Manitoba Production
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Licence **18** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,063.4**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2013	11.8	10.0	11.1	9.0	8.8	10.6	11.7	12.1	12.3	13.4	12.2	11.9	**7,452.3**
OIL	2013	29.0	25.6	28.2	27.9	28.5	27.2	29.7	27.7	25.9	28.1	26.3	28.6	**43,093.3**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	27.9	29.5	**21,698.4**
GAS	2012	0.6	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.5	0.6	**47.1**
H2O	2012	11.8	10.2	11.1	9.3	10.1	0.2	8.5	10.5	10.3	9.1	10.4	11.6	**7,317.4**
OIL	2012	27.8	24.9	25.6	24.2	25.8	29.5	29.9	29.4	29.0	30.1	26.0	29.1	**42,760.6**
DAY	2011	31.0	28.0	31.0	30.0	29.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	**21,336.1**
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.0	0.3	0.6	0.6	0.6	0.6	0.6	**40.4**
H2O	2011	16.3	14.7	16.0	15.9	14.7	0.0	11.0	17.8	11.2	10.0	11.4	12.1	**7,204.3**
OIL	2011	25.8	23.3	25.6	24.8	24.0	0.0	14.8	29.5	28.8	28.6	27.5	27.4	**42,429.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**21,017.1**
GAS	2010	0.5	0.4	0.4	0.5	0.4	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**34.6**
H2O	2010	11.2	10.0	11.5	11.0	11.0	13.8	16.6	27.8	16.2	16.4	15.9	16.7	**7,053.2**
OIL	2010	21.7	19.5	21.0	21.5	20.5	24.2	28.5	29.2	27.6	27.9	26.4	26.5	**42,149.2**

Licence **36** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	664.0	607.0	717.0	371.0	600.0	660.9	651.1	712.0	588.6	755.9	680.0	689.0	**525,456.1**
WIN	2012	726.5	653.4	644.9	532.8	587.9	515.0	617.8	612.4	589.5	592.6	512.0	730.4	**517,759.6**
WIN	2011	1022.0	984.0	975.0	926.0	926.0	926.0	926.0	926.0	692.9	592.3	653.0	701.5	**510,444.4**
WIN	2010	330.0	284.0	314.0	295.0	305.0	298.0	305.0	859.0	0.0	881.0	1039.0	1043.0	**500,193.7**

Licence **77** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	245.0	184.0	126.0	130.0	275.0	201.8	107.8	265.0	196.0	296.0	266.0	220.0	**216,246.3**
WIN	2012	300.1	245.2	239.0	236.2	277.1	175.8	46.5	155.2	151.3	151.3	150.0	204.7	**213,733.7**
WIN	2011	0.0	0.0	420.0	381.0	381.0	381.0	381.0	381.0	205.4	211.8	309.4	320.1	**211,401.3**
WIN	2010	8.0	48.0	138.0	144.0	149.0	153.0	223.0	629.0	0.0	0.0	0.0	0.0	**208,029.6**

Licence **137** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	21.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,223.6**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.7**
H2O	2013	89.4	0.0	91.3	89.1	92.9	67.6	78.0	88.4	110.9	124.9	124.6	132.4	**143,559.2**
OIL	2013	13.8	12.4	13.7	13.1	13.2	9.1	11.2	13.9	13.4	12.4	11.8	13.2	**57,267.5**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**20,874.6**
GAS	2012	0.7	0.6	0.5	0.6	0.7	0.5	0.3	0.3	0.3	0.3	0.3	0.3	**38.1**
H2O	2012	134.9	122.5	118.8	123.9	128.2	0.0	86.3	89.2	87.5	89.7	80.3	86.6	**142,469.7**
OIL	2012	34.1	28.8	25.4	30.5	31.4	22.6	14.7	13.3	13.1	13.7	12.7	12.6	**57,116.3**
DAY	2011	31.0	28.0	31.0	11.0	0.0	0.0	0.0	28.0	30.0	31.0	29.8	31.0	**20,515.6**
GAS	2011	0.8	0.7	0.8	0.3	0.0	0.0	0.0	0.7	0.8	0.8	0.8	0.7	**32.7**
H2O	2011	143.6	112.4	122.1	50.0	0.0	0.0	0.0	194.5	117.1	114.5	128.3	125.1	**141,321.8**
OIL	2011	38.5	35.1	36.9	12.8	0.0	0.0	0.0	33.7	36.4	37.0	36.0	31.3	**56,863.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	30.5	30.0	30.0	**20,264.8**
GAS	2010	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.7	0.7	0.7	0.8	0.8	**26.3**
H2O	2010	129.0	116.6	131.2	123.8	131.9	130.1	139.4	197.4	121.5	126.9	143.4	146.5	**140,214.2**

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Licence **137** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	35.5	33.6	34.5	34.0	35.3	33.7	36.3	34.2	35.1	34.2	37.6	37.1	**56,565.7**

Licence **153** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,221.8**
GAS	2013	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.4**
H2O	2013	34.5	29.6	32.6	26.6	20.0	31.3	34.5	36.0	36.7	39.7	36.3	35.2	**19,680.1**
OIL	2013	49.0	43.4	47.9	47.4	37.4	46.1	50.5	47.1	44.3	47.9	45.0	48.7	**79,082.3**
DAY	2012	31.0	29.0	31.0	30.0	29.6	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,863.8**
GAS	2012	1.2	1.1	1.1	1.1	1.1	1.2	1.0	1.0	1.0	1.1	1.0	1.0	**79.5**
H2O	2012	34.3	29.6	32.4	27.2	28.3	0.7	26.3	30.9	30.1	26.8	31.6	34.2	**19,287.1**
OIL	2012	58.6	52.5	54.1	51.2	52.1	58.4	48.3	49.6	49.2	50.9	45.3	49.4	**78,527.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,501.9**
GAS	2011	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.7	1.2	1.3	1.2	1.2	**66.6**
H2O	2011	22.1	19.9	21.9	21.7	21.4	21.3	23.8	24.2	28.7	29.4	33.1	35.3	**18,954.7**
OIL	2011	28.3	25.5	28.2	27.2	28.2	29.4	26.0	32.4	56.2	60.2	57.8	57.9	**77,908.0**
DAY	2010	30.8	28.0	31.0	27.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**21,140.9**
GAS	2010	1.7	1.6	1.7	1.6	1.7	0.9	0.7	0.7	0.6	0.6	0.6	0.6	**57.0**
H2O	2010	27.0	24.3	28.0	24.1	26.5	22.7	22.7	37.8	22.1	22.4	21.8	22.7	**18,651.9**
OIL	2010	83.0	75.1	81.1	74.4	79.1	45.0	31.3	32.0	30.3	30.5	29.0	29.2	**77,450.7**

Licence **167** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	389.0	329.0	332.0	367.0	364.0	293.9	271.5	293.9	368.1	320.3	284.1	313.0	**424,518.5**
WIN	2012	370.7	191.3	255.6	235.5	268.6	223.0	226.7	236.0	265.3	286.9	261.3	212.0	**420,592.7**
WIN	2011	351.0	339.0	272.0	236.0	236.0	236.0	236.0	236.0	271.7	277.2	381.9	420.2	**417,559.8**
WIN	2010	97.0	145.0	161.0	151.0	156.0	153.0	156.0	440.0	312.0	311.0	354.0	350.0	**414,066.8**

Licence **168** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,819.3**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2013	7.8	6.7	7.2	5.9	5.7	7.0	7.6	7.8	7.5	8.0	7.4	7.1	**3,659.3**
OIL	2013	10.8	9.5	10.6	10.5	10.7	10.2	11.1	10.6	10.4	11.2	10.5	11.4	**25,107.7**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,454.3**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**20.3**
H2O	2012	7.9	6.9	7.5	6.3	6.8	0.2	5.9	6.9	6.7	6.1	7.1	7.6	**3,573.6**
OIL	2012	11.4	10.3	10.5	9.9	10.4	10.0	10.7	11.0	10.9	11.2	10.1	11.0	**24,980.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,091.1**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	**17.9**
H2O	2011	3.6	3.3	3.5	3.5	3.5	3.4	3.9	6.8	7.0	6.8	7.8	8.2	**3,497.7**
OIL	2011	6.9	6.2	6.8	6.7	6.9	7.2	6.3	10.8	11.9	11.7	11.2	11.1	**24,852.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	28.5	31.0	30.0	31.0	30.0	31.0	**20,730.1**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.1	**16.1**
H2O	2010	6.9	6.2	7.0	6.8	6.7	4.5	3.4	6.1	3.6	3.6	3.5	3.6	**3,436.4**
OIL	2010	16.1	14.4	15.6	15.9	15.3	9.6	7.2	7.8	7.4	7.5	7.1	7.1	**24,749.1**

Licence **169** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **169** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,708.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,708.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,708.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,708.8**

Licence **176** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**

Licence **180** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	26.0	0.0	16.0	31.0	30.0	31.0	**18,354.0**
H2O	2013	211.8	195.8	200.2	199.1	216.1	149.5	176.1	0.0	114.7	202.3	219.8	194.7	**125,237.2**
OIL	2013	13.5	13.6	13.1	13.3	15.6	10.8	12.5	0.0	8.3	16.7	13.3	16.6	**14,594.5**
DAY	2012	31.0	29.0	31.0	28.0	24.0	30.0	29.0	17.0	30.0	31.0	28.0	29.0	**18,045.0**
H2O	2012	77.2	82.4	88.5	86.3	89.2	135.9	150.1	123.9	169.0	182.3	198.6	210.0	**123,157.1**
OIL	2012	6.7	6.5	6.9	6.6	7.2	15.2	15.1	9.7	15.5	15.3	14.8	12.7	**14,447.2**
DAY	2011	31.0	28.0	31.0	29.0	21.0	28.0	26.0	27.0	30.0	31.0	30.0	31.0	**17,708.0**
H2O	2011	159.5	136.6	136.6	131.6	92.9	102.9	90.3	93.7	73.9	110.5	106.8	96.4	**121,563.7**
OIL	2011	10.6	9.4	9.5	8.5	6.0	7.8	6.2	6.5	7.2	5.0	3.0	7.3	**14,315.0**
DAY	2010	31.0	28.0	16.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,365.0**
H2O	2010	171.0	147.4	147.7	161.4	151.7	141.0	180.2	167.4	150.2	143.2	152.1	159.5	**120,232.0**
OIL	2010	9.3	8.4	4.8	4.5	9.3	9.0	9.3	9.5	7.0	7.2	7.7	10.6	**14,228.0**

Licence **183** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	30.0	31.0	**21,749.5**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2013	29.6	21.7	0.0	0.0	0.0	0.0	7.6	28.5	28.9	31.3	28.6	27.7	**80,019.5**
OIL	2013	9.2	7.1	0.0	0.0	0.0	0.0	2.4	11.5	10.7	11.6	10.9	11.8	**106,765.6**
DAY	2012	27.8	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	27.9	29.5	**21,533.5**
GAS	2012	0.8	0.8	0.8	0.7	0.8	0.7	0.2	0.2	0.2	0.2	0.2	0.2	**55.7**
H2O	2012	79.7	76.5	83.9	70.3	76.4	1.5	22.6	26.5	25.8	23.0	26.3	29.3	**79,815.6**
OIL	2012	36.1	36.0	37.1	35.1	37.3	34.7	9.1	9.3	9.3	9.5	8.3	9.3	**106,690.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	28.0	**21,174.4**
GAS	2011	0.7	0.7	0.7	0.7	0.7	0.8	0.7	0.8	0.9	0.9	0.8	0.8	**49.9**
H2O	2011	92.2	83.6	91.0	90.5	89.3	88.7	99.4	100.9	79.6	75.9	85.9	82.5	**79,273.8**
OIL	2011	35.1	31.8	34.9	33.9	35.1	36.6	32.2	40.2	41.4	41.3	39.7	35.8	**106,419.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.5	31.0	29.0	30.5	30.0	31.0	**20,816.4**
GAS	2010	0.9	0.8	0.8	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	**40.7**
H2O	2010	101.0	90.3	103.7	99.5	98.6	90.8	88.7	157.8	89.2	92.0	90.8	94.7	**78,214.3**
OIL	2010	41.4	37.2	40.1	40.9	39.1	36.7	36.4	39.9	36.5	37.4	36.1	36.3	**105,981.3**

Licence **189** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Manitoba Production
2010 To 2013

Licence **189** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,610.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.8**
H2O	2013	10.8	9.3	10.2	8.4	8.1	9.8	10.8	9.5	9.4	10.2	9.3	9.0	**32,697.3**
OIL	2013	3.1	2.7	3.0	3.0	3.1	2.9	3.2	4.9	4.8	5.2	4.9	5.3	**103,997.3**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	30.3	28.8	29.5	**21,245.0**
GAS	2012	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.1	0.1	0.1	0.1	0.1	**34.6**
H2O	2012	39.5	34.1	37.3	31.3	34.0	0.8	24.5	9.6	9.4	8.2	9.9	10.7	**32,582.5**
OIL	2012	17.7	15.9	16.4	15.5	16.5	18.8	17.9	3.2	3.1	3.1	2.9	3.2	**103,951.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,882.5**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	**31.7**
H2O	2011	15.3	13.9	15.1	15.0	14.8	14.7	16.4	32.8	34.8	33.8	38.2	40.7	**32,333.2**
OIL	2011	14.5	13.0	14.4	13.9	14.5	15.0	13.3	18.2	18.5	18.2	17.5	17.4	**103,817.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	29.0	31.0	30.0	31.0	**20,521.5**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**27.6**
H2O	2010	6.2	5.6	6.3	6.1	6.0	11.6	15.7	26.2	14.8	15.5	15.0	15.7	**32,047.7**
OIL	2010	6.9	6.2	6.6	6.8	6.5	11.9	16.0	16.4	14.9	15.6	14.8	14.9	**103,628.6**

Licence **191** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,939.9**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.4**
H2O	2013	10.4	9.3	10.2	8.4	8.1	9.8	10.8	11.3	11.4	12.4	11.2	11.0	**9,054.8**
OIL	2013	27.6	25.2	27.9	27.6	28.1	26.9	29.3	27.3	25.6	27.6	26.0	28.1	**75,200.9**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,575.9**
GAS	2012	0.6	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**54.3**
H2O	2012	4.5	4.0	4.2	3.6	3.9	0.1	5.8	9.6	9.4	8.3	9.9	10.7	**8,930.5**
OIL	2012	26.8	24.0	24.7	23.4	24.8	28.5	29.1	28.9	28.7	29.6	26.5	28.8	**74,873.7**
DAY	2011	23.3	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,212.7**
GAS	2011	0.3	0.4	0.5	0.4	0.5	0.5	0.4	0.6	0.6	0.6	0.6	0.6	**47.5**
H2O	2011	4.6	5.6	6.1	6.0	6.0	5.9	6.6	5.3	3.9	3.8	4.3	4.6	**8,856.5**
OIL	2011	16.2	19.5	21.6	20.9	21.6	22.6	19.9	27.5	27.9	27.5	26.4	26.4	**74,549.9**
DAY	2010	31.0	28.0	30.3	29.8	31.0	30.0	30.5	31.0	30.0	30.5	30.0	31.0	**20,859.4**
GAS	2010	0.7	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**41.5**
H2O	2010	6.5	5.8	6.4	6.4	6.5	6.1	6.3	10.6	6.1	6.1	6.1	6.3	**8,793.8**
OIL	2010	31.4	28.1	29.6	30.8	29.2	23.3	24.0	24.6	23.2	23.0	22.2	22.4	**74,271.9**

Licence **193** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	126.0	119.0	77.0	62.0	41.0	38.4	18.0	38.4	316.6	38.5	28.0	210.0	**160,091.5**
WIN	2012	432.5	148.0	135.8	100.8	119.1	122.2	19.9	41.7	45.2	163.1	166.0	224.3	**158,978.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	370.2	373.6	409.7	**157,260.0**
WIN	2010	24.0	69.0	153.0	173.0	179.0	175.0	179.0	503.0	0.0	0.0	0.0	0.0	**156,106.5**

Licence **196** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,830.5**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.6**
H2O	2013	115.4	0.0	117.9	114.9	119.9	124.6	130.1	114.2	129.6	141.0	140.6	149.4	**33,340.1**

Manitoba Production
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Licence **196** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	20.7	18.7	20.6	19.8	19.9	19.7	21.7	20.9	23.8	24.3	22.9	25.8	**43,584.1**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,465.5**
GAS	2012	0.6	0.5	0.4	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	**38.8**
H2O	2012	105.7	96.1	93.2	97.1	100.4	0.0	111.4	115.2	113.1	115.9	103.6	111.7	**31,942.5**
OIL	2012	26.2	22.2	19.5	23.4	24.1	21.9	22.0	20.0	19.8	20.7	19.3	18.9	**43,325.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**21,106.5**
GAS	2011	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.5	**33.3**
H2O	2011	112.4	88.1	95.7	106.8	123.2	148.8	153.9	168.8	91.7	89.7	100.5	98.0	**30,779.1**
OIL	2011	29.5	27.0	28.2	26.8	27.9	24.2	28.4	28.7	28.0	28.4	27.7	24.0	**43,067.3**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	28.0	30.5	30.0	30.0	**20,741.7**
GAS	2010	0.5	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.6	0.6	0.6	**26.3**
H2O	2010	93.3	90.2	101.5	95.7	101.9	100.6	107.8	153.3	88.8	99.4	112.3	114.8	**29,401.5**
OIL	2010	25.7	26.0	26.8	26.4	27.3	26.1	28.2	26.3	25.1	26.3	29.0	28.5	**42,738.5**

Licence **207** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,885.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2013	32.7	0.0	33.4	32.5	34.0	35.3	36.9	32.3	33.6	32.5	32.4	34.5	**19,461.1**
OIL	2013	6.4	5.8	6.4	6.2	6.1	6.1	6.7	6.5	6.7	6.1	5.7	6.4	**22,175.3**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**21,520.3**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**14.6**
H2O	2012	36.9	33.5	32.4	33.8	35.0	0.0	31.6	32.6	32.0	32.8	30.6	32.4	**19,091.0**
OIL	2012	10.4	8.9	7.8	9.4	9.6	8.0	6.8	6.2	6.1	6.4	6.2	6.0	**22,100.2**
DAY	2011	31.0	28.0	31.0	29.5	30.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**21,159.3**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**12.8**
H2O	2011	39.3	30.8	33.4	36.6	41.6	51.9	53.8	58.9	32.0	31.3	35.1	34.2	**18,727.4**
OIL	2011	11.7	10.7	11.3	10.4	10.8	9.6	11.3	11.4	11.2	11.3	11.0	9.6	**22,008.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	**20,796.0**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**10.4**
H2O	2010	35.3	31.9	35.9	33.8	36.1	35.5	38.1	54.0	33.2	35.3	39.2	40.1	**18,248.5**
OIL	2010	10.9	10.3	10.6	10.5	10.8	10.4	11.2	10.5	10.7	10.6	11.5	11.3	**21,878.1**

Licence **211** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**

Manitoba Production
2010 To 2013

Licence **211** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**

Licence **213** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,921.3**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.8**
H2O	2013	27.0	0.0	27.6	27.0	28.1	29.2	30.4	26.7	29.9	31.7	31.6	33.6	**24,993.5**
OIL	2013	10.6	9.5	10.5	10.0	10.1	10.0	11.1	10.6	11.1	10.2	9.6	10.8	**48,493.8**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.4	29.5	**21,556.3**
GAS	2012	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**28.4**
H2O	2012	34.8	31.6	30.6	32.0	33.0	0.0	26.1	27.0	26.4	27.1	23.9	26.1	**24,670.7**
OIL	2012	13.0	11.0	9.6	11.6	11.9	10.9	11.3	10.3	10.0	10.5	9.6	9.6	**48,369.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	29.8	31.0	**21,197.7**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	**25.9**
H2O	2011	37.0	29.0	31.5	35.2	40.5	49.0	50.6	54.7	30.1	29.5	33.1	32.2	**24,352.1**
OIL	2011	14.6	13.4	14.0	13.2	13.8	11.9	14.0	14.0	13.8	14.0	13.7	11.8	**48,240.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**20,833.4**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**22.5**
H2O	2010	32.3	29.2	32.9	31.0	33.0	32.5	32.0	49.9	31.3	33.3	36.9	37.8	**23,899.7**
OIL	2010	13.3	12.6	12.9	12.7	13.2	12.6	12.4	12.9	13.3	13.2	14.3	14.1	**48,078.2**

Licence **214** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	146.0	160.0	155.0	62.0	67.0	72.0	69.0	88.3	65.7	102.6	96.4	86.0	**155,796.5**
WIN	2012	318.6	301.5	273.0	183.5	220.5	140.2	144.7	190.8	187.3	214.1	155.8	181.0	**154,626.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	447.0	393.0	283.6	255.1	295.2	308.4	**152,115.5**
WIN	2010	137.0	118.0	268.0	252.0	260.0	255.0	260.0	733.0	0.0	577.0	0.0	0.0	**150,133.2**

Licence **216** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	367.0	331.0	414.0	188.0	223.0	380.8	350.7	380.8	321.2	423.2	397.5	412.0	**168,908.8**
WIN	2012	348.6	313.0	320.3	297.1	302.4	308.1	323.7	333.5	326.1	348.8	320.1	388.0	**164,719.6**
WIN	2011	283.0	166.0	117.0	96.0	96.0	96.0	96.0	96.0	370.4	0.0	297.5	375.5	**160,789.9**
WIN	2010	363.0	325.0	306.0	310.0	312.0	313.0	424.0	407.0	349.0	357.0	287.0	297.0	**158,700.5**

Licence **223** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	240.0	223.0	208.0	250.0	143.0	82.2	77.0	88.1	11.0	96.0	78.0	85.0	**179,112.8**
WIN	2012	460.7	422.2	430.2	224.7	236.8	207.1	122.5	249.8	255.4	242.6	212.0	260.2	**177,531.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	417.1	405.3	440.9	**174,207.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,944.0**

Licence **224** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	6.0	**21,770.9**

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Licence **224** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	1.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.3**
H2O	2013	9.3	7.9	8.7	7.2	6.9	8.4	6.3	9.6	9.7	10.5	9.6	1.8	**3,649.9**
OIL	2013	55.5	49.2	54.3	53.8	54.7	52.3	38.7	53.2	49.8	53.8	50.6	10.5	**71,517.2**
DAY	2012	31.0	29.0	31.0	23.0	8.0	21.0	0.0	0.0	0.0	0.0	25.8	29.5	**21,440.9**
GAS	2012	1.0	0.9	0.9	0.7	0.2	0.8	0.0	0.0	0.0	0.0	1.0	1.2	**54.1**
H2O	2012	10.4	9.0	9.8	6.3	2.3	0.1	0.0	0.0	0.0	0.0	7.5	9.2	**3,554.0**
OIL	2012	48.2	43.3	44.5	32.3	11.6	35.9	0.0	0.0	0.0	0.0	46.1	56.1	**70,940.8**
DAY	2011	31.0	28.0	31.0	29.5	30.5	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,242.6**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.9	1.1	1.0	1.0	1.0	**47.4**
H2O	2011	2.3	2.1	2.3	2.2	2.1	2.2	2.5	8.1	9.2	8.9	10.1	10.7	**3,499.4**
OIL	2011	19.2	17.3	19.0	18.2	18.8	19.9	17.6	42.1	50.3	49.6	47.6	47.5	**70,622.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	13.0	31.0	30.0	31.0	30.0	31.0	**20,882.6**
GAS	2010	0.5	0.4	0.5	0.5	0.5	0.3	0.2	0.5	0.4	0.4	0.4	0.4	**39.6**
H2O	2010	5.0	4.5	5.2	5.0	4.4	1.9	0.9	4.0	2.2	2.3	2.2	2.4	**3,436.7**
OIL	2010	23.4	20.9	22.7	23.0	23.6	14.2	9.0	21.8	20.6	20.7	19.6	19.7	**70,255.7**

Licence **225** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,439.0**
GAS	2013	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2013	16.3	13.9	15.4	12.6	12.2	14.8	16.3	17.1	17.5	18.9	17.3	16.8	**11,225.1**
OIL	2013	40.5	35.9	39.7	39.3	40.0	38.1	41.8	38.7	36.0	38.9	36.5	39.5	**47,879.5**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	27.9	29.5	**21,074.0**
GAS	2012	0.4	0.3	0.4	0.3	0.4	0.4	0.7	0.9	0.9	0.9	0.8	0.9	**70.3**
H2O	2012	18.6	16.2	17.7	14.9	16.1	0.4	12.5	14.7	14.2	12.6	14.5	16.2	**11,036.0**
OIL	2012	18.1	16.3	16.7	15.7	16.8	19.2	35.6	41.0	40.7	42.1	36.4	40.9	**47,414.6**
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	30.3	30.0	31.0	**20,711.7**
GAS	2011	0.7	0.6	0.7	0.6	0.7	0.7	0.6	0.5	0.4	0.4	0.4	0.4	**63.0**
H2O	2011	12.7	11.5	12.5	12.0	12.0	12.1	13.6	18.6	16.5	15.7	18.1	19.2	**10,867.4**
OIL	2011	33.4	30.0	33.2	30.9	32.4	34.6	30.6	21.9	18.9	18.2	17.9	17.8	**47,075.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	30.5	30.0	30.5	30.0	31.0	**20,353.1**
GAS	2010	1.2	1.1	1.2	1.2	1.2	0.9	0.8	0.8	0.7	0.7	0.7	0.7	**56.3**
H2O	2010	22.1	19.8	22.7	21.8	21.5	15.1	13.0	21.3	12.6	12.6	12.4	13.0	**10,692.9**
OIL	2010	58.3	52.4	56.5	57.6	55.2	40.7	36.8	37.2	35.7	35.4	34.1	34.5	**46,755.3**

Licence **230** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	296.0	231.0	241.0	258.0	293.0	261.6	205.6	301.2	126.8	319.5	277.0	273.0	**238,386.9**
WIN	2012	235.9	221.3	206.9	205.0	224.3	193.1	259.4	214.0	207.6	212.8	194.8	160.0	**235,303.2**
WIN	2011	254.0	253.0	268.0	203.0	203.0	203.0	203.0	203.0	0.0	27.4	37.5	229.5	**232,768.1**
WIN	2010	68.0	62.0	130.0	173.0	171.0	124.0	186.0	177.0	243.0	197.0	251.0	259.0	**230,683.7**

Licence **233** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,874.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
H2O	2013	284.1	0.0	290.2	283.1	295.2	306.9	320.3	281.0	306.5	326.1	325.2	345.7	**102,063.7**
OIL	2013	6.7	6.1	6.7	6.4	6.4	6.4	7.0	6.7	8.3	8.6	8.1	9.2	**69,389.6**

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Licence **233** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,509.5**
GAS	2012	0.6	0.5	0.4	0.5	0.5	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**44.2**
H2O	2012	293.7	266.9	258.9	269.9	279.0	0.0	274.1	283.6	278.3	285.3	255.1	275.0	**98,699.4**
OIL	2012	26.2	22.2	19.5	23.5	24.1	11.0	7.1	6.5	6.4	6.6	6.2	6.1	**69,303.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**21,150.5**
GAS	2011	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.5	**40.9**
H2O	2011	312.6	244.9	266.0	296.9	342.5	413.9	427.9	469.2	255.0	249.2	279.5	272.3	**95,679.6**
OIL	2011	29.5	27.0	28.3	26.8	27.9	24.2	28.3	28.6	28.0	28.4	27.7	24.0	**69,137.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.5	30.5	30.0	31.0	30.0	30.0	**20,785.7**
GAS	2010	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	**33.9**
H2O	2010	280.9	254.1	285.8	269.6	287.1	283.2	283.7	422.8	264.8	281.1	312.4	319.2	**91,849.7**
OIL	2010	27.5	26.0	26.7	26.3	27.3	26.2	26.4	26.0	26.9	26.7	28.9	28.5	**68,808.9**

Licence **236** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,804.2**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.7**
H2O	2013	20.4	17.5	19.2	15.7	15.2	18.4	20.4	19.8	19.8	21.4	19.6	19.0	**13,023.1**
OIL	2013	11.5	10.3	11.3	11.3	11.4	10.9	11.9	12.8	12.1	13.2	12.3	13.4	**18,110.8**
DAY	2012	22.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**18,439.2**
GAS	2012	0.4	0.5	0.5	0.5	0.5	0.6	0.2	0.1	0.2	0.3	0.2	0.2	**43.3**
H2O	2012	15.8	19.2	21.0	17.6	19.2	0.5	9.4	9.1	13.6	15.9	18.7	20.2	**12,796.7**
OIL	2012	19.0	24.0	24.8	23.4	24.8	28.4	10.1	4.3	8.2	12.0	10.7	11.8	**17,968.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**18,085.0**
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	**39.1**
H2O	2011	20.1	18.3	19.8	19.8	19.5	19.4	21.6	22.0	19.4	18.9	21.4	22.8	**12,616.5**
OIL	2011	24.9	22.4	24.7	23.9	24.8	25.8	22.7	28.5	27.9	27.5	26.4	26.4	**17,766.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**17,724.0**
GAS	2010	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	**32.6**
H2O	2010	21.7	19.4	22.3	21.4	21.2	19.7	20.7	34.4	20.2	20.4	19.8	20.7	**12,373.5**
OIL	2010	30.2	27.1	29.3	29.8	28.6	26.2	27.5	28.2	26.6	26.9	25.4	25.6	**17,461.0**

Licence **260** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	24.0	31.0	30.0	31.0	30.0	31.0	**20,597.0**
H2O	2013	15.0	13.8	14.2	14.1	15.8	12.3	12.2	16.6	15.8	14.9	16.2	14.3	**4,250.8**
OIL	2013	6.2	6.3	6.0	6.1	6.3	4.8	4.7	6.6	6.2	6.7	5.3	6.6	**10,437.9**
DAY	2012	31.0	29.0	31.0	28.0	24.0	28.0	29.0	17.0	30.0	31.0	30.0	27.0	**20,243.0**
H2O	2012	10.1	10.7	11.4	11.2	10.0	8.9	10.6	8.8	11.9	12.9	15.1	13.8	**4,075.6**
OIL	2012	7.3	7.0	7.5	7.2	6.5	6.6	7.0	4.5	7.2	7.0	7.3	5.4	**10,366.1**
DAY	2011	31.0	28.0	31.0	29.0	29.0	30.0	31.0	27.0	30.0	29.0	30.0	31.0	**19,908.0**
H2O	2011	12.7	11.2	11.2	10.8	10.4	15.9	14.0	12.2	9.6	9.6	9.9	12.5	**3,940.2**
OIL	2011	10.6	9.8	10.0	9.2	9.0	9.3	8.0	7.0	7.8	5.2	3.0	7.9	**10,285.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,552.0**
H2O	2010	12.5	11.2	12.4	12.0	12.4	12.0	12.4	12.4	11.4	12.3	12.4	12.7	**3,800.2**
OIL	2010	11.1	9.8	10.1	9.6	9.9	8.3	8.4	8.6	7.1	7.2	7.5	10.6	**10,188.8**

Licence **261** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **261** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**20,990.0**
H2O	2013	3.1	2.9	2.9	2.9	3.2	7.7	9.4	9.9	9.5	8.3	9.7	8.6	**2,880.2**
OIL	2013	8.1	8.1	7.9	8.0	9.4	8.3	9.1	10.0	9.4	9.3	8.0	9.9	**7,889.1**
DAY	2012	31.0	29.0	31.0	28.0	24.0	28.0	29.0	17.0	30.0	31.0	30.0	31.0	**20,627.0**
H2O	2012	9.3	10.0	10.7	10.5	9.3	6.9	5.8	1.8	2.5	2.7	3.1	3.3	**2,802.1**
OIL	2012	9.9	9.4	10.2	9.6	8.9	10.8	10.7	5.8	9.3	9.2	9.6	8.1	**7,783.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	30.0	30.0	31.0	**20,288.0**
H2O	2011	10.3	9.2	9.2	9.2	9.9	14.8	13.0	8.8	8.5	8.5	8.5	11.7	**2,726.2**
OIL	2011	11.5	10.4	10.5	12.0	11.5	12.3	11.0	7.3	12.6	9.3	5.0	10.8	**7,672.1**
DAY	2010	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,934.0**
H2O	2010	0.0	8.4	9.3	9.0	9.4	9.0	9.3	9.1	8.3	9.0	9.2	9.3	**2,604.6**
OIL	2010	0.0	8.4	9.3	9.0	9.3	9.0	9.3	9.5	8.0	8.5	9.6	11.5	**7,547.9**

Licence **263** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	185.0	183.0	162.0	180.0	160.0	155.0	161.0	155.0	185.0	176.7	145.0	137.0	**161,742.0**
WIN	2012	200.4	170.5	164.2	145.5	184.1	137.6	122.4	145.8	154.1	180.0	162.6	138.9	**159,757.3**
WIN	2011	0.0	0.0	0.0	252.0	252.0	252.0	252.0	252.0	197.2	174.7	172.1	181.4	**157,851.2**
WIN	2010	258.0	221.0	245.0	231.0	238.0	233.0	238.0	670.0	0.0	0.0	0.0	0.0	**155,865.8**

Licence **264** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,451.3**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2013	171.1	0.0	174.8	170.5	177.8	184.8	193.0	169.3	226.0	245.4	244.7	260.1	**87,413.3**
OIL	2013	13.8	12.4	13.7	13.1	13.2	13.0	14.4	13.9	16.2	15.9	15.1	16.9	**43,642.4**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	29.9	**21,086.3**
GAS	2012	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**23.8**
H2O	2012	178.4	162.1	157.3	163.9	169.4	0.0	165.0	170.7	167.6	171.8	160.2	167.7	**85,195.8**
OIL	2012	14.8	12.5	11.0	13.3	13.6	13.3	14.7	13.3	13.0	13.7	13.3	12.7	**43,470.8**
DAY	2011	0.0	13.9	31.0	30.0	31.0	30.0	31.0	23.0	23.0	31.0	29.8	31.0	**20,725.7**
GAS	2011	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**20.3**
H2O	2011	0.0	73.7	161.4	180.2	208.0	251.2	259.8	211.4	118.7	151.3	169.6	165.3	**83,361.7**
OIL	2011	0.0	7.6	16.1	15.2	15.9	13.7	16.1	12.1	12.2	16.1	15.6	13.6	**43,311.6**
DAY	2010	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,421.0**
GAS	2010	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.1**
H2O	2010	170.5	93.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,411.1**
OIL	2010	15.6	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,157.4**

Licence **267** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,613.0**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2013	113.3	0.0	118.2	115.3	120.3	125.0	130.5	114.5	130.3	145.0	80.4	80.5	**91,245.7**
OIL	2013	18.0	16.5	18.3	17.6	17.6	17.4	19.3	18.5	20.7	21.4	14.0	15.3	**56,878.3**
DAY	2012	31.0	29.0	26.8	30.0	30.9	6.0	1.5	31.0	30.0	31.0	28.8	29.5	**21,248.7**
GAS	2012	0.4	0.4	0.3	0.4	0.4	0.1	0.0	0.4	0.4	0.4	0.4	0.4	**29.2**
H2O	2012	120.7	109.6	106.3	110.8	114.6	0.0	5.4	115.5	113.4	116.2	103.9	112.0	**89,972.4**

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Licence **267** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	19.8	16.8	14.9	17.8	18.3	3.6	0.9	17.8	17.6	18.4	17.0	16.8	**56,663.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**20,943.2**
GAS	2011	0.5	0.4	0.5	0.4	0.4	0.4	0.5	0.5	0.4	0.5	0.4	0.4	**25.2**
H2O	2011	128.5	100.7	109.3	121.9	140.8	169.9	175.9	192.7	104.7	102.4	114.7	111.9	**88,844.0**
OIL	2011	22.4	20.5	21.5	20.3	21.2	18.4	21.5	21.8	21.3	21.5	21.1	18.2	**56,484.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	30.5	30.0	30.0	**20,578.4**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	**19.9**
H2O	2010	112.7	101.9	114.7	108.1	115.2	113.6	121.8	173.8	108.7	113.5	128.2	131.1	**87,270.6**
OIL	2010	20.5	19.5	20.0	19.7	20.3	19.5	21.1	19.8	20.5	20.0	22.0	21.6	**56,234.3**

Licence **269** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**21,191.5**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.2**
H2O	2013	7.0	0.0	7.1	7.0	7.3	7.6	7.9	6.9	8.4	10.9	16.4	18.1	**3,960.5**
OIL	2013	7.7	6.8	7.5	7.2	7.2	7.2	7.9	7.6	8.1	6.7	8.2	9.2	**22,455.5**
DAY	2012	31.0	29.0	26.8	30.0	30.9	6.0	1.5	31.0	30.0	31.0	28.8	29.5	**20,829.5**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.2	0.2	0.2	0.1	0.1	**18.9**
H2O	2012	7.2	6.6	6.4	6.7	6.9	0.0	0.3	7.0	6.9	7.0	6.3	6.8	**3,855.9**
OIL	2012	11.4	9.5	8.5	10.1	10.4	2.0	0.4	7.4	7.2	7.6	7.0	7.0	**22,364.2**
DAY	2011	31.0	28.0	31.0	23.0	0.0	0.0	3.0	31.0	30.0	31.0	29.8	31.0	**20,524.0**
GAS	2011	0.3	0.2	0.3	0.2	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.2	**17.1**
H2O	2011	7.7	6.1	6.6	5.7	0.0	0.0	1.0	11.7	6.3	6.2	7.0	6.7	**3,787.8**
OIL	2011	12.8	11.7	12.3	9.0	0.0	0.0	1.2	12.5	12.1	12.3	12.0	10.5	**22,275.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.5	23.5	21.0	30.5	30.0	30.0	**20,255.2**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	**14.7**
H2O	2010	6.9	6.3	7.1	6.7	7.1	7.1	7.1	8.0	4.6	6.8	7.7	7.9	**3,722.8**
OIL	2010	11.9	11.3	11.6	11.5	11.9	11.4	11.5	8.7	8.2	11.4	12.5	12.4	**22,169.3**

Licence **270** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,696.3**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2013	10.7	9.3	10.2	8.4	8.1	9.8	10.8	11.3	11.4	12.4	11.2	11.0	**5,261.2**
OIL	2013	18.9	17.1	18.9	18.6	19.0	18.1	19.9	19.5	18.3	19.8	18.6	20.1	**35,039.3**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,331.8**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**49.2**
H2O	2012	0.6	0.7	0.6	0.6	1.3	0.2	8.2	9.6	9.4	8.4	9.9	10.7	**5,136.6**
OIL	2012	16.4	14.7	15.2	14.3	15.3	17.8	19.0	19.5	19.4	20.0	17.9	19.4	**34,812.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,968.6**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	**44.9**
H2O	2011	0.7	0.7	0.6	0.6	0.7	0.6	0.6	0.7	0.6	0.5	0.6	0.7	**5,076.4**
OIL	2011	13.4	12.2	13.4	13.0	13.5	14.1	12.4	15.5	16.9	16.9	16.1	16.2	**34,603.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	29.5	30.0	31.0	**20,607.6**
GAS	2010	0.6	0.5	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**41.1**
H2O	2010	19.5	17.4	20.0	19.3	16.8	0.7	0.7	1.1	0.6	0.7	0.7	0.7	**5,068.8**
OIL	2010	28.9	26.1	28.1	28.6	25.9	14.5	15.0	15.3	14.5	13.9	13.8	14.0	**34,430.0**

Licence **272** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Manitoba Production
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Licence **272** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,670.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2013	3.7	3.3	3.5	2.9	2.8	3.3	3.7	0.7	0.0	0.0	0.0	0.0	**2,537.4**
OIL	2013	3.2	2.7	3.0	3.0	3.1	2.9	3.2	6.2	6.6	7.1	6.7	7.2	**16,377.3**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,305.4**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**20.2**
H2O	2012	0.3	0.3	0.3	0.3	0.5	0.1	2.8	3.3	3.2	2.9	3.4	3.7	**2,513.5**
OIL	2012	20.1	18.1	18.5	17.5	17.7	2.9	3.1	3.2	3.1	3.3	2.8	3.2	**16,322.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,942.2**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.4	0.4	0.4	0.4	**17.5**
H2O	2011	4.9	4.4	4.8	4.8	4.8	4.7	5.3	5.4	1.1	0.3	0.3	0.3	**2,492.4**
OIL	2011	8.5	7.7	8.5	8.2	8.5	8.8	7.8	9.8	19.0	20.7	19.8	19.8	**16,208.9**
DAY	2010	31.0	28.0	20.1	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,581.2**
GAS	2010	0.1	0.1	0.5	0.7	0.7	0.7	0.7	0.7	0.2	0.2	0.2	0.2	**14.3**
H2O	2010	4.7	4.2	1.9	4.5	0.6	0.3	0.3	1.1	5.6	5.2	4.8	5.0	**2,451.3**
OIL	2010	6.5	5.9	24.2	34.2	34.9	31.1	32.0	31.4	9.8	9.4	8.7	8.8	**16,061.8**

Licence **273** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	20.0	28.0	18.0	30.0	31.0	30.0	28.0	**21,328.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	83.7	117.4	63.2	119.8	184.8	184.2	176.9	**34,578.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	23.9	33.1	17.8	27.2	38.2	36.2	36.7	**52,801.9**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	29.0	23.0	11.2	0.0	0.0	0.0	**21,143.8**
GAS	2012	0.7	0.6	0.6	0.7	0.7	0.7	0.8	0.6	0.1	0.0	0.0	0.0	**60.0**
H2O	2012	85.1	77.4	75.0	78.2	80.9	0.0	99.9	82.0	30.3	0.0	0.0	0.0	**33,648.2**
OIL	2012	35.6	30.2	26.6	32.0	32.8	35.1	37.3	26.9	4.9	0.0	0.0	0.0	**52,588.8**
DAY	2011	31.0	28.0	31.0	30.0	26.0	0.0	12.8	31.0	30.0	31.0	29.8	31.0	**20,902.9**
GAS	2011	0.8	0.8	0.8	0.8	0.7	0.0	0.3	0.8	0.8	0.8	0.8	0.7	**54.5**
H2O	2011	90.6	71.0	77.0	86.1	83.3	0.0	51.3	136.0	73.9	72.2	81.0	78.9	**33,039.4**
OIL	2011	40.2	36.8	38.5	36.5	32.0	0.0	16.0	39.1	38.2	38.7	37.7	32.6	**52,327.4**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	**20,591.3**
GAS	2010	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	**46.4**
H2O	2010	77.8	75.2	84.6	79.7	84.9	83.8	89.9	126.3	76.8	81.4	90.5	92.5	**32,138.1**
OIL	2010	35.8	36.1	37.1	36.5	37.9	36.2	39.1	36.4	36.6	36.3	39.4	38.8	**51,941.1**

Licence **274** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	17.0	30.0	13.0	0.0	0.0	0.0	0.0	**20,661.0**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.3**
H2O	2013	2227.4	0.0	2275.3	2219.3	2313.9	1363.3	2430.3	924.0	0.0	0.0	0.0	0.0	**1,264,093.6**
OIL	2013	25.4	23.0	25.2	24.2	24.3	13.7	25.8	10.7	0.0	0.0	0.0	0.0	**89,333.1**
DAY	2012	31.0	29.0	26.8	30.0	29.7	30.0	29.5	31.0	30.0	30.7	28.8	29.5	**20,450.0**
GAS	2012	0.5	0.4	0.3	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**53.3**
H2O	2012	2409.4	2189.5	2123.7	2213.6	2196.1	0.0	2048.2	2223.0	2182.0	2215.9	2005.3	2156.0	**1,250,340.1**
OIL	2012	22.1	18.7	16.5	19.8	19.6	23.3	25.8	24.6	24.3	25.1	23.7	23.2	**89,160.8**
DAY	2011	0.0	0.0	0.0	0.0	1.0	22.0	0.0	0.0	27.0	31.0	29.8	31.0	**20,094.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.4	**47.8**
H2O	2011	0.0	0.0	0.0	0.0	90.2	2478.9	0.0	0.0	1842.3	2001.1	2242.7	2226.3	**1,226,377.4**
OIL	2011	0.0	0.0	0.0	0.0	1.6	31.6	0.0	0.0	0.0	0.0	0.0	16.9	**88,894.1**

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Licence **274** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	29.1	28.0	16.9	29.8	31.0	18.0	0.0	5.0	21.2	19.5	0.0	0.0	**19,952.2**
GAS	2010	1.0	1.0	0.5	1.0	1.0	0.6	0.0	0.2	0.7	0.6	0.0	0.0	**46.7**
H2O	2010	2153.2	2075.6	1274.1	2189.7	2345.2	1388.1	0.0	566.3	1525.9	1444.4	0.0	0.0	**1,215,495.9**
OIL	2010	46.0	46.5	26.1	46.7	48.7	27.9	0.0	7.6	33.8	30.0	0.0	0.0	**88,844.0**

Licence **278** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	17.0	30.0	30.0	31.0	**20,698.0**
H2O	2013	8.0	7.5	7.6	7.6	6.8	5.5	5.7	0.0	3.6	5.8	6.4	5.7	**6,048.9**
OIL	2013	15.4	15.5	15.0	15.1	18.2	16.4	16.4	0.0	10.6	19.3	16.0	19.9	**18,227.5**
DAY	2012	31.0	29.0	31.0	28.0	24.0	28.0	29.0	17.0	30.0	31.0	30.0	29.0	**20,381.0**
H2O	2012	14.1	15.5	16.6	16.2	14.4	11.2	13.1	10.9	14.4	6.9	8.1	8.0	**5,978.7**
OIL	2012	12.7	12.4	13.3	12.7	11.7	14.4	15.3	10.0	15.9	17.5	18.0	14.5	**18,049.7**
DAY	2011	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**20,044.0**
H2O	2011	7.7	10.1	10.1	10.1	10.8	16.3	15.1	20.2	13.9	13.9	13.9	18.1	**5,829.3**
OIL	2011	8.0	10.6	10.7	13.9	13.4	13.7	12.2	14.2	17.5	14.0	8.3	14.1	**17,881.3**
DAY	2010	0.0	28.0	23.0	0.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**19,690.0**
H2O	2010	0.0	12.5	10.1	0.0	12.5	7.6	8.1	8.0	7.5	9.1	9.6	9.3	**5,669.1**
OIL	2010	0.0	12.1	9.9	0.0	10.3	9.6	10.2	10.6	9.0	8.9	10.0	11.2	**17,730.7**

Licence **279** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,986.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,986.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,986.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,986.8**

Licence **281** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,879.3**
GAS	2013	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.4**
H2O	2013	30.5	26.1	28.8	23.5	22.8	27.6	30.5	31.4	31.8	34.5	31.5	30.6	**5,026.2**
OIL	2013	54.3	48.2	53.2	52.6	53.6	51.2	56.0	52.5	49.1	53.1	49.9	53.9	**50,849.5**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,514.3**
GAS	2012	0.6	0.6	0.6	0.6	0.6	0.7	1.0	1.2	1.1	1.2	1.1	1.2	**78.3**
H2O	2012	12.5	10.8	11.9	9.9	10.7	0.2	20.0	27.4	26.6	23.7	28.1	30.2	**4,676.6**
OIL	2012	30.7	27.7	28.4	26.9	28.5	32.8	49.3	55.0	54.7	56.5	50.3	54.9	**50,221.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,151.1**
GAS	2011	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.7	0.7	0.7	0.6	0.6	**67.8**
H2O	2011	2.3	2.1	2.3	2.2	2.3	2.2	2.5	10.2	11.0	10.7	12.1	12.8	**4,464.6**
OIL	2011	28.3	25.5	28.1	27.2	28.2	29.4	25.9	33.0	32.1	31.7	30.4	30.4	**49,726.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,790.1**
GAS	2010	0.6	0.6	0.6	0.6	0.7	0.6	0.7	0.7	0.6	0.6	0.6	0.6	**60.5**
H2O	2010	9.4	8.4	9.7	9.2	5.4	2.3	2.3	3.9	2.2	2.4	2.3	2.4	**4,391.9**
OIL	2010	29.3	26.3	28.4	29.0	31.3	30.3	31.4	32.1	30.3	30.6	28.9	29.2	**49,376.0**

Licence **282** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

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Licence **282** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,886.8**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.6**
H2O	2013	4.7	4.0	4.3	3.5	3.4	4.2	4.6	5.2	5.2	5.7	5.1	5.0	**1,800.7**
OIL	2013	10.9	9.5	10.6	10.5	10.7	10.2	11.1	11.1	10.4	11.2	10.5	11.4	**24,421.1**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,521.8**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.6	0.7	0.3	0.2	0.2	0.2	**54.2**
H2O	2012	6.9	6.0	6.5	5.5	6.0	0.2	6.7	8.6	5.2	3.6	4.2	4.6	**1,745.8**
OIL	2012	19.4	17.4	17.9	17.0	18.0	20.7	29.8	32.8	16.6	11.3	10.1	11.0	**24,293.0**
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,158.6**
GAS	2011	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.3	0.4	0.4	0.4	0.4	**49.6**
H2O	2011	11.0	9.9	10.9	10.6	10.4	10.6	11.9	6.5	5.9	6.0	6.7	7.1	**1,681.8**
OIL	2011	30.6	27.5	30.4	28.3	29.6	31.7	28.0	15.8	19.0	20.0	19.1	19.1	**24,071.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,799.3**
GAS	2010	0.7	0.6	0.7	0.7	0.6	0.6	0.7	0.7	0.7	0.7	0.7	0.7	**43.4**
H2O	2010	10.9	9.7	11.2	10.7	10.6	10.5	11.4	18.8	11.1	11.1	10.9	11.3	**1,574.3**
OIL	2010	32.6	29.2	31.6	32.2	30.8	30.7	33.8	34.6	32.7	33.0	31.2	31.5	**23,771.9**

Licence **291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**21,617.4**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.3**
H2O	2013	282.8	246.2	270.8	220.9	214.6	259.8	259.0	296.9	297.6	322.3	294.6	285.7	**124,984.6**
OIL	2013	21.3	19.1	21.0	20.9	21.2	20.3	20.1	22.2	23.2	25.1	23.5	25.5	**52,963.2**
DAY	2012	31.0	29.0	31.0	30.0	30.5	25.0	30.3	31.0	30.0	31.0	28.8	29.5	**21,255.9**
GAS	2012	1.5	1.3	1.4	1.3	1.3	1.3	1.5	0.5	0.5	0.5	0.4	0.5	**82.5**
H2O	2012	390.2	336.9	369.3	309.8	332.1	6.6	253.7	257.2	250.2	223.2	263.1	284.3	**121,733.4**
OIL	2012	69.6	62.4	64.4	60.9	63.7	61.7	69.9	21.9	21.7	22.5	20.0	21.8	**52,699.8**
DAY	2011	30.2	28.0	31.0	26.3	31.0	30.0	28.0	31.0	30.0	31.0	29.3	31.0	**20,898.8**
GAS	2011	1.4	1.2	1.4	1.2	1.4	1.4	1.3	1.6	1.5	1.5	1.4	1.4	**70.5**
H2O	2011	355.7	331.0	360.8	313.8	353.8	351.3	408.1	400.1	344.4	334.2	369.4	401.9	**118,456.8**
OIL	2011	64.3	59.5	65.7	55.5	65.8	68.6	62.8	75.6	72.7	71.6	67.1	68.6	**52,139.3**
DAY	2010	31.0	27.8	31.0	30.0	31.0	29.6	29.0	31.0	30.0	31.0	30.0	31.0	**20,542.0**
GAS	2010	0.5	0.5	0.5	0.5	0.8	1.3	1.5	1.6	1.5	1.5	1.4	1.4	**53.8**
H2O	2010	401.0	355.7	411.8	395.2	379.8	348.3	358.0	625.3	365.4	370.3	359.6	375.3	**114,132.3**
OIL	2010	24.5	21.8	23.8	24.2	38.4	60.0	69.5	74.8	70.7	71.3	67.5	68.1	**51,341.5**

Licence **297** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**19,215.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2013	109.1	0.0	111.3	108.6	113.2	117.8	122.9	73.0	125.7	137.7	137.4	146.0	**13,762.6**
OIL	2013	5.0	4.5	5.0	4.8	4.8	4.7	5.2	3.4	5.9	6.1	5.7	6.4	**21,305.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	30.0	30.3	**18,860.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**3.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.2	5.0	96.7	109.5	102.2	108.3	**12,459.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.7	4.5	5.0	4.8	4.6	**21,244.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,707.2**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,038.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,223.7**

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Licence **297** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	26.5	28.0	31.0	30.0	31.0	30.0	30.5	31.0	6.0	0.0	0.0	0.0	**18,707.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2010	4.0	4.2	4.7	4.5	4.7	4.7	5.1	7.2	1.0	0.0	0.0	0.0	**12,038.0**
OIL	2010	1.4	1.5	1.6	1.6	1.6	1.5	1.7	1.6	0.4	0.0	0.0	0.0	**21,223.7**

Licence **298** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**21,545.6**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.5**
H2O	2013	87.0	0.0	88.9	86.8	90.4	94.0	98.1	58.3	99.7	108.8	108.5	115.4	**35,233.1**
OIL	2013	13.4	12.1	13.4	12.8	12.9	12.7	14.1	9.2	14.1	13.7	13.0	14.5	**43,227.3**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	29.9	**21,190.6**
GAS	2012	0.5	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**32.9**
H2O	2012	109.6	99.6	96.5	100.6	104.1	0.0	84.0	86.9	85.2	87.4	81.5	85.3	**34,197.2**
OIL	2012	23.0	19.5	17.2	20.7	21.2	15.1	14.4	13.1	12.8	13.4	13.0	12.4	**43,071.4**
DAY	2011	31.0	28.0	31.0	30.0	26.0	0.0	12.8	31.0	30.0	31.0	29.8	31.0	**20,830.0**
GAS	2011	0.5	0.5	0.5	0.5	0.4	0.0	0.2	0.5	0.5	0.5	0.5	0.4	**28.7**
H2O	2011	116.7	91.3	99.2	110.6	107.1	0.0	66.0	175.0	95.1	93.0	104.2	101.6	**33,176.5**
OIL	2011	26.0	23.8	24.9	23.5	20.7	0.0	10.3	25.2	24.7	25.0	24.4	21.0	**42,875.6**
DAY	2010	26.5	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	**20,518.4**
GAS	2010	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**23.7**
H2O	2010	93.3	98.6	111.0	104.6	111.5	109.9	117.8	164.7	98.7	104.9	116.5	119.0	**32,016.7**
OIL	2010	20.5	22.6	23.2	22.8	23.7	22.6	24.5	23.0	23.7	23.5	25.5	25.0	**42,626.1**

Licence **302** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**20,236.0**
H2O	2013	0.0	0.0	0.0	0.0	19.1	17.0	18.8	19.2	19.0	17.3	19.4	17.2	**14,001.9**
OIL	2013	24.3	24.4	23.6	23.9	9.4	8.4	9.1	9.6	9.4	9.7	7.9	9.9	**12,060.8**
DAY	2012	31.0	29.0	31.0	28.0	23.0	29.0	29.0	17.0	30.0	31.0	30.0	30.0	**19,873.0**
H2O	2012	39.8	42.5	45.6	44.5	38.0	36.4	41.9	34.6	47.2	50.9	18.0	0.0	**13,854.9**
OIL	2012	12.7	12.1	13.1	12.4	11.0	9.9	10.3	6.6	10.6	10.4	23.2	23.6	**11,891.2**
DAY	2011	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**19,535.0**
H2O	2011	56.4	49.8	50.9	51.8	45.8	51.3	44.3	55.3	37.9	55.5	46.5	49.7	**13,415.5**
OIL	2011	11.5	10.4	10.6	13.6	11.6	13.2	12.0	14.0	16.8	13.0	7.4	13.8	**11,735.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**19,179.0**
H2O	2010	54.1	48.7	53.6	51.6	53.3	50.8	58.2	52.4	40.3	52.4	55.4	55.4	**12,820.3**
OIL	2010	9.0	8.1	8.2	7.8	9.1	8.7	9.0	9.6	8.2	8.3	8.5	10.0	**11,587.4**

Licence **303** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**

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Licence **303** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**

Licence **304** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,728.2**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2013	46.3	39.7	43.6	35.7	34.6	41.9	46.2	43.2	43.8	47.5	43.4	42.1	**34,845.3**
OIL	2013	18.9	16.7	18.5	18.3	18.6	17.8	19.5	23.7	22.1	24.0	22.5	24.4	**89,157.4**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	27.9	29.5	**21,363.2**
GAS	2012	0.3	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.3	0.4	0.4	0.4	**78.2**
H2O	2012	27.4	23.6	25.9	21.7	23.6	0.6	17.3	19.9	34.8	36.0	41.2	45.9	**34,337.3**
OIL	2012	12.4	11.1	11.5	10.8	11.4	13.2	9.3	8.2	16.1	19.6	17.0	19.1	**88,912.4**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,000.9**
GAS	2011	0.8	0.8	0.8	0.8	0.8	0.9	0.8	0.5	0.3	0.3	0.3	0.3	**74.9**
H2O	2011	26.1	24.4	26.6	26.5	26.1	25.9	29.0	28.4	24.1	23.4	26.5	28.2	**34,019.4**
OIL	2011	38.9	36.2	40.0	38.7	40.1	41.8	36.9	21.7	12.9	12.8	12.2	12.2	**88,752.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,640.9**
GAS	2010	1.0	0.9	0.9	1.0	0.9	0.9	0.9	1.0	0.9	0.9	0.9	0.9	**67.5**
H2O	2010	30.0	26.8	30.8	29.6	29.3	26.7	27.8	46.1	27.0	27.3	26.5	27.7	**33,704.2**
OIL	2010	45.8	41.1	44.4	45.3	43.3	41.4	44.5	45.6	43.1	43.5	41.2	41.5	**88,408.3**

Licence **306** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.3	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**14,727.5**
GAS	2013	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.2**
H2O	2013	79.3	0.0	82.7	78.9	84.2	87.5	91.3	80.1	95.2	108.8	95.9	35.8	**61,132.5**
OIL	2013	47.5	43.6	48.3	45.1	46.5	46.0	50.9	49.0	54.5	54.5	42.2	16.6	**32,039.5**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**14,384.2**
GAS	2012	1.4	1.1	1.0	1.2	1.2	1.0	1.1	1.0	1.0	1.0	0.9	0.9	**98.3**
H2O	2012	88.3	80.2	77.8	81.2	83.9	0.0	78.2	80.8	79.4	81.3	72.8	78.5	**60,212.8**
OIL	2012	64.4	54.5	48.0	57.7	59.3	49.9	51.7	47.0	46.2	48.4	45.0	44.1	**31,494.8**
DAY	2011	31.0	27.0	31.0	29.5	30.5	29.3	30.3	31.0	30.0	31.0	29.8	31.0	**14,025.2**
GAS	2011	1.5	1.3	1.5	1.4	1.4	1.2	1.4	1.5	1.4	1.5	1.4	1.2	**85.5**
H2O	2011	93.9	71.0	80.0	87.7	101.3	121.6	125.8	141.0	76.7	74.9	84.0	81.8	**59,330.4**
OIL	2011	72.6	64.1	69.6	64.8	67.6	58.0	68.2	70.6	68.8	69.9	68.1	58.9	**30,878.6**
DAY	2010	21.7	28.0	31.0	30.0	31.0	30.0	30.5	30.0	30.0	31.0	29.4	30.0	**13,663.8**
GAS	2010	1.0	1.3	1.4	1.4	1.4	1.3	1.5	1.3	1.4	1.4	1.5	1.5	**68.8**
H2O	2010	59.0	76.3	85.8	81.0	86.3	85.2	91.3	125.0	79.6	84.4	92.1	95.9	**58,190.7**
OIL	2010	47.2	64.0	65.8	64.8	67.1	64.2	69.3	62.7	66.1	65.7	69.8	70.1	**30,077.4**

Licence **307** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-010-26W1.00** Field Name **Virden** Pool Name **Ashville** Field Code **5** Pool Code **11** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**

Manitoba Production
2010 To 2013

Licence **307** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-010-26W1.00** Field Name **Virden** Pool Name **Ashville** Field Code **5** Pool Code **11** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**

UWI **100.15-28-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**

Licence **308** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.8	28.0	30.0	30.0	31.0	26.0	30.0	13.0	0.0	0.0	0.0	0.0	**17,661.2**
GAS	2013	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2013	2229.6	0.0	2234.5	2233.4	2291.3	2085.0	2405.2	929.8	0.0	0.0	0.0	0.0	**781,429.3**
OIL	2013	41.8	37.9	40.9	40.2	39.6	34.3	42.0	17.8	0.0	0.0	0.0	0.0	**43,291.2**
DAY	2012	4.4	21.0	26.8	30.0	30.8	28.7	28.6	30.5	29.0	31.0	28.8	29.5	**17,442.4**
GAS	2012	0.1	0.3	0.4	0.5	0.5	0.7	0.9	0.8	0.8	0.9	0.8	0.8	**58.7**
H2O	2012	240.2	1119.9	1500.1	1563.5	1612.2	0.0	1997.5	2201.2	2122.9	2251.3	2018.2	2169.9	**767,020.5**
OIL	2012	3.8	16.5	20.0	24.0	24.6	33.1	41.3	40.0	38.8	42.0	39.1	38.4	**42,996.7**
DAY	2011	0.0	0.0	0.0	0.0	1.0	6.0	0.0	0.0	27.0	31.0	29.8	30.0	**17,123.3**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.4	**51.2**
H2O	2011	0.0	0.0	0.0	0.0	65.2	488.2	0.0	0.0	953.8	1036.1	1161.2	1469.5	**748,223.6**
OIL	2011	0.0	0.0	0.0	0.0	1.1	6.0	0.0	0.0	0.0	0.0	0.0	20.6	**42,635.1**
DAY	2010	30.5	18.0	30.9	29.2	30.5	29.8	26.7	28.9	18.0	19.5	0.0	0.0	**16,998.5**
GAS	2010	1.1	0.7	1.1	1.1	1.0	0.7	0.6	0.6	0.4	0.4	0.0	0.0	**50.7**
H2O	2010	1936.2	1144.0	1996.6	1835.5	1928.3	1658.9	1566.0	2365.0	937.0	1043.0	0.0	0.0	**743,049.6**
OIL	2010	53.5	33.1	52.8	50.5	49.9	31.9	30.3	30.3	19.9	20.7	0.0	0.0	**42,607.4**

Licence **310** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,356.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,117.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,583.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	**20,356.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	305.7	0.0	0.0	0.0	0.0	0.0	**1,021,117.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,583.5**
DAY	2011	0.0	0.0	0.0	0.0	1.0	20.0	0.0	0.0	27.0	31.0	1.0	0.0	**20,353.2**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
H2O	2011	0.0	0.0	0.0	0.0	103.6	2585.0	0.0	0.0	2666.3	2896.3	108.8	0.0	**1,020,811.5**

Manitoba Production
2010 To 2013

Licence **310** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	1.8	31.4	0.0	0.0	0.0	0.0	0.0	0.0	**87,583.5**
DAY	2010	31.0	28.0	31.0	17.8	12.8	26.5	23.0	30.0	18.0	19.5	0.0	0.0	**20,273.2**
GAS	2010	1.1	1.1	1.1	0.6	0.5	0.9	0.9	1.0	0.7	0.7	0.0	0.0	**55.4**
H2O	2010	2632.7	2380.8	2678.2	1501.4	1113.6	2347.7	2145.4	3897.5	1488.6	1656.7	0.0	0.0	**1,012,451.5**
OIL	2010	53.7	50.9	52.3	30.6	22.1	45.1	41.6	49.8	31.5	32.8	0.0	0.0	**87,550.3**

Licence **311** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**

Licence **314** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,457.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,334.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,457.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,334.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,457.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,334.7**
DAY	2010	14.0	0.0	0.0	0.0	0.0	5.0	5.0	5.0	0.0	0.0	0.0	0.0	**14,457.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	**9,334.7**

Licence **316** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,600.3**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.8**
H2O	2013	4.1	3.7	4.0	3.3	3.2	3.9	4.3	4.5	4.5	4.9	4.5	4.3	**5,158.2**
OIL	2013	26.9	24.7	27.1	26.9	27.4	26.1	28.6	26.6	24.9	26.9	25.3	27.3	**42,138.4**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,236.3**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.5	0.6	0.6	0.6	0.6	0.5	0.6	**46.7**
H2O	2012	0.3	0.3	0.3	0.3	0.6	0.1	3.3	3.9	3.7	3.3	4.0	4.3	**5,109.0**
OIL	2012	20.4	18.3	18.9	17.9	19.0	25.6	27.3	28.1	27.9	28.8	25.7	28.0	**41,819.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,873.1**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.5	0.4	0.4	0.4	**40.7**

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Licence **316** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.3	0.3	0.4	**5,084.6**
OIL	2011	21.1	19.0	20.9	20.3	21.1	21.9	19.3	24.2	21.8	21.0	20.2	20.2	**41,533.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,512.1**
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**35.6**
H2O	2010	0.7	0.7	0.8	0.7	0.6	0.4	0.3	0.5	0.4	0.4	0.4	0.3	**5,080.6**
OIL	2010	26.0	23.4	25.3	25.8	24.3	21.5	23.3	23.9	22.5	22.8	21.6	21.7	**41,282.8**

Licence **318** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.5	31.0	30.0	31.0	27.0	31.0	13.0	0.0	0.0	28.0	31.0	**20,630.6**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
H2O	2013	832.4	0.0	850.3	829.3	864.8	794.1	938.5	345.3	0.0	0.0	1012.7	1183.5	**593,340.9**
OIL	2013	18.6	16.5	18.7	17.9	18.0	15.7	19.7	7.9	0.0	0.0	11.6	11.2	**60,298.2**
DAY	2012	31.0	29.0	27.7	30.0	30.9	30.0	28.6	31.0	30.0	31.0	29.3	29.5	**20,350.1**
GAS	2012	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**28.5**
H2O	2012	867.8	788.6	788.7	797.3	824.3	0.0	741.7	830.8	815.4	836.0	762.5	805.8	**585,690.0**
OIL	2012	20.2	17.2	15.5	18.1	18.6	18.2	18.4	18.0	17.8	18.6	17.8	17.0	**60,142.4**
DAY	2011	0.0	0.0	0.0	0.0	1.0	22.0	11.0	0.0	27.0	31.0	29.8	30.0	**19,992.1**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.4	0.2	0.0	0.0	0.0	0.0	0.3	**23.8**
H2O	2011	0.0	0.0	0.0	0.0	33.4	919.8	460.3	0.0	331.1	359.7	403.1	725.6	**576,831.1**
OIL	2011	0.0	0.0	0.0	0.0	0.9	16.9	9.6	0.0	0.0	0.0	0.0	15.4	**59,927.0**
DAY	2010	25.0	18.0	28.5	29.5	31.0	29.8	27.5	30.0	17.0	20.0	0.0	0.0	**19,840.3**
GAS	2010	0.4	0.3	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.3	0.0	0.0	**22.9**
H2O	2010	686.8	495.1	796.5	803.4	870.2	853.6	829.8	1260.8	454.7	549.7	0.0	0.0	**573,598.1**
OIL	2010	21.2	15.9	23.4	24.7	26.0	24.7	24.2	24.3	14.5	16.4	0.0	0.0	**59,884.2**

Licence **319** Well Name **Tundra Virden** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.12-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,122.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734,816.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,474.4**
DAY	2012	0.0	0.0	0.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,122.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734,816.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,474.4**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**20,061.9**
H2O	2011	4607.2	4010.0	4597.3	4503.1	4650.7	4444.3	47.3	0.0	0.0	0.0	0.0	0.0	**1,734,816.1**
OIL	2011	6.4	6.2	6.8	6.5	7.4	5.9	0.1	0.0	0.0	0.0	0.0	0.0	**37,474.4**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**19,852.9**
H2O	2010	4908.8	4446.7	4873.0	4634.0	4873.2	3888.7	0.0	3732.4	4423.4	4458.1	4267.0	4491.3	**1,707,956.2**
OIL	2010	7.3	6.6	7.4	7.3	7.1	5.7	0.0	5.8	6.9	6.2	6.5	8.6	**37,435.1**

Licence **321** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.3	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	**21,645.9**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.4**
H2O	2013	102.5	0.0	110.7	107.9	112.5	117.1	122.1	107.2	142.3	154.6	154.2	42.3	**142,165.7**
OIL	2013	19.0	17.5	20.1	19.3	19.3	19.1	21.1	20.3	23.0	22.6	21.4	6.2	**53,236.5**
DAY	2012	31.0	29.0	26.8	29.3	30.9	30.0	31.0	31.0	30.0	31.0	30.0	29.9	**21,306.6**

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Licence **321** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.4	0.5	0.4	0.4	0.4	0.4	0.4	**29.6**
H2O	2012	110.9	100.8	97.8	99.7	105.3	0.0	104.6	108.2	106.2	108.9	101.5	106.2	**140,892.3**
OIL	2012	16.4	13.9	12.3	14.4	15.1	19.0	21.5	19.5	19.2	20.1	19.5	18.6	**53,007.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**20,946.7**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.3	**25.2**
H2O	2011	118.1	92.4	100.4	112.1	129.3	156.2	161.6	177.2	96.3	94.1	105.5	102.8	**139,742.2**
OIL	2011	18.5	17.0	17.7	16.8	17.5	15.1	17.7	18.0	17.5	17.8	17.3	15.0	**52,798.1**
DAY	2010	31.0	18.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	**20,581.9**
GAS	2010	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	**20.6**
H2O	2010	75.8	44.0	77.2	72.7	77.5	76.4	81.9	130.9	100.0	106.1	117.9	120.5	**138,296.2**
OIL	2010	15.3	9.3	14.9	14.6	15.2	14.5	15.6	15.3	16.9	16.7	18.1	17.9	**52,592.2**

Licence **322** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	10.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**21,361.2**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2013	845.0	0.0	863.2	842.0	877.9	882.3	952.7	835.9	878.9	1016.8	1013.8	1077.5	**452,186.5**
OIL	2013	11.6	3.8	11.6	11.2	11.2	10.7	12.3	11.8	11.8	12.4	11.8	13.2	**57,043.1**
DAY	2012	31.0	29.0	26.8	30.0	30.9	29.5	31.0	31.0	30.0	31.0	29.3	29.5	**21,017.2**
GAS	2012	0.3	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	**21.5**
H2O	2012	654.3	594.6	576.7	601.2	621.5	0.0	815.4	843.4	827.8	848.7	774.0	818.0	**442,100.5**
OIL	2012	12.6	10.7	9.3	11.3	11.6	11.2	12.5	11.3	11.1	11.6	11.1	10.6	**56,909.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**20,658.2**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	**18.9**
H2O	2011	696.5	545.6	592.5	661.2	763.0	921.7	953.3	1045.1	568.0	555.2	622.3	606.6	**434,124.9**
OIL	2011	14.3	13.1	13.6	12.9	13.5	11.6	13.7	13.8	13.5	13.7	13.4	11.6	**56,774.8**
DAY	2010	31.0	18.0	31.0	29.2	31.0	30.0	27.5	31.0	30.0	31.0	29.0	30.0	**20,293.4**
GAS	2010	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**15.5**
H2O	2010	623.6	362.5	634.3	581.6	637.2	628.4	607.4	955.1	589.7	626.1	672.5	710.9	**425,593.9**
OIL	2010	13.2	8.1	12.9	12.4	13.2	12.5	12.3	12.7	12.9	12.9	13.5	13.7	**56,616.1**

Licence **323** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	286.0	327.0	348.0	355.0	409.0	277.2	263.0	277.2	255.8	343.3	297.6	247.0	**171,520.0**
WIN	2012	196.6	194.6	209.3	239.3	278.1	252.0	345.7	257.5	249.0	271.1	242.2	340.0	**167,833.9**
WIN	2011	358.0	339.0	383.0	337.0	337.0	337.0	337.0	337.0	352.3	246.4	235.7	210.4	**164,758.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	1094.0	701.0	494.0	410.0	346.0	366.0	**160,948.7**

Licence **324** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,140.4**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.1**
H2O	2013	42.3	36.2	39.9	32.5	31.6	38.2	42.2	45.7	46.7	50.6	46.3	44.8	**16,852.3**
OIL	2013	16.5	14.6	16.2	16.0	16.3	15.6	17.0	16.6	15.6	16.9	15.8	17.2	**24,706.9**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	28.6	**20,775.4**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.4	0.5	0.5	0.4	0.4	0.3	0.3	**42.5**
H2O	2012	13.2	11.3	12.5	10.4	11.3	0.6	24.2	28.4	34.3	32.8	38.7	40.6	**16,355.3**
OIL	2012	16.4	14.7	15.1	14.4	15.3	21.4	25.2	25.8	19.1	17.2	15.4	16.3	**24,512.6**

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Licence **324** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,413.1**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.3	0.3	0.4	0.3	0.3	**38.2**
H2O	2011	3.2	2.9	3.2	3.2	3.1	3.2	3.5	9.3	11.1	11.3	12.8	13.6	**16,097.0**
OIL	2011	20.8	18.7	20.7	19.9	20.7	21.6	19.0	14.0	16.4	16.8	16.2	16.2	**24,296.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	8.5	28.0	30.0	31.0	30.0	31.0	**20,052.1**
GAS	2010	0.6	0.5	0.5	0.6	0.5	0.5	0.1	0.4	0.5	0.5	0.4	0.4	**33.7**
H2O	2010	4.3	4.0	4.5	4.2	4.2	3.4	0.9	5.0	3.3	3.3	3.2	3.3	**16,016.6**
OIL	2010	26.6	23.9	25.8	26.2	25.1	22.3	6.4	21.2	22.2	22.5	21.3	21.4	**24,075.3**

Licence **325** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,673.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.7**
H2O	2013	0.9	0.7	0.8	0.7	0.7	0.8	0.9	0.9	1.0	1.1	1.0	1.0	**3,772.8**
OIL	2013	6.2	5.5	6.1	6.0	6.1	5.8	6.4	6.0	5.5	6.0	5.6	6.1	**27,443.7**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	28.6	**21,308.5**
GAS	2012	0.5	0.4	0.5	0.4	0.5	0.3	0.1	0.1	0.1	0.1	0.1	0.1	**65.5**
H2O	2012	1.0	0.9	0.9	0.8	0.9	0.0	0.7	0.8	0.8	0.7	0.9	0.9	**3,762.3**
OIL	2012	23.4	21.0	21.7	20.5	21.7	12.1	6.1	6.3	6.2	6.4	5.8	6.0	**27,372.4**
DAY	2011	30.4	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,946.2**
GAS	2011	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	0.5	**62.3**
H2O	2011	25.2	23.2	25.4	24.3	24.2	24.7	27.6	3.7	1.0	0.9	1.0	1.0	**3,753.0**
OIL	2011	28.7	26.3	29.0	27.2	28.4	30.4	26.8	26.0	24.5	24.0	23.1	23.1	**27,215.2**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	6.5	27.0	30.0	31.0	30.0	31.0	**20,587.5**
GAS	2010	0.7	0.7	0.8	0.8	0.7	0.7	0.1	0.6	0.7	0.7	0.6	0.6	**55.6**
H2O	2010	27.8	26.6	30.4	29.3	28.9	25.8	5.6	38.2	25.6	26.0	25.3	26.4	**3,570.8**
OIL	2010	34.7	33.2	35.9	36.5	35.0	31.3	6.9	28.8	31.3	31.5	29.9	30.1	**26,897.7**

Licence **327** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,201.7**
GAS	2013	2.6	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.2**
H2O	2013	5382.1	0.0	5532.0	5395.6	5546.3	5393.4	5187.4	5323.9	6503.8	7041.6	7021.4	7462.9	**1,792,624.0**
OIL	2013	123.1	111.0	122.7	117.6	117.1	108.2	110.5	124.4	108.7	106.1	100.5	112.8	**55,487.9**
DAY	2012	30.9	29.0	26.8	30.0	30.4	29.5	29.6	31.0	30.0	30.7	28.8	28.7	**19,842.7**
GAS	2012	2.3	1.9	1.7	2.1	2.1	2.0	2.2	2.5	2.5	2.6	2.4	2.3	**157.3**
H2O	2012	6202.6	5659.5	5489.3	5721.7	5812.1	0.0	5501.0	5428.7	5272.5	5354.4	4845.6	5055.4	**1,726,833.6**
OIL	2012	109.1	92.5	81.6	98.1	99.0	96.9	103.1	117.3	117.5	121.8	114.8	109.1	**54,125.2**
DAY	2011	31.0	28.0	31.0	29.3	28.3	7.5	31.0	30.8	30.0	30.8	29.6	28.6	**19,487.3**
GAS	2011	2.6	2.4	2.5	2.3	2.2	0.5	2.5	2.5	2.5	2.5	2.4	1.9	**130.7**
H2O	2011	6628.8	5192.3	5639.4	6135.8	6637.9	2193.3	9074.1	9894.4	5405.8	5256.4	5873.2	5331.8	**1,666,490.8**
OIL	2011	123.6	113.2	118.4	109.2	106.9	25.3	118.6	119.4	117.1	118.3	114.9	92.6	**52,864.4**
DAY	2010	30.6	18.0	30.0	28.7	30.6	28.5	29.8	30.8	30.0	30.5	30.0	30.0	**19,151.4**
GAS	2010	2.3	1.4	2.2	2.1	2.3	2.1	2.3	2.2	2.4	2.3	2.5	2.5	**103.9**
H2O	2010	5617.2	3305.5	5597.7	5212.4	5739.7	5444.6	6010.2	8785.1	5613.0	5863.1	6621.4	6765.8	**1,593,227.6**
OIL	2010	108.4	66.8	103.3	100.4	107.6	99.0	110.2	106.3	112.5	109.9	121.0	119.1	**51,586.9**

Licence **328** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Manitoba Production
2010 To 2013

Licence **328** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**

Licence **331** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,036.0**
H2O	2013	127.8	105.4	132.2	127.3	127.8	120.2	128.3	131.1	129.8	122.6	110.8	19.9	**76,445.2**
OIL	2013	6.2	5.1	6.3	6.7	6.7	5.8	6.2	6.9	6.9	6.9	6.2	1.1	**9,081.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,671.0**
H2O	2012	136.9	127.5	136.5	140.1	132.4	131.1	120.5	137.5	128.3	132.6	131.9	129.8	**75,062.0**
OIL	2012	7.1	7.5	7.5	6.0	6.5	6.4	7.0	6.5	6.2	6.4	6.6	6.2	**9,010.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,305.0**
H2O	2011	135.6	118.9	128.7	137.5	140.5	139.2	140.0	139.3	131.3	143.2	127.3	139.2	**73,476.9**
OIL	2011	5.9	4.6	5.3	5.5	5.4	6.8	5.5	6.2	6.7	6.3	6.7	5.8	**8,930.5**
DAY	2010	31.0	28.0	0.0	30.0	0.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,940.0**
H2O	2010	129.3	41.5	0.0	5.8	0.0	0.0	38.0	144.9	126.8	140.0	143.1	124.0	**71,856.2**
OIL	2010	3.3	1.0	0.0	3.3	0.0	0.0	2.0	5.1	7.2	5.0	5.9	5.5	**8,859.8**

Licence **333** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**

Licence **335** Well Name **Tundra Virden** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.05-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,920.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376,209.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,956.2**

Manitoba Production
2010 To 2013

Licence **335** Well Name **Tundra Virden** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.05-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,920.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376,209.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,956.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,920.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376,209.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,956.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,920.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376,209.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,956.2**

Licence **339** Well Name **Tundra Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	515.0	434.6	1323.4	862.0	270.0	1195.0	2469.5	976.0	345.0	565.5	271.5	252.0	**3,430,319.3**
WIN	2012	12448.0	11590.0	12339.0	11924.0	12693.0	12189.0	12565.0	12847.0	7357.2	0.0	376.0	352.5	**3,420,839.8**
WIN	2011	12618.0	11534.0	12726.0	12240.0	12657.0	12215.0	12534.0	12650.0	12137.0	12610.0	12284.0	12450.0	**3,314,159.1**
WIN	2010	12785.0	11556.0	12617.0	12230.0	12698.0	11583.0	12468.0	12588.0	12047.0	12483.0	12154.0	12526.0	**3,165,504.1**

Licence **342** Well Name **Tundra Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1162.0	796.5	876.5	885.0	905.0	733.0	821.0	1078.0	885.0	919.0	637.7	687.1	**5,760,299.8**
WIN	2012	2252.0	2054.0	2220.0	2089.0	2152.0	2035.0	2031.8	1958.2	1873.8	2069.1	2003.1	1734.0	**5,749,914.0**
WIN	2011	7212.0	6277.0	7172.0	7049.0	7280.0	6957.0	2535.0	2317.0	2294.0	2293.0	2193.0	2268.0	**5,725,442.0**
WIN	2010	7684.0	6941.0	7628.0	7171.0	7438.0	6527.0	2116.0	6349.0	6697.0	6385.0	5975.0	6576.0	**5,669,595.0**

Licence **345** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,346.7**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2013	170.2	141.5	196.2	194.2	193.8	150.7	181.2	175.5	161.0	171.0	161.7	166.8	**57,505.6**
OIL	2013	14.0	11.9	13.5	12.9	13.5	12.5	13.2	13.2	12.8	14.1	13.3	14.2	**23,727.7**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,982.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**4.3**
H2O	2012	85.1	76.4	84.3	77.4	97.8	0.0	138.3	156.7	151.0	167.5	143.8	155.4	**55,441.8**
OIL	2012	6.5	6.1	6.3	6.1	7.6	10.0	13.0	14.5	13.7	14.2	13.5	13.5	**23,568.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,622.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**2.5**
H2O	2011	53.0	47.9	52.7	52.2	56.1	53.2	56.8	64.4	77.1	86.1	90.1	98.9	**54,108.1**
OIL	2011	4.0	3.6	3.8	3.8	4.0	3.8	3.7	5.2	6.4	6.3	6.5	6.6	**23,443.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,258.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2010	38.0	31.7	34.9	33.6	37.8	19.1	57.3	57.0	55.2	61.8	64.4	57.1	**53,319.6**
OIL	2010	4.0	3.7	4.0	3.7	3.8	1.9	4.1	4.0	3.8	4.0	3.8	3.9	**23,385.9**

Licence **351** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,426.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**

Manitoba Production
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Licence **351** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	25.7	0.0	26.3	25.6	26.7	27.7	29.0	25.4	28.6	31.0	30.8	32.8	**15,137.7**
OIL	2013	2.9	2.6	2.9	2.8	2.8	2.8	3.1	2.9	3.2	3.2	3.0	3.4	**17,119.0**
DAY	2012	31.0	29.0	26.8	30.0	30.9	29.3	31.0	31.0	30.0	31.0	28.4	29.5	**19,061.1**
GAS	2012	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.2**
H2O	2012	2.1	1.8	1.8	1.9	2.1	0.0	23.3	25.7	25.1	25.8	22.8	24.8	**14,828.1**
OIL	2012	7.2	6.2	5.4	6.5	6.7	6.3	3.4	2.9	2.8	2.9	2.7	2.7	**17,083.4**
DAY	2011	0.0	13.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**18,703.2**
GAS	2011	0.0	0.1	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.1	**10.9**
H2O	2011	0.0	0.9	2.0	2.1	2.5	3.0	3.1	3.4	1.8	1.8	2.0	2.0	**14,670.9**
OIL	2011	0.0	3.7	7.8	7.4	7.7	6.7	7.9	7.9	7.8	7.8	7.8	6.6	**17,027.7**
DAY	2010	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,383.5**
GAS	2010	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2010	2.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,646.3**
OIL	2010	7.6	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,948.6**

Licence **352** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	22.0	24.0	31.0	30.0	31.0	30.0	31.0	**19,852.0**
H2O	2013	21.2	19.5	20.0	19.9	21.3	6.2	7.3	9.9	9.5	8.9	9.7	8.6	**4,337.0**
OIL	2013	13.5	13.5	13.1	13.3	15.4	6.1	7.1	10.0	9.4	10.0	7.9	10.0	**11,414.8**
DAY	2012	31.0	29.0	31.0	28.0	23.0	28.0	28.0	17.0	30.0	31.0	30.0	28.0	**19,502.0**
H2O	2012	16.7	17.8	19.2	18.6	16.0	12.7	14.4	12.3	16.9	18.2	21.3	20.1	**4,175.0**
OIL	2012	12.1	11.6	12.4	11.8	10.4	14.1	14.6	9.7	15.5	15.3	15.8	12.2	**11,285.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	7.0	30.0	31.0	**19,168.0**
H2O	2011	15.3	13.7	13.7	13.7	14.7	20.2	18.2	23.2	16.0	14.0	20.8	20.9	**3,970.8**
OIL	2011	11.3	10.1	10.3	11.9	12.6	12.8	11.5	13.5	15.6	2.0	3.0	13.1	**11,130.0**
DAY	2010	31.0	28.0	15.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**18,827.0**
H2O	2010	15.2	13.7	7.2	7.4	15.2	13.7	14.0	14.0	13.0	13.9	13.9	13.9	**3,766.4**
OIL	2010	10.6	9.5	4.9	4.9	9.9	9.3	9.6	9.8	8.4	8.0	9.0	10.0	**11,002.3**

Licence **354** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	26.0	**20,500.9**
H2O	2013	106.8	95.2	98.0	93.6	111.4	95.8	108.1	102.3	68.6	98.0	105.1	102.2	**81,475.2**
OIL	2013	17.8	16.0	17.9	16.6	17.7	17.3	17.6	17.9	11.7	17.5	17.1	14.5	**30,050.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**20,149.9**
H2O	2012	105.0	109.4	113.4	112.3	136.6	133.0	138.5	121.2	116.5	114.4	110.7	108.9	**80,290.1**
OIL	2012	20.1	19.3	19.3	17.9	17.4	18.6	18.1	16.6	17.5	17.7	17.4	17.6	**29,850.5**
DAY	2011	31.0	27.0	31.0	30.0	31.0	18.0	31.0	31.0	27.0	31.0	30.0	31.0	**19,787.9**
H2O	2011	101.4	90.4	112.4	116.5	111.9	62.6	110.3	106.5	99.0	119.7	99.3	103.6	**78,870.2**
OIL	2011	18.1	16.7	21.8	20.6	19.6	10.9	20.9	20.0	18.1	20.9	20.7	20.5	**29,633.0**
DAY	2010	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**19,438.9**
H2O	2010	115.5	92.1	116.9	113.7	114.1	127.2	134.5	117.1	116.8	109.7	115.0	107.5	**77,636.6**
OIL	2010	14.6	11.9	14.9	14.7	15.2	14.8	15.2	17.4	17.9	18.7	18.0	18.1	**29,404.2**

Licence **358** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.4**

Manitoba Production
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Licence **358** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2013	14.1	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,970.7**
OIL	2013	2.6	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.0**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,468.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2012	12.2	11.3	15.9	18.8	13.0	0.0	13.2	14.3	14.6	12.8	13.3	13.8	**171,944.2**
OIL	2012	2.6	2.6	2.6	2.5	2.4	2.4	2.5	2.7	2.5	2.5	2.6	2.7	**22,938.2**
DAY	2011	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**19,103.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	159.5	164.8	161.7	10.5	11.5	12.7	12.0	13.2	**171,791.0**
OIL	2011	0.0	0.0	0.0	0.0	2.5	2.5	2.7	2.8	2.8	2.8	2.6	2.7	**22,907.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,859.7**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,245.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,886.2**

Licence **361** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**19,187.8**
H2O	2013	28.3	26.2	26.8	26.6	26.1	22.6	25.1	26.5	24.4	23.0	25.8	22.9	**5,674.4**
OIL	2013	13.7	13.8	13.4	13.5	18.2	16.8	18.2	20.0	18.1	19.3	16.0	19.9	**14,422.5**
DAY	2012	31.0	29.0	31.0	28.0	24.0	28.0	29.0	17.0	30.0	31.0	30.0	30.0	**18,824.8**
H2O	2012	18.0	19.2	20.6	20.2	18.0	17.0	20.1	16.6	22.6	24.4	28.7	29.1	**5,370.1**
OIL	2012	17.2	16.4	17.6	16.8	15.4	14.5	15.4	10.0	15.8	15.6	16.2	13.4	**14,221.6**
DAY	2011	31.0	2.8	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,486.8**
H2O	2011	13.1	11.7	16.7	17.0	18.0	23.5	20.0	25.0	17.3	24.9	24.0	22.5	**5,115.6**
OIL	2011	18.7	16.7	14.7	18.5	18.0	18.5	17.0	19.0	23.3	17.5	10.1	18.7	**14,037.3**
DAY	2010	22.0	28.0	17.0	10.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**18,151.0**
H2O	2010	10.6	13.4	8.0	4.8	10.6	10.2	10.5	10.5	9.6	10.5	10.8	10.7	**4,881.9**
OIL	2010	10.4	13.3	8.0	4.7	10.8	12.8	13.0	13.5	9.9	10.1	12.3	15.5	**13,826.6**

Licence **362** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,273.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	2.1	3.2	3.3	3.2	3.0	3.2	2.9	**2,661.4**
OIL	2013	6.9	6.8	6.8	6.2	7.9	14.2	18.2	20.0	18.7	20.0	16.0	19.9	**7,990.7**
DAY	2012	31.0	29.0	31.0	28.0	24.0	30.0	29.0	17.0	30.0	31.0	30.0	31.0	**19,912.0**
H2O	2012	12.7	13.6	14.6	14.2	12.6	10.6	11.7	9.7	13.2	7.4	0.0	0.0	**2,640.5**
OIL	2012	9.0	8.6	9.2	8.7	8.1	10.9	10.9	7.0	11.2	9.6	8.3	7.0	**7,829.1**
DAY	2011	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,571.0**
H2O	2011	10.3	9.2	9.2	8.8	9.7	14.6	13.5	17.5	11.9	12.4	12.0	15.9	**2,520.2**
OIL	2011	11.8	10.6	10.7	9.7	9.7	9.9	8.4	10.0	12.0	8.9	4.5	9.8	**7,720.6**
DAY	2010	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,209.0**
H2O	2010	9.0	8.1	9.0	7.3	9.0	8.7	9.0	9.0	8.2	9.0	9.2	9.3	**2,375.2**
OIL	2010	8.5	7.6	8.3	6.5	9.1	8.8	9.0	9.3	7.8	7.9	9.0	11.8	**7,604.6**

Licence **363** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **363** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,704.5**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2013	7.3	0.0	7.5	7.4	7.6	7.9	8.2	7.2	16.0	17.6	17.6	18.7	**3,469.4**
OIL	2013	16.4	14.8	16.2	15.6	15.6	15.5	17.1	16.4	15.3	15.0	14.2	15.9	**14,075.8**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**20,339.5**
GAS	2012	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**19.0**
H2O	2012	7.6	6.9	6.7	7.0	7.2	0.0	7.0	7.3	7.2	7.4	6.9	7.1	**3,346.4**
OIL	2012	17.7	14.9	13.2	15.9	16.3	15.9	17.5	15.9	15.6	16.4	15.8	14.9	**13,887.8**
DAY	2011	31.0	28.0	31.0	29.5	30.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**19,979.3**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.3	**15.2**
H2O	2011	8.1	6.4	6.9	7.6	8.7	10.8	11.2	12.1	6.7	6.4	7.3	7.1	**3,268.1**
OIL	2011	20.0	18.2	19.2	17.8	18.3	16.3	19.2	19.4	18.9	19.3	18.7	16.2	**13,697.8**
DAY	2010	31.0	18.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	30.5	30.0	30.0	**19,616.0**
GAS	2010	0.4	0.2	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**10.6**
H2O	2010	7.6	4.4	7.7	7.3	7.8	7.7	8.2	11.5	6.9	7.2	8.2	8.3	**3,168.8**
OIL	2010	18.6	11.4	18.1	17.7	18.4	17.7	19.1	17.9	18.1	17.8	19.5	19.3	**13,476.3**

Licence **364** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.3	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**21,055.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.3**
H2O	2013	7.2	0.0	7.5	7.4	7.6	7.9	8.2	4.9	9.7	12.4	12.4	13.2	**10,327.7**
OIL	2013	4.6	4.2	4.7	4.5	4.5	4.4	4.9	3.2	5.7	6.1	5.7	6.4	**18,612.8**
DAY	2012	31.0	29.0	26.8	30.0	8.0	0.0	0.0	0.0	0.0	7.0	30.0	30.3	**20,700.8**
GAS	2012	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**15.1**
H2O	2012	7.6	7.0	6.8	7.1	1.9	0.0	0.0	0.0	0.0	1.7	6.9	7.3	**10,229.3**
OIL	2012	5.1	4.2	3.8	4.5	1.2	0.0	0.0	0.0	0.0	1.1	4.6	4.3	**18,553.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**20,508.7**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.5**
H2O	2011	8.1	6.4	6.9	7.7	8.9	10.8	11.1	12.2	6.6	6.5	7.3	7.1	**10,183.0**
OIL	2011	5.8	5.3	5.5	5.1	5.4	4.6	5.5	5.6	5.4	5.6	5.4	4.6	**18,525.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.6	30.5	31.0	30.0	31.0	20.4	23.0	**20,143.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.3**
H2O	2010	7.7	6.9	7.8	7.3	7.7	7.6	8.2	11.5	6.9	7.3	5.5	6.4	**10,083.4**
OIL	2010	5.6	5.4	5.6	5.4	5.6	5.2	5.8	5.3	5.1	5.2	3.9	4.2	**18,461.3**

Licence **372** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**21,471.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.1**
H2O	2013	45.2	38.5	52.2	51.6	51.5	40.1	48.2	46.7	42.2	43.5	21.9	42.4	**24,413.4**
OIL	2013	12.2	10.6	11.8	11.3	11.8	10.9	11.5	11.5	10.6	10.4	5.3	10.6	**29,247.4**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,120.5**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.1	0.1	0.1	0.1	**14.9**
H2O	2012	59.0	53.0	58.5	53.6	53.4	0.0	36.8	41.7	40.1	44.5	38.2	41.4	**23,889.4**
OIL	2012	17.6	16.6	17.1	16.7	15.9	8.8	11.4	12.7	12.1	12.4	11.7	11.7	**29,118.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,760.9**
GAS	2011	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**13.1**
H2O	2011	39.4	35.6	39.1	38.8	41.7	39.5	42.6	47.8	53.5	59.7	62.4	68.6	**23,369.2**
OIL	2011	13.5	12.2	13.0	12.8	13.3	12.9	12.7	15.4	17.5	17.5	17.6	18.1	**28,954.2**

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Licence **372** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,395.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**10.8**
H2O	2010	29.2	24.3	26.8	25.8	27.1	13.0	39.7	42.3	41.0	45.9	47.8	42.4	**22,800.5**
OIL	2010	15.7	14.2	15.5	14.4	15.4	8.1	16.6	13.7	12.7	13.4	12.7	13.3	**28,777.7**

Licence **385** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,866.1**
H2O	2013	211.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364,466.2**
OIL	2013	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,503.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**20,857.1**
H2O	2012	657.6	599.8	640.6	718.0	739.6	699.4	710.0	688.6	671.4	723.6	697.2	510.5	**364,254.7**
OIL	2012	39.4	37.2	39.2	38.5	39.2	35.9	36.9	37.5	33.0	37.7	37.6	28.7	**64,494.1**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,498.1**
H2O	2011	760.6	662.0	734.5	743.4	797.8	733.7	726.5	676.6	669.9	669.6	640.4	662.3	**356,198.4**
OIL	2011	41.7	40.7	43.2	42.4	48.3	39.0	42.7	39.3	39.9	39.8	38.2	38.9	**64,053.3**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,136.1**
H2O	2010	810.4	714.4	804.5	682.2	614.2	770.4	617.9	764.1	503.1	142.5	0.0	287.0	**347,721.1**
OIL	2010	47.9	42.5	48.7	42.8	35.7	44.7	40.5	47.5	31.0	7.8	0.0	22.0	**63,559.2**

Licence **387** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,232.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2013	22.9	19.5	26.3	26.1	26.0	20.3	24.3	25.7	24.7	26.8	27.3	28.2	**23,851.3**
OIL	2013	7.4	6.3	7.0	6.7	7.0	6.5	6.8	6.6	6.5	7.3	7.1	7.7	**39,342.5**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,867.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2012	36.2	32.3	35.7	32.8	30.9	0.0	18.7	21.1	20.3	22.5	19.4	21.0	**23,553.2**
OIL	2012	11.5	10.8	11.1	10.9	9.7	5.3	6.8	7.6	7.2	7.4	7.0	7.1	**39,259.6**
DAY	2011	31.0	28.0	31.0	30.0	30.8	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**20,507.3**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**7.1**
H2O	2011	14.1	12.7	14.0	13.9	14.9	14.2	11.4	29.0	32.6	36.5	38.1	41.9	**23,262.3**
OIL	2011	2.8	2.5	2.7	2.6	2.8	2.6	1.9	10.5	11.4	11.4	11.5	11.8	**39,157.2**
DAY	2010	31.0	28.0	30.8	29.3	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,150.5**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**6.6**
H2O	2010	40.5	33.7	37.1	34.9	37.6	18.0	53.9	22.6	14.6	16.5	17.2	15.2	**22,989.0**
OIL	2010	10.8	9.9	10.6	9.7	10.6	5.6	11.9	4.5	2.6	2.8	2.6	2.7	**39,082.7**

Licence **404** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	600.0	400.0	975.0	985.7	1167.3	1154.0	976.9	1068.6	1014.6	1053.7	1023.9	884.8	**857,342.8**
WIN	2012	77.0	957.0	1023.0	1731.1	991.0	662.7	1009.7	244.3	1200.0	1100.0	550.0	843.0	**846,038.3**
WIN	2011	1530.0	1198.0	889.0	970.0	940.0	889.0	812.0	856.0	936.0	1047.6	628.0	873.0	**835,649.5**
WIN	2010	880.0	939.0	1002.0	998.0	1174.0	707.0	1223.0	1147.0	1313.0	1880.0	1357.0	1471.0	**824,080.9**

Licence **405** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2010 To 2013

Licence **405** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	23.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,356.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2013	116.3	99.2	134.1	103.1	121.1	103.0	123.9	120.0	109.6	115.3	109.0	112.5	**43,089.4**
OIL	2013	11.1	9.5	10.7	7.9	9.7	9.9	10.5	10.5	10.1	11.0	10.4	11.1	**21,156.6**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,001.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.4**
H2O	2012	89.3	79.7	87.8	80.7	91.2	0.0	94.4	107.1	103.2	114.5	98.3	106.3	**41,722.3**
OIL	2012	7.9	7.3	7.6	7.5	8.3	8.0	10.4	11.5	10.9	11.2	10.6	10.7	**21,034.2**
DAY	2011	31.0	24.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	30.0	**20,641.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.2**
H2O	2011	61.8	47.9	61.3	60.9	65.4	62.0	66.1	75.6	80.5	89.8	94.0	99.8	**40,669.8**
OIL	2011	8.9	6.9	8.6	8.4	8.9	8.5	8.3	8.6	7.8	7.8	7.8	7.8	**20,922.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,281.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	**8.0**
H2O	2010	60.1	50.1	55.3	53.1	56.0	26.7	77.2	66.4	64.3	72.0	75.0	66.4	**39,804.7**
OIL	2010	16.7	15.1	16.3	15.3	16.3	8.6	16.2	9.0	8.4	8.9	8.3	8.8	**20,824.0**

Licence **407** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	27.0	31.0	30.0	30.0	**14,697.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2013	3.6	3.5	4.0	4.1	6.8	7.4	5.9	7.0	6.2	6.9	7.0	7.3	**222,021.4**
OIL	2013	1.7	1.6	1.7	1.7	2.7	2.4	2.0	2.2	1.9	2.4	2.2	2.2	**8,102.8**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**14,340.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2012	3.1	2.9	4.1	4.8	3.2	0.0	3.3	3.6	3.8	3.2	3.4	3.5	**221,951.7**
OIL	2012	1.7	1.7	1.7	1.6	1.6	1.7	1.6	1.8	1.7	1.8	1.7	1.8	**8,078.1**
DAY	2011	28.0	20.0	30.0	11.0	0.0	0.0	2.0	31.0	30.0	30.9	30.0	25.0	**13,976.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2011	3.9	0.0	3.7	1.4	0.0	0.0	0.2	2.6	2.9	3.2	3.0	2.9	**221,912.8**
OIL	2011	1.9	0.9	1.9	0.5	0.0	0.0	0.1	1.9	1.8	1.9	1.7	1.4	**8,057.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	25.0	31.0	**13,738.6**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2010	6.2	4.1	3.0	4.9	6.0	4.1	4.0	4.2	21.3	4.3	3.0	3.8	**221,889.0**
OIL	2010	2.0	1.8	2.0	1.9	2.0	1.9	2.0	2.2	2.2	2.2	1.7	2.2	**8,043.7**

Licence **413** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**

Manitoba Production
2010 To 2013

Licence **419** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,328.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
H2O	2013	82.5	70.2	95.1	94.1	93.9	73.0	87.8	85.0	76.1	76.9	72.7	75.0	**41,659.8**
OIL	2013	9.9	8.6	9.6	9.2	9.6	8.8	9.4	9.4	9.2	10.4	9.8	10.6	**21,083.4**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,963.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.8**
H2O	2012	63.8	57.1	62.9	57.8	65.1	0.0	66.9	76.0	73.1	81.2	69.6	75.3	**40,677.5**
OIL	2012	7.7	7.0	7.3	7.2	7.8	7.2	9.2	10.2	9.7	10.0	9.5	9.5	**20,968.9**
DAY	2011	31.0	28.0	28.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,603.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.6**
H2O	2011	41.8	37.9	37.6	41.2	44.2	42.0	44.9	47.4	57.6	64.3	67.2	73.8	**39,928.7**
OIL	2011	5.2	4.7	4.6	4.9	5.2	5.0	4.8	6.0	7.5	7.5	7.5	7.8	**20,866.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,241.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.4**
H2O	2010	48.8	40.6	44.8	43.0	45.3	21.7	65.0	64.6	62.5	50.2	50.8	45.0	**39,328.8**
OIL	2010	10.9	9.8	10.6	9.9	10.6	5.5	11.8	11.6	10.8	5.6	4.9	5.2	**20,795.9**

Licence **423** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1562.0	1158.0	1175.0	1546.4	1101.0	942.0	1117.4	1018.2	937.5	1588.2	1568.9	1579.0	**345,003.7**
WIN	2012	1119.0	1392.0	1562.0	1488.8	1620.9	1084.8	1180.4	1500.0	1300.0	1300.0	1300.0	1400.0	**329,710.1**
WIN	2011	0.0	0.0	0.0	1533.0	1453.0	1340.0	1353.0	1391.0	1368.0	1459.8	1330.0	1821.0	**313,462.2**
WIN	2010	722.0	543.0	587.0	766.0	946.0	563.0	1174.0	1332.0	1216.0	0.0	0.0	0.0	**300,413.4**

Licence **424** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,237.7**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2013	106.7	77.9	120.3	119.7	121.5	94.4	113.6	109.9	101.9	110.4	104.3	107.6	**43,240.4**
OIL	2013	15.7	11.7	14.9	14.3	15.1	14.0	14.8	12.9	11.9	13.4	12.7	13.5	**19,871.4**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,878.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**9.7**
H2O	2012	72.1	64.4	71.0	65.3	82.4	0.0	86.6	98.2	94.6	105.0	90.1	97.4	**41,952.2**
OIL	2012	9.8	9.2	9.6	9.3	10.7	11.3	14.6	16.3	15.5	15.8	15.1	15.1	**19,706.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	29.0	**20,518.9**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	**7.9**
H2O	2011	69.3	62.7	68.9	68.3	73.4	69.5	55.8	67.0	65.0	72.6	76.0	78.0	**41,025.1**
OIL	2011	4.9	4.5	4.8	4.6	4.9	4.7	3.4	8.9	9.7	9.7	9.8	9.4	**19,554.2**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,163.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	**6.8**
H2O	2010	50.9	42.4	46.8	44.9	47.3	22.7	67.8	73.2	72.1	80.8	84.2	74.6	**40,198.6**
OIL	2010	18.9	17.2	18.6	17.4	18.5	9.8	20.7	8.0	4.6	5.0	4.6	4.9	**19,474.9**

Licence **427** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**

Manitoba Production
2010 To 2013

Licence **427** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**

Licence **429** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**
DAY	2010	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2010	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2010	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**

Licence **431** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	3295.0	3321.0	3664.0	3490.0	1809.0	1784.0	3914.0	3310.7	2308.5	3848.0	3778.9	1840.0	**1,322,077.6**
WIN	2012	1888.0	1270.0	3471.0	2865.0	3093.0	4063.0	3170.0	3642.0	3067.0	2690.0	2970.0	3677.0	**1,285,714.5**
WIN	2011	3688.0	611.0	1134.0	1857.0	1113.0	1083.0	1786.0	1077.0	2780.0	2599.0	2129.0	1461.0	**1,249,848.5**
WIN	2010	2446.0	2582.0	2204.0	3409.0	4413.0	2899.0	2172.0	2850.0	3003.0	3489.0	3270.0	3761.0	**1,228,530.5**

Licence **435** Well Name **Corex Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**

Licence **442** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,292.7**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2013	63.6	54.2	73.2	72.5	72.3	56.3	67.6	65.5	59.3	61.0	57.7	59.5	**36,864.0**
OIL	2013	17.2	14.9	16.6	15.9	16.6	15.3	16.2	16.2	15.2	15.5	14.7	15.7	**29,354.5**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,927.7**
GAS	2012	0.2	0.1	0.2	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**10.4**

Manitoba Production
2010 To 2013

Licence **442** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	44.0	39.4	43.5	40.0	46.5	0.0	51.7	58.5	56.4	62.6	53.7	58.1	**36,101.3**
OIL	2012	12.9	12.1	12.5	12.1	13.3	12.4	16.1	17.8	16.9	17.4	16.5	16.6	**29,164.5**
DAY	2011	29.7	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,568.1**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	**8.3**
H2O	2011	21.2	20.1	21.9	21.8	23.4	22.2	23.7	24.8	39.8	44.4	46.5	51.0	**35,546.9**
OIL	2011	5.0	4.8	5.1	4.9	5.2	5.0	4.9	6.0	12.8	12.8	12.8	13.3	**28,987.9**
DAY	2010	28.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,204.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**6.7**
H2O	2010	36.6	33.6	37.1	35.7	37.7	18.0	53.9	53.7	51.9	27.8	26.9	23.8	**35,186.1**
OIL	2010	10.8	10.8	11.7	11.0	11.8	6.2	13.1	12.8	11.9	5.6	4.9	5.2	**28,895.3**

Licence **445** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,669.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518,871.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,234.9**
DAY	2012	30.8	27.3	29.5	30.0	25.5	27.0	2.8	0.0	0.0	0.0	0.0	0.0	**19,669.1**
GAS	2012	1.3	1.0	1.2	1.3	1.0	1.2	0.1	0.0	0.0	0.0	0.0	0.0	**85.8**
H2O	2012	13366.9	11763.5	13023.4	13039.6	9912.0	0.0	1322.8	0.0	0.0	0.0	0.0	0.0	**2,518,871.7**
OIL	2012	64.1	49.1	58.8	60.6	45.6	59.1	6.7	0.0	0.0	0.0	0.0	0.0	**43,234.9**
DAY	2011	30.8	14.1	17.0	29.0	31.0	26.0	17.7	27.8	29.2	29.6	30.0	31.0	**19,496.2**
GAS	2011	1.5	0.7	0.5	1.2	1.4	1.2	0.7	1.2	1.3	1.2	1.2	1.4	**78.7**
H2O	2011	14416.2	6515.1	7574.8	13082.3	13953.7	11880.5	8132.4	12731.7	12873.5	12340.2	12918.7	13373.1	**2,456,443.5**
OIL	2011	69.3	31.2	24.1	59.5	67.3	59.5	32.0	59.4	64.2	57.7	58.8	67.3	**42,890.9**
DAY	2010	16.7	25.0	31.0	29.5	31.0	29.8	31.0	30.4	29.5	31.0	30.0	31.0	**19,183.0**
GAS	2010	0.8	1.1	1.6	1.6	1.6	1.5	1.7	1.5	1.4	1.5	1.4	1.5	**65.2**
H2O	2010	7608.4	11292.4	14419.2	13945.4	14805.1	14448.0	14923.8	13829.1	13787.6	14399.5	13764.6	14179.0	**2,316,651.3**
OIL	2010	39.1	52.7	75.4	74.5	76.5	71.8	79.2	73.4	68.5	73.7	67.2	71.1	**42,240.6**

Licence **451** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**20,952.2**
H2O	2013	943.3	793.9	891.3	886.1	906.3	888.3	893.4	1039.5	891.8	918.2	648.2	707.1	**383,004.5**
OIL	2013	45.3	30.4	47.5	41.8	42.2	34.1	43.7	51.7	36.5	43.6	22.0	28.7	**57,285.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,589.2**
H2O	2012	1594.4	1454.2	1523.4	1371.0	1412.4	1335.6	1322.0	1275.3	1250.3	1347.4	1298.2	1228.7	**372,597.1**
OIL	2012	55.2	52.0	54.8	52.4	53.5	48.9	51.2	51.7	45.6	52.2	52.1	51.5	**56,818.3**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,223.2**
H2O	2011	1844.2	1605.0	1840.2	1802.5	1861.5	1779.0	1761.2	1640.4	1624.1	1623.4	1552.6	1605.7	**356,184.2**
OIL	2011	58.3	56.8	62.4	59.3	67.5	54.5	59.6	54.9	55.7	55.6	53.3	54.4	**56,197.2**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**19,861.2**
H2O	2010	1964.8	1779.9	1950.5	1854.8	1950.6	1867.9	1498.1	1852.5	1770.5	1784.4	1708.0	1797.7	**335,644.4**
OIL	2010	66.9	61.2	68.1	67.2	65.5	62.4	56.7	66.4	62.9	56.7	59.3	79.2	**55,504.9**

Licence **452** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,282.3**

Manitoba Production
2010 To 2013

Licence **452** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.9**
H2O	2013	158.4	134.9	182.6	180.7	180.3	140.2	168.7	161.6	148.9	161.3	152.5	157.3	**46,634.4**
OIL	2013	32.7	28.3	31.4	30.2	31.4	29.1	30.8	30.4	29.7	33.5	31.8	33.9	**50,449.8**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,917.3**
GAS	2012	0.2	0.2	0.2	0.2	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	**19.2**
H2O	2012	96.9	86.6	95.5	87.7	111.3	0.0	128.6	145.8	140.5	155.9	133.8	144.7	**44,707.0**
OIL	2012	18.9	17.6	18.2	17.7	20.9	23.4	30.4	33.9	32.2	32.9	31.4	31.4	**50,076.6**
DAY	2011	31.0	28.0	31.0	30.0	28.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,557.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**15.4**
H2O	2011	47.4	42.8	47.2	46.7	45.4	47.6	50.7	82.0	87.4	97.7	102.2	112.1	**43,379.7**
OIL	2011	8.0	7.2	7.7	7.5	7.2	7.6	7.5	18.7	18.7	18.7	18.8	19.3	**49,767.7**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,195.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	**13.7**
H2O	2010	72.2	60.1	66.3	63.8	67.2	32.1	86.0	51.0	49.3	55.3	57.7	51.1	**42,570.5**
OIL	2010	20.5	18.5	20.1	18.7	20.1	10.6	19.2	8.2	7.5	8.0	7.5	7.9	**49,620.8**

Licence **454** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,343.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,900.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,343.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,900.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,343.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,900.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,343.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,900.7**

Licence **462** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,253.5**
GAS	2013	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.7**
H2O	2013	11.5	9.8	10.8	8.8	8.5	10.3	11.4	11.6	11.7	12.7	11.6	11.3	**21,046.7**
OIL	2013	29.7	26.3	29.1	28.8	29.3	27.9	30.6	28.9	27.0	29.2	27.4	29.7	**50,947.4**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	27.9	27.6	**20,888.5**
GAS	2012	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**56.5**
H2O	2012	17.7	15.3	16.7	14.0	14.8	0.2	8.8	10.3	9.9	8.9	10.1	10.6	**20,916.7**
OIL	2012	30.4	27.3	28.1	26.6	27.9	27.4	29.3	30.1	29.8	30.9	26.8	28.0	**50,603.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	28.3	31.0	**20,528.1**
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.6	0.7	0.7	0.6	0.6	**49.3**
H2O	2011	21.1	19.1	20.8	20.7	20.4	20.3	22.7	23.0	16.3	15.1	16.1	18.2	**20,779.4**
OIL	2011	26.1	23.4	25.9	25.1	26.0	27.1	23.9	29.9	31.3	31.3	28.2	30.0	**50,260.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,168.8**

Manitoba Production
2010 To 2013

Licence **462** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.7	0.6	0.7	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**42.5**
H2O	2010	22.4	20.1	23.1	22.1	21.9	20.5	21.7	36.1	21.1	21.3	20.8	21.7	**20,545.6**
OIL	2010	32.2	28.9	31.2	31.7	30.5	27.7	28.9	29.6	28.0	28.2	26.7	26.9	**49,932.7**

Licence **467** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	27.0	31.0	30.0	30.0	**20,469.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.1	284.4	317.5	316.7	328.7	**318,705.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	6.7	8.4	7.8	7.7	**27,961.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,326.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317,199.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,924.8**
DAY	2011	0.0	0.0	17.7	29.5	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	**20,326.5**
GAS	2011	0.0	0.0	0.1	0.1	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	**5.4**
H2O	2011	0.0	0.0	207.3	339.7	274.3	283.4	278.3	189.0	0.0	0.0	0.0	0.0	**317,199.8**
OIL	2011	0.0	0.0	6.6	8.7	9.5	9.7	10.5	8.3	0.0	0.0	0.0	0.0	**27,924.8**
DAY	2010	31.0	28.0	31.0	30.0	29.0	15.0	18.0	0.0	0.0	0.0	0.0	0.0	**20,161.3**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2010	494.7	326.0	243.3	395.6	449.6	164.8	187.2	0.0	0.0	0.0	0.0	0.0	**315,627.8**
OIL	2010	7.9	6.9	8.1	7.7	7.3	3.8	4.6	0.0	0.0	0.0	0.0	0.0	**27,871.5**

Licence **470** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	30.0	**20,742.2**
H2O	2013	18.3	17.9	20.7	20.7	18.8	20.3	16.2	18.9	18.9	19.2	19.1	19.8	**44,391.2**
OIL	2013	0.6	0.5	0.5	0.6	0.6	0.5	0.4	0.5	0.5	0.5	0.5	0.5	**16,702.7**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,383.2**
H2O	2012	13.6	12.6	17.9	21.1	14.5	0.0	14.7	15.9	18.7	16.5	17.3	17.9	**44,162.4**
OIL	2012	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.6	0.5	0.5	0.5	0.5	**16,696.5**
DAY	2011	30.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	19.9	30.0	30.0	**20,018.4**
H2O	2011	16.8	0.0	16.8	15.8	12.8	13.2	13.0	11.8	12.8	9.1	13.4	14.7	**43,981.7**
OIL	2011	0.9	0.4	0.7	0.5	0.6	0.6	0.6	0.6	0.6	0.4	0.6	0.6	**16,689.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	25.0	31.0	**19,675.3**
H2O	2010	24.4	16.1	12.0	19.5	23.7	16.3	15.9	16.8	85.0	17.0	11.8	14.9	**43,831.5**
OIL	2010	0.8	0.7	0.9	0.8	0.8	0.8	0.8	0.9	0.9	0.9	0.8	0.9	**16,682.8**

Licence **477** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**21,207.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2013	54.0	52.9	60.9	61.3	15.9	17.2	13.7	16.3	16.1	16.2	16.2	16.8	**59,028.1**
OIL	2013	7.9	7.1	7.5	7.6	3.3	2.9	2.4	2.7	2.5	2.9	2.7	2.7	**16,888.5**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**20,847.0**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.1**
H2O	2012	46.6	43.2	60.9	72.1	49.5	0.0	49.6	54.5	56.0	48.9	51.0	53.0	**58,670.6**
OIL	2012	7.9	7.9	7.8	7.4	7.3	7.2	7.4	7.9	7.5	7.7	7.7	8.1	**16,836.3**

Manitoba Production
2010 To 2013

Licence **477** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	20.0	30.7	28.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,482.9**
GAS	2011	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.9**
H2O	2011	42.9	0.0	79.7	72.7	60.8	62.8	45.6	40.2	43.8	48.7	45.7	50.4	**58,085.3**
OIL	2011	4.4	2.2	4.9	3.6	4.1	4.2	7.9	8.4	8.3	8.2	7.9	8.0	**16,744.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	25.0	31.0	**20,129.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.8**
H2O	2010	62.2	41.0	30.6	49.8	60.5	41.5	40.6	42.8	216.8	43.6	30.1	38.0	**57,492.0**
OIL	2010	4.3	3.8	4.3	4.1	4.3	4.2	4.3	4.6	4.7	4.7	3.6	4.9	**16,672.4**

Licence **479** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,949.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**441,809.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,961.8**
DAY	2012	31.0	27.3	30.1	30.0	30.9	30.0	2.8	0.0	0.0	0.0	0.0	0.0	**18,949.7**
GAS	2012	0.5	0.4	0.4	0.4	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**43.9**
H2O	2012	1354.7	1185.8	1338.8	1316.3	1211.4	0.0	133.4	0.0	0.0	0.0	0.0	0.0	**441,809.0**
OIL	2012	22.7	17.2	21.1	21.4	19.4	23.1	2.3	0.0	0.0	0.0	0.0	0.0	**29,961.8**
DAY	2011	31.0	14.2	17.0	30.0	31.0	24.0	30.0	31.0	25.6	31.0	30.0	31.0	**18,767.6**
GAS	2011	0.5	0.2	0.2	0.5	0.5	0.4	0.4	0.5	0.4	0.4	0.4	0.5	**41.3**
H2O	2011	1461.1	660.6	763.6	1364.3	1406.6	1105.5	1388.9	1433.7	1138.3	1303.5	1302.3	1348.0	**435,268.6**
OIL	2011	24.5	11.1	8.5	21.7	23.7	19.3	19.1	23.4	19.8	21.3	20.7	23.7	**29,834.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,441.8**
GAS	2010	0.5	0.4	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.5	0.5	0.5	**36.4**
H2O	2010	1425.3	1273.8	1452.3	1428.4	1493.1	1463.3	1503.3	1420.8	1413.5	1451.5	1387.6	1429.3	**420,592.2**
OIL	2010	25.7	20.9	26.7	26.8	27.1	25.5	28.0	26.4	24.6	25.9	23.7	25.1	**29,597.8**

Licence **481** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	30.0	**21,338.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2013	240.9	235.8	272.1	273.4	247.4	261.9	213.3	254.3	249.5	252.2	251.6	261.1	**161,730.6**
OIL	2013	5.0	4.4	4.8	4.8	5.2	4.5	3.7	4.2	3.9	4.5	4.2	4.1	**38,866.3**
DAY	2012	30.0	27.0	30.8	30.0	31.0	30.0	29.3	31.0	29.8	31.0	30.0	31.0	**20,979.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.5**
H2O	2012	217.4	187.3	284.2	335.8	230.3	0.0	223.0	254.2	250.1	218.0	227.4	236.2	**158,717.1**
OIL	2012	4.9	4.7	4.9	4.7	4.6	4.5	4.5	5.0	4.8	4.8	4.8	5.1	**38,813.0**
DAY	2011	30.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**20,618.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.3**
H2O	2011	149.7	0.0	156.1	147.4	119.1	123.0	198.5	187.1	204.1	227.3	213.5	242.8	**156,053.2**
OIL	2011	6.1	3.2	7.1	5.5	5.9	6.0	5.3	5.3	5.2	5.2	5.0	5.2	**38,755.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	22.0	28.0	31.0	30.0	18.0	11.0	31.0	**20,263.3**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**4.1**
H2O	2010	217.2	143.1	106.8	173.7	211.0	106.2	127.9	149.5	756.6	89.6	46.2	132.8	**154,084.6**
OIL	2010	6.0	5.3	6.0	5.8	5.9	4.2	5.4	6.3	6.5	3.9	2.3	6.7	**38,690.7**

Licence **482** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Manitoba Production
2010 To 2013

Licence **482** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	55.0	51.0	60.0	62.0	69.0	57.0	51.6	68.0	34.0	86.5	90.1	93.0	**613,119.7**
WIN	2012	51.0	45.9	48.1	48.4	51.9	45.6	51.6	53.1	52.8	52.6	44.8	55.2	**612,342.5**
WIN	2011	462.0	445.0	419.0	288.0	288.0	288.0	288.0	288.0	62.5	42.3	45.1	56.2	**611,741.5**
WIN	2010	1152.0	1003.0	1041.0	1088.0	1086.0	1091.0	1094.0	1089.0	471.0	479.0	464.0	472.0	**608,769.4**

Licence **487** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	744.0	460.0	555.0	763.3	743.2	532.0	610.3	705.8	767.0	745.9	736.0	921.0	**253,666.6**
WIN	2012	220.0	696.0	744.0	497.9	689.4	441.2	574.5	600.0	800.0	600.0	500.0	600.0	**245,383.1**
WIN	2011	498.0	477.0	577.0	0.0	0.0	0.0	676.0	550.0	583.0	743.2	700.0	684.4	**238,420.1**
WIN	2010	524.0	669.0	661.0	601.0	832.0	714.0	1192.0	1434.0	959.0	1691.0	877.0	875.0	**232,931.5**

Licence **489** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	20.0	31.0	30.0	30.0	**19,888.9**
GAS	2013	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
H2O	2013	2960.6	2897.9	3343.5	3359.9	2991.2	3108.9	2620.8	3124.1	2043.6	3098.5	3090.0	3206.9	**981,459.1**
OIL	2013	67.2	60.8	64.9	65.1	69.3	58.8	49.8	57.8	36.2	61.9	57.9	56.9	**109,677.0**
DAY	2012	29.8	28.8	30.8	30.0	30.5	30.0	30.3	31.0	30.0	30.7	30.0	31.0	**19,540.9**
GAS	2012	1.9	1.9	1.9	1.8	1.7	1.3	1.0	1.1	1.0	1.0	1.0	1.1	**158.6**
H2O	2012	2619.6	2424.6	3454.6	4081.4	2754.9	0.0	2716.4	2989.7	3071.0	2650.8	2793.7	2902.6	**945,613.2**
OIL	2012	118.4	119.7	118.6	113.0	108.7	78.3	63.7	68.3	64.9	65.3	65.4	69.0	**108,970.4**
DAY	2011	28.5	20.0	30.7	29.5	31.0	28.8	24.0	30.7	30.0	19.9	30.0	25.5	**19,178.0**
GAS	2011	1.8	1.0	2.1	1.6	1.8	1.7	1.5	2.0	2.0	1.3	1.9	1.7	**141.9**
H2O	2011	2944.7	0.0	3249.5	3068.6	2478.7	2460.8	1946.6	2250.6	2480.7	1778.3	2594.9	2427.0	**913,153.9**
OIL	2011	112.6	60.5	133.7	102.1	111.5	108.9	95.8	126.2	125.1	81.0	120.6	103.7	**107,917.1**
DAY	2010	20.7	28.0	30.0	30.0	30.0	30.0	30.4	30.7	30.0	30.5	25.0	31.0	**18,849.4**
GAS	2010	1.2	1.6	1.7	1.7	1.7	1.6	1.5	1.6	1.7	1.7	1.3	2.1	**121.5**
H2O	2010	2016.0	1992.0	1439.2	2418.0	2843.2	2412.2	2808.4	2995.4	15320.1	3075.1	2127.2	2749.4	**885,473.5**
OIL	2010	73.9	97.8	108.7	107.1	106.0	100.3	92.5	100.3	103.7	104.9	80.4	130.6	**106,635.4**

Licence **503** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	30.0	**21,241.7**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.3**
H2O	2013	93.4	91.3	105.4	105.9	95.9	103.8	82.1	94.3	96.7	97.7	97.4	101.1	**147,298.0**
OIL	2013	13.6	12.3	13.2	13.2	14.3	12.6	10.0	11.1	10.8	12.4	11.6	11.3	**45,664.3**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,882.7**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	**21.9**
H2O	2012	80.6	74.6	105.4	124.5	85.4	0.0	87.4	94.2	96.8	84.5	88.1	91.5	**146,133.0**
OIL	2012	18.9	19.0	18.8	17.9	17.4	17.5	18.2	19.1	13.8	13.5	13.3	14.0	**45,517.9**
DAY	2011	24.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	19.9	30.0	30.0	**20,517.9**
GAS	2011	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	**18.7**
H2O	2011	74.7	0.0	99.0	93.6	75.6	78.1	76.7	69.4	75.7	54.2	79.1	87.0	**145,120.0**
OIL	2011	15.0	9.5	21.1	16.2	17.6	17.9	19.6	20.1	19.8	12.8	19.0	19.3	**45,316.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	15.0	31.0	**20,180.8**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.3	**15.4**
H2O	2010	135.4	89.2	66.7	108.3	131.6	90.3	88.2	93.2	471.9	90.1	39.3	82.9	**144,256.9**

Manitoba Production
2010 To 2013

Licence **503** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	18.4	16.2	18.7	17.8	18.2	17.8	18.3	19.7	20.2	19.3	9.3	20.6	**45,108.6**

Licence **508** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	1.0	0.0	2.0	1.0	0.0	1.0	1.0	1.0	0.0	1.0	**13,756.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,405.0**
OIL	2013	0.0	5.0	3.0	0.0	11.0	2.0	0.0	4.5	4.0	4.5	0.0	6.5	**30,955.6**
DAY	2012	1.0	1.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	**13,747.0**
H2O	2012	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,405.0**
OIL	2012	5.0	2.5	0.0	0.0	0.0	7.0	2.5	6.0	4.0	0.0	0.0	0.0	**30,915.1**
DAY	2011	31.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	1.0	**13,741.0**
H2O	2011	1.1	0.0	0.0	1.0	0.5	1.0	1.0	0.0	1.0	1.0	0.1	0.1	**64,404.5**
OIL	2011	4.9	0.0	0.0	3.0	3.5	5.0	3.0	0.0	8.0	4.0	3.9	4.9	**30,888.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**13,465.0**
H2O	2010	2.6	2.2	1.3	1.2	2.5	1.0	1.1	1.5	1.5	0.0	1.1	1.1	**64,397.7**
OIL	2010	10.4	10.3	5.2	4.8	12.6	4.0	4.4	5.5	4.3	0.0	4.9	4.9	**30,847.9**

Licence **510** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**

Licence **514** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,371.8**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2013	183.7	156.6	211.8	209.7	209.1	162.6	195.6	184.8	169.3	183.4	173.3	178.8	**201,387.1**
OIL	2013	8.2	7.0	7.9	7.6	7.9	7.3	7.7	7.4	7.3	8.3	7.8	8.4	**40,088.5**
DAY	2012	30.8	29.0	30.8	30.0	30.5	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,006.8**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**17.3**
H2O	2012	200.9	180.3	198.7	182.7	186.9	0.0	150.6	169.1	162.9	180.8	155.1	167.7	**199,168.4**
OIL	2012	9.3	8.7	8.9	8.7	8.9	7.3	7.8	8.5	8.1	8.2	7.8	7.8	**39,995.7**
DAY	2011	31.0	28.0	31.0	27.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,646.7**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**16.1**
H2O	2011	117.1	106.0	116.5	104.0	124.0	163.5	184.3	180.8	182.0	203.3	212.7	233.4	**197,232.7**
OIL	2011	6.8	6.1	6.5	5.7	6.7	9.2	9.4	9.9	9.2	9.2	9.2	9.4	**39,895.7**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,285.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**14.9**

Manitoba Production
2010 To 2013

Licence **514** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	72.0	59.9	66.1	63.5	66.9	41.5	126.6	126.0	122.0	136.6	142.4	126.2	**195,305.1**
OIL	2010	5.8	5.2	5.8	5.3	5.7	3.2	7.0	6.9	6.4	6.8	6.3	6.7	**39,798.4**

Licence **519** Well Name **6660894 Canada Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	**5,489.5**
H2O	2013	2.5	8.0	8.0	9.0	10.0	7.0	0.0	12.0	7.0	7.0	7.0	7.0	**1,913.5**
OIL	2013	6.0	12.0	12.0	9.0	9.0	10.0	0.0	16.0	9.0	8.0	8.0	8.0	**2,925.8**
DAY	2012	0.0	0.0	31.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,155.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	8.5	8.5	10.0	12.0	0.0	0.0	**1,829.0**
OIL	2012	0.0	0.0	3.0	0.0	0.0	0.0	11.2	12.0	12.0	11.0	0.0	0.0	**2,818.8**
DAY	2011	8.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,001.5**
H2O	2011	4.0	0.0	0.0	0.0	0.0	0.0	9.7	10.0	10.0	13.0	0.0	0.0	**1,790.0**
OIL	2011	8.1	0.0	0.0	0.0	0.0	0.0	14.3	11.4	7.7	12.0	0.0	0.0	**2,769.6**
DAY	2010	12.0	28.0	31.0	11.0	8.0	7.0	8.0	8.0	8.0	8.0	8.0	15.0	**4,870.5**
H2O	2010	10.5	15.9	9.4	5.8	5.6	3.2	5.0	5.9	6.9	6.0	4.0	0.3	**1,743.3**
OIL	2010	10.5	9.9	11.0	11.4	8.0	7.8	8.6	7.9	10.0	7.7	8.1	0.0	**2,716.1**

Licence **522** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	30.0	**21,012.5**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.4**
H2O	2013	344.8	337.5	389.4	391.3	354.1	383.3	305.2	356.2	357.1	361.0	360.0	373.6	**351,263.3**
OIL	2013	22.9	20.7	22.1	22.2	24.0	21.2	16.9	19.0	18.2	20.7	19.4	19.0	**50,612.5**
DAY	2012	30.0	22.0	30.3	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,653.5**
GAS	2012	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**47.7**
H2O	2012	335.9	235.9	432.1	519.0	356.2	0.0	364.9	393.0	363.8	312.1	325.3	338.1	**346,949.8**
OIL	2012	25.0	19.2	24.3	23.6	23.2	23.1	24.1	25.4	22.3	22.5	22.3	23.5	**50,366.2**
DAY	2011	30.0	20.0	30.7	29.5	31.0	18.0	0.0	23.0	30.0	19.9	30.0	30.0	**20,296.2**
GAS	2011	0.4	0.2	0.5	0.4	0.4	0.2	0.0	0.3	0.4	0.3	0.4	0.4	**43.0**
H2O	2011	416.0	0.0	436.2	411.8	332.7	202.0	0.0	214.6	315.4	226.1	330.0	363.1	**342,973.5**
OIL	2011	26.3	13.4	29.6	22.5	24.6	14.7	0.0	19.8	26.1	16.9	25.3	25.5	**50,087.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	7.0	31.0	**20,004.1**
GAS	2010	0.7	0.6	0.7	0.7	0.7	0.7	0.5	0.4	0.5	0.4	0.1	0.5	**39.1**
H2O	2010	874.7	576.2	430.1	699.4	849.8	582.9	473.0	415.3	2101.3	359.6	81.7	368.9	**339,725.6**
OIL	2010	42.6	37.6	43.0	41.1	42.0	41.1	33.2	27.6	28.3	24.4	6.1	28.9	**49,843.0**

Licence **525** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	30.0	**21,140.2**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2013	285.2	279.2	322.1	323.7	341.8	370.1	294.6	351.4	344.8	341.0	347.5	360.7	**270,450.3**
OIL	2013	26.4	23.9	25.4	25.5	26.0	23.1	18.4	21.0	19.8	22.1	21.1	20.7	**56,550.8**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	29.3	31.0	29.8	31.0	30.0	31.0	**20,781.2**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**46.9**
H2O	2012	246.2	228.0	322.1	380.5	261.1	0.0	253.1	288.0	294.2	258.2	269.1	279.6	**266,488.2**
OIL	2012	26.5	26.7	26.3	25.0	24.4	24.4	24.2	26.8	25.3	25.9	25.6	27.0	**56,277.4**
DAY	2011	30.0	18.5	30.7	28.5	31.0	14.0	21.0	30.0	30.0	30.9	30.0	30.0	**20,418.3**

Manitoba Production
2010 To 2013

Licence **525** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.4	0.2	0.5	0.3	0.4	0.2	0.3	0.4	0.4	0.4	0.4	0.4	**42.1**
H2O	2011	288.1	0.0	299.1	272.8	228.2	110.0	156.8	205.3	231.3	257.5	241.9	266.1	**263,408.1**
OIL	2011	26.8	12.6	29.6	21.8	24.7	11.7	18.6	27.4	27.7	27.8	26.7	27.1	**55,969.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	7.0	27.5	25.0	31.0	**20,093.7**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.1	0.4	0.4	0.5	**37.8**
H2O	2010	417.8	275.2	205.5	334.1	406.0	269.1	245.9	287.7	339.6	263.3	202.1	255.6	**260,851.0**
OIL	2010	26.3	23.2	26.7	25.4	26.0	24.7	23.7	28.2	6.7	26.3	22.4	29.5	**55,686.8**

Licence **527** Well Name **Corex Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,845,931.2**
WIN	2012	28051.0	24543.0	27543.0	27340.0	23023.0	26730.0	2606.0	0.0	0.0	0.0	0.0	0.0	**8,845,931.2**
WIN	2011	29606.0	13690.8	15505.4	27929.9	29252.2	24852.0	22698.1	28062.2	26903.0	25341.0	27124.0	28078.0	**8,686,095.2**
WIN	2010	20523.0	21425.6	27578.1	26887.1	28334.3	27523.2	28820.3	29326.9	29106.1	30233.0	28900.0	29770.0	**8,387,052.6**

Licence **529** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-04-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	3343.0	2996.0	3492.0	3588.0	3821.0	3157.8	3464.2	2413.5	2344.0	2804.7	2859.1	3010.0	**1,074,640.2**
WIN	2012	989.0	1083.0	1864.4	2442.4	2993.8	2863.5	1093.8	3851.1	3565.2	3610.4	3207.5	3530.0	**1,037,346.9**
WIN	2011	2807.3	2514.4	454.5	474.0	695.8	637.0	923.1	1112.4	1158.8	1115.0	1010.0	924.0	**1,006,252.8**
WIN	2010	3897.0	3187.0	3612.0	3649.0	3744.0	3621.0	3583.0	3819.0	3819.4	3670.4	2747.9	2947.1	**992,426.5**

Licence **531** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**20,569.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2013	46.8	45.8	52.9	53.1	48.1	52.0	41.4	49.4	48.5	49.0	48.8	50.7	**149,164.6**
OIL	2013	1.4	1.3	1.4	1.4	1.6	1.3	1.1	1.3	1.2	1.4	1.2	1.2	**23,755.1**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,209.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2012	50.4	46.7	66.0	77.9	53.5	0.0	54.7	59.0	50.0	42.4	44.1	45.9	**148,578.1**
OIL	2012	2.0	2.0	2.0	1.9	1.9	1.9	2.0	2.1	1.5	1.4	1.4	1.5	**23,739.3**
DAY	2011	28.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	25.0	**19,844.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2011	58.4	0.0	62.0	58.6	47.4	48.9	48.0	43.4	47.4	52.7	49.5	45.5	**147,987.5**
OIL	2011	0.7	0.6	2.2	1.8	1.9	1.9	2.2	2.2	2.1	2.2	2.0	1.8	**23,717.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	25.0	31.0	**19,497.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2010	90.7	59.7	44.6	72.6	88.1	60.5	59.1	62.4	316.0	63.4	43.9	55.5	**147,425.7**
OIL	2010	0.8	0.7	0.8	0.9	0.8	0.8	0.8	0.9	1.0	1.0	0.8	1.0	**23,696.1**

Licence **535** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**19,308.4**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2013	10.8	12.3	11.4	10.3	9.5	9.4	9.7	8.6	6.7	6.8	6.7	7.0	**10,517.4**
OIL	2013	7.3	10.1	13.9	12.5	11.7	11.5	11.8	10.4	8.3	8.2	8.3	8.5	**15,957.6**

Manitoba Production
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Licence **535** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**18,947.4**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	**19.2**
H2O	2012	7.5	15.5	4.7	10.1	14.8	11.3	0.0	14.2	24.5	0.0	7.5	9.7	**10,408.2**
OIL	2012	14.5	12.4	13.2	13.5	13.6	11.5	0.0	14.0	12.6	13.5	12.7	11.9	**15,835.1**
DAY	2011	31.0	28.0	31.0	28.0	0.0	0.0	12.0	31.0	30.0	25.0	30.0	31.0	**18,583.0**
GAS	2011	0.2	0.2	0.2	0.2	0.0	0.0	0.1	0.2	0.3	0.3	0.3	0.3	**15.8**
H2O	2011	6.8	3.8	9.6	4.5	0.0	0.0	5.9	3.5	8.2	12.1	12.6	20.1	**10,288.4**
OIL	2011	8.8	7.8	9.2	8.1	0.0	0.0	3.5	8.9	13.8	13.3	14.8	13.7	**15,691.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,306.0**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**13.5**
H2O	2010	4.2	12.0	5.4	8.0	4.7	9.6	5.4	7.3	7.0	7.3	8.0	7.8	**10,201.3**
OIL	2010	9.0	7.7	9.2	8.6	8.9	8.6	8.9	8.9	8.9	8.9	8.6	9.0	**15,589.8**

Licence **543** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2390.0	2363.0	2551.0	2444.0	1471.0	1411.0	1634.0	3241.6	1550.5	1426.8	1534.2	1918.0	**1,099,531.8**
WIN	2012	2108.0	1452.0	2159.0	2394.0	2536.0	2835.0	3176.0	2101.0	1223.0	1457.0	2347.0	2617.0	**1,075,596.7**
WIN	2011	1353.0	1391.0	2656.0	1015.0	1193.0	1287.0	1588.0	1748.0	1302.0	2458.0	2499.0	2670.0	**1,049,191.7**
WIN	2010	867.0	2364.0	2345.0	2842.0	2927.0	1468.0	1626.0	2965.0	22699.0	2530.0	1099.0	1424.0	**1,028,031.7**

Licence **555** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	4419.0	2679.0	4461.0	3441.0	2734.0	1915.0	1905.0	2649.2	2491.1	2312.9	3007.8	3289.0	**1,302,347.8**
WIN	2012	2426.0	1979.0	3357.0	3853.0	3619.6	3969.0	2233.0	1350.0	1872.0	4618.0	2823.0	2603.0	**1,267,043.8**
WIN	2011	2367.0	747.0	2597.0	2993.0	903.0	2977.0	1777.0	2570.0	3033.0	2616.0	3764.0	1911.0	**1,232,341.2**
WIN	2010	3258.0	2891.0	3695.0	3877.0	2634.0	2030.0	2463.0	4077.0	1976.0	2982.0	2093.0	2590.0	**1,204,086.2**

Licence **560** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	1.0	0.0	2.0	1.0	0.0	1.0	1.0	1.0	0.0	1.0	**8,251.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,719.2**
OIL	2013	0.0	7.0	7.0	0.0	13.5	6.5	0.0	6.5	6.0	6.0	0.0	6.5	**13,918.5**
DAY	2012	1.0	1.0	0.0	0.0	0.0	2.0	1.0	1.0	1.0	0.0	0.0	0.0	**8,242.0**
H2O	2012	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,719.2**
OIL	2012	6.0	5.5	0.0	0.0	0.0	13.5	6.0	6.5	6.5	0.0	0.0	0.0	**13,859.5**
DAY	2011	31.0	0.0	0.0	0.0	0.0	30.0	0.0	31.0	30.0	31.0	30.0	1.0	**8,235.0**
H2O	2011	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.0	1.1	0.1	**25,718.2**
OIL	2011	3.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	10.0	5.5	5.4	6.4	**13,815.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	31.0	**8,051.0**
H2O	2010	1.0	0.7	1.1	1.0	2.2	1.8	2.5	2.7	2.7	0.0	0.0	0.5	**25,714.0**
OIL	2010	7.5	4.3	6.4	5.0	10.3	3.2	8.5	8.8	6.4	0.0	0.0	7.5	**13,785.1**

Licence **564** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	1.0	0.0	2.0	1.0	0.0	0.0	1.0	1.0	0.0	1.0	**10,839.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,310.2**
OIL	2013	0.0	13.0	10.5	0.0	22.5	11.0	0.0	0.0	11.0	12.0	0.0	10.0	**18,410.2**

Manitoba Production
2010 To 2013

Licence **564** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	1.0	1.0	0.0	0.0	0.0	2.0	1.0	1.0	1.0	0.0	0.0	0.0	**10,831.0**
H2O	2012	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,310.2**
OIL	2012	11.0	9.0	0.0	0.0	0.0	18.0	11.0	11.0	11.5	0.0	0.0	0.0	**18,320.2**
DAY	2011	31.0	0.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	1.0	**10,824.0**
H2O	2011	0.5	0.0	30.0	3.0	0.5	0.0	1.0	0.0	1.5	1.5	1.3	0.2	**38,308.2**
OIL	2011	3.5	0.0	10.0	9.0	9.5	0.0	6.0	0.0	26.0	9.0	8.7	11.3	**18,248.7**
DAY	2010	31.0	14.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	31.0	**10,547.0**
H2O	2010	0.5	371.5	0.0	0.5	0.7	2.0	1.0	3.5	3.3	0.0	0.0	0.5	**38,268.7**
OIL	2010	1.0	14.1	0.0	1.0	1.2	5.0	5.0	14.5	8.2	0.0	0.0	3.5	**18,155.7**

Licence **567** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**

Licence **572** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	29.0	**21,441.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2013	34.9	34.1	39.4	39.6	35.9	38.8	30.9	33.3	26.4	26.7	26.6	26.7	**123,371.7**
OIL	2013	4.0	3.6	3.9	3.9	4.2	3.8	3.0	4.8	6.9	7.9	7.4	7.0	**69,208.3**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,082.6**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.3**
H2O	2012	24.1	22.4	31.6	37.3	25.6	0.0	39.2	37.9	36.2	31.7	32.9	34.3	**122,978.4**
OIL	2012	8.4	8.5	8.3	8.0	7.8	6.7	4.8	4.5	4.0	3.9	3.9	4.1	**69,147.9**
DAY	2011	31.0	20.0	30.7	24.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,717.8**
GAS	2011	0.2	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**9.1**
H2O	2011	43.8	0.0	34.4	27.0	26.3	27.1	30.2	27.2	22.7	25.2	23.7	26.1	**122,625.2**
OIL	2011	10.0	5.4	10.7	6.8	8.9	9.1	11.0	11.4	8.8	8.9	8.5	8.6	**69,075.0**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	28.0	31.0	27.0	30.7	30.0	31.0	**20,367.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**7.5**
H2O	2010	86.1	56.8	36.6	65.9	54.3	31.2	30.4	38.7	185.0	42.3	35.3	35.8	**122,311.5**
OIL	2010	8.0	7.1	7.4	7.5	9.3	10.8	10.1	11.1	9.5	10.6	10.1	10.5	**68,966.9**

Licence **576** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	363.0	388.0	458.0	441.0	458.0	334.9	327.9	329.6	384.4	365.2	298.0	341.0	**407,318.7**
WIN	2012	288.9	291.3	299.0	305.0	308.7	264.2	310.6	311.0	306.7	302.0	272.7	322.6	**402,829.7**

Manitoba Production
2010 To 2013

Licence **576** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	776.0	678.0	705.0	662.0	662.0	662.0	662.0	662.0	310.9	277.7	272.2	301.3	**399,247.0**
WIN	2010	588.0	512.0	559.0	569.0	536.0	0.0	0.0	267.0	653.0	919.0	789.0	792.0	**392,615.9**

Licence **578** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	1.0	0.0	2.0	0.0	0.0	1.0	1.0	1.0	0.0	1.0	**13,459.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,409.2**
OIL	2013	0.0	8.0	4.0	0.0	12.5	0.0	0.0	7.0	5.0	7.0	0.0	6.0	**21,995.0**
DAY	2012	1.0	1.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	**13,451.0**
H2O	2012	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,409.2**
OIL	2012	4.5	4.0	0.0	0.0	0.0	9.0	4.0	6.0	4.5	0.0	0.0	0.0	**21,945.5**
DAY	2011	31.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	1.0	**13,445.0**
H2O	2011	0.2	0.0	0.0	1.0	0.5	0.5	1.0	0.0	1.5	1.5	2.0	0.1	**84,408.2**
OIL	2011	4.8	0.0	0.0	7.0	7.5	7.5	4.0	0.0	10.5	3.0	3.0	5.9	**21,913.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**13,169.0**
H2O	2010	0.5	2.9	1.6	1.0	2.8	1.9	1.5	1.3	1.2	0.0	2.2	0.2	**84,399.9**
OIL	2010	4.5	11.6	6.4	6.0	12.2	6.1	5.5	4.7	3.3	0.0	5.8	4.8	**21,860.3**

Licence **579** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	21.0	29.0	27.0	31.0	30.0	31.0	30.0	30.0	**20,980.0**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2013	832.7	815.1	1218.4	2388.5	579.3	889.9	737.1	816.6	689.8	697.3	695.4	721.7	**796,461.4**
OIL	2013	27.0	24.3	21.0	0.0	19.2	23.9	19.9	24.5	26.0	29.6	27.7	27.3	**134,154.9**
DAY	2012	29.8	24.8	29.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	30.0	31.0	**20,631.0**
GAS	2012	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**43.0**
H2O	2012	1138.5	907.2	1414.1	1773.8	1217.0	0.0	726.7	824.5	863.8	753.8	785.8	816.5	**785,379.6**
OIL	2012	28.2	24.7	26.6	26.9	26.3	26.0	25.8	27.5	26.0	26.5	26.2	27.7	**133,884.5**
DAY	2011	2.0	8.0	30.7	25.5	21.0	13.5	25.0	31.0	30.0	30.9	30.0	30.0	**20,273.0**
GAS	2011	0.0	0.1	0.4	0.3	0.2	0.2	0.4	0.5	0.5	0.5	0.5	0.5	**38.1**
H2O	2011	97.0	0.0	1181.7	964.5	610.6	419.0	943.1	1086.4	1078.2	1200.6	1127.7	1240.9	**774,157.9**
OIL	2011	1.6	5.4	26.6	17.6	15.1	10.2	25.6	33.4	29.8	30.0	28.8	29.1	**133,566.1**
DAY	2010	31.0	28.0	31.0	30.0	24.0	15.0	13.7	27.0	26.0	28.7	19.0	29.0	**19,995.4**
GAS	2010	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.2	0.4	0.4	0.3	0.4	**34.0**
H2O	2010	1317.9	869.1	559.4	1009.9	1180.1	581.1	553.0	1214.5	6418.4	1355.9	769.6	1150.1	**764,208.2**
OIL	2010	21.3	19.1	19.5	19.7	14.0	8.1	7.3	15.6	22.2	24.7	16.0	24.5	**133,312.9**

Licence **583** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,731.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,642.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,446.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,731.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,642.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,446.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,731.3**

Manitoba Production
2010 To 2013

Licence **583** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,642.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,446.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	20.0	0.0	0.0	0.0	**19,731.3**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**8.3**
H2O	2010	211.2	192.7	221.4	212.6	289.5	78.0	203.7	176.1	152.0	0.0	0.0	0.0	**369,642.3**
OIL	2010	5.9	5.2	5.6	5.0	5.4	5.0	5.6	3.9	3.6	0.0	0.0	0.0	**41,446.0**

Licence **586** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,494.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,530.0**
DAY	2012	30.3	26.3	30.8	28.7	29.8	30.0	2.8	0.0	0.0	0.0	0.0	0.0	**19,494.6**
GAS	2012	0.5	0.4	0.5	0.5	0.4	0.5	0.1	0.0	0.0	0.0	0.0	0.0	**54.4**
H2O	2012	1307.3	1126.4	1351.2	1240.3	1149.5	0.0	131.6	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2012	24.2	18.1	23.6	22.2	20.4	25.1	2.6	0.0	0.0	0.0	0.0	0.0	**19,530.0**
DAY	2011	30.0	14.3	8.0	29.3	30.0	26.0	30.0	31.0	24.0	2.0	30.0	31.0	**19,315.9**
GAS	2011	0.5	0.3	0.1	0.5	0.5	0.5	0.4	0.5	0.4	0.0	0.5	0.5	**51.5**
H2O	2011	1394.3	655.4	354.4	1311.7	1342.3	1181.0	1369.5	1413.8	1053.0	82.9	1284.2	1329.4	**657,305.6**
OIL	2011	25.9	12.1	4.4	23.0	24.9	22.8	20.7	25.4	20.3	1.5	22.6	25.8	**19,393.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,030.3**
GAS	2010	0.6	0.5	0.6	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.5	0.6	**46.8**
H2O	2010	1455.9	1301.1	1483.4	1459.0	1525.2	1482.3	1528.6	1401.1	1393.7	1431.4	1368.3	1409.4	**644,533.7**
OIL	2010	29.0	23.5	30.0	30.1	30.5	28.6	31.4	28.8	26.6	28.3	25.8	27.2	**19,164.4**

Licence **588** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**

Licence **591** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	28.0	25.0	31.0	30.0	31.0	30.0	30.0	**20,971.1**
GAS	2013	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.4**
H2O	2013	509.6	498.8	575.4	559.0	523.2	528.1	412.1	523.6	488.5	493.7	492.4	511.1	**317,412.9**
OIL	2013	46.4	41.9	44.8	43.4	48.5	40.0	31.4	33.0	20.5	23.4	21.9	21.4	**84,186.8**

Manitoba Production
2010 To 2013

Licence **591** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	28.8	30.8	30.0	31.0	30.0	30.4	31.0	30.0	31.0	30.0	31.0	**20,616.1**
GAS	2012	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.8	**56.0**
H2O	2012	924.5	848.6	1209.0	1428.5	980.0	0.0	411.2	490.3	528.6	461.2	480.8	499.6	**311,297.4**
OIL	2012	52.8	53.0	52.5	50.0	48.9	48.2	49.2	49.3	44.7	45.6	45.1	47.6	**83,770.2**
DAY	2011	0.0	0.0	8.0	15.5	29.0	28.0	31.0	29.0	30.0	30.9	30.0	30.0	**20,252.1**
GAS	2011	0.0	0.0	0.2	0.3	0.6	0.7	0.8	0.7	0.8	0.8	0.8	0.9	**46.7**
H2O	2011	0.0	0.0	294.6	560.3	805.9	830.5	873.9	739.7	862.2	960.1	901.8	999.3	**303,035.1**
OIL	2011	0.0	0.0	13.5	20.9	40.6	41.1	48.2	46.5	48.7	48.9	47.0	54.0	**83,183.3**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	31.0	6.0	0.0	0.0	0.0	0.0	**19,990.7**
GAS	2010	0.7	0.6	0.6	0.6	0.7	0.8	0.8	0.2	0.0	0.0	0.0	0.0	**40.1**
H2O	2010	1069.6	705.4	454.0	819.8	1423.1	1111.7	1196.0	248.8	0.0	0.0	0.0	0.0	**295,206.8**
OIL	2010	42.3	37.9	38.7	39.1	43.3	48.7	49.9	10.1	0.0	0.0	0.0	0.0	**82,773.9**

Licence **592** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,046.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2013	29.8	25.5	34.5	34.1	34.0	26.5	31.8	34.0	32.7	35.4	33.4	34.5	**37,864.0**
OIL	2013	7.0	6.1	6.7	6.5	6.7	6.2	6.6	4.7	3.8	4.2	4.0	4.3	**57,803.7**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,681.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.7**
H2O	2012	11.7	10.4	11.5	10.6	13.4	0.0	24.3	27.5	26.5	29.4	25.2	27.3	**37,477.8**
OIL	2012	2.8	2.6	2.7	2.7	3.2	5.3	6.5	7.2	6.9	7.0	6.7	6.7	**57,736.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,320.7**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2011	12.9	11.6	12.7	12.7	13.6	11.2	10.7	10.4	10.5	11.8	12.3	13.5	**37,260.0**
OIL	2011	2.4	2.2	2.4	2.3	2.5	2.7	2.9	3.0	2.8	2.8	2.8	2.8	**57,676.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,956.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2010	28.9	24.0	26.4	25.4	26.8	5.2	13.9	13.8	13.4	15.0	15.6	13.8	**37,116.1**
OIL	2010	9.4	8.5	9.2	8.6	9.1	1.5	2.6	2.5	2.3	2.4	2.3	2.4	**57,645.0**

Licence **597** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,906.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,103.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,850.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,906.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,103.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,850.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,906.1**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,103.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,850.5**
DAY	2010	31.0	25.0	30.0	30.0	31.0	30.0	29.0	0.0	20.0	0.0	0.0	0.0	**19,906.1**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.2	0.0	0.0	0.0	**13.4**
H2O	2010	312.0	254.4	316.6	314.2	427.8	115.3	281.6	0.0	224.7	0.0	0.0	0.0	**183,103.0**
OIL	2010	15.1	11.7	13.8	12.6	13.4	12.7	13.3	0.0	9.4	0.0	0.0	0.0	**42,850.5**

Manitoba Production
2010 To 2013

Licence **598** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,584.9**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2013	245.4	209.1	230.4	251.8	240.3	171.9	228.9	213.7	209.4	227.4	236.1	248.3	**198,849.3**
OIL	2013	10.4	9.1	9.0	8.2	7.9	8.2	9.2	9.1	8.1	9.2	9.4	8.9	**30,590.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,226.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**15.9**
H2O	2012	365.8	358.9	369.3	333.3	319.7	0.0	290.0	315.3	275.2	267.8	0.0	272.0	**196,136.6**
OIL	2012	10.8	10.2	10.9	10.6	10.6	10.5	10.7	10.4	9.8	10.6	10.9	11.5	**30,484.1**
DAY	2011	31.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,862.3**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**13.5**
H2O	2011	309.7	317.9	211.8	231.7	221.7	287.2	293.8	248.2	325.5	396.9	299.1	281.8	**192,969.3**
OIL	2011	10.4	10.4	11.9	11.3	10.6	8.5	11.2	11.3	10.7	10.6	10.7	11.2	**30,356.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,503.6**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**11.2**
H2O	2010	273.1	249.3	286.3	275.0	374.5	100.8	263.4	336.1	295.0	324.1	329.9	273.5	**189,544.0**
OIL	2010	12.3	10.7	11.6	10.2	10.9	10.3	11.5	11.7	11.3	11.5	10.6	11.3	**30,227.8**

Licence **602** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,568.1**
GAS	2013	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.6**
H2O	2013	13.9	11.9	13.1	10.7	10.4	12.4	13.9	14.5	14.6	15.9	14.5	14.1	**9,490.6**
OIL	2013	30.5	26.9	29.8	29.5	30.1	28.2	31.4	29.2	27.3	29.6	27.7	30.0	**30,372.2**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	1.0	30.0	31.0	28.8	29.5	**20,203.1**
GAS	2012	0.8	0.7	0.7	0.7	0.7	0.8	0.9	0.7	0.6	0.7	0.6	0.6	**53.4**
H2O	2012	14.1	12.2	13.4	11.3	12.3	0.3	9.6	12.3	12.1	10.9	12.7	13.8	**9,330.7**
OIL	2012	35.9	32.1	33.1	31.2	33.2	38.1	40.7	31.8	30.6	31.6	28.2	30.7	**30,022.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**19,869.9**
GAS	2011	0.8	0.7	0.7	0.7	0.7	0.8	0.7	0.9	0.8	0.8	0.7	0.7	**44.9**
H2O	2011	13.6	12.4	13.5	13.4	13.1	13.1	14.7	14.9	12.6	12.1	13.8	14.6	**9,195.7**
OIL	2011	35.8	32.3	35.6	34.5	35.6	37.3	32.8	41.0	37.8	36.9	35.3	35.4	**29,624.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	30.5	31.0	30.0	31.0	30.0	31.0	**19,508.9**
GAS	2010	0.9	0.8	0.9	0.9	0.9	0.8	0.8	0.9	0.8	0.8	0.8	0.8	**35.9**
H2O	2010	15.2	13.6	15.6	15.0	14.9	13.4	14.0	23.3	13.6	13.8	13.4	14.0	**9,033.9**
OIL	2010	43.4	39.0	42.2	42.8	41.1	37.6	39.7	40.6	38.4	38.7	36.7	37.0	**29,194.5**

Licence **603** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	4612.0	4099.0	4530.0	2999.6	3965.1	3942.0	3600.3	3210.7	2861.4	3241.2	3385.3	3150.4	**1,825,577.9**
WIN	2012	4664.7	3930.0	5114.6	3732.7	4337.0	3050.4	4169.7	3610.7	6891.0	2801.7	4059.7	4075.7	**1,781,980.9**
WIN	2011	4056.0	3675.0	3840.0	4296.0	4570.0	4401.0	4059.0	4139.0	4478.0	4573.8	4375.7	4746.2	**1,731,543.0**
WIN	2010	2190.0	1957.0	2078.0	2263.0	1341.0	1582.0	3066.0	3084.0	3128.0	0.0	3516.0	3422.0	**1,680,333.3**

Licence **607** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,889.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2013	199.5	170.0	181.0	197.9	188.9	135.2	179.9	168.0	136.2	147.9	153.6	161.5	**147,585.4**

Manitoba Production
2010 To 2013

Licence **607** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	7.3	6.3	6.9	6.3	6.1	6.2	7.0	6.9	6.4	7.3	7.5	7.1	**19,763.5**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,531.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.9**
H2O	2012	297.3	291.9	300.2	262.0	259.9	0.0	235.7	256.3	223.7	217.7	0.0	221.2	**145,565.8**
OIL	2012	7.5	7.1	7.6	7.1	7.3	7.3	7.5	7.2	6.8	7.4	7.5	8.0	**19,682.2**
DAY	2011	31.0	28.0	30.0	27.7	27.0	27.0	31.0	31.0	29.5	30.0	30.0	31.0	**20,167.8**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.7**
H2O	2011	251.7	258.4	166.6	181.8	167.9	233.4	238.8	201.8	260.3	312.2	243.1	229.1	**142,999.9**
OIL	2011	7.2	7.2	7.9	7.6	6.8	5.9	7.8	7.9	7.3	7.1	7.4	7.8	**19,593.9**
DAY	2010	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,814.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.5**
H2O	2010	222.0	173.7	232.7	223.6	304.4	82.0	214.1	273.2	239.8	263.4	268.2	222.3	**140,254.8**
OIL	2010	8.5	6.3	8.0	7.0	7.6	7.2	8.0	8.1	7.9	7.9	7.3	7.8	**19,506.0**

Licence **608** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1470.0	2517.0	0.0	1973.0	2582.0	1457.0	1348.0	1495.0	901.9	2764.8	1559.4	2012.0	**536,649.4**
WIN	2012	2000.0	2122.0	1760.0	1891.0	1395.0	2296.0	2698.0	354.0	0.0	0.0	1807.0	1667.0	**516,569.3**
WIN	2011	1102.0	640.0	1047.0	711.0	1604.0	1620.0	1919.0	1084.0	1525.0	1450.0	1251.0	1448.0	**498,579.3**
WIN	2010	17770.0	2245.0	2337.0	2591.0	2578.0	1349.0	1176.0	2206.0	40367.0	1445.0	1118.0	1013.0	**483,178.3**

Licence **610** Well Name **Canada West Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,511.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,533.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,308.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,511.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,533.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,308.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,511.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,533.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,308.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,511.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,533.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,308.3**

Licence **612** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	17.0	**20,141.8**
H2O	2013	320.5	285.8	287.1	281.3	334.5	287.6	324.5	307.1	206.1	289.0	290.0	170.5	**128,952.2**
OIL	2013	11.7	10.4	11.4	10.8	11.6	11.3	11.6	11.7	7.7	11.4	11.1	6.0	**21,069.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	8.0	20.0	27.0	30.0	31.0	30.0	31.0	**19,799.8**
H2O	2012	261.9	272.9	276.8	276.4	339.9	88.7	225.1	331.9	332.3	326.0	313.6	326.4	**125,568.2**
OIL	2012	13.1	12.7	12.3	12.5	16.0	4.7	10.8	11.4	11.8	11.9	11.6	11.5	**20,942.4**
DAY	2011	31.0	27.0	31.0	30.0	31.0	20.0	31.0	30.0	27.0	31.0	30.0	31.0	**19,470.8**
H2O	2011	213.8	184.4	217.0	221.7	225.9	157.2	283.1	276.8	268.6	335.9	278.8	276.4	**122,196.3**
OIL	2011	15.0	13.0	15.5	14.7	14.8	10.1	19.6	19.0	15.3	14.0	13.9	13.6	**20,802.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**19,120.8**

Manitoba Production
2010 To 2013

Licence **612** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	281.1	253.8	290.5	285.9	293.6	292.8	286.7	218.4	215.8	206.2	217.0	213.9	**119,256.7**
OIL	2010	11.7	10.7	11.9	11.8	12.1	11.9	11.9	11.9	12.2	12.5	12.0	14.2	**20,623.6**

Licence **621** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**

Licence **622** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,145.5**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.4**
H2O	2013	92.3	79.1	87.0	71.0	68.9	83.4	92.1	92.8	88.3	95.6	87.4	84.7	**80,531.8**
OIL	2013	16.5	14.7	16.2	16.0	16.3	15.6	17.0	19.5	24.2	26.2	24.6	26.6	**48,140.2**
DAY	2012	31.0	28.3	31.0	30.0	30.9	30.0	31.0	1.0	30.0	31.0	30.0	30.8	**20,780.5**
GAS	2012	0.5	0.4	0.4	0.4	0.4	0.5	0.5	0.4	0.4	0.4	0.3	0.4	**38.8**
H2O	2012	85.2	71.9	80.6	67.6	73.5	1.8	58.0	79.4	80.3	71.7	88.2	95.2	**79,509.2**
OIL	2012	21.7	19.0	20.0	19.0	20.2	23.1	24.7	18.6	16.7	17.2	16.1	17.4	**47,906.8**
DAY	2011	30.6	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,445.5**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.5	0.5	0.4	0.4	**33.8**
H2O	2011	82.6	75.9	82.7	82.2	81.2	80.5	90.3	91.7	75.8	73.0	82.5	87.7	**78,655.8**
OIL	2011	16.4	15.0	16.6	16.0	16.6	17.3	15.3	19.0	21.8	22.3	21.4	21.4	**47,673.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,084.9**
GAS	2010	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**29.4**
H2O	2010	89.8	80.3	92.2	88.5	87.6	81.9	86.4	143.4	83.8	85.0	82.5	86.1	**77,669.7**
OIL	2010	17.6	15.8	17.1	17.5	16.7	16.7	18.5	18.8	17.9	17.9	17.1	17.2	**47,454.0**

Licence **623** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1711.0	1536.0	1769.0	2093.0	1803.0	2355.8	1909.0	2973.0	2045.1	1816.7	1806.7	6294.0	**2,562,157.9**
WIN	2012	1441.0	1441.0	2157.0	3798.0	1712.0	2079.0	2210.0	2027.0	1867.0	1913.0	2133.0	1790.0	**2,534,045.6**
WIN	2011	9800.0	9400.0	4682.0	4682.0	1800.0	1940.0	2348.0	2288.0	2154.0	2114.0	6500.0	1690.0	**2,509,477.6**
WIN	2010	9011.0	6533.0	6547.7	16571.0	11933.0	7309.0	6491.0	5662.0	7922.0	7839.0	5875.0	8464.0	**2,460,079.6**

Licence **625** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1963.0	2248.0	2302.0	3702.0	3530.0	2946.0	2006.0	1267.8	1137.7	2917.5	1749.1	1956.0	**954,297.7**

Manitoba Production
2010 To 2013

Licence **625** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	1903.0	2468.0	2729.0	2584.0	2292.0	2672.0	2624.0	2496.0	2242.0	2562.0	2657.0	2489.0	**926,572.6**
WIN	2011	2335.0	955.0	819.0	1073.0	2080.0	1963.0	1455.0	2153.0	2613.0	2249.0	2120.0	1961.0	**896,854.6**
WIN	2010	2139.0	2463.0	2219.0	3508.0	3411.0	1862.0	1826.0	2520.7	31201.4	1889.0	1786.0	2274.0	**875,078.6**

Licence **643** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**
DAY	2011	20.7	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2011	538.7	26133.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2011	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	20.0	20.7	**15,968.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.8	435.5	440.6	**322,143.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	4.5	4.6	**30,763.0**

Licence **644** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**21,243.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2013	66.7	65.3	75.4	75.7	39.0	42.2	33.6	40.1	39.3	39.7	39.6	41.1	**117,157.7**
OIL	2013	6.4	5.8	6.1	6.2	5.2	4.6	3.7	4.2	3.9	4.5	4.2	4.1	**38,687.8**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**20,883.0**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.6**
H2O	2012	57.7	53.3	75.4	89.1	61.0	0.0	61.3	67.4	69.3	60.4	63.0	65.5	**116,560.0**
OIL	2012	6.4	6.5	6.4	6.0	5.9	5.9	6.1	6.4	6.2	6.3	6.2	6.5	**38,628.9**
DAY	2011	30.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,518.9**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.4**
H2O	2011	53.5	0.0	56.2	53.0	42.8	44.3	53.8	49.7	54.1	60.3	56.6	62.2	**115,836.6**
OIL	2011	6.4	3.3	7.1	5.5	5.9	6.1	6.7	6.8	6.7	6.7	6.5	6.5	**38,554.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	25.0	31.0	**20,164.8**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**6.2**
H2O	2010	79.4	52.3	39.0	63.4	77.2	52.8	51.8	54.1	270.6	54.4	37.5	47.5	**115,250.1**
OIL	2010	11.1	9.8	11.2	10.6	11.0	10.7	11.0	9.2	6.8	6.8	5.2	6.9	**38,479.9**

Licence **650** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	327.0	303.0	417.0	419.0	447.0	366.1	319.3	303.8	298.2	342.5	321.7	314.0	**302,390.8**
WIN	2012	283.0	275.2	548.9	571.2	587.3	567.5	315.9	318.4	286.1	291.7	264.6	346.1	**298,212.2**
WIN	2011	410.0	392.0	343.0	301.0	301.0	301.0	301.0	301.0	586.8	402.9	436.5	460.7	**293,556.3**
WIN	2010	596.0	456.0	490.0	447.0	513.0	647.0	610.0	611.0	577.0	479.0	405.0	419.0	**289,019.4**

Manitoba Production
2010 To 2013

Licence **653** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**21,091.9**
GAS	2013	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
H2O	2013	160.1	156.6	180.8	181.7	164.4	178.0	141.6	119.9	30.1	30.5	30.4	31.5	**76,702.0**
OIL	2013	29.5	26.8	28.5	28.6	30.9	27.3	21.8	17.9	4.6	5.2	4.9	4.8	**20,442.8**
DAY	2012	30.0	27.8	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,731.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.4	0.4	0.5	0.5	0.5	0.5	0.5	**25.9**
H2O	2012	84.2	74.5	110.1	130.0	89.1	0.0	147.3	160.2	166.1	144.9	151.0	157.0	**75,296.4**
OIL	2012	13.9	13.5	13.9	13.2	12.9	26.0	28.0	29.7	28.6	29.1	28.7	30.3	**20,212.0**
DAY	2011	31.0	18.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,368.3**
GAS	2011	0.3	0.1	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**21.6**
H2O	2011	135.7	0.0	106.7	100.8	81.4	84.1	81.1	72.6	79.0	88.0	82.6	91.0	**73,882.0**
OIL	2011	15.8	7.7	16.9	12.9	14.1	14.3	15.4	15.2	14.6	14.6	14.1	14.3	**19,944.2**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	25.0	31.0	27.0	30.7	30.0	31.0	**20,015.2**
GAS	2010	1.0	0.9	0.9	0.9	0.6	0.2	0.2	0.3	0.2	0.3	0.3	0.3	**19.1**
H2O	2010	684.1	451.1	290.4	524.3	364.2	101.3	88.0	121.5	573.8	131.0	109.7	111.0	**72,879.0**
OIL	2010	63.5	56.9	58.1	58.8	39.0	15.2	12.6	16.9	15.0	16.7	15.9	16.6	**19,774.3**

Licence **655** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	23.0	29.0	27.0	30.0	30.0	31.0	30.0	28.0	**20,902.2**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.2**
H2O	2013	698.7	683.8	789.0	740.0	532.3	738.0	618.5	721.7	723.7	731.6	729.5	706.3	**323,366.6**
OIL	2013	16.0	14.3	15.3	14.4	12.3	14.0	11.8	13.2	12.7	14.4	13.5	12.4	**63,456.6**
DAY	2012	30.0	28.8	30.8	30.0	31.0	23.0	28.6	31.0	29.8	31.0	29.5	31.0	**20,556.2**
GAS	2012	0.6	0.6	0.6	0.6	0.5	0.3	0.2	0.3	0.2	0.3	0.2	0.3	**43.7**
H2O	2012	692.7	635.8	905.7	1070.1	734.2	0.0	604.9	705.6	720.7	632.4	648.3	685.0	**314,953.5**
OIL	2012	36.6	36.7	36.3	34.7	33.9	17.7	14.2	16.2	15.3	15.7	15.2	16.5	**63,292.3**
DAY	2011	28.0	13.0	29.7	27.5	31.0	30.0	31.0	30.0	30.0	30.9	30.0	30.5	**20,201.7**
GAS	2011	0.6	0.2	0.7	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**39.0**
H2O	2011	776.3	0.0	843.6	767.6	665.2	687.1	674.8	577.3	650.4	724.3	680.4	761.1	**306,918.1**
OIL	2011	35.6	12.7	41.6	30.6	35.8	36.4	39.7	37.8	38.4	38.6	37.0	38.0	**63,003.3**
DAY	2010	30.0	26.5	31.0	29.0	22.0	10.5	15.0	0.0	0.0	0.0	0.0	5.0	**19,860.1**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.0	0.0	0.0	0.0	0.1	**32.2**
H2O	2010	917.3	590.9	466.2	732.7	653.6	281.3	380.4	0.0	0.0	0.0	0.0	119.0	**299,110.0**
OIL	2010	14.6	12.5	15.2	14.1	10.6	12.7	18.0	0.0	0.0	0.0	0.0	6.8	**62,581.1**

Licence **660** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**20,730.8**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2013	349.5	342.1	394.7	396.6	617.4	668.5	532.2	634.6	622.7	629.4	627.8	651.5	**271,726.0**
OIL	2013	26.6	24.1	25.7	25.8	28.3	24.9	19.9	22.8	21.4	24.5	22.9	22.4	**59,978.5**
DAY	2012	30.0	29.0	28.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,370.8**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**23.6**
H2O	2012	301.7	279.4	368.9	466.2	319.8	0.0	327.3	352.9	362.5	316.3	329.8	342.6	**265,259.0**
OIL	2012	26.7	27.1	24.9	25.3	24.7	24.7	25.8	27.1	25.7	26.2	25.9	27.3	**59,689.2**
DAY	2011	30.0	20.0	29.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,008.0**
GAS	2011	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.4	0.4	**18.8**
H2O	2011	365.8	0.0	365.0	356.3	287.8	297.3	292.0	264.1	285.0	315.5	296.4	326.2	**261,491.6**
OIL	2011	30.3	15.4	32.5	25.6	27.9	28.3	31.0	31.9	29.2	28.2	27.0	27.3	**59,377.8**

Manitoba Production
2010 To 2013

Licence **660** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	21.0	13.0	**19,654.9**
GAS	2010	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.2	**16.8**
H2O	2010	530.4	349.4	260.9	424.2	515.4	353.6	345.6	365.2	1847.8	370.9	215.5	136.0	**258,040.2**
OIL	2010	29.8	26.2	30.2	28.8	29.4	28.8	29.7	31.9	32.6	33.0	21.3	14.1	**59,043.2**

Licence **667** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**

Licence **669** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2474.0	1101.0	1156.0	1244.0	1518.0	190.0	2361.0	2513.0	1331.1	1340.5	2441.1	1641.0	**999,713.6**
WIN	2012	1134.0	866.0	1573.0	1758.0	1900.0	1872.0	1130.0	1327.0	1140.0	1358.0	1287.0	1488.0	**980,402.9**
WIN	2011	1723.0	1155.0	1203.0	1046.0	1275.0	1369.0	762.0	1182.0	792.0	920.0	553.0	212.5	**963,569.9**
WIN	2010	3028.0	1507.0	1153.0	1006.0	428.0	932.0	1456.0	1856.0	1162.0	1565.0	1236.0	1623.0	**951,377.4**

Licence **672** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2312.0	2076.0	2168.0	2470.0	2108.0	2553.9	1973.0	2671.5	2102.7	1642.4	1765.3	2068.0	**836,322.5**
WIN	2012	1861.0	1861.0	2430.0	4517.0	1966.0	2371.0	2078.0	2029.0	1945.0	2044.0	2352.0	2152.0	**810,411.7**
WIN	2011	1738.0	1282.0	2429.0	2218.0	3500.0	1860.0	1979.0	2308.0	2359.0	2307.0	2288.0	2436.0	**782,805.7**
WIN	2010	2274.0	1670.0	5.0	7175.0	3940.0	0.0	2608.0	1785.0	2512.0	2447.0	2041.0	1849.0	**756,101.7**

Licence **678** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,377.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239,063.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,866.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,377.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239,063.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,866.2**

Licence **679** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **679** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	14421.0	13010.0	13615.0	12615.0	12155.0	12008.0	11014.2	9869.3	9386.6	10020.2	10643.6	11442.1	**2,893,826.3**
WIN	2012	16260.0	16769.0	17471.0	17241.0	17072.0	12901.9	11914.1	14159.0	14287.0	14467.0	14421.0	13780.0	**2,753,626.3**
WIN	2011	13954.0	13019.0	13855.0	8612.0	11828.0	9725.0	12465.0	16677.0	16730.0	15861.0	15771.0	15899.0	**2,572,883.3**
WIN	2010	9210.0	8584.0	9839.0	9982.0	10924.0	0.0	15366.0	16627.0	15155.0	13075.0	14133.0	14626.0	**2,408,487.3**

Licence **680** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.1	26.3	31.0	30.0	31.0	28.0	31.0	30.0	30.0	28.0	29.0	31.0	**13,353.6**
GAS	2013	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.0**
H2O	2013	8438.7	6958.4	10012.9	9856.3	9729.1	7102.1	9247.6	8709.9	8083.1	7877.8	8041.6	8494.3	**2,107,974.8**
OIL	2013	92.5	77.4	91.5	87.3	89.9	78.4	89.7	80.9	77.1	78.4	80.2	87.6	**40,514.8**
DAY	2012	0.0	26.1	29.6	27.9	30.5	9.0	30.6	28.3	29.3	17.8	29.8	30.3	**12,998.2**
GAS	2012	0.0	0.9	1.0	1.0	1.1	0.3	1.0	1.1	1.1	0.7	1.1	1.1	**60.0**
H2O	2012	0.0	7436.3	8770.0	7793.4	8558.0	0.0	6957.4	7296.8	7532.3	4895.0	7295.7	7761.1	**2,005,423.0**
OIL	2012	0.0	77.6	85.8	80.8	88.1	25.5	87.2	90.0	91.4	54.9	90.9	89.4	**39,503.9**
DAY	2011	30.5	27.9	29.7	21.2	25.9	30.0	27.5	30.8	29.6	16.8	0.0	0.0	**12,709.0**
GAS	2011	0.6	0.6	0.6	0.4	0.5	0.6	0.7	1.2	1.1	0.6	0.0	0.0	**49.6**
H2O	2011	8449.8	7744.1	8171.8	5983.5	7598.5	8615.4	7980.9	8246.2	8229.5	5063.0	0.0	0.0	**1,931,127.0**
OIL	2011	53.4	49.0	50.1	36.3	45.1	52.2	61.5	98.8	90.0	49.5	0.0	0.0	**38,642.3**
DAY	2010	29.3	28.0	30.4	29.5	30.7	16.0	24.7	30.4	29.8	30.4	2.0	22.3	**12,439.1**
GAS	2010	1.0	0.5	0.5	0.5	0.6	0.3	0.5	0.7	0.6	0.6	0.0	0.5	**42.7**
H2O	2010	5854.3	5166.0	5618.5	5386.4	5889.1	3351.1	7398.6	9060.8	8890.2	9825.0	695.8	6661.3	**1,855,044.3**
OIL	2010	81.3	41.8	44.6	41.6	46.1	28.9	45.1	54.2	51.0	53.4	3.4	38.8	**38,056.4**

Licence **682** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,818.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2013	33.1	28.2	38.2	37.8	37.7	29.3	35.2	38.0	36.5	39.5	37.4	38.6	**89,096.1**
OIL	2013	3.8	3.2	3.6	3.5	3.6	3.4	3.6	3.4	3.2	3.6	3.5	3.7	**55,559.6**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,453.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2012	35.1	31.3	34.5	31.7	33.0	0.0	26.9	30.4	29.4	32.6	28.0	30.3	**88,666.6**
OIL	2012	3.6	3.5	3.5	3.4	3.6	2.7	3.5	3.9	3.8	3.8	3.7	3.7	**55,517.5**
DAY	2011	31.0	28.0	12.0	30.0	0.3	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**20,093.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2011	128.4	116.0	49.4	126.6	1.5	0.0	94.1	134.8	76.7	35.3	37.0	40.5	**88,323.4**
OIL	2011	3.6	3.4	1.3	3.5	0.0	0.0	2.4	3.6	3.5	3.6	3.7	3.8	**55,474.8**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	**19,818.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**3.6**
H2O	2010	22.3	18.5	20.4	19.7	20.7	9.9	29.6	40.0	133.7	69.2	156.0	138.2	**87,483.1**
OIL	2010	5.0	4.6	4.8	4.5	4.9	2.6	5.5	5.2	3.4	1.7	3.5	3.6	**55,442.4**

Licence **683** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**20,942.4**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2013	142.0	139.0	160.5	161.2	145.9	158.0	125.7	143.5	81.2	82.0	81.8	84.9	**137,406.1**

Manitoba Production
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Licence **683** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	16.5	14.9	16.0	16.0	17.3	15.3	12.2	13.0	3.5	4.0	3.7	3.6	**30,517.4**
DAY	2012	30.0	28.8	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,582.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**22.0**
H2O	2012	90.3	83.0	118.2	139.6	95.8	0.0	135.5	144.7	147.3	128.6	134.1	139.3	**135,900.4**
OIL	2012	7.0	7.0	6.9	6.6	6.4	13.7	16.3	16.9	15.9	16.3	16.0	17.0	**30,381.4**
DAY	2011	31.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,217.8**
GAS	2011	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**19.5**
H2O	2011	149.6	0.0	117.7	111.0	89.7	92.7	90.3	78.6	84.8	94.5	88.8	97.7	**134,544.0**
OIL	2011	9.1	4.9	9.8	7.5	8.2	8.2	7.3	7.4	7.4	7.4	7.0	7.1	**30,235.4**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	29.0	31.0	27.0	30.7	30.0	31.0	**19,862.7**
GAS	2010	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.2	0.1	0.2	**18.2**
H2O	2010	214.2	141.2	90.9	164.2	168.4	108.3	109.0	132.7	632.4	144.5	120.9	122.4	**133,448.6**
OIL	2010	16.7	14.9	15.3	15.5	12.5	9.4	9.0	10.0	8.6	9.6	9.1	9.6	**30,144.1**

Licence **692** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,095.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.3**
H2O	2013	9.0	7.7	8.4	6.8	6.7	8.1	8.9	9.3	9.4	10.2	9.3	9.0	**31,537.6**
OIL	2013	1.9	1.7	1.9	1.9	2.0	1.8	2.1	1.9	1.7	1.9	1.8	2.0	**36,276.9**
DAY	2012	31.0	29.0	31.0	30.0	11.0	30.0	31.0	1.0	30.0	31.0	30.0	30.8	**20,731.5**
GAS	2012	0.3	0.3	0.3	0.3	0.1	0.4	0.4	0.1	0.0	0.0	0.0	0.0	**32.3**
H2O	2012	29.5	25.5	27.9	23.4	9.1	0.6	20.1	11.6	7.8	7.0	8.6	9.2	**31,434.8**
OIL	2012	16.0	14.4	14.9	14.1	5.3	17.1	18.3	5.8	1.9	1.9	1.9	2.0	**36,254.3**
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,415.7**
GAS	2011	0.4	0.3	0.4	0.3	0.3	0.4	0.3	0.4	0.4	0.3	0.3	0.3	**30.1**
H2O	2011	24.4	22.1	24.1	23.1	23.0	23.4	26.3	26.7	25.6	25.2	28.5	30.4	**31,254.5**
OIL	2011	16.9	15.3	16.8	15.8	16.5	17.7	15.5	19.3	17.1	16.6	15.8	15.8	**36,140.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,056.4**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**26.0**
H2O	2010	30.3	27.2	31.1	29.9	29.7	25.2	25.1	41.8	24.4	24.7	24.0	25.1	**30,951.7**
OIL	2010	19.0	17.0	18.4	18.6	18.0	17.4	18.9	19.2	18.2	18.4	17.3	17.4	**35,941.6**

Licence **695** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2084.0	1505.0	0.0	2612.0	2388.0	2315.0	2141.0	1833.7	1760.7	2957.7	3227.8	2478.0	**1,041,633.5**
WIN	2012	1889.0	2482.0	2822.0	2150.0	2369.0	2872.0	2734.0	582.0	0.0	0.0	2583.0	2411.0	**1,016,330.6**
WIN	2011	2509.0	1399.0	2318.0	2861.0	961.0	1453.0	2074.0	1080.0	2248.0	2421.0	2425.0	2305.0	**993,436.6**
WIN	2010	2858.0	3185.0	2026.0	2456.0	2071.0	1318.0	1419.0	2119.0	36412.0	1704.0	1983.0	2285.0	**969,382.6**

Licence **696** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	27.0	31.0	30.0	30.0	**20,709.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.2**
H2O	2013	52.7	51.5	59.4	59.7	33.6	36.3	29.0	34.5	30.7	34.2	34.1	35.5	**45,078.4**
OIL	2013	7.8	7.1	7.5	7.6	5.2	4.6	3.7	4.2	3.5	4.5	4.2	4.1	**42,136.8**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,352.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.0**

Manitoba Production
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Licence **696** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	45.5	42.1	59.4	70.1	48.1	0.0	49.3	53.2	54.6	47.7	49.6	51.6	**44,587.2**
OIL	2012	7.8	8.0	7.8	7.4	7.2	7.3	7.6	8.0	7.6	7.7	7.6	8.1	**42,072.8**
DAY	2011	30.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**19,987.3**
GAS	2011	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.8**
H2O	2011	25.8	0.0	47.7	45.0	36.3	37.5	42.6	39.1	42.6	47.6	44.7	49.1	**44,016.0**
OIL	2011	6.3	3.1	5.8	4.4	4.9	4.9	7.8	8.4	8.2	8.2	8.0	8.0	**41,980.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.5	11.0	31.0	**19,633.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**1.7**
H2O	2010	37.4	24.7	18.4	29.9	36.3	24.1	24.3	25.8	130.3	26.2	8.0	22.9	**43,558.0**
OIL	2010	6.3	5.5	6.3	6.0	6.1	5.8	6.2	6.7	6.8	6.9	2.3	6.9	**41,902.7**

Licence **698** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	4020.0	3581.0	3954.0	4685.0	3777.0	4003.3	4094.0	3447.6	3203.8	4840.4	4449.1	4066.0	**1,390,167.6**
WIN	2012	3330.0	3330.0	4307.0	6708.0	4847.0	4684.0	4229.0	4324.0	4208.0	4208.0	4471.0	3920.0	**1,342,046.4**
WIN	2011	4193.0	2801.0	4682.0	5453.0	4203.0	4145.0	4958.0	4405.0	3396.0	3954.0	4079.0	4303.0	**1,289,480.4**
WIN	2010	3227.0	3630.0	4.3	2562.0	1689.0	3373.0	3220.4	2777.0	3936.0	3861.0	3307.0	1029.0	**1,238,908.4**

Licence **699** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,802.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2013	285.7	243.5	329.5	326.1	325.4	253.0	304.3	294.7	269.9	318.5	301.0	310.6	**247,451.0**
OIL	2013	11.7	10.1	11.2	10.8	11.2	10.4	11.0	11.0	10.7	12.5	11.8	12.6	**81,756.7**
DAY	2012	30.8	29.0	29.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,437.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**2.7**
H2O	2012	331.4	297.4	317.2	301.3	313.5	0.0	253.9	263.1	253.5	281.3	241.4	261.0	**243,888.8**
OIL	2012	3.3	3.2	3.1	3.2	3.2	2.6	3.8	12.1	11.5	11.7	11.2	11.2	**81,621.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	28.3	30.0	30.6	30.0	31.0	**20,077.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2011	304.4	275.3	302.6	300.0	322.2	305.4	326.0	287.8	300.2	331.3	350.8	385.0	**240,773.8**
OIL	2011	3.9	3.6	3.8	3.8	3.9	3.8	3.8	3.6	3.4	3.3	3.3	3.5	**81,541.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	**19,716.3**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2010	278.3	231.6	255.5	245.6	258.6	123.8	370.5	368.6	316.9	164.2	369.9	327.7	**236,982.8**
OIL	2010	2.1	1.9	2.0	1.9	2.1	1.0	2.3	2.3	3.7	1.9	3.7	4.0	**81,497.9**

Licence **706** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	154.0	144.0	162.0	140.0	148.0	150.7	137.5	145.6	181.3	168.5	158.0	153.0	**210,408.5**
WIN	2012	311.4	131.8	123.9	116.2	123.2	81.2	104.4	145.8	133.9	135.4	123.0	144.0	**208,565.9**
WIN	2011	462.0	445.0	330.0	290.0	290.0	290.0	290.0	290.0	350.3	270.0	276.2	291.5	**206,891.7**
WIN	2010	298.0	256.0	283.0	267.0	290.0	306.0	312.0	880.0	418.0	418.0	472.0	472.0	**203,016.7**

Licence **707** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,117.2**

Manitoba Production
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Licence **707** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.1**
H2O	2013	1.2	1.0	1.2	1.0	1.0	1.1	1.3	1.3	1.3	1.5	1.3	1.3	**14,331.5**
OIL	2013	35.8	31.8	35.2	34.8	35.5	33.8	37.0	34.4	32.2	34.9	32.7	35.4	**63,272.8**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**20,752.2**
GAS	2012	0.5	0.4	0.5	0.4	0.5	0.7	0.7	0.8	0.8	0.8	0.7	0.8	**46.6**
H2O	2012	0.7	0.7	0.6	0.5	0.7	0.0	0.9	1.1	1.1	0.9	1.1	1.2	**14,317.0**
OIL	2012	23.4	21.0	21.7	20.5	22.2	33.1	35.4	36.3	36.0	37.2	34.7	36.2	**62,859.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,387.8**
GAS	2011	0.5	0.4	0.5	0.4	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.5	**39.0**
H2O	2011	0.7	0.6	0.6	0.6	0.7	0.6	0.6	0.7	0.6	0.6	0.7	0.7	**14,307.5**
OIL	2011	21.7	19.5	21.6	20.8	21.7	22.5	19.9	24.9	24.4	24.1	23.1	23.1	**62,501.6**
DAY	2010	31.0	28.0	20.2	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,026.8**
GAS	2010	0.4	0.3	0.2	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**33.3**
H2O	2010	8.6	7.8	5.8	8.5	4.0	0.6	0.7	1.1	0.7	0.6	0.7	0.7	**14,299.8**
OIL	2010	16.9	15.2	10.7	16.7	21.3	23.0	24.0	24.5	23.3	23.5	22.2	22.3	**62,234.3**

Licence **712** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	29.0	**21,105.9**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.5**
H2O	2013	558.9	547.0	631.1	634.2	573.9	621.4	464.0	425.3	417.3	421.9	435.7	446.6	**285,243.3**
OIL	2013	17.9	16.2	17.3	17.4	18.8	16.6	12.3	10.3	9.7	11.0	8.7	7.2	**124,027.6**
DAY	2012	23.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	27.0	**20,746.9**
GAS	2012	0.4	0.5	0.5	0.5	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**36.9**
H2O	2012	310.2	374.6	529.0	625.0	428.8	0.0	507.9	558.3	576.4	505.8	527.3	477.2	**279,066.0**
OIL	2012	24.0	31.7	31.2	29.7	29.1	27.0	19.9	19.2	17.3	17.6	17.5	16.0	**123,864.2**
DAY	2011	31.0	20.0	30.7	21.5	30.7	30.0	31.0	31.0	30.0	29.9	30.0	30.0	**20,393.3**
GAS	2011	0.6	0.3	0.6	0.3	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**32.3**
H2O	2011	574.2	0.0	451.4	310.7	340.7	355.7	388.2	356.5	379.9	409.3	397.4	437.2	**273,645.5**
OIL	2011	35.2	18.9	37.8	21.0	31.1	31.9	34.0	34.3	32.9	32.1	31.6	32.1	**123,584.0**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	29.0	31.0	27.0	30.7	30.0	31.0	**20,047.5**
GAS	2010	0.4	0.4	0.4	0.4	0.5	0.6	0.5	0.6	0.5	0.6	0.6	0.6	**26.5**
H2O	2010	772.2	509.4	327.8	591.8	681.6	477.4	480.5	523.4	2426.3	554.2	464.2	469.6	**269,244.3**
OIL	2010	25.8	23.1	23.6	23.9	28.8	34.9	33.4	37.9	33.4	37.5	35.5	37.1	**123,211.1**

Licence **714** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,268.5**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2013	373.4	318.1	430.4	426.1	425.1	330.5	397.5	385.0	356.5	328.8	310.7	320.6	**301,232.4**
OIL	2013	35.6	30.9	34.2	32.9	34.2	31.7	33.6	33.5	32.9	31.4	29.8	31.8	**97,035.6**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,903.5**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	**24.9**
H2O	2012	451.2	404.8	446.3	410.1	426.8	0.0	323.3	343.7	331.2	367.5	315.4	341.0	**296,829.7**
OIL	2012	31.0	29.2	30.2	29.4	30.4	24.2	31.7	36.9	35.0	35.8	34.2	34.2	**96,643.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.4	31.0	30.0	30.6	30.0	31.0	**20,542.9**
GAS	2011	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	**20.2**
H2O	2011	476.3	430.8	473.6	469.4	504.1	477.8	456.7	484.9	408.6	451.0	477.5	524.2	**292,668.4**
OIL	2011	31.5	28.6	30.4	29.9	31.4	30.4	26.2	31.7	30.9	30.4	31.0	32.0	**96,260.9**
DAY	2010	31.0	28.0	30.8	30.0	31.0	16.3	31.0	31.0	30.0	14.3	30.0	31.0	**20,181.9**

Manitoba Production
2010 To 2013

Licence **714** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.4	0.2	0.4	0.4	**15.6**
H2O	2010	283.5	235.9	260.1	250.2	263.5	138.0	377.4	375.4	495.8	256.8	578.8	512.8	**287,033.5**
OIL	2010	4.1	3.6	4.0	3.7	4.0	2.3	4.5	4.4	29.9	14.7	29.5	31.3	**95,896.5**

Licence **718** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.7	9.0	0.0	0.0	0.0	25.0	19.0	30.0	27.0	30.0	31.0	**20,415.4**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.6**
H2O	2013	1763.7	1431.2	590.4	0.0	0.0	0.0	1514.8	1114.9	1666.0	1140.8	1230.2	1269.4	**2,232,535.2**
OIL	2013	19.3	15.9	5.3	0.0	0.0	0.0	14.7	11.1	17.6	12.6	13.6	14.5	**175,278.7**
DAY	2012	0.0	0.0	15.8	30.0	31.0	18.0	31.0	31.0	25.3	26.0	29.8	31.0	**20,186.7**
GAS	2012	0.0	0.0	0.1	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**39.2**
H2O	2012	0.0	0.0	953.7	1710.7	1780.4	0.0	1440.6	1623.9	1321.3	1456.3	1481.8	1611.0	**2,220,813.8**
OIL	2012	0.0	0.0	9.4	17.8	18.4	10.5	18.0	20.0	16.0	16.3	18.4	18.5	**175,154.1**
DAY	2011	30.9	27.9	30.0	30.0	29.3	30.0	30.6	30.3	29.0	17.0	0.0	0.0	**19,917.8**
GAS	2011	0.8	0.7	0.7	0.7	0.7	0.7	0.3	0.2	0.2	0.1	0.0	0.0	**37.4**
H2O	2011	1653.5	1495.0	1595.2	1633.9	1655.6	1663.2	1730.4	1657.1	1647.9	1044.5	0.0	0.0	**2,207,434.1**
OIL	2011	64.5	58.5	60.4	61.3	60.6	62.2	21.8	19.8	17.9	10.3	0.0	0.0	**174,990.8**
DAY	2010	31.0	28.0	30.7	28.5	30.3	15.3	31.0	30.4	30.0	13.8	30.0	30.8	**19,632.8**
GAS	2010	0.3	0.2	0.3	0.2	0.3	0.1	0.3	0.3	0.7	0.3	0.7	0.8	**32.3**
H2O	2010	1465.5	1220.0	1339.6	1228.9	1332.7	671.5	1951.2	1898.7	1725.8	862.7	2014.8	1775.3	**2,191,657.8**
OIL	2010	21.9	19.9	21.3	19.1	21.0	11.7	24.1	25.1	61.2	28.9	60.6	63.8	**174,553.5**

Licence **721** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**21,139.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2013	21.3	18.1	19.3	21.1	20.8	14.4	19.2	17.9	17.6	19.1	19.8	20.8	**97,585.4**
OIL	2013	1.9	1.7	1.8	1.6	1.7	1.6	1.8	1.8	1.6	1.9	1.9	1.8	**51,811.2**
DAY	2012	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	31.0	**20,780.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2012	31.3	27.5	31.7	28.5	27.4	0.0	24.8	27.0	23.5	23.0	0.0	24.0	**97,356.0**
OIL	2012	3.1	2.6	3.0	2.9	3.0	3.0	3.0	3.0	2.8	2.3	1.9	2.1	**51,790.1**
DAY	2011	31.0	28.0	31.0	28.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,418.3**
GAS	2011	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	**5.8**
H2O	2011	26.5	27.2	18.1	19.4	19.1	24.6	25.2	21.3	27.9	34.0	25.6	24.2	**97,087.3**
OIL	2011	2.9	3.0	3.3	3.1	3.0	2.5	3.1	3.2	3.0	3.0	3.0	3.2	**51,757.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,060.3**
GAS	2010	0.1	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.1	**5.5**
H2O	2010	23.4	21.3	24.6	23.5	32.1	8.6	22.6	28.8	25.2	27.8	28.2	23.5	**96,794.2**
OIL	2010	3.4	3.0	3.2	2.9	3.1	2.9	3.2	3.3	3.2	3.2	3.0	3.2	**51,721.1**

Licence **726** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	27.0	**21,026.0**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2013	62.6	61.3	66.2	71.0	64.3	69.6	55.4	53.9	31.3	31.6	31.5	29.4	**72,108.8**
OIL	2013	9.8	8.9	8.9	9.5	10.4	9.1	7.3	6.4	2.8	3.1	2.9	2.6	**42,319.3**

Manitoba Production
2010 To 2013

Licence **726** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	22.0	15.0	30.8	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	27.0	**20,671.0**
GAS	2012	0.1	0.1	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.1	**12.4**
H2O	2012	39.5	25.8	70.4	83.1	57.0	0.0	58.4	62.6	64.4	56.7	59.1	53.4	**71,480.7**
OIL	2012	7.5	5.2	10.2	9.6	9.3	9.4	9.8	9.9	9.4	9.7	9.6	8.8	**42,237.6**
DAY	2011	0.0	0.0	0.7	0.0	28.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**20,332.4**
GAS	2011	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**10.4**
H2O	2011	0.0	0.0	1.8	0.0	55.7	63.7	52.7	45.5	50.5	56.3	52.8	60.1	**70,850.3**
OIL	2011	0.0	0.0	0.3	0.0	11.1	12.4	11.4	11.1	10.7	10.7	10.3	10.7	**42,129.2**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**20,089.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2010	84.3	55.6	35.8	64.7	94.0	76.8	61.2	0.0	0.0	0.0	0.0	0.0	**70,411.2**
OIL	2010	6.0	5.5	5.5	5.6	9.1	13.2	10.1	0.0	0.0	0.0	0.0	0.0	**42,040.5**

Licence **727** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,949.1**
GAS	2013	1.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.0**
H2O	2013	87.0	74.6	82.0	66.9	65.0	78.7	86.8	75.7	73.0	79.1	72.3	70.1	**20,595.2**
OIL	2013	71.2	63.2	69.8	68.9	70.4	67.1	73.6	84.3	82.3	89.1	83.6	90.5	**80,556.8**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	1.0	30.0	31.0	30.0	30.8	**20,584.1**
GAS	2012	1.2	1.1	1.1	1.1	1.1	1.3	1.4	1.5	1.5	1.6	1.4	1.6	**102.2**
H2O	2012	19.4	16.7	18.4	15.4	16.7	0.4	13.2	63.9	75.8	67.6	83.1	89.8	**19,684.0**
OIL	2012	59.0	52.7	54.4	51.5	54.6	62.6	67.0	71.4	71.7	74.0	68.9	75.1	**79,642.8**
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,248.4**
GAS	2011	1.0	0.9	1.0	0.9	0.9	1.0	0.9	1.1	1.3	1.3	1.2	1.2	**86.3**
H2O	2011	14.6	13.3	14.4	13.9	13.8	14.0	15.8	16.0	16.6	16.6	18.8	20.1	**19,203.6**
OIL	2011	46.3	41.7	46.0	42.9	45.0	48.1	42.4	52.9	59.8	60.7	58.2	58.1	**78,879.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**19,889.1**
GAS	2010	0.8	0.8	0.8	0.8	0.8	0.9	1.1	1.1	1.0	1.1	1.0	1.0	**73.6**
H2O	2010	28.9	25.9	29.7	28.5	28.3	18.6	15.0	25.1	14.6	14.9	14.4	15.1	**19,015.7**
OIL	2010	40.2	36.1	39.0	39.7	38.0	43.8	51.1	52.4	49.5	50.0	47.3	47.7	**78,277.8**

Licence **728** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**21,155.4**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2013	137.2	134.2	154.8	155.6	140.7	152.4	111.0	126.3	123.9	125.2	114.2	110.3	**61,173.6**
OIL	2013	16.0	14.4	15.3	15.4	16.6	14.7	8.0	7.1	6.7	7.6	8.7	9.5	**89,345.9**
DAY	2012	23.0	28.8	30.8	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	27.0	**20,795.4**
GAS	2012	0.1	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.3	0.2	0.2	**20.9**
H2O	2012	73.0	87.3	124.4	147.1	100.9	0.0	137.9	143.0	141.5	124.1	129.3	117.1	**59,587.8**
OIL	2012	9.3	12.3	12.1	11.5	11.3	15.4	16.5	16.8	15.3	15.7	15.5	14.3	**89,205.9**
DAY	2011	31.0	20.0	30.7	29.5	30.7	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,442.0**
GAS	2011	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**18.3**
H2O	2011	208.7	0.0	161.5	152.6	121.9	127.2	91.1	79.5	89.4	99.6	93.5	102.8	**58,262.2**
OIL	2011	12.7	6.8	13.3	10.2	11.0	11.3	12.5	13.0	12.7	12.9	12.3	12.5	**89,039.9**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	28.0	31.0	27.0	30.7	26.0	26.0	**20,087.2**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**16.0**
H2O	2010	204.2	134.7	86.7	156.5	208.6	155.7	151.2	186.8	882.3	201.4	146.3	143.2	**56,934.4**
OIL	2010	10.6	9.6	9.7	9.8	10.9	12.3	11.4	13.6	12.1	13.6	11.2	11.3	**88,898.7**

Manitoba Production
2010 To 2013

Licence **731** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,096.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2013	34.4	29.3	39.8	39.4	39.3	30.0	36.7	31.6	27.8	30.1	28.4	29.4	**63,123.0**
OIL	2013	2.0	1.9	2.0	1.9	2.0	1.8	2.0	2.8	3.2	3.6	3.5	3.7	**44,124.4**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,731.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2012	105.0	94.2	103.9	95.4	86.8	0.0	28.0	31.7	30.6	33.9	29.1	31.5	**62,726.8**
OIL	2012	5.6	5.3	5.4	5.3	4.8	1.5	2.0	2.1	2.0	2.1	2.0	2.0	**44,094.0**
DAY	2011	31.0	28.0	31.0	30.0	15.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,371.8**
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.7**
H2O	2011	95.1	86.0	94.5	93.6	48.7	95.3	101.8	99.8	97.4	106.3	111.1	122.0	**62,056.7**
OIL	2011	8.0	7.2	7.7	7.5	3.8	7.7	7.4	7.9	6.3	5.6	5.6	5.8	**44,053.9**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	30.4	30.0	14.3	30.0	31.0	**20,023.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	**7.6**
H2O	2010	101.8	84.8	93.4	89.9	94.7	45.2	135.6	116.6	99.0	51.2	115.5	102.3	**60,905.1**
OIL	2010	8.4	7.7	8.3	7.8	8.3	4.4	9.3	8.5	7.5	3.7	7.5	7.9	**43,973.4**

Licence **734** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1247.0	652.0	1069.0	1866.0	1013.0	801.0	2400.0	1623.3	1823.2	2170.7	2018.1	1231.0	**1,411,050.6**
WIN	2012	2282.0	2400.0	1835.0	1423.0	1379.0	938.0	1012.0	1083.0	1197.0	1173.0	1208.0	1822.0	**1,393,136.3**
WIN	2011	3067.0	1616.0	1555.0	2239.0	736.0	1302.0	1244.0	1221.0	1204.0	1198.0	1986.0	1525.0	**1,375,384.3**
WIN	2010	1326.0	1051.0	1699.0	1473.0	1579.0	652.0	2553.5	2372.0	2306.0	2290.0	1782.0	2122.0	**1,356,491.3**

Licence **735** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**21,067.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.2**
H2O	2013	198.3	168.9	228.6	226.3	222.1	175.5	207.1	204.5	189.3	151.4	143.0	147.6	**175,812.4**
OIL	2013	8.5	7.3	8.2	7.9	8.1	7.5	7.8	8.0	7.8	5.2	4.9	5.3	**82,237.0**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	30.0	**20,703.3**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.1	0.1	0.1	0.1	0.1	**18.0**
H2O	2012	236.2	210.8	232.5	213.6	222.2	0.0	181.1	182.6	175.8	195.2	167.5	175.2	**173,549.8**
OIL	2012	25.9	24.2	25.0	24.4	25.2	20.1	24.9	8.8	8.3	8.5	8.1	7.9	**82,150.5**
DAY	2011	29.7	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,343.5**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	**15.5**
H2O	2011	194.3	183.6	201.9	200.0	214.9	203.6	217.4	213.2	214.4	237.8	248.7	273.0	**171,357.1**
OIL	2011	15.5	14.6	15.6	15.4	16.1	15.7	15.1	16.0	16.2	25.5	25.8	26.5	**81,939.2**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	**19,980.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.2	0.2	**12.8**
H2O	2010	136.4	113.6	124.7	120.4	126.7	60.6	181.5	198.5	211.4	109.5	246.7	218.6	**168,754.3**
OIL	2010	11.4	10.3	11.2	10.4	11.1	5.9	12.5	14.8	15.4	7.6	15.2	16.1	**81,721.2**

Licence **737** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	989.0	1265.0	1437.0	1523.0	1466.0	1605.1	1312.0	1493.9	1391.1	1250.3	1282.8	1181.0	**773,506.5**
WIN	2012	448.0	448.0	1809.0	3068.0	1284.0	1202.0	1000.0	2684.0	7446.0	1000.0	922.0	1358.0	**757,310.3**
WIN	2011	0.0	405.0	1591.0	1897.0	3627.0	1685.0	1749.0	1932.0	1600.0	2429.0	2734.0	1289.0	**734,641.3**

Manitoba Production
2010 To 2013

Licence **737** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	270.0	399.0	399.5	854.0	169.0	2124.0	2002.0	1533.0	396.0	1455.0	972.0	1000.0	**713,703.3**

Licence **738** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1719.0	1091.0	1199.0	3199.0	2692.0	1054.0	732.0	73.5	968.5	975.3	991.4	1374.0	**882,993.6**
WIN	2012	2471.0	2803.0	2434.0	2454.0	2829.0	720.0	1991.0	2339.0	1516.0	2165.0	2318.0	2334.0	**866,924.9**
WIN	2011	2246.0	2965.0	996.0	1217.0	2588.0	2209.0	1830.0	1360.0	2760.0	2131.0	2099.0	1634.0	**840,550.9**
WIN	2010	851.0	697.0	1126.0	945.0	1160.0	1345.0	4842.4	4472.0	4318.0	4464.0	3883.0	4570.0	**816,515.9**

Licence **739** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,937.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2013	235.5	200.8	204.4	223.5	213.3	152.6	203.1	189.6	185.8	201.7	209.6	220.3	**233,043.2**
OIL	2013	8.3	7.2	7.5	6.8	6.6	6.8	7.6	7.5	6.7	7.6	7.8	7.3	**36,013.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,579.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**21.5**
H2O	2012	351.1	344.7	354.5	320.0	306.9	0.0	278.3	302.7	264.2	257.2	0.0	261.1	**230,603.0**
OIL	2012	8.6	8.1	8.6	8.4	8.4	8.4	8.6	8.3	7.7	8.5	8.7	9.2	**35,925.8**
DAY	2011	31.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,215.3**
GAS	2011	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**20.3**
H2O	2011	297.2	305.2	203.3	222.5	212.9	275.7	282.1	238.3	312.6	380.9	287.2	270.6	**227,562.3**
OIL	2011	8.3	8.3	9.4	9.0	8.4	6.7	8.9	9.0	8.5	8.4	8.5	9.0	**35,824.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,856.6**
GAS	2010	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**19.0**
H2O	2010	262.1	239.4	274.8	264.0	359.5	96.8	252.9	322.7	283.2	311.1	316.6	262.6	**224,273.8**
OIL	2010	9.7	8.5	9.3	8.1	8.7	8.2	9.1	9.3	9.0	9.1	8.4	8.9	**35,721.9**

Licence **740** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.8	26.3	30.0	30.0	31.0	19.0	0.0	18.0	30.0	27.0	30.0	31.0	**20,305.2**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.6**
H2O	2013	1843.1	1486.9	2087.8	2106.1	2078.9	1024.7	0.0	1106.8	1711.9	1639.0	1740.8	1818.2	**2,835,283.8**
OIL	2013	31.4	25.6	29.6	28.9	29.8	17.5	0.0	14.4	23.7	23.6	25.4	27.2	**124,254.9**
DAY	2012	30.5	24.9	30.8	28.6	31.0	21.0	30.6	28.9	25.8	23.5	30.0	31.0	**20,002.1**
GAS	2012	0.4	0.3	0.4	0.3	0.4	0.2	0.3	0.4	0.3	0.3	0.4	0.4	**40.9**
H2O	2012	1933.8	1507.3	1934.2	1693.1	1849.5	0.0	1486.7	1591.4	1417.5	1384.7	1567.7	1694.9	**2,816,639.6**
OIL	2012	29.8	24.4	29.4	27.3	29.5	19.8	28.8	30.4	26.7	24.1	30.3	30.3	**123,977.8**
DAY	2011	30.4	27.9	29.3	28.2	29.9	30.0	27.8	31.0	30.0	16.8	23.0	30.8	**19,665.5**
GAS	2011	0.6	0.5	0.6	0.5	0.5	0.4	0.3	0.4	0.4	0.2	0.3	0.4	**36.8**
H2O	2011	1796.9	1651.3	1722.9	1696.9	1804.0	1707.0	1651.4	1761.9	1770.8	1074.3	1586.4	2252.9	**2,798,578.8**
OIL	2011	49.6	45.7	46.1	45.0	39.5	30.6	27.0	32.6	30.1	16.3	23.2	30.9	**123,647.0**
DAY	2010	30.8	28.0	30.5	29.3	31.0	14.9	31.0	31.0	29.5	30.8	30.0	30.8	**19,330.4**
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.2	0.5	0.5	0.4	0.6	0.6	0.6	**31.7**
H2O	2010	1335.4	1120.7	1220.5	1158.6	1280.5	619.8	1851.6	1842.1	1753.6	2074.6	2225.4	1961.0	**2,778,102.1**
OIL	2010	43.1	39.4	42.2	38.9	37.7	19.0	39.9	39.0	35.7	46.4	47.3	49.9	**123,230.4**

Licence **743** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

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Licence **743** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	21.0	26.0	31.0	**21,005.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2013	1061.2	839.8	963.2	811.1	800.1	553.9	737.3	688.4	674.5	496.1	659.3	799.7	**313,021.7**
OIL	2013	8.7	7.1	8.5	7.3	7.3	7.2	8.1	8.0	7.2	5.5	7.2	7.8	**91,342.6**
DAY	2012	31.0	29.0	31.0	22.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,662.2**
GAS	2012	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	**11.0**
H2O	2012	1574.7	1545.4	1590.1	1052.4	1377.1	0.0	1254.0	1363.6	1190.2	1158.4	0.0	1176.4	**303,937.1**
OIL	2012	9.4	8.9	9.4	6.8	9.2	8.9	9.1	8.8	8.3	9.0	9.3	9.7	**91,252.7**
DAY	2011	31.0	28.0	31.0	28.0	29.0	27.0	31.0	31.0	27.5	31.0	30.0	31.0	**20,305.6**
GAS	2011	0.1	0.1	0.2	0.2	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.2	**9.5**
H2O	2011	1333.2	1368.6	911.6	974.4	954.7	1236.4	1265.1	1068.5	1284.8	1708.5	1287.7	1213.6	**290,654.8**
OIL	2011	9.0	9.0	10.3	9.6	9.3	7.4	9.8	9.9	8.6	9.3	9.3	9.8	**91,145.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,950.1**
GAS	2010	0.2	0.1	0.2	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.1	0.2	**7.8**
H2O	2010	1175.8	1073.4	1232.7	1183.9	1612.3	434.3	1134.2	1447.1	1270.0	1395.3	1420.3	1177.5	**276,047.7**
OIL	2010	10.6	9.3	10.1	8.9	9.4	9.0	10.0	10.2	9.9	10.0	9.2	9.8	**91,034.6**

Licence **744** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	28.0	31.0	30.0	31.0	30.0	27.0	30.0	27.0	31.0	28.0	29.0	**20,018.6**
GAS	2013	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2013	3076.9	3061.0	3531.8	3549.1	3211.4	3477.2	2768.3	3194.8	2896.5	3215.9	3034.9	3254.0	**359,102.2**
OIL	2013	59.0	54.2	57.8	58.0	62.7	55.5	44.4	49.1	47.5	61.9	54.8	55.6	**32,210.5**
DAY	2012	27.0	8.0	30.8	29.5	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**19,666.1**
GAS	2012	0.7	0.2	0.8	0.8	0.8	1.0	1.0	1.0	0.9	0.9	0.9	1.0	**41.8**
H2O	2012	2479.9	703.8	3603.4	4186.3	2920.8	0.0	2965.7	3189.8	3243.9	2800.1	2951.0	3066.0	**320,830.4**
OIL	2012	46.0	14.3	50.8	47.5	47.3	61.5	65.4	64.6	57.8	58.3	58.4	61.6	**31,550.0**
DAY	2011	0.0	16.0	30.7	29.5	9.0	26.0	31.0	27.0	26.0	29.9	29.0	30.0	**19,326.1**
GAS	2011	0.0	0.3	0.8	0.6	0.2	0.6	0.8	0.7	0.4	0.5	0.5	0.8	**31.8**
H2O	2011	0.0	0.0	3044.8	2875.2	674.3	2079.3	2402.1	1906.8	2041.9	2538.7	2382.4	2978.3	**288,719.7**
OIL	2011	0.0	19.2	47.9	36.5	11.6	35.1	47.5	43.3	28.0	31.5	30.0	52.3	**30,916.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	**19,042.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**25.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	501.4	0.0	0.0	0.0	0.0	0.0	**265,795.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	7.2	0.0	0.0	0.0	0.0	0.0	**30,533.6**

Licence **748** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	16.0	**20,847.5**
GAS	2013	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.3**
H2O	2013	835.4	711.9	755.0	797.8	814.1	563.6	750.3	700.5	682.3	745.2	774.0	420.0	**512,470.4**
OIL	2013	43.2	37.6	39.4	34.8	35.9	35.5	39.8	39.6	35.1	40.1	40.9	19.9	**48,090.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,504.5**
GAS	2012	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.6	0.7	0.7	0.8	**54.0**
H2O	2012	1245.2	1222.1	1257.4	1134.8	1088.5	0.0	987.3	1073.6	937.0	912.0	0.0	926.0	**503,920.3**
OIL	2012	45.0	42.2	44.9	43.9	44.0	43.9	44.7	43.3	40.6	44.1	45.3	47.8	**47,648.8**
DAY	2011	30.0	28.0	31.0	27.7	29.0	27.0	25.0	31.0	30.0	31.0	30.0	31.0	**20,139.9**
GAS	2011	0.7	0.7	0.8	0.7	0.7	0.6	0.6	0.8	0.7	0.7	0.7	0.7	**45.6**
H2O	2011	1020.2	1082.3	720.8	761.4	755.0	977.7	806.7	845.0	1108.5	1351.1	1018.4	959.7	**493,136.4**
OIL	2011	41.7	43.4	49.2	45.3	43.9	35.3	37.7	47.2	44.6	44.2	44.3	46.7	**47,119.1**

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Licence **748** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,789.2**
GAS	2010	0.8	0.7	0.8	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.7	0.7	**37.2**
H2O	2010	929.8	848.9	974.8	936.2	1275.0	343.5	896.9	1144.4	1004.4	1103.5	1123.1	931.2	**481,729.6**
OIL	2010	50.9	44.5	48.2	42.4	45.1	42.9	47.9	48.5	47.2	47.6	44.0	46.7	**46,595.6**

Licence **750** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2010	184.1	121.4	78.1	141.0	122.2	63.6	50.7	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2010	4.0	3.6	3.7	3.7	3.5	3.5	2.7	0.0	0.0	0.0	0.0	0.0	**54,558.1**

Licence **755** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	29.0	24.0	**14,428.3**
GAS	2013	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2013	5518.4	5581.6	6440.1	6471.5	5855.7	6340.3	5047.8	5825.3	6099.6	6236.3	6183.7	5172.7	**1,265,397.9**
OIL	2013	58.4	54.4	58.2	58.3	63.1	55.8	44.6	49.3	81.7	107.0	99.6	78.8	**39,132.2**
DAY	2012	0.0	0.0	0.0	16.0	30.7	30.0	7.3	25.0	30.0	30.7	30.0	31.0	**14,077.3**
GAS	2012	0.0	0.0	0.0	0.9	1.6	1.3	0.3	0.8	0.9	0.9	0.9	1.0	**66.7**
H2O	2012	0.0	0.0	0.0	4260.6	5421.8	0.0	1309.5	4715.4	5915.1	5105.8	5381.0	5590.8	**1,194,624.9**
OIL	2012	0.0	0.0	0.0	54.8	99.4	78.9	18.6	50.2	58.1	58.6	58.7	61.9	**38,323.0**
DAY	2011	0.0	0.0	0.0	25.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,846.6**
GAS	2011	0.0	0.0	0.0	1.5	1.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**58.1**
H2O	2011	0.0	0.0	0.0	5871.6	4851.6	668.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,156,924.9**
OIL	2011	0.0	0.0	0.0	94.5	101.4	13.8	0.0	0.0	0.0	0.0	0.0	0.0	**37,783.8**
DAY	2010	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,786.6**
GAS	2010	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.8**
H2O	2010	0.0	0.0	0.0	0.0	374.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145,533.5**
OIL	2010	0.0	0.0	0.0	0.0	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,574.1**

Licence **760** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,882.5**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2013	123.4	0.0	128.8	125.6	131.0	136.2	142.2	124.7	133.5	141.0	140.6	149.4	**53,716.7**

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Licence **760** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	14.8	13.7	15.1	14.5	14.5	14.4	15.9	15.3	15.7	15.0	14.2	15.9	**41,624.0**
DAY	2012	31.0	29.0	26.8	30.0	30.9	29.0	31.0	31.0	21.0	31.0	28.8	29.5	**20,518.2**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.3	0.3	0.3	**28.4**
H2O	2012	58.1	52.8	51.2	53.3	55.1	0.0	67.3	69.6	47.9	115.6	113.2	122.0	**52,240.3**
OIL	2012	11.8	9.9	8.7	10.5	10.7	9.0	8.7	8.0	5.5	13.8	14.1	13.9	**41,445.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**20,169.2**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	**25.8**
H2O	2011	61.9	48.5	52.7	58.7	67.7	81.8	84.7	92.8	50.4	49.3	55.2	53.9	**51,434.2**
OIL	2011	13.2	12.1	12.6	12.0	12.5	10.8	12.7	12.8	12.5	12.7	12.4	10.7	**41,320.4**
DAY	2010	29.5	28.0	31.0	30.0	31.0	30.0	30.5	30.5	30.0	30.5	30.0	30.0	**19,804.4**
GAS	2010	0.2	0.2	0.3	0.2	0.3	0.2	0.3	0.2	0.2	0.2	0.3	0.3	**22.4**
H2O	2010	52.9	50.3	56.6	53.3	56.8	55.9	60.0	83.6	52.4	54.6	61.8	63.1	**50,676.6**
OIL	2010	11.7	11.7	12.0	11.7	12.2	11.6	12.6	11.6	11.9	11.7	12.9	12.7	**41,173.4**

Licence **768** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**21,074.9**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.6**
H2O	2013	162.3	158.9	183.3	184.2	166.7	180.9	145.6	173.6	170.4	172.2	175.8	183.3	**97,181.9**
OIL	2013	12.7	11.5	12.3	12.3	13.3	13.2	15.2	17.4	16.4	18.6	16.6	15.5	**127,116.6**
DAY	2012	23.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	27.0	**20,714.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**24.2**
H2O	2012	120.4	145.4	205.4	242.6	166.5	0.0	170.6	172.8	167.3	146.9	153.2	138.5	**95,124.7**
OIL	2012	11.9	15.6	15.3	14.6	14.2	14.2	14.9	14.1	12.2	12.5	12.4	11.4	**126,941.6**
DAY	2011	31.0	20.0	30.7	29.5	30.7	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,361.3**
GAS	2011	0.2	0.1	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.3	**21.8**
H2O	2011	352.0	0.0	276.8	261.3	208.8	218.0	152.8	136.9	147.5	164.2	154.3	169.8	**93,295.1**
OIL	2011	11.8	6.4	12.8	9.7	10.5	10.8	16.9	16.3	16.2	16.2	15.6	15.7	**126,778.3**
DAY	2010	31.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	27.0	30.7	26.0	26.0	**20,006.5**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**19.0**
H2O	2010	203.7	134.4	86.4	156.2	146.9	205.9	266.8	315.1	1487.8	339.7	246.7	241.5	**91,052.7**
OIL	2010	8.1	7.2	7.4	7.4	7.0	12.3	14.1	12.8	11.2	12.6	10.3	10.4	**126,619.4**

Licence **769** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	29.0	**20,935.6**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.4**
H2O	2013	12.8	12.5	12.5	12.6	11.4	12.3	9.8	13.5	5.2	2.3	2.3	2.3	**14,481.9**
OIL	2013	11.1	9.9	10.6	10.7	11.5	10.2	8.1	9.3	13.7	17.9	16.6	15.9	**20,535.6**
DAY	2012	30.0	25.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,576.6**
GAS	2012	0.2	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**18.0**
H2O	2012	4.1	3.2	5.2	6.3	4.4	0.0	12.0	12.9	13.2	11.5	12.0	12.5	**14,372.4**
OIL	2012	9.9	8.6	9.9	9.3	9.1	9.3	10.3	11.3	10.6	10.8	10.8	11.4	**20,390.1**
DAY	2011	6.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,215.8**
GAS	2011	0.0	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**16.0**
H2O	2011	1.0	0.0	4.1	3.9	3.1	3.3	3.5	3.5	3.9	4.2	4.0	4.4	**14,275.1**
OIL	2011	1.6	4.4	8.8	6.7	7.3	7.5	9.8	10.6	10.3	10.4	10.0	10.1	**20,268.8**
DAY	2010	21.0	21.0	31.0	30.0	29.5	30.0	29.0	31.0	27.0	30.7	30.0	31.0	**19,885.7**
GAS	2010	0.2	0.2	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	**14.3**
H2O	2010	22.2	16.3	14.0	25.1	25.9	14.8	1.9	2.4	11.1	3.1	4.3	4.3	**14,236.2**

Manitoba Production
2010 To 2013

Licence **769** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	15.6	15.5	21.0	21.2	21.6	20.9	3.7	4.2	3.7	5.2	8.3	8.7	**20,171.3**

Licence **770** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.7	31.0	30.0	31.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	**20,333.8**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.4**
H2O	2013	2932.8	2379.8	3381.8	3347.4	3285.8	2398.7	3123.3	2888.2	2689.3	2662.3	2752.8	2840.4	**2,813,438.3**
OIL	2013	32.1	26.4	30.9	29.6	30.3	26.4	30.3	29.0	28.6	29.6	30.6	32.7	**115,536.2**
DAY	2012	1.0	28.8	30.6	28.5	30.0	16.5	30.6	28.9	22.3	17.0	29.8	31.0	**19,976.1**
GAS	2012	0.0	0.6	0.6	0.5	0.5	0.2	0.4	0.4	0.3	0.2	0.4	0.4	**35.7**
H2O	2012	99.0	2724.9	3005.4	2637.4	2805.5	0.0	2349.7	2515.2	1936.9	1583.3	2464.1	2678.8	**2,778,755.7**
OIL	2012	1.7	46.8	48.3	45.0	42.2	15.8	29.4	31.1	23.5	17.8	30.7	30.8	**115,179.7**
DAY	2011	30.4	28.0	28.7	28.2	23.0	12.7	27.5	30.8	30.0	16.8	0.0	0.0	**19,681.1**
GAS	2011	0.5	0.5	0.5	0.5	0.4	0.2	0.4	0.6	0.6	0.3	0.0	0.0	**31.2**
H2O	2011	2387.2	2200.5	2237.0	2254.6	1910.4	1017.5	2379.3	2733.5	2766.4	1678.2	0.0	0.0	**2,753,955.5**
OIL	2011	42.9	39.7	39.1	39.1	32.3	16.7	37.4	53.9	49.8	26.9	0.0	0.0	**114,816.6**
DAY	2010	29.8	28.0	30.5	29.5	30.8	14.6	30.5	30.4	30.0	31.0	30.0	30.8	**19,425.0**
GAS	2010	0.4	0.4	0.4	0.4	0.7	0.4	0.8	0.8	0.8	0.6	0.5	0.5	**26.7**
H2O	2010	1955.0	1696.0	1847.0	1768.3	1907.5	909.7	2727.2	2705.8	2669.6	2886.3	2956.7	2605.4	**2,732,390.9**
OIL	2010	36.7	34.7	37.0	34.4	54.6	32.2	68.3	66.4	62.9	51.3	41.0	43.2	**114,438.8**

Licence **772** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	661.0	607.0	714.0	619.0	614.0	591.0	590.0	682.8	561.8	306.0	1556.7	1750.0	**450,610.4**
WIN	2012	595.0	612.0	679.0	602.0	671.0	741.0	701.0	732.0	671.0	721.0	724.0	689.0	**441,357.1**
WIN	2011	1050.0	940.0	651.0	404.0	487.0	410.0	282.0	487.0	1638.0	1400.0	778.0	781.0	**433,219.1**
WIN	2010	1910.0	2101.0	2201.0	2001.0	1901.0	536.0	1554.0	1432.0	1337.0	883.0	1105.0	974.0	**423,911.1**

Licence **774** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**

Licence **778** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **778** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,052.8**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2013	154.3	131.5	178.0	176.2	175.8	136.6	164.4	159.2	147.4	115.0	108.7	112.2	**170,852.5**
OIL	2013	8.5	7.3	8.2	7.9	8.1	7.5	8.0	8.0	7.8	5.2	4.9	5.3	**87,405.2**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,687.8**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.5**
H2O	2012	275.3	247.0	272.4	250.2	260.4	0.0	212.2	227.8	136.9	151.9	130.4	141.0	**169,093.2**
OIL	2012	8.4	7.9	8.2	8.0	8.2	6.5	8.2	9.1	8.4	8.5	8.2	8.2	**87,318.5**
DAY	2011	31.0	28.0	29.8	30.0	23.0	15.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,327.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.3**
H2O	2011	142.5	128.8	136.2	140.4	111.9	71.5	152.6	165.4	249.3	278.5	291.3	319.7	**166,787.7**
OIL	2011	10.4	9.4	9.6	9.9	7.7	5.0	9.7	10.0	8.3	8.3	8.4	8.7	**87,220.7**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	2.0	31.0	**19,986.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.1	**6.1**
H2O	2010	75.4	62.8	69.2	66.5	70.0	33.6	100.4	95.0	87.6	45.4	6.8	150.9	**164,599.6**
OIL	2010	5.3	4.7	5.2	4.8	5.2	2.7	5.8	4.9	4.1	1.9	0.2	6.1	**87,115.3**

Licence **782** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,389.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,915.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,374.0**
DAY	2012	29.8	27.0	30.8	30.0	31.0	24.0	31.0	2.0	0.0	0.0	0.0	0.0	**20,389.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2012	56.8	49.1	58.2	53.4	52.9	0.0	28.0	2.1	0.0	0.0	0.0	0.0	**82,915.7**
OIL	2012	3.5	3.2	3.5	3.5	3.4	1.4	1.9	0.1	0.0	0.0	0.0	0.0	**47,374.0**
DAY	2011	31.0	28.0	31.0	24.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,184.3**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2011	22.8	20.6	22.7	18.1	24.2	23.0	24.5	24.0	40.6	59.5	62.2	68.3	**82,615.2**
OIL	2011	2.4	2.2	2.4	1.9	2.4	2.3	2.2	2.5	3.0	3.6	3.7	3.8	**47,353.5**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	**19,825.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**4.9**
H2O	2010	63.1	52.6	58.0	55.7	58.6	28.1	84.1	83.6	31.3	12.4	27.8	24.6	**82,204.7**
OIL	2010	4.7	4.3	4.6	4.3	4.6	2.5	5.1	5.0	2.6	1.1	2.3	2.4	**47,321.1**

Licence **783** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,117.7**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2013	367.1	312.7	409.6	419.0	418.0	325.0	390.9	381.6	354.5	384.0	362.8	374.4	**190,548.8**
OIL	2013	16.7	14.5	15.5	15.4	16.0	14.8	15.7	18.8	19.7	22.2	21.1	22.5	**101,449.1**
DAY	2012	31.0	29.0	30.8	29.0	31.0	25.0	29.0	31.0	30.0	31.0	30.0	31.0	**20,753.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**18.9**
H2O	2012	212.8	189.9	209.4	185.9	200.3	0.0	244.1	337.9	325.7	361.4	310.1	335.2	**186,049.2**
OIL	2012	8.7	8.2	8.4	7.9	8.5	6.8	12.7	17.3	16.3	16.7	15.9	16.0	**101,236.2**
DAY	2011	27.7	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	27.0	31.0	**20,395.9**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**17.1**
H2O	2011	215.9	218.8	240.5	238.4	256.0	206.2	194.3	190.5	191.7	214.2	201.6	246.0	**183,136.5**
OIL	2011	23.9	24.2	25.7	25.2	26.6	15.7	8.9	9.3	8.6	8.6	7.9	9.0	**101,092.8**

Manitoba Production
2010 To 2013

Licence **783** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	23.7	**20,037.6**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.2	0.1	0.1	0.1	0.1	0.1	0.2	**14.8**
H2O	2010	206.3	171.7	188.5	182.1	191.7	87.0	201.1	200.0	193.6	216.9	226.9	180.6	**180,522.4**
OIL	2010	33.2	30.1	32.4	30.5	32.5	14.7	9.3	9.0	8.5	8.9	8.4	13.5	**100,899.2**

Licence **784** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,739.9**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.8**
H2O	2013	206.8	182.1	194.0	212.1	209.2	144.8	192.8	180.0	176.3	191.5	198.9	209.1	**217,568.0**
OIL	2013	9.5	8.6	9.5	8.7	8.7	8.6	9.7	9.6	8.5	9.7	9.9	9.4	**42,835.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,381.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	**13.5**
H2O	2012	309.8	304.2	312.8	282.4	270.8	0.0	245.6	267.1	233.1	230.4	0.0	237.0	**215,270.4**
OIL	2012	7.5	7.0	7.5	7.4	7.4	7.3	7.5	7.2	6.7	8.9	10.3	11.0	**42,725.2**
DAY	2011	26.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,017.3**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.1**
H2O	2011	220.0	269.3	179.4	196.3	187.9	243.3	248.9	210.2	275.8	336.2	253.3	238.7	**212,577.2**
OIL	2011	6.0	7.2	8.3	7.8	7.3	5.9	7.8	7.9	7.4	7.4	7.4	7.9	**42,629.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,663.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.9**
H2O	2010	231.3	211.1	242.5	232.9	317.2	85.4	223.1	284.7	249.9	274.6	279.5	231.7	**209,717.9**
OIL	2010	8.6	7.5	8.1	7.0	7.5	7.1	8.0	8.1	7.9	8.0	7.3	7.8	**42,541.2**

Licence **785** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,819.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2013	243.4	207.4	220.9	241.5	238.2	164.9	219.5	205.0	200.8	218.1	226.5	238.1	**100,822.9**
OIL	2013	7.2	6.3	6.9	6.3	6.3	6.2	7.0	6.9	6.3	7.1	7.2	6.8	**29,130.7**
DAY	2012	30.5	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,460.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**19.1**
H2O	2012	383.7	382.6	393.7	355.4	340.7	0.0	309.1	313.5	273.0	265.7	0.0	269.9	**98,198.6**
OIL	2012	8.5	8.1	8.6	8.4	8.4	8.4	8.6	7.3	6.7	7.4	7.5	8.0	**29,050.2**
DAY	2011	31.0	28.0	31.0	26.7	29.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	**20,096.0**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**17.9**
H2O	2011	325.5	334.2	222.6	226.7	233.2	0.0	0.0	0.0	300.8	423.0	318.9	300.5	**94,911.3**
OIL	2011	9.9	9.9	11.3	10.0	10.0	0.0	0.0	0.0	7.5	8.5	8.5	9.0	**28,954.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,832.3**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**16.5**
H2O	2010	248.8	227.1	260.8	250.5	341.1	91.9	240.0	306.2	297.6	340.7	346.8	287.5	**92,225.9**
OIL	2010	12.9	11.3	12.2	10.8	11.4	10.9	12.1	12.2	11.2	10.9	10.0	10.7	**28,869.7**

Licence **794** Well Name **Corex Maples SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	6751.0	6520.0	7294.0	6936.0	7055.0	6350.0	6465.0	5912.0	6161.0	6651.0	6338.0	6465.0	**2,713,372.2**
WIN	2012	7006.0	6465.0	7055.0	6612.0	6225.0	6350.0	5922.0	6572.0	6348.0	5340.0	4712.0	5056.0	**2,634,474.2**
WIN	2011	6386.0	5064.0	0.0	6731.0	5823.0	7127.0	6848.0	6182.0	7321.0	8283.0	5560.0	6252.0	**2,560,811.2**

Manitoba Production
2010 To 2013

Licence **794** Well Name **Corex Maples SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	7155.0	6955.0	7504.0	7207.0	7260.0	7230.0	6130.0	7091.0	7035.0	6560.0	6615.0	6820.0	**2,489,234.2**

Licence **795** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**17,150.9**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.7**
H2O	2013	352.7	345.3	398.4	400.4	362.3	392.3	312.3	370.4	344.8	348.5	347.5	360.7	**192,059.8**
OIL	2013	13.4	12.1	12.9	12.9	14.0	12.3	9.8	11.2	9.9	11.3	10.6	10.4	**17,248.8**
DAY	2012	30.0	28.8	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,790.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**23.3**
H2O	2012	297.9	273.4	389.6	460.3	315.8	0.0	323.6	346.4	353.0	318.9	332.9	345.9	**187,724.2**
OIL	2012	15.1	15.2	15.0	14.3	14.0	14.0	14.6	15.1	14.2	13.1	13.0	13.7	**17,108.0**
DAY	2011	31.0	18.0	30.7	29.5	25.0	26.0	31.0	31.0	30.0	30.9	30.0	31.0	**16,426.3**
GAS	2011	0.2	0.1	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.3	**20.9**
H2O	2011	483.6	0.0	380.2	359.1	234.0	259.7	290.4	257.9	279.7	311.5	292.7	332.8	**183,966.5**
OIL	2011	14.3	7.0	15.3	11.7	10.2	11.3	15.8	16.2	15.8	15.9	15.3	15.9	**16,936.7**
DAY	2010	31.0	28.0	31.0	30.0	29.5	29.0	25.0	31.0	27.0	30.7	30.0	31.0	**16,082.2**
GAS	2010	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**18.1**
H2O	2010	726.9	479.3	308.6	557.0	551.7	343.1	308.0	431.0	2044.0	466.7	391.0	395.6	**180,484.9**
OIL	2010	21.0	18.7	19.2	19.4	12.0	11.7	9.9	14.8	13.6	15.1	14.4	15.1	**16,772.0**

Licence **796** Well Name **Corex Maples** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	29.0	27.5	27.0	31.0	30.0	31.0	**20,375.5**
H2O	2013	2238.0	2210.0	2432.0	2271.0	2304.0	2068.0	2102.0	1825.2	1923.2	2217.3	2110.4	2178.1	**1,240,893.4**
OIL	2013	16.4	14.1	15.1	14.7	14.2	13.7	14.1	0.0	8.8	10.8	10.0	7.9	**37,008.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	26.0	31.0	28.0	23.0	20.0	4.0	**20,021.0**
H2O	2012	2194.0	2041.0	2248.0	2108.0	2137.0	1871.0	2012.0	2199.0	2089.0	1075.0	1032.0	280.0	**1,215,014.2**
OIL	2012	14.0	12.0	12.0	10.9	15.0	11.0	11.0	13.1	12.9	10.4	7.2	2.4	**36,868.3**
DAY	2011	27.0	5.0	30.0	29.0	29.0	29.0	30.0	31.0	30.0	16.0	30.0	17.0	**19,709.0**
H2O	2011	1827.0	208.0	2286.0	2141.0	1952.0	2201.0	2341.0	2394.0	2158.0	2315.0	1723.0	1834.0	**1,193,728.2**
OIL	2011	17.5	4.7	16.1	14.0	18.4	14.7	15.3	12.2	14.4	8.9	14.8	8.1	**36,736.4**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	29.0	30.0	31.0	**19,406.0**
H2O	2010	2399.0	2302.0	2442.0	2340.0	2357.0	2347.0	1977.0	2357.0	2271.0	2064.0	2089.0	2166.0	**1,170,348.2**
OIL	2010	19.1	16.2	18.1	16.8	17.9	16.8	12.9	17.1	15.6	16.6	15.5	15.6	**36,577.3**

Licence **797** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1210.0	1324.0	1565.0	1563.0	1099.0	1281.0	874.0	1231.7	1385.6	1241.1	1269.7	1025.0	**520,237.1**
WIN	2012	1085.0	1376.0	1577.0	1050.0	1172.0	1402.0	1583.0	1296.0	1117.0	1245.0	1342.0	1324.0	**505,168.0**
WIN	2011	1269.0	1110.0	2131.0	1231.0	1205.0	1175.0	2242.1	1520.0	1409.0	1238.0	1237.0	1365.0	**489,599.0**
WIN	2010	1260.0	870.0	1113.0	1700.0	1711.0	1037.0	1140.0	1325.0	15175.0	1128.0	1185.0	1216.0	**472,466.9**

Licence **798** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1105.0	1485.0	1596.0	1724.0	1218.0	1254.0	1178.0	1883.3	1125.5	1784.3	959.1	1737.0	**661,364.3**
WIN	2012	1153.0	1287.0	1450.0	1265.0	1294.0	1391.0	1405.0	1319.0	1204.0	993.0	1370.0	1329.0	**644,315.1**

Manitoba Production
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Licence **798** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1335.0	1103.0	1626.0	1063.0	1104.0	1165.0	1354.0	1175.0	1012.0	1013.0	1806.0	2170.0	**628,855.1**
WIN	2010	3100.0	2975.0	2675.0	2175.0	1900.0	609.0	2082.0	1462.0	1815.0	1491.0	1873.0	2299.0	**612,929.1**

Licence **805** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	12.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	30.0	**20,783.7**
GAS	2013	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	2013	486.0	475.7	548.8	220.6	499.0	525.3	430.2	513.0	503.4	508.9	507.5	526.7	**164,131.9**
OIL	2013	63.0	56.8	60.7	24.3	65.9	56.6	46.5	53.2	50.0	57.0	53.3	52.3	**29,223.2**
DAY	2012	29.3	29.0	30.8	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**20,442.7**
GAS	2012	0.9	1.0	0.9	0.9	0.9	0.9	1.0	1.0	1.0	1.0	1.0	1.0	**110.1**
H2O	2012	481.6	456.0	644.1	760.9	522.1	0.0	445.9	490.9	504.1	440.0	458.6	476.6	**158,386.8**
OIL	2012	57.8	60.0	58.9	56.0	54.7	57.1	59.5	64.0	60.6	61.8	61.1	64.6	**28,583.6**
DAY	2011	30.5	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,079.3**
GAS	2011	1.0	0.5	1.1	0.8	0.9	0.9	1.0	1.0	1.0	1.0	1.0	1.0	**98.6**
H2O	2011	757.2	0.0	780.9	737.3	595.7	615.3	477.6	424.2	462.5	515.0	483.8	532.4	**152,706.0**
OIL	2011	61.6	31.0	68.7	52.3	57.2	58.1	61.6	63.3	62.1	62.5	59.9	60.6	**27,867.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	25.0	31.0	**19,724.7**
GAS	2010	1.5	1.3	1.5	1.4	1.5	1.3	1.5	1.6	1.6	1.6	1.3	1.1	**87.4**
H2O	2010	1155.7	761.4	568.3	924.3	1123.0	693.2	753.1	795.7	4025.6	794.8	559.0	660.6	**146,324.1**
OIL	2010	93.1	82.0	94.1	89.8	91.9	80.9	92.7	99.6	101.9	101.3	78.9	66.7	**27,168.6**

Licence **806** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	384.0	333.0	366.0	377.0	384.0	350.0	337.5	375.0	1483.5	1310.8	162.0	744.9	**131,448.7**
WIN	2012	409.0	430.0	246.0	322.0	0.0	0.0	436.0	0.0	0.0	287.0	368.0	376.0	**124,841.0**
WIN	2011	1321.0	1146.0	1284.0	1114.0	1066.0	1193.0	1231.0	270.0	283.0	175.0	0.0	0.0	**121,967.0**
WIN	2010	858.0	887.0	1001.0	906.0	905.0	764.0	911.0	1194.0	947.0	944.0	0.0	1399.0	**112,884.0**

Licence **807** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,659.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2013	342.5	313.2	343.5	338.2	344.5	333.0	337.8	256.0	237.3	247.3	235.4	237.8	**183,169.1**
OIL	2013	4.5	4.2	4.8	4.5	4.5	4.2	4.4	6.4	5.9	6.5	6.0	6.1	**22,727.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	17.0	30.0	31.0	30.0	30.7	**20,296.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	**10.8**
H2O	2012	364.3	339.8	356.5	344.4	362.8	0.0	338.9	194.4	334.3	344.9	334.1	342.8	**179,602.6**
OIL	2012	5.2	5.0	5.2	4.9	5.1	4.8	5.0	2.9	4.8	4.9	4.7	4.8	**22,665.5**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,945.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.7**
H2O	2011	364.0	331.3	334.9	359.7	376.1	362.3	360.4	352.1	319.9	361.0	340.9	349.6	**175,945.4**
OIL	2011	6.2	5.3	5.4	5.5	5.9	5.7	5.8	6.3	5.9	6.1	5.5	5.2	**22,608.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	30.0	24.5	**19,585.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	**8.5**
H2O	2010	363.5	329.2	375.3	356.8	371.8	354.5	378.5	361.7	357.4	146.4	356.0	283.1	**171,733.2**
OIL	2010	6.1	5.5	6.4	6.0	6.3	6.1	6.4	5.9	5.5	2.6	5.8	4.6	**22,539.4**

Licence **808** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **808** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2113.0	1716.0	1912.0	1900.0	1544.9	2059.0	1859.0	1381.0	1415.0	1402.8	1559.4	1656.2	**1,725,413.1**
WIN	2012	2017.2	1890.0	1909.0	2178.0	2209.5	1929.4	2808.4	2020.1	498.4	2035.4	2077.4	567.6	**1,704,894.8**
WIN	2011	2349.0	1896.0	2090.0	2327.0	2307.0	2334.0	2165.0	1934.0	2146.0	2172.8	1995.4	2051.8	**1,682,754.4**
WIN	2010	1968.0	1881.0	2129.0	1679.0	1459.0	1207.0	2263.0	2275.0	2310.0	0.0	2310.0	2333.0	**1,656,986.4**

Licence **810** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1845.0	1024.0	1270.0	1270.0	1701.2	1156.0	1024.3	1613.2	1538.0	1669.2	1637.0	1890.7	**1,152,775.9**
WIN	2012	1804.5	1789.2	2057.1	1653.7	1864.5	1249.3	1704.9	1599.3	3548.3	2169.5	1256.5	4145.2	**1,135,137.3**
WIN	2011	1209.0	1107.0	1323.0	1294.0	1461.0	1393.0	1319.0	1412.0	1649.0	1657.0	1570.2	1722.7	**1,110,295.3**
WIN	2010	1038.0	1019.0	1097.0	779.0	1022.0	581.0	1205.0	1300.0	1396.0	0.0	1079.0	1134.0	**1,093,178.4**

Licence **812** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,898.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2013	84.9	72.3	97.8	96.8	96.6	75.1	90.3	87.5	81.0	106.1	100.3	103.5	**50,251.5**
OIL	2013	10.2	8.9	9.9	9.5	9.9	9.1	9.7	9.7	9.5	6.1	5.8	6.2	**73,847.4**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,533.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.0**
H2O	2012	89.9	80.2	88.4	81.2	84.6	0.0	68.9	78.1	75.3	83.6	71.6	77.5	**49,159.3**
OIL	2012	9.8	9.2	9.5	9.2	9.6	7.5	9.4	10.5	10.0	10.3	9.8	9.7	**73,742.9**
DAY	2011	29.7	28.0	31.0	30.0	20.0	15.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,172.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**3.8**
H2O	2011	13.2	12.6	13.8	13.6	9.4	7.0	14.9	25.2	80.9	90.5	94.6	103.9	**48,280.0**
OIL	2011	0.3	0.3	0.3	0.3	0.2	0.2	0.3	2.0	9.7	9.7	9.8	10.1	**73,628.4**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	**19,835.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2010	12.2	10.2	11.2	10.8	11.3	5.5	16.2	16.1	14.4	7.5	16.9	15.0	**47,800.4**
OIL	2010	0.8	0.8	0.9	0.8	0.9	0.4	0.9	0.8	0.3	0.1	0.3	0.3	**73,585.2**

Licence **813** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**20,980.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.9**
H2O	2013	53.8	45.9	62.1	59.4	61.3	47.7	57.4	52.0	51.4	69.9	66.1	68.2	**86,923.4**
OIL	2013	9.3	8.1	9.0	8.3	9.0	8.3	8.8	8.2	8.6	1.0	0.9	1.0	**77,497.7**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,618.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.7**
H2O	2012	91.4	82.0	90.4	83.1	86.5	0.0	70.4	56.3	47.8	53.0	45.5	49.2	**86,228.2**
OIL	2012	7.8	7.4	7.6	7.4	7.6	6.1	7.6	9.4	9.2	9.4	9.0	8.9	**77,417.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	4.0	0.0	30.0	30.0	31.0	30.0	31.0	**20,257.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**10.5**
H2O	2011	60.8	55.0	60.5	59.9	64.3	8.1	0.0	64.7	82.8	92.4	96.7	106.1	**85,472.6**
OIL	2011	1.4	1.4	1.4	1.5	1.5	0.2	0.0	2.5	7.8	7.8	7.8	8.1	**77,319.8**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	**19,950.6**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.0	0.0	0.0	0.0	**10.1**
H2O	2010	57.2	47.7	52.6	50.5	53.2	25.4	76.2	70.5	63.3	32.7	73.8	65.5	**84,721.3**

Manitoba Production
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Licence **813** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	26.2	23.8	25.8	24.1	25.7	13.7	28.8	14.3	1.4	0.7	1.4	1.4	**77,278.4**

Licence **815** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,152.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2013	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**1,778.4**
OIL	2013	5.9	5.5	6.1	6.0	6.1	5.8	6.4	6.0	5.5	6.0	5.6	6.1	**31,143.6**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**20,788.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**18.7**
H2O	2012	0.4	0.3	0.3	0.2	0.3	0.0	0.2	0.2	0.3	0.3	0.3	0.3	**1,775.0**
OIL	2012	7.0	6.3	6.4	6.2	6.5	7.5	7.7	6.3	6.2	6.5	5.7	6.2	**31,072.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,425.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	**17.3**
H2O	2011	0.9	0.8	0.9	1.0	0.9	1.0	1.1	1.1	0.5	0.3	0.4	0.4	**1,771.9**
OIL	2011	9.7	8.8	9.7	9.4	9.7	10.1	8.9	11.1	8.0	7.2	6.9	6.9	**30,994.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,064.1**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**15.1**
H2O	2010	2.2	1.9	2.3	2.1	2.2	1.4	1.0	1.7	1.0	1.0	1.0	1.0	**1,762.6**
OIL	2010	10.6	9.4	10.2	10.3	9.9	9.9	10.9	11.0	10.5	10.5	10.0	10.0	**30,887.7**

Licence **817** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,736.0**
H2O	2013	4498.5	4400.0	4400.0	4400.0	4226.5	4400.0	4650.0	4650.0	4500.0	4650.0	4500.0	4650.0	**1,901,222.6**
OIL	2013	15.9	23.0	23.0	16.8	16.8	16.7	15.0	17.0	22.3	18.2	14.7	15.4	**33,567.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**14,372.0**
H2O	2012	5833.0	5140.0	5140.0	4546.5	4546.5	4220.0	4498.0	4168.0	4351.0	4550.0	0.0	0.0	**1,847,297.6**
OIL	2012	21.3	18.7	24.2	20.2	19.0	21.0	16.4	20.8	18.3	19.5	0.0	0.0	**33,353.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**14,068.0**
H2O	2011	573.5	5180.0	5735.0	5550.0	550.0	5140.0	6180.0	5650.0	5832.0	5710.0	5710.0	5855.0	**1,800,304.6**
OIL	2011	39.8	27.3	14.3	24.6	24.2	22.0	21.8	22.4	19.6	20.8	23.0	21.1	**33,153.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,705.0**
H2O	2010	5735.0	5180.0	575.0	556.4	574.5	555.0	573.5	555.0	555.0	573.5	555.0	573.5	**1,742,639.1**
OIL	2010	27.5	27.6	36.9	33.1	27.1	14.5	11.6	27.6	14.3	29.7	28.7	26.5	**32,872.8**

Licence **819** Well Name **2928419 MB Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	8997.0	8938.0	8938.0	8926.0	8453.0	9000.0	9300.0	9300.0	9000.0	9300.0	9000.0	9300.0	**3,664,650.1**
WIN	2012	11668.0	10689.0	10689.0	9093.0	9093.0	8472.0	8997.0	8336.0	8701.0	9178.0	0.0	0.0	**3,556,198.1**
WIN	2011	1147.0	11360.0	11470.0	11100.0	11000.0	10032.0	12202.0	11544.0	11822.0	11345.0	11437.0	11690.0	**3,461,282.1**
WIN	2010	11470.0	10360.0	1150.0	1112.8	1149.0	1110.0	1147.0	1110.0	1110.0	1147.0	1110.0	1147.0	**3,335,133.1**

Licence **826** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,099.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**

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Licence **826** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	7.5	6.4	8.7	8.7	8.6	6.7	8.0	7.8	7.2	25.6	24.2	25.0	**16,515.1**
OIL	2013	1.1	0.9	1.2	1.1	1.2	1.0	1.2	1.2	1.1	3.0	2.9	3.1	**55,822.9**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,734.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2012	29.6	26.5	29.2	26.8	27.9	0.0	22.8	6.9	6.7	7.5	6.3	6.9	**16,370.7**
OIL	2012	4.5	4.2	4.3	4.3	4.4	3.5	4.4	1.1	1.1	1.2	1.1	1.1	**55,803.9**
DAY	2011	29.7	28.0	31.0	30.0	31.0	30.0	30.6	29.0	30.0	23.0	29.0	31.0	**20,373.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**3.9**
H2O	2011	17.6	16.7	18.4	18.2	19.5	18.5	19.8	18.1	20.5	22.1	30.2	34.3	**16,173.6**
OIL	2011	2.6	2.5	2.6	2.6	2.8	2.7	2.6	2.5	2.7	3.3	4.3	4.7	**55,768.7**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,021.6**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2010	19.9	16.6	18.3	17.6	18.5	8.9	26.6	23.0	19.3	21.6	22.4	20.0	**15,919.7**
OIL	2010	3.4	3.2	3.4	3.2	3.4	1.8	3.8	3.2	2.6	2.7	2.5	2.8	**55,732.8**

Licence **829** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**

Licence **833** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,498.0**
H2O	2013	500.0	600.0	200.0	725.0	715.0	875.0	870.0	865.0	890.0	870.0	801.0	1530.0	**341,932.4**
OIL	2013	32.1	20.0	6.0	23.0	20.9	18.3	22.0	18.0	23.9	20.4	17.0	35.0	**18,103.5**
DAY	2012	18.0	25.0	30.0	30.0	10.0	20.0	25.0	10.0	29.0	30.0	30.0	30.0	**18,134.0**
H2O	2012	276.0	420.0	430.0	540.0	220.0	100.0	400.0	500.0	525.0	515.0	400.0	450.0	**332,491.4**
OIL	2012	13.0	12.0	13.0	14.0	15.0	12.0	15.0	8.6	15.4	15.1	12.8	14.0	**17,846.9**
DAY	2011	30.0	28.0	30.0	25.0	20.0	30.0	30.0	20.0	20.0	28.0	30.0	25.0	**17,847.0**
H2O	2011	690.0	672.0	1050.0	1370.0	1370.0	1080.0	1250.0	400.0	400.0	415.0	425.0	415.0	**327,715.4**
OIL	2011	19.0	15.0	22.0	18.0	12.0	13.0	18.1	13.0	14.0	14.2	14.0	12.4	**17,687.0**
DAY	2010	0.0	0.0	0.0	1.0	20.0	27.0	20.0	30.0	30.0	30.0	30.0	30.0	**17,531.0**
H2O	2010	0.0	0.0	0.0	20.0	600.0	1215.0	600.0	820.0	750.0	600.0	650.0	69.0	**318,178.4**
OIL	2010	0.0	0.0	0.0	1.0	12.1	18.2	10.5	18.2	14.1	19.0	20.0	20.0	**17,502.3**

Licence **834** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **834** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2834.0	2502.0	2521.0	5475.0	2397.5	2357.0	2333.0	2373.5	2255.2	2087.9	2222.0	2099.0	**1,200,976.7**
WIN	2012	2808.8	3007.7	3211.6	2338.1	2675.6	2141.4	2647.6	1961.0	2119.0	2552.6	2167.6	2058.0	**1,169,519.6**
WIN	2011	3121.0	2434.0	2313.0	3058.0	3218.0	3322.0	3382.0	2623.0	2873.0	2927.0	2734.5	2990.3	**1,139,830.6**
WIN	2010	1901.0	1676.0	1676.0	1826.0	1621.0	1578.0	2683.0	2619.0	2735.0	0.0	2455.0	2981.0	**1,104,834.8**

Licence **835** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,063.5**
GAS	2013	2.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.8**
H2O	2013	11582.5	9868.5	13355.2	13220.2	13189.5	10256.2	11959.5	11404.9	11349.9	12390.5	11709.5	12082.6	**3,100,832.3**
OIL	2013	243.1	210.2	233.8	224.4	233.6	216.8	192.6	183.2	169.7	192.4	182.4	194.6	**318,439.3**
DAY	2012	29.9	28.8	29.6	30.0	31.0	25.0	31.0	31.0	30.0	30.8	29.8	31.0	**20,698.5**
GAS	2012	3.1	3.0	3.0	3.0	3.1	2.5	3.1	3.0	2.9	2.9	2.8	2.8	**257.4**
H2O	2012	12896.5	11858.6	12651.5	12081.8	12574.1	0.0	10191.1	10664.1	10274.9	11341.4	9730.9	10579.3	**2,958,463.3**
OIL	2012	259.5	249.9	250.1	253.1	261.6	208.5	257.1	251.9	239.0	243.6	232.2	233.5	**315,962.5**
DAY	2011	30.8	27.9	30.7	30.0	31.0	30.0	27.8	31.0	30.0	30.5	30.0	30.8	**20,340.6**
GAS	2011	3.8	3.5	3.7	3.6	3.8	3.5	3.0	3.5	3.2	3.1	3.2	3.3	**222.2**
H2O	2011	10725.0	9749.4	10634.6	10655.6	11442.5	11079.7	11053.1	11960.2	12038.9	13215.7	14067.6	15316.9	**2,833,619.1**
OIL	2011	318.1	289.9	306.0	304.1	318.9	290.8	247.1	289.7	266.0	260.9	267.4	273.4	**313,022.5**
DAY	2010	31.0	28.0	30.5	30.0	30.2	16.0	30.9	31.0	29.8	31.0	30.0	30.9	**19,980.1**
GAS	2010	3.3	3.0	3.2	3.0	3.1	1.8	3.6	3.7	3.6	3.9	3.6	3.8	**181.0**
H2O	2010	8993.9	7487.1	8165.5	7939.1	8134.2	4323.2	11943.1	11765.0	11192.3	12606.4	13139.2	11609.2	**2,691,679.9**
OIL	2010	271.4	246.0	263.4	249.0	258.8	151.9	296.7	309.0	301.9	321.8	300.7	317.4	**309,590.2**

Licence **836** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,584.0**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2013	59.2	50.4	68.3	67.7	65.3	49.8	63.1	61.1	56.6	61.3	57.9	59.8	**131,637.5**
OIL	2013	52.5	45.5	50.5	48.5	48.9	44.5	49.5	49.4	48.6	54.9	52.0	55.5	**74,867.6**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,221.0**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.6	0.6	0.6	0.6	0.6	**15.9**
H2O	2012	240.1	215.4	237.5	218.1	227.2	0.0	185.1	89.6	52.6	58.4	50.1	54.2	**130,917.0**
OIL	2012	26.3	24.7	25.5	24.9	25.7	20.5	25.5	48.6	51.6	53.0	50.5	50.5	**74,267.3**
DAY	2011	31.0	28.0	31.0	22.0	0.0	0.0	19.0	23.0	23.8	31.0	30.0	31.0	**19,860.4**
GAS	2011	0.3	0.3	0.3	0.2	0.0	0.0	0.2	0.2	0.2	0.3	0.3	0.3	**10.9**
H2O	2011	89.8	81.1	89.2	64.8	0.0	0.0	59.5	73.9	172.7	243.0	254.0	279.0	**129,288.7**
OIL	2011	24.8	22.5	23.9	17.3	0.0	0.0	14.4	18.3	20.8	26.0	26.3	27.1	**73,840.0**
DAY	2010	31.0	28.0	30.5	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,590.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.3	0.3	**8.3**
H2O	2010	91.8	76.4	83.3	81.1	85.4	40.8	122.3	121.6	93.4	104.7	109.0	96.6	**127,881.7**
OIL	2010	10.2	9.3	9.9	9.4	10.0	5.3	11.2	10.8	23.5	24.8	23.3	24.6	**73,618.6**

Licence **837** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,013.6**
GAS	2013	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.4**
H2O	2013	26.9	22.5	25.2	20.6	20.0	24.3	26.7	27.6	27.9	30.2	27.6	26.7	**4,420.1**

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Licence **837** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	39.7	34.4	38.8	38.4	39.1	37.4	40.9	37.8	35.3	38.2	35.8	38.7	**49,705.0**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	23.0	30.0	28.8	29.5	**20,649.3**
GAS	2012	0.5	0.5	0.5	0.5	0.5	0.6	0.3	0.3	0.2	0.5	0.8	0.8	**93.9**
H2O	2012	1.0	0.9	0.9	0.8	0.9	0.0	0.3	0.3	0.2	6.9	24.6	26.6	**4,113.9**
OIL	2012	25.2	22.6	23.3	21.9	23.3	26.7	14.9	14.5	11.0	22.9	36.8	40.1	**49,250.5**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,294.1**
GAS	2011	1.3	1.1	1.3	1.3	1.3	1.4	1.2	0.8	0.5	0.5	0.5	0.5	**87.9**
H2O	2011	3.6	3.2	3.6	3.5	3.5	3.4	3.9	1.9	1.0	0.9	1.0	1.0	**4,050.5**
OIL	2011	62.9	54.6	62.5	60.5	62.6	65.3	57.6	39.0	25.6	25.9	24.8	24.8	**48,967.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	29.5	30.0	31.0	**19,934.1**
GAS	2010	1.6	1.4	1.5	1.6	1.5	1.4	1.5	1.5	1.4	1.4	1.4	1.4	**76.2**
H2O	2010	2.9	2.5	3.0	2.9	2.8	3.2	3.8	6.1	3.5	3.4	3.5	3.7	**4,020.0**
OIL	2010	75.6	67.8	73.3	74.6	71.6	66.1	69.6	71.3	67.4	64.6	64.3	64.9	**48,401.2**

Licence **842** Well Name **Corex Maples** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	29.5	31.0	30.0	31.0	**20,249.5**
H2O	2013	2271.0	2268.0	2472.0	2342.0	2412.0	2177.0	2227.0	2255.9	2317.1	2446.2	2328.3	2390.0	**1,305,500.2**
OIL	2013	18.1	15.8	17.1	16.7	16.0	15.4	15.7	25.1	23.1	24.0	22.1	17.2	**36,724.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	22.0	31.0	28.0	31.0	29.0	30.0	**19,889.0**
H2O	2012	2712.0	2497.0	2562.0	2314.0	2402.0	2301.0	1827.0	2271.0	2203.0	2471.0	1948.0	2412.0	**1,277,593.7**
OIL	2012	15.1	14.1	14.0	12.1	18.5	13.0	11.5	16.0	15.0	17.0	14.1	17.8	**36,498.3**
DAY	2011	31.0	28.0	31.0	29.0	28.0	30.0	25.0	10.0	30.0	31.0	30.0	17.0	**19,536.0**
H2O	2011	2478.0	2542.0	2254.0	2312.0	1927.0	2721.0	2184.0	1410.0	2771.0	3406.0	2048.0	2314.0	**1,249,673.7**
OIL	2011	20.4	21.1	20.5	18.2	19.2	17.3	14.2	3.0	19.1	19.0	16.1	9.2	**36,320.1**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	27.0	30.0	31.0	**19,216.0**
H2O	2010	2485.0	2471.0	2791.0	2695.0	2708.0	2698.0	2338.0	2451.0	2552.0	2438.0	2453.0	2512.0	**1,221,306.7**
OIL	2010	19.8	17.0	20.8	19.1	19.7	19.1	16.8	19.4	18.8	19.8	18.4	19.0	**36,122.8**

Licence **844** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,123.7**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.5**
H2O	2013	0.6	0.6	0.6	0.5	0.4	0.6	0.6	0.6	0.6	0.7	0.6	0.6	**1,653.9**
OIL	2013	21.2	18.8	20.7	20.5	20.9	20.0	21.8	20.3	19.0	20.5	19.3	20.8	**39,907.9**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**20,758.7**
GAS	2012	0.6	0.5	0.6	0.5	0.6	0.7	0.5	0.5	0.4	0.5	0.4	0.4	**72.7**
H2O	2012	2.1	1.7	2.0	1.7	1.8	0.1	0.6	0.5	0.5	0.5	0.6	0.6	**1,646.9**
OIL	2012	29.1	26.1	26.9	25.5	27.0	31.0	21.7	21.5	21.4	22.1	19.6	21.4	**39,664.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,395.5**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.6	0.6	0.6	0.6	0.6	**66.5**
H2O	2011	3.2	2.9	3.2	3.2	3.1	3.1	3.5	2.6	1.8	1.8	2.0	2.1	**1,634.2**
OIL	2011	20.4	18.4	20.2	19.7	20.3	21.3	18.7	28.8	30.4	29.9	28.7	28.7	**39,370.8**
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	16.0	30.0	31.0	**20,034.5**
GAS	2010	1.0	1.1	1.1	1.2	1.1	1.0	1.1	1.1	1.0	0.5	0.4	0.4	**60.7**
H2O	2010	2.7	2.9	3.3	3.3	3.1	2.9	3.0	5.0	2.9	1.6	3.2	3.3	**1,601.7**
OIL	2010	46.8	50.2	54.1	55.2	52.9	48.4	50.8	52.1	49.2	22.0	20.9	21.1	**39,085.3**

Licence **847** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

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Licence **847** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,772.2**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.3**
H2O	2013	0.6	0.6	0.6	0.5	0.4	0.6	0.6	0.6	0.6	0.7	0.6	0.6	**1,771.0**
OIL	2013	14.6	13.0	14.4	14.1	14.5	13.8	15.1	14.1	13.1	14.2	13.3	14.5	**16,306.7**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	23.8	1.0	30.0	31.0	30.0	30.8	**15,407.2**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**23.7**
H2O	2012	1.0	0.9	1.0	0.9	0.9	0.0	0.5	0.6	0.6	0.5	0.6	0.6	**1,764.0**
OIL	2012	14.7	13.3	13.6	12.8	13.6	15.7	12.9	15.0	14.8	15.2	14.1	15.4	**16,138.0**
DAY	2011	24.0	12.0	31.0	29.5	30.5	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**15,078.7**
GAS	2011	0.2	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**20.1**
H2O	2011	0.7	0.5	0.9	0.9	0.9	0.9	1.1	1.1	1.1	0.8	1.0	1.1	**1,755.9**
OIL	2011	10.2	5.1	13.1	12.5	12.9	13.7	12.0	15.1	15.2	15.1	14.6	14.5	**15,966.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**14,741.7**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.8**
H2O	2010	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.6	0.9	1.0	0.9	0.9	**1,744.9**
OIL	2010	16.4	14.9	15.9	16.3	15.6	14.1	14.6	14.9	14.1	14.3	13.5	13.6	**15,812.9**

Licence **848** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**20,681.3**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
H2O	2013	1570.9	1338.4	1811.3	1793.1	1788.8	1385.3	1644.9	1112.1	1470.6	1593.0	1505.4	1553.4	**648,465.1**
OIL	2013	34.7	30.0	33.4	32.1	33.4	30.9	32.4	22.5	31.6	35.7	33.8	36.1	**206,949.3**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	29.0	31.0	30.0	31.0	28.7	31.0	**20,325.3**
GAS	2012	1.0	1.0	1.0	1.0	1.0	0.8	0.9	0.4	0.4	0.4	0.4	0.4	**70.9**
H2O	2012	1529.9	1372.9	1513.7	1390.6	1447.4	0.0	1109.4	1446.3	1393.5	1546.5	1268.1	1434.8	**629,897.9**
OIL	2012	86.2	81.0	83.8	81.6	84.3	64.5	74.8	36.0	34.2	35.0	31.8	33.4	**206,562.7**
DAY	2011	30.9	28.0	31.0	30.0	31.0	30.0	27.4	31.0	30.0	30.6	30.0	31.0	**19,969.0**
GAS	2011	1.1	1.0	1.0	1.0	1.1	1.0	0.9	1.1	1.0	1.0	1.0	1.1	**62.2**
H2O	2011	1359.1	1232.5	1355.0	1343.0	1442.2	1367.0	1260.7	1376.6	1385.8	1529.5	1619.3	1777.4	**614,444.8**
OIL	2011	90.2	81.9	87.3	85.6	89.9	86.9	78.4	93.4	85.6	84.5	86.2	88.8	**205,836.1**
DAY	2010	31.0	28.0	30.7	30.0	31.0	12.3	31.0	31.0	30.0	31.0	30.0	31.0	**19,608.1**
GAS	2010	0.6	0.6	0.6	0.6	0.6	0.3	1.1	1.1	1.0	1.1	1.0	1.1	**49.9**
H2O	2010	1167.9	972.2	1067.4	1030.9	1085.4	421.7	1473.0	1465.4	1418.6	1588.9	1656.1	1467.3	**597,396.7**
OIL	2010	53.3	48.3	52.2	49.0	52.2	29.0	94.4	92.1	85.5	90.7	84.7	89.7	**204,797.4**

Licence **850** Well Name **Canada West Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853,454.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853,454.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853,454.4**

Manitoba Production
2010 To 2013

Licence **850** Well Name **Canada West Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853,454.4**

Licence **851** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,859.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,334.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,141.5**

Licence **852** Well Name **Canada West Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,314.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,809.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,747.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,314.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,809.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,747.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,314.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,809.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,747.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,314.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,809.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,747.3**

Licence **856** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,987.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2013	523.3	445.8	603.3	597.3	595.9	463.4	556.6	533.8	499.0	531.8	510.8	527.1	**339,314.4**
OIL	2013	8.7	7.5	8.4	8.1	8.4	7.8	7.8	7.6	7.6	8.5	8.1	8.7	**109,689.9**
DAY	2012	31.0	29.0	30.8	30.0	30.5	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,622.5**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.6**
H2O	2012	550.6	491.4	541.9	497.8	509.7	0.0	422.4	481.8	464.2	515.1	442.1	477.9	**332,926.3**
OIL	2012	5.6	5.2	5.4	5.3	5.4	4.2	5.6	9.1	8.6	8.8	8.4	8.5	**109,592.7**
DAY	2011	31.0	28.0	31.0	20.0	30.5	11.7	28.6	31.0	30.0	31.0	30.0	31.0	**20,263.2**
GAS	2011	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**11.4**
H2O	2011	469.3	424.3	466.6	308.3	488.7	183.1	469.8	492.8	496.0	554.2	579.6	636.2	**327,531.4**
OIL	2011	6.1	5.6	5.9	3.9	6.0	2.3	5.3	6.0	5.6	5.6	5.6	5.8	**109,512.6**
DAY	2010	31.0	28.0	30.7	30.0	29.8	14.8	30.0	29.9	29.5	31.0	30.0	31.0	**19,929.4**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**10.4**
H2O	2010	389.9	324.5	356.3	344.1	348.7	171.2	490.9	486.9	480.4	547.1	570.2	505.2	**321,962.5**
OIL	2010	5.9	5.3	5.6	5.3	5.5	3.1	6.2	6.1	5.7	6.1	5.8	6.1	**109,448.9**

Licence **857** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **857** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	3935.0	3430.0	3295.0	3294.0	2904.1	2688.0	2162.9	2573.5	2560.7	2591.7	2561.9	2719.2	**1,251,147.7**
WIN	2012	3846.8	3502.6	4157.1	3393.4	4001.8	3219.9	2235.4	2183.3	625.6	1945.6	2305.6	1344.0	**1,216,431.7**
WIN	2011	3134.0	2709.0	3121.0	3136.0	3174.0	3040.0	3348.0	3346.0	3665.0	3808.8	3777.2	3920.3	**1,183,670.6**
WIN	2010	2361.0	2197.0	2505.0	2614.0	2344.0	2376.0	2561.0	2715.0	2967.0	4330.0	2758.0	2774.0	**1,143,491.3**

Licence **871** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,085.7**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2013	525.4	447.7	605.8	599.7	588.6	465.3	559.5	541.9	501.9	449.4	424.7	438.2	**282,639.0**
OIL	2013	37.1	32.1	35.7	34.2	35.0	33.0	35.0	34.9	34.3	31.4	29.8	31.8	**136,565.7**
DAY	2012	30.8	29.0	30.8	29.5	30.5	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,720.7**
GAS	2012	0.2	0.1	0.1	0.1	0.1	0.1	0.3	0.5	0.4	0.4	0.4	0.4	**21.6**
H2O	2012	628.5	564.1	621.8	561.8	585.0	0.0	452.8	483.7	466.1	517.3	443.9	479.9	**276,490.9**
OIL	2012	12.6	11.9	12.2	11.7	12.1	9.5	24.5	38.4	36.4	37.4	35.6	35.7	**136,161.4**
DAY	2011	31.0	28.0	28.0	30.0	29.6	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,362.1**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	**18.5**
H2O	2011	331.3	299.6	297.6	326.6	334.7	332.4	460.9	565.6	569.3	636.0	665.2	730.2	**270,686.0**
OIL	2011	26.6	24.2	23.2	25.2	25.3	25.6	19.1	13.7	12.6	12.5	12.6	13.0	**135,883.4**
DAY	2010	31.0	28.0	30.7	30.0	30.3	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,001.9**
GAS	2010	0.3	0.2	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**15.5**
H2O	2010	492.0	409.5	449.7	434.3	351.7	119.6	358.2	356.3	345.0	386.3	402.7	356.8	**265,136.6**
OIL	2010	22.5	20.4	22.0	20.6	22.9	13.1	27.8	27.2	25.2	26.8	25.0	26.5	**135,649.8**

Licence **876** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,074.9**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.9**
H2O	2013	23.2	19.9	21.8	17.7	17.2	20.9	23.0	23.4	22.4	24.3	22.2	21.5	**38,066.0**
OIL	2013	11.5	10.2	11.3	11.3	11.4	10.9	11.9	11.9	12.4	13.5	12.6	13.7	**20,059.0**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	28.6	**20,709.9**
GAS	2012	0.5	0.5	0.5	0.5	0.5	0.6	0.3	0.2	0.2	0.3	0.2	0.2	**41.5**
H2O	2012	4.5	3.9	4.3	3.6	3.9	0.1	16.8	20.7	20.2	18.0	21.3	22.1	**37,808.5**
OIL	2012	25.1	22.6	23.3	21.9	23.3	26.7	12.5	11.7	11.6	12.0	10.7	11.4	**19,916.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,347.6**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.5	0.6	0.5	0.5	0.5	**37.0**
H2O	2011	20.2	18.3	19.9	19.8	19.5	19.4	21.6	10.2	3.9	3.8	4.3	4.6	**37,669.1**
OIL	2011	11.9	10.7	11.9	11.5	11.9	12.4	11.0	22.8	26.2	25.8	24.7	24.8	**19,703.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	16.0	30.0	31.0	**19,986.6**
GAS	2010	0.7	0.6	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.3	**32.9**
H2O	2010	10.5	9.4	10.8	10.3	10.2	8.6	8.4	13.9	8.2	5.8	19.8	20.6	**37,503.6**
OIL	2010	31.4	28.1	30.4	31.0	29.7	27.9	29.6	30.3	28.6	12.9	12.2	12.4	**19,498.0**

Licence **877** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	5133.0	4279.0	4917.0	4917.0	5288.3	5977.0	5072.4	4838.0	4793.4	4862.7	4837.5	4706.3	**2,715,703.8**
WIN	2012	5341.5	4475.0	5641.7	4881.4	5915.1	428.3	4820.5	4976.5	2721.0	4234.0	4811.0	5033.0	**2,656,082.2**
WIN	2011	3449.0	3186.0	4132.0	2897.0	3861.0	3681.0	3720.0	4299.0	3535.0	3722.6	4309.2	5344.2	**2,602,803.2**

Manitoba Production
2010 To 2013

Licence **877** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	6500.0	2626.0	3114.0	3051.0	2329.0	2443.0	3790.0	4371.0	4054.0	5918.0	4096.0	4420.0	**2,556,667.2**

Licence **878** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**18,387.7**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.9**
H2O	2013	230.0	196.0	208.7	228.2	217.8	155.8	207.4	193.6	189.8	206.0	214.0	225.0	**46,976.5**
OIL	2013	18.9	16.5	18.2	16.6	16.1	16.5	18.5	18.4	16.4	18.6	19.0	17.9	**16,765.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**18,029.7**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**34.3**
H2O	2012	288.5	283.3	291.4	263.0	252.2	0.0	228.7	248.7	217.2	244.6	0.0	254.9	**44,504.2**
OIL	2012	20.8	19.6	20.9	20.3	20.4	20.3	20.8	20.1	18.7	19.6	19.9	21.0	**16,554.0**
DAY	2011	31.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**17,665.1**
GAS	2011	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**30.7**
H2O	2011	244.3	250.8	167.1	182.8	175.0	226.5	231.9	195.8	256.9	303.0	236.0	222.4	**41,931.7**
OIL	2011	20.0	20.1	22.9	21.7	20.3	16.4	21.7	21.8	20.6	19.8	20.5	21.7	**16,311.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,307.4**
GAS	2010	0.4	0.3	0.4	0.3	0.3	0.3	0.4	0.4	0.3	0.4	0.3	0.3	**27.0**
H2O	2010	215.5	196.7	225.8	216.9	295.4	79.6	207.9	265.2	232.8	255.7	260.3	215.8	**39,239.2**
OIL	2010	23.6	20.6	22.4	19.7	20.9	19.8	22.3	22.5	21.8	22.0	20.4	21.7	**16,064.1**

Licence **879** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	16.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**20,015.3**
H2O	2013	1074.3	753.3	1550.0	1487.4	1570.6	1513.7	1564.1	1467.1	1446.0	1521.0	1459.8	1490.4	**413,175.9**
OIL	2013	12.8	9.1	18.2	17.2	18.3	18.0	18.6	17.3	17.5	18.2	17.5	17.7	**38,088.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,673.3**
H2O	2012	1484.3	1416.4	1521.7	1452.2	1535.2	1378.1	1561.0	1589.8	1488.0	1549.1	1518.6	1516.6	**396,278.2**
OIL	2012	16.4	15.9	17.5	17.1	16.9	15.6	16.6	16.8	16.1	17.2	16.8	18.7	**37,888.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	31.0	**19,309.3**
H2O	2011	1521.3	1393.1	1664.8	1764.9	1743.0	1671.8	1173.4	1693.4	1626.5	1582.2	1605.0	1543.2	**378,267.2**
OIL	2011	18.9	18.3	20.1	21.4	20.9	19.6	13.5	19.8	19.5	18.6	17.8	17.0	**37,686.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,954.3**
H2O	2010	1655.9	1477.5	1601.4	1543.5	1573.0	1426.9	1620.9	1565.7	1558.3	1596.6	1549.4	1593.5	**359,284.6**
OIL	2010	20.9	19.7	20.4	19.6	18.6	17.9	21.6	21.0	20.0	19.8	17.4	18.9	**37,461.0**

Licence **885** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,919.9**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.6**
H2O	2013	481.0	409.8	545.7	549.0	539.0	425.9	512.4	503.0	470.2	509.4	481.3	496.7	**268,873.7**
OIL	2013	22.2	19.2	21.0	20.5	21.0	19.8	20.5	20.7	20.5	23.2	22.0	23.5	**182,564.1**
DAY	2012	31.0	29.0	30.8	30.0	30.5	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,555.9**
GAS	2012	0.5	0.4	0.5	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**48.1**
H2O	2012	525.2	468.7	516.8	474.8	486.2	0.0	396.0	442.9	426.7	473.6	406.4	439.4	**262,950.3**
OIL	2012	39.1	36.6	37.8	36.8	37.4	29.2	28.4	23.0	21.8	22.4	21.3	21.4	**182,310.0**
DAY	2011	31.0	28.0	31.0	27.2	29.0	28.8	30.6	31.0	30.0	30.6	30.0	31.0	**20,196.6**
GAS	2011	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.5	0.5	0.5	0.5	0.5	**43.7**

Manitoba Production
2010 To 2013

Licence **885** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	409.1	370.0	406.8	365.2	405.1	394.5	457.8	470.1	473.1	522.2	552.9	606.9	**257,893.6**
OIL	2011	51.1	46.4	49.4	44.0	47.5	47.2	43.8	42.2	38.7	38.2	38.9	40.0	**181,954.8**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	30.3	30.0	31.0	**19,838.4**
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**37.2**
H2O	2010	322.3	268.2	294.6	284.5	299.5	145.6	442.2	440.0	425.9	465.6	497.2	440.5	**252,459.9**
OIL	2010	41.4	37.6	40.5	38.0	40.6	23.4	53.5	52.1	48.5	50.0	48.0	50.7	**181,427.4**

Licence **888** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,158.8**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2013	414.0	378.6	415.3	408.8	416.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343,650.4**
OIL	2013	7.1	6.6	7.5	7.0	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,290.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	30.0	30.7	**19,008.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**5.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.7	404.2	417.0	403.9	414.3	**341,617.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	7.5	7.5	7.3	7.5	**34,255.3**
DAY	2011	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,875.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2011	0.0	0.0	70.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339,821.1**
OIL	2011	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,222.8**
DAY	2010	31.0	28.0	31.0	30.0	2.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	**18,870.4**
GAS	2010	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2010	429.3	388.7	443.2	421.4	28.3	0.0	0.0	0.0	0.0	79.8	0.0	0.0	**339,750.9**
OIL	2010	7.2	6.5	7.7	7.2	0.5	0.0	0.0	0.0	0.0	1.5	0.0	0.0	**34,221.6**

Licence **890** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,089.9**
GAS	2013	1.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	2013	3.4	2.9	3.2	2.6	2.5	3.1	3.4	3.5	3.6	3.9	3.5	3.4	**5,143.6**
OIL	2013	67.1	60.6	66.8	66.0	67.4	64.2	70.4	65.5	61.2	66.3	62.2	67.3	**48,242.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**20,725.4**
GAS	2012	0.6	0.5	0.6	0.5	0.6	0.6	1.4	1.5	1.4	1.5	1.3	1.4	**42.3**
H2O	2012	16.7	14.3	15.8	13.2	14.4	0.3	3.2	3.1	3.0	2.6	3.1	3.4	**5,104.6**
OIL	2012	28.5	25.6	26.3	24.8	26.5	30.2	65.0	69.1	68.6	70.9	63.3	68.9	**47,457.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**20,362.1**
GAS	2011	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.6	**30.4**
H2O	2011	15.3	13.9	15.1	15.0	14.8	14.7	17.1	16.7	14.6	14.3	16.1	17.1	**5,011.5**
OIL	2011	29.5	26.6	29.3	28.4	29.4	30.7	28.0	33.8	30.2	29.3	28.1	28.2	**46,889.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,000.1**
GAS	2010	0.3	0.2	0.3	0.3	0.3	0.5	0.7	0.7	0.7	0.7	0.6	0.6	**23.1**
H2O	2010	2.6	2.3	2.7	2.5	2.5	10.4	15.7	26.2	15.2	15.5	15.0	15.8	**4,826.8**
OIL	2010	13.2	11.9	12.8	13.1	12.5	24.2	32.8	33.5	31.7	31.9	30.2	30.5	**46,537.8**

Licence **891** Well Name **Tundra Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466,073.5**

Manitoba Production
2010 To 2013

Licence **891** Well Name **Tundra Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466,073.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466,073.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466,073.5**

Licence **892** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1189.0	1171.0	1204.0	1107.0	1152.0	1124.0	1116.0	1236.7	1017.2	1004.9	0.0	701.0	**537,831.9**
WIN	2012	1410.0	1291.0	1331.0	1270.0	1301.0	1214.0	1297.0	1311.0	1287.0	1321.0	1333.0	1297.0	**525,809.1**
WIN	2011	987.0	564.0	480.0	477.0	409.0	409.0	410.0	477.0	1901.0	1610.0	1117.0	1081.0	**510,146.1**
WIN	2010	1537.0	1212.0	1959.0	1590.0	1763.0	265.0	1016.0	936.0	1054.0	885.0	954.0	867.0	**500,224.1**

Licence **894** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,837.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2013	469.5	547.1	987.2	977.2	959.2	754.9	911.7	883.0	813.2	866.5	818.9	845.0	**466,590.3**
OIL	2013	5.1	6.1	9.0	8.6	8.8	8.2	8.8	8.8	8.6	9.4	9.0	9.6	**109,277.3**
DAY	2012	31.0	29.0	30.8	29.3	31.0	24.0	31.0	31.0	30.0	31.0	29.8	31.0	**20,493.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.3**
H2O	2012	982.9	877.2	967.1	866.4	924.8	0.0	753.5	788.3	759.5	842.8	719.3	782.1	**456,756.9**
OIL	2012	9.8	9.2	9.6	9.0	9.5	7.4	9.5	9.7	9.2	9.4	8.9	8.9	**109,177.3**
DAY	2011	24.9	28.0	31.0	30.0	31.0	28.7	27.4	31.0	30.0	29.6	30.0	31.0	**20,134.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.1**
H2O	2011	657.8	740.2	813.8	806.5	866.2	784.5	784.6	859.5	865.1	937.3	1034.6	1135.6	**447,493.0**
OIL	2011	8.4	9.4	10.0	9.9	10.3	9.5	8.7	10.3	9.5	9.1	9.8	10.0	**109,067.2**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	8.0	**19,781.6**
GAS	2010	0.2	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**11.9**
H2O	2010	675.7	562.6	617.7	596.6	626.0	295.3	884.6	880.0	851.9	954.3	994.6	227.4	**437,207.3**
OIL	2010	13.5	12.2	13.1	12.3	12.5	5.1	10.9	10.6	9.8	10.4	9.8	2.6	**108,952.3**

Licence **900** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	20.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,652.3**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2013	369.8	315.2	313.7	342.8	218.2	234.2	311.7	291.0	285.1	309.6	321.5	338.1	**94,215.2**
OIL	2013	13.6	11.9	12.6	11.5	7.4	11.3	12.8	12.7	11.3	12.8	13.1	12.4	**44,067.5**
DAY	2012	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	29.8	31.0	29.3	14.5	**19,304.3**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	**11.4**
H2O	2012	551.2	541.1	556.6	502.4	474.1	0.0	437.1	475.2	414.7	403.7	0.0	194.9	**90,564.3**
OIL	2012	14.2	13.3	14.2	13.9	13.7	13.8	14.1	13.6	12.8	13.8	14.2	7.2	**43,924.1**
DAY	2011	31.0	28.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	21.0	31.0	**18,956.2**
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	**9.1**
H2O	2011	246.9	253.4	81.9	0.0	0.0	0.0	0.0	0.0	0.0	61.3	167.0	424.8	**86,013.3**
OIL	2011	8.8	8.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	1.8	6.2	14.8	**43,765.3**
DAY	2010	30.0	23.0	31.0	30.0	31.0	30.0	29.2	31.0	30.0	31.0	30.0	31.0	**18,824.2**
GAS	2010	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.2	**8.5**
H2O	2010	210.7	163.4	228.3	219.3	298.6	80.5	197.9	268.0	235.2	258.4	263.0	218.1	**84,778.0**
OIL	2010	10.1	7.4	9.8	8.6	9.1	8.7	9.2	9.8	9.7	9.7	9.0	9.5	**43,720.1**

Manitoba Production
2010 To 2013

Licence **907** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1897.0	1714.0	1581.0	1857.0	1873.0	1800.0	1796.9	2000.0	1879.1	1456.4	810.1	89.9	**819,954.0**
WIN	2012	1055.0	1124.0	1160.0	1346.0	1278.0	988.8	1583.2	0.0	0.0	1287.0	1728.0	1879.0	**801,199.6**
WIN	2011	1315.0	1132.0	818.0	1221.0	1157.0	1212.0	1294.0	4100.0	4390.0	2751.0	0.0	0.0	**787,770.6**
WIN	2010	1894.0	1393.0	1569.0	1465.0	1432.0	1201.0	1480.0	1334.0	1031.0	1028.0	0.0	1355.0	**768,380.6**

Licence **909** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,989.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**
H2O	2013	51.7	44.1	59.6	59.0	58.9	45.8	55.0	53.3	48.9	54.4	51.3	53.0	**117,111.9**
OIL	2013	2.4	2.0	2.3	2.2	2.3	2.1	2.2	2.2	2.1	2.5	2.3	2.5	**62,065.4**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	30.3	31.0	30.0	31.0	30.0	31.0	**20,624.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**8.4**
H2O	2012	215.6	193.5	213.3	196.1	204.0	0.0	162.6	79.4	45.9	50.9	43.7	47.2	**116,476.9**
OIL	2012	11.2	10.5	10.9	10.5	11.0	8.7	10.6	4.6	2.3	2.4	2.3	2.2	**62,038.3**
DAY	2011	31.0	28.0	31.0	17.8	29.7	30.0	14.0	31.0	30.0	31.0	30.0	31.0	**20,264.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.6**
H2O	2011	184.8	167.1	183.7	108.3	187.2	185.4	90.2	194.1	195.3	218.3	228.2	250.5	**115,024.7**
OIL	2011	12.2	11.1	11.8	6.9	11.7	11.8	5.2	12.1	11.2	11.1	11.2	11.5	**61,951.1**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,929.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	**6.4**
H2O	2010	150.0	124.9	137.2	132.4	139.4	66.7	199.7	198.7	192.3	215.5	224.5	198.9	**112,831.6**
OIL	2010	11.7	10.6	11.4	10.7	11.5	6.0	12.8	12.4	11.6	12.3	11.5	12.2	**61,823.3**

Licence **910** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1151.0	986.0	1065.0	1105.0	1121.0	1100.0	1003.3	1100.0	989.0	970.9	638.7	974.1	**183,704.5**
WIN	2012	667.0	872.0	919.0	1174.0	1058.0	670.9	1303.2	0.0	0.0	836.0	1041.0	1144.0	**171,500.5**
WIN	2011	1413.0	1220.0	1171.0	1443.0	1497.0	1121.0	1237.0	1100.0	1059.0	603.0	0.0	582.0	**161,815.4**
WIN	2010	1390.0	1126.0	1309.0	1241.0	1396.0	1201.0	1476.0	1772.0	1476.0	1499.0	623.0	1088.0	**149,369.4**

Licence **912** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**20,894.5**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2013	468.4	399.0	522.6	534.6	524.7	414.7	498.8	451.9	447.3	549.4	519.3	535.8	**187,448.6**
OIL	2013	26.3	22.7	24.5	24.2	24.8	23.4	24.8	23.1	24.3	25.0	23.7	25.3	**170,476.0**
DAY	2012	31.0	29.0	30.8	25.5	30.5	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,532.5**
GAS	2012	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**25.4**
H2O	2012	455.3	406.3	448.0	349.9	421.5	0.0	366.1	431.2	415.5	461.1	395.7	427.7	**181,582.1**
OIL	2012	23.6	22.1	22.8	18.9	22.6	17.6	23.7	27.2	25.8	26.5	25.2	25.2	**170,183.9**
DAY	2011	31.0	28.0	31.0	29.5	30.5	28.7	30.6	31.0	30.0	31.0	30.0	31.0	**20,177.7**
GAS	2011	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**22.0**
H2O	2011	270.9	244.7	269.0	262.3	281.8	259.4	349.9	407.5	410.1	458.3	479.3	526.2	**177,003.8**
OIL	2011	30.0	27.0	28.7	27.7	29.1	27.3	25.9	25.5	23.4	23.3	23.5	24.1	**169,902.7**
DAY	2010	31.0	28.0	30.7	30.0	29.8	14.8	31.0	31.0	30.0	31.0	30.0	26.0	**19,815.4**
GAS	2010	0.3	0.2	0.3	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.3**
H2O	2010	350.5	291.8	320.4	309.4	289.7	115.7	346.6	344.8	333.8	373.9	389.7	289.5	**172,784.4**

Manitoba Production
2010 To 2013

Licence **912** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	21.5	19.6	21.1	19.8	14.4	0.1	0.3	0.3	0.3	0.3	0.3	0.3	**169,587.2**

Licence **913** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**

Licence **916** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,030.8**
GAS	2013	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
H2O	2013	4.7	3.9	4.3	3.5	3.4	4.2	4.6	4.8	4.9	5.3	4.8	4.7	**9,182.9**
OIL	2013	30.4	27.0	29.8	29.5	30.1	28.7	31.4	29.2	27.3	29.6	27.7	30.0	**48,608.5**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**20,665.8**
GAS	2012	0.8	0.7	0.7	0.7	0.7	0.8	0.7	0.6	0.6	0.7	0.6	0.6	**55.3**
H2O	2012	10.7	9.3	10.1	8.5	9.2	0.2	5.3	4.2	4.0	3.6	4.2	4.5	**9,129.8**
OIL	2012	37.5	33.6	34.6	32.8	34.8	39.8	35.7	30.8	30.7	31.7	28.2	30.8	**48,257.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,302.6**
GAS	2011	0.5	0.4	0.5	0.5	0.5	0.5	0.4	0.5	0.8	0.8	0.8	0.8	**47.1**
H2O	2011	5.2	4.7	5.2	5.1	5.0	4.8	5.6	5.8	8.8	9.2	10.4	11.0	**9,056.0**
OIL	2011	22.4	20.1	22.2	21.5	22.3	22.5	20.5	25.6	36.7	38.5	37.0	37.0	**47,856.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	30.5	30.0	31.0	30.0	31.0	**19,942.6**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	**40.1**
H2O	2010	4.0	3.6	4.1	3.9	3.9	4.5	5.3	8.8	5.2	5.3	5.1	5.3	**8,975.2**
OIL	2010	18.5	16.7	18.0	18.2	17.6	21.0	24.8	24.9	23.9	24.1	22.8	23.0	**47,530.5**

Licence **921** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	110.0	0.0	0.0	288.0	180.0	156.6	71.1	145.7	168.7	157.6	135.0	262.0	**183,573.7**
WIN	2012	108.9	130.6	145.9	100.2	150.2	0.0	153.4	134.9	137.9	130.0	148.5	206.3	**181,899.0**
WIN	2011	0.0	0.0	0.0	216.0	216.0	216.0	216.0	216.0	154.1	118.4	124.0	141.2	**180,352.2**
WIN	2010	129.0	152.0	214.0	202.0	208.0	0.0	74.0	339.0	0.0	0.0	0.0	0.0	**178,734.5**

Licence **922** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**21,040.7**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.1**

Manitoba Production
2010 To 2013

Licence **922** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	91.2	85.5	57.0	55.6	57.4	48.6	20.0	9.0	8.4	8.8	7.2	6.1	**65,746.7**
OIL	2013	4.9	4.3	5.1	5.0	5.1	4.9	1.7	0.6	0.6	0.6	0.6	0.5	**109,293.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,679.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.9**
H2O	2012	62.4	72.9	73.0	71.3	121.1	0.0	107.3	11.1	29.4	78.2	85.4	93.5	**65,291.9**
OIL	2012	5.4	4.9	5.2	4.9	5.1	4.2	5.0	5.2	4.7	4.9	4.8	4.9	**109,259.8**
DAY	2011	31.0	28.0	31.0	24.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,317.9**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**9.7**
H2O	2011	206.1	182.2	204.7	171.7	220.6	221.0	106.0	105.9	94.0	75.2	35.8	160.5	**64,486.3**
OIL	2011	16.0	14.8	15.9	12.6	15.9	14.7	6.0	5.0	4.8	5.0	4.7	4.9	**109,200.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	21.5	31.0	30.0	22.0	0.0	31.0	**19,958.0**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.2	**7.9**
H2O	2010	228.4	198.5	221.9	206.4	206.0	172.8	177.6	208.6	201.7	142.3	0.0	200.8	**62,702.6**
OIL	2010	17.5	16.2	17.6	18.2	18.8	17.9	12.8	18.1	16.6	12.0	0.0	15.8	**109,080.3**

Licence **923** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	22.0	0.0	0.0	**19,867.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.0	0.0	**5.8**
H2O	2010	134.8	117.1	131.0	121.9	121.5	106.1	119.4	136.9	132.4	114.0	0.0	0.0	**111,270.2**
OIL	2010	7.3	6.8	7.4	7.6	8.0	5.5	1.4	1.9	1.7	5.8	0.0	0.0	**61,482.5**

Licence **925** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,009.6**
DAY	2012	30.8	27.3	29.8	30.0	30.8	30.0	2.8	0.0	0.0	0.0	0.0	0.0	**18,118.3**
GAS	2012	1.3	1.0	1.2	1.2	1.1	1.2	0.1	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2012	11989.6	10551.3	11796.8	11712.2	10721.0	0.0	1015.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2012	62.0	47.6	57.5	58.8	53.3	57.5	5.6	0.0	0.0	0.0	0.0	0.0	**61,009.6**
DAY	2011	29.3	14.1	17.0	30.0	31.0	26.0	28.6	30.3	29.8	31.0	30.0	31.0	**17,936.8**
GAS	2011	1.3	0.6	0.5	1.3	1.4	1.2	1.1	1.3	1.3	1.2	1.2	1.4	**76.7**
H2O	2011	12301.7	5843.8	6794.3	12138.9	12515.9	10656.3	11774.0	12448.6	11810.9	11583.1	11587.6	11995.2	**3,079,571.8**
OIL	2011	63.9	30.2	23.4	59.7	65.2	57.7	50.1	62.8	63.6	58.5	57.0	65.2	**60,667.3**
DAY	2010	31.0	23.6	31.0	30.0	31.0	29.5	30.8	31.0	30.0	31.0	30.0	31.0	**17,608.7**
GAS	2010	1.2	0.8	1.2	1.2	1.2	1.1	1.3	1.5	1.4	1.5	1.4	1.4	**62.9**

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Licence **925** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	9993.3	7522.4	10182.3	10014.7	10468.9	10088.7	10823.1	12642.0	12576.4	12915.8	12346.2	12718.0	**2,948,121.5**
OIL	2010	55.4	37.9	57.3	57.6	58.3	54.1	61.8	72.6	67.4	71.4	65.1	68.8	**60,010.0**

Licence **927** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,825.7**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2013	327.2	278.8	377.2	373.4	372.6	289.7	366.3	354.7	331.6	359.2	339.4	350.2	**189,528.8**
OIL	2013	4.7	4.1	4.5	4.3	4.5	4.2	3.9	3.8	3.8	4.2	4.0	4.3	**155,427.1**
DAY	2012	28.8	29.0	30.8	30.0	30.5	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,460.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.9**
H2O	2012	345.8	331.7	365.8	336.0	344.1	0.0	285.0	301.3	290.3	322.1	276.5	298.9	**185,408.5**
OIL	2012	7.1	7.1	7.4	7.2	7.2	5.9	7.4	4.8	4.6	4.8	4.5	4.6	**155,376.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	28.0	**20,102.6**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.7**
H2O	2011	316.8	286.5	315.0	312.2	335.2	317.8	339.3	332.7	334.9	374.1	391.3	387.9	**181,911.0**
OIL	2011	8.3	7.6	8.0	7.8	8.2	8.0	7.7	8.2	7.5	7.5	7.6	7.1	**155,304.2**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,741.0**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**7.5**
H2O	2010	237.1	197.4	216.6	209.3	220.3	105.4	327.7	340.6	329.8	369.3	385.0	341.0	**177,867.3**
OIL	2010	7.4	6.7	7.1	6.7	7.2	3.8	8.4	8.4	7.8	8.3	7.7	8.2	**155,210.7**

Licence **930** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	121.0	111.0	92.0	90.0	58.0	66.6	77.0	66.6	113.4	83.7	77.0	97.0	**535,541.7**
WIN	2012	73.2	68.1	67.2	67.2	81.4	56.1	63.0	75.9	88.8	100.1	95.3	118.4	**534,488.4**
WIN	2011	0.0	0.0	486.0	436.0	436.0	436.0	436.0	436.0	116.4	96.9	104.9	103.5	**533,533.7**
WIN	2010	81.0	138.0	230.0	216.0	223.0	255.0	260.0	733.0	0.0	0.0	0.0	0.0	**530,446.0**

Licence **931** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,943.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2013	260.6	250.5	166.8	162.7	168.0	142.3	135.5	108.2	101.6	105.9	87.6	84.8	**111,214.4**
OIL	2013	9.2	8.4	9.8	9.6	9.9	9.4	11.2	12.0	11.1	11.1	11.1	11.3	**96,636.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,579.3**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.2**
H2O	2012	372.5	434.5	435.6	425.2	723.3	0.0	334.7	34.0	86.1	229.1	250.1	274.2	**109,439.9**
OIL	2012	24.7	22.2	23.7	22.6	23.0	11.3	9.1	9.5	9.0	9.4	9.2	9.4	**96,512.2**
DAY	2011	31.0	28.0	31.0	28.9	31.0	25.0	31.0	31.0	30.0	31.0	25.0	12.0	**20,217.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.2	0.1	**9.0**
H2O	2011	452.8	400.2	449.5	437.5	484.5	404.6	549.2	637.3	561.1	448.8	177.7	370.5	**105,840.6**
OIL	2011	9.7	9.1	9.6	8.8	9.6	7.4	9.3	15.8	22.4	22.8	18.2	8.9	**96,329.1**
DAY	2010	29.7	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,882.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.2**
H2O	2010	461.0	418.6	467.9	435.4	434.4	374.2	412.4	473.0	457.4	447.8	340.9	441.1	**100,466.9**
OIL	2010	8.1	7.9	8.5	8.8	9.1	8.9	6.8	9.5	8.7	9.6	9.5	9.5	**96,177.5**

Licence **932** Well Name **2928419 MB Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **932** Well Name **2928419 MB Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	3152.0	3671.0	3260.0	5201.0	4340.0	4200.0	4340.0	4340.0	4200.0	4650.0	4200.0	3360.0	**3,626,392.4**
WIN	2012	0.0	0.0	11253.0	0.0	0.0	0.0	10252.0	0.0	0.0	0.0	0.0	0.0	**3,577,478.4**
WIN	2011	11041.0	10450.0	11500.0	9140.0	11990.0	0.0	9350.0	0.0	10428.0	10681.0	0.0	0.0	**3,555,973.4**
WIN	2010	11471.0	11932.0	14890.0	18110.0	13860.0	15995.0	19230.0	11004.0	11205.0	10270.0	10634.0	10985.0	**3,471,393.4**

Licence **935** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,894.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2013	123.4	117.5	78.3	76.4	78.8	66.8	53.7	32.6	30.7	31.9	26.4	25.6	**99,588.6**
OIL	2013	10.2	9.2	10.9	10.6	10.9	10.3	6.1	2.0	1.8	1.8	1.8	1.9	**83,490.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,529.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.8**
H2O	2012	91.3	106.6	106.8	104.3	177.3	0.0	157.0	15.9	40.4	107.5	117.4	128.6	**98,846.5**
OIL	2012	10.7	9.8	10.3	9.9	10.0	8.5	10.0	10.4	9.9	10.3	10.2	10.3	**83,412.9**
DAY	2011	31.0	28.0	31.0	28.9	31.0	25.0	31.0	31.0	30.0	31.0	25.0	12.0	**20,168.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.0	**13.6**
H2O	2011	248.9	219.9	247.0	240.6	266.3	222.4	301.9	257.3	137.6	110.0	43.6	91.0	**97,693.4**
OIL	2011	19.3	18.0	19.3	17.6	19.2	14.8	18.7	14.4	9.8	9.9	7.9	3.9	**83,292.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,833.2**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**11.7**
H2O	2010	264.3	229.6	256.7	238.8	238.4	205.3	226.3	259.5	250.9	246.0	187.4	242.4	**95,306.9**
OIL	2010	18.1	16.7	18.1	18.7	19.4	19.0	14.7	20.2	18.5	19.5	18.9	19.1	**83,119.8**

Licence **938** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1019.0	1004.0	1215.0	1466.0	1361.0	867.0	917.0	56.5	1255.9	1264.7	564.5	178.0	**563,834.8**
WIN	2012	1555.0	705.0	720.0	773.0	813.0	701.0	970.0	1226.0	821.0	681.0	916.0	556.0	**552,666.2**
WIN	2011	980.0	2433.0	1120.0	1228.0	1409.0	1302.0	1327.0	713.0	990.0	488.0	612.0	703.0	**542,229.2**
WIN	2010	1950.0	2100.0	1900.0	1920.0	1700.0	656.0	913.0	2318.0	1295.0	1378.0	952.0	959.0	**528,924.2**

Licence **939** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,905.1**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2013	421.3	395.0	263.1	256.6	265.0	224.4	161.0	131.2	123.2	128.4	105.0	102.8	**204,944.3**
OIL	2013	13.8	12.1	14.3	14.0	14.4	13.7	5.9	3.2	3.0	3.0	3.0	3.0	**75,281.7**
DAY	2012	31.0	28.8	31.0	30.0	31.0	25.8	31.0	31.0	29.6	31.0	30.0	31.0	**20,540.1**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**10.5**
H2O	2012	334.7	388.1	391.4	382.0	649.8	0.0	575.5	57.5	134.0	361.2	394.4	432.4	**202,367.3**
OIL	2012	16.7	15.0	16.1	15.4	15.5	13.1	15.6	16.0	13.0	13.7	13.4	13.8	**75,178.3**
DAY	2011	31.0	28.0	31.0	24.9	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**20,178.9**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**8.1**
H2O	2011	694.2	613.7	689.2	578.2	742.9	744.6	529.3	579.6	500.7	403.2	191.5	860.2	**198,266.3**
OIL	2011	10.0	9.3	9.9	7.8	9.9	9.1	15.2	15.7	15.1	15.4	14.9	15.4	**75,001.0**
DAY	2010	29.7	28.0	30.8	29.7	31.0	30.0	16.5	30.4	30.0	22.0	0.0	31.0	**19,819.5**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**6.3**
H2O	2010	787.1	714.6	798.8	735.1	741.8	614.7	472.2	710.3	700.1	486.9	0.0	676.3	**191,139.0**

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Licence **939** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	4.9	4.7	5.2	5.1	5.5	7.0	5.6	10.2	9.6	7.2	0.0	9.8	**74,853.3**

Licence **941** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	147.0	0.0	0.0	114.0	122.0	233.9	194.5	233.9	762.1	261.8	238.5	459.0	**382,901.8**
WIN	2012	217.3	210.0	193.4	171.5	209.1	154.3	177.9	178.3	181.7	186.5	173.5	222.4	**380,135.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	228.0	299.0	242.7	190.7	279.4	205.8	**377,859.2**
WIN	2010	242.0	48.0	214.0	231.0	223.0	233.0	0.0	0.0	0.0	0.0	0.0	0.0	**376,413.6**

Licence **943** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1211.0	1072.0	1170.0	1174.0	1224.0	1185.0	319.2	1200.0	1186.8	1213.7	757.1	1069.3	**769,823.9**
WIN	2012	2.0	1734.0	1708.0	1357.0	1108.0	832.0	1271.0	0.0	0.0	1045.0	1145.0	1201.0	**757,041.8**
WIN	2011	593.0	502.0	574.0	461.0	492.0	568.0	435.0	1100.0	1678.0	1077.0	0.0	6.0	**745,638.8**
WIN	2010	866.0	832.0	997.0	874.0	413.0	751.0	1003.0	1160.0	1054.0	1088.0	1022.0	579.0	**738,152.8**

Licence **944** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.8	28.0	31.0	30.0	27.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,069.1**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.8**
H2O	2013	1251.8	1075.6	1145.5	1252.2	1075.9	855.2	1138.3	1062.7	1035.4	1130.6	1174.4	1234.6	**570,874.7**
OIL	2013	33.6	29.5	32.7	29.9	26.0	29.5	33.0	32.9	29.1	33.3	34.1	32.1	**33,464.4**
DAY	2012	31.0	29.0	30.5	30.0	31.0	30.0	31.0	31.0	29.8	28.0	27.3	12.5	**19,714.3**
GAS	2012	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.2	**61.8**
H2O	2012	2219.4	2178.3	2204.8	2022.7	1939.8	0.0	1759.5	1753.6	1415.4	1244.4	0.0	573.4	**557,442.5**
OIL	2012	39.9	37.6	39.3	39.1	39.2	39.0	39.7	36.1	31.8	31.3	33.1	15.4	**33,088.7**
DAY	2011	28.5	26.0	31.0	28.7	29.0	21.0	31.0	31.0	30.0	31.0	5.0	28.5	**19,373.2**
GAS	2011	0.6	0.6	0.7	0.7	0.6	0.4	0.7	0.7	0.6	0.6	0.1	0.6	**55.3**
H2O	2011	1727.4	1791.1	1284.8	1406.1	1345.7	1355.5	1783.0	1506.0	1975.5	2407.9	302.4	1572.4	**540,131.2**
OIL	2011	35.3	35.8	43.8	41.7	39.0	24.3	41.5	41.9	39.5	39.2	6.6	38.2	**32,667.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**19,052.5**
GAS	2010	0.7	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.6	0.7	**48.4**
H2O	2010	1594.3	1455.4	1671.4	1605.3	2186.1	588.9	1588.7	2039.4	1790.0	1966.5	1801.5	1659.5	**521,673.4**
OIL	2010	44.3	38.6	42.1	36.9	39.3	37.3	39.2	39.3	40.7	42.3	35.2	41.6	**32,240.4**

Licence **945** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1114.0	1073.0	1084.0	898.0	844.0	1104.0	582.2	1632.0	1172.0	1750.6	1645.0	729.0	**274,736.9**
WIN	2012	841.8	765.6	978.2	1057.0	1102.5	909.9	609.0	1010.0	990.4	30.4	900.0	945.6	**261,109.1**
WIN	2011	1134.0	1077.0	1086.0	1016.0	1016.0	1016.0	1016.0	1016.0	1073.0	790.0	820.5	818.1	**250,968.7**
WIN	2010	902.0	934.0	1408.0	1456.0	1458.0	1477.0	1354.0	1298.0	1185.0	137.0	1150.0	1158.0	**239,090.1**

Licence **948** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1383.0	1151.0	1207.0	1653.7	1045.6	862.0	821.1	1008.3	1033.1	1020.5	960.4	908.7	**1,200,263.3**

Manitoba Production
2010 To 2013

Licence **948** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	1686.1	1557.9	1344.9	1805.3	1581.0	845.2	984.7	642.6	1043.0	853.4	1115.4	1040.2	**1,187,208.9**
WIN	2011	1318.0	1247.0	1330.0	1294.0	1424.0	1347.0	1218.0	1405.0	1339.0	1458.5	1442.5	1584.9	**1,172,709.2**
WIN	2010	1129.0	1117.0	1201.0	1162.0	1369.0	875.0	1898.0	1287.0	1158.0	2473.0	1496.0	1549.0	**1,156,301.3**

Licence **949** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,887.2**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.1**
H2O	2013	283.8	270.5	180.1	165.0	181.4	153.6	180.5	180.8	169.8	177.0	146.4	141.6	**110,123.9**
OIL	2013	17.4	15.6	18.4	16.9	18.5	17.6	18.9	18.4	17.2	17.0	17.1	17.3	**71,119.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,524.7**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**24.7**
H2O	2012	201.5	234.9	235.6	230.0	391.1	0.0	346.4	35.1	89.2	243.1	270.0	296.1	**107,893.4**
OIL	2012	15.5	14.0	14.9	14.2	14.4	12.1	14.5	15.0	14.3	16.4	17.4	17.7	**70,909.4**
DAY	2011	31.0	28.0	31.0	28.9	8.0	9.0	31.0	31.0	30.0	31.0	25.0	12.0	**20,162.9**
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.2	0.2	0.1	0.1	**22.4**
H2O	2011	308.0	272.2	305.7	297.8	85.0	99.2	373.6	421.5	303.3	242.7	96.1	200.5	**105,320.4**
OIL	2011	11.5	10.7	11.5	10.5	2.9	3.1	11.2	11.6	14.1	14.3	11.5	5.6	**70,729.0**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,867.0**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.5	0.3	0.1	0.1	0.1	**21.2**
H2O	2010	458.7	398.6	445.5	414.6	413.7	356.4	392.7	450.5	394.0	304.4	231.9	300.0	**102,314.8**
OIL	2010	33.8	31.4	34.0	35.1	36.4	35.6	27.5	37.9	26.9	11.7	11.2	11.4	**70,610.5**

Licence **950** Well Name **Seneca Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1872.0	2144.0	1860.0	2311.0	2237.0	2381.0	2400.0	2331.0	2546.0	2646.0	2521.0	3178.0	**1,160,897.9**
WIN	2012	1664.0	2248.0	2359.0	2108.0	2154.0	1446.0	1798.0	1835.0	2089.0	1810.0	1705.0	1634.0	**1,132,470.9**
WIN	2011	3379.0	0.0	4235.5	4024.0	4020.0	3180.0	4485.0	2236.5	2211.0	2256.0	0.0	2265.5	**1,109,620.9**
WIN	2010	0.0	0.0	0.0	50.0	1980.0	3552.0	2490.0	2740.0	0.0	2880.0	0.0	3370.5	**1,077,328.4**

Licence **953** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**

Manitoba Production
2010 To 2013

Licence **957** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1450.0	2500.0	2509.0	2550.0	2613.0	2600.0	2303.1	2615.0	2472.5	2427.3	1589.1	2709.2	**1,000,084.3**
WIN	2012	1127.0	1434.0	1603.0	2780.0	2617.0	1829.0	2900.0	0.0	0.0	2104.0	2440.0	2483.0	**971,746.1**
WIN	2011	263.0	1712.0	1994.0	1605.0	2014.0	1627.0	2239.0	2400.0	2615.0	793.0	0.0	751.0	**950,429.1**
WIN	2010	1161.0	704.0	784.0	742.0	663.0	550.0	698.0	478.0	553.0	598.0	461.0	284.0	**932,416.1**

Licence **958** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1408.0	1277.0	1400.0	1355.0	1295.0	0.0	1341.7	400.0	1262.0	1312.7	1652.6	1044.2	**658,517.9**
WIN	2012	2157.6	1218.7	1433.1	1344.5	2671.5	1017.0	1629.0	0.0	0.0	1183.0	1427.0	1600.0	**644,769.7**
WIN	2011	2203.0	1970.0	1414.0	1131.0	1192.0	1345.0	1615.0	2068.0	2000.0	800.0	0.0	908.0	**629,088.3**
WIN	2010	1071.0	1503.0	455.0	439.0	1337.0	1109.0	1332.0	1687.0	1565.0	1560.0	0.0	1257.0	**612,442.3**

Licence **959** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,908.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,691.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,032.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,908.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,691.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,032.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,908.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,691.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,032.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,908.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,691.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,032.2**

Licence **960** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,640.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2013	70.0	59.7	80.7	79.9	79.7	62.0	74.6	72.2	66.9	94.5	89.3	92.1	**39,551.6**
OIL	2013	8.5	7.4	8.2	7.9	8.1	7.5	8.0	8.0	7.8	8.9	8.4	9.0	**52,678.6**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,275.9**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	**20.8**
H2O	2012	59.4	53.0	58.4	53.6	55.9	0.0	47.7	64.4	62.1	68.9	59.1	64.0	**38,630.0**
OIL	2012	28.7	26.8	27.8	27.1	27.9	21.4	23.8	8.8	8.4	8.6	8.1	8.1	**52,580.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	0.0	30.0	31.0	**19,916.1**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.3	0.4	**18.2**
H2O	2011	50.4	45.6	50.0	49.6	53.3	50.5	54.5	52.9	49.7	0.0	62.4	68.6	**37,983.5**
OIL	2011	28.5	25.8	27.5	27.0	28.3	27.4	26.8	28.2	24.3	0.0	28.5	29.4	**52,355.4**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,584.1**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.3	0.3	0.3	0.3	0.3	**14.8**
H2O	2010	41.8	34.9	38.2	36.9	38.8	18.2	54.4	54.1	52.4	58.7	61.2	54.2	**37,396.0**
OIL	2010	28.6	25.9	28.0	26.3	28.1	14.2	29.7	29.0	27.0	28.5	26.7	28.2	**52,053.7**

Licence **961** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2010 To 2013

Licence **961** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,175.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.7**
H2O	2013	116.6	109.3	72.7	70.9	73.2	62.0	25.1	10.9	10.2	10.7	8.8	8.6	**63,426.0**
OIL	2013	1.5	1.3	1.6	1.6	1.6	1.5	1.9	2.0	1.8	1.8	1.8	1.9	**81,561.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**6,810.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.7**
H2O	2012	7.2	8.4	8.4	8.2	14.1	0.0	12.4	10.5	37.5	100.0	109.0	119.6	**62,847.0**
OIL	2012	0.6	0.6	0.6	0.6	0.6	0.5	0.5	1.2	1.5	1.4	1.5	1.5	**81,541.5**
DAY	2011	31.0	28.0	31.0	0.3	16.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,449.0**
GAS	2011	0.2	0.2	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.7**
H2O	2011	73.1	64.5	72.5	0.6	27.0	5.9	10.5	12.3	10.9	8.7	4.1	18.5	**62,411.7**
OIL	2011	15.4	14.3	15.3	0.1	5.0	0.4	0.6	0.5	0.6	0.5	0.6	0.6	**81,530.4**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**6,139.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**14.0**
H2O	2010	43.1	37.4	41.9	38.9	38.8	37.4	48.7	55.8	54.1	63.4	55.0	71.2	**62,103.1**
OIL	2010	4.8	4.5	4.8	5.0	5.2	8.2	10.6	14.6	13.4	14.9	15.0	15.2	**81,476.5**

Licence **962** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,725.6**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.3**
H2O	2013	1039.6	885.7	1198.7	1186.5	1164.7	916.7	1107.0	1072.2	987.4	642.7	607.5	626.9	**353,853.2**
OIL	2013	33.6	29.0	32.2	31.0	31.8	29.7	31.6	31.5	30.9	29.3	27.7	29.7	**75,290.6**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	14.0	30.0	31.0	29.8	31.0	**20,360.6**
GAS	2012	0.6	0.5	0.5	0.5	0.5	0.4	0.3	0.1	0.3	0.4	0.4	0.4	**32.6**
H2O	2012	1528.8	1364.4	1504.4	1382.2	1438.5	0.0	836.9	287.2	808.6	1023.4	873.4	949.5	**342,417.6**
OIL	2012	46.7	43.6	45.1	43.9	45.5	34.7	26.1	5.3	25.1	33.8	32.0	32.3	**74,922.6**
DAY	2011	30.9	28.0	31.0	29.5	31.0	30.0	25.4	31.0	30.0	31.0	30.0	31.0	**20,018.0**
GAS	2011	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.6	0.6	**27.7**
H2O	2011	888.7	805.9	886.0	863.6	943.0	893.9	792.0	935.7	941.9	1366.2	1609.4	1766.5	**330,420.3**
OIL	2011	23.0	20.8	22.2	21.4	22.9	22.0	17.8	22.7	20.9	37.2	46.4	47.9	**74,508.5**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.2	31.0	30.4	16.1	29.7	30.0	31.0	**19,659.2**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.1	0.3	0.3	0.1	0.3	0.3	0.3	**23.6**
H2O	2010	744.6	619.8	680.6	657.3	688.2	307.0	963.0	940.2	498.6	994.3	1082.8	959.3	**317,727.5**
OIL	2010	34.2	31.0	33.3	31.4	31.1	10.8	24.0	23.0	11.7	22.1	21.6	22.8	**74,183.3**

Licence **964** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,707.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2013	276.1	235.4	250.6	274.0	270.2	187.1	249.0	232.5	227.9	247.4	257.0	270.2	**193,423.5**
OIL	2013	6.7	5.8	6.4	5.9	5.8	5.8	6.5	6.4	5.7	6.5	6.7	6.3	**61,089.8**
DAY	2012	30.5	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,348.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.0**
H2O	2012	419.7	418.7	430.7	388.8	372.9	0.0	338.2	355.3	309.6	301.5	0.0	306.1	**190,446.1**
OIL	2012	7.6	7.3	7.7	7.6	7.7	7.6	7.8	6.8	6.3	6.9	6.9	7.4	**61,015.3**
DAY	2011	31.0	28.0	31.0	26.7	29.0	0.0	0.0	0.0	0.0	28.0	30.0	28.0	**19,984.0**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**12.8**
H2O	2011	361.1	370.7	246.9	251.5	258.7	0.0	0.0	0.0	0.0	418.0	348.9	296.9	**186,804.6**
OIL	2011	7.5	7.5	8.5	7.6	7.5	0.0	0.0	0.0	0.0	6.9	7.7	7.3	**60,927.7**

Manitoba Production
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Licence **964** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	27.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,752.3**
GAS	2010	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	**12.0**
H2O	2010	247.3	259.3	297.7	266.9	389.3	104.9	273.9	349.5	332.9	378.0	384.7	319.0	**184,251.9**
OIL	2010	10.1	10.1	11.1	9.1	10.3	9.8	10.9	11.1	8.9	8.3	7.6	8.1	**60,867.2**

Licence **967** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**16,699.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	64.2	**78,184.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	16.4	**90,148.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,664.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,112.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,130.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,664.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,112.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,130.0**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**16,664.6**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.0	0.0	**2.9**
H2O	2010	117.5	102.1	114.0	106.1	106.0	91.2	100.5	115.4	111.5	109.4	0.0	0.0	**78,112.2**
OIL	2010	15.2	14.1	15.3	15.9	16.3	16.1	12.4	17.0	15.7	16.5	0.0	0.0	**90,130.0**

Licence **968** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,972.9**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2013	143.8	134.8	89.8	87.5	90.4	76.6	45.9	32.9	31.0	32.2	26.3	25.8	**58,143.4**
OIL	2013	22.0	19.5	22.8	22.4	22.9	21.8	7.1	2.3	2.1	2.1	2.1	2.2	**58,782.9**
DAY	2012	29.0	29.0	31.0	30.0	31.0	25.8	24.0	0.0	0.0	15.0	30.0	31.0	**20,607.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.0	0.0	0.1	0.3	0.3	**15.7**
H2O	2012	204.6	255.1	255.9	249.7	424.8	0.0	291.2	0.0	0.0	68.4	134.5	147.5	**57,326.4**
OIL	2012	13.0	12.6	13.3	12.8	12.9	10.9	10.1	0.0	0.0	8.2	21.5	22.0	**58,633.6**
DAY	2011	31.0	28.0	31.0	24.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,332.1**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.1	0.2	**13.8**
H2O	2011	17.3	15.2	17.2	14.4	18.5	18.5	85.1	411.6	347.4	263.6	125.2	562.4	**55,294.7**
OIL	2011	3.0	2.8	3.0	2.4	3.0	2.8	5.1	14.0	13.2	12.8	12.3	12.8	**58,496.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	22.0	0.0	31.0	**19,972.2**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.0	0.0	**12.8**
H2O	2010	89.0	77.3	86.4	80.5	80.2	51.8	24.0	27.4	26.6	15.5	0.0	16.8	**53,398.3**
OIL	2010	17.2	16.0	17.2	17.9	18.5	15.7	9.0	12.3	11.3	5.7	0.0	3.0	**58,409.1**

Licence **970** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**

Manitoba Production
2010 To 2013

Licence **970** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**

Licence **976** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,398.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.3**
H2O	2013	75.7	71.0	47.4	46.2	47.8	40.4	73.3	81.6	76.6	79.9	66.1	64.0	**57,803.9**
OIL	2013	8.3	7.3	8.5	8.3	8.5	8.2	13.5	14.6	13.6	13.5	13.5	13.7	**40,306.3**
DAY	2012	29.1	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,033.6**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**16.1**
H2O	2012	36.9	45.9	46.0	44.9	76.4	0.0	67.7	9.0	24.4	65.0	71.0	77.8	**57,033.9**
OIL	2012	6.2	6.0	6.4	6.1	6.1	5.2	6.2	8.0	7.9	8.2	8.1	8.3	**40,174.8**
DAY	2011	24.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	31.0	**19,673.7**
GAS	2011	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**14.9**
H2O	2011	90.6	0.0	0.0	0.0	0.0	0.0	23.0	114.6	61.8	47.4	22.5	101.1	**56,468.9**
OIL	2011	13.8	0.0	0.0	0.0	0.0	0.0	2.7	11.3	6.3	6.1	5.9	6.2	**40,092.1**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,491.7**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**14.2**
H2O	2010	124.4	108.0	120.8	112.4	112.1	96.6	106.4	122.0	118.0	115.7	88.1	114.0	**56,007.9**
OIL	2010	16.6	15.4	16.7	17.3	17.9	17.6	13.5	18.6	17.1	18.1	17.4	17.6	**40,039.8**

Licence **979** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,745.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2013	43.0	36.7	49.7	46.0	49.1	38.2	45.9	48.9	47.1	51.1	48.2	49.8	**126,215.5**
OIL	2013	11.7	10.1	11.2	10.1	11.2	10.4	11.0	10.4	10.0	11.3	10.7	11.4	**76,014.1**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,382.0**
GAS	2012	0.4	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**21.0**
H2O	2012	121.2	108.7	119.9	110.1	94.1	0.0	35.0	39.7	38.2	42.4	36.4	39.3	**125,661.8**
OIL	2012	30.0	28.1	29.1	28.3	23.5	8.4	10.8	12.1	11.5	11.8	11.2	11.2	**75,884.6**
DAY	2011	31.0	28.0	31.0	23.8	29.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,022.4**
GAS	2011	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**18.7**
H2O	2011	113.8	102.9	113.1	89.0	107.5	104.2	111.2	109.1	109.8	122.7	128.3	140.7	**124,876.8**
OIL	2011	30.0	27.1	29.0	22.6	29.1	31.5	30.6	32.5	29.8	29.8	30.0	30.9	**75,668.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	13.8	31.0	31.0	23.0	31.0	30.0	31.0	**19,666.0**
GAS	2010	0.3	0.2	0.3	0.3	0.3	0.2	0.4	0.4	0.3	0.4	0.3	0.4	**14.3**
H2O	2010	63.9	53.2	58.7	56.4	78.2	38.3	123.0	122.4	90.8	132.7	138.3	122.5	**123,524.5**
OIL	2010	22.8	20.6	22.4	20.9	26.4	13.9	31.3	30.6	21.7	30.1	28.2	29.8	**75,315.7**

Licence **980** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2010 To 2013

Licence **980** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**

Licence **981** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,630.9**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.7**
H2O	2013	361.9	308.4	417.3	413.2	412.1	320.5	385.4	373.3	345.7	290.0	274.1	282.8	**205,813.7**
OIL	2013	15.4	13.3	14.9	14.3	14.8	13.8	14.6	14.5	14.3	13.1	12.4	13.2	**75,960.8**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,265.9**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	**29.3**
H2O	2012	356.2	319.6	352.3	323.7	336.9	0.0	278.2	333.2	321.1	356.3	305.7	330.5	**201,629.0**
OIL	2012	26.6	24.9	25.8	25.2	26.0	19.8	23.5	16.0	15.2	15.6	14.9	14.8	**75,792.2**
DAY	2011	31.0	28.0	28.3	0.0	0.0	0.0	0.0	21.0	30.0	31.0	30.0	31.0	**19,906.3**
GAS	2011	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	**26.3**
H2O	2011	305.2	276.0	277.3	0.0	0.0	0.0	0.0	217.1	322.6	360.4	376.9	413.7	**198,015.3**
OIL	2011	29.1	26.4	25.6	0.0	0.0	0.0	0.0	19.4	26.4	26.3	26.6	27.4	**75,543.9**
DAY	2010	31.0	28.0	27.7	30.0	30.5	14.2	31.0	31.0	30.0	29.0	30.0	31.0	**19,676.0**
GAS	2010	0.4	0.3	0.3	0.3	0.3	0.2	0.4	0.4	0.3	0.3	0.3	0.3	**24.0**
H2O	2010	220.8	183.9	182.2	195.0	209.6	105.1	329.9	328.1	317.7	333.3	370.8	328.6	**195,466.1**
OIL	2010	29.5	26.7	26.0	27.0	27.8	13.8	30.3	29.6	27.5	27.4	27.2	28.9	**75,336.7**

Licence **982** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,910.9**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.9**
H2O	2013	156.1	133.0	141.7	154.9	147.9	105.8	140.8	131.5	128.8	139.9	145.3	152.7	**100,419.4**
OIL	2013	12.0	10.4	11.6	10.5	10.2	10.5	11.8	11.7	10.4	11.8	12.1	11.4	**49,594.9**
DAY	2012	31.0	29.0	7.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	24.3	10.5	**20,552.9**
GAS	2012	0.2	0.2	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	**23.5**
H2O	2012	232.7	228.3	53.2	212.1	203.4	0.0	184.6	200.7	175.0	170.4	0.0	59.6	**98,741.0**
OIL	2012	12.5	11.8	2.8	12.2	12.3	12.2	12.5	12.1	11.3	12.3	10.4	4.5	**49,460.5**
DAY	2011	31.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,237.3**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**21.4**
H2O	2011	197.0	202.1	134.7	147.5	141.1	182.8	187.0	157.9	207.1	252.4	190.3	179.4	**97,021.0**
OIL	2011	12.0	12.1	13.7	13.0	12.2	9.8	13.0	13.2	12.4	12.3	12.3	13.0	**49,333.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,878.6**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	**19.0**
H2O	2010	128.3	117.2	134.5	129.2	175.9	47.4	172.6	238.3	194.2	206.2	209.9	174.0	**94,841.7**
OIL	2010	19.1	16.7	18.1	16.0	17.0	16.1	13.5	12.3	12.8	13.2	12.2	13.0	**49,184.6**

Manitoba Production
2010 To 2013

Licence **983** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	**20,956.7**
GAS	2013	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.4**
H2O	2013	388.7	333.0	362.7	298.8	290.2	351.4	175.1	401.0	394.4	434.4	397.2	385.1	**31,778.6**
OIL	2013	50.5	44.8	48.9	48.9	49.8	47.5	23.5	48.8	45.5	50.1	47.1	50.9	**56,979.2**
DAY	2012	0.0	0.0	6.0	22.0	30.9	25.5	31.0	31.0	30.0	31.0	28.8	28.6	**20,608.7**
GAS	2012	0.0	0.0	0.1	0.4	0.6	0.6	1.0	1.1	1.1	1.1	1.0	1.0	**76.4**
H2O	2012	0.0	0.0	72.4	230.2	341.1	6.8	294.6	347.9	338.4	301.9	355.8	372.7	**27,566.6**
OIL	2012	0.0	0.0	5.6	20.0	28.9	28.1	48.9	51.2	50.8	52.4	46.9	49.4	**56,422.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	4.0	27.0	27.0	**20,343.9**
GAS	2011	3.2	2.9	3.2	3.1	3.2	3.4	3.0	1.0	0.7	0.1	0.6	0.6	**68.4**
H2O	2011	478.9	433.7	472.7	469.8	463.4	460.2	515.6	417.5	349.1	43.7	344.5	354.6	**24,904.8**
OIL	2011	154.4	139.1	153.4	148.5	153.8	160.5	141.6	47.3	32.5	4.1	27.6	26.7	**56,040.7**
DAY	2010	31.0	28.0	18.2	30.0	31.0	29.8	30.5	31.0	30.0	31.0	30.0	29.8	**20,016.9**
GAS	2010	0.4	0.4	0.2	0.0	1.1	1.0	1.1	1.1	1.5	2.5	3.3	3.2	**43.4**
H2O	2010	15.5	13.9	93.3	422.6	749.6	631.8	662.6	1098.6	627.5	562.8	471.2	472.5	**20,101.1**
OIL	2010	18.9	17.0	10.0	0.0	50.0	49.8	51.8	54.6	72.4	118.4	157.9	153.0	**54,851.2**

Licence **985** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,105.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2013	216.4	197.9	217.2	213.8	217.8	210.5	213.6	105.7	87.9	90.1	87.2	88.1	**104,520.0**
OIL	2013	3.6	3.3	3.7	3.5	3.4	3.3	3.4	3.6	3.6	4.0	3.7	3.8	**17,849.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,741.6**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	**13.9**
H2O	2012	223.5	208.4	218.7	211.3	222.6	0.0	207.9	182.5	205.0	212.8	211.3	216.7	**102,573.8**
OIL	2012	11.1	10.5	11.0	10.3	10.8	10.5	10.6	9.0	10.2	8.8	3.7	3.7	**17,806.2**
DAY	2011	31.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,380.9**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**11.9**
H2O	2011	216.7	198.4	199.5	214.2	223.9	215.7	214.5	209.6	189.8	215.0	206.3	214.4	**100,253.1**
OIL	2011	14.1	12.1	12.2	12.5	13.6	13.0	13.3	14.4	13.4	14.0	11.9	11.0	**17,696.0**
DAY	2010	0.0	24.8	31.0	30.0	31.0	30.0	31.0	31.0	19.0	30.9	30.0	31.0	**19,021.1**
GAS	2010	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	**9.5**
H2O	2010	0.0	88.9	114.3	108.7	113.3	108.0	115.3	147.5	134.8	207.3	212.0	213.2	**97,735.1**
OIL	2010	0.0	10.1	13.4	12.6	13.3	12.9	13.3	13.0	8.0	14.2	13.2	13.2	**17,540.5**

Licence **986** Well Name **Corex Scallion SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842,092.5**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842,092.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842,092.5**
WIN	2010	0.0	0.0	42.0	0.0	210.0	483.0	62.0	77.0	99.0	83.7	46.0	0.0	**2,842,092.5**

Licence **987** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,857.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2013	18.1	15.4	20.8	20.6	20.6	16.0	19.2	18.6	17.2	23.9	22.6	23.3	**65,854.3**

Manitoba Production
2010 To 2013

Licence **987** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	4.0	3.5	3.9	3.8	3.9	3.6	3.8	3.8	3.8	1.6	1.4	1.6	**102,015.3**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,492.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**17.3**
H2O	2012	39.4	35.1	38.7	35.6	37.1	0.0	30.2	20.6	16.0	17.8	15.2	16.5	**65,618.0**
OIL	2012	6.2	5.8	6.0	5.9	6.0	4.7	5.9	4.7	4.0	4.1	3.9	3.9	**101,976.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,132.9**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**16.5**
H2O	2011	26.5	24.0	26.3	26.1	28.0	26.6	28.4	29.0	35.4	39.6	41.4	45.5	**65,315.8**
OIL	2011	6.4	5.9	6.2	6.1	6.4	6.2	5.9	6.4	6.1	6.0	6.1	6.4	**101,915.5**
DAY	2010	28.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,768.3**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**15.3**
H2O	2010	26.8	24.6	27.2	26.1	27.5	13.2	39.4	38.2	27.6	30.9	32.2	28.5	**64,939.0**
OIL	2010	5.2	5.3	5.8	5.4	5.7	3.0	6.4	6.2	6.1	6.4	6.0	6.4	**101,841.4**

Licence **988** Well Name **Eureka Rossen Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	28.0	29.0	28.0	28.0	27.0	29.0	26.0	28.0	29.0	29.0	**16,904.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,445.8**
OIL	2013	15.0	0.0	14.0	13.0	14.0	16.5	15.5	16.8	15.5	16.2	15.3	14.4	**23,434.3**
DAY	2012	26.0	23.0	25.0	26.0	25.0	24.0	24.0	25.0	26.0	27.0	26.0	27.0	**16,568.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,445.8**
OIL	2012	13.6	12.0	13.0	14.0	13.0	13.0	12.0	13.0	14.0	14.0	12.0	14.0	**23,268.1**
DAY	2011	26.0	24.0	25.0	26.0	27.0	27.0	25.0	28.0	25.0	27.0	26.0	25.0	**16,264.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,445.8**
OIL	2011	14.1	13.8	12.1	13.9	14.1	14.5	13.6	14.5	13.9	14.2	13.8	13.5	**23,110.5**
DAY	2010	28.0	26.0	25.0	25.0	26.0	24.0	24.0	25.0	25.0	24.0	23.0	25.0	**15,953.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,445.8**
OIL	2010	13.6	14.6	11.3	14.3	12.1	14.5	13.5	14.5	11.7	11.8	12.2	14.5	**22,944.5**

Licence **991** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,710.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2013	349.5	327.6	218.3	212.9	219.8	186.1	93.0	55.6	52.3	54.5	45.1	43.6	**125,494.1**
OIL	2013	7.7	6.7	7.9	7.7	7.9	7.6	3.3	2.0	1.8	1.8	1.8	1.9	**92,846.7**
DAY	2012	29.1	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,345.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.1**
H2O	2012	238.8	296.8	297.6	290.5	494.3	0.0	437.8	44.4	112.7	299.7	327.1	358.7	**123,635.8**
OIL	2012	7.5	7.2	7.7	7.2	7.4	6.1	7.5	7.7	7.3	7.6	7.5	7.6	**92,788.6**
DAY	2011	31.0	28.0	31.0	28.9	11.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,985.3**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**9.9**
H2O	2011	61.7	54.6	61.2	59.6	25.2	61.8	92.8	444.1	388.4	306.7	145.7	654.2	**120,437.4**
OIL	2011	2.1	2.0	2.2	1.9	0.7	1.8	2.0	7.6	7.3	7.3	7.0	7.4	**92,700.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,642.6**
GAS	2010	0.1	0.1	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2010	112.9	98.0	109.7	102.0	101.8	75.4	56.2	64.4	62.3	61.0	46.5	60.2	**118,081.4**
OIL	2010	12.4	11.5	12.5	12.9	13.3	9.4	1.5	2.3	2.0	2.2	2.1	2.1	**92,651.0**

Licence **992** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Manitoba Production
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Licence **992** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	0.0	0.0	0.0	**14,526.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	173.8	302.9	286.3	0.0	0.0	0.0	**186,614.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	70.8	142.8	140.2	0.0	0.0	0.0	**15,468.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,448.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185,851.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,115.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,448.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185,851.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,115.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,448.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185,851.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,115.0**

Licence **996** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,431.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2013	40.6	34.7	46.9	46.4	46.3	36.0	43.3	41.9	38.8	28.9	27.4	28.2	**24,893.8**
OIL	2013	2.6	2.2	2.5	2.4	2.5	2.3	2.5	2.5	2.4	1.6	1.4	1.6	**22,585.8**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,066.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2012	14.6	13.0	14.4	13.2	13.6	0.0	11.2	31.8	36.0	40.1	34.4	37.1	**24,434.4**
OIL	2012	8.2	7.7	7.8	7.6	8.0	6.3	7.9	4.1	2.6	2.6	2.5	2.5	**22,559.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**19,705.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.2**
H2O	2011	17.2	15.6	17.1	17.0	18.3	17.4	18.4	17.3	13.1	14.6	15.3	16.8	**24,175.0**
OIL	2011	5.6	5.0	5.3	5.2	5.5	5.3	5.1	5.9	8.0	8.1	8.1	8.3	**22,491.5**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,340.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.0**
H2O	2010	28.4	23.6	26.1	25.1	26.4	12.7	37.8	35.8	18.0	20.1	20.9	18.6	**23,976.9**
OIL	2010	10.5	9.5	10.3	9.6	10.3	5.4	11.6	10.6	5.2	5.6	5.2	5.5	**22,416.1**

Licence **998** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,876.7**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2013	173.4	147.7	199.9	197.9	197.5	153.6	184.7	178.8	165.7	129.9	122.7	126.7	**110,552.0**
OIL	2013	5.6	4.8	5.3	5.1	5.3	4.9	5.2	5.2	5.1	3.0	2.9	3.1	**124,290.0**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,511.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.3**
H2O	2012	202.3	181.5	200.1	183.9	191.3	0.0	148.1	159.7	153.9	170.7	146.5	158.4	**108,573.5**
OIL	2012	10.6	10.0	10.3	10.1	10.4	8.0	7.6	5.7	5.5	5.6	5.3	5.4	**124,234.5**
DAY	2011	31.0	28.0	30.0	11.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,152.1**
GAS	2011	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.1**
H2O	2011	158.7	143.5	152.8	57.4	168.0	159.2	170.1	166.7	169.9	204.7	214.1	235.0	**106,677.1**
OIL	2011	6.1	5.6	5.7	2.1	6.1	5.9	5.7	6.0	6.2	10.6	10.7	11.0	**124,140.0**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,807.5**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**12.0**
H2O	2010	130.3	108.5	119.0	115.0	121.0	57.4	171.6	170.6	165.2	185.1	192.9	170.9	**104,677.0**
OIL	2010	16.7	15.2	16.2	15.2	16.3	3.7	6.4	6.2	5.8	6.2	5.7	6.1	**124,058.3**

Manitoba Production
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Licence **999** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**

Licence **1001** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**20,388.0**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.3**
H2O	2013	100.6	94.3	62.8	61.3	63.3	53.6	98.6	110.0	96.5	107.7	89.1	86.2	**78,078.5**
OIL	2013	20.8	18.3	21.6	21.1	21.7	20.6	21.8	21.3	18.6	19.7	19.8	20.1	**37,694.4**
DAY	2012	29.1	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,025.0**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.2	0.2	0.2	**17.9**
H2O	2012	76.8	95.6	95.8	93.5	159.2	0.0	141.0	13.0	32.4	86.3	94.1	103.2	**77,054.5**
OIL	2012	21.6	20.9	22.2	21.2	21.5	18.1	21.6	21.1	19.9	20.6	20.4	20.7	**37,449.0**
DAY	2011	24.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	31.0	**19,665.1**
GAS	2011	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.2	0.3	**14.8**
H2O	2011	27.4	0.0	0.0	0.0	0.0	0.0	6.9	99.0	123.4	98.8	46.9	210.7	**76,063.6**
OIL	2011	15.9	0.0	0.0	0.0	0.0	0.0	3.2	20.6	21.1	21.3	20.5	21.3	**37,199.2**
DAY	2010	31.0	28.0	30.8	29.5	31.0	17.0	0.0	16.0	30.0	31.0	30.0	31.0	**19,483.1**
GAS	2010	0.2	0.2	0.2	0.2	0.3	0.1	0.0	0.1	0.2	0.3	0.2	0.2	**13.3**
H2O	2010	123.4	107.2	119.8	109.7	111.4	54.3	0.0	62.5	117.2	37.6	26.7	34.5	**75,450.5**
OIL	2010	20.1	18.6	20.1	20.4	21.5	12.0	0.0	11.6	20.6	20.9	20.0	20.3	**37,075.3**

Licence **1002** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,815.2**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2013	297.4	278.9	185.7	181.1	187.1	158.4	146.1	135.0	126.8	132.2	109.3	105.8	**130,048.9**
OIL	2013	20.6	18.1	21.3	20.8	21.3	20.3	22.2	21.9	20.5	20.3	20.4	20.7	**66,073.1**
DAY	2012	29.1	29.0	31.0	15.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,450.2**
GAS	2012	0.4	0.3	0.4	0.2	0.4	0.3	0.4	0.3	0.2	0.2	0.2	0.2	**18.2**
H2O	2012	206.0	256.0	256.7	125.3	426.1	0.0	377.5	37.9	95.9	255.0	278.4	305.2	**128,005.1**
OIL	2012	30.2	29.1	31.0	14.8	29.9	25.3	30.1	22.7	19.6	20.3	20.0	20.4	**65,824.7**
DAY	2011	31.0	28.0	31.0	28.9	11.8	28.0	31.0	31.0	30.0	31.0	30.0	29.0	**20,105.3**
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.3	0.3	0.4	0.3	0.3	**14.7**
H2O	2011	60.9	53.8	60.4	59.0	24.9	61.0	63.9	329.6	328.5	264.5	125.7	527.7	**125,385.1**
OIL	2011	8.7	8.1	8.8	8.0	3.3	7.5	6.1	26.1	29.1	29.7	28.6	27.9	**65,531.3**
DAY	2010	28.0	28.0	30.8	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	21.0	**19,764.6**
GAS	2010	0.2	0.2	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**12.5**
H2O	2010	151.2	145.5	162.6	151.3	150.9	101.3	50.5	55.4	53.6	59.9	45.9	40.2	**123,425.2**
OIL	2010	19.1	19.7	21.3	21.9	22.9	17.5	6.5	8.6	7.8	8.9	8.6	5.8	**65,339.4**

Manitoba Production
2010 To 2013

Licence **1003** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,553.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.2**
H2O	2013	60.0	51.1	69.2	68.5	68.4	53.2	63.9	39.3	27.8	30.1	28.4	29.4	**110,764.6**
OIL	2013	5.0	4.3	4.8	4.6	4.8	4.4	4.7	3.6	3.2	3.6	3.5	3.7	**55,874.9**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,188.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**20.0**
H2O	2012	115.6	103.1	113.6	104.4	109.8	0.0	51.2	55.2	53.3	59.1	50.7	54.9	**110,175.3**
OIL	2012	10.1	9.4	9.8	9.5	9.5	6.7	5.2	5.2	4.9	5.1	4.8	4.8	**55,824.7**
DAY	2011	31.0	26.7	30.3	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**19,829.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**18.8**
H2O	2011	85.1	73.3	82.9	83.9	90.1	85.4	91.2	99.4	104.0	116.3	121.6	133.5	**109,304.4**
OIL	2011	15.9	13.8	15.1	15.1	15.9	15.3	14.8	12.4	10.1	10.1	10.0	10.4	**55,739.7**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	23.0	31.0	30.0	31.0	**19,466.5**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.2	0.2	0.2	**16.9**
H2O	2010	82.9	69.0	76.1	73.2	75.8	30.7	92.0	91.5	67.9	99.2	103.4	91.6	**108,137.7**
OIL	2010	17.3	15.6	16.9	15.8	16.7	7.8	16.6	16.2	11.6	15.9	14.9	15.8	**55,580.8**

Licence **1007** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,380.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2013	108.8	92.7	125.4	124.2	123.9	96.3	115.8	112.2	103.9	85.8	81.1	83.7	**73,773.8**
OIL	2013	9.1	7.8	8.7	8.3	8.7	8.1	8.5	8.5	8.4	6.1	5.8	6.2	**33,463.2**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,015.5**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.7**
H2O	2012	188.3	168.0	185.3	170.2	177.2	0.0	115.4	100.2	96.5	107.1	91.9	99.4	**72,520.0**
OIL	2012	5.6	5.3	5.4	5.3	5.5	4.2	7.0	9.3	8.9	9.1	8.7	8.7	**33,369.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,655.7**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.5**
H2O	2011	109.2	98.7	108.6	107.5	115.6	109.5	118.2	114.6	122.6	189.5	198.2	217.5	**71,020.5**
OIL	2011	8.0	7.3	7.7	7.6	8.0	7.6	7.5	7.9	7.0	5.6	5.6	5.8	**33,286.0**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,290.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**10.3**
H2O	2010	138.8	115.5	126.8	122.4	129.0	42.4	118.0	117.4	113.6	127.3	132.7	117.5	**69,410.8**
OIL	2010	10.9	9.8	10.6	9.9	10.6	4.1	8.3	8.2	7.6	8.1	7.5	7.9	**33,200.4**

Licence **1009** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**

Manitoba Production
2010 To 2013

Licence **1010** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2449.0	2004.0	1819.0	1828.0	1867.0	1750.0	1687.4	1900.0	1483.5	1359.3	1020.1	1242.7	**983,080.1**
WIN	2012	687.0	440.0	835.0	1276.0	7.0	190.4	1488.0	0.0	0.0	2310.0	2483.0	2428.0	**962,670.1**
WIN	2011	1656.0	1330.0	1577.0	1251.0	1257.0	1364.0	1374.0	1860.0	1727.0	2604.0	475.0	349.0	**950,525.7**
WIN	2010	1479.0	1239.0	1820.0	1956.0	1809.0	1330.0	0.0	0.0	1261.0	1257.0	0.0	1743.0	**933,701.7**

Licence **1011** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**16,843.6**
H2O	2013	68.0	57.9	61.7	67.5	66.5	46.0	61.3	57.2	56.0	61.0	63.3	66.6	**54,218.9**
OIL	2013	2.7	2.3	2.6	2.3	2.3	2.3	2.6	2.6	2.3	2.6	2.7	2.5	**16,519.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	31.0	29.3	30.5	**16,484.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3	74.2	0.0	75.3	**53,485.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	2.8	2.8	3.0	**16,489.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,380.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,301.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,479.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,380.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,301.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,479.6**

Licence **1012** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,625.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.9**
H2O	2013	258.2	220.1	180.3	197.1	188.1	134.6	179.2	167.3	163.9	178.0	184.8	194.3	**128,073.0**
OIL	2013	6.7	5.8	5.9	5.4	5.2	5.4	6.0	5.9	5.3	6.0	6.2	5.8	**20,148.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,267.6**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.7**
H2O	2012	384.9	377.8	388.6	350.8	336.4	0.0	305.1	331.8	291.7	281.9	0.0	291.0	**125,827.1**
OIL	2012	7.0	6.5	6.9	6.7	6.9	6.8	6.9	6.8	6.3	6.9	7.2	7.5	**20,078.8**
DAY	2011	31.0	28.0	31.0	12.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**19,901.6**
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**10.5**
H2O	2011	307.8	316.2	210.5	96.4	0.0	0.0	0.0	261.2	342.6	417.6	314.7	296.6	**122,487.1**
OIL	2011	7.2	7.3	8.3	3.2	0.0	0.0	0.0	7.3	6.9	6.8	6.9	7.2	**19,996.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,646.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.1	**9.6**
H2O	2010	264.7	241.6	277.4	266.5	362.9	97.7	280.2	370.6	325.2	322.4	328.0	271.9	**119,923.5**
OIL	2010	9.2	7.9	8.7	7.6	8.0	7.7	9.4	9.9	9.6	8.0	7.3	7.9	**19,935.3**

Licence **1017** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	0.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,382.1**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.9**
H2O	2013	144.6	123.3	131.3	133.9	0.0	98.0	130.5	121.8	119.3	129.6	134.6	141.5	**37,025.7**
OIL	2013	13.0	11.3	12.6	10.7	0.0	11.3	12.8	12.7	11.3	12.8	13.1	12.4	**30,462.7**
DAY	2012	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	19.3	10.5	**20,056.1**
GAS	2012	0.2	0.2	0.3	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.1	0.1	**28.5**
H2O	2012	104.0	131.9	135.6	122.4	117.3	0.0	106.4	183.6	162.2	157.9	0.0	55.2	**35,617.3**

Manitoba Production
2010 To 2013

Licence **1017** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	12.3	14.9	15.8	15.4	15.5	15.4	15.8	13.2	12.2	13.3	9.0	4.9	**30,328.7**
DAY	2011	24.0	28.0	31.0	11.7	0.0	0.0	0.0	0.0	26.0	31.0	18.0	31.0	**19,728.5**
GAS	2011	0.2	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.3	**26.1**
H2O	2011	88.0	116.8	77.8	34.6	0.0	0.0	0.0	0.0	103.6	145.6	66.0	103.5	**34,340.8**
OIL	2011	11.8	15.3	17.3	6.8	0.0	0.0	0.0	0.0	13.6	15.6	9.4	16.4	**30,171.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,527.8**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**24.4**
H2O	2010	90.6	82.7	95.0	91.2	124.2	33.4	87.4	111.5	105.2	119.0	121.1	100.4	**33,604.9**
OIL	2010	19.1	16.8	18.2	16.0	17.0	16.2	18.0	18.3	16.9	16.7	15.5	16.4	**30,064.8**

Licence **1018** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	14.0	31.0	**20,804.9**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.2**
H2O	2013	942.8	803.5	855.8	935.5	922.8	638.9	850.4	793.9	778.0	844.7	409.4	922.3	**488,647.1**
OIL	2013	10.9	9.5	10.5	9.6	9.6	9.6	10.7	10.6	9.5	10.7	5.1	10.3	**40,459.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,461.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**19.8**
H2O	2012	1334.5	1309.8	1347.4	1216.2	1166.4	0.0	1058.0	1209.6	1057.4	1029.2	0.0	1045.2	**478,949.1**
OIL	2012	11.9	11.2	11.9	11.7	11.7	11.7	11.8	11.0	10.3	11.2	11.5	12.1	**40,343.3**
DAY	2011	31.0	28.0	31.0	28.0	28.0	20.0	31.0	24.0	30.0	31.0	30.0	31.0	**20,097.3**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**17.4**
H2O	2011	1066.9	1095.4	729.5	780.0	737.8	733.0	1060.5	701.1	1187.8	1447.9	1091.3	1028.4	**467,175.4**
OIL	2011	12.5	12.6	14.3	13.4	12.3	7.6	12.7	9.7	11.8	11.7	11.8	12.4	**40,205.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,754.3**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**15.1**
H2O	2010	624.6	570.2	654.9	629.0	856.6	230.8	602.5	768.8	913.8	1116.7	1136.7	942.4	**455,515.8**
OIL	2010	15.1	13.2	14.3	12.6	13.3	12.7	14.2	14.4	13.8	13.9	12.7	13.6	**40,062.5**

Licence **1019** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**

Licence **1020** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

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Licence **1020** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**19,625.8**
GAS	2013	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
H2O	2013	30.4	0.0	31.0	30.2	31.5	32.8	34.2	20.3	32.7	35.0	34.8	37.1	**12,606.8**
OIL	2013	23.1	20.8	23.0	22.1	22.1	21.9	24.2	15.8	25.1	24.6	23.2	26.1	**14,497.2**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**19,270.8**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.4	0.5	0.5	0.5	0.5	0.5	0.5	**28.2**
H2O	2012	6.3	5.7	5.5	5.7	5.9	0.0	29.3	30.3	29.8	30.5	28.5	30.2	**12,256.8**
OIL	2012	11.0	9.3	8.3	9.9	10.1	19.1	24.6	22.3	22.0	23.1	22.3	21.5	**14,225.2**
DAY	2011	31.0	28.0	31.0	30.0	26.0	0.0	12.8	31.0	30.0	31.0	29.8	31.0	**18,909.8**
GAS	2011	0.3	0.2	0.2	0.2	0.2	0.0	0.1	0.3	0.2	0.3	0.2	0.2	**23.8**
H2O	2011	6.6	5.2	5.7	6.3	6.2	0.0	3.8	10.0	5.4	5.4	6.0	5.8	**12,049.1**
OIL	2011	12.4	11.4	11.9	11.3	9.9	0.0	4.9	12.0	11.8	12.0	11.6	10.1	**14,021.7**
DAY	2010	31.0	28.0	31.0	30.0	30.8	30.0	30.5	31.0	30.0	31.0	30.0	30.0	**18,598.2**
GAS	2010	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.3	0.3	**21.4**
H2O	2010	6.3	5.7	6.4	6.1	6.4	6.4	6.8	9.6	5.6	6.0	6.7	6.8	**11,982.7**
OIL	2010	12.6	11.9	12.3	12.1	12.4	11.9	12.9	11.8	11.3	11.3	12.3	12.0	**13,902.4**

Licence **1022** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,855.0**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
H2O	2013	192.4	180.3	120.1	117.2	121.0	102.4	122.7	124.2	116.6	121.6	100.5	97.3	**77,862.7**
OIL	2013	22.6	20.0	23.4	23.0	23.5	22.4	24.3	23.8	22.3	22.0	22.2	22.4	**45,857.9**
DAY	2012	0.0	23.8	31.0	30.0	31.0	14.8	31.0	31.0	29.5	31.0	30.0	31.0	**20,490.0**
GAS	2012	0.0	0.2	0.3	0.3	0.3	0.1	0.3	0.3	0.3	0.3	0.3	0.3	**28.7**
H2O	2012	0.0	143.6	162.7	153.7	261.4	0.0	231.5	24.2	61.0	164.9	180.0	197.4	**76,346.4**
OIL	2012	0.0	15.2	22.3	22.3	22.6	11.0	22.8	22.9	21.2	22.3	22.2	22.5	**45,586.0**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**20,175.9**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**25.7**
H2O	2011	65.2	57.7	64.7	63.1	69.8	70.0	101.0	248.0	230.2	180.6	85.8	347.8	**74,766.0**
OIL	2011	5.8	5.3	5.7	5.3	5.7	5.3	8.4	18.6	19.1	18.9	18.2	17.1	**45,358.7**
DAY	2010	31.0	28.0	30.8	30.0	31.0	29.8	22.7	31.0	30.0	31.0	30.0	31.0	**19,815.0**
GAS	2010	0.3	0.2	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**24.0**
H2O	2010	262.4	228.0	254.9	237.2	236.7	147.7	61.3	68.0	65.7	64.5	49.1	63.5	**73,182.1**
OIL	2010	22.1	20.3	22.2	22.8	23.7	16.6	4.5	6.0	5.5	5.9	5.6	5.7	**45,225.3**

Licence **1023** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1723.0	1494.0	1661.0	1636.0	1685.0	1600.0	1505.0	1700.0	1582.4	1650.6	1040.7	1462.0	**1,155,134.6**
WIN	2012	0.0	1699.0	1572.0	1817.0	1661.0	1199.0	1705.0	0.0	0.0	101.0	101.0	1736.0	**1,136,394.9**
WIN	2011	1666.0	1496.0	1750.0	1392.0	1444.0	1598.0	1706.0	1350.0	1395.0	1444.0	0.0	0.0	**1,124,803.9**
WIN	2010	2104.0	1353.0	1599.0	1413.0	1381.0	1146.0	1372.0	1334.0	2325.0	2317.0	2244.0	973.0	**1,109,562.9**

Licence **1027** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,029.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,306.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,554.2**

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Licence **1027** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,029.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,306.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,554.2**

Licence **1028** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,776.7**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2013	947.1	833.9	1128.5	1117.1	1114.5	863.0	1008.7	989.7	911.5	992.7	938.2	968.1	**492,522.9**
OIL	2013	12.4	11.1	12.3	11.8	12.3	11.4	10.1	9.9	9.6	11.0	10.4	11.1	**157,911.5**
DAY	2012	31.0	29.0	30.8	30.0	30.0	23.3	31.0	31.0	30.0	26.0	29.8	31.0	**20,412.7**
GAS	2012	0.2	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.1	**21.9**
H2O	2012	1310.5	1169.8	1289.7	1184.9	1193.4	0.0	991.2	901.0	868.2	808.1	822.2	893.9	**480,709.9**
OIL	2012	13.0	12.0	12.5	12.2	12.2	9.3	12.5	13.3	12.6	10.8	12.2	12.3	**157,778.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	24.0	27.8	31.0	30.0	30.6	30.0	31.0	**20,059.8**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**20.2**
H2O	2011	1116.9	1010.2	1110.5	1100.8	1182.0	896.5	1084.0	1172.9	1180.6	1303.1	1379.6	1514.3	**469,277.0**
OIL	2011	14.1	12.8	13.7	13.4	14.1	10.8	11.9	14.0	12.8	12.6	12.8	13.3	**157,633.2**
DAY	2010	31.0	28.0	30.7	29.5	31.0	16.9	31.0	31.0	30.0	31.0	30.0	31.0	**19,704.4**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	**18.0**
H2O	2010	931.4	775.3	851.4	808.4	865.6	472.1	1225.3	1201.0	1162.7	1302.3	1357.4	1202.5	**455,225.6**
OIL	2010	28.1	25.4	27.4	25.3	27.5	16.5	23.4	14.4	13.3	14.2	13.3	14.0	**157,476.9**

Licence **1029** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,827.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2013	161.3	137.4	186.0	184.1	183.7	142.3	171.8	166.4	154.1	166.9	157.7	162.8	**162,117.0**
OIL	2013	9.3	8.1	9.0	8.6	9.0	8.2	8.8	8.8	8.6	9.7	9.2	9.9	**121,909.7**
DAY	2012	31.0	24.0	30.8	29.3	31.0	24.0	31.0	31.0	30.0	31.0	30.0	30.5	**20,462.5**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.4**
H2O	2012	175.5	129.6	172.7	154.7	165.1	0.0	132.7	148.5	143.1	158.8	136.3	145.0	**160,142.5**
OIL	2012	5.9	4.5	5.7	5.4	5.7	4.3	7.3	9.7	9.2	9.4	9.0	8.9	**121,802.5**
DAY	2011	31.0	27.0	2.0	27.0	31.0	25.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,108.9**
GAS	2011	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.2**
H2O	2011	77.8	67.9	5.0	69.1	82.3	65.1	83.3	81.7	115.1	176.7	184.7	202.8	**158,480.5**
OIL	2011	8.3	7.2	0.5	7.1	8.2	6.7	7.7	8.3	6.8	5.8	5.8	6.0	**121,717.5**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	29.7	23.0	31.0	30.0	31.0	**19,782.3**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**7.1**
H2O	2010	74.2	61.8	68.1	65.5	69.0	32.0	84.1	80.0	62.1	90.7	94.5	83.8	**157,269.0**
OIL	2010	4.7	4.3	4.6	4.3	4.6	2.8	8.7	8.1	5.9	8.3	7.7	8.2	**121,639.1**

Licence **1037** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	754.0	624.0	1016.0	1814.0	1320.0	770.0	2424.3	1578.1	1120.9	1278.6	1087.3	871.0	**622,537.3**
WIN	2012	1035.0	1101.0	1167.0	736.0	511.0	807.0	1013.0	964.0	912.0	996.0	848.0	787.0	**607,879.1**
WIN	2011	1998.0	2630.0	1009.0	1268.0	1347.0	1545.0	2164.0	808.0	854.0	677.0	708.0	748.0	**597,002.1**
WIN	2010	1591.0	1578.0	1631.0	1701.0	1590.0	460.0	1186.0	1941.0	1195.0	1276.0	1263.0	1823.0	**581,246.1**

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Licence **1038** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**

Licence **1039** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	667.0	613.0	702.0	614.0	651.0	612.0	568.0	659.0	528.8	545.4	0.0	567.0	**1,028,563.4**
WIN	2012	892.0	910.0	930.0	890.0	810.0	774.0	821.0	801.0	781.0	781.0	777.0	699.0	**1,021,836.2**
WIN	2011	1358.0	1541.0	825.0	1505.0	1285.0	1090.0	1248.0	1423.0	1320.0	2358.0	1048.0	1020.0	**1,011,970.2**
WIN	2010	666.0	502.0	812.0	716.0	668.0	467.0	1699.0	1703.0	1681.0	1471.0	1540.0	1524.0	**995,949.2**

Licence **1040** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,437.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2013	447.4	381.2	406.1	443.9	437.9	303.1	403.5	376.7	369.1	400.8	416.3	437.6	**262,927.4**
OIL	2013	5.9	5.1	5.6	5.2	5.1	5.1	5.7	5.7	5.1	5.7	5.9	5.5	**40,099.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	2.0	0.0	0.0	0.0	15.0	29.3	30.5	**20,078.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**14.4**
H2O	2012	666.8	654.5	673.3	607.7	582.8	0.0	0.0	0.0	0.0	236.3	0.0	495.9	**258,103.8**
OIL	2012	6.1	5.8	6.1	5.9	5.9	0.3	0.0	0.0	0.0	2.9	6.1	6.4	**40,034.3**
DAY	2011	31.0	28.0	31.0	11.7	29.0	13.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,849.4**
GAS	2011	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**13.7**
H2O	2011	564.6	579.6	386.0	172.0	404.3	252.1	518.4	452.5	593.6	723.5	545.3	513.9	**254,186.5**
OIL	2011	5.8	5.9	6.7	2.6	6.0	2.4	6.1	6.3	6.1	6.0	6.0	6.3	**39,988.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,522.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.7**
H2O	2010	577.3	527.1	605.2	581.3	791.5	213.2	556.8	710.5	592.1	590.9	601.4	498.6	**248,480.7**
OIL	2010	8.5	7.5	8.0	7.1	7.5	7.2	8.0	8.1	7.3	6.4	6.0	6.3	**39,922.6**

Licence **1043** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	26.0	**19,307.6**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2013	6.5	12.1	12.7	17.1	10.4	8.8	13.3	5.6	5.8	6.2	6.0	5.2	**9,838.8**
OIL	2013	10.9	10.4	12.5	10.2	8.5	7.4	10.8	4.6	4.8	5.1	4.9	4.3	**15,642.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	29.1	29.5	**18,953.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.3	0.3	0.3	**9.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	21.6	10.5	17.8	**9,729.1**

Manitoba Production
2010 To 2013

Licence **1043** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	14.2	12.2	15.8	**15,547.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	7.0	0.0	**18,834.0**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.0	**8.3**
H2O	2011	6.0	3.3	8.5	3.9	9.1	8.1	5.0	3.1	7.2	12.0	6.3	0.0	**9,652.3**
OIL	2011	4.5	3.9	4.5	4.2	4.5	4.3	4.4	4.5	7.4	11.7	2.4	0.0	**15,478.8**
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,529.0**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.0**
H2O	2010	5.8	8.5	4.3	7.0	4.1	8.4	4.8	6.4	6.0	6.4	7.0	6.8	**9,579.8**
OIL	2010	4.4	3.9	4.3	4.4	4.4	4.3	4.4	4.5	4.3	4.4	4.4	4.4	**15,422.5**

Licence **1044** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,693.2**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2013	128.0	109.0	147.5	146.0	145.6	113.3	136.2	131.9	120.6	127.4	120.3	124.2	**199,255.3**
OIL	2013	4.4	3.8	4.2	4.0	4.2	3.9	4.1	4.1	4.0	4.2	4.0	4.3	**77,894.1**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,328.2**
GAS	2012	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**15.7**
H2O	2012	232.7	208.7	230.3	211.5	193.1	0.0	103.9	117.9	113.5	126.0	108.1	116.9	**197,705.3**
OIL	2012	13.4	12.6	13.1	12.7	10.8	3.3	4.1	4.6	4.3	4.5	4.3	4.3	**77,844.9**
DAY	2011	31.0	27.5	31.0	24.2	20.0	0.0	3.0	31.0	30.0	31.0	30.0	31.0	**19,967.6**
GAS	2011	0.3	0.2	0.2	0.2	0.2	0.0	0.0	0.2	0.2	0.2	0.2	0.2	**14.3**
H2O	2011	173.3	154.0	172.3	137.6	118.3	0.0	18.2	184.6	210.7	235.4	246.2	270.3	**195,942.7**
OIL	2011	21.4	19.1	20.7	16.4	13.8	0.0	1.9	20.6	13.4	13.3	13.4	13.9	**77,752.9**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,677.9**
GAS	2010	0.6	0.5	0.6	0.4	0.3	0.1	0.3	0.3	0.2	0.3	0.2	0.3	**12.2**
H2O	2010	164.2	136.7	152.0	182.2	160.3	62.6	187.4	186.4	180.5	202.0	210.6	186.6	**194,021.8**
OIL	2010	49.1	44.4	47.7	34.3	28.0	10.6	22.4	21.9	20.3	21.5	20.1	21.3	**77,585.0**

Licence **1047** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	3075.0	2420.0	3000.0	2995.6	3104.0	5142.0	4636.4	2693.4	2580.0	2712.4	1283.8	571.6	**1,749,475.9**
WIN	2012	2821.7	2732.3	3420.8	2703.3	3504.1	1748.2	3202.4	4523.2	3517.0	2822.6	2800.6	3075.6	**1,715,261.7**
WIN	2011	2602.0	2721.0	3026.0	2967.0	3001.0	2766.0	2706.0	2769.0	2974.0	2941.5	2800.4	2906.5	**1,678,389.9**
WIN	2010	2095.0	1771.0	1905.0	2018.0	2586.0	1543.0	3377.0	3569.0	3391.0	4551.0	2638.0	2774.0	**1,644,209.5**

Licence **1050** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,488.8**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2013	44.0	72.8	98.5	97.5	78.5	75.6	90.9	88.1	81.5	86.9	83.5	86.2	**67,369.2**
OIL	2013	6.5	10.8	12.0	11.6	9.7	11.2	11.8	11.8	11.6	12.9	12.4	13.2	**36,398.7**
DAY	2012	31.0	29.0	30.8	30.0	8.0	0.0	0.0	4.0	30.0	31.0	30.0	19.0	**20,144.8**
GAS	2012	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.2	0.1	0.1	**9.2**
H2O	2012	41.7	37.2	41.0	37.6	10.1	0.0	0.0	4.6	58.1	84.1	72.1	47.8	**66,385.2**
OIL	2012	5.9	5.6	5.7	5.6	1.5	0.0	0.0	0.8	9.5	12.7	12.1	7.4	**36,263.2**
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	3.0	31.0	30.0	31.0	14.0	17.0	**19,902.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**8.3**

Manitoba Production
2010 To 2013

Licence **1050** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	17.5	15.9	17.4	5.7	0.0	0.0	1.9	18.4	26.7	41.9	20.4	26.4	**65,950.9**
OIL	2011	2.1	2.0	2.1	0.7	0.0	0.0	0.2	2.2	3.6	5.8	2.7	3.3	**36,196.4**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	23.0	31.0	30.0	31.0	**19,676.0**
GAS	2010	0.2	0.1	0.2	0.1	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2010	42.7	35.5	39.2	37.7	39.6	16.5	18.9	18.8	14.0	20.4	21.3	18.8	**65,758.7**
OIL	2010	12.8	11.6	12.7	11.7	12.6	5.6	2.3	2.2	1.6	2.2	2.0	2.2	**36,171.7**

Licence **1051** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,715.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2013	40.9	34.9	47.2	46.7	46.6	36.2	43.6	42.2	39.1	42.3	40.0	41.3	**81,409.1**
OIL	2013	6.1	5.3	5.9	5.7	5.9	5.5	5.8	5.8	5.7	6.4	6.1	6.5	**49,124.1**
DAY	2012	31.0	29.0	30.8	29.3	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,350.0**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.7**
H2O	2012	37.1	33.1	36.5	32.7	34.9	0.0	30.9	37.7	36.3	40.3	34.6	37.4	**80,908.1**
OIL	2012	5.6	5.3	5.4	5.1	5.4	4.2	5.6	6.3	6.0	6.1	5.9	5.9	**49,053.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,990.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**6.5**
H2O	2011	54.0	48.8	53.7	53.2	57.1	54.1	58.4	56.6	46.8	37.4	39.1	42.9	**80,516.6**
OIL	2011	4.0	3.5	3.8	3.7	3.9	3.9	3.8	3.9	4.5	5.6	5.6	5.8	**48,986.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	30.8	23.0	31.0	30.0	31.0	**19,625.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2010	91.4	76.0	83.9	80.7	85.0	36.6	58.3	57.6	43.1	63.0	65.5	58.1	**79,914.5**
OIL	2010	15.2	13.8	14.8	13.9	14.8	6.7	4.1	4.1	2.9	4.0	3.8	4.0	**48,934.6**

Licence **1052** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	27.0	30.0	27.0	31.0	30.0	31.0	30.0	24.0	**20,733.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.1**
H2O	2013	142.1	139.1	160.5	161.2	127.1	194.3	234.1	279.1	273.9	276.8	276.1	227.2	**122,363.6**
OIL	2013	7.9	7.1	7.5	7.6	7.1	7.8	7.5	8.6	8.1	9.2	8.6	6.7	**53,267.3**
DAY	2012	23.3	29.0	29.6	30.0	31.0	30.0	31.0	31.0	29.8	30.0	30.0	27.0	**20,383.0**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**17.9**
H2O	2012	104.9	125.2	170.2	209.1	143.5	0.0	147.0	155.1	154.5	124.6	134.0	121.3	**119,872.1**
OIL	2012	5.4	7.0	6.7	6.6	6.4	6.4	6.7	7.6	7.8	7.5	7.6	7.0	**53,173.6**
DAY	2011	31.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,031.3**
GAS	2011	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**16.7**
H2O	2011	280.2	0.0	220.3	208.1	168.1	173.6	130.2	116.5	127.1	141.6	132.9	146.3	**118,282.7**
OIL	2011	9.4	5.1	10.1	7.7	8.4	8.6	7.1	7.5	7.3	7.3	7.0	7.2	**53,090.9**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	27.0	30.7	30.0	31.0	**19,676.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.2	0.2	0.2	**15.3**
H2O	2010	285.9	188.6	121.3	219.1	225.4	203.9	235.0	253.3	1183.9	270.4	226.5	229.2	**116,437.8**
OIL	2010	8.1	7.2	7.4	7.4	7.6	10.4	11.2	10.5	9.0	10.0	9.5	9.9	**52,998.2**

Licence **1053** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	30.0	**20,526.2**

Manitoba Production
2010 To 2013

Licence **1053** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2013	164.8	161.2	180.1	187.0	169.2	183.2	145.8	173.9	112.6	92.5	95.2	108.5	**84,645.6**
OIL	2013	7.3	6.5	6.8	7.0	7.5	6.7	5.3	6.1	3.5	3.1	3.0	3.1	**52,696.7**
DAY	2012	23.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	27.0	**20,168.2**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**12.0**
H2O	2012	140.3	169.3	230.1	282.6	193.9	0.0	190.0	146.1	169.9	149.1	155.5	140.7	**82,871.6**
OIL	2012	10.1	13.2	12.5	12.4	12.1	12.1	12.1	7.6	7.0	7.1	7.0	6.5	**52,630.8**
DAY	2011	31.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	29.0	30.9	30.0	30.0	**19,815.8**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**10.1**
H2O	2011	263.0	0.0	206.8	195.3	157.7	162.9	181.8	161.3	166.0	191.2	179.7	197.7	**80,904.1**
OIL	2011	8.2	4.4	8.9	6.7	7.3	7.5	15.3	15.0	13.3	13.8	13.2	13.3	**52,511.1**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	27.0	30.7	28.0	31.0	**19,461.7**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2010	489.0	322.5	207.6	374.8	385.6	207.8	207.4	234.7	1111.3	253.8	198.4	215.1	**78,840.7**
OIL	2010	10.6	9.6	9.7	9.8	10.0	8.5	7.9	8.7	7.8	8.8	7.7	8.7	**52,384.2**

Licence **1054** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.7	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,485.4**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2013	966.6	895.6	603.6	213.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,391.1**
OIL	2013	15.3	13.3	15.9	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,526.5**
DAY	2012	29.1	24.8	0.0	0.0	0.0	0.0	0.0	7.0	29.6	20.0	30.0	31.0	**20,384.7**
GAS	2012	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.2	0.2	**18.9**
H2O	2012	586.0	623.7	0.0	0.0	0.0	0.0	0.0	24.6	298.5	534.7	904.8	991.9	**157,711.6**
OIL	2012	14.8	12.2	0.0	0.0	0.0	0.0	0.0	3.4	14.4	9.7	15.0	15.2	**77,476.4**
DAY	2011	31.0	28.0	31.0	28.9	11.8	28.0	31.0	31.0	30.0	17.0	0.0	16.0	**20,213.2**
GAS	2011	0.3	0.3	0.3	0.3	0.1	0.3	0.2	0.2	0.2	0.1	0.0	0.1	**17.9**
H2O	2011	734.4	649.2	729.1	709.9	300.0	735.1	914.0	1083.7	950.5	412.6	0.0	828.4	**153,747.4**
OIL	2011	27.2	25.3	27.1	24.8	10.4	23.3	19.0	14.9	14.5	8.0	0.0	7.6	**77,391.7**
DAY	2010	31.0	28.0	30.8	29.7	31.0	30.0	18.5	31.0	30.0	31.0	30.0	31.0	**19,929.5**
GAS	2010	0.2	0.2	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**15.5**
H2O	2010	792.8	688.7	769.9	708.5	714.9	613.6	564.9	770.3	744.9	726.0	553.0	715.5	**145,700.5**
OIL	2010	20.3	18.9	20.4	20.9	21.9	23.2	17.4	28.5	26.1	27.6	26.6	26.8	**77,189.6**

Licence **1058** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,777.3**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2013	195.2	183.1	122.0	119.0	122.9	104.0	88.3	78.8	73.9	77.1	63.7	61.7	**134,257.9**
OIL	2013	14.1	12.5	14.6	14.2	14.7	14.0	4.4	1.4	1.2	1.3	1.2	1.3	**28,145.0**
DAY	2012	29.1	29.0	31.0	30.0	14.0	11.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,412.3**
GAS	2012	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**10.8**
H2O	2012	320.8	398.6	399.7	390.1	299.8	0.0	588.0	33.7	63.0	167.4	182.8	200.4	**132,968.2**
OIL	2012	18.7	18.0	19.1	18.2	8.3	7.1	18.6	15.5	13.5	14.0	13.7	14.1	**28,050.1**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**20,083.4**
GAS	2011	0.2	0.1	0.2	0.1	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**8.6**
H2O	2011	357.3	315.9	354.7	345.2	382.3	299.0	304.3	469.7	509.6	411.9	195.7	878.7	**129,923.9**
OIL	2011	13.3	12.3	13.2	12.1	13.2	11.3	11.4	14.7	17.8	18.3	17.7	18.3	**27,871.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,724.5**

Manitoba Production
2010 To 2013

Licence **1058** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	**6.6**
H2O	2010	317.9	276.1	308.8	287.3	286.7	244.2	263.9	302.7	292.8	328.1	269.0	348.1	**125,099.6**
OIL	2010	10.2	9.4	10.2	10.6	10.9	9.9	6.4	8.9	8.1	12.5	12.9	13.1	**27,697.7**

Licence **1060** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.7	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,367.8**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2013	17.6	15.0	16.6	13.5	13.2	13.9	17.6	18.3	18.5	20.1	18.3	17.8	**7,571.0**
OIL	2013	15.4	13.6	15.1	15.0	15.2	12.6	15.9	14.8	13.8	15.0	14.0	15.2	**20,964.8**
DAY	2012	31.0	29.0	30.2	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**20,007.1**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**24.4**
H2O	2012	0.6	0.6	0.6	0.6	0.5	0.1	13.4	15.8	15.4	13.7	16.1	17.4	**7,370.6**
OIL	2012	21.4	19.2	19.2	18.7	19.9	20.8	15.2	15.6	15.5	16.0	14.3	15.5	**20,789.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**19,644.6**
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.5	0.4	0.4	**20.2**
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.6	0.5	0.7	0.7	**7,275.8**
OIL	2011	23.9	21.6	23.8	23.0	23.8	24.9	22.7	27.4	23.1	22.0	21.2	21.1	**20,577.9**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,282.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.4	0.6	0.6	0.5	0.5	0.5	0.5	**14.3**
H2O	2010	8.9	8.8	10.0	9.6	9.6	3.4	0.4	0.6	0.3	0.3	0.3	0.4	**7,270.8**
OIL	2010	4.7	4.6	5.0	5.2	4.9	17.8	26.9	27.1	25.6	25.9	24.5	24.7	**20,299.4**

Licence **1061** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,883.2**
GAS	2013	1.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
H2O	2013	33.7	28.8	30.7	25.9	25.1	30.4	33.6	33.3	33.8	36.5	33.4	32.4	**16,225.3**
OIL	2013	69.7	61.9	66.0	67.4	68.8	65.7	71.9	64.3	60.2	65.1	61.1	66.1	**75,266.8**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	27.9	29.5	**20,519.2**
GAS	2012	1.6	1.4	1.5	1.4	1.5	1.5	1.4	1.5	1.5	1.5	1.3	1.5	**141.0**
H2O	2012	29.4	25.4	27.9	23.4	25.4	0.7	25.7	30.1	29.3	26.2	29.9	33.3	**15,847.7**
OIL	2012	76.6	68.7	70.9	66.9	71.1	70.1	68.8	70.6	70.2	72.5	62.8	70.5	**74,478.6**
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,156.9**
GAS	2011	1.7	1.5	1.7	1.5	1.6	1.7	1.5	1.8	1.7	1.7	1.6	1.6	**123.4**
H2O	2011	28.9	26.2	28.6	27.4	27.3	27.8	31.0	30.5	26.0	25.3	28.5	30.3	**15,541.0**
OIL	2011	79.2	71.4	78.8	73.7	77.0	82.3	72.6	83.5	80.0	78.9	75.6	75.6	**73,638.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	30.5	30.0	31.0	30.0	31.0	**19,797.6**
GAS	2010	2.1	1.8	2.0	2.0	1.9	1.8	1.8	1.9	1.8	1.8	1.7	1.7	**103.8**
H2O	2010	34.3	30.8	35.2	33.9	33.5	29.3	29.8	48.6	28.9	29.3	28.4	29.7	**15,203.2**
OIL	2010	97.7	87.7	94.7	96.5	92.4	84.0	87.7	88.3	84.9	85.7	81.0	81.7	**72,710.3**

Licence **1068** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**

Manitoba Production
2010 To 2013

Licence **1068** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.3	31.0	18.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**5.9**
H2O	2010	55.2	46.0	50.7	48.8	52.0	26.8	83.4	48.1	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2010	18.9	17.2	18.5	17.4	17.7	5.1	11.2	6.3	0.0	0.0	0.0	0.0	**24,158.9**

Licence **1069** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1.0	50.0	100.0	620.0	672.0	0.0	1253.3	667.0	665.6	594.2	299.7	425.9	**404,708.4**
WIN	2012	0.0	21.3	0.0	35.0	35.0	8.0	0.0	0.0	0.0	0.0	22.9	10.0	**399,359.7**
WIN	2011	475.0	405.0	629.0	619.0	718.0	525.0	561.0	684.0	1584.0	166.0	7.5	0.0	**399,227.5**
WIN	2010	182.0	484.0	628.0	499.0	472.0	375.0	542.0	523.0	511.0	537.0	452.0	612.0	**392,854.0**

Licence **1070** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	981.0	661.0	1255.0	1250.0	5011.0	3024.2	1188.0	1080.9	846.6	772.7	828.6	755.0	**313,176.3**
WIN	2012	864.0	857.0	363.0	364.0	1010.0	1300.0	1300.0	1353.0	988.0	980.0	1151.0	985.0	**295,522.3**
WIN	2011	2436.0	1086.0	1000.0	1010.0	2040.0	1922.0	1830.0	2032.0	1753.0	787.0	140.0	1010.0	**284,007.3**
WIN	2010	2582.0	2904.0	2907.8	4442.0	2702.0	1187.0	425.0	1054.0	477.0	477.0	351.0	1405.0	**266,961.3**

Licence **1072** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	0.0	**20,750.6**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.9**
H2O	2013	1.0	0.0	1.0	1.0	1.0	1.1	1.1	1.0	1.7	4.0	4.0	0.0	**3,022.0**
OIL	2013	18.1	16.3	18.0	17.3	17.3	17.2	19.0	18.2	19.6	18.2	7.9	0.0	**27,194.0**
DAY	2012	31.0	29.0	26.8	30.0	30.9	6.0	1.5	31.0	30.0	31.0	28.4	29.5	**20,430.6**
GAS	2012	0.4	0.3	0.3	0.4	0.4	0.1	0.0	0.4	0.4	0.4	0.3	0.3	**31.2**
H2O	2012	4.8	4.4	4.4	4.5	4.6	0.0	0.0	1.0	1.0	1.0	1.0	1.0	**3,005.1**
OIL	2012	19.3	16.2	14.4	17.2	17.7	3.5	0.9	17.5	17.2	18.1	16.6	16.5	**27,006.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**20,125.5**
GAS	2011	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**27.5**
H2O	2011	5.1	4.0	4.4	4.9	5.6	6.9	7.0	7.7	4.2	4.1	4.6	4.5	**2,977.4**
OIL	2011	21.7	19.9	20.8	19.7	20.5	17.8	20.8	21.0	20.5	20.9	20.3	17.6	**26,831.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.5	31.0	30.0	31.0	30.0	30.0	**19,760.7**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**22.6**
H2O	2010	4.6	4.1	4.7	4.5	4.7	4.7	4.7	7.1	4.4	4.6	5.2	5.3	**2,914.4**
OIL	2010	20.5	19.5	20.0	19.7	20.4	19.5	19.8	19.6	19.8	19.7	21.3	21.0	**26,590.3**

Licence **1074** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Manitoba Production
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Licence **1074** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,430.4**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2013	102.5	104.3	111.0	121.3	119.7	82.9	110.3	103.0	100.9	109.6	113.8	119.6	**24,817.9**
OIL	2013	26.6	27.5	30.6	27.9	27.9	27.7	30.9	30.8	27.4	31.2	31.9	30.0	**79,053.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,076.4**
GAS	2012	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	**46.2**
H2O	2012	148.1	145.3	149.6	134.9	129.5	0.0	117.5	156.2	137.1	133.5	0.0	135.5	**23,519.0**
OIL	2012	33.9	31.8	33.8	33.0	33.2	33.0	33.6	31.9	29.8	32.4	33.3	35.1	**78,703.2**
DAY	2011	29.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**19,711.8**
GAS	2011	0.5	0.5	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.6	**40.1**
H2O	2011	117.3	128.7	85.7	23.0	0.0	0.0	0.0	0.0	0.0	145.1	121.0	114.1	**22,131.8**
OIL	2011	30.4	32.7	37.1	8.6	0.0	0.0	0.0	0.0	0.0	30.1	33.4	35.2	**78,308.4**
DAY	2010	31.0	27.2	31.0	30.0	30.0	17.5	31.0	31.0	30.0	31.0	30.0	27.0	**19,527.8**
GAS	2010	1.0	0.8	0.9	0.8	0.8	0.5	0.9	0.9	0.7	0.6	0.5	0.5	**36.8**
H2O	2010	63.9	56.6	66.9	64.3	84.7	13.7	61.6	78.6	104.4	131.3	133.6	96.5	**21,396.9**
OIL	2010	59.4	50.3	56.4	49.5	51.0	29.2	55.9	56.7	41.3	35.8	33.1	30.6	**78,100.9**

Licence **1079** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**19,960.2**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
H2O	2013	220.9	188.1	254.6	252.1	251.5	195.5	160.1	146.1	135.3	146.6	138.5	143.0	**99,714.7**
OIL	2013	18.1	15.7	17.4	16.7	17.4	16.1	14.4	14.8	14.6	16.4	15.6	16.6	**34,509.4**
DAY	2012	0.0	0.0	10.8	25.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,597.2**
GAS	2012	0.0	0.0	0.1	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**30.6**
H2O	2012	0.0	0.0	136.9	299.6	259.8	0.0	179.3	203.4	195.9	217.4	186.5	201.7	**97,482.4**
OIL	2012	0.0	0.0	11.9	27.8	21.6	13.5	16.8	18.8	17.8	18.2	17.4	17.4	**34,315.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	7.0	**19,321.4**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.5	0.4	0.4	0.4	0.1	**28.5**
H2O	2011	124.0	112.1	123.2	122.2	167.1	335.6	358.3	351.3	355.9	400.3	418.7	103.8	**95,601.9**
OIL	2011	27.6	25.0	26.6	26.1	29.0	36.8	35.6	37.8	34.8	35.0	35.3	8.2	**34,134.4**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**18,980.8**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.2	0.5	0.5	0.4	0.4	0.3	0.3	**24.4**
H2O	2010	146.1	121.6	134.0	128.9	135.7	65.0	194.4	193.4	187.3	169.8	150.7	133.5	**92,629.4**
OIL	2010	35.1	31.8	34.4	32.2	34.3	18.1	38.4	37.5	34.8	31.2	25.9	27.4	**33,776.6**

Licence **1080** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	4.0	0.0	**20,796.4**
GAS	2013	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.3**
H2O	2013	53.6	50.2	33.4	32.6	33.7	28.5	30.9	28.2	26.4	27.6	3.0	0.0	**149,142.1**
OIL	2013	58.6	51.8	60.9	59.6	61.1	58.2	45.4	28.4	26.5	26.3	3.5	0.0	**71,311.6**
DAY	2012	1.0	27.5	30.5	30.0	29.5	25.3	31.0	31.0	28.0	31.0	30.0	31.0	**20,488.4**
GAS	2012	0.0	1.6	2.9	2.8	2.5	1.9	2.4	2.4	2.2	1.6	0.7	0.7	**37.0**
H2O	2012	10.7	253.0	160.7	157.0	207.6	0.0	137.2	13.9	33.0	72.3	50.1	55.0	**148,794.0**
OIL	2012	0.7	135.6	243.5	234.4	208.2	161.7	196.2	203.7	181.3	136.0	57.4	58.4	**70,831.3**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**20,162.6**
GAS	2011	0.4	0.3	0.4	0.3	0.4	0.2	0.1	0.2	0.2	0.2	0.2	0.1	**15.3**
H2O	2011	500.7	442.6	497.1	483.9	535.8	262.3	219.0	418.3	495.3	400.1	190.1	413.0	**147,643.5**
OIL	2011	30.5	28.4	30.4	27.8	30.3	12.8	9.4	15.2	20.0	20.4	19.6	9.9	**69,014.2**

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Licence **1080** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	21.8	31.0	30.0	31.0	30.0	31.0	**19,814.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.4	0.4	0.4	0.4	0.4	**12.3**
H2O	2010	292.3	254.0	283.8	264.1	263.5	295.2	451.8	522.1	504.9	494.8	377.1	487.7	**142,785.3**
OIL	2010	9.6	8.8	9.6	10.0	10.3	17.4	22.9	31.9	29.3	30.9	29.8	30.1	**68,759.5**

Licence **1084** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,819.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2013	347.4	325.8	217.0	211.6	218.5	185.1	221.6	224.3	208.4	219.6	181.6	175.8	**112,369.0**
OIL	2013	2.1	2.0	2.3	2.2	2.3	2.1	2.3	2.3	2.1	2.1	2.1	2.2	**67,432.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,454.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2012	211.3	246.4	247.0	241.0	410.1	0.0	393.4	44.1	112.1	297.9	325.3	356.6	**109,632.3**
OIL	2012	20.5	18.5	19.7	18.8	19.1	16.1	12.1	2.1	2.0	2.2	2.1	2.2	**67,406.0**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,093.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**16.5**
H2O	2011	269.1	237.8	267.1	260.1	286.9	271.0	296.6	358.4	318.0	254.4	120.9	543.0	**106,747.1**
OIL	2011	14.2	13.3	14.2	13.0	14.4	18.0	18.4	19.0	18.7	18.9	18.2	18.9	**67,270.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	27.0	31.0	30.0	31.0	**18,730.2**
GAS	2010	0.7	0.7	0.8	0.8	0.8	0.8	0.6	0.3	0.1	0.2	0.2	0.2	**14.1**
H2O	2010	205.9	179.0	200.0	186.2	185.8	160.0	176.4	260.4	244.2	266.0	202.6	262.1	**103,263.8**
OIL	2010	62.4	57.9	62.5	64.7	67.1	65.7	50.6	29.0	12.2	14.5	13.9	14.0	**67,071.4**

Licence **1085** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,774.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2013	164.3	140.0	189.4	187.5	187.1	145.5	71.3	49.7	46.0	49.9	47.1	48.6	**87,849.4**
OIL	2013	9.3	8.1	9.0	8.6	9.0	8.3	5.1	4.4	4.3	4.9	4.6	5.0	**81,083.8**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,409.3**
GAS	2012	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	**11.3**
H2O	2012	186.9	166.8	183.9	168.9	175.8	0.0	143.2	162.5	156.5	163.7	138.8	150.0	**86,523.0**
OIL	2012	12.7	11.9	12.2	11.9	12.4	9.8	12.2	13.6	12.9	10.0	9.0	9.0	**81,003.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	19.0	**20,048.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	**9.8**
H2O	2011	80.0	72.3	79.5	78.8	85.8	98.0	104.9	140.7	170.9	188.1	196.7	132.4	**84,726.0**
OIL	2011	6.5	5.9	6.2	6.1	6.6	8.2	8.0	11.4	12.7	12.6	12.6	8.0	**80,865.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,695.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2010	65.0	54.0	59.6	57.3	60.4	28.8	86.4	86.0	83.2	93.2	97.2	86.1	**83,297.9**
OIL	2010	6.1	5.6	6.0	5.6	6.0	3.1	6.7	6.5	6.1	6.5	6.0	6.4	**80,760.8**

Licence **1087** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,025.5**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2013	101.8	86.7	117.4	116.2	115.9	90.1	108.4	105.0	97.2	105.3	99.5	102.7	**45,106.8**

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Licence **1087** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	15.1	13.1	14.6	14.0	14.6	13.5	14.3	14.3	14.0	15.8	15.0	16.0	**45,378.7**
DAY	2012	30.8	29.0	30.8	30.0	29.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,660.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.2	**10.8**
H2O	2012	22.2	19.8	21.9	20.1	19.6	0.0	50.9	93.8	90.3	100.2	86.0	93.0	**43,860.6**
OIL	2012	3.4	3.2	3.2	3.2	3.0	0.3	8.8	15.8	14.9	15.2	14.5	14.5	**45,204.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	19.0	**19,323.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2011	18.5	16.8	18.4	18.2	19.6	18.8	20.3	19.9	20.0	22.4	23.4	15.8	**43,242.8**
OIL	2011	3.1	2.8	3.0	2.9	3.0	3.3	3.5	3.6	3.3	3.3	3.4	2.1	**45,104.4**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**18,971.3**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.0	0.0	0.0	**9.7**
H2O	2010	48.6	40.5	44.6	42.9	45.1	21.6	64.7	64.4	24.9	21.6	22.4	19.9	**43,010.7**
OIL	2010	16.1	14.5	15.7	14.7	15.8	8.4	17.7	17.2	4.7	3.1	2.9	3.0	**45,067.1**

Licence **1090** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	2.7	27.0	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,439.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2013	10.2	104.1	118.3	50.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,661.8**
OIL	2013	0.1	1.0	1.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,852.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,365.7**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,378.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,849.4**
DAY	2011	24.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	29.0	30.0	30.0	8.0	**19,365.7**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2011	89.8	105.6	106.8	114.7	119.9	115.5	114.9	112.3	102.5	115.1	113.5	31.1	**122,378.7**
OIL	2011	1.0	1.0	1.0	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.1	0.2	**21,849.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	13.5	**19,035.9**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2010	117.0	106.0	120.9	114.9	121.1	119.2	127.2	119.4	72.1	46.6	113.5	49.8	**121,137.0**
OIL	2010	0.3	0.3	0.3	0.3	0.5	1.1	1.2	1.1	0.7	0.5	1.1	0.5	**21,837.2**

Licence **1092** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	24.0	31.0	29.0	31.0	30.0	31.0	**19,226.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2013	179.5	153.1	163.0	169.9	167.6	116.0	119.6	144.2	141.3	153.4	159.3	167.5	**170,222.3**
OIL	2013	4.8	4.2	4.6	4.0	4.0	4.0	3.4	4.4	3.9	4.5	4.6	4.3	**38,163.0**
DAY	2012	31.0	29.0	30.5	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**18,874.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.7**
H2O	2012	267.7	262.8	266.0	244.0	234.0	0.0	212.3	230.8	201.4	196.0	0.0	199.1	**168,387.9**
OIL	2012	5.1	4.6	4.9	4.9	4.9	4.9	4.9	4.8	4.6	4.9	5.0	5.3	**38,112.3**
DAY	2011	31.0	28.0	31.0	18.7	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**18,510.8**
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**5.5**
H2O	2011	226.7	232.7	155.0	110.4	0.0	0.0	0.0	0.0	0.0	0.0	131.4	206.3	**166,073.8**
OIL	2011	4.8	4.8	5.5	3.4	0.0	0.0	0.0	0.0	0.0	0.0	2.9	5.2	**38,053.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	6.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,353.1**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**5.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	14.8	192.9	246.0	215.9	237.2	241.5	200.2	**165,011.3**

Manitoba Production
2010 To 2013

Licence **1092** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	1.0	5.3	5.4	5.2	5.3	4.9	5.2	**38,026.9**

Licence **1093** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	669.0	624.0	1328.0	836.0	978.0	856.0	913.0	964.3	626.1	659.2	486.6	1012.0	**931,018.3**
WIN	2012	1219.0	1319.0	1150.0	1161.0	1179.0	896.0	1070.0	1099.0	945.0	855.0	666.0	652.0	**921,066.1**
WIN	2011	2027.0	1178.0	830.0	1009.0	895.0	803.0	920.0	902.0	1002.0	785.0	686.0	1049.0	**908,855.1**
WIN	2010	3710.0	3690.0	3410.0	3310.0	3100.0	866.0	2827.0	2881.0	2762.0	2590.0	1385.0	2145.0	**896,769.1**

Licence **1094** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**

Licence **1100** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1.0	50.0	100.0	100.0	500.0	0.0	518.1	10.0	513.3	534.0	311.6	449.3	**395,485.8**
WIN	2012	0.0	35.4	0.0	20.4	6.5	4.5	0.0	0.0	0.0	0.0	0.0	12.0	**392,398.5**
WIN	2011	237.0	221.0	206.0	320.0	418.0	453.0	498.0	699.0	367.0	74.5	2.1	0.0	**392,319.7**
WIN	2010	210.0	125.0	156.0	164.0	143.0	125.0	325.0	249.0	234.0	336.0	209.0	279.0	**388,824.1**

Licence **1101** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,666.8**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.6**
H2O	2013	578.0	541.9	360.8	352.0	363.4	307.8	368.5	373.1	316.4	328.7	271.7	263.1	**188,390.1**
OIL	2013	7.3	6.5	7.6	7.5	7.6	7.3	7.8	7.7	9.7	10.2	10.2	10.4	**36,426.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,301.8**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**22.4**
H2O	2012	342.6	399.6	400.6	391.0	665.1	0.0	645.7	73.4	186.3	495.6	541.1	593.2	**183,964.7**
OIL	2012	19.2	17.4	18.5	17.7	17.9	15.2	13.5	7.3	7.0	7.2	7.2	7.3	**36,326.4**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**19,940.0**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**20.5**

Manitoba Production
2010 To 2013

Licence **1101** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	422.5	373.4	419.4	408.4	452.2	453.1	495.9	577.0	515.9	412.7	196.1	880.5	**179,230.5**
OIL	2011	18.7	17.5	18.7	17.0	18.6	17.2	17.6	17.5	17.6	17.8	17.1	17.8	**36,171.0**
DAY	2010	31.0	26.0	30.8	30.0	31.0	30.0	22.0	18.0	20.0	31.0	29.8	31.0	**19,578.1**
GAS	2010	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.2	0.1	0.2	0.2	0.2	**18.1**
H2O	2010	586.7	473.3	569.9	530.3	529.2	455.7	502.4	295.2	284.0	417.6	315.5	411.6	**173,623.4**
OIL	2010	31.3	27.1	31.4	32.5	33.7	33.0	25.5	15.9	12.0	19.0	18.0	18.5	**35,957.9**

Licence **1103** Well Name **Corval Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,902.5**
H2O	2013	33.1	30.0	30.7	32.1	34.9	32.3	33.9	33.4	32.5	31.7	28.8	29.7	**34,619.7**
OIL	2013	26.9	25.0	36.1	27.5	24.1	26.8	26.6	25.8	27.6	26.3	18.0	21.0	**67,713.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.6	30.0	31.0	30.0	30.9	**20,537.5**
H2O	2012	32.3	33.1	25.6	34.5	32.5	34.0	37.8	36.9	32.7	33.4	32.4	33.1	**34,236.6**
OIL	2012	29.1	31.8	25.3	27.4	29.1	28.0	27.9	28.2	25.8	26.2	26.1	28.3	**67,401.8**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	12.0	31.0	30.0	31.0	**20,172.0**
H2O	2011	39.6	36.3	37.6	37.6	34.9	35.7	36.3	34.7	0.0	36.0	3.1	31.3	**33,838.3**
OIL	2011	30.4	26.6	28.8	28.8	28.1	31.1	34.7	35.4	8.5	33.1	3.7	38.6	**67,068.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**19,827.0**
H2O	2010	30.3	28.5	31.0	30.0	32.0	32.1	33.5	33.0	32.2	31.6	33.0	37.8	**33,475.2**
OIL	2010	32.4	30.8	32.0	31.0	34.0	33.0	43.0	34.0	31.9	26.8	29.4	29.9	**66,740.8**

Licence **1104** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,087.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,247.0**
OIL	2013	3.8	3.4	3.8	3.8	3.8	3.6	4.0	3.7	3.5	3.7	3.5	3.8	**11,627.8**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	1.0	30.0	31.0	30.0	30.8	**14,722.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,247.0**
OIL	2012	4.0	3.6	3.7	3.5	3.8	4.3	4.6	4.0	3.9	4.0	3.7	4.1	**11,583.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**14,386.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**13.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,247.0**
OIL	2011	0.6	0.6	0.7	0.6	0.6	0.6	0.5	0.6	3.6	4.1	3.9	3.9	**11,536.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**14,025.4**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**12.8**
H2O	2010	1.8	1.7	1.8	1.8	1.7	1.6	1.7	2.7	1.6	0.0	0.0	0.0	**2,247.0**
OIL	2010	6.5	5.8	6.3	6.3	6.2	5.4	5.6	5.7	5.4	0.0	0.6	0.7	**11,515.9**

Licence **1108** Well Name **West Butler Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,866.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,734.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,866.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.3**

Manitoba Production
2010 To 2013

Licence **1108** Well Name **West Butler Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,734.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,866.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,734.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,866.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,734.3**

Licence **1109** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,717.6**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2013	13.6	12.9	8.7	8.5	8.7	7.4	6.7	4.7	4.5	4.7	3.9	3.8	**12,464.8**
OIL	2013	12.6	11.4	13.3	13.0	13.3	12.7	9.2	4.8	4.5	4.5	4.5	4.6	**24,085.3**
DAY	2012	29.1	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	26.0	30.0	31.0	**20,353.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	**11.4**
H2O	2012	6.1	7.6	7.6	7.4	12.7	0.0	11.2	1.1	4.1	10.0	13.0	14.2	**12,376.7**
OIL	2012	9.5	9.1	9.7	9.2	9.4	7.9	9.4	9.8	11.5	10.7	12.6	12.8	**23,976.9**
DAY	2011	31.0	28.0	31.0	28.9	11.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,998.2**
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.0**
H2O	2011	12.1	10.6	12.0	11.7	4.9	12.1	14.8	16.0	11.8	7.8	3.8	16.8	**12,281.7**
OIL	2011	6.9	6.5	6.9	6.3	2.6	5.9	6.7	12.1	10.8	9.3	9.0	9.3	**23,855.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.9	31.0	30.0	31.0	30.0	31.0	**19,655.5**
GAS	2010	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.9**
H2O	2010	16.0	13.9	15.6	14.5	14.5	9.7	4.4	5.0	4.8	11.7	9.1	11.8	**12,147.3**
OIL	2010	4.3	3.9	4.3	4.4	4.6	4.9	4.8	6.4	5.8	7.1	6.8	6.9	**23,763.0**

Licence **1110** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1340.0	1201.0	1567.0	1365.0	1174.0	1506.9	1257.0	1500.3	1414.4	1323.5	1321.0	1182.2	**327,357.5**
WIN	2012	786.0	764.0	1383.0	2804.0	1430.0	1644.0	1559.0	1513.0	1379.0	1352.0	1536.0	1325.0	**311,205.2**
WIN	2011	1087.0	1007.0	1110.0	1509.0	1107.0	1295.0	1342.0	1296.0	1127.0	771.0	1089.0	974.0	**293,730.2**
WIN	2010	2151.0	2541.0	1.2	3587.0	1801.0	1187.0	1092.0	1916.0	545.0	2357.0	878.0	1085.0	**280,016.2**

Licence **1111** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1071.0	989.0	1011.0	899.0	871.0	792.0	806.0	943.9	752.8	745.1	644.7	645.0	**1,115,404.7**
WIN	2012	1153.0	1271.0	1412.0	1302.0	1264.0	1181.0	1181.0	1193.0	1008.0	1145.0	1151.0	1089.0	**1,105,234.2**
WIN	2011	1589.0	1231.0	1361.0	1147.0	540.0	378.0	837.0	1147.0	1082.0	1101.0	1121.0	1111.0	**1,090,884.2**
WIN	2010	1484.0	1170.0	1890.0	1573.0	1573.0	532.0	1370.0	1941.0	1730.0	1610.0	1540.0	1659.0	**1,078,239.2**

Licence **1112** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,495.5**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.1**
H2O	2013	222.1	208.1	138.7	135.3	139.7	118.3	141.6	143.4	132.3	139.4	115.3	111.5	**143,563.6**
OIL	2013	29.0	25.6	30.2	29.5	30.3	28.8	31.2	30.7	10.7	8.1	8.1	8.2	**25,282.1**

Manitoba Production
2010 To 2013

Licence **1112** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	12.0	27.0	31.0	30.0	31.0	**20,130.5**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.3	0.3	0.3	**16.5**
H2O	2012	783.5	913.6	916.0	894.2	1520.8	0.0	898.8	11.0	64.5	190.4	207.9	227.9	**141,817.9**
OIL	2012	28.4	25.7	27.3	26.1	26.4	22.4	27.1	11.3	24.9	28.6	28.4	28.9	**25,011.7**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**19,790.7**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.3	0.3	**13.1**
H2O	2011	197.1	174.2	195.6	190.5	210.9	211.3	231.2	371.9	1179.8	943.7	448.4	2013.4	**135,189.3**
OIL	2011	7.2	6.8	7.2	6.6	7.2	6.7	6.8	8.6	25.9	26.2	25.2	26.3	**24,706.2**
DAY	2010	0.0	18.0	30.8	30.0	16.0	30.0	22.0	18.0	20.0	31.0	29.8	31.0	**19,428.8**
GAS	2010	0.0	0.1	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**11.1**
H2O	2010	0.0	140.0	243.3	226.4	116.6	194.6	214.4	135.0	132.4	194.8	147.2	192.0	**128,821.3**
OIL	2010	0.0	9.1	15.3	15.8	8.5	16.0	12.4	8.1	4.7	7.3	7.0	7.1	**24,545.5**

Licence **1113** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**

Licence **1114** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2764.0	2503.0	2818.0	2753.0	2681.0	0.0	2637.9	2449.0	2270.8	2330.2	2906.4	2616.7	**991,135.3**
WIN	2012	0.0	2097.2	2525.5	2550.1	5066.1	1956.0	2818.0	0.0	0.0	2340.0	2300.0	2542.0	**962,405.3**
WIN	2011	2161.0	1869.0	2103.0	1669.0	1662.0	1822.0	2176.0	2760.0	2540.0	1025.7	2420.0	1886.0	**938,210.4**
WIN	2010	2597.0	1712.0	1916.0	1744.0	1904.0	1554.0	0.0	0.0	586.0	612.0	604.0	2028.0	**914,116.7**

Licence **1115** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,965.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2013	1018.4	867.9	924.4	1010.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353,327.7**
OIL	2013	1.0	0.9	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,946.3**
DAY	2012	0.0	0.0	0.0	0.0	8.0	30.0	10.0	0.0	0.0	15.0	27.9	28.5	**18,845.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2012	0.0	0.0	0.0	0.0	342.4	0.0	388.2	0.0	0.0	537.9	0.0	1054.9	**349,506.6**
OIL	2012	0.0	0.0	0.0	0.0	0.2	1.1	0.3	0.0	0.0	0.5	1.1	1.0	**43,942.4**
DAY	2011	31.0	28.0	29.0	10.7	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,725.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2011	1285.1	1319.3	822.1	357.8	349.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347,183.2**

Manitoba Production
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Licence **1115** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	1.0	1.0	1.2	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,938.2**
DAY	2010	31.0	28.0	31.0	30.0	30.0	27.0	30.0	31.0	17.0	20.5	29.0	31.0	**18,616.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**5.2**
H2O	2010	935.7	854.2	980.9	942.2	1241.7	334.0	1260.1	1527.4	693.7	889.5	1323.5	1135.0	**343,049.7**
OIL	2010	9.1	8.0	8.6	7.6	7.9	5.9	4.0	6.7	0.7	0.7	1.1	1.1	**43,934.2**

Licence **1122** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,860.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2013	918.5	782.7	833.7	911.3	870.0	622.3	828.4	773.4	757.9	822.8	854.7	898.5	**156,114.4**
OIL	2013	4.5	4.0	4.4	4.0	3.9	4.0	4.5	4.4	3.9	4.5	4.6	4.3	**38,460.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.8	31.0	29.3	30.5	**19,502.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.3	0.1	0.1	**20.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	698.7	1021.7	0.0	1018.2	**146,240.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.3	82.1	4.8	5.1	**38,409.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,391.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,501.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,262.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	25.0	26.5	29.0	5.0	0.0	0.0	**19,391.6**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.5	1.5	0.3	0.0	0.0	**18.5**
H2O	2010	473.3	432.1	496.2	476.6	649.0	174.9	383.2	776.4	1243.7	199.8	0.0	0.0	**143,501.6**
OIL	2010	14.8	12.9	14.0	12.3	13.1	12.5	10.3	29.9	95.3	15.7	0.0	0.0	**38,262.6**

Licence **1126** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,275.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2013	468.6	370.8	303.4	331.7	327.2	226.5	301.5	281.5	275.8	299.5	311.1	327.0	**224,433.7**
OIL	2013	4.3	3.5	2.1	1.9	1.9	1.9	2.1	2.1	1.8	2.1	2.1	2.0	**18,545.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**19,918.5**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.7**
H2O	2012	698.6	685.6	705.4	636.6	610.6	0.0	553.8	602.2	525.5	511.6	0.0	519.5	**220,609.1**
OIL	2012	4.5	4.1	4.5	4.3	4.4	4.4	4.4	4.3	4.0	4.4	4.5	4.8	**18,517.9**
DAY	2011	31.0	28.0	30.0	28.7	29.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**19,553.9**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.5**
H2O	2011	591.4	607.1	391.4	442.5	423.6	548.6	561.2	474.0	580.3	757.9	571.3	538.4	**214,559.7**
OIL	2011	4.3	4.3	4.7	4.7	4.3	3.4	4.7	4.7	4.1	4.4	4.3	4.6	**18,465.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**19,198.2**
GAS	2010	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**2.3**
H2O	2010	581.0	530.4	609.1	585.1	796.8	214.7	555.9	641.9	563.4	619.0	630.0	522.4	**208,072.0**
OIL	2010	3.7	3.3	3.6	3.1	3.4	3.1	3.6	4.8	4.7	4.8	4.3	4.7	**18,412.8**

Licence **1127** Well Name **West Butler Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	19.0	30.0	30.0	30.0	29.0	31.0	**18,361.0**
H2O	2013	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.3	0.3	0.3	**765.8**

Manitoba Production
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Licence **1127** Well Name **West Butler Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	18.6	17.6	19.8	19.6	9.9	2.9	1.7	2.9	3.2	6.3	6.1	6.5	**19,071.7**
DAY	2012	13.0	28.0	28.0	25.0	30.0	3.0	11.0	25.0	24.0	31.0	30.0	31.0	**18,012.0**
H2O	2012	2.5	5.4	5.5	2.5	2.2	0.2	0.7	2.1	2.1	2.5	0.3	0.3	**763.6**
OIL	2012	8.4	18.8	20.1	17.3	20.7	1.5	6.9	31.8	24.8	32.4	19.8	19.7	**18,956.6**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**17,733.0**
H2O	2011	8.9	8.2	10.3	9.0	9.3	9.0	6.8	8.6	5.4	6.2	6.0	6.2	**737.3**
OIL	2011	33.0	29.6	31.7	31.2	34.1	33.8	23.9	34.3	25.0	24.6	21.1	21.6	**18,734.4**
DAY	2010	27.0	28.0	31.0	30.0	29.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**17,376.0**
H2O	2010	5.4	6.0	7.1	8.3	8.5	7.5	5.9	9.0	8.3	8.6	8.0	10.5	**643.4**
OIL	2010	30.3	32.3	36.1	33.4	29.2	24.8	21.1	36.4	32.8	33.7	32.1	33.5	**18,390.5**

Licence **1130** Well Name **Corval Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,827.5**
H2O	2013	18.7	17.0	17.3	18.1	19.7	18.2	19.2	18.9	18.4	17.9	16.3	16.8	**35,065.5**
OIL	2013	14.3	13.3	19.2	14.6	12.8	14.3	14.2	13.7	14.7	14.0	9.6	11.2	**22,072.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.6	30.0	31.0	30.0	30.9	**20,462.5**
H2O	2012	17.7	18.2	14.5	19.5	18.4	19.2	21.3	20.8	18.5	18.9	18.3	18.7	**34,849.0**
OIL	2012	15.5	16.9	13.4	14.6	15.5	14.9	14.9	15.0	13.7	13.9	13.9	15.1	**21,906.1**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,097.0**
H2O	2011	21.6	19.8	20.5	20.5	19.0	19.4	19.8	18.9	0.0	19.8	1.7	17.2	**34,625.0**
OIL	2011	16.3	14.2	15.3	15.3	15.0	16.6	18.6	18.8	4.5	17.6	19.7	20.5	**21,728.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**19,734.0**
H2O	2010	19.0	18.0	19.0	18.1	18.6	17.9	19.0	18.0	17.6	17.2	18.0	20.6	**34,426.8**
OIL	2010	18.5	16.9	18.0	18.3	18.0	18.0	18.1	17.5	17.0	14.3	15.7	15.9	**21,536.4**

Licence **1132** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,274.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2013	53.6	50.1	33.4	32.6	33.7	28.5	24.4	19.2	18.0	18.8	15.5	15.0	**29,893.2**
OIL	2013	12.2	10.8	12.7	12.5	12.7	12.1	9.1	6.8	6.3	6.3	6.3	6.4	**21,512.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,909.0**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2012	25.0	29.0	29.2	28.4	48.4	0.0	42.9	4.4	11.1	44.8	50.1	54.9	**29,550.4**
OIL	2012	6.6	6.0	6.4	6.1	6.2	5.2	6.2	6.4	6.2	11.7	11.9	12.2	**21,398.2**
DAY	2011	31.0	28.0	31.0	18.3	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**19,547.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.1**
H2O	2011	25.5	22.5	25.3	15.6	29.0	31.2	36.2	42.3	37.5	30.0	14.2	64.1	**29,182.2**
OIL	2011	7.6	7.1	7.6	4.4	7.0	5.7	6.2	6.1	6.0	6.1	5.9	6.1	**21,307.1**
DAY	2010	31.0	28.0	30.8	30.0	30.3	29.8	22.0	31.0	30.0	31.0	29.8	31.0	**19,194.6**
GAS	2010	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.9**
H2O	2010	35.3	30.8	34.3	31.9	31.2	25.5	23.2	26.6	25.8	25.2	19.1	24.9	**28,808.8**
OIL	2010	12.1	11.3	12.2	12.6	12.8	11.3	5.8	8.0	7.2	7.7	7.2	7.5	**21,231.3**

Licence **1136** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**20,652.7**

Manitoba Production
2010 To 2013

Licence **1136** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
H2O	2013	237.9	223.1	148.6	144.9	149.6	126.7	146.0	144.6	135.8	141.6	117.1	109.7	**78,451.6**
OIL	2013	22.0	19.5	22.8	22.4	22.9	21.8	18.7	15.8	14.8	14.6	14.7	14.4	**66,860.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	27.8	31.0	**20,288.7**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.3	**31.2**
H2O	2012	164.2	191.5	192.0	187.5	318.8	0.0	282.4	28.6	72.8	200.5	206.6	244.2	**76,626.0**
OIL	2012	14.3	12.8	13.7	13.1	13.2	11.2	13.4	13.8	13.1	19.1	19.9	21.9	**66,636.3**
DAY	2011	31.0	28.0	31.0	18.3	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,929.1**
GAS	2011	0.4	0.3	0.4	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**28.8**
H2O	2011	211.7	187.1	210.1	129.1	216.7	210.8	238.3	278.6	247.4	197.8	94.0	422.0	**74,536.9**
OIL	2011	30.3	28.1	30.1	17.4	23.1	12.5	13.3	13.1	13.0	13.1	12.6	13.2	**66,456.8**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.8	31.0	**19,576.3**
GAS	2010	0.8	0.7	0.8	0.8	0.9	0.8	0.3	0.4	0.3	0.4	0.4	0.4	**25.8**
H2O	2010	202.8	176.2	197.0	183.3	182.9	157.5	189.1	220.7	213.5	209.2	158.1	206.2	**71,893.3**
OIL	2010	67.2	62.3	67.4	69.7	72.4	70.7	28.7	31.6	29.0	30.7	29.3	29.8	**66,237.0**

Licence **1139** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	79.0	255.0	328.0	327.0	314.0	0.0	339.3	260.0	237.4	287.4	358.9	305.5	**74,690.1**
WIN	2012	351.0	284.0	314.7	0.5	0.5	184.4	386.0	0.0	0.0	77.0	300.0	114.0	**71,598.6**
WIN	2011	681.0	612.0	672.0	512.0	539.0	611.0	281.0	350.0	377.6	394.9	415.0	302.0	**69,586.5**
WIN	2010	691.0	495.0	555.0	706.0	643.0	520.0	618.0	0.0	614.0	598.0	594.0	700.0	**63,839.0**

Licence **1144** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,771.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2013	4.0	3.4	3.8	3.1	3.0	3.6	4.0	4.1	4.2	4.5	4.2	4.0	**4,912.4**
OIL	2013	6.6	5.9	6.4	6.4	6.5	6.2	6.8	6.3	5.9	6.4	6.0	6.5	**6,250.8**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	27.9	29.5	**12,406.9**
GAS	2012	0.2	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**9.3**
H2O	2012	3.1	2.6	3.0	2.5	2.7	0.0	3.1	3.6	3.5	3.1	3.5	3.9	**4,866.5**
OIL	2012	7.3	6.6	6.8	6.4	6.8	7.4	6.6	6.6	6.6	6.8	5.8	6.6	**6,174.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**12,044.6**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**7.9**
H2O	2011	6.2	5.6	6.1	6.1	6.0	5.8	6.6	6.7	3.4	2.7	3.1	3.2	**4,831.9**
OIL	2011	8.5	7.7	8.5	8.1	8.5	8.4	7.7	9.7	8.0	7.6	7.3	7.3	**6,094.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**11,684.6**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**5.5**
H2O	2010	6.6	5.8	6.8	6.5	6.4	6.0	6.4	10.6	6.2	6.3	6.0	6.4	**4,770.4**
OIL	2010	10.1	9.1	9.8	10.0	9.6	8.9	9.3	9.6	9.1	9.2	8.7	8.8	**5,997.3**

Licence **1150** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**

Manitoba Production
2010 To 2013

Licence **1150** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**

Licence **1154** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,697.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2013	55.4	52.1	34.6	33.8	34.9	29.6	35.4	35.8	46.2	50.1	41.4	40.1	**62,043.2**
OIL	2013	6.1	5.4	6.3	6.1	6.4	6.1	6.6	6.4	2.9	2.4	2.4	2.4	**37,685.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,332.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**6.9**
H2O	2012	79.0	92.2	92.4	90.2	153.5	0.0	136.0	13.8	35.0	50.6	52.0	57.0	**61,553.8**
OIL	2012	3.8	3.5	3.6	3.4	3.5	3.0	3.5	3.6	3.5	5.9	5.9	6.0	**37,626.2**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,970.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**6.6**
H2O	2011	107.2	94.6	106.4	103.5	114.7	114.9	130.0	143.5	119.0	95.2	45.3	203.2	**60,702.1**
OIL	2011	6.6	6.2	6.6	6.1	6.6	6.1	6.4	5.0	3.5	3.5	3.4	3.5	**37,577.0**
DAY	2010	31.0	28.0	30.8	30.0	31.0	29.8	22.0	31.0	30.0	31.0	29.8	31.0	**19,606.5**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.8**
H2O	2010	109.2	94.8	106.0	98.7	98.5	84.3	93.5	109.6	108.1	105.9	80.1	104.4	**59,324.6**
OIL	2010	7.6	7.1	7.6	8.0	8.2	8.0	6.1	7.8	6.4	6.7	6.4	6.5	**37,513.5**

Licence **1157** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,354.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2013	170.7	145.5	167.6	183.2	180.7	125.1	166.5	155.5	152.4	165.4	171.8	180.6	**294,133.2**
OIL	2013	0.8	0.7	1.1	0.9	1.0	0.9	1.1	1.1	1.0	1.1	1.1	1.1	**19,185.0**
DAY	2012	31.0	29.0	30.5	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**18,995.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2012	254.4	249.7	252.7	231.8	222.4	0.0	201.6	219.3	191.4	186.3	0.0	189.2	**292,168.2**
OIL	2012	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.9	**19,173.1**
DAY	2011	29.0	28.0	28.0	28.7	29.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**18,630.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2011	201.5	221.1	133.0	161.2	154.2	199.7	204.4	172.7	211.4	276.0	208.1	196.0	**289,969.4**
OIL	2011	0.8	0.8	0.8	0.9	0.8	0.6	0.8	0.8	0.7	0.8	0.8	0.8	**19,163.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**18,279.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2010	238.6	217.8	250.1	240.2	327.1	88.1	228.1	293.6	257.6	225.4	229.4	190.2	**287,630.1**
OIL	2010	1.5	1.4	1.5	1.3	1.3	1.4	1.4	1.4	1.5	0.9	0.8	0.9	**19,153.9**

Licence **1162** Well Name **Corval Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **1162** Well Name **Corval Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,775.5**
H2O	2013	120.1	1087.8	1111.8	1163.8	1264.1	1170.4	1229.2	1210.6	1178.5	1148.9	1044.9	1077.5	**652,505.2**
OIL	2013	20.6	19.1	27.6	21.0	18.4	20.6	20.4	19.8	21.1	20.1	13.8	16.1	**54,966.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.6	30.0	31.0	30.0	30.9	**20,410.5**
H2O	2012	1137.6	167.5	928.1	1252.0	1179.7	1233.9	1369.0	1336.8	1185.8	1212.4	1174.4	1200.9	**639,697.6**
OIL	2012	22.3	24.4	19.4	21.0	22.3	21.5	21.4	21.6	19.8	20.1	20.0	21.7	**54,727.4**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,045.0**
H2O	2011	1393.7	1279.0	1324.3	1324.3	1227.1	1255.4	1277.8	1222.2	0.0	1268.0	109.1	1103.3	**626,319.5**
OIL	2011	23.3	20.3	21.9	21.9	21.4	23.7	26.4	27.0	6.5	25.4	28.3	29.6	**54,471.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**19,682.0**
H2O	2010	1276.5	1156.4	1269.7	1143.3	1162.8	1145.6	1174.1	1162.1	1133.3	1111.3	1160.5	1332.0	**613,535.3**
OIL	2010	28.2	26.7	24.8	30.0	28.5	26.3	25.9	27.0	24.3	20.4	22.4	22.7	**54,196.2**

Licence **1165** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**20,098.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2013	177.7	151.4	205.0	202.9	202.4	157.4	177.1	183.3	169.8	179.9	173.8	179.3	**115,883.7**
OIL	2013	7.9	6.9	7.5	7.2	7.5	7.0	6.9	7.4	7.3	8.1	7.8	8.4	**15,005.5**
DAY	2012	31.0	29.0	30.8	30.0	29.0	0.0	10.0	0.0	0.0	14.0	30.0	31.0	**19,736.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**22.6**
H2O	2012	58.5	52.3	57.6	52.9	51.5	0.0	6.8	0.0	0.0	35.3	150.2	162.4	**113,723.7**
OIL	2012	6.5	6.1	6.3	6.0	5.9	0.0	0.8	0.0	0.0	1.7	7.6	7.6	**14,915.6**
DAY	2011	31.0	28.0	31.0	29.2	31.0	30.0	30.6	31.0	30.0	31.0	30.0	19.0	**19,501.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**21.9**
H2O	2011	66.1	59.9	65.8	63.3	69.9	56.5	53.4	52.4	52.7	59.0	61.6	41.5	**113,096.2**
OIL	2011	8.0	7.3	7.7	7.3	7.9	7.1	6.5	6.9	6.4	6.3	6.5	4.1	**14,867.1**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,149.6**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.1	0.1	0.1	0.1	0.1	**20.8**
H2O	2010	85.7	71.3	78.6	75.7	79.5	38.1	114.0	79.3	68.8	77.1	80.4	71.2	**112,394.1**
OIL	2010	27.4	24.8	26.9	25.2	26.8	14.2	30.0	12.2	7.5	8.1	7.5	8.0	**14,785.1**

Licence **1166** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,004.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,363.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,053.4**

Licence **1169** Well Name **Corval Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1524.0	1485.0	1719.0	1481.7	1604.9	1469.7	1334.0	1509.0	1551.0	1396.0	1235.1	1291.3	**738,533.7**
WIN	2012	1585.0	151.1	1250.0	1610.0	1531.5	1645.0	1842.0	171.8	1504.0	1519.0	1485.0	151.8	**720,933.0**
WIN	2011	1795.0	1636.0	1683.0	147.6	1527.0	1581.0	1681.0	1594.0	1384.8	17175.3	1058.5	138.5	**706,486.8**
WIN	2010	1710.0	1651.0	1668.0	1557.0	1684.4	1552.3	1587.3	1533.6	1492.9	1427.0	1531.1	1716.0	**675,085.1**

Licence **1172** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **1172** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	27.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,881.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2013	112.7	96.0	89.1	111.9	110.3	76.4	101.7	94.9	93.1	101.0	104.9	110.3	**188,806.2**
OIL	2013	7.7	6.7	6.5	6.8	6.8	6.8	7.6	7.5	6.7	7.6	7.8	7.3	**35,911.1**
DAY	2012	31.0	29.0	30.5	30.0	31.0	30.0	28.0	22.0	29.8	31.0	29.3	30.5	**19,526.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.8**
H2O	2012	138.8	136.3	138.0	126.6	121.3	0.0	113.7	102.9	126.5	123.0	0.0	124.9	**187,603.9**
OIL	2012	8.6	8.1	8.5	8.4	8.4	8.4	7.4	5.5	7.2	7.9	8.1	8.5	**35,825.3**
DAY	2011	31.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	26.0	31.0	30.0	31.0	**19,174.1**
GAS	2011	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.6**
H2O	2011	118.2	121.4	80.8	88.5	84.6	109.7	112.2	94.7	107.6	150.6	113.6	107.0	**186,351.9**
OIL	2011	12.0	12.1	13.7	9.3	8.7	7.0	9.2	9.3	7.6	8.5	8.4	9.0	**35,730.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**18,819.4**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**10.1**
H2O	2010	104.2	95.2	109.4	105.0	143.0	38.6	99.8	128.3	112.7	123.7	126.0	104.4	**185,063.0**
OIL	2010	14.2	12.4	13.5	11.8	12.6	11.9	13.2	13.5	13.1	13.3	12.2	13.0	**35,615.5**

Licence **1176** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	1.0	**20,635.8**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.8**
H2O	2013	10.7	0.0	11.6	11.4	11.8	12.2	12.9	11.3	16.1	18.9	14.7	0.5	**7,307.3**
OIL	2013	15.7	15.1	16.6	15.9	16.0	15.8	17.5	16.8	15.4	14.0	17.8	0.7	**29,420.7**
DAY	2012	31.0	29.0	26.8	30.0	30.9	29.0	31.0	31.0	30.0	31.0	28.8	29.5	**20,302.5**
GAS	2012	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**42.2**
H2O	2012	11.8	10.8	10.4	10.8	11.2	0.0	10.9	11.3	11.1	11.4	10.2	10.9	**7,175.2**
OIL	2012	18.0	15.1	13.4	16.1	16.5	15.6	17.8	16.2	15.9	16.6	15.4	15.2	**29,243.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**19,944.5**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.3	**38.4**
H2O	2011	12.5	9.8	10.6	11.9	13.8	16.6	17.2	18.8	10.2	10.0	11.2	10.9	**7,054.4**
OIL	2011	20.3	18.6	19.4	18.4	19.2	16.6	19.5	19.7	19.2	19.6	19.0	16.5	**29,051.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	**19,579.7**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**33.8**
H2O	2010	11.2	10.2	11.5	10.9	11.5	11.4	12.2	17.2	10.7	11.3	12.6	12.8	**6,900.9**
OIL	2010	18.3	17.3	17.8	17.4	18.2	17.4	18.7	17.8	18.5	18.4	19.9	19.6	**28,825.6**

Licence **1187** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	21.0	29.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	**19,698.9**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2013	369.9	236.4	314.1	85.6	0.0	0.0	0.0	0.0	0.0	0.0	229.4	0.0	**103,486.2**
OIL	2013	9.9	6.5	8.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	0.0	**44,070.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	25.0	31.0	31.0	29.8	31.0	29.3	30.5	**19,590.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.1	0.2	0.2	0.2	**14.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	437.1	475.3	414.7	403.8	0.0	410.0	**102,250.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	8.4	10.2	9.9	9.3	10.1	10.3	10.9	**44,036.5**
DAY	2011	25.0	26.0	31.0	26.7	29.0	27.0	14.0	16.0	23.0	31.0	23.0	0.0	**19,383.3**
GAS	2011	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.2	0.1	0.0	**13.0**
H2O	2011	376.4	444.9	319.1	324.9	334.3	432.9	200.1	193.0	376.3	598.1	345.7	0.0	**100,109.9**
OIL	2011	8.0	9.2	11.2	10.0	10.0	8.1	4.8	5.5	7.8	10.2	7.7	0.0	**43,967.4**

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Licence **1187** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	28.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,111.6**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**11.5**
H2O	2010	252.5	230.5	264.7	254.3	318.3	93.3	243.6	310.8	427.4	488.5	497.3	412.2	**96,164.2**
OIL	2010	12.9	11.3	12.2	10.7	10.5	10.9	12.1	12.3	10.9	10.9	10.0	10.7	**43,874.9**

Licence **1188** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1491.0	1480.0	1389.0	1281.0	1317.0	1238.0	1217.0	1399.5	1149.4	1164.9	984.3	954.0	**707,014.9**
WIN	2012	1934.0	1891.0	1977.0	1891.0	1797.0	1614.0	1587.0	1599.0	1478.0	1512.0	1531.0	1581.0	**691,949.8**
WIN	2011	1698.0	1330.0	1473.0	1250.0	417.0	1100.0	980.0	1062.0	1416.0	980.0	947.0	931.0	**671,557.8**
WIN	2010	2210.0	2170.0	2000.0	2100.0	1900.0	564.0	1454.0	2060.0	1850.0	4181.0	2150.0	2122.0	**657,973.8**

Licence **1189** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	910.0	807.0	1056.0	1060.0	1000.0	1056.0	1101.0	1104.0	1096.0	1173.3	1096.3	1136.0	**238,575.6**
WIN	2012	954.5	1043.7	1114.8	866.1	918.5	788.3	812.7	820.9	765.4	920.7	769.9	943.7	**225,980.0**
WIN	2011	1536.0	1283.0	1169.0	1092.0	1092.0	1092.0	1092.0	1092.0	1149.3	1026.0	1181.3	1191.0	**215,260.8**
WIN	2010	685.0	567.0	184.0	252.0	387.0	618.0	0.0	0.0	2697.0	1960.0	1570.0	1576.0	**201,265.2**

Licence **1192** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	691.0	671.0	702.0	616.0	616.0	676.0	662.0	732.5	581.1	565.8	486.6	2177.0	**335,226.4**
WIN	2012	1636.0	1410.0	1531.0	1491.0	897.0	814.0	881.0	862.0	781.0	811.0	789.0	771.0	**326,049.4**
WIN	2011	2456.0	1500.0	986.0	689.0	660.0	774.0	928.0	1056.0	1017.0	2958.0	1766.0	1687.0	**313,375.4**
WIN	2010	1170.0	1091.0	1111.0	1001.0	900.0	314.0	808.0	632.0	3169.0	1314.0	2150.0	2167.0	**296,898.4**

Licence **1195** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1703.0	1569.0	1231.0	1202.0	1371.0	1303.0	1310.0	1465.1	1189.8	1204.6	718.6	3501.0	**585,651.8**
WIN	2012	2480.0	2319.0	2250.0	2190.0	1970.0	1140.0	1890.0	1901.0	1807.0	1753.0	1801.0	1751.0	**567,883.7**
WIN	2011	0.0	0.0	0.0	0.0	2242.0	1656.0	1989.0	2201.0	1638.0	3664.0	1463.0	1487.0	**544,631.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528,291.7**

Licence **1196** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,654.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,192.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,594.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,654.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,192.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,594.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,654.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,192.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,594.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,654.0**

Manitoba Production
2010 To 2013

Licence **1196** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,192.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,594.5**

Licence **1197** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,788.4**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2013	88.7	75.6	80.5	88.0	86.8	60.1	80.0	74.7	73.2	79.5	82.5	86.8	**33,534.3**
OIL	2013	9.9	8.6	9.5	8.7	8.7	8.6	9.7	9.6	8.5	9.7	9.9	9.4	**15,500.4**
DAY	2012	31.0	29.0	31.0	30.0	27.0	30.0	29.5	28.0	29.8	31.0	29.3	30.5	**19,429.4**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	**11.2**
H2O	2012	202.8	198.9	204.7	184.7	154.2	0.0	152.9	112.7	99.4	96.8	0.0	98.4	**32,577.9**
OIL	2012	11.6	11.0	11.6	11.3	9.9	11.4	11.1	9.2	9.2	10.1	10.3	10.9	**15,389.6**
DAY	2011	18.0	28.0	31.0	26.7	15.0	0.0	0.0	12.0	30.0	31.0	30.0	31.0	**19,073.3**
GAS	2011	0.1	0.2	0.2	0.2	0.1	0.0	0.0	0.1	0.2	0.2	0.2	0.2	**9.0**
H2O	2011	99.6	176.2	117.4	119.5	63.6	0.0	0.0	53.3	180.4	219.9	165.7	156.2	**31,072.4**
OIL	2011	6.5	11.3	12.8	11.3	5.9	0.0	0.0	4.7	11.5	11.4	11.5	12.1	**15,262.0**
DAY	2010	31.0	28.0	31.0	30.0	28.0	23.0	31.0	31.0	30.0	31.0	30.0	28.0	**18,820.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.2	0.2	0.2	**7.3**
H2O	2010	121.7	111.2	127.6	122.6	150.9	61.5	323.2	412.3	295.7	179.6	182.8	136.9	**29,720.6**
OIL	2010	6.0	5.1	5.7	5.0	4.8	1.1	0.0	0.0	4.0	12.4	11.4	11.0	**15,163.0**

Licence **1198** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	997.0	971.0	1031.0	818.0	971.0	1202.0	921.0	1025.3	2722.9	5165.1	8264.4	4623.0	**1,273,694.0**
WIN	2012	1656.0	1619.0	1597.0	1480.0	1397.0	1212.0	1289.0	1271.0	1145.0	1089.0	1121.0	1089.0	**1,244,982.3**
WIN	2011	1754.0	954.0	674.0	680.0	1322.0	1322.0	1270.0	680.0	680.0	680.0	710.0	730.0	**1,229,017.3**
WIN	2010	1495.0	1505.0	1470.0	1350.0	1156.0	797.0	2052.0	4536.0	2012.0	3318.0	2204.0	2215.0	**1,217,561.3**

Licence **1199** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**16,939.0**
H2O	2013	0.0	10.0	180.0	120.0	53.0	50.0	50.0	60.0	70.0	80.0	150.0	0.0	**259,492.9**
OIL	2013	0.0	0.0	2.0	5.0	5.0	4.5	5.0	5.0	5.5	7.2	3.0	0.0	**19,257.1**
DAY	2012	18.0	28.0	30.0	30.0	10.0	20.0	30.0	2.0	29.0	30.0	15.0	0.0	**16,663.0**
H2O	2012	266.0	413.0	430.0	210.0	725.0	600.0	210.0	100.0	125.0	115.0	210.0	0.0	**258,669.9**
OIL	2012	7.0	5.5	4.5	3.0	3.0	2.2	4.0	2.0	4.6	4.5	3.0	0.0	**19,214.9**
DAY	2011	30.0	28.0	30.0	10.0	12.0	30.0	30.0	20.0	20.0	28.0	30.0	30.0	**16,421.0**
H2O	2011	700.0	653.0	1100.0	440.0	440.0	440.0	1100.0	360.0	360.0	360.0	375.0	400.0	**255,265.9**
OIL	2011	14.0	8.0	11.2	6.0	2.0	6.1	10.1	6.0	7.7	7.9	8.0	8.4	**19,171.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.0	30.0	30.0	**16,123.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	540.0	600.0	600.0	1200.0	700.0	**248,537.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	11.1	16.7	16.0	14.0	**19,076.2**

Licence **1202** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1069.0	989.0	971.0	916.0	971.0	926.0	914.0	1049.1	832.7	845.0	0.0	0.0	**946,066.0**

Manitoba Production
2010 To 2013

Licence **1202** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	1413.0	1357.0	1371.0	1.0	1287.0	1341.0	1101.0	1099.0	989.0	1021.0	1071.0	1113.0	**936,583.2**
WIN	2011	865.0	1048.0	464.0	472.0	814.0	691.0	939.0	472.0	2074.0	1774.0	913.0	887.0	**923,419.2**
WIN	2010	1220.0	963.0	1556.0	1297.0	1317.0	464.0	1196.0	4657.0	994.0	1100.0	845.0	886.0	**912,006.2**

Licence **1204** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1067.0	1001.0	1029.0	1001.0	981.0	1018.0	980.0	1073.9	898.8	892.1	735.9	718.0	**790,475.8**
WIN	2012	2715.0	2821.0	2581.0	2598.0	2215.0	1415.0	1971.0	1967.0	1841.0	1721.0	1141.0	1091.0	**779,080.1**
WIN	2011	1210.0	2089.0	1322.0	1493.0	675.0	1050.0	950.0	1093.0	1580.0	1410.0	532.0	515.0	**755,003.1**
WIN	2010	2195.0	2001.0	2100.0	2180.0	1911.0	613.0	1579.0	2239.0	1370.0	2225.0	1574.0	1603.0	**741,084.1**

Licence **1208** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,173.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2013	165.5	155.2	103.4	100.9	104.2	88.2	105.6	107.0	56.1	50.5	42.5	41.1	**49,996.9**
OIL	2013	6.4	5.7	6.7	6.6	6.7	6.4	6.9	6.8	9.9	10.3	10.5	10.7	**28,961.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,808.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.9**
H2O	2012	97.5	113.7	113.9	111.2	189.2	0.0	167.7	17.0	43.1	140.3	155.0	169.9	**48,876.7**
OIL	2012	9.5	8.6	9.1	8.7	8.8	7.4	8.9	9.2	8.8	6.5	6.2	6.4	**28,868.3**
DAY	2011	31.0	28.0	18.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,446.6**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.7**
H2O	2011	138.2	122.2	79.7	133.6	148.0	148.3	167.7	181.2	146.8	117.4	55.8	250.5	**47,558.2**
OIL	2011	12.1	11.2	7.0	11.1	12.0	11.1	11.7	10.3	8.6	8.8	8.5	8.8	**28,770.2**
DAY	2010	31.0	27.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.8	31.0	**19,095.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.5**
H2O	2010	191.8	160.7	186.2	173.4	172.9	149.0	164.3	165.5	139.4	136.6	103.2	134.7	**45,868.8**
OIL	2010	9.0	8.0	9.1	9.4	9.7	9.5	7.3	11.5	11.6	12.3	11.7	11.9	**28,649.0**

Licence **1210** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,691.7**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
H2O	2013	115.0	98.0	104.4	114.1	112.5	77.9	103.7	96.8	94.9	103.0	107.0	112.5	**159,145.2**
OIL	2013	7.3	6.3	6.9	6.3	6.3	6.2	7.0	6.9	6.3	7.1	7.2	6.8	**16,325.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	29.8	31.0	29.3	30.5	**19,332.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**15.5**
H2O	2012	237.7	233.3	240.0	216.6	207.8	0.0	170.2	158.9	128.9	125.5	0.0	127.6	**157,905.4**
OIL	2012	6.0	5.7	6.1	6.0	6.0	6.0	5.5	7.0	6.7	7.4	7.5	7.9	**16,244.7**
DAY	2011	29.0	28.0	31.0	25.2	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,971.1**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.3**
H2O	2011	201.8	221.4	147.5	141.8	154.5	200.1	194.1	161.3	211.6	257.9	194.4	183.2	**156,058.9**
OIL	2011	6.7	7.2	8.3	6.8	7.3	5.9	6.7	6.4	6.0	5.9	6.0	6.4	**16,166.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,617.9**
GAS	2010	0.2	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**13.1**
H2O	2010	177.8	162.4	186.3	179.1	243.8	65.7	171.5	218.8	199.2	225.7	229.9	190.5	**153,789.3**
OIL	2010	10.4	9.0	9.8	8.6	9.2	8.7	9.7	9.9	8.7	8.0	7.3	7.9	**16,087.3**

Manitoba Production
2010 To 2013

Licence **1211** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	803.0	789.0	771.0	719.0	773.0	777.0	763.0	895.4	739.9	757.9	644.7	627.0	**484,306.5**
WIN	2012	1116.0	1091.0	989.0	1081.0	971.0	912.0	901.0	917.0	887.0	914.0	889.0	873.0	**475,246.6**
WIN	2011	989.0	873.0	1011.0	1102.0	498.0	1110.0	1191.0	444.0	398.0	170.0	281.0	297.0	**463,705.6**
WIN	2010	903.0	714.0	1153.0	1003.0	983.0	306.0	787.0	952.0	1064.0	980.0	840.0	866.0	**455,341.6**

Licence **1213** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**

Licence **1219** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,698.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2013	134.8	126.5	84.2	82.1	84.8	71.8	86.0	87.0	78.8	86.2	71.2	69.0	**104,447.9**
OIL	2013	1.9	1.6	1.9	1.9	1.9	1.8	2.0	2.0	2.2	2.4	2.4	2.4	**49,031.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	30.0	30.0	31.0	30.0	31.0	**20,334.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2012	140.9	164.2	164.6	160.7	273.3	0.0	211.5	16.5	43.5	115.5	126.2	138.3	**103,385.5**
OIL	2012	6.3	5.7	6.1	5.8	5.8	4.9	4.2	1.7	1.8	1.8	1.8	1.9	**49,007.4**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,973.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**8.4**
H2O	2011	120.1	106.1	119.3	116.1	128.5	128.9	140.9	181.4	212.0	169.6	80.6	361.8	**101,830.3**
OIL	2011	3.6	3.4	3.6	3.4	3.5	3.3	3.4	3.9	5.8	5.8	5.6	5.8	**48,959.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	27.0	31.0	30.0	31.0	**19,611.0**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**8.0**
H2O	2010	339.9	295.3	330.1	307.2	306.5	264.0	291.0	219.4	109.1	118.7	90.5	117.0	**99,965.0**
OIL	2010	11.0	10.2	11.0	11.5	11.9	11.6	9.0	7.6	3.1	3.7	3.5	3.5	**48,908.5**

Licence **1220** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1107.0	961.0	1046.0	1045.0	1044.0	0.0	1043.5	977.0	954.4	996.2	1253.8	1078.3	**552,451.5**
WIN	2012	900.0	1039.3	1285.7	862.2	1932.2	737.0	1126.0	0.0	0.0	838.0	1088.0	1240.0	**540,945.3**
WIN	2011	660.0	598.0	639.0	517.0	557.0	601.0	584.0	833.0	816.2	1137.1	1299.0	883.0	**529,896.9**
WIN	2010	745.0	521.0	589.0	519.0	536.0	418.0	497.0	632.0	581.0	565.0	561.0	661.0	**520,772.6**

Licence **1222** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

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Licence **1222** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	29.0	31.0	**20,099.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2013	145.4	124.0	132.1	144.3	142.4	98.6	131.2	122.5	119.4	130.3	132.0	142.3	**78,113.7**
OIL	2013	8.8	7.6	8.5	7.7	7.8	7.7	8.7	8.6	7.6	8.7	8.7	8.4	**30,904.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**19,741.0**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	**5.4**
H2O	2012	216.9	212.9	218.9	197.7	189.5	0.0	171.9	187.0	163.1	158.8	0.0	161.2	**76,549.2**
OIL	2012	9.1	8.7	9.1	9.0	8.9	9.0	9.1	8.8	8.2	9.0	9.2	9.8	**30,805.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**19,376.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	**4.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.4	167.1	**74,671.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	9.4	**30,697.7**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	22.0	0.0	0.0	0.0	**19,327.4**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**3.8**
H2O	2010	93.7	88.5	101.5	97.5	132.7	35.8	92.6	119.1	121.2	0.0	0.0	0.0	**74,397.8**
OIL	2010	5.5	4.9	5.4	4.7	5.0	4.8	5.3	5.4	6.6	0.0	0.0	0.0	**30,682.9**

Licence **1224** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	513.0	491.0	571.0	418.0	513.0	561.0	468.0	552.8	442.5	452.1	396.2	404.0	**629,901.1**
WIN	2012	543.0	597.0	663.0	671.0	584.0	612.0	597.0	611.0	578.0	645.0	635.0	591.0	**624,118.5**
WIN	2011	1187.0	678.0	644.0	721.0	769.0	717.0	733.0	860.0	688.0	922.0	351.0	387.0	**616,791.5**
WIN	2010	1548.0	1220.0	1972.0	1590.0	1710.0	481.0	1817.0	1755.0	1350.0	1190.4	1250.0	1144.0	**608,134.5**

Licence **1230** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.0	0.0	0.0	0.0	2.0	31.0	31.0	29.0	31.0	18.0	28.0	**20,183.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214,453.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,192.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**19,960.5**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**12.4**
H2O	2012	435.8	427.8	440.1	397.1	380.9	0.0	345.6	367.0	0.0	0.0	0.0	0.0	**214,453.0**
OIL	2012	9.1	8.6	9.2	8.9	9.0	9.0	9.1	8.5	0.0	0.0	0.0	0.0	**34,192.0**
DAY	2011	0.0	0.0	0.0	15.0	29.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,595.9**
GAS	2011	0.0	0.0	0.0	0.1	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.2	**11.6**
H2O	2011	0.0	0.0	0.0	194.6	355.8	426.7	389.2	295.8	387.9	472.9	356.4	335.9	**211,658.7**
OIL	2011	0.0	0.0	0.0	5.7	10.0	7.5	9.9	9.5	9.1	9.0	9.0	9.5	**34,120.6**
DAY	2010	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,342.9**
GAS	2010	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2010	438.2	214.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208,443.5**
OIL	2010	11.7	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,041.4**

Licence **1232** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1225.0	991.0	915.0	904.0	885.0	0.0	932.2	1116.0	965.3	1085.5	1503.1	1314.6	**431,520.0**
WIN	2012	930.0	838.0	586.1	466.0	1385.0	1152.0	1200.0	0.0	0.0	787.0	1084.0	1477.0	**419,683.3**
WIN	2011	892.0	971.0	1133.0	879.0	909.0	735.0	659.0	974.0	966.1	923.3	898.0	620.0	**409,778.2**

Manitoba Production
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Licence **1232** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	1002.0	788.0	745.0	670.0	682.0	596.0	734.0	970.0	169.0	472.0	480.0	623.0	**399,218.8**

Licence **1233** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	944.0	858.0	944.0	936.0	950.0	900.0	820.9	900.0	890.1	844.7	545.3	759.3	**487,654.9**
WIN	2012	0.0	1022.0	860.0	992.0	917.0	665.0	665.0	0.0	0.0	794.0	864.0	942.0	**477,362.6**
WIN	2011	629.0	543.0	656.0	499.0	500.0	859.0	962.0	550.0	580.0	627.0	0.0	0.0	**469,641.6**
WIN	2010	551.0	711.0	789.0	762.0	718.0	632.0	778.0	926.0	759.0	766.0	651.0	639.0	**463,236.6**

Licence **1234** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,001.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,543.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,787.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,001.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,543.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,787.8**
DAY	2011	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,001.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2011	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,543.3**
OIL	2011	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,787.8**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	30.8	30.0	31.0	29.8	8.0	**17,998.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2010	292.3	254.0	283.8	264.1	263.6	226.9	225.0	246.0	239.2	234.4	177.0	59.6	**85,520.3**
OIL	2010	3.7	3.4	3.7	3.8	3.9	3.9	2.7	3.5	3.2	3.4	3.3	0.9	**58,787.5**

Licence **1236** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	8.0	0.0	28.0	**20,633.1**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**
H2O	2013	363.9	310.2	330.4	361.1	356.2	246.7	328.3	306.5	298.6	84.2	0.0	321.6	**138,111.9**
OIL	2013	15.8	13.7	15.2	13.8	13.8	13.8	15.4	15.3	13.5	4.0	0.0	13.4	**23,569.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	29.8	31.0	29.3	30.5	**20,330.1**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.3	**32.7**
H2O	2012	384.9	377.9	388.6	350.8	336.4	0.0	275.6	336.2	408.2	397.3	0.0	403.5	**134,804.2**
OIL	2012	17.0	15.9	16.9	16.5	16.6	16.5	15.2	16.3	14.8	16.1	16.5	17.4	**23,421.9**
DAY	2011	31.0	28.0	31.0	26.7	29.0	25.0	29.5	31.0	30.0	31.0	30.0	31.0	**19,968.5**
GAS	2011	0.3	0.3	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**29.3**
H2O	2011	466.7	479.2	319.1	324.9	334.2	400.8	318.0	261.1	342.7	417.5	314.7	296.6	**131,144.8**
OIL	2011	20.6	20.7	23.5	20.7	20.8	15.5	17.5	17.8	16.8	16.6	16.6	17.6	**23,226.2**
DAY	2010	31.0	17.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,615.3**
GAS	2010	0.4	0.2	0.4	0.3	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.4	**25.7**
H2O	2010	364.6	210.1	382.2	367.2	500.0	134.7	351.7	448.7	439.5	488.5	497.2	412.2	**126,869.3**
OIL	2010	25.5	14.0	24.1	21.2	22.6	21.4	23.9	24.2	22.5	22.7	20.9	22.2	**23,001.5**

Licence **1237** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2010 To 2013

Licence **1237** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	771.0	703.0	802.0	669.0	712.0	907.0	2628.0	2636.2	2537.4	2535.9	2683.3	4377.0	**405,819.2**
WIN	2012	810.0	921.0	813.0	71.0	831.0	687.0	847.0	816.0	789.0	814.0	823.0	797.0	**383,857.4**
WIN	2011	1254.0	1464.0	974.0	1086.0	932.0	749.0	227.0	1086.0	980.0	810.0	911.0	878.0	**374,838.4**
WIN	2010	1120.0	1190.0	1187.0	1150.0	1170.0	153.0	1171.0	558.0	1421.0	2268.0	1685.0	1632.0	**363,487.4**

Licence **1238** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	500.0	400.0	465.0	480.0	500.0	0.0	1349.9	564.0	544.0	505.9	329.0	487.0	**155,825.3**
WIN	2012	0.0	194.0	632.0	478.0	985.0	700.0	5523.0	500.0	600.0	350.0	450.0	500.0	**149,700.5**
WIN	2011	449.0	423.0	249.0	342.0	187.0	386.0	252.0	565.0	518.0	595.0	227.0	0.0	**138,788.5**
WIN	2010	660.0	744.0	789.0	958.0	762.0	727.0	670.0	577.0	487.0	500.0	533.0	492.0	**134,595.5**

Licence **1241** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,607.9**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2013	534.3	455.4	485.0	530.2	523.0	362.1	482.0	450.0	440.9	478.7	497.2	522.8	**236,644.0**
OIL	2013	18.9	16.5	18.2	16.6	16.6	16.5	18.5	18.4	16.4	18.6	19.0	17.9	**33,113.1**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	29.8	31.0	29.3	30.5	**19,248.9**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**20.6**
H2O	2012	1022.2	1036.8	1066.5	962.7	923.3	0.0	756.4	730.1	599.3	583.3	0.0	592.3	**230,882.4**
OIL	2012	18.3	17.7	18.9	18.5	18.6	18.4	16.9	18.8	17.7	19.3	19.8	21.0	**32,901.0**
DAY	2011	31.0	28.0	31.0	25.2	29.0	26.0	29.5	31.0	30.0	31.0	30.0	31.0	**18,888.3**
GAS	2011	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**17.0**
H2O	2011	1031.6	1059.1	705.4	677.8	738.8	921.4	843.3	716.8	940.2	1146.1	863.8	814.0	**222,609.5**
OIL	2011	20.6	20.6	23.5	19.6	20.8	16.1	19.4	19.8	18.7	18.5	18.6	19.7	**32,677.1**
DAY	2010	19.5	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,535.6**
GAS	2010	0.1	0.1	0.1	0.2	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.4	**13.3**
H2O	2010	176.7	899.1	912.9	1100.0	1485.4	355.4	1031.0	1315.6	1062.9	1079.7	1099.0	911.2	**212,151.2**
OIL	2010	7.3	4.2	8.5	15.6	21.8	19.3	23.9	24.3	22.9	22.6	20.9	22.3	**32,441.2**

Licence **1242** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,484.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2013	48.7	48.8	32.5	31.8	32.8	27.7	33.2	33.7	35.8	38.2	31.6	30.6	**32,185.0**
OIL	2013	3.5	3.2	3.8	3.7	3.8	3.6	3.9	3.8	6.8	7.1	7.2	7.2	**53,061.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	27.0	**20,121.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2012	45.1	52.6	52.7	51.6	87.5	0.0	74.1	6.7	16.7	44.7	48.8	46.6	**31,759.6**
OIL	2012	4.8	4.3	4.7	4.4	4.5	3.8	4.2	3.6	3.5	3.6	3.6	3.1	**53,004.3**
DAY	2011	31.0	23.0	2.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	29.3	31.0	**19,763.9**
GAS	2011	0.1	0.1	0.0	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.1	**6.7**
H2O	2011	50.2	36.4	3.2	48.4	53.9	58.0	65.4	76.5	67.9	54.3	25.2	115.8	**31,232.5**
OIL	2011	10.2	7.9	0.7	9.3	9.8	4.1	4.4	4.4	4.3	4.4	4.1	4.5	**52,956.2**
DAY	2010	30.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,434.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.8**
H2O	2010	55.9	50.3	56.2	52.3	52.1	44.9	49.5	54.2	50.5	49.6	37.8	48.8	**30,577.3**

Manitoba Production
2010 To 2013

Licence **1242** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	6.5	6.3	6.8	7.0	7.3	7.1	5.5	9.4	9.9	10.4	10.1	10.1	**52,888.1**

Licence **1245** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,565.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2013	0.0	0.0	0.0	71.3	73.2	62.0	74.2	75.2	70.6	73.6	60.9	47.6	**29,833.5**
OIL	2013	0.0	0.0	0.0	8.1	8.2	7.9	8.5	8.3	7.8	7.7	7.8	6.4	**9,794.4**
DAY	2012	7.0	27.8	28.8	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,231.8**
GAS	2012	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2012	29.3	145.3	107.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,224.9**
OIL	2012	2.8	11.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,723.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,895.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.8**
H2O	2011	155.5	137.5	154.4	155.9	166.5	166.8	188.6	220.5	195.7	156.6	74.3	334.0	**28,942.5**
OIL	2011	12.1	11.2	12.1	11.4	12.0	11.1	11.7	11.6	11.5	11.6	11.2	11.7	**9,701.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,530.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**11.6**
H2O	2010	165.1	143.5	161.3	149.3	148.9	128.2	199.3	162.1	156.8	153.7	117.1	151.5	**26,836.2**
OIL	2010	11.3	10.5	11.3	11.7	12.2	11.9	12.9	12.6	11.6	12.2	11.8	11.9	**9,562.0**

Licence **1250** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,660.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.8**
H2O	2013	475.8	446.2	297.1	289.8	299.3	253.4	303.5	307.2	517.3	565.8	467.8	452.9	**158,885.1**
OIL	2013	3.1	2.7	3.2	3.1	3.2	3.0	3.3	3.2	20.6	22.4	22.5	22.8	**120,764.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,295.4**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	**13.8**
H2O	2012	561.6	654.8	656.4	640.8	1089.9	0.0	870.2	60.4	153.5	407.9	445.5	488.3	**154,209.0**
OIL	2012	20.5	18.5	19.7	18.9	19.0	16.1	15.0	3.1	2.9	3.1	3.0	3.0	**120,651.5**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	21.0	26.0	**19,933.6**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	**12.4**
H2O	2011	751.2	664.1	745.9	726.2	804.0	805.7	911.2	1010.7	845.4	676.4	225.0	1210.0	**148,179.7**
OIL	2011	27.8	25.9	27.7	25.3	27.5	25.5	26.9	23.0	18.7	18.9	12.7	15.9	**120,508.7**
DAY	2010	30.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	28.8	31.0	**19,583.7**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**9.2**
H2O	2010	626.0	562.0	628.3	584.6	583.4	502.5	553.8	745.2	757.5	742.6	542.2	731.8	**138,803.9**
OIL	2010	24.6	23.5	25.5	26.4	27.4	26.8	20.6	29.0	26.7	28.2	26.0	27.4	**120,232.9**

Licence **1253** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	23.0	0.0	14.0	31.0	29.0	31.0	30.0	31.0	**18,830.4**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.8**
H2O	2013	367.1	312.8	333.2	364.2	266.6	0.0	149.5	309.1	302.9	328.8	341.6	359.1	**261,180.8**
OIL	2013	12.0	10.5	11.6	10.5	7.9	0.0	5.3	11.7	10.4	11.8	12.1	11.4	**31,928.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	31.0	29.3	30.5	**18,521.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.2	**20.4**

Manitoba Production
2010 To 2013

Licence **1253** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	411.7	400.7	0.0	406.9	**257,745.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	12.3	12.6	13.3	**31,813.0**
DAY	2011	20.0	26.0	31.0	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,400.8**
GAS	2011	0.1	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2011	298.9	441.6	316.7	141.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256,526.6**
OIL	2011	7.7	11.2	13.7	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,763.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,312.1**
GAS	2010	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**19.0**
H2O	2010	376.7	343.9	395.0	379.3	516.7	139.2	363.4	463.7	437.8	484.8	493.4	409.1	**255,328.3**
OIL	2010	16.3	14.3	15.5	13.6	14.4	13.8	15.3	15.5	13.3	13.3	12.2	13.0	**31,725.5**

Licence **1254** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,256.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2013	44.8	38.2	51.6	51.0	49.3	39.6	59.3	60.8	56.3	60.0	57.7	59.5	**109,267.3**
OIL	2013	3.5	3.0	3.4	3.3	3.3	3.1	7.3	8.5	8.4	9.2	9.0	9.6	**26,150.1**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,892.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2012	39.2	35.1	38.7	35.6	37.1	0.0	30.2	35.4	39.6	44.1	37.8	40.9	**108,639.2**
OIL	2012	3.4	3.2	3.3	3.2	3.3	2.6	3.2	3.6	3.5	3.5	3.4	3.3	**26,078.5**
DAY	2011	31.0	20.9	31.0	16.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**16,531.7**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2011	39.3	26.6	39.2	20.7	40.6	37.1	40.0	38.8	37.3	39.6	41.4	27.8	**108,225.5**
OIL	2011	11.6	7.9	11.3	5.9	10.2	3.8	3.7	4.0	3.5	3.3	3.3	2.1	**26,039.0**
DAY	2010	31.0	28.0	30.8	30.0	30.3	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**16,200.3**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.4**
H2O	2010	32.0	26.7	29.4	28.2	29.0	14.2	42.6	42.4	41.0	45.9	47.9	42.4	**107,797.1**
OIL	2010	11.1	10.0	10.8	10.1	10.6	5.7	12.2	11.9	11.0	11.7	10.9	11.6	**25,968.4**

Licence **1264** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,479.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2013	251.5	241.7	160.9	157.1	162.1	137.3	149.6	139.2	130.7	136.3	112.7	109.1	**55,036.9**
OIL	2013	11.7	10.5	12.4	12.1	12.4	11.8	28.7	41.3	38.6	38.2	38.4	38.9	**69,055.5**
DAY	2012	0.0	8.7	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,114.8**
GAS	2012	0.0	0.0	0.2	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	**13.3**
H2O	2012	0.0	61.4	206.0	201.1	342.0	0.0	303.0	30.7	78.0	215.2	241.2	264.5	**53,148.7**
OIL	2012	0.0	3.5	12.8	12.2	12.3	10.1	12.4	12.9	12.3	12.2	11.7	11.9	**68,760.5**
DAY	2011	31.0	27.0	31.0	28.9	9.0	0.0	25.0	31.0	30.0	31.0	25.0	0.0	**19,805.1**
GAS	2011	0.3	0.2	0.3	0.2	0.1	0.0	0.2	0.2	0.1	0.1	0.1	0.0	**12.1**
H2O	2011	120.9	103.1	120.1	117.0	37.5	0.0	118.4	183.8	265.3	212.3	84.0	0.0	**51,205.6**
OIL	2011	21.2	19.0	21.1	19.3	6.1	0.0	16.5	19.6	12.1	12.2	9.8	0.0	**68,636.2**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,536.2**
GAS	2010	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.4	0.3	0.3	0.2	0.3	**10.3**
H2O	2010	123.9	107.6	120.4	112.0	111.7	96.2	106.1	121.6	119.1	119.6	91.1	117.9	**49,843.2**
OIL	2010	28.2	26.2	28.3	29.3	30.4	29.7	22.9	31.7	26.1	21.5	20.6	20.9	**68,479.3**

Licence **1265** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **1265** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	11.0	30.0	31.0	**16,664.5**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.7**
H2O	2013	0.6	0.5	0.6	0.5	0.4	0.6	0.6	0.6	0.4	0.2	0.6	0.6	**871.7**
OIL	2013	12.3	11.0	12.0	11.9	12.1	11.6	12.7	11.8	7.7	4.2	11.2	12.1	**16,748.3**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	19.0	0.0	19.0	31.0	27.3	28.6	**16,328.5**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.3	0.2	0.0	0.2	0.3	0.2	0.3	**39.2**
H2O	2012	3.1	2.6	3.0	2.5	2.7	0.0	0.3	0.0	0.4	0.5	0.5	0.6	**865.5**
OIL	2012	19.7	17.7	18.3	17.2	18.3	14.6	7.5	0.0	7.8	12.8	10.8	12.0	**16,617.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**16,021.7**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.4	0.4	0.4	**35.7**
H2O	2011	2.0	1.7	2.0	2.0	1.9	1.9	2.1	2.2	2.7	2.7	3.0	3.3	**849.3**
OIL	2011	19.8	17.8	19.6	19.0	19.7	20.6	18.1	22.7	20.9	20.3	19.5	19.5	**16,461.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**15,660.7**
GAS	2010	0.6	0.5	0.5	0.6	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	**30.8**
H2O	2010	3.6	3.2	3.7	3.5	3.5	2.3	2.0	3.4	2.0	2.0	1.9	2.1	**821.8**
OIL	2010	26.6	23.9	25.8	26.2	25.1	21.8	21.9	22.4	21.2	21.4	20.2	20.4	**16,223.5**

Licence **1266** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2619.0	2466.0	2642.0	2644.0	2513.0	0.0	2470.0	2612.0	2236.1	2451.6	2991.2	2444.1	**630,191.2**
WIN	2012	3273.6	2548.2	1619.6	2312.5	4945.0	2000.0	3012.0	0.0	0.0	2380.0	2699.0	2902.0	**602,102.2**
WIN	2011	722.0	658.0	786.0	956.0	983.0	1045.0	1266.0	959.0	993.1	869.8	0.0	689.0	**574,410.3**
WIN	2010	920.0	975.0	1062.0	946.0	873.0	741.0	923.0	1150.0	1144.0	1028.0	960.0	1148.0	**564,483.4**

Licence **1268** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,191.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2013	35.6	33.6	22.3	21.8	22.4	19.0	22.7	23.0	17.4	17.3	14.5	14.0	**50,893.8**
OIL	2013	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**19,982.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,826.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2012	27.1	31.6	31.7	30.9	52.6	0.0	46.7	4.8	11.9	30.7	33.4	36.6	**50,630.2**
OIL	2012	2.2	2.0	2.1	2.0	2.1	1.8	2.1	2.2	2.0	0.4	0.3	0.3	**19,978.5**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,465.0**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**6.6**
H2O	2011	77.8	68.7	77.2	75.3	83.2	83.4	94.3	93.6	40.8	32.7	15.5	69.7	**50,292.2**
OIL	2011	6.0	5.6	6.0	5.5	6.0	5.6	5.9	4.9	2.0	2.1	1.9	2.1	**19,959.0**
DAY	2010	31.0	28.0	30.8	30.0	31.0	29.8	22.0	31.0	30.0	31.0	29.8	31.0	**19,101.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.8**
H2O	2010	77.9	67.7	75.7	70.5	70.3	60.3	66.8	76.6	77.7	76.9	58.1	75.7	**49,480.0**
OIL	2010	8.4	7.8	8.5	8.8	9.1	8.9	6.9	9.5	6.3	6.1	5.8	6.0	**19,905.4**

Licence **1270** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.5	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,922.2**
GAS	2013	0.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.6**
H2O	2013	293.5	634.8	688.4	752.5	742.3	514.0	684.1	638.7	625.8	679.5	705.8	742.0	**385,665.0**

Manitoba Production
2010 To 2013

Licence **1270** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	9.9	22.2	25.0	22.7	22.8	22.5	25.2	25.1	22.4	25.4	26.0	24.5	**21,587.5**
DAY	2012	31.0	29.0	31.0	30.0	27.0	30.0	29.5	31.0	29.8	31.0	22.3	30.5	**15,564.7**
GAS	2012	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.1	0.0	0.0	0.0	0.0	**45.0**
H2O	2012	1338.7	1313.9	1351.6	1220.0	1019.0	0.0	1010.0	254.8	0.0	0.0	0.0	0.0	**377,963.6**
OIL	2012	25.0	23.5	24.9	24.4	21.3	24.4	23.7	5.5	0.0	0.0	0.0	0.0	**21,313.8**
DAY	2011	31.0	28.0	31.0	25.2	19.0	27.0	29.5	31.0	29.0	31.0	30.0	31.0	**15,212.6**
GAS	2011	0.4	0.4	0.5	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**42.2**
H2O	2011	1074.6	1103.2	734.8	706.0	504.3	996.8	1015.3	908.3	1151.8	1452.4	1094.7	1031.6	**370,455.6**
OIL	2011	27.2	27.4	31.0	25.9	18.1	22.2	25.2	26.2	23.9	24.6	24.6	25.9	**21,141.1**
DAY	2010	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,869.9**
GAS	2010	0.6	0.5	0.6	0.4	0.5	0.5	0.6	0.6	0.5	0.5	0.4	0.5	**37.4**
H2O	2010	874.7	798.5	917.0	763.3	1199.4	323.1	843.7	1076.5	986.9	1124.7	1144.9	949.2	**358,681.8**
OIL	2010	38.4	33.5	36.3	27.6	33.9	32.3	36.0	36.5	32.4	30.0	27.7	29.5	**20,838.9**

Licence **1272** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	25.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,309.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2013	342.8	278.9	332.7	363.6	358.7	248.3	330.6	308.6	302.4	328.3	341.0	358.5	**297,867.7**
OIL	2013	8.2	6.9	8.5	7.7	7.8	7.7	8.7	8.6	7.6	8.7	8.9	8.4	**22,624.2**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	27.0	31.0	27.8	31.0	29.3	30.5	**18,955.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.2	**15.9**
H2O	2012	689.7	677.1	696.4	628.6	564.0	0.0	476.3	526.9	383.4	400.1	0.0	406.2	**293,973.3**
OIL	2012	10.8	10.1	10.8	10.5	10.0	10.6	9.3	9.6	7.7	8.9	9.3	9.7	**22,526.5**
DAY	2011	31.0	28.0	31.0	26.7	29.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,599.3**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**13.9**
H2O	2011	536.7	550.9	366.9	373.6	384.3	460.9	544.1	468.0	613.9	748.3	564.1	531.5	**288,524.6**
OIL	2011	10.9	11.0	12.5	11.0	11.1	8.2	11.4	11.4	10.7	10.7	10.7	11.2	**22,409.2**
DAY	2010	31.0	28.0	31.0	30.0	23.0	19.3	31.0	31.0	30.0	31.0	30.0	31.0	**18,244.6**
GAS	2010	0.2	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**11.6**
H2O	2010	536.5	489.8	562.4	540.2	545.8	127.2	502.9	621.5	533.0	561.7	571.7	474.0	**282,381.4**
OIL	2010	10.3	9.0	9.8	8.7	6.8	5.6	10.8	12.0	11.7	12.1	11.2	11.9	**22,278.4**

Licence **1274** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1.0	0.0	2.0	2.0	1.0	0.0	218.0	335.0	294.7	313.6	373.9	319.9	**334,170.5**
WIN	2012	486.9	388.5	261.5	199.0	579.0	273.0	443.0	0.0	0.0	228.0	344.0	20.0	**332,309.4**
WIN	2011	578.0	382.0	471.0	380.0	365.0	401.0	470.0	580.0	572.2	225.1	616.0	423.0	**329,086.5**
WIN	2010	652.0	605.0	650.0	391.0	401.0	369.0	461.0	572.0	548.0	561.0	552.0	645.0	**323,623.2**

Licence **1275** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	29.0	31.0	**20,657.2**
GAS	2013	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2013	226.7	193.1	205.7	224.8	221.8	153.6	204.4	190.8	186.0	203.0	205.6	221.7	**37,513.7**
OIL	2013	44.6	38.7	43.1	39.2	39.2	38.8	43.4	43.3	38.3	43.8	43.6	42.2	**51,072.8**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,299.2**
GAS	2012	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.8	**41.7**

Manitoba Production
2010 To 2013

Licence **1275** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	250.2	253.8	261.1	235.7	226.0	0.0	204.9	225.2	254.2	247.4	0.0	251.3	**35,076.5**
OIL	2012	51.0	49.6	52.7	51.5	51.7	51.5	52.5	50.7	41.7	45.6	46.6	49.2	**50,574.6**
DAY	2011	20.0	26.0	31.0	28.7	29.0	26.0	31.0	31.0	30.0	28.0	30.0	31.0	**19,935.6**
GAS	2011	0.7	1.1	1.3	1.2	1.2	0.9	0.9	0.9	0.8	0.7	0.8	0.9	**32.4**
H2O	2011	93.6	138.4	99.2	108.6	104.0	129.7	194.2	175.5	230.2	253.3	211.5	199.3	**32,666.7**
OIL	2011	45.7	66.2	80.9	77.1	72.1	55.8	59.1	55.3	52.3	46.8	51.9	54.9	**49,980.3**
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,593.9**
GAS	2010	0.1	0.2	1.8	1.4	1.3	1.2	1.3	1.3	1.2	1.3	1.2	1.2	**21.0**
H2O	2010	419.2	857.3	206.7	133.2	144.2	40.2	109.9	140.3	136.8	151.9	154.6	128.1	**30,729.2**
OIL	2010	4.4	13.9	113.7	86.2	78.8	72.8	82.7	84.0	77.8	78.2	72.2	76.8	**49,262.2**

Licence **1276** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**

Licence **1280** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.3	31.0	28.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,870.3**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.4**
H2O	2013	895.5	745.0	812.9	829.3	876.5	606.9	807.7	754.1	738.9	802.3	833.3	876.1	**578,663.3**
OIL	2013	20.6	17.4	19.8	16.9	18.1	17.9	20.1	19.9	17.7	20.2	20.7	19.5	**48,155.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	27.0	31.0	27.8	31.0	29.3	29.5	**19,514.0**
GAS	2012	0.4	0.3	0.4	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.4	**39.8**
H2O	2012	1513.7	1485.7	1528.6	1379.6	1280.4	0.0	1045.3	1220.6	936.9	977.6	0.0	960.2	**569,084.8**
OIL	2012	22.5	21.2	22.4	21.9	21.3	21.9	19.5	21.0	17.9	21.0	21.4	21.9	**47,926.2**
DAY	2011	31.0	28.0	31.0	25.7	28.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,157.4**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	**35.7**
H2O	2011	1263.2	1296.8	863.8	846.4	873.5	1171.7	1212.8	1027.2	1347.5	1642.4	1237.9	1166.6	**556,756.2**
OIL	2011	23.2	23.4	26.5	22.5	22.8	19.0	23.7	23.6	22.3	22.1	22.1	23.3	**47,672.3**
DAY	2010	31.0	28.0	31.0	30.0	30.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,802.7**
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.3	0.5	0.4	0.4	0.4	0.4	0.4	**31.0**
H2O	2010	934.5	853.1	979.6	940.9	1240.0	241.6	930.3	1226.3	1122.9	1322.2	1345.8	1115.7	**542,806.4**
OIL	2010	34.3	29.8	32.5	28.5	29.4	20.2	29.5	27.0	25.9	25.6	23.7	25.2	**47,397.8**

Licence **1282** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **1282** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**16,620.6**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2013	265.0	225.8	224.9	262.9	259.3	179.6	239.0	223.1	218.6	237.4	246.5	259.2	**177,725.8**
OIL	2013	9.9	8.6	8.9	8.7	8.7	8.6	9.7	9.6	8.5	9.7	9.9	9.4	**12,240.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.5	31.0	27.8	31.0	29.3	30.5	**16,263.6**
GAS	2012	0.2	0.1	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.2	0.2	0.2	**14.2**
H2O	2012	338.6	332.4	341.8	308.6	295.9	0.0	255.4	331.0	277.2	289.3	0.0	293.7	**174,884.5**
OIL	2012	9.6	9.1	9.7	9.5	9.5	9.5	9.2	9.8	8.6	10.1	10.3	11.0	**12,130.1**
DAY	2011	31.0	28.0	31.0	25.2	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,902.5**
GAS	2011	0.1	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**12.1**
H2O	2011	254.8	261.8	174.3	167.5	182.6	236.3	266.2	229.7	301.4	367.4	276.9	260.9	**171,820.6**
OIL	2011	8.5	8.6	9.7	8.2	8.7	7.0	9.9	10.1	9.6	9.5	9.6	10.0	**12,014.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,547.3**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	**10.2**
H2O	2010	205.9	187.9	215.8	207.3	282.2	68.4	198.5	253.3	233.2	266.8	271.5	225.1	**168,840.8**
OIL	2010	15.4	13.4	14.6	12.9	13.6	11.6	14.5	14.7	11.6	9.4	8.7	9.2	**11,904.8**

Licence **1287** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,036.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	2013	143.0	121.9	129.8	141.8	139.9	96.8	128.9	120.4	118.0	128.1	133.0	139.8	**34,983.9**
OIL	2013	6.1	5.3	5.9	5.4	5.4	5.4	6.0	5.9	5.3	6.0	6.2	5.8	**30,410.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.3	30.5	**19,677.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**6.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.6	0.0	158.5	**33,442.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	6.4	6.7	**30,341.6**
DAY	2011	31.0	28.0	31.0	11.7	29.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,602.7**
GAS	2011	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2011	180.4	185.2	123.3	55.0	129.2	68.1	0.0	0.0	0.0	0.0	0.0	0.0	**33,208.4**
OIL	2011	6.1	6.2	6.9	2.7	6.3	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**30,325.5**
DAY	2010	31.0	17.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,461.0**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.2**
H2O	2010	152.9	88.1	160.3	154.0	209.6	56.5	147.5	188.2	171.2	188.8	192.2	159.3	**32,467.2**
OIL	2010	7.9	4.3	7.5	6.6	7.0	6.7	7.4	7.6	6.7	6.7	6.3	6.6	**30,295.2**

Licence **1292** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1089.0	1003.0	1101.0	1011.0	1001.0	954.0	950.0	1073.9	859.3	845.0	718.6	712.0	**601,082.7**
WIN	2012	1147.0	1209.0	1231.0	1247.0	1262.0	1316.0	1301.0	1271.0	1178.0	1145.0	1131.0	1171.0	**589,764.9**
WIN	2011	1245.0	1162.0	905.0	879.0	2609.0	840.0	837.0	806.0	902.0	1925.0	1083.0	1101.0	**575,155.9**
WIN	2010	1790.0	1510.0	1490.0	1305.0	910.0	782.0	1836.0	1541.0	1514.0	790.0	1300.0	1347.0	**560,861.9**

Licence **1293** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.4**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2013	308.0	262.5	270.6	71.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,479.7**

Manitoba Production
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Licence **1293** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	9.9	8.6	9.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	25.0	31.0	31.0	29.8	31.0	29.3	30.5	**19,132.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.1	0.2	0.2	0.2	**13.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	334.0	381.1	345.4	336.3	0.0	341.5	**129,567.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	10.2	12.4	10.9	9.2	10.1	10.3	10.9	**23,510.5**
DAY	2011	25.0	26.0	31.0	25.7	29.0	25.0	31.0	31.0	30.0	31.0	23.0	0.0	**18,924.8**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.0	**12.3**
H2O	2011	287.5	340.0	243.8	238.9	255.4	306.3	338.3	285.8	374.9	457.0	264.0	0.0	**127,829.0**
OIL	2011	9.7	11.1	13.7	11.7	12.3	9.2	13.0	13.2	12.4	12.4	9.5	0.0	**23,436.5**
DAY	2010	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,617.1**
GAS	2010	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**10.2**
H2O	2010	307.9	281.1	322.9	310.1	404.3	108.7	283.9	362.2	339.7	373.2	379.9	315.0	**124,437.1**
OIL	2010	18.0	15.6	17.0	14.9	14.6	13.5	15.0	15.3	13.1	13.3	12.2	13.0	**23,308.3**

Licence **1296** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2011	210.0	2100.0	2338.0	1920.0	2637.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2011	19.6	19.9	19.5	18.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,350.0**
H2O	2010	2175.0	2850.0	219.0	215.0	190.0	198.0	201.0	220.0	220.0	196.0	201.0	210.0	**1,465,827.6**
OIL	2010	19.9	19.8	19.9	19.9	19.5	19.9	19.9	19.9	19.9	19.8	19.9	19.8	**28,463.6**

Licence **1303** Well Name **Virden Roselea Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	3659.0	3109.0	1238.0	0.0	0.0	0.0	0.0	1470.6	3769.4	2466.6	2504.1	2512.0	**1,142,695.6**
WIN	2012	1240.0	330.0	2620.0	3004.0	2872.0	2800.0	0.0	5455.0	5001.0	5439.0	2655.0	4945.0	**1,121,966.9**
WIN	2011	0.0	0.0	400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.2	1987.0	**1,085,605.9**
WIN	2010	0.0	0.0	0.0	1708.0	901.0	437.0	425.0	587.0	720.0	720.0	0.0	0.0	**1,083,085.7**

Licence **1309** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,771.0**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2013	811.6	691.6	736.7	187.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470,662.8**
OIL	2013	10.4	9.0	10.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,253.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	25.0	31.0	24.0	29.8	31.0	29.3	30.5	**18,674.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.2	0.2	0.2	0.2	**12.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	1179.0	897.6	910.3	886.0	0.0	899.7	**468,235.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	10.2	12.5	9.0	9.7	10.6	10.9	11.6	**42,221.5**
DAY	2011	6.0	26.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,473.4**
GAS	2011	0.0	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**

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Licence **1309** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	243.7	1200.3	860.9	361.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463,462.4**
OIL	2011	2.3	11.2	13.7	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,147.0**
DAY	2010	31.0	25.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	26.0	**18,399.4**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**11.0**
H2O	2010	1096.3	911.6	1149.4	1104.0	1498.4	403.1	1052.4	1342.8	1199.4	1275.2	1341.3	932.7	**460,795.9**
OIL	2010	14.8	11.7	14.1	12.3	13.8	13.5	15.1	15.3	13.1	12.8	12.2	10.9	**42,114.8**

Licence **1312** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,475.3**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2013	163.6	153.4	102.1	99.6	102.9	85.7	115.3	122.8	176.8	280.3	231.8	224.4	**109,819.2**
OIL	2013	4.2	3.8	4.4	4.4	4.4	4.1	4.3	4.2	6.1	9.5	9.6	9.7	**86,400.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,110.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.5**
H2O	2012	136.1	158.7	159.1	155.3	264.3	0.0	234.2	23.7	60.3	146.7	153.1	167.9	**107,960.5**
OIL	2012	10.4	9.5	10.0	9.6	9.7	8.2	9.8	10.1	9.6	6.0	4.2	4.2	**86,331.3**
DAY	2011	31.0	28.0	31.0	19.8	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,748.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2011	201.3	178.0	199.9	132.8	215.5	208.7	221.6	231.0	205.0	164.0	77.9	349.8	**106,301.1**
OIL	2011	7.6	7.1	7.5	4.7	7.6	6.7	8.5	9.6	9.5	9.6	9.2	9.6	**86,230.0**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,394.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.1**
H2O	2010	181.2	157.4	176.0	163.8	163.3	140.8	175.5	210.0	203.0	199.0	151.6	196.2	**103,915.6**
OIL	2010	9.8	9.1	9.9	10.2	10.6	10.4	6.4	8.0	7.2	7.7	7.4	7.5	**86,132.8**

Licence **1315** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	110.0	85.0	70.0	75.0	90.0	0.0	473.4	437.0	5.9	9.7	130.2	181.5	**600,382.7**
WIN	2012	142.8	174.0	186.0	124.0	241.0	600.0	99.0	150.0	4250.0	50.0	140.0	10.0	**598,715.0**
WIN	2011	181.0	115.0	108.0	137.0	109.0	95.0	132.0	268.0	223.0	243.0	107.0	157.2	**592,548.2**
WIN	2010	683.0	612.0	611.0	491.0	488.0	398.0	558.0	259.0	286.0	159.0	171.0	246.0	**590,673.0**

Licence **1319** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**

Licence **1321** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,585.6**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2013	239.3	203.9	217.1	237.3	234.1	162.0	215.7	201.4	197.4	214.3	222.6	234.1	**334,960.2**
OIL	2013	9.6	8.3	9.3	8.4	8.5	8.4	9.4	9.3	8.3	9.5	9.7	9.1	**44,312.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.3	30.5	**19,226.6**

Manitoba Production
2010 To 2013

Licence **1321** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	**7.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.4	0.0	265.2	**332,381.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	10.1	10.7	**44,205.0**
DAY	2011	29.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,151.8**
GAS	2011	0.1	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	2011	282.4	309.9	206.5	86.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,989.4**
OIL	2011	9.0	9.7	11.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,179.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,052.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**6.4**
H2O	2010	277.1	253.0	290.5	279.1	380.0	92.2	272.2	353.3	301.9	316.0	321.6	266.7	**331,103.9**
OIL	2010	8.5	7.5	8.1	7.1	7.5	6.4	9.0	9.9	10.0	10.6	9.8	10.4	**44,145.7**

Licence **1322** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1131.0	1091.0	1139.0	1081.0	1021.0	1023.0	2109.0	2050.6	1671.7	1677.0	1437.9	449.0	**1,560,363.2**
WIN	2012	3565.0	3419.0	3217.0	3111.0	1254.0	1181.0	1231.0	1254.0	1203.0	1245.0	1234.0	1181.0	**1,544,482.0**
WIN	2011	1621.0	1150.0	984.0	1102.0	950.0	2677.0	2327.0	1937.0	3623.0	6385.0	2624.0	2601.0	**1,521,387.0**
WIN	2010	2210.0	2330.0	2210.0	2200.0	2100.0	1021.0	2629.0	1958.4	1872.0	900.0	1354.0	1398.0	**1,493,406.0**

Licence **1324** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,383.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2013	754.8	707.9	471.4	459.9	474.8	402.1	489.8	500.6	470.0	490.0	405.2	392.2	**122,683.6**
OIL	2013	9.4	8.4	9.8	9.6	9.9	9.4	13.6	15.2	14.2	14.0	14.1	14.3	**115,890.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,018.1**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.1	0.1	0.1	**16.3**
H2O	2012	233.3	271.9	272.7	266.2	452.8	0.0	401.1	40.7	103.2	527.0	706.7	774.7	**116,664.9**
OIL	2012	15.5	14.0	14.9	14.2	14.4	12.2	14.5	15.1	14.3	11.1	9.3	9.4	**115,748.3**
DAY	2011	31.0	11.0	8.0	18.3	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**19,656.3**
GAS	2011	0.3	0.1	0.1	0.2	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	**14.3**
H2O	2011	413.9	143.8	106.0	252.5	442.9	443.9	501.9	494.4	327.8	281.0	133.5	599.5	**112,614.6**
OIL	2011	21.8	7.9	5.6	12.5	21.6	20.0	21.1	17.8	13.2	14.3	13.7	14.3	**115,589.4**
DAY	2010	26.0	28.0	29.3	30.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,345.0**
GAS	2010	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.3	0.3	0.3	0.3	0.3	**11.8**
H2O	2010	350.1	362.8	385.7	377.3	364.3	324.2	359.9	431.6	417.3	409.1	311.7	403.2	**108,473.5**
OIL	2010	11.8	13.1	13.5	14.6	14.7	14.9	12.2	22.7	20.9	22.0	21.2	21.4	**115,405.6**

Licence **1325** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**20,445.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2013	337.7	287.7	389.4	385.5	384.5	299.0	459.4	516.1	478.0	517.7	489.2	504.8	**352,539.4**
OIL	2013	7.6	6.6	7.2	7.0	7.2	6.8	7.8	8.8	8.6	9.7	9.2	9.9	**41,655.7**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	30.3	31.0	30.0	31.0	30.0	31.0	**20,082.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**17.3**
H2O	2012	421.1	377.9	416.6	382.7	398.3	0.0	317.6	358.7	299.6	332.4	285.3	308.4	**347,490.4**
OIL	2012	10.1	9.4	9.8	9.5	9.9	7.8	9.5	10.5	7.4	7.7	7.3	7.3	**41,559.3**

Manitoba Production
2010 To 2013

Licence **1325** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.9	31.0	30.0	31.0	28.7	30.7	31.0	30.0	31.0	4.0	12.0	**19,722.3**
GAS	2011	0.4	0.2	0.4	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**16.1**
H2O	2011	457.4	309.0	454.7	450.7	470.0	359.4	402.6	393.7	389.4	426.1	59.5	189.4	**343,591.8**
OIL	2011	30.4	20.5	29.2	28.8	27.1	10.7	10.9	11.5	10.3	10.0	1.3	4.0	**41,453.1**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,411.0**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.3	0.3	0.4	**14.0**
H2O	2010	392.5	326.7	360.3	346.5	364.9	174.5	522.6	520.0	503.4	545.1	555.8	492.4	**339,229.9**
OIL	2010	17.8	16.1	17.5	16.4	17.5	9.2	19.5	19.0	17.7	25.8	28.4	30.1	**41,258.4**

Licence **1330** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800,268.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,735.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800,268.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,735.8**
DAY	2011	18.5	0.0	0.0	8.0	29.0	20.0	30.4	31.0	30.0	3.0	0.0	0.0	**19,228.9**
GAS	2011	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**5.6**
H2O	2011	1232.6	0.0	0.0	431.3	1479.2	1419.0	1949.4	1683.7	2208.7	260.5	0.0	0.0	**800,268.2**
OIL	2011	4.9	0.0	0.0	2.5	8.4	5.0	8.8	9.0	8.5	0.8	0.0	0.0	**45,735.8**
DAY	2010	28.0	26.5	30.0	23.8	23.0	24.8	31.0	30.0	24.0	28.0	7.0	23.0	**19,059.0**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**5.0**
H2O	2010	1527.2	1461.0	1715.4	1347.8	1840.4	572.4	1805.7	2229.6	1574.1	1952.5	513.4	1353.4	**789,603.8**
OIL	2010	8.2	7.5	8.4	6.0	5.8	5.9	8.0	7.8	7.2	8.2	2.0	6.6	**45,687.9**

Licence **1337** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	27.0	31.0	28.0	31.0	30.0	31.0	**20,057.0**
GAS	2013	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.2**
H2O	2013	519.2	444.9	489.2	399.2	376.2	469.4	451.1	540.6	511.1	592.9	542.1	525.6	**350,769.7**
OIL	2013	58.5	52.0	57.3	56.6	56.1	55.2	52.5	54.7	47.5	55.1	51.6	55.9	**48,055.6**
DAY	2012	31.0	29.0	30.3	28.8	30.9	25.0	31.0	1.0	30.0	31.0	30.0	30.1	**19,699.0**
GAS	2012	1.6	1.4	1.4	1.3	1.5	1.4	1.8	1.3	1.2	1.3	1.2	1.3	**104.9**
H2O	2012	453.9	391.9	420.4	346.4	391.5	7.7	308.7	454.9	452.1	403.3	495.9	523.9	**344,908.2**
OIL	2012	75.6	67.8	68.4	63.5	70.2	67.1	86.0	62.2	58.9	60.8	56.7	60.3	**47,402.6**
DAY	2011	30.5	27.6	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.5	31.0	**19,370.9**
GAS	2011	1.5	1.3	1.5	1.5	1.5	1.6	1.4	1.7	1.7	1.6	1.5	1.6	**88.2**
H2O	2011	427.0	387.2	428.5	425.9	420.1	417.2	467.4	475.1	402.1	388.8	432.2	467.5	**340,257.6**
OIL	2011	70.8	63.9	71.6	69.2	71.7	74.8	66.0	82.4	79.1	77.8	73.4	74.6	**46,605.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	30.5	31.0	30.0	31.0	30.0	28.5	**19,011.3**
GAS	2010	1.5	1.3	1.4	1.5	1.4	1.5	1.7	1.7	1.6	1.6	1.5	1.4	**69.8**
H2O	2010	373.8	334.6	383.8	368.4	364.9	390.4	447.1	742.6	433.9	439.6	427.0	409.8	**335,118.6**
OIL	2010	71.3	64.0	69.0	70.3	67.4	70.2	79.6	81.6	77.2	77.8	73.6	68.3	**45,729.8**

Licence **1338** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
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Licence **1338** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,230.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2013	18.4	17.3	11.5	11.1	11.6	9.8	6.9	2.9	2.7	2.8	2.3	2.3	**49,598.5**
OIL	2013	0.9	0.8	0.9	0.9	0.9	0.9	0.6	0.3	0.3	0.3	0.3	0.3	**42,766.3**
DAY	2012	29.1	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,865.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2012	12.6	15.6	15.6	15.3	26.0	0.0	23.0	2.3	6.0	15.8	17.2	18.9	**49,498.9**
OIL	2012	0.9	0.9	0.9	0.9	0.8	0.7	1.0	0.9	0.9	0.9	0.9	0.9	**42,758.9**
DAY	2011	31.0	28.0	31.0	28.9	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**19,505.1**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2011	15.0	13.3	14.9	14.6	16.1	13.4	14.2	16.0	17.5	16.1	7.7	34.5	**49,330.6**
OIL	2011	1.4	1.4	1.4	1.4	1.5	1.1	0.9	0.8	0.9	0.8	0.9	0.8	**42,748.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,146.2**
GAS	2010	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2010	21.1	18.3	20.5	19.1	19.1	15.1	13.7	15.7	15.2	14.8	11.4	14.7	**49,137.3**
OIL	2010	3.9	3.6	4.0	4.1	4.2	3.3	1.2	1.5	1.5	1.5	1.4	1.5	**42,735.0**

Licence **1339** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**
DAY	2011	0.0	18.8	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2011	0.0	134.6	92.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2011	0.0	3.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,411.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,754.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,749.3**

Licence **1340** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**
DAY	2011	18.5	25.0	20.0	25.7	29.0	27.0	30.4	31.0	28.0	3.0	0.0	0.0	**19,243.1**
GAS	2011	0.2	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.0	0.0	0.0	**36.3**
H2O	2011	2540.1	3901.5	1877.7	2852.0	3048.4	3947.8	3936.7	3382.1	4141.0	523.4	0.0	0.0	**1,133,570.3**
OIL	2011	11.2	16.8	13.7	18.2	19.0	15.2	19.4	19.8	17.4	1.7	0.0	0.0	**34,473.1**
DAY	2010	31.0	26.0	28.0	23.8	23.0	22.5	31.0	29.5	24.0	27.0	7.0	22.5	**19,005.5**
GAS	2010	0.5	0.4	0.4	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.1	0.2	**33.9**
H2O	2010	3587.4	3041.2	3397.0	2859.7	3684.7	1009.5	3514.6	4267.5	3243.9	3880.1	1058.0	2728.6	**1,103,419.6**
OIL	2010	28.3	22.9	24.3	18.6	18.2	17.3	25.7	24.9	16.3	17.9	4.4	14.7	**34,320.7**

Manitoba Production
2010 To 2013

Licence **1342** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1450.0	1350.0	1345.0	1555.0	1500.0	1569.0	1456.7	1568.0	1463.7	1352.5	858.1	1276.0	**939,182.5**
WIN	2012	1057.0	1392.0	1488.0	892.0	2292.0	1100.0	1320.0	1400.0	1400.0	1100.0	1500.0	1400.0	**922,438.5**
WIN	2011	1589.0	1031.0	1902.0	239.0	1792.0	649.0	1380.0	1711.0	1584.0	1628.0	320.0	1216.7	**906,097.5**
WIN	2010	932.0	1287.0	893.0	874.0	1281.0	971.0	1492.0	1319.0	1101.0	1635.0	894.0	1536.0	**891,055.8**

Licence **1346** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.3	31.0	30.0	31.0	30.0	14.0	30.0	30.0	31.0	30.0	31.0	**19,945.7**
GAS	2013	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.2**
H2O	2013	695.2	669.1	832.1	679.1	659.4	798.4	397.9	879.8	920.5	996.7	911.2	883.7	**467,654.3**
OIL	2013	12.5	7.1	22.6	22.4	22.8	21.8	10.8	30.4	29.4	31.8	29.9	32.2	**28,197.7**
DAY	2012	31.0	29.0	31.0	30.0	30.9	25.5	31.0	1.0	30.0	31.0	28.8	29.5	**19,599.4**
GAS	2012	0.8	0.7	0.8	0.7	0.8	0.7	0.9	0.4	0.3	0.3	0.3	0.3	**75.8**
H2O	2012	889.7	768.2	842.1	706.6	767.7	15.3	605.0	626.0	600.2	535.4	632.8	682.1	**458,331.2**
OIL	2012	39.5	35.4	36.5	34.5	36.7	35.7	44.9	17.5	14.3	14.8	13.3	14.4	**27,924.0**
DAY	2011	31.0	28.0	31.0	29.3	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**19,270.7**
GAS	2011	0.7	0.6	0.7	0.7	0.7	0.7	0.7	0.8	0.9	0.9	0.8	0.8	**68.8**
H2O	2011	845.7	765.9	834.7	809.0	818.5	812.8	910.5	925.5	787.2	762.1	861.6	916.5	**450,660.1**
OIL	2011	33.9	30.6	33.8	31.8	33.8	35.3	31.2	38.8	40.6	40.6	39.0	39.0	**27,586.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**18,910.4**
GAS	2010	0.8	0.7	0.8	0.8	0.7	0.7	0.8	0.8	0.8	0.8	0.7	0.7	**59.8**
H2O	2010	805.7	721.2	827.2	793.9	786.5	793.0	871.1	1446.6	845.4	856.5	832.1	868.4	**440,610.1**
OIL	2010	37.4	33.5	36.2	37.0	35.3	34.5	37.5	38.5	36.4	36.7	34.7	35.1	**27,158.1**

Licence **1348** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	627.0	611.0	771.0	589.0	631.0	616.0	590.0	691.8	568.3	572.3	486.6	387.0	**444,954.4**
WIN	2012	640.0	719.0	771.0	719.0	689.0	711.0	631.0	603.0	587.0	641.0	634.0	671.0	**437,813.4**
WIN	2011	1487.0	989.0	438.0	454.0	43.0	500.0	510.0	500.0	520.0	780.0	911.0	943.0	**429,797.4**
WIN	2010	1326.0	1051.0	1699.0	1414.0	15147.0	511.0	1317.0	1867.0	1850.0	1703.0	1604.0	1575.0	**421,722.4**

Licence **1349** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,106.3**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2013	132.4	124.2	82.6	80.6	83.2	69.3	48.9	39.0	36.7	37.6	31.6	30.6	**53,011.7**
OIL	2013	12.6	11.1	13.0	12.7	13.0	12.2	6.9	4.8	4.5	4.4	4.5	4.6	**46,583.3**
DAY	2012	29.1	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,741.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.2	**13.8**
H2O	2012	107.8	133.8	134.2	131.0	222.9	0.0	181.1	16.8	42.7	113.5	123.9	135.8	**52,215.0**
OIL	2012	9.5	9.2	9.7	9.2	9.3	7.9	10.9	12.6	12.0	12.4	12.2	12.5	**46,479.0**
DAY	2011	31.0	28.0	31.0	28.9	20.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**19,381.4**
GAS	2011	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**12.4**
H2O	2011	132.2	116.9	131.3	127.8	91.3	141.8	131.5	147.6	154.4	138.3	65.7	295.1	**50,871.5**
OIL	2011	16.3	15.2	16.2	14.9	10.5	15.0	8.1	7.2	8.3	9.3	9.0	9.3	**46,351.6**
DAY	2010	30.5	28.0	30.8	29.5	30.5	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,029.0**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**10.7**
H2O	2010	106.1	93.7	104.8	95.8	95.7	93.6	125.0	143.3	138.5	130.9	99.6	128.8	**49,197.6**

Manitoba Production
2010 To 2013

Licence **1349** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	9.8	9.2	9.9	10.1	10.5	12.1	11.9	16.4	15.1	16.5	16.0	16.0	**46,212.3**

Licence **1350** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,371.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374,793.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,284.0**

Licence **1351** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**

Licence **1354** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,199.3**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2013	172.3	146.9	198.7	196.8	196.3	147.5	183.6	177.8	159.1	175.4	177.9	185.0	**84,873.0**
OIL	2013	43.7	37.9	42.1	40.5	42.1	37.7	41.3	41.2	39.2	45.0	40.8	43.2	**24,923.0**
DAY	2012	0.0	0.0	0.0	25.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,836.3**
GAS	2012	0.0	0.0	0.0	0.2	0.3	0.4	0.5	0.5	0.5	0.5	0.5	0.5	**20.8**
H2O	2012	0.0	0.0	0.0	85.8	121.7	0.0	140.0	158.7	152.9	169.7	145.7	157.4	**82,755.7**
OIL	2012	0.0	0.0	0.0	17.5	26.0	32.7	40.7	45.3	43.0	44.1	42.0	42.0	**24,428.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,571.3**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,623.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,095.0**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	29.5	11.3	0.0	0.0	**18,571.3**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.1	0.0	0.0	**16.9**
H2O	2010	117.6	97.9	108.0	103.8	109.4	52.3	156.7	155.9	105.8	41.4	0.0	0.0	**81,623.8**
OIL	2010	24.1	21.9	23.7	22.2	23.7	12.5	26.5	25.9	22.6	9.0	0.0	0.0	**24,095.0**

Licence **1358** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,453.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2013	236.0	215.9	236.8	233.1	237.4	229.5	232.9	266.1	265.1	276.2	262.9	265.5	**131,658.4**

Manitoba Production
2010 To 2013

Licence **1358** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	2.1	1.9	2.1	2.0	2.0	1.9	1.9	4.3	3.9	4.3	4.0	4.0	**39,824.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**20,089.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2012	283.0	264.0	276.9	267.6	281.8	0.0	263.3	231.0	259.6	262.1	230.3	236.3	**128,701.0**
OIL	2012	2.9	2.7	2.9	2.7	2.9	2.7	2.8	2.4	2.6	2.6	2.1	2.2	**39,789.6**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	30.7	31.0	28.8	30.0	30.0	31.0	**19,728.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2011	258.8	235.5	238.1	255.8	267.4	257.6	253.5	250.3	227.4	256.7	254.7	271.5	**125,845.1**
OIL	2011	2.9	2.5	2.5	2.6	2.8	2.7	2.8	3.0	2.8	2.9	2.8	2.9	**39,758.1**
DAY	2010	29.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	**19,369.6**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2010	192.1	181.5	207.0	196.8	235.7	252.1	269.1	257.2	161.0	104.1	253.1	242.4	**122,817.8**
OIL	2010	2.8	2.6	3.0	2.9	3.1	2.9	3.1	2.9	1.7	1.3	2.8	2.6	**39,724.9**

Licence **1360** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,779.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,190.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,635.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	0.0	**19,779.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	**19.4**
H2O	2012	43.8	39.7	44.6	40.2	41.8	0.0	40.6	42.0	30.1	0.0	0.0	0.0	**39,190.0**
OIL	2012	9.8	8.3	8.5	8.8	9.0	8.8	9.6	8.8	6.4	0.0	0.0	0.0	**28,635.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	14.0	25.0	31.0	30.0	25.0	30.0	31.0	**19,513.9**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**17.7**
H2O	2011	46.6	36.5	39.7	44.3	51.1	28.7	51.5	70.1	38.0	30.0	41.9	40.6	**38,867.2**
OIL	2011	11.0	10.1	10.5	10.0	10.5	4.1	8.6	10.7	10.4	8.7	10.4	9.0	**28,557.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**19,176.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**15.4**
H2O	2010	42.0	38.0	42.6	40.2	42.8	42.3	45.2	64.1	39.4	42.0	46.5	49.2	**38,348.2**
OIL	2010	10.3	9.7	10.0	9.8	10.2	9.8	10.6	9.8	10.1	10.0	10.9	11.0	**28,443.9**

Licence **1365** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,187.4**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2013	569.6	520.8	552.9	562.5	572.9	553.9	561.8	520.6	476.9	497.0	473.0	477.9	**299,553.9**
OIL	2013	12.2	11.2	12.4	11.9	11.9	11.3	11.8	10.6	9.5	10.5	9.8	10.0	**36,750.7**
DAY	2012	31.0	22.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	30.7	**19,824.7**
GAS	2012	0.3	0.2	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**14.5**
H2O	2012	579.9	410.4	567.4	548.3	577.5	0.0	539.6	458.6	556.0	573.7	555.8	570.1	**293,214.1**
OIL	2012	16.0	11.6	15.9	14.9	15.7	15.2	15.4	12.3	12.9	12.8	12.6	12.7	**36,617.6**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,472.0**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	**11.8**
H2O	2011	523.9	476.7	482.0	517.8	541.3	521.4	518.7	506.8	460.3	519.7	519.2	556.4	**287,276.8**
OIL	2011	13.2	11.3	11.5	11.7	12.8	12.2	12.5	13.6	12.6	13.1	14.3	16.0	**36,449.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	24.5	**19,112.4**
GAS	2010	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	**9.3**
H2O	2010	516.5	467.7	533.4	507.1	528.3	503.9	537.9	516.3	325.9	210.7	512.5	407.5	**281,132.6**

Manitoba Production
2010 To 2013

Licence **1365** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	10.1	9.0	10.6	10.0	10.6	10.3	10.6	11.1	7.6	5.7	12.4	9.7	**36,294.8**

Licence **1370** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	887.0	804.0	892.0	851.0	821.0	820.0	785.0	878.4	706.9	718.3	537.8	539.0	**1,273,143.4**
WIN	2012	1440.0	1398.0	1301.0	1289.0	1211.0	1341.0	1187.0	1171.0	1071.0	1145.0	981.0	913.0	**1,263,903.0**
WIN	2011	3014.0	1881.0	1651.0	751.0	699.0	594.0	653.0	659.0	573.0	816.0	1170.0	1201.0	**1,249,455.0**
WIN	2010	2410.0	2210.0	1900.0	1700.0	1650.0	532.0	1370.0	2827.0	3624.0	3273.6	3010.0	2998.0	**1,235,793.0**

Licence **1371** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	531.0	527.0	571.0	511.0	554.0	522.0	532.0	610.4	475.5	478.9	962.3	942.0	**731,396.1**
WIN	2012	409.0	518.0	523.0	540.0	560.0	574.0	611.0	597.0	481.0	481.0	512.0	541.0	**724,179.0**
WIN	2011	1185.0	4250.0	892.0	727.0	331.0	323.0	392.0	452.0	720.0	843.0	432.0	450.0	**717,832.0**
WIN	2010	1675.0	1305.0	2109.0	1766.0	1953.0	629.0	1852.0	2298.0	1650.0	1540.0	1450.0	1502.0	**706,835.0**

Licence **1372** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,911.7**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2013	227.5	193.9	262.5	259.8	259.2	201.5	242.4	234.8	217.4	235.5	213.8	219.3	**209,104.5**
OIL	2013	11.4	9.8	11.0	10.5	11.0	10.1	10.7	10.7	10.5	11.9	12.3	13.2	**34,736.6**
DAY	2012	0.0	0.0	17.8	30.0	20.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	**19,546.7**
GAS	2012	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**7.7**
H2O	2012	0.0	0.0	136.9	217.9	146.4	0.0	101.4	209.4	201.8	224.0	192.3	207.8	**206,336.9**
OIL	2012	0.0	0.0	6.1	10.3	6.9	0.0	5.8	11.9	11.2	11.5	10.9	10.9	**34,603.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,308.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204,699.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,518.0**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	11.3	0.0	0.0	**19,308.9**
GAS	2010	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.1	0.1	0.1	0.0	0.0	**6.8**
H2O	2010	114.6	95.5	105.2	101.2	153.4	74.1	222.0	220.9	213.9	87.6	0.0	0.0	**204,699.0**
OIL	2010	2.9	2.6	2.9	2.7	10.9	6.0	12.5	12.2	11.3	4.3	0.0	0.0	**34,518.0**

Licence **1373** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**18,827.1**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2013	366.8	312.6	332.9	363.9	359.0	248.5	330.8	308.9	302.6	328.6	341.3	358.8	**364,654.4**
OIL	2013	10.9	9.5	10.5	9.6	9.6	9.6	10.7	10.6	9.5	10.7	11.0	10.3	**28,159.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	27.8	31.0	29.3	24.0	**18,468.1**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**19.1**
H2O	2012	612.6	601.2	618.6	558.3	535.5	0.0	423.0	497.0	383.7	400.3	0.0	319.9	**360,699.7**
OIL	2012	13.1	12.2	13.1	12.7	12.8	12.7	11.3	11.8	9.6	11.1	11.5	9.4	**28,037.0**
DAY	2011	31.0	28.0	31.0	11.7	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**18,116.0**
GAS	2011	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	**16.7**

Manitoba Production
2010 To 2013

Licence **1373** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	518.7	532.4	354.6	158.0	0.0	0.0	0.0	0.0	0.0	600.3	500.9	472.1	**355,749.6**
OIL	2011	12.5	12.6	14.4	5.5	0.0	0.0	0.0	0.0	0.0	11.7	12.8	13.6	**27,895.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,925.3**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.2	0.2	0.2	**15.4**
H2O	2010	476.4	435.0	499.5	479.7	653.2	158.4	469.6	612.7	521.8	542.8	552.6	458.1	**352,612.6**
OIL	2010	18.9	16.5	17.8	15.7	16.7	14.3	17.1	16.5	15.3	13.9	12.7	13.6	**27,812.6**

Licence **1377** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1108.0	1075.0	1236.0	1240.0	1203.0	0.0	1213.1	817.0	896.0	930.2	1130.4	981.3	**285,983.4**
WIN	2012	324.6	797.6	1203.6	1042.3	2011.3	736.0	1132.0	0.0	0.0	817.0	1017.0	1195.0	**274,153.4**
WIN	2011	294.0	230.0	173.0	243.0	270.0	219.0	218.0	446.0	456.1	237.4	275.0	169.0	**263,877.0**
WIN	2010	299.0	165.0	191.0	176.0	167.0	158.0	205.0	249.0	286.0	285.0	271.0	295.0	**260,646.5**

Licence **1381** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,368.5**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.5**
H2O	2013	527.0	449.1	607.7	601.5	600.2	466.7	272.8	182.8	169.3	183.4	173.3	178.8	**204,333.5**
OIL	2013	27.1	23.5	26.2	25.1	26.2	24.2	16.9	14.3	14.0	15.8	15.0	16.0	**186,903.8**
DAY	2012	28.0	22.0	30.8	27.0	28.5	25.0	29.3	31.0	30.0	31.0	30.0	31.0	**20,003.5**
GAS	2012	0.5	0.4	0.3	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**42.9**
H2O	2012	405.3	303.9	512.3	437.8	465.5	0.0	392.3	485.3	467.5	518.9	445.3	481.4	**199,920.9**
OIL	2012	45.0	35.3	23.4	15.3	16.0	14.0	17.4	28.1	26.7	27.3	26.1	26.0	**186,659.5**
DAY	2011	31.0	20.9	31.0	30.0	31.0	30.0	30.2	30.0	30.0	30.6	30.0	19.0	**19,659.9**
GAS	2011	0.3	0.2	0.3	0.3	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.4	**39.4**
H2O	2011	207.9	140.5	206.7	204.9	231.9	383.6	404.1	388.7	404.3	446.1	472.3	317.8	**195,005.4**
OIL	2011	29.1	19.7	28.0	27.6	30.4	52.1	49.8	51.9	49.2	48.5	49.5	31.2	**186,358.9**
DAY	2010	30.0	28.0	30.7	30.0	30.3	15.9	31.0	30.4	30.0	31.0	30.0	31.0	**19,316.2**
GAS	2010	0.7	0.7	0.7	0.7	0.7	0.4	0.8	0.8	0.8	0.5	0.3	0.3	**33.9**
H2O	2010	479.8	412.8	453.2	437.6	450.8	236.4	660.1	644.4	635.8	424.2	252.6	223.8	**191,196.6**
OIL	2010	61.5	57.6	62.1	58.4	60.9	35.3	69.8	66.7	63.2	43.9	27.2	28.8	**185,891.9**

Licence **1382** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	572.0	688.0	680.0	236.0	640.0	700.0	533.6	685.0	642.9	631.1	349.0	532.0	**125,925.5**
WIN	2012	0.0	673.0	174.0	932.0	848.0	200.8	1116.0	0.0	0.0	618.0	399.0	774.0	**119,035.9**
WIN	2011	578.0	327.0	450.0	384.0	400.0	372.0	412.0	520.0	556.0	550.0	0.0	0.0	**113,301.1**
WIN	2010	446.0	513.0	585.0	467.0	464.0	435.0	513.0	677.0	483.0	504.0	495.0	590.0	**108,752.1**

Licence **1383** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	3.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,230.1**
H2O	2013	1513.0	1762.1	1564.8	2496.5	2083.2	2016.0	2083.2	2083.2	2016.0	2232.0	2016.0	1612.0	**1,508,795.7**
OIL	2013	23.9	31.6	38.3	34.4	31.1	29.1	31.4	27.5	26.8	31.2	28.8	24.5	**60,249.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,893.0**
H2O	2012	2141.0	1579.2	1926.0	1852.2	1852.9	2331.7	2270.5	2076.2	1173.2	1161.0	1150.1	921.2	**1,485,317.7**

Manitoba Production
2010 To 2013

Licence **1383** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	26.2	24.6	35.8	32.3	33.3	30.1	32.6	30.7	24.1	33.3	30.4	34.3	**59,890.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,528.0**
H2O	2011	380.0	3850.0	4140.0	3390.0	3597.0	1113.0	1643.6	1696.8	1696.8	1701.4	1411.6	1567.3	**1,464,882.5**
OIL	2011	33.5	33.6	42.7	30.7	32.7	37.7	29.8	34.0	33.2	34.0	30.8	26.8	**59,523.1**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,163.0**
H2O	2010	3300.0	3300.0	356.0	395.0	338.0	312.5	308.0	315.0	320.0	323.0	349.0	375.0	**1,438,695.0**
OIL	2010	41.2	28.0	34.5	35.9	30.2	35.0	30.5	38.8	38.9	33.0	30.0	39.4	**59,123.6**

Licence **1384** Well Name **Virden Roselea Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,700.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114,181.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,844.2**
WIN	2013	1578.0	0.0	0.0	0.0	0.0	0.0	0.0	1381.4	2568.6	1900.3	1609.9	1092.0	**17,366.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,700.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114,181.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,844.2**
WIN	2012	0.0	0.0	1904.0	2332.0	1500.0	1500.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,236.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,700.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114,181.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,844.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,700.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114,181.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,844.2**

Licence **1392** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,739.2**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2013	71.9	67.4	44.8	43.7	45.2	38.3	25.6	14.8	13.8	14.5	11.8	11.6	**146,213.6**
OIL	2013	21.9	19.5	22.8	22.4	22.9	21.8	13.9	8.3	7.8	7.7	7.7	7.8	**25,913.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,374.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**7.4**
H2O	2012	28.5	33.2	33.3	32.5	55.4	0.0	49.1	5.0	12.6	59.9	67.3	73.8	**145,810.2**
OIL	2012	1.3	1.2	1.2	1.1	1.2	1.0	1.2	1.1	1.2	20.4	21.6	21.9	**25,728.9**
DAY	2011	31.0	28.0	31.0	18.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,012.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**6.6**
H2O	2011	41.6	36.7	41.3	25.2	44.5	44.5	50.3	57.3	43.0	34.3	16.3	73.3	**145,359.6**
OIL	2011	7.2	6.7	7.2	4.2	7.1	6.7	7.0	6.0	1.1	1.1	1.1	1.1	**25,654.5**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	30.8	30.0	31.0	29.8	31.0	**18,659.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.8**
H2O	2010	44.1	38.3	42.7	39.8	39.8	34.2	37.7	43.0	41.8	41.0	31.0	40.4	**144,851.3**
OIL	2010	6.7	6.2	6.7	7.1	7.2	7.1	5.5	7.5	7.0	7.4	6.9	7.2	**25,598.0**

Licence **1393** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	548.0	530.0	445.0	430.0	522.0	260.0	501.7	355.0	544.0	194.2	461.1	624.5	**127,902.5**
WIN	2012	472.0	539.0	306.0	425.0	0.0	0.0	768.0	0.0	0.0	373.0	373.0	408.0	**122,487.0**

Manitoba Production
2010 To 2013

Licence **1393** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	681.0	557.0	677.0	542.0	553.0	606.0	0.0	0.0	536.0	665.0	0.0	620.0	**118,823.0**
WIN	2010	598.0	532.0	628.0	567.0	563.0	451.0	558.0	662.0	637.0	645.0	661.0	760.0	**113,386.0**

Licence **1394** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**

Licence **1405** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.07-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2167.0	1856.0	757.0	0.0	0.0	0.0	0.0	803.8	2008.6	1690.9	1318.2	976.0	**762,945.6**
WIN	2012	985.0	380.0	2520.0	2251.0	2057.0	2000.0	0.0	4289.0	6713.0	2404.0	2680.0	2199.0	**751,368.1**
WIN	2011	0.0	0.0	410.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.0	2300.0	**722,890.1**
WIN	2010	0.0	0.0	0.0	0.0	225.0	125.0	121.0	157.0	300.0	300.0	0.0	0.0	**720,059.1**

Licence **1418** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,624.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,026.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,140.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,624.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,026.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,140.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,624.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,026.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,140.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,624.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,026.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,140.0**

Licence **1425** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	20.0	0.0	**19,164.1**

Manitoba Production
2010 To 2013

Licence **1425** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	81.2	435.6	427.4	432.0	284.7	0.0	**138,337.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	3.3	17.2	16.1	18.4	11.4	0.0	**28,517.6**
DAY	2012	0.0	0.0	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,046.1**
GAS	2012	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2012	0.0	0.0	264.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136,676.8**
OIL	2012	0.0	0.0	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,451.2**
DAY	2011	25.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,028.6**
GAS	2011	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2011	308.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136,412.1**
OIL	2011	16.8	18.7	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,439.7**
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	14.0	0.0	0.0	31.0	24.0	31.0	**18,966.6**
GAS	2010	0.4	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.3	0.2	0.3	**20.5**
H2O	2010	402.0	260.4	187.8	310.8	377.1	321.9	175.2	0.0	0.0	340.1	220.8	325.2	**136,104.0**
OIL	2010	22.3	20.0	21.2	20.5	20.6	20.0	9.3	0.0	0.0	20.7	15.0	21.0	**28,398.6**

Licence **1427** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,364.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,856.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,500.6**

Licence **1430** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-18-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2011	210.0	2050.0	2357.0	1930.0	2517.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2011	19.6	19.9	19.5	19.0	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**17,888.0**
H2O	2010	2150.0	1990.0	219.0	215.0	189.0	199.0	201.0	221.0	221.0	196.0	200.0	210.0	**1,090,210.9**
OIL	2010	19.9	19.8	19.9	19.9	19.5	19.9	19.8	19.9	19.9	19.8	19.9	19.8	**27,070.4**

Licence **1432** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,623.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**216,756.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,427.2**

Licence **1435** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**19,657.9**

Manitoba Production
2010 To 2013

Licence **1435** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	447.9	403.7	460.0	447.2	465.6	451.6	466.0	439.6	421.7	442.9	425.7	438.3	**251,646.8**
OIL	2013	15.0	13.8	15.3	14.6	15.3	15.0	15.5	14.7	14.1	14.6	14.2	14.4	**29,341.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	1.0	20.0	31.0	30.0	31.0	**19,293.9**
H2O	2012	433.1	394.8	408.9	387.6	414.6	370.4	423.5	14.5	285.6	455.0	448.0	445.8	**246,336.6**
OIL	2012	14.4	13.0	13.9	13.1	13.5	12.1	13.6	0.5	9.2	14.9	14.5	15.3	**29,164.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	17.0	**18,969.9**
H2O	2011	496.2	439.7	504.3	490.8	498.0	457.8	394.2	447.7	417.4	394.3	398.7	230.8	**241,854.8**
OIL	2011	17.1	15.0	17.8	17.2	16.7	15.2	12.7	14.6	14.0	13.1	13.2	7.6	**29,016.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,622.9**
H2O	2010	514.6	431.4	512.3	493.2	502.7	455.9	517.4	502.9	499.7	509.4	495.2	509.0	**236,684.9**
OIL	2010	17.3	14.9	17.5	17.5	17.3	15.8	18.3	18.0	17.9	18.3	16.8	17.7	**28,842.6**

Licence **1440** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	14.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2010	95.3	61.7	44.5	73.6	89.2	87.2	52.4	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2010	2.3	2.0	2.3	2.2	2.2	3.9	2.7	0.0	0.0	0.0	0.0	0.0	**21,822.0**

Licence **1441** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	326.0	326.0	265.0	253.0	83.0	28.0	91.2	600.0	8.9	1.0	1.2	9.0	**93,637.3**
WIN	2012	0.0	9.0	0.0	0.0	0.0	142.5	151.5	0.0	0.0	8.0	113.0	326.0	**91,645.0**
WIN	2011	604.0	506.0	618.0	478.0	474.0	1431.0	1558.0	250.0	151.0	57.0	0.0	0.0	**90,895.0**
WIN	2010	590.0	557.0	628.0	595.0	563.0	431.0	542.0	652.0	595.0	593.0	575.0	639.0	**84,768.0**

Licence **1445** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	19.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,225.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2013	406.3	371.6	407.6	254.1	395.6	395.1	388.4	219.3	210.1	218.9	208.4	210.5	**218,463.2**
OIL	2013	6.9	6.3	7.1	4.2	6.5	6.4	6.6	7.4	7.3	7.9	7.5	7.5	**55,778.0**
DAY	2012	31.0	29.0	31.0	25.0	31.0	30.0	31.0	14.0	30.0	31.0	30.0	30.7	**19,873.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	**13.9**
H2O	2012	403.7	376.5	395.0	317.9	402.0	0.0	375.5	182.0	396.7	409.2	396.5	406.7	**214,777.3**
OIL	2012	5.6	5.3	5.5	4.3	5.4	5.3	5.3	2.8	7.3	7.2	7.1	7.2	**55,696.4**

Manitoba Production
2010 To 2013

Licence **1445** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	3.0	23.0	**19,530.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**12.8**
H2O	2011	395.0	359.3	363.4	390.3	408.0	393.1	380.4	360.9	327.7	370.0	36.4	287.3	**210,715.6**
OIL	2011	8.0	6.8	6.9	7.1	7.7	7.3	6.4	5.7	5.4	5.6	0.6	4.1	**55,628.1**
DAY	2010	29.7	28.0	31.0	30.0	31.0	15.0	31.0	31.0	19.0	13.0	30.0	29.5	**19,205.6**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**11.7**
H2O	2010	481.8	455.2	519.2	493.5	514.3	245.2	523.6	461.9	245.7	158.8	386.4	369.8	**206,643.8**
OIL	2010	10.6	9.8	11.6	10.9	11.5	5.6	11.6	9.7	4.5	3.4	7.4	7.1	**55,556.5**

Licence **1450** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,045.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192,455.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,634.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,045.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192,455.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,634.3**
DAY	2011	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,045.3**
GAS	2011	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2011	4236.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192,455.4**
OIL	2011	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,634.3**
DAY	2010	31.0	27.0	30.0	23.6	17.7	26.7	29.3	29.0	22.0	15.0	14.0	30.5	**18,033.3**
GAS	2010	1.4	1.2	1.3	0.9	0.7	1.0	1.2	1.2	1.0	0.6	0.6	1.3	**67.4**
H2O	2010	9310.0	8195.9	9445.4	7369.5	7275.4	3057.0	8497.5	10718.6	7646.2	5542.9	5441.3	9510.8	**2,188,218.8**
OIL	2010	86.4	72.6	79.3	56.6	43.7	64.7	76.9	77.0	60.8	40.6	36.1	80.9	**58,605.0**

Licence **1470** Well Name **Virden Roselea Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2066.0	1805.0	4196.0	2594.0	0.0	3831.4	1957.0	2320.0	1979.9	1891.0	1722.9	1529.0	**931,047.4**
WIN	2012	2345.0	2345.0	1008.0	3439.0	2322.0	2519.0	0.0	2013.0	2222.0	2248.0	2379.0	2095.0	**905,155.2**
WIN	2011	1780.0	1360.0	722.0	0.0	0.0	0.0	0.0	0.0	97.0	2773.0	2634.0	3067.0	**880,220.2**
WIN	2010	774.0	1016.0	1.2	1879.0	1126.0	1437.0	1758.0	978.0	1003.0	1255.0	1129.0	1578.0	**867,787.2**

Licence **1472** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	17.0	**19,243.8**
H2O	2013	8.2	7.3	8.4	8.1	8.5	8.1	8.4	7.9	7.9	9.8	10.0	5.7	**82,386.2**
OIL	2013	3.9	3.5	4.0	3.7	3.9	3.9	3.9	3.7	3.8	4.5	4.6	2.6	**27,404.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**18,893.8**
H2O	2012	8.2	7.6	8.2	7.8	8.3	7.5	8.4	8.4	8.0	8.3	8.1	7.3	**82,287.9**
OIL	2012	3.9	3.7	4.0	3.8	3.9	3.4	3.9	3.8	3.7	4.0	3.8	3.6	**27,358.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**18,532.8**
H2O	2011	10.3	9.3	10.4	9.3	8.4	8.1	5.9	6.2	7.5	7.0	7.2	8.2	**82,191.8**
OIL	2011	4.9	4.4	4.9	4.4	3.9	3.8	2.8	3.0	3.6	3.4	3.5	3.9	**27,313.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	17.0	31.0	30.0	31.0	30.0	31.0	**18,171.8**
H2O	2010	10.9	8.8	8.5	8.2	8.2	7.5	4.7	10.4	8.7	8.4	8.2	9.8	**82,094.0**

Manitoba Production
2010 To 2013

Licence **1472** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	4.9	4.0	3.9	3.8	3.9	3.5	2.1	4.8	4.1	4.1	3.9	4.6	**27,266.9**

Licence **1476** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**14,809.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	**31,547.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	**15,018.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,803.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,533.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,017.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,803.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,533.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,017.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,803.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,533.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,017.6**

Licence **1479** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,339.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286,006.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,517.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,339.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286,006.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,517.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,339.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286,006.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,517.2**

Licence **1481** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,486.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2013	62.8	52.2	71.2	71.6	71.4	54.6	66.8	64.7	59.9	63.9	62.8	64.9	**140,393.3**
OIL	2013	5.0	4.2	4.7	4.6	4.8	4.3	4.7	4.7	4.6	5.1	6.0	6.5	**22,662.0**
DAY	2012	0.0	0.0	16.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,121.9**
GAS	2012	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**12.3**
H2O	2012	0.0	0.0	49.2	82.8	79.3	0.0	51.0	57.7	55.7	61.7	53.1	57.3	**139,626.5**
OIL	2012	0.0	0.0	3.0	5.3	5.2	3.7	4.6	5.1	4.9	5.1	4.8	4.8	**22,602.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,835.1**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139,078.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,556.3**
DAY	2010	31.0	28.0	30.8	30.0	30.0	14.8	31.0	31.0	29.5	11.3	0.0	0.0	**14,835.1**
GAS	2010	0.4	0.3	0.4	0.3	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.0	**11.5**
H2O	2010	81.5	67.8	74.8	69.8	57.0	28.1	84.3	83.9	79.9	33.3	0.0	0.0	**139,078.7**
OIL	2010	29.8	27.0	29.3	24.4	5.5	3.0	6.4	6.3	5.7	2.2	0.0	0.0	**22,556.3**

Licence **1485** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **1485** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,970.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,497.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,104.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,970.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,497.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,104.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,970.4**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2010	72.0	65.2	74.4	70.7	73.7	16.4	0.0	0.0	0.0	0.0	0.0	0.0	**95,497.8**
OIL	2010	7.5	6.8	7.9	7.5	7.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	**30,104.0**

Licence **1488** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,962.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347,134.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,938.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,962.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347,134.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,938.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,962.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347,134.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,938.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,962.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347,134.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,938.8**

Licence **1494** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,084.0**
H2O	2013	700.0	900.0	850.0	850.0	825.0	770.0	780.0	790.0	900.0	1010.0	1010.0	1596.0	**417,973.3**
OIL	2013	25.2	15.4	12.0	19.0	20.0	13.4	20.3	14.5	17.5	20.3	20.3	29.9	**15,312.9**
DAY	2012	18.0	25.0	30.0	30.0	10.0	20.0	25.0	12.0	29.0	30.0	30.0	30.0	**16,720.0**
H2O	2012	533.0	829.0	830.0	720.0	550.0	400.0	590.0	600.0	700.0	690.0	590.0	610.0	**406,992.3**
OIL	2012	11.0	10.0	11.0	12.0	12.0	10.0	12.2	6.0	15.0	12.6	12.8	14.0	**15,085.1**
DAY	2011	30.0	28.0	30.0	25.0	25.0	30.0	30.0	20.0	20.0	28.0	30.0	30.0	**16,431.0**
H2O	2011	1300.0	1213.0	1350.0	1670.0	1670.0	1180.0	1625.0	700.0	700.0	725.0	750.0	800.0	**399,350.3**
OIL	2011	14.0	12.0	16.2	12.0	6.0	6.0	10.1	11.0	10.0	10.0	10.0	10.0	**14,946.5**
DAY	2010	0.0	0.0	0.0	1.0	20.0	27.0	20.0	30.0	30.0	30.0	30.0	30.0	**16,105.0**
H2O	2010	0.0	0.0	0.0	30.0	900.0	1485.0	1350.0	900.0	900.0	1200.0	650.0	1300.0	**385,667.3**
OIL	2010	0.0	0.0	0.0	1.0	8.3	12.1	9.4	14.1	11.2	15.5	18.0	18.0	**14,819.2**

Licence **1495** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**

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Licence **1495** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**

Licence **1497** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	800.0	350.0	360.0	400.0	400.0	336.0	360.3	424.0	410.4	370.9	221.2	314.5	**483,768.8**
WIN	2012	647.0	418.0	409.0	332.0	707.0	250.0	310.0	400.0	400.0	300.0	100.0	400.0	**479,021.5**
WIN	2011	428.0	364.0	352.0	213.0	257.0	219.0	464.0	357.0	475.0	552.0	104.0	370.6	**474,348.5**
WIN	2010	516.0	535.0	581.0	427.0	417.0	336.0	345.0	513.0	506.0	542.0	399.0	503.0	**470,192.9**

Licence **1500** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	898.0	877.0	990.0	978.0	994.0	0.0	1162.0	1214.0	1162.1	1326.3	1622.7	1263.4	**480,404.0**
WIN	2012	552.5	712.8	441.2	322.5	1117.5	628.0	925.0	0.0	0.0	57.0	821.0	975.0	**467,916.5**
WIN	2011	1150.0	1008.0	1171.0	905.0	944.0	1011.0	779.0	967.0	1010.7	516.7	0.0	524.7	**461,364.0**
WIN	2010	1219.0	1133.0	1339.0	1217.0	1182.0	994.0	1227.0	1468.0	1092.0	1098.0	1075.0	1208.0	**451,376.9**

Licence **1502** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**15,479.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.1	196.2	**186,234.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	11.7	**25,787.8**
DAY	2012	0.0	0.0	0.0	18.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	18.5	**15,418.2**
GAS	2012	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.1	**10.2**
H2O	2012	0.0	0.0	0.0	86.1	172.0	0.0	177.1	200.8	193.5	214.8	184.3	118.9	**185,848.1**
OIL	2012	0.0	0.0	0.0	8.1	15.1	15.3	19.0	21.2	20.1	20.6	19.7	11.8	**25,765.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,172.7**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,500.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,614.2**
DAY	2010	31.0	28.0	30.8	30.0	29.3	14.8	31.0	30.5	29.5	11.3	0.0	0.0	**15,172.7**
GAS	2010	0.1	0.1	0.1	0.1	0.2	0.1	0.2	0.2	0.2	0.1	0.0	0.0	**8.5**
H2O	2010	177.0	147.4	162.5	134.5	96.5	48.8	146.1	143.1	138.4	57.6	0.0	0.0	**184,500.6**
OIL	2010	9.3	8.6	9.2	10.5	13.8	7.8	16.3	15.7	14.5	5.8	0.0	0.0	**25,614.2**

Licence **1503** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,354.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642,587.0**

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Licence **1503** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,074.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,354.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642,587.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,074.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,354.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642,587.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,074.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,354.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642,587.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,074.0**

Licence **1506** Well Name **Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**569,720.0**

Licence **1515** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**19,700.1**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.8**
H2O	2013	128.1	117.2	128.5	126.5	128.9	124.6	117.8	126.9	71.6	72.5	119.0	120.2	**131,814.1**
OIL	2013	3.3	3.0	3.4	3.2	3.2	3.1	3.0	3.7	2.1	1.0	1.4	1.5	**24,331.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**19,338.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.7**
H2O	2012	202.0	188.4	197.7	191.0	201.2	0.0	187.9	164.9	173.2	129.0	125.0	129.6	**130,432.3**
OIL	2012	5.5	5.3	5.5	5.1	5.4	5.2	5.3	4.5	4.8	3.5	3.5	3.5	**24,300.0**
DAY	2011	31.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**18,977.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.5**
H2O	2011	153.3	140.3	141.1	151.6	158.4	152.6	151.7	152.4	163.5	185.2	182.6	193.8	**128,542.4**
OIL	2011	5.3	4.5	4.6	4.7	5.1	4.9	5.0	5.6	5.3	5.6	5.4	5.5	**24,242.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	31.0	**18,617.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	**7.3**
H2O	2010	160.6	145.4	165.8	157.6	164.3	156.6	167.3	159.9	100.1	64.8	157.3	155.6	**126,615.9**
OIL	2010	4.0	3.6	4.3	4.0	4.2	4.1	4.2	3.9	2.4	1.8	3.8	4.2	**24,181.4**

Licence **1516** Well Name **Corex Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.03-11-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,431.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2013	334.9	285.4	304.0	332.3	327.8	227.0	302.1	282.0	274.8	300.0	311.6	327.6	**364,190.5**
OIL	2013	5.1	4.4	4.9	4.5	4.5	4.4	5.0	4.9	4.4	5.0	5.1	4.8	**15,299.3**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**14,072.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.1**
H2O	2012	412.9	418.7	430.7	388.8	372.8	0.0	338.2	369.9	375.6	365.6	0.0	371.2	**360,581.0**
OIL	2012	5.9	5.8	6.1	6.0	6.0	6.0	6.0	5.9	4.8	5.2	5.4	5.6	**15,242.3**
DAY	2011	31.0	28.0	31.0	26.7	29.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,708.8**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.9**
H2O	2011	395.4	406.0	270.3	275.3	283.2	353.2	349.0	289.4	379.7	462.8	348.9	328.7	**356,736.6**
OIL	2011	5.4	5.4	6.1	5.4	5.5	4.1	6.3	6.4	6.1	5.9	6.0	6.4	**15,173.6**

Manitoba Production
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Licence **1516** Well Name **Corex Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.03-11-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,353.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.7**
H2O	2010	333.5	304.5	349.6	335.9	457.3	123.2	321.6	410.4	375.0	413.9	421.2	349.2	**352,594.7**
OIL	2010	5.7	4.9	5.4	4.7	5.1	4.8	5.3	5.4	5.7	5.9	5.4	5.8	**15,104.6**

Licence **1520** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,269.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2013	73.4	67.1	73.6	72.5	73.8	71.4	72.4	72.7	37.6	58.1	79.2	80.0	**124,621.7**
OIL	2013	4.6	4.2	4.8	4.5	4.5	4.2	4.4	5.2	2.9	4.7	6.0	6.1	**28,469.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,906.2**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**13.9**
H2O	2012	163.2	152.3	159.7	154.3	162.6	0.0	151.9	133.3	134.2	73.9	71.6	73.5	**123,789.9**
OIL	2012	11.0	10.6	10.9	10.3	10.8	10.5	10.7	9.1	9.2	4.9	4.7	4.7	**28,413.4**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	12.0	18.0	31.0	**19,545.5**
GAS	2011	0.2	0.1	0.1	0.1	0.2	0.1	0.2	0.2	0.2	0.1	0.1	0.2	**12.0**
H2O	2011	117.2	106.7	107.9	115.9	121.1	116.7	116.1	117.6	132.5	59.9	88.6	156.7	**122,359.4**
OIL	2011	9.9	8.6	8.7	8.8	9.6	9.2	9.4	10.4	10.6	4.4	6.4	11.1	**28,306.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	**19,215.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.1	**10.2**
H2O	2010	111.4	100.9	114.9	109.3	113.9	108.6	116.0	110.8	69.4	44.9	109.1	106.4	**121,002.5**
OIL	2010	10.4	9.4	11.0	10.3	10.9	10.6	11.0	10.3	6.0	4.5	9.9	9.2	**28,198.9**

Licence **1522** Well Name **CPEC Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	0.0	18.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,215.1**
H2O	2013	0.3	0.3	0.3	0.0	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.3	**27,041.7**
OIL	2013	2.8	2.7	2.8	0.0	1.6	2.9	2.9	2.9	2.8	2.9	2.8	2.9	**7,200.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,895.1**
H2O	2012	0.7	0.4	0.3	0.5	0.4	0.1	0.4	0.3	0.3	0.3	0.4	0.4	**27,038.4**
OIL	2012	6.1	3.1	3.5	4.2	3.3	2.9	3.0	2.9	2.9	2.9	3.6	2.9	**7,170.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,529.1**
H2O	2011	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.5	0.4	0.3	0.5	0.3	**27,033.9**
OIL	2011	3.3	4.0	3.7	2.9	2.9	2.8	3.1	4.0	3.5	3.4	3.8	3.2	**7,129.3**
DAY	2010	12.0	4.0	7.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,164.1**
H2O	2010	0.4	0.6	0.5	0.4	0.5	0.3	0.7	0.5	0.5	0.4	0.5	0.5	**27,029.4**
OIL	2010	3.3	5.2	4.6	3.6	4.4	3.4	6.3	4.0	4.6	3.6	4.4	4.4	**7,088.7**

Licence **1528** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,301.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2013	215.8	197.4	216.6	213.2	217.2	209.9	213.0	213.9	221.5	296.9	282.5	285.4	**197,563.8**
OIL	2013	3.5	3.2	3.7	3.5	3.4	3.3	3.4	4.0	3.4	1.6	1.4	1.5	**31,062.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,937.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.4**
H2O	2012	261.5	243.9	255.8	247.2	260.4	0.0	243.3	213.5	239.9	223.2	210.6	216.1	**194,780.5**

Manitoba Production
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Licence **1528** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	4.6	4.5	4.6	4.3	4.6	4.5	4.5	3.8	4.3	3.9	3.7	3.7	**31,026.6**
DAY	2011	31.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,577.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.2**
H2O	2011	219.4	200.9	201.9	216.9	226.7	218.4	217.3	217.2	211.8	239.7	236.4	250.9	**192,165.1**
OIL	2011	4.4	3.8	3.8	3.9	4.2	4.1	4.2	4.6	4.4	4.7	4.5	4.6	**30,975.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	31.0	**19,217.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.1	**4.0**
H2O	2010	225.4	204.1	232.8	221.2	230.6	208.3	222.0	212.0	132.7	85.9	208.8	212.1	**189,507.6**
OIL	2010	2.9	2.5	3.1	2.8	3.0	4.6	4.9	4.6	2.7	2.0	4.4	4.3	**30,924.4**

Licence **1536** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**18,084.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2013	50.4	49.3	56.9	57.2	51.7	56.0	44.6	56.8	88.6	89.6	89.4	92.8	**88,870.5**
OIL	2013	5.2	4.6	5.1	5.0	5.5	4.8	3.9	4.5	5.1	5.8	5.4	5.3	**12,632.0**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,724.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.0**
H2O	2012	50.4	46.7	66.0	77.9	53.5	0.0	54.8	57.3	56.9	46.0	47.6	49.4	**88,087.2**
OIL	2012	8.4	8.6	8.3	8.0	7.8	7.8	8.1	7.6	6.2	5.1	5.1	5.4	**12,571.8**
DAY	2011	31.0	18.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**17,359.3**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.8**
H2O	2011	59.5	0.0	46.8	44.1	35.6	36.8	46.9	44.3	47.4	52.7	49.5	54.5	**87,480.7**
OIL	2011	6.6	3.2	7.1	5.4	5.9	6.0	8.1	9.1	8.8	9.0	8.5	8.6	**12,485.4**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	25.0	31.0	27.0	30.7	30.0	31.0	**17,006.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.6**
H2O	2010	118.3	78.1	50.3	90.7	70.9	43.5	37.8	53.0	251.2	57.5	48.1	48.6	**86,962.6**
OIL	2010	3.9	3.6	3.6	3.8	6.0	6.7	5.5	7.2	6.2	7.1	6.7	7.0	**12,399.1**

Licence **1538** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,499.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2013	558.7	523.9	348.9	340.2	351.4	297.5	348.1	347.9	371.1	456.5	377.4	365.4	**203,847.4**
OIL	2013	3.4	3.0	3.5	3.4	3.5	3.3	10.4	13.8	14.8	17.3	17.4	17.6	**27,450.7**
DAY	2012	0.0	8.7	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,134.0**
GAS	2012	0.0	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	**22.9**
H2O	2012	0.0	141.1	473.2	461.8	785.6	0.0	696.0	70.6	179.1	478.7	522.9	573.3	**199,160.4**
OIL	2012	0.0	5.0	17.9	17.1	17.4	14.7	17.4	18.2	17.3	4.2	3.3	3.3	**27,339.3**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	25.0	0.0	**18,823.5**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	**21.3**
H2O	2011	463.5	409.7	460.2	448.1	496.0	497.2	562.1	660.0	609.5	487.5	193.0	0.0	**194,778.1**
OIL	2011	17.0	15.7	16.9	15.4	16.8	15.6	16.4	16.5	16.9	17.2	13.7	0.0	**27,203.5**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,495.6**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**19.1**
H2O	2010	479.5	416.5	465.6	433.2	432.4	376.7	421.6	483.3	467.4	458.1	349.1	451.5	**189,491.3**
OIL	2010	15.6	14.4	15.6	16.1	16.8	16.6	12.8	17.8	16.2	17.2	16.5	16.7	**27,025.4**

Licence **1541** Well Name **Corex Scallion Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.09-16-011-26W1.00** Field Name **Virden** Pool Name **Devonian Undifferentiated** Field Code **5** Pool Code **78** Unit **0**

Manitoba Production
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Licence **1541** Well Name **Corex Scallion Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.09-16-011-26W1.00** Field Name **Virden** Pool Name **Devonian Undifferentiated** Field Code **5** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	7960.0	6867.0	6724.0	4271.5	4877.4	4297.0	3733.2	4000.8	3981.4	4260.9	4621.3	5045.7	**1,738,278.3**
WIN	2012	4294.7	5497.0	8111.0	8517.0	8164.2	7378.6	5912.8	6795.4	5180.2	6994.9	6385.9	7797.2	**1,677,638.1**
WIN	2011	9687.0	8701.0	9606.0	7361.0	7780.0	8546.0	8180.0	9449.0	10145.0	9255.3	7200.2	8610.4	**1,596,609.2**
WIN	2010	6642.0	5634.0	6262.0	4708.0	6358.0	2583.0	8815.0	8915.0	8256.0	12823.0	9537.0	9802.0	**1,492,088.3**

Licence **1542** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	0.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**17,532.7**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2013	96.9	82.6	0.0	111.3	110.4	81.6	98.3	100.0	64.3	69.7	65.8	69.9	**77,011.8**
OIL	2013	11.6	10.1	0.0	10.8	11.2	9.9	10.5	11.0	7.3	8.2	7.8	5.9	**63,259.9**
DAY	2012	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,200.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.0**
H2O	2012	102.7	91.6	101.9	92.8	84.1	0.0	78.8	89.3	86.0	95.5	81.9	88.6	**76,061.0**
OIL	2012	11.3	10.5	10.9	10.6	9.5	10.5	10.9	12.1	11.4	11.8	11.2	11.3	**63,155.6**
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	31.0	31.0	30.0	28.0	26.0	31.0	**16,838.7**
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**10.8**
H2O	2011	87.5	79.2	87.1	28.7	0.0	0.0	94.9	91.9	92.5	93.3	93.7	118.7	**75,067.8**
OIL	2011	12.3	11.1	11.8	3.9	0.0	0.0	11.6	12.1	11.1	10.0	9.7	11.5	**63,023.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.3	31.0	30.0	31.0	**16,561.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**9.9**
H2O	2010	71.0	59.1	65.5	62.7	66.0	61.7	94.6	94.1	89.1	102.0	106.4	94.2	**74,200.3**
OIL	2010	11.7	10.6	11.5	10.7	11.4	11.8	12.8	12.5	11.3	12.3	11.5	12.1	**62,918.5**

Licence **1557** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,063.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2013	147.9	135.4	148.5	146.1	148.9	141.5	146.0	111.0	96.2	100.3	95.4	96.4	**106,956.6**
OIL	2013	6.4	5.8	6.6	6.2	6.1	5.8	6.2	4.4	3.9	4.3	4.0	4.0	**18,486.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,699.8**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	**21.3**
H2O	2012	143.7	134.1	140.6	135.9	143.2	0.0	133.7	119.1	144.5	149.0	144.4	148.1	**105,443.0**
OIL	2012	14.2	13.6	14.1	13.3	13.9	13.5	13.7	10.8	6.7	6.7	6.6	6.7	**18,423.2**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,339.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**19.3**
H2O	2011	130.8	119.0	120.3	129.2	135.1	131.6	131.5	128.5	116.7	131.8	130.0	137.9	**103,906.7**
OIL	2011	13.5	11.6	11.8	12.0	13.0	13.1	13.6	14.8	13.7	14.2	13.7	14.2	**18,289.4**
DAY	2010	29.7	28.0	31.0	30.0	31.0	24.5	25.0	31.0	19.0	30.9	30.0	29.5	**18,979.5**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.1	0.2	0.2	0.2	**16.9**
H2O	2010	141.0	133.1	151.9	144.4	150.4	117.2	123.6	140.5	81.4	125.1	127.9	122.4	**102,364.3**
OIL	2010	18.0	16.9	19.8	18.7	19.6	15.6	15.9	16.7	7.6	13.6	12.6	12.0	**18,130.2**

Licence **1559** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.7	27.0	29.0	30.0	17.0	30.0	30.0	31.0	30.0	26.0	30.0	31.0	**20,067.9**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
H2O	2013	746.3	704.0	749.1	788.4	440.4	776.3	787.4	802.1	763.8	667.5	757.5	765.2	**501,189.0**

Manitoba Production
2010 To 2013

Licence **1559** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	19.1	18.4	20.2	20.2	11.0	19.1	19.9	23.3	23.0	21.1	23.6	23.9	**49,509.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	27.7	**19,728.2**
GAS	2012	0.4	0.3	0.4	0.3	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**23.9**
H2O	2012	823.5	741.7	805.8	778.7	820.2	0.0	790.2	693.5	779.3	804.1	779.0	720.9	**492,441.0**
OIL	2012	22.6	20.9	22.4	21.1	22.2	21.3	22.6	19.3	21.7	21.6	21.2	19.4	**49,267.1**
DAY	2011	31.0	17.8	21.2	29.8	31.0	22.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,372.5**
GAS	2011	0.4	0.2	0.2	0.3	0.3	0.2	0.3	0.4	0.3	0.4	0.4	0.4	**19.9**
H2O	2011	737.3	430.0	509.7	728.6	761.8	538.3	729.9	722.2	668.7	754.9	744.6	790.2	**483,904.1**
OIL	2011	22.4	12.3	14.6	19.9	21.5	15.1	21.1	23.1	21.8	22.7	21.9	22.5	**49,010.8**
DAY	2010	31.0	28.0	26.0	28.0	31.0	30.0	25.5	25.0	19.0	13.0	30.0	29.5	**19,037.9**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	**16.1**
H2O	2010	759.4	687.7	657.7	695.8	776.7	740.7	635.4	590.8	458.6	296.6	721.2	690.5	**475,787.9**
OIL	2010	20.8	18.7	18.5	19.3	21.8	21.1	18.7	17.5	12.7	9.5	21.0	19.8	**48,771.9**

Licence **1561** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	157.0	124.0	122.0	119.0	131.0	135.0	118.6	170.0	148.4	77.7	53.0	99.7	**76,307.4**
WIN	2012	187.0	154.0	104.0	80.0	0.0	0.0	967.0	0.0	0.0	114.0	288.0	3.0	**74,852.0**
WIN	2011	676.0	594.0	688.0	521.0	548.0	615.0	699.0	600.0	148.0	86.0	0.0	207.0	**72,955.0**
WIN	2010	303.0	686.0	754.0	694.0	663.0	507.0	602.0	781.0	694.0	677.0	628.0	667.0	**67,573.0**

Licence **1569** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,242.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2013	44.1	40.3	44.1	43.5	44.2	42.8	43.4	43.6	67.1	158.7	151.0	152.6	**215,394.1**
OIL	2013	1.5	1.5	1.6	1.5	1.5	1.4	1.5	1.8	2.1	3.4	3.2	3.2	**49,034.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**18,879.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2012	46.8	43.8	45.8	44.3	46.6	0.0	43.5	38.2	43.0	44.3	43.0	44.1	**214,518.7**
OIL	2012	1.8	1.6	1.8	1.6	1.8	1.7	1.7	1.4	1.6	1.6	1.6	1.6	**49,010.0**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**18,518.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2011	33.1	30.1	30.4	32.6	34.1	32.9	37.6	41.8	38.0	42.9	42.4	44.9	**214,035.3**
OIL	2011	1.4	1.3	1.2	1.3	1.4	1.4	1.5	1.8	1.7	1.7	1.7	1.7	**48,990.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	**18,158.9**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2010	30.9	28.0	31.9	30.4	31.6	30.1	32.1	30.7	19.3	12.4	30.3	29.7	**213,594.5**
OIL	2010	0.9	0.7	0.9	0.8	0.9	0.9	0.9	0.8	0.5	0.4	0.8	1.0	**48,972.1**

Licence **1570** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,013.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2013	104.0	95.1	104.3	102.7	104.6	101.1	102.5	103.0	97.3	73.4	64.7	65.4	**110,268.3**
OIL	2013	7.6	7.1	8.0	7.5	7.4	7.1	7.3	8.6	8.4	3.3	2.0	2.1	**36,252.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,650.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.0**

Manitoba Production
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Licence **1570** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	110.6	103.1	108.2	104.5	110.2	0.0	102.9	90.3	101.5	104.7	101.4	104.1	**109,150.2**
OIL	2012	8.7	8.3	8.6	8.1	8.5	8.3	8.4	7.2	8.1	8.0	7.9	8.0	**36,176.1**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,289.5**
GAS	2011	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	**12.8**
H2O	2011	94.1	85.6	86.5	93.0	97.2	93.6	93.1	91.0	87.3	101.4	100.0	106.1	**108,008.7**
OIL	2011	10.9	9.3	9.4	9.7	10.5	10.1	10.3	11.2	9.1	8.7	8.4	8.7	**36,078.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	**18,929.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.2	0.2	**10.9**
H2O	2010	90.3	81.9	93.2	88.7	92.4	88.1	94.1	93.4	58.5	37.9	92.0	88.0	**106,879.8**
OIL	2010	8.7	7.8	9.1	8.6	9.1	8.8	9.1	10.6	6.1	4.6	10.2	9.7	**35,961.7**

Licence **1572** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	27.8	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**19,959.7**
GAS	2013	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.4**
H2O	2013	6102.1	5540.6	6121.2	6026.5	6138.2	5933.8	5763.3	6609.7	6246.0	6508.7	5852.5	6189.9	**908,194.1**
OIL	2013	51.2	47.1	53.8	50.3	49.9	47.7	51.7	81.1	79.6	87.4	68.5	63.6	**106,385.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,599.2**
GAS	2012	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.8	0.9	0.9	0.8	0.9	**103.8**
H2O	2012	7264.3	6775.7	7108.0	6868.0	7234.8	0.0	6364.6	5300.1	5956.8	6146.2	5954.4	6108.0	**835,161.6**
OIL	2012	65.6	62.8	65.0	61.1	64.4	62.6	59.4	48.0	54.1	53.9	52.9	53.6	**105,653.5**
DAY	2011	25.5	20.5	26.8	27.7	30.3	30.0	29.8	31.0	28.8	29.2	30.0	31.0	**19,238.5**
GAS	2011	1.0	0.7	1.0	1.0	1.1	1.1	1.0	1.1	1.0	1.0	1.0	1.0	**92.5**
H2O	2011	6060.4	4937.9	6457.2	6751.8	7427.7	7332.9	7050.6	6652.8	5881.2	6473.8	6567.8	6970.2	**764,080.7**
OIL	2011	60.4	46.4	60.6	60.6	68.9	67.9	63.5	68.0	63.0	63.9	63.5	65.4	**104,950.1**
DAY	2010	29.7	27.5	29.9	29.0	27.6	28.5	30.3	30.8	18.9	13.0	30.0	19.0	**18,897.9**
GAS	2010	1.1	1.0	1.2	1.1	1.1	1.1	1.3	1.2	0.7	0.5	1.2	0.7	**80.5**
H2O	2010	7290.4	6765.0	7580.3	7218.4	6923.4	7048.6	7608.1	7335.1	4608.2	2993.5	7279.7	4488.6	**685,516.4**
OIL	2010	71.0	65.3	75.5	70.9	69.0	71.3	80.9	77.9	45.8	34.3	75.9	46.1	**104,198.0**

Licence **1575** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	700.0	770.0	780.0	797.0	833.0	842.0	197.0	400.0	85.1	291.3	53.0	76.4	**613,924.9**
WIN	2012	454.0	975.0	1116.0	756.0	1601.0	900.0	764.0	224.0	1440.0	675.0	500.0	820.0	**608,100.1**
WIN	2011	2273.0	1034.0	1546.0	1276.0	1192.0	1092.0	1823.0	943.0	1178.0	1115.0	1710.0	2011.0	**597,875.1**
WIN	2010	1051.0	798.0	1290.0	1109.0	1055.0	713.0	1429.0	2715.0	1619.0	2458.0	1587.0	1619.0	**580,682.1**

Licence **1577** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,010.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2013	169.5	159.1	105.8	100.4	106.6	90.3	92.2	80.0	75.1	78.3	64.8	62.7	**55,287.4**
OIL	2013	6.7	6.0	7.0	6.7	7.0	6.7	14.1	19.3	18.1	17.9	18.0	18.2	**28,424.1**
DAY	2012	0.0	8.7	31.0	30.0	31.0	3.0	0.0	29.0	30.0	31.0	30.0	31.0	**19,646.3**
GAS	2012	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**9.2**
H2O	2012	0.0	31.6	105.9	103.4	175.9	0.0	0.0	14.8	40.2	127.7	158.6	173.9	**54,102.6**
OIL	2012	0.0	2.2	7.6	7.2	7.4	0.7	0.0	7.3	7.3	7.0	6.6	6.7	**28,278.4**
DAY	2011	31.0	26.0	31.0	28.9	31.0	30.0	30.0	31.0	30.0	31.0	25.0	0.0	**19,391.6**

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Licence **1577** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**8.4**
H2O	2011	117.9	96.8	117.1	113.9	126.1	126.5	133.2	153.8	136.5	109.2	43.2	0.0	**53,170.6**
OIL	2011	12.4	10.7	12.3	11.4	12.3	11.4	9.5	7.4	7.2	7.3	5.9	0.0	**28,218.4**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,066.7**
GAS	2010	0.4	0.3	0.4	0.4	0.3	0.1	0.1	0.2	0.1	0.2	0.1	0.1	**7.3**
H2O	2010	112.4	97.6	109.1	101.5	103.6	97.3	107.3	122.9	118.9	116.5	88.8	114.9	**51,896.4**
OIL	2010	29.7	27.4	29.8	30.8	28.2	12.2	9.4	12.9	11.9	12.6	12.1	12.2	**28,110.6**

Licence **1578** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,159.8**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2013	248.1	211.4	286.0	283.2	282.4	219.6	264.1	255.8	236.9	256.6	251.4	260.8	**472,686.6**
OIL	2013	8.2	7.1	7.9	7.6	7.9	7.3	7.7	7.7	7.6	8.6	8.6	9.3	**98,526.0**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,794.8**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**22.2**
H2O	2012	614.3	551.2	607.7	558.4	480.4	0.0	201.5	228.4	220.0	244.2	209.6	226.5	**469,630.3**
OIL	2012	17.6	16.6	17.2	16.7	14.7	6.1	7.6	8.5	8.0	8.2	7.8	7.9	**98,430.5**
DAY	2011	31.0	26.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.6	30.0	31.0	**19,434.2**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**20.5**
H2O	2011	582.8	504.3	579.4	574.4	616.8	571.4	569.9	552.8	556.4	614.1	650.1	713.6	**465,488.1**
OIL	2011	19.6	17.0	18.9	18.6	19.5	18.7	18.2	19.1	17.5	17.3	17.7	18.1	**98,293.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	16.9	31.0	31.0	30.0	19.3	30.0	31.0	**19,070.8**
GAS	2010	0.6	0.5	0.5	0.5	0.5	0.1	0.2	0.2	0.2	0.1	0.2	0.2	**18.1**
H2O	2010	418.4	348.3	384.0	369.4	389.1	212.7	558.8	555.8	602.1	423.8	708.3	627.4	**458,402.1**
OIL	2010	46.4	42.0	45.5	42.5	39.1	10.4	19.2	18.8	18.5	12.3	18.4	19.5	**98,073.4**

Licence **1581** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	800.0	530.0	500.0	668.0	750.0	730.0	695.0	774.0	708.1	679.7	438.7	189.6	**487,768.5**
WIN	2012	491.0	696.0	818.0	662.0	1412.0	400.0	750.0	234.0	600.0	500.0	1000.0	500.0	**480,305.4**
WIN	2011	500.0	410.0	639.0	764.0	822.0	949.0	876.0	1026.0	720.0	725.0	104.0	474.0	**472,242.4**
WIN	2010	427.0	1023.0	945.0	870.0	964.0	856.0	915.0	1105.0	1237.0	1271.0	675.0	1022.0	**464,233.4**

Licence **1585** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1200.0	1050.0	1100.0	1195.0	1200.0	1211.0	1073.6	760.0	858.5	854.4	529.7	718.0	**846,269.7**
WIN	2012	146.0	905.0	1041.0	690.0	2090.0	300.0	1118.0	138.0	1200.0	860.0	1100.0	1100.0	**834,519.5**
WIN	2011	1537.0	1068.0	1425.0	1204.0	1314.0	1445.0	773.0	1368.0	1296.0	1004.0	336.0	93.4	**823,831.5**
WIN	2010	970.0	1181.0	1409.0	994.0	1238.0	757.0	943.0	846.0	1186.0	1219.0	975.0	1230.0	**810,968.1**

Licence **1586** Well Name **Ka-Bert Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-26-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	4130.0	2968.0	4402.0	540.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,457,338.0**

Licence **1588** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **1588** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,614.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2013	190.7	162.4	209.3	217.6	217.1	168.8	203.1	196.7	182.1	197.3	161.6	162.8	**159,505.7**
OIL	2013	6.4	5.6	5.9	6.0	6.2	5.7	6.0	6.0	5.9	6.7	8.9	9.9	**53,112.2**
DAY	2012	30.8	29.0	30.8	30.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,250.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.0**
H2O	2012	183.9	165.0	181.9	167.1	171.9	0.0	154.8	175.6	169.2	187.7	161.1	174.1	**157,236.2**
OIL	2012	5.4	4.9	5.2	5.0	5.2	4.8	5.9	6.7	6.4	6.4	6.2	6.1	**53,033.0**
DAY	2011	26.1	28.0	31.0	27.0	0.0	0.0	25.6	31.0	30.0	31.0	30.0	31.0	**18,890.7**
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**6.8**
H2O	2011	140.8	151.1	166.1	148.2	0.0	0.0	149.7	175.4	167.6	186.1	194.6	213.6	**155,343.9**
OIL	2011	7.3	7.7	8.3	7.3	0.0	0.0	6.7	8.5	5.4	5.3	5.3	5.4	**52,964.8**
DAY	2010	31.0	28.0	30.8	30.0	31.0	16.9	31.0	31.0	29.5	21.3	30.0	31.0	**18,600.0**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.8**
H2O	2010	162.3	135.1	148.9	143.2	145.3	68.7	180.5	179.7	171.0	134.0	203.0	179.8	**153,650.7**
OIL	2010	9.1	8.2	8.9	8.3	8.6	4.8	9.0	8.8	8.0	6.0	8.1	8.5	**52,897.6**

Licence **1591** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,018.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.5**
H2O	2013	18.1	15.4	20.8	20.6	20.6	16.0	19.2	18.6	17.2	18.3	31.2	34.3	**179,144.7**
OIL	2013	1.2	1.0	1.2	1.1	1.2	1.0	1.2	1.2	1.1	1.2	3.7	4.3	**27,869.5**
DAY	2012	28.8	29.0	30.3	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,653.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.5**
H2O	2012	210.6	202.2	219.2	204.8	156.5	0.0	14.7	16.6	16.0	17.8	15.2	16.5	**178,894.4**
OIL	2012	12.1	12.0	12.3	12.2	9.2	0.9	1.0	1.1	1.1	1.1	1.1	1.1	**27,850.1**
DAY	2011	31.0	28.0	30.2	12.0	0.0	0.0	12.4	31.0	30.0	31.0	30.0	28.0	**18,295.1**
GAS	2011	0.2	0.2	0.2	0.1	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.1	**25.0**
H2O	2011	229.8	207.8	222.4	90.6	0.0	0.0	99.8	241.4	220.9	228.0	238.5	236.3	**177,804.3**
OIL	2011	15.3	13.9	14.3	5.8	0.0	0.0	5.8	15.1	13.3	12.8	12.9	12.0	**27,784.9**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	22.3	30.0	31.0	**18,031.5**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.1	0.2	0.2	0.2	0.1	0.2	0.2	**23.3**
H2O	2010	185.9	154.8	170.6	164.1	164.6	65.1	195.2	194.2	218.7	193.1	279.3	247.4	**175,788.8**
OIL	2010	26.5	24.1	26.1	24.4	23.0	6.6	14.0	13.6	13.8	11.2	14.3	15.2	**27,663.7**

Licence **1592** Well Name **Corex Kirkella Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	11161.0	10566.0	0.0	10933.0	11802.0	9962.0	10059.0	10308.0	9891.0	8261.0	10420.0	11356.0	**4,062,204.3**
WIN	2012	13249.0	11918.0	12909.0	13128.0	12374.0	12877.0	13143.0	12765.0	10182.0	10584.0	19282.0	18897.0	**3,947,485.3**
WIN	2011	12316.0	10956.0	11661.0	11184.0	10766.0	10364.0	10253.0	9294.0	12082.0	12975.0	12847.0	12992.0	**3,786,177.3**
WIN	2010	11898.0	11721.0	13354.0	12484.0	13039.0	12699.0	12881.0	12851.0	12549.0	12714.0	11727.0	12363.0	**3,648,487.3**

Licence **1593** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	18.0	**19,544.0**
H2O	2013	1502.9	1359.0	1540.2	1500.6	1538.4	1463.7	1494.1	1377.9	1372.0	1355.1	1298.8	786.8	**765,572.0**
OIL	2013	18.0	16.5	17.9	15.8	16.5	16.0	16.3	15.1	15.2	14.6	14.1	8.4	**38,190.9**

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Licence **1593** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,193.0**
H2O	2012	1539.7	1447.3	1549.0	1476.4	1563.5	1396.7	1582.6	1595.7	1512.9	1521.3	1495.9	1507.6	**748,982.5**
OIL	2012	18.6	17.6	18.9	17.9	18.8	16.4	18.4	18.6	18.0	18.1	17.7	18.6	**38,006.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	31.0	**18,829.0**
H2O	2011	1512.4	1387.2	1551.0	1512.3	1544.3	1521.9	1087.5	1566.2	1509.7	1485.2	1517.6	1547.6	**730,793.9**
OIL	2011	16.7	15.5	17.1	16.6	18.5	17.8	12.5	18.3	18.1	17.5	18.4	18.9	**37,788.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,474.0**
H2O	2010	1734.7	1554.6	1693.2	1632.4	1659.9	1504.0	1681.2	1661.2	1631.8	1680.5	1634.9	1680.3	**713,051.0**
OIL	2010	21.2	17.7	18.3	19.4	20.5	17.3	19.3	18.0	19.0	19.1	17.7	18.3	**37,583.0**

Licence **1603** Well Name **Tundra et al Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	6214.8	5360.7	5551.5	5265.8	5559.5	6133.9	6388.7	2656.4	0.0	0.0	0.0	0.0	**2,090,830.5**
WIN	2012	6004.0	5447.6	4937.1	285.7	0.0	0.0	0.0	0.0	0.0	900.1	0.0	6197.2	**2,047,699.2**
WIN	2011	6634.4	5784.3	6501.6	6130.9	6393.7	6084.0	4224.8	6106.9	4910.1	5801.1	5948.1	6193.8	**2,023,927.5**
WIN	2010	5831.2	5207.8	5642.3	5534.5	5538.5	4777.3	5314.7	5060.0	5874.2	7374.7	6229.8	6821.2	**1,953,213.8**

Licence **1605** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1678.0	1420.0	1588.0	1100.0	1902.0	1625.0	1733.0	1900.0	1780.2	1553.5	585.8	131.2	**856,239.5**
WIN	2012	417.0	3.0	324.0	1234.0	1248.0	197.3	73.7	0.0	0.0	91.0	585.0	1732.0	**839,242.8**
WIN	2011	1042.0	944.0	1035.0	794.0	861.0	863.0	1002.0	3630.0	4.0	744.0	0.0	331.0	**833,337.8**
WIN	2010	986.0	627.0	876.0	858.0	853.0	708.0	838.0	1045.0	937.0	953.0	956.0	945.0	**822,087.8**

Licence **1609** Well Name **Tundra et al Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**

UWI **100.09-19-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4787.0	7984.0	8397.0	7806.0	7330.0	**495,789.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459,485.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1453.0	0.0	0.0	0.0	**459,485.4**
WIN	2010	8144.0	7151.0	7994.0	7621.0	7552.0	6632.0	7975.0	7555.0	0.0	0.0	0.0	0.0	**458,032.4**

Licence **1610** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Manitoba Production
2010 To 2013

Licence **1610** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,964.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,903.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,915.7**

Licence **1611** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,225.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,231.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,832.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,225.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,231.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,832.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,225.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,231.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,832.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,225.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,231.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,832.5**

Licence **1612** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1500.0	1350.0	650.0	650.0	1270.0	1520.0	1448.8	731.0	752.6	713.6	436.2	641.6	**962,085.5**
WIN	2012	218.0	1531.0	1488.0	883.0	2383.0	1000.0	1400.0	1400.0	1500.0	1200.0	1600.0	1200.0	**950,421.7**
WIN	2011	1444.0	1487.0	1599.0	952.0	1153.0	1088.0	1323.0	1540.0	1584.0	1313.0	977.0	278.1	**934,618.7**
WIN	2010	1386.0	1298.0	1283.0	1257.0	1218.0	1149.0	975.0	1408.0	1453.0	1023.0	1037.0	1470.0	**919,880.6**

Licence **1614** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2139.0	1973.0	2213.0	2139.0	2147.0	0.0	2121.6	2318.0	2071.0	2067.1	1718.7	2049.7	**800,627.4**
WIN	2012	3554.8	730.1	1140.9	971.5	3175.5	1660.0	2005.0	0.0	0.0	1865.0	1860.0	2055.0	**777,670.3**
WIN	2011	1929.0	1487.0	1539.0	1212.0	1196.0	1441.0	1998.0	2284.0	2318.2	1276.6	0.0	38933.1	**758,652.5**
WIN	2010	1677.0	1551.0	1829.0	1668.0	1527.0	1257.0	1516.0	1946.0	1383.0	1345.0	1265.0	1678.0	**703,038.6**

Licence **1619** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.4	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	29.0	30.0	31.0	**19,933.9**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2013	53.6	53.0	35.2	34.4	35.5	30.1	36.0	36.4	37.2	48.4	42.7	41.4	**32,444.2**
OIL	2013	13.0	12.1	14.3	14.0	14.4	13.7	14.8	14.6	14.8	18.2	19.5	19.8	**64,486.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,578.5**
GAS	2012	0.1	0.0	0.1	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.2	**13.9**
H2O	2012	52.8	61.4	61.7	60.2	102.4	0.0	80.3	7.2	18.2	48.4	52.9	57.9	**31,960.3**
OIL	2012	4.4	4.0	4.2	4.1	4.1	3.5	8.9	13.9	13.2	13.6	13.5	13.8	**64,303.0**
DAY	2011	31.0	25.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	21.0	26.0	**19,216.7**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	**12.6**
H2O	2011	63.5	50.2	63.1	61.4	68.0	68.1	77.1	89.9	79.4	63.6	21.1	113.7	**31,356.9**
OIL	2011	19.0	15.9	19.0	17.3	18.9	17.5	18.4	16.1	4.0	4.0	2.7	3.4	**64,201.8**

Manitoba Production
2010 To 2013

Licence **1619** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.6	29.3	30.5	29.3	22.9	31.0	30.0	31.0	29.3	31.0	**18,869.8**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	**11.0**
H2O	2010	59.2	51.4	57.1	52.2	52.4	44.9	52.7	60.0	64.0	62.8	46.7	61.9	**30,537.8**
OIL	2010	14.4	13.4	14.3	14.6	15.3	14.9	12.2	16.9	18.3	19.3	18.2	18.8	**64,045.6**

Licence **1621** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,824.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2013	470.5	430.3	472.0	464.7	473.3	457.6	464.1	466.2	433.5	428.0	407.4	411.5	**320,568.9**
OIL	2013	7.8	7.3	8.2	7.7	7.6	7.3	7.6	8.8	14.1	35.3	33.1	33.5	**36,518.6**
DAY	2012	23.0	29.0	31.0	18.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,461.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.1**
H2O	2012	371.5	466.9	489.8	284.0	498.6	0.0	465.7	408.6	459.4	473.9	459.2	471.0	**315,189.8**
OIL	2012	6.7	8.6	8.9	5.0	8.8	8.3	8.7	7.4	8.3	8.3	8.1	8.3	**36,340.3**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,121.5**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**11.9**
H2O	2011	500.9	455.7	460.8	494.8	517.4	498.5	477.6	447.5	406.4	458.9	452.6	480.3	**310,341.2**
OIL	2011	12.9	11.0	11.2	11.5	12.3	12.0	10.4	9.3	8.6	9.0	8.7	8.9	**36,244.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	**18,761.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	**10.0**
H2O	2010	480.6	435.2	496.1	471.7	491.6	468.7	500.5	497.6	311.4	201.5	489.8	468.9	**304,689.8**
OIL	2010	11.3	10.1	11.9	11.2	11.8	11.4	11.9	12.5	7.4	5.4	12.1	11.5	**36,119.1**

Licence **1622** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.7	28.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**20,055.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2013	53.8	50.9	55.8	55.0	54.2	53.9	51.1	68.0	71.0	74.0	70.4	68.8	**103,703.2**
OIL	2013	4.4	4.2	4.8	4.5	4.3	4.2	4.2	2.4	0.8	1.0	0.9	0.8	**30,680.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,697.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.3**
H2O	2012	65.0	60.6	63.6	61.5	64.8	0.0	55.1	48.3	54.3	56.0	54.3	55.7	**102,976.3**
OIL	2012	5.8	5.6	5.7	5.4	5.7	5.2	5.1	4.3	4.8	4.8	4.7	4.7	**30,644.0**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,336.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.1**
H2O	2011	39.9	36.3	36.8	39.6	41.3	39.8	37.7	40.2	52.8	59.7	58.8	62.4	**102,337.1**
OIL	2011	5.3	4.5	4.6	4.8	5.1	4.9	4.7	4.9	5.6	5.9	5.6	5.8	**30,582.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	**18,976.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	**6.9**
H2O	2010	39.1	35.3	40.3	38.3	39.9	38.1	40.7	39.7	24.9	16.1	39.1	37.4	**101,791.8**
OIL	2010	4.4	3.9	4.7	4.3	4.6	4.4	4.6	5.2	3.0	2.2	5.0	4.6	**30,520.5**

Licence **1623** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	27.8	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,163.0**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2013	1453.3	1319.5	1457.7	1435.2	1461.8	1413.2	1433.4	1439.8	1780.0	2426.4	2309.4	2332.9	**518,871.4**

Manitoba Production
2010 To 2013

Licence **1623** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	12.2	11.2	12.8	11.9	11.9	11.3	11.8	13.7	27.8	51.1	47.8	48.5	**50,017.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**18,799.5**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**22.4**
H2O	2012	1545.9	1442.0	1512.7	1461.6	1539.7	0.0	1438.4	1262.2	1418.7	1463.6	1418.0	1454.6	**498,608.8**
OIL	2012	14.0	13.3	13.8	13.0	13.7	13.3	13.4	11.5	12.9	12.8	12.6	12.7	**49,745.6**
DAY	2011	25.5	20.5	28.2	29.8	30.0	30.0	30.7	31.0	28.8	29.2	30.0	31.0	**18,438.8**
GAS	2011	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.2	0.2	0.2	**20.0**
H2O	2011	1540.4	1255.0	1722.8	1850.6	1872.3	1863.9	1879.7	1905.7	1482.7	1377.8	1397.8	1483.3	**482,651.4**
OIL	2011	21.1	16.1	22.1	22.8	23.7	23.7	21.1	19.9	15.8	13.6	13.5	13.9	**49,588.6**
DAY	2010	29.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	19.0	**18,094.1**
GAS	2010	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.2	0.2	0.3	0.2	**16.3**
H2O	2010	1891.1	1786.7	2037.4	1936.9	2018.3	1924.6	2054.9	1963.4	1229.0	794.8	1932.9	1191.9	**463,019.4**
OIL	2010	21.9	20.4	24.1	22.7	23.9	23.2	24.0	22.6	13.2	9.8	21.8	13.3	**49,361.3**

Licence **1630** Well Name **Routledge Unit No. 1 SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	48847.0	44880.0	17934.0	48714.0	48899.0	47294.0	48224.0	50091.0	47679.0	51474.0	49080.0	50284.0	**13,494,599.9**
WIN	2012	51563.0	48572.0	52320.0	49919.0	51487.0	49414.0	50457.0	41439.3	48412.0	49849.0	49450.0	50690.0	**12,941,199.9**
WIN	2011	46992.0	43727.0	46510.0	47934.0	48655.0	48710.0	50805.0	50730.0	43501.3	45449.0	48712.0	51097.0	**12,347,627.6**
WIN	2010	49077.0	46793.0	53658.0	53225.0	54310.0	51775.0	56534.0	53399.0	37122.0	34353.0	50070.0	41758.0	**11,774,805.3**

Licence **1631** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.5	27.5	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,417.9**
GAS	2013	0.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.4**
H2O	2013	702.8	775.7	1051.6	1058.1	851.3	817.4	987.1	956.1	885.4	943.6	874.9	897.8	**932,597.9**
OIL	2013	44.0	49.4	55.0	53.7	45.0	51.5	54.8	54.7	53.7	59.7	46.8	48.2	**148,290.8**
DAY	2012	31.0	24.0	30.3	30.0	31.0	25.0	31.0	21.0	25.0	26.0	30.0	30.3	**19,066.9**
GAS	2012	0.7	0.5	0.6	0.6	0.7	0.5	0.6	0.5	0.6	0.6	0.7	0.7	**31.3**
H2O	2012	981.9	725.3	950.5	887.7	924.0	0.0	752.7	578.2	685.3	765.4	783.1	828.5	**921,796.1**
OIL	2012	56.0	43.3	53.3	52.7	54.4	43.4	54.0	40.8	47.6	49.1	55.8	54.6	**147,674.3**
DAY	2011	31.0	28.0	31.0	10.0	7.0	4.8	0.0	11.0	30.0	30.6	29.3	31.0	**18,732.3**
GAS	2011	0.7	0.7	0.7	0.2	0.2	0.1	0.0	0.3	0.7	0.7	0.7	0.7	**24.0**
H2O	2011	836.9	756.9	832.1	274.9	199.9	135.2	0.0	311.9	884.6	976.4	1010.7	1134.6	**912,933.5**
OIL	2011	60.9	55.2	58.8	19.3	13.6	9.5	0.0	21.4	55.4	54.5	54.4	57.4	**147,069.3**
DAY	2010	31.0	28.0	30.8	30.0	30.8	15.8	30.5	30.2	30.0	21.3	30.0	31.0	**18,488.6**
GAS	2010	0.3	0.3	0.3	0.3	0.4	0.2	0.5	0.5	0.6	0.5	0.7	0.7	**18.3**
H2O	2010	966.7	804.7	887.3	853.3	757.5	360.6	1000.9	984.8	914.6	671.5	1017.0	900.9	**905,579.4**
OIL	2010	23.9	21.7	23.4	22.0	32.2	20.1	39.6	38.3	49.2	42.1	57.2	60.5	**146,608.9**

Licence **1632** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,663.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,894.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,271.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,663.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,894.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,271.2**

Manitoba Production
2010 To 2013

Licence **1632** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,663.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,894.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,271.2**

Licence **1635** Well Name **Routledge Unit No. 1 SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	18408.0	16809.0	49404.0	17882.0	18372.0	17679.0	17342.0	17536.0	17201.0	18779.0	18156.0	19529.0	**6,655,535.7**
WIN	2012	15012.0	14296.0	15234.0	14684.0	15656.0	15275.0	15766.0	13854.3	17357.0	17536.0	16891.0	17344.0	**6,408,438.7**
WIN	2011	15279.0	13517.0	14205.0	15344.0	15094.0	15305.0	15710.0	16034.0	13950.0	13721.0	14476.0	14762.0	**6,219,533.4**
WIN	2010	16384.0	15419.0	17155.0	16621.0	16544.0	16244.0	16945.0	16120.0	11504.0	13326.0	15863.0	14863.0	**6,042,136.4**

Licence **1636** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	27.8	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**16,260.4**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.6**
H2O	2013	3801.6	3451.8	3813.6	3754.5	3824.1	3696.8	3495.7	3766.6	3342.0	3413.4	3248.9	3281.9	**947,251.2**
OIL	2013	31.9	29.3	33.6	31.4	31.1	29.7	28.8	36.0	20.7	17.9	16.7	16.9	**25,938.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**15,898.9**
GAS	2012	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.5	0.5	0.5	0.5	0.5	**45.6**
H2O	2012	4044.2	3772.2	3957.3	3823.6	4027.8	0.0	3762.8	3302.0	3711.2	3829.1	3709.6	3805.3	**904,360.3**
OIL	2012	36.6	35.0	36.3	34.1	35.9	34.9	35.2	30.0	33.7	33.7	33.0	33.4	**25,614.4**
DAY	2011	19.5	23.0	27.2	29.8	31.0	30.0	30.7	31.0	19.0	23.0	30.0	31.0	**15,538.2**
GAS	2011	0.4	0.4	0.5	0.5	0.6	0.6	0.6	0.6	0.4	0.5	0.6	0.6	**39.0**
H2O	2011	2456.0	2935.9	3464.5	3858.3	4033.9	3886.1	3745.7	3615.6	2163.9	2842.1	3656.5	3880.5	**862,615.2**
OIL	2011	24.2	27.2	32.2	34.2	37.0	35.5	35.3	38.0	23.1	28.2	35.4	36.5	**25,202.6**
DAY	2010	29.7	28.0	28.2	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	13.5	**15,213.0**
GAS	2010	0.6	0.6	0.6	0.6	0.7	0.7	0.7	0.6	0.4	0.3	0.6	0.2	**32.7**
H2O	2010	3888.0	3673.4	3806.1	3982.2	4149.7	3957.0	4224.9	3879.5	2428.2	1570.5	3819.1	1673.2	**822,076.2**
OIL	2010	39.1	36.6	39.2	40.5	42.7	41.3	42.9	37.4	22.0	16.3	36.2	15.6	**24,815.8**

Licence **1646** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	27.8	31.0	30.0	31.0	30.0	28.0	31.0	9.0	0.0	0.0	0.0	**19,102.5**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.4**
H2O	2013	1412.8	1282.8	1417.2	1395.3	1421.2	1373.9	1299.2	1399.8	411.6	0.0	0.0	0.0	**1,006,756.7**
OIL	2013	27.7	25.4	29.0	27.1	26.9	25.7	25.0	31.1	9.5	0.0	0.0	0.0	**63,259.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**18,854.0**
GAS	2012	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.5	**24.6**
H2O	2012	1503.0	1401.9	1470.7	1421.0	1496.9	0.0	1398.4	1227.2	1379.2	1423.0	1378.6	1414.2	**995,342.9**
OIL	2012	31.7	30.3	31.4	29.5	31.0	30.2	30.5	25.9	29.1	29.1	28.6	28.9	**63,032.4**
DAY	2011	24.5	24.0	24.8	29.8	31.0	30.0	30.7	31.0	28.8	29.2	30.0	31.0	**18,493.3**
GAS	2011	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**18.7**
H2O	2011	1147.5	1139.2	1177.5	1434.8	1500.0	1445.0	1392.5	1343.7	1220.4	1339.5	1359.0	1442.1	**979,828.8**
OIL	2011	27.8	26.1	26.9	31.4	33.9	32.6	31.5	32.9	30.4	30.9	30.6	31.6	**62,676.2**
DAY	2010	31.0	28.0	26.0	29.0	28.2	28.4	31.0	31.0	19.0	8.0	30.0	13.5	**18,148.5**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.5	0.3	0.1	0.4	0.2	**13.0**
H2O	2010	1428.8	1293.6	1237.3	1355.7	1327.8	1319.9	1487.9	1466.5	917.8	365.3	1443.7	632.4	**963,887.6**
OIL	2010	20.8	18.8	18.4	20.0	19.9	20.1	22.0	28.6	16.7	7.6	27.6	11.9	**62,309.6**

Manitoba Production
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Licence **1648** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,013.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2013	44.1	37.6	50.9	50.4	49.5	39.1	55.5	56.1	52.0	56.3	53.2	54.9	**85,208.7**
OIL	2013	10.5	9.1	10.1	9.7	10.0	9.4	8.2	7.7	7.6	8.6	8.1	8.7	**41,892.7**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,648.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**24.0**
H2O	2012	52.8	47.3	52.2	48.0	50.0	0.0	39.9	40.7	39.1	43.5	37.3	40.3	**84,609.1**
OIL	2012	12.3	11.6	11.9	11.6	12.1	9.6	11.6	10.9	10.3	10.6	10.1	10.1	**41,785.0**
DAY	2011	31.0	16.2	31.0	0.0	26.0	28.7	31.0	31.0	30.0	31.0	30.0	19.0	**19,287.7**
GAS	2011	0.3	0.2	0.3	0.0	0.2	0.3	0.3	0.2	0.2	0.1	0.1	0.1	**22.8**
H2O	2011	89.8	46.9	89.2	0.0	79.6	86.0	97.1	73.5	51.3	53.5	55.9	37.5	**84,118.0**
OIL	2011	24.8	12.9	23.9	0.0	20.7	22.8	23.3	19.6	13.0	12.2	12.3	7.9	**41,652.3**
DAY	2010	31.0	28.0	30.8	30.0	30.3	14.8	31.0	31.0	26.3	27.0	30.0	31.0	**18,982.8**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.3	0.2	0.3	0.3	0.3	**20.5**
H2O	2010	72.8	60.6	66.9	64.3	66.2	32.4	97.0	96.5	81.8	91.1	109.1	96.6	**83,357.7**
OIL	2010	23.6	21.5	23.2	21.6	22.7	12.3	25.9	25.2	20.5	21.7	23.3	24.6	**41,458.9**

Licence **1653** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1916.0	1900.0	1417.0	1417.3	1277.0	1406.0	1061.5	1076.0	1007.4	882.8	1321.0	1378.5	**1,040,503.7**
WIN	2012	200.0	1829.5	1711.0	1453.2	1500.0	1310.4	1694.1	1760.1	1800.0	1929.4	1263.4	3006.1	**1,024,443.2**
WIN	2011	1898.0	1785.0	2042.0	2088.0	2054.0	1412.0	1556.0	1315.0	1800.0	1723.0	1678.0	890.0	**1,004,986.0**
WIN	2010	1625.0	1399.0	1421.0	1305.0	1146.0	920.0	1655.0	1867.0	1937.0	3200.0	1660.0	1873.0	**984,745.0**

Licence **1655** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,935.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2013	165.5	155.2	103.4	100.9	104.2	88.2	68.8	39.0	36.7	38.2	31.6	30.6	**92,055.1**
OIL	2013	0.9	0.7	0.9	0.9	0.9	0.9	3.0	4.5	4.2	4.1	4.2	4.2	**18,427.2**
DAY	2012	0.0	6.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**17,570.7**
GAS	2012	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2012	0.0	12.7	61.7	60.1	102.4	0.0	120.8	21.0	53.4	141.9	155.0	169.9	**91,092.8**
OIL	2012	0.0	1.1	5.5	5.3	5.3	4.4	4.1	0.9	0.9	0.9	0.9	0.9	**18,397.8**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	25.0	0.0	**17,262.9**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**9.3**
H2O	2011	85.6	75.6	84.9	82.8	91.6	91.7	103.8	105.9	79.4	63.5	25.2	0.0	**90,193.9**
OIL	2011	6.1	5.6	6.0	5.5	6.0	5.6	5.9	5.5	5.2	5.2	4.2	0.0	**18,367.6**
DAY	2010	31.0	28.0	30.3	30.0	30.5	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**16,935.0**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.2**
H2O	2010	87.6	76.1	83.7	79.2	77.8	69.9	77.8	89.3	86.3	84.6	64.4	83.3	**89,303.9**
OIL	2010	11.0	10.2	10.8	11.4	11.7	7.4	4.6	6.3	5.8	6.2	5.9	5.9	**18,306.8**

Licence **1662** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**18,784.4**
GAS	2013	3.0	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.6**
H2O	2013	3631.1	3111.1	3421.4	2792.5	2710.9	3282.8	3155.3	3767.1	3813.3	4129.0	3774.8	3660.5	**1,357,918.8**

Manitoba Production
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Licence **1662** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	144.5	128.2	141.2	139.7	142.6	136.1	129.7	146.5	138.7	150.2	140.8	152.2	**34,428.0**
DAY	2012	31.0	29.0	31.0	30.0	30.9	25.5	31.0	1.0	29.9	31.0	23.8	29.3	**18,423.4**
GAS	2012	1.8	1.7	1.7	1.6	1.7	1.7	2.1	2.9	3.0	3.2	2.3	3.0	**143.9**
H2O	2012	4465.2	3855.3	4225.8	3545.8	3851.8	76.7	3036.4	3293.7	3148.6	2820.4	2745.4	3568.0	**1,316,669.0**
OIL	2012	87.9	78.9	81.3	76.9	81.6	79.6	100.0	137.1	144.7	150.1	110.8	144.9	**32,737.6**
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	26.1	30.0	30.0	31.0	29.9	31.0	**18,100.0**
GAS	2011	1.8	1.6	1.8	1.7	1.7	1.8	1.6	2.0	1.9	1.9	1.8	1.8	**117.2**
H2O	2011	4279.1	3875.6	4223.9	4058.5	4041.2	4112.6	4458.1	4532.1	3956.4	3824.2	4312.1	4599.4	**1,278,035.9**
OIL	2011	84.6	76.1	84.1	78.6	82.3	87.9	75.0	93.7	92.1	90.5	86.6	86.8	**31,463.8**
DAY	2010	30.9	28.0	31.0	30.0	31.0	29.8	30.3	31.0	30.0	31.0	30.0	31.0	**17,742.7**
GAS	2010	2.7	2.4	2.6	2.6	2.5	2.0	2.0	2.0	1.9	1.9	1.8	1.8	**95.8**
H2O	2010	4292.8	3852.9	4419.6	4241.3	4202.0	4051.3	4371.3	7320.3	4277.7	4334.0	4210.1	4394.1	**1,227,762.7**
OIL	2010	127.1	114.5	123.6	125.9	120.6	96.0	92.9	95.8	90.6	91.5	86.5	87.2	**30,445.5**

Licence **1667** Well Name **Corex Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,376.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,097.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,856.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,376.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,097.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,856.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,376.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,097.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,856.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,376.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,097.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,856.2**

Licence **1673** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**19,108.1**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2013	557.4	509.7	559.1	550.5	560.6	542.0	549.8	688.3	669.9	698.0	664.4	653.1	**409,075.7**
OIL	2013	11.9	11.1	12.5	11.7	11.6	11.1	11.6	16.8	16.8	18.5	17.3	17.0	**29,603.4**
DAY	2012	31.0	22.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	30.7	**18,745.4**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**16.5**
H2O	2012	592.9	419.6	580.2	560.6	590.5	0.0	551.6	465.5	544.1	561.4	543.9	557.9	**401,872.9**
OIL	2012	13.7	9.8	13.6	12.7	13.4	13.0	13.2	10.7	12.5	12.6	12.3	12.5	**29,435.5**
DAY	2011	25.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**18,392.7**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**14.1**
H2O	2011	441.9	501.6	504.2	541.5	566.2	545.4	542.5	530.1	480.0	543.5	536.1	568.9	**395,904.7**
OIL	2011	11.1	12.0	11.9	12.3	13.4	12.7	13.1	14.2	13.1	13.7	13.2	13.6	**29,285.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	20.0	**18,038.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.1	**11.7**
H2O	2010	712.8	645.5	736.0	699.8	729.1	695.3	742.3	650.9	340.8	220.4	536.0	347.9	**389,602.8**
OIL	2010	14.0	12.5	14.7	13.8	14.6	14.0	14.7	13.6	7.8	5.9	13.0	8.3	**29,131.2**

Licence **1677** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2010 To 2013

Licence **1677** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,735.7**
GAS	2013	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2013	716.4	610.4	812.7	817.6	815.8	634.3	762.9	738.9	684.3	741.2	741.9	772.2	**391,695.1**
OIL	2013	40.8	35.3	38.7	37.7	39.3	36.4	38.5	38.5	37.8	42.7	35.0	36.4	**95,986.7**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,370.7**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	**30.9**
H2O	2012	588.8	525.6	579.5	532.4	600.8	0.0	581.7	659.6	635.5	705.3	605.3	654.3	**382,846.5**
OIL	2012	33.8	31.6	32.7	31.8	33.9	30.5	37.9	42.3	40.2	41.2	39.3	39.3	**95,529.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	25.8	31.0	30.0	30.6	30.0	31.0	**19,009.9**
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.4	0.4	0.4	0.4	0.4	**25.5**
H2O	2011	576.7	521.6	573.4	568.3	610.3	561.1	452.0	527.0	530.5	585.5	619.9	680.3	**376,177.7**
OIL	2011	42.0	38.1	40.5	39.8	41.7	39.2	28.7	36.4	33.4	33.0	33.5	34.6	**95,095.1**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	21.3	30.0	31.0	**18,650.5**
GAS	2010	0.4	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.3	0.5	0.5	**20.2**
H2O	2010	514.3	428.2	444.1	398.6	419.7	200.8	601.3	598.2	591.9	462.7	700.9	620.9	**369,371.1**
OIL	2010	31.5	28.5	28.3	23.8	25.5	13.4	28.5	27.8	34.2	29.0	39.4	41.7	**94,654.2**

Licence **1678** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,775.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
H2O	2013	624.5	585.7	390.0	380.4	392.8	332.6	410.5	422.4	396.7	413.5	341.9	331.0	**168,340.9**
OIL	2013	4.0	3.4	4.1	4.1	4.1	3.9	10.8	14.1	13.3	13.1	13.2	13.3	**67,176.7**
DAY	2012	0.0	6.0	31.0	30.0	30.5	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,410.9**
GAS	2012	0.0	0.1	0.5	0.4	0.4	0.4	0.3	0.0	0.0	0.0	0.0	0.0	**25.8**
H2O	2012	0.0	87.6	424.6	414.5	693.6	0.0	665.3	79.4	201.4	535.5	584.6	641.0	**163,318.9**
OIL	2012	0.0	7.2	37.7	35.9	35.8	30.8	28.2	4.0	3.8	3.9	3.9	4.0	**67,075.3**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	25.0	0.0	**19,103.6**
GAS	2011	0.5	0.4	0.5	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.3	0.0	**23.7**
H2O	2011	648.0	572.8	643.4	626.5	693.5	695.0	669.0	616.3	546.9	437.6	173.2	0.0	**158,991.4**
OIL	2011	39.3	36.5	39.2	35.8	39.0	36.1	37.3	36.1	35.7	36.0	29.0	0.0	**66,880.1**
DAY	2010	31.0	28.0	30.8	29.5	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,775.7**
GAS	2010	0.4	0.4	0.4	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.5	**19.1**
H2O	2010	688.1	597.9	668.3	611.6	620.5	534.5	589.1	675.7	653.4	640.5	487.9	631.3	**152,669.2**
OIL	2010	36.7	34.0	36.9	37.5	39.5	38.6	29.8	41.1	37.7	39.9	38.3	38.8	**66,480.1**

Licence **1679** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	25.0	31.0	30.0	31.0	30.0	31.0	**14,366.0**
H2O	2013	2880.6	2436.0	2753.2	2652.4	2746.4	2418.8	2162.6	2838.4	2651.9	2792.0	2586.2	2681.5	**538,472.0**
OIL	2013	6.3	5.3	6.0	5.9	6.1	5.4	4.9	6.2	5.7	6.2	6.6	6.4	**13,916.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**14,009.0**
H2O	2012	1043.7	1733.6	2862.0	2608.2	2840.0	2625.4	2836.7	2748.3	2492.3	2205.4	2620.2	2743.7	**506,872.0**
OIL	2012	5.0	9.8	11.1	11.2	10.2	9.7	8.7	5.0	4.9	4.0	5.7	6.1	**13,845.5**
DAY	2011	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	27.0	30.0	31.0	**13,646.0**
H2O	2011	933.4	897.5	1012.4	994.2	940.0	909.6	969.6	969.6	594.3	844.0	932.8	1085.5	**477,512.5**
OIL	2011	2.3	2.7	4.7	3.5	5.0	7.7	4.2	4.2	2.7	4.6	5.5	5.2	**13,754.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**13,299.0**
H2O	2010	1010.0	912.2	1009.7	977.1	1009.8	977.1	1009.7	1009.7	983.5	1028.8	0.0	1028.9	**466,429.6**
OIL	2010	4.0	3.4	3.5	3.3	3.8	2.7	2.5	2.5	2.5	2.5	0.0	3.2	**13,701.8**

Manitoba Production
2010 To 2013

Licence **1686** Well Name **Corex Kirkella Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-10-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal C** Field Code **9** Pool Code **55C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,285.0**

Licence **1687** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.7	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,328.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2013	301.7	275.0	312.8	308.0	313.7	303.3	307.6	309.0	345.0	376.4	358.3	361.9	**429,968.3**
OIL	2013	4.4	4.1	4.8	4.5	4.5	4.2	4.4	5.2	4.2	4.0	3.7	3.8	**27,398.4**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**18,966.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.5**
H2O	2012	331.8	309.5	324.6	282.3	330.4	0.0	308.7	270.9	304.4	314.2	304.3	312.2	**426,095.6**
OIL	2012	5.3	5.0	5.2	4.5	5.2	5.0	5.1	4.3	4.8	4.8	4.7	4.7	**27,346.6**
DAY	2011	31.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	29.5	**18,609.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2011	333.7	305.4	307.0	329.7	344.8	332.1	330.4	322.8	276.9	304.1	299.9	302.9	**422,702.3**
OIL	2011	5.8	5.1	5.1	5.3	5.7	5.4	5.5	6.0	5.2	5.2	5.0	4.9	**27,288.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	31.0	**18,250.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	**7.1**
H2O	2010	327.2	296.3	337.8	321.2	334.6	319.1	340.7	325.5	203.8	131.7	320.5	324.5	**418,912.6**
OIL	2010	6.4	5.7	6.7	6.3	6.6	6.4	6.7	6.3	3.7	2.8	6.1	5.9	**27,223.8**

Licence **1688** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,785.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2013	173.1	158.2	168.0	170.9	174.0	168.3	170.6	240.4	242.8	253.0	240.8	243.2	**187,526.8**
OIL	2013	6.1	5.6	6.2	6.0	5.9	5.7	5.9	6.8	6.7	7.3	6.9	7.0	**45,584.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,422.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.1**
H2O	2012	331.8	309.5	324.7	313.7	330.4	0.0	308.7	270.9	277.4	174.4	168.8	173.2	**185,123.5**
OIL	2012	9.0	8.6	8.9	8.4	8.9	8.6	8.6	7.4	7.8	6.3	6.3	6.4	**45,508.7**
DAY	2011	31.0	27.8	24.2	29.8	31.0	30.0	30.7	31.0	28.8	30.0	27.0	31.0	**19,062.2**
GAS	2011	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	**12.9**
H2O	2011	288.6	262.6	227.7	285.2	298.2	287.2	282.6	279.2	263.9	304.1	270.0	318.3	**182,140.0**
OIL	2011	10.3	8.8	7.7	9.1	9.8	9.5	9.5	10.5	9.0	9.1	7.9	8.9	**45,413.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	28.0	29.5	**18,709.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	**11.2**
H2O	2010	306.4	277.5	316.5	300.9	313.5	298.9	319.1	304.9	190.9	123.4	280.2	281.0	**178,772.4**
OIL	2010	11.3	10.1	11.9	11.2	11.9	11.4	11.9	11.1	6.5	4.9	10.0	9.7	**45,303.4**

Licence **1689** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1167.0	1105.0	1236.0	1283.0	1287.0	0.0	1214.7	1628.0	1334.1	1331.0	1275.2	1356.8	**427,522.8**
WIN	2012	424.1	1264.4	711.9	0.0	1020.3	827.0	1305.0	0.0	0.0	949.0	1168.0	1309.0	**413,305.0**
WIN	2011	733.0	529.0	694.0	576.0	570.0	649.0	733.0	364.0	361.8	361.8	0.0	302.9	**404,326.3**
WIN	2010	590.0	612.0	724.0	631.0	551.0	352.0	445.0	518.0	680.0	691.0	718.0	782.0	**398,451.8**

Licence **1694** Well Name **Routledge Unit No. 1 Prov. SWD** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **1694** Well Name **Routledge Unit No. 1 Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**

Licence **1695** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**19,277.7**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.9**
H2O	2013	0.0	679.3	403.2	389.1	385.5	408.1	400.2	411.8	418.3	460.3	459.9	457.9	**200,551.6**
OIL	2013	19.4	18.4	20.5	20.6	21.9	20.8	21.9	22.0	20.7	22.6	21.4	21.3	**30,069.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.8	31.0	25.0	24.0	**18,914.7**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.2	**37.3**
H2O	2012	411.9	375.3	410.4	330.9	404.2	0.0	398.3	393.4	309.6	399.0	321.5	0.0	**195,678.0**
OIL	2012	25.6	22.5	25.0	24.2	24.3	20.6	18.9	18.9	16.5	18.7	14.3	11.3	**29,818.3**
DAY	2011	31.0	28.0	19.0	30.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	**18,564.9**
GAS	2011	0.4	0.3	0.2	0.3	0.4	0.2	0.4	0.3	0.4	0.4	0.4	0.4	**33.4**
H2O	2011	416.7	336.2	263.8	424.8	421.3	297.5	425.5	422.6	422.6	409.3	391.5	444.1	**191,923.5**
OIL	2011	23.0	21.7	13.7	21.5	24.4	15.6	22.1	21.6	27.4	26.2	26.1	26.5	**29,577.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,221.9**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.4	0.4	0.4	0.4	**29.3**
H2O	2010	256.1	261.7	287.2	284.3	295.8	291.5	242.8	353.8	382.7	352.9	393.8	379.4	**187,247.6**
OIL	2010	18.3	16.3	18.0	17.5	18.3	17.7	13.8	25.3	23.8	23.5	22.8	23.3	**29,307.7**

Licence **1703** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,245.0**
H2O	2013	1696.4	1467.4	1577.6	1561.9	1586.8	1546.0	1623.6	1671.5	1561.7	1665.4	1554.7	1611.9	**325,990.8**
OIL	2013	15.8	13.7	14.5	14.7	14.9	14.9	15.7	17.0	17.2	18.5	19.7	19.1	**8,784.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	28.0	30.0	31.0	**13,880.0**
H2O	2012	1395.1	1409.8	1674.7	1526.2	1605.8	1536.2	1663.8	1618.5	1222.4	1300.7	1542.9	1615.7	**306,865.9**
OIL	2012	17.0	17.3	13.4	13.4	11.9	11.8	12.1	12.5	10.0	9.9	14.3	15.2	**8,589.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,523.0**
H2O	2011	1306.3	1264.8	1382.3	1352.4	1284.8	1243.2	1295.9	1295.9	1254.0	1265.0	1310.0	1451.1	**288,754.1**
OIL	2011	12.5	13.6	16.6	12.5	15.5	17.8	14.6	14.6	14.1	16.5	17.9	17.8	**8,430.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	10.0	31.0	30.0	31.0	30.0	31.0	**13,158.0**
H2O	2010	1887.4	1404.6	1854.8	1794.9	1854.7	1794.6	772.3	1341.6	1304.6	1347.9	1264.4	1306.3	**273,048.4**
OIL	2010	14.8	13.2	14.5	13.8	14.9	14.4	4.8	14.9	15.5	14.9	3.2	11.2	**8,246.3**

Licence **1705** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	26.8	31.0	30.0	31.0	30.0	28.0	31.0	8.0	12.0	30.0	31.0	**16,054.5**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.9**
H2O	2013	1489.4	1303.5	1493.9	1470.8	1498.1	1448.3	1369.4	1889.9	731.5	1075.7	2720.5	2748.1	**659,683.0**
OIL	2013	12.4	11.0	13.1	12.2	12.1	11.6	11.2	19.4	8.5	13.2	32.8	33.2	**18,620.3**
DAY	2012	31.0	29.0	31.0	30.0	28.0	22.8	30.5	25.0	30.0	31.0	30.0	30.7	**15,735.0**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**25.5**
H2O	2012	1584.4	1477.8	1550.2	1497.9	1425.2	0.0	1450.4	1243.7	1453.8	1500.0	1453.3	1490.7	**640,443.9**

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Licence **1705** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	14.3	13.6	14.1	13.2	12.6	10.3	13.4	11.2	13.1	13.1	12.8	13.0	**18,429.6**
DAY	2011	24.5	24.0	24.8	29.8	30.3	30.0	28.7	31.0	20.0	23.2	30.0	31.0	**15,386.0**
GAS	2011	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.2	0.2	0.2	0.2	**23.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	1097.7	2157.0	892.3	1121.4	1432.4	1520.2	**624,316.5**
OIL	2011	18.4	17.2	17.7	20.7	21.9	21.4	19.5	19.2	9.5	11.1	13.8	14.1	**18,274.9**
DAY	2010	29.7	28.0	31.0	30.0	31.0	29.5	31.0	21.0	19.0	13.0	30.0	13.5	**15,058.7**
GAS	2010	0.4	0.4	0.5	0.4	0.5	0.4	0.5	0.3	0.3	0.2	0.4	0.2	**19.8**
H2O	2010	2723.6	2573.2	2934.4	2789.6	2906.9	2725.7	2959.5	1915.7	1769.9	1144.6	2704.4	1172.2	**616,095.5**
OIL	2010	26.6	24.9	29.4	27.5	29.2	27.6	29.3	18.6	16.1	12.0	23.3	9.5	**18,070.4**

Licence **1707** Well Name **Corex Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,724.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,868.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,023.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,724.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,868.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,023.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,724.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,868.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,023.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,724.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,868.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,023.8**

Licence **1708** Well Name **Corex Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal C** Field Code **9** Pool Code **55C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.8	31.0	0.0	31.0	30.0	31.0	22.0	7.0	0.0	0.0	22.0	**11,138.9**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2013	1.0	1.0	1.2	0.0	1.1	1.0	1.2	0.9	0.3	0.0	0.0	1.0	**4,223.2**
OIL	2013	7.8	7.0	8.1	0.0	8.0	7.2	7.5	7.6	2.2	0.0	0.0	6.9	**8,287.0**
DAY	2012	26.0	24.0	29.5	27.0	31.0	30.0	30.0	28.5	29.0	26.0	30.0	31.0	**10,907.1**
GAS	2012	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**17.7**
H2O	2012	1.1	1.0	1.2	1.2	1.3	0.0	1.3	1.2	1.4	1.2	1.5	1.1	**4,214.5**
OIL	2012	8.2	7.1	8.6	7.8	8.6	9.8	9.2	9.4	9.2	7.5	8.4	7.6	**8,224.7**
DAY	2011	26.2	26.0	31.0	30.0	29.7	30.0	31.0	30.0	26.5	31.0	25.7	31.0	**10,565.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**15.4**
H2O	2011	1.0	1.1	1.2	1.3	1.3	1.3	1.1	1.0	1.0	1.2	1.0	1.3	**4,201.0**
OIL	2011	8.5	8.4	10.1	8.7	9.6	9.1	9.2	9.3	8.5	10.5	8.2	10.3	**8,123.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,217.0**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**13.0**
H2O	2010	1.1	1.1	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	1.3	1.2	**4,187.2**
OIL	2010	10.9	10.4	11.3	10.7	10.7	10.8	10.8	10.7	10.2	11.1	10.5	10.2	**8,012.9**

Licence **1709** Well Name **Corex Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	18.0	15.0	8.0	31.0	**16,213.8**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.7**

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Licence **1709** Well Name **Corex Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	8317.1	8252.9	9089.3	8028.8	8829.7	8553.8	8892.5	8475.6	4939.8	4315.2	2352.0	8200.4	**1,934,985.5**
OIL	2013	23.0	21.5	23.5	22.2	23.6	21.2	25.4	58.8	32.7	29.6	15.2	44.1	**38,664.9**
DAY	2012	31.0	29.0	30.8	30.0	30.8	29.8	31.0	1.0	30.0	31.0	28.7	30.2	**15,899.8**
GAS	2012	0.5	0.4	0.5	0.5	0.4	0.5	0.5	0.6	0.6	0.6	0.5	0.5	**63.7**
H2O	2012	8273.0	7519.3	7821.4	8148.2	8213.2	0.0	8450.4	9084.4	11201.4	11830.7	11730.9	9516.1	**1,846,738.4**
OIL	2012	23.9	21.2	22.2	21.5	21.1	23.9	23.5	26.6	28.1	26.3	23.7	21.6	**38,324.1**
DAY	2011	30.7	11.8	31.0	3.0	0.0	0.0	14.7	26.9	28.6	31.0	30.0	31.0	**15,566.5**
GAS	2011	0.7	0.3	0.7	0.1	0.0	0.0	0.3	0.6	0.6	0.5	0.5	0.5	**57.6**
H2O	2011	11423.4	4790.1	11843.5	1237.0	0.0	0.0	5218.9	8405.6	9631.6	8098.8	7869.7	8235.6	**1,744,949.4**
OIL	2011	31.8	12.1	32.3	2.8	0.0	0.0	13.9	26.7	29.0	26.0	23.7	25.4	**38,040.5**
DAY	2010	30.7	25.3	30.9	30.0	30.3	29.6	30.7	30.9	29.9	30.4	11.2	24.8	**15,327.8**
GAS	2010	1.3	1.1	1.3	1.3	1.2	0.8	0.8	0.8	0.8	0.7	0.3	0.5	**52.8**
H2O	2010	10465.2	9623.8	11734.7	11177.9	11369.1	11187.4	11589.2	11564.3	11229.2	11812.2	4631.1	9544.3	**1,668,195.2**
OIL	2010	60.8	52.8	62.7	59.8	58.0	38.2	38.3	38.2	36.5	34.9	12.4	25.9	**37,816.8**

Licence **1710** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**19,652.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2013	301.9	283.0	188.5	183.9	189.9	160.8	202.3	212.9	199.8	208.4	172.3	161.4	**128,210.9**
OIL	2013	1.9	1.6	1.9	1.9	1.9	1.8	3.9	5.5	5.1	5.1	5.1	5.0	**38,108.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,288.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2012	166.5	194.1	194.6	190.0	323.1	0.0	378.1	38.3	97.4	258.8	282.5	309.8	**125,745.8**
OIL	2012	9.2	8.2	8.9	8.4	8.5	4.1	1.8	1.9	1.8	1.9	1.8	1.9	**38,067.9**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.3	31.0	30.0	31.0	21.0	26.0	**18,927.1**
GAS	2011	0.2	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.5**
H2O	2011	290.7	257.0	288.6	281.0	304.8	213.6	235.8	282.4	250.6	200.5	66.7	358.9	**123,312.6**
OIL	2011	13.0	12.1	13.0	11.8	12.6	8.0	8.3	8.4	8.3	8.4	5.7	7.0	**38,009.5**
DAY	2010	31.0	28.0	30.6	30.0	29.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,577.9**
GAS	2010	0.2	0.1	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.2	0.2	0.2	**8.0**
H2O	2010	488.7	424.5	470.7	441.5	412.3	272.4	264.4	303.1	293.1	287.3	219.0	283.2	**120,282.0**
OIL	2010	12.8	11.8	12.7	13.2	12.8	13.0	9.9	13.5	12.4	13.2	12.6	12.8	**37,892.9**

Licence **1714** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,034.0**
H2O	2013	3351.6	277.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**561,967.4**
OIL	2013	14.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,772.1**
DAY	2012	31.0	29.0	31.0	13.0	28.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	**13,000.0**
H2O	2012	2218.2	2531.3	3256.3	1215.2	2890.7	2978.4	3244.6	3024.8	2899.6	2490.7	3048.3	3192.2	**558,338.1**
OIL	2012	16.5	13.9	10.2	4.2	8.4	9.0	9.6	10.9	11.1	8.8	13.1	14.1	**14,756.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,659.0**
H2O	2011	2160.1	2036.2	2235.0	2177.4	2068.5	2001.6	2065.7	2065.7	1999.2	2015.0	2073.0	2313.5	**525,347.8**
OIL	2011	12.0	13.0	16.0	12.3	14.7	17.0	14.4	14.4	13.8	16.4	17.8	17.5	**14,626.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,294.0**
H2O	2010	2298.7	2076.2	2563.2	2080.4	2159.5	2089.8	2159.5	2159.5	2096.2	1268.8	2098.8	2160.1	**500,136.9**
OIL	2010	13.8	12.3	13.3	12.6	13.8	13.2	13.6	13.6	13.6	13.6	3.1	12.6	**14,447.3**

Licence **1715** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **1715** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,130.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257,249.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,417.1**
DAY	2012	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,130.0**
H2O	2012	1141.8	624.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257,249.9**
OIL	2012	9.3	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,417.1**
DAY	2011	29.0	17.0	30.0	19.0	30.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**12,080.0**
H2O	2011	1450.9	936.6	1634.7	1050.0	997.6	997.5	1060.4	752.6	826.3	830.0	880.0	1187.6	**255,483.5**
OIL	2011	7.0	4.6	9.3	5.9	10.8	11.2	8.2	5.7	7.8	10.5	11.9	9.8	**16,402.7**
DAY	2010	0.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,750.0**
H2O	2010	0.0	1465.1	1621.9	1569.3	1621.6	1569.0	1621.3	1621.0	1574.9	1617.3	1565.1	1615.1	**242,879.3**
OIL	2010	0.0	11.2	12.4	12.0	13.6	12.9	13.3	13.3	13.1	13.0	2.8	8.8	**16,300.0**

Licence **1720** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1911.0	1708.0	1965.0	1983.0	1956.0	0.0	1992.1	1965.0	1870.2	1805.0	2321.9	1971.5	**759,580.9**
WIN	2012	2083.2	1619.1	1775.8	1781.1	3550.1	1327.0	1687.0	0.0	0.0	1829.0	1990.0	2260.0	**738,132.2**
WIN	2011	1584.0	1118.0	1523.0	1234.0	1201.0	1293.0	1432.0	1800.0	1791.0	919.1	1809.0	1441.0	**718,229.9**
WIN	2010	1025.0	825.0	1140.0	1221.0	1273.0	1099.0	1348.0	1304.0	1387.0	1196.0	1184.0	1694.0	**701,084.8**

Licence **1722** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	22.0	0.0	0.0	11.0	31.0	30.0	31.0	**15,082.0**
H2O	2013	70.4	60.9	65.5	65.2	67.1	46.9	0.0	0.0	388.1	1157.3	1075.2	1114.7	**589,429.2**
OIL	2013	3.2	2.8	2.9	3.0	3.1	2.2	0.0	0.0	1.4	15.3	16.3	15.9	**12,177.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	22.0	25.0	31.0	30.0	28.0	30.0	31.0	**14,806.0**
H2O	2012	2927.1	2414.4	2015.2	1836.6	1999.7	1344.0	1599.4	1954.4	1772.4	1570.7	119.2	65.3	**585,317.9**
OIL	2012	1.9	2.0	11.1	11.2	10.2	7.1	8.3	12.5	12.1	9.9	3.3	3.1	**12,111.6**
DAY	2011	31.0	28.0	31.0	30.0	1.0	2.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,457.0**
H2O	2011	1355.0	1308.8	1430.9	1399.2	1329.2	2658.4	2718.9	2718.9	2543.6	2719.0	2780.0	3044.5	**565,699.5**
OIL	2011	8.3	10.0	11.5	8.6	0.5	1.0	1.5	1.5	1.3	5.2	6.6	2.0	**12,018.9**
DAY	2010	31.0	28.0	31.0	21.0	28.0	30.0	31.0	24.0	30.0	31.0	30.0	29.0	**14,151.0**
H2O	2010	1555.5	1404.8	1554.9	1054.0	1405.3	1305.4	1348.8	1044.2	1311.5	1355.0	1311.3	1267.6	**539,693.1**
OIL	2010	9.7	8.7	9.6	6.3	9.8	10.1	10.2	7.9	11.9	10.2	2.3	6.8	**11,960.9**

Licence **1726** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.3	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**19,135.6**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.5**
H2O	2013	162.6	139.8	179.2	191.9	191.3	148.8	178.9	173.3	159.1	169.2	159.8	74.5	**46,081.2**
OIL	2013	49.7	43.4	45.6	47.4	49.3	45.8	48.4	48.3	45.4	46.3	43.9	21.2	**46,376.6**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,791.3**
GAS	2012	0.4	0.4	0.4	0.4	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**30.4**
H2O	2012	121.2	108.7	119.8	110.1	131.4	0.0	136.4	154.7	149.1	165.4	141.9	153.4	**44,152.8**
OIL	2012	36.7	34.5	35.6	34.7	37.6	38.4	47.7	53.3	50.5	51.8	49.3	49.4	**45,841.9**
DAY	2011	31.0	26.3	31.0	24.2	20.0	0.0	3.0	31.0	30.0	31.0	30.0	31.0	**18,430.7**
GAS	2011	0.4	0.3	0.4	0.3	0.3	0.0	0.0	0.4	0.4	0.4	0.4	0.5	**24.2**
H2O	2011	93.6	79.7	93.1	74.3	63.9	0.0	9.9	98.4	108.7	122.6	128.2	140.8	**42,660.7**

Manitoba Production
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Licence **1726** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	33.7	28.8	32.5	25.8	21.6	0.0	3.1	33.3	35.9	36.4	36.6	37.7	**45,322.4**
DAY	2010	31.0	28.0	30.5	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**18,142.2**
GAS	2010	0.4	0.3	0.4	0.4	0.4	0.2	0.4	0.4	0.4	0.4	0.4	0.4	**20.4**
H2O	2010	76.4	63.6	69.3	67.4	70.9	33.7	101.2	100.7	97.4	109.1	113.7	100.8	**41,647.5**
OIL	2010	31.8	28.8	30.8	29.2	31.3	16.6	35.2	34.4	31.9	33.9	31.6	33.5	**44,997.0**

Licence **1737** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	2169.0	3479.0	3510.0	3679.0	3556.0	403.0	1329.1	2569.3	3313.6	3333.0	3017.0	**1,741,413.5**
WIN	2012	3328.0	3070.0	3493.0	3361.0	3432.0	3020.0	3086.0	3130.0	3110.0	3215.0	2590.0	0.0	**1,711,055.5**
WIN	2011	3655.0	3250.0	3405.0	3472.0	3412.0	2512.0	3494.0	3470.0	2910.0	3520.0	3566.0	3701.0	**1,676,220.5**
WIN	2010	2207.0	2315.0	2489.0	2489.0	2618.0	2560.0	1932.0	2705.0	2705.0	3134.0	3512.0	3864.0	**1,635,853.5**

Licence **1746** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,486.3**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.4**
H2O	2013	533.3	491.2	333.0	324.9	335.4	284.1	340.1	344.3	330.0	349.7	289.1	279.9	**179,672.4**
OIL	2013	17.4	15.1	18.1	17.7	18.2	17.3	18.7	18.4	17.6	17.6	17.7	17.9	**69,910.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	23.5	30.0	30.0	**19,121.8**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**18.0**
H2O	2012	285.2	332.6	333.5	325.5	553.7	0.0	536.3	67.8	172.0	346.7	499.3	529.7	**175,437.4**
OIL	2012	15.8	14.2	15.2	14.5	14.7	12.5	15.3	17.5	16.7	13.1	17.1	16.8	**69,698.8**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,768.5**
GAS	2011	0.5	0.5	0.5	0.4	0.5	0.5	0.3	0.2	0.2	0.2	0.2	0.2	**15.6**
H2O	2011	525.0	464.0	521.2	507.3	561.7	562.9	536.1	483.9	429.5	343.6	163.2	733.0	**171,455.1**
OIL	2011	40.9	37.9	40.8	37.1	40.5	37.5	28.3	14.6	14.4	14.5	14.0	14.6	**69,515.4**
DAY	2010	30.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.8	31.0	**18,404.6**
GAS	2010	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.4	0.5	0.5	0.5	0.5	**11.4**
H2O	2010	496.8	446.0	498.5	464.0	463.0	398.7	439.6	534.7	529.3	518.8	392.0	511.4	**165,623.7**
OIL	2010	19.4	18.6	20.1	20.8	21.6	21.1	16.2	36.8	39.2	41.5	39.4	40.4	**69,180.3**

Licence **1750** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,826.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,657.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,931.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,826.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,657.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,931.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,826.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,657.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,931.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,826.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**

Manitoba Production
2010 To 2013

Licence **1750** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,657.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,931.9**

Licence **1751** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	12.0	23.0	31.0	**14,841.0**
H2O	2013	2880.6	2491.8	2705.0	2652.4	2746.4	2621.4	2695.9	2775.4	2180.8	772.5	1587.5	2139.4	**480,817.1**
OIL	2013	11.1	9.7	10.3	10.4	10.7	10.5	11.0	10.8	8.3	2.9	6.3	7.9	**9,433.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**14,502.0**
H2O	2012	1558.6	1549.5	3097.9	2835.2	3074.1	2841.8	3083.5	3023.2	2741.6	2425.8	2778.0	2743.7	**452,568.0**
OIL	2012	7.5	7.2	7.7	7.9	7.1	6.9	7.3	8.7	8.5	6.9	10.0	10.8	**9,323.8**
DAY	2011	29.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	4.0	26.0	31.0	**14,139.0**
H2O	2011	1421.1	1368.7	1494.1	1460.4	1387.4	1387.4	1447.9	1447.9	1401.3	186.8	1204.2	1621.2	**420,815.1**
OIL	2011	8.8	10.2	11.9	8.9	8.9	9.5	6.4	6.4	6.3	1.6	18.4	7.9	**9,227.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,808.0**
H2O	2010	1604.1	1448.7	1603.6	1551.6	1603.2	1551.3	1603.0	1603.0	1557.3	1600.2	1548.6	1600.2	**404,986.7**
OIL	2010	16.8	15.1	16.4	15.6	16.9	16.2	16.7	16.7	16.5	16.7	3.6	11.6	**9,122.1**

Licence **1753** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.02-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,338.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2013	327.3	278.9	297.1	324.8	320.4	221.8	295.2	275.6	268.6	293.3	304.6	320.2	**143,446.9**
OIL	2013	6.7	5.8	6.4	5.9	5.8	5.8	6.5	6.4	5.7	6.5	6.7	6.3	**35,901.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**18,979.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.0**
H2O	2012	315.3	309.4	318.4	287.3	275.6	0.0	250.0	276.6	367.1	357.3	0.0	362.9	**139,919.1**
OIL	2012	7.5	7.0	7.5	7.3	7.4	7.3	7.5	7.3	6.3	6.9	6.9	7.3	**35,826.6**
DAY	2011	31.0	28.0	31.0	26.7	29.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,615.3**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.8**
H2O	2011	218.9	224.7	149.6	152.3	156.8	195.6	244.5	214.0	280.7	342.1	257.8	243.1	**136,799.2**
OIL	2011	8.0	8.0	9.1	8.1	8.2	6.3	8.0	7.9	7.5	7.4	7.4	7.9	**35,740.4**
DAY	2010	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**18,259.6**
GAS	2010	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.6**
H2O	2010	177.2	132.9	185.8	178.5	243.0	65.5	170.9	218.1	206.8	229.1	233.2	187.1	**134,119.1**
OIL	2010	9.5	6.8	8.9	7.8	8.3	7.9	8.9	8.9	8.8	8.8	8.2	8.3	**35,646.6**

Licence **1754** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	25.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**18,739.0**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2013	1016.1	865.8	1171.6	1140.4	933.2	896.0	1082.1	1031.2	970.6	1017.4	1025.6	1063.4	**768,205.2**
OIL	2013	45.8	39.7	44.1	41.6	35.5	40.7	43.2	42.4	42.4	46.3	57.6	63.5	**60,695.3**
DAY	2012	31.0	26.0	30.8	29.5	30.5	25.0	8.0	0.0	0.0	20.0	28.8	31.0	**18,382.0**
GAS	2012	0.4	0.3	0.4	0.4	0.4	0.4	0.1	0.0	0.0	0.4	0.5	0.5	**20.1**
H2O	2012	936.0	749.0	921.1	832.1	903.1	0.0	212.9	0.0	0.0	645.4	825.1	928.1	**755,991.8**
OIL	2012	34.3	28.7	33.2	31.8	34.8	34.3	11.0	0.0	0.0	29.8	42.3	44.1	**60,152.5**
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	21.4	31.0	28.0	30.6	30.0	31.0	**18,121.4**

Manitoba Production
2010 To 2013

Licence **1754** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.2	0.2	0.2	0.1	0.0	0.0	0.2	0.4	0.4	0.4	0.4	0.4	**16.3**
H2O	2011	787.1	711.8	782.5	258.5	0.0	0.0	592.7	837.7	787.0	930.7	985.3	1081.5	**749,039.0**
OIL	2011	16.2	14.7	15.6	5.1	0.0	0.0	16.0	37.0	31.7	33.5	34.2	35.1	**59,828.2**
DAY	2010	31.0	28.0	30.7	30.0	30.5	14.8	30.0	31.0	30.0	21.3	26.7	31.0	**17,849.4**
GAS	2010	0.2	0.1	0.1	0.1	0.3	0.2	0.4	0.3	0.2	0.1	0.2	0.2	**13.4**
H2O	2010	571.0	475.3	522.0	504.0	532.9	259.3	751.5	808.2	819.2	631.5	851.5	847.4	**741,284.2**
OIL	2010	12.5	11.3	12.3	11.5	26.5	14.4	29.8	23.4	15.3	11.2	13.6	16.1	**59,589.1**

Licence **1758** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,408.4**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2013	80.8	75.7	50.4	49.2	50.8	43.0	51.5	52.1	158.0	184.5	152.6	147.7	**98,038.8**
OIL	2013	25.6	22.7	26.6	26.1	26.7	25.5	27.5	27.0	30.5	31.3	31.5	31.9	**63,841.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	30.0	**19,043.4**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.3	0.3	0.3	0.3	0.3	**17.9**
H2O	2012	99.2	115.8	116.0	113.3	192.6	0.0	152.6	10.2	26.1	69.2	75.6	80.2	**96,942.5**
OIL	2012	14.3	12.9	13.7	13.0	13.3	11.2	16.3	25.7	24.6	25.3	25.1	24.7	**63,508.9**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,682.6**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**15.1**
H2O	2011	141.7	125.2	140.7	136.8	151.6	152.0	158.4	168.4	149.5	119.5	56.8	255.0	**95,891.7**
OIL	2011	9.6	9.1	9.6	8.9	9.6	8.8	11.2	13.2	12.9	13.2	12.6	13.2	**63,288.8**
DAY	2010	30.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.8	31.0	**18,318.7**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	**13.4**
H2O	2010	278.8	250.3	279.7	260.4	259.9	223.8	246.8	200.1	142.9	140.0	105.9	138.1	**94,136.1**
OIL	2010	16.9	16.3	17.5	18.2	18.8	18.5	14.2	13.8	9.3	9.8	9.3	9.5	**63,156.9**

Licence **1763** Well Name **Virden Roselea Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	980.0	1549.0	1520.0	1595.0	1554.0	84.0	1302.7	2761.8	2806.1	1123.5	1024.0	**1,537,136.9**
WIN	2012	0.0	1305.0	1584.0	1397.0	1488.0	1440.0	1471.0	1532.0	1480.0	1529.0	1232.0	0.0	**1,520,836.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,506,378.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,506,378.8**

Licence **1764** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**13,502.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**
H2O	2013	0.0	79.3	47.1	45.5	45.1	47.7	48.3	47.2	48.9	247.7	247.5	246.3	**189,712.1**
OIL	2013	5.3	5.1	5.8	5.8	6.2	5.9	6.4	6.1	5.8	9.8	9.3	9.3	**13,449.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.8	31.0	25.0	24.0	**13,140.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**34.3**
H2O	2012	49.4	45.0	49.2	39.6	48.5	0.0	46.5	46.0	36.1	46.6	37.6	0.0	**188,561.5**
OIL	2012	4.2	3.7	4.1	3.9	4.0	4.9	5.4	5.3	4.6	5.3	4.0	3.1	**13,368.6**
DAY	2011	31.0	28.0	19.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,790.5**
GAS	2011	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**33.2**
H2O	2011	51.6	41.6	32.7	52.6	52.1	36.9	52.7	53.2	48.9	47.8	46.9	53.2	**188,117.0**
OIL	2011	5.2	5.0	3.0	4.8	5.5	3.5	5.0	4.8	5.1	4.7	4.2	4.3	**13,316.1**

Manitoba Production
2010 To 2013

Licence **1764** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**12,446.5**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.5	0.1	0.1	0.1	0.1	**32.1**
H2O	2010	92.5	94.5	103.8	102.7	106.8	105.2	81.2	108.7	59.0	43.7	48.8	47.0	**187,546.8**
OIL	2010	24.7	22.1	24.3	23.6	24.8	23.9	16.9	28.2	8.9	5.2	5.1	5.2	**13,261.0**

Licence **1765** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1804.0	1750.0	6510.0	2500.0	0.0	3649.3	3631.0	2986.8	2951.5	2650.3	2276.0	2017.0	**528,998.6**
WIN	2012	4011.0	1916.0	1130.0	1131.0	1075.0	1027.0	0.0	1827.0	2325.0	2486.0	2670.0	1808.0	**496,272.7**
WIN	2011	364.0	862.0	449.0	0.0	0.0	0.0	0.0	0.0	80.0	1343.0	1815.0	2037.0	**474,866.7**
WIN	2010	3811.0	931.0	1.3	2050.0	1238.0	625.0	364.0	245.0	265.0	369.0	388.0	602.0	**467,916.7**

Licence **1767** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**19,228.0**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.3**
H2O	2013	0.0	3330.0	1976.5	1907.4	1890.0	2000.3	1945.5	2006.9	1954.8	1960.7	1938.0	1961.3	**939,693.2**
OIL	2013	26.7	25.2	28.1	28.3	30.1	28.6	29.8	31.2	33.2	34.4	32.3	32.6	**59,305.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	25.0	31.0	25.0	26.0	**18,865.0**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.3	**41.5**
H2O	2012	1983.3	1807.5	1976.1	1593.3	1946.6	0.0	1970.2	1928.3	1473.7	1956.1	1576.3	0.0	**916,821.8**
OIL	2012	21.2	18.5	20.7	20.0	20.1	21.5	24.6	26.1	22.1	25.8	19.7	16.9	**58,945.2**
DAY	2011	31.0	28.0	31.0	27.0	31.0	21.0	30.0	31.0	30.0	30.4	30.0	31.0	**18,514.2**
GAS	2011	0.4	0.4	0.4	0.3	0.4	0.3	0.4	0.4	0.4	0.3	0.3	0.4	**37.5**
H2O	2011	2178.2	1757.2	2249.4	1998.2	2202.4	1555.8	2152.6	2245.5	2062.6	1936.1	1885.1	2138.4	**898,610.4**
OIL	2011	25.5	24.1	24.8	21.4	26.9	17.1	23.6	23.4	25.0	21.5	21.5	21.9	**58,688.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,162.8**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	**33.1**
H2O	2010	1457.9	1489.0	1634.9	1618.0	1747.9	1789.7	1381.5	1849.4	2000.2	1845.0	2058.9	1983.4	**874,248.9**
OIL	2010	26.5	23.7	25.9	25.3	25.6	23.6	16.7	27.8	26.3	25.9	25.2	25.7	**58,411.3**

Licence **1768** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**

Licence **1769** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Manitoba Production
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Licence **1769** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	30.0	**19,215.2**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2013	0.0	831.5	493.6	476.3	472.0	499.5	506.3	459.2	293.5	299.5	286.1	299.6	**229,537.5**
OIL	2013	15.7	14.9	16.6	16.7	17.7	16.9	18.3	16.5	11.0	11.6	10.6	11.0	**41,245.2**
DAY	2012	29.5	29.0	31.0	30.0	31.0	30.0	31.0	31.0	19.4	11.0	25.0	25.0	**18,854.2**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.1	0.2	0.2	**27.5**
H2O	2012	464.1	444.4	485.9	391.8	478.6	0.0	487.6	481.5	285.2	173.4	393.6	0.0	**224,620.4**
OIL	2012	19.0	17.6	19.6	18.9	19.0	16.5	15.4	15.4	10.2	5.4	11.6	9.6	**41,067.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	28.4	30.0	31.0	**18,531.3**
GAS	2011	0.5	0.4	0.4	0.4	0.5	0.3	0.4	0.4	0.4	0.3	0.3	0.3	**24.6**
H2O	2011	647.4	522.3	668.6	659.8	654.6	462.4	661.2	667.4	568.0	444.2	463.6	525.9	**220,534.3**
OIL	2011	28.2	26.6	27.5	26.3	29.7	19.0	27.0	26.0	25.1	18.9	20.4	20.7	**40,889.5**
DAY	2010	31.0	28.0	31.0	29.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,177.9**
GAS	2010	0.6	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.4	0.5	**20.0**
H2O	2010	483.7	494.0	542.5	518.8	540.5	550.3	420.3	549.7	594.5	548.4	611.9	589.5	**213,588.9**
OIL	2010	34.6	30.9	33.9	31.9	33.5	33.5	22.0	30.9	29.2	28.7	27.8	28.4	**40,594.1**

Licence **1770** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	29.0	28.0	30.0	**19,000.3**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.5**
H2O	2013	0.0	2585.3	1534.6	1480.9	1467.4	1553.1	1574.0	1540.0	1503.6	1579.0	1525.8	1669.4	**643,275.9**
OIL	2013	34.3	33.7	37.4	37.6	40.0	38.1	41.3	39.5	35.9	40.1	36.8	40.1	**34,421.5**
DAY	2012	31.0	29.0	30.3	29.7	31.0	1.0	15.0	31.0	19.4	11.0	25.0	26.0	**18,644.3**
GAS	2012	0.6	0.5	0.6	0.6	0.6	0.0	0.3	0.5	0.4	0.2	0.4	0.4	**61.5**
H2O	2012	1346.6	1227.2	1309.2	1069.7	1321.6	0.0	741.5	1510.7	886.7	538.8	1223.8	0.0	**625,262.8**
OIL	2012	37.2	32.7	35.5	34.8	35.3	1.2	16.0	33.4	22.8	12.2	26.2	22.3	**33,966.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	22.0	31.0	30.0	29.5	30.4	30.0	31.0	**18,364.9**
GAS	2011	0.7	0.6	0.7	0.6	0.7	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**56.4**
H2O	2011	1621.5	1308.1	1674.5	1597.7	1639.5	1213.2	1655.8	1617.7	1448.3	1312.8	1280.0	1451.9	**614,087.0**
OIL	2011	41.9	39.4	40.8	37.7	44.2	29.7	40.0	37.4	39.9	37.5	37.9	38.6	**33,657.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,011.0**
GAS	2010	0.8	0.7	0.8	0.8	0.8	0.8	0.5	0.7	0.7	0.7	0.7	0.7	**49.0**
H2O	2010	1481.9	1513.7	1661.9	1644.7	1711.3	1686.1	1214.5	1376.6	1489.1	1373.3	1532.6	1476.4	**596,266.0**
OIL	2010	50.8	45.4	49.9	48.6	50.9	49.2	32.7	45.8	43.2	42.8	41.3	42.2	**33,192.1**

Licence **1772** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**19,289.6**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**
H2O	2013	0.0	1937.0	1149.8	1109.5	1099.4	1163.6	1179.3	1121.1	981.1	936.4	956.4	967.9	**578,791.0**
OIL	2013	20.3	19.3	21.4	21.5	22.9	21.8	23.7	22.9	23.0	22.8	22.1	22.2	**69,093.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.6	31.0	25.0	26.0	**18,926.6**
GAS	2012	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.2	0.2	**18.1**
H2O	2012	1034.7	942.9	1030.9	831.1	1015.5	0.0	1114.6	1121.7	1014.3	1137.8	916.9	0.0	**566,189.5**
OIL	2012	23.3	20.5	22.8	22.0	22.1	23.9	20.9	19.9	19.9	19.7	15.0	12.8	**68,829.3**
DAY	2011	31.0	28.0	31.0	21.5	31.0	22.0	31.0	31.0	30.0	30.4	30.0	31.0	**18,571.0**
GAS	2011	0.3	0.3	0.3	0.2	0.3	0.2	0.4	0.4	0.4	0.4	0.4	0.4	**14.2**
H2O	2011	1072.0	864.8	1107.0	783.1	1083.9	802.1	1130.1	1155.7	1061.6	1008.7	983.4	1115.5	**556,029.1**
OIL	2011	18.8	17.8	18.3	12.5	19.8	13.2	22.6	23.5	25.0	23.6	23.8	24.2	**68,586.5**

Manitoba Production
2010 To 2013

Licence **1772** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,223.1**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.3	0.3	0.3	0.3	**10.2**
H2O	2010	661.2	675.3	741.5	733.8	763.5	752.2	580.6	777.3	928.2	908.0	1013.2	976.1	**543,861.2**
OIL	2010	11.9	10.7	11.7	11.4	11.9	11.5	8.2	13.5	16.9	19.2	18.6	18.9	**68,343.4**

Licence **1773** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	2685.0	2057.0	1687.0	1023.0	1550.0	2769.0	338.2	214.8	0.0	1586.0	2022.0	**467,258.8**
WIN	2012	858.0	597.0	301.0	414.0	425.0	634.0	1059.0	0.0	0.0	0.0	0.0	0.0	**451,326.8**
WIN	2011	1301.0	716.0	933.0	980.0	1281.0	945.0	1235.0	1238.0	947.0	462.0	732.0	739.0	**447,038.8**
WIN	2010	719.0	704.0	850.0	852.0	896.0	868.0	655.0	817.0	713.0	820.0	899.0	900.0	**435,529.8**

Licence **1776** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**

Licence **1777** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,144.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2013	267.6	251.0	167.1	163.0	168.3	142.6	133.8	104.6	98.3	102.5	84.7	82.0	**198,323.4**
OIL	2013	1.5	1.4	1.6	1.6	1.6	1.5	4.0	5.8	5.4	5.4	5.4	5.5	**40,591.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**18,779.2**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2012	315.5	368.1	368.9	360.1	612.4	0.0	335.3	34.0	86.3	229.5	250.6	274.7	**196,557.9**
OIL	2012	24.0	21.6	23.1	22.0	22.3	9.5	1.4	1.5	1.5	1.4	1.5	1.5	**40,550.8**
DAY	2011	27.5	28.0	31.0	28.9	31.0	29.3	30.3	31.0	30.0	31.0	21.0	26.0	**18,417.4**
GAS	2011	0.4	0.4	0.5	0.4	0.5	0.4	0.4	0.3	0.3	0.3	0.2	0.2	**33.4**
H2O	2011	516.2	514.4	577.8	562.5	622.7	610.2	582.7	535.3	475.1	380.1	126.3	680.0	**193,322.5**
OIL	2011	35.7	37.4	40.0	36.7	39.9	36.1	30.9	22.2	21.9	22.2	15.0	18.6	**40,419.5**
DAY	2010	31.0	28.0	30.6	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,072.4**
GAS	2010	0.9	0.9	0.9	1.0	1.0	1.0	0.7	1.0	0.6	0.5	0.5	0.5	**29.1**
H2O	2010	467.5	406.2	450.2	422.4	421.6	363.2	400.3	459.0	539.1	575.2	438.2	566.9	**187,139.2**
OIL	2010	76.5	70.9	76.2	79.4	82.3	80.6	62.1	85.7	52.0	40.7	39.2	39.7	**40,062.9**

Licence **1779** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Manitoba Production
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Licence **1779** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**18,595.1**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.8**
H2O	2013	0.0	1874.1	1112.5	1073.5	1063.8	1125.8	1141.1	1136.3	1154.1	1231.9	1189.8	1163.6	**600,637.0**
OIL	2013	28.1	27.6	30.7	30.9	32.9	31.2	33.9	33.0	31.1	35.7	32.7	32.0	**60,222.4**
DAY	2012	31.0	29.0	31.0	29.3	31.0	30.0	31.0	31.0	29.6	31.0	25.0	24.0	**18,235.1**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.5	0.5	0.4	0.3	0.3	**36.0**
H2O	2012	1110.7	1012.3	1106.7	872.5	1090.1	0.0	1103.4	1085.2	981.4	1100.9	887.1	0.0	**587,370.5**
OIL	2012	21.7	19.0	21.2	20.1	20.6	22.2	27.2	28.4	28.5	28.1	21.5	16.9	**59,842.6**
DAY	2011	31.0	28.0	31.0	30.0	19.0	0.0	28.0	31.0	30.0	30.4	30.0	31.0	**17,882.2**
GAS	2011	0.4	0.4	0.4	0.4	0.3	0.0	0.4	0.4	0.4	0.3	0.4	0.4	**31.7**
H2O	2011	885.3	714.1	914.2	902.3	548.7	0.0	816.6	912.7	958.8	1082.9	1055.8	1197.5	**577,020.2**
OIL	2011	26.4	25.0	25.7	24.6	17.1	0.0	22.8	24.4	24.9	21.8	22.1	22.5	**59,567.2**
DAY	2010	31.0	28.0	31.0	24.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**17,562.8**
GAS	2010	0.6	0.5	0.5	0.4	0.6	0.5	0.3	0.5	0.4	0.4	0.4	0.4	**27.5**
H2O	2010	722.8	738.3	810.6	641.8	834.7	784.4	561.5	751.6	813.0	749.8	836.8	806.1	**567,031.3**
OIL	2010	34.9	31.1	34.2	26.7	34.9	30.0	17.3	28.9	27.2	27.0	26.1	26.7	**59,309.9**

Licence **1780** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**18,565.7**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2013	0.0	267.0	277.3	267.6	265.2	280.6	284.5	283.3	287.7	212.9	212.7	215.2	**148,167.7**
OIL	2013	14.9	8.0	15.7	15.8	16.8	15.9	17.3	16.8	15.9	17.4	16.5	16.7	**20,533.0**
DAY	2012	30.5	29.0	31.0	30.0	31.0	30.0	30.5	31.0	25.8	31.0	25.0	23.0	**18,213.7**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.1	**28.0**
H2O	2012	336.1	311.3	340.4	274.4	335.3	0.0	269.5	270.6	213.0	274.5	221.1	0.0	**145,313.7**
OIL	2012	18.6	16.6	18.5	17.9	18.0	15.6	14.2	14.6	12.7	14.3	11.0	8.3	**20,345.3**
DAY	2011	31.0	28.0	4.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,865.9**
GAS	2011	0.4	0.3	0.0	0.3	0.4	0.2	0.3	0.3	0.4	0.3	0.3	0.3	**25.2**
H2O	2011	259.3	209.2	34.6	264.3	262.2	176.4	264.8	267.3	245.6	329.6	324.7	368.4	**142,467.5**
OIL	2011	22.4	21.1	2.9	21.0	23.7	14.5	21.4	20.6	22.0	19.5	19.3	19.6	**20,165.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**17,537.9**
GAS	2010	0.4	0.3	0.4	0.3	0.4	0.3	0.2	0.4	0.4	0.4	0.4	0.4	**21.7**
H2O	2010	174.6	178.3	195.8	193.7	201.6	198.7	156.9	220.2	238.2	219.6	245.1	236.1	**139,461.1**
OIL	2010	22.4	20.0	22.0	21.5	22.4	21.6	15.2	24.5	23.1	22.9	22.1	22.6	**19,937.0**

Licence **1782** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,720.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2013	182.4	171.0	113.9	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,449.9**
OIL	2013	3.9	3.5	4.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,670.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	29.0	31.0	30.0	31.0	30.0	31.0	**18,622.6**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2012	96.1	111.9	112.4	109.6	186.5	0.0	213.7	23.2	58.9	156.4	170.8	187.2	**73,953.5**
OIL	2012	5.4	4.8	5.2	4.9	5.0	3.7	3.6	4.0	3.8	3.9	3.9	3.9	**40,658.2**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	29.5	31.0	21.0	26.0	**18,262.8**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.4**
H2O	2011	106.8	94.3	106.0	103.1	114.2	114.4	134.2	163.0	142.2	115.7	38.5	207.1	**72,526.8**
OIL	2011	6.6	6.2	6.6	6.1	6.6	6.1	5.6	5.0	4.8	4.9	3.3	4.1	**40,606.1**

Manitoba Production
2010 To 2013

Licence **1782** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	26.5	29.6	29.3	29.0	30.0	22.0	31.0	30.0	31.0	29.0	30.8	**17,913.4**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.4**
H2O	2010	174.7	143.8	162.9	154.5	147.5	92.8	96.9	111.3	107.6	105.5	77.7	103.1	**71,087.3**
OIL	2010	25.1	22.1	24.1	25.5	25.3	8.5	5.0	6.9	6.4	6.7	6.3	6.5	**40,540.2**

Licence **1784** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**
DAY	2011	31.0	28.0	31.0	21.5	31.0	21.0	31.0	30.0	30.0	31.0	30.0	5.0	**16,426.7**
GAS	2011	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	**28.3**
H2O	2011	488.4	394.1	504.4	356.8	493.9	348.8	498.8	487.3	462.5	530.5	513.0	93.9	**200,154.3**
OIL	2011	18.8	17.8	18.3	12.5	19.9	12.6	18.0	16.8	18.4	16.3	16.2	2.7	**17,667.5**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**16,106.2**
GAS	2010	0.5	0.4	0.5	0.5	0.5	0.4	0.2	0.3	0.3	0.3	0.3	0.3	**25.2**
H2O	2010	800.1	788.0	897.2	887.9	923.9	706.7	309.7	414.7	448.6	413.7	461.7	444.7	**194,981.9**
OIL	2010	31.4	27.1	30.8	30.0	31.4	25.1	12.4	20.6	19.4	19.2	18.6	18.9	**17,479.2**

Licence **1785** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	2338.0	2689.0	2701.0	2850.0	2747.0	200.0	1228.9	1532.3	3098.3	3357.2	3096.0	**1,292,677.7**
WIN	2012	3830.0	3583.0	3614.0	579.0	3698.0	3578.0	2069.0	2873.0	2206.0	2006.0	1618.0	0.0	**1,266,840.0**
WIN	2011	3025.0	2712.0	2775.0	2874.0	2814.0	1888.0	3420.0	3490.0	3785.0	3805.0	3680.0	3817.0	**1,237,186.0**
WIN	2010	2500.0	2530.0	2766.0	2702.0	2840.0	2768.0	2088.0	2617.0	3159.0	2526.0	2878.0	2801.0	**1,199,101.0**

Licence **1787** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	4204.0	2935.0	3660.0	4337.0	0.0	3392.8	3203.0	2275.4	2434.7	2388.2	2454.7	2529.0	**631,620.7**
WIN	2012	2100.0	2100.0	4025.0	7510.0	2684.0	3196.0	0.0	1482.0	2297.0	2863.0	3523.0	3689.0	**597,806.9**
WIN	2011	1056.0	1077.0	476.0	0.0	0.0	0.0	0.0	0.0	85.0	2098.0	2710.0	2781.0	**562,337.9**
WIN	2010	799.0	1038.0	11.4	2221.0	1238.0	1000.0	1092.0	641.0	687.0	1111.0	1.0	0.0	**552,054.9**

Licence **1788** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	28.0	**19,262.0**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2013	0.0	641.9	380.9	367.6	364.2	385.6	390.7	380.8	382.0	430.4	425.5	402.3	**116,554.3**
OIL	2013	33.9	32.3	35.8	36.0	38.3	36.4	39.5	37.7	35.1	33.1	31.1	29.4	**37,848.2**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.6	31.0	25.0	26.0	**18,902.0**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.4	0.3	**32.7**
H2O	2012	340.4	310.2	339.1	273.5	323.3	0.0	376.4	371.7	336.1	377.1	303.9	0.0	**112,002.4**

Manitoba Production
2010 To 2013

Licence **1788** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	28.1	24.6	27.4	26.5	25.8	30.9	33.1	33.1	33.2	32.8	25.0	21.4	**37,429.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	30.0	30.0	31.0	30.0	31.0	**18,547.4**
GAS	2011	0.6	0.5	0.6	0.5	0.6	0.4	0.5	0.5	0.5	0.5	0.5	0.5	**27.5**
H2O	2011	339.6	274.0	350.7	346.2	343.4	231.0	346.8	338.8	332.6	338.2	323.6	367.0	**108,650.7**
OIL	2011	35.2	33.2	34.4	32.8	37.2	22.6	33.7	31.4	32.7	28.8	28.6	29.1	**37,087.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,193.4**
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.6	0.6	0.6	0.6	0.6	**21.3**
H2O	2010	329.6	336.7	369.6	365.7	380.6	362.5	289.4	321.3	311.9	287.7	321.0	309.2	**104,718.8**
OIL	2010	31.7	28.2	31.1	30.3	31.8	29.7	21.8	37.4	36.4	36.0	34.7	35.5	**36,708.0**

Licence **1791** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	28.0	**17,666.6**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2013	95.9	93.8	108.2	108.7	6.3	87.7	84.8	101.2	99.2	96.9	95.7	91.7	**29,628.2**
OIL	2013	9.8	8.9	9.6	9.5	0.7	7.5	7.3	8.4	7.8	6.3	5.2	4.7	**13,707.6**
DAY	2012	23.0	29.0	30.8	30.0	31.0	30.0	0.3	25.0	29.8	31.0	30.0	27.0	**17,342.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.2	0.2	0.2	0.1	**3.8**
H2O	2012	29.7	35.9	50.6	59.8	41.0	0.0	1.1	78.9	98.8	86.7	90.4	81.8	**28,558.1**
OIL	2012	2.1	2.6	2.7	2.5	2.4	5.2	0.1	8.5	9.4	9.7	9.6	8.8	**13,621.9**
DAY	2011	30.7	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	25.0	**17,025.7**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2011	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	31.7	38.1	34.9	**27,903.4**
OIL	2011	1.1	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.1	1.3	2.6	2.3	**13,558.3**
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	28.0	31.0	18.0	31.0	24.0	31.0	**16,865.1**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2010	21.8	14.2	10.2	16.9	20.6	15.9	28.1	51.3	111.1	28.8	18.7	27.5	**27,763.9**
OIL	2010	1.9	1.7	1.8	1.7	1.6	1.9	1.8	1.6	0.8	1.1	0.9	1.1	**13,549.5**

Licence **1792** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	1451.0	2502.0	2451.0	2649.0	2534.0	2225.0	1874.7	1188.9	2737.4	2697.7	2416.0	**1,085,425.0**
WIN	2012	2209.0	2066.0	2350.0	2220.0	2294.0	2220.0	2294.0	2729.0	2805.0	2801.0	2259.0	0.0	**1,060,698.3**
WIN	2011	1455.0	1314.0	1205.0	1382.0	1322.0	1456.0	2658.0	2690.0	2149.0	2191.0	2205.0	4302.0	**1,034,451.3**
WIN	2010	1726.0	1679.0	1916.0	1826.0	1921.0	1862.0	1405.0	1411.0	1411.0	1399.0	1551.0	1529.0	**1,010,122.3**

Licence **1793** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	2818.0	0.0	3239.0	4645.0	3632.0	3710.0	5809.3	2923.3	2826.6	2931.5	4989.7	**1,239,766.9**
WIN	2012	4287.0	4010.0	4563.0	4415.0	4562.0	3207.0	3307.0	3249.0	3099.0	3305.0	2665.0	0.0	**1,202,242.5**
WIN	2011	3125.0	2823.0	2875.0	2969.0	2909.0	2406.0	3494.0	4150.0	4194.0	4641.0	4308.0	4302.0	**1,161,573.5**
WIN	2010	2926.0	2986.0	3351.0	3219.0	3387.0	3152.0	2378.0	3803.0	4628.0	3629.0	4183.0	3989.0	**1,119,377.5**

Licence **1795** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	2058.0	3582.0	4230.0	4300.0	4037.0	3741.0	6218.4	4335.6	4836.1	4976.3	4023.0	**2,013,532.5**
WIN	2012	3610.0	3268.0	4794.0	3232.0	3660.0	2818.0	2895.0	4208.0	3158.0	3037.0	2449.0	0.0	**1,967,195.1**

Manitoba Production
2010 To 2013

Licence **1795** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	4263.0	4406.0	4013.0	4050.0	3990.0	2456.0	4242.0	4298.0	3920.0	4105.0	3680.0	3805.0	**1,930,066.1**
WIN	2010	3092.0	3099.0	3437.0	3311.0	3483.0	3391.0	2558.0	3551.0	4183.0	3950.0	4331.0	3772.0	**1,882,838.1**

Licence **1796** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**19,176.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2013	0.0	733.6	435.5	420.3	416.4	440.7	446.7	444.8	444.3	444.6	439.6	444.9	**389,774.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.9	0.9	**35,870.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	29.6	31.0	21.0	26.0	**18,812.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2012	316.1	288.0	314.8	253.9	310.2	0.0	405.0	424.9	384.3	431.0	291.8	0.0	**384,663.0**
OIL	2012	1.7	1.5	1.6	1.6	1.6	1.7	0.4	0.0	0.0	0.0	0.0	0.0	**35,868.0**
DAY	2011	31.0	28.0	31.0	21.5	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,460.9**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**15.4**
H2O	2011	333.0	268.6	343.9	243.3	336.7	237.9	340.1	343.3	315.3	313.1	300.4	340.8	**381,243.0**
OIL	2011	6.7	6.3	6.5	4.4	7.0	4.5	6.4	6.1	6.5	2.2	1.7	1.8	**35,857.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,113.4**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	**14.5**
H2O	2010	173.9	177.6	195.0	193.0	200.8	197.9	152.7	241.7	305.8	282.1	314.7	303.2	**377,526.6**
OIL	2010	3.5	3.2	3.4	3.3	3.5	3.4	2.3	5.5	6.9	6.7	6.5	6.7	**35,797.8**

Licence **1797** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**19,052.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2013	0.0	897.8	533.0	514.3	509.6	539.4	546.7	544.4	552.9	656.3	648.7	656.5	**347,549.9**
OIL	2013	6.1	5.7	6.4	6.4	6.8	6.5	7.1	6.9	6.5	7.9	7.5	7.6	**24,659.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.6	31.0	25.0	26.0	**18,688.5**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**19.8**
H2O	2012	545.8	497.4	543.8	438.4	535.6	0.0	531.7	519.9	470.2	527.5	425.0	0.0	**340,950.3**
OIL	2012	8.7	7.6	8.5	8.2	8.1	8.9	6.6	5.9	5.9	5.9	4.5	3.8	**24,577.6**
DAY	2011	31.0	28.0	31.0	21.5	31.0	20.0	31.0	31.0	29.0	31.0	30.0	31.0	**18,332.9**
GAS	2011	0.2	0.2	0.2	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	**18.6**
H2O	2011	631.1	509.1	651.7	461.0	638.1	429.3	615.7	609.7	541.3	542.4	518.8	588.5	**335,915.0**
OIL	2011	13.7	12.9	13.3	9.1	14.5	8.8	10.2	8.7	9.0	8.8	8.8	9.0	**24,495.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**17,987.4**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	**16.9**
H2O	2010	466.2	476.2	522.8	517.4	538.4	529.6	400.3	535.8	579.5	534.6	596.5	574.7	**329,178.3**
OIL	2010	12.7	11.5	12.5	12.2	12.8	12.4	9.0	15.0	14.1	14.0	13.5	13.8	**24,368.2**

Licence **1801** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,348.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,674.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,348.6**

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Licence **1801** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,674.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,348.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,674.2**
DAY	2010	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,348.6**
GAS	2010	0.3	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2010	1.1	0.9	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.4**
OIL	2010	12.8	11.7	12.4	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,674.2**

Licence **1803** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,195.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,046.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,195.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,046.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,195.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,046.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,195.6**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,046.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.3**

Licence **1805** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	1357.0	1105.0	914.0	550.0	1004.0	2318.0	1679.9	2516.1	1708.1	1983.0	1008.0	**257,581.8**
WIN	2012	823.0	624.0	349.0	357.0	443.0	519.0	849.0	267.0	269.0	459.0	448.0	0.0	**241,438.7**
WIN	2011	1144.0	631.0	740.0	755.0	1016.0	732.0	1113.0	892.0	1014.0	618.0	804.0	787.0	**236,031.7**
WIN	2010	625.0	659.0	745.0	724.0	762.0	755.0	570.0	715.0	715.0	720.0	787.0	776.0	**225,785.7**

Licence **1807** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	1554.0	1317.0	1037.0	658.0	1209.0	2180.0	1462.8	2113.5	991.6	1239.6	1231.0	**494,192.8**
WIN	2012	866.0	0.0	408.0	870.0	850.0	1146.0	1804.0	630.0	602.0	930.0	876.0	0.0	**479,199.3**
WIN	2011	1624.0	963.0	1244.0	1413.0	1839.0	1245.0	526.0	530.0	1058.0	906.0	748.0	820.0	**470,217.3**
WIN	2010	1095.0	1177.0	1201.0	1211.0	1274.0	1271.0	959.0	1221.0	1221.0	1221.0	1343.0	925.0	**457,301.3**

Licence **1808** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **1808** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**19,064.1**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2013	0.0	2848.4	1690.8	1631.6	1616.7	1711.1	1734.1	1726.9	1724.8	1730.0	1700.5	1730.6	**246,881.5**
OIL	2013	26.3	25.0	27.7	28.0	29.7	28.3	30.6	29.8	27.8	28.8	26.9	27.3	**46,948.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.8	30.3	31.0	29.6	31.0	21.0	26.0	**18,700.1**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.4	0.4	0.4	0.4	0.3	0.3	**20.7**
H2O	2012	1472.9	1342.4	1467.5	1183.3	1445.6	0.0	1592.2	1649.4	1491.6	1673.2	1132.6	0.0	**227,036.0**
OIL	2012	14.2	12.4	13.9	13.4	13.4	14.4	22.8	25.7	25.7	25.5	16.4	16.6	**46,612.5**
DAY	2011	20.0	28.0	31.0	21.5	22.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,349.4**
GAS	2011	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**17.3**
H2O	2011	349.8	437.4	559.9	396.1	389.2	387.2	553.7	734.3	1511.2	1463.5	1400.1	1588.0	**212,585.3**
OIL	2011	6.2	9.2	9.4	6.5	7.2	6.5	9.3	9.9	15.1	14.6	14.4	14.7	**46,398.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	12.0	**18,021.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.1	**15.5**
H2O	2010	193.2	197.3	216.6	214.4	223.1	219.8	169.6	390.4	498.0	459.3	512.5	191.1	**202,814.9**
OIL	2010	7.3	6.5	7.2	6.9	7.3	7.1	5.0	9.7	10.0	9.9	9.6	3.7	**46,275.1**

Licence **1809** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**

Licence **1812** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	29.0	**17,668.7**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2013	475.8	465.6	537.3	539.9	31.6	435.0	416.5	502.2	487.2	484.3	355.1	356.2	**197,972.5**
OIL	2013	20.9	18.9	20.1	20.2	1.4	15.9	15.2	17.6	16.4	19.0	17.6	16.7	**15,720.4**
DAY	2012	23.0	28.8	30.8	30.0	31.0	30.0	0.3	25.0	29.8	31.0	30.0	31.0	**17,343.7**
GAS	2012	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.3	0.3	0.3	0.3	0.3	**13.5**
H2O	2012	373.4	447.0	636.8	752.4	516.3	0.0	4.7	386.5	490.7	430.6	449.0	466.4	**192,885.8**
OIL	2012	14.0	18.4	18.2	17.3	16.9	17.4	0.2	17.0	20.0	20.5	20.3	21.4	**15,520.5**
DAY	2011	28.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	29.8	25.0	**17,023.0**
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.2	**10.3**
H2O	2011	273.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	392.8	474.4	438.7	**187,932.0**
OIL	2011	9.2	9.1	3.8	0.0	0.0	0.0	0.0	0.0	1.0	12.8	18.3	15.6	**15,318.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	24.0	0.0	**16,865.3**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.1	0.0	**9.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.7	269.4	174.7	0.0	**186,326.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	10.1	7.4	0.0	**15,249.1**

Licence **1813** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	1441.0	1105.0	867.0	604.0	1092.0	2141.0	1625.6	2235.5	1982.8	2390.0	1881.0	**252,866.1**
WIN	2012	1091.0	775.0	383.0	484.0	559.0	762.0	1059.0	630.0	494.0	565.0	508.0	0.0	**235,501.2**
WIN	2011	1126.0	681.0	877.0	912.0	1144.0	857.0	546.0	796.0	613.0	697.0	603.0	479.0	**228,191.2**

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Licence **1813** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	714.0	794.0	856.0	834.0	877.0	881.0	664.0	835.0	835.0	835.0	920.0	838.0	**218,860.2**

Licence **1814** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**

Licence **1817** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,416.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,323.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,248.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,416.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,323.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,248.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,416.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,323.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,248.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,416.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,323.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,248.2**

Licence **1819** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	30.0	**17,704.9**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2013	281.6	275.7	318.1	319.6	18.6	257.5	249.3	297.3	288.5	278.9	128.9	132.5	**80,866.6**
OIL	2013	32.7	29.5	31.6	31.7	2.3	24.9	24.2	27.7	25.7	27.7	8.4	8.2	**14,208.3**
DAY	2012	23.0	28.8	30.8	30.0	30.5	30.0	0.3	25.0	29.8	31.0	30.0	27.0	**17,378.9**
GAS	2012	0.3	0.4	0.4	0.4	0.4	0.4	0.0	0.4	0.5	0.5	0.5	0.5	**19.5**
H2O	2012	124.2	148.7	212.1	250.5	169.1	0.0	2.8	229.8	290.5	255.0	265.7	240.5	**78,020.1**
OIL	2012	20.5	26.7	26.5	25.3	24.3	26.1	0.3	26.9	31.4	32.1	31.8	29.3	**13,933.7**
DAY	2011	27.7	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	29.8	25.0	**17,062.7**
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.4	**14.8**

Manitoba Production
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Licence **1819** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	79.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	164.2	157.9	146.0	**75,831.2**
OIL	2011	8.0	8.0	3.5	0.0	0.0	0.0	0.0	0.0	0.9	27.0	26.8	22.8	**13,632.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	24.0	0.0	**16,905.3**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	**13.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255.4	79.5	51.5	0.0	**75,275.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	9.0	6.4	0.0	**13,535.5**

Licence **1857** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,207.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2013	537.7	504.3	335.9	327.6	338.3	286.4	349.5	359.4	337.5	351.8	290.9	281.6	**157,647.9**
OIL	2013	6.7	6.0	7.0	6.9	7.0	6.7	18.2	26.7	25.0	24.7	24.9	25.2	**66,678.6**
DAY	2012	0.0	8.7	31.0	30.0	31.0	3.0	0.0	29.0	30.0	31.0	30.0	31.0	**17,842.1**
GAS	2012	0.0	0.1	0.3	0.3	0.3	0.0	0.0	0.3	0.3	0.1	0.1	0.1	**27.3**
H2O	2012	0.0	246.3	826.5	806.7	1372.3	0.0	0.0	115.3	312.9	580.8	503.4	551.9	**153,347.0**
OIL	2012	0.0	7.0	24.9	23.7	24.1	2.4	0.0	23.6	24.0	12.4	6.6	6.7	**66,493.6**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	17.0	0.0	0.0	**17,587.4**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	**25.4**
H2O	2011	506.3	447.6	502.6	489.4	541.7	543.1	614.0	795.6	1064.5	467.0	0.0	0.0	**148,030.9**
OIL	2011	26.6	24.8	26.6	24.2	26.5	24.4	25.7	25.4	23.6	13.1	0.0	0.0	**66,338.2**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.8	31.0	**17,298.5**
GAS	2010	1.0	0.9	1.0	1.0	0.4	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**22.5**
H2O	2010	422.0	366.7	409.9	381.5	470.0	417.6	460.3	527.9	510.5	500.3	378.2	493.2	**142,059.1**
OIL	2010	81.8	75.9	82.1	84.9	36.6	26.2	20.2	27.8	25.5	27.0	25.7	26.3	**66,097.3**

Licence **1869** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	3256.0	3066.0	3403.0	3204.0	3014.0	3183.0	3307.0	3184.0	3145.0	3233.0	3010.0	3223.0	**389,736.0**
WIN	2012	3148.0	2550.0	2921.0	3028.0	3154.0	3179.0	3253.0	3125.0	3244.0	3291.0	3240.0	3063.0	**351,508.0**
WIN	2011	3229.0	2994.0	3307.0	3079.0	2117.0	3171.0	3352.0	3046.0	3090.0	3247.0	3104.0	3120.0	**314,312.0**
WIN	2010	3131.0	2671.0	3053.0	2844.0	2912.0	2885.0	2881.0	3115.0	3188.0	3240.0	3151.0	3310.0	**277,456.0**

Licence **1882** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1194.0	1051.0	1160.0	1167.0	1069.0	1309.0	1383.0	1408.0	1359.0	1392.0	1359.0	1457.0	**191,151.4**
WIN	2012	1001.0	958.0	1003.0	907.0	874.4	1060.0	1019.0	1043.0	1100.0	1233.0	1274.0	1251.0	**175,843.4**
WIN	2011	970.0	892.0	996.0	668.0	927.0	1023.0	971.0	1014.0	1014.0	1075.0	1019.0	1047.0	**163,120.0**
WIN	2010	937.0	835.0	899.0	813.0	784.0	860.0	966.0	936.0	864.0	840.0	925.0	986.0	**151,504.0**

Licence **1887** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,482.0**
H2O	2013	4.9	7.0	7.4	6.6	6.4	6.8	7.0	5.8	7.2	7.0	6.9	6.9	**2,072.5**
OIL	2013	22.6	24.5	26.1	23.4	22.6	24.2	24.9	24.2	25.0	25.0	25.0	24.6	**25,177.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,117.0**
H2O	2012	6.5	6.3	5.5	4.9	5.7	5.1	6.3	5.3	5.5	7.3	5.4	5.7	**1,992.6**

Manitoba Production
2010 To 2013

Licence **1887** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	24.6	25.2	22.0	24.1	25.8	23.2	24.4	24.1	24.7	22.1	24.6	25.8	**24,885.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,751.0**
H2O	2011	5.6	4.2	7.5	5.7	7.2	6.3	4.2	8.5	5.7	6.4	6.7	6.8	**1,923.1**
OIL	2011	23.9	28.0	27.0	23.0	22.6	7.7	34.0	26.9	22.8	23.0	26.4	26.1	**24,594.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**16,386.0**
H2O	2010	6.0	5.2	4.9	2.0	9.7	6.0	5.5	6.2	7.6	5.1	5.3	5.3	**1,848.3**
OIL	2010	22.0	24.8	24.1	22.0	27.8	26.0	25.0	23.8	22.4	22.9	21.4	21.0	**24,303.0**

Licence **1892** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1285.0	1203.0	1339.0	1280.0	1210.0	995.0	950.0	968.0	948.0	886.0	957.0	880.0	**208,834.0**
WIN	2012	1422.0	1331.0	1452.0	1449.0	1401.0	1288.0	1369.0	1382.0	1176.0	1201.0	1102.0	1129.0	**195,933.0**
WIN	2011	1412.0	1317.0	1452.0	705.0	1254.0	1349.0	1453.0	1263.0	1175.0	1367.0	1354.0	1400.0	**180,231.0**
WIN	2010	1491.0	1369.0	1541.0	1560.0	1637.0	1475.0	1307.0	1449.0	1491.0	1578.0	1443.0	1461.0	**164,730.0**

Licence **1896** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,541.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,541.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.5**
DAY	2011	0.0	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.8**
H2O	2011	0.0	71.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,541.7**
OIL	2011	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,481.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,470.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,082.9**

Licence **1902** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**
DAY	2011	31.0	23.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2011	1534.4	1381.7	1413.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2011	6.2	6.8	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**10,318.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	598.1	1589.6	**272,648.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	6.5	**11,547.1**

Licence **1907** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **1907** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,947.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,002.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,029.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,947.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,002.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,029.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,947.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,002.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,029.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,947.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,002.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,029.8**

Licence **1909** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644,754.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,420.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644,754.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,420.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644,754.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,420.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644,754.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,420.0**

Licence **1910** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,047.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652,871.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,704.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,047.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652,871.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,704.0**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	19.0	13.0	3.0	0.0	**16,047.4**
GAS	2010	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.3	0.2	0.2	0.0	0.0	**15.6**
H2O	2010	1026.9	929.8	1060.2	1007.9	1016.4	1001.5	1069.3	1021.8	639.5	413.6	100.6	0.0	**652,871.2**
OIL	2010	21.8	19.4	23.0	21.5	22.0	22.0	22.9	21.5	12.6	9.4	2.2	0.0	**34,704.0**

Licence **1916** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,199.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,297.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,018.7**

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Licence **1916** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,199.0**
H2O	2011	90.4	60.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,297.5**
OIL	2011	26.9	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,018.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,140.0**
H2O	2010	26.5	26.5	100.1	100.0	97.9	97.9	95.3	95.3	95.0	91.3	89.3	87.5	**4,147.1**
OIL	2010	26.5	25.8	26.6	27.0	26.1	26.1	29.8	31.0	31.0	31.0	30.3	27.9	**2,968.4**

Licence **1922** Well Name **Souris Hartney Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,173.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,134.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,173.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,134.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,173.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,134.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,173.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,134.1**

Licence **1938** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.7	27.0	31.0	27.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**17,703.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2013	118.3	124.5	141.7	125.5	137.5	137.4	139.3	121.8	101.1	105.3	100.2	101.2	**145,220.3**
OIL	2013	1.9	2.0	2.4	2.1	2.2	2.1	2.2	2.4	2.0	2.2	2.0	2.1	**23,681.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	30.7	**17,350.2**
GAS	2012	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2012	145.1	135.2	142.0	137.2	144.5	0.0	135.0	77.4	133.1	138.2	137.9	141.4	**143,766.5**
OIL	2012	3.2	3.0	3.2	2.9	3.1	3.1	3.0	1.7	2.9	2.7	2.3	2.5	**23,656.1**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**16,998.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.1	**10.5**
H2O	2011	184.2	167.7	169.5	182.1	190.3	174.6	168.7	137.6	117.8	132.9	131.2	139.2	**142,299.5**
OIL	2011	3.8	3.3	3.3	3.4	3.6	4.4	5.0	3.8	3.1	3.2	3.1	3.2	**23,622.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	13.0	30.0	29.5	**16,638.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	**9.5**
H2O	2010	165.4	149.7	170.8	162.3	169.2	161.3	172.3	171.1	126.6	74.2	180.2	172.5	**140,403.7**
OIL	2010	5.8	5.2	6.1	5.8	6.1	5.9	6.1	5.0	2.4	1.6	3.6	3.3	**23,579.3**

Licence **1944** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**

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Licence **1944** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**
DAY	2011	31.0	9.0	31.0	30.0	30.0	30.0	29.0	29.0	5.0	0.0	0.0	0.0	**13,052.0**
H2O	2011	719.0	557.8	2826.9	2735.7	2611.0	2882.3	2937.6	3494.4	689.0	0.0	0.0	0.0	**502,764.4**
OIL	2011	11.1	5.5	13.3	18.6	12.7	12.6	13.8	12.8	2.3	0.0	0.0	0.0	**19,091.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,828.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,310.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,988.3**

Licence **1948** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	3994.1	4015.9	4262.8	4278.8	4382.0	4085.6	3926.3	2773.1	4261.9	4505.3	4782.5	5590.6	**1,493,571.1**
WIN	2012	5469.4	5400.9	6100.2	5900.8	4347.7	3958.0	3890.1	3821.6	3863.2	3905.2	4017.6	4090.1	**1,442,712.2**
WIN	2011	5157.1	4847.7	5226.1	5018.9	5324.1	3065.4	0.0	3902.3	4521.5	5363.8	5530.3	5554.1	**1,387,947.4**
WIN	2010	6439.4	5339.2	5057.2	4131.6	4272.2	3929.2	3602.0	3056.3	1705.9	4650.3	4788.2	4942.1	**1,334,436.1**

Licence **1951** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,486.5**
H2O	2013	5880.4	5961.0	5961.3	5487.6	5249.0	5594.7	5976.6	5892.0	2860.0	5486.0	3791.0	4868.0	**833,311.9**
OIL	2013	41.0	36.9	36.9	35.5	38.5	32.5	35.5	34.0	19.0	19.0	19.0	19.0	**19,641.7**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	**14,121.5**
H2O	2012	6684.4	6050.2	6050.2	5358.5	5077.1	5086.0	4922.1	5260.0	5420.7	5304.7	0.0	0.0	**770,304.3**
OIL	2012	42.4	41.6	44.7	36.7	45.0	41.6	44.8	41.0	41.0	41.0	45.0	41.5	**19,274.9**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	0.0	30.0	30.0	0.0	30.0	**13,760.5**
H2O	2011	5591.7	6007.5	4038.4	3908.1	3730.0	4560.4	4808.1	0.0	6540.9	6540.9	0.0	6880.4	**715,090.4**
OIL	2011	53.5	47.7	41.8	45.3	39.8	39.5	44.9	0.0	42.7	41.8	0.0	36.4	**18,768.6**
DAY	2010	30.0	26.0	29.0	25.0	27.0	27.0	31.0	30.0	27.0	31.0	30.0	31.0	**13,460.5**
H2O	2010	5873.5	5759.3	6369.2	5660.5	5937.0	5888.3	7079.4	6266.2	4981.4	5580.6	4982.7	5677.0	**662,484.0**
OIL	2010	60.3	63.3	74.4	62.0	52.6	57.0	72.8	68.7	54.8	57.4	50.4	59.7	**18,335.2**

Licence **1953** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1888.3	2016.2	2147.0	2190.7	2195.4	2038.3	2834.7	1323.7	1699.3	1700.5	2210.1	2232.7	**1,419,602.0**
WIN	2012	2669.2	2570.1	2793.0	2576.1	2147.9	1878.3	1872.6	1905.9	1946.3	1913.5	1975.8	2047.0	**1,395,125.1**
WIN	2011	3107.3	2910.0	3061.0	2818.0	2954.0	2400.0	2133.2	2333.8	2419.5	2865.4	2807.6	2767.8	**1,368,829.4**
WIN	2010	2755.2	2410.4	2575.9	2196.8	2355.9	2462.4	2503.6	2549.3	2624.0	2696.1	2624.9	2759.2	**1,336,251.8**

Licence **1961** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**16,547.9**
H2O	2013	444.6	436.8	499.5	494.6	514.6	458.1	452.9	300.3	431.8	448.0	440.5	461.0	**161,242.6**
OIL	2013	22.9	22.8	24.3	22.9	24.0	21.4	21.8	12.7	21.8	21.4	20.9	21.7	**47,140.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	30.0	29.0	31.0	**16,195.9**
H2O	2012	483.2	470.5	511.3	488.6	501.8	494.3	507.9	465.8	486.5	488.4	468.0	494.9	**155,859.9**
OIL	2012	24.5	22.9	25.0	23.7	24.9	24.0	25.5	22.8	21.6	24.7	24.1	25.0	**46,881.7**
DAY	2011	31.0	28.0	31.0	11.0	0.0	0.0	0.0	12.0	29.0	31.0	30.0	30.0	**15,835.9**
H2O	2011	524.5	461.5	520.9	180.9	0.0	0.0	0.0	191.0	460.7	475.6	493.1	488.7	**149,998.7**

Manitoba Production
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Licence **1961** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	23.9	21.0	23.4	8.0	0.0	0.0	0.0	8.7	21.2	24.1	24.1	23.6	**46,593.0**
DAY	2010	31.0	28.0	31.0	28.0	30.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**15,602.9**
H2O	2010	411.3	352.3	382.5	353.9	385.4	383.0	391.6	450.3	551.3	506.7	482.0	516.6	**146,201.8**
OIL	2010	23.2	20.5	22.3	20.1	22.3	22.2	22.0	21.8	21.8	22.0	21.4	23.3	**46,415.0**

Licence **1972** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**

Licence **1991** Well Name **Gale Force Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.12-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**

Licence **1992** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	29.0	11.0	23.0	30.0	31.0	**17,411.9**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2013	187.5	171.4	188.0	185.1	188.5	180.2	184.8	140.5	31.6	66.6	85.5	86.3	**134,562.6**
OIL	2013	3.3	3.0	3.4	3.2	3.2	3.0	3.2	3.0	0.9	2.1	2.6	2.6	**14,988.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	9.0	25.0	31.0	30.0	30.7	**17,077.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	**10.8**
H2O	2012	198.0	184.7	193.8	187.2	197.3	0.0	184.3	56.0	151.5	187.9	182.9	187.6	**132,866.6**
OIL	2012	3.4	3.4	3.4	3.3	3.4	3.4	3.3	1.0	2.7	3.2	3.4	3.4	**14,955.0**
DAY	2011	15.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**16,738.5**
GAS	2011	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.8**
H2O	2011	103.8	195.3	197.5	212.1	221.7	199.3	190.1	179.1	160.9	181.5	179.1	190.1	**130,955.4**
OIL	2011	2.4	4.3	4.3	4.5	4.9	4.0	3.6	3.7	3.4	3.5	3.4	3.5	**14,917.7**
DAY	2010	31.0	28.0	31.0	28.0	22.0	30.0	31.0	31.0	19.0	13.0	30.0	13.5	**16,394.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.0	**8.7**
H2O	2010	214.3	194.0	221.3	196.3	155.6	209.0	223.1	213.2	133.5	86.3	210.0	92.0	**128,744.9**
OIL	2010	4.9	4.5	5.3	4.6	3.6	5.0	5.2	4.9	2.8	2.1	4.7	2.0	**14,872.2**

Licence **1997** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

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Licence **1997** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**

Licence **2012** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**

Licence **2017** Well Name **Virden Roselea Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,030.2**

Licence **2022** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**

Licence **2023** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

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Licence **2023** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,348.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228,913.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,920.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,348.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228,913.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,920.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,348.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228,913.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,920.4**

Licence **2029** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**

Licence **2036** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-31-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,509.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,453.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,084.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,509.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,453.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,084.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,509.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,453.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,084.7**

Licence **2041** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,531.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,976.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,510.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	21.0	31.0	31.0	30.0	31.0	30.0	19.0	**13,531.0**

Manitoba Production
2010 To 2013

Licence **2041** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**0.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	272.3	308.8	297.5	330.1	283.3	187.8	**131,976.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	7.0	10.3	11.6	10.9	11.2	10.7	6.5	**24,510.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,338.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,296.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,442.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,338.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,296.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,442.0**

Licence **2042** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**17,616.2**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2013	0.0	134.7	80.0	77.2	76.5	81.0	82.0	81.7	83.0	81.8	80.9	81.9	**30,689.1**
OIL	2013	9.4	8.9	9.9	10.0	10.6	10.1	10.9	10.6	10.1	10.3	9.6	9.7	**15,155.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.6	31.0	21.0	26.0	**17,252.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2012	61.0	55.6	60.8	49.0	59.9	0.0	75.1	78.0	70.6	79.1	53.5	0.0	**29,748.4**
OIL	2012	8.8	7.8	8.7	8.4	8.4	9.1	9.1	9.2	9.2	9.1	5.8	5.9	**15,035.7**
DAY	2011	31.0	28.0	31.0	21.5	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,900.6**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	**7.1**
H2O	2011	26.8	21.6	27.7	19.6	27.1	20.9	27.3	34.1	62.6	60.6	58.0	65.8	**29,105.8**
OIL	2011	7.7	7.1	7.4	5.1	8.0	5.6	7.3	7.3	9.5	9.1	9.1	9.2	**14,936.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**16,551.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.8**
H2O	2010	20.5	20.8	22.9	22.7	23.6	23.2	17.2	22.8	24.5	22.7	25.3	24.4	**28,653.7**
OIL	2010	5.2	4.7	5.1	5.0	5.2	5.0	4.7	8.3	7.8	7.8	7.5	7.7	**14,843.8**

Licence **2053** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**17,417.4**
H2O	2013	5.6	4.3	5.6	5.2	6.0	6.7	7.4	7.1	7.1	6.9	7.1	7.2	**7,152.4**
OIL	2013	29.7	20.7	27.7	26.1	27.9	24.7	25.4	26.0	25.5	25.4	26.0	26.3	**13,526.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**17,058.4**
H2O	2012	4.0	2.8	2.8	2.0	3.3	5.0	4.0	4.0	3.0	3.1	3.7	4.3	**7,076.2**
OIL	2012	33.0	35.0	34.0	33.0	34.0	33.0	34.0	34.0	31.2	33.2	29.4	26.7	**13,215.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,693.9**
H2O	2011	0.9	0.8	0.9	0.9	0.9	0.8	3.0	3.0	3.0	3.0	3.0	3.0	**7,034.2**
OIL	2011	18.2	15.8	23.4	22.2	22.9	18.8	38.3	35.3	35.7	35.7	35.7	35.7	**12,824.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,329.9**
H2O	2010	17.9	17.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.9	0.9	**7,011.0**
OIL	2010	17.9	17.4	17.9	18.2	17.6	17.6	20.1	20.9	20.9	20.9	20.4	18.8	**12,486.9**

UWI **100.05-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **2057** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **2057** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	16.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**17,266.5**
H2O	2013	2.9	1.5	2.4	2.6	3.6	5.3	5.9	5.7	5.6	5.5	5.6	5.7	**6,935.1**
OIL	2013	29.2	14.2	22.8	25.9	28.2	26.2	27.0	27.6	27.0	27.0	27.5	27.8	**15,305.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**16,919.5**
H2O	2012	17.0	8.5	9.0	7.0	9.0	9.0	11.0	11.0	6.0	9.7	4.9	1.8	**6,882.8**
OIL	2012	55.0	38.0	37.0	36.0	40.0	39.0	32.0	31.0	29.0	30.1	27.9	26.5	**14,994.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	30.0	30.0	30.0	31.0	**16,555.0**
H2O	2011	1.4	1.2	1.3	1.3	1.3	1.2	2.0	25.8	45.0	46.5	29.0	29.0	**6,778.9**
OIL	2011	18.8	16.4	18.0	17.1	17.6	14.5	16.8	33.0	74.7	74.7	68.0	59.0	**14,573.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,209.0**
H2O	2010	18.5	18.5	1.5	1.5	1.5	1.5	1.4	1.4	1.4	1.4	1.3	1.3	**6,593.9**
OIL	2010	18.5	18.0	18.5	18.8	18.2	18.2	20.8	21.6	21.6	21.6	21.2	19.5	**14,144.6**

UWI **100.06-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **2078** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**17,267.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2013	0.0	431.2	255.9	247.0	244.7	259.0	262.5	261.4	265.6	206.1	203.7	192.5	**87,637.1**
OIL	2013	7.9	7.5	8.2	8.4	8.8	8.5	9.1	8.9	8.4	10.3	9.6	9.1	**35,985.4**
DAY	2012	31.0	29.0	30.3	30.0	31.0	25.0	31.0	31.0	27.6	31.0	21.0	14.0	**16,905.0**
GAS	2012	0.3	0.2	0.3	0.3	0.3	0.2	0.2	0.1	0.1	0.1	0.1	0.0	**13.1**
H2O	2012	434.5	396.0	422.5	349.1	426.6	0.0	294.7	249.7	210.5	253.3	171.4	0.0	**84,807.5**
OIL	2012	17.2	15.1	16.4	16.2	16.4	14.7	10.1	7.8	7.2	7.6	4.9	2.6	**35,880.7**
DAY	2011	31.0	28.0	22.0	20.5	31.0	23.0	31.0	30.0	30.0	31.0	30.0	24.0	**16,573.1**
GAS	2011	0.3	0.3	0.2	0.2	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.2	**10.9**
H2O	2011	231.0	186.3	169.3	160.9	233.6	180.7	235.9	230.5	309.6	431.8	413.0	362.6	**81,599.2**
OIL	2011	16.7	15.8	11.6	10.7	17.6	12.4	16.0	14.8	17.1	17.7	17.5	13.8	**35,744.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	24.0	30.0	31.0	30.0	31.0	**16,241.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	**7.8**
H2O	2010	54.3	55.5	60.9	60.3	62.7	61.8	47.7	51.5	162.7	195.6	218.3	210.3	**78,454.0**
OIL	2010	7.6	6.7	7.5	7.3	7.6	7.3	5.1	6.4	13.6	17.0	16.4	16.9	**35,562.8**

Licence **2082** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,479.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,104.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,223.1**

Licence **2087** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	1950.0	882.0	754.0	478.0	858.0	1984.0	1597.8	2401.9	1402.5	0.0	1195.0	**352,588.2**

Manitoba Production
2010 To 2013

Licence **2087** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	918.0	650.0	359.0	312.0	394.0	570.0	907.0	950.0	709.0	1001.0	886.0	0.0	**339,085.0**
WIN	2011	786.0	499.0	566.0	1054.0	1235.0	851.0	374.0	450.0	891.0	782.0	796.0	714.0	**331,429.0**
WIN	2010	382.0	394.0	444.0	481.0	506.0	528.0	399.0	460.0	460.0	450.0	506.0	528.0	**322,431.0**

Licence **2091** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	18.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**16,989.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2013	358.9	328.2	360.1	212.7	361.1	349.1	354.1	258.1	162.0	168.8	160.7	162.3	**227,161.0**
OIL	2013	4.5	4.2	4.8	2.7	4.5	4.2	4.4	4.5	4.2	4.7	4.3	4.4	**26,100.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.5	30.0	31.0	30.0	30.7	**16,637.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.9**
H2O	2012	392.6	366.1	384.1	371.1	391.0	0.0	365.3	265.1	360.3	369.7	350.2	359.2	**223,924.9**
OIL	2012	7.3	7.0	7.2	6.8	7.1	6.9	7.0	4.9	6.7	6.3	4.7	4.8	**26,049.5**
DAY	2011	31.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**16,281.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.7**
H2O	2011	435.3	398.4	400.4	430.1	449.7	433.2	431.0	366.8	317.8	359.9	355.0	376.7	**219,950.2**
OIL	2011	8.9	7.6	7.6	7.9	8.5	8.1	8.4	7.8	7.0	7.3	7.0	7.3	**25,972.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	13.0	30.0	31.0	**15,921.7**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.1	0.1	0.1	**9.5**
H2O	2010	450.6	408.0	465.2	442.2	460.9	439.5	469.1	448.4	156.7	175.0	425.7	428.3	**215,195.9**
OIL	2010	11.6	10.4	12.2	11.5	12.2	11.8	12.2	9.1	2.9	3.7	8.3	8.2	**25,879.4**

Licence **2103** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**17,112.2**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2013	0.0	137.3	73.6	78.6	77.9	82.5	83.6	83.3	84.5	83.4	82.4	81.6	**66,749.4**
OIL	2013	16.2	15.8	15.9	17.7	18.7	17.9	19.4	18.8	17.8	18.2	17.1	16.9	**16,680.6**
DAY	2012	31.0	29.0	30.3	30.0	31.0	25.0	31.0	31.0	29.6	31.0	21.0	14.0	**16,752.2**
GAS	2012	0.5	0.4	0.5	0.5	0.5	0.2	0.3	0.3	0.3	0.3	0.2	0.1	**24.7**
H2O	2012	184.4	168.0	179.3	148.1	181.0	0.0	80.5	79.4	71.9	80.6	54.5	0.0	**65,800.7**
OIL	2012	30.3	26.6	28.9	28.7	28.8	15.2	16.4	16.3	16.3	16.2	10.4	5.7	**16,470.2**
DAY	2011	31.0	28.0	31.0	20.5	20.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,418.3**
GAS	2011	0.4	0.3	0.4	0.2	0.3	0.2	0.4	0.4	0.5	0.5	0.5	0.5	**20.6**
H2O	2011	125.2	101.1	129.3	87.2	81.8	85.2	135.2	171.6	189.3	183.2	175.3	198.8	**64,573.0**
OIL	2011	23.1	21.8	22.5	14.7	15.7	14.8	22.7	25.3	32.4	31.1	30.9	31.4	**16,230.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**16,083.8**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	**16.0**
H2O	2010	54.7	56.0	61.4	60.8	63.3	62.4	58.2	106.3	115.0	106.1	118.4	114.1	**62,909.8**
OIL	2010	27.3	24.4	26.8	26.1	27.3	26.4	17.6	25.3	23.8	23.6	22.7	23.3	**15,944.0**

Licence **2104** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**16,905.5**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.9**
H2O	2013	0.0	433.2	257.2	248.1	245.9	251.6	263.8	258.5	257.9	214.5	123.2	123.4	**93,223.1**
OIL	2013	34.0	32.2	35.8	36.0	38.3	35.2	39.5	37.9	35.1	26.2	5.8	5.8	**17,451.9**

Manitoba Production
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Licence **2104** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.5	29.0	30.3	30.0	31.0	25.0	31.0	31.0	29.6	31.0	21.0	14.0	**16,543.5**
GAS	2012	0.5	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.3	0.2	**30.9**
H2O	2012	184.9	171.3	182.7	151.0	184.5	0.0	254.1	250.9	226.9	254.5	172.3	0.0	**90,545.8**
OIL	2012	28.2	25.1	27.4	27.0	27.2	26.2	33.1	33.2	33.3	32.8	21.0	11.6	**17,090.1**
DAY	2011	31.0	28.0	31.0	20.5	31.0	19.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,210.1**
GAS	2011	0.6	0.5	0.5	0.4	0.6	0.3	0.5	0.4	0.5	0.5	0.5	0.5	**25.9**
H2O	2011	108.6	87.6	112.2	75.6	109.8	70.2	132.8	203.1	192.9	186.7	178.6	202.6	**88,512.7**
OIL	2011	34.9	32.9	34.0	22.2	36.9	21.3	32.5	27.9	30.6	29.4	29.1	29.6	**16,764.0**
DAY	2010	31.0	27.0	30.5	30.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**15,866.6**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.6	0.6	0.6	0.6	0.6	**20.1**
H2O	2010	63.6	62.7	70.2	70.6	71.2	72.4	60.1	92.3	99.7	92.0	102.7	99.0	**86,852.0**
OIL	2010	27.9	24.0	27.0	26.7	27.1	27.0	20.4	38.2	36.0	35.7	34.5	35.2	**16,402.7**

Licence **2105** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,579.9**
H2O	2013	14.3	12.8	13.1	12.5	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,795.6**
OIL	2013	6.4	5.8	6.5	6.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,407.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	12.0	31.0	26.0	30.0	30.0	30.0	30.0	**16,432.9**
H2O	2012	11.7	11.8	12.1	8.9	6.9	2.7	7.8	14.0	15.1	13.9	13.0	13.3	**23,729.8**
OIL	2012	8.5	7.1	6.6	12.3	18.7	8.0	18.0	5.4	6.0	5.8	5.7	5.7	**31,377.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	27.0	31.0	30.0	31.0	**16,091.9**
H2O	2011	8.7	8.0	8.9	9.2	10.4	8.5	12.9	12.1	10.9	13.7	11.6	11.8	**23,598.6**
OIL	2011	9.3	8.3	9.2	8.9	8.9	5.9	10.4	9.8	8.6	9.1	8.7	8.6	**31,269.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,740.9**
H2O	2010	15.1	13.8	15.8	15.4	16.5	18.7	18.8	17.9	18.3	17.2	15.1	12.7	**23,471.9**
OIL	2010	11.7	10.6	11.9	11.8	12.1	11.9	12.2	12.0	12.0	12.5	12.0	11.5	**31,163.5**

Licence **2122** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-19-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,307.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,110.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,698.0**

Licence **2125** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**16,059.2**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2013	228.9	195.0	177.0	193.5	190.9	132.1	175.9	164.2	160.9	174.7	181.5	190.8	**178,111.7**
OIL	2013	25.1	21.7	19.0	17.3	17.3	17.2	19.2	19.1	17.0	19.3	19.8	18.6	**12,848.8**
DAY	2012	31.0	29.0	30.5	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**15,700.2**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**46.3**
H2O	2012	341.1	334.8	338.9	310.9	298.2	0.0	270.4	294.1	256.7	249.9	0.0	253.7	**175,946.3**
OIL	2012	26.1	24.5	25.6	25.5	25.5	25.5	25.9	25.1	23.5	25.6	26.3	27.7	**12,618.2**
DAY	2011	31.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	27.0	31.0	30.0	31.0	**15,336.1**
GAS	2011	0.4	0.4	0.5	0.5	0.4	0.4	0.5	0.5	0.4	0.4	0.4	0.4	**41.5**
H2O	2011	310.6	319.0	212.4	232.5	222.5	288.2	294.9	249.1	289.4	370.1	278.9	262.9	**172,997.6**
OIL	2011	27.1	27.4	31.0	29.5	27.6	22.2	29.4	29.7	24.7	25.6	25.6	27.1	**12,311.4**

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Licence **2125** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**14,980.4**
GAS	2010	0.8	0.7	0.7	0.6	0.7	0.6	0.7	0.5	0.5	0.5	0.4	0.5	**36.3**
H2O	2010	259.0	236.6	271.6	260.9	355.3	95.7	247.9	337.2	296.0	325.2	331.0	274.4	**169,667.1**
OIL	2010	47.1	41.1	44.7	39.2	41.8	39.7	44.0	30.6	29.7	29.9	27.7	29.4	**11,984.5**

Licence **2131** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	2.0	24.0	26.0	31.0	30.0	31.0	30.0	28.0	**16,913.4**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2013	205.2	200.9	231.7	232.9	13.6	180.0	175.0	216.6	145.8	79.8	79.5	76.1	**45,777.1**
OIL	2013	11.3	10.2	10.9	10.9	0.8	8.2	8.0	9.6	9.9	12.4	11.6	10.4	**18,052.9**
DAY	2012	23.0	29.0	30.8	30.0	31.0	30.0	0.3	25.0	30.0	31.0	30.0	31.0	**16,591.4**
GAS	2012	0.1	0.2	0.1	0.1	0.1	0.1	0.0	0.1	0.2	0.2	0.2	0.2	**9.6**
H2O	2012	60.1	72.6	102.6	121.2	83.1	0.0	2.0	166.3	212.9	185.7	193.6	201.2	**43,940.0**
OIL	2012	7.2	9.4	9.3	8.8	8.6	9.2	0.1	9.2	10.9	11.1	11.0	11.6	**17,938.7**
DAY	2011	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	31.0	**16,270.3**
GAS	2011	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	**8.0**
H2O	2011	84.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	82.0	77.0	87.6	**42,538.7**
OIL	2011	9.5	8.6	3.7	0.0	0.0	0.0	0.0	0.0	1.0	9.8	9.4	9.8	**17,832.3**
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	29.0	31.0	18.0	31.0	24.0	31.0	**16,103.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.1	0.2	0.1	0.2	**7.0**
H2O	2010	55.9	36.2	26.1	43.3	52.5	36.9	35.4	53.2	288.7	74.9	48.6	71.7	**42,200.7**
OIL	2010	2.9	2.6	2.7	2.6	2.6	6.7	11.1	11.7	6.4	9.5	6.9	9.6	**17,780.5**

Licence **2136** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,011.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,403.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,704.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,011.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,403.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,704.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,011.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,403.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,704.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,011.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,403.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,704.4**

Licence **2138** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,765.0**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
H2O	2013	10.5	9.0	9.9	8.1	7.9	9.5	10.5	11.0	11.0	12.0	10.9	10.7	**11,284.4**
OIL	2013	20.0	17.8	19.6	19.4	19.8	18.9	20.6	19.2	18.0	19.4	18.3	19.7	**17,852.3**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	29.1	29.5	**16,400.0**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	**34.4**
H2O	2012	7.6	6.6	7.2	6.1	6.6	0.2	7.9	9.4	9.1	8.1	9.7	10.4	**11,163.4**

Manitoba Production
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Licence **2138** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	21.4	19.2	19.7	18.8	19.9	21.7	19.8	20.3	20.1	20.7	18.8	20.2	**17,621.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**16,036.5**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.4	0.4	**29.5**
H2O	2011	16.6	15.0	16.3	16.3	16.0	15.4	17.9	18.2	8.3	6.5	7.3	7.9	**11,074.5**
OIL	2011	20.4	18.4	20.3	19.6	20.3	20.5	18.7	23.3	22.3	21.9	21.1	21.1	**17,381.0**
DAY	2010	30.9	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**15,676.5**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.4	0.4	**24.4**
H2O	2010	13.7	12.3	14.2	13.6	13.4	14.9	17.1	28.3	16.6	16.7	16.3	17.0	**10,912.8**
OIL	2010	18.8	17.0	18.4	18.6	18.0	19.7	22.6	23.1	21.9	22.0	20.9	21.0	**17,133.1**

Licence **2141** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.02-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1095.0	660.0	1125.0	1825.0	1267.0	0.0	1662.0	1574.7	1490.0	1501.4	598.3	1074.0	**669,722.9**
WIN	2012	850.0	881.0	1979.0	1294.0	1396.0	1488.0	1704.0	791.0	1348.0	1130.0	994.0	802.0	**655,850.5**
WIN	2011	1650.0	2323.0	1223.0	1158.0	1198.0	883.0	2141.0	1534.0	2014.0	1276.0	1195.0	748.0	**641,193.5**
WIN	2010	4110.0	3710.0	3570.0	3471.0	3100.0	1008.0	2597.0	3096.0	2174.0	1300.0	1689.0	1602.0	**623,850.5**

Licence **2142** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**

Licence **2152** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,570.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154,846.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,232.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,570.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154,846.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,232.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,570.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154,846.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,232.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,570.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154,846.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,232.4**

Licence **2155** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **2155** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-27-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**20,953.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2013	110.4	103.6	69.0	67.3	69.5	58.9	25.0	11.9	11.1	11.2	9.5	9.3	**85,817.6**
OIL	2013	5.2	4.6	5.4	5.3	5.4	5.2	2.0	0.9	0.9	0.9	0.9	1.0	**24,270.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,589.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**9.8**
H2O	2012	56.7	66.1	66.3	64.7	110.1	0.0	97.5	9.9	29.7	94.7	103.5	113.4	**85,260.9**
OIL	2012	4.1	3.8	3.9	3.7	3.8	3.1	3.9	4.0	4.3	5.2	5.1	5.2	**24,232.7**
DAY	2011	31.0	28.0	31.0	22.9	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,227.3**
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2011	27.6	24.5	27.4	21.3	33.3	68.6	77.6	90.7	83.0	68.3	32.5	145.7	**84,448.3**
OIL	2011	4.8	4.5	4.8	3.6	4.0	3.3	3.5	3.5	3.6	3.7	3.7	3.7	**24,182.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,873.4**
GAS	2010	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.1**
H2O	2010	109.2	94.8	106.0	98.7	98.4	73.0	58.3	66.7	64.5	45.8	20.8	26.8	**83,747.8**
OIL	2010	11.8	11.0	12.0	12.3	12.7	10.4	5.0	7.0	6.4	5.8	4.7	4.8	**24,135.9**

Licence **2159** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	**16,600.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	**27,310.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**38,284.5**
DAY	2012	26.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	25.0	**16,595.0**
H2O	2012	10.7	12.1	12.4	10.5	11.0	9.6	11.2	10.2	7.5	5.4	4.2	3.4	**27,309.7**
OIL	2012	4.3	4.7	5.0	4.1	4.2	3.5	4.1	3.7	2.6	2.1	1.8	1.5	**38,284.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	29.0	31.0	**16,243.0**
H2O	2011	22.2	19.6	21.1	15.3	16.5	17.0	13.8	14.5	11.4	10.5	10.4	12.3	**27,201.5**
OIL	2011	8.2	7.6	7.8	5.7	6.1	6.2	4.9	5.3	4.4	4.0	4.0	4.9	**38,242.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,883.0**
H2O	2010	25.7	22.9	25.0	24.1	24.4	22.3	25.3	24.9	24.3	24.9	24.1	23.6	**27,016.9**
OIL	2010	9.1	8.2	9.0	8.8	9.0	7.9	9.0	9.1	9.1	9.4	8.9	8.7	**38,173.5**

Licence **2174** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,995.0**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2013	200.7	170.9	231.3	229.0	228.4	177.7	213.6	206.9	189.9	198.7	190.9	197.0	**74,679.3**
OIL	2013	4.5	3.7	4.2	4.0	4.2	3.9	4.1	4.1	4.1	4.5	4.3	4.7	**17,729.9**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,630.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**10.1**
H2O	2012	123.9	111.3	122.7	112.7	142.1	0.0	162.9	184.8	178.0	197.6	169.5	183.3	**72,244.3**
OIL	2012	2.3	2.0	2.2	2.1	3.2	3.2	4.1	4.6	4.3	4.5	4.2	4.3	**17,679.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,270.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2011	179.2	162.1	178.2	176.6	189.7	179.8	125.2	111.6	112.3	125.5	131.3	144.1	**70,555.5**
OIL	2011	9.8	8.9	9.4	9.3	9.7	9.4	3.3	2.4	2.3	2.2	2.2	2.3	**17,638.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.3	31.0	31.0	30.0	31.0	30.0	31.0	**15,905.4**
GAS	2010	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.0**
H2O	2010	68.4	56.8	62.7	60.3	100.5	62.4	193.7	192.7	186.5	208.9	217.7	193.0	**68,739.9**
OIL	2010	15.5	14.0	15.1	14.2	12.0	4.6	10.2	9.9	9.3	9.8	9.2	9.7	**17,567.4**

Manitoba Production
2010 To 2013

Licence **2183** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	0.0	25.0	30.0	31.0	30.0	30.0	30.0	30.0	27.0	30.0	28.0	**15,598.1**
GAS	2013	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.1**
H2O	2013	0.0	0.0	7805.8	10577.7	10481.4	11093.4	10789.5	10699.3	11182.5	10089.5	11310.8	10692.1	**909,917.3**
OIL	2013	63.1	0.0	93.1	128.7	136.6	130.2	135.6	131.4	127.6	131.6	140.1	132.2	**22,301.1**
DAY	2012	31.0	29.0	31.0	29.7	31.0	29.8	31.0	31.0	25.8	31.0	24.5	10.0	**15,289.1**
GAS	2012	1.8	1.5	1.7	1.6	1.7	1.7	1.7	1.7	1.5	1.7	1.3	0.4	**195.1**
H2O	2012	8704.2	7932.5	8672.3	6914.8	8542.7	0.0	8641.4	8534.2	6717.8	8657.1	6836.7	0.0	**805,195.3**
OIL	2012	109.7	96.3	107.2	102.6	104.1	104.3	106.2	106.3	92.7	105.1	78.7	26.3	**20,950.9**
DAY	2011	31.0	28.0	19.0	30.0	31.0	23.0	31.0	31.0	29.5	30.4	30.0	31.0	**14,954.3**
GAS	2011	2.4	2.3	1.4	2.3	2.6	1.8	2.3	2.2	1.8	1.8	1.8	1.8	**176.8**
H2O	2011	9662.5	7795.0	6115.6	9848.7	9770.0	7558.6	9867.3	9922.7	8781.8	8485.9	8273.6	9384.6	**725,041.6**
OIL	2011	151.4	142.8	90.3	141.1	159.8	111.9	144.8	134.7	115.4	110.5	111.8	113.7	**19,811.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**14,609.4**
GAS	2010	2.6	2.3	2.5	2.4	2.6	2.5	1.7	2.6	2.5	2.5	2.4	2.4	**152.3**
H2O	2010	7216.8	7371.2	8093.1	8009.3	8333.8	8210.7	6271.0	8203.4	8873.2	8184.2	9132.9	8798.0	**619,575.3**
OIL	2010	159.5	142.5	156.6	152.6	159.8	154.4	106.3	165.6	156.3	154.5	149.4	152.6	**18,283.2**

Licence **2195** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	15.0	0.0	13.0	30.0	30.0	31.0	30.0	31.0	**16,364.2**
H2O	2013	298.1	273.9	321.2	334.3	175.0	0.0	148.5	345.6	341.8	359.0	344.1	355.7	**126,093.0**
OIL	2013	20.2	18.5	20.6	21.6	11.7	0.0	10.0	23.3	23.3	24.2	23.3	23.8	**26,086.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,064.2**
H2O	2012	325.4	307.6	331.7	316.9	326.9	283.5	331.8	311.8	290.2	302.8	298.6	297.7	**122,795.8**
OIL	2012	22.5	21.3	23.5	22.2	22.2	18.9	22.2	20.5	19.2	20.3	19.8	20.7	**25,865.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**15,700.2**
H2O	2011	325.0	286.6	321.3	314.2	318.3	306.7	283.2	375.1	343.5	322.8	333.1	333.0	**119,070.9**
OIL	2011	27.1	21.9	22.7	21.7	21.9	20.8	18.8	25.1	23.6	21.8	22.8	23.1	**25,612.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,339.2**
H2O	2010	355.4	318.7	348.1	335.4	338.3	311.6	359.1	365.6	352.7	352.3	333.7	341.0	**115,208.1**
OIL	2010	31.2	27.7	30.3	29.5	30.4	26.5	29.7	30.7	30.3	30.4	27.2	28.4	**25,341.1**

Licence **2196** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,026.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2013	64.9	55.3	74.8	74.1	73.9	57.5	69.1	66.9	63.3	71.4	67.4	69.6	**51,078.5**
OIL	2013	11.4	9.9	11.0	10.5	11.0	10.1	10.7	10.7	10.2	10.7	10.1	10.8	**7,277.1**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,661.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.5**
H2O	2012	49.0	43.8	48.3	44.4	51.6	0.0	52.7	59.8	57.6	63.9	54.8	59.2	**50,270.3**
OIL	2012	7.9	7.3	7.7	7.4	8.2	8.5	10.5	11.8	11.2	11.4	10.9	10.9	**7,150.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,300.3**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2011	73.6	66.6	73.2	72.6	78.0	73.9	49.7	43.9	44.2	49.4	51.6	56.7	**49,685.2**
OIL	2011	15.7	14.2	15.1	14.8	15.5	15.1	8.9	8.5	7.8	7.8	7.8	8.1	**7,036.3**
DAY	2010	31.0	28.0	30.8	30.0	30.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**12,935.3**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**6.5**
H2O	2010	41.8	34.9	38.4	36.9	37.7	18.6	61.2	79.1	76.6	85.8	89.5	79.3	**48,951.8**
OIL	2010	11.6	10.6	11.4	10.8	11.0	6.0	13.6	15.9	14.8	15.6	14.6	15.5	**6,897.0**

Manitoba Production
2010 To 2013

Licence **2200** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	2854.0	1493.0	1141.0	801.0	1442.0	3260.0	332.6	222.5	0.0	1151.4	924.0	**732,335.1**
WIN	2012	875.0	729.0	345.0	476.0	452.0	692.0	945.0	1974.0	0.0	2331.0	1781.0	0.0	**718,713.6**
WIN	2011	1353.0	752.0	939.0	1219.0	1373.0	913.0	1862.0	1559.0	1393.0	1084.0	957.0	966.0	**708,113.6**
WIN	2010	940.0	918.0	924.0	955.0	1005.0	956.0	721.0	959.0	959.0	960.0	1055.0	925.0	**693,743.6**

Licence **2211** Well Name **Tundra et al Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	20.0	30.0	31.0	29.0	29.0	0.0	17.0	18.0	**15,721.0**
H2O	2013	39.7	35.2	48.7	35.4	30.8	40.3	37.9	33.8	34.0	0.0	39.8	34.7	**12,936.0**
OIL	2013	12.6	11.1	15.4	11.2	9.7	12.7	12.0	10.8	8.7	0.0	7.5	11.0	**17,753.3**
DAY	2012	25.0	22.0	31.0	30.0	31.0	24.0	30.0	0.0	30.0	31.0	30.0	31.0	**15,427.0**
H2O	2012	42.9	36.9	40.2	37.6	37.3	35.5	36.4	0.0	53.5	42.4	36.3	38.4	**12,525.7**
OIL	2012	13.5	11.7	12.7	11.9	11.8	11.3	11.5	0.0	16.8	13.4	11.5	12.2	**17,630.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**15,112.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.2	**12,088.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	**17,492.3**
DAY	2010	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	19.0	**15,086.0**
H2O	2010	38.2	37.3	34.8	34.7	34.6	36.3	34.8	37.2	35.6	37.4	31.1	22.4	**12,042.1**
OIL	2010	14.8	14.6	13.6	13.6	13.5	14.2	12.6	13.2	12.4	13.3	10.9	7.9	**17,465.4**

Licence **2233** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**16,636.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2013	0.0	51.0	30.2	29.2	28.9	30.6	31.0	30.8	31.3	79.1	78.2	79.2	**20,432.0**
OIL	2013	6.3	6.1	6.7	6.8	7.2	6.8	7.4	7.2	6.8	6.3	5.9	6.0	**13,294.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	25.0	26.0	**16,272.1**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**8.5**
H2O	2012	35.1	32.0	35.1	28.2	34.4	0.0	32.0	29.4	21.6	29.8	24.1	0.0	**19,932.5**
OIL	2012	12.2	10.8	11.9	11.5	11.5	12.5	8.8	6.2	5.0	6.1	4.8	4.0	**13,214.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	22.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,922.1**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**6.7**
H2O	2011	31.5	25.4	32.5	32.1	31.9	23.6	36.5	38.0	36.0	35.0	33.4	37.9	**19,630.8**
OIL	2011	6.1	5.8	6.0	5.7	6.4	4.3	10.3	11.9	13.1	12.5	12.5	12.6	**13,109.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**15,566.1**
GAS	2010	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.9**
H2O	2010	15.3	15.6	17.1	16.9	21.7	25.8	19.9	26.7	28.9	26.6	29.7	28.6	**19,237.0**
OIL	2010	3.2	2.9	3.1	3.0	4.5	5.6	4.0	6.6	6.3	6.2	6.0	6.1	**13,002.0**

Licence **2238** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**16,387.0**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2013	0.0	107.3	63.7	61.5	61.0	64.5	65.4	65.1	63.9	108.8	107.6	108.9	**37,693.9**
OIL	2013	14.6	13.8	15.4	15.4	16.4	15.6	17.0	16.5	15.0	9.3	8.7	8.8	**25,836.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.6	31.0	30.0	31.0	**16,024.0**
GAS	2012	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.2	0.2	0.2	0.2	0.2	**13.0**
H2O	2012	69.5	63.3	69.2	55.8	68.1	0.0	65.9	62.1	56.2	62.9	61.0	0.0	**36,816.2**

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Licence **2238** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	24.4	21.5	23.9	23.1	23.2	25.0	19.0	14.2	14.3	14.1	12.9	11.0	**25,669.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,658.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.4	0.4	0.4	0.4	0.4	**9.4**
H2O	2011	18.0	14.5	18.6	18.3	18.1	12.9	56.1	75.0	71.3	69.0	66.0	74.9	**36,182.2**
OIL	2011	6.4	6.0	6.2	5.9	6.7	4.3	18.6	23.8	26.2	25.1	24.9	25.4	**25,443.2**
DAY	2010	31.0	25.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	**15,303.4**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.5**
H2O	2010	12.5	11.4	14.1	13.9	14.5	13.7	11.4	15.2	16.4	15.2	17.0	16.4	**35,669.5**
OIL	2010	5.0	3.9	4.8	4.7	5.0	4.6	4.0	6.9	6.6	6.5	6.3	6.5	**25,263.7**

Licence **2239** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**16,558.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2013	0.0	26.0	15.4	14.9	14.7	15.6	15.8	15.7	16.0	30.6	30.3	30.6	**18,736.6**
OIL	2013	6.6	6.4	7.0	7.1	7.5	7.2	7.7	7.5	7.1	3.6	3.4	3.4	**20,221.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	25.0	26.0	**16,194.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.4**
H2O	2012	20.4	18.5	20.2	16.4	20.0	0.0	17.3	15.1	11.1	15.2	12.3	0.0	**18,511.0**
OIL	2012	4.7	4.1	4.6	4.4	4.5	4.8	5.9	6.5	5.4	6.4	4.9	4.2	**20,147.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	22.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,844.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.2**
H2O	2011	37.2	29.9	38.4	37.9	37.5	27.8	28.0	21.9	20.8	20.2	19.3	21.9	**18,344.5**
OIL	2011	11.9	11.1	11.5	11.1	12.5	8.4	7.2	4.6	5.0	4.9	4.8	4.9	**20,087.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**15,488.1**
GAS	2010	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	**6.5**
H2O	2010	18.0	18.3	20.2	19.9	25.6	30.5	23.5	31.6	34.1	31.5	35.1	33.8	**18,003.7**
OIL	2010	8.2	7.2	8.0	7.8	9.8	11.0	7.8	12.9	12.2	12.1	11.7	11.9	**19,989.1**

Licence **2243** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**16,607.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.2**
H2O	2013	0.0	131.2	77.9	75.2	74.5	78.9	79.9	79.6	80.8	75.5	74.6	75.6	**118,930.8**
OIL	2013	8.2	7.8	8.6	8.7	9.1	8.8	9.5	9.2	8.8	9.3	8.7	8.8	**26,355.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	25.0	26.0	**16,243.6**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**27.0**
H2O	2012	93.0	84.7	92.6	74.7	91.2	0.0	83.5	76.0	55.7	77.1	62.1	0.0	**118,027.1**
OIL	2012	8.6	7.6	8.4	8.1	8.2	8.8	8.4	8.0	6.5	7.9	6.1	5.1	**26,250.2**
DAY	2011	31.0	28.0	31.0	24.0	31.0	20.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,893.6**
GAS	2011	0.6	0.5	0.6	0.4	0.6	0.4	0.3	0.1	0.1	0.1	0.1	0.1	**25.8**
H2O	2011	124.7	100.6	128.7	101.6	126.1	84.8	111.6	100.5	95.4	92.4	88.4	100.2	**117,236.5**
OIL	2011	35.8	33.7	34.9	26.7	37.8	23.0	18.0	8.4	9.2	8.8	8.8	8.9	**26,158.5**
DAY	2010	31.0	28.0	30.5	29.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	30.0	**15,545.6**
GAS	2010	0.4	0.4	0.4	0.4	0.5	0.5	0.4	0.6	0.6	0.6	0.6	0.6	**21.9**
H2O	2010	62.2	63.6	68.7	66.8	87.4	102.4	79.0	105.8	114.5	105.6	117.8	109.8	**115,981.5**
OIL	2010	26.4	23.6	25.6	24.5	30.3	33.2	23.6	39.2	37.0	36.6	35.3	34.9	**25,904.5**

Licence **2262** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

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Licence **2262** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,583.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,202.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,829.4**

Licence **2273** Well Name **Waskada Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,079.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,916.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,573.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,079.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,916.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,573.0**
DAY	2011	31.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,079.6**
H2O	2011	79.9	77.4	93.2	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,916.4**
OIL	2011	6.7	5.2	5.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,573.0**
DAY	2010	31.0	28.0	20.0	0.0	16.0	30.0	31.0	31.0	28.3	23.0	30.0	31.0	**12,982.6**
H2O	2010	91.6	70.5	53.8	0.0	43.0	80.6	88.2	104.7	82.0	62.4	87.3	85.2	**36,645.2**
OIL	2010	6.1	5.6	4.0	0.0	3.4	6.4	7.1	5.9	5.2	4.5	5.7	6.3	**22,554.3**

Licence **2280** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	**16,423.0**
H2O	2013	19.7	17.5	20.0	19.4	20.2	19.2	18.5	17.1	15.3	19.5	19.2	19.8	**27,386.0**
OIL	2013	7.5	6.8	7.4	7.2	7.5	6.9	6.9	6.3	5.8	7.0	7.1	7.3	**25,911.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,063.0**
H2O	2012	24.1	22.5	24.3	23.2	23.1	20.0	22.5	22.6	21.6	21.0	19.7	19.8	**27,160.6**
OIL	2012	9.0	8.4	9.2	8.7	8.4	7.1	8.1	8.0	7.8	7.7	7.0	7.3	**25,827.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**15,699.0**
H2O	2011	30.3	25.7	28.9	28.4	29.2	27.8	23.6	26.9	24.4	23.3	23.8	24.2	**26,896.2**
OIL	2011	11.7	9.9	11.0	10.6	10.6	10.0	8.6	9.8	9.0	8.5	9.0	9.1	**25,730.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,338.0**
H2O	2010	36.4	31.2	34.1	32.9	33.4	30.4	34.3	33.7	31.6	31.4	30.4	31.4	**26,579.7**
OIL	2010	12.9	11.2	12.3	12.0	12.2	10.9	12.5	12.7	12.1	12.3	11.6	12.0	**25,613.1**

Licence **2281** Well Name **E. Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,525.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283,560.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,402.8**

Licence **2288** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**15,662.9**
H2O	2013	34.6	30.9	31.7	30.1	35.8	30.7	34.4	35.0	31.1	33.3	33.9	36.0	**28,760.0**
OIL	2013	7.9	7.1	7.7	6.6	7.0	6.9	7.0	7.4	6.4	7.2	7.4	7.3	**22,525.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	16.0	0.0	30.0	30.0	30.0	**15,299.9**
H2O	2012	31.9	32.7	28.0	27.6	33.2	32.3	34.0	19.0	0.0	30.4	33.0	34.3	**28,362.5**

Manitoba Production
2010 To 2013

Licence **2288** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	11.6	8.9	7.5	7.4	7.4	8.0	7.7	3.9	0.0	7.1	7.8	7.7	**22,440.0**
DAY	2011	31.0	28.0	8.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**14,980.9**
H2O	2011	23.1	21.2	5.7	0.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	5.7	**28,026.1**
OIL	2011	12.4	11.1	3.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	3.3	**22,355.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,899.9**
H2O	2010	48.5	44.2	50.5	47.9	51.9	56.1	56.3	53.7	54.9	31.6	29.9	23.7	**27,965.5**
OIL	2010	17.6	15.9	17.9	17.1	18.2	17.8	18.2	18.0	17.9	13.3	12.0	12.5	**22,322.9**

Licence **2292** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,950.9**
H2O	2013	32.3	28.9	29.4	27.2	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,860.5**
OIL	2013	3.4	3.0	3.3	2.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,400.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	29.0	**15,816.9**
H2O	2012	32.5	37.2	38.6	37.3	42.6	41.4	43.5	33.3	30.1	29.5	30.7	31.0	**31,728.1**
OIL	2012	6.1	5.7	5.7	5.5	5.3	5.6	5.5	3.2	2.7	2.8	2.9	3.1	**21,386.7**
DAY	2011	31.0	28.0	31.0	30.0	11.0	0.0	0.0	0.0	12.0	31.0	30.0	31.0	**15,456.9**
H2O	2011	34.6	31.9	36.1	31.3	9.6	0.0	0.0	0.0	11.4	30.7	26.5	27.5	**31,300.4**
OIL	2011	9.3	8.4	9.3	8.0	2.5	0.0	0.0	0.0	3.3	8.4	7.1	6.4	**21,332.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,221.9**
H2O	2010	57.6	52.7	60.0	58.4	58.6	56.1	56.3	53.7	54.6	44.1	44.9	35.5	**31,060.8**
OIL	2010	8.8	8.0	8.9	8.8	9.1	8.9	9.1	9.0	9.0	9.3	9.0	9.4	**21,269.9**

Licence **2303** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	18.0	20.0	30.0	31.0	27.0	31.0	30.0	19.0	31.0	30.0	26.0	**15,694.5**
H2O	2013	238.5	141.8	179.2	292.4	269.1	250.3	253.3	249.8	158.3	272.8	241.0	236.1	**108,305.6**
OIL	2013	27.9	18.4	20.9	32.6	35.4	29.8	33.3	31.3	21.4	32.9	31.1	26.8	**43,393.3**
DAY	2012	31.0	28.0	30.0	30.0	31.0	28.0	30.0	31.0	28.0	31.0	30.0	24.0	**15,375.5**
H2O	2012	213.9	226.7	274.5	331.0	316.4	290.9	342.4	325.0	279.1	293.5	298.2	237.3	**105,523.0**
OIL	2012	26.2	19.6	35.7	32.9	33.0	27.4	30.6	33.3	29.0	32.0	30.8	26.0	**43,051.5**
DAY	2011	31.0	28.0	31.0	26.0	31.0	30.0	28.0	31.0	29.0	29.0	30.0	31.0	**15,023.5**
H2O	2011	273.2	248.9	261.0	232.6	249.0	244.8	240.4	264.5	214.3	208.5	219.4	325.4	**102,094.1**
OIL	2011	34.0	31.4	32.4	30.3	31.3	27.5	23.7	24.6	21.2	24.0	26.3	29.1	**42,695.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	30.0	29.0	31.0	**14,668.5**
H2O	2010	282.2	264.8	261.7	258.7	266.5	129.7	306.5	285.8	266.2	268.6	259.3	252.3	**99,112.1**
OIL	2010	34.9	32.7	35.8	34.3	36.0	18.7	33.2	35.3	34.7	33.9	33.4	31.6	**42,359.2**

Licence **2309** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,600.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,890.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,665.2**

Licence **2310** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	170.0	340.0	370.0	360.0	347.0	0.0	244.4	130.0	320.4	341.8	382.6	359.4	**397,975.7**

Manitoba Production
2010 To 2013

Licence **2310** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	436.6	319.8	366.6	347.0	698.0	270.0	411.0	0.0	0.0	316.0	374.0	626.0	**394,610.1**
WIN	2011	258.0	276.0	374.0	333.0	313.0	277.0	355.0	446.0	458.7	0.0	0.0	421.9	**390,445.1**
WIN	2010	326.0	70.0	82.0	319.0	298.0	198.0	397.0	299.0	455.0	210.0	152.0	224.0	**386,932.5**

Licence **2311** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**16,213.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2013	0.0	129.2	76.7	74.0	73.4	77.7	78.7	78.4	79.6	76.7	75.8	76.7	**58,238.8**
OIL	2013	4.9	4.6	5.2	5.1	5.5	5.2	5.7	5.5	5.2	7.3	6.8	6.9	**18,105.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	25.0	26.0	**15,849.1**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.0	**12.9**
H2O	2012	118.8	108.3	118.3	95.4	116.7	0.0	94.2	74.9	55.0	76.0	61.2	0.0	**57,341.9**
OIL	2012	19.4	17.0	19.0	18.4	18.5	19.9	11.5	4.7	3.8	4.7	3.5	3.1	**18,037.6**
DAY	2011	31.0	28.0	31.0	25.0	31.0	1.0	28.0	30.0	30.0	31.0	30.0	31.0	**15,499.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.3	**10.5**
H2O	2011	80.6	65.0	83.2	68.4	81.5	2.8	85.4	128.5	121.9	118.0	113.0	128.1	**56,423.1**
OIL	2011	14.6	13.7	14.2	11.3	15.4	0.5	14.1	18.9	20.8	20.0	19.8	20.2	**17,894.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**15,172.1**
GAS	2010	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	**7.8**
H2O	2010	60.5	61.7	67.9	67.1	68.6	66.2	51.1	68.4	74.0	68.3	76.2	73.4	**55,346.7**
OIL	2010	7.8	7.0	7.7	7.6	10.6	13.5	9.6	15.9	15.0	14.9	14.3	14.7	**17,710.6**

Licence **2321** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	9976.4	9814.2	10536.1	11036.2	11297.3	10559.5	10324.1	7545.6	11215.8	11445.7	11007.0	10872.6	**1,490,471.7**
WIN	2012	6739.0	6042.4	5835.0	6291.3	11374.6	9838.7	9664.5	9907.5	10202.2	10043.3	10260.2	10444.8	**1,364,841.2**
WIN	2011	11336.0	10136.1	11474.5	4930.9	41.9	3012.4	5789.3	8921.4	8617.2	5245.0	2806.4	4363.1	**1,258,197.7**
WIN	2010	9168.5	8249.0	9228.9	8417.7	9078.9	9291.9	9488.8	8884.4	9660.4	10851.4	10268.9	10849.0	**1,181,523.5**

Licence **2325** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,716.8**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2013	83.1	70.8	75.4	82.4	81.4	56.3	75.0	70.0	68.6	74.5	77.3	81.3	**43,763.6**
OIL	2013	4.6	4.0	4.4	4.0	4.0	4.0	4.5	4.4	3.9	4.5	4.6	4.3	**12,929.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	10.5	**15,357.8**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2012	123.9	121.5	125.1	112.9	108.2	0.0	0.0	0.0	0.0	0.0	0.0	31.7	**42,867.5**
OIL	2012	4.7	4.4	4.7	4.6	4.6	0.5	0.0	0.0	0.0	0.0	0.0	1.8	**12,878.3**
DAY	2011	31.0	28.0	31.0	11.7	29.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,192.3**
GAS	2011	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**5.1**
H2O	2011	113.7	116.7	77.7	34.7	81.4	97.6	102.3	84.0	110.3	134.4	101.3	95.4	**42,244.2**
OIL	2011	4.1	4.0	4.6	1.8	4.2	3.1	4.7	4.9	4.7	4.7	4.6	4.9	**12,853.0**
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,852.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.1**
H2O	2010	124.8	105.9	130.9	125.7	171.2	46.1	120.4	153.7	125.1	119.0	121.1	100.4	**41,094.7**
OIL	2010	4.1	3.3	3.8	3.4	3.6	3.4	3.9	3.8	4.1	4.4	4.1	4.4	**12,802.7**

Manitoba Production
2010 To 2013

Licence **2333** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**15,004.1**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.6**
H2O	2013	0.0	352.4	209.2	201.8	200.0	211.7	214.6	213.7	217.0	240.4	237.6	240.4	**224,358.9**
OIL	2013	21.5	20.4	22.7	22.8	24.3	23.1	25.1	24.4	23.0	21.9	20.5	20.7	**24,643.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	25.0	26.0	**14,640.1**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**31.0**
H2O	2012	222.5	202.8	221.7	178.8	218.4	0.0	214.0	204.0	149.7	207.0	166.8	0.0	**221,820.1**
OIL	2012	18.7	16.3	18.2	17.6	17.7	19.1	20.5	21.0	17.1	20.8	15.9	13.6	**24,373.5**
DAY	2011	31.0	28.0	31.0	12.0	0.0	0.0	25.0	31.0	30.0	31.0	30.0	31.0	**14,290.1**
GAS	2011	0.4	0.3	0.3	0.1	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	**27.5**
H2O	2011	153.6	123.8	158.7	62.6	0.0	0.0	126.5	158.3	178.5	221.1	211.5	239.9	**219,834.4**
OIL	2011	21.9	20.7	21.3	8.1	0.0	0.0	16.8	20.1	20.8	19.1	18.9	19.3	**24,157.0**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**14,010.1**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.3	0.2	0.4	0.4	0.4	0.3	0.4	**24.6**
H2O	2010	236.0	241.0	264.6	261.8	231.1	126.2	97.5	130.4	141.0	130.1	145.2	139.9	**218,199.9**
OIL	2010	26.2	23.4	25.6	25.0	24.1	20.3	14.3	23.9	22.6	22.3	21.5	22.0	**23,970.0**

Licence **2335** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,414.4**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2013	0.0	88.7	52.8	50.9	50.4	53.4	54.1	53.9	54.7	37.6	37.2	37.6	**20,889.5**
OIL	2013	18.8	17.9	19.8	19.9	21.2	20.2	21.9	21.3	20.1	16.6	15.5	15.6	**6,106.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	25.0	26.0	**13,050.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.2	0.3	0.2	0.2	**7.0**
H2O	2012	33.5	30.5	33.3	26.8	32.9	0.0	44.4	51.5	39.3	52.2	42.1	0.0	**20,318.2**
OIL	2012	8.1	7.0	7.8	7.6	7.6	8.2	14.3	18.3	15.5	18.1	13.8	11.8	**5,877.3**
DAY	2011	31.0	28.0	31.0	12.0	15.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,699.4**
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**5.0**
H2O	2011	13.8	11.2	14.2	5.7	6.8	9.0	14.1	19.6	34.3	33.3	31.8	36.0	**19,931.7**
OIL	2011	3.6	3.5	3.5	1.3	1.9	2.2	3.5	4.4	8.6	8.3	8.2	8.4	**5,739.2**
DAY	2010	31.0	28.0	31.0	30.0	29.0	0.0	4.0	31.0	30.0	31.0	30.0	31.0	**12,379.4**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**4.1**
H2O	2010	9.8	9.9	10.9	10.9	10.7	0.0	1.6	11.7	12.7	11.7	13.1	12.6	**19,701.9**
OIL	2010	7.0	6.2	6.9	6.7	5.1	0.0	0.4	3.9	3.7	3.7	3.6	3.6	**5,681.8**

Licence **2336** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,279.5**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.9**
H2O	2013	46.9	39.9	50.6	53.5	53.3	41.5	53.5	52.8	48.9	52.9	50.0	51.6	**31,747.6**
OIL	2013	28.9	24.9	26.0	26.6	27.8	25.7	53.0	60.4	59.4	67.1	63.6	67.9	**40,734.9**
DAY	2012	27.8	29.0	29.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	26.0	31.0	**15,916.5**
GAS	2012	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.3	0.3	0.3	0.3	**45.3**
H2O	2012	33.6	33.4	35.6	33.8	35.2	0.0	33.4	43.1	41.6	46.1	34.3	42.8	**31,152.2**
OIL	2012	37.6	39.2	39.2	39.5	40.8	32.4	33.3	29.9	28.4	29.1	24.0	27.7	**40,203.6**
DAY	2011	31.0	20.9	31.0	28.0	26.0	30.0	31.0	31.0	30.0	31.0	29.3	19.0	**15,563.9**
GAS	2011	0.6	0.4	0.6	0.5	0.5	0.5	0.6	0.7	0.6	0.5	0.5	0.3	**40.4**
H2O	2011	27.5	18.5	27.3	25.3	24.6	28.5	48.5	65.4	50.8	37.6	38.4	26.5	**30,739.3**
OIL	2011	48.1	32.6	46.4	42.6	39.0	39.1	46.8	58.7	48.1	41.4	40.7	26.3	**39,802.5**

Manitoba Production
2010 To 2013

Licence **2336** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	25.8	27.0	30.0	31.0	**15,225.7**
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.3	0.6	0.6	0.5	0.5	0.5	0.6	**34.1**
H2O	2010	22.3	18.6	20.5	19.7	20.7	9.9	29.7	29.5	24.5	27.9	33.4	29.6	**30,320.4**
OIL	2010	45.8	41.6	44.9	42.0	44.9	23.7	50.3	49.0	39.1	42.0	45.1	47.8	**39,292.7**

Licence **2340** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**15,738.0**
H2O	2013	102.1	91.0	97.1	101.3	105.2	101.8	100.9	94.4	90.4	99.9	98.2	102.4	**81,502.9**
OIL	2013	15.6	14.1	14.6	14.6	15.3	15.4	15.2	14.1	13.7	15.1	14.9	15.4	**21,219.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,377.0**
H2O	2012	110.2	102.7	110.6	105.9	110.0	97.6	110.0	110.2	105.2	105.4	101.3	101.9	**80,318.2**
OIL	2012	17.0	15.5	17.0	16.1	16.3	14.2	16.1	16.2	15.6	15.7	14.9	15.7	**21,041.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**15,013.0**
H2O	2011	130.9	115.6	130.2	126.1	127.9	123.4	110.1	127.3	119.9	113.9	113.8	113.6	**79,047.2**
OIL	2011	20.3	18.0	20.1	19.3	19.5	18.5	16.3	19.0	18.2	17.0	17.6	17.3	**20,851.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,652.0**
H2O	2010	146.3	129.0	141.3	136.2	138.0	125.7	140.9	138.0	132.9	135.0	129.0	133.6	**77,594.5**
OIL	2010	21.4	18.9	20.6	19.9	20.5	18.3	20.6	20.5	20.3	20.8	19.5	20.7	**20,630.3**

Licence **2341** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-04-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**

Licence **2347** Well Name **4478429 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,287.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,559.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,287.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,559.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,287.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,559.4**
DAY	2010	0.0	23.0	31.0	30.0	27.0	22.0	14.0	22.0	0.0	0.0	0.0	0.0	**10,804.0**
H2O	2010	0.0	3.7	5.7	5.0	6.3	6.3	0.0	5.0	0.0	0.0	0.0	0.0	**42,287.1**

Manitoba Production
2010 To 2013

Licence **2347** Well Name **4478429 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	11.3	21.3	21.0	16.7	10.8	8.0	14.3	0.0	0.0	0.0	0.0	**10,559.4**

Licence **2360** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	1.8	31.0	31.0	26.0	0.0	0.0	0.0	**13,304.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	19.1	462.5	460.1	386.1	0.0	0.0	0.0	**106,812.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**

Licence **2371** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1700.0	1288.0	1488.0	1488.9	1577.8	1299.0	1121.6	1390.1	1441.6	1426.2	1363.0	1373.9	**726,184.9**
WIN	2012	1562.8	1434.8	1815.0	1620.0	1707.3	1848.0	1130.0	1366.8	1845.0	1083.9	1609.1	1428.6	**709,226.8**
WIN	2011	983.0	899.0	1018.0	921.0	954.0	935.0	879.0	925.0	1094.0	1108.3	1152.3	1291.2	**690,775.5**
WIN	2010	858.0	984.0	739.0	993.0	932.0	602.0	1326.0	777.0	907.0	1699.0	846.0	907.0	**678,615.7**

Licence **2372** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**15,189.0**
H2O	2013	615.9	538.4	521.8	563.9	579.6	587.8	613.7	570.2	603.4	544.6	613.1	613.0	**433,352.5**
OIL	2013	21.8	22.6	51.9	57.4	62.6	58.5	56.0	51.2	55.0	48.0	55.0	54.2	**29,000.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	9.0	31.0	31.0	30.0	14.0	2.0	29.0	**14,834.0**
H2O	2012	828.4	719.4	754.9	740.1	782.3	203.9	758.1	760.1	729.7	311.4	37.1	623.8	**426,387.1**
OIL	2012	24.0	22.0	23.6	23.1	24.7	5.5	24.5	24.7	23.8	10.7	1.1	22.3	**28,406.7**
DAY	2011	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,536.0**
H2O	2011	772.7	652.8	809.1	802.6	812.3	787.8	869.3	833.9	812.7	821.8	791.1	837.9	**419,137.9**
OIL	2011	23.0	20.3	22.5	22.7	23.9	24.8	24.2	25.1	25.0	24.1	24.4	24.8	**28,176.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**14,175.0**
H2O	2010	813.3	730.8	807.7	797.8	832.5	744.3	799.1	818.9	771.8	858.6	807.5	828.7	**409,533.9**
OIL	2010	18.3	16.4	18.7	17.6	18.4	17.4	19.3	18.8	17.2	18.5	22.2	24.3	**27,891.9**

Licence **2381** Well Name **Tundra Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	14755.0	13260.0	14828.0	14629.0	15430.0	13536.0	13927.0	13626.0	13673.0	13997.0	14332.0	16982.0	**1,604,890.6**
WIN	2012	3720.5	3512.8	3305.4	3084.1	3266.8	2969.3	3653.4	3941.1	4741.5	2927.8	648.0	11275.0	**1,431,915.6**

Manitoba Production
2010 To 2013

Licence **2381** Well Name **Tundra Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	2414.3	2556.8	2547.8	2739.2	2378.0	1623.3	2461.4	2653.8	3165.3	3611.8	3529.5	3961.5	**1,384,869.9**
WIN	2010	2725.0	2590.1	2934.0	2783.0	2920.6	2728.6	2818.2	3166.3	2983.7	3043.0	2560.1	2491.9	**1,351,227.2**

Licence **2384** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,945.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2013	74.1	63.1	85.4	84.6	83.0	65.6	33.9	20.0	18.5	20.0	19.0	19.5	**59,550.9**
OIL	2013	7.6	6.5	7.2	7.0	7.1	6.8	2.7	1.4	1.4	1.6	1.4	1.6	**15,377.2**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,580.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.0**
H2O	2012	83.8	74.9	82.5	75.8	78.9	0.0	63.6	68.2	65.7	72.9	62.6	67.6	**58,964.2**
OIL	2012	7.3	6.8	7.1	6.8	7.2	5.6	7.1	7.9	7.4	7.7	7.3	7.3	**15,324.9**
DAY	2011	31.0	20.9	31.0	28.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**15,219.6**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.8**
H2O	2011	43.7	29.6	43.6	40.3	44.7	78.3	84.5	82.0	79.3	84.3	88.3	59.4	**58,167.7**
OIL	2011	6.1	4.2	5.9	5.5	5.5	8.5	8.4	8.8	7.6	7.2	7.3	4.6	**15,239.4**
DAY	2010	31.0	28.0	30.8	30.0	30.3	14.8	31.0	31.0	25.8	27.0	30.0	31.0	**14,880.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**10.6**
H2O	2010	35.5	29.5	32.6	31.4	32.3	15.8	47.3	47.1	39.2	44.4	53.2	47.1	**57,409.7**
OIL	2010	5.8	5.3	5.7	5.3	5.6	3.0	6.4	6.2	4.9	5.4	5.7	6.1	**15,159.8**

Licence **2458** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,413.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.8**
H2O	2013	114.1	108.7	72.4	70.6	72.9	61.8	86.0	93.7	88.1	91.8	75.9	73.4	**139,401.0**
OIL	2013	3.3	3.0	3.5	3.4	3.5	3.3	4.0	4.2	3.9	3.8	3.9	3.9	**23,904.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**15,049.2**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.2	0.0	0.0	**18.8**
H2O	2012	478.3	557.7	559.2	546.0	928.5	0.0	822.5	83.4	211.8	308.9	108.6	119.0	**138,391.6**
OIL	2012	36.4	32.8	35.0	33.4	33.9	28.6	34.0	35.4	33.7	17.5	3.3	3.3	**23,860.6**
DAY	2011	31.0	28.0	31.0	28.9	8.0	9.0	31.0	31.0	30.0	31.0	25.0	12.0	**14,687.4**
GAS	2011	0.6	0.5	0.6	0.5	0.1	0.2	0.5	0.5	0.4	0.4	0.3	0.2	**15.1**
H2O	2011	763.0	674.4	757.5	737.5	210.7	245.4	925.4	1012.2	720.3	576.2	228.1	475.8	**133,667.7**
OIL	2011	46.5	43.3	46.3	42.4	11.9	12.9	45.0	42.0	33.1	33.5	26.9	13.0	**23,533.3**
DAY	2010	31.0	28.0	30.8	29.8	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**14,391.5**
GAS	2010	0.5	0.5	0.5	0.5	0.6	0.5	0.4	0.6	0.5	0.6	0.5	0.6	**10.3**
H2O	2010	810.2	703.9	786.8	726.1	730.6	629.3	693.6	795.6	769.3	754.0	574.6	743.3	**126,341.2**
OIL	2010	43.4	40.3	43.7	44.7	46.8	45.8	35.4	48.6	44.6	47.2	45.3	45.9	**23,136.5**

Licence **2460** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	4.0	0.0	**14,933.8**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2013	24.3	22.8	15.2	14.8	15.3	12.9	12.5	11.9	11.1	11.6	1.3	0.0	**43,996.0**
OIL	2013	4.7	4.1	4.7	4.6	4.7	4.6	4.3	4.2	3.9	3.8	0.5	0.0	**17,221.7**
DAY	2012	29.1	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**14,625.8**

Manitoba Production
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Licence **2460** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**10.4**
H2O	2012	57.0	70.7	70.9	69.2	85.4	0.0	30.5	3.1	7.9	20.8	22.7	25.0	**43,842.3**
OIL	2012	18.3	17.7	18.8	18.0	12.9	3.8	4.5	4.7	4.4	4.6	4.5	4.7	**17,177.6**
DAY	2011	31.0	28.0	31.0	28.9	22.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,265.9**
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**8.8**
H2O	2011	15.0	13.4	15.0	14.6	11.5	25.3	77.5	93.7	87.5	73.1	34.7	155.9	**43,379.1**
OIL	2011	4.6	4.3	4.6	4.1	3.2	6.2	16.1	16.7	17.2	18.1	17.4	18.0	**17,060.7**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**13,912.0**
GAS	2010	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	**7.2**
H2O	2010	16.0	14.0	15.6	14.5	14.4	12.5	13.7	15.7	15.3	14.8	11.3	14.6	**42,761.9**
OIL	2010	4.3	4.0	4.2	4.4	4.6	4.5	3.4	4.8	4.4	4.7	4.4	4.5	**16,930.2**

Licence **2479** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2742.0	2452.0	2887.0	3042.0	3205.0	2655.5	2543.0	1611.6	1988.1	2286.3	2503.4	2658.0	**1,559,743.5**
WIN	2012	3148.0	3219.0	2519.3	2357.9	2392.2	2127.0	2774.4	2195.2	2318.3	2389.4	1312.1	2290.0	**1,529,169.6**
WIN	2011	2407.4	2218.8	2439.1	2231.0	2317.6	2833.0	3068.9	3565.4	3610.7	3564.0	3832.0	3792.0	**1,500,126.8**
WIN	2010	3584.0	2682.0	3459.0	3268.0	3332.0	2952.0	2968.0	6258.0	1679.0	2897.5	2111.9	2124.3	**1,464,246.9**

Licence **2480** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	892.0	1180.0	545.0	727.0	803.2	799.0	782.6	1062.4	1091.0	1312.5	1395.0	**1,743,227.1**
WIN	2012	1098.0	1155.0	733.8	288.4	255.9	323.8	838.6	656.5	526.1	596.2	654.9	366.0	**1,732,637.4**
WIN	2011	292.6	308.1	355.5	393.0	634.8	1402.0	1380.0	1277.0	1162.4	1150.0	985.0	1041.0	**1,725,144.2**
WIN	2010	702.0	546.0	751.0	669.0	688.0	633.0	651.0	721.0	0.0	557.8	433.5	361.1	**1,714,762.8**

Licence **2484** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	452.0	420.0	486.0	496.0	475.0	415.1	378.2	365.9	361.7	229.3	209.0	202.0	**820,045.0**
WIN	2012	1436.0	1283.0	803.9	18.9	272.4	687.0	631.7	502.1	516.1	530.5	478.2	530.0	**815,554.8**
WIN	2011	527.8	423.1	169.6	621.0	701.8	701.8	701.8	1064.7	1120.9	1591.0	1452.0	1402.0	**807,865.0**
WIN	2010	635.0	458.0	625.0	590.0	634.0	546.0	555.0	1209.0	538.0	476.6	448.4	502.4	**797,387.5**

Licence **2485** Well Name **Daly Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.15-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	3278.0	3175.0	2659.0	3425.0	3583.0	2648.5	3443.9	2681.4	1952.3	2188.5	2454.0	2713.5	**1,681,116.2**
WIN	2012	1194.0	1129.0	2488.6	4140.0	3904.0	2775.3	3484.1	2693.3	2729.9	2800.0	2500.0	2732.0	**1,646,914.1**
WIN	2011	899.0	740.1	1505.6	1596.0	1762.4	1944.1	2241.3	1804.2	1745.6	1710.0	1281.3	1227.0	**1,614,343.9**
WIN	2010	2471.0	1529.0	2306.0	1943.0	1994.0	2363.0	1614.0	1765.0	1765.3	1541.1	1038.2	1116.3	**1,595,887.3**

Licence **2487** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**15,149.6**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2013	0.0	179.7	106.7	102.9	102.0	107.9	109.4	108.9	110.6	154.9	153.1	155.0	**61,613.7**

Manitoba Production
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Licence **2487** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	23.8	23.3	25.9	26.1	27.7	26.4	28.6	27.8	26.3	18.2	17.1	17.3	**17,496.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	25.0	26.0	**14,786.6**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.4	0.3	0.4	0.3	0.2	**14.6**
H2O	2012	135.4	123.4	134.9	108.7	132.9	0.0	117.3	104.1	79.5	105.5	85.0	0.0	**60,222.6**
OIL	2012	12.8	11.2	12.5	12.1	12.2	13.1	19.9	23.9	20.3	23.7	18.2	15.5	**17,207.7**
DAY	2011	31.0	28.0	31.0	27.0	31.0	19.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,435.6**
GAS	2011	0.2	0.2	0.2	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**11.5**
H2O	2011	89.7	72.3	92.7	82.4	90.8	58.0	91.6	89.5	85.0	129.5	128.6	145.9	**59,095.9**
OIL	2011	10.5	10.0	10.3	8.9	11.2	6.4	10.1	9.5	10.4	12.8	13.1	13.3	**17,012.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**14,085.6**
GAS	2010	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	**9.3**
H2O	2010	61.8	63.2	69.3	68.7	73.1	73.7	56.9	76.2	82.3	76.0	84.8	81.7	**57,939.9**
OIL	2010	12.1	10.9	11.9	11.7	6.9	9.9	7.0	11.5	10.9	10.8	10.5	10.7	**16,885.8**

Licence **2519** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,251.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2013	165.6	141.2	150.3	164.3	162.1	112.2	149.4	139.5	136.7	148.4	154.1	162.0	**314,104.6**
OIL	2013	5.1	4.4	4.9	4.5	4.5	4.4	5.0	4.9	4.4	5.0	5.1	4.8	**14,270.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.8	31.0	29.3	30.5	**13,892.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.3**
H2O	2012	263.5	258.7	266.1	240.2	230.3	0.0	208.9	212.6	198.3	186.3	0.0	183.6	**312,318.8**
OIL	2012	5.3	4.9	5.3	5.2	5.2	5.2	5.3	4.8	4.8	5.2	5.3	5.6	**14,213.3**
DAY	2011	31.0	28.0	31.0	7.0	16.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,530.3**
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.1**
H2O	2011	223.1	229.1	152.5	40.7	88.1	206.9	211.8	178.8	234.6	285.9	215.5	203.0	**310,070.3**
OIL	2011	5.1	5.1	5.7	1.3	2.9	4.1	5.5	5.5	5.2	5.1	5.2	5.5	**14,151.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,206.3**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.1**
H2O	2010	196.8	179.7	206.3	198.1	269.8	72.7	189.9	242.2	212.6	233.5	237.7	197.0	**307,800.3**
OIL	2010	6.0	5.1	5.6	5.0	5.3	5.0	5.7	5.7	5.6	5.6	5.2	5.5	**14,095.0**

Licence **2521** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**

Manitoba Production
2010 To 2013

Licence **2521** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**

Licence **2524** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.4	31.0	30.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	31.0	**14,171.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
H2O	2013	252.8	232.1	157.9	154.0	159.0	134.6	237.3	262.7	176.8	248.9	212.7	205.9	**122,271.7**
OIL	2013	4.9	4.2	5.1	5.0	5.1	4.9	6.0	6.1	4.1	5.5	5.7	5.8	**81,528.3**
DAY	2012	31.0	29.0	31.0	30.0	30.3	25.8	31.0	31.0	29.6	31.0	30.0	31.0	**13,815.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**31.0**
H2O	2012	197.9	230.7	231.3	225.8	374.9	0.0	340.3	34.5	86.3	219.4	236.6	259.4	**119,837.0**
OIL	2012	3.7	3.4	3.6	3.5	3.4	3.0	3.5	3.6	3.5	4.7	4.8	4.9	**81,465.9**
DAY	2011	31.0	28.0	31.0	24.7	7.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,455.1**
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**30.7**
H2O	2011	569.8	503.6	565.7	469.9	137.6	0.0	395.2	341.9	300.5	238.4	113.2	508.5	**117,399.9**
OIL	2011	12.4	11.5	12.4	9.6	2.8	0.0	5.8	3.5	3.5	3.5	3.3	3.5	**81,420.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.9	30.8	30.0	31.0	30.0	31.0	**13,149.4**
GAS	2010	1.2	1.1	1.2	1.3	1.3	0.8	0.1	0.1	0.1	0.1	0.1	0.1	**30.2**
H2O	2010	660.6	574.0	641.6	597.0	595.8	500.4	548.4	601.7	585.0	567.2	429.1	555.1	**113,255.6**
OIL	2010	101.6	94.2	101.9	105.4	109.4	70.7	6.5	8.4	7.8	10.9	12.1	12.2	**81,348.5**

Licence **2527** Well Name **Tundra Pierson COM SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**
WIN	2010	1252.5	1553.1	1837.3	2338.0	2289.0	1995.8	2256.5	2532.5	2538.0	2371.0	0.0	0.0	**225,520.5**

UWI **100.05-15-003-29W1.03** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1528.0	1333.6	1123.5	887.0	546.1	661.6	927.7	677.2	932.1	1635.1	1760.9	1672.5	**324,489.8**
WIN	2012	1768.1	1601.7	1599.1	1361.5	1552.0	1418.2	1388.9	1620.3	1555.2	1516.5	1503.8	1788.0	**310,804.5**
WIN	2011	2057.5	1359.0	1983.3	1608.7	770.0	809.5	1975.4	2058.9	2063.1	1987.3	2019.5	1567.1	**292,131.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2004.8	2122.0	**271,871.9**

Licence **2533** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1732.0	1513.0	713.5	834.5	886.5	1196.0	1484.0	1255.0	1000.3	851.5	664.0	0.0	**613,501.2**
WIN	2012	1190.0	1048.0	1085.5	553.0	612.0	404.0	650.5	1225.5	1034.5	1379.5	882.0	1472.0	**601,370.9**
WIN	2011	63.5	1177.5	610.5	342.5	214.0	370.5	294.5	330.0	439.5	417.5	316.0	840.0	**589,834.4**
WIN	2010	116.0	229.0	218.0	269.5	282.5	323.0	430.7	574.0	1311.5	1349.0	1396.0	1089.6	**584,418.4**

Licence **2551** Well Name **Corex Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	26.0	30.0	31.0	**12,087.3**
GAS	2013	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.7**

Manitoba Production
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Licence **2551** Well Name **Corex Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	3686.1	3657.6	4066.5	3558.3	3913.2	3696.1	3916.9	4749.2	4365.0	4179.6	5257.0	5333.6	**652,091.5**
OIL	2013	28.8	27.0	29.7	27.8	29.5	25.8	35.5	115.6	101.4	100.6	119.5	107.5	**27,223.2**
DAY	2012	30.8	28.8	30.8	29.3	30.0	27.7	30.3	31.0	30.0	31.0	27.6	29.0	**11,732.3**
GAS	2012	1.8	1.6	1.6	1.5	1.5	1.6	1.6	0.8	0.7	0.7	0.6	0.6	**86.5**
H2O	2012	5503.3	4992.4	5238.0	5320.5	5351.6	0.0	5446.7	4820.3	4964.4	5243.4	5002.6	4054.6	**601,712.4**
OIL	2012	83.4	73.7	77.7	73.3	72.1	78.1	75.6	37.6	35.2	33.0	28.6	26.1	**26,474.5**
DAY	2011	29.8	27.8	29.6	29.5	29.6	28.2	30.3	26.9	28.6	30.3	28.1	30.3	**11,376.0**
GAS	2011	1.5	1.4	1.5	1.3	1.5	1.4	1.6	1.5	1.7	1.9	1.6	1.8	**71.9**
H2O	2011	2736.2	2801.5	2790.6	2999.1	3146.0	3600.3	4787.5	3733.4	4329.0	5299.9	4933.7	5382.0	**545,774.6**
OIL	2011	71.3	66.3	71.2	63.0	70.5	66.7	77.4	72.5	79.4	89.0	77.9	86.9	**25,780.1**
DAY	2010	30.7	27.2	30.9	30.0	30.3	29.1	30.7	30.9	29.9	26.6	28.7	31.0	**11,027.0**
GAS	2010	1.5	1.4	1.5	1.4	1.4	1.6	1.7	1.7	1.6	1.5	1.6	1.6	**53.2**
H2O	2010	2793.4	2754.7	3132.2	2983.6	3028.4	2748.9	2896.5	2890.3	2806.6	2557.3	2935.5	2951.5	**499,235.4**
OIL	2010	69.8	64.9	71.9	68.7	67.8	77.5	78.9	78.7	75.3	70.3	74.0	74.9	**24,888.0**

Licence **2573** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,970.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2013	60.4	52.5	71.1	70.4	70.2	54.6	33.2	23.0	21.4	23.1	21.9	22.5	**21,360.6**
OIL	2013	8.8	7.8	8.7	8.3	8.7	8.1	5.6	4.7	4.6	5.2	4.9	5.3	**40,673.5**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,606.6**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**16.7**
H2O	2012	51.4	45.8	50.6	46.4	48.3	0.0	39.3	44.6	43.0	58.6	52.1	56.4	**20,836.3**
OIL	2012	11.3	10.5	10.8	10.6	11.0	8.7	10.9	12.1	11.5	9.6	8.7	8.6	**40,592.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	19.0	**12,245.8**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**15.5**
H2O	2011	53.7	48.6	53.5	53.0	54.8	24.9	26.5	26.0	35.5	51.7	54.0	36.4	**20,299.8**
OIL	2011	11.9	10.8	11.6	11.3	11.6	6.8	6.5	6.9	8.6	11.1	11.2	7.0	**40,468.5**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**11,893.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.3**
H2O	2010	32.0	26.7	29.4	28.2	29.7	14.2	42.5	42.3	41.0	56.1	65.3	57.9	**19,781.2**
OIL	2010	11.1	10.1	10.9	10.2	10.9	5.7	12.2	11.9	11.1	11.9	11.2	11.8	**40,353.2**

Licence **2582** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**

Manitoba Production
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Licence **2582** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**

Licence **2583** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,890.0**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.9**
H2O	2013	274.9	234.3	317.0	313.9	308.1	243.5	292.8	283.6	262.6	306.5	289.6	298.9	**151,125.5**
OIL	2013	18.7	16.2	18.0	17.3	17.6	16.6	17.7	17.6	17.3	19.6	18.5	19.8	**44,714.5**
DAY	2012	28.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,525.0**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**21.5**
H2O	2012	285.7	282.4	311.4	286.1	297.7	0.0	242.6	253.2	244.0	270.7	232.3	251.1	**147,699.8**
OIL	2012	18.1	18.7	19.2	18.8	19.4	14.8	19.2	19.3	18.4	18.8	17.9	17.9	**44,499.6**
DAY	2011	31.0	25.6	31.0	29.5	30.5	28.7	28.6	31.0	30.0	29.6	30.0	20.0	**12,168.2**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**19.1**
H2O	2011	288.6	238.9	286.9	279.7	300.4	276.7	288.9	303.1	305.1	312.2	333.0	235.8	**144,742.6**
OIL	2011	19.3	16.0	18.6	18.1	18.9	17.7	16.8	19.1	17.5	18.0	19.8	13.2	**44,279.1**
DAY	2010	29.7	28.0	30.7	30.0	30.5	14.3	31.0	31.0	30.0	31.0	30.0	31.0	**11,822.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**16.7**
H2O	2010	247.4	215.2	236.3	228.3	232.4	100.6	312.0	310.3	300.4	336.5	350.8	310.8	**141,293.3**
OIL	2010	8.4	7.9	8.5	8.0	10.1	9.2	20.1	19.7	18.2	19.4	18.1	19.1	**44,066.1**

Licence **2584** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2240.0	1975.0	2020.0	1603.0	1785.4	1614.0	1536.5	1563.6	1489.1	1539.7	1522.0	1504.9	**470,446.3**
WIN	2012	0.0	1528.1	1932.3	1731.8	2224.2	1099.4	1665.4	2023.4	821.4	2165.4	1653.4	2070.0	**450,053.1**
WIN	2011	1946.0	1682.0	1832.0	1990.0	1656.0	1589.0	1623.0	1844.0	1829.0	1893.6	0.0	0.0	**431,138.3**
WIN	2010	1084.0	1095.0	1140.0	1149.0	1241.0	882.0	1977.0	1287.0	1647.0	2576.0	2228.0	2119.0	**413,253.7**

Licence **2585** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	19.0	**12,930.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2013	62.5	58.6	39.0	38.1	39.3	33.3	11.4	3.2	3.0	3.1	2.3	1.5	**31,500.7**
OIL	2013	1.2	1.0	1.3	1.2	1.3	1.2	0.3	0.0	0.0	0.0	0.0	0.0	**29,127.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**12,580.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2012	13.4	15.6	15.7	15.3	26.0	0.0	23.1	6.2	20.1	53.6	58.5	64.2	**31,205.4**
OIL	2012	1.0	0.9	0.9	0.9	0.8	0.7	0.9	1.1	1.2	1.1	1.2	1.1	**29,120.1**
DAY	2011	31.0	28.0	31.0	24.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,218.6**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2011	73.9	65.3	73.3	61.5	79.0	79.2	21.8	17.2	17.8	16.1	7.7	34.4	**30,893.7**
OIL	2011	5.7	5.3	5.7	4.5	5.7	5.2	1.1	0.6	0.8	0.9	0.9	0.8	**29,108.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	22.0	0.0	31.0	**11,858.7**
GAS	2010	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**4.3**
H2O	2010	130.9	113.6	127.0	118.1	118.0	86.0	64.8	74.4	71.9	50.8	0.0	71.9	**30,346.5**
OIL	2010	4.2	3.9	4.3	4.4	4.6	3.4	1.1	1.5	1.4	2.5	0.0	5.7	**29,071.1**

Licence **2586** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **2586** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	24.0	31.0	30.0	30.0	30.0	31.0	**12,637.0**
H2O	2013	3.1	2.9	3.0	2.9	3.2	2.5	2.4	3.3	3.1	2.9	3.2	2.9	**5,185.1**
OIL	2013	8.1	8.1	7.9	7.9	9.4	7.2	7.1	10.0	9.4	9.7	8.0	9.9	**6,906.6**
DAY	2012	31.0	29.0	31.0	28.0	23.0	28.0	29.0	17.0	30.0	31.0	30.0	31.0	**12,284.0**
H2O	2012	14.5	15.5	16.6	16.2	13.9	12.9	2.2	1.8	2.5	2.7	3.2	3.3	**5,149.7**
OIL	2012	9.9	9.4	10.2	9.6	8.5	8.8	9.1	5.8	9.3	9.2	9.6	8.2	**6,803.9**
DAY	2011	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,946.0**
H2O	2011	10.5	11.2	9.6	9.7	10.5	16.0	15.0	20.0	13.8	21.4	20.7	18.1	**5,044.4**
OIL	2011	12.5	11.2	8.1	9.9	9.9	10.5	9.0	11.0	13.2	8.6	4.3	10.8	**6,696.3**
DAY	2010	15.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,588.0**
H2O	2010	4.5	8.4	9.3	6.0	9.3	9.0	9.3	9.3	8.4	9.3	9.5	9.5	**4,867.9**
OIL	2010	6.0	11.2	11.0	7.0	10.9	10.4	10.5	10.8	9.3	9.0	10.7	12.1	**6,577.3**

Licence **2594** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,246.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383,576.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,200.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,246.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383,576.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,200.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,246.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383,576.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,200.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,246.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383,576.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,200.8**

Licence **2596** Well Name **Sun Bow Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	0.0	0.0	**2,274.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	346.2	590.7	0.0	0.0	**26,318.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	11.5	0.0	0.0	**930.4**
DAY	2012	21.0	6.0	11.0	0.0	0.0	21.0	31.0	31.0	30.0	26.0	0.0	0.0	**2,224.0**
H2O	2012	5.1	19.0	30.5	0.0	0.0	18.5	137.0	165.0	138.0	106.0	0.0	0.0	**25,381.9**
OIL	2012	2.1	0.0	2.5	0.0	0.0	4.5	12.5	5.0	5.0	2.5	0.0	0.0	**905.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**2,047.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	30.0	36.0	34.5	15.0	44.0	28.0	**24,762.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	10.5	10.5	8.5	0.0	3.0	6.2	**871.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	0.0	0.0	**1,873.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	0.0	0.0	**24,575.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.0	**833.1**

Licence **2597** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**

Manitoba Production
2010 To 2013

Licence **2598** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Dolomite A** Field Code **9** Pool Code **51A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**

Licence **2601** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1277.0	1205.0	1471.0	1428.0	1547.0	1408.1	1518.2	1045.2	852.9	880.2	923.0	960.0	**977,960.4**
WIN	2012	2247.0	2185.0	1505.9	963.8	643.6	1853.5	1799.4	1414.0	1466.2	1483.0	1305.8	1532.0	**963,444.8**
WIN	2011	1336.2	289.2	2076.9	1886.0	2071.6	2112.3	1889.0	2170.1	1999.3	2137.8	2225.0	2308.0	**945,045.6**
WIN	2010	1874.0	1246.0	1889.0	1699.0	1880.0	1767.0	1710.0	2706.0	1851.6	1857.0	1279.8	1393.1	**922,544.2**

Licence **2602** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	811.9	0.0	0.0	0.0	**790,325.5**

Licence **2603** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1219.0	1057.0	1278.0	1406.0	1383.0	1181.6	1284.5	961.2	703.6	698.7	833.0	924.0	**978,715.0**
WIN	2012	1751.0	1695.0	1858.7	2020.2	2017.3	1544.2	2087.7	1626.5	1528.9	1579.3	2311.0	1480.0	**965,785.4**
WIN	2011	441.6	388.4	576.1	989.0	1043.3	1575.3	2050.2	2231.8	2202.5	2070.2	1020.5	1026.0	**944,285.6**
WIN	2010	1822.0	1267.0	1584.0	1468.0	1620.0	1656.0	1362.0	3250.0	1257.5	1433.6	608.8	443.4	**928,670.7**

Licence **2605** Well Name **Tundra Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	25701.0	22485.0	24884.0	24441.0	25295.0	23840.0	25096.0	22244.0	21604.0	21953.0	21560.0	22194.0	**5,278,863.4**
WIN	2012	25540.0	23580.0	21405.0	23790.0	25470.0	22755.0	25595.0	25210.0	23710.0	24220.0	25186.0	24810.0	**4,997,566.4**
WIN	2011	25595.0	23060.0	25800.0	25139.0	25745.0	25020.0	18116.0	26218.0	24960.0	24830.0	25100.0	25340.0	**4,706,295.4**
WIN	2010	22791.0	20510.0	22771.0	21967.0	22471.0	20240.0	22655.0	22003.0	21902.0	25457.0	26218.0	26570.0	**4,411,372.4**

Licence **2606** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,109.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**

Manitoba Production
2010 To 2013

Licence **2606** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	53.4	45.4	61.5	60.9	60.7	47.2	33.0	25.3	23.4	25.3	24.0	24.7	**63,349.5**
OIL	2013	6.4	5.6	6.2	6.0	6.2	5.7	3.3	2.5	2.4	2.8	2.6	2.8	**42,558.0**
DAY	2012	28.5	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,744.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**13.9**
H2O	2012	10.5	10.2	11.2	10.3	10.8	0.0	14.3	49.1	47.3	52.5	45.0	48.7	**62,864.7**
OIL	2012	1.2	1.3	1.4	1.4	1.3	1.0	2.1	6.6	6.3	6.4	6.2	6.2	**42,505.5**
DAY	2011	31.0	20.9	31.0	28.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**11,385.9**
GAS	2011	0.2	0.1	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2011	108.3	73.1	107.6	99.5	75.5	7.6	8.2	7.9	9.1	11.5	12.1	8.1	**62,554.8**
OIL	2011	16.9	11.4	16.3	14.9	11.0	1.2	1.1	1.2	1.2	1.3	1.4	0.9	**42,464.1**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	25.8	27.0	30.0	31.0	**11,047.0**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**12.6**
H2O	2010	87.8	73.1	80.6	77.5	81.6	39.0	117.0	116.4	96.7	110.0	131.4	116.5	**62,026.3**
OIL	2010	16.1	14.5	15.8	14.7	15.8	8.3	17.7	17.2	13.7	14.7	15.8	16.8	**42,385.3**

Licence **2609** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,634.0**
H2O	2013	640.1	553.7	595.2	589.4	610.3	583.4	612.7	630.7	589.3	543.9	494.0	512.2	**356,927.0**
OIL	2013	12.7	11.1	11.7	11.8	12.2	12.0	12.6	12.5	11.4	9.7	9.9	9.6	**4,226.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**10,269.0**
H2O	2012	1528.0	1281.1	1446.7	1324.0	1435.6	1327.0	1435.0	1404.7	1273.9	1127.2	1346.7	1118.4	**349,972.1**
OIL	2012	9.3	16.5	22.2	22.4	20.5	19.5	13.6	10.0	9.7	8.0	11.5	12.3	**4,088.9**
DAY	2011	31.0	27.0	31.0	28.0	1.0	1.0	1.0	1.0	25.0	31.0	30.0	31.0	**9,906.0**
H2O	2011	1323.1	1237.6	1402.9	1281.7	1213.6	188.8	260.5	510.2	1031.9	1268.7	1307.7	1589.3	**333,923.8**
OIL	2011	4.0	4.1	8.0	7.3	0.5	0.3	0.1	0.8	3.9	5.6	7.1	9.8	**3,913.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,668.0**
H2O	2010	1392.4	1157.5	1281.2	1239.6	1280.9	1239.3	1280.6	1280.6	1245.5	1386.8	1280.5	1323.1	**321,307.8**
OIL	2010	3.9	3.3	3.2	3.0	4.6	4.2	3.8	3.8	3.8	3.0	0.6	3.8	**3,861.9**

Licence **2611** Well Name **Tundra Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	12916.8	8448.6	9061.7	9089.7	9099.1	8902.5	9109.6	9620.9	8748.1	8991.5	9160.2	9733.5	**3,442,871.4**
WIN	2012	13482.0	12797.8	15739.2	12641.7	15172.7	14088.0	15412.8	15265.4	13731.2	12225.0	12754.7	12744.8	**3,329,989.2**
WIN	2011	12391.6	11391.0	13272.5	12208.0	11537.0	11695.0	12317.0	12240.0	12047.0	11504.0	13051.2	13885.0	**3,163,933.9**
WIN	2010	12123.0	11673.4	12828.0	12006.0	12785.0	12085.1	11626.0	12259.9	12256.0	12806.0	12359.1	12672.5	**3,016,394.6**

Licence **2616** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**
DAY	2012	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2012	12.4	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2012	4.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**5,880.0**
H2O	2011	16.5	13.7	13.5	0.0	0.0	0.0	0.0	0.0	28.4	18.5	15.8	15.6	**3,235.8**
OIL	2011	5.5	4.5	4.0	0.0	0.0	0.0	0.0	0.0	8.9	5.0	3.7	6.0	**1,517.9**

Manitoba Production
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Licence **2616** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	30.0	31.0	30.0	31.0	**5,668.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	37.1	15.0	23.4	14.0	**3,113.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	7.1	5.0	5.1	6.0	**1,480.3**

Licence **2617** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Dolomite A** Field Code **9** Pool Code **51A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**

Licence **2619** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-08-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,120.0**
H2O	2013	1333.1	1151.4	1274.1	1227.4	1271.0	1214.9	1275.9	1313.6	1227.2	1350.1	1278.6	1325.6	**360,501.9**
OIL	2013	11.0	9.7	10.4	10.4	10.6	10.5	11.0	10.8	10.0	10.8	11.5	11.1	**6,527.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,755.0**
H2O	2012	1499.2	1135.7	1287.3	1173.1	1277.4	1180.8	1284.9	1282.5	1163.1	1030.7	1217.7	1269.7	**345,259.0**
OIL	2012	12.7	10.5	7.7	7.8	7.1	6.9	7.3	8.7	8.5	6.9	10.1	10.8	**6,399.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,392.0**
H2O	2011	1406.2	1355.3	1482.4	1449.0	1376.5	1332.0	1392.5	1392.5	1346.0	1356.0	1398.2	1559.4	**330,456.9**
OIL	2011	10.1	10.5	13.0	9.8	11.7	13.9	10.8	10.8	10.5	13.6	14.9	13.3	**6,294.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,027.0**
H2O	2010	1508.5	1162.5	1286.8	1245.0	1286.5	1045.0	1079.7	1079.7	1051.3	1406.2	1360.8	1406.2	**313,610.9**
OIL	2010	10.0	9.1	9.9	9.3	9.9	9.3	9.6	9.6	9.8	9.6	2.0	9.8	**6,151.6**

Licence **2620** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-07-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266,260.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,197.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266,260.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,197.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266,260.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,197.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266,260.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,197.5**

Manitoba Production
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Licence **2623** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,124.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,966.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,552.0**

Licence **2625** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,024.1**
H2O	2013	261.0	248.6	332.8	258.3	271.3	262.3	273.6	278.8	301.1	268.4	275.0	254.5	**1,735,354.4**
OIL	2013	10.4	12.2	13.7	12.9	12.9	13.4	13.1	13.6	13.4	13.8	9.9	4.8	**9,849.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	0.0	0.0	20.0	**10,667.1**
H2O	2012	12447.2	11593.8	12338.0	11927.4	12696.2	12198.6	12567.5	12849.6	7268.9	0.0	0.0	193.1	**1,732,068.7**
OIL	2012	38.9	22.3	25.1	28.8	23.0	21.1	30.6	27.4	13.4	0.0	0.0	8.9	**9,705.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,387.1**
H2O	2011	1261.8	11534.0	12726.0	12240.0	12657.0	12215.0	12534.0	12650.0	12137.0	12610.0	12284.0	12479.5	**1,625,988.4**
OIL	2011	20.6	22.2	43.1	24.8	24.8	16.7	26.3	37.1	25.6	17.3	22.5	26.3	**9,466.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,022.1**
H2O	2010	12785.0	11556.0	12617.0	12230.0	12698.0	11577.0	12468.0	12588.0	12047.0	12483.0	12154.0	12526.0	**1,488,660.1**
OIL	2010	24.8	25.1	22.7	16.2	22.4	23.1	24.7	25.5	22.5	25.7	22.0	28.8	**9,158.9**

Licence **2629** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-26-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,861.0**
H2O	2013	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073,444.9**
OIL	2013	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,838.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	20.0	0.0	0.0	0.0	**9,829.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073,442.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	16.7	0.0	0.0	0.0	**12,837.6**
DAY	2011	0.0	0.0	0.0	2.0	1.0	5.0	10.0	30.0	0.0	30.0	0.0	0.0	**9,805.0**
H2O	2011	0.0	0.0	0.0	20.0	1.0	2.0	4.0	0.0	0.0	0.0	0.0	0.0	**1,073,442.9**
OIL	2011	0.0	0.0	0.0	1.0	0.9	1.0	1.0	1.0	0.0	1.0	0.0	0.0	**12,816.9**
DAY	2010	30.0	20.0	20.0	5.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,727.0**
H2O	2010	3600.0	2520.0	3875.0	500.0	0.0	420.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073,415.9**
OIL	2010	24.0	23.1	27.6	5.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,811.0**

Licence **2635** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-13-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	10.5	20.8	29.8	30.3	29.9	29.5	8.0	0.0	0.0	0.0	0.0	**8,527.5**
H2O	2013	13.3	4.3	8.9	11.4	0.4	0.4	0.4	0.1	0.0	0.0	0.0	0.0	**25,049.7**
OIL	2013	8.4	2.7	4.9	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,695.8**
DAY	2012	31.0	27.6	29.0	23.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	30.8	**8,337.7**
H2O	2012	29.6	31.2	74.4	40.0	11.7	12.9	13.2	12.0	12.5	11.1	12.8	13.1	**25,010.5**
OIL	2012	3.0	3.2	6.2	3.3	4.7	7.2	7.5	6.8	7.2	7.5	7.3	7.9	**11,675.4**
DAY	2011	31.0	28.0	31.0	7.9	22.0	17.3	2.0	0.0	19.8	30.9	30.0	30.6	**7,982.9**
H2O	2011	12.1	11.7	14.1	3.5	20.8	28.6	3.2	0.0	34.0	46.2	40.3	28.8	**24,736.0**
OIL	2011	5.7	4.4	4.7	1.3	6.9	9.2	1.0	0.0	5.6	16.8	12.8	3.0	**11,603.6**
DAY	2010	30.0	28.0	31.0	30.0	31.0	13.0	31.0	26.0	28.3	22.0	30.0	31.0	**7,732.4**
H2O	2010	35.8	28.5	33.6	31.0	31.0	12.9	32.7	47.3	47.4	34.8	50.9	27.2	**24,492.7**
OIL	2010	13.3	12.8	14.0	13.4	13.3	5.7	14.4	16.6	18.0	14.9	20.1	11.7	**11,532.2**

Manitoba Production
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Licence **2638** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,253.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,732.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,107.0**

Licence **2647** Well Name **CPEC Tilston SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	9151.5	6724.5	0.0	6312.0	6837.0	6502.0	6889.0	6823.0	6610.0	6816.0	6579.0	6820.0	**2,241,885.8**
WIN	2012	6474.9	6082.1	6434.4	6221.0	6585.0	5665.0	0.0	6537.0	6409.0	9882.5	9612.0	9318.0	**2,165,821.8**
WIN	2011	6438.3	5811.3	6427.6	6226.2	6456.7	6258.9	6008.8	6446.8	6232.0	6472.2	6214.2	6310.0	**2,086,600.9**
WIN	2010	9769.2	7454.9	7880.0	6560.6	6564.5	6207.9	6377.9	6359.2	6190.3	6409.1	6184.5	6416.6	**2,011,297.9**

Licence **2651** Well Name **Corex OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.8	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	21.0	12.0	31.0	**9,059.5**
H2O	2013	2.5	1.3	9067.4	8795.2	8846.8	8760.7	9241.9	8664.3	8981.8	6840.5	3775.7	9757.8	**1,132,564.2**
OIL	2013	15.0	22.0	24.5	26.8	27.8	24.3	27.6	30.0	5.9	20.7	11.9	38.8	**18,186.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.9	30.8	31.0	30.0	31.0	30.0	30.5	**8,725.7**
H2O	2012	9608.6	9106.0	9149.2	9305.6	9581.3	8557.9	8589.1	0.8	1.1	0.0	0.3	0.0	**1,049,828.3**
OIL	2012	23.9	22.1	22.9	22.0	22.9	22.1	22.4	20.7	20.4	24.7	22.8	25.7	**17,910.8**
DAY	2011	25.7	28.0	30.3	29.2	31.0	19.3	29.7	31.0	30.0	31.0	23.5	12.0	**8,360.5**
H2O	2011	5644.3	6417.8	6804.4	6443.2	7101.3	4446.0	6564.9	6920.2	6598.4	9655.2	7417.7	3021.7	**985,928.4**
OIL	2011	14.2	18.2	20.1	14.0	11.8	8.1	18.3	19.1	18.6	22.2	18.3	0.0	**17,638.2**
DAY	2010	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	23.0	0.0	**8,039.8**
H2O	2010	6653.5	5546.0	6079.1	5390.8	5631.3	5972.8	6551.4	5971.1	5845.2	6155.1	4411.1	0.0	**908,893.3**
OIL	2010	28.8	24.5	26.1	25.4	26.2	24.3	23.9	22.0	21.4	22.6	14.5	0.0	**17,455.3**

Licence **2660** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	6327.9	4939.6	5136.0	3887.8	4307.8	2843.5	3651.4	4206.4	2772.4	3216.7	3540.9	4149.0	**933,499.5**
WIN	2012	9367.0	9248.0	8752.0	5087.0	6336.0	7354.2	5843.3	3293.4	6216.8	7042.9	7083.0	7374.5	**884,520.1**
WIN	2011	8710.7	6872.5	7720.0	7445.5	7563.0	6694.0	6183.0	6447.0	6710.0	7028.0	6880.0	7458.0	**801,522.0**
WIN	2010	6386.0	5563.0	6250.0	6544.0	6990.0	6802.7	7369.0	7136.0	8172.0	5783.0	7561.0	7866.9	**715,810.3**

Licence **2662** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,819.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,819.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,819.1**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,819.1**

Licence **2668** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Dolomite A** Field Code **9** Pool Code **51A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,556.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,305.5**

Manitoba Production
2010 To 2013

Licence **2669** Well Name **Corex OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**

Licence **2671** Well Name **Corex OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**

Licence **2674** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,775.7**
H2O	2013	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,743.9**
OIL	2013	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,270.5**
DAY	2012	31.0	26.8	28.1	30.0	31.0	29.4	31.0	31.0	30.0	31.0	18.0	29.0	**9,752.7**
H2O	2012	19.7	18.0	17.5	18.2	14.9	16.9	17.4	15.9	16.6	14.6	10.2	16.4	**11,730.8**
OIL	2012	1.0	0.9	0.9	0.9	0.9	0.9	1.0	0.9	0.9	1.0	0.6	1.0	**30,269.7**
DAY	2011	30.0	26.8	31.0	30.0	31.0	30.0	30.9	27.8	30.0	30.9	26.4	26.0	**9,406.4**
H2O	2011	15.2	11.9	18.3	17.4	19.4	19.1	18.9	18.3	19.9	17.9	15.6	16.3	**11,534.5**
OIL	2011	1.0	0.7	0.9	0.9	1.0	0.8	0.9	0.8	0.9	1.0	0.8	0.8	**30,258.8**
DAY	2010	30.0	28.0	19.8	0.0	0.0	0.0	0.0	18.0	28.3	22.8	30.0	31.0	**9,055.6**
H2O	2010	140.0	111.4	83.8	0.0	0.0	0.0	0.0	12.1	16.2	12.2	17.2	16.8	**11,326.3**
OIL	2010	2.5	2.3	1.7	0.0	0.0	0.0	0.0	0.6	0.9	0.7	0.9	1.1	**30,248.3**

Licence **2675** Well Name **CNRL Pierson COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,073.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,388.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,101.5**

Manitoba Production
2010 To 2013

Licence **2675** Well Name **CNRL Pierson COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,073.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,388.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,101.5**

UWI **100.12-30-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,706.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,706.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.9**

Licence **2677** Well Name **Corex OGL Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,814.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.5**

UWI **100.12-08-012-29W1.02** Field Name **Kirkella** Pool Name **Lodgepole Dolomite A** Field Code **9** Pool Code **51A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**

Licence **2679** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,383.0**
H2O	2013	63.3	62.5	62.8	51.6	56.1	12.8	45.3	59.9	61.0	72.2	63.4	65.8	**101,507.4**
OIL	2013	4.4	4.2	6.0	3.7	4.6	1.1	4.4	4.1	4.1	4.1	3.1	3.2	**11,618.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,018.0**
H2O	2012	64.8	59.0	72.8	93.3	74.5	72.5	68.5	100.7	85.8	68.8	65.9	64.0	**100,830.7**
OIL	2012	5.3	4.5	4.8	5.0	5.2	4.7	4.4	4.2	4.7	3.9	4.2	3.6	**11,571.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,652.0**
H2O	2011	80.0	80.3	61.4	60.5	73.1	75.5	72.2	79.5	74.8	85.2	76.1	65.2	**99,940.1**
OIL	2011	4.7	6.2	4.8	4.6	6.2	4.5	4.9	5.1	4.8	4.9	5.5	5.0	**11,516.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,287.0**
H2O	2010	166.8	156.5	171.2	154.0	165.3	141.8	141.8	158.3	131.1	131.1	86.3	78.1	**99,056.3**
OIL	2010	6.9	6.1	6.2	5.6	5.9	5.5	6.5	6.5	5.1	5.1	5.2	5.4	**11,455.3**

Licence **2684** Well Name **Corex OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**

Manitoba Production
2010 To 2013

Licence **2684** Well Name **Corex OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**

Licence **2686** Well Name **Waskada Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,257.4**
H2O	2013	70.6	51.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,678.8**
DAY	2012	31.0	26.8	0.0	30.0	31.0	29.4	31.0	31.0	13.0	0.0	20.0	29.0	**8,206.4**
H2O	2012	75.8	72.4	0.0	73.4	74.2	77.6	79.6	72.5	39.7	0.0	86.6	79.7	**4,557.0**
DAY	2011	1.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	30.0	30.9	26.4	26.0	**7,934.2**
H2O	2011	0.0	27.4	65.7	62.3	69.5	68.5	67.8	0.0	71.3	64.1	64.3	66.6	**3,825.5**
DAY	2010	31.0	28.0	30.1	30.0	31.0	30.0	31.0	31.0	29.0	22.8	20.0	0.0	**7,639.0**
H2O	2010	17.9	10.2	13.9	16.6	13.4	11.0	15.3	18.3	20.3	14.9	14.1	0.0	**3,198.0**

UWI **100.04-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.6**
H2O	2013	1.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,178.8**
OIL	2013	5.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,711.0**
DAY	2012	31.0	26.8	0.0	30.0	31.0	29.4	31.0	31.0	13.0	0.0	20.0	29.0	**10,366.6**
H2O	2012	5.3	5.7	0.0	5.8	5.8	6.1	6.3	5.7	2.2	0.0	1.9	1.6	**5,176.6**
OIL	2012	19.0	21.5	0.0	20.7	22.3	21.7	22.8	20.9	8.0	0.0	7.3	5.9	**30,702.4**
DAY	2011	0.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	30.0	30.9	26.4	26.0	**10,094.4**
H2O	2011	0.0	1.5	3.6	3.5	3.9	3.8	3.8	0.0	4.0	3.6	3.2	3.2	**5,130.2**
OIL	2011	0.0	6.4	13.3	13.8	13.6	12.8	13.0	0.0	13.4	13.5	12.1	11.9	**30,532.3**
DAY	2010	31.0	28.0	30.1	30.0	31.0	30.0	31.0	31.0	29.0	22.8	20.0	0.0	**9,800.2**
H2O	2010	8.1	4.5	6.4	7.7	6.2	5.0	5.2	5.2	5.8	4.3	4.0	0.0	**5,096.1**
OIL	2010	27.8	19.0	24.4	30.2	24.7	19.9	20.5	18.7	22.7	19.0	16.4	0.0	**30,408.5**

Licence **2687** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	30.0	29.7	27.0	30.0	31.0	30.0	30.8	**10,949.7**
H2O	2013	28.3	21.4	27.7	27.2	1.0	5.6	11.7	10.8	13.1	8.7	6.0	5.7	**5,694.8**
OIL	2013	48.7	36.9	41.8	28.7	1.9	10.7	24.0	24.1	13.4	15.6	10.2	7.4	**31,499.2**
DAY	2012	31.0	26.8	28.9	5.0	31.0	29.4	26.0	31.0	30.0	31.0	20.0	30.0	**10,593.9**
H2O	2012	21.7	19.7	18.8	0.7	15.6	45.3	27.4	23.1	24.1	21.3	17.5	27.2	**5,527.6**
OIL	2012	16.8	16.5	16.7	4.5	38.0	58.2	39.3	36.2	37.9	39.4	27.1	44.4	**31,235.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.9	27.4	30.0	30.9	26.4	26.1	**10,273.8**
H2O	2011	9.2	10.4	20.2	19.1	21.3	21.0	20.8	19.8	21.9	19.7	17.2	17.9	**5,265.2**
OIL	2011	13.1	12.0	16.2	16.8	16.5	15.6	15.9	14.2	16.3	16.5	14.6	14.5	**30,860.8**
DAY	2010	31.0	28.0	30.1	30.0	17.0	3.0	31.0	31.0	28.3	22.8	30.0	31.0	**9,921.1**
H2O	2010	14.0	10.7	12.3	11.7	6.4	1.0	20.1	23.5	12.9	8.7	10.0	9.8	**5,046.7**
OIL	2010	34.8	32.4	34.5	34.0	18.6	3.3	34.9	32.0	14.2	10.8	11.2	12.2	**30,678.6**

Manitoba Production
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Licence **2688** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,455.0**
WIN	2012	0.0	900.0	726.6	2752.5	3445.7	3233.0	1640.0	743.0	181.0	0.0	0.0	0.0	**344,455.0**
WIN	2011	0.0	77.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1257.3	**330,833.2**
WIN	2010	1010.5	662.7	1196.0	1589.8	2025.6	1487.4	2257.0	1629.3	688.6	393.7	1393.4	616.2	**329,498.9**

Licence **2691** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	17.5	30.8	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,393.6**
H2O	2013	66.7	44.7	79.2	88.4	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,723.6**
OIL	2013	51.2	34.4	54.5	41.6	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,911.9**
DAY	2012	31.0	18.6	0.0	20.5	30.5	29.4	31.0	31.0	30.0	31.0	28.0	31.0	**10,279.3**
H2O	2012	79.0	61.7	0.0	73.1	80.5	79.5	81.6	74.4	77.5	68.6	74.2	82.0	**28,411.0**
OIL	2012	62.8	49.0	0.0	48.0	59.6	53.7	56.2	51.6	54.2	56.3	51.1	59.8	**32,714.1**
DAY	2011	6.0	27.0	31.0	28.9	31.0	25.0	0.0	1.0	0.0	0.0	8.0	30.2	**9,967.3**
H2O	2011	28.0	162.5	61.3	50.0	57.3	46.7	0.0	2.0	0.0	0.0	14.0	100.5	**27,578.9**
OIL	2011	6.2	28.7	40.4	51.7	50.1	37.6	0.0	1.5	0.0	0.0	0.0	38.1	**32,111.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	18.0	10.5	15.0	22.8	30.0	31.0	**9,779.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	85.1	75.5	94.6	134.4	190.1	185.6	**27,056.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	17.6	11.3	15.7	25.2	32.8	35.6	**31,857.5**

Licence **2692** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	24.5	30.8	29.8	31.0	30.0	23.5	0.0	22.0	31.0	13.0	0.0	**11,349.2**
H2O	2013	35.6	4.5	5.9	19.6	7.8	4.2	3.7	0.0	3.4	4.6	2.1	0.0	**44,886.6**
OIL	2013	9.6	1.5	1.9	6.8	3.2	2.2	2.1	0.0	1.9	2.5	1.1	0.0	**49,579.3**
DAY	2012	29.0	27.3	29.0	30.0	31.0	29.4	30.0	31.0	30.0	31.0	30.0	31.0	**11,085.6**
H2O	2012	7.6	21.0	24.5	7.6	44.4	16.2	8.6	8.1	17.0	32.6	37.9	39.0	**44,795.2**
OIL	2012	29.9	24.0	13.1	3.9	8.1	2.7	1.5	1.5	3.8	9.4	9.1	10.0	**49,546.5**
DAY	2011	30.0	28.0	31.0	29.8	31.0	26.0	30.9	27.8	30.0	30.9	30.0	27.0	**10,726.9**
H2O	2011	52.4	52.6	63.2	59.7	66.9	57.2	65.3	63.2	50.7	1.2	2.6	7.0	**44,530.7**
OIL	2011	25.0	20.0	21.1	21.8	21.5	17.7	20.7	18.8	15.7	0.5	13.8	28.3	**49,429.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	30.0	31.0	**10,374.5**
H2O	2010	57.5	51.8	58.7	53.7	53.6	51.8	56.7	60.5	47.1	38.6	59.3	57.9	**43,988.7**
OIL	2010	16.5	17.8	19.7	18.1	18.1	17.5	19.5	18.1	15.9	15.1	22.1	24.0	**49,204.6**

Licence **2693** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,998.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,998.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,998.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,998.4**

Licence **2694** Well Name **Waskada Unit No. 4 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,072.0**

Licence **2706** Well Name **Tundra et al Deloraine** Dev **V** Mineral Rights **FREEHOLD**

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Licence **2706** Well Name **Tundra et al Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,191.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,864.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,015.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,191.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,864.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,015.9**

Licence **2710** Well Name **Corex OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**

Licence **2711** Well Name **Corex OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,937.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303,338.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,157.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,937.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303,338.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,157.5**
DAY	2011	31.0	28.0	30.3	29.5	31.0	20.6	31.0	31.0	30.0	31.0	23.5	0.0	**8,937.6**
H2O	2011	10385.4	9777.2	10366.2	9928.2	10818.4	7226.6	10450.7	10542.4	9841.8	8959.7	6746.7	0.0	**1,303,338.0**
OIL	2011	23.1	24.3	27.0	19.2	15.9	11.5	25.7	25.5	24.9	25.5	29.7	0.0	**18,157.5**
DAY	2010	30.9	27.2	30.5	28.7	30.3	30.0	30.5	15.0	30.0	31.0	30.0	31.0	**8,620.7**
H2O	2010	8580.8	6958.4	7734.5	6661.2	7242.4	7723.9	8853.8	4250.7	8587.8	9072.3	8765.6	8334.2	**1,198,294.7**
OIL	2010	21.4	17.7	19.0	18.1	19.3	18.0	19.2	9.7	19.6	21.6	25.4	27.5	**17,905.2**

Licence **2712** Well Name **Tundra Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774,635.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774,635.3**
WIN	2011	1528.0	1273.9	1003.6	0.0	122.9	323.0	458.2	479.1	729.2	1033.4	178.2	0.0	**774,635.3**
WIN	2010	3257.0	1883.5	2351.8	2063.2	2012.4	1964.6	2023.3	1730.3	1648.0	1676.8	1562.4	1486.3	**767,505.8**

Licence **2714** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,860.5**

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Licence **2714** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,789.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,999.9**
DAY	2012	0.0	14.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,860.5**
H2O	2012	0.0	18.9	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,789.9**
OIL	2012	0.0	7.7	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,999.9**
DAY	2011	28.0	0.0	0.0	0.0	22.0	30.0	12.9	16.0	10.0	0.0	0.0	0.0	**8,845.5**
H2O	2011	5.5	0.0	0.0	0.0	5.3	7.3	3.1	4.1	2.5	0.0	0.0	0.0	**11,770.8**
OIL	2011	5.1	0.0	0.0	0.0	3.3	4.5	1.9	2.4	1.6	0.0	0.0	0.0	**12,992.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	26.0	28.3	22.8	30.0	31.0	**8,726.6**
H2O	2010	16.1	12.4	14.6	13.6	13.5	13.0	13.7	9.6	6.2	4.6	6.6	6.4	**11,743.0**
OIL	2010	9.2	8.5	9.5	9.0	9.1	8.8	9.3	5.7	4.5	3.8	4.8	5.3	**12,973.2**

Licence **2715** Well Name **Waskada Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	13.0	30.0	29.9	29.5	31.0	30.0	31.0	30.0	29.8	**9,676.3**
H2O	2013	42.5	32.1	41.6	19.7	47.6	52.0	51.8	50.6	49.8	50.0	52.1	65.7	**26,520.2**
OIL	2013	3.5	2.6	2.9	1.0	2.4	2.8	2.9	3.3	2.9	2.7	2.7	2.7	**11,036.9**
DAY	2012	31.0	27.6	29.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	26.5	**9,335.8**
H2O	2012	56.1	53.1	54.7	53.0	45.5	54.2	55.9	51.0	53.1	46.2	51.0	38.7	**25,964.7**
OIL	2012	6.7	6.3	4.5	3.9	3.2	2.1	2.2	2.0	2.1	2.5	3.7	3.0	**11,004.5**
DAY	2011	31.0	28.0	31.0	29.8	31.0	30.0	30.9	27.8	30.0	30.9	30.0	31.0	**8,978.3**
H2O	2011	41.1	39.8	48.0	45.2	38.9	50.1	53.6	51.9	56.4	50.6	50.5	55.0	**25,352.2**
OIL	2011	9.9	7.8	8.1	8.4	6.4	8.3	9.1	8.2	9.3	9.4	9.5	9.8	**10,962.3**
DAY	2010	31.0	26.0	29.0	30.0	27.7	30.0	31.0	31.0	29.3	22.8	30.0	31.0	**8,616.9**
H2O	2010	69.2	49.5	55.4	48.2	42.9	46.5	50.9	54.4	43.7	31.7	44.9	43.9	**24,771.1**
OIL	2010	8.2	7.1	8.1	8.7	7.8	8.4	9.5	8.8	7.9	6.5	8.5	9.2	**10,858.1**

Licence **2716** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-19-012-29W1.02** Field Name **Kirkella** Pool Name **Lodgepole Dolomite B** Field Code **9** Pool Code **51B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,564.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,564.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,564.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,564.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.6**

Licence **2717** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,398.6**
H2O	2013	324.9	245.8	318.0	81.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,497.1**
OIL	2013	33.9	25.6	29.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,114.1**
DAY	2012	31.0	26.6	29.0	30.0	31.0	29.4	18.0	31.0	30.0	31.0	28.0	31.0	**7,305.3**

Manitoba Production
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Licence **2717** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	184.1	251.4	247.7	267.6	306.3	301.2	186.0	291.9	304.3	269.2	291.6	321.8	**44,527.3**
OIL	2012	18.6	19.4	23.2	27.2	31.6	26.3	17.4	27.6	28.9	30.1	27.3	32.0	**37,020.3**
DAY	2011	28.0	1.0	0.0	21.9	31.0	26.0	30.9	27.8	30.0	14.0	1.0	30.6	**6,959.3**
H2O	2011	253.7	9.7	0.0	227.2	344.6	290.4	331.8	313.9	336.8	132.6	0.0	211.7	**41,304.2**
OIL	2011	12.5	0.4	0.0	8.6	12.6	13.3	15.6	19.7	25.6	11.3	0.0	4.8	**36,710.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	0.0	15.0	22.0	30.0	31.0	**6,717.1**
H2O	2010	1.5	1.1	1.4	1.3	1.3	19.3	486.3	0.0	242.6	333.2	487.5	385.0	**38,851.8**
OIL	2010	4.5	4.1	4.5	4.5	4.3	77.0	17.2	0.0	10.4	16.0	21.5	18.1	**36,586.3**

Licence **2718** Well Name **Waskada Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	24.5	30.8	29.8	27.0	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**3,331.1**
H2O	2013	40.0	35.6	60.1	36.0	31.1	29.5	26.1	25.5	25.1	25.5	26.8	34.9	**6,470.1**
OIL	2013	18.1	25.3	60.2	21.9	19.0	19.7	18.9	21.0	18.5	17.8	17.8	18.4	**2,842.0**
DAY	2012	29.0	27.3	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	28.0	**2,976.7**
H2O	2012	54.4	53.4	49.4	46.0	43.3	49.4	49.6	46.8	48.7	43.2	50.0	38.5	**6,073.9**
OIL	2012	14.9	16.5	18.2	17.4	18.5	19.7	20.2	19.2	20.2	21.0	20.4	16.5	**2,565.4**
DAY	2011	31.0	28.0	31.0	19.9	31.0	30.0	30.9	27.8	30.0	30.9	30.0	30.0	**2,621.4**
H2O	2011	35.9	34.8	41.9	26.4	44.3	43.6	43.2	41.8	45.4	40.9	40.7	50.0	**5,501.2**
OIL	2011	28.3	22.0	23.1	15.9	23.6	22.3	22.7	20.6	23.3	23.5	23.8	19.2	**2,342.7**
DAY	2010	31.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	28.3	22.8	30.0	31.0	**2,270.9**
H2O	2010	48.8	34.7	41.1	37.7	33.8	36.4	40.7	47.4	36.9	27.7	39.2	38.3	**5,012.3**
OIL	2010	27.8	23.4	25.8	24.6	21.9	23.8	26.6	24.9	21.8	18.7	24.3	26.4	**2,074.4**

UWI **100.12-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**

Licence **2719** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,027.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,274.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.9**

Licence **2720** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,725.3**

Manitoba Production
2010 To 2013

Licence **2720** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,382.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,321.9**
DAY	2012	0.0	0.0	25.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,725.3**
H2O	2012	0.0	0.0	12.2	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,382.1**
OIL	2012	0.0	0.0	6.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,321.9**
DAY	2011	29.8	28.0	31.0	15.9	31.0	30.0	30.9	27.8	30.0	30.9	30.0	9.0	**9,695.3**
H2O	2011	10.8	10.9	13.1	6.6	15.0	15.8	14.8	14.4	15.6	14.0	14.0	4.4	**10,367.5**
OIL	2011	13.6	11.0	11.6	6.4	13.5	13.4	7.7	6.9	7.9	8.0	8.0	2.4	**14,313.9**
DAY	2010	31.0	28.0	31.0	30.0	17.0	27.0	31.0	31.0	28.3	22.8	30.0	31.0	**9,371.0**
H2O	2010	17.0	12.1	14.1	12.3	6.7	10.7	13.0	13.8	10.9	8.1	11.7	12.0	**10,218.1**
OIL	2010	14.9	13.0	14.1	12.4	6.8	10.9	13.4	12.5	11.0	9.3	12.1	13.2	**14,203.5**

Licence **2722** Well Name **Waskada LAm Unit No. 1 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,784.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,948.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,498.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,784.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,948.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,498.7**
DAY	2011	27.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,784.9**
H2O	2011	41.7	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,948.6**
OIL	2011	9.2	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,498.7**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	10.5	15.0	23.0	29.0	31.0	**9,744.9**
H2O	2010	62.4	49.6	58.5	54.3	55.2	53.3	59.0	21.4	26.1	37.4	50.7	51.1	**21,885.3**
OIL	2010	9.5	9.2	10.1	9.7	9.9	9.7	10.3	3.2	4.3	7.1	8.8	9.9	**26,485.7**

UWI **100.02-26-001-26W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**

Licence **2723** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,538.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,786.0**
DAY	2012	31.0	27.3	29.0	26.0	31.0	29.4	31.0	31.0	30.0	31.0	25.0	0.0	**9,538.3**
H2O	2012	2.3	1.9	1.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.3**
OIL	2012	9.3	10.2	13.6	14.5	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	**11,786.0**

Manitoba Production
2010 To 2013

Licence **2723** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	7.9	24.0	30.0	30.9	27.8	30.0	30.9	30.0	31.0	**9,216.6**
H2O	2011	4.5	4.3	5.2	1.3	4.3	5.3	2.9	2.7	3.0	2.7	2.7	2.6	**6,691.2**
OIL	2011	43.9	34.1	35.9	9.8	28.4	33.6	20.1	18.3	20.7	20.9	21.1	14.7	**11,736.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	28.3	22.8	30.0	31.0	**8,884.1**
H2O	2010	8.0	6.2	7.3	6.8	6.8	6.5	7.1	6.3	5.2	3.5	4.9	4.7	**6,649.7**
OIL	2010	50.4	46.9	51.5	49.2	49.3	47.7	53.1	41.2	38.1	29.0	37.7	40.8	**11,434.9**

Licence **2726** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,352.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,547.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,352.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,547.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0	0.0	0.0	**9,640.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.4	0.0	0.0	0.0	0.0	**18,352.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	**13,547.2**
DAY	2010	31.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	9.0	0.0	0.0	0.0	**9,623.6**
H2O	2010	62.7	48.5	55.1	48.9	43.2	46.8	51.2	54.7	13.5	0.0	0.0	0.0	**18,323.2**
OIL	2010	8.2	7.1	7.4	6.9	6.1	6.7	7.3	6.8	2.0	0.0	0.0	0.0	**13,543.7**

Licence **2727** Well Name **CNRL Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**

UWI **100.09-24-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2101.1	0.0	2384.9	2318.5	2367.3	2051.8	2599.1	3533.6	3160.3	3037.2	2870.1	0.0	**73,547.1**
WIN	2012	2195.6	2214.4	2100.8	1986.9	2011.3	1825.7	2088.8	1915.2	1979.1	2007.0	2060.6	2386.9	**47,123.2**
WIN	2011	1806.7	1560.8	1917.6	0.0	1009.1	1654.4	2295.6	2788.4	2582.6	2325.0	1719.2	1473.7	**22,350.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1217.8	**1,217.8**

Licence **2728** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	21.0	12.0	31.0	**10,665.4**
H2O	2013	0.4	0.1	1117.6	1084.0	1090.4	1079.8	1066.5	754.7	780.2	594.1	328.0	847.5	**292,248.1**

Manitoba Production
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Licence **2728** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	8.7	12.4	13.8	15.0	15.6	13.7	12.7	4.9	1.0	3.4	1.9	6.3	**8,814.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,330.4**
H2O	2012	1050.6	995.8	1000.4	1017.6	1047.6	938.4	946.8	0.1	0.1	0.0	0.1	0.0	**283,504.8**
OIL	2012	14.1	13.0	13.6	12.9	13.6	13.1	13.3	12.2	11.8	13.8	12.7	14.6	**8,705.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.7	28.0	31.0	30.0	31.0	23.5	12.0	**9,964.4**
H2O	2011	1135.6	1069.0	1158.4	1103.9	1182.9	755.0	1032.0	1152.8	1129.1	1055.7	811.1	330.4	**276,507.3**
OIL	2011	11.2	11.9	13.4	9.5	7.7	5.5	11.4	12.5	12.5	13.0	10.8	0.0	**8,546.4**
DAY	2010	31.0	27.3	31.0	29.5	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,638.2**
H2O	2010	681.9	554.9	623.1	543.3	577.1	612.1	862.5	982.5	960.5	1012.2	958.4	911.3	**264,591.4**
OIL	2010	11.9	9.9	10.7	10.2	10.8	10.0	12.0	13.6	13.3	14.2	12.4	13.4	**8,427.0**

Licence **2729** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**

Licence **2732** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,237.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,047.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,231.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10,237.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.2	**66,047.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	**45,231.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,227.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,021.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,229.7**
DAY	2010	30.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	29.0	22.8	12.0	0.0	**10,227.5**
H2O	2010	122.2	101.0	116.4	101.0	100.3	107.1	109.3	100.9	90.1	60.1	28.2	0.0	**66,021.6**
OIL	2010	8.0	8.1	8.3	6.5	6.5	7.0	6.9	4.7	4.8	3.7	1.6	0.0	**45,229.7**

Licence **2733** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,403.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.4**
DAY	2012	22.0	18.8	29.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	26.0	0.0	**7,403.5**
H2O	2012	5.2	3.2	1.3	4.4	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.0**
OIL	2012	10.3	6.9	5.9	17.1	13.0	0.3	0.3	0.3	0.3	0.3	0.2	0.0	**5,135.4**
DAY	2011	31.0	28.0	31.0	5.0	0.0	0.0	18.0	25.0	30.0	30.9	30.0	31.0	**7,094.3**
H2O	2011	5.7	5.6	6.7	1.1	0.0	0.0	4.1	6.0	7.3	6.6	6.5	7.1	**1,632.7**
OIL	2011	17.0	13.2	13.9	2.4	0.0	0.0	7.9	11.1	14.0	14.1	14.3	14.8	**5,080.5**
DAY	2010	31.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	29.3	19.8	16.0	31.0	**6,834.4**
H2O	2010	1.2	0.9	1.1	1.0	0.9	0.9	1.0	1.2	5.9	3.9	3.3	6.1	**1,576.0**
OIL	2010	2.7	2.8	2.8	2.2	1.9	2.1	2.4	2.5	13.2	9.7	7.8	15.8	**4,957.8**

Licence **2738** Well Name **Corex OGL Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **2738** Well Name **Corex OGL Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**

Licence **2740** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	26.8	22.0	30.0	31.0	30.0	31.0	30.0	29.0	21.0	12.0	31.0	**6,118.6**
H2O	2013	0.0	0.0	170.7	236.1	237.4	235.2	241.2	200.6	210.3	160.2	88.4	228.5	**75,372.8**
OIL	2013	2.6	5.8	4.7	7.3	7.6	6.7	6.9	5.3	1.1	3.7	2.2	6.9	**2,512.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,805.8**
H2O	2012	237.6	225.2	226.2	230.0	236.9	212.2	214.0	0.0	0.0	0.0	0.0	0.0	**73,364.2**
OIL	2012	7.4	6.9	7.0	6.8	7.0	6.8	6.9	6.3	5.9	6.8	6.2	7.1	**2,451.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.7	31.0	31.0	30.0	31.0	23.5	12.0	**5,439.8**
H2O	2011	287.8	271.0	293.6	279.9	299.8	201.1	289.6	292.1	266.1	238.7	183.4	74.7	**71,782.1**
OIL	2011	8.5	8.9	10.1	7.1	5.8	4.2	9.4	9.3	7.5	6.8	5.6	0.0	**2,370.1**
DAY	2010	31.0	28.0	30.5	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,109.6**
H2O	2010	185.3	154.5	166.6	150.1	156.9	166.4	223.2	245.3	239.8	253.1	243.0	230.9	**68,804.3**
OIL	2010	8.9	7.6	7.8	7.8	8.0	7.5	8.6	9.2	9.0	9.7	9.3	10.1	**2,286.9**

Licence **2742** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**

Licence **2746** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,191.0**
WIN	2012	0.0	0.0	0.0	0.0	161.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,191.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,029.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	**151,029.4**

Licence **2747** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	18.7	0.0	0.0	0.0	0.0	0.0	**10,613.7**
H2O	2013	12.1	9.1	11.8	12.2	10.2	4.0	1.9	0.0	0.0	0.0	0.0	0.0	**10,329.0**
OIL	2013	6.7	4.9	5.5	4.1	3.7	1.3	0.7	0.0	0.0	0.0	0.0	0.0	**22,200.8**
DAY	2012	30.9	27.8	28.9	30.0	31.0	29.4	26.0	31.0	30.0	31.0	20.0	30.0	**10,417.8**
H2O	2012	10.4	7.5	7.2	7.3	25.1	26.3	22.6	24.6	29.3	32.4	18.9	11.5	**10,267.7**
OIL	2012	1.6	1.2	1.2	1.1	10.8	10.5	9.2	10.1	12.3	16.5	8.3	6.1	**22,173.9**
DAY	2011	0.0	28.0	31.0	30.0	31.0	30.0	30.9	27.8	30.0	30.9	29.2	30.5	**10,071.8**
H2O	2011	0.0	13.0	14.7	13.9	14.7	13.1	13.0	12.5	13.6	12.2	11.9	13.0	**10,044.6**
OIL	2011	0.0	8.7	9.2	9.6	6.9	2.0	1.9	1.8	2.0	2.1	2.0	2.1	**22,085.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	0.0	0.0	**9,742.5**
H2O	2010	30.7	22.2	26.2	23.7	23.7	22.8	23.2	20.8	17.1	9.1	0.0	0.0	**9,899.0**

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Licence **2747** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	14.8	12.7	14.0	12.7	12.7	12.4	12.7	9.6	8.9	5.5	0.0	0.0	**22,036.7**

Licence **2748** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,829.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,917.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,675.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,829.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,917.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,675.7**
DAY	2011	31.0	9.0	18.0	7.0	14.0	30.0	30.9	27.8	30.0	30.9	1.0	0.0	**8,829.9**
H2O	2011	45.5	14.1	31.9	12.3	31.2	68.2	67.5	65.3	70.9	63.8	2.1	0.0	**23,917.9**
OIL	2011	5.4	1.4	7.2	3.2	3.6	7.5	7.7	6.9	7.9	8.0	0.3	0.0	**22,675.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.3	22.8	30.0	31.0	**8,600.3**
H2O	2010	67.1	50.5	57.7	46.5	50.3	48.5	53.0	55.9	46.1	35.1	49.8	48.5	**23,445.1**
OIL	2010	23.7	20.8	21.9	11.3	5.7	5.4	6.1	5.6	5.3	3.6	4.5	5.0	**22,616.6**

Licence **2750** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,422.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,422.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.9**
DAY	2011	31.0	28.0	31.0	5.0	20.0	30.0	11.9	0.0	0.0	0.0	0.0	0.0	**5,422.1**
H2O	2011	19.3	18.8	22.6	3.6	15.4	23.6	9.0	0.0	0.0	0.0	0.0	0.0	**3,568.8**
OIL	2011	2.9	2.2	2.3	0.4	1.5	2.2	0.8	0.0	0.0	0.0	0.0	0.0	**5,211.9**
DAY	2010	31.0	22.0	0.0	0.0	11.0	30.0	31.0	26.0	28.3	22.8	30.0	31.0	**5,265.2**
H2O	2010	38.9	23.5	0.0	0.0	35.4	38.8	31.4	28.3	27.4	20.6	29.2	22.5	**3,456.5**
OIL	2010	2.9	2.1	0.0	0.0	19.3	6.5	3.7	2.8	2.5	2.1	2.7	2.7	**5,199.6**

Licence **2752** Well Name **Waskada Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.5	30.8	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,288.3**
H2O	2013	57.4	41.6	56.2	61.3	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.1**
OIL	2013	57.1	41.6	49.1	37.4	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,216.2**
DAY	2012	0.0	0.0	21.0	0.0	0.0	12.4	8.0	0.0	25.0	31.0	30.0	31.0	**10,162.0**
H2O	2012	0.0	0.0	27.1	0.0	0.0	23.3	14.6	0.0	44.8	47.5	55.2	56.8	**8,243.3**
OIL	2012	0.0	0.0	33.4	0.0	0.0	20.3	13.1	0.0	40.6	50.6	49.3	53.8	**17,016.5**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	26.9	27.8	30.0	30.9	2.0	0.0	**10,003.6**
H2O	2011	22.2	21.8	35.7	41.9	115.9	72.8	54.1	60.1	65.3	53.2	3.4	0.0	**7,974.0**
OIL	2011	27.6	21.9	34.2	43.6	106.9	60.4	44.7	46.7	52.7	49.1	3.2	0.0	**16,755.4**
DAY	2010	30.0	28.0	25.3	30.0	31.0	30.0	31.0	10.5	15.0	22.0	30.0	31.0	**9,706.1**
H2O	2010	33.7	25.5	24.3	27.4	27.3	26.3	28.8	10.4	12.7	17.5	25.5	24.4	**7,427.6**
OIL	2010	31.8	27.2	23.8	27.7	27.8	26.8	30.0	9.3	12.9	20.1	27.0	27.9	**16,264.4**

Licence **2754** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **2754** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**11,187.8**
H2O	2013	0.9	1.1	1.2	1.2	1.5	1.1	0.9	1.0	1.2	1.1	1.0	0.6	**156,299.7**
OIL	2013	10.5	14.1	13.8	14.3	15.6	12.0	9.7	10.8	12.3	11.5	11.6	7.9	**10,255.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,826.8**
H2O	2012	1.5	1.3	1.5	1.4	1.4	1.4	1.2	0.8	0.9	1.5	1.0	0.6	**156,286.9**
OIL	2012	15.2	14.1	16.0	15.3	14.0	14.6	14.5	10.5	11.8	15.3	10.2	8.4	**10,111.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,460.8**
H2O	2011	1.2	1.0	1.1	1.1	1.3	1.2	1.2	1.2	1.2	1.3	1.5	1.7	**156,272.4**
OIL	2011	15.1	14.2	14.3	12.9	14.0	12.7	13.6	13.8	14.1	14.3	15.2	17.1	**9,951.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,096.8**
H2O	2010	1.3	1.1	0.6	1.2	1.3	1.2	1.3	1.2	1.2	1.2	1.2	1.3	**156,257.4**
OIL	2010	13.7	13.3	14.7	14.8	15.2	14.3	14.7	14.5	14.1	14.9	15.0	15.1	**9,780.3**

Licence **2756** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	5.0	0.0	0.0	0.0	8.0	31.0	29.0	31.0	30.0	17.0	**10,819.0**
H2O	2013	1822.7	1363.3	244.2	0.0	0.0	0.0	410.3	745.7	572.9	608.0	592.3	326.7	**430,239.1**
OIL	2013	9.9	14.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	2.3	**9,605.4**
DAY	2012	31.0	29.0	31.0	26.0	30.0	30.0	31.0	18.0	30.0	31.0	30.0	30.0	**10,609.0**
H2O	2012	1637.8	1831.0	1730.6	1117.9	1409.7	1838.8	1582.4	861.9	1646.8	1761.7	1671.5	2113.5	**423,553.0**
OIL	2012	17.7	17.2	17.1	14.5	11.3	19.4	14.5	3.3	11.2	12.7	10.0	14.5	**9,570.4**
DAY	2011	31.0	28.0	31.0	23.0	13.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,262.0**
H2O	2011	1246.0	1065.0	1073.0	1128.3	637.8	2119.2	876.6	1126.6	1239.3	1200.0	1238.3	1511.3	**404,349.4**
OIL	2011	14.9	13.4	14.6	9.8	5.6	12.5	10.6	10.6	10.2	10.6	10.9	23.2	**9,407.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**9,923.0**
H2O	2010	1100.8	894.0	1189.2	1564.0	1616.0	1477.6	1835.6	1884.0	2071.1	1021.1	1314.9	1320.2	**389,888.0**
OIL	2010	14.8	14.1	16.1	15.0	15.4	15.8	16.1	16.1	15.6	0.0	15.0	16.5	**9,260.1**

Licence **2759** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,341.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,779.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,350.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,341.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,779.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,350.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,341.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,779.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,350.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,341.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,779.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,350.9**

Licence **2762** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	21.0	12.0	31.0	**9,880.2**
H2O	2013	0.7	0.4	2555.9	2479.2	2420.0	2469.5	2439.7	1753.3	1788.7	1362.3	751.9	1943.4	**654,527.0**
OIL	2013	6.1	8.6	9.7	10.5	10.7	9.6	10.1	7.9	1.3	4.7	2.7	8.7	**9,554.2**

Manitoba Production
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Licence **2762** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.1	29.0	0.0	0.0	0.0	21.9	31.0	**9,546.2**
H2O	2012	2430.4	2303.1	2314.1	2353.6	2423.4	2104.3	2048.8	0.0	0.0	0.0	0.0	0.0	**634,562.0**
OIL	2012	10.1	9.4	9.7	9.3	9.6	9.1	8.9	0.0	0.0	0.0	6.5	10.3	**9,463.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.7	29.7	31.0	30.0	31.0	23.5	12.0	**9,283.2**
H2O	2011	2886.9	2717.9	2944.9	2806.7	3007.3	1919.5	2780.3	2930.6	2702.0	2442.1	1876.2	764.2	**618,584.3**
OIL	2011	8.7	9.1	10.4	7.4	6.0	4.1	9.3	9.6	9.2	9.4	7.8	0.0	**9,380.7**
DAY	2010	31.0	24.7	31.0	30.0	30.5	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,955.3**
H2O	2010	2240.5	1645.2	2047.0	1815.2	1896.3	2011.3	2410.3	2559.5	2502.2	2633.1	2436.7	2316.7	**588,805.7**
OIL	2010	12.3	9.2	11.1	10.8	11.1	10.3	10.5	10.8	10.6	11.2	9.6	10.4	**9,289.7**

Licence **2763** Well Name **Tundra et al Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-26-001-26W1.03** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	7763.4	7373.4	6230.8	3863.1	1811.7	3496.5	7348.2	9933.6	7474.2	10635.0	8463.1	9402.6	**504,359.0**
WIN	2012	8647.3	12194.9	11781.6	7834.7	11866.2	10443.0	15285.9	14553.1	1874.4	4060.8	9371.5	6207.4	**420,563.4**
WIN	2011	2621.0	4928.0	7056.6	4628.1	3263.6	2623.9	3297.8	4058.9	369.3	11065.9	11508.5	11404.2	**306,442.6**
WIN	2010	1636.6	3099.6	5088.2	7137.1	8117.0	6155.8	5936.0	6291.1	6258.0	5405.4	4838.4	3797.8	**239,616.8**

Licence **2774** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**11,088.6**
H2O	2013	2079.3	2588.1	3804.0	3347.6	3641.7	3392.1	3501.0	3367.2	3097.9	3135.0	2830.3	2811.2	**748,723.3**
OIL	2013	2.0	2.8	4.0	3.4	3.8	3.7	3.7	3.6	3.1	3.0	2.8	2.8	**34,418.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,730.6**
H2O	2012	2689.5	2416.2	2545.5	2183.9	2188.2	2116.0	2182.7	2144.1	2184.1	2431.1	2301.7	2004.1	**711,127.9**
OIL	2012	2.8	2.4	2.5	2.1	2.2	2.1	8.6	1.9	2.2	2.3	2.3	1.8	**34,379.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	9.0	28.0	31.0	**10,364.6**
H2O	2011	2667.5	2416.5	2711.6	2504.4	2673.7	2559.1	2463.1	2633.6	2536.7	799.2	2372.9	2760.7	**683,740.8**
OIL	2011	15.9	14.0	16.9	13.2	12.8	13.2	13.0	13.4	12.6	2.4	2.6	2.9	**34,346.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,025.6**
H2O	2010	2938.1	2691.1	2981.7	2868.3	2934.1	3108.0	2788.5	2937.4	2740.1	2674.9	2637.8	2686.2	**654,641.8**
OIL	2010	28.1	15.5	17.2	17.1	17.5	16.7	15.3	16.2	15.8	17.1	15.7	15.6	**34,213.5**

Licence **2783** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,196.9**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,196.9**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,196.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,196.9**

Licence **2786** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-06-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2754.4	2397.0	2602.0	2304.0	1911.0	1793.0	1548.0	2354.0	1392.0	0.0	2267.0	2410.0	**438,866.2**
WIN	2012	1170.2	1819.3	2112.5	2254.7	2133.7	2202.2	2234.5	1941.2	1520.9	2104.5	1955.4	2109.6	**415,133.8**
WIN	2011	890.2	712.6	1113.7	1245.9	1502.3	1584.3	1346.4	1509.9	1280.9	1189.5	882.4	1332.9	**391,575.1**
WIN	2010	662.6	499.2	551.7	424.3	1077.8	911.4	1063.1	1189.6	943.8	0.0	68.9	811.8	**376,984.1**

Licence **2793** Well Name **Waskada Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **2793** Well Name **Waskada Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,790.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,237.4**
DAY	2012	31.0	26.5	29.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.8**
H2O	2012	30.9	21.3	21.7	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,790.4**
OIL	2012	14.5	3.5	3.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,237.4**
DAY	2011	31.0	1.0	0.0	0.0	26.0	19.0	30.9	27.8	30.0	30.9	30.0	30.6	**9,737.3**
H2O	2011	6.5	2.4	0.0	0.0	70.5	44.5	60.9	46.5	50.1	45.0	44.8	47.9	**15,713.6**
OIL	2011	4.3	1.3	0.0	0.0	31.8	20.8	30.9	22.9	25.6	25.9	25.7	25.5	**12,215.5**
DAY	2010	30.0	28.0	22.0	30.0	31.0	30.0	31.0	10.5	14.0	23.0	7.0	9.0	**9,480.1**
H2O	2010	29.1	23.2	19.5	48.9	79.5	76.7	83.9	30.4	34.5	53.0	74.1	21.0	**15,294.5**
OIL	2010	9.0	8.6	6.7	24.0	43.7	42.2	47.0	14.8	18.9	33.0	42.5	13.4	**12,000.8**

Licence **2794** Well Name **Waskada Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,213.2**
WIN	2012	0.0	0.0	664.8	1948.2	2626.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,213.2**
WIN	2011	0.0	66.4	0.0	0.0	87.7	0.0	0.0	0.0	0.0	0.0	0.0	277.8	**138,973.5**
WIN	2010	167.5	159.1	191.7	178.7	168.0	163.7	178.2	115.5	105.0	128.0	183.7	166.2	**138,541.6**

Licence **2795** Well Name **Waskada Unit No. 4 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	29.8	31.0	30.0	29.7	29.0	29.0	0.0	0.0	0.0	**7,224.0**
H2O	2013	5.4	4.0	5.3	6.9	7.0	3.8	0.7	0.7	0.7	0.0	0.0	0.0	**11,896.8**
OIL	2013	1.5	1.1	1.3	0.9	1.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**15,453.1**
DAY	2012	18.0	22.8	29.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**6,959.2**
H2O	2012	13.9	14.7	37.3	32.4	6.7	5.4	5.9	5.4	5.6	4.7	5.1	5.3	**11,862.3**
OIL	2012	4.6	3.8	11.5	5.4	1.1	0.5	0.6	0.6	0.6	1.0	1.2	1.4	**15,446.5**
DAY	2011	0.0	11.8	31.0	5.0	22.0	30.0	30.9	27.8	30.0	30.9	24.5	31.0	**6,615.0**
H2O	2011	0.0	23.5	27.8	4.1	19.1	26.4	26.1	25.3	30.6	28.6	12.4	0.0	**11,719.9**
OIL	2011	0.0	25.9	10.9	1.8	7.3	9.8	9.9	9.1	8.2	7.6	6.3	7.9	**15,414.2**
DAY	2010	30.0	28.0	10.0	0.0	0.0	0.0	0.0	16.0	28.3	22.8	22.0	0.0	**6,340.1**
H2O	2010	7.5	5.9	2.2	0.0	0.0	0.0	0.0	28.2	49.3	37.0	38.4	0.0	**11,496.0**
OIL	2010	8.1	7.7	2.7	0.0	0.0	0.0	0.0	26.8	54.1	46.2	44.1	0.0	**15,309.5**

UWI **100.01-23-001-26W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**

Licence **2797** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

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Licence **2797** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	29.8	30.3	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**10,520.1**
H2O	2013	1.4	1.0	1.4	1.4	1.5	1.5	1.5	1.5	1.4	1.6	11.0	14.4	**1,735.6**
OIL	2013	27.2	20.6	23.4	17.6	19.1	20.6	22.3	24.9	21.9	38.1	45.2	46.6	**11,471.3**
DAY	2012	31.0	27.8	29.0	26.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	30.8	**10,161.5**
H2O	2012	0.6	2.6	5.1	3.7	1.6	1.2	1.4	1.3	1.2	1.2	1.3	1.4	**1,696.0**
OIL	2012	37.9	22.2	20.2	13.9	24.2	20.9	24.1	22.1	23.2	24.1	23.4	25.4	**11,143.8**
DAY	2011	31.0	28.0	31.0	7.9	26.0	30.0	30.9	27.8	30.0	30.9	30.0	31.0	**9,803.5**
H2O	2011	1.4	1.3	1.6	0.4	1.0	0.6	0.6	0.5	1.9	2.1	1.8	0.6	**1,673.4**
OIL	2011	35.4	27.5	28.9	7.9	19.1	12.8	13.0	11.8	26.7	31.8	33.2	38.7	**10,862.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	28.3	22.8	30.0	31.0	**9,469.0**
H2O	2010	1.2	0.9	1.1	0.9	1.0	0.9	1.1	0.8	0.9	0.7	0.9	1.3	**1,659.6**
OIL	2010	21.1	19.6	21.6	20.5	20.6	19.9	22.2	17.3	17.1	14.5	18.8	30.9	**10,575.4**

Licence **2799** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,381.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,381.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,381.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,381.8**

Licence **2802** Well Name **Waskada Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,077.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,768.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**
DAY	2012	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,077.7**
H2O	2012	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,768.2**
OIL	2012	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	**8,076.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	**14,768.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	**15,970.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,070.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,767.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,968.5**

Licence **2807** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	336.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,303.7**
WIN	2012	0.0	0.0	431.0	1781.2	1290.8	0.0	898.4	492.7	114.3	329.0	369.3	382.0	**139,967.7**
WIN	2011	0.0	28.3	0.0	0.0	11.7	0.0	0.0	0.0	0.0	0.0	0.0	20.3	**133,879.0**
WIN	2010	216.8	193.3	213.0	210.3	200.4	165.3	38.3	138.7	50.4	94.0	162.0	143.1	**133,818.7**

Licence **2808** Well Name **Tundra Lulu Lake Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-23-001-21W1.00** Field Name **Lulu Lake** Pool Name **Lodgepole WL A** Field Code **4** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**

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Licence **2808** Well Name **Tundra Lulu Lake Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-23-001-21W1.00** Field Name **Lulu Lake** Pool Name **Lodgepole WL A** Field Code **4** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**

UWI **100.08-23-001-21W1.02** Field Name **Lulu Lake** Pool Name **Lodgepole Virden** Field Code **4** Pool Code **53** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	127.2	96.0	717.4	884.7	1241.0	599.0	120.0	1990.0	3576.0	3627.0	3465.0	3815.0	**90,451.1**
WIN	2012	440.2	411.4	435.8	418.8	425.8	311.2	327.4	412.2	273.2	440.2	424.8	440.2	**70,192.8**
WIN	2011	440.2	383.4	429.0	428.7	443.3	429.0	429.9	440.2	413.8	440.2	0.0	426.0	**65,431.6**
WIN	2010	446.5	405.5	449.0	427.0	450.0	434.8	429.4	425.0	411.8	404.7	426.0	440.1	**60,727.9**

Licence **2810** Well Name **Waskada Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	24.5	30.8	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,374.7**
H2O	2013	0.4	0.5	0.6	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,341.1**
OIL	2013	0.2	0.2	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,619.7**
DAY	2012	31.0	24.5	29.0	24.0	31.0	29.4	31.0	31.0	30.0	31.0	8.8	0.0	**10,256.4**
H2O	2012	46.6	36.9	19.9	1.7	0.6	0.7	0.6	0.6	0.6	0.5	0.2	0.0	**59,338.7**
OIL	2012	20.6	19.6	10.2	1.0	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	**22,618.7**
DAY	2011	11.0	28.0	31.0	28.9	29.9	30.0	30.9	27.8	30.0	30.9	30.0	30.2	**9,955.7**
H2O	2011	47.6	124.8	147.0	141.3	158.1	162.4	160.9	148.0	138.8	87.8	84.2	45.1	**59,229.8**
OIL	2011	30.2	65.1	67.3	66.7	70.3	76.4	77.7	43.7	40.6	32.3	31.8	20.3	**22,565.4**
DAY	2010	30.0	28.0	28.0	30.0	31.0	30.0	31.0	10.5	15.0	14.0	18.0	31.0	**9,617.1**
H2O	2010	3.9	3.1	3.3	3.4	3.4	3.2	3.6	1.1	1.3	1.2	83.6	143.4	**57,783.8**
OIL	2010	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.1	0.1	0.1	42.0	79.3	**21,943.0**

Licence **2812** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**46,874.5**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,874.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,874.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,874.4**

Licence **2817** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	26.0	14.0	0.0	0.0	0.0	0.0	**10,489.8**
H2O	2013	199.9	166.5	203.3	210.5	194.7	201.1	154.2	84.6	0.0	0.0	0.0	0.0	**68,393.1**
OIL	2013	11.9	11.1	12.1	12.0	13.0	12.2	10.3	5.4	0.0	0.0	0.0	0.0	**25,314.0**
DAY	2012	23.0	18.0	0.0	27.0	31.0	30.0	30.0	31.0	30.0	10.0	30.0	28.0	**10,268.8**
H2O	2012	215.2	128.7	0.0	210.5	227.7	230.0	246.5	236.1	214.6	61.3	214.6	200.0	**66,978.3**
OIL	2012	13.8	7.0	0.0	10.7	12.1	11.0	11.2	12.3	11.4	3.4	11.3	11.1	**25,226.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	16.0	3.0	29.0	13.0	0.0	27.0	27.0	**9,980.8**

Manitoba Production
2010 To 2013

Licence **2817** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	203.5	182.7	199.4	185.2	198.7	101.6	18.3	174.9	64.5	0.0	122.6	189.2	**64,793.1**
OIL	2011	13.3	12.1	13.0	10.7	11.0	6.5	1.2	11.4	4.6	0.0	9.7	12.3	**25,110.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,714.8**
H2O	2010	209.2	189.7	207.0	200.8	209.1	158.6	204.3	211.1	206.5	158.9	169.9	205.9	**63,152.5**
OIL	2010	15.2	13.2	14.8	15.4	14.6	11.2	14.6	14.3	13.6	13.5	12.3	13.8	**25,004.9**

Licence **2818** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**

UWI **100.15-30-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon** Field Code **3** Pool Code **49** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	8195.0	6364.0	4933.0	8656.3	8468.2	7474.8	7534.7	6104.0	6018.0	6470.5	7195.0	9929.8	**182,167.0**
WIN	2012	0.0	1563.0	3245.0	3467.0	3649.0	0.0	3411.0	3401.0	5107.0	5847.1	6409.9	7875.0	**94,823.7**
WIN	2011	0.0	1845.4	2064.7	2320.3	2201.3	1786.4	2366.3	2161.0	2219.0	2181.0	2298.0	1877.0	**50,848.7**
WIN	2010	2014.1	2807.1	3452.7	2766.0	2485.1	2148.8	2421.0	803.1	813.6	1879.1	2652.1	3285.6	**27,528.3**

Licence **2820** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,585.7**
WIN	2012	0.0	14.7	103.6	138.4	61.7	138.3	33.3	454.7	607.0	299.0	0.0	0.0	**38,585.7**
WIN	2011	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.3	**36,735.0**
WIN	2010	26.4	23.6	70.1	33.0	22.0	31.3	31.9	35.3	16.3	70.2	108.0	0.0	**36,664.7**

Licence **2821** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,694.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,694.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,694.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,694.8**

Licence **2826** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,303.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,303.8**
WIN	2011	0.0	70.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,303.8**
WIN	2010	862.4	632.4	553.6	153.2	716.5	897.6	303.9	119.3	54.3	83.6	903.9	281.6	**138,233.0**

Licence **2827** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,835.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.9**

Manitoba Production
2010 To 2013

Licence **2827** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,941.8**
DAY	2012	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,835.9**
H2O	2012	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.9**
OIL	2012	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,941.8**
DAY	2011	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**9,829.9**
H2O	2011	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	**1,612.5**
OIL	2011	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	**11,939.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	28.3	22.8	30.0	31.0	**9,785.9**
H2O	2010	2.2	1.7	2.0	1.9	1.9	1.8	2.0	4.3	4.5	3.5	4.8	3.0	**1,609.8**
OIL	2010	12.5	11.6	12.7	11.8	11.9	11.4	12.8	21.4	26.0	22.1	28.3	20.8	**11,918.8**

Licence **2830** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.2**

Licence **2844** Well Name **CPEC Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,667.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,369.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,524.2**
DAY	2012	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,667.0**
H2O	2012	6474.9	6082.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,369.1**
OIL	2012	31.5	28.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,524.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,607.0**
H2O	2011	6438.3	5811.3	6427.6	6226.2	6456.7	6258.9	6008.8	6446.8	6232.0	6472.2	6214.2	6310.0	**331,812.1**
OIL	2011	32.0	29.1	30.7	25.6	28.8	32.7	32.2	39.1	29.3	29.9	27.3	28.7	**9,464.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,242.0**
H2O	2010	7778.8	5815.2	7091.4	6560.6	6564.5	6207.9	6377.9	6359.2	6190.3	6409.1	6184.5	6416.6	**256,509.1**
OIL	2010	20.4	16.0	25.7	37.7	37.3	34.3	40.4	33.6	31.5	32.8	31.3	32.4	**9,098.7**

Licence **2845** Well Name **CPEC Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**

Manitoba Production
2010 To 2013

Licence **2845** Well Name **CPEC Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**

Licence **2847** Well Name **Waskada Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	24.5	30.8	30.0	31.0	29.9	29.7	24.0	0.0	0.0	0.0	0.0	**9,598.9**
H2O	2013	62.6	47.0	60.8	66.3	45.1	86.1	70.1	30.0	0.0	0.0	0.0	0.0	**23,618.8**
OIL	2013	7.3	5.7	6.4	4.8	3.4	6.9	6.1	3.0	0.0	0.0	0.0	0.0	**11,102.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	**9,370.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	124.0	**23,150.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	10.9	**11,058.4**
DAY	2011	31.0	20.0	31.0	30.0	31.0	30.0	30.9	1.0	0.0	0.0	0.0	0.0	**9,340.0**
H2O	2011	33.5	23.2	103.6	116.2	129.4	127.7	126.5	4.4	0.0	0.0	0.0	0.0	**23,022.5**
OIL	2011	6.7	3.7	9.1	10.5	10.4	9.8	9.9	0.4	0.0	0.0	0.0	0.0	**11,047.1**
DAY	2010	31.0	28.0	30.8	30.0	31.0	29.0	31.0	29.0	28.3	22.8	30.0	31.0	**9,135.1**
H2O	2010	46.9	36.0	42.2	39.3	39.3	36.6	41.5	41.4	34.3	25.9	36.6	35.8	**22,358.0**
OIL	2010	6.1	5.6	6.1	5.9	5.9	5.5	6.4	5.5	5.2	4.4	5.8	6.2	**10,986.6**

Licence **2849** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,434.2**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,434.2**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,434.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,434.2**

Licence **2855** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	3148.0	1873.8	3504.2	3283.0	1499.0	1493.0	1977.0	850.0	1031.0	0.0	2877.0	3336.0	**541,991.6**
WIN	2012	1059.0	1629.0	2128.0	2049.0	1994.0	2845.0	2994.0	3214.0	3206.0	2210.0	2275.0	2712.0	**517,119.6**
WIN	2011	623.9	517.1	712.2	719.2	1144.5	1491.5	1112.9	1102.4	1260.8	984.3	1356.5	1382.3	**488,804.6**
WIN	2010	385.7	511.8	456.0	512.1	299.9	301.5	628.4	756.6	708.7	236.3	331.5	524.1	**476,397.0**

Licence **2861** Well Name **Tundra Waskada WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-19-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a K** Field Code **3** Pool Code **43K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204,808.9**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204,808.9**
WIN	2011	1605.7	1506.5	2685.0	2047.5	2151.4	2477.3	2647.8	2943.0	1213.0	0.0	0.0	0.0	**204,808.9**
WIN	2010	575.4	534.1	532.8	522.0	537.8	253.4	619.2	578.9	551.5	600.5	578.2	744.0	**185,531.7**

Licence **2862** Well Name **Waskada Unit No. 5 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Manitoba Production
2010 To 2013

Licence **2862** Well Name **Waskada Unit No. 5 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,389.2**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,389.2**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,389.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,389.2**

Licence **2863** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**

Licence **2866** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,584.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.7	0.9	0.5	1.2	0.7	**7.2**
H2O	2013	0.0	0.0	0.0	0.0	167.7	231.3	227.4	226.6	192.5	212.3	184.7	183.3	**104,027.0**
OIL	2013	0.0	0.0	0.0	0.0	4.3	9.1	9.0	8.8	8.0	8.8	7.2	7.2	**11,914.2**
DAY	2012	31.0	26.0	30.0	1.0	0.0	28.0	31.0	31.0	30.0	0.0	0.0	0.0	**9,349.0**
GAS	2012	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2012	170.8	137.0	154.8	5.6	0.0	73.1	117.5	15.6	13.5	0.0	0.0	0.0	**102,401.2**
OIL	2012	9.4	7.6	8.3	0.3	0.0	3.9	6.3	0.8	0.6	0.0	0.0	0.0	**11,851.8**
DAY	2011	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,141.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.2	0.1	**1.3**
H2O	2011	197.0	174.8	188.0	183.3	194.2	171.9	159.5	179.2	185.0	182.2	183.7	177.6	**101,713.3**
OIL	2011	9.5	8.7	9.8	7.9	9.9	9.9	11.7	9.5	9.3	9.4	9.8	8.9	**11,814.6**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,781.0**
GAS	2010	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2010	171.7	189.8	283.3	186.7	202.8	190.0	181.4	183.8	176.9	186.4	207.9	205.3	**99,536.9**
OIL	2010	16.1	18.2	26.7	16.7	14.0	9.2	9.3	9.4	8.7	9.8	9.2	9.3	**11,700.3**

Licence **2869** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,660.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,218.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,140.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,660.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,218.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,140.7**
DAY	2010	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,660.8**

Manitoba Production
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Licence **2869** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	207.9	188.8	210.0	196.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,218.1**
OIL	2010	4.8	4.2	4.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,140.7**

Licence **2888** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**

Licence **2889** Well Name **NVS Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	696.9	627.0	692.4	693.9	712.9	675.6	696.2	686.3	612.6	473.5	397.5	698.5	**72,288.0**
WIN	2012	596.6	570.8	583.7	551.0	557.8	508.4	544.9	727.3	722.0	738.0	684.0	690.8	**64,624.7**
WIN	2011	714.3	647.1	707.6	654.5	611.6	581.9	590.7	798.3	679.5	571.5	574.6	629.3	**57,149.4**
WIN	2010	607.6	560.6	628.2	612.5	639.0	568.4	639.0	628.2	636.3	704.8	696.4	695.4	**49,388.5**

Licence **2894** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	27.0	30.9	31.0	30.0	13.0	0.0	24.8	**10,664.0**
H2O	2013	166.2	209.4	178.0	130.9	151.2	127.7	118.2	95.8	78.2	27.3	0.0	169.2	**24,936.9**
OIL	2013	21.7	21.1	59.5	57.8	37.9	27.5	66.4	76.6	78.1	19.9	0.0	74.0	**36,947.8**
DAY	2012	14.5	28.3	20.3	20.3	26.5	27.0	31.0	31.0	30.0	27.7	29.3	31.0	**10,363.3**
H2O	2012	63.4	284.8	232.5	203.6	383.6	362.3	383.4	361.9	302.5	217.7	200.8	180.6	**23,484.8**
OIL	2012	8.6	136.0	65.5	74.6	50.4	59.9	57.6	63.9	53.3	35.5	31.7	21.5	**36,407.3**
DAY	2011	21.3	10.0	30.8	29.0	19.0	20.8	31.0	29.0	30.0	31.0	23.2	22.0	**10,046.4**
H2O	2011	95.9	38.4	131.4	150.7	104.2	96.1	133.1	161.2	136.4	138.3	94.9	195.2	**20,307.7**
OIL	2011	208.2	79.0	279.3	178.0	104.3	96.1	130.0	93.7	80.2	69.7	57.2	104.6	**35,748.8**
DAY	2010	31.0	27.1	31.0	23.2	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.3	**9,749.3**
H2O	2010	86.7	75.5	76.5	64.9	83.4	80.1	79.0	73.9	60.1	75.4	69.1	84.1	**18,831.9**
OIL	2010	168.5	148.3	150.8	156.6	165.1	163.1	166.3	156.9	140.3	147.9	146.3	146.5	**34,268.5**

Licence **2898** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**
DAY	2012	0.0	3.0	5.0	4.0	5.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2012	0.0	2.8	2.9	0.2	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**

Manitoba Production
2010 To 2013

Licence **2898** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	2.8	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**
DAY	2011	31.0	28.0	31.0	8.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**9,228.8**
H2O	2011	0.3	0.3	0.3	0.1	0.4	0.3	0.3	0.3	0.1	0.0	0.3	0.1	**2,705.8**
OIL	2011	3.0	2.7	2.9	0.8	3.9	2.9	2.9	3.0	1.3	0.3	2.6	1.3	**6,712.0**
DAY	2010	11.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,902.8**
H2O	2010	0.9	0.6	0.7	0.6	0.5	0.4	0.5	0.4	0.4	0.4	0.3	0.4	**2,703.0**
OIL	2010	4.5	5.7	5.6	5.3	4.6	3.9	4.3	3.6	3.7	3.5	3.0	3.0	**6,684.4**

Licence **2901** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	16.0	21.0	12.0	31.0	**9,938.9**
H2O	2013	0.4	0.2	1436.4	1393.3	1401.4	1387.8	1379.7	736.1	578.0	789.9	436.0	1126.8	**412,798.1**
OIL	2013	4.1	5.8	6.4	7.0	7.3	6.4	6.5	3.3	0.5	3.2	1.9	6.0	**6,085.9**
DAY	2012	31.0	29.0	27.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,624.9**
H2O	2012	1430.7	1355.9	1186.5	369.5	1426.7	1277.8	1289.3	0.1	0.2	0.0	0.1	0.0	**402,132.1**
OIL	2012	8.0	7.3	6.6	2.0	7.7	7.4	7.6	6.9	6.1	6.5	6.0	6.8	**6,027.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.7	29.7	31.0	30.0	31.0	23.5	12.0	**9,284.9**
H2O	2011	1648.2	1551.6	1681.3	1602.3	1716.9	1095.8	1587.2	1673.1	1572.9	1437.7	1104.5	450.0	**393,795.3**
OIL	2011	6.5	6.8	7.7	5.4	4.4	3.1	6.8	7.1	7.1	7.4	6.1	0.0	**5,948.6**
DAY	2010	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,957.0**
H2O	2010	1350.6	1125.5	1233.7	1094.0	1142.8	1212.1	1444.1	1435.1	1402.9	1478.1	1391.1	1322.7	**376,673.8**
OIL	2010	8.9	7.5	8.0	7.8	8.0	7.4	7.6	7.4	7.2	7.7	7.0	7.7	**5,880.2**

Licence **2909** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,473.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.0**
DAY	2012	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,473.6**
H2O	2012	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.3**
OIL	2012	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.0**
DAY	2011	0.0	0.0	0.0	25.8	31.0	30.0	30.9	24.0	30.0	30.9	30.0	31.0	**8,449.8**
H2O	2011	0.0	0.0	0.0	0.8	1.0	1.0	1.0	0.8	1.5	12.1	8.6	4.8	**2,211.1**
OIL	2011	0.0	0.0	0.0	3.3	3.8	3.6	3.7	2.9	5.3	7.0	6.2	7.1	**5,963.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**8,186.2**
H2O	2010	1.2	0.9	1.1	1.0	1.0	0.9	1.0	1.1	0.9	0.6	0.1	0.0	**2,179.5**
OIL	2010	4.4	4.1	4.5	4.4	4.4	4.3	4.6	4.0	3.6	3.0	0.6	0.0	**5,920.1**

Licence **2912** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	9.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	**9,997.8**
H2O	2013	408.1	118.0	0.0	0.0	14.2	0.0	0.0	0.0	0.0	43.5	0.0	0.0	**159,055.9**
OIL	2013	3.2	1.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.4	0.0	0.0	**27,002.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	18.0	0.0	26.0	31.0	**9,956.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	166.4	558.7	535.3	292.8	0.0	413.6	492.8	**158,472.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	9.7	3.3	3.6	2.0	0.0	2.8	3.5	**26,997.5**
DAY	2011	31.0	28.0	31.0	4.0	23.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**9,804.8**
H2O	2011	279.1	250.3	273.3	33.9	197.7	255.3	233.7	0.0	0.0	0.0	0.0	0.0	**156,012.5**

Manitoba Production
2010 To 2013

Licence **2912** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	21.7	20.1	21.5	2.3	13.2	19.6	18.2	0.0	0.0	0.0	0.0	0.0	**26,972.6**
DAY	2010	31.0	28.0	31.0	30.0	30.0	23.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,629.8**
H2O	2010	272.8	248.3	273.3	264.0	273.5	208.3	275.4	272.2	277.3	216.3	234.2	283.7	**154,489.2**
OIL	2010	25.0	21.8	24.9	25.7	22.0	15.7	21.1	19.8	19.7	20.2	18.8	21.0	**26,856.0**

Licence **2915** Well Name **Waskada Unit No. 9** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.5	24.5	13.0	0.0	4.0	29.9	29.7	31.0	30.0	31.0	30.0	22.7	**10,721.1**
H2O	2013	238.2	176.6	95.8	0.0	34.2	230.4	232.7	226.0	222.4	274.3	312.8	299.5	**71,809.6**
OIL	2013	5.1	3.8	1.9	0.0	0.5	1.8	1.8	2.0	1.7	8.6	12.0	9.1	**13,094.3**
DAY	2012	30.2	27.6	29.0	30.0	28.0	29.4	31.0	31.0	30.0	30.7	29.8	30.8	**10,445.8**
H2O	2012	215.8	228.5	233.1	234.7	189.0	212.7	218.1	198.8	207.1	181.5	240.5	245.8	**69,466.7**
OIL	2012	10.4	11.9	11.6	11.5	9.8	10.5	11.0	10.1	10.5	10.9	5.9	4.9	**13,046.0**
DAY	2011	31.0	28.0	31.0	22.0	12.0	21.1	30.9	27.8	30.0	30.9	30.0	30.6	**10,088.3**
H2O	2011	178.2	172.8	207.9	144.7	99.0	202.3	167.5	195.2	249.1	210.5	183.3	197.2	**66,861.1**
OIL	2011	23.7	18.4	19.4	14.7	8.6	16.5	5.0	8.4	11.5	10.4	8.3	8.6	**12,927.0**
DAY	2010	22.0	0.0	20.0	30.0	31.0	30.0	31.0	10.5	7.0	22.8	30.0	31.0	**9,763.0**
H2O	2010	206.4	0.0	170.6	243.9	243.6	235.1	225.3	75.0	42.7	129.7	183.9	190.2	**64,653.4**
OIL	2010	20.0	0.0	18.5	27.4	27.5	26.6	24.2	6.6	4.3	14.8	19.3	22.0	**12,773.5**

Licence **2917** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a E** Field Code **3** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,960.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,406.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,584.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**9,960.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	18.1	0.0	0.0	0.0	0.0	0.0	**127,406.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**11,584.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,959.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,388.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,584.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	24.0	0.0	0.0	0.0	**9,959.8**
H2O	2010	423.1	384.7	422.3	408.6	436.0	406.3	439.3	453.6	353.6	0.0	0.0	0.0	**127,388.4**
OIL	2010	7.1	6.2	7.1	7.4	7.2	6.7	7.3	7.2	5.4	0.0	0.0	0.0	**11,584.3**

Licence **2922** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**

Manitoba Production
2010 To 2013

Licence **2922** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**

Licence **2923** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**
DAY	2010	31.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2010	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2010	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**

Licence **2928** Well Name **NVS Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	982.1	947.4	1038.5	1008.8	1034.6	1017.7	1066.2	1052.4	1017.7	718.7	808.8	828.6	**149,653.7**
WIN	2012	1012.0	994.4	1107.0	1057.8	1097.4	1000.6	992.7	998.8	1000.9	1061.3	1011.8	981.1	**138,132.2**
WIN	2011	660.2	596.5	650.6	640.1	613.1	636.6	683.8	800.6	773.5	1025.4	999.9	1080.1	**125,816.4**
WIN	2010	782.0	742.0	825.0	755.0	769.0	693.0	868.0	850.0	808.1	655.8	640.1	652.4	**116,656.0**

Licence **2932** Well Name **NVS Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	623.7	559.2	610.6	596.6	579.8	519.9	553.6	543.3	500.3	508.7	837.8	831.3	**132,961.5**
WIN	2012	926.6	878.1	913.6	873.4	892.1	807.9	860.3	666.7	644.3	660.2	615.3	608.8	**125,696.7**
WIN	2011	655.5	597.6	672.4	608.8	607.8	585.4	540.5	756.5	735.0	885.5	875.2	974.3	**116,349.4**
WIN	2010	617.4	560.6	601.7	581.1	601.7	534.1	590.0	568.0	570.4	685.4	664.9	642.4	**107,854.9**

Licence **2935** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**10,287.8**
H2O	2013	837.6	757.1	842.7	798.6	824.6	826.3	890.1	903.4	909.4	830.2	879.6	951.2	**295,189.2**
OIL	2013	9.3	8.6	9.4	9.3	8.9	8.9	9.7	10.5	9.5	8.5	8.8	9.8	**8,184.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,927.8**
H2O	2012	900.1	806.5	865.3	850.5	884.2	853.6	880.4	864.1	836.6	891.3	880.7	863.3	**284,938.4**
OIL	2012	9.9	8.8	9.7	9.4	9.2	9.1	9.5	10.2	9.6	9.6	10.0	9.8	**8,073.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	25.0	30.0	31.0	**9,561.8**
H2O	2011	1008.6	838.7	865.4	893.4	984.4	884.9	911.6	973.1	906.3	825.5	942.6	968.4	**274,561.8**
OIL	2011	10.6	9.6	10.3	9.9	10.3	9.2	9.5	9.5	9.3	8.4	9.8	10.5	**7,958.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,203.8**

Manitoba Production
2010 To 2013

Licence **2935** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	1013.8	892.9	519.4	934.3	994.7	958.5	997.9	934.0	943.2	990.9	994.0	1025.0	**263,558.9**
OIL	2010	10.0	9.5	10.3	10.4	10.8	10.6	10.7	10.4	9.9	10.4	9.7	10.4	**7,841.3**

Licence **2936** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**10,715.8**
H2O	2013	8.0	6.8	6.6	7.4	7.6	9.2	10.6	10.8	11.2	9.6	11.5	10.0	**5,528.2**
OIL	2013	18.3	16.2	15.2	17.4	17.2	20.6	24.0	26.2	24.7	20.8	24.3	21.5	**15,735.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,355.8**
H2O	2012	11.2	9.8	10.7	10.5	10.6	10.7	10.2	8.2	8.8	9.6	7.0	7.2	**5,418.9**
OIL	2012	25.7	22.8	25.4	24.0	23.2	23.4	22.9	20.5	21.1	21.9	16.3	16.7	**15,488.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,989.8**
H2O	2011	12.8	10.5	11.1	11.2	11.9	10.8	10.8	11.4	10.8	11.7	11.0	10.9	**5,304.4**
OIL	2011	30.6	27.5	30.1	28.1	28.6	26.1	26.4	25.9	25.8	24.4	23.6	24.8	**15,224.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,625.8**
H2O	2010	15.3	11.5	6.5	11.7	12.5	12.2	12.7	11.9	12.0	12.6	12.7	13.1	**5,169.5**
OIL	2010	34.1	27.7	29.7	29.9	31.0	30.3	30.8	30.0	28.7	29.8	28.7	30.8	**14,902.9**

Licence **2938** Well Name **Tundra Whitewater Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	25.0	26.0	31.0	**10,451.8**
H2O	2013	708.5	637.8	706.7	677.5	683.5	677.4	696.5	707.6	728.3	646.6	630.8	784.8	**247,175.7**
OIL	2013	16.6	15.3	16.6	16.5	15.5	15.4	16.0	17.3	16.3	14.1	13.5	17.0	**5,140.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,097.8**
H2O	2012	696.6	651.2	688.9	662.5	651.6	711.3	695.4	715.3	693.3	725.4	739.7	712.3	**238,889.7**
OIL	2012	15.9	15.2	16.5	15.3	14.5	15.7	15.9	18.1	16.9	16.9	17.7	16.8	**4,950.7**
DAY	2011	31.0	28.0	31.0	20.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,731.8**
H2O	2011	770.2	636.5	661.5	448.3	697.5	631.8	644.0	665.6	639.3	683.4	721.5	751.9	**230,546.2**
OIL	2011	8.0	7.2	7.8	4.9	7.4	6.7	6.9	6.7	6.5	14.5	15.8	17.2	**4,755.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,377.8**
H2O	2010	779.0	674.2	389.4	684.0	735.9	727.5	746.0	697.7	708.2	753.0	757.1	783.7	**222,594.7**
OIL	2010	7.5	7.1	7.8	7.6	7.8	7.9	7.8	7.6	7.2	7.8	7.4	8.0	**4,645.7**

Licence **2939** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,988.9**
H2O	2013	3.9	3.3	3.6	3.5	3.9	4.9	6.4	5.8	4.7	5.1	5.2	5.5	**7,054.8**
OIL	2013	15.0	12.9	15.1	14.0	14.9	12.5	13.5	11.8	8.8	9.9	9.7	9.7	**12,837.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**10,626.9**
H2O	2012	3.0	3.1	3.2	3.2	3.8	3.7	4.0	3.6	3.5	3.7	3.2	4.0	**6,999.0**
OIL	2012	12.9	15.3	15.1	15.0	15.3	16.6	16.0	13.3	13.9	14.5	13.8	15.9	**12,689.2**
DAY	2011	31.0	28.0	31.0	30.0	21.0	19.0	31.0	29.0	27.0	31.0	30.0	31.0	**10,265.9**
H2O	2011	5.5	5.1	6.0	6.5	4.5	4.8	7.0	5.5	5.5	6.5	4.0	3.5	**6,957.0**
OIL	2011	15.7	15.4	18.7	17.1	11.2	11.7	19.4	15.0	14.4	16.3	17.1	15.3	**12,511.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**9,926.9**
H2O	2010	11.1	8.4	9.5	9.2	9.4	7.1	6.0	5.6	4.9	4.5	4.8	5.3	**6,892.6**
OIL	2010	19.4	21.2	23.8	23.5	23.8	18.7	17.5	17.1	14.9	15.5	15.0	15.9	**12,324.3**

Licence **2952** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **2952** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,110.0**
H2O	2013	28.8	25.3	26.2	26.1	26.7	25.9	27.4	27.1	26.3	27.2	25.3	26.3	**21,418.0**
OIL	2013	8.2	7.1	7.1	7.1	7.0	6.6	7.0	6.8	6.6	6.8	6.6	6.8	**6,493.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,745.0**
H2O	2012	29.3	27.7	30.2	29.4	30.2	27.5	29.3	30.3	26.9	27.1	26.6	29.1	**21,099.4**
OIL	2012	7.9	7.4	7.8	7.6	7.7	7.1	8.2	8.1	7.0	7.2	7.2	7.8	**6,410.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**10,381.0**
H2O	2011	35.2	31.1	33.4	30.8	32.2	31.6	29.5	29.6	29.9	68.1	35.7	30.2	**20,755.8**
OIL	2011	9.7	8.4	8.6	8.2	8.6	8.5	7.6	8.0	8.0	17.7	9.5	8.1	**6,319.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,019.0**
H2O	2010	36.9	33.2	37.4	35.9	37.8	34.0	36.0	35.1	34.5	35.0	33.9	34.6	**20,338.5**
OIL	2010	9.6	8.8	9.9	9.4	9.8	8.7	9.7	9.3	9.0	9.3	8.9	9.2	**6,208.2**

Licence **2963** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,835.0**
H2O	2013	134.2	118.4	129.9	131.6	133.6	126.9	131.2	126.7	121.1	128.7	120.5	121.8	**35,821.3**
OIL	2013	24.3	21.1	22.5	22.8	22.7	21.7	22.5	21.3	20.0	20.2	19.2	19.4	**15,736.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,470.0**
H2O	2012	143.2	132.0	141.2	137.0	139.8	124.8	128.7	129.1	125.8	131.8	123.6	131.9	**34,296.7**
OIL	2012	35.0	31.7	33.1	32.7	32.3	29.6	32.3	31.2	30.0	30.9	29.4	28.4	**15,478.3**
DAY	2011	31.0	28.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**10,107.0**
H2O	2011	97.9	86.8	95.9	10.7	0.0	0.0	0.0	0.0	0.0	0.0	22.7	174.6	**32,707.8**
OIL	2011	20.5	17.9	19.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	5.6	33.7	**15,101.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,976.0**
H2O	2010	100.7	91.4	103.9	98.1	103.6	94.2	103.1	103.4	97.2	97.2	94.3	96.2	**32,219.2**
OIL	2010	20.4	18.9	21.3	19.9	20.6	18.5	21.6	21.3	19.4	19.8	18.9	19.7	**15,002.3**

Licence **2966** Well Name **Legacy Coulter Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,462.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,315.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,750.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	**6,462.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	**1,315.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,750.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	**6,447.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	0.0	0.0	**1,310.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,750.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,441.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,750.4**

Licence **2968** Well Name **Legacy Coulter Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**

Manitoba Production
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Licence **2968** Well Name **Legacy Coulter Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	12.0	6.0	3.0	1.2	6.0	7.0	7.0	7.0	10.0	0.0	0.0	0.0	**4,161.3**
H2O	2012	0.1	0.0	0.0	0.5	0.1	0.0	2.0	0.0	3.0	0.0	0.0	0.0	**769.1**
OIL	2012	1.7	0.2	0.9	0.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**
DAY	2011	3.0	0.0	22.0	1.0	3.1	30.0	15.0	0.0	30.0	10.0	0.0	3.0	**4,102.1**
H2O	2011	1.8	0.0	0.7	0.5	0.5	0.4	0.2	0.0	44.0	26.5	0.0	0.0	**763.4**
OIL	2011	5.5	0.0	2.0	1.4	1.4	1.1	4.1	0.0	40.6	0.0	0.0	2.0	**1,285.6**
DAY	2010	8.0	22.0	5.0	11.0	6.0	5.0	8.0	31.0	15.0	6.0	4.0	3.0	**3,985.0**
H2O	2010	0.1	0.3	0.2	0.1	0.1	0.2	0.1	0.2	11.9	5.0	2.5	4.0	**688.8**
OIL	2010	0.6	2.4	1.4	1.2	0.9	1.9	1.0	1.4	1.3	0.6	0.3	0.4	**1,227.5**

Licence **2969** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	31.0	30.0	31.0	30.0	31.0	27.0	25.0	31.0	30.0	15.0	**10,375.8**
H2O	2013	3.2	3.0	3.8	3.1	2.5	2.5	2.4	2.0	1.8	2.4	2.2	1.3	**2,394.1**
OIL	2013	2.3	2.3	2.7	2.6	2.9	2.7	2.7	2.3	2.2	2.7	2.6	1.4	**7,067.8**
DAY	2012	21.0	27.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	26.0	30.0	31.0	**10,040.8**
H2O	2012	5.9	5.7	6.5	7.1	6.3	6.8	7.1	6.5	3.6	3.3	4.0	4.1	**2,363.9**
OIL	2012	5.3	4.4	4.9	5.0	4.7	4.6	4.6	4.8	3.6	2.1	2.5	2.7	**7,038.4**
DAY	2011	22.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,696.8**
H2O	2011	4.2	3.9	5.9	5.5	5.9	5.7	5.6	5.7	4.5	3.9	4.1	6.5	**2,297.0**
OIL	2011	3.9	3.6	5.4	4.4	4.6	5.0	5.1	5.2	4.5	4.6	4.6	5.9	**6,989.2**
DAY	2010	2.0	0.0	0.0	22.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,348.8**
H2O	2010	0.4	0.0	0.0	4.0	5.8	5.5	6.0	6.2	6.0	4.7	5.1	6.2	**2,235.6**
OIL	2010	0.3	0.0	0.0	3.8	5.0	4.6	5.2	5.1	4.9	5.0	4.6	5.2	**6,932.4**

Licence **2973** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**10,917.9**
H2O	2013	34.7	32.0	32.8	30.9	36.8	31.4	35.1	35.0	30.6	33.3	33.9	36.0	**16,106.4**
OIL	2013	4.2	3.8	4.2	3.5	3.6	3.6	3.6	4.0	3.4	3.9	3.8	3.8	**10,194.7**
DAY	2012	31.0	29.0	31.0	30.0	21.0	29.0	31.0	27.0	30.0	31.0	30.0	30.0	**10,556.9**
H2O	2012	29.1	32.6	33.3	33.2	27.9	38.7	42.0	36.8	35.7	35.1	35.2	35.6	**15,703.9**
OIL	2012	5.9	5.2	5.1	5.0	3.4	5.2	5.2	3.9	3.9	3.9	4.1	4.0	**10,149.3**
DAY	2011	31.0	17.0	0.0	25.0	31.0	20.0	29.0	31.0	27.0	31.0	30.0	12.0	**10,206.9**
H2O	2011	28.9	16.1	0.0	22.3	26.6	18.7	25.7	25.5	23.2	27.7	23.9	9.6	**15,288.7**
OIL	2011	9.3	5.1	0.0	7.4	8.9	6.1	9.7	9.8	8.6	9.8	7.6	2.5	**10,094.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,922.9**
H2O	2010	45.5	41.6	47.4	46.1	47.2	46.7	46.9	44.7	45.5	38.0	38.9	29.7	**15,040.5**
OIL	2010	14.6	13.2	14.9	14.7	15.2	14.8	15.2	15.0	14.8	12.9	12.0	9.6	**10,009.7**

Licence **2975** Well Name **Waskada Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.3	7.0	30.8	30.0	31.0	29.0	29.5	31.0	30.0	24.0	7.0	0.0	**10,590.6**
H2O	2013	1.6	0.4	1.7	1.8	2.8	4.7	6.8	6.5	6.4	5.0	1.6	0.0	**2,242.2**
OIL	2013	31.1	7.1	28.2	21.5	27.7	29.3	33.1	36.7	32.5	24.1	7.3	0.0	**17,020.4**
DAY	2012	31.0	28.1	28.8	30.0	31.0	29.4	16.0	0.0	17.0	31.0	30.0	31.0	**10,312.0**
H2O	2012	1.7	1.7	1.5	1.2	1.0	2.0	1.1	0.0	0.9	1.4	1.6	1.7	**2,202.9**
OIL	2012	33.1	32.5	29.1	23.3	17.0	30.1	16.3	0.0	15.9	29.1	28.3	31.0	**16,741.8**

Manitoba Production
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Licence **2975** Well Name **Waskada Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	18.9	31.0	30.0	31.0	27.8	30.0	30.9	30.0	31.0	**10,008.7**
H2O	2011	3.4	3.3	3.9	2.4	4.2	3.8	3.8	3.6	4.0	3.6	2.3	1.4	**2,187.1**
OIL	2011	40.3	31.3	32.9	21.6	33.6	27.3	27.9	25.3	28.5	28.8	31.1	33.8	**16,456.1**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.3	22.8	17.0	31.0	**9,658.1**
H2O	2010	3.1	2.8	3.2	2.8	2.7	2.7	2.9	3.5	2.8	2.2	1.8	3.4	**2,147.4**
OIL	2010	37.0	36.0	38.6	35.5	34.4	34.4	38.3	38.0	33.8	29.9	22.0	39.4	**16,093.7**

Licence **2978** Well Name **Antler River et al Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.0	23.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	31.0	**8,828.0**
H2O	2013	160.2	110.5	124.6	127.3	130.6	105.0	4.0	0.0	0.0	0.0	0.0	122.3	**7,699.8**
OIL	2013	5.0	5.8	3.9	6.7	6.9	5.5	0.0	0.0	0.0	0.0	0.0	1.2	**3,875.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	28.0	28.0	3.0	29.0	**8,633.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	74.5	199.0	155.2	172.1	191.4	142.1	**6,815.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	8.2	0.0	10.1	2.9	**3,840.2**
DAY	2011	31.0	28.0	31.0	12.0	6.0	9.0	0.0	0.0	29.0	6.0	0.0	0.0	**8,490.0**
H2O	2011	157.4	149.5	130.3	55.8	26.1	50.5	0.0	0.0	42.5	34.5	0.0	0.0	**5,881.0**
OIL	2011	3.2	3.1	2.7	6.2	2.9	0.5	0.0	0.0	7.5	31.7	0.0	0.0	**3,817.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,338.0**
H2O	2010	161.5	149.6	170.6	166.3	172.6	148.9	155.7	99.8	147.3	153.9	151.5	161.4	**5,234.4**
OIL	2010	8.5	7.9	3.9	0.3	0.4	0.1	6.4	5.3	7.8	8.1	8.0	1.6	**3,759.7**

Licence **2981** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,046.0**
H2O	2013	26.0	26.8	29.6	30.0	31.0	30.8	30.9	30.5	29.7	29.6	26.5	27.5	**12,844.7**
OIL	2013	14.2	14.4	15.4	15.7	16.0	16.1	15.9	15.5	14.8	15.1	14.1	14.6	**12,655.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,681.0**
H2O	2012	30.5	28.8	31.4	30.5	31.5	28.6	29.6	29.7	29.5	31.0	29.0	26.5	**12,495.8**
OIL	2012	15.9	14.9	15.7	15.5	15.4	14.3	16.0	15.4	14.9	15.6	14.9	13.5	**12,473.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**10,317.0**
H2O	2011	29.1	27.3	30.4	29.2	30.6	28.3	27.9	29.6	28.9	30.6	30.4	31.4	**12,139.2**
OIL	2011	15.8	14.8	16.1	15.7	16.3	14.8	14.2	15.9	15.4	15.6	15.7	16.3	**12,291.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,955.0**
H2O	2010	28.4	27.1	31.0	29.8	31.4	29.7	30.8	30.9	30.4	30.9	29.9	30.5	**11,785.5**
OIL	2010	14.7	14.4	16.2	15.5	16.1	15.0	16.7	16.4	15.8	16.4	15.7	16.2	**12,105.1**

Licence **2982** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	6.0	0.0	0.0	0.0	**9,101.8**
H2O	2013	363.7	216.7	129.8	137.7	183.3	173.6	118.8	93.0	16.4	0.0	0.0	0.0	**98,548.9**
OIL	2013	5.1	3.0	1.9	1.9	2.6	2.7	1.7	1.4	0.2	0.0	0.0	0.0	**10,302.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,853.8**
H2O	2012	477.7	438.6	486.1	471.4	459.5	439.1	445.8	427.6	380.2	389.7	343.4	344.1	**97,115.9**
OIL	2012	6.8	6.1	7.2	6.6	6.3	6.1	6.0	5.6	5.7	5.7	4.5	4.7	**10,282.1**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,487.8**
H2O	2011	539.0	465.5	508.1	530.0	519.5	531.2	524.5	548.5	476.9	434.7	406.6	503.7	**92,012.7**
OIL	2011	7.7	6.3	7.3	7.8	40.1	18.1	7.7	7.9	6.8	6.0	6.1	7.0	**10,210.8**

Manitoba Production
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Licence **2982** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**8,125.8**
H2O	2010	622.2	538.0	606.5	618.0	634.9	666.4	616.0	591.0	566.8	559.6	541.1	534.5	**86,024.5**
OIL	2010	8.4	7.3	8.3	8.9	9.1	8.5	8.0	7.9	7.7	8.6	7.7	7.3	**10,082.0**

Licence **2983** Well Name **Waskada Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-36-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,531.6**
H2O	2013	28.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,607.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,642.3**
DAY	2012	31.0	28.3	0.0	24.0	21.0	29.4	27.0	28.5	30.0	31.0	30.0	31.0	**9,502.6**
H2O	2012	53.1	30.7	0.0	23.0	19.8	30.5	27.3	8.3	29.7	26.3	30.5	31.4	**10,577.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	**9,642.3**
DAY	2011	31.0	28.0	31.0	29.9	30.0	30.0	30.9	0.0	30.0	30.9	29.7	31.0	**9,191.4**
H2O	2011	25.4	24.6	29.6	28.0	39.1	51.6	51.1	0.0	66.6	11.7	11.5	12.6	**10,267.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	18.6	18.6	19.4	**9,629.3**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	27.3	22.8	30.0	30.9	**8,859.0**
H2O	2010	34.3	27.3	32.4	29.8	29.8	28.7	25.3	33.5	25.1	19.7	27.7	26.9	**9,915.4**

UWI **100.12-36-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,152.0**
H2O	2013	9.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,772.1**
OIL	2013	15.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.9**
DAY	2012	31.0	28.3	0.0	24.0	21.0	29.3	27.0	28.5	30.0	31.0	30.0	31.0	**8,123.0**
H2O	2012	12.8	9.8	0.0	7.3	6.2	9.6	8.6	26.2	9.4	8.3	9.6	9.9	**8,762.8**
OIL	2012	19.0	15.3	0.0	11.1	10.2	14.6	13.3	0.0	14.8	15.3	14.9	16.3	**12,265.8**
DAY	2011	31.0	28.0	31.0	29.9	30.0	30.0	30.9	0.0	30.0	30.9	29.7	31.0	**7,811.9**
H2O	2011	25.4	24.6	29.6	28.0	22.5	12.4	12.4	0.0	12.9	48.3	47.6	52.4	**8,645.1**
OIL	2011	55.9	43.4	45.7	47.1	33.4	17.6	17.9	0.0	18.3	0.0	0.0	0.0	**12,121.0**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	27.3	22.8	30.0	30.9	**7,479.5**
H2O	2010	34.4	27.3	32.3	29.8	29.8	28.7	25.3	33.6	25.2	19.6	27.8	27.0	**8,329.0**
OIL	2010	48.8	46.8	51.5	49.2	49.2	47.6	42.8	49.2	41.6	36.8	47.9	51.8	**11,841.7**

Licence **2988** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,347.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,928.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,593.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,347.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,928.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,593.5**
DAY	2011	0.0	7.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,347.0**
H2O	2011	0.0	119.0	534.5	64.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,928.9**
OIL	2011	0.0	0.1	21.7	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,593.5**
DAY	2010	27.0	28.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	3.0	24.0	**9,307.0**
H2O	2010	343.8	319.0	329.5	316.6	291.1	0.0	0.0	0.0	0.0	0.0	0.0	427.1	**65,210.9**
OIL	2010	56.0	51.8	53.7	51.5	47.5	0.0	0.0	0.0	0.0	0.0	3.2	21.6	**14,569.0**

Licence **2990** Well Name **Waskada Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Manitoba Production
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Licence **2990** Well Name **Waskada Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,020.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,020.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	30.0	0.0	**5,020.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	46.3	0.0	**1,005.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	7.4	0.0	**1,531.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,960.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.2**

UWI **100.14-34-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,763.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,042.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,763.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,042.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	30.0	0.0	**6,763.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.1	0.0	**4,042.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	4.5	0.0	**2,191.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,702.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,021.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.8**

Licence **2996** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	15.0	**10,672.0**
H2O	2013	53.6	52.5	60.9	69.7	66.0	66.0	62.2	71.1	55.0	66.7	56.7	32.8	**19,618.3**
OIL	2013	5.2	5.3	5.4	7.0	6.5	6.6	6.2	7.0	5.4	6.7	5.6	3.3	**7,442.8**
DAY	2012	24.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**10,334.0**
H2O	2012	46.0	42.8	47.6	49.2	50.8	47.7	46.5	47.9	46.5	46.6	43.0	10.5	**18,905.1**
OIL	2012	5.2	4.8	5.4	5.0	5.7	5.4	5.3	5.2	4.5	4.6	4.2	1.1	**7,372.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**10,004.0**
H2O	2011	57.0	48.5	50.0	49.9	57.2	52.8	52.2	50.7	48.7	47.8	44.0	54.3	**18,380.0**
OIL	2011	6.4	5.4	5.7	5.6	6.3	6.0	5.8	5.7	5.5	5.4	4.1	6.0	**7,316.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	20.0	30.0	31.0	**9,642.0**
H2O	2010	57.0	50.6	59.3	55.0	55.1	52.2	52.5	57.5	55.6	36.0	56.9	56.0	**17,766.9**
OIL	2010	9.2	8.2	7.8	8.3	8.2	7.7	6.6	6.5	6.2	4.0	6.4	6.2	**7,248.3**

Licence **2997** Well Name **Tundra et al Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	9426.8	8449.2	8324.3	7680.8	9851.2	9554.4	8462.1	8680.8	6817.8	8092.1	9309.2	7307.6	**1,126,291.8**
WIN	2012	7010.3	7390.7	7680.3	7363.4	8919.5	8350.9	8893.3	9807.7	9600.9	10060.0	8859.1	9990.6	**1,024,335.5**
WIN	2011	4611.5	4287.0	4958.0	4280.8	4013.3	3368.6	5643.5	5762.6	5074.0	6600.8	6242.2	6760.2	**920,408.8**
WIN	2010	7235.2	6497.2	7208.1	7134.8	7258.9	7089.1	7201.0	6691.0	6527.8	5224.2	5733.0	5393.4	**858,806.3**

Licence **2999** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **2999** Well Name **Corex OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,694.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,822.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,694.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,822.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,694.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,822.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,694.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,822.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.5**

Licence **3001** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	30.8	30.0	31.0	29.9	28.5	31.0	30.0	1.0	0.0	0.0	**5,638.2**
H2O	2013	5.1	3.7	4.7	2.5	2.2	2.2	2.1	2.2	2.1	0.1	0.0	0.0	**1,413.2**
OIL	2013	9.6	7.1	8.0	3.2	3.0	3.2	3.3	3.3	2.8	0.1	0.0	0.0	**5,833.0**
DAY	2012	31.0	28.2	28.9	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**5,371.0**
H2O	2012	6.6	6.2	4.4	2.1	2.5	4.4	4.5	4.1	4.5	4.2	4.7	5.0	**1,386.3**
OIL	2012	26.2	26.9	17.5	7.4	8.3	9.3	9.8	9.0	10.0	11.2	8.1	9.0	**5,789.4**
DAY	2011	30.8	28.0	31.0	29.9	31.0	27.0	30.9	27.0	30.0	30.9	28.0	30.6	**5,008.5**
H2O	2011	13.6	13.2	15.9	15.1	16.8	9.1	7.9	7.3	8.3	7.4	6.9	7.3	**1,333.1**
OIL	2011	83.7	65.5	68.9	71.0	70.3	36.3	31.8	28.0	32.6	33.0	31.1	30.9	**5,636.7**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	31.0	5.7	28.3	22.8	30.0	29.7	**4,653.4**
H2O	2010	8.4	6.5	7.6	7.1	7.1	6.8	7.5	2.7	14.0	10.5	14.9	14.0	**1,204.3**
OIL	2010	34.2	31.8	34.7	33.3	33.3	32.2	36.0	11.6	65.4	55.6	72.3	74.9	**5,053.6**

Licence **3022** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2011	0.5	1.9	2.3	2.7	2.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2011	0.4	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.4**
H2O	2011	27.0	36.0	36.1	38.2	34.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2011	4.4	3.9	4.2	3.4	3.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**
DAY	2010	31.0	9.0	6.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**798.0**
GAS	2010	3.9	1.2	0.0	1.7	2.5	1.7	0.9	1.2	1.4	2.2	0.4	0.0	**86.3**
GSD	2010	2.7	0.9	0.0	1.0	1.6	1.3	0.9	1.2	1.3	0.9	0.2	0.0	**70.5**
H2O	2010	132.3	34.9	28.2	110.5	110.3	78.6	64.4	63.2	58.2	48.8	42.7	48.6	**3,212.5**
OIL	2010	6.9	1.8	4.7	16.7	14.2	6.4	2.2	2.2	2.1	2.0	3.6	4.4	**562.1**

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Licence **3028** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	24.5	30.8	29.8	31.0	29.9	29.5	29.0	30.0	31.0	30.0	30.8	**10,072.3**
H2O	2013	29.5	24.5	32.0	34.6	23.4	5.3	2.9	2.7	2.8	2.9	3.0	3.8	**62,786.7**
OIL	2013	3.9	0.7	0.0	0.0	0.0	0.5	0.3	0.3	0.3	0.3	0.3	0.3	**19,651.9**
DAY	2012	31.0	27.6	29.0	30.0	31.0	29.4	30.0	31.0	30.0	31.0	30.0	31.0	**9,718.0**
H2O	2012	185.4	168.7	30.7	30.1	29.2	29.5	29.3	27.6	28.7	25.4	29.4	31.5	**62,619.3**
OIL	2012	19.0	18.5	5.4	5.0	5.2	4.8	4.8	4.6	4.8	5.0	4.2	4.0	**19,645.0**
DAY	2011	31.0	28.0	31.0	5.0	23.0	30.0	30.9	27.8	30.0	30.9	24.5	30.8	**9,357.0**
H2O	2011	147.8	143.4	172.4	27.2	135.3	179.9	178.1	172.4	187.3	168.4	136.9	181.7	**61,973.8**
OIL	2011	22.4	17.4	18.3	3.2	13.8	17.6	17.9	16.3	18.3	18.6	15.3	19.3	**19,559.7**
DAY	2010	31.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	28.3	22.8	30.0	31.0	**9,034.1**
H2O	2010	23.5	18.1	21.4	19.6	17.5	18.9	20.8	66.2	58.0	114.3	161.8	157.7	**60,143.0**
OIL	2010	4.4	4.2	4.5	4.3	4.0	4.3	4.7	8.9	12.1	14.8	19.1	20.8	**19,361.3**

Licence **3029** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	24.5	30.8	29.8	31.0	29.9	29.5	29.0	30.0	31.0	30.0	30.8	**10,344.3**
H2O	2013	15.9	12.9	16.7	20.9	35.1	35.1	35.2	32.2	33.9	34.5	36.3	47.2	**79,181.3**
OIL	2013	1.4	1.1	1.3	1.1	1.3	1.4	1.5	1.6	1.4	1.4	1.4	1.5	**30,145.5**
DAY	2012	29.0	17.8	26.0	30.0	31.0	29.4	30.0	31.0	30.0	31.0	30.0	31.0	**9,989.0**
H2O	2012	21.2	13.7	2.5	0.7	0.3	0.3	0.3	0.3	0.3	0.3	6.2	16.8	**78,825.4**
OIL	2012	8.4	5.9	6.3	3.1	2.4	2.3	2.4	2.3	2.4	2.5	2.0	1.4	**30,129.1**
DAY	2011	31.0	28.0	31.0	5.0	23.0	30.0	30.9	27.8	30.0	30.9	23.0	29.8	**9,642.8**
H2O	2011	18.1	17.6	21.1	3.4	16.6	22.0	21.8	21.1	22.9	20.6	15.7	21.5	**78,762.5**
OIL	2011	10.6	8.2	8.7	1.5	6.6	8.4	8.5	7.8	8.7	8.9	6.8	8.9	**30,087.7**
DAY	2010	31.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	27.3	22.8	30.0	31.0	**9,322.4**
H2O	2010	33.6	25.9	30.6	28.2	25.1	27.2	29.8	31.8	20.5	13.9	19.8	19.3	**78,540.1**
OIL	2010	12.5	11.7	12.7	12.2	10.9	11.7	13.1	12.1	8.9	7.0	9.1	9.9	**29,994.1**

Licence **3031** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	24.5	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,064.5**
H2O	2013	1.9	1.5	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,598.0**
OIL	2013	4.8	3.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,553.6**
DAY	2012	30.0	27.6	29.0	30.0	31.0	29.4	30.0	31.0	30.0	31.0	30.0	31.0	**8,994.0**
H2O	2012	1.6	7.1	8.4	12.5	13.2	6.8	1.9	1.8	1.9	1.7	1.9	2.0	**2,593.5**
OIL	2012	55.3	53.0	48.7	34.4	35.4	16.6	4.2	4.0	4.2	4.3	4.3	4.6	**12,542.9**
DAY	2011	31.0	28.0	31.0	29.8	31.0	24.0	11.9	0.0	18.9	30.9	24.8	31.0	**8,634.0**
H2O	2011	9.7	9.3	11.3	10.6	12.0	9.4	4.5	0.0	7.7	15.1	7.0	1.7	**2,532.7**
OIL	2011	25.1	19.5	20.5	21.2	21.0	15.8	7.7	0.0	5.2	26.0	27.8	58.3	**12,273.9**
DAY	2010	30.0	28.0	31.0	30.0	20.7	0.0	21.0	31.0	28.3	22.8	30.0	31.0	**8,341.7**
H2O	2010	14.9	11.9	14.0	12.9	8.7	0.0	22.9	12.8	9.9	7.5	10.6	10.3	**2,434.4**
OIL	2010	17.9	17.2	19.0	18.1	12.1	0.0	52.1	22.0	19.4	16.7	21.5	23.4	**12,025.8**

Licence **3032** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	24.0	31.0	28.0	31.0	29.0	31.0	30.0	25.0	31.0	29.0	22.0	**10,074.0**
H2O	2013	5.0	3.9	5.7	5.5	5.5	5.5	5.3	5.0	4.2	5.5	4.8	4.3	**4,539.2**
OIL	2013	7.7	6.8	8.8	8.1	9.5	8.6	9.1	8.3	7.5	8.7	8.3	6.5	**23,236.6**

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Licence **3032** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	27.0	27.0	30.0	29.0	31.0	28.0	30.0	31.0	30.0	26.0	30.0	31.0	**9,736.0**
H2O	2012	26.1	19.3	22.8	23.7	23.6	21.8	10.1	6.7	6.1	4.9	5.9	6.1	**4,479.0**
OIL	2012	45.2	28.2	32.6	32.4	33.6	28.1	12.1	9.0	8.3	7.1	8.2	8.9	**23,138.7**
DAY	2011	18.0	22.0	31.0	4.0	13.0	0.0	12.0	31.0	30.0	31.0	28.0	31.0	**9,386.0**
H2O	2011	11.6	14.8	20.6	2.5	8.6	0.0	7.5	19.7	15.5	13.4	13.3	22.5	**4,301.9**
OIL	2011	20.0	26.5	36.0	3.9	12.8	0.0	13.1	34.4	29.6	30.6	28.5	39.4	**22,885.0**
DAY	2010	31.0	28.0	21.0	21.0	30.0	11.0	29.0	30.0	29.0	30.0	30.0	30.0	**9,135.0**
H2O	2010	16.1	15.0	10.6	10.8	20.7	7.5	19.7	20.8	20.2	15.5	17.2	20.2	**4,151.9**
OIL	2010	40.7	36.3	26.6	29.0	35.5	12.1	32.7	32.6	30.9	31.5	30.3	32.7	**22,610.2**

Licence **3034** Well Name **Waskada Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-27-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a C** Field Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.5	24.5	30.8	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,606.6**
H2O	2013	7.1	6.3	8.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.5**
OIL	2013	0.2	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,317.3**
DAY	2012	31.0	24.6	29.2	30.0	28.0	29.4	31.0	31.0	30.0	30.7	29.8	30.8	**9,517.8**
H2O	2012	20.9	15.6	17.3	14.4	27.8	7.1	7.2	6.6	6.9	6.1	7.1	7.2	**17,880.7**
OIL	2012	13.1	10.9	11.5	9.0	2.8	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**6,316.6**
DAY	2011	31.0	28.0	31.0	29.9	31.0	28.8	30.9	27.8	30.0	30.9	30.0	30.6	**9,162.3**
H2O	2011	21.2	20.6	24.7	23.5	26.1	24.7	25.5	24.8	25.7	22.4	22.3	24.0	**17,736.5**
OIL	2011	17.3	13.5	14.2	14.6	14.5	13.1	13.9	12.6	14.5	14.7	14.9	15.2	**6,267.2**
DAY	2010	30.0	28.0	20.0	0.0	18.0	30.0	31.0	10.5	14.0	22.8	30.0	31.0	**8,802.4**
H2O	2010	41.1	32.7	25.0	0.0	20.9	34.6	37.9	13.7	15.5	23.6	33.5	24.6	**17,451.0**
OIL	2010	15.5	14.9	10.5	0.0	9.0	15.1	16.8	5.2	6.7	11.7	15.2	16.2	**6,094.2**

Licence **3045** Well Name **Waskada Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a C** Field Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,164.0**
H2O	2013	0.0	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,074.7**
OIL	2013	0.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,962.8**
DAY	2012	30.0	20.5	29.0	30.0	31.0	29.4	8.0	0.0	0.0	0.0	0.0	0.0	**10,160.5**
H2O	2012	165.3	101.1	133.0	204.3	140.5	125.9	31.9	0.0	0.0	0.0	0.0	0.0	**42,061.1**
OIL	2012	14.4	3.2	3.9	6.0	29.1	25.2	6.6	0.0	0.0	0.0	0.0	0.0	**9,959.6**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.9	27.8	30.0	21.9	0.0	10.2	**9,982.6**
H2O	2011	157.3	124.0	143.5	106.1	176.3	173.9	172.2	137.7	125.0	80.5	0.0	42.2	**41,159.1**
OIL	2011	18.4	13.0	13.3	34.5	13.9	13.1	13.3	10.3	10.1	7.3	0.0	3.7	**9,871.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	10.5	15.0	22.8	30.0	31.0	**9,681.9**
H2O	2010	160.5	117.6	138.9	140.0	145.1	140.1	146.9	51.4	62.5	102.4	170.6	167.7	**39,720.4**
OIL	2010	13.9	12.2	13.3	14.1	14.6	14.2	13.9	4.0	5.5	11.0	17.9	17.5	**9,720.3**

Licence **3046** Well Name **Waskada Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a C** Field Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,997.4**
H2O	2013	219.5	166.1	214.8	234.6	89.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,764.1**
OIL	2013	25.7	19.5	22.1	16.9	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,223.8**
DAY	2012	31.0	23.7	29.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	30.0	**7,870.1**
H2O	2012	227.0	182.1	207.3	246.2	234.6	210.2	216.4	197.3	205.6	181.9	211.1	210.4	**58,840.0**
OIL	2012	23.2	20.1	21.9	25.6	25.9	21.6	22.8	20.9	22.0	22.8	22.2	23.5	**11,133.1**

Manitoba Production
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Licence **3046** Well Name **Waskada Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a C** Field Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.9	27.8	30.0	30.9	30.0	30.6	**7,513.0**
H2O	2011	318.3	238.3	258.6	232.3	255.0	246.2	243.9	236.8	256.5	230.3	229.0	244.7	**56,309.9**
OIL	2011	37.5	24.5	24.3	24.6	25.9	24.0	24.3	21.1	22.9	22.7	22.8	23.1	**10,860.6**
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	0.0	0.0	3.0	23.0	30.0	31.0	**7,152.9**
H2O	2010	236.8	188.3	224.1	201.8	198.0	184.6	0.0	0.0	1.1	233.3	348.1	339.7	**53,320.0**
OIL	2010	13.2	12.7	17.6	17.9	17.4	16.3	0.0	0.0	20.5	30.8	32.2	34.9	**10,562.9**

Licence **3051** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	21.0	0.0	24.0	30.0	31.0	30.0	31.0	**1,825.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**41.0**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2013	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.1	0.0	0.0	**255.0**
OIL	2013	7.3	9.7	7.3	7.3	7.5	5.0	0.0	6.2	5.7	8.6	8.4	10.9	**1,166.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	4.0	30.0	31.0	30.0	31.0	**1,507.0**
GAS	2012	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.4**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2012	0.7	3.1	3.2	3.1	3.3	3.3	3.5	0.4	3.2	2.6	0.9	0.6	**253.5**
OIL	2012	17.5	12.3	14.2	14.4	14.5	15.1	15.2	1.9	14.4	17.0	15.1	12.2	**1,082.6**
DAY	2011	31.0	28.0	31.0	9.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	**1,168.0**
GAS	2011	1.0	1.9	2.6	0.8	0.0	0.0	0.0	0.0	1.2	1.0	0.4	1.0	**40.3**
GSD	2011	0.8	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2011	2.7	1.5	1.0	0.3	0.0	0.0	0.0	0.0	0.3	0.6	3.3	6.0	**225.6**
OIL	2011	15.5	17.3	18.0	5.0	0.0	0.0	0.0	0.0	15.2	18.4	21.5	21.7	**918.8**
DAY	2010	21.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	27.0	31.0	30.0	31.0	**952.0**
GAS	2010	1.0	0.0	0.0	0.0	2.2	2.7	1.7	0.0	0.0	0.6	2.1	0.0	**30.4**
GSD	2010	0.7	0.0	0.0	0.0	1.3	1.9	1.7	0.0	0.0	0.2	1.3	0.0	**20.3**
H2O	2010	1.8	1.9	2.2	1.9	2.1	2.0	1.8	5.8	5.0	6.3	6.4	7.4	**209.9**
OIL	2010	15.1	20.3	24.6	22.2	19.2	18.1	16.9	26.1	22.3	22.6	10.5	11.4	**786.2**

Licence **3053** Well Name **Antler River Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**

Licence **3055** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.12-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	28.0	29.0	28.0	29.0	16.0	21.0	31.0	30.0	31.0	**10,333.6**

Manitoba Production
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Licence **3055** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.12-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	2036.3	1724.6	2061.0	1920.8	1775.0	1868.4	1737.9	922.0	1226.2	1934.8	1706.1	2045.7	**581,483.5**
OIL	2013	22.5	21.2	22.8	49.4	29.1	27.6	28.4	14.3	20.6	29.3	29.2	30.7	**11,978.3**
DAY	2012	21.0	28.0	30.0	29.0	31.0	30.0	26.0	31.0	25.0	22.0	29.0	30.0	**10,001.6**
H2O	2012	2036.0	2063.5	2278.8	2385.8	2298.5	2320.7	2210.7	2387.0	1821.1	1538.2	2075.3	2183.0	**560,524.7**
OIL	2012	24.3	20.8	22.5	22.4	22.7	20.6	18.7	23.1	17.8	15.9	20.3	22.6	**11,653.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	26.0	31.0	**9,669.6**
H2O	2011	2061.5	1843.0	2018.1	1869.4	1952.1	1863.4	1911.1	1788.9	1522.5	1314.4	1199.2	2252.2	**534,926.1**
OIL	2011	26.1	23.8	25.6	21.0	21.1	23.1	24.1	22.7	21.2	21.8	18.7	27.3	**11,401.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	24.0	0.0	4.0	31.0	**9,311.6**
H2O	2010	2000.5	1822.4	1983.5	1924.0	2036.7	1818.5	1847.1	1965.5	1532.4	0.0	204.7	2065.6	**513,330.3**
OIL	2010	30.3	26.4	29.8	30.9	30.1	26.3	27.3	27.5	21.0	0.0	3.2	26.3	**11,125.0**

Licence **3057** Well Name **CPEC Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,119.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,089.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,419.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,119.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,089.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,419.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,119.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,089.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,419.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,119.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,089.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,419.2**

Licence **3065** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**

UWI **100.07-08-002-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	12496.0	10054.0	11963.0	12495.0	9162.0	12586.8	12869.4	11190.8	8696.0	6299.0	7168.0	12343.0	**352,992.2**
WIN	2012	0.0	7819.0	7281.0	12623.0	13047.0	13747.0	12758.0	14154.0	15154.0	13701.0	12006.7	12087.6	**225,669.2**
WIN	2011	0.0	4725.1	5305.9	4779.1	5326.6	4146.0	4811.0	3712.0	5092.0	7423.0	7563.0	8096.0	**91,290.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3595.0	7479.6	4597.4	7200.3	7438.9	**30,311.2**

Licence **3066** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,964.0**
H2O	2013	22.6	21.2	23.3	22.1	23.3	19.3	22.6	22.5	22.5	24.5	23.0	23.8	**6,799.0**
OIL	2013	12.2	11.7	12.3	11.5	11.9	10.1	11.5	11.3	11.2	12.4	11.8	12.2	**8,664.1**
DAY	2012	31.0	29.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,599.0**
H2O	2012	22.5	21.2	21.1	21.0	23.1	21.0	21.8	21.9	21.6	22.8	21.3	23.9	**6,528.3**

Manitoba Production
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Licence **3066** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	11.5	10.7	10.6	10.6	11.2	10.5	11.7	11.2	10.9	11.4	10.9	12.4	**8,524.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**10,236.0**
H2O	2011	20.8	18.5	22.4	20.0	20.6	20.2	17.3	20.6	21.4	22.6	23.2	23.4	**6,265.1**
OIL	2011	11.3	9.8	11.5	10.6	10.7	10.6	8.5	10.6	11.1	11.3	11.9	12.2	**8,390.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,875.0**
H2O	2010	22.4	20.2	22.7	20.5	21.8	22.5	23.1	22.7	22.6	20.8	21.6	22.6	**6,014.1**
OIL	2010	11.5	10.5	11.9	10.8	11.3	11.4	12.2	12.1	11.5	11.0	10.9	11.7	**8,260.3**

Licence **3072** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	12.0	30.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,280.9**
H2O	2013	118.6	47.0	124.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,208.9**
OIL	2013	2.6	1.1	2.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,449.8**
DAY	2012	31.0	29.0	29.1	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	30.8	**8,208.1**
H2O	2012	274.2	170.5	117.2	117.6	116.5	121.9	125.0	113.9	118.7	105.0	121.9	124.7	**38,914.8**
OIL	2012	10.7	6.1	3.4	3.4	3.0	2.3	2.5	2.3	2.4	2.5	2.4	2.6	**7,443.6**
DAY	2011	31.0	28.0	31.0	30.0	25.0	21.0	30.9	27.8	29.7	30.9	30.0	31.0	**7,844.8**
H2O	2011	150.8	146.2	175.9	166.9	171.6	186.3	263.5	254.9	274.3	248.9	248.1	270.1	**37,287.7**
OIL	2011	15.2	11.8	12.4	12.9	9.6	6.9	10.1	9.2	10.3	10.5	10.6	10.9	**7,400.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	23.0	30.0	31.0	**7,498.5**
H2O	2010	69.2	53.4	62.9	58.1	58.0	55.9	138.0	199.2	155.0	117.9	164.9	161.0	**34,730.2**
OIL	2010	5.2	4.8	5.3	5.0	5.0	4.8	10.9	13.4	11.8	10.1	13.1	14.1	**7,269.6**

Licence **3079** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-13-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a E** Field Code **3** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,669.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,790.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.6**
DAY	2012	31.0	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,669.2**
H2O	2012	3.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,790.5**
OIL	2012	3.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.6**
DAY	2011	28.0	0.0	0.0	0.0	22.0	30.0	30.9	27.8	30.0	30.9	30.0	31.0	**8,620.7**
H2O	2011	2.9	0.0	0.0	0.0	2.7	3.8	3.8	3.6	4.0	3.6	3.6	3.9	**4,786.7**
OIL	2011	4.1	0.0	0.0	0.0	2.8	3.6	3.7	3.3	3.8	3.8	3.9	4.0	**8,291.4**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	30.0	23.0	28.3	22.8	30.0	31.0	**8,360.1**
H2O	2010	4.1	3.6	4.3	3.9	3.9	3.8	4.1	3.1	3.2	2.4	3.4	3.3	**4,754.8**
OIL	2010	3.6	3.9	4.2	4.1	4.0	3.9	4.2	3.0	3.5	3.0	4.0	4.2	**8,258.4**

Licence **3080** Well Name **Waskada Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.08-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,831.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,104.3**
DAY	2012	28.0	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.8**
H2O	2012	36.1	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,831.1**
OIL	2012	7.4	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,104.3**
DAY	2011	31.0	28.0	31.0	29.8	22.0	30.0	30.9	27.8	30.0	30.9	30.0	12.0	**9,091.3**
H2O	2011	31.9	30.9	37.2	35.2	27.9	38.9	38.4	37.2	40.4	36.3	36.2	15.2	**10,771.2**

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Licence **3080** Well Name **Waskada Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.08-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	9.6	7.5	7.8	8.1	5.7	7.5	7.7	6.9	7.9	8.0	8.0	3.3	**14,091.7**
DAY	2010	30.0	28.0	30.0	30.0	27.7	30.0	31.0	31.0	29.3	22.8	30.0	31.0	**8,757.9**
H2O	2010	43.3	34.4	39.3	37.5	33.4	36.1	39.6	42.1	34.0	24.7	35.0	34.1	**10,365.5**
OIL	2010	8.4	8.1	8.5	8.4	7.6	8.1	9.1	8.4	7.7	6.4	8.2	8.9	**14,003.7**

Licence **3082** Well Name **Waskada Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,135.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,700.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,135.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,700.2**
DAY	2011	30.8	28.0	31.0	29.9	31.0	29.3	4.0	0.0	0.0	0.0	0.0	0.0	**8,135.4**
H2O	2011	0.5	0.5	0.6	0.6	0.6	0.6	0.1	0.0	0.0	0.0	0.0	0.0	**1,735.4**
OIL	2011	8.1	6.4	6.6	6.9	6.8	6.2	0.8	0.0	0.0	0.0	0.0	0.0	**5,700.2**
DAY	2010	23.0	28.0	30.8	29.5	31.0	27.0	31.0	31.0	28.3	22.8	30.0	29.7	**7,951.4**
H2O	2010	0.3	0.5	0.6	0.6	0.6	0.5	0.7	0.6	0.5	0.4	0.6	0.5	**1,731.9**
OIL	2010	3.8	6.9	7.4	7.1	7.1	6.2	7.7	7.2	6.3	5.3	7.0	7.2	**5,658.4**

Licence **3083** Well Name **Cromer Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,951.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,092.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,951.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,092.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,951.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,092.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,951.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,092.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.4**

UWI **100.14-13-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	16.0	0.0	0.0	0.0	0.0	0.0	19.0	28.0	29.0	31.0	**5,531.0**
H2O	2013	12.9	19.3	3.6	0.0	0.0	0.0	0.0	0.0	30.8	23.7	22.8	19.7	**3,693.5**
OIL	2013	3.6	5.2	4.4	0.0	0.0	0.0	0.0	0.0	8.2	6.4	6.1	5.3	**1,554.0**
DAY	2012	0.0	0.0	0.0	0.0	7.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,349.0**
H2O	2012	0.0	0.0	0.0	0.0	11.1	38.7	22.4	22.1	20.0	13.8	21.1	15.7	**3,560.7**
OIL	2012	0.0	0.0	0.0	0.0	4.7	10.3	6.1	5.9	5.5	3.7	5.9	4.3	**1,514.8**
DAY	2011	31.0	28.0	30.0	30.0	4.0	0.0	2.0	31.0	30.0	31.0	30.0	16.0	**5,129.0**
H2O	2011	16.0	15.0	30.0	10.0	0.0	0.0	1.0	38.5	22.4	17.0	18.8	9.7	**3,395.8**
OIL	2011	8.5	7.5	5.5	0.1	0.1	0.0	8.0	16.0	11.6	10.5	1.0	4.0	**1,468.4**
DAY	2010	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**4,866.0**
H2O	2010	18.3	15.6	14.9	15.2	8.0	14.8	13.0	13.5	15.1	0.0	41.0	12.5	**3,217.4**
OIL	2010	6.7	7.4	8.1	7.8	4.0	8.2	8.0	8.0	3.4	0.0	1.0	15.5	**1,395.6**

Licence **3087** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3087** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,709.0**
H2O	2013	1639.0	1908.9	1695.2	2704.5	2256.8	2184.0	2256.8	2256.8	2184.0	2418.0	2184.0	1747.0	**746,055.4**
OIL	2013	43.4	58.7	71.2	63.9	57.7	54.1	58.4	51.0	49.9	58.1	53.6	45.6	**11,967.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,345.0**
H2O	2012	3976.0	2932.8	3577.0	3439.8	3441.1	4330.3	4216.5	3855.8	2178.8	2156.0	2135.9	1710.8	**720,620.4**
OIL	2012	48.7	45.8	66.5	60.1	61.8	55.9	60.6	57.1	44.8	61.9	56.4	63.8	**11,301.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,980.0**
H2O	2011	255.0	2450.0	2645.0	2170.0	3237.3	2067.0	3052.4	3151.2	3151.2	3159.6	2621.4	2910.7	**682,669.6**
OIL	2011	24.8	22.4	30.8	14.0	29.4	70.0	55.3	63.1	61.6	63.1	57.2	49.7	**10,618.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,615.0**
H2O	2010	3275.0	3220.0	320.0	325.0	278.0	288.0	285.0	294.0	294.0	265.0	245.0	255.0	**651,798.8**
OIL	2010	32.5	26.2	30.5	31.5	25.8	32.5	26.0	33.5	33.5	31.7	29.6	26.4	**10,076.9**

Licence **3089** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,144.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,195.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,144.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,195.2**
DAY	2011	7.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,144.5**
H2O	2011	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.3**
OIL	2011	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,195.2**
DAY	2010	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	17.0	0.0	0.0	**7,136.5**
H2O	2010	17.6	13.8	16.3	8.8	5.2	5.0	5.6	34.4	13.8	3.8	0.0	0.0	**2,614.1**
OIL	2010	12.9	12.2	13.3	7.4	4.4	4.2	4.7	42.8	17.4	95.7	0.0	0.0	**10,194.0**

UWI **100.10-35-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.5**

Licence **3091** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,111.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,111.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,111.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,111.6**

Licence **3092** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3092** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,099.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204,058.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,732.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	7.0	**10,099.8**
H2O	2011	253.2	226.6	243.0	224.0	238.7	230.3	228.4	219.0	165.3	157.1	166.8	59.5	**204,058.9**
OIL	2011	1.7	2.0	6.7	7.0	7.2	7.9	8.1	7.8	6.4	7.3	7.2	2.1	**13,732.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,762.8**
H2O	2010	235.3	214.7	236.0	228.8	241.9	160.5	246.3	254.6	250.8	190.5	214.1	259.3	**201,647.0**
OIL	2010	11.7	10.2	11.5	12.0	11.6	7.6	12.0	11.7	9.1	2.9	0.0	0.0	**13,660.9**

Licence **3093** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,525.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,525.5**
WIN	2010	948.8	957.1	1051.8	1028.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,525.5**

Licence **3096** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,333.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,956.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,333.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,956.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.0**
DAY	2011	0.0	0.0	0.0	10.0	10.0	10.0	10.0	0.0	29.8	0.0	10.0	0.0	**6,333.7**
H2O	2011	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.3	0.0	0.1	0.0	**9,956.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.0**
DAY	2010	27.0	0.0	0.0	10.0	31.0	30.0	31.0	31.0	27.6	19.8	0.0	0.0	**6,253.9**
H2O	2010	68.3	0.0	0.0	21.9	65.8	63.4	69.4	70.2	38.0	25.5	0.0	0.0	**9,955.7**
OIL	2010	6.7	0.0	0.0	2.5	7.4	7.2	8.1	7.8	7.4	5.6	0.0	0.0	**10,277.0**

UWI **100.11-35-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	10.0	10.0	10.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,683.7**
H2O	2013	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.6**
DAY	2012	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,643.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.2**
DAY	2011	1.0	10.0	10.0	0.0	0.0	0.0	0.0	0.0	29.8	10.0	0.0	0.0	**4,633.7**
H2O	2011	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	**591.2**
DAY	2010	27.0	28.0	31.0	10.0	31.0	30.0	31.0	31.0	27.6	19.8	13.3	29.7	**4,572.9**
H2O	2010	0.3	0.3	0.4	0.1	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.3	**590.6**

Licence **3097** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	18.0	**10,647.0**
H2O	2013	19.4	16.4	11.3	15.3	13.1	13.1	12.9	12.7	12.0	10.3	15.2	11.6	**9,920.6**
OIL	2013	3.8	3.3	2.3	3.1	2.8	2.7	2.6	2.7	2.5	2.1	3.1	2.3	**5,506.3**
DAY	2012	26.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**10,306.0**

Manitoba Production
2010 To 2013

Licence **3097** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	14.1	12.9	14.7	13.6	13.7	12.6	13.5	13.2	12.5	13.2	11.2	9.4	**9,757.3**
OIL	2012	2.8	2.6	3.0	2.8	2.9	2.6	2.7	2.8	2.6	2.7	2.3	2.0	**5,473.0**
DAY	2011	31.0	28.0	31.0	30.0	27.0	19.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,956.0**
H2O	2011	12.5	12.5	13.5	14.0	0.0	26.5	28.5	15.0	14.5	9.0	18.0	18.8	**9,602.7**
OIL	2011	3.0	5.0	4.5	8.0	0.0	6.0	7.5	5.5	5.5	0.1	9.0	2.7	**5,441.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**9,607.0**
H2O	2010	40.0	16.5	22.0	21.5	10.4	20.0	20.0	17.0	31.5	16.9	9.0	27.0	**9,419.9**
OIL	2010	0.0	9.5	5.0	0.0	8.1	4.0	4.0	4.0	5.5	5.6	0.0	7.0	**5,384.4**

Licence **3100** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,145.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,803.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,145.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,803.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	**9,145.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	**7,634.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	4.9	0.0	0.0	0.0	0.0	0.0	**15,803.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	0.0	1.0	0.0	**9,129.0**
H2O	2010	18.0	13.8	16.4	15.0	15.1	14.5	15.9	17.0	4.1	0.0	0.5	0.0	**7,626.2**
OIL	2010	10.6	9.8	10.9	10.3	10.3	10.0	11.2	10.4	2.9	0.0	0.3	0.0	**15,798.3**

UWI **100.09-35-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	**3,294.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,278.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**

Licence **3104** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**8,027.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**1,420.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,026.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,026.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.9**

Manitoba Production
2010 To 2013

Licence **3104** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	25.0	31.0	28.3	22.8	30.0	30.9	**8,026.9**
H2O	2010	0.8	0.5	0.6	0.6	0.5	0.3	0.2	0.4	0.3	0.2	0.3	0.3	**1,420.5**
OIL	2010	11.6	10.3	11.8	11.2	11.3	11.2	9.9	11.6	10.2	8.6	11.3	12.1	**7,082.9**

Licence **3105** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,659.9**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,659.9**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,659.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,659.9**

Licence **3107** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,591.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,130.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,404.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,591.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,130.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,404.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,591.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,130.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,404.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	25.0	0.0	0.0	0.0	0.0	**9,591.0**
H2O	2010	20.4	16.2	18.0	17.4	18.3	14.8	15.2	12.6	0.0	0.0	0.0	0.0	**20,130.6**
OIL	2010	4.6	3.7	4.0	3.9	4.0	3.1	3.5	2.8	0.0	0.0	0.0	0.0	**9,404.8**

Licence **3114** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,072.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,753.4**
DAY	2012	31.0	26.8	0.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,072.2**
H2O	2012	0.0	0.3	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.1**
OIL	2012	3.9	4.5	0.0	5.1	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,753.4**
DAY	2011	31.0	5.0	0.0	0.0	22.0	25.0	30.9	0.0	21.0	2.0	30.0	31.0	**9,958.4**
OIL	2011	4.2	0.6	0.0	0.0	2.5	2.1	2.6	0.0	1.8	0.2	2.7	2.8	**13,734.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	23.0	30.0	29.7	**9,760.5**
OIL	2010	4.2	3.8	4.2	4.0	3.7	3.6	4.1	3.7	3.4	2.9	3.7	3.8	**13,715.3**

UWI **100.11-34-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,903.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.0**
DAY	2012	31.0	26.8	0.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,903.2**
H2O	2012	18.3	19.2	0.0	22.2	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.0**
DAY	2011	31.0	5.0	0.0	0.0	22.0	30.0	30.9	0.0	21.0	2.0	30.0	31.0	**7,789.4**
H2O	2011	15.2	2.6	0.0	0.0	10.3	11.5	11.3	0.0	8.4	0.7	10.7	11.7	**4,361.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	23.0	30.0	29.7	**7,586.5**

Manitoba Production
2010 To 2013

Licence **3114** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	22.4	17.2	20.3	18.2	17.8	17.1	18.8	20.1	16.0	11.9	16.6	15.5	**4,278.6**

Licence **3115** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,344.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,344.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,344.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,344.3**

Licence **3116** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,995.8**
H2O	2013	24.8	75.7	29.9	24.7	25.4	22.3	0.0	0.0	0.0	0.0	0.0	0.0	**16,736.9**
OIL	2013	6.1	5.7	6.4	6.1	6.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	7.0	29.0	30.0	**9,817.8**
H2O	2012	27.9	26.4	30.2	27.1	27.7	26.9	0.0	0.0	0.0	5.9	24.1	26.1	**16,534.1**
OIL	2012	6.4	6.1	6.4	6.1	6.3	6.1	0.0	0.0	0.0	1.4	5.8	6.4	**3,355.5**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,569.8**
H2O	2011	32.9	29.4	32.4	30.2	32.8	28.2	28.5	27.3	27.6	28.2	27.0	27.7	**16,311.8**
OIL	2011	9.0	8.5	9.2	8.6	9.2	6.9	6.7	6.6	6.4	6.6	6.4	6.6	**3,304.5**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,207.8**
H2O	2010	29.0	24.6	27.6	29.0	31.2	29.9	30.2	31.7	32.6	34.9	32.6	32.3	**15,959.6**
OIL	2010	9.0	8.0	8.8	8.6	8.7	8.2	8.5	8.7	8.9	9.5	8.9	9.4	**3,213.8**

Licence **3124** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,964.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,266.6**
DAY	2012	31.0	28.3	28.9	30.0	31.0	29.4	31.0	31.0	13.0	0.0	0.0	0.0	**9,964.6**
H2O	2012	0.7	6.2	10.8	10.9	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.9**
OIL	2012	11.1	11.5	10.5	10.5	6.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	**13,266.6**
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	30.9	27.8	29.8	26.7	30.0	31.0	**9,711.0**
H2O	2011	4.7	4.5	1.7	1.4	1.7	1.6	1.6	1.5	1.7	1.3	5.5	11.7	**2,109.3**
OIL	2011	30.0	23.4	29.3	30.5	30.1	28.4	28.9	26.3	29.5	25.9	21.9	11.4	**13,215.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.7	**9,353.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	4.7	**2,070.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.1	26.7	**12,900.1**

Licence **3126** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,297.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,297.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,297.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,297.7**

Licence **3127** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3127** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,005.8**
DAY	2012	31.0	28.3	28.9	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.9**
H2O	2012	6.2	6.0	5.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.6**
OIL	2012	7.8	8.0	7.4	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,005.8**
DAY	2011	31.0	28.0	31.0	29.9	31.0	18.0	17.6	27.8	29.8	30.9	30.0	31.0	**5,541.7**
H2O	2011	5.0	4.8	5.8	5.5	6.1	3.6	3.4	5.8	6.3	5.7	5.6	6.2	**6,231.0**
OIL	2011	9.1	7.2	7.5	7.8	7.6	4.4	4.2	6.7	7.5	7.6	7.7	7.9	**5,980.4**
DAY	2010	27.0	0.0	0.0	10.0	31.0	30.0	31.0	31.0	28.3	20.8	24.0	29.7	**5,205.7**
H2O	2010	9.6	0.0	0.0	2.8	5.8	5.6	6.2	6.6	5.1	3.4	4.3	5.1	**6,167.2**
OIL	2010	9.1	0.0	0.0	3.7	8.7	8.5	9.4	8.7	7.7	6.0	6.8	8.2	**5,895.2**

Licence **3128** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,849.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,849.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,849.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,849.7**

Licence **3129** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,783.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,783.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,783.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,783.4**

Licence **3132** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,842.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,842.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,842.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	17.0	2.0	0.0	**9,442.3**
H2O	2010	17.3	13.3	15.7	14.5	14.4	14.0	15.3	16.3	12.7	7.1	0.9	0.0	**3,069.5**
OIL	2010	16.3	15.2	16.6	15.8	15.9	15.4	17.1	15.8	14.0	8.9	1.0	0.0	**14,842.2**

Licence **3134** Well Name **Runcible Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.7**

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Licence **3134** Well Name **Runcible Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.7**

Licence **3136** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	28.0	30.0	31.0	**10,626.8**
H2O	2013	5.7	5.2	4.0	4.0	4.3	2.9	3.3	3.3	2.9	2.8	3.0	2.2	**1,235.4**
OIL	2013	27.3	46.2	35.6	37.0	36.5	24.8	28.7	31.2	25.8	23.7	24.7	18.1	**22,764.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	**10,278.8**
H2O	2012	3.4	3.1	3.4	3.3	3.5	3.3	3.3	3.3	3.2	3.4	3.4	2.4	**1,191.8**
OIL	2012	30.8	28.6	31.9	30.1	30.4	28.9	30.3	32.5	30.8	30.4	31.4	21.7	**22,405.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,923.8**
H2O	2011	3.7	3.2	3.2	3.2	3.4	3.0	3.2	3.3	3.2	3.6	3.4	3.6	**1,152.8**
OIL	2011	35.0	31.5	34.4	30.7	31.1	28.5	29.5	29.1	28.9	29.9	29.7	32.2	**22,047.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,559.8**
H2O	2010	3.7	3.4	2.0	3.5	3.7	3.6	3.7	3.4	3.5	3.6	3.7	3.8	**1,112.8**
OIL	2010	32.9	31.8	34.0	34.3	35.5	34.8	35.3	34.3	32.8	34.2	32.9	35.2	**21,676.7**

Licence **3137** Well Name **Tundra Whitewater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-02-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole Crinoidal** Field Code **6** Pool Code **55** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	7747.7	7246.0	8684.3	7786.5	7941.7	7482.6	7685.1	8481.7	7861.6	7409.1	7585.7	8209.6	**3,639,684.3**
WIN	2012	6694.2	7354.4	9598.4	7282.6	7755.7	7485.4	8485.5	9863.6	17098.8	13964.2	7706.1	7578.7	**3,545,562.7**
WIN	2011	8503.4	8398.2	12788.3	8378.8	7282.4	6164.9	6520.2	7629.7	8824.9	10700.1	7717.1	7161.6	**3,434,695.1**
WIN	2010	10234.3	10029.5	12237.7	11214.6	10786.0	10831.8	12974.1	14887.7	13534.7	12509.8	11444.9	10083.2	**3,334,625.5**

Licence **3142** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	26.0	31.0	**10,376.9**
H2O	2013	26.4	80.1	31.7	26.2	26.9	24.5	28.1	26.8	25.9	20.2	24.5	32.1	**35,439.2**
OIL	2013	21.2	19.8	22.5	21.3	21.6	19.4	21.6	21.9	21.1	21.0	18.3	20.5	**7,803.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	2.0	21.0	30.0	**10,019.9**
H2O	2012	29.7	27.9	32.0	28.6	30.6	29.7	30.2	29.0	28.6	1.9	19.1	27.4	**35,065.8**
OIL	2012	20.3	19.2	20.5	19.6	20.1	19.6	20.4	20.9	20.0	1.3	14.0	22.3	**7,553.0**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,692.9**
H2O	2011	43.4	38.9	42.9	34.3	27.8	28.1	30.2	29.0	29.3	30.0	28.6	29.4	**34,751.1**
OIL	2011	20.7	19.4	21.1	19.9	19.8	19.8	21.3	20.9	20.3	21.1	20.2	21.0	**7,334.8**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,330.9**
H2O	2010	35.9	33.7	37.9	39.7	45.3	43.8	44.3	45.4	43.1	46.2	43.3	42.6	**34,359.2**
OIL	2010	20.3	19.9	22.0	21.4	22.1	20.9	21.5	21.3	20.3	21.9	20.3	21.6	**7,089.3**

Licence **3143** Well Name **Daly Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3143** Well Name **Daly Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	687.0	471.0	479.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408,116.4**
WIN	2012	675.6	626.5	834.4	753.3	727.7	691.6	629.0	618.0	527.0	536.0	559.0	628.0	**406,479.4**
WIN	2011	771.4	728.7	800.8	754.0	732.3	597.8	589.3	625.4	424.2	719.1	705.3	705.4	**398,673.3**
WIN	2010	793.9	728.0	780.9	754.8	768.4	732.8	737.5	759.3	743.1	784.9	742.7	782.9	**390,519.6**

Licence **3144** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	29.0	31.0	30.0	15.0	**9,377.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	10.3	8.2	6.4	3.2	**7,517.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	12.0	10.0	8.1	4.0	**12,080.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,251.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,480.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,037.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,251.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,480.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,037.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,251.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,480.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,037.4**

Licence **3146** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,059.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,251.5**
DAY	2012	0.0	0.0	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,059.5**
H2O	2012	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.9**
OIL	2012	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,251.5**
DAY	2011	4.0	7.0	0.0	0.0	0.0	0.0	3.0	12.0	21.0	0.0	0.0	0.0	**7,039.7**
H2O	2011	0.2	0.3	0.0	0.0	0.0	0.0	0.2	0.7	1.2	0.0	0.0	0.0	**1,197.9**
OIL	2011	1.8	2.5	0.0	0.0	0.0	0.0	1.1	4.5	8.3	0.0	0.0	0.0	**6,243.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,992.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,225.3**

Licence **3151** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**
DAY	2012	31.0	28.2	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2012	8.9	8.5	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**
OIL	2012	17.4	18.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**8,103.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**3,110.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	**10,119.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	27.3	22.8	5.0	0.0	**8,101.9**
H2O	2010	9.9	7.7	9.0	8.3	8.3	8.0	8.8	9.3	7.0	5.6	1.3	0.0	**3,110.4**

Manitoba Production
2010 To 2013

Licence **3151** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	18.5	17.3	18.8	18.0	18.1	17.5	19.5	18.1	15.4	13.5	3.0	0.0	**10,118.1**

Licence **3152** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,264.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,742.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,264.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,742.9**
DAY	2011	27.8	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.3**
H2O	2011	1.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,264.1**
OIL	2011	20.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,742.9**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	27.3	22.8	30.0	29.7	**4,965.5**
H2O	2010	2.6	1.9	2.3	2.2	2.2	2.1	2.3	2.4	1.8	1.4	2.0	1.8	**1,262.2**
OIL	2010	20.2	18.7	20.5	19.7	19.7	19.0	21.2	19.6	16.7	14.7	19.2	19.9	**6,720.4**

Licence **3153** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**

Licence **3154** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.3**

Licence **3156** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,262.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,025.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,262.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,025.5**

Manitoba Production
2010 To 2013

Licence **3156** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	20.7	28.0	28.7	29.9	31.0	30.0	29.8	3.0	0.0	0.0	0.0	0.0	**6,262.5**
H2O	2011	1.8	2.5	2.9	2.9	3.2	3.2	3.1	0.3	0.0	0.0	0.0	0.0	**1,250.1**
OIL	2011	6.8	8.0	7.7	8.7	8.6	8.1	8.0	0.8	0.0	0.0	0.0	0.0	**6,025.5**
DAY	2010	31.0	28.0	29.8	30.0	31.0	30.0	31.0	11.2	0.0	0.0	0.0	0.0	**6,061.4**
H2O	2010	5.5	4.2	4.8	4.6	4.7	3.4	3.3	1.2	0.0	0.0	0.0	0.0	**1,230.2**
OIL	2010	13.7	12.7	13.5	13.4	13.4	10.2	9.8	3.4	0.0	0.0	0.0	0.0	**5,968.8**

Licence **3157** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,436.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,436.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,436.1**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,436.1**

Licence **3163** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	19.0	31.0	30.0	30.0	**10,578.9**
H2O	2013	239.5	213.6	260.8	270.1	249.9	235.0	239.0	230.7	146.1	251.9	227.7	255.8	**47,526.4**
OIL	2013	26.0	25.8	28.3	27.9	30.5	25.9	29.2	26.8	18.2	28.2	27.3	26.9	**21,798.0**
DAY	2012	31.0	28.0	25.0	30.0	31.0	20.0	30.0	31.0	28.0	31.0	30.0	29.0	**10,230.9**
H2O	2012	115.2	122.4	214.6	305.7	291.3	187.4	316.3	300.1	257.8	271.0	275.4	268.0	**44,706.3**
OIL	2012	21.8	16.3	26.8	28.2	28.2	16.4	26.2	28.5	24.9	27.5	26.4	27.2	**21,477.0**
DAY	2011	31.0	21.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	29.0	30.0	31.0	**9,886.9**
H2O	2011	133.6	98.9	140.1	141.1	134.1	131.8	129.4	142.4	115.3	112.2	118.1	175.2	**41,781.1**
OIL	2011	19.4	19.2	26.9	28.5	26.0	22.8	19.6	20.5	17.7	20.0	21.8	24.1	**21,178.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,534.9**
H2O	2010	110.9	101.9	102.6	99.5	102.7	50.8	118.1	110.0	102.8	110.4	103.4	97.2	**40,208.9**
OIL	2010	1.0	0.9	1.0	0.9	1.0	0.5	0.9	1.0	0.9	0.9	0.9	0.9	**20,912.1**

UWI **100.04-19-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,658.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,577.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.2**
DAY	2012	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,658.9**
H2O	2012	197.6	205.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,577.2**
OIL	2012	22.5	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.2**
DAY	2011	31.0	21.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	29.0	30.0	0.0	**7,599.9**
H2O	2011	118.8	71.0	100.5	101.3	96.2	94.6	222.0	244.2	197.9	192.6	202.6	0.0	**32,174.1**
OIL	2011	9.9	0.6	0.9	0.9	0.9	0.7	20.3	21.1	18.2	20.5	22.5	0.0	**5,660.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,278.9**
H2O	2010	154.8	142.1	143.2	138.9	143.4	70.8	164.8	153.5	143.3	153.8	144.6	135.7	**30,532.4**
OIL	2010	29.4	26.9	30.1	28.3	29.7	15.7	27.4	29.1	28.6	29.7	28.5	26.4	**5,543.9**

Licence **3165** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,205.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,045.9**

Manitoba Production
2010 To 2013

Licence **3165** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,285.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,205.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,045.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,285.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,205.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,045.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,285.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	15.0	1.0	0.0	0.0	0.0	0.0	**9,205.8**
H2O	2010	118.2	103.7	119.9	119.9	122.9	124.6	60.6	3.5	0.0	0.0	0.0	0.0	**54,045.9**
OIL	2010	14.6	13.2	14.9	14.7	15.2	14.8	7.4	0.4	0.0	0.0	0.0	0.0	**18,285.5**

Licence **3167** Well Name **Waskada Unit No. 8 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,562.9**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,562.9**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,562.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,562.9**

Licence **3168** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	28.0	30.0	31.0	**10,710.8**
H2O	2013	90.8	86.4	96.2	85.7	91.0	84.4	112.9	118.3	119.0	112.2	114.0	120.3	**68,901.2**
OIL	2013	8.4	8.2	8.8	8.4	8.3	7.5	10.4	11.4	10.5	9.6	9.6	10.3	**12,521.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**10,354.8**
H2O	2012	123.9	112.4	127.8	119.4	116.6	104.9	96.9	57.3	58.5	103.1	122.5	89.3	**67,670.0**
OIL	2012	11.2	10.3	12.2	10.9	10.3	9.3	8.7	5.7	5.8	9.4	11.5	8.3	**12,409.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,990.8**
H2O	2011	133.9	113.9	114.1	123.5	134.0	111.7	122.0	132.1	122.1	119.4	125.5	123.7	**66,437.4**
OIL	2011	11.9	11.0	11.4	11.8	12.0	10.4	11.2	11.2	10.7	10.1	11.0	11.2	**12,296.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,626.8**
H2O	2010	138.5	120.6	70.5	119.2	135.8	132.6	136.8	131.1	132.7	140.3	141.4	136.2	**64,961.5**
OIL	2010	11.4	10.8	11.8	11.4	12.7	12.5	12.3	12.3	11.7	12.3	11.9	12.0	**12,162.1**

Licence **3169** Well Name **Tundra et al Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 C** Field Code **2** Pool Code **44C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,100.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,143.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,940.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,100.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,143.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,940.0**

Licence **3170** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,865.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,865.1**
WIN	2010	508.6	483.2	481.6	442.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,865.1**

Manitoba Production
2010 To 2013

Licence **3171** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258,006.9**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258,006.9**
WIN	2010	510.6	571.2	480.7	361.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258,006.9**

Licence **3172** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,299.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,282.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,167.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,299.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,282.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,167.8**
DAY	2010	31.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,299.7**
H2O	2010	145.9	133.1	145.9	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,282.2**
OIL	2010	8.7	7.5	8.6	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,167.8**

Licence **3174** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-31-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,547.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**1,263.7**
OIL	2013	0.0	0.0	0.0	1.2	1.2	0.8	1.1	0.9	1.0	1.0	1.1	0.8	**341.1**
DAY	2012	0.0	0.0	0.0	0.0	31.0	0.0	31.0	0.0	30.0	0.0	30.0	0.0	**3,272.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.6**
OIL	2012	0.0	0.0	0.0	0.0	1.0	0.0	1.0	0.0	0.9	0.0	1.0	0.0	**332.0**
DAY	2011	0.0	28.0	0.0	30.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	**3,150.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.6**
OIL	2011	0.0	1.0	0.0	1.1	0.0	1.0	1.1	0.0	0.0	0.0	1.1	0.0	**328.1**
DAY	2010	31.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**3,001.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.1	0.0	0.0	0.0	**1,263.6**
OIL	2010	1.3	0.0	0.0	1.5	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**322.8**

Licence **3176** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,653.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,844.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,049.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,653.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,844.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,049.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,653.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,844.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,049.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,653.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,844.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,049.5**

Licence **3179** Well Name **Waskada Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Manitoba Production
2010 To 2013

Licence **3179** Well Name **Waskada Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**9,948.8**
H2O	2013	309.6	257.9	314.9	310.3	283.4	292.6	271.1	263.9	219.7	290.1	261.7	318.4	**141,213.8**
OIL	2013	11.9	11.0	12.1	5.5	4.1	3.8	3.9	3.6	3.2	3.8	3.7	3.9	**13,705.5**
DAY	2012	26.0	27.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	21.0	30.0	31.0	**9,589.8**
H2O	2012	400.8	317.2	352.6	393.6	373.1	380.2	365.6	397.9	359.9	219.9	332.5	336.7	**137,820.2**
OIL	2012	17.9	11.9	13.0	13.8	13.8	12.6	11.6	14.4	13.1	7.9	11.3	12.1	**13,635.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,246.8**
H2O	2011	336.5	301.8	329.5	306.1	328.4	314.7	312.0	299.2	251.0	214.6	227.8	359.2	**133,590.2**
OIL	2011	15.0	13.9	14.9	12.2	12.6	13.9	13.9	13.4	12.4	12.6	12.6	16.2	**13,481.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,882.8**
H2O	2010	315.1	286.1	313.9	304.2	322.0	302.6	324.2	344.2	335.9	261.3	282.6	342.4	**130,009.4**
OIL	2010	19.7	17.1	19.5	20.2	19.6	18.2	13.0	14.6	13.9	13.8	12.8	14.4	**13,318.0**

Licence **3184** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	13.0	0.0	**7,722.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	8.5	3.5	0.0	**4,775.8**
DAY	2011	20.7	28.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,666.0**
H2O	2011	0.8	1.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.3**
OIL	2011	6.4	7.5	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,760.5**
DAY	2010	18.0	3.0	9.2	30.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	**7,602.3**
H2O	2010	1.1	0.2	0.5	1.5	1.6	1.5	1.6	0.7	0.0	0.0	0.0	0.0	**1,640.4**
OIL	2010	5.1	0.9	2.6	8.4	8.4	8.1	9.1	3.3	0.0	0.0	0.0	0.0	**4,742.8**

Licence **3185** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,882.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,882.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,882.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,882.6**

Licence **3188** Well Name **Waskada Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,072.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,206.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,072.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,206.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,072.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,206.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,072.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.2**

Manitoba Production
2010 To 2013

Licence **3188** Well Name **Waskada Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,206.3**

Licence **3189** Well Name **Waskada Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,128.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,128.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.9**
DAY	2011	18.8	0.0	0.0	4.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.6**
H2O	2011	3.2	0.0	0.0	0.8	6.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**9,128.9**
OIL	2011	3.7	0.0	0.0	0.7	5.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.9**
DAY	2010	20.0	28.0	30.8	30.0	31.0	27.0	31.0	31.0	29.0	22.8	30.0	29.7	**8,811.8**
H2O	2010	4.8	5.6	6.6	6.1	6.1	5.4	6.4	6.9	5.5	4.0	5.7	5.3	**9,117.6**
OIL	2010	3.5	5.1	5.6	5.3	5.4	4.7	5.7	5.3	4.7	4.0	5.1	5.5	**7,285.8**

Licence **3190** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**
DAY	2011	31.0	28.0	31.0	2.0	0.0	11.0	30.0	16.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2011	27.9	44.7	35.0	2.7	0.0	12.5	32.9	20.3	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2011	9.1	8.1	8.2	0.5	0.0	3.9	9.7	3.8	0.0	0.0	0.0	0.0	**3,939.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	24.0	**5,998.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,295.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	7.8	**3,896.5**

Licence **3191** Well Name **Waskada Unit No. 13 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.6**

Licence **3195** Well Name **Tundra et al Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 C** Field Code **2** Pool Code **44C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,681.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,764.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,226.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	0.0	0.0	**9,681.9**
H2O	2011	466.6	425.2	470.5	408.3	433.1	395.9	418.0	404.1	421.5	450.0	0.0	0.0	**102,764.2**
OIL	2011	5.1	4.4	5.0	4.1	4.1	4.1	4.1	2.5	5.3	8.1	0.0	0.0	**10,226.3**

Manitoba Production
2010 To 2013

Licence **3195** Well Name **Tundra et al Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 C** Field Code **2** Pool Code **44C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**9,385.9**
H2O	2010	525.5	478.1	537.5	521.2	473.6	449.4	458.5	478.9	433.0	475.3	400.1	468.2	**98,471.0**
OIL	2010	6.2	5.5	6.1	5.9	4.8	4.6	4.6	4.5	4.4	4.5	3.6	4.8	**10,179.5**

Licence **3199** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	6304.9	4749.0	6235.0	5289.0	4207.0	3417.0	4751.0	2431.0	3823.0	0.0	7268.0	8307.0	**612,699.5**
WIN	2012	3448.3	4501.2	4952.2	5141.4	5011.6	5183.2	5674.9	6178.7	4866.4	3492.5	5759.6	5735.4	**555,917.6**
WIN	2011	1651.9	1608.0	1745.2	1525.6	1956.8	2084.7	2039.2	2677.2	2196.5	1707.2	2587.7	1882.4	**495,972.2**
WIN	2010	952.0	841.5	1119.3	1080.9	1681.1	1387.9	1280.9	1215.4	1038.9	610.6	741.8	1858.5	**472,309.8**

Licence **3200** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,298.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,101.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,383.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,298.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,101.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,383.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,298.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,101.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,383.8**
DAY	2010	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,298.0**
H2O	2010	509.1	464.5	509.9	479.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,101.9**
OIL	2010	4.8	4.2	4.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,383.8**

Licence **3201** Well Name **Daly Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,485.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,485.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,485.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,485.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.1**

Licence **3202** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,127.3**
H2O	2013	17.6	53.4	21.2	17.5	18.0	17.5	18.7	17.8	17.3	28.0	25.3	8.5	**6,150.4**
OIL	2013	9.1	8.5	9.6	9.1	9.3	8.9	9.2	9.4	9.0	6.3	8.5	10.3	**5,305.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**9,764.3**

Manitoba Production
2010 To 2013

Licence **3202** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	13.3	12.5	14.4	12.9	15.4	18.8	18.1	18.3	17.5	18.4	17.7	18.4	**5,889.6**
OIL	2012	9.1	8.6	9.2	8.7	9.0	9.0	8.9	9.7	9.0	9.7	8.9	9.6	**5,198.4**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,401.3**
H2O	2011	9.6	8.7	9.5	9.2	9.7	10.2	13.9	12.7	13.2	13.4	12.9	13.2	**5,693.9**
OIL	2011	8.8	8.2	8.9	8.6	8.9	8.9	9.7	9.2	9.1	9.4	9.1	9.4	**5,089.0**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,039.3**
H2O	2010	7.7	6.5	7.3	7.7	8.0	6.8	6.4	6.3	6.3	10.3	9.7	9.5	**5,557.7**
OIL	2010	12.3	10.8	12.0	11.6	11.4	11.8	13.5	12.8	11.5	9.2	8.6	9.1	**4,980.8**

Licence **3203** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	9.0	0.0	21.0	30.0	31.0	30.0	31.0	31.0	9.0	0.0	0.0	0.0	**10,288.2**
H2O	2013	5.1	0.0	14.2	17.5	18.0	17.5	18.7	17.9	4.9	0.0	0.0	0.0	**6,893.7**
OIL	2013	5.3	0.0	12.9	18.2	18.6	17.8	18.5	18.8	5.1	0.0	0.0	0.0	**9,647.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**10,096.2**
H2O	2012	20.0	18.8	21.6	19.3	19.8	19.2	18.0	18.6	18.5	18.6	17.7	18.4	**6,779.9**
OIL	2012	18.2	17.2	18.3	17.4	17.6	17.3	16.6	18.7	17.9	18.9	17.9	19.3	**9,532.3**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,733.2**
H2O	2011	18.8	16.8	18.5	17.8	18.7	8.9	0.0	0.0	9.9	12.6	19.3	19.9	**6,551.4**
OIL	2011	17.6	16.4	17.8	17.2	17.7	8.3	0.0	0.0	9.0	11.8	18.1	18.7	**9,317.0**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,371.2**
H2O	2010	15.3	12.9	14.6	15.3	18.0	18.9	20.2	19.7	18.6	19.9	18.6	18.4	**6,390.2**
OIL	2010	16.7	14.8	16.3	15.9	17.1	17.7	19.3	18.1	17.2	18.5	17.2	18.3	**9,164.4**

Licence **3205** Well Name **494889 ALTA. Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,469.0**
H2O	2013	6.5	27.1	8.0	32.5	1.8	3.8	2.9	4.9	1.6	15.3	17.4	2.3	**12,817.6**
OIL	2013	18.0	18.0	18.0	18.5	16.2	20.7	19.1	9.1	24.9	20.7	20.1	18.2	**9,937.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,104.0**
H2O	2012	18.0	2.5	15.0	2.5	4.0	9.9	8.5	1.0	9.0	6.5	16.6	7.9	**12,693.5**
OIL	2012	18.0	20.0	18.0	18.5	19.0	17.6	18.0	18.0	18.0	18.0	19.9	18.6	**9,715.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,738.0**
H2O	2011	49.1	47.9	39.8	39.0	4.6	0.0	12.8	2.5	2.6	9.3	25.0	8.7	**12,592.1**
OIL	2011	15.4	15.1	17.7	14.5	17.2	0.0	24.2	25.0	23.4	21.7	19.0	18.0	**9,494.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,404.0**
H2O	2010	571.0	572.0	375.0	661.0	391.0	602.0	928.0	50.4	65.5	47.0	68.4	48.5	**12,350.8**
OIL	2010	17.9	14.8	16.5	16.9	14.9	16.8	15.2	17.6	17.5	16.5	15.6	16.5	**9,283.0**

Licence **3206** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**10,737.8**
H2O	2013	613.1	536.5	585.7	548.6	550.2	557.8	537.3	539.5	525.2	502.5	529.6	543.3	**205,433.4**
OIL	2013	14.4	13.0	13.6	13.3	12.6	12.7	12.4	13.4	11.8	11.0	11.3	11.8	**13,529.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,377.8**
H2O	2012	301.1	260.5	568.7	614.8	651.2	612.0	625.0	607.0	582.9	615.2	608.3	624.8	**198,864.1**
OIL	2012	13.5	11.9	14.6	14.2	14.3	13.5	14.1	15.4	14.4	14.3	14.3	14.7	**13,378.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,011.8**

Manitoba Production
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Licence **3206** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	485.2	417.3	444.6	468.4	504.8	466.6	495.2	500.0	465.1	407.9	365.3	322.3	**192,192.6**
OIL	2011	13.8	13.0	14.4	14.2	14.4	13.7	14.4	13.4	12.9	17.0	15.6	14.4	**13,209.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,647.8**
H2O	2010	700.7	595.8	329.3	593.4	623.5	585.3	560.0	517.0	521.6	538.5	498.6	497.1	**186,849.9**
OIL	2010	18.7	17.3	17.7	18.1	18.4	17.4	16.3	15.4	14.7	15.0	13.7	14.0	**13,038.0**

Licence **3209** Well Name **CNRL Pierson COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**

UWI **100.08-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	12.0	3.0	31.0	**5,749.0**
GAS	2013	0.0	0.0	0.0	2.5	0.0	0.0	0.0	0.0	0.0	1.0	0.2	1.9	**85.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	2013	30.4	24.1	16.2	11.5	0.0	0.0	0.0	0.0	0.0	5.7	1.7	20.0	**5,967.9**
OIL	2013	7.7	11.3	11.5	10.1	0.0	0.0	0.0	0.0	0.0	4.0	0.8	10.7	**7,020.3**
DAY	2012	31.0	29.0	27.0	0.0	0.0	4.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,586.0**
GAS	2012	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	2012	4.7	22.0	19.8	0.0	0.0	3.2	36.1	36.9	18.1	20.4	36.5	36.9	**5,858.3**
OIL	2012	9.0	6.6	6.7	0.0	0.0	0.9	17.4	18.0	11.8	11.0	16.1	16.1	**6,964.2**
DAY	2011	31.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	24.0	31.0	25.0	31.0	**5,313.0**
GAS	2011	1.7	0.0	1.9	0.6	0.0	0.0	0.0	0.0	1.3	1.3	0.6	1.9	**79.5**
GSD	2011	1.4	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	2011	17.0	23.0	9.6	1.4	0.0	0.0	0.0	0.0	29.3	86.1	27.9	34.6	**5,623.7**
OIL	2011	18.9	15.5	9.4	1.6	0.0	0.0	0.0	0.0	7.0	9.4	9.9	12.2	**6,850.6**
DAY	2010	27.0	28.0	16.0	0.0	20.0	3.0	1.0	1.0	17.0	31.0	30.0	27.0	**5,105.0**
GAS	2010	2.5	3.6	2.6	0.0	2.8	0.4	0.0	0.1	2.0	3.3	2.4	2.1	**70.2**
GSD	2010	1.7	2.4	1.6	0.0	1.8	0.3	0.0	0.1	2.0	1.4	1.5	0.0	**42.3**
H2O	2010	33.4	22.2	9.0	0.0	19.9	4.6	1.6	1.6	26.4	42.6	26.3	26.7	**5,394.8**
OIL	2010	13.7	14.9	9.6	0.0	14.2	2.7	0.9	1.0	15.9	26.2	17.7	16.7	**6,766.7**

Licence **3210** Well Name **CNRL Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a** Field Code **7** Pool Code **43** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **3210** Well Name **CNRL Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a** Field Code **7** Pool Code **43** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1670.4	0.0	1884.6	1637.0	1673.2	1428.0	1587.5	2078.4	1708.8	1505.7	1465.4	0.0	**315,992.5**
WIN	2012	1517.4	1573.7	1465.6	1415.5	1483.1	1374.6	1626.9	1589.8	1570.6	1818.7	1708.9	2085.1	**299,353.5**
WIN	2011	2656.7	1625.2	1892.9	0.0	906.6	1375.3	1974.7	2258.7	1985.4	1753.2	1280.7	1099.9	**280,123.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3023.2	**261,314.3**

Licence **3212** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-36-010-27W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,466.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	21.6	7.0	0.0	0.0	0.0	2.5	0.0	**3,425.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	6.0	5.5	4.0	5.0	5.0	2.5	1.1	**855.5**
DAY	2012	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,252.0**
H2O	2012	0.0	0.0	0.0	21.0	12.4	21.5	10.0	17.3	11.5	8.7	0.0	0.0	**3,394.1**
OIL	2012	0.0	0.0	0.0	4.9	2.6	5.5	2.0	0.7	1.0	2.2	0.0	0.0	**826.4**
DAY	2011	0.0	28.0	0.0	0.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	0.0	**5,038.0**
H2O	2011	0.0	1.8	0.0	0.0	4.8	5.5	3.5	35.5	0.0	1.0	17.0	0.0	**3,291.7**
OIL	2011	0.0	4.0	0.0	0.0	3.0	4.0	6.7	3.0	0.0	1.0	4.5	0.0	**807.5**
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	0.0	30.0	0.0	**4,826.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	1.8	0.0	**3,222.6**
OIL	2010	3.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	7.0	0.0	6.0	0.0	**781.3**

Licence **3217** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**10,500.8**
H2O	2013	11.5	9.6	11.4	9.3	11.0	9.4	9.5	10.8	12.4	10.2	10.8	11.9	**23,027.4**
OIL	2013	5.0	4.3	5.1	4.2	4.7	4.0	4.0	5.0	5.3	4.2	4.5	4.9	**10,280.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,138.8**
H2O	2012	0.3	0.4	5.7	10.3	11.5	11.3	10.9	10.2	9.0	10.0	11.3	12.0	**22,899.6**
OIL	2012	3.6	3.4	7.4	4.9	4.8	4.8	4.7	5.1	4.1	4.3	4.9	5.5	**10,225.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,772.8**
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**22,796.7**
OIL	2011	3.6	3.2	3.7	3.2	3.5	3.2	3.6	3.6	3.3	3.3	3.2	3.5	**10,167.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,408.8**
H2O	2010	1.9	1.2	1.2	2.6	2.8	1.5	0.7	0.6	0.6	0.3	0.3	0.3	**22,793.1**
OIL	2010	16.6	11.0	20.0	25.1	26.1	14.3	5.8	4.4	4.3	3.0	2.7	3.0	**10,126.7**

Licence **3224** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	29.0	30.0	31.0	**10,512.5**
H2O	2013	11.7	35.6	14.1	11.6	12.0	11.7	12.5	11.9	7.3	9.0	12.7	14.3	**10,408.7**
OIL	2013	6.1	5.7	6.4	6.1	6.2	5.9	6.2	6.3	3.8	6.0	6.1	5.8	**4,581.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**10,159.5**
H2O	2012	13.9	13.1	15.1	13.6	13.8	13.4	13.4	12.4	12.3	12.4	11.5	11.8	**10,244.3**
OIL	2012	6.4	6.1	6.5	6.1	6.3	6.1	6.3	6.2	6.0	6.3	5.9	6.1	**4,510.4**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,795.5**
H2O	2011	18.7	16.8	18.5	17.8	18.7	19.0	20.4	17.8	13.8	14.1	13.5	13.9	**10,087.6**
OIL	2011	9.1	8.5	9.2	8.9	9.1	9.2	9.9	8.8	6.3	6.5	6.4	6.6	**4,436.1**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,433.5**
H2O	2010	16.9	14.2	16.0	16.8	18.1	17.3	17.7	18.2	18.6	20.0	18.7	18.4	**9,884.6**

Manitoba Production
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Licence **3224** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	9.0	8.0	8.8	8.6	8.7	8.2	8.6	8.6	8.9	9.6	8.9	9.4	**4,337.6**

Licence **3225** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	20.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,752.3**
H2O	2013	944.1	616.0	784.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329,950.9**
OIL	2013	9.8	6.2	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,248.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**9,676.3**
H2O	2012	946.0	909.0	968.2	933.6	964.0	931.3	884.9	935.7	903.7	942.8	911.6	933.3	**327,606.7**
OIL	2012	12.1	15.0	11.6	10.6	10.4	10.9	9.6	9.7	9.5	10.1	9.4	9.7	**4,222.6**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,312.3**
H2O	2011	988.8	898.6	1017.9	955.5	957.6	934.2	946.5	953.5	563.6	972.6	951.5	977.9	**316,442.6**
OIL	2011	9.0	8.2	7.9	9.5	9.9	10.0	10.4	10.5	5.7	11.1	11.6	11.8	**4,094.0**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,950.3**
H2O	2010	954.9	862.6	958.6	916.2	923.1	892.9	881.9	949.8	928.0	956.6	908.5	979.9	**305,324.4**
OIL	2010	10.3	9.4	10.0	10.1	9.9	9.4	9.8	9.1	8.6	9.1	8.7	9.1	**3,978.4**

Licence **3228** Well Name **Daly Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,168.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,168.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,168.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,168.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.4**

Licence **3229** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,080.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,615.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,080.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,615.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.0**
DAY	2010	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,080.8**
H2O	2010	417.2	380.6	417.7	392.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,615.9**
OIL	2010	3.0	2.6	3.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.0**

Licence **3231** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,052.2**

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Licence **3231** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,052.2**
WIN	2010	253.3	236.2	181.4	131.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,052.2**

Licence **3232** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**10,401.8**
H2O	2013	14.2	13.6	14.1	14.8	14.4	13.4	13.5	10.9	11.7	10.2	11.7	11.8	**217,594.8**
OIL	2013	2.3	2.3	2.1	2.5	2.3	2.3	2.1	1.9	1.8	1.7	1.6	1.7	**6,944.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,039.8**
H2O	2012	3.3	3.1	8.6	12.3	14.3	12.4	14.0	13.5	12.3	13.5	13.5	14.7	**217,440.5**
OIL	2012	0.5	0.5	2.1	2.4	2.3	1.7	2.3	2.5	2.1	2.0	2.1	2.3	**6,919.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,673.8**
H2O	2011	2.9	2.2	2.4	2.6	2.7	2.7	2.8	2.9	3.1	3.2	3.1	3.3	**217,305.0**
OIL	2011	0.6	0.5	0.6	0.3	0.5	0.5	0.5	0.5	0.6	0.5	0.6	0.6	**6,896.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	0.0	25.0	30.0	31.0	**9,309.8**
H2O	2010	9.4	8.4	4.8	8.5	9.2	7.2	3.1	2.2	0.0	2.5	3.0	2.9	**217,271.1**
OIL	2010	1.5	1.4	1.7	1.6	1.7	1.5	0.6	0.4	0.0	0.5	0.5	0.5	**6,890.5**

Licence **3234** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,619.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,619.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,619.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,619.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.6**

Licence **3235** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	27.0	30.0	31.0	**10,585.8**
H2O	2013	97.1	60.0	57.0	57.0	58.3	44.1	51.6	53.5	51.2	48.3	54.4	56.2	**10,787.2**
OIL	2013	5.0	3.2	3.0	3.2	2.9	2.3	2.7	3.0	2.5	2.4	2.6	2.8	**11,380.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,230.8**
H2O	2012	3.6	3.1	53.3	50.7	60.2	60.8	60.1	53.6	50.2	56.7	61.3	78.2	**10,098.5**
OIL	2012	0.6	0.6	4.2	2.6	2.9	3.0	3.0	3.0	2.7	2.9	3.3	4.1	**11,344.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,865.8**
H2O	2011	2.4	2.0	2.2	2.3	2.5	2.6	2.3	2.5	3.3	3.8	3.0	3.7	**9,506.7**
OIL	2011	1.0	0.9	1.0	0.9	1.0	1.0	1.0	1.0	1.2	1.0	0.6	0.6	**11,312.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,501.8**
H2O	2010	39.1	27.5	12.0	21.2	24.6	37.8	16.1	2.6	2.3	2.5	2.5	2.4	**9,474.1**
OIL	2010	12.6	9.5	7.9	7.9	8.8	13.5	5.5	1.0	0.9	1.0	0.9	1.0	**11,300.8**

Licence **3239** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3239** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-22-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,666.0**
H2O	2013	16.8	17.6	22.1	18.1	26.3	22.9	23.4	20.6	20.0	23.1	23.1	24.1	**17,386.7**
OIL	2013	13.8	10.4	8.4	10.3	2.2	6.1	6.1	8.9	8.5	9.9	9.9	10.4	**4,942.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	**9,301.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	32.9	23.8	16.2	**17,128.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	5.1	6.7	15.3	**4,837.8**
DAY	2011	31.0	28.0	31.0	0.0	1.0	1.0	29.0	31.0	30.0	31.0	30.0	4.0	**9,191.0**
H2O	2011	15.5	1.8	2.3	0.0	0.0	0.0	25.0	10.5	12.0	10.0	15.5	2.6	**17,034.4**
OIL	2011	18.0	16.2	17.7	0.0	0.1	0.1	16.0	15.5	13.5	13.0	15.0	3.9	**4,793.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,944.0**
H2O	2010	9.1	7.4	7.9	9.5	10.5	11.0	10.7	10.7	7.7	10.6	10.1	13.4	**16,939.2**
OIL	2010	11.9	14.6	19.1	12.5	12.0	9.0	9.3	12.8	12.3	9.4	9.4	18.0	**4,664.0**

Licence **3244** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	8.0	29.0	30.0	**9,933.8**
H2O	2013	128.7	114.6	119.6	118.5	146.2	126.5	144.1	129.7	97.1	23.5	99.6	107.0	**54,270.7**
OIL	2013	9.2	8.2	8.9	7.4	9.7	9.8	10.1	10.4	9.3	2.6	11.3	11.3	**7,168.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**9,595.8**
H2O	2012	237.6	247.6	256.6	205.4	189.4	184.6	167.9	153.5	153.7	150.7	137.5	125.6	**52,915.6**
OIL	2012	15.4	14.7	14.8	13.3	12.5	13.3	15.3	8.6	9.1	9.1	9.0	8.7	**7,060.3**
DAY	2011	31.0	28.0	31.0	30.0	9.0	0.0	0.0	0.0	18.0	11.0	6.0	31.0	**9,234.8**
H2O	2011	132.8	121.0	135.5	138.1	41.0	0.0	0.0	0.0	131.8	103.8	48.5	239.7	**50,705.5**
OIL	2011	18.5	16.7	18.7	17.7	5.2	0.0	0.0	0.0	9.9	5.4	3.0	15.6	**6,916.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,039.8**
H2O	2010	157.6	144.6	164.2	159.8	161.3	146.2	143.9	135.8	137.2	126.0	131.6	133.8	**49,613.3**
OIL	2010	11.7	10.7	11.9	11.8	12.1	11.9	12.2	14.8	15.1	15.6	15.0	17.6	**6,805.8**

Licence **3249** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	24.5	30.8	30.0	31.0	0.0	29.5	31.0	30.0	31.0	30.0	30.8	**10,011.3**
H2O	2013	0.0	0.8	1.4	2.9	3.2	0.0	3.1	3.0	2.9	2.8	2.6	1.6	**5,145.8**
OIL	2013	0.0	1.9	3.0	4.8	4.5	0.0	5.1	5.7	5.0	4.7	4.7	1.9	**22,025.9**
DAY	2012	31.0	28.2	0.0	30.0	31.0	29.4	31.0	31.0	30.0	0.0	30.0	31.0	**9,712.7**
H2O	2012	5.0	5.7	0.0	5.5	5.5	5.8	5.0	3.3	3.4	0.0	3.5	3.3	**5,121.5**
OIL	2012	11.1	13.9	0.0	12.8	13.8	13.5	11.6	7.8	8.1	0.0	8.2	7.9	**21,984.6**
DAY	2011	7.0	0.0	0.0	0.0	0.0	0.0	17.4	0.0	30.0	30.9	27.0	2.0	**9,410.1**
H2O	2011	0.3	0.0	0.0	0.0	0.0	0.0	1.0	0.0	49.7	1.8	1.6	0.1	**5,075.5**
OIL	2011	1.1	0.0	0.0	0.0	0.0	0.0	2.2	0.0	7.0	4.1	3.8	0.3	**21,875.9**
DAY	2010	26.0	28.0	31.0	30.0	31.0	26.0	5.0	31.0	29.0	17.0	0.0	29.7	**9,295.8**
H2O	2010	1.9	1.7	2.0	1.8	1.9	1.6	2.0	2.1	1.6	0.9	0.0	1.6	**5,021.0**
OIL	2010	4.0	4.8	5.2	4.7	4.4	3.6	4.6	4.3	3.8	2.4	0.0	4.4	**21,857.4**

UWI **100.05-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	24.5	30.8	30.0	31.0	0.0	29.5	31.0	30.0	31.0	30.0	30.8	**6,347.1**
H2O	2013	0.0	20.9	37.8	55.3	33.1	0.0	33.3	32.5	32.0	32.9	35.1	54.7	**4,843.6**
DAY	2012	31.0	0.0	0.0	30.0	31.0	29.4	31.0	31.0	30.0	0.0	30.0	31.0	**6,048.5**
H2O	2012	73.9	0.0	0.0	68.2	69.1	82.8	69.7	1.5	48.4	0.0	49.7	48.2	**4,476.0**
DAY	2011	7.0	0.0	0.0	0.0	0.0	0.0	17.4	0.0	30.0	30.9	27.0	2.0	**5,774.1**

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Licence **3249** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	8.5	0.0	0.0	0.0	0.0	0.0	25.6	0.0	47.7	42.9	38.5	3.0	**3,964.5**
DAY	2010	26.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	29.0	17.0	0.0	29.7	**5,659.8**
H2O	2010	48.2	46.5	55.0	47.3	45.5	37.2	46.9	49.8	39.7	21.8	0.0	38.5	**3,798.3**

Licence **3250** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,927.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,799.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,927.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,799.2**
DAY	2011	7.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	**5,652.0**
H2O	2011	3.5	0.0	0.0	0.0	0.0	0.0	0.0	64.5	0.0	0.0	0.0	0.0	**5,927.4**
OIL	2011	0.7	0.0	0.0	0.0	0.0	0.0	0.0	31.3	0.0	0.0	0.0	0.0	**6,799.2**
DAY	2010	31.0	28.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	29.7	**5,634.0**
H2O	2010	22.0	16.9	16.8	0.0	0.0	0.0	0.0	0.0	0.0	2.6	17.2	16.0	**5,859.4**
OIL	2010	2.9	2.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.7	2.9	**6,767.2**

UWI **100.06-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.1**

Licence **3251** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	2.0	0.0	6.0	16.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	**4,219.4**
H2O	2013	2.5	0.1	0.0	0.3	0.3	0.0	0.0	102.9	0.0	0.0	0.0	0.0	**2,517.5**
OIL	2013	0.6	0.2	0.0	0.5	0.6	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**5,107.0**
DAY	2012	30.2	27.2	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,171.4**
H2O	2012	20.7	9.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,411.4**
OIL	2012	76.5	45.0	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,104.1**
DAY	2011	7.0	23.0	19.0	0.0	9.0	0.0	0.0	11.0	30.0	30.9	30.0	31.0	**4,111.6**
H2O	2011	3.0	10.4	9.4	0.0	4.7	0.0	0.0	15.2	21.5	19.4	19.3	21.1	**2,380.6**
OIL	2011	16.0	45.2	35.5	0.0	17.1	0.0	0.0	34.7	76.0	76.8	77.6	80.1	**4,976.4**
DAY	2010	17.0	23.0	30.8	30.0	31.0	26.0	31.0	11.0	0.0	17.8	19.8	29.7	**3,920.7**
H2O	2010	10.3	11.9	17.0	50.2	119.0	77.9	94.9	35.9	0.0	47.4	9.4	13.4	**2,256.6**
OIL	2010	16.7	23.2	30.8	33.9	42.7	56.8	76.7	25.2	0.0	218.6	40.0	62.9	**4,517.4**

Licence **3253** Well Name **Tundra et al Tilston** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **3253** Well Name **Tundra et al Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 C** Field Code **2** Pool Code **44C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,874.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,676.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,774.7**

Licence **3257** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	7.0	13.0	24.0	29.0	7.0	0.0	**3,025.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.1	27.6	23.4	0.0	**2,034.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.7	7.9	3.5	21.7	0.0	**1,721.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	1.0	0.0	**2,945.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	0.0	0.6	0.0	**1,958.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.5	0.0	**1,683.6**

Licence **3263** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,802.4**
H2O	2013	606.9	240.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230,822.9**
OIL	2013	6.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,332.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	29.0	30.0	**9,759.4**
H2O	2012	655.0	629.4	670.4	646.5	667.5	644.9	605.4	608.0	587.3	296.5	572.4	606.5	**229,975.8**
OIL	2012	8.6	10.7	8.3	7.5	7.4	7.8	6.8	6.5	6.3	3.3	6.1	6.4	**6,324.0**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,411.4**
H2O	2011	699.6	635.8	679.5	676.0	677.5	660.9	647.4	674.6	389.6	672.5	658.9	677.1	**222,786.0**
OIL	2011	12.7	11.5	10.5	13.4	14.0	14.1	14.2	14.8	5.7	7.9	8.3	8.4	**6,238.3**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,049.4**
H2O	2010	647.7	585.0	650.1	621.4	626.1	605.5	621.5	672.0	656.5	676.8	642.7	693.2	**215,036.6**
OIL	2010	17.7	16.0	17.2	17.2	16.9	16.0	14.1	12.8	1.2	12.8	12.3	12.8	**6,102.8**

Licence **3265** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
DAY	2010	10.0	0.0	30.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2010	6.2	0.0	13.1	7.6	7.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2010	2.8	0.0	6.0	3.4	3.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**

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Licence **3266** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	22.0	13.0	31.0	29.0	31.0	29.0	31.0	**5,352.0**
H2O	2013	1789.5	1365.2	1428.0	1495.6	1317.7	683.1	380.6	951.9	887.7	942.0	891.6	941.4	**188,320.6**
OIL	2013	16.4	25.0	17.0	23.3	28.7	15.8	7.3	15.0	6.8	14.8	25.1	16.5	**2,559.7**
DAY	2012	31.0	28.0	31.0	27.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	29.0	**5,016.0**
H2O	2012	1306.5	1410.2	1380.5	947.2	1110.8	1003.9	1482.1	798.5	1525.8	1632.4	1613.1	2005.8	**175,246.3**
OIL	2012	10.9	10.2	10.5	9.5	6.9	8.1	11.7	2.7	8.9	10.1	13.4	23.5	**2,348.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,669.0**
H2O	2011	1214.1	995.8	1004.8	1380.5	1146.3	1146.3	748.8	898.8	988.7	951.3	995.4	1205.6	**159,029.5**
OIL	2011	10.8	9.5	10.2	9.0	9.3	9.0	6.5	6.5	6.4	6.6	6.8	14.2	**2,221.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**4,304.0**
H2O	2010	1041.0	904.2	1262.4	1241.6	1251.8	1111.4	1148.6	1148.6	1211.7	596.6	1246.8	1258.1	**146,353.1**
OIL	2010	11.6	10.4	11.6	11.1	11.5	11.2	11.5	11.5	11.1	8.9	11.1	11.8	**2,116.8**

Licence **3268** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a K** Field Code **3** Pool Code **43K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,353.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,119.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,318.0**
DAY	2011	31.0	27.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,353.9**
H2O	2011	14.2	15.4	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,119.7**
OIL	2011	2.1	1.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,318.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,289.9**
H2O	2010	10.4	9.5	9.6	9.3	9.6	4.8	11.0	10.3	9.6	10.3	9.7	9.1	**17,087.1**
OIL	2010	3.6	3.2	3.5	3.4	3.5	1.8	3.2	3.4	3.4	3.5	3.4	3.1	**11,314.1**

UWI **100.06-19-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,397.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,616.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**921.7**
DAY	2011	31.0	27.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,397.0**
H2O	2011	11.9	8.5	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,616.2**
OIL	2011	2.7	2.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**921.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,333.0**
H2O	2010	17.5	16.1	16.2	15.7	15.9	7.9	18.3	17.1	15.9	17.1	16.0	15.0	**2,594.0**
OIL	2010	1.6	1.5	1.7	1.5	1.7	0.9	1.5	1.6	1.5	1.7	1.6	1.4	**915.5**

Licence **3270** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,372.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**
DAY	2012	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,372.7**
H2O	2012	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2012	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**
DAY	2011	31.0	28.0	31.0	11.0	0.0	13.0	29.0	31.0	26.0	31.0	29.0	0.0	**4,347.7**
H2O	2011	55.8	87.7	70.1	30.2	0.0	29.8	63.5	78.7	75.5	10.0	14.0	0.0	**2,390.9**
OIL	2011	18.2	16.0	16.3	6.0	0.0	9.2	18.7	14.7	13.6	75.0	7.6	0.0	**4,084.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	**4,087.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,875.6**

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Licence **3270** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.1	**3,888.7**

Licence **3271** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,734.0**
H2O	2013	0.6	0.6	1.5	2.3	2.4	1.6	1.6	1.5	1.5	1.8	2.1	2.1	**5,639.4**
OIL	2013	5.4	5.2	5.8	5.2	5.6	4.1	3.8	3.3	3.0	3.6	4.5	4.5	**7,089.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,371.0**
H2O	2012	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0.7	**5,619.8**
OIL	2012	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	5.6	**7,035.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,005.0**
H2O	2011	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	**5,607.0**
OIL	2011	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	**6,897.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,641.0**
H2O	2010	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	**5,593.8**
OIL	2010	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	**6,753.7**

UWI **100.15-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,124.0**
H2O	2013	0.6	0.5	1.4	2.3	2.4	1.6	1.6	1.5	1.5	1.8	2.1	2.1	**350.1**
OIL	2013	5.4	5.2	5.8	5.2	5.6	4.1	3.8	3.3	3.0	3.6	4.5	4.5	**1,173.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,761.0**
H2O	2012	1.9	0.9	1.9	1.2	1.9	1.9	1.9	1.9	1.9	2.2	1.0	0.7	**330.7**
OIL	2012	7.6	7.0	6.5	9.0	3.4	2.0	3.0	0.0	0.0	0.0	0.3	5.6	**1,119.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,395.0**
H2O	2011	6.6	5.8	6.2	6.2	6.3	5.5	7.9	7.9	2.1	2.1	2.2	2.1	**311.4**
OIL	2011	18.7	14.7	17.4	15.9	16.8	11.6	12.0	7.8	8.7	8.7	7.6	7.0	**1,075.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,031.0**
H2O	2010	7.7	7.7	7.4	7.4	7.2	7.2	7.0	7.0	7.0	6.7	6.5	6.3	**250.5**
OIL	2010	18.2	17.4	18.3	18.7	17.7	17.7	21.9	23.3	23.3	23.3	22.5	19.8	**928.5**

Licence **3275** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	16.0	27.0	30.0	31.0	**10,360.5**
H2O	2013	29.3	89.0	35.3	29.1	29.9	27.3	31.2	29.8	15.1	20.8	14.7	11.9	**10,649.7**
OIL	2013	6.1	5.7	6.4	6.1	6.2	5.5	6.2	6.3	3.1	5.5	15.1	16.7	**6,293.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**10,015.5**
H2O	2012	33.3	31.3	35.9	32.2	32.9	31.9	32.4	31.1	30.7	31.0	28.5	27.4	**10,286.3**
OIL	2012	8.5	8.0	8.6	8.9	8.4	8.2	8.6	8.7	8.4	8.8	7.1	5.7	**6,204.5**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,653.5**
H2O	2011	31.2	28.0	30.8	29.7	30.5	14.8	29.1	32.5	326.9	33.6	32.1	33.0	**9,907.7**
OIL	2011	8.2	7.6	8.4	8.0	8.1	3.8	7.7	8.7	8.4	8.8	8.5	8.7	**6,106.6**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,291.5**
H2O	2010	18.4	15.5	17.5	18.4	19.8	18.9	19.2	19.4	24.0	33.3	31.1	30.7	**9,255.5**
OIL	2010	6.7	6.0	6.6	6.4	6.5	6.2	6.3	6.3	6.9	8.6	8.0	8.6	**6,011.7**

Licence **3279** Well Name **Ballantyne Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-22-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

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Licence **3279** Well Name **Ballantyne Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-22-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	0.0	31.0	30.0	31.0	30.0	0.0	0.0	30.0	31.0	30.0	0.0	**9,335.0**
H2O	2013	4.3	0.0	1.9	4.1	3.5	6.9	0.0	0.0	3.3	2.1	1.1	0.0	**834.1**
OIL	2013	4.1	0.0	10.0	8.5	8.5	5.2	0.0	0.0	9.5	10.1	3.3	0.0	**7,144.6**
DAY	2012	6.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,099.0**
H2O	2012	1.0	4.0	1.6	3.0	5.4	1.1	13.9	1.9	3.8	4.6	5.2	3.6	**806.9**
OIL	2012	4.4	6.6	19.8	14.1	7.8	10.7	4.1	5.1	9.7	7.6	3.6	8.4	**7,085.4**
DAY	2011	30.0	27.0	30.0	29.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,762.0**
H2O	2011	2.0	5.0	6.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.8**
OIL	2011	20.2	8.6	11.4	12.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,983.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	0.0	0.0	31.0	**8,640.0**
H2O	2010	1.5	2.1	1.0	1.0	6.5	7.0	1.7	0.4	0.4	0.0	0.0	6.0	**744.3**
OIL	2010	18.0	14.0	15.6	13.8	1.0	21.0	15.2	12.9	9.7	0.0	0.0	3.9	**6,927.5**

Licence **3281** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	9.0	0.0	0.0	0.0	**10,060.7**
H2O	2013	28.7	87.1	34.6	28.5	29.3	26.7	30.6	29.2	7.6	0.0	0.0	0.0	**13,725.4**
OIL	2013	9.1	8.5	9.6	9.1	9.3	8.3	9.2	9.4	2.4	0.0	0.0	0.0	**4,426.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	**9,810.7**
H2O	2012	33.3	31.3	36.0	32.2	32.9	32.0	31.4	30.1	30.7	30.8	28.5	28.9	**13,423.1**
OIL	2012	9.4	9.0	9.5	9.0	9.2	8.6	9.1	9.3	9.3	9.7	8.9	9.2	**4,351.5**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,448.7**
H2O	2011	31.2	28.0	30.6	29.7	31.2	31.6	34.8	32.6	32.9	33.7	32.2	33.0	**13,045.0**
OIL	2011	9.1	8.5	9.1	8.9	9.2	9.2	10.0	9.6	9.4	9.7	9.3	9.7	**4,241.3**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,086.7**
H2O	2010	20.9	17.8	20.1	21.1	15.4	0.0	21.2	22.2	25.2	33.3	31.1	30.6	**12,663.5**
OIL	2010	7.0	6.3	6.9	6.8	4.7	0.0	6.4	6.5	7.4	9.6	8.9	9.4	**4,129.6**

Licence **3284** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,915.5**
H2O	2013	27.2	25.0	26.2	25.3	29.3	26.9	26.2	23.0	17.9	18.8	16.2	15.6	**13,597.8**
OIL	2013	14.8	12.7	13.9	12.4	13.0	12.1	13.7	12.7	10.0	10.6	9.8	9.8	**7,632.1**
DAY	2012	31.0	22.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**6,551.5**
H2O	2012	55.0	26.4	35.0	32.0	37.0	37.0	40.0	37.0	36.0	38.7	24.2	22.0	**13,320.2**
OIL	2012	12.5	13.0	14.0	16.0	18.0	14.0	15.0	15.0	15.0	15.1	13.3	13.0	**7,486.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	12.0	31.0	28.0	30.0	30.0	30.0	31.0	**6,197.0**
H2O	2011	58.8	53.1	55.7	55.9	56.8	50.1	69.0	45.2	50.0	51.0	52.0	50.1	**12,899.9**
OIL	2011	23.8	20.7	22.8	21.7	22.3	12.0	14.9	10.8	11.7	12.3	11.5	11.1	**7,312.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,854.0**
H2O	2010	67.0	67.0	65.1	65.0	63.6	63.6	61.9	61.9	61.8	59.3	58.0	56.9	**12,252.2**
OIL	2010	23.4	22.8	23.5	23.8	23.1	23.1	26.3	27.4	27.4	27.4	26.8	24.7	**7,117.1**

Licence **3285** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,040.2**
H2O	2013	289.4	272.5	330.2	322.3	296.1	269.9	286.2	276.6	279.5	297.3	278.4	284.9	**59,139.4**
OIL	2013	9.0	7.5	6.6	6.3	6.2	6.1	7.1	7.2	7.2	7.7	7.0	3.7	**6,078.3**

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Licence **3285** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.2	**6,675.2**
H2O	2012	254.0	230.0	290.0	270.0	295.0	300.0	345.0	302.0	290.0	312.7	260.3	232.7	**55,656.1**
OIL	2012	12.0	13.7	9.0	12.0	12.0	10.0	12.0	9.0	9.0	9.1	8.4	7.9	**5,996.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,313.0**
H2O	2011	189.8	171.4	179.8	180.6	183.5	161.9	190.0	187.0	252.0	252.0	255.0	251.0	**52,274.4**
OIL	2011	20.0	17.4	19.2	18.2	18.8	15.4	18.0	18.0	15.1	13.0	12.0	12.0	**5,872.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,949.0**
H2O	2010	216.4	216.4	210.2	210.0	205.6	205.6	200.1	200.1	199.6	191.7	187.5	183.8	**49,820.4**
OIL	2010	19.7	19.2	19.8	20.1	19.4	19.4	22.1	23.0	23.0	23.0	22.6	20.8	**5,675.5**

Licence **3286** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,672.3**
H2O	2013	73.2	222.6	88.2	72.8	74.8	68.2	78.0	74.4	72.0	56.1	75.1	58.9	**41,285.7**
OIL	2013	15.2	14.1	16.1	15.2	15.5	13.9	15.4	15.6	15.1	15.0	16.4	21.3	**9,672.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,311.3**
H2O	2012	68.4	64.3	73.8	66.0	67.5	65.5	69.2	77.6	76.9	77.6	71.3	75.9	**40,271.4**
OIL	2012	19.7	18.6	19.9	19.0	19.4	19.0	19.0	15.6	14.9	15.8	14.4	15.9	**9,483.9**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,946.3**
H2O	2011	64.0	57.4	63.2	60.8	64.0	64.8	69.5	66.7	67.5	69.0	65.9	67.8	**39,417.4**
OIL	2011	18.9	17.8	19.3	18.6	19.1	19.2	20.7	20.2	19.6	20.3	19.6	20.3	**9,272.7**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,584.3**
H2O	2010	45.6	38.6	43.4	45.5	63.2	64.5	65.4	67.6	63.6	68.2	63.8	62.9	**38,636.8**
OIL	2010	20.8	18.5	20.3	19.9	20.2	19.1	19.6	19.6	18.6	20.0	18.6	19.7	**9,039.1**

Licence **3287** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.6**

Licence **3288** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,028.4**
H2O	2013	0.0	0.0	972.1	942.6	877.2	793.7	898.0	862.4	843.5	848.7	793.0	780.2	**128,465.8**
OIL	2013	0.0	0.0	8.3	6.6	8.3	7.5	7.3	6.9	6.5	6.2	5.4	4.7	**4,199.2**
DAY	2012	31.0	28.0	28.0	10.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	26.4	**9,724.4**
H2O	2012	775.0	711.0	700.0	222.0	473.0	840.0	865.0	930.0	924.0	966.5	857.1	699.5	**119,854.4**
OIL	2012	9.0	8.0	7.0	2.0	4.8	5.0	6.0	6.0	6.0	6.4	6.3	5.4	**4,131.5**

Manitoba Production
2010 To 2013

Licence **3288** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	5.0	29.0	0.0	14.0	30.0	31.0	**9,402.0**
H2O	2011	533.4	481.7	505.3	507.5	515.4	0.0	174.0	656.9	0.0	387.6	831.0	775.0	**110,891.3**
OIL	2011	8.8	7.6	8.4	8.0	8.2	0.0	2.0	5.6	0.0	5.0	9.0	9.0	**4,059.6**
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,142.0**
H2O	2010	648.6	648.6	590.5	590.1	577.6	577.6	562.3	567.3	560.7	538.6	526.8	516.3	**105,523.5**
OIL	2010	8.6	8.4	8.7	8.8	8.5	8.5	9.7	10.1	10.1	10.1	9.9	9.1	**3,988.0**

Licence **3290** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,114.2**
H2O	2013	32.2	97.9	38.8	32.0	32.9	30.0	34.3	32.7	31.7	33.3	35.0	24.0	**10,614.8**
OIL	2013	9.1	8.5	9.6	9.1	9.3	8.3	9.2	9.4	9.0	7.6	9.1	6.1	**4,267.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	30.0	**9,753.2**
H2O	2012	36.3	34.1	39.3	35.0	35.9	34.8	35.3	30.8	33.8	31.9	31.4	33.1	**10,160.0**
OIL	2012	8.8	8.3	8.9	8.5	8.7	8.5	8.8	8.3	9.0	8.8	8.7	9.4	**4,162.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,393.2**
H2O	2011	38.7	34.7	38.2	36.8	38.2	34.4	37.1	35.5	35.9	36.7	35.0	36.0	**9,748.3**
OIL	2011	7.9	7.4	8.0	7.8	8.1	8.6	9.2	9.1	8.8	9.1	8.8	9.1	**4,058.0**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,031.2**
H2O	2010	37.9	32.1	36.1	37.9	40.7	39.0	39.5	40.8	38.5	41.2	38.6	37.9	**9,311.1**
OIL	2010	8.7	7.7	8.5	8.3	8.4	8.0	8.2	8.2	7.7	8.4	7.7	8.2	**3,956.1**

Licence **3291** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	30.0	31.0	**10,011.1**
H2O	2013	8.8	26.7	10.6	8.7	9.0	8.2	9.1	8.9	8.6	6.7	7.9	6.1	**3,896.4**
OIL	2013	15.2	14.1	16.1	15.2	15.5	13.9	14.9	15.6	15.1	15.0	12.9	9.0	**6,217.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**9,651.1**
H2O	2012	10.7	10.1	11.5	10.3	10.5	10.2	9.5	9.8	9.8	9.4	8.8	9.2	**3,777.1**
OIL	2012	13.9	13.2	14.1	13.4	13.8	13.4	12.9	14.3	13.7	15.1	14.9	16.1	**6,045.4**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,288.1**
H2O	2011	8.7	7.8	8.5	8.3	8.7	8.9	9.8	9.8	10.5	10.8	10.3	10.6	**3,657.3**
OIL	2011	12.5	11.8	12.6	12.3	12.6	12.8	14.0	14.0	14.0	14.5	13.8	14.5	**5,876.6**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,926.1**
H2O	2010	9.1	7.8	8.7	9.1	8.9	9.1	9.5	9.3	8.6	9.3	8.8	8.6	**3,544.6**
OIL	2010	16.6	14.9	16.3	15.9	14.7	14.1	13.8	13.0	12.3	13.3	12.3	13.0	**5,717.2**

Licence **3292** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	**9,999.7**
H2O	2013	3.5	10.8	4.2	3.5	3.6	3.5	3.7	3.5	3.4	2.7	3.6	3.9	**4,164.8**
OIL	2013	12.1	11.3	12.8	12.1	12.4	11.9	12.3	12.1	11.7	12.0	8.5	6.7	**6,463.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	**9,638.7**
H2O	2012	5.4	5.0	5.8	5.2	5.1	5.1	4.8	4.8	4.8	3.8	3.5	3.7	**4,114.9**
OIL	2012	11.0	10.3	11.1	10.6	10.5	10.5	10.0	10.9	10.4	12.6	11.9	12.9	**6,327.9**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,277.7**
H2O	2011	4.9	4.5	4.9	4.7	4.8	5.0	5.6	5.0	5.2	5.4	4.9	5.3	**4,057.9**
OIL	2011	10.1	9.9	10.7	10.3	10.2	10.6	11.8	11.0	10.8	11.3	10.5	11.3	**6,195.2**

Manitoba Production
2010 To 2013

Licence **3292** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,915.7**
H2O	2010	9.1	7.8	8.8	9.1	9.5	6.2	5.5	5.3	5.0	5.3	5.0	5.0	**3,997.7**
OIL	2010	9.8	8.9	9.7	9.5	9.3	10.2	11.6	10.9	10.3	11.2	10.3	11.0	**6,066.7**

Licence **3293** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,264.4**
H2O	2013	14.6	44.5	17.6	14.5	15.0	14.6	15.6	14.9	14.4	22.6	15.7	11.9	**7,646.2**
OIL	2013	15.2	14.1	16.1	15.2	15.5	14.9	15.4	15.6	15.1	12.1	15.2	15.7	**5,886.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**9,901.4**
H2O	2012	17.7	16.7	19.1	17.0	17.4	16.9	16.7	15.5	15.4	15.0	14.2	15.1	**7,430.3**
OIL	2012	16.0	15.2	16.2	15.5	15.8	15.5	15.7	15.6	14.9	15.2	14.4	15.8	**5,705.9**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,537.4**
H2O	2011	15.0	13.4	14.8	14.3	15.0	7.1	13.6	16.7	17.5	17.8	17.1	17.4	**7,233.6**
OIL	2011	15.2	14.3	15.4	14.9	15.4	7.2	13.7	16.4	16.0	16.6	16.0	16.5	**5,520.1**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,175.4**
H2O	2010	15.0	12.7	14.3	15.0	16.1	15.1	15.2	15.9	14.9	15.9	14.9	14.7	**7,053.9**
OIL	2010	15.8	13.9	15.4	15.0	15.8	15.3	15.7	15.7	14.9	16.0	14.9	15.7	**5,342.5**

Licence **3296** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,352.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,992.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,352.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,992.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,352.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,992.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,352.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,992.6**

Licence **3297** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,043.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,802.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,043.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,802.8**
DAY	2011	30.5	17.0	0.0	0.0	0.0	7.0	8.0	0.0	0.0	0.0	0.0	0.0	**9,043.8**
H2O	2011	0.3	0.2	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**1,382.6**
OIL	2011	5.2	2.6	0.0	0.0	0.0	1.0	1.1	0.0	0.0	0.0	0.0	0.0	**7,802.8**
DAY	2010	0.0	0.0	0.0	10.0	27.0	30.0	31.0	31.0	28.3	21.8	19.0	28.7	**8,981.3**
H2O	2010	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	**1,381.9**
OIL	2010	0.0	0.0	0.0	1.6	4.1	4.5	5.1	4.7	4.1	3.4	2.9	4.6	**7,792.9**

Manitoba Production
2010 To 2013

Licence **3298** Well Name **Waskada Unit No. 13 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,330.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,330.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,330.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,330.4**

Licence **3299** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.4**
H2O	2013	4.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.5**
OIL	2013	4.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,435.8**
DAY	2012	31.0	28.2	26.9	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	**8,475.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**1,124.4**
OIL	2012	11.1	11.3	9.7	0.0	0.0	0.0	0.0	0.0	9.4	11.3	11.0	10.8	**7,428.4**
DAY	2011	0.0	3.0	0.0	0.0	0.0	0.0	17.6	27.0	30.0	30.9	30.0	31.0	**8,271.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	6.0	9.2	10.7	10.9	10.9	11.3	**7,353.8**
DAY	2010	31.0	28.0	31.0	29.2	31.0	30.0	31.0	25.0	0.0	2.0	18.0	7.7	**8,102.3**
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.8**
OIL	2010	9.9	9.2	10.4	10.6	11.0	10.8	12.2	9.0	0.0	0.7	6.6	3.0	**7,294.8**

Licence **3300** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,917.0**
H2O	2013	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,688.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.9**
DAY	2012	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,910.0**
H2O	2012	239.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,686.1**
OIL	2012	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.9**
DAY	2011	21.0	21.0	16.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,905.0**
H2O	2011	1107.5	1107.5	694.0	44.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,446.5**
OIL	2011	4.0	10.0	3.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.5**
DAY	2010	0.0	0.0	14.0	0.0	10.0	8.0	10.0	31.0	30.0	31.0	29.0	23.0	**3,846.0**
H2O	2010	0.0	0.0	11.0	0.0	12.2	10.0	0.0	288.5	1389.7	1435.2	1369.0	1071.5	**51,493.5**
OIL	2010	0.0	0.0	1.0	0.0	1.0	0.5	0.3	36.0	34.8	35.8	30.5	32.0	**1,433.4**

Licence **3302** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,625.5**
H2O	2013	2.3	2.0	2.2	2.0	2.2	2.5	2.8	2.7	2.7	2.3	2.4	2.7	**3,162.8**
OIL	2013	55.6	47.7	52.1	49.5	53.3	46.5	49.8	52.0	50.6	54.2	52.4	52.3	**11,377.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**10,260.5**
H2O	2012	6.0	3.4	3.8	2.0	4.0	4.0	5.0	5.0	3.0	3.4	2.2	1.9	**3,134.0**
OIL	2012	75.0	72.0	64.0	60.0	59.0	58.0	60.0	60.0	57.0	60.0	52.1	49.3	**10,761.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,896.0**
H2O	2011	1.8	1.6	1.7	1.7	1.7	1.5	5.0	5.0	4.0	4.0	4.0	4.0	**3,090.3**
OIL	2011	33.8	29.4	32.4	30.8	50.0	41.0	83.3	80.3	82.9	82.9	81.5	69.0	**10,034.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**9,532.0**
H2O	2010	20.9	20.9	2.0	2.0	2.0	2.0	1.9	1.9	1.9	1.8	1.8	1.8	**3,054.3**

Manitoba Production
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Licence **3302** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	20.9	20.4	21.0	21.3	20.6	20.6	37.4	38.9	38.9	38.9	38.1	35.0	**9,337.4**

UWI **100.04-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **3303** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.8**

Licence **3304** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	22.0	29.0	30.0	31.0	**10,002.4**
H2O	2013	29.3	89.0	35.3	29.1	29.9	25.7	28.1	26.8	18.5	20.2	28.6	32.1	**12,404.8**
OIL	2013	9.1	8.5	9.6	9.1	9.3	8.3	9.2	9.4	6.4	9.0	9.1	8.8	**3,847.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**9,649.4**
H2O	2012	33.3	31.3	36.0	32.2	33.0	31.9	32.4	30.1	30.7	31.0	28.5	29.7	**12,012.2**
OIL	2012	7.6	7.2	7.7	7.3	7.5	7.3	7.6	7.6	9.0	9.5	8.6	9.3	**3,741.9**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,286.4**
H2O	2011	31.2	28.0	30.8	29.7	31.2	31.6	33.9	32.5	32.9	33.6	32.1	33.0	**11,632.1**
OIL	2011	7.4	6.9	7.5	7.2	7.4	7.3	8.0	7.8	7.6	7.9	7.6	7.9	**3,645.7**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,924.4**
H2O	2010	18.4	15.5	17.5	18.3	17.8	18.8	19.2	19.7	22.8	33.3	31.1	30.7	**11,251.6**
OIL	2010	8.1	7.1	7.9	7.6	7.0	7.4	7.7	7.5	7.1	7.8	7.8	7.7	**3,555.2**

Licence **3305** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	9.0	0.0	0.0	0.0	**10,084.6**
H2O	2013	20.5	62.3	24.7	20.4	21.0	19.8	21.9	20.8	5.7	0.0	0.0	0.0	**7,320.0**
OIL	2013	9.1	8.5	9.6	9.1	9.3	8.6	9.2	9.4	2.5	0.0	0.0	0.0	**3,882.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	**9,833.6**
H2O	2012	26.7	25.1	28.8	25.7	24.7	22.3	21.5	21.7	21.5	21.7	20.2	0.0	**7,102.9**
OIL	2012	9.4	8.9	9.5	9.0	9.2	8.8	8.6	9.4	9.0	9.5	8.7	0.0	**3,806.8**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,499.6**
H2O	2011	21.8	19.6	21.6	20.0	23.7	25.3	27.9	26.1	26.3	26.9	25.7	26.5	**6,843.0**

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Licence **3305** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	9.1	8.5	9.2	8.6	9.2	9.2	10.1	9.7	9.4	9.7	9.3	9.7	**3,706.8**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,137.6**
H2O	2010	24.0	20.7	23.3	24.5	25.5	13.5	12.6	12.3	13.5	23.3	21.8	21.4	**6,551.6**
OIL	2010	9.7	8.8	9.7	9.5	9.4	13.4	15.4	14.6	12.8	9.6	8.9	9.4	**3,595.1**

Licence **3306** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	0.0	0.0	0.0	**10,174.1**
H2O	2013	18.1	55.3	21.8	18.0	18.5	18.1	19.3	18.4	5.0	0.0	0.0	0.0	**5,401.8**
OIL	2013	12.1	11.3	12.8	12.2	12.4	11.9	12.3	12.5	3.4	0.0	0.0	0.0	**5,717.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	**9,922.1**
H2O	2012	17.0	16.0	18.4	16.5	17.5	19.1	18.4	18.6	18.6	19.2	16.6	19.0	**5,209.3**
OIL	2012	11.0	10.3	11.1	10.6	11.3	12.3	12.1	13.1	12.5	12.6	10.8	12.9	**5,616.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,560.1**
H2O	2011	15.9	14.3	15.8	15.1	15.9	16.1	17.7	16.6	16.8	17.2	16.4	16.8	**4,994.4**
OIL	2011	10.5	9.9	10.7	10.3	10.7	10.7	11.7	11.3	10.9	11.3	10.8	11.3	**5,476.1**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,198.1**
H2O	2010	18.6	15.9	17.7	18.6	19.4	17.4	17.2	16.8	15.8	16.9	15.9	15.6	**4,799.8**
OIL	2010	13.2	11.7	12.9	12.6	12.3	11.2	11.6	11.0	10.3	11.1	10.3	10.9	**5,346.0**

Licence **3307** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,023.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,023.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.9**
DAY	2011	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,023.5**
H2O	2011	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.7**
OIL	2011	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.9**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,995.5**
H2O	2010	3.1	2.6	2.9	3.0	3.2	3.2	3.2	3.3	3.1	3.4	3.2	3.1	**1,922.4**
OIL	2010	6.4	5.7	6.3	6.1	6.6	6.2	6.3	6.4	6.0	6.5	6.0	6.3	**2,639.4**

Licence **3308** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,142.4**
H2O	2013	29.3	89.0	35.3	29.1	29.9	23.6	25.0	23.8	23.0	17.9	25.5	28.5	**19,592.4**
OIL	2013	6.1	5.7	6.4	6.1	6.2	5.5	6.2	6.2	6.0	6.0	6.1	5.8	**4,839.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,781.4**
H2O	2012	33.3	31.3	36.0	32.2	32.9	31.9	32.4	30.9	30.7	30.8	28.6	30.1	**19,212.5**
OIL	2012	6.0	5.8	6.1	5.8	6.0	5.9	6.1	6.1	6.0	6.2	5.8	6.3	**4,767.0**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,416.4**
H2O	2011	31.2	28.0	30.7	27.6	26.2	26.6	29.1	30.6	32.9	33.6	32.2	33.1	**18,831.4**
OIL	2011	7.3	6.8	7.4	6.7	6.1	6.2	6.8	6.3	6.0	6.3	6.1	6.3	**4,694.9**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,054.4**
H2O	2010	30.4	25.9	29.1	30.5	32.8	31.5	31.9	32.8	31.0	32.5	31.1	30.6	**18,469.6**

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Licence **3308** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	8.0	7.1	7.9	7.7	7.8	7.3	7.5	7.5	7.1	7.5	7.1	7.6	**4,616.6**

Licence **3309** Well Name **Waskada Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,707.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,707.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,707.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,707.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.7**

Licence **3313** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	27.0	12.0	**10,106.6**
H2O	2013	39.8	36.3	40.5	50.2	31.0	27.6	29.6	23.4	25.3	25.4	29.8	24.0	**12,772.2**
OIL	2013	16.3	14.4	19.7	14.6	15.6	15.0	15.3	15.2	13.5	15.7	16.2	6.8	**13,208.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	15.0	30.0	30.0	**9,766.6**
H2O	2012	0.0	30.0	44.1	42.5	43.8	42.4	38.5	39.1	38.0	18.8	38.9	39.3	**12,389.3**
OIL	2012	0.0	24.3	26.1	23.7	23.4	24.5	20.6	16.8	15.8	8.1	15.9	16.2	**13,030.6**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,418.6**
H2O	2011	42.4	38.6	43.3	42.5	42.8	41.7	43.3	42.6	44.4	16.0	0.0	0.0	**11,973.9**
OIL	2011	20.5	18.5	17.8	20.7	21.6	21.6	23.0	22.8	22.2	9.0	0.0	0.0	**12,815.2**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,056.6**
H2O	2010	40.0	36.5	40.6	38.8	40.4	39.4	40.1	40.7	39.8	41.0	39.0	42.0	**11,576.3**
OIL	2010	18.5	16.9	18.1	18.0	18.9	18.2	20.0	20.6	19.7	20.6	19.8	20.7	**12,617.5**

Licence **3316** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.8	21.0	0.0	0.0	25.2	31.0	30.0	31.0	30.0	30.8	**10,176.9**
H2O	2013	7.6	6.7	7.5	5.7	0.0	0.0	7.5	8.6	8.5	8.2	13.6	18.0	**2,609.3**
OIL	2013	37.8	32.7	32.4	17.3	0.0	0.0	26.7	34.8	30.7	28.2	42.4	43.4	**19,952.2**
DAY	2012	31.0	28.8	29.2	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**9,888.1**
H2O	2012	14.8	9.4	8.2	8.2	8.3	8.7	8.9	7.9	7.2	6.3	7.4	7.6	**2,517.4**
OIL	2012	121.8	52.1	43.9	43.4	46.9	45.7	47.9	42.2	32.2	33.5	32.6	35.6	**19,625.8**
DAY	2011	10.5	1.0	1.0	30.0	31.0	30.0	30.9	31.0	30.0	30.0	30.0	31.0	**9,524.7**
H2O	2011	4.0	0.5	0.5	13.0	14.6	14.3	14.2	15.3	14.9	13.0	13.4	14.6	**2,414.5**
OIL	2011	48.5	4.0	3.8	121.4	119.6	112.9	114.9	116.3	117.9	115.7	120.3	124.4	**19,048.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	17.0	0.0	0.0	**9,238.3**
H2O	2010	5.9	4.5	5.4	4.9	5.0	4.7	5.2	5.6	4.4	2.4	0.0	0.0	**2,282.2**
OIL	2010	46.5	43.4	47.6	45.4	45.4	44.0	49.0	45.1	39.7	25.3	0.0	0.0	**17,928.3**

Licence **3317** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3317** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	10.0	18.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.5	5.1	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	7.9	10.4	0.0	0.0	0.0	0.0	**3,984.5**
DAY	2010	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,464.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.1**
OIL	2010	28.6	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,966.2**

Licence **3318** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**
DAY	2011	31.0	27.0	0.0	0.0	0.0	0.0	24.0	25.0	5.0	0.0	0.0	0.0	**4,982.7**
H2O	2011	6.6	8.2	0.0	0.0	0.0	0.0	1.6	7.2	0.8	0.0	0.0	0.0	**1,755.7**
OIL	2011	26.3	12.6	0.0	0.0	0.0	0.0	10.8	9.4	0.0	0.0	0.0	0.0	**6,125.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	21.0	28.0	**4,870.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	13.0	0.0	4.2	**1,731.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	34.6	28.1	53.8	**6,065.9**

Licence **3320** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,841.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,738.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,841.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,738.8**
DAY	2011	30.1	27.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,841.3**
H2O	2011	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.5**
OIL	2011	13.5	10.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,738.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	28.3	22.8	30.0	30.9	**8,783.2**
H2O	2010	0.3	0.3	0.3	0.4	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.3	**1,140.9**
OIL	2010	12.4	11.7	12.7	12.1	12.2	11.7	10.7	12.1	10.7	9.2	11.8	12.8	**6,714.5**

Licence **3321** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,994.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,994.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,994.3**

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Licence **3321** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,994.3**

Licence **3322** Well Name **Daly Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,111.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,062.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,111.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,062.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	31.0	21.0	30.0	31.0	23.0	0.0	**8,111.0**
H2O	2011	2.2	1.0	3.7	2.7	0.0	0.0	2.0	0.5	13.4	1.0	0.5	0.0	**19,062.4**
OIL	2011	11.8	8.5	9.3	9.3	0.1	0.0	30.0	13.0	18.6	16.5	11.0	0.0	**5,347.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	30.0	30.0	31.0	**7,824.0**
H2O	2010	5.5	4.2	6.5	4.4	4.7	5.8	5.2	0.0	0.0	3.2	4.2	4.2	**19,035.4**
OIL	2010	11.0	9.8	14.0	10.6	10.8	10.2	9.8	0.0	0.0	9.8	9.8	11.8	**5,219.7**

Licence **3323** Well Name **Tundra Lulu Lake Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.15-27-001-21W1.02** Field Name **Lulu Lake** Pool Name **Lodgepole Virden** Field Code **4** Pool Code **53** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1019.0	976.0	1040.0	1294.1	2281.0	1250.0	1071.0	1095.0	1085.0	961.0	1074.0	1061.0	**172,836.5**
WIN	2012	1078.0	985.0	996.0	1039.0	1057.0	1056.0	1077.0	1060.0	672.0	854.0	949.0	1080.0	**158,629.4**
WIN	2011	1009.0	1029.0	1121.0	1057.0	1086.0	1046.0	1078.0	0.0	1045.0	1085.0	0.0	1057.0	**146,726.4**
WIN	2010	1090.0	926.0	1022.0	971.0	1022.0	977.2	702.8	1011.4	682.6	1207.0	1099.0	1137.0	**136,113.4**

Licence **3325** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,284.0**
H2O	2013	10.3	31.2	12.4	10.2	10.5	10.2	11.0	10.5	10.1	19.9	11.1	10.5	**2,464.8**
OIL	2013	24.3	22.6	25.7	24.3	24.7	23.8	24.7	25.0	24.1	19.5	24.4	24.7	**12,941.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**9,921.0**
H2O	2012	10.3	9.7	11.2	10.0	10.2	9.9	10.0	9.6	9.5	9.7	9.7	10.7	**2,306.9**
OIL	2012	25.4	24.2	25.6	24.6	25.1	24.5	25.5	26.1	25.1	26.4	22.5	25.4	**12,653.2**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,557.0**
H2O	2011	4.8	4.2	4.7	4.5	6.9	9.5	10.3	10.0	10.2	10.5	10.0	10.2	**2,186.4**
OIL	2011	26.3	24.6	26.7	25.8	25.9	25.2	26.9	26.4	25.4	26.4	25.4	26.2	**12,352.8**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,195.0**
H2O	2010	4.2	3.6	4.0	4.3	4.8	4.8	4.8	5.0	4.6	5.0	4.7	4.6	**2,090.6**
OIL	2010	22.5	20.0	22.0	21.5	23.6	26.5	27.2	27.3	25.8	27.8	25.8	27.3	**12,041.6**

Licence **3326** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,298.6**
H2O	2013	28.7	87.1	34.6	28.5	29.3	26.7	30.6	25.1	23.0	17.9	10.8	8.9	**15,073.6**
OIL	2013	9.1	8.5	9.6	9.1	9.3	8.3	9.3	9.4	9.0	9.0	9.4	9.1	**6,334.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**9,937.6**
H2O	2012	33.9	31.9	36.6	32.8	33.6	32.0	31.4	31.1	30.7	30.4	28.8	30.1	**14,722.4**
OIL	2012	7.2	7.0	7.3	7.0	7.3	8.2	8.3	8.7	8.5	9.5	8.9	9.6	**6,225.3**

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Licence **3326** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,573.6**
H2O	2011	26.9	24.8	30.5	29.4	30.9	31.4	34.4	32.1	33.6	34.3	32.8	33.7	**14,339.1**
OIL	2011	9.7	9.2	11.3	10.9	11.2	11.2	12.4	8.3	7.2	7.5	7.3	7.5	**6,127.8**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,211.6**
H2O	2010	28.3	25.6	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	30.4	**13,964.3**
OIL	2010	11.4	10.8	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	11.6	**6,014.1**

Licence **3331** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,335.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,335.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,335.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,335.0**

Licence **3332** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.3	7.0	30.8	30.0	31.0	30.0	29.5	31.0	30.0	31.0	11.0	0.0	**9,603.6**
H2O	2013	263.2	60.2	272.3	297.4	297.0	277.6	269.4	263.3	259.1	263.4	31.4	0.0	**27,311.6**
OIL	2013	17.8	4.0	16.1	12.2	16.1	19.5	22.9	25.5	22.5	21.6	2.4	0.0	**9,138.0**
DAY	2012	31.0	25.4	23.8	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**9,313.0**
H2O	2012	90.6	108.9	209.0	268.9	273.7	278.3	285.1	250.0	260.5	230.5	267.6	275.5	**24,757.3**
OIL	2012	10.3	10.6	12.6	16.1	17.1	19.3	20.4	15.2	16.0	16.5	16.1	17.6	**8,957.4**
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	31.0	27.0	30.0	30.9	30.0	31.0	**8,958.4**
H2O	2011	51.8	50.6	72.0	68.2	68.7	62.7	63.0	58.9	69.5	74.8	76.5	89.3	**21,958.7**
OIL	2011	14.5	11.2	9.2	9.5	14.2	20.4	21.0	18.5	20.9	18.6	16.4	10.5	**8,769.6**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.3	22.8	30.0	31.0	**8,597.6**
H2O	2010	84.6	63.7	78.8	76.4	73.9	73.7	81.4	79.3	61.3	46.2	65.2	58.1	**21,152.7**
OIL	2010	19.0	16.6	18.1	17.2	16.6	16.5	17.5	13.7	12.0	10.3	13.3	13.8	**8,584.7**

Licence **3340** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**
DAY	2011	0.0	0.0	0.0	2.0	31.0	30.0	16.9	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2011	0.0	0.0	0.0	0.4	5.8	5.7	3.1	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2011	0.0	0.0	0.0	0.2	3.5	3.3	1.8	0.0	0.0	0.0	0.0	0.0	**10,210.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,340.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,547.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,202.1**

Licence **3341** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,422.5**

Manitoba Production
2010 To 2013

Licence **3341** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,753.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,335.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,422.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,753.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,335.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,422.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,753.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,335.1**
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**8,422.5**
H2O	2010	0.0	0.0	16.3	15.0	15.1	14.5	15.9	16.9	13.2	9.9	2.3	0.0	**7,753.8**
OIL	2010	0.0	0.0	3.0	2.8	2.8	2.7	3.0	2.8	2.5	2.2	0.5	0.0	**23,335.1**

Licence **3342** Well Name **Waskada Unit No. 8 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-002-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 D** Field Code **3** Pool Code **44D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,556.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,508.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,556.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,508.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,556.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,508.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	17.8	0.0	0.0	**5,955.1**
H2O	2010	534.4	411.3	486.0	448.1	447.7	431.9	472.8	572.0	444.9	261.1	0.0	0.0	**47,556.4**
OIL	2010	5.5	5.1	5.6	5.3	5.3	5.1	5.8	6.6	5.7	3.8	0.0	0.0	**11,508.7**

UWI **100.08-08-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,788.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,225.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,788.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,225.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,788.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,225.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	17.8	0.0	0.0	**6,788.1**
H2O	2010	5.5	4.2	5.0	4.6	4.7	4.4	4.9	5.2	4.1	2.4	0.0	0.0	**1,191.4**
OIL	2010	4.1	3.8	4.2	4.1	4.1	4.0	4.3	4.0	3.6	2.3	0.0	0.0	**2,225.5**

Licence **3343** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,103.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,103.9**

Manitoba Production
2010 To 2013

Licence **3343** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	30.0	16.9	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	36.0	19.5	0.0	0.0	0.0	0.0	0.0	**6,611.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	27.1	15.1	0.0	0.0	0.0	0.0	0.0	**20,103.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	2.0	21.6	5.0	0.0	**9,167.0**
H2O	2010	29.7	22.9	27.0	24.9	24.8	24.0	25.4	0.0	1.5	21.7	5.4	0.0	**6,555.9**
OIL	2010	23.6	21.9	24.1	23.0	23.0	22.3	24.1	0.0	13.2	21.5	4.8	0.0	**20,061.7**

Licence **3345** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.3	7.0	30.8	30.0	31.0	29.0	29.5	31.0	30.0	31.0	8.0	0.0	**9,181.7**
H2O	2013	1.0	0.2	1.1	1.1	13.3	14.3	16.2	5.7	1.4	1.5	0.4	0.0	**11,725.5**
OIL	2013	2.0	0.4	1.9	1.4	17.4	18.4	19.6	7.5	1.4	1.4	0.4	0.0	**6,663.4**
DAY	2012	31.0	28.1	28.8	30.0	31.0	29.4	16.0	0.0	17.0	31.0	30.0	31.0	**8,895.1**
H2O	2012	2.3	1.6	0.8	0.6	1.1	1.3	0.7	0.0	0.7	1.0	1.0	1.1	**11,669.3**
OIL	2012	3.6	2.3	1.4	1.1	2.2	2.3	1.3	0.0	1.3	2.1	1.8	2.0	**6,591.6**
DAY	2011	31.0	28.0	31.0	7.0	21.0	20.0	31.0	27.8	30.0	30.9	30.0	31.0	**8,591.8**
H2O	2011	0.8	0.7	0.6	0.1	0.4	0.4	0.6	0.5	0.8	0.7	2.1	2.3	**11,657.1**
OIL	2011	6.0	4.5	3.5	0.8	2.4	2.2	3.5	3.1	4.3	4.7	4.8	4.3	**6,570.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	30.0	31.0	**8,273.1**
H2O	2010	0.7	0.5	0.6	0.6	0.6	0.5	0.6	1.2	0.9	0.6	0.9	0.9	**11,647.1**
OIL	2010	4.4	4.1	4.5	4.3	4.3	4.2	4.7	5.3	4.6	4.0	5.2	5.6	**6,526.1**

Licence **3347** Well Name **Waskada Unit No. 8 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,425.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,425.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,425.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,425.7**

Licence **3348** Well Name **Waskada Unit No. 8 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	6115.0	5327.0	7685.0	7461.0	4928.0	6399.0	6355.0	4802.0	4473.0	4261.0	4729.0	6856.0	**374,714.7**
WIN	2012	0.0	2767.0	5849.0	5681.0	6814.0	0.0	7222.0	3656.0	7739.0	6708.0	5744.7	6033.3	**305,323.7**
WIN	2011	0.0	1641.8	2205.0	3130.9	3396.9	2571.0	3582.0	3119.0	3755.0	3413.0	2655.0	3637.0	**247,109.7**
WIN	2010	2828.6	1637.2	3592.9	3820.0	4196.6	3489.0	3803.8	2029.9	6187.8	6527.0	9923.0	7834.7	**214,003.1**

Licence **3349** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,747.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,742.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,747.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,742.3**
DAY	2011	0.0	27.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.0**
H2O	2011	0.0	13.2	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,747.0**
OIL	2011	0.0	17.5	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,742.3**

Manitoba Production
2010 To 2013

Licence **3349** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**9,275.0**
H2O	2010	19.8	15.2	17.9	16.6	16.5	16.0	17.5	18.6	14.5	10.9	2.6	0.0	**5,717.8**
OIL	2010	21.1	19.6	21.5	20.6	20.6	19.9	22.2	20.5	18.0	15.3	3.4	0.0	**19,706.3**

Licence **3350** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	6.0	0.0	0.0	**4,915.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	43.2	0.0	0.0	**6,292.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	4.5	0.0	0.0	**4,288.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	25.0	10.0	10.0	**4,891.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	18.3	4.8	8.6	**6,229.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	9.0	2.0	0.0	**4,273.8**

Licence **3357** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	22.0	25.0	31.0	30.0	18.0	0.0	26.0	31.0	27.0	0.0	**10,250.9**
H2O	2013	38.9	34.6	25.3	28.0	39.9	34.3	22.5	0.0	30.2	34.6	31.6	0.0	**8,057.7**
OIL	2013	8.6	7.7	6.2	6.8	8.5	8.4	5.0	0.0	7.0	8.3	7.2	0.0	**10,709.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	29.0	**9,981.9**
H2O	2012	11.6	14.2	14.7	14.5	17.3	16.8	40.3	40.4	40.4	39.6	38.2	37.4	**7,737.8**
OIL	2012	14.2	13.6	13.6	13.5	14.1	15.0	9.8	8.0	8.8	8.8	8.6	8.0	**10,635.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.0	31.0	26.0	27.0	31.0	30.0	31.0	**9,621.9**
H2O	2011	11.5	10.6	12.0	12.3	11.3	6.3	9.7	7.6	8.2	12.9	10.8	11.0	**7,412.4**
OIL	2011	14.0	12.5	14.0	13.3	12.8	7.7	13.8	11.0	11.5	14.6	14.6	14.4	**10,499.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,275.9**
H2O	2010	19.1	13.9	15.8	15.4	15.7	15.5	15.6	14.9	15.1	11.5	12.0	11.6	**7,288.2**
OIL	2010	16.5	13.3	14.9	14.7	15.2	14.8	15.2	15.0	14.9	14.1	13.5	14.1	**10,345.3**

Licence **3359** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,512.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,602.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,512.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,602.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,512.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,602.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**8,512.4**
H2O	2010	4.4	3.4	4.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.0**
OIL	2010	12.5	11.7	12.8	7.2	0.6	0.7	0.6	0.6	0.5	0.4	0.1	0.0	**9,602.3**

Manitoba Production
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Licence **3362** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	29.0	28.0	31.0	30.0	29.0	29.0	31.0	**1,875.0**
GAS	2013	0.5	0.8	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.5**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.9**
H2O	2013	198.0	185.1	263.4	307.0	177.8	163.0	165.6	189.9	177.0	176.1	176.1	210.5	**14,128.9**
OIL	2013	4.9	11.1	16.0	20.0	14.1	12.5	12.1	13.4	9.5	11.6	10.2	12.8	**807.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,518.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	1.3	**54.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.9**
H2O	2012	41.1	192.8	199.2	191.9	205.0	193.5	248.9	247.0	242.2	264.1	190.6	189.3	**11,739.4**
OIL	2012	7.6	6.0	7.0	6.4	6.2	6.0	12.8	15.1	15.9	9.7	8.2	8.3	**659.1**
DAY	2011	30.0	0.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,156.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.7**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.9**
H2O	2011	187.5	0.0	134.3	384.1	314.6	367.0	159.2	227.9	158.5	242.0	201.3	294.0	**9,333.8**
OIL	2011	14.8	0.0	7.0	15.6	15.6	15.6	9.3	6.3	6.6	6.5	7.0	6.8	**549.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**837.0**
GAS	2010	2.9	3.9	4.3	4.2	4.3	4.2	2.8	4.3	3.9	2.4	2.4	0.0	**52.7**
GSD	2010	1.9	2.7	2.7	2.5	2.8	2.9	2.8	4.3	3.8	1.0	1.4	0.0	**35.9**
H2O	2010	300.2	229.0	254.1	219.5	232.8	231.6	246.2	246.6	242.9	297.4	292.0	317.0	**6,663.4**
OIL	2010	12.3	14.0	17.0	15.3	15.1	14.9	16.0	16.2	14.9	12.4	11.6	11.7	**438.8**

Licence **3363** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	19.0	29.0	30.0	31.0	**9,828.5**
H2O	2013	17.6	53.4	21.2	17.5	18.0	16.4	18.7	17.9	10.5	13.5	19.1	21.4	**11,805.1**
OIL	2013	6.1	5.7	6.4	6.1	6.2	5.5	6.2	6.3	3.6	6.0	6.1	5.8	**2,706.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**9,478.5**
H2O	2012	17.3	16.3	18.7	16.7	17.1	16.6	17.2	18.6	18.5	18.6	17.3	17.7	**11,559.9**
OIL	2012	5.5	5.1	5.6	5.3	5.4	5.2	5.5	6.2	6.0	6.3	5.8	6.1	**2,636.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,114.5**
H2O	2011	22.7	20.4	22.4	21.7	22.7	10.7	20.7	22.2	17.1	17.5	16.7	17.1	**11,349.3**
OIL	2011	7.0	6.6	7.1	6.9	7.1	3.4	6.4	7.1	5.5	5.6	5.4	5.7	**2,568.7**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,752.5**
H2O	2010	30.9	26.2	29.4	30.9	33.3	31.8	2.2	21.8	23.5	24.2	22.7	22.3	**11,117.4**
OIL	2010	6.1	5.4	6.0	5.8	5.9	5.6	0.4	3.7	6.8	7.4	6.9	7.3	**2,494.9**

Licence **3369** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	29.0	30.0	31.0	**10,548.5**
H2O	2013	17.6	53.4	21.2	17.5	18.0	17.5	18.7	17.9	8.2	13.5	19.1	21.4	**8,708.3**
OIL	2013	9.1	8.5	9.6	9.1	9.3	8.9	9.2	9.4	4.2	9.0	9.1	8.8	**8,917.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**10,200.5**
H2O	2012	20.0	18.8	21.6	19.3	19.8	19.2	19.5	18.6	18.5	18.6	17.6	17.7	**8,464.3**
OIL	2012	9.4	8.9	9.4	9.1	9.3	9.1	9.2	9.3	9.0	9.5	8.8	9.2	**8,812.8**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,836.5**
H2O	2011	18.5	16.5	18.2	17.5	18.4	18.6	19.9	19.3	19.7	20.2	19.2	19.9	**8,235.1**
OIL	2011	12.8	12.0	13.0	12.6	12.9	13.0	14.0	12.3	9.4	9.8	9.3	9.7	**8,702.6**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,474.5**
H2O	2010	18.3	15.5	17.5	18.3	19.7	18.9	19.3	19.1	18.3	19.7	17.1	17.5	**8,009.2**
OIL	2010	13.7	12.2	13.4	13.2	13.4	12.7	13.1	12.9	12.6	13.6	11.7	13.0	**8,561.8**

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Licence **3370** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	27.0	17.0	**10,002.8**
H2O	2013	10.1	9.2	10.1	13.3	9.5	9.6	10.3	8.2	8.6	18.8	26.5	11.7	**4,367.7**
OIL	2013	16.3	14.4	19.2	15.1	15.6	15.0	15.3	15.2	13.5	3.2	0.0	9.5	**5,611.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,658.8**
H2O	2012	10.8	10.5	11.1	10.7	11.0	10.7	10.0	10.0	9.7	10.1	9.9	10.1	**4,221.8**
OIL	2012	20.7	25.6	20.0	18.1	17.9	18.6	16.2	15.9	15.8	16.9	15.9	16.3	**5,459.1**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,293.8**
H2O	2011	10.7	9.8	11.1	6.1	0.0	0.0	0.0	0.0	2.8	11.1	10.9	11.2	**4,097.2**
OIL	2011	15.1	13.8	13.3	9.0	0.0	0.0	0.0	0.0	4.3	19.0	19.8	20.3	**5,241.2**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,931.8**
H2O	2010	13.1	11.8	13.2	12.6	10.7	9.7	10.2	10.4	9.9	10.4	9.9	10.7	**4,023.5**
OIL	2010	17.1	15.5	16.7	16.5	14.4	13.3	14.7	15.3	14.2	15.3	14.8	15.3	**5,126.6**

Licence **3371** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,311.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,313.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,992.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,311.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,313.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,992.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,311.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,313.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,992.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**9,311.2**
H2O	2010	16.9	13.0	15.4	14.0	7.6	7.4	3.7	8.6	6.7	5.1	1.1	0.0	**2,313.4**
OIL	2010	27.0	25.2	27.6	26.1	14.4	13.8	7.2	14.7	12.9	11.0	2.5	0.0	**12,992.7**

Licence **3376** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,470.9**
H2O	2013	3.0	2.7	2.7	2.4	2.8	3.0	6.9	5.2	2.2	2.4	2.4	2.6	**2,502.3**
OIL	2013	5.2	4.7	5.3	4.8	5.2	5.8	9.4	7.7	3.2	3.6	3.5	3.5	**10,054.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**10,107.9**
H2O	2012	1.6	2.0	2.1	1.9	2.3	2.4	2.5	2.6	2.7	2.5	2.5	2.9	**2,464.0**
OIL	2012	4.3	5.1	4.7	4.5	5.0	5.3	5.2	4.3	4.9	4.9	4.8	5.1	**9,993.0**
DAY	2011	31.0	28.0	31.0	30.0	30.0	0.0	30.0	31.0	27.0	31.0	30.0	31.0	**9,746.9**
H2O	2011	4.7	4.3	4.9	4.9	4.2	0.0	3.4	3.0	2.7	3.2	1.1	1.1	**2,436.0**
OIL	2011	10.6	9.4	10.6	10.1	8.1	0.0	8.5	8.2	7.1	7.8	2.9	2.9	**9,934.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	**9,416.9**
H2O	2010	6.1	5.5	6.3	6.1	7.1	9.3	7.9	9.0	8.3	5.7	6.0	5.4	**2,398.5**
OIL	2010	11.7	10.6	11.9	11.8	12.9	14.8	12.8	15.0	14.2	12.5	12.0	11.9	**9,848.7**

Licence **3377** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	16.0	22.0	3.0	13.0	28.0	31.0	30.0	31.0	**9,479.1**
H2O	2013	29.6	27.3	29.4	24.1	15.8	19.7	3.0	12.0	25.5	22.2	21.8	23.1	**14,228.9**
OIL	2013	8.5	6.3	6.2	5.0	3.4	5.1	0.7	3.0	6.1	5.6	5.3	5.3	**5,265.8**

Manitoba Production
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Licence **3377** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	27.0	25.0	30.0	28.0	28.0	31.0	**9,188.1**
H2O	2012	22.2	23.0	23.0	19.4	23.1	26.3	29.9	29.9	30.5	26.1	26.3	30.3	**13,975.4**
OIL	2012	7.9	7.3	7.2	6.9	7.1	8.5	8.4	7.7	8.5	7.5	7.7	8.5	**5,205.3**
DAY	2011	31.0	28.0	31.0	8.0	0.0	0.0	14.0	31.0	27.0	31.0	30.0	31.0	**8,837.1**
H2O	2011	26.5	24.4	28.1	9.0	0.0	0.0	16.1	33.1	30.1	35.9	29.8	28.1	**13,665.4**
OIL	2011	8.7	7.9	8.7	2.4	0.0	0.0	4.7	9.8	8.6	9.8	9.7	9.6	**5,112.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	10.0	30.0	30.0	31.0	30.0	31.0	**8,575.1**
H2O	2010	39.4	36.1	41.0	40.0	42.3	46.7	15.1	41.1	36.6	34.4	34.2	26.8	**13,404.3**
OIL	2010	8.8	8.0	9.0	8.8	9.1	8.9	2.9	9.0	9.0	9.3	8.9	8.8	**5,032.2**

Licence **3383** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	17.0	30.8	30.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,492.8**
H2O	2013	1.7	0.9	1.7	1.8	2.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,942.8**
OIL	2013	6.0	3.2	5.2	3.9	5.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.9**
DAY	2012	0.0	14.8	28.8	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**9,351.0**
H2O	2012	0.0	1.0	2.1	2.1	2.2	2.2	2.3	2.1	1.9	1.4	1.6	1.7	**2,934.0**
OIL	2012	0.0	3.5	6.0	6.0	6.4	6.3	6.5	6.0	5.6	5.3	5.2	5.7	**5,600.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,033.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,537.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**9,033.0**
H2O	2010	2.3	1.7	2.0	1.8	1.9	1.8	1.8	2.1	1.6	1.2	0.3	0.0	**2,913.4**
OIL	2010	7.1	6.6	7.2	6.9	6.8	6.6	7.5	6.8	6.1	5.1	1.1	0.0	**5,537.5**

Licence **3388** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	19.4	31.0	31.0	30.0	1.0	0.0	0.0	**6,314.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.0	0.0	0.0	**958.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	7.9	12.5	11.5	12.0	0.4	0.0	0.0	**6,335.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,202.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**957.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,290.7**
DAY	2010	31.0	28.0	31.0	30.0	29.1	30.0	31.0	30.0	28.3	17.0	0.0	0.0	**6,202.0**
H2O	2010	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.4	0.3	0.2	0.0	0.0	**957.6**
OIL	2010	3.2	3.0	3.3	9.0	11.8	12.1	13.4	12.1	11.0	7.0	0.0	0.0	**6,290.7**

Licence **3391** Well Name **Tundra Lulu Lake Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-27-001-21W1.00** Field Name **Lulu Lake** Pool Name **Lodgepole WL B** Field Code **4** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	27.0	31.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	**9,928.0**
H2O	2013	148.4	141.2	150.2	185.3	329.4	182.5	163.4	161.9	161.7	144.8	157.4	159.2	**30,344.1**
OIL	2013	8.3	7.9	8.3	7.5	9.1	8.7	7.9	9.0	8.7	7.2	8.8	8.7	**18,713.2**
DAY	2012	28.0	29.0	29.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	21.0	31.0	**9,574.0**
H2O	2012	142.8	143.1	145.2	151.0	150.2	141.1	150.6	154.0	151.0	153.4	103.4	155.5	**28,258.7**
OIL	2012	8.5	8.2	8.4	9.8	9.8	9.7	11.5	9.3	9.2	7.9	5.7	9.0	**18,613.1**

Manitoba Production
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Licence **3391** Well Name **Tundra Lulu Lake Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-27-001-21W1.00** Field Name **Lulu Lake** Pool Name **Lodgepole WL B** Field Code **4** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	31.0	**9,226.0**
H2O	2011	151.0	151.9	169.8	159.6	163.6	151.1	158.2	159.4	153.5	158.6	0.0	154.4	**26,517.4**
OIL	2011	7.7	8.7	9.6	8.9	9.0	8.2	9.0	9.3	9.0	9.0	0.0	8.5	**18,506.1**
DAY	2010	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	**8,895.0**
H2O	2010	133.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.9	176.1	164.8	169.4	**24,786.3**
OIL	2010	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	12.6	7.4	9.4	**18,409.2**

Licence **3401** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	27.0	15.0	30.0	18.0	0.0	9.0	30.0	30.0	0.0	**10,049.9**
H2O	2013	30.7	27.3	27.3	23.3	14.4	26.4	19.2	0.0	9.1	28.8	30.3	0.0	**12,463.3**
OIL	2013	5.8	5.2	5.7	4.6	2.5	5.3	3.5	0.0	1.7	5.8	5.9	0.0	**11,714.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,801.9**
H2O	2012	19.4	20.2	20.9	20.6	30.7	31.0	32.5	30.7	30.3	29.8	28.9	31.1	**12,226.5**
OIL	2012	4.8	4.6	4.6	4.5	4.9	5.3	5.2	4.5	5.5	5.5	5.4	5.7	**11,668.2**
DAY	2011	31.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	**9,439.9**
H2O	2011	28.9	26.6	28.3	5.7	0.0	0.0	0.0	0.0	10.5	27.6	23.0	22.3	**11,900.4**
OIL	2011	9.3	8.3	8.9	1.8	0.0	0.0	0.0	0.0	3.7	11.2	11.3	9.4	**11,607.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	8.0	30.0	30.0	31.0	30.0	31.0	**9,234.9**
H2O	2010	24.2	22.1	25.3	24.6	24.1	21.8	5.7	33.4	34.0	25.8	27.5	29.1	**11,727.5**
OIL	2010	17.6	15.9	17.9	17.6	16.5	11.9	3.1	9.4	9.0	9.4	9.0	9.4	**11,543.8**

Licence **3402** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	4.0	30.8	30.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,382.2**
H2O	2013	0.0	0.0	12.8	43.1	43.5	2.7	0.0	0.0	0.0	0.0	0.0	0.0	**21,560.8**
OIL	2013	0.0	2.2	15.1	11.5	13.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,782.3**
DAY	2012	24.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,284.4**
H2O	2012	30.7	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,458.7**
OIL	2012	11.6	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,739.2**
DAY	2011	0.0	0.0	12.0	30.0	15.0	0.0	12.0	8.0	0.0	0.0	0.0	0.0	**9,246.4**
H2O	2011	0.0	0.0	14.3	35.1	18.8	0.0	14.8	10.6	0.0	0.0	0.0	0.0	**21,409.1**
OIL	2011	0.0	0.0	5.6	15.0	7.1	0.0	5.5	3.7	0.0	0.0	0.0	0.0	**7,719.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**9,169.4**
H2O	2010	27.5	21.2	25.1	23.0	23.0	22.2	36.3	41.8	32.6	24.5	5.7	0.0	**21,315.5**
OIL	2010	9.5	8.9	9.7	9.3	9.4	9.1	15.5	15.6	13.6	11.7	2.6	0.0	**7,683.0**

Licence **3403** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,098.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,098.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,098.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,098.7**

Licence **3407** Well Name **Tundra et al Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	5.0	4.0	28.0	31.0	29.0	28.0	**10,092.0**

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Licence **3407** Well Name **Tundra et al Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.1	0.2	0.1	0.2	**1,494.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	4.1	3.1	4.9	4.8	4.5	5.0	**11,528.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.0	26.0	3.0	2.0	1.0	0.0	0.0	**9,967.0**
H2O	2012	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**1,493.2**
OIL	2012	5.0	3.9	4.0	3.3	5.0	3.5	3.1	3.0	0.9	0.8	0.0	0.0	**11,501.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,758.0**
H2O	2011	0.0	0.5	0.1	0.3	0.1	0.0	0.1	0.0	0.0	0.1	0.0	0.1	**1,492.3**
OIL	2011	4.6	4.4	4.1	5.1	4.8	4.9	4.4	4.7	4.2	5.2	4.7	5.5	**11,469.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	29.0	28.0	31.0	**9,394.0**
H2O	2010	0.8	0.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,491.0**
OIL	2010	6.8	7.1	4.3	6.8	5.1	3.5	4.9	3.8	4.2	3.6	3.7	4.5	**11,412.5**

Licence **3411** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,158.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,139.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,158.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,139.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**7,158.1**
H2O	2011	965.0	956.5	1041.8	1022.7	939.4	909.0	960.3	960.1	929.1	939.1	1026.1	0.0	**210,139.7**
OIL	2011	2.5	2.5	5.8	4.4	6.6	8.7	5.6	5.6	5.4	8.5	10.2	0.0	**2,045.1**
DAY	2010	31.0	28.0	0.0	30.0	31.0	30.0	20.0	31.0	30.0	20.0	30.0	31.0	**6,824.1**
H2O	2010	759.6	573.4	0.0	391.8	500.8	456.5	689.0	1068.0	1039.7	847.7	933.9	965.0	**199,490.6**
OIL	2010	3.3	1.7	0.0	1.0	3.6	3.3	1.0	1.6	2.5	0.0	0.0	2.0	**1,979.3**

Licence **3412** Well Name **Daly Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.16-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,651.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,140.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,651.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,140.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.7**
DAY	2011	31.0	28.0	31.0	30.0	9.0	1.0	31.0	7.0	30.0	31.0	30.0	0.0	**9,651.0**
H2O	2011	5.9	5.3	6.0	7.5	2.3	9.3	2.3	0.5	12.5	12.6	12.6	0.0	**5,140.1**
OIL	2011	5.0	4.5	5.0	4.0	1.2	0.1	2.3	0.5	3.3	3.5	3.8	0.0	**2,980.7**
DAY	2010	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**9,392.0**
H2O	2010	5.7	5.0	6.8	6.2	6.3	6.1	6.2	6.2	6.0	3.0	5.8	5.9	**5,063.3**
OIL	2010	5.4	5.3	7.0	6.5	6.5	6.3	6.5	6.5	6.3	5.0	6.3	6.5	**2,947.5**

Licence **3413** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,489.1**
H2O	2013	9.0	8.8	9.3	8.7	9.0	8.4	9.3	9.0	8.6	7.5	7.3	7.5	**3,839.6**
OIL	2013	14.9	13.8	15.0	14.3	15.5	14.3	14.3	14.6	13.9	12.7	12.4	12.5	**7,290.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.1	**10,126.1**

Manitoba Production
2010 To 2013

Licence **3413** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	2.1	**3,737.2**
OIL	2012	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.5	**7,122.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,779.0**
H2O	2011	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	**3,723.0**
OIL	2011	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	**7,046.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,415.0**
H2O	2010	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	**3,709.8**
OIL	2010	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	**6,971.3**

UWI **100.03-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,021.1**
H2O	2013	9.0	8.8	9.3	8.7	9.0	8.4	9.3	9.0	8.6	7.5	7.3	7.5	**3,406.6**
OIL	2013	14.7	13.5	14.7	14.0	15.2	14.0	14.0	14.3	13.6	12.4	12.1	12.2	**3,531.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.1	**2,658.1**
H2O	2012	19.9	16.1	16.1	13.9	17.4	17.1	19.9	16.9	16.9	18.3	15.6	2.1	**3,304.2**
OIL	2012	23.3	22.7	22.7	21.7	25.6	23.7	24.7	24.7	23.7	26.8	25.5	6.5	**3,367.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,311.0**
H2O	2011	39.6	35.6	37.4	37.6	38.2	33.6	37.9	37.9	18.9	18.9	16.6	16.6	**3,114.0**
OIL	2011	25.6	21.5	24.3	22.8	23.7	18.3	26.0	24.8	23.4	24.7	23.3	21.7	**3,095.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,947.0**
H2O	2010	30.3	30.3	43.9	43.9	43.0	43.0	41.8	41.8	41.7	40.0	39.1	38.3	**2,745.2**
OIL	2010	25.1	24.3	25.2	25.7	24.7	24.7	29.0	30.4	30.4	30.4	29.7	26.8	**2,815.4**

Licence **3414** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.0**
H2O	2012	2256.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**558,183.0**
OIL	2012	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,492.0**
H2O	2011	2359.4	2130.0	2320.8	2315.5	2367.5	2088.9	2390.0	2200.0	2230.7	2250.0	2301.0	2235.0	**555,927.0**
OIL	2011	15.7	13.6	21.0	20.0	20.6	16.9	14.9	14.9	11.7	12.3	11.7	11.7	**9,391.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,128.0**
H2O	2010	2688.9	2688.9	2612.3	2610.3	2555.2	2555.2	2487.3	2487.3	2480.5	2382.4	2330.2	2272.3	**528,738.2**
OIL	2010	15.4	15.0	15.5	15.7	15.2	15.2	17.3	18.0	18.0	18.0	17.6	16.2	**9,206.7**

UWI **100.12-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	31.0	30.0	31.0	30.0	31.0	16.0	30.0	31.0	30.0	31.0	**664.3**
H2O	2013	1.3	0.9	1.3	1.9	3.3	3.0	2.2	1.1	1.5	1.3	1.2	1.3	**497.6**
OIL	2013	26.0	18.1	24.3	25.3	30.8	28.0	24.6	13.2	25.2	26.7	23.7	23.3	**584.2**
DAY	2012	0.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**319.3**
H2O	2012	0.0	439.7	6.0	5.0	5.5	5.5	4.0	3.0	3.0	3.2	1.3	1.1	**477.3**
OIL	2012	0.0	17.5	48.3	36.0	28.0	22.0	24.0	24.0	24.0	24.1	23.4	23.7	**295.0**

Licence **3415** Well Name **CPEC Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**

Manitoba Production
2010 To 2013

Licence **3415** Well Name **CPEC Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**

Licence **3427** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,091.8**
H2O	2013	181.2	165.5	149.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,313.2**
OIL	2013	9.8	8.7	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,094.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,007.8**
H2O	2012	154.5	148.4	158.1	152.4	157.5	152.0	149.8	179.6	173.4	181.0	176.9	179.1	**32,817.5**
OIL	2012	14.6	18.3	14.1	12.9	12.6	13.2	11.2	9.7	9.5	10.1	9.5	9.7	**15,066.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,642.8**
H2O	2011	161.7	146.9	166.5	153.6	153.6	149.8	155.6	152.9	90.3	158.6	155.3	159.7	**30,854.8**
OIL	2011	27.2	24.7	23.9	12.9	11.6	11.7	12.4	12.2	6.8	13.4	14.1	14.3	**14,921.3**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,280.8**
H2O	2010	163.0	147.2	163.5	156.3	156.4	150.1	153.0	155.4	151.7	156.5	148.5	160.3	**29,050.3**
OIL	2010	21.6	19.7	21.0	21.0	23.0	24.3	26.5	27.5	26.2	27.5	26.5	27.5	**14,736.1**

Licence **3429** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.2**

Licence **3433** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,245.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,564.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,767.2**
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	30.9	0.0	30.0	30.9	27.0	1.5	**9,245.4**
H2O	2011	2.4	2.4	2.8	2.6	2.9	2.9	2.9	0.0	3.0	1.0	0.8	0.1	**3,564.9**
OIL	2011	1.8	1.4	1.5	1.5	1.5	1.4	1.5	0.0	1.7	0.3	0.3	0.1	**8,767.2**

Manitoba Production
2010 To 2013

Licence **3433** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	23.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	28.3	21.0	24.0	29.7	**8,944.2**
H2O	2010	10.2	9.6	11.4	7.1	2.7	2.7	0.0	3.1	2.5	1.7	2.1	2.4	**3,541.1**
OIL	2010	5.5	6.2	6.8	4.4	1.6	1.5	0.0	1.6	1.4	1.0	1.1	1.6	**8,754.2**

UWI **100.07-35-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,190.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**713.1**
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	30.9	0.0	29.9	0.0	27.0	0.0	**4,190.9**
OIL	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.3	0.0	0.3	0.0	**713.1**
DAY	2010	23.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	28.3	21.0	24.0	29.7	**3,922.2**
OIL	2010	0.4	0.3	0.4	0.3	0.3	0.3	0.0	0.3	0.3	0.4	0.5	0.3	**710.4**

Licence **3438** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	28.0	31.0	28.0	31.0	30.0	9.0	0.0	0.0	0.0	**9,720.2**
H2O	2013	21.4	64.6	26.5	20.4	22.5	19.3	20.3	18.7	5.3	0.0	0.0	0.0	**5,910.1**
OIL	2013	11.8	10.9	12.8	11.3	12.4	11.1	12.3	12.1	3.4	0.0	0.0	0.0	**6,089.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	**9,474.2**
H2O	2012	31.3	29.5	33.8	30.2	29.9	23.1	27.9	28.3	28.0	23.6	22.1	22.3	**5,691.1**
OIL	2012	15.1	14.3	15.3	14.6	14.4	13.3	14.0	15.1	14.4	12.8	11.9	12.4	**5,990.9**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,115.2**
H2O	2011	15.1	13.7	15.3	14.9	15.8	8.2	0.0	23.7	30.9	31.6	29.3	31.0	**5,361.1**
OIL	2011	12.2	11.5	12.6	12.3	14.4	7.3	0.0	12.1	15.1	15.7	14.6	15.6	**5,823.3**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,753.2**
H2O	2010	15.2	12.9	14.6	15.3	15.9	15.7	16.9	16.4	15.5	16.1	15.6	15.3	**5,131.6**
OIL	2010	13.3	12.0	13.2	12.8	12.7	12.4	13.5	12.9	12.3	12.9	12.3	13.1	**5,679.9**

Licence **3439** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,142.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,809.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,142.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,809.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,142.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,809.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,142.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,809.3**

Licence **3443** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	29.0	30.0	31.0	**10,128.5**
H2O	2013	20.5	62.3	24.7	20.4	20.9	20.5	21.9	20.8	9.8	15.7	22.3	25.0	**9,494.0**
OIL	2013	15.2	14.1	16.1	15.2	15.5	14.9	15.4	15.6	7.3	15.0	15.2	14.6	**11,666.9**

Manitoba Production
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Licence **3443** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**9,780.5**
H2O	2012	20.3	19.1	21.9	19.6	20.0	19.4	19.8	18.9	18.8	18.9	18.8	20.6	**9,209.2**
OIL	2012	13.0	12.4	13.2	12.6	12.9	12.6	13.1	13.4	12.9	13.5	13.5	15.4	**11,492.8**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,416.5**
H2O	2011	22.4	20.2	22.2	20.6	21.8	22.7	25.0	22.1	20.1	20.5	19.6	20.1	**8,973.1**
OIL	2011	11.4	10.7	11.6	10.8	11.1	11.5	12.7	12.6	13.0	13.4	13.0	13.4	**11,334.3**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,054.5**
H2O	2010	21.1	17.9	20.1	21.1	22.7	21.7	22.3	22.3	21.9	23.2	22.5	22.0	**8,715.8**
OIL	2010	13.8	12.2	13.4	13.2	13.4	12.6	13.1	12.7	11.6	11.7	11.1	11.8	**11,189.1**

Licence **3446** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	12.0	0.0	**10,174.0**
H2O	2013	279.8	268.7	296.9	289.7	242.1	293.8	284.3	286.3	295.6	296.4	119.9	0.0	**122,682.5**
OIL	2013	4.7	5.2	4.3	5.2	4.3	5.1	5.7	6.6	7.7	6.1	2.6	0.0	**10,398.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	31.0	30.0	31.0	**9,865.0**
H2O	2012	295.6	289.0	304.4	288.9	306.5	289.9	109.1	312.9	295.8	298.5	290.6	304.8	**119,729.0**
OIL	2012	4.8	5.0	6.2	4.6	4.9	4.0	1.7	5.7	5.6	5.8	4.9	7.3	**10,341.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,519.0**
H2O	2011	316.4	274.1	316.1	293.5	311.0	54.9	288.2	304.1	290.4	297.5	289.9	307.2	**116,343.0**
OIL	2011	5.1	4.8	5.6	5.7	5.3	0.3	6.4	5.0	4.8	4.9	5.2	5.0	**10,280.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,182.0**
H2O	2010	342.0	302.3	349.3	332.0	329.4	327.8	342.6	332.9	332.6	316.9	292.4	315.1	**112,999.7**
OIL	2010	5.3	4.8	5.4	5.1	5.2	5.3	5.4	5.5	5.6	5.0	3.0	4.0	**10,222.6**

Licence **3447** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	21.0	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**6,482.5**
H2O	2013	3.3	2.2	3.3	3.6	3.1	3.3	4.7	4.6	4.6	37.1	74.8	99.7	**1,429.4**
OIL	2013	1.8	1.2	1.6	1.2	1.0	1.4	2.1	2.3	2.0	2.0	2.2	1.9	**4,835.6**
DAY	2012	31.0	28.2	28.9	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**6,126.5**
H2O	2012	25.9	24.8	23.7	23.9	22.0	1.1	1.1	1.0	1.0	0.9	1.1	2.0	**1,185.1**
OIL	2012	10.3	10.5	9.7	9.6	9.5	0.6	0.7	0.6	0.6	0.7	0.6	1.2	**4,814.9**
DAY	2011	30.5	28.0	31.0	18.9	31.0	30.0	30.9	27.0	30.0	30.9	30.0	31.0	**5,764.0**
H2O	2011	2.9	2.8	3.3	2.0	6.7	12.4	12.4	11.6	13.3	20.6	20.5	23.7	**1,056.6**
OIL	2011	11.9	9.3	9.9	6.4	3.7	0.0	0.0	0.0	0.3	8.6	8.6	10.8	**4,760.3**
DAY	2010	26.3	18.0	31.0	30.0	31.0	30.0	1.0	31.0	28.3	21.8	19.0	28.7	**5,414.8**
H2O	2010	3.8	2.2	4.0	3.4	3.4	3.3	3.6	3.8	2.9	2.1	2.0	2.9	**924.4**
OIL	2010	10.0	7.1	11.9	10.6	10.6	10.2	11.5	10.7	9.4	7.6	6.5	10.4	**4,690.8**

Licence **3448** Well Name **Daly Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.09-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,341.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,669.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.1**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	28.0	0.0	23.0	31.0	30.0	8.0	**8,341.0**
H2O	2012	1105.5	1235.9	1168.1	831.3	914.7	849.5	121.3	0.0	109.5	152.6	146.7	49.7	**243,669.1**
OIL	2012	10.4	10.1	10.0	9.4	6.3	7.7	2.6	0.0	1.6	2.5	2.4	1.0	**4,807.1**

Manitoba Production
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Licence **3448** Well Name **Daly Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.09-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	23.0	31.0	**8,041.0**
H2O	2011	1013.9	915.6	924.2	1268.8	1058.2	1058.2	658.4	760.2	836.2	802.1	798.9	1020.0	**236,984.3**
OIL	2011	10.5	9.2	9.9	8.7	9.0	8.4	6.3	6.3	7.4	8.0	6.0	13.6	**4,743.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	24.0	30.0	31.0	**7,684.0**
H2O	2010	1010.1	680.4	863.3	1003.6	1037.0	836.3	864.3	864.3	836.4	412.9	1064.9	1073.8	**225,869.6**
OIL	2010	14.1	10.2	11.2	10.8	11.1	11.0	11.2	11.2	10.8	8.0	10.0	11.2	**4,639.8**

Licence **3450** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	14.0	12.0	**10,466.0**
H2O	2013	341.3	284.1	324.9	320.6	329.7	320.1	332.1	332.6	328.5	330.1	139.3	124.4	**74,538.8**
OIL	2013	14.2	12.6	14.2	14.3	14.1	15.0	13.0	12.6	14.6	15.1	10.9	5.8	**6,880.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**10,139.0**
H2O	2012	336.3	277.2	315.2	318.4	332.3	317.3	276.3	316.2	326.9	285.3	315.4	297.9	**71,031.1**
OIL	2012	14.5	13.1	15.1	13.1	16.0	13.9	14.2	15.7	15.4	14.0	15.0	15.8	**6,724.4**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**9,776.0**
H2O	2011	343.1	294.8	323.7	294.8	321.0	304.6	373.8	321.8	328.5	205.8	324.9	294.5	**67,316.4**
OIL	2011	12.1	11.3	12.1	11.2	12.3	15.4	16.2	16.4	11.4	7.7	11.4	13.4	**6,548.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,423.0**
H2O	2010	280.1	256.9	305.3	274.3	286.0	279.2	259.0	295.5	254.3	328.5	312.4	331.4	**63,585.1**
OIL	2010	9.0	8.6	9.3	8.7	9.1	9.0	9.2	8.9	10.2	13.1	12.5	12.9	**6,397.7**

Licence **3451** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,949.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,931.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,128.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,949.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,931.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,128.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,949.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,931.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,128.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,949.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,931.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,128.2**

Licence **3454** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,585.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,137.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,585.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,137.3**
DAY	2011	0.0	0.0	0.0	25.8	31.0	30.0	30.9	28.0	23.0	0.0	0.0	0.0	**8,585.9**
H2O	2011	0.0	0.0	0.0	2.7	3.5	3.5	3.5	3.4	2.8	0.0	0.0	0.0	**1,696.2**
OIL	2011	0.0	0.0	0.0	8.5	9.8	9.2	9.4	8.6	7.4	0.0	0.0	0.0	**9,137.3**

Manitoba Production
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Licence **3454** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	20.8	5.0	0.0	**8,417.2**
H2O	2010	4.4	3.4	4.0	3.6	3.7	3.5	3.8	3.8	2.9	2.1	0.6	0.0	**1,676.8**
OIL	2010	10.6	9.9	10.9	10.3	10.3	9.9	11.1	10.3	9.0	7.1	1.8	0.0	**9,084.4**

Licence **3455** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	16.0	30.7	30.0	31.0	27.0	29.7	31.0	30.0	31.0	30.0	30.8	**9,894.7**
H2O	2013	0.0	12.1	31.9	34.6	36.6	25.6	30.4	27.8	19.4	19.3	19.8	26.2	**3,234.8**
OIL	2013	0.0	0.0	29.7	22.5	24.4	18.1	21.9	20.5	0.9	0.9	0.8	0.9	**19,186.3**
DAY	2012	31.0	28.8	29.2	30.0	31.0	29.4	31.0	30.0	0.0	0.0	0.0	0.0	**9,577.5**
H2O	2012	21.8	20.8	19.4	19.4	19.7	20.5	21.1	18.6	0.0	0.0	0.0	0.0	**2,951.1**
OIL	2012	20.0	20.4	18.6	18.4	19.9	19.4	20.4	18.0	0.0	0.0	0.0	0.0	**19,045.7**
DAY	2011	0.0	0.0	0.0	25.8	31.0	30.0	30.9	28.0	30.0	30.9	30.0	31.0	**9,337.1**
H2O	2011	0.0	0.0	0.0	1.9	2.6	2.5	2.5	2.4	5.4	20.6	21.3	23.9	**2,789.8**
OIL	2011	0.0	0.0	0.0	51.9	59.6	56.3	57.3	52.4	56.4	41.2	35.2	33.8	**18,890.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**9,069.5**
H2O	2010	4.4	3.4	4.0	3.4	3.4	3.3	1.3	2.8	2.0	1.6	0.4	0.0	**2,706.7**
OIL	2010	75.2	70.1	74.5	64.2	64.1	62.1	32.5	62.8	55.3	47.2	10.2	0.0	**18,446.5**

Licence **3457** Well Name **Waskada Unit No. 13 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	0.0	**6.3**
DAY	2011	0.0	19.0	31.0	17.2	31.0	30.0	30.9	8.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2011	0.0	2.6	3.3	1.6	3.4	4.1	4.1	1.1	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2011	0.0	3.3	3.8	2.1	2.5	0.8	0.9	0.2	0.0	0.0	0.0	0.0	**5,677.3**
DAY	2010	26.3	3.0	30.0	30.0	31.0	18.0	30.0	31.0	28.3	21.8	19.0	0.0	**7,103.5**
H2O	2010	3.7	0.3	3.9	4.6	4.6	2.6	4.7	5.2	4.1	3.0	2.8	0.0	**1,525.8**
OIL	2010	3.7	0.4	4.6	5.7	5.7	3.2	5.8	5.6	4.9	4.0	3.5	0.0	**5,663.7**

Licence **3459** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,462.1**
H2O	2013	4.5	4.1	4.3	4.8	5.7	4.6	4.0	3.9	2.3	2.2	1.5	1.6	**2,578.1**
OIL	2013	11.0	9.4	10.3	8.9	9.0	8.4	8.9	9.1	7.6	7.7	8.0	8.2	**8,283.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,097.1**
H2O	2012	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.1	**2,534.6**
OIL	2012	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	12.1	**8,177.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,731.1**
H2O	2011	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	**2,503.9**
OIL	2011	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	**8,002.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,367.1**

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Licence **3459** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	**2,472.7**
OIL	2010	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	**7,824.9**

UWI **100.10-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,039.0**
H2O	2013	2.9	2.7	2.8	3.1	3.6	3.0	2.5	2.4	1.4	1.3	1.2	1.3	**861.9**
OIL	2013	7.4	6.4	6.9	6.1	6.2	5.7	5.9	6.1	4.9	5.0	5.3	5.5	**968.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,674.0**
H2O	2012	11.4	9.4	11.4	10.4	11.4	11.4	11.4	8.4	6.4	7.0	0.7	1.4	**833.7**
OIL	2012	5.1	6.7	6.2	6.2	7.2	5.2	8.2	4.2	0.2	3.3	5.2	8.0	**896.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,308.0**
H2O	2011	15.9	14.1	15.0	15.0	15.3	13.2	17.4	17.4	10.4	10.8	10.1	10.1	**733.0**
OIL	2011	9.0	5.9	14.0	12.6	13.4	17.3	19.6	13.7	7.9	8.6	5.1	1.0	**830.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**944.0**
H2O	2010	18.4	18.4	17.9	17.9	17.5	17.5	16.9	16.9	16.9	16.1	15.7	15.3	**568.3**
OIL	2010	8.6	8.0	8.7	9.0	8.3	8.3	11.5	12.6	12.6	12.6	12.0	9.9	**702.8**

Licence **3461** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**4,868.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	0.0	**2,150.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	0.0	**6,245.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	12.0	0.0	**4,867.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	8.3	23.4	0.0	**2,108.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	21.5	13.5	0.0	**6,202.8**

Licence **3470** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	259.3	167.9	289.0	207.0	31.0	207.0	1005.0	127.0	0.0	300.0	1097.0	**186,357.3**
WIN	2012	0.0	828.0	776.0	727.0	296.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	**182,667.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255.9	376.4	456.1	668.0	**180,038.1**
WIN	2010	545.6	242.2	422.9	481.5	501.7	443.0	405.0	382.2	305.3	0.0	0.0	0.0	**178,281.7**

Licence **3475** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**

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Licence **3475** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**
DAY	2010	30.2	28.0	31.0	30.0	31.0	18.0	29.0	31.0	28.3	21.8	19.0	0.8	**8,331.3**
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.4	0.3	0.1	0.2	0.0	**1,018.9**
OIL	2010	10.3	8.1	8.9	8.4	8.4	5.0	8.6	8.4	7.4	6.1	5.2	0.2	**5,432.0**

Licence **3481** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,562.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	2013	451.5	486.2	313.3	315.7	326.0	276.1	322.6	320.0	293.0	313.3	259.0	250.8	**161,300.0**
OIL	2013	5.6	5.7	6.5	6.6	6.7	6.4	22.8	35.1	32.0	32.5	32.7	33.1	**10,705.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**9,203.5**
GAS	2012	0.5	0.4	0.4	0.4	0.4	0.4	0.2	0.1	0.1	0.1	0.1	0.1	**33.8**
H2O	2012	396.5	462.3	463.5	452.4	769.6	0.0	665.1	65.8	167.2	444.6	485.4	532.1	**157,372.5**
OIL	2012	38.6	34.8	37.1	35.3	35.8	30.3	20.7	6.4	6.2	6.4	6.3	6.3	**10,479.3**
DAY	2011	31.0	28.0	30.5	28.9	31.0	30.0	31.0	31.0	30.0	31.0	21.0	26.0	**8,841.7**
GAS	2011	0.5	0.4	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.3	0.4	**30.6**
H2O	2011	550.4	486.4	537.6	532.0	588.9	590.3	625.9	672.7	597.0	477.6	158.8	854.5	**152,468.0**
OIL	2011	38.1	35.4	37.3	34.7	37.8	34.9	36.4	35.5	35.1	35.5	23.9	29.9	**10,215.1**
DAY	2010	30.0	28.0	30.6	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**8,492.3**
GAS	2010	0.4	0.4	0.4	0.4	0.5	0.5	0.3	0.5	0.4	0.5	0.4	0.5	**25.7**
H2O	2010	569.6	511.3	567.0	532.0	530.7	457.2	504.0	577.9	556.3	543.9	414.5	536.1	**145,795.9**
OIL	2010	34.6	33.2	35.6	37.2	38.7	37.7	29.1	40.2	36.6	38.7	37.2	37.6	**9,800.6**

Licence **3482** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	3.0	0.0	0.0	17.0	23.0	30.0	31.0	**10,087.9**
H2O	2013	71.8	64.0	65.9	63.2	75.3	6.4	0.0	0.0	36.8	48.8	66.7	70.8	**21,154.6**
OIL	2013	10.2	9.1	10.2	8.8	9.1	0.9	0.0	0.0	4.8	6.7	8.8	8.8	**13,474.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	29.0	**9,832.9**
H2O	2012	19.4	21.4	22.1	21.7	69.2	70.4	73.8	69.7	72.0	75.8	71.9	69.1	**20,584.9**
OIL	2012	17.2	16.5	16.5	16.5	10.2	10.3	9.9	8.7	9.7	10.6	10.3	9.5	**13,397.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**9,472.9**
H2O	2011	17.3	15.9	18.1	18.4	18.8	13.2	19.4	18.1	16.4	22.7	18.9	19.2	**19,928.4**
OIL	2011	18.5	16.7	18.7	15.5	14.8	10.2	17.3	16.4	14.4	17.8	17.8	17.5	**13,251.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,120.9**
H2O	2010	18.9	13.8	15.8	15.4	16.7	21.8	21.9	20.9	21.2	17.2	17.9	17.5	**19,712.0**
OIL	2010	14.6	13.2	14.9	14.7	15.2	14.8	15.2	15.0	14.9	15.6	15.0	18.2	**13,055.7**

Licence **3488** Well Name **Daly Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**10,300.0**
H2O	2013	0.6	0.5	0.6	0.6	0.6	0.7	0.5	0.7	0.6	0.6	0.6	0.6	**992.5**
OIL	2013	15.7	14.9	16.4	15.6	12.8	13.1	8.5	12.9	13.3	13.8	13.6	13.8	**9,770.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**9,947.0**
H2O	2012	1.4	1.3	1.4	1.3	1.4	1.3	1.4	1.8	1.5	1.3	0.6	0.6	**985.3**

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Licence **3488** Well Name **Daly Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	14.7	14.0	15.6	15.5	15.1	14.1	14.9	20.5	19.4	21.0	16.5	16.1	**9,605.9**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,587.0**
H2O	2011	2.1	1.8	2.4	1.9	2.1	1.5	1.4	1.6	1.5	1.8	1.7	1.6	**970.0**
OIL	2011	12.3	11.1	12.1	12.6	14.4	14.1	12.4	15.1	16.0	15.8	13.5	14.6	**9,408.5**
DAY	2010	10.0	18.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**9,224.0**
H2O	2010	0.5	1.0	1.8	1.8	1.6	1.3	1.0	1.7	1.9	2.0	1.9	2.5	**948.6**
OIL	2010	3.3	6.1	11.2	10.6	10.8	8.4	6.9	12.7	12.2	12.6	11.9	12.5	**9,244.5**

UWI **100.12-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**5,442.0**
H2O	2013	3.1	2.9	3.2	2.9	2.3	2.3	1.6	2.3	2.3	2.2	2.1	2.1	**1,084.9**
OIL	2013	9.9	9.3	10.3	9.9	8.3	7.5	4.9	7.5	7.6	7.9	7.8	8.0	**2,476.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**5,089.0**
H2O	2012	6.4	5.9	6.4	6.3	6.1	6.0	6.2	8.8	7.6	6.5	2.9	3.1	**1,055.6**
OIL	2012	7.4	7.1	7.9	7.9	9.6	9.0	9.5	13.1	12.5	13.4	10.4	10.2	**2,377.9**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,729.0**
H2O	2011	9.8	8.9	11.7	9.6	9.6	7.5	7.0	7.6	7.5	8.5	8.3	7.6	**983.4**
OIL	2011	8.8	7.8	8.6	6.6	7.5	7.4	6.4	7.9	8.3	8.2	7.0	7.5	**2,259.9**
DAY	2010	10.0	18.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**4,366.0**
H2O	2010	2.3	4.2	7.8	8.0	6.9	5.5	4.2	7.6	9.1	9.6	8.8	11.6	**879.8**
OIL	2010	2.5	4.6	7.8	7.4	7.6	5.9	4.8	8.9	8.7	8.9	8.4	8.9	**2,167.9**

Licence **3491** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	3.0	0.0	0.0	17.0	31.0	30.0	31.0	**8,624.9**
H2O	2013	33.9	30.3	30.1	29.3	34.7	3.0	0.0	0.0	17.0	31.1	31.8	33.8	**12,086.4**
OIL	2013	16.5	14.8	16.1	14.5	15.2	1.5	0.0	0.0	7.9	15.4	15.0	14.9	**10,158.1**
DAY	2012	25.0	0.0	0.0	0.0	0.0	29.0	31.0	27.0	23.0	21.0	30.0	29.0	**8,362.9**
H2O	2012	8.4	0.0	0.0	0.0	0.0	24.8	39.5	37.5	28.9	24.8	34.6	31.9	**11,811.4**
OIL	2012	9.3	0.0	0.0	0.0	0.0	15.1	18.6	16.2	13.6	11.9	17.0	15.1	**10,026.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**8,147.9**
H2O	2011	11.5	10.6	12.1	12.3	11.4	6.6	9.7	9.0	8.2	12.3	10.3	10.5	**11,581.0**
OIL	2011	12.4	11.1	12.4	11.9	10.8	6.1	10.3	9.8	8.6	12.0	12.0	11.8	**9,909.5**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,795.9**
H2O	2010	15.1	13.8	15.8	14.9	15.7	15.5	15.6	14.9	14.4	11.4	12.0	11.6	**11,456.5**
OIL	2010	17.6	16.0	17.9	17.0	18.2	17.8	18.2	18.0	16.3	12.5	12.0	12.5	**9,780.3**

Licence **3492** Well Name **Tundra et al Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034,586.7**
WSR	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034,586.7**
WSR	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034,586.7**
WSR	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034,586.7**

Licence **3498** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,152.0**

Manitoba Production
2010 To 2013

Licence **3498** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,152.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,152.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,152.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**

UWI **100.09-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,550.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,550.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,550.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,550.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.7**

Licence **3503** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.14-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.8**

UWI **102.14-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.2**

Manitoba Production
2010 To 2013

Licence **3503** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.14-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.8**

Licence **3504** Well Name **Daly Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,455.3**
H2O	2013	3.2	4.9	7.4	8.1	8.4	5.9	6.5	6.3	6.2	6.6	7.5	10.9	**11,993.0**
OIL	2013	6.4	7.0	8.9	8.5	9.3	11.2	11.6	11.8	11.6	9.8	6.9	7.3	**8,263.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**10,092.3**
H2O	2012	4.0	2.5	3.0	3.0	5.0	6.0	3.0	2.0	3.0	6.4	3.0	2.7	**11,911.1**
OIL	2012	6.0	5.8	5.8	5.8	7.5	7.0	6.2	6.2	6.0	6.0	5.8	5.9	**8,153.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,727.0**
H2O	2011	14.5	13.1	13.7	13.8	14.0	12.3	19.0	19.0	12.3	13.0	12.0	3.3	**11,867.5**
OIL	2011	11.3	9.8	10.8	10.3	10.6	8.7	10.0	10.0	8.4	9.4	8.5	6.1	**8,079.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,363.0**
H2O	2010	16.5	16.5	16.0	16.0	15.7	15.7	15.2	15.2	15.2	14.6	14.3	14.0	**11,707.5**
OIL	2010	11.1	10.8	11.1	11.3	10.9	10.9	12.5	13.0	13.0	13.0	12.7	11.7	**7,965.5**

Licence **3507** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**10,241.3**
H2O	2013	520.5	463.9	489.7	465.5	493.5	489.9	468.1	454.1	460.3	438.3	472.8	491.0	**178,259.1**
OIL	2013	5.4	4.9	5.0	4.9	4.8	4.9	4.8	4.8	4.5	4.2	4.4	4.7	**9,849.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,879.3**
H2O	2012	303.6	318.5	494.8	497.6	536.0	507.4	523.7	512.2	482.5	512.3	515.3	525.6	**172,551.5**
OIL	2012	3.4	3.6	5.2	5.0	4.9	4.8	5.1	5.7	5.0	5.1	5.3	5.3	**9,792.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,513.3**
H2O	2011	381.5	322.6	339.7	350.3	381.1	347.7	359.6	365.5	319.2	268.2	226.2	237.5	**166,822.0**
OIL	2011	4.0	3.8	4.2	3.8	4.0	3.8	3.8	3.6	3.9	4.0	2.5	2.5	**9,733.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,149.3**
H2O	2010	517.6	454.3	240.8	437.2	469.1	415.0	428.4	396.3	370.8	405.2	405.7	353.5	**162,922.9**
OIL	2010	5.2	4.9	4.9	5.0	5.0	4.5	4.6	4.3	3.9	4.0	4.0	3.6	**9,689.7**

Licence **3508** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,041.0**
H2O	2013	19.7	17.6	19.6	19.5	19.7	19.0	20.1	20.0	19.4	20.1	18.7	19.4	**12,077.9**
OIL	2013	11.4	10.1	10.8	10.9	10.8	10.4	11.0	10.8	10.3	10.7	10.4	10.7	**8,193.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,676.0**
H2O	2012	20.0	18.9	20.6	20.0	20.6	14.7	17.7	19.5	19.2	20.3	19.0	20.0	**11,845.1**
OIL	2012	10.9	10.2	10.8	10.7	10.7	7.9	10.4	10.7	10.3	10.8	10.3	10.7	**8,064.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,317.0**
H2O	2011	21.0	19.9	21.9	21.1	21.7	19.8	18.5	19.6	19.0	20.0	19.9	20.4	**11,614.6**
OIL	2011	12.2	11.2	12.2	11.9	12.0	10.9	9.7	10.8	10.5	10.7	10.8	11.4	**7,940.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,955.0**
H2O	2010	21.9	19.7	22.2	21.3	22.5	20.4	23.8	24.3	22.0	22.2	21.6	21.5	**11,371.8**

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Licence **3508** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	12.0	11.1	12.5	11.9	12.4	10.9	13.6	13.6	12.0	12.4	11.8	12.1	**7,806.1**

Licence **3511** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	6.0	30.0	31.0	24.0	29.0	30.0	25.0	30.0	29.0	31.0	**9,441.1**
H2O	2013	94.4	89.5	24.1	119.8	104.6	85.3	99.4	98.4	79.7	96.6	92.6	102.1	**44,172.0**
OIL	2013	9.3	7.9	0.0	7.8	8.3	6.3	7.4	7.6	7.7	8.6	7.4	6.8	**4,749.2**
DAY	2012	29.0	29.0	26.0	21.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,118.1**
H2O	2012	112.8	101.8	89.2	84.7	90.0	109.9	113.0	104.0	99.6	97.5	94.6	100.0	**43,085.5**
OIL	2012	24.1	10.4	9.4	8.2	8.7	10.4	8.7	9.4	7.8	8.8	7.8	7.8	**4,664.1**
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,777.1**
H2O	2011	140.0	138.4	142.8	138.0	120.3	140.9	137.6	138.3	122.5	135.8	114.4	123.8	**41,888.4**
OIL	2011	4.6	12.6	24.3	16.4	30.4	37.9	29.5	36.5	39.6	42.1	33.5	33.0	**4,542.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,420.1**
H2O	2010	114.9	103.6	96.3	89.8	104.3	100.8	105.4	105.4	147.9	125.5	111.7	155.7	**40,295.6**
OIL	2010	12.5	11.1	12.1	9.2	9.4	8.9	9.2	9.2	8.9	9.0	4.6	4.6	**4,202.2**

UWI **100.12-22-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	6.0	30.0	31.0	24.0	29.0	30.0	25.0	30.0	29.0	31.0	**4,954.0**
H2O	2013	57.9	54.9	14.7	73.5	64.1	52.3	61.0	60.4	48.9	59.3	56.7	62.6	**10,290.1**
OIL	2013	5.6	4.7	0.0	4.6	4.9	3.7	4.5	4.6	4.6	5.2	4.5	4.2	**1,053.3**
DAY	2012	29.0	29.0	26.0	21.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,631.0**
H2O	2012	69.3	62.5	54.8	52.1	55.3	67.5	69.4	63.7	61.2	59.8	58.0	61.3	**9,623.8**
OIL	2012	14.8	6.5	5.8	5.1	5.4	6.5	5.4	5.8	4.7	5.4	4.7	4.7	**1,002.2**
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,290.0**
H2O	2011	85.8	84.8	87.5	84.6	73.8	86.4	84.4	84.8	75.1	83.3	70.1	76.1	**8,888.9**
OIL	2011	2.8	7.7	14.9	10.0	18.6	23.3	18.0	22.4	24.3	25.8	20.5	20.3	**927.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,933.0**
H2O	2010	70.4	63.5	59.0	55.0	63.9	61.8	64.6	64.6	90.7	76.9	68.4	95.4	**7,912.2**
OIL	2010	7.6	6.8	7.4	5.6	5.7	5.5	5.6	5.6	5.5	5.5	2.8	2.8	**718.8**

Licence **3513** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,270.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,270.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,270.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,270.7**

Licence **3514** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	3289.0	2135.9	619.3	0.0	0.0	0.0	0.0	2380.2	2394.2	3096.0	3140.2	3161.5	**411,415.9**
WIN	2012	3254.6	3046.8	3059.7	2530.4	3767.8	3737.2	3622.9	4245.6	3620.0	4028.1	3659.7	2709.1	**391,199.6**
WIN	2011	3002.1	3100.9	3256.9	2816.8	2758.7	2484.9	2675.3	2933.3	2847.1	2997.4	2833.2	3148.5	**349,917.7**
WIN	2010	1144.1	1257.4	2258.2	2489.6	2588.5	2369.8	2357.1	2547.1	2485.3	2516.0	3065.4	3128.0	**315,062.6**

Licence **3515** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

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Licence **3515** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,178.0**
H2O	2013	36.5	32.7	36.5	36.4	36.4	35.3	37.5	37.1	36.0	35.9	33.0	34.1	**11,889.5**
OIL	2013	25.5	22.5	24.3	24.2	23.9	23.4	24.8	24.2	23.1	23.3	22.1	22.9	**13,533.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,813.0**
H2O	2012	37.1	35.0	38.2	37.0	38.2	27.6	34.6	36.2	35.8	37.7	34.6	35.4	**11,462.1**
OIL	2012	24.8	23.2	24.5	24.1	24.1	17.9	23.9	23.9	23.2	24.3	22.8	23.2	**13,249.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,454.0**
H2O	2011	38.1	33.8	37.3	35.8	37.6	36.8	34.4	36.2	35.4	37.3	37.0	38.1	**11,034.7**
OIL	2011	26.0	22.8	24.7	24.1	24.9	24.4	21.9	24.3	23.6	24.0	24.4	25.5	**12,969.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,092.0**
H2O	2010	37.2	33.4	37.8	36.2	38.2	34.5	39.1	39.8	37.3	37.8	36.7	37.4	**10,596.9**
OIL	2010	24.5	22.5	25.2	24.2	25.1	22.2	26.2	26.2	24.2	25.0	23.8	24.9	**12,678.8**

Licence **3516** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,973.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,554.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,973.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,554.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,973.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,554.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**8,973.0**
H2O	2010	14.7	12.3	7.4	12.6	14.4	11.8	9.4	9.2	9.9	11.0	11.8	10.5	**143,554.5**
OIL	2010	6.1	5.3	6.2	6.0	6.6	5.4	4.4	4.4	4.3	5.0	5.0	4.5	**7,789.6**

Licence **3519** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	5.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	0.0	**9,388.0**
H2O	2013	1.6	5.2	2.4	3.7	3.9	5.2	3.7	3.8	3.6	3.7	2.8	0.0	**2,996.9**
OIL	2013	2.0	6.6	7.1	6.9	7.2	3.4	12.8	8.4	7.8	8.2	6.2	0.0	**5,335.6**
DAY	2012	31.0	20.0	17.0	20.0	10.0	30.0	15.0	27.0	30.0	31.0	30.0	20.0	**9,086.0**
H2O	2012	4.0	2.6	0.0	5.3	3.7	2.7	2.6	5.7	1.0	5.2	3.9	3.1	**2,957.3**
OIL	2012	7.4	5.1	1.3	9.5	0.7	12.2	6.0	5.8	7.6	6.6	5.0	3.9	**5,259.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	30.0	30.0	31.0	**8,805.0**
H2O	2011	5.7	4.2	4.7	4.6	4.3	4.4	4.2	4.2	2.7	4.6	3.9	4.0	**2,917.5**
OIL	2011	10.1	10.0	10.1	8.8	8.1	8.3	7.9	7.9	5.2	8.7	7.4	7.4	**5,187.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	6.0	30.0	26.0	30.0	31.0	30.0	31.0	**8,452.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	9.2	8.9	7.4	6.2	6.2	5.1	**2,866.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.7	20.5	14.9	12.3	10.8	10.7	8.9	**5,088.0**

UWI **100.15-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	5.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	0.0	**6,532.0**
H2O	2013	3.5	11.6	5.5	8.2	8.8	11.6	8.1	8.4	7.9	8.3	6.1	0.0	**2,698.3**
OIL	2013	1.4	4.6	5.0	4.7	5.1	0.8	2.9	1.9	1.7	1.8	1.4	0.0	**1,996.1**
DAY	2012	31.0	20.0	17.0	20.0	10.0	30.0	15.0	27.0	30.0	31.0	30.0	20.0	**6,230.0**
H2O	2012	9.0	5.8	0.0	12.1	8.1	6.1	5.8	12.5	2.2	11.6	8.7	6.8	**2,610.3**

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Licence **3519** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	5.1	3.5	0.9	6.6	0.5	8.5	4.1	4.0	5.2	4.6	3.4	2.7	**1,964.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	30.0	30.0	31.0	**5,949.0**
H2O	2011	12.7	9.4	10.6	10.3	9.5	9.6	9.3	9.3	6.0	10.2	8.6	8.9	**2,521.6**
OIL	2011	5.2	5.2	5.3	6.1	5.6	5.7	5.6	5.6	3.6	6.0	5.1	5.2	**1,915.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	6.0	30.0	26.0	30.0	31.0	30.0	31.0	**5,596.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	20.5	19.9	16.4	13.8	13.6	11.4	**2,407.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.4	10.6	7.8	6.4	5.7	5.5	4.6	**1,851.5**

Licence **3522** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,797.3**
H2O	2013	6.0	7.8	9.3	8.3	8.7	8.4	9.3	9.0	8.9	7.3	5.9	6.0	**1,253.5**
OIL	2013	6.0	5.1	6.0	5.5	6.0	5.7	5.9	6.1	5.9	5.8	5.4	5.5	**1,817.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**3,438.3**
H2O	2012	6.9	6.0	7.0	6.0	7.0	7.0	6.0	4.9	6.0	6.4	5.6	5.4	**1,158.6**
OIL	2012	8.4	8.0	8.0	8.0	8.0	7.0	6.2	6.2	6.0	6.0	5.8	5.9	**1,748.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,073.0**
H2O	2011	8.1	7.3	7.7	7.7	7.9	6.9	8.0	8.0	6.9	7.2	7.0	6.9	**1,084.4**
OIL	2011	11.3	9.8	10.8	10.3	10.6	8.7	10.0	10.0	8.4	9.5	8.4	8.0	**1,665.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,709.0**
H2O	2010	9.3	9.3	9.0	9.0	8.8	8.8	8.6	8.6	8.6	8.2	8.0	7.9	**994.8**
OIL	2010	11.1	10.8	11.1	11.3	10.9	10.9	12.5	13.0	13.0	13.0	12.7	11.7	**1,549.2**

Licence **3523** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	30.0	30.0	22.0	11.0	31.0	16.0	17.0	31.0	30.0	29.0	**9,997.9**
H2O	2013	15.4	11.9	15.7	13.4	7.2	3.5	9.6	4.9	5.3	10.2	9.2	10.3	**7,916.8**
OIL	2013	12.9	11.0	13.1	12.3	8.8	3.9	11.9	5.8	6.8	11.5	11.1	10.9	**10,523.6**
DAY	2012	27.0	27.0	31.0	30.0	31.0	30.0	27.0	29.0	2.0	20.0	30.0	30.0	**9,695.9**
H2O	2012	20.2	15.4	18.4	19.0	18.0	18.4	17.7	17.6	1.1	10.1	17.1	16.9	**7,800.2**
OIL	2012	18.2	11.7	13.7	13.5	13.5	12.3	11.4	13.0	0.8	7.9	12.7	13.2	**10,403.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,381.9**
H2O	2011	16.2	14.6	15.9	14.8	15.9	15.2	15.1	14.4	12.2	10.4	11.0	17.4	**7,610.3**
OIL	2011	14.8	13.6	14.6	12.0	12.3	13.6	13.6	13.0	12.2	12.3	12.3	15.9	**10,261.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,017.9**
H2O	2010	16.0	14.5	15.6	15.2	16.0	15.1	16.1	16.6	16.2	12.5	13.4	16.2	**7,437.2**
OIL	2010	14.3	12.4	14.1	14.7	14.3	13.1	14.3	14.1	13.4	13.8	12.8	14.3	**10,101.5**

Licence **3527** Well Name **Tundra Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	11888.9	13926.0	14123.3	11139.6	10274.9	9524.2	12102.0	12841.0	8443.4	8723.1	7989.5	5480.0	**1,194,590.6**
WIN	2012	17709.6	16200.9	16100.0	8384.5	10654.8	11660.1	14533.9	15104.1	12951.0	12048.9	15075.1	12986.1	**1,068,134.7**
WIN	2011	8646.7	9018.1	8903.0	6661.9	2717.7	6604.9	13449.3	15313.4	15347.3	9543.4	15690.3	17822.4	**904,725.7**
WIN	2010	5341.8	5587.3	6569.4	5358.9	4504.3	5236.3	6211.1	7553.3	6518.1	9202.6	7840.4	8115.2	**775,007.3**

Licence **3528** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **3528** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	29.0	14.0	12.0	**10,099.0**
H2O	2013	22.1	24.1	28.6	27.2	28.0	25.4	28.3	28.2	27.9	27.1	11.8	10.6	**5,114.0**
OIL	2013	19.1	22.0	25.7	24.9	24.7	24.4	22.8	22.0	25.5	25.5	19.0	10.4	**11,329.7**
DAY	2012	31.0	29.0	13.0	27.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	18.0	**9,781.0**
H2O	2012	31.7	26.2	12.5	26.9	31.3	29.9	26.1	29.1	30.8	26.9	28.8	15.1	**4,824.7**
OIL	2012	32.6	29.4	14.4	26.5	35.9	31.2	31.8	34.3	34.6	31.4	31.1	16.4	**11,063.7**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**9,452.0**
H2O	2011	29.7	25.6	28.7	25.5	28.0	26.4	32.3	27.8	28.4	21.1	30.6	28.2	**4,509.4**
OIL	2011	27.2	25.2	27.6	25.2	27.9	34.8	36.5	36.8	25.7	17.5	25.7	30.4	**10,714.1**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,099.0**
H2O	2010	28.0	25.7	30.5	27.4	28.0	27.9	33.7	32.8	24.9	28.4	27.0	28.7	**4,177.1**
OIL	2010	26.8	25.8	28.0	26.3	27.0	27.1	24.0	25.9	29.0	29.6	28.2	29.0	**10,373.6**

Licence **3533** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,041.4**
H2O	2013	839.2	273.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203,239.5**
OIL	2013	13.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,826.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**9,000.4**
H2O	2012	0.0	657.9	924.0	890.9	919.9	888.6	838.1	844.3	815.5	805.1	812.4	829.6	**202,126.5**
OIL	2012	0.0	16.6	17.1	15.5	15.2	16.0	13.6	12.9	12.6	12.8	12.6	13.0	**4,808.9**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,636.4**
H2O	2011	874.4	842.0	925.6	895.4	897.4	408.4	0.0	0.0	0.0	0.0	0.0	0.0	**192,900.2**
OIL	2011	12.0	11.5	10.8	13.4	14.1	6.5	0.0	0.0	0.0	0.0	0.0	0.0	**4,651.0**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,274.4**
H2O	2010	837.0	813.9	904.4	864.5	871.1	820.9	832.3	890.2	847.9	896.4	851.3	918.3	**188,057.0**
OIL	2010	15.0	14.6	15.7	15.7	15.4	14.2	15.1	12.8	12.0	12.7	12.3	12.8	**4,582.7**

Licence **3534** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,989.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,818.0**
DAY	2012	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,989.3**
H2O	2012	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.8**
OIL	2012	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,818.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	21.0	29.9	0.0	30.0	30.9	27.0	9.5	**8,973.3**
H2O	2011	0.0	0.3	0.6	0.3	0.3	0.2	0.3	0.0	0.3	0.3	0.5	0.2	**1,614.1**
OIL	2011	4.6	9.1	18.8	7.2	7.0	4.6	6.6	0.0	7.0	7.0	6.4	2.3	**9,814.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	21.0	24.0	29.7	**8,674.0**
H2O	2010	0.4	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.8**
OIL	2010	11.5	10.8	11.7	5.9	4.0	3.9	4.3	4.0	3.5	2.7	3.1	4.0	**9,734.3**

UWI **100.08-35-001-26W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,934.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,703.3**
DAY	2012	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,934.7**
H2O	2012	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,703.3**
DAY	2011	31.0	28.0	31.0	29.9	31.0	21.0	29.9	0.0	30.0	30.9	27.0	9.5	**7,918.7**

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Licence **3534** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-001-26W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	18.8	32.8	66.0	22.5	25.2	17.4	23.8	0.0	25.9	23.2	20.9	7.7	**11,692.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	21.0	24.0	29.7	**7,619.5**
H2O	2010	86.8	66.8	78.9	35.6	22.1	21.3	23.3	24.9	19.4	13.4	16.5	19.3	**11,408.2**

Licence **3535** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	**5,423.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	10.3	0.0	0.0	0.0	0.0	0.0	**1,470.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	**5,583.3**
DAY	2012	0.0	20.8	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,419.6**
H2O	2012	0.0	27.5	0.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,459.8**
OIL	2012	0.0	27.5	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,582.7**
DAY	2011	13.3	12.6	17.0	30.0	31.0	30.0	31.0	31.0	30.0	2.0	0.0	0.0	**5,396.7**
H2O	2011	7.7	16.0	16.7	18.3	13.0	10.7	8.8	7.8	5.0	0.2	0.0	0.0	**1,429.1**
OIL	2011	7.7	16.1	16.7	18.5	13.3	10.8	9.0	8.0	5.1	0.2	0.0	0.0	**5,554.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	27.8	25.0	**5,168.8**
H2O	2010	4.5	4.1	4.7	4.2	4.4	4.1	22.8	94.2	38.9	31.1	28.1	20.5	**1,324.9**
OIL	2010	22.5	19.8	22.6	20.6	21.4	20.7	47.8	96.2	45.9	11.6	24.4	20.6	**5,449.0**

Licence **3538** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**9,610.0**
H2O	2013	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**3,671.2**
OIL	2013	11.9	11.0	12.2	12.1	12.2	11.9	8.0	12.0	12.1	12.9	12.4	12.6	**4,442.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	5.0	8.0	31.0	25.0	28.0	28.0	31.0	**9,256.0**
H2O	2012	0.3	0.3	0.3	0.3	0.3	0.0	0.1	0.3	0.2	0.3	0.3	0.3	**3,667.7**
OIL	2012	13.3	12.7	14.1	14.0	12.8	2.0	3.2	12.0	9.6	10.9	11.2	12.1	**4,301.1**
DAY	2011	31.0	28.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**8,948.0**
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**3,664.7**
OIL	2011	5.8	5.1	5.8	11.2	11.0	12.6	12.4	13.1	12.6	14.8	13.5	13.9	**4,173.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,589.0**
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**3,661.1**
OIL	2010	6.1	5.7	5.9	5.5	5.8	5.6	5.5	5.8	5.8	5.9	5.7	5.7	**4,041.4**

UWI **100.15-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**4,877.0**
H2O	2013	4.3	4.1	4.4	3.0	3.3	3.2	2.4	3.4	3.2	3.2	3.0	3.1	**1,507.5**
OIL	2013	25.2	23.4	26.0	25.9	26.3	25.7	17.2	25.6	26.0	27.6	26.5	27.0	**9,306.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	5.0	8.0	31.0	25.0	28.0	28.0	31.0	**4,523.0**
H2O	2012	4.7	4.3	4.7	4.6	4.5	0.7	1.2	4.6	3.5	3.7	3.7	4.3	**1,466.9**
OIL	2012	22.8	21.7	24.1	24.0	27.2	4.3	6.7	25.4	20.4	23.1	23.6	25.6	**9,003.9**
DAY	2011	31.0	28.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,215.0**
H2O	2011	6.0	5.3	6.0	6.4	5.8	6.5	6.4	6.5	6.4	5.2	4.7	4.7	**1,422.4**
OIL	2011	28.4	24.8	28.3	18.9	18.5	21.2	20.9	22.1	21.2	25.4	23.2	23.8	**8,755.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,856.0**
H2O	2010	5.6	5.0	5.7	5.3	5.8	5.7	5.6	5.5	5.8	6.2	5.8	6.1	**1,352.5**
OIL	2010	27.2	25.7	28.4	26.5	27.9	27.0	26.4	27.5	27.8	28.8	27.9	27.8	**8,478.3**

Licence **3542** Well Name **Daly Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3542** Well Name **Daly Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	24.0	**8,944.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	12.9	10.0	**1,418.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	5.7	4.4	**4,514.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	2.0	31.0	31.0	19.0	3.0	7.0	0.0	**8,882.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.5	10.8	11.7	7.4	1.2	2.9	0.0	**1,392.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.2	3.8	3.9	3.1	0.5	1.3	0.0	**4,503.0**
DAY	2011	13.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	10.0	0.0	0.0	**8,789.0**
H2O	2011	3.5	0.0	0.0	0.0	0.0	0.0	0.0	8.3	8.9	3.3	0.0	0.0	**1,357.7**
OIL	2011	1.2	0.0	0.0	0.0	0.0	0.0	0.0	3.0	3.5	1.1	0.0	0.0	**4,490.2**
DAY	2010	30.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	30.0	28.0	31.0	**8,708.0**
H2O	2010	5.9	6.0	7.1	7.2	6.3	4.9	3.9	7.1	6.9	6.9	7.5	10.5	**1,333.7**
OIL	2010	4.2	4.0	4.6	4.3	4.5	3.4	2.9	5.0	4.5	4.3	2.7	3.1	**4,481.4**

Licence **3544** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,884.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,850.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,266.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,884.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,850.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,266.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,884.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,850.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,266.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,884.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,850.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,266.0**

Licence **3545** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,972.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,496.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,972.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,496.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,972.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,496.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,972.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,496.6**

Licence **3546** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole I** Field Code **1** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	27.0	31.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	18.0	**8,636.0**
H2O	2013	5.8	5.6	5.9	5.2	4.5	1.9	1.5	2.1	1.9	1.8	1.8	1.2	**3,778.3**
OIL	2013	4.5	4.8	5.5	5.0	4.8	4.1	3.4	4.4	3.8	4.0	4.1	3.1	**3,689.6**

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Licence **3546** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole I** Field Code **1** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	25.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,295.0**
H2O	2012	7.1	7.6	8.4	8.5	7.7	5.8	5.2	7.0	7.0	12.1	11.0	5.7	**3,739.1**
OIL	2012	5.2	5.9	6.5	6.5	6.0	7.5	8.3	5.2	5.1	7.2	6.5	4.8	**3,638.1**
DAY	2011	30.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,938.0**
H2O	2011	7.1	7.5	8.0	4.9	6.4	7.8	7.8	7.9	7.8	7.3	8.4	8.5	**3,646.0**
OIL	2011	3.7	4.0	4.7	6.0	4.0	6.0	6.0	6.0	6.0	6.0	6.4	6.7	**3,563.4**
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	23.0	30.0	30.0	31.0	30.0	31.0	**7,585.0**
H2O	2010	6.8	6.2	6.8	6.7	6.1	1.3	5.1	8.1	8.3	8.4	8.1	7.8	**3,556.6**
OIL	2010	5.0	4.5	5.0	4.5	4.3	1.1	6.8	4.9	4.6	4.8	4.4	4.2	**3,497.9**

UWI **100.04-08-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	27.0	31.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	18.0	**4,758.0**
H2O	2013	10.2	9.7	10.2	9.1	7.9	3.2	2.5	3.7	3.2	3.1	3.2	2.1	**1,461.6**
OIL	2013	4.7	5.0	5.7	5.2	5.1	3.7	3.1	4.1	3.5	3.8	3.7	2.7	**2,591.7**
DAY	2012	25.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,417.0**
H2O	2012	12.3	13.1	14.3	14.6	13.2	9.9	9.1	12.2	12.1	8.1	7.2	9.7	**1,393.5**
OIL	2012	5.2	6.0	6.6	6.6	6.1	7.5	8.4	5.4	5.2	3.8	3.5	4.8	**2,541.4**
DAY	2011	30.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,060.0**
H2O	2011	12.0	12.7	13.7	8.4	10.8	13.2	13.2	13.3	13.2	12.4	14.4	14.6	**1,257.7**
OIL	2011	6.2	6.8	7.7	6.0	4.1	6.0	6.0	6.1	6.0	6.0	6.4	6.7	**2,472.3**
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	23.0	30.0	30.0	31.0	30.0	31.0	**3,707.0**
H2O	2010	11.8	10.6	11.7	11.1	10.0	2.2	8.4	13.1	13.1	13.4	13.4	13.2	**1,105.8**
OIL	2010	7.4	6.6	7.3	7.6	7.3	1.9	11.1	8.2	7.6	7.8	7.1	6.9	**2,398.3**

Licence **3550** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.3	7.0	30.8	30.0	31.0	30.0	29.5	31.0	30.0	20.0	7.0	0.0	**9,325.5**
H2O	2013	2.2	0.5	2.2	2.5	2.7	5.7	7.7	7.5	17.6	23.2	8.8	0.0	**2,163.3**
OIL	2013	53.5	12.2	48.5	36.9	49.4	52.6	54.4	60.6	45.3	19.2	6.9	0.0	**10,938.2**
DAY	2012	31.0	26.4	28.8	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**9,049.9**
H2O	2012	0.6	0.9	4.0	1.8	1.7	2.5	2.7	2.4	2.5	2.0	2.2	2.3	**2,082.7**
OIL	2012	21.0	28.5	91.0	50.1	48.8	48.0	50.3	46.2	48.5	50.0	48.7	53.2	**10,498.7**
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	31.0	27.8	30.0	30.9	30.0	31.0	**8,689.3**
H2O	2011	10.0	8.2	1.0	0.9	1.0	1.0	1.0	1.0	0.9	0.6	0.6	0.6	**2,057.1**
OIL	2011	122.4	81.9	27.2	27.9	27.5	25.9	26.6	24.0	24.8	20.7	20.8	21.5	**9,914.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	18.0	0.6	31.0	**8,327.7**
H2O	2010	2.2	1.7	1.9	1.7	1.9	1.8	1.9	2.8	2.1	1.2	0.0	9.4	**2,030.3**
OIL	2010	34.5	32.1	34.1	27.4	25.5	24.7	27.5	28.3	24.9	16.8	0.6	102.2	**9,463.2**

Licence **3551** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,259.0**
H2O	2013	3.8	3.6	4.0	5.7	6.0	4.6	4.3	4.0	3.0	2.7	1.8	1.8	**3,961.6**
OIL	2013	11.6	9.9	11.0	11.5	12.4	11.9	12.7	12.8	11.0	11.2	10.0	10.2	**4,430.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**9,894.0**
H2O	2012	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	3.0	**3,916.3**
OIL	2012	10.0	10.0	10.0	10.0	10.0	7.0	7.0	7.0	7.0	7.0	7.0	6.7	**4,294.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,532.0**
H2O	2011	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	**3,882.5**

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Licence **3551** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	14.0	14.0	14.0	14.0	14.0	14.0	10.0	10.0	10.0	10.0	10.0	8.0	**4,195.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,168.0**
H2O	2010	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	**3,848.9**
OIL	2010	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	**4,053.5**

UWI **100.16-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,400.0**
H2O	2013	2.6	2.3	2.6	3.8	3.9	3.2	3.1	2.8	1.8	1.7	1.2	1.3	**2,314.4**
OIL	2013	7.7	6.6	7.3	7.7	8.3	7.9	8.3	8.4	7.4	7.5	6.6	6.7	**2,892.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,035.0**
H2O	2012	11.2	9.7	12.2	10.6	6.2	6.2	7.8	6.2	4.7	6.9	3.3	2.0	**2,284.1**
OIL	2012	0.7	0.0	0.0	1.0	0.0	2.0	2.5	2.5	2.0	2.1	1.3	4.4	**2,802.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,673.0**
H2O	2011	13.9	12.3	13.0	13.1	13.4	11.5	15.2	9.2	11.2	7.2	10.6	10.6	**2,197.1**
OIL	2011	9.8	6.7	8.8	7.7	8.3	4.3	3.0	3.0	0.7	2.0	0.7	2.0	**2,783.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,309.0**
H2O	2010	16.3	16.3	15.7	15.7	15.3	15.3	14.8	14.8	14.8	14.1	13.7	13.4	**2,055.9**
OIL	2010	9.4	8.8	9.5	9.8	9.1	9.1	12.3	13.4	13.4	13.4	12.8	10.7	**2,726.5**

Licence **3552** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	24.0	30.0	31.0	**9,629.0**
H2O	2013	14.3	13.5	14.6	13.9	15.0	14.5	8.2	12.1	11.8	9.2	11.0	11.1	**6,465.7**
OIL	2013	14.2	13.2	14.9	14.9	14.6	14.2	6.4	9.8	10.1	8.2	10.2	10.5	**4,854.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	**9,283.0**
H2O	2012	13.2	11.9	11.5	11.2	11.0	10.8	10.4	8.6	7.1	13.8	13.4	13.9	**6,316.5**
OIL	2012	7.4	6.9	6.5	6.4	6.7	6.3	7.6	8.8	7.7	14.8	14.6	14.3	**4,713.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**8,924.0**
H2O	2011	8.9	8.2	10.7	9.0	11.6	12.0	11.2	12.3	11.8	13.4	12.5	13.1	**6,179.7**
OIL	2011	9.0	8.1	9.0	8.5	9.4	9.2	8.1	9.9	9.7	8.8	7.3	7.7	**4,605.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**8,561.0**
H2O	2010	9.5	9.1	10.6	10.8	9.4	7.5	5.9	9.0	8.3	8.6	8.0	10.5	**6,045.0**
OIL	2010	7.3	6.7	7.5	7.1	7.3	5.7	4.8	8.3	8.1	9.2	8.7	9.2	**4,500.9**

Licence **3554** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	22.0	30.0	0.0	0.0	30.0	15.0	30.0	31.0	30.0	31.0	**7,806.0**
H2O	2013	86.3	79.5	77.7	22.0	0.0	0.0	32.2	107.7	49.2	0.5	95.5	114.7	**22,954.3**
OIL	2013	9.5	8.9	8.6	2.5	0.0	0.0	3.6	12.0	5.5	0.1	10.6	12.8	**5,986.3**
DAY	2012	29.0	14.0	0.0	0.0	0.0	3.0	13.0	31.0	26.0	31.0	30.0	31.0	**7,528.0**
H2O	2012	90.0	51.3	0.0	0.0	0.0	37.0	92.1	103.7	92.7	93.7	87.0	90.3	**22,289.0**
OIL	2012	10.0	5.7	0.0	0.0	0.0	4.1	10.3	11.6	10.4	10.4	9.6	10.0	**5,912.2**
DAY	2011	31.0	28.0	19.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	24.0	22.0	**7,320.0**
H2O	2011	86.2	75.7	47.3	0.0	0.0	0.0	0.0	41.8	118.2	101.1	75.0	99.4	**21,551.2**
OIL	2011	11.8	10.3	6.4	0.0	0.0	0.0	0.0	5.7	12.8	10.1	7.4	11.1	**5,830.1**
DAY	2010	30.0	28.0	10.0	30.0	31.0	11.0	3.0	23.0	30.0	31.0	30.0	31.0	**7,104.0**
H2O	2010	105.0	86.4	28.8	115.7	94.0	60.3	33.2	106.4	91.6	90.5	84.5	84.9	**20,906.5**
OIL	2010	14.4	11.8	4.0	15.8	12.8	8.2	4.6	14.5	12.5	12.4	11.5	11.6	**5,754.5**

Licence **3556** Well Name **Tundra Pierson SWD COM** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **3556** Well Name **Tundra Pierson SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1691.0	1547.6	1267.5	1333.9	1546.1	685.0	4245.1	3701.0	2668.9	2664.4	2413.2	2471.6	**661,158.1**
WIN	2012	1731.0	1471.0	1588.4	1500.4	1548.7	1476.3	1565.0	1914.5	1511.7	1377.5	1475.0	1531.8	**634,922.8**
WIN	2011	1541.5	1360.3	1494.2	1585.4	1352.0	1036.9	1558.4	1558.5	1440.1	1622.2	1557.8	1700.5	**616,231.5**
WIN	2010	1611.2	1530.5	1725.1	1747.8	1810.9	1739.1	1646.0	1646.6	1894.3	1752.2	1725.1	1621.5	**598,423.7**

UWI **100.16-07-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **3560** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**

Licence **3563** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**
WIN	2010	95.5	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**

Licence **3564** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**
DAY	2011	31.0	28.0	31.0	11.0	0.0	12.0	22.0	14.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2011	46.5	74.4	58.4	25.2	0.0	22.9	24.4	3.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2011	15.1	13.6	13.6	5.0	0.0	7.0	12.1	5.5	0.0	0.0	0.0	0.0	**2,733.0**
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	22.0	**3,431.1**
H2O	2010	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,704.0**

Manitoba Production
2010 To 2013

Licence **3564** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	37.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	1.4	**2,661.1**

Licence **3565** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**
WIN	2010	100.5	44.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**

Licence **3570** Well Name **Tundra et al Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,526.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.4**
DAY	2012	13.0	29.0	30.0	0.0	25.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,526.9**
H2O	2012	2.4	2.9	6.1	0.0	3.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.0**
OIL	2012	2.5	3.1	6.3	0.0	3.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	13.0	**7,412.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	6.0	**1,109.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	6.1	**5,104.6**
DAY	2010	30.0	26.0	31.0	30.0	31.0	30.0	28.0	22.5	0.0	0.0	0.0	0.0	**7,395.9**
H2O	2010	0.4	0.3	0.5	0.8	0.7	0.8	0.5	0.4	0.0	0.0	0.0	0.0	**1,102.9**
OIL	2010	7.7	6.3	7.5	7.2	5.2	5.6	4.2	2.5	0.0	0.0	0.0	0.0	**5,097.6**

Licence **3572** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	23.0	31.0	30.0	30.0	30.0	23.0	0.0	0.0	0.0	**8,700.0**
H2O	2013	5.3	3.6	4.7	3.5	4.7	4.3	4.3	4.0	1.8	0.0	0.0	0.0	**5,039.2**
OIL	2013	6.3	6.5	5.6	4.1	7.5	6.9	6.8	6.5	2.9	0.0	0.0	0.0	**3,230.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,444.0**
H2O	2012	4.4	3.8	5.7	5.1	5.2	4.5	4.9	5.1	4.7	5.6	4.6	4.9	**5,003.0**
OIL	2012	5.1	4.4	3.8	3.4	6.3	6.4	7.1	6.0	5.7	6.7	5.5	5.8	**3,177.7**
DAY	2011	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,078.0**
H2O	2011	7.1	8.6	5.0	7.3	5.5	3.4	3.3	4.8	3.9	4.1	4.3	4.5	**4,944.5**
OIL	2011	4.8	2.8	5.3	5.3	5.5	5.0	6.8	5.5	6.0	7.0	5.5	5.2	**3,111.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	15.0	27.0	30.0	31.0	30.0	31.0	**7,715.0**
H2O	2010	2.6	2.4	2.4	1.8	1.5	15.3	7.8	12.7	6.4	7.5	7.5	5.8	**4,882.7**
OIL	2010	2.1	2.6	3.0	2.3	2.5	5.3	4.4	8.0	6.2	6.3	4.8	5.0	**3,046.8**

UWI **100.15-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	23.0	31.0	30.0	30.0	30.0	23.0	0.0	0.0	0.0	**3,668.1**
H2O	2013	17.5	11.7	15.7	11.5	15.6	14.2	14.3	13.4	6.1	0.0	0.0	0.0	**1,435.5**
OIL	2013	8.9	9.2	8.0	5.9	10.6	9.6	9.6	9.1	4.2	0.0	0.0	0.0	**1,815.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,412.1**
H2O	2012	14.8	12.8	18.9	16.8	17.6	15.2	16.4	16.8	15.7	18.7	15.2	16.1	**1,315.5**
OIL	2012	16.7	14.5	12.6	11.2	8.9	9.0	10.1	8.6	7.9	9.5	7.7	8.2	**1,740.1**
DAY	2011	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,046.1**

Manitoba Production
2010 To 2013

Licence **3572** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	23.7	28.8	16.8	24.5	18.6	11.3	11.2	16.2	13.1	13.9	14.2	14.9	**1,120.5**
OIL	2011	15.9	9.3	17.9	17.9	18.4	16.8	22.7	18.5	20.0	23.5	18.5	16.9	**1,615.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	15.0	27.0	30.0	31.0	30.0	31.0	**2,683.1**
H2O	2010	8.9	8.0	8.2	6.2	4.9	51.2	26.2	42.5	21.6	25.3	25.0	19.5	**913.3**
OIL	2010	6.9	8.8	10.2	7.7	8.5	17.7	14.9	26.8	20.8	21.0	16.2	16.7	**1,398.9**

Licence **3576** Well Name **Daly Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	29.0	23.0	9.0	30.0	20.0	30.0	30.0	26.0	30.0	31.0	**9,474.0**
H2O	2013	614.4	462.1	535.8	407.0	174.5	626.7	427.7	631.6	588.4	482.2	552.0	553.6	**172,307.9**
OIL	2013	44.0	30.9	32.5	25.7	16.3	62.8	40.4	58.7	47.4	40.7	48.3	49.1	**10,278.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	25.0	31.0	30.0	30.0	**9,162.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	41.6	637.8	660.3	506.7	608.3	585.3	586.2	**166,251.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.6	36.9	51.6	43.1	51.4	46.0	43.7	**9,782.1**
DAY	2011	0.0	0.0	24.0	30.0	31.0	1.0	7.0	31.0	23.0	0.0	0.0	0.0	**8,983.0**
H2O	2011	0.0	0.0	599.2	643.0	671.1	21.7	138.8	662.5	483.6	0.0	0.0	0.0	**162,625.7**
OIL	2011	0.0	0.0	4.3	8.4	9.4	0.3	1.9	10.1	8.0	0.0	0.0	0.0	**9,508.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,836.0**
H2O	2010	710.6	645.7	760.2	776.6	672.9	536.1	0.0	0.0	0.0	0.0	0.0	0.0	**159,405.8**
OIL	2010	14.2	13.4	15.0	14.3	14.6	11.4	0.0	0.0	0.0	0.0	0.0	0.0	**9,466.4**

Licence **3577** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	26.0	10.0	19.0	28.0	30.0	30.0	31.0	29.0	27.0	**7,620.0**
H2O	2013	0.3	0.3	0.3	0.2	0.1	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**306.7**
OIL	2013	1.4	1.4	1.6	1.3	0.6	5.4	7.1	4.8	5.1	5.4	4.9	4.5	**2,106.0**
DAY	2012	25.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	29.0	**7,301.0**
H2O	2012	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**303.6**
OIL	2012	1.9	1.7	1.8	1.8	1.7	1.5	1.5	1.4	1.2	1.6	1.5	1.4	**2,062.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,949.0**
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**300.3**
OIL	2011	3.9	3.5	3.8	2.3	2.5	2.5	2.2	2.5	2.8	2.8	2.3	2.4	**2,043.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	30.0	30.0	31.0	**6,586.0**
H2O	2010	0.3	0.3	0.3	0.4	0.3	0.2	0.2	0.3	0.3	0.2	0.3	0.3	**296.8**
OIL	2010	6.4	6.0	4.2	3.9	4.0	3.2	2.6	4.6	4.2	3.9	3.7	3.9	**2,010.0**

UWI **100.15-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	26.0	10.0	19.0	28.0	30.0	30.0	31.0	29.0	27.0	**3,750.0**
H2O	2013	42.9	41.7	45.7	36.7	15.2	35.7	42.8	29.9	29.1	29.5	26.4	23.7	**5,442.1**
OIL	2013	8.9	8.6	9.4	7.9	3.2	33.5	43.4	28.8	29.9	31.7	29.5	26.9	**1,978.7**
DAY	2012	25.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	29.0	**3,431.0**
H2O	2012	37.4	45.5	49.7	48.6	47.4	45.7	47.1	47.9	34.7	41.2	41.5	39.8	**5,042.8**
OIL	2012	9.7	9.5	10.1	10.0	10.8	9.5	9.9	9.4	7.4	9.3	9.5	8.6	**1,717.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,079.0**
H2O	2011	35.4	32.3	42.3	35.6	36.8	35.8	35.7	39.9	41.5	47.6	46.3	47.5	**4,516.3**
OIL	2011	11.1	9.9	11.0	11.9	13.1	12.9	11.9	13.0	14.6	14.3	12.3	12.6	**1,603.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	30.0	30.0	31.0	**2,716.0**
H2O	2010	36.0	34.3	41.9	42.7	36.7	29.7	23.1	35.6	33.0	32.2	31.5	41.6	**4,039.6**
OIL	2010	9.6	8.8	12.3	11.6	11.8	9.2	7.8	13.6	12.2	10.9	10.7	11.3	**1,454.7**

Manitoba Production
2010 To 2013

Licence **3578** Well Name **Daly Unit No. 5 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,521.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,194.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,521.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,194.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,521.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,194.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,521.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,194.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.5**

UWI **100.16-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.1**

Licence **3588** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	19.0	29.0	30.0	31.0	**9,940.6**
H2O	2013	26.0	80.1	31.7	26.2	26.9	24.5	28.1	26.8	15.6	20.2	28.6	32.1	**26,987.9**
OIL	2013	9.0	8.5	9.6	9.1	9.3	8.3	9.2	9.4	5.4	9.0	9.1	8.8	**3,977.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**9,590.6**
H2O	2012	26.4	24.8	28.4	25.5	26.0	25.3	24.8	26.3	27.7	27.7	26.5	26.5	**26,621.1**
OIL	2012	12.5	11.8	12.5	12.0	12.3	11.9	12.1	10.7	9.0	9.4	8.9	9.2	**3,872.4**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,227.6**
H2O	2011	49.4	44.3	48.3	45.3	49.3	50.0	53.6	44.7	26.0	26.6	25.4	26.1	**26,305.2**
OIL	2011	9.4	8.8	9.4	8.8	9.5	9.4	10.2	10.8	12.4	12.9	12.3	12.8	**3,740.1**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,865.6**
H2O	2010	45.4	38.8	43.7	45.8	49.4	47.2	47.8	48.5	49.0	52.5	49.2	48.5	**25,816.2**
OIL	2010	10.2	9.2	10.0	9.8	10.0	9.4	9.7	9.5	9.2	9.9	9.2	9.7	**3,613.4**

Licence **3589** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,542.8**
H2O	2013	667.6	261.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,331.7**
OIL	2013	6.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,024.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,499.8**
H2O	2012	769.5	539.0	792.9	764.5	789.4	762.6	688.5	661.6	639.0	666.6	644.6	659.9	**239,402.8**

Manitoba Production
2010 To 2013

Licence **3589** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	10.3	8.8	9.6	8.6	8.5	8.9	7.3	6.5	6.3	6.8	6.3	6.4	**3,015.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,134.8**
H2O	2011	741.0	673.3	762.7	716.0	717.6	699.9	709.1	714.5	422.4	741.1	707.8	746.1	**231,024.7**
OIL	2011	9.8	9.0	8.6	10.5	10.9	10.9	11.4	11.6	6.3	12.6	13.0	13.5	**2,921.4**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,772.8**
H2O	2010	735.7	664.6	738.4	705.9	711.3	705.4	678.1	711.8	695.4	716.8	680.7	734.3	**222,673.2**
OIL	2010	9.8	8.8	9.5	9.5	9.3	9.0	9.3	10.0	9.6	9.9	9.6	10.0	**2,793.3**

Licence **3596** Well Name **Waskada Unit No. 13 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,172.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,172.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,172.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,172.4**

Licence **3601** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.2**

Licence **3606** Well Name **Tundra Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627,606.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627,606.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627,606.3**
WIN	2010	3984.0	3829.0	3995.0	4037.0	3522.0	2615.0	0.0	0.0	0.0	0.0	0.0	0.0	**627,606.3**

Licence **3607** Well Name **Corval Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**

Manitoba Production
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Licence **3607** Well Name **Corval Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	27.0	1.0	0.0	0.0	**1,676.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	118.8	252.0	237.0	5.0	0.0	0.0	**1,637.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	13.2	11.1	4.7	1.0	0.0	0.0	**773.9**

Licence **3608** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**9,636.0**
H2O	2013	0.7	1.0	1.0	0.9	0.9	1.0	0.9	0.9	0.8	0.9	0.9	0.9	**576.2**
OIL	2013	2.6	3.7	3.6	3.5	3.4	3.7	3.2	3.0	2.9	3.2	3.1	3.0	**2,966.2**
DAY	2012	22.0	24.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,290.0**
H2O	2012	0.8	1.1	1.2	0.9	1.0	1.0	0.9	0.9	0.9	1.0	0.9	1.0	**565.4**
OIL	2012	3.0	4.0	4.3	3.4	3.4	3.3	3.1	3.5	3.7	3.6	3.5	3.7	**2,927.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	12.0	30.0	31.0	**8,939.0**
H2O	2011	1.1	0.9	0.7	1.2	1.0	1.0	1.2	1.2	0.4	0.7	1.2	1.1	**553.8**
OIL	2011	3.8	3.0	2.5	4.4	3.8	4.1	4.2	4.2	2.1	2.6	4.7	3.9	**2,884.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,610.0**
H2O	2010	1.4	1.1	1.2	1.5	1.4	1.3	1.3	1.1	1.0	1.1	0.9	1.2	**542.1**
OIL	2010	3.3	2.7	2.8	3.9	3.4	3.3	3.3	3.3	3.6	3.6	3.3	4.0	**2,841.5**

UWI **100.16-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**6,978.0**
H2O	2013	5.7	7.9	7.6	7.5	7.2	7.8	7.9	6.7	6.6	7.4	7.0	6.8	**4,084.2**
OIL	2013	6.9	9.7	9.3	9.1	8.7	9.5	8.0	7.6	7.4	8.3	7.9	7.7	**4,782.4**
DAY	2012	22.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,632.0**
H2O	2012	6.6	9.0	9.4	7.5	8.2	7.8	7.5	7.6	7.8	7.5	7.4	7.7	**3,998.1**
OIL	2012	6.9	9.4	10.0	7.9	8.8	8.5	8.1	9.2	9.4	9.2	8.9	9.4	**4,682.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	12.0	30.0	31.0	**6,280.0**
H2O	2011	9.0	7.1	5.8	9.8	8.3	8.6	9.2	9.2	3.3	5.8	10.3	8.5	**3,904.1**
OIL	2011	9.7	7.9	6.5	10.1	8.9	9.3	9.7	9.6	4.8	5.9	10.6	9.1	**4,576.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,951.0**
H2O	2010	12.0	9.9	10.0	12.4	10.9	10.3	10.5	9.1	8.6	8.5	7.8	9.5	**3,809.2**
OIL	2010	10.2	8.3	8.4	9.9	8.9	8.4	8.4	8.5	9.3	9.3	8.5	10.3	**4,474.5**

Licence **3610** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**

Licence **3612** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**9,481.1**
H2O	2013	20.2	14.8	13.7	5.5	2.6	1.9	1.8	3.8	1.4	0.9	1.2	0.2	**2,459.7**
OIL	2013	1.0	0.8	0.7	7.7	9.0	6.5	6.2	3.5	4.4	4.3	4.7	0.5	**11,587.2**
DAY	2012	8.0	0.0	4.2	4.2	0.0	0.0	4.2	0.0	18.0	30.0	30.0	31.0	**9,141.1**

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Licence **3612** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.5	0.0	16.2	17.0	0.0	0.0	0.0	0.0	31.0	33.7	13.0	20.9	**2,391.7**
OIL	2012	5.1	0.0	0.9	0.0	0.0	0.0	0.9	0.0	1.0	1.8	0.0	0.0	**11,537.9**
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,011.5**
H2O	2011	4.3	3.3	3.4	3.1	2.7	2.6	2.7	2.5	2.2	2.2	2.1	2.2	**2,259.4**
OIL	2011	39.0	30.7	31.3	28.6	25.0	24.3	25.7	22.6	20.5	21.5	19.4	19.7	**11,528.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,646.6**
H2O	2010	3.2	3.8	3.5	3.1	3.2	4.0	3.6	3.3	3.2	9.6	3.4	4.0	**2,226.1**
OIL	2010	33.0	35.1	34.0	33.9	33.5	34.4	36.3	33.9	32.7	26.6	31.6	36.6	**11,219.9**

Licence **3613** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,917.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,917.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.1**
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	31.0	17.0	30.0	10.0	0.0	0.0	**8,917.4**
H2O	2011	2.4	6.2	2.6	2.6	2.6	2.4	2.3	8.5	0.4	0.1	0.0	0.0	**1,794.4**
OIL	2011	0.9	2.7	1.0	1.1	1.1	0.9	0.9	0.7	0.0	0.0	0.0	0.0	**5,699.1**
DAY	2010	15.5	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,648.5**
H2O	2010	2.4	3.9	3.7	3.4	2.7	8.2	5.6	4.4	5.9	0.6	3.4	3.4	**1,764.3**
OIL	2010	1.0	1.6	1.6	1.4	1.1	3.5	5.2	2.3	3.2	1.9	1.4	1.4	**5,689.8**

Licence **3615** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	18.0	26.0	30.0	31.0	30.0	31.0	**8,967.0**
H2O	2013	40.5	37.4	38.3	38.1	41.3	36.1	23.0	36.1	41.1	38.7	42.1	37.2	**13,835.3**
OIL	2013	5.4	5.4	5.3	5.3	6.2	5.4	3.4	5.6	6.2	6.7	5.3	6.6	**4,598.9**
DAY	2012	31.0	29.0	31.0	28.0	23.0	28.0	29.0	17.0	30.0	31.0	30.0	31.0	**8,620.0**
H2O	2012	56.1	59.8	64.2	62.7	53.6	49.4	28.7	23.7	32.3	34.9	40.9	42.9	**13,385.4**
OIL	2012	11.8	11.3	12.1	11.6	10.2	8.2	6.1	3.9	6.2	6.1	6.4	5.4	**4,532.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,282.0**
H2O	2011	13.7	12.3	12.3	12.3	13.3	15.5	14.1	78.1	54.7	63.0	60.9	70.0	**12,836.2**
OIL	2011	10.8	9.4	9.5	11.8	11.5	12.3	11.0	13.0	15.6	12.0	7.0	12.9	**4,432.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,917.0**
H2O	2010	12.6	11.2	12.4	12.0	12.6	12.0	12.4	12.4	11.6	12.3	12.4	12.7	**12,416.0**
OIL	2010	9.0	8.1	8.6	8.1	8.4	8.1	8.4	8.9	6.3	6.4	7.2	10.8	**4,296.0**

Licence **3616** Well Name **Corex Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	656.4	1222.2	3610.0	3174.0	3229.0	2980.0	3751.0	3541.0	3388.0	3354.0	3516.0	0.0	**1,471,707.1**
WIN	2012	4708.4	2684.0	2626.3	1844.3	2147.3	2532.2	2631.1	2686.4	2685.2	2793.6	2552.3	2271.6	**1,439,285.5**
WIN	2011	4520.0	4082.0	4282.0	4301.0	4368.0	3428.0	4035.0	4158.6	3619.4	3719.1	4539.7	4227.2	**1,407,122.8**
WIN	2010	5151.2	5151.1	5004.5	5000.6	4895.0	4895.0	4765.0	4770.0	4752.0	4564.0	4464.0	4375.0	**1,357,842.8**

Licence **3619** Well Name **Tundra Tilston SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-08-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 C** Field Code **2** Pool Code **44C** Unit **0**

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Licence **3619** Well Name **Tundra Tilston SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-08-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 C** Field Code **2** Pool Code **44C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,139,230.7**
WIN	2011	5036.0	4371.0	4697.0	3968.0	3733.0	3442.0	3105.2	2844.9	2514.4	1498.6	0.0	0.0	**2,139,230.7**
WIN	2010	8296.8	8287.4	8239.0	7124.0	6901.0	6623.0	7158.0	7383.0	6440.0	6608.0	5875.0	5930.0	**2,104,020.6**

Licence **3620** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	14.0	12.0	**9,634.0**
H2O	2013	7.4	8.1	9.5	9.1	9.3	9.0	9.4	9.4	9.3	9.1	4.0	3.6	**6,909.3**
OIL	2013	10.9	12.5	14.7	14.2	14.1	15.0	13.0	12.6	14.5	14.5	10.8	5.9	**8,412.1**
DAY	2012	22.0	29.0	13.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	18.0	**9,314.0**
H2O	2012	6.5	7.9	3.8	8.3	9.4	9.0	7.8	8.8	9.3	8.1	8.9	5.0	**6,812.1**
OIL	2012	12.4	16.4	8.0	15.1	20.0	17.3	17.7	19.1	19.3	17.4	17.7	9.4	**8,259.4**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**8,993.0**
H2O	2011	6.6	5.6	6.3	5.6	6.2	5.8	7.2	6.2	6.3	7.0	9.2	8.4	**6,719.3**
OIL	2011	15.1	14.0	15.4	14.0	15.5	19.3	20.2	20.4	14.3	9.7	14.2	16.9	**8,069.6**
DAY	2010	31.0	28.0	31.0	30.0	30.0	23.0	30.0	31.0	28.0	31.0	30.0	31.0	**8,640.0**
H2O	2010	12.4	11.4	13.6	12.2	12.4	12.6	21.3	13.1	11.1	12.2	6.0	6.4	**6,638.9**
OIL	2010	14.9	14.3	15.5	14.6	14.9	12.0	12.9	14.9	16.1	16.4	15.6	16.1	**7,880.6**

Licence **3624** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	29.0	21.0	20.0	**9,745.8**
H2O	2013	14.4	13.1	14.8	18.7	13.2	13.1	13.2	11.5	12.1	11.3	10.3	18.4	**6,415.5**
OIL	2013	9.8	8.7	11.9	9.1	9.3	8.7	8.4	9.1	7.1	6.3	5.1	4.7	**4,122.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**9,406.8**
H2O	2012	14.2	13.6	14.5	14.0	14.5	14.0	12.7	13.1	12.8	14.1	13.7	14.2	**6,251.4**
OIL	2012	12.0	14.9	11.7	10.6	10.4	10.9	9.1	9.0	8.8	10.0	9.3	9.7	**4,024.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,042.8**
H2O	2011	14.6	13.4	14.9	14.1	14.1	13.8	14.4	14.1	14.7	14.6	14.3	14.7	**6,086.0**
OIL	2011	8.6	7.9	7.5	9.2	9.6	9.7	10.3	10.2	9.9	11.1	11.6	11.8	**3,898.3**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,680.8**
H2O	2010	15.1	13.7	15.2	14.5	14.7	14.0	13.8	14.0	13.7	14.1	13.4	14.5	**5,914.3**
OIL	2010	8.7	8.0	8.6	8.6	8.4	7.9	8.4	8.8	8.4	8.7	8.4	8.8	**3,780.9**

Licence **3625** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	19.0	24.0	27.0	20.0	**9,829.0**
H2O	2013	28.6	26.1	29.5	37.4	26.3	24.9	25.8	18.4	10.5	23.4	20.0	27.2	**10,736.7**
OIL	2013	22.8	20.2	27.8	21.1	21.6	21.0	24.1	28.7	16.9	14.6	32.5	23.2	**16,691.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**9,497.0**
H2O	2012	36.2	34.8	37.2	35.8	37.0	35.7	32.5	32.6	31.8	28.4	27.9	28.3	**10,438.6**
OIL	2012	30.6	38.0	29.5	26.8	26.3	27.6	23.2	22.2	22.4	23.4	22.2	22.6	**16,416.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,134.0**
H2O	2011	34.1	30.9	34.8	33.0	33.0	15.0	28.0	32.9	34.9	37.3	36.5	37.5	**10,040.4**
OIL	2011	24.8	22.4	21.6	26.2	27.4	12.8	24.6	28.9	27.5	28.0	29.3	30.0	**16,101.9**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,772.0**
H2O	2010	20.1	18.4	20.5	19.6	19.6	29.0	32.2	32.8	32.0	33.0	31.3	33.7	**9,652.5**
OIL	2010	25.4	23.1	24.9	24.9	24.4	23.0	24.1	25.0	23.8	25.0	24.1	25.0	**15,798.4**

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Licence **3626** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2013	121.8	114.5	77.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,236.8**
OIL	2013	8.9	8.3	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	29.0	**1,676.0**
H2O	2012	146.9	134.4	131.0	128.3	122.0	119.4	126.1	126.1	95.2	115.9	112.5	110.8	**7,923.3**
OIL	2012	10.1	9.7	10.7	10.6	11.0	10.3	11.1	10.2	8.4	10.8	9.6	8.4	**1,289.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	28.0	30.0	31.0	**1,318.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	49.7	136.6	132.2	133.6	144.1	148.7	**6,454.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.4	8.9	10.0	10.8	10.3	10.6	**1,168.6**
DAY	2010	31.0	28.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,157.0**
H2O	2010	114.4	102.5	117.6	108.1	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,709.8**
OIL	2010	24.2	22.8	24.9	23.3	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.6**

Licence **3628** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,764.9**
WIN	2012	210.4	129.9	190.2	162.1	214.7	153.6	160.2	66.3	0.0	0.0	0.0	0.0	**106,764.9**
WIN	2011	317.1	217.6	224.8	208.2	234.8	229.1	236.4	185.6	0.0	0.0	0.0	82.3	**105,477.5**
WIN	2010	175.3	285.5	315.3	305.5	314.7	304.6	316.9	313.0	306.7	316.5	306.6	275.7	**103,541.6**

Licence **3629** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	30.0	**9,934.0**
GAS	2013	1.5	1.1	0.9	2.2	1.2	0.9	1.1	0.7	0.7	0.8	0.7	1.2	**41.3**
H2O	2013	8.6	4.2	6.5	4.7	5.7	4.6	3.5	2.6	1.6	3.5	1.4	2.5	**11,697.7**
OIL	2013	21.9	11.4	15.2	12.3	14.4	11.3	8.6	6.3	4.1	8.9	3.1	6.4	**9,853.6**
DAY	2012	31.0	26.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**9,577.0**
GAS	2012	0.8	0.4	0.2	3.1	1.2	1.7	1.8	1.9	1.9	1.5	1.5	1.7	**28.3**
H2O	2012	12.1	9.6	11.4	10.3	11.8	9.6	9.9	9.6	9.7	8.3	7.3	10.9	**11,648.3**
OIL	2012	29.3	23.7	28.1	25.3	29.0	25.3	26.0	24.4	25.5	21.8	18.2	28.7	**9,729.7**
DAY	2011	31.0	28.0	31.0	26.0	25.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,221.0**
GAS	2011	0.0	0.3	1.0	2.7	0.9	0.2	0.0	0.0	0.0	0.0	0.1	0.3	**10.6**
H2O	2011	14.7	13.1	13.5	12.1	8.0	10.9	10.8	12.0	12.6	11.7	11.4	12.1	**11,527.8**
OIL	2011	30.6	28.5	31.6	23.1	17.7	27.2	34.4	28.3	28.3	26.2	26.3	26.7	**9,424.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,867.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.4	1.2	1.4	1.3	0.0	**5.1**
H2O	2010	16.0	15.5	26.3	16.8	15.1	15.1	15.8	14.4	14.2	14.5	15.8	14.8	**11,384.9**
OIL	2010	35.2	34.9	58.5	39.0	33.6	32.7	36.0	32.5	30.4	33.1	31.0	29.9	**9,095.5**

Licence **3630** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,259.9**
WIN	2012	38.2	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,259.9**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	140.6	**32,204.6**
WIN	2010	9.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,056.9**

Licence **3631** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

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Licence **3631** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,154.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	1.7	1.7	1.4	1.7	1.6	1.5	1.2	**1,502.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	13.2	11.4	9.8	13.1	11.9	10.2	8.0	**8,102.6**
DAY	2012	31.0	29.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,946.0**
GAS	2012	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2012	2.1	2.5	2.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,491.5**
OIL	2012	9.4	11.4	12.5	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,025.0**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,843.0**
H2O	2011	1.9	1.5	2.3	2.6	2.7	4.0	3.8	2.5	2.3	1.9	2.1	2.3	**1,484.3**
OIL	2011	8.0	6.5	10.7	9.7	11.1	19.6	24.6	11.4	10.7	8.3	9.3	10.1	**7,987.9**
DAY	2010	31.0	28.0	30.0	30.0	29.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	**8,479.0**
H2O	2010	1.8	1.5	2.1	1.6	1.6	1.5	1.4	0.9	1.9	2.5	2.4	2.3	**1,454.4**
OIL	2010	13.5	12.6	18.9	13.5	12.1	12.0	12.2	7.8	10.7	11.2	10.0	9.4	**7,847.9**

Licence **3632** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,587.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,587.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,587.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,587.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**

Licence **3633** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,765.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,544.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,765.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,544.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,765.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,544.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,765.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,544.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.9**

Licence **3639** Well Name **Waskada Unit No. 14 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,263.6**

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Licence **3639** Well Name **Waskada Unit No. 14 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,263.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,263.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,263.6**

Licence **3643** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	26.0	31.0	29.0	31.0	30.0	20.0	31.0	30.0	31.0	28.0	24.0	**8,677.0**
H2O	2013	1.3	1.6	1.4	1.2	1.4	1.8	2.0	3.0	2.9	2.9	2.5	2.2	**11,472.1**
OIL	2013	5.3	6.3	10.9	10.4	10.8	0.1	0.2	0.3	0.3	0.3	0.3	0.2	**2,276.5**
DAY	2012	25.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	30.0	**8,343.0**
H2O	2012	2.0	2.5	2.6	2.5	2.3	2.1	2.3	2.4	1.7	1.8	1.8	1.8	**11,447.9**
OIL	2012	0.0	0.0	0.0	0.1	8.3	7.6	8.2	7.7	6.1	7.7	7.5	7.3	**2,231.1**
DAY	2011	26.0	23.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	28.0	23.0	**7,990.0**
H2O	2011	1.5	1.3	1.8	1.8	2.0	1.7	1.9	1.9	1.8	2.1	2.1	1.8	**11,422.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,170.6**
DAY	2010	22.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**7,648.0**
H2O	2010	1.4	1.7	2.1	1.9	2.1	2.1	2.0	2.1	1.8	1.8	1.7	1.8	**11,400.4**
OIL	2010	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,170.6**

UWI **100.12-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	26.0	31.0	29.0	31.0	30.0	20.0	31.0	30.0	31.0	28.0	24.0	**5,200.0**
H2O	2013	7.7	9.2	8.0	7.3	8.3	11.1	12.7	19.2	17.8	18.2	15.9	13.4	**1,809.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	15.5	17.7	27.2	26.9	28.7	26.0	22.3	**3,754.2**
DAY	2012	25.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	30.0	**4,866.0**
H2O	2012	10.2	12.5	13.5	13.1	12.6	12.0	12.7	13.0	9.2	10.2	9.8	10.0	**1,660.6**
OIL	2012	6.1	7.5	8.2	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,589.9**
DAY	2011	26.0	23.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	28.0	23.0	**4,513.0**
H2O	2011	7.2	6.2	8.6	9.2	9.5	8.7	9.5	9.3	9.1	11.3	11.3	9.4	**1,521.8**
OIL	2011	6.3	5.4	7.5	6.6	7.4	7.0	7.5	7.7	7.4	8.5	6.9	5.8	**3,560.1**
DAY	2010	22.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,171.0**
H2O	2010	6.9	8.1	10.0	9.1	10.0	9.8	9.8	9.7	9.1	8.9	8.3	8.8	**1,412.5**
OIL	2010	6.3	7.7	9.4	8.7	9.2	8.9	8.7	9.1	7.9	7.6	7.4	7.3	**3,476.1**

Licence **3644** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**9,847.0**
H2O	2013	8.8	8.0	8.3	7.6	8.6	8.3	2.9	4.2	4.2	4.2	3.9	3.8	**4,376.5**
OIL	2013	13.9	13.3	15.0	14.2	14.6	14.2	6.3	9.5	9.8	10.3	10.0	10.2	**5,049.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	30.0	31.0	**9,495.0**
H2O	2012	14.2	13.1	13.8	13.6	13.2	13.2	11.3	8.0	6.1	8.2	8.2	8.3	**4,303.7**
OIL	2012	2.9	2.8	3.4	3.3	3.5	3.4	4.9	8.4	7.5	14.2	14.3	13.9	**4,907.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,135.0**
H2O	2011	8.9	8.2	10.7	9.0	9.3	9.0	8.4	9.2	10.6	14.3	14.0	14.3	**4,172.5**
OIL	2011	6.0	5.4	6.0	5.6	6.2	6.1	5.4	6.6	5.3	3.4	2.9	3.0	**4,825.4**
DAY	2010	21.0	21.0	31.0	30.0	31.0	24.0	16.0	31.0	29.0	31.0	30.0	31.0	**8,771.0**
H2O	2010	6.5	6.8	10.6	10.8	9.4	7.5	5.9	9.0	7.8	8.6	8.0	10.5	**4,046.6**
OIL	2010	3.0	3.1	4.6	4.3	4.5	3.5	2.9	5.0	5.0	6.1	5.8	6.1	**4,763.5**

Licence **3645** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3645** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,559.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,501.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,696.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,559.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,501.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,696.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,559.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,501.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,696.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,559.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,501.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,696.0**

Licence **3648** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.3**

Licence **3650** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	23.0	0.0	0.0	**9,297.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**1,111.7**
OIL	2013	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	5.6	0.0	0.0	**8,697.6**
DAY	2012	31.0	29.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,265.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2012	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.4**
OIL	2012	9.5	3.7	0.5	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,691.8**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,136.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2011	1.0	0.6	0.7	0.9	0.6	0.3	0.2	0.4	0.3	0.3	0.3	0.4	**1,111.0**
OIL	2011	19.1	14.8	12.9	19.7	14.3	10.2	10.7	9.6	9.4	9.2	8.4	9.0	**8,677.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,772.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.0	0.0	0.0	0.0	**0.8**
H2O	2010	1.0	1.1	1.1	1.1	1.2	0.7	0.8	1.1	0.9	0.8	1.0	1.0	**1,105.0**
OIL	2010	25.7	25.6	21.3	25.2	23.8	19.0	18.3	19.4	21.9	19.4	18.0	20.1	**8,530.1**

Licence **3656** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

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Licence **3656** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,247.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,200.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,247.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,200.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,247.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,200.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,247.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,200.4**

Licence **3661** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-16-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**7,758.0**
H2O	2013	616.0	588.0	574.0	518.0	532.0	588.0	616.0	532.0	588.0	0.0	0.0	0.0	**101,130.6**
OIL	2013	14.0	13.2	13.5	11.0	12.0	12.0	14.0	11.6	12.2	0.0	0.0	0.0	**3,857.3**
DAY	2012	20.0	28.0	30.0	30.0	20.0	9.0	28.0	30.0	30.0	30.0	0.0	30.0	**7,486.0**
H2O	2012	360.0	400.0	400.0	400.0	395.0	100.0	448.0	450.0	504.0	448.0	0.0	490.0	**95,978.6**
OIL	2012	10.0	11.0	15.0	13.0	5.0	6.0	8.0	9.0	11.0	10.0	0.0	10.0	**3,743.8**
DAY	2011	30.0	28.0	20.0	30.0	30.0	30.0	30.0	29.0	30.0	20.0	30.0	20.0	**7,201.0**
H2O	2011	450.0	0.0	504.0	480.0	450.0	480.0	510.0	540.0	510.0	490.0	0.0	400.0	**91,583.6**
OIL	2011	10.0	12.0	8.0	10.4	11.0	12.0	10.9	14.0	16.0	10.0	8.3	7.0	**3,635.8**
DAY	2010	30.0	28.0	27.0	2.0	30.0	27.0	30.0	30.0	30.0	30.0	30.0	30.0	**6,874.0**
H2O	2010	530.0	448.0	527.0	40.0	480.0	432.0	540.0	480.0	0.0	480.0	0.0	480.0	**86,769.6**
OIL	2010	10.0	16.0	16.7	3.0	12.1	15.0	13.0	14.5	15.0	14.9	15.0	10.0	**3,506.2**

Licence **3670** Well Name **Tundra Kola Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	314.3	272.3	282.9	285.0	179.4	0.0	0.0	0.0	0.0	0.0	0.0	89.9	**77,257.0**
WIN	2012	180.0	111.0	243.3	293.7	304.6	303.3	223.2	274.0	307.7	317.4	301.9	306.0	**75,833.2**
WIN	2011	223.8	189.4	250.1	212.9	230.6	198.6	222.5	208.8	77.0	132.2	165.9	203.9	**72,667.1**
WIN	2010	170.2	229.4	230.9	65.2	48.4	198.0	123.3	204.6	259.0	216.7	253.0	199.7	**70,351.4**

Licence **3671** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	28.0	31.0	4.0	17.0	28.0	29.0	31.0	30.0	31.0	28.0	17.0	**8,123.1**
H2O	2013	21.0	22.7	18.8	4.8	20.4	21.0	22.6	21.0	18.3	17.6	15.7	12.2	**139,914.9**
OIL	2013	3.1	3.2	2.7	0.7	3.1	3.0	3.4	3.0	2.7	2.5	2.2	1.8	**5,766.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	4.0	**7,827.1**
H2O	2012	23.9	25.7	23.1	22.3	23.1	20.5	16.5	16.6	14.5	17.1	11.0	4.3	**139,698.8**
OIL	2012	3.6	3.8	3.4	3.2	3.4	3.0	2.5	2.4	2.0	2.4	1.5	0.7	**5,735.1**
DAY	2011	3.1	28.0	31.0	8.0	0.0	2.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,494.1**
H2O	2011	26.0	20.0	24.5	9.0	0.0	28.5	27.0	27.1	27.1	17.1	34.0	40.1	**139,480.2**
OIL	2011	7.5	0.0	0.5	0.2	0.0	5.0	7.0	6.9	6.9	6.9	6.5	5.9	**5,703.2**
DAY	2010	31.0	28.0	0.0	10.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	**7,239.0**
H2O	2010	28.0	22.5	0.0	51.0	20.4	28.0	32.4	28.0	46.5	30.4	14.0	52.5	**139,199.8**

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Licence **3671** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	6.5	0.0	0.0	8.6	3.0	3.6	2.0	5.5	5.6	0.0	6.5	**5,649.9**

Licence **3679** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,180.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,819.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,484.8**
DAY	2012	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,180.2**
H2O	2012	61.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,819.8**
OIL	2012	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,484.8**
DAY	2011	0.0	0.0	0.0	24.8	0.0	0.0	0.0	15.5	30.0	30.9	30.0	31.0	**7,156.4**
H2O	2011	0.0	0.0	0.0	0.8	0.0	0.0	0.0	13.9	169.1	100.6	94.2	83.7	**13,758.6**
OIL	2011	0.0	0.0	0.0	0.2	0.0	0.0	0.0	1.8	22.2	13.7	12.8	15.1	**7,474.1**
DAY	2010	31.0	28.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	5.8	5.0	0.0	**6,994.2**
H2O	2010	30.7	23.7	27.9	24.9	0.1	0.0	0.0	0.0	0.0	0.2	0.2	0.0	**13,296.3**
OIL	2010	4.1	3.8	4.2	3.9	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**7,408.3**

Licence **3681** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,134.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,333.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,134.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,333.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,134.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,333.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,134.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,333.4**

Licence **3686** Well Name **Interwest et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.5	31.0	29.9	30.4	29.9	19.5	29.1	29.8	22.0	15.0	31.0	**9,853.1**
H2O	2013	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.1	0.3	**285.2**
OIL	2013	4.5	4.1	4.6	4.6	4.5	7.3	4.7	7.1	7.3	5.6	4.1	7.0	**3,216.9**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**9,527.0**
H2O	2012	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**282.0**
OIL	2012	6.0	5.8	6.5	5.4	3.6	3.7	3.8	3.6	2.9	4.3	4.6	4.5	**3,151.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**9,169.0**
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**278.6**
OIL	2011	4.6	4.0	4.5	5.4	5.9	5.8	4.9	6.3	6.6	6.5	5.6	6.1	**3,096.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**8,806.0**
H2O	2010	0.3	0.3	0.3	0.4	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**275.1**
OIL	2010	1.2	1.0	4.7	4.3	4.5	3.5	2.9	4.9	4.4	4.7	4.4	4.6	**3,030.6**

UWI **100.05-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **3686** Well Name **Interwest et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.5	31.0	29.9	30.4	29.9	19.5	29.1	29.8	22.0	15.0	31.0	**4,975.1**
H2O	2013	14.1	13.0	14.5	13.9	14.1	13.8	9.4	13.9	13.7	9.8	7.1	13.4	**4,141.7**
OIL	2013	12.1	11.1	12.5	12.5	12.3	9.3	5.9	9.0	9.4	7.1	5.2	9.0	**4,821.7**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**4,649.0**
H2O	2012	21.3	19.7	21.3	18.1	14.7	15.7	16.0	19.4	14.3	14.2	13.1	13.5	**3,991.0**
OIL	2012	13.0	12.4	13.8	11.2	10.1	10.4	10.7	10.2	8.2	11.7	12.5	12.2	**4,706.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,291.0**
H2O	2011	20.6	18.7	24.5	20.7	21.4	20.7	18.7	21.2	20.6	23.6	23.0	22.5	**3,789.7**
OIL	2011	13.5	12.1	13.5	11.7	12.8	12.6	10.7	13.5	14.3	14.0	12.0	13.0	**4,569.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**3,928.0**
H2O	2010	29.9	28.2	31.8	32.2	27.9	22.2	17.4	26.0	23.9	20.0	18.5	24.1	**3,533.5**
OIL	2010	17.9	16.3	13.8	12.8	13.2	10.2	8.7	14.6	13.0	13.9	13.1	13.8	**4,416.2**

Licence **3688** Well Name **Daly Unit No. 5 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**

UWI **100.08-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**

Licence **3691** Well Name **6660894 Canada Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**4,952.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.0	120.0	191.0	18.0	70.0	**1,978.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	**2,858.9**
DAY	2012	0.0	0.0	31.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	**4,799.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.7**

Manitoba Production
2010 To 2013

Licence **3691** Well Name **6660894 Canada Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	3.0	0.0	0.0	0.0	0.0	4.5	0.0	0.0	0.0	0.0	**2,844.9**
DAY	2011	7.0	0.0	0.0	30.0	0.0	30.0	31.0	31.0	0.0	0.0	10.0	0.0	**4,753.0**
H2O	2011	1.7	0.0	0.0	6.0	0.0	16.0	3.8	3.0	0.0	0.0	0.0	0.0	**1,484.7**
OIL	2011	8.4	0.0	0.0	14.0	0.0	18.1	10.6	9.1	0.0	0.0	3.4	0.0	**2,837.4**
DAY	2010	0.0	12.0	31.0	11.0	8.0	7.0	8.0	8.0	8.0	8.0	7.0	15.0	**4,614.0**
H2O	2010	0.0	20.6	8.6	5.1	5.6	7.5	6.4	6.5	5.4	5.3	1.7	0.0	**1,454.2**
OIL	2010	0.0	6.6	14.2	10.8	10.1	7.2	9.9	9.2	6.6	9.1	8.4	1.2	**2,773.8**

Licence **3692** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,254.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,709.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,254.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,709.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.7**
DAY	2011	31.0	28.0	30.0	12.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,254.0**
H2O	2011	238.0	198.5	232.5	76.5	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,709.7**
OIL	2011	10.5	10.5	4.5	6.5	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.7**
DAY	2010	29.0	0.0	0.0	0.0	12.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**5,149.0**
H2O	2010	234.2	0.0	0.0	0.0	126.0	276.5	181.0	242.4	214.5	220.8	268.0	223.5	**37,934.7**
OIL	2010	8.3	0.0	0.0	0.0	3.0	7.5	5.5	7.6	7.5	8.2	11.5	8.5	**1,872.9**

Licence **3697** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	16.0	12.0	30.0	**9,941.0**
H2O	2013	322.4	284.3	270.5	250.1	248.0	234.6	266.9	276.4	263.9	230.1	189.0	468.0	**68,999.7**
OIL	2013	6.2	6.2	9.8	12.0	12.1	11.3	12.3	12.0	11.5	4.9	3.6	14.9	**12,011.6**
DAY	2012	31.0	23.0	31.0	30.0	27.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**9,612.0**
H2O	2012	110.8	88.4	113.0	110.8	99.2	154.6	296.8	346.0	340.1	344.1	305.6	315.3	**65,695.5**
OIL	2012	6.9	4.6	5.9	5.8	5.2	7.8	14.2	14.8	6.0	6.1	5.9	6.0	**11,894.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,262.0**
H2O	2011	127.7	116.9	121.1	107.8	113.7	111.4	103.6	106.1	99.5	111.9	109.7	112.0	**63,070.8**
OIL	2011	8.8	8.0	8.6	9.1	9.0	8.8	9.4	9.4	9.0	9.1	8.9	9.4	**11,805.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,897.0**
H2O	2010	144.4	128.2	141.5	139.6	149.5	133.6	134.6	128.5	129.8	130.4	121.9	130.0	**61,729.4**
OIL	2010	9.0	8.1	8.8	8.5	9.1	8.2	9.3	8.2	8.6	9.2	9.2	9.1	**11,698.1**

Licence **3701** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	19.0	23.0	19.0	27.0	22.0	9.0	12.0	13.0	0.0	0.0	0.0	**8,458.0**
H2O	2013	3.0	2.5	2.3	2.7	3.3	2.3	1.8	0.5	0.9	0.0	0.0	0.0	**1,745.3**
OIL	2013	7.1	5.5	5.2	6.3	7.7	5.2	4.2	0.9	5.0	0.0	0.0	0.0	**4,764.8**
DAY	2012	23.0	27.0	31.0	29.0	17.0	0.0	28.0	25.0	24.0	0.0	25.0	31.0	**8,293.0**
H2O	2012	3.5	4.0	3.7	2.9	0.8	0.0	1.7	0.1	0.5	0.0	0.8	4.9	**1,726.0**
OIL	2012	8.0	9.3	8.5	6.5	2.0	0.0	4.1	2.7	1.8	0.0	1.7	11.4	**4,717.7**
DAY	2011	19.0	10.0	14.0	27.0	30.0	30.0	31.0	30.0	14.0	27.0	30.0	31.0	**8,033.0**
H2O	2011	4.0	2.3	3.4	5.5	4.9	4.7	4.4	3.9	1.7	2.9	3.6	5.0	**1,703.1**

Manitoba Production
2010 To 2013

Licence **3701** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	8.7	4.9	7.7	12.3	11.2	10.6	10.0	9.0	4.1	6.6	8.3	11.3	**4,661.7**
DAY	2010	27.0	28.0	30.0	25.0	29.0	30.0	30.0	27.0	28.0	26.0	11.0	0.0	**7,740.0**
H2O	2010	4.2	4.2	4.1	3.2	4.6	4.4	4.5	3.7	3.9	3.2	1.6	0.0	**1,656.8**
OIL	2010	9.3	9.8	9.7	7.3	10.6	10.1	10.1	8.5	8.9	7.4	3.9	0.0	**4,557.0**

Licence **3706** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	13.0	26.0	31.0	29.0	23.0	**9,015.0**
H2O	2013	2.4	2.7	3.9	3.8	4.0	3.1	3.8	1.6	3.5	4.3	6.6	6.0	**11,730.4**
OIL	2013	0.3	1.9	6.4	6.3	6.7	5.3	7.4	2.9	6.7	7.9	6.3	4.7	**2,534.1**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,688.0**
H2O	2012	14.7	13.2	7.7	5.3	6.8	7.9	8.1	3.3	2.1	2.1	2.0	2.1	**11,684.7**
OIL	2012	2.1	2.1	2.4	1.9	7.2	7.2	8.2	2.0	0.4	0.3	0.3	0.3	**2,471.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,351.0**
H2O	2011	11.2	11.2	12.4	12.0	7.8	7.5	21.1	18.3	17.7	17.8	15.7	16.4	**11,609.4**
OIL	2011	2.3	1.9	2.0	1.9	2.4	2.3	2.3	2.0	1.9	2.0	1.9	2.0	**2,436.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,986.0**
H2O	2010	11.4	10.2	11.3	10.9	11.3	10.8	11.2	11.2	25.8	11.2	10.9	11.2	**11,440.3**
OIL	2010	2.5	2.2	2.4	2.3	2.4	2.3	2.3	2.3	2.2	2.3	2.3	2.3	**2,412.0**

UWI **100.08-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	13.0	26.0	31.0	29.0	23.0	**5,051.0**
H2O	2013	13.6	15.9	23.6	22.7	23.2	18.4	22.9	9.7	21.3	25.2	39.2	35.0	**10,686.9**
OIL	2013	0.6	2.9	10.3	10.1	10.9	8.4	12.0	4.7	8.7	10.4	8.2	6.0	**5,105.3**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,724.0**
H2O	2012	83.1	74.6	44.1	30.4	39.1	45.8	46.8	19.1	12.0	11.9	11.9	12.4	**10,416.2**
OIL	2012	10.9	10.6	12.9	9.8	12.0	11.6	13.3	3.3	0.8	0.6	0.6	0.6	**5,012.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,387.0**
H2O	2011	63.5	63.5	70.1	67.8	44.1	42.6	119.6	103.4	100.2	100.8	89.2	92.7	**9,985.0**
OIL	2011	12.7	10.5	11.6	11.0	13.5	13.0	13.0	11.2	11.0	11.3	11.0	10.0	**4,925.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,022.0**
H2O	2010	64.4	58.1	64.0	61.7	63.7	61.5	63.5	63.5	146.5	63.6	61.4	63.5	**9,027.5**
OIL	2010	13.9	12.4	13.7	13.0	13.4	12.7	13.2	13.2	12.8	13.2	12.7	13.2	**4,785.3**

Licence **3707** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	10.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,120.5**
H2O	2013	16.0	5.7	22.7	22.1	23.2	22.3	24.7	23.9	23.6	20.5	17.3	17.7	**10,128.8**
OIL	2013	6.4	2.4	7.0	5.5	6.0	5.7	5.9	6.1	5.9	6.2	6.0	6.1	**6,409.3**
DAY	2012	31.0	29.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**9,775.5**
H2O	2012	11.0	9.0	8.0	8.0	10.0	12.0	11.0	10.0	15.0	25.8	14.5	13.0	**9,889.1**
OIL	2012	6.0	5.8	5.8	5.8	6.0	6.0	6.2	6.2	6.0	6.0	5.8	5.7	**6,340.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,416.0**
H2O	2011	18.5	16.7	17.6	17.6	17.9	15.8	19.0	19.0	15.8	16.0	16.0	16.0	**9,741.8**
OIL	2011	15.7	13.6	15.0	14.3	14.7	12.1	14.4	11.0	11.8	12.7	11.5	11.5	**6,268.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,052.0**
H2O	2010	21.1	21.1	20.5	20.5	20.1	20.1	19.5	19.5	19.5	18.7	18.3	17.9	**9,535.9**
OIL	2010	15.4	15.0	15.5	15.7	15.2	15.2	17.3	18.0	18.0	18.0	17.6	16.2	**6,110.5**

Licence **3710** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3710** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.0**
WIN	2013	107.8	0.0	93.6	86.5	91.0	93.3	71.6	95.3	88.3	96.6	87.1	0.0	**20,469.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.0**
WIN	2012	134.9	115.2	154.0	122.3	123.0	126.3	112.4	136.6	125.5	118.0	103.7	102.1	**19,558.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.0**
WIN	2011	163.7	153.7	171.1	0.0	154.0	143.3	163.9	169.3	153.8	148.3	145.8	141.1	**18,084.8**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**2,802.0**
WIN	2010	257.1	266.0	272.1	231.0	214.2	184.8	197.9	206.1	195.2	183.0	181.6	172.9	**16,376.8**

Licence **3712** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,694.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,694.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,694.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,694.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.2**

UWI **100.01-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,510.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,510.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,510.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,510.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.8**

Licence **3714** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	29.0	31.0	30.0	18.0	16.0	30.0	31.0	30.0	31.0	**9,138.0**
H2O	2013	8.4	8.8	9.4	8.5	9.7	9.4	5.8	5.1	9.0	9.4	8.7	8.7	**2,210.5**
OIL	2013	5.5	5.8	6.9	6.6	6.9	6.8	3.9	3.5	6.6	7.2	6.9	7.1	**4,404.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**8,805.0**
H2O	2012	10.8	10.0	10.3	9.9	9.7	9.4	10.1	10.3	7.6	9.2	8.8	9.1	**2,109.6**
OIL	2012	8.1	7.7	9.2	9.4	6.7	6.1	6.6	6.3	5.0	6.5	6.4	6.4	**4,330.7**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,445.0**
H2O	2011	6.9	6.1	6.9	7.3	7.2	7.4	7.4	9.9	9.7	10.4	10.7	10.9	**1,994.4**
OIL	2011	9.6	8.4	9.6	11.4	12.1	12.9	12.9	8.4	8.0	9.2	8.2	8.4	**4,246.3**

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Licence **3714** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,083.0**
H2O	2010	7.3	6.6	7.5	6.9	6.7	7.4	7.3	7.2	7.3	7.1	6.6	7.0	**1,893.6**
OIL	2010	10.6	10.0	10.4	9.6	9.1	9.8	9.6	10.0	10.0	9.8	9.4	9.4	**4,127.2**

UWI **100.13-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	29.0	31.0	30.0	18.0	16.0	30.0	31.0	30.0	31.0	**5,093.0**
H2O	2013	18.3	19.4	20.2	18.1	20.6	20.0	12.3	10.9	19.3	19.9	18.6	18.6	**4,100.6**
OIL	2013	9.3	9.6	11.3	11.0	11.3	11.1	6.5	5.8	10.9	11.9	11.5	11.6	**3,861.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**4,760.0**
H2O	2012	23.0	21.2	22.2	21.5	21.0	20.1	21.5	22.1	16.2	19.7	19.1	20.0	**3,884.4**
OIL	2012	6.3	6.1	7.3	7.6	11.3	10.4	11.4	10.8	8.6	11.1	10.6	10.5	**3,739.3**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,400.0**
H2O	2011	15.0	13.2	14.9	15.9	15.5	16.1	16.1	21.1	20.7	22.2	22.7	23.3	**3,636.8**
OIL	2011	13.6	12.0	13.6	8.8	9.4	10.0	10.0	6.6	6.3	7.2	6.4	6.6	**3,627.3**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,038.0**
H2O	2010	16.1	14.4	16.5	15.2	14.9	16.4	16.2	16.0	15.7	15.4	14.4	15.2	**3,420.1**
OIL	2010	13.7	12.8	14.7	13.7	12.9	13.9	13.6	14.2	14.3	13.8	13.4	13.4	**3,516.8**

Licence **3718** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	28.0	30.0	25.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,736.0**
H2O	2013	141.6	139.4	134.0	154.3	161.0	194.6	146.5	146.1	159.1	183.4	119.8	161.5	**40,255.8**
OIL	2013	8.9	7.9	8.2	8.5	7.1	7.4	9.0	8.1	8.7	9.7	7.6	7.7	**6,388.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,383.0**
H2O	2012	156.5	142.9	162.6	149.6	155.7	151.2	153.0	171.1	155.5	151.9	162.3	146.8	**38,414.5**
OIL	2012	9.3	8.8	9.3	9.0	11.1	8.9	9.1	9.1	8.9	9.4	9.6	10.8	**6,289.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**8,017.0**
H2O	2011	155.9	141.7	157.4	151.6	154.5	152.7	142.9	149.2	150.2	155.8	147.9	156.0	**36,555.4**
OIL	2011	9.6	8.6	9.5	9.2	9.3	8.6	9.8	8.9	9.2	9.4	9.2	9.4	**6,176.5**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,655.0**
H2O	2010	152.6	141.0	154.4	153.7	154.0	151.1	152.5	156.3	151.4	153.3	151.0	155.7	**34,739.6**
OIL	2010	9.4	8.3	9.5	9.3	9.1	8.3	8.8	9.3	8.6	10.1	9.2	9.4	**6,065.8**

Licence **3720** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,557.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,506.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.2**
DAY	2012	31.0	29.0	31.0	17.0	22.0	23.0	31.0	4.0	0.0	31.0	0.0	0.0	**6,557.0**
H2O	2012	59.2	48.4	58.9	36.4	52.8	56.2	64.8	7.4	0.0	67.0	0.0	0.0	**35,506.9**
OIL	2012	0.9	1.9	2.5	1.5	5.9	7.0	10.2	1.2	0.0	5.8	0.0	0.0	**2,450.2**
DAY	2011	25.0	28.0	24.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,338.0**
H2O	2011	39.9	29.8	35.3	0.0	0.0	0.0	42.5	27.5	30.0	60.0	60.0	49.7	**35,055.8**
OIL	2011	1.5	2.4	2.0	0.0	0.0	0.0	0.8	2.1	3.3	7.2	6.9	3.8	**2,413.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,077.0**
H2O	2010	45.1	40.2	44.4	42.1	48.5	42.5	40.4	43.8	41.8	32.6	41.5	40.2	**34,681.1**
OIL	2010	4.2	3.3	4.4	4.2	3.0	3.6	3.7	4.3	4.1	4.3	2.3	2.4	**2,383.3**

UWI **100.15-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **3720** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,624.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,291.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,239.1**
DAY	2012	31.0	29.0	31.0	17.0	22.0	23.0	31.0	4.0	6.0	31.0	0.0	0.0	**6,624.0**
H2O	2012	138.2	112.9	137.4	85.1	123.1	131.1	151.3	17.3	34.0	156.5	0.0	0.0	**13,291.7**
OIL	2012	2.1	4.3	5.7	3.5	1.5	1.8	2.6	0.3	2.2	1.5	0.0	0.0	**3,239.1**
DAY	2011	25.0	28.0	24.0	0.0	1.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,399.0**
H2O	2011	93.0	69.4	82.5	0.0	0.0	0.0	99.0	64.0	70.0	140.0	139.9	116.1	**12,204.8**
OIL	2011	3.6	5.5	4.7	0.0	0.1	0.0	1.7	4.9	7.7	16.8	16.2	9.0	**3,213.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,137.0**
H2O	2010	105.3	93.7	103.7	98.3	113.0	99.0	94.1	102.3	97.4	7.6	96.7	93.7	**11,330.9**
OIL	2010	9.9	7.8	10.3	9.9	7.0	8.4	8.7	10.1	9.7	9.9	5.5	5.7	**3,143.4**

Licence **3722** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,878.3**
H2O	2013	3.2	2.7	2.1	4.7	6.3	5.9	6.5	6.3	2.8	2.0	2.8	3.0	**100.2**
OIL	2013	12.9	10.0	8.1	12.8	15.2	14.0	14.5	14.9	14.4	14.4	16.5	16.8	**6,737.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**4,527.3**
H2O	2012	1.0	0.5	0.5	0.5	0.5	1.0	1.0	1.0	3.0	3.3	3.3	3.1	**51.9**
OIL	2012	17.6	17.0	17.0	17.0	18.0	17.0	18.0	15.0	15.0	15.0	13.9	13.6	**6,573.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,162.0**
H2O	2011	0.9	0.8	0.9	0.9	0.9	0.8	1.5	1.5	0.5	0.7	0.6	0.5	**33.2**
OIL	2011	53.2	46.3	51.0	48.5	31.8	26.0	28.3	23.0	17.7	18.4	17.6	17.0	**6,379.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,798.0**
H2O	2010	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.9	0.9	**22.7**
OIL	2010	52.4	51.0	52.5	53.3	51.6	51.6	58.8	61.2	61.2	61.2	59.9	55.2	**6,000.3**

Licence **3723** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.4**

UWI **100.01-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	27.0	31.0	30.0	31.0	28.0	20.0	31.0	30.0	31.0	30.0	30.0	**4,498.3**
H2O	2013	6.4	6.0	7.1	11.2	11.7	8.1	4.8	7.0	5.6	5.3	3.2	3.2	**6,690.2**
OIL	2013	8.8	7.7	8.8	9.1	9.9	8.9	6.5	10.2	8.6	9.0	8.8	8.5	**2,855.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**4,150.3**
H2O	2012	14.0	13.0	14.0	14.0	10.0	10.0	12.0	9.0	6.0	12.9	4.9	5.0	**6,610.6**

Manitoba Production
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Licence **3723** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	22.0	21.0	22.0	22.0	18.5	17.0	18.0	18.0	18.0	18.0	18.4	13.6	**2,750.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,785.0**
H2O	2011	18.1	16.3	17.1	17.2	17.5	15.4	18.0	18.0	14.0	14.0	14.0	14.0	**6,485.8**
OIL	2011	20.7	18.0	25.8	24.5	25.3	20.7	23.0	22.0	22.4	23.5	22.0	20.0	**2,524.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,421.0**
H2O	2010	20.3	20.3	20.0	20.0	19.6	19.6	19.1	19.1	19.1	18.3	17.9	17.5	**6,292.2**
OIL	2010	20.3	19.8	20.4	20.5	20.0	20.0	22.8	23.8	23.8	23.8	23.8	21.4	**2,256.3**

Licence **3724** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	31.0	**10,131.8**
H2O	2013	234.6	215.1	252.3	245.7	255.8	246.7	238.8	240.7	241.3	213.6	246.8	253.1	**85,571.8**
OIL	2013	5.3	5.0	5.7	5.8	5.4	5.4	5.2	5.5	5.2	4.5	5.0	5.2	**10,246.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,772.8**
H2O	2012	264.0	242.0	258.2	243.2	255.3	216.6	224.6	213.6	215.5	215.4	219.0	230.5	**82,687.3**
OIL	2012	5.7	5.2	5.8	5.3	5.3	4.5	4.9	5.2	5.2	4.9	5.0	5.2	**10,183.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,407.8**
H2O	2011	215.8	188.0	151.4	157.2	209.2	174.4	196.8	259.3	245.5	281.8	269.7	279.1	**79,889.4**
OIL	2011	7.1	6.7	5.6	5.5	6.7	5.6	6.3	7.8	7.5	5.6	5.6	6.0	**10,121.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,043.8**
H2O	2010	286.2	161.5	58.1	124.7	111.4	74.0	156.3	143.8	146.9	173.5	189.7	193.0	**77,261.2**
OIL	2010	8.5	5.2	3.4	4.3	3.8	2.4	5.0	4.9	4.6	5.6	5.7	6.2	**10,045.0**

Licence **3726** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**9,586.0**
GAS	2013	2.2	2.2	2.0	4.1	2.3	2.5	2.2	3.3	4.3	2.4	5.7	1.8	**98.8**
H2O	2013	21.1	15.0	17.8	17.1	15.7	14.5	13.9	15.1	13.0	13.5	12.1	3.6	**5,385.5**
OIL	2013	81.8	62.8	66.7	68.2	59.4	54.1	53.9	58.7	54.1	56.3	48.2	14.2	**43,764.4**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,242.0**
GAS	2012	6.0	0.9	1.1	2.4	1.8	2.2	2.3	2.3	2.0	1.6	2.0	1.8	**63.8**
H2O	2012	17.4	15.0	17.1	14.1	16.9	16.7	17.4	14.7	14.1	13.8	13.5	19.4	**5,213.1**
OIL	2012	72.9	63.8	70.3	53.1	63.8	68.8	71.5	58.8	57.4	56.9	53.2	73.2	**43,086.0**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,880.0**
GAS	2011	0.0	2.4	9.3	2.8	0.0	0.0	3.2	2.1	0.0	0.0	0.0	7.1	**37.4**
H2O	2011	24.2	22.2	23.4	23.9	25.2	22.6	20.5	22.1	20.1	19.0	18.1	19.1	**5,023.0**
OIL	2011	86.2	83.2	93.4	78.3	97.1	98.8	113.2	88.8	78.4	73.8	71.9	72.2	**42,322.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	31.0	30.0	31.0	**8,516.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.3	1.4	2.1	0.8	0.0	4.9	0.0	**10.5**
H2O	2010	24.6	21.5	32.6	21.8	20.7	21.7	22.3	20.7	6.0	35.6	29.5	27.7	**4,762.6**
OIL	2010	93.1	84.2	124.9	86.5	79.2	80.5	87.6	80.9	22.7	136.0	98.7	94.1	**41,287.0**

Licence **3728** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**9,814.0**
GAS	2013	0.0	0.0	0.0	0.7	0.7	0.3	0.3	0.4	0.6	0.0	0.0	0.0	**4.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.3**
OIL	2013	7.8	7.1	9.1	10.8	9.2	8.6	8.8	7.8	10.6	0.0	0.0	0.0	**7,401.5**

Manitoba Production
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Licence **3728** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,541.0**
GAS	2012	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.0	**1.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.3**
OIL	2012	13.6	11.6	11.7	9.0	5.5	5.7	5.9	6.9	6.5	9.8	6.8	7.8	**7,321.7**
DAY	2011	31.0	21.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,178.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2011	2.7	1.7	2.3	1.5	1.4	1.2	2.2	2.2	1.9	1.3	0.2	0.3	**708.3**
OIL	2011	21.8	13.7	10.7	10.6	10.9	10.8	26.9	20.8	17.4	19.9	21.8	17.8	**7,220.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	15.0	31.0	30.0	31.0	30.0	31.0	**8,825.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.1	0.0	0.0	0.0	**0.6**
H2O	2010	3.2	2.4	4.6	2.6	2.6	1.2	0.0	3.5	0.0	0.0	1.1	1.2	**689.4**
OIL	2010	27.4	21.3	40.8	22.3	21.4	9.4	11.2	29.0	22.3	22.7	15.2	14.7	**7,017.8**

Licence **3733** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.8**

Licence **3734** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	10.0	30.0	30.0	30.0	19.0	30.0	30.0	31.0	29.0	24.0	**8,428.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2013	0.0	0.0	0.5	1.5	0.7	0.6	0.4	0.6	0.6	0.6	0.5	0.4	**2,153.2**
DAY	2012	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	27.0	0.0	**8,165.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2012	1.0	0.3	0.3	0.3	0.3	0.3	1.1	1.5	1.2	1.5	1.4	0.0	**2,146.8**
DAY	2011	31.0	27.0	30.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	29.0	31.0	**7,842.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2011	1.2	1.1	1.1	1.0	1.3	1.2	1.0	1.3	1.4	1.4	1.2	1.3	**2,137.6**
DAY	2010	22.0	18.0	31.0	30.0	30.0	22.0	16.0	29.0	30.0	31.0	29.0	31.0	**7,486.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2010	1.2	1.1	1.7	1.7	1.7	1.2	1.2	1.8	1.8	1.4	1.1	1.3	**2,123.1**

UWI **100.14-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	10.0	30.0	30.0	30.0	19.0	30.0	30.0	31.0	29.0	24.0	**6,257.0**
H2O	2013	0.0	0.0	12.3	37.5	36.6	36.5	23.8	37.3	36.4	36.6	31.8	26.2	**18,171.1**
OIL	2013	0.0	0.0	1.0	3.1	1.6	1.5	0.9	1.5	1.5	1.6	1.4	1.2	**2,268.1**
DAY	2012	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	27.0	0.0	**5,994.0**
H2O	2012	12.0	21.9	24.0	23.5	22.9	22.8	33.8	40.7	29.9	34.3	32.0	0.0	**17,856.1**

Manitoba Production
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Licence **3734** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	4.1	1.0	1.0	0.9	1.0	0.9	2.3	3.0	2.4	2.9	2.7	0.0	**2,252.8**
DAY	2011	31.0	27.0	30.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	29.0	31.0	**5,671.0**
H2O	2011	11.6	10.3	13.6	11.6	12.3	12.0	9.8	12.1	11.9	13.7	12.7	13.7	**17,558.3**
OIL	2011	4.8	4.0	4.6	4.4	4.9	4.9	3.8	5.2	5.6	5.5	4.5	4.9	**2,230.6**
DAY	2010	22.0	18.0	31.0	30.0	30.0	22.0	16.0	29.0	30.0	31.0	29.0	31.0	**5,315.0**
H2O	2010	6.8	5.8	10.6	10.8	9.1	6.9	5.9	8.3	8.3	11.0	10.1	14.0	**17,413.0**
OIL	2010	5.0	4.1	7.2	6.8	6.8	5.0	4.6	7.4	7.2	5.3	4.4	4.9	**2,173.5**

Licence **3735** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	6.0	0.0	**9,901.0**
GAS	2013	1.6	1.7	1.6	2.1	1.8	1.7	1.8	2.0	2.9	1.4	0.8	0.0	**71.6**
H2O	2013	9.8	8.0	9.9	9.1	9.7	9.1	8.2	8.5	7.5	6.6	1.4	0.0	**13,356.5**
OIL	2013	37.7	33.2	37.0	35.8	36.2	33.9	31.7	32.7	31.8	27.1	5.7	0.0	**19,385.5**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,591.0**
GAS	2012	1.8	1.3	0.9	2.0	1.1	1.4	1.1	1.2	1.5	1.3	2.0	1.3	**52.2**
H2O	2012	12.2	10.8	10.0	8.4	10.7	8.6	7.3	6.9	8.9	8.1	9.4	9.3	**13,268.7**
OIL	2012	38.0	34.1	40.9	31.6	40.9	35.5	29.2	28.0	36.7	33.5	37.2	38.0	**19,042.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,228.0**
GAS	2011	0.0	0.0	1.3	5.9	4.1	2.6	1.3	0.0	1.8	1.5	1.7	2.0	**35.3**
H2O	2011	13.5	11.3	12.9	14.6	13.9	10.4	10.9	12.5	12.9	13.3	12.0	12.5	**13,158.1**
OIL	2011	36.0	31.3	38.0	35.4	40.0	33.7	45.6	37.9	37.2	38.4	35.8	35.5	**18,619.1**
DAY	2010	31.0	28.0	31.0	30.0	19.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,864.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.2	0.9	1.7	1.9	3.8	3.6	0.0	**13.1**
H2O	2010	14.4	13.1	20.3	13.8	8.7	18.2	15.4	15.3	14.9	14.0	16.2	15.8	**13,007.4**
OIL	2010	41.3	37.9	58.6	41.4	25.3	33.7	45.4	44.4	41.4	41.5	40.6	40.7	**18,174.3**

Licence **3737** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	0.0	0.0	29.0	30.0	30.0	31.0	**9,525.7**
H2O	2013	399.7	362.6	398.8	389.6	399.8	318.4	0.0	0.0	373.0	384.2	395.0	395.7	**142,567.8**
OIL	2013	7.5	6.9	7.4	7.2	7.4	5.9	0.0	0.0	6.9	7.0	7.1	6.6	**16,025.0**
DAY	2012	30.0	29.0	31.0	22.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,229.7**
H2O	2012	413.0	401.5	411.3	269.4	370.5	401.8	405.8	392.8	386.6	404.0	389.3	397.9	**138,751.0**
OIL	2012	8.1	8.2	8.3	5.3	7.0	7.5	7.3	6.9	7.3	7.3	7.4	7.4	**15,955.1**
DAY	2011	31.0	27.0	31.0	30.0	23.0	0.0	0.0	16.0	29.0	21.0	30.0	31.0	**8,875.7**
H2O	2011	518.9	465.0	486.0	436.9	349.6	0.0	0.0	225.5	410.6	310.1	439.4	452.5	**134,107.1**
OIL	2011	7.5	6.2	8.7	8.7	6.7	0.0	0.0	4.9	8.6	6.5	8.4	8.9	**15,867.1**
DAY	2010	31.0	28.0	31.0	30.0	29.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,606.7**
H2O	2010	501.6	459.9	508.5	484.9	456.1	393.9	460.9	516.4	512.1	504.0	487.8	516.9	**130,012.6**
OIL	2010	5.2	4.6	5.3	4.9	4.4	4.0	5.6	7.3	6.3	7.1	7.2	7.3	**15,792.0**

Licence **3739** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	19.0	24.0	24.0	31.0	30.0	31.0	30.0	31.0	**8,773.0**
H2O	2013	217.0	184.5	196.1	201.0	130.7	161.1	160.9	211.6	208.4	226.2	216.8	241.9	**40,322.8**
OIL	2013	27.8	25.4	28.8	30.1	18.9	23.0	23.9	30.0	29.8	22.4	20.7	9.6	**6,790.3**
DAY	2012	31.0	23.0	31.0	15.0	27.0	30.0	25.0	31.0	30.0	30.0	30.0	31.0	**8,433.0**

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Licence **3739** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	207.7	160.4	208.2	99.2	189.5	220.3	200.7	216.2	206.8	205.8	203.7	211.9	**37,966.6**
OIL	2012	90.1	68.1	87.9	41.9	79.9	71.6	21.4	26.8	27.1	26.8	26.6	27.1	**6,499.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**8,099.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.2	258.4	**35,636.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.3	**5,904.6**
DAY	2010	31.0	28.0	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,058.0**
H2O	2010	119.3	102.1	110.8	69.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,280.6**
OIL	2010	9.0	8.1	8.8	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,859.3**

Licence **3742** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,571.0**
H2O	2013	63.3	62.5	62.8	51.6	56.1	12.8	45.3	59.9	61.0	72.2	63.4	65.8	**40,456.6**
OIL	2013	4.4	4.2	6.0	3.7	4.6	1.1	4.4	4.1	4.1	4.1	3.1	3.2	**2,887.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,206.0**
H2O	2012	64.8	59.0	72.8	93.3	74.5	72.5	68.5	100.7	85.8	68.8	65.9	64.0	**39,779.9**
OIL	2012	5.3	4.5	4.8	5.0	5.2	4.7	4.4	4.2	4.7	3.9	4.2	3.6	**2,840.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,840.0**
H2O	2011	80.0	80.3	61.4	60.5	73.1	75.5	72.2	79.5	74.8	85.2	76.1	65.2	**38,889.3**
OIL	2011	4.7	6.2	4.8	4.6	6.2	4.5	4.9	5.1	4.8	4.9	5.5	5.0	**2,786.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,475.0**
H2O	2010	166.8	156.5	171.2	154.0	165.3	141.8	123.0	158.3	131.1	131.0	86.3	78.1	**38,005.5**
OIL	2010	6.9	6.1	6.2	5.6	5.9	5.5	6.5	6.5	5.1	5.9	5.2	5.4	**2,725.2**

Licence **3743** Well Name **Corex Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.15-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,909.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,909.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,909.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,909.6**

Licence **3744** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	22.0	**8,783.0**
H2O	2013	0.5	0.5	0.6	0.9	1.1	1.0	0.7	1.0	1.0	1.0	0.9	0.7	**4,102.8**
OIL	2013	2.3	2.8	3.1	2.7	2.7	2.2	1.5	2.3	2.4	2.4	2.4	1.7	**6,698.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**8,446.0**
H2O	2012	1.1	1.0	1.1	1.0	1.0	1.0	1.0	0.9	0.5	0.6	0.6	0.6	**4,092.9**
OIL	2012	2.3	2.2	2.4	2.4	2.9	2.8	2.9	2.8	2.4	3.1	3.0	3.0	**6,670.3**
DAY	2011	31.0	28.0	31.0	30.0	16.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**8,086.0**
H2O	2011	0.9	0.8	0.9	0.9	0.5	0.9	0.9	0.9	0.9	1.0	1.0	1.1	**4,082.5**
OIL	2011	2.3	2.0	2.3	2.0	1.2	2.3	2.2	2.3	2.3	2.6	2.3	2.4	**6,638.1**
DAY	2010	31.0	28.0	31.0	5.0	28.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**7,739.0**
H2O	2010	0.9	0.8	0.9	0.2	0.8	0.9	0.9	0.9	0.9	0.9	0.8	0.9	**4,071.8**
OIL	2010	1.6	1.4	2.4	0.4	2.1	2.4	2.3	2.4	2.4	2.3	2.3	2.3	**6,611.9**

UWI **100.09-16-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **3744** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-16-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	22.0	**5,353.0**
H2O	2013	1.0	1.2	1.3	1.9	2.1	1.9	1.3	2.0	1.9	2.0	1.8	1.3	**858.9**
OIL	2013	3.0	3.5	3.9	3.4	3.3	3.4	2.3	3.5	3.6	3.7	3.6	2.6	**1,068.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**5,016.0**
H2O	2012	2.4	2.2	2.3	2.3	2.3	2.2	2.3	1.9	1.0	1.3	1.2	1.3	**839.2**
OIL	2012	3.4	3.2	3.7	3.6	3.5	3.4	3.5	3.6	3.1	4.0	3.9	3.9	**1,028.5**
DAY	2011	31.0	28.0	31.0	30.0	16.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**4,656.0**
H2O	2011	1.9	1.7	2.0	2.2	1.1	2.2	2.0	2.1	2.1	2.2	2.3	2.4	**816.5**
OIL	2011	3.5	3.0	3.4	3.1	1.8	3.4	3.3	3.5	3.4	4.0	3.5	3.6	**985.7**
DAY	2010	31.0	28.0	31.0	5.0	28.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**4,309.0**
H2O	2010	2.1	1.8	2.0	0.3	1.9	2.1	2.0	2.0	2.1	2.0	1.9	2.1	**792.3**
OIL	2010	4.6	4.3	3.6	0.6	3.2	3.6	3.5	3.6	3.6	3.4	3.4	3.4	**946.2**

Licence **3746** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,991.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,991.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,991.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,991.8**

Licence **3747** Well Name **Interwest Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.1	25.5	29.9	30.9	29.6	19.7	29.0	29.8	22.0	16.0	31.0	**6,591.5**
H2O	2013	6.3	5.2	5.3	6.2	6.7	6.4	4.9	10.0	9.9	7.1	3.7	6.6	**16,803.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.9**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	17.0	17.0	25.0	31.0	30.0	31.0	**6,273.0**
H2O	2012	4.2	4.1	4.3	4.2	3.8	3.9	2.1	2.2	5.1	6.5	6.4	6.6	**16,725.2**
OIL	2012	0.0	0.0	0.0	0.1	0.3	0.3	0.2	0.2	0.0	0.0	0.0	0.0	**2,030.9**
DAY	2011	31.0	23.0	31.0	27.0	6.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,941.0**
H2O	2011	8.4	6.2	10.0	7.6	1.7	8.4	6.7	6.4	6.3	7.2	7.0	5.9	**16,671.8**
OIL	2011	0.3	0.2	0.3	0.0	0.0	0.0	1.2	9.9	10.4	0.0	0.0	0.0	**2,029.8**
DAY	2010	22.0	0.0	7.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	30.0	**5,610.0**
H2O	2010	3.1	0.0	1.2	6.5	8.8	7.0	5.5	8.4	7.8	8.1	7.5	9.3	**16,590.0**
OIL	2010	0.2	0.0	0.1	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**2,007.5**

UWI **100.08-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.1	25.5	29.9	30.9	29.6	19.7	29.0	29.8	22.0	16.0	31.0	**6,475.5**
H2O	2013	2.6	2.1	2.1	2.5	2.6	2.5	2.0	4.2	4.2	3.0	1.2	2.1	**1,557.6**
OIL	2013	15.1	13.1	13.3	16.2	15.9	15.4	11.7	25.1	26.3	19.9	9.3	15.0	**3,843.8**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	17.0	17.0	25.0	31.0	30.0	31.0	**6,157.0**
H2O	2012	1.6	1.6	1.6	1.7	1.6	1.6	0.9	1.0	2.2	3.0	2.9	3.1	**1,526.5**
OIL	2012	11.7	11.6	12.6	12.8	13.3	12.9	7.2	6.9	11.5	15.1	14.9	14.6	**3,647.5**
DAY	2011	31.0	23.0	31.0	27.0	6.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,825.0**
H2O	2011	3.6	2.7	4.2	3.2	0.7	3.6	2.9	2.8	2.7	3.1	3.0	2.5	**1,503.7**
OIL	2011	11.8	8.7	11.7	10.2	2.4	12.3	9.2	9.9	10.4	10.3	8.8	10.7	**3,502.4**
DAY	2010	22.0	0.0	7.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	30.0	**5,494.0**
H2O	2010	1.3	0.0	0.7	2.9	3.8	3.0	2.3	3.6	3.3	3.4	3.2	4.1	**1,468.7**
OIL	2010	7.8	0.0	4.0	11.1	11.5	8.9	7.5	13.0	11.6	12.0	11.4	11.4	**3,386.0**

Licence **3749** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3749** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,844.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,362.1**
DAY	2012	27.0	28.3	18.8	30.0	31.0	30.0	31.0	31.0	30.0	2.0	0.0	0.0	**8,483.6**
H2O	2012	10.2	11.9	7.3	11.2	11.3	9.1	10.5	10.0	10.0	4.8	0.0	0.0	**3,844.6**
OIL	2012	19.7	22.6	14.0	21.7	22.3	17.7	20.5	19.1	19.3	9.3	0.0	0.0	**9,362.1**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,224.5**
H2O	2011	10.8	9.7	12.0	10.2	10.5	10.3	9.3	10.0	9.6	10.4	16.9	9.6	**3,748.3**
OIL	2011	21.0	18.9	23.3	19.7	20.3	20.1	18.0	19.4	18.6	20.3	32.7	18.9	**9,175.9**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,860.5**
H2O	2010	13.0	11.8	10.6	9.3	9.1	11.2	5.7	11.3	10.2	9.0	10.6	11.3	**3,619.0**
OIL	2010	24.6	21.6	23.8	21.5	22.1	24.5	25.2	23.8	21.4	20.7	20.8	21.8	**8,924.7**

Licence **3751** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	31.0	30.0	20.0	30.0	30.0	30.0	30.0	30.0	**9,331.0**
H2O	2013	1.6	1.5	1.7	1.1	0.6	0.7	0.5	0.7	0.6	0.3	0.3	0.3	**4,229.5**
OIL	2013	13.0	12.1	13.4	10.6	5.7	5.5	3.5	5.4	5.6	6.0	6.0	5.8	**5,488.3**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	**8,982.0**
H2O	2012	1.0	1.6	1.7	1.7	1.7	1.6	1.6	5.1	5.7	2.5	1.5	1.5	**4,219.6**
OIL	2012	1.8	2.7	3.1	3.0	3.3	3.4	3.5	6.1	6.5	12.2	13.4	12.5	**5,395.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**8,628.0**
H2O	2011	3.0	2.7	3.6	3.0	3.1	3.0	1.9	1.0	0.9	1.1	1.0	1.0	**4,192.4**
OIL	2011	6.0	5.4	5.8	5.6	6.2	6.1	3.9	2.3	2.4	2.4	2.1	2.0	**5,324.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**8,265.0**
H2O	2010	3.2	3.0	3.5	3.6	3.1	2.6	2.0	3.0	2.8	2.9	2.7	3.5	**4,167.1**
OIL	2010	5.9	5.4	6.0	5.7	5.8	4.5	3.9	6.6	6.0	6.1	5.8	6.1	**5,274.0**

Licence **3753** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**9,810.0**
H2O	2013	0.6	0.5	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**2,629.0**
OIL	2013	16.3	15.1	16.7	17.6	17.9	18.6	17.7	18.6	23.4	26.4	25.6	26.0	**8,840.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	29.0	**9,448.0**
H2O	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.5	0.6	0.5	**2,624.5**
OIL	2012	13.9	12.5	12.8	12.8	13.4	13.7	14.6	14.1	13.1	16.5	16.8	15.1	**8,600.6**
DAY	2011	24.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,089.0**
H2O	2011	0.4	0.5	0.7	0.5	0.6	0.5	0.6	0.6	0.6	0.7	0.7	0.7	**2,620.1**
OIL	2011	9.4	11.3	12.5	11.6	13.3	11.8	11.7	14.0	15.0	14.7	12.6	13.2	**8,431.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**8,736.0**
H2O	2010	0.6	0.5	0.7	0.6	0.6	0.5	0.4	0.6	0.6	0.6	0.5	0.7	**2,613.0**
OIL	2010	11.4	10.6	12.5	11.8	12.3	9.5	8.1	13.9	12.5	12.6	12.2	12.8	**8,280.2**

UWI **100.02-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,791.0**
H2O	2013	32.4	30.5	33.4	30.3	30.1	29.0	29.4	30.3	24.9	24.1	22.5	22.5	**8,779.4**
OIL	2013	10.3	9.6	10.6	11.2	11.5	10.0	9.5	10.1	12.7	14.4	13.9	14.1	**1,781.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	29.0	**3,429.0**
H2O	2012	30.7	26.7	25.7	25.1	24.5	27.3	29.4	30.7	24.4	29.3	30.4	28.8	**8,440.0**

Manitoba Production
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Licence **3753** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	8.7	8.0	8.2	8.2	8.7	8.8	9.3	9.0	8.3	10.5	10.7	9.6	**1,643.4**
DAY	2011	24.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,070.0**
H2O	2011	28.3	34.7	45.4	36.4	39.1	34.2	29.1	29.6	29.2	33.6	32.6	33.1	**8,107.0**
OIL	2011	6.3	7.5	8.4	7.4	8.3	7.5	7.3	8.8	9.4	9.3	7.9	8.3	**1,535.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,717.0**
H2O	2010	42.7	40.6	48.4	49.1	43.2	34.4	26.9	41.2	38.2	36.3	34.3	44.7	**7,701.7**
OIL	2010	8.6	7.9	8.3	7.9	8.2	6.4	5.4	9.3	8.4	8.4	8.2	8.6	**1,439.0**

Licence **3754** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,677.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,840.5**
DAY	2012	31.0	18.0	21.8	27.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,677.2**
H2O	2012	0.3	0.8	6.3	38.9	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.7**
OIL	2012	15.8	8.1	26.2	3.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,840.5**
DAY	2011	1.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	29.0	30.3	18.0	31.0	**8,563.4**
H2O	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.3	0.2	75.4	**1,169.1**
OIL	2011	0.3	0.0	0.0	0.0	0.0	0.0	14.8	25.6	20.4	13.8	12.2	18.1	**8,785.9**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	18.0	19.0	25.0	31.0	**8,413.1**
H2O	2010	2.4	3.7	3.1	2.4	2.9	3.0	2.1	3.3	1.6	1.2	3.1	3.0	**1,092.7**
OIL	2010	14.1	19.8	18.4	14.1	16.2	15.6	10.8	18.7	10.1	13.1	16.5	16.5	**8,680.7**

Licence **3757** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**9,772.0**
H2O	2013	2.3	2.0	2.5	2.5	2.6	2.4	1.5	2.2	2.3	2.3	2.1	2.1	**2,144.6**
OIL	2013	13.5	11.6	14.4	14.7	14.3	16.8	11.6	17.7	18.7	19.8	19.0	19.4	**7,634.6**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	25.0	**9,423.0**
H2O	2012	0.9	1.0	0.7	0.3	0.5	0.6	0.6	1.1	0.8	2.0	2.3	1.9	**2,117.8**
OIL	2012	4.6	4.9	5.1	4.6	5.5	5.5	5.7	5.4	4.3	12.3	14.6	11.6	**7,443.1**
DAY	2011	31.0	25.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**9,073.0**
H2O	2011	3.0	2.4	3.6	2.9	3.1	3.0	2.5	3.1	2.7	1.1	1.0	1.1	**2,105.1**
OIL	2011	9.0	7.0	9.0	8.2	9.3	9.2	7.1	9.9	9.9	6.2	5.3	5.4	**7,359.0**
DAY	2010	29.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**8,717.0**
H2O	2010	2.9	3.0	3.5	3.6	3.1	2.5	2.0	3.0	2.8	2.9	2.7	3.5	**2,075.6**
OIL	2010	8.0	8.1	9.0	8.6	8.7	6.8	5.8	10.0	8.9	9.2	8.7	9.1	**7,263.5**

Licence **3760** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**9,314.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	46.4	**6,345.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.3	65.0	**9,072.8**
DAY	2012	20.0	26.0	22.0	30.0	30.0	24.0	25.0	24.0	16.0	0.0	0.0	0.0	**9,259.0**
H2O	2012	19.0	25.3	21.2	26.7	26.8	20.9	22.8	21.0	14.3	0.0	0.0	0.0	**6,265.4**
OIL	2012	9.7	12.7	10.6	14.6	14.8	11.3	11.9	11.6	8.0	0.0	0.0	0.0	**8,965.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,042.0**
H2O	2011	30.4	27.3	31.2	28.7	30.0	29.7	33.3	29.5	26.5	30.6	29.7	30.4	**6,067.4**

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Licence **3760** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	14.3	14.2	14.9	14.2	14.6	14.2	15.6	14.5	14.7	15.4	14.8	15.6	**8,860.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**8,679.0**
H2O	2010	27.4	27.0	31.3	29.6	30.8	28.1	30.3	30.5	31.3	27.5	31.5	29.5	**5,710.1**
OIL	2010	15.0	13.6	15.5	14.4	14.5	14.6	15.2	14.0	14.6	13.1	14.1	14.8	**8,683.3**

Licence **3770** Well Name **Tundra North Ebor Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	14.0	28.0	31.0	30.0	17.0	26.0	22.0	31.0	23.0	11.0	16.0	31.0	**8,413.0**
H2O	2013	5.7	11.4	12.6	12.4	7.0	10.9	9.1	13.0	9.8	4.8	6.6	13.3	**11,825.6**
OIL	2013	2.8	5.6	6.3	5.9	3.3	5.0	4.4	6.0	4.6	1.9	3.1	6.2	**5,366.7**
DAY	2012	31.0	29.0	28.0	30.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	30.0	**8,133.0**
H2O	2012	12.4	11.6	10.4	11.9	12.3	12.1	13.2	4.4	26.2	12.3	11.9	12.1	**11,709.0**
OIL	2012	6.0	5.0	4.7	5.9	6.0	6.0	6.1	2.0	4.4	6.2	6.0	6.0	**5,311.6**
DAY	2011	31.0	28.0	31.0	15.0	0.0	27.0	31.0	31.0	10.0	31.0	30.0	31.0	**7,792.0**
H2O	2011	14.8	13.6	15.2	6.8	0.0	12.2	12.9	11.0	2.8	9.7	12.1	12.5	**11,558.2**
OIL	2011	6.1	5.6	6.1	2.8	0.0	3.8	3.1	3.0	0.9	3.1	5.9	6.1	**5,247.3**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,496.0**
H2O	2010	18.5	16.8	18.2	15.0	14.9	14.4	15.3	16.0	13.8	15.1	15.0	15.7	**11,434.6**
OIL	2010	6.2	5.6	6.0	6.0	5.9	6.2	6.0	6.0	5.8	6.1	5.9	6.1	**5,200.8**

Licence **3771** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**9,416.0**
H2O	2013	105.5	94.0	107.2	104.5	108.7	105.1	104.2	97.5	96.8	96.8	99.8	103.4	**27,117.6**
OIL	2013	15.3	13.8	15.3	14.2	15.0	15.1	14.9	13.8	13.9	13.6	14.1	14.2	**7,146.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,054.0**
H2O	2012	120.3	110.7	119.1	114.2	118.7	105.5	119.0	119.3	113.8	110.9	104.5	105.3	**25,894.1**
OIL	2012	17.5	16.0	17.5	16.7	16.6	14.5	16.4	16.4	15.9	15.6	14.5	15.4	**6,973.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	30.0	30.0	31.0	**8,690.0**
H2O	2011	145.2	128.2	143.6	138.5	142.3	137.4	122.8	141.8	128.3	128.3	130.1	128.2	**24,532.8**
OIL	2011	21.3	19.1	20.9	20.1	20.5	19.4	17.0	19.9	18.6	18.2	19.0	18.6	**6,780.4**
DAY	2010	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,330.0**
H2O	2010	172.0	164.7	167.9	175.4	151.3	169.6	167.6	165.6	155.9	157.6	148.6	149.8	**22,918.1**
OIL	2010	28.0	26.8	27.3	28.6	24.7	26.5	25.7	29.2	24.6	23.5	22.1	22.0	**6,547.8**

Licence **3774** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	18.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,433.2**
H2O	2013	0.0	0.0	0.0	0.0	5.2	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,613.3**
DAY	2012	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,395.2**
H2O	2012	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,497.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,613.3**
DAY	2011	27.0	28.0	31.0	30.0	31.0	1.0	26.0	31.0	30.0	27.6	30.0	19.0	**8,392.2**
H2O	2011	2.1	1.9	2.1	2.0	2.0	0.1	2.9	2.0	1.3	1.7	1.5	5.1	**4,497.4**
OIL	2011	1.3	1.2	1.3	1.3	1.2	0.1	1.8	1.3	0.8	1.0	0.9	4.4	**5,613.3**
DAY	2010	15.0	28.0	26.0	30.0	31.0	23.0	28.0	17.0	30.0	31.0	30.0	31.0	**8,080.6**
H2O	2010	3.4	1.4	1.5	3.7	2.1	1.5	2.3	1.1	2.0	2.2	2.2	2.4	**4,472.7**

Manitoba Production
2010 To 2013

Licence **3774** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	1.9	1.5	1.6	3.3	2.2	1.2	2.0	0.8	1.6	2.0	1.3	1.5	**5,596.7**

Licence **3775** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,186.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,207.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,601.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,186.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,207.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,601.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,186.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,207.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,601.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,186.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,207.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,601.2**

UWI **100.03-34-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.8**

Licence **3780** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	30.0	29.0	31.0	**9,770.0**
H2O	2013	10.7	10.0	11.0	10.2	9.5	9.3	6.3	5.8	2.3	2.2	2.0	2.1	**2,795.4**
OIL	2013	7.7	7.2	7.9	7.6	7.1	7.2	4.6	10.0	13.0	13.2	12.5	13.5	**5,750.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	29.0	**9,419.0**
H2O	2012	5.4	5.1	5.4	5.3	5.2	5.0	5.2	8.1	6.9	9.2	9.8	9.8	**2,714.0**
OIL	2012	11.0	10.4	11.5	11.5	11.9	11.2	11.7	7.8	5.0	7.2	7.8	7.3	**5,638.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,060.0**
H2O	2011	7.4	6.7	8.8	7.5	7.7	7.5	7.0	7.6	7.5	8.5	8.3	7.2	**2,633.6**
OIL	2011	8.2	7.2	8.1	7.9	8.7	8.6	7.5	9.3	9.7	9.6	8.2	9.8	**5,524.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**8,696.0**
H2O	2010	7.0	6.7	7.8	8.0	6.9	5.5	4.2	6.6	6.4	7.0	6.7	8.7	**2,541.9**
OIL	2010	10.0	9.1	10.0	9.4	9.7	7.5	6.1	11.0	9.2	8.1	7.9	8.3	**5,421.5**

UWI **100.11-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	30.0	29.0	31.0	**4,620.0**

Manitoba Production
2010 To 2013

Licence **3780** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	6.9	6.5	7.1	6.6	5.8	5.7	3.8	3.5	1.3	1.2	1.2	1.2	**1,606.0**
OIL	2013	3.5	3.3	3.6	3.6	3.2	2.9	1.8	4.0	5.1	5.1	4.8	5.2	**1,456.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	29.0	**4,269.0**
H2O	2012	3.4	3.1	3.4	3.3	3.2	3.2	3.3	5.2	4.5	5.9	6.4	6.3	**1,555.2**
OIL	2012	4.7	4.5	4.9	4.9	5.5	5.1	5.4	3.7	2.4	3.3	3.7	3.4	**1,410.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,910.0**
H2O	2011	4.5	4.1	5.4	4.5	4.7	4.5	4.3	4.6	4.5	5.2	5.0	4.4	**1,504.0**
OIL	2011	3.9	3.5	3.8	3.4	3.7	3.7	3.2	3.9	4.2	4.1	3.5	4.2	**1,358.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**3,546.0**
H2O	2010	4.1	3.9	4.6	4.7	4.1	3.2	2.4	3.9	3.8	4.3	4.0	5.3	**1,448.3**
OIL	2010	4.7	4.3	5.1	4.8	5.0	3.8	3.1	5.7	4.7	3.9	3.8	3.9	**1,313.7**

Licence **3781** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**7,371.0**
H2O	2013	0.3	0.2	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.3	**451.8**
OIL	2013	4.8	3.7	4.9	4.7	3.5	3.5	2.3	3.4	3.6	4.0	3.9	3.9	**2,678.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**7,022.0**
H2O	2012	1.0	1.0	1.1	1.0	1.0	1.0	0.9	1.2	1.3	1.3	0.3	0.3	**448.6**
OIL	2012	3.0	3.0	3.4	3.3	3.5	3.3	3.5	3.8	4.4	5.3	4.9	4.8	**2,632.5**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**6,661.0**
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.9	0.9	1.1	1.0	1.1	**437.2**
OIL	2011	2.7	2.4	2.7	2.5	2.8	2.8	2.6	3.2	3.5	3.4	2.9	3.0	**2,586.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**6,300.0**
H2O	2010	1.0	1.0	1.1	1.2	1.0	0.7	0.6	1.0	0.8	0.5	0.3	0.3	**429.9**
OIL	2010	3.5	3.2	3.6	3.4	3.5	2.7	2.3	4.0	3.6	3.1	2.6	2.8	**2,551.8**

Licence **3782** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**

UWI **100.07-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**

Manitoba Production
2010 To 2013

Licence **3782** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2011	5848.2	5207.9	4194.6	0.0	364.3	945.5	1274.5	1344.4	2121.3	2975.1	507.8	0.0	**88,047.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2010	1245.5	4283.7	6133.7	5796.7	6125.6	6179.7	6275.4	5551.7	5440.1	5360.3	5398.0	5473.5	**63,263.9**

Licence **3784** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	28.0	30.0	19.0	26.0	22.0	25.0	0.0	**9,523.0**
H2O	2013	3.0	3.0	2.8	2.7	2.6	2.7	2.6	1.6	2.5	2.0	2.3	0.0	**3,422.1**
OIL	2013	2.3	2.0	1.9	1.9	2.0	1.8	2.2	1.3	1.8	1.5	1.7	0.0	**2,710.4**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	29.0	30.0	31.0	30.0	30.0	**9,224.0**
H2O	2012	2.3	2.3	2.5	1.7	2.2	2.6	2.6	2.5	2.6	2.6	2.6	2.7	**3,394.3**
OIL	2012	0.3	0.3	0.3	0.3	2.7	2.6	3.0	2.6	2.8	2.1	2.0	2.2	**2,690.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,887.0**
H2O	2011	4.5	4.0	4.4	4.2	4.7	4.5	2.7	2.7	2.7	2.7	2.7	2.5	**3,365.1**
OIL	2011	1.4	1.0	1.1	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	**2,668.8**
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,522.0**
H2O	2010	4.3	3.7	4.1	4.4	4.5	4.3	4.5	4.5	4.3	4.5	4.3	4.5	**3,322.8**
OIL	2010	2.0	1.8	1.7	1.8	1.8	1.7	1.8	1.8	1.5	1.5	1.4	1.4	**2,661.8**

UWI **100.13-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	28.0	30.0	19.0	26.0	22.0	25.0	0.0	**4,836.0**
H2O	2013	14.0	13.8	12.7	12.4	12.2	12.1	11.9	7.8	11.3	9.6	10.8	0.0	**2,428.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	29.0	30.0	31.0	30.0	30.0	**4,537.0**
H2O	2012	10.0	10.2	10.9	7.5	9.6	11.3	11.5	10.9	11.7	12.0	12.2	12.6	**2,300.1**
OIL	2012	1.9	1.7	1.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,200.0**
H2O	2011	20.3	18.1	19.8	19.2	21.5	20.7	12.5	12.5	12.0	12.5	12.0	11.1	**2,169.7**
OIL	2011	6.4	4.8	5.1	1.8	1.8	1.7	1.7	1.7	1.7	1.8	1.7	1.7	**1,370.4**
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,835.0**
H2O	2010	19.5	17.1	18.8	19.8	20.3	19.7	20.3	20.3	19.7	20.3	19.7	20.3	**1,977.5**
OIL	2010	9.0	8.0	7.8	8.3	8.4	7.9	8.1	8.1	6.9	7.1	6.1	6.4	**1,338.5**

Licence **3788** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	21.0	24.0	27.0	20.0	**9,739.7**
H2O	2013	34.7	31.6	35.7	45.2	32.9	32.8	35.7	29.9	21.1	28.9	36.5	49.8	**8,452.1**
OIL	2013	13.0	11.5	15.8	12.1	13.9	14.0	14.5	15.2	9.1	8.3	16.2	11.6	**5,098.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**9,408.7**
H2O	2012	54.2	52.1	55.5	50.3	38.6	37.3	35.1	35.3	34.1	34.6	33.8	33.4	**8,037.3**
OIL	2012	12.1	14.9	11.7	12.1	17.9	18.7	16.2	15.5	14.9	13.5	12.7	12.6	**4,943.6**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,044.7**

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Licence **3788** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	47.0	42.7	48.4	45.4	45.5	44.3	46.1	45.3	48.7	55.6	54.5	56.0	**7,543.0**
OIL	2011	13.0	11.8	11.4	13.8	14.4	14.4	15.3	15.2	14.0	11.1	11.6	11.8	**4,770.8**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,682.7**
H2O	2010	30.7	27.7	30.9	29.5	27.7	41.6	44.4	45.1	44.1	45.5	43.1	43.6	**6,963.5**
OIL	2010	11.3	10.3	11.0	11.0	10.1	11.6	12.6	13.1	12.5	13.1	12.6	12.3	**4,613.0**

Licence **3789** Well Name **Daly Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	27.0	28.0	29.0	30.0	31.0	**9,311.2**
H2O	2013	26.4	80.1	31.7	26.2	26.9	24.5	28.1	23.3	24.2	20.2	28.6	32.1	**12,740.1**
OIL	2013	6.0	5.6	6.4	6.1	6.2	5.5	6.2	5.4	5.6	6.0	6.1	5.8	**2,429.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,956.2**
H2O	2012	3.6	3.5	3.9	3.5	3.6	3.5	3.6	3.4	3.4	20.8	25.9	27.6	**12,367.8**
OIL	2012	6.6	6.3	6.7	6.5	6.6	6.4	6.7	6.8	6.6	6.5	5.8	6.4	**2,358.9**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,591.2**
H2O	2011	28.4	25.5	28.1	26.1	28.4	18.7	3.7	3.5	3.7	3.7	3.5	3.7	**12,261.5**
OIL	2011	5.5	5.2	5.6	5.2	5.6	5.9	7.1	6.9	6.7	6.9	6.7	6.8	**2,281.0**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,229.2**
H2O	2010	27.3	23.0	25.9	27.2	29.3	28.0	29.1	29.4	28.2	30.2	28.3	27.9	**12,084.5**
OIL	2010	6.5	5.7	6.2	6.1	6.2	5.8	6.2	6.1	5.4	5.8	5.4	5.8	**2,206.9**

Licence **3790** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,542.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,066.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,700.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**8,542.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**1,066.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,700.3**
DAY	2011	1.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	30.0	25.0	19.8	0.0	**8,541.1**
H2O	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	27.0	25.7	21.1	1.9	0.0	**1,065.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,700.3**
DAY	2010	25.0	28.0	31.0	26.0	31.0	30.0	31.0	28.0	26.0	31.0	9.0	0.0	**8,442.5**
H2O	2010	1.8	1.3	1.4	1.2	1.5	1.4	1.9	1.4	1.4	1.4	0.4	0.0	**990.1**
OIL	2010	14.1	14.0	15.2	14.2	16.4	15.6	16.1	15.4	14.5	14.7	4.2	0.0	**6,700.3**

Licence **3791** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,344.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,395.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,237.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,344.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	7.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,395.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	21.8	0.0	0.0	0.0	0.0	0.0	0.0	**8,237.7**
DAY	2011	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	0.0	0.0	0.0	**8,339.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	**1,388.3**
OIL	2011	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	**8,215.9**
DAY	2010	30.0	28.0	4.5	30.0	29.0	30.0	28.0	18.0	30.0	7.0	0.0	0.0	**8,309.4**

Manitoba Production
2010 To 2013

Licence **3791** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.1	0.0	0.0	**1,388.0**
OIL	2010	12.6	10.6	9.9	8.1	6.5	8.4	8.2	9.8	10.4	1.4	0.0	0.0	**8,208.0**

Licence **3794** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**9,999.8**
H2O	2013	256.4	226.5	266.2	274.1	286.6	274.5	267.3	267.0	264.6	261.4	284.0	233.2	**67,106.3**
OIL	2013	20.6	18.7	21.6	23.3	22.4	21.5	21.2	22.5	20.4	19.8	20.9	17.5	**15,472.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,637.8**
H2O	2012	288.8	264.7	284.9	268.7	259.5	241.3	252.4	247.1	242.7	242.3	248.6	254.5	**63,944.5**
OIL	2012	22.8	21.1	23.4	21.5	19.8	18.4	19.7	21.4	20.4	19.3	20.3	20.6	**15,222.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,271.8**
H2O	2011	281.5	232.6	215.6	207.8	210.2	188.2	197.7	292.0	266.8	308.1	295.0	305.3	**60,849.0**
OIL	2011	28.7	26.0	25.0	22.5	21.5	19.5	20.3	28.0	26.7	22.5	22.3	24.0	**14,973.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,907.8**
H2O	2010	235.2	206.6	94.9	109.9	143.3	185.4	243.1	238.8	250.0	268.4	276.1	286.6	**57,848.2**
OIL	2010	22.4	21.3	18.4	11.9	15.2	19.8	25.2	25.8	25.5	26.9	26.5	28.8	**14,686.8**

Licence **3795** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	19.0	31.0	30.0	31.0	30.0	26.0	23.0	30.0	29.0	30.0	5.0	**8,454.3**
H2O	2013	4.9	12.1	7.1	5.8	6.0	5.8	5.2	4.4	5.8	4.4	6.4	1.1	**6,089.4**
OIL	2013	10.2	7.7	12.8	12.2	12.4	11.9	10.3	9.3	12.1	11.9	12.2	1.9	**5,302.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	25.0	30.0	30.0	30.0	29.0	**8,144.3**
H2O	2012	5.7	5.2	6.2	5.4	6.2	6.4	6.3	5.0	5.9	6.0	5.9	5.8	**6,020.4**
OIL	2012	11.0	10.3	11.1	10.2	10.4	10.6	10.6	9.0	10.5	11.0	11.7	12.3	**5,177.1**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,788.3**
H2O	2011	13.3	15.1	16.6	16.0	13.7	6.6	7.3	6.0	5.6	5.5	5.3	5.6	**5,950.4**
OIL	2011	6.1	7.1	7.8	7.5	7.9	9.4	10.3	10.7	10.8	11.0	10.5	11.3	**5,048.4**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,426.3**
H2O	2010	15.8	14.0	15.7	16.5	14.7	17.0	18.2	17.8	16.8	17.9	16.8	16.5	**5,833.8**
OIL	2010	7.9	7.4	8.2	8.0	6.7	7.7	8.3	7.8	7.4	8.1	7.5	7.9	**4,938.0**

Licence **3796** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.3**
DAY	2010	28.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.2**
H2O	2010	5.2	4.7	5.2	5.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.5**
OIL	2010	1.2	1.1	1.2	1.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.3**

UWI **100.13-26-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **3796** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.5**

Licence **3797** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,054.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,054.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,054.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,054.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.6**

Licence **3802** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	1.0	0.0	11.0	31.0	19.0	31.0	28.0	29.0	**9,918.0**
GAS	2013	0.0	0.0	0.0	0.9	0.1	0.0	1.7	9.1	6.5	5.9	12.2	12.2	**48.9**
H2O	2013	0.1	0.2	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**304.9**
OIL	2013	22.9	17.4	18.5	17.4	0.6	0.0	9.1	42.6	21.7	36.2	27.2	18.6	**8,979.8**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,648.0**
GAS	2012	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2012	0.3	0.2	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**303.8**
OIL	2012	15.5	14.6	13.1	10.5	13.6	12.4	12.3	13.8	10.8	16.3	16.2	19.0	**8,747.6**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,285.0**
H2O	2011	0.6	0.5	0.5	0.3	0.4	0.3	0.3	0.1	0.1	0.3	0.3	0.3	**300.1**
OIL	2011	22.7	21.8	24.4	14.3	21.4	17.7	20.4	17.7	16.9	15.7	16.0	15.8	**8,579.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,921.0**
H2O	2010	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.6	**296.1**
OIL	2010	27.5	26.3	33.8	24.9	25.2	24.8	26.5	26.9	25.2	26.1	25.0	22.9	**8,354.7**

Licence **3804** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,988.0**

Manitoba Production
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Licence **3804** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	15.0	31.0	17.0	30.0	30.0	17.0	0.0	**4,988.0**
H2O	2012	3.9	3.5	4.0	3.9	3.8	2.2	4.4	3.2	3.4	3.7	1.8	0.0	**1,300.3**
OIL	2012	1.9	1.7	1.9	1.9	4.7	2.7	5.4	4.0	4.1	4.5	4.5	0.0	**892.7**
DAY	2011	29.0	25.0	2.0	0.0	0.0	3.0	11.0	31.0	29.0	31.0	26.0	31.0	**4,696.0**
H2O	2011	3.3	3.1	0.0	0.0	0.0	0.3	3.8	7.9	6.9	4.0	7.2	5.0	**1,262.5**
OIL	2011	2.7	1.1	0.0	0.0	0.0	0.8	2.0	3.7	2.9	2.9	2.4	2.4	**855.4**
DAY	2010	24.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	**4,478.0**
H2O	2010	2.5	5.6	5.0	3.0	5.4	5.2	3.5	4.2	3.3	2.3	2.7	5.1	**1,221.0**
OIL	2010	1.0	3.1	3.0	1.5	1.8	2.1	2.1	2.1	1.7	1.2	1.2	2.6	**834.5**

UWI **100.14-24-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,161.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	15.0	31.0	17.0	30.0	30.0	17.0	0.0	**5,833.0**
H2O	2012	11.8	10.4	12.0	11.9	11.3	6.5	13.4	9.8	10.1	11.1	5.3	0.0	**3,161.2**
OIL	2012	5.7	5.0	5.8	5.7	2.6	1.5	2.9	2.1	2.2	2.5	2.4	0.0	**1,550.6**
DAY	2011	29.0	25.0	2.0	0.0	0.0	3.0	11.0	31.0	29.0	31.0	26.0	31.0	**5,541.0**
H2O	2011	10.0	9.4	0.0	0.0	0.0	0.7	11.2	23.6	20.6	12.0	21.7	15.1	**3,047.6**
OIL	2011	8.0	3.4	0.1	0.0	0.0	2.2	6.0	11.3	8.6	8.6	7.2	7.1	**1,512.2**
DAY	2010	24.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	**5,323.0**
H2O	2010	7.4	16.8	15.0	9.0	16.1	15.8	10.6	12.4	9.9	6.9	8.0	15.4	**2,923.3**
OIL	2010	3.1	9.5	9.0	4.5	5.2	6.4	6.3	6.3	5.1	3.6	3.6	7.9	**1,449.7**

Licence **3805** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 E** Field Code **3** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	26.0	20.8	27.5	29.0	26.8	31.0	27.0	30.0	26.0	28.0	21.0	**6,170.6**
H2O	2013	15.3	15.8	12.1	0.6	31.0	0.6	7.6	30.5	3.2	10.3	4.7	14.5	**7,549.1**
OIL	2013	0.0	0.0	0.0	0.7	0.0	0.0	9.0	0.0	0.0	18.4	5.6	0.0	**1,451.4**
DAY	2012	29.0	29.0	23.0	22.0	28.0	15.0	0.0	17.0	11.0	28.8	22.5	29.0	**5,859.5**
H2O	2012	15.4	25.8	11.2	11.9	12.2	1.8	0.0	9.6	12.4	13.5	14.7	12.9	**7,402.9**
OIL	2012	0.0	13.9	11.2	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	**1,417.7**
DAY	2011	1.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	8.0	16.0	30.0	29.0	**5,605.2**
H2O	2011	0.5	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.1	8.1	35.9	13.6	**7,261.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	9.6	19.6	16.1	**1,363.2**
DAY	2010	19.6	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	14.0	19.0	11.0	**5,519.2**
H2O	2010	15.6	12.9	11.5	10.9	7.0	10.2	4.9	7.6	25.4	4.4	9.5	5.1	**7,200.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	**1,314.8**

UWI **100.09-33-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	26.0	20.8	27.5	29.0	26.8	31.0	25.8	30.0	0.0	30.0	21.0	**7,218.4**
H2O	2013	12.7	13.2	10.0	33.4	0.5	31.7	15.2	0.2	12.2	0.0	18.2	4.0	**5,533.3**
OIL	2013	15.1	15.6	11.9	0.0	0.7	0.7	0.0	0.2	14.3	0.0	0.0	4.7	**7,761.3**
DAY	2012	29.0	0.0	23.0	28.0	28.0	15.0	0.0	17.0	11.0	28.8	22.5	31.0	**6,932.5**
H2O	2012	13.0	0.0	9.3	14.0	10.5	1.6	0.0	8.1	10.3	11.6	12.7	15.2	**5,382.0**
OIL	2012	15.4	0.0	0.0	0.0	12.4	1.9	0.0	9.6	12.2	13.7	15.0	0.0	**7,698.1**
DAY	2011	1.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	16.0	0.0	29.0	**6,699.2**
H2O	2011	0.6	0.0	0.0	0.0	0.0	0.0	0.0	21.2	0.0	9.8	0.0	16.1	**5,275.7**

Manitoba Production
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Licence **3805** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.7	0.0	0.0	0.0	0.0	0.0	0.0	9.8	0.0	0.0	0.0	0.0	**7,617.9**
DAY	2010	19.6	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	14.0	19.0	11.0	**6,651.2**
H2O	2010	20.2	16.4	14.9	13.8	15.4	13.6	16.7	15.7	0.0	9.3	12.2	6.8	**5,228.0**
OIL	2010	23.9	19.5	17.6	16.4	18.2	16.2	19.9	18.6	0.0	11.5	14.5	8.1	**7,607.4**

Licence **3806** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**8,274.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	0.0	0.0	**15,001.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	**3,620.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,272.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,994.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,272.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,994.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	**8,272.0**
H2O	2010	2.2	1.9	2.2	2.1	2.2	2.1	2.2	2.2	0.8	0.0	0.0	0.0	**14,994.5**
OIL	2010	4.9	4.6	4.9	4.4	4.6	4.4	4.7	4.6	1.6	0.0	0.0	0.0	**3,618.1**

UWI **100.03-13-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**5,799.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	0.0	0.0	**1,297.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	**1,191.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,797.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,277.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,797.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,277.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	**5,797.0**
H2O	2010	4.3	4.0	4.3	4.1	4.3	4.3	4.3	4.4	1.7	0.0	0.0	0.0	**1,277.2**
OIL	2010	1.6	1.4	1.6	1.8	1.9	1.8	1.9	1.8	0.6	0.0	0.0	0.0	**1,191.1**

Licence **3807** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,049.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,482.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,049.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,482.8**
DAY	2011	31.0	27.0	31.0	29.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	**9,049.0**
H2O	2011	15.7	15.9	11.9	13.2	12.3	10.6	8.3	1.7	0.0	0.0	0.0	0.0	**5,330.5**
OIL	2011	12.1	12.1	11.7	10.7	11.8	11.5	13.7	2.3	0.0	0.0	0.0	0.0	**18,482.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,833.0**
H2O	2010	13.4	11.9	10.6	10.5	15.5	16.6	10.4	11.0	11.4	10.8	12.1	12.1	**5,240.9**
OIL	2010	12.7	11.5	10.3	10.4	14.9	15.5	10.2	10.7	10.6	10.7	10.3	10.4	**18,396.9**

Licence **3808** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **3808** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,962.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,470.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,788.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,962.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,470.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,788.4**
DAY	2011	26.0	28.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,962.0**
H2O	2011	64.5	55.2	63.4	73.2	66.2	14.3	0.0	0.0	0.0	0.0	0.0	0.0	**15,470.8**
OIL	2011	6.4	5.7	7.0	6.6	7.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	**25,788.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,788.0**
H2O	2010	62.4	59.0	94.2	65.6	76.9	78.9	73.1	76.5	77.0	77.8	83.0	85.2	**15,134.0**
OIL	2010	6.6	6.4	9.8	7.3	8.3	8.3	8.2	8.5	8.0	8.6	7.9	8.2	**25,753.8**

Licence **3809** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,305.2**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,305.2**
WIN	2011	0.0	0.0	71.3	4.9	0.0	0.0	0.0	0.0	0.0	10.6	23.2	14.6	**26,305.2**
WIN	2010	35.7	2.9	13.4	0.0	0.0	10.2	1.2	0.0	0.0	0.0	0.0	0.0	**26,180.6**

Licence **3810** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,816.0**
GAS	2013	1.4	3.6	3.7	3.9	3.3	2.7	2.6	3.1	4.2	2.1	5.3	4.6	**64.1**
H2O	2013	27.6	41.2	43.2	36.6	34.3	32.3	29.2	28.9	25.1	25.3	23.7	23.6	**6,040.1**
OIL	2013	14.3	42.7	40.2	36.0	32.5	30.2	28.7	28.0	26.2	26.3	23.4	22.8	**17,147.1**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**9,466.0**
GAS	2012	0.7	0.4	1.0	1.2	0.7	1.7	1.6	1.2	1.7	1.8	1.4	0.8	**23.6**
H2O	2012	23.8	19.3	20.4	14.7	21.4	27.2	24.8	16.1	24.3	26.9	14.7	14.0	**5,669.1**
OIL	2012	24.8	20.2	21.1	13.9	20.3	28.0	25.4	16.3	24.8	27.8	14.4	14.1	**16,795.8**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,119.0**
GAS	2011	0.0	0.0	1.6	2.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	4.1	**9.4**
H2O	2011	38.4	32.0	33.0	37.3	23.7	20.5	18.8	20.3	31.5	33.3	36.8	29.7	**5,421.5**
OIL	2011	34.3	29.9	32.7	30.3	22.6	22.3	26.2	20.6	30.8	32.3	36.5	28.0	**16,544.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,755.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**0.3**
H2O	2010	38.6	38.0	59.7	34.9	31.8	36.0	39.1	44.8	40.4	37.9	41.8	40.2	**5,066.2**
OIL	2010	31.2	31.5	48.8	29.8	25.7	28.4	32.9	37.1	32.0	36.5	35.1	34.4	**16,198.2**

Licence **3811** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,673.0**
GAS	2013	0.2	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2013	2.2	0.5	3.7	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,015.4**
OIL	2013	4.9	1.4	8.1	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,788.4**
DAY	2012	31.0	26.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**9,562.0**
GAS	2012	2.6	0.4	0.0	0.1	0.3	0.3	0.3	0.4	0.3	0.2	0.2	0.3	**21.0**
H2O	2012	6.8	5.3	6.0	4.7	6.6	5.2	5.0	6.5	5.5	3.6	3.4	2.8	**6,005.9**

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Licence **3811** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	16.7	13.0	14.6	10.1	14.6	12.7	12.2	15.7	13.0	8.7	7.7	6.3	**13,767.2**
DAY	2011	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,206.0**
GAS	2011	0.0	0.4	0.0	0.0	6.1	3.9	0.8	0.0	0.0	0.0	0.0	1.3	**15.6**
H2O	2011	12.9	10.8	11.1	11.2	5.8	5.2	3.4	4.4	7.8	8.3	7.7	7.8	**5,944.5**
OIL	2011	27.0	23.6	25.9	21.6	13.3	13.3	11.7	10.9	17.5	18.6	17.9	16.8	**13,621.9**
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**8,845.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.7	1.0	0.0	**3.1**
H2O	2010	4.9	10.1	16.8	11.4	7.4	4.8	3.7	10.1	13.4	13.0	14.6	13.8	**5,848.1**
OIL	2010	10.7	23.4	38.0	26.7	16.2	10.1	8.0	22.1	28.9	30.3	29.0	27.8	**13,403.8**

Licence **3813** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,158.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,158.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
DAY	2011	26.0	17.0	23.0	30.0	31.0	30.0	21.0	1.0	1.0	1.0	0.0	0.0	**5,158.1**
H2O	2011	10.4	6.8	12.3	21.4	9.0	11.0	5.5	0.0	0.0	0.0	0.0	0.0	**2,564.8**
OIL	2011	2.1	0.9	1.2	13.6	7.0	0.0	8.5	0.1	0.1	0.1	0.0	0.0	**2,070.8**
DAY	2010	0.0	22.0	31.0	30.0	31.0	30.0	3.1	31.0	30.0	31.0	30.0	30.0	**4,977.1**
H2O	2010	0.0	21.0	7.0	8.0	9.5	10.8	8.6	12.6	9.2	9.0	11.0	5.2	**2,488.4**
OIL	2010	0.0	11.0	13.5	7.0	7.5	7.2	7.4	7.4	5.8	5.0	4.8	4.8	**2,037.2**

Licence **3814** Well Name **Tundra et al Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,600.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,181.3**
WIN	2013	16558.0	15304.0	17439.0	18457.0	18775.0	16298.0	8583.0	10611.0	12224.0	13340.0	12767.0	12914.0	**566,191.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,600.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,181.3**
WIN	2012	13379.0	12563.0	13741.0	10582.0	12153.0	12551.0	13650.0	13911.0	10158.0	12569.0	11866.0	13248.0	**392,921.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,600.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,181.3**
WIN	2011	4378.0	3852.0	4350.0	3933.0	3093.0	2708.0	2348.0	2140.0	1966.0	3470.0	11937.0	13192.0	**242,550.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,600.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,181.3**
WIN	2010	4204.0	4048.8	4043.2	3699.0	4046.0	4001.0	3793.0	3902.0	3858.0	4369.0	3977.0	4230.0	**185,183.1**

Licence **3815** Well Name **NVS Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1050.0	920.7	**153,022.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,047.3**

Manitoba Production
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Licence **3815** Well Name **NVS Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	748.5	615.0	684.8	602.5	707.0	657.8	484.5	3.7	133.0	0.0	9.3	0.0	**151,047.3**
WIN	2010	1100.0	974.0	1123.0	1096.0	1195.5	1041.6	1011.4	1010.4	958.4	853.7	847.2	765.6	**146,401.2**

Licence **3819** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	23.0	30.0	31.0	30.0	28.0	30.0	30.0	28.0	28.0	31.0	**5,401.0**
H2O	2013	4.7	3.5	2.6	3.4	3.7	3.6	3.5	2.7	1.0	0.9	0.8	0.9	**694.7**
OIL	2013	1.8	2.1	1.8	2.3	2.3	2.3	2.1	2.3	2.4	2.2	2.1	2.4	**1,320.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	24.0	**5,053.0**
H2O	2012	8.1	6.8	5.6	5.6	5.3	5.5	5.2	5.4	3.8	4.5	4.4	3.5	**663.4**
OIL	2012	0.3	0.3	0.3	0.3	1.9	1.8	1.9	1.8	1.4	1.9	1.8	1.4	**1,294.5**
DAY	2011	23.0	9.0	31.0	13.0	19.0	30.0	8.0	5.0	10.0	31.0	30.0	31.0	**4,699.0**
H2O	2011	4.6	1.8	7.4	2.7	4.0	6.3	1.5	1.1	2.7	8.6	8.0	8.2	**599.7**
OIL	2011	0.7	0.3	1.0	0.1	0.2	0.3	0.0	0.0	0.0	0.3	0.3	0.3	**1,279.4**
DAY	2010	31.0	28.0	23.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	29.0	3.0	**4,459.0**
H2O	2010	5.7	5.4	4.6	0.0	0.0	0.0	0.0	4.7	6.3	5.9	5.5	0.4	**542.8**
OIL	2010	0.9	0.9	0.4	0.0	0.0	0.0	0.0	0.1	0.8	0.9	0.9	0.1	**1,275.9**

UWI **100.07-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	23.0	30.0	31.0	30.0	28.0	30.0	30.0	28.0	28.0	31.0	**3,507.0**
H2O	2013	29.0	21.3	15.7	20.4	22.2	21.6	20.9	16.3	6.0	5.4	5.1	5.7	**3,701.7**
OIL	2013	22.6	27.0	23.0	31.2	30.9	30.3	27.6	29.0	28.7	26.8	26.4	29.8	**4,694.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	24.0	**3,159.0**
H2O	2012	50.3	42.4	35.2	35.1	33.3	34.0	32.7	33.4	23.7	27.8	27.2	21.5	**3,512.1**
OIL	2012	19.1	18.5	24.3	24.6	23.7	23.3	24.6	23.4	18.5	23.5	23.2	17.3	**4,360.7**
DAY	2011	23.0	9.0	31.0	13.0	19.0	30.0	8.0	5.0	10.0	31.0	30.0	31.0	**2,805.0**
H2O	2011	28.4	11.1	45.9	16.9	24.3	38.8	10.0	6.4	16.6	53.5	49.6	50.9	**3,115.5**
OIL	2011	19.4	7.4	26.0	11.0	16.9	27.3	6.6	4.8	8.0	23.9	19.3	19.9	**4,096.7**
DAY	2010	31.0	28.0	23.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	29.0	3.0	**2,565.0**
H2O	2010	35.5	33.6	28.4	0.0	0.0	0.0	0.0	29.2	38.4	36.3	33.4	3.0	**2,763.1**
OIL	2010	22.6	20.7	16.8	0.0	0.0	0.0	0.0	7.5	22.9	26.1	24.6	1.9	**3,906.2**

Licence **3830** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	29.0	31.0	**9,610.0**
H2O	2013	9.4	8.6	0.0	0.0	0.0	0.0	8.1	9.8	9.6	9.9	10.0	13.3	**1,447.3**
OIL	2013	6.2	5.6	0.0	0.0	0.0	0.0	3.0	6.0	6.0	6.1	5.6	6.2	**4,574.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**9,377.0**
H2O	2012	8.8	8.3	9.0	8.7	9.3	9.1	7.7	9.5	11.3	9.1	8.9	9.0	**1,368.6**
OIL	2012	6.0	5.5	6.0	5.8	6.2	5.9	4.7	6.1	6.0	6.1	6.0	5.9	**4,529.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**9,019.0**
H2O	2011	9.4	8.5	8.9	7.9	8.4	8.2	6.1	8.6	8.1	9.2	8.9	9.1	**1,259.9**
OIL	2011	5.8	5.3	5.7	6.0	6.0	5.8	4.5	6.2	6.0	6.0	5.9	6.1	**4,459.2**
DAY	2010	31.0	24.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,662.0**
H2O	2010	3.1	2.4	3.1	5.4	6.5	6.0	6.4	6.4	8.7	9.4	8.9	9.5	**1,158.6**
OIL	2010	9.0	5.6	5.9	5.6	6.0	5.6	6.2	5.7	5.9	6.1	6.1	6.1	**4,389.9**

Licence **3834** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2010 To 2013

Licence **3834** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,011.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,705.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,011.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,705.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,011.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,705.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,011.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,705.1**

Licence **3835** Well Name **4478429 MB Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole P** Field Code **1** Pool Code **59P** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.8**

UWI **100.03-27-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,369.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,461.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,369.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,461.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,369.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,461.2**
DAY	2010	30.0	28.0	30.0	30.0	30.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	**2,774.0**
H2O	2010	315.0	246.0	401.7	409.0	409.0	332.0	73.0	0.0	0.0	0.0	0.0	0.0	**33,369.4**
OIL	2010	24.4	6.0	21.0	36.0	15.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,461.2**

Licence **3837** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,460.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,460.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212.8**

Manitoba Production
2010 To 2013

Licence **3837** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.8**
DAY	2011	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,460.8**
H2O	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212.8**
OIL	2011	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.8**
DAY	2010	31.0	27.2	30.0	30.0	31.0	29.0	31.0	31.0	16.0	11.0	13.0	0.0	**7,459.8**
H2O	2010	1.0	0.8	0.6	0.8	0.8	0.9	0.7	0.5	0.2	0.2	1.0	0.0	**1,212.7**
OIL	2010	5.3	5.1	5.9	5.0	5.3	5.5	4.8	3.2	1.5	0.9	4.3	0.0	**6,696.3**

Licence **3839** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	28.0	30.0	25.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,231.0**
H2O	2013	283.1	278.9	270.8	308.5	322.1	389.2	293.0	292.4	318.2	366.9	239.6	323.0	**75,159.3**
OIL	2013	8.9	8.0	8.2	8.5	7.1	7.4	9.0	8.1	8.7	9.7	7.6	7.7	**5,286.9**
DAY	2012	31.0	29.0	5.0	0.0	0.0	6.0	31.0	31.0	29.0	8.0	23.0	31.0	**7,878.0**
H2O	2012	310.5	284.5	53.1	0.0	0.0	59.0	302.9	344.3	300.5	69.2	248.9	293.8	**71,473.6**
OIL	2012	9.4	8.8	1.5	0.0	0.0	1.8	9.2	9.1	8.6	2.1	7.4	10.9	**5,188.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**7,654.0**
H2O	2011	310.9	281.7	313.4	302.7	307.8	303.4	285.8	297.6	299.2	311.0	293.7	311.4	**69,206.9**
OIL	2011	9.6	8.7	9.5	9.1	9.4	8.7	9.8	9.0	9.1	9.5	9.2	9.4	**5,119.2**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,292.0**
H2O	2010	303.9	280.6	308.1	304.9	306.2	300.3	302.7	310.8	301.2	304.2	300.4	309.5	**65,588.3**
OIL	2010	6.2	5.6	7.8	9.3	9.1	8.4	8.9	9.2	8.5	10.2	9.1	9.5	**5,008.2**

Licence **3841** Well Name **Tundra Waskada Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,061.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,372.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.2**
DAY	2012	25.0	26.5	26.2	22.0	31.0	30.0	4.3	0.0	5.0	0.0	0.0	0.0	**7,061.5**
H2O	2012	56.4	43.8	38.2	26.0	35.4	33.6	4.5	0.0	0.0	0.0	0.0	0.0	**5,372.6**
OIL	2012	18.3	29.9	24.7	16.8	22.9	21.7	2.9	0.0	0.1	0.0	0.0	0.0	**3,872.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	30.0	31.0	28.0	31.0	**6,891.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	100.1	23.8	21.8	20.6	**5,134.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	18.0	10.8	14.1	13.4	**3,734.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,759.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,955.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.0**

UWI **100.09-32-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a L** Field Code **3** Pool Code **43L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,280.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,021.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829.0**
DAY	2012	0.0	26.5	26.2	21.9	31.0	30.0	4.3	0.0	0.0	0.0	0.0	0.0	**6,280.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2012	0.0	0.0	11.0	15.0	20.7	19.1	2.9	0.0	0.0	0.0	0.0	0.0	**9,021.7**
OIL	2012	0.0	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	0.0	31.0	28.0	31.0	**6,141.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**

Manitoba Production
2010 To 2013

Licence **3841** Well Name **Tundra Waskada Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a L** Field Code **3** Pool Code **43L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.6	0.0	62.1	57.2	53.0	**8,953.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	0.0	0.0	**821.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,039.1**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,729.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**816.9**

Licence **3843** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	17.0	30.0	30.0	31.0	30.0	31.0	**9,901.0**
H2O	2013	1.3	1.2	1.4	1.1	1.1	1.0	0.6	1.0	1.0	0.6	0.6	0.6	**1,089.9**
OIL	2013	10.6	9.9	10.9	10.7	9.6	9.3	5.1	9.1	9.4	9.0	8.7	8.9	**6,287.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**9,551.0**
H2O	2012	3.4	3.1	3.4	3.3	2.0	1.3	1.4	1.4	1.2	1.5	1.5	1.4	**1,078.4**
OIL	2012	8.8	8.8	9.7	9.7	10.9	10.7	11.1	10.6	9.8	12.6	12.5	11.5	**6,176.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**9,190.0**
H2O	2011	3.0	2.6	3.6	3.0	3.1	3.0	2.8	3.1	2.9	3.4	3.3	3.4	**1,053.5**
OIL	2011	9.0	7.9	9.0	8.5	9.4	9.2	8.1	9.9	10.1	10.3	8.8	9.0	**6,050.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**8,827.0**
H2O	2010	1.9	1.8	2.2	2.2	1.9	1.5	1.2	1.8	1.7	2.3	2.7	3.5	**1,016.3**
OIL	2010	8.4	7.8	8.7	8.3	8.5	6.5	5.5	9.6	8.7	9.0	8.7	9.2	**5,940.8**

Licence **3844** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**9,617.8**
H2O	2013	1223.8	1089.8	1225.7	1193.7	1258.7	1209.9	1186.5	1197.6	1193.0	1152.2	1203.8	1251.3	**306,870.3**
OIL	2013	24.7	22.6	25.0	25.4	24.7	23.8	23.6	25.5	23.1	21.9	22.4	23.5	**10,186.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,255.8**
H2O	2012	1231.9	1128.8	1231.0	1198.2	1271.1	1167.7	1200.4	1160.6	1129.0	1182.0	1190.1	1230.3	**292,484.3**
OIL	2012	24.5	22.7	25.5	23.9	24.4	22.3	23.7	25.5	23.8	23.6	24.5	25.2	**9,899.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,889.8**
H2O	2011	1291.9	1073.0	1061.1	1008.6	1034.0	1101.0	1162.8	1231.6	1176.6	1314.2	1258.2	1302.4	**278,163.2**
OIL	2011	27.3	24.5	25.1	22.3	21.7	23.8	24.8	24.5	24.4	24.3	24.0	25.8	**9,610.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,526.8**
H2O	2010	1300.1	1148.4	645.6	1154.6	1220.0	1186.1	1217.2	1151.0	1197.1	1255.8	1279.5	1318.6	**264,147.8**
OIL	2010	25.6	24.3	25.6	25.8	26.4	26.1	26.0	25.5	25.0	26.1	25.5	27.3	**9,317.7**

Licence **3846** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-29-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	9819.2	7618.1	8416.1	9119.1	9868.6	7871.7	690.7	9551.3	9950.3	9938.9	9693.8	10020.6	**1,362,086.6**
WIN	2012	9381.3	9222.6	9806.9	9188.4	8836.9	9503.8	9278.7	7338.8	8405.6	9511.4	8992.7	9806.9	**1,259,528.2**
WIN	2011	10699.6	9977.0	11535.5	11068.9	3862.1	0.0	0.0	4396.6	8513.0	5756.1	9841.1	10150.8	**1,150,254.2**
WIN	2010	11904.0	10783.0	11790.0	11017.0	10126.0	8990.0	7496.0	5652.0	6251.6	7660.4	5739.1	10841.0	**1,064,453.5**

Licence **3852** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	2.0	31.0	30.0	28.0	30.0	31.0	**9,470.9**

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Licence **3852** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	295.5	268.1	294.9	288.0	295.6	235.4	20.4	293.7	285.4	264.6	296.9	297.5	**87,695.3**
OIL	2013	15.1	13.8	14.8	14.2	14.8	11.7	0.0	15.3	14.2	11.1	12.3	11.6	**10,081.5**
DAY	2012	30.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,142.9**
H2O	2012	309.8	283.8	296.4	279.8	279.8	294.9	299.4	295.5	290.7	300.0	287.8	294.1	**84,559.3**
OIL	2012	15.6	15.0	15.5	14.9	14.5	14.8	14.6	14.1	14.8	14.6	14.9	14.6	**9,932.6**
DAY	2011	30.0	27.0	31.0	30.0	3.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	**8,780.9**
H2O	2011	286.1	322.9	346.8	310.6	24.3	0.0	0.0	0.0	0.0	191.0	350.1	360.4	**81,047.3**
OIL	2011	14.6	15.3	17.6	15.8	1.2	0.0	0.0	0.0	0.0	10.3	17.4	18.2	**9,754.7**
DAY	2010	31.0	28.0	31.0	29.0	29.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,581.9**
H2O	2010	425.6	390.2	431.4	401.0	387.0	338.3	395.9	303.2	291.3	286.6	277.3	293.9	**78,855.1**
OIL	2010	17.3	15.4	17.4	15.8	14.7	13.7	16.4	14.8	13.0	14.9	15.0	15.2	**9,644.3**

Licence **3856** Well Name **Waskada Unit No. 16 WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,963.5**
WSR	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,963.5**
WSR	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,963.5**
WSR	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,963.5**

Licence **3857** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.4	28.0	31.0	30.0	20.0	24.0	31.0	6.0	27.0	15.0	0.0	16.0	**8,816.4**
OIL	2013	10.3	6.5	9.9	10.8	2.5	5.8	7.7	0.0	2.7	0.0	0.0	0.0	**3,989.6**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,560.0**
OIL	2012	20.8	17.6	16.7	15.2	6.2	13.4	20.0	12.2	9.9	14.4	11.8	11.6	**3,933.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,197.0**
OIL	2011	19.8	17.1	18.5	17.6	17.5	13.8	21.5	17.0	12.5	19.5	14.2	18.5	**3,763.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,837.0**
OIL	2010	28.0	23.1	24.8	20.4	22.8	20.7	19.5	19.4	18.7	18.8	21.6	15.6	**3,556.1**

UWI **100.06-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.4	28.0	31.0	30.0	20.0	24.0	31.0	6.0	27.0	15.0	0.0	16.0	**2,746.4**
H2O	2013	195.4	215.9	202.8	123.0	220.7	290.3	463.9	31.9	55.5	166.4	0.0	209.1	**5,791.1**
OIL	2013	12.6	7.9	12.1	13.2	3.0	7.2	9.4	0.0	3.4	0.0	0.0	0.0	**3,033.1**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,490.0**
H2O	2012	34.2	33.8	40.4	57.6	99.7	137.1	119.5	152.6	262.8	251.5	224.1	220.5	**3,616.2**
OIL	2012	25.5	21.5	20.4	18.6	7.5	16.3	24.4	14.9	12.2	17.6	14.5	14.2	**2,964.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,127.0**
H2O	2011	29.9	28.6	27.4	26.0	30.6	28.8	23.7	32.2	38.1	29.2	32.5	35.5	**1,982.4**
OIL	2011	24.3	20.9	22.5	21.4	21.4	16.9	26.2	20.8	15.2	23.9	17.3	22.7	**2,756.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,767.0**
H2O	2010	37.7	31.9	31.1	35.8	31.1	32.3	36.5	33.5	32.5	32.7	23.6	34.2	**1,619.9**
OIL	2010	34.2	28.2	30.4	25.0	27.9	25.2	23.8	23.6	22.9	23.0	26.4	19.1	**2,503.2**

Licence **3863** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	19.5	0.0	104.7	23.5	68.4	23.6	17.4	34.8	43.4	62.5	50.0	0.0	**34,943.9**

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Licence **3863** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	53.3	37.8	40.5	22.9	11.9	19.5	14.6	7.0	8.5	9.7	3.0	1.6	**34,496.1**
WIN	2011	46.6	45.8	68.2	0.0	0.0	0.0	0.0	0.0	1.6	64.2	71.2	58.3	**34,265.8**
WIN	2010	102.9	97.3	106.9	94.0	99.5	88.7	89.7	98.6	72.6	88.6	89.1	88.3	**33,909.9**

Licence **3864** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b C** Field Code **7** Pool Code **42C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**9,495.0**
H2O	2013	149.9	136.5	145.3	144.4	38.3	0.0	0.0	0.0	0.0	7.9	22.7	22.9	**18,892.2**
OIL	2013	23.8	24.8	20.0	24.3	6.2	0.0	0.0	0.0	0.0	2.5	8.9	9.5	**7,427.0**
DAY	2012	31.0	29.0	28.0	21.0	31.0	29.0	31.0	26.0	30.0	12.0	28.0	31.0	**9,298.0**
H2O	2012	39.0	38.2	36.3	27.2	29.9	20.7	69.7	129.6	145.6	57.2	133.6	149.5	**18,224.3**
OIL	2012	12.0	12.3	13.8	8.3	8.9	5.2	12.1	21.9	25.7	10.5	21.1	33.4	**7,307.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	3.0	13.0	31.0	30.0	31.0	30.0	31.0	**8,971.0**
H2O	2011	41.8	36.2	41.8	39.0	41.1	7.3	16.5	40.2	38.4	38.6	38.4	40.6	**17,347.8**
OIL	2011	12.8	11.8	13.8	14.2	13.0	0.6	7.0	12.5	12.0	12.1	12.9	12.5	**7,121.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,651.0**
H2O	2010	52.9	46.8	54.0	51.3	44.7	35.4	32.1	35.9	35.1	40.9	38.6	41.6	**16,927.9**
OIL	2010	13.1	11.9	13.2	12.7	12.8	12.1	10.6	12.3	12.7	16.7	7.4	9.8	**6,986.6**

Licence **3865** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,278.0**
WIN	2013	69.2	2.9	1.4	4.8	4.5	1.9	3.7	2.9	1.6	2.3	1.8	0.0	**34,913.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,278.0**
WIN	2012	105.4	105.7	131.9	117.0	109.5	112.4	88.6	122.2	114.5	117.4	90.5	73.8	**34,816.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,278.0**
WIN	2011	90.1	91.5	103.9	0.0	106.2	97.4	112.5	106.7	89.8	96.2	94.3	107.0	**33,527.4**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**3,278.0**
WIN	2010	94.3	97.3	99.3	95.6	110.1	86.4	102.6	115.3	97.2	94.4	98.6	101.0	**32,431.8**

Licence **3866** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	20.0	**9,328.0**
H2O	2013	149.9	136.6	147.2	148.7	153.8	146.2	160.3	165.9	158.3	170.8	166.0	116.1	**88,305.9**
OIL	2013	3.1	2.8	3.1	3.0	3.0	2.9	3.1	3.0	2.9	3.1	3.0	1.9	**7,928.1**
DAY	2012	31.0	8.0	0.0	0.0	0.0	27.0	25.0	31.0	30.0	31.0	30.0	31.0	**8,976.0**
H2O	2012	105.7	28.4	0.0	0.0	0.0	95.8	113.0	159.9	158.7	160.5	140.8	146.4	**86,486.1**
OIL	2012	6.0	1.6	0.0	0.0	0.0	5.2	3.7	3.0	3.0	3.1	3.0	3.0	**7,893.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,732.0**
H2O	2011	127.7	116.9	121.1	107.8	113.7	108.4	100.8	103.3	96.8	109.4	106.7	108.9	**85,376.9**
OIL	2011	5.8	5.3	5.7	6.0	6.0	5.6	6.3	6.3	6.0	6.0	5.9	6.1	**7,861.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	**8,367.0**
H2O	2010	150.6	131.9	144.6	142.6	152.8	136.5	137.9	129.7	125.2	130.4	121.9	130.0	**84,055.4**
OIL	2010	9.0	6.3	5.9	5.6	6.0	5.4	6.2	5.4	5.6	6.1	6.1	6.1	**7,790.6**

Licence **3868** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **3868** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,723.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.7**

Licence **3869** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	0.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,770.0**
H2O	2013	1.6	1.4	0.0	1.1	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**2,304.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**
DAY	2012	31.0	28.0	31.0	30.0	12.0	26.0	24.0	31.0	30.0	31.0	30.0	31.0	**9,440.0**
H2O	2012	0.9	0.9	0.6	0.6	0.6	1.3	1.2	1.6	1.5	1.5	1.5	1.5	**2,295.3**
OIL	2012	1.0	0.9	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,105.0**
H2O	2011	1.4	1.4	1.4	1.3	1.4	1.4	1.4	1.5	1.3	1.5	1.5	1.2	**2,281.6**
OIL	2011	1.7	1.6	1.7	1.8	1.8	1.8	1.9	1.9	1.8	1.8	1.8	1.4	**4,501.5**
DAY	2010	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,743.0**
H2O	2010	1.3	1.0	1.0	0.9	0.9	1.9	2.1	1.6	1.6	1.6	1.6	1.6	**2,264.9**
OIL	2010	2.7	2.4	2.6	2.5	2.6	2.0	2.4	1.7	1.8	1.9	1.9	1.9	**4,480.5**

UWI **100.12-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	1.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,378.0**
H2O	2013	26.6	23.6	0.2	20.5	12.2	11.4	11.6	12.1	12.1	12.5	11.9	12.6	**3,639.3**
OIL	2013	6.2	5.4	0.0	4.7	3.1	2.8	3.0	2.9	3.0	3.1	3.0	3.1	**3,993.9**
DAY	2012	31.0	28.0	31.0	30.0	12.0	26.0	24.0	31.0	30.0	31.0	30.0	31.0	**8,047.0**
H2O	2012	13.7	12.8	12.3	11.0	9.8	21.7	20.8	25.7	25.4	25.9	25.2	26.3	**3,472.0**
OIL	2012	2.0	1.9	1.9	2.0	2.3	4.9	4.5	6.1	6.0	6.1	6.0	6.1	**3,953.6**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,712.0**
H2O	2011	24.7	24.2	25.1	22.3	23.5	23.4	23.8	24.3	22.9	25.0	25.2	20.5	**3,241.4**
OIL	2011	3.8	3.7	4.0	4.2	4.2	4.1	4.3	4.3	4.2	4.2	4.1	3.3	**3,903.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,350.0**
H2O	2010	20.8	17.6	17.6	15.0	14.8	36.2	35.8	27.3	26.9	26.4	25.2	26.9	**2,956.5**
OIL	2010	6.3	5.8	6.1	6.0	6.1	4.7	5.6	3.9	4.2	4.2	4.3	4.2	**3,855.4**

Licence **3870** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,726.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.4**
DAY	2012	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,726.0**
H2O	2012	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.6**
OIL	2012	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,710.0**
H2O	2011	5.0	4.5	5.0	4.8	5.3	5.0	1.9	1.9	1.8	1.9	1.8	1.7	**1,090.8**
OIL	2011	2.2	1.5	1.7	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	**1,354.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,345.0**
H2O	2010	5.6	4.7	5.1	4.9	5.0	4.8	5.0	5.0	4.8	5.0	4.8	5.0	**1,050.2**
OIL	2010	3.1	2.8	3.0	2.9	3.0	2.9	3.0	3.0	2.6	2.6	2.2	2.2	**1,345.4**

UWI **100.04-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2010 To 2013

Licence **3870** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.9**
DAY	2012	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.0**
H2O	2012	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.7**
OIL	2012	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,081.0**
H2O	2011	9.3	8.5	9.3	9.0	9.7	9.4	3.5	3.5	3.3	3.4	3.3	3.3	**1,208.2**
OIL	2011	4.0	2.7	3.0	0.8	0.8	0.6	0.6	0.6	0.6	0.6	0.6	0.5	**752.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,716.0**
H2O	2010	10.4	8.6	9.5	9.1	9.4	9.0	9.3	9.3	9.0	9.3	9.0	9.3	**1,132.7**
OIL	2010	6.0	5.2	5.7	5.5	5.7	5.5	5.6	5.6	4.8	4.9	4.0	4.0	**737.2**

Licence **3871** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	13.5	0.0	3.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**8,949.4**
H2O	2013	0.3	0.0	0.1	0.7	0.2	0.4	0.3	0.3	0.4	0.4	0.3	0.0	**470.2**
OIL	2013	1.4	0.0	0.7	1.5	1.9	1.9	1.3	2.5	1.7	2.4	1.4	0.0	**4,674.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	23.3	**8,688.9**
H2O	2012	0.5	0.3	0.3	0.4	1.3	0.6	0.2	0.8	0.2	0.2	1.1	0.3	**466.8**
OIL	2012	1.1	2.0	1.7	2.1	0.8	1.5	2.2	1.2	1.8	1.8	2.2	2.2	**4,657.7**
DAY	2011	31.0	28.0	31.0	30.0	24.0	0.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,331.0**
H2O	2011	2.9	0.6	0.7	0.9	0.9	0.0	1.5	0.7	0.5	0.7	0.1	0.5	**460.6**
OIL	2011	5.3	1.2	1.3	1.7	1.6	0.0	0.2	0.9	2.1	2.0	2.1	2.2	**4,637.1**
DAY	2010	18.0	15.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,004.0**
H2O	2010	1.0	1.0	1.4	1.1	1.3	1.2	1.3	1.1	1.1	0.9	0.8	0.4	**450.6**
OIL	2010	1.6	1.3	2.0	1.9	1.7	1.6	1.6	1.9	1.7	1.8	1.6	1.3	**4,616.5**

UWI **100.07-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	13.5	0.0	3.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**1,679.4**
H2O	2013	1.3	0.0	0.6	3.0	1.3	2.7	1.5	1.6	2.3	2.7	1.8	0.0	**410.7**
OIL	2013	5.7	0.0	2.8	6.0	7.5	7.8	5.3	10.1	6.8	9.5	5.5	0.0	**587.9**
DAY	2012	31.0	29.0	31.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	23.3	**1,418.9**
H2O	2012	2.0	1.4	1.4	1.8	5.2	2.4	0.9	3.4	0.8	0.8	4.6	1.4	**391.9**
OIL	2012	4.7	8.5	7.2	8.6	3.1	6.0	9.1	5.2	7.3	7.4	9.1	9.0	**520.9**
DAY	2011	31.0	28.0	31.0	30.0	24.0	0.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,088.0**
H2O	2011	11.5	2.3	2.9	3.8	3.4	0.0	6.0	2.9	2.2	2.9	0.6	2.3	**365.8**
OIL	2011	21.4	4.9	5.4	7.0	6.4	0.0	0.8	3.7	8.8	8.2	8.6	9.3	**435.7**
DAY	2010	18.0	15.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**761.0**
H2O	2010	3.8	3.9	5.4	4.3	5.0	5.0	5.1	4.3	4.5	3.4	3.0	1.8	**325.0**
OIL	2010	6.6	5.4	7.9	7.5	6.8	6.6	6.2	7.7	6.6	7.2	6.2	5.2	**351.2**

Licence **3872** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**9,718.3**
H2O	2013	1107.3	994.5	1135.7	1102.1	1091.4	1040.2	1134.9	1131.8	892.8	1138.3	1109.8	1144.5	**236,844.0**
OIL	2013	13.4	12.0	16.5	16.9	17.2	16.3	17.5	17.1	13.6	16.5	15.9	16.3	**15,395.1**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**9,358.3**
H2O	2012	1140.1	967.9	1135.1	1100.7	1137.8	1112.5	1155.8	1137.5	921.9	1096.7	1066.0	1101.2	**223,820.7**

Manitoba Production
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Licence **3872** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	19.7	18.4	18.8	16.6	16.9	16.3	15.5	15.4	11.0	13.9	13.9	14.0	**15,205.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	0.0	11.0	30.0	31.0	**8,997.3**
H2O	2011	1149.8	1006.6	1133.4	1104.1	1121.7	1108.1	1028.5	979.1	0.0	400.9	1090.1	1120.9	**210,747.5**
OIL	2011	14.8	14.4	15.5	14.4	15.4	15.1	13.6	13.1	0.0	6.0	17.6	17.5	**15,015.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,688.3**
H2O	2010	1159.7	1056.2	1170.1	1141.5	1154.3	1130.6	1184.9	1202.2	1148.4	1163.0	1136.5	1119.0	**199,504.3**
OIL	2010	15.5	14.1	15.7	15.2	15.0	14.9	15.5	15.8	14.9	15.7	15.1	14.7	**14,858.1**

Licence **3873** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	6.0	**9,406.2**
H2O	2013	22.2	20.3	22.9	28.1	21.4	20.8	0.0	0.0	0.0	0.0	0.0	10.6	**10,762.5**
OIL	2013	9.8	8.6	11.9	8.8	8.3	5.2	0.0	0.0	0.0	0.0	0.0	1.3	**4,123.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	0.0	30.0	30.0	31.0	30.0	30.0	**9,224.2**
H2O	2012	22.0	21.1	22.4	5.4	0.0	0.0	0.0	19.8	20.2	22.2	21.7	21.7	**10,616.2**
OIL	2012	15.0	18.7	14.5	3.2	0.0	0.0	0.0	10.9	10.6	10.1	9.5	9.6	**4,069.1**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,891.2**
H2O	2011	23.0	20.8	23.6	22.1	22.3	2.9	0.0	0.0	9.2	23.0	21.9	23.2	**10,439.7**
OIL	2011	10.7	9.9	9.4	11.4	11.9	1.6	0.0	0.0	4.9	13.8	14.1	14.7	**3,967.0**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,529.2**
H2O	2010	16.0	14.4	15.9	15.2	15.4	21.0	21.8	22.1	21.5	22.2	21.1	22.8	**10,247.7**
OIL	2010	9.1	8.3	8.9	8.8	8.7	9.7	10.5	10.9	10.5	10.8	10.5	10.9	**3,864.6**

Licence **3874** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b C** Field Code **7** Pool Code **42C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**9,814.0**
H2O	2013	25.1	22.8	23.4	23.1	23.0	24.2	24.4	23.9	24.6	66.1	102.9	133.5	**67,182.4**
OIL	2013	4.4	4.6	3.5	4.3	4.1	4.3	5.2	5.6	6.7	18.8	30.3	41.7	**4,472.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,460.0**
H2O	2012	170.2	170.9	180.1	173.7	153.8	127.5	100.9	26.1	24.3	24.9	24.2	24.5	**66,665.4**
OIL	2012	8.2	8.5	10.8	8.3	21.4	21.5	18.6	4.9	4.7	5.0	4.2	6.1	**4,339.2**
DAY	2011	31.0	28.0	31.0	30.0	30.0	3.0	25.0	31.0	30.0	31.0	30.0	31.0	**9,096.0**
H2O	2011	187.2	162.2	187.0	175.4	178.1	32.6	142.1	179.8	171.8	176.0	172.4	181.7	**65,464.3**
OIL	2011	8.9	8.3	9.7	10.0	8.8	0.4	9.4	8.8	8.4	8.6	9.0	8.8	**4,217.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,765.0**
H2O	2010	241.4	213.5	246.6	234.4	249.0	249.2	254.2	252.4	246.7	188.3	172.9	186.4	**63,518.0**
OIL	2010	11.5	10.3	11.6	11.2	12.1	12.1	11.9	12.3	12.6	8.7	5.2	6.9	**4,117.9**

Licence **3877** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,713.0**
GAS	2013	0.8	2.0	0.9	2.9	1.8	1.0	1.3	1.4	1.8	1.2	2.5	2.9	**32.9**
H2O	2013	13.8	31.1	18.3	32.1	28.1	6.3	3.3	3.2	2.8	3.1	2.4	2.8	**1,434.2**
OIL	2013	15.3	48.1	25.9	62.3	39.6	24.2	28.1	28.4	26.4	29.4	23.6	23.2	**18,168.6**
DAY	2012	31.0	26.0	30.0	27.0	31.0	30.0	31.0	31.0	9.0	0.0	0.0	0.0	**9,365.0**
GAS	2012	1.2	0.5	0.2	1.3	1.4	0.4	0.9	1.1	0.3	0.0	0.0	0.0	**12.4**
H2O	2012	6.1	5.1	5.3	4.5	4.7	2.4	3.5	3.3	1.0	0.0	0.0	0.0	**1,286.9**
OIL	2012	58.1	49.0	49.0	38.3	39.8	21.0	33.2	30.7	9.1	0.0	0.0	0.0	**17,794.1**

Manitoba Production
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Licence **3877** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,119.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	1.1	0.5	**5.1**
H2O	2011	5.3	4.5	4.8	5.4	4.4	3.9	3.0	3.4	4.6	5.8	5.4	4.1	**1,251.0**
OIL	2011	40.2	36.4	41.6	37.8	38.5	38.0	37.4	31.9	40.0	50.0	48.0	36.2	**17,465.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,755.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.6	0.2	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2010	6.9	5.8	8.9	6.3	5.7	2.1	4.4	5.2	5.3	5.7	5.6	5.4	**1,196.4**
OIL	2010	60.5	49.7	76.9	55.7	47.5	16.3	37.1	45.2	45.3	49.5	41.0	40.8	**16,989.9**

Licence **3878** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**9,604.0**
H2O	2013	172.1	156.0	168.1	163.3	160.6	166.9	169.5	141.1	138.1	117.6	134.9	142.6	**34,820.5**
OIL	2013	26.6	22.5	26.2	27.0	25.7	26.3	27.8	29.9	24.3	20.4	18.0	18.6	**16,148.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	27.0	29.0	29.0	31.0	30.0	31.0	**9,246.0**
H2O	2012	149.8	243.8	201.5	181.5	172.5	160.1	138.0	172.5	173.7	168.7	167.0	173.6	**32,989.7**
OIL	2012	27.0	48.6	47.2	42.4	39.9	38.2	33.5	36.8	29.7	27.7	24.9	25.8	**15,855.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,887.0**
H2O	2011	155.4	139.3	159.2	149.1	153.0	151.1	170.0	149.4	134.7	155.9	151.2	155.1	**30,887.0**
OIL	2011	25.8	25.6	26.8	26.3	26.4	25.5	28.0	25.9	26.5	27.6	26.6	28.1	**15,433.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	24.0	30.0	31.0	**8,524.0**
H2O	2010	249.5	231.7	259.6	246.0	211.8	144.9	154.7	148.9	154.0	128.7	160.7	150.6	**29,063.6**
OIL	2010	26.9	24.4	28.0	25.9	26.1	20.3	27.3	25.7	26.3	18.4	25.4	26.7	**15,114.7**

Licence **3879** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	29.0	**9,811.0**
GAS	2013	0.0	0.0	0.0	0.5	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2013	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.9**
OIL	2013	16.1	12.6	12.8	13.0	12.3	11.8	11.4	12.5	7.7	11.0	7.7	8.4	**7,190.8**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,451.0**
GAS	2012	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.7**
OIL	2012	14.5	13.0	11.9	9.9	12.0	11.1	10.4	9.9	8.7	8.5	9.2	10.6	**7,053.5**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**9,088.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.7**
OIL	2011	5.7	8.5	10.3	9.9	8.7	6.8	12.5	11.1	13.6	22.6	16.4	14.2	**6,923.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,731.0**
H2O	2010	0.3	0.3	0.5	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	**177.7**
OIL	2010	30.9	23.8	26.6	17.8	18.0	14.2	14.2	13.7	13.7	14.6	12.4	9.4	**6,783.5**

Licence **3886** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**

Manitoba Production
2010 To 2013

Licence **3886** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**

Licence **3889** Well Name **Tundra Kola Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,702.8**

Licence **3891** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,241.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,256.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,047.7**
WIN	2013	23471.0	21100.0	17981.0	17652.0	16586.0	16020.0	16073.0	16507.0	17444.0	17761.0	17773.0	18651.0	**594,292.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,241.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,256.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,047.7**
WIN	2012	7079.1	9002.6	14625.0	15718.1	15188.6	12367.3	11286.6	15882.8	18094.0	22147.0	22659.0	22562.0	**377,273.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,241.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,256.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,047.7**
WIN	2011	0.0	0.0	5079.0	17629.9	14443.0	13515.7	14711.0	17100.0	18761.3	21976.0	32116.0	35329.0	**190,660.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	5.0	0.0	**8,241.0**
H2O	2010	22.0	19.4	20.6	20.3	21.8	19.8	18.0	13.9	11.8	10.9	1.5	0.0	**2,256.2**
OIL	2010	10.3	9.1	10.0	11.0	11.8	9.4	12.0	9.4	9.2	9.4	1.3	0.0	**9,047.7**

UWI **100.10-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,417.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,417.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,417.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	5.0	0.0	**5,417.0**
H2O	2010	47.1	41.5	44.0	43.4	46.4	42.1	38.7	29.8	25.3	23.4	3.2	0.0	**3,320.9**
OIL	2010	4.8	4.3	4.7	3.1	3.3	2.6	3.4	2.8	2.7	2.8	0.4	0.0	**1,959.4**

Licence **3894** Well Name **Tundra Whitewater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-002-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole Virden** Field Code **6** Pool Code **53** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793,713.0**

Manitoba Production
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Licence **3894** Well Name **Tundra Whitewater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-002-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole Virden** Field Code **6** Pool Code **53** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	6115.6	4781.7	4975.9	4834.1	4859.2	4820.0	2870.4	0.0	0.0	0.0	0.0	0.0	**793,713.0**
WIN	2010	6252.5	5761.1	6363.2	6196.6	6244.7	6097.0	6310.9	6383.7	6108.4	6224.0	6080.0	5977.5	**760,456.1**

Licence **3895** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,886.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,455.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,886.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,455.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,886.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,455.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,886.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,455.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.6**

Licence **3896** Well Name **Tundra Regent Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158,046.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158,046.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158,046.3**

Licence **3900** Well Name **Interwest Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	8.0	30.4	**9,287.4**
H2O	2013	1.9	1.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	2.1	**2,738.5**
OIL	2013	18.4	16.9	6.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	4.6	18.7	**6,167.2**
DAY	2012	19.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	28.0	28.0	**9,172.0**
H2O	2012	5.9	8.5	7.8	7.6	7.4	7.4	8.0	8.6	3.9	1.8	1.7	1.7	**2,730.9**
OIL	2012	8.4	12.9	14.3	14.3	15.1	14.4	14.4	14.4	13.2	19.1	17.7	17.0	**6,098.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	19.0	**8,829.0**
H2O	2011	8.9	8.2	10.7	9.0	9.3	9.0	7.3	9.0	8.4	9.6	9.3	5.8	**2,660.6**
OIL	2011	15.0	13.5	14.9	14.1	15.6	15.4	11.6	16.1	16.3	16.1	13.7	8.6	**5,922.8**
DAY	2010	29.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	29.0	31.0	**8,481.0**
H2O	2010	8.7	9.1	10.5	10.8	9.3	7.5	5.9	8.7	8.3	8.6	7.8	10.5	**2,556.1**
OIL	2010	13.3	13.4	14.8	14.3	14.5	11.4	9.5	16.1	14.9	15.3	14.1	15.2	**5,751.9**

Licence **3902** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**

Manitoba Production
2010 To 2013

Licence **3902** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**

Licence **3905** Well Name **Tundra et al Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**9,314.3**
H2O	2013	202.8	181.8	203.2	195.1	48.5	0.0	0.0	0.0	0.0	0.0	134.6	204.0	**30,507.1**
OIL	2013	6.1	5.7	6.5	6.0	1.6	0.0	0.0	0.0	0.0	0.0	3.9	5.7	**9,873.2**
DAY	2012	14.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**9,134.3**
H2O	2012	60.6	61.1	133.5	128.6	133.0	130.0	141.2	141.0	174.2	203.4	195.8	202.2	**29,337.1**
OIL	2012	1.7	1.9	4.1	4.1	4.1	4.0	4.2	4.2	4.7	5.9	5.7	6.1	**9,837.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	25.0	**8,804.3**
H2O	2011	139.1	123.8	138.2	129.8	132.3	131.6	121.9	123.2	130.7	133.0	128.3	104.1	**27,632.5**
OIL	2011	4.7	4.3	4.5	3.8	4.1	4.1	3.5	3.5	3.8	4.1	3.9	3.0	**9,787.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,450.3**
H2O	2010	131.2	120.8	133.3	131.8	133.5	131.0	140.8	145.8	140.0	137.8	135.4	136.1	**26,096.5**
OIL	2010	6.1	5.0	4.8	4.6	4.3	3.9	4.4	4.8	4.3	3.7	3.9	4.8	**9,739.7**

Licence **3906** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,696.0**
WIN	2013	2282.3	2300.3	2594.6	2029.0	1572.6	1235.5	981.9	878.0	614.7	800.3	2282.8	0.0	**255,740.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,696.0**
WIN	2012	2401.5	2658.8	2902.4	2207.2	2035.9	2098.0	1942.7	2222.5	2404.5	2601.9	2639.8	2393.9	**238,168.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,696.0**
WIN	2011	2257.4	2415.6	2094.4	0.0	1460.6	1252.1	1438.2	1566.4	1452.2	1504.9	1898.3	2765.0	**209,659.1**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**2,696.0**
WIN	2010	2845.4	1963.3	2292.4	2076.8	1993.4	1777.1	1826.7	1921.1	1826.4	1883.6	1893.3	2124.0	**189,554.0**

Licence **3907** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,954.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,980.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,954.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,980.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,954.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,980.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	0.0	**6,954.8**

Manitoba Production
2010 To 2013

Licence **3907** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**2.5**
H2O	2010	800.7	681.7	759.5	723.6	772.0	733.6	835.3	842.1	570.5	0.0	0.0	0.0	**243,980.5**
OIL	2010	5.9	5.2	5.6	5.2	5.9	5.7	6.7	6.5	4.4	0.0	0.0	0.0	**8,483.7**

Licence **3908** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,479.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**557.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,687.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,758.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	35.6	164.7	0.0	0.0	0.0	0.0	0.0	**200.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,479.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**557.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,687.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,758.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	1.0	0.0	**6,479.0**
GAS	2011	4.0	3.6	4.0	2.3	1.0	1.0	1.5	0.0	2.4	3.7	0.1	0.0	**557.3**
GSD	2011	3.1	2.7	2.6	1.5	0.6	0.5	1.3	0.0	0.0	2.9	0.0	0.0	**46.4**
H2O	2011	43.0	51.8	48.3	69.9	63.8	73.4	38.6	66.1	54.6	89.9	2.1	0.0	**2,687.7**
OIL	2011	11.2	10.5	12.1	12.7	13.4	13.4	13.1	8.3	5.8	4.4	0.1	0.0	**15,758.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	25.0	30.0	31.0	**6,174.0**
GAS	2010	3.1	2.6	2.8	3.0	3.1	2.2	1.5	0.9	0.0	2.2	3.3	4.0	**533.7**
GSD	2010	2.1	1.9	1.8	1.8	2.0	1.6	1.4	0.9	0.0	0.9	1.9	0.0	**31.2**
H2O	2010	63.1	56.1	64.3	58.4	62.2	52.0	53.7	61.2	50.7	55.9	68.5	74.9	**2,086.2**
OIL	2010	21.4	22.3	28.0	26.3	26.1	15.3	14.7	19.7	17.4	11.4	10.8	11.0	**15,653.9**

Licence **3922** Well Name **Tundra Voyager et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**8,706.0**
H2O	2013	9.4	7.6	6.1	6.1	6.4	6.3	6.4	6.5	6.4	6.5	6.3	3.1	**3,343.8**
OIL	2013	12.4	11.3	12.2	11.9	12.1	11.6	12.3	12.0	11.9	12.3	11.9	5.9	**5,255.3**
DAY	2012	31.0	28.0	31.0	17.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**8,357.0**
H2O	2012	26.2	16.5	17.9	9.5	16.1	15.1	12.7	30.1	19.1	12.3	10.5	9.3	**3,266.7**
OIL	2012	26.8	16.5	17.9	9.5	16.1	14.7	11.9	11.8	15.1	15.4	13.6	12.2	**5,117.5**
DAY	2011	31.0	28.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**8,011.0**
H2O	2011	11.2	8.6	8.9	7.9	5.2	0.0	0.0	0.0	0.0	0.0	0.0	13.3	**3,071.4**
OIL	2011	9.0	8.0	8.6	9.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	13.7	**4,936.0**
DAY	2010	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,856.0**
H2O	2010	15.7	10.1	12.3	12.1	13.0	10.9	9.8	12.9	12.7	12.5	11.9	12.7	**3,016.3**
OIL	2010	9.0	7.1	8.8	8.5	9.1	8.6	9.3	8.6	8.9	9.2	9.2	9.1	**4,882.0**

Licence **3927** Well Name **Tundra North Ebor Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	239.3	320.1	468.9	432.0	396.1	320.3	491.4	454.6	452.0	455.6	261.3	0.0	**91,981.1**
WIN	2012	235.1	327.3	363.9	210.4	196.7	327.3	317.6	118.1	0.0	0.0	86.9	201.2	**87,689.5**
WIN	2011	337.2	324.3	369.6	333.1	360.1	351.3	319.0	283.4	236.3	260.2	214.6	270.4	**85,305.0**

Manitoba Production
2010 To 2013

Licence **3927** Well Name **Tundra North Ebor Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	352.9	308.9	246.4	243.8	347.4	318.7	282.5	301.5	306.1	325.5	338.5	341.1	**81,645.5**

Licence **3928** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	0.0	0.0	0.0	0.0	23.0	13.0	0.0	0.0	0.0	0.0	**7,503.0**
H2O	2013	2.2	1.9	0.0	0.0	0.0	0.0	1.7	0.9	0.0	0.0	0.0	0.0	**760.5**
OIL	2013	1.0	0.9	0.0	0.0	0.0	0.0	0.5	0.4	0.0	0.0	0.0	0.0	**960.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	30.0	30.0	31.0	30.0	30.0	**7,408.0**
H2O	2012	1.8	1.1	1.0	0.9	1.9	1.8	1.6	1.9	2.1	2.1	2.1	2.1	**753.8**
OIL	2012	1.0	0.8	1.0	0.9	0.0	0.9	0.8	0.9	0.9	1.0	0.9	0.9	**958.1**
DAY	2011	31.0	23.0	31.0	30.0	28.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**7,051.0**
H2O	2011	1.9	1.4	1.7	1.6	1.5	0.0	1.1	1.8	1.6	1.9	1.8	1.9	**733.4**
OIL	2011	1.3	0.8	1.2	0.9	0.9	0.0	0.6	1.0	0.9	1.0	0.9	1.0	**948.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	22.0	31.0	30.0	31.0	**6,735.0**
H2O	2010	1.9	1.3	1.5	1.8	2.0	1.8	1.8	1.6	2.7	2.0	1.8	1.9	**715.2**
OIL	2010	1.3	1.0	1.2	1.1	1.3	1.2	1.3	1.0	0.4	1.3	1.2	1.3	**937.6**

UWI **100.13-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	1.0	0.0	0.0	0.0	22.0	13.0	0.0	0.0	0.0	0.0	**9,018.0**
H2O	2013	19.8	18.1	0.1	0.0	0.0	0.0	15.5	8.6	0.0	0.0	0.0	0.0	**2,256.9**
OIL	2013	5.3	4.8	0.0	0.0	0.0	0.0	2.6	2.1	0.0	0.0	0.0	0.0	**3,919.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	30.0	30.0	31.0	30.0	30.0	**8,923.0**
H2O	2012	15.8	9.6	8.1	7.9	16.6	16.2	13.8	16.2	18.8	19.3	18.7	19.0	**2,194.8**
OIL	2012	5.1	4.8	5.1	5.0	6.2	5.0	4.1	5.0	5.1	5.2	5.1	5.1	**3,904.3**
DAY	2011	31.0	23.0	31.0	30.0	28.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**8,566.0**
H2O	2011	16.9	12.6	16.0	14.2	13.4	0.0	9.4	15.5	14.5	16.5	16.0	16.4	**2,014.8**
OIL	2011	4.7	3.5	4.6	5.1	4.6	0.0	3.3	5.3	5.1	5.3	5.0	5.3	**3,843.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	22.0	31.0	30.0	31.0	**8,250.0**
H2O	2010	16.9	12.6	12.5	15.8	17.5	16.5	17.4	14.4	24.1	17.7	16.1	17.1	**1,853.4**
OIL	2010	7.8	5.8	4.7	4.5	4.9	4.6	4.9	3.9	1.8	4.9	4.9	4.9	**3,791.7**

Licence **3931** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,370.0**
H2O	2013	139.3	133.4	153.5	151.8	141.1	130.5	141.4	144.7	144.5	140.4	128.6	134.9	**41,705.6**
OIL	2013	28.8	28.1	27.9	24.6	27.2	24.7	27.8	26.6	26.8	25.9	23.6	24.6	**14,637.2**
DAY	2012	18.0	26.0	21.0	30.0	22.0	24.0	25.0	27.0	21.0	28.0	30.0	31.0	**9,009.0**
H2O	2012	102.2	159.7	127.8	179.2	133.2	142.1	154.7	155.5	122.6	163.4	160.1	146.3	**40,021.5**
OIL	2012	4.9	7.6	6.1	8.7	6.6	6.8	7.1	7.7	6.2	8.2	21.5	30.3	**14,320.6**
DAY	2011	31.0	28.0	31.0	24.0	0.0	0.0	11.0	29.0	30.0	31.0	30.0	31.0	**8,706.0**
H2O	2011	164.5	147.5	168.5	121.5	0.0	0.0	57.3	182.5	166.4	192.6	186.8	191.6	**38,274.7**
OIL	2011	8.6	8.5	8.9	6.7	0.0	0.0	1.7	8.7	8.8	9.2	8.9	9.4	**14,198.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	24.0	30.0	31.0	**8,430.0**
H2O	2010	179.5	164.6	181.4	171.9	178.6	163.1	173.2	160.6	167.1	133.0	170.2	159.5	**36,695.5**
OIL	2010	12.0	10.9	12.4	11.5	11.6	11.6	10.9	8.4	8.8	6.2	8.5	8.9	**14,119.5**

Licence **3937** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

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Licence **3937** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,179.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,021.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,997.9**
DAY	2012	31.0	27.6	29.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,179.3**
H2O	2012	48.4	52.1	2.4	55.4	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,021.5**
OIL	2012	4.6	4.9	0.3	5.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,997.9**
DAY	2011	29.0	0.0	0.0	0.0	14.0	23.0	0.0	2.0	30.0	30.9	30.0	30.6	**8,035.7**
H2O	2011	32.3	0.0	0.0	0.0	20.4	46.9	0.0	4.2	63.7	57.2	27.2	24.3	**21,856.1**
OIL	2011	5.9	0.0	0.0	0.0	2.6	5.6	0.0	0.5	7.6	7.6	3.4	2.8	**3,982.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	18.0	31.0	29.0	23.0	30.0	29.7	**7,846.2**
H2O	2010	56.1	43.2	51.1	44.4	40.5	39.1	24.9	45.6	36.3	27.1	37.7	35.4	**21,579.9**
OIL	2010	6.0	5.6	6.2	5.8	5.6	5.4	3.4	5.7	5.0	4.2	5.4	5.7	**3,946.3**

Licence **3939** Well Name **Tundra Waskada Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a E** Field Code **3** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	14.0	0.0	24.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,750.5**
H2O	2013	59.6	49.4	20.2	0.0	73.1	60.2	69.3	60.4	58.2	54.8	60.0	54.6	**15,779.9**
OIL	2013	14.9	16.0	6.8	0.0	24.4	15.3	10.2	12.7	9.2	12.9	6.3	9.6	**8,977.3**
DAY	2012	31.0	28.0	6.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	**7,447.5**
H2O	2012	75.1	59.5	13.6	0.0	0.0	0.0	0.0	0.0	77.5	81.4	64.3	61.0	**15,160.1**
OIL	2012	13.5	9.8	2.4	0.0	0.0	0.0	0.0	0.0	15.8	17.3	16.1	17.3	**8,839.0**
DAY	2011	25.7	17.7	25.5	0.0	8.0	0.0	8.0	2.0	29.5	0.0	5.1	4.0	**7,271.5**
H2O	2011	30.9	34.4	27.6	0.0	0.0	0.0	18.6	17.1	68.7	0.0	0.6	9.3	**14,727.7**
OIL	2011	10.3	11.6	9.2	0.0	0.3	0.0	5.8	4.4	21.5	0.0	0.3	2.9	**8,746.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,146.0**
H2O	2010	45.4	42.4	42.6	41.2	40.7	40.8	41.1	41.3	38.8	50.9	39.5	41.6	**14,520.5**
OIL	2010	15.2	14.2	14.3	13.8	16.4	13.7	15.4	14.3	13.5	6.2	13.2	14.0	**8,680.5**

UWI **100.10-06-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,246.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,246.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.8**
DAY	2011	0.0	0.0	0.0	0.0	8.0	0.0	8.0	2.0	29.5	21.9	5.1	4.0	**3,246.0**
H2O	2011	0.0	0.0	0.0	0.0	18.1	0.0	4.2	4.7	4.4	40.0	11.8	35.8	**2,249.3**
OIL	2011	0.0	0.0	0.0	0.0	5.8	0.0	1.8	1.5	2.9	13.4	3.7	7.9	**706.8**
DAY	2010	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,167.5**
H2O	2010	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,130.3**
OIL	2010	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.8**

Licence **3947** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,788.6**
WIN	2012	0.0	0.0	0.0	13.4	113.4	95.6	92.6	33.1	0.0	0.0	0.0	0.0	**21,788.6**
WIN	2011	97.9	70.5	107.8	81.7	79.5	76.9	90.4	63.7	0.0	0.0	149.3	68.1	**21,440.5**
WIN	2010	21.8	33.9	56.9	0.0	0.0	0.0	26.9	148.8	118.9	109.1	85.0	87.5	**20,554.7**

Licence **3948** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3948** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,070.0**
GAS	2013	0.3	0.3	0.3	0.4	0.2	0.3	0.3	0.4	0.2	0.2	0.0	0.0	**8.7**
H2O	2013	43.9	30.9	39.7	28.5	23.7	26.1	26.2	23.3	12.0	22.5	13.8	16.3	**23,732.0**
OIL	2013	7.5	5.5	6.4	4.9	3.8	4.4	4.7	4.0	2.3	4.2	2.4	2.7	**37,591.3**
DAY	2012	31.0	26.0	30.0	27.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**8,714.0**
GAS	2012	0.1	0.2	0.4	0.2	0.0	0.2	0.3	0.3	0.2	0.2	0.4	0.2	**5.8**
H2O	2012	89.6	63.6	83.1	67.2	64.0	64.7	86.4	98.3	58.4	53.5	48.2	42.0	**23,425.1**
OIL	2012	16.5	11.9	15.2	11.3	10.8	11.7	15.8	17.7	10.6	9.5	8.3	7.5	**37,538.5**
DAY	2011	31.0	28.0	31.0	3.0	31.0	23.0	31.0	0.0	25.0	31.0	30.0	31.0	**8,362.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.1	0.5	**3.1**
H2O	2011	101.1	99.7	108.0	10.4	90.5	45.3	47.9	0.0	91.7	102.8	94.1	96.6	**22,606.1**
OIL	2011	14.8	15.1	17.5	1.5	14.1	8.1	10.8	0.0	19.9	17.8	16.6	16.0	**37,391.7**
DAY	2010	31.0	28.0	29.0	30.0	31.0	24.0	31.0	30.0	30.0	31.0	30.0	16.0	**8,067.0**
GAS	2010	0.0	0.0	0.0	0.0	0.2	0.4	0.1	0.3	0.2	0.0	0.0	0.0	**1.2**
H2O	2010	83.5	71.2	103.6	94.0	106.8	107.3	134.9	130.7	133.2	124.8	139.4	56.4	**21,718.0**
OIL	2010	34.1	29.7	42.5	40.2	37.0	16.3	21.6	20.6	20.2	20.1	18.9	8.0	**37,239.5**

Licence **3950** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,776.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,414.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,503.4**

UWI **100.13-21-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,111.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,111.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**

Licence **3951** Well Name **Tundra et al Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428,528.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428,528.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428,528.0**

Licence **3953** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,933.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,883.1**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**8,933.5**
GAS	2012	1.2	1.0	0.0	0.0	0.4	0.6	0.2	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2012	0.6	0.5	0.3	0.1	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**358.2**
OIL	2012	21.9	19.0	10.4	5.2	11.9	7.6	5.7	0.0	0.0	0.0	0.0	0.0	**7,883.1**

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Licence **3953** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,729.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2011	0.6	0.5	0.6	0.7	0.6	0.3	0.5	0.5	0.4	0.5	0.7	0.5	**355.9**
OIL	2011	16.7	13.3	16.7	17.6	15.8	9.3	25.1	19.5	14.9	15.5	15.2	14.4	**7,801.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,365.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2010	1.3	1.4	1.8	0.8	0.8	0.6	0.6	0.7	0.6	0.6	0.7	0.6	**349.5**
OIL	2010	23.7	26.1	39.4	25.0	23.7	24.4	24.0	19.5	15.7	16.3	16.3	17.7	**7,607.4**

Licence **3954** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	0.0	0.0	26.0	31.0	30.0	31.0	24.0	25.0	**9,379.0**
GAS	2013	1.6	1.8	1.6	2.4	0.0	0.0	2.5	2.9	3.1	2.0	3.5	3.9	**68.9**
H2O	2013	0.9	0.8	1.0	0.9	0.0	0.0	1.1	1.1	0.6	0.6	0.6	0.7	**353.2**
OIL	2013	39.5	33.8	37.5	38.4	0.0	0.0	44.4	47.2	34.9	40.0	28.6	30.8	**17,131.2**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,093.0**
GAS	2012	4.3	0.6	0.3	1.8	1.4	1.5	1.9	1.9	1.5	1.6	1.8	1.3	**43.6**
H2O	2012	1.2	1.0	1.1	0.9	1.0	1.2	1.0	0.8	0.9	0.9	0.7	0.8	**344.9**
OIL	2012	58.5	56.2	64.2	43.1	52.3	55.2	52.5	48.3	42.5	40.6	35.5	37.7	**16,756.1**
DAY	2011	31.0	22.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,730.0**
GAS	2011	0.0	0.6	1.9	2.8	0.6	0.0	0.0	0.0	0.0	0.7	0.6	6.5	**23.7**
H2O	2011	1.4	0.8	1.3	1.4	1.3	1.2	1.0	1.2	1.3	1.4	1.2	1.4	**333.4**
OIL	2011	56.8	38.3	60.8	58.4	65.1	59.9	68.1	61.6	57.8	59.3	58.5	56.1	**16,169.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,372.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.5	1.3	2.1	2.2	1.6	2.3	0.0	**10.0**
H2O	2010	1.3	1.2	1.8	1.3	1.2	1.4	1.2	1.3	1.2	1.3	1.5	1.4	**318.5**
OIL	2010	58.3	58.0	89.9	63.0	61.8	58.1	58.8	61.3	57.5	59.8	57.1	60.8	**15,468.8**

Licence **3955** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	29.0	**9,414.5**
GAS	2013	0.2	0.3	0.2	0.4	0.4	0.2	0.1	0.4	0.4	0.4	0.7	0.9	**21.1**
H2O	2013	1.6	1.3	2.1	2.2	2.2	1.6	0.8	1.5	1.5	2.2	1.6	2.1	**2,654.4**
OIL	2013	14.5	11.1	17.8	19.4	18.7	11.9	7.6	14.1	14.9	20.0	13.4	19.1	**9,849.1**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	0.0	**9,058.5**
GAS	2012	4.3	0.4	0.0	0.5	0.5	0.5	0.5	0.3	0.3	0.3	0.1	0.0	**16.5**
H2O	2012	1.6	1.3	1.3	1.2	1.6	1.3	1.4	1.2	1.2	1.1	0.6	0.0	**2,633.7**
OIL	2012	14.4	13.6	12.5	10.3	13.8	12.8	13.2	9.9	9.6	10.1	5.2	0.0	**9,666.6**
DAY	2011	31.0	28.0	29.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,742.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	4.4	**8.8**
H2O	2011	1.8	1.4	1.5	1.6	1.7	1.3	1.1	1.3	1.3	1.4	1.5	1.7	**2,619.9**
OIL	2011	13.9	12.3	13.3	11.6	14.5	14.1	14.7	12.6	11.9	12.1	12.4	13.6	**9,541.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,383.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.5	1.1	0.4	0.8	0.0	0.0	0.0	**3.8**
H2O	2010	2.0	2.1	3.4	2.1	2.0	1.8	1.5	1.9	1.9	1.9	2.2	2.0	**2,602.3**
OIL	2010	17.0	17.4	26.4	17.6	15.7	14.7	14.6	15.8	14.6	16.2	15.2	14.5	**9,384.2**

Licence **3957** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Manitoba Production
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Licence **3957** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	23.0	30.0	28.0	31.0	31.0	30.0	30.0	29.0	31.0	**8,745.0**
H2O	2013	0.0	0.0	0.0	183.5	239.0	248.0	349.0	338.7	250.9	244.0	274.8	293.5	**178,363.4**
OIL	2013	0.0	0.0	0.0	2.8	3.7	3.8	5.2	5.2	2.6	2.7	4.0	4.3	**5,715.0**
DAY	2012	31.0	29.0	31.0	30.0	28.0	5.0	29.0	31.0	30.0	31.0	29.0	4.0	**8,482.0**
H2O	2012	234.4	226.5	241.8	226.5	212.4	36.5	220.7	248.0	228.2	238.2	231.1	24.0	**175,942.0**
OIL	2012	3.8	3.6	3.8	3.7	3.4	0.6	3.5	3.8	3.7	3.8	3.8	0.4	**5,680.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,174.0**
H2O	2011	242.4	216.5	238.4	226.4	253.0	230.1	243.9	250.5	235.1	249.0	241.9	239.3	**173,573.7**
OIL	2011	4.8	3.7	4.2	4.0	4.1	3.9	4.1	4.5	4.1	4.2	3.7	3.9	**5,642.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**7,811.0**
H2O	2010	406.8	364.5	406.1	383.6	383.0	341.8	288.9	208.7	227.6	247.8	236.9	244.9	**170,707.2**
OIL	2010	4.1	3.5	3.9	3.7	3.8	3.4	4.2	4.3	4.4	4.6	4.8	4.9	**5,593.6**

Licence **3959** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,438.5**
GAS	2013	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2013	54.6	0.0	55.8	54.5	56.8	59.1	61.6	54.1	55.6	53.4	53.3	56.6	**19,591.7**
OIL	2013	38.8	34.9	38.6	37.1	37.2	36.8	40.7	39.1	42.2	40.5	38.3	43.0	**13,526.9**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	29.9	**9,073.5**
GAS	2012	0.3	0.2	0.2	0.2	0.2	0.2	0.8	0.8	0.8	0.8	0.8	0.8	**43.6**
H2O	2012	67.9	61.7	59.7	62.3	64.4	0.0	53.5	54.5	53.6	54.9	51.2	53.7	**18,976.3**
OIL	2012	12.9	11.0	9.6	11.6	11.9	11.6	39.6	37.6	37.0	38.7	37.6	35.9	**13,059.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**8,712.9**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	**37.5**
H2O	2011	72.2	56.5	61.4	68.5	79.1	95.5	98.9	108.4	58.8	57.6	64.5	62.9	**18,338.9**
OIL	2011	14.6	13.4	14.0	13.2	13.8	11.9	14.0	14.2	13.8	14.0	13.7	11.8	**12,764.7**
DAY	2010	30.4	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	**8,348.1**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**34.1**
H2O	2010	63.9	59.0	66.3	62.5	66.6	65.7	70.5	99.6	61.1	64.9	72.1	73.7	**17,454.6**
OIL	2010	13.4	12.9	13.2	13.0	13.5	12.9	13.9	13.0	13.3	13.2	14.3	14.1	**12,602.3**

Licence **3960** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**9,230.0**
H2O	2013	128.1	116.2	131.6	138.5	144.2	134.1	143.7	147.3	147.3	151.0	143.9	132.5	**56,963.8**
OIL	2013	29.7	25.1	24.1	14.9	15.0	13.8	15.4	15.0	14.8	15.3	14.7	13.4	**8,837.6**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	25.0	30.0	28.0	31.0	30.0	31.0	**8,870.0**
H2O	2012	182.1	177.3	178.5	152.1	153.5	132.9	111.6	127.4	121.0	134.9	124.7	126.8	**55,305.4**
OIL	2012	18.0	17.2	17.0	11.7	12.1	26.5	21.4	25.7	24.7	27.7	28.9	30.5	**8,626.4**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,514.0**
H2O	2011	188.9	168.5	193.5	181.3	179.2	183.6	206.7	181.1	163.7	189.5	183.8	188.6	**53,582.6**
OIL	2011	17.2	16.9	17.9	17.5	17.0	17.0	18.7	17.2	17.7	18.4	17.7	18.7	**8,365.0**
DAY	2010	31.0	26.0	31.0	28.0	30.0	30.0	31.0	29.0	30.0	24.0	30.0	31.0	**8,152.0**
H2O	2010	188.6	158.0	190.8	171.7	178.1	174.0	188.1	178.8	187.4	154.3	195.4	183.1	**51,374.2**
OIL	2010	21.0	17.3	21.8	17.5	19.3	17.9	18.2	16.9	17.5	12.3	17.0	17.8	**8,153.1**

Licence **3962** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Manitoba Production
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Licence **3962** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,294.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,782.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,711.4**
DAY	2012	31.0	29.0	11.0	0.0	0.0	5.0	26.0	31.0	30.0	11.0	0.0	0.0	**7,294.0**
H2O	2012	676.2	647.8	245.3	0.0	0.0	108.7	569.9	711.9	665.5	257.0	0.0	0.0	**202,782.2**
OIL	2012	7.5	6.1	2.3	0.0	0.0	1.0	5.3	5.4	5.2	1.9	0.0	0.0	**5,711.4**
DAY	2011	31.0	28.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**7,120.0**
H2O	2011	675.4	613.7	676.2	257.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	578.8	**198,899.9**
OIL	2011	7.7	6.9	7.8	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	**5,676.7**
DAY	2010	31.0	28.0	27.0	26.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	31.0	**6,992.0**
H2O	2010	779.2	706.1	686.1	624.5	733.4	655.6	651.9	506.6	653.8	704.5	678.9	692.6	**196,098.6**
OIL	2010	8.8	7.7	7.4	6.8	8.1	7.3	7.6	5.7	7.0	7.3	7.1	7.3	**5,644.8**

Licence **3963** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,419.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,419.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.0**
WIN	2011	208.4	207.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,419.9**
DAY	2010	0.0	28.0	0.0	25.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**2,385.0**
WIN	2010	202.5	216.1	215.6	230.0	434.5	174.2	171.9	196.2	491.4	0.0	0.0	0.0	**83,003.6**

Licence **3964** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	67.6	0.0	68.4	66.2	63.0	61.3	69.7	68.4	49.5	64.9	54.4	0.0	**56,050.0**
WIN	2012	59.5	54.8	79.1	92.1	97.7	87.3	67.3	80.2	86.2	69.5	71.8	101.6	**55,416.6**
WIN	2011	75.9	60.6	91.7	0.0	96.1	98.1	82.3	75.5	74.5	68.4	65.9	61.7	**54,469.5**
WIN	2010	65.0	60.8	65.1	63.5	113.7	117.6	120.8	120.4	113.8	114.0	95.5	90.7	**53,618.8**

Licence **3966** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	28.0	31.0	**9,173.0**
H2O	2013	12.5	9.9	10.3	9.8	10.5	8.9	9.0	8.4	6.5	6.2	5.3	4.8	**2,522.9**
OIL	2013	6.0	4.9	4.9	4.7	4.5	4.1	4.2	3.9	4.0	4.1	5.2	6.2	**8,283.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	7.0	30.0	30.0	29.0	30.0	**8,814.0**
H2O	2012	9.2	9.2	6.6	5.4	6.8	7.9	6.0	2.2	6.2	26.8	16.2	15.0	**2,420.8**
OIL	2012	11.7	10.8	13.4	14.0	12.8	11.0	12.9	2.2	11.0	16.5	8.1	6.5	**8,226.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,475.0**
H2O	2011	7.5	5.6	6.8	8.1	7.9	9.8	1.7	8.6	7.1	0.0	7.2	6.8	**2,303.3**
OIL	2011	12.4	11.7	13.4	12.6	12.3	10.5	17.7	12.2	12.7	13.1	12.2	13.2	**8,095.8**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,110.0**
H2O	2010	6.2	5.6	6.2	10.8	7.8	7.2	7.6	7.0	6.5	7.3	6.4	7.8	**2,226.2**
OIL	2010	12.4	11.2	12.4	11.2	12.8	12.3	12.8	13.0	12.9	13.1	11.6	13.9	**7,941.8**

UWI **100.04-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **3966** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	28.0	31.0	**485.0**
H2O	2013	32.2	25.3	26.6	25.6	27.5	23.1	23.3	21.9	16.8	16.2	13.9	12.3	**547.1**
OIL	2013	15.4	12.6	12.7	12.0	11.6	10.7	10.8	10.2	10.4	10.8	13.4	16.1	**294.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	29.0	30.0	**126.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.9	96.4	68.9	38.7	38.5	**282.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	42.9	42.4	24.3	16.6	**147.5**

Licence **3968** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	1.0	0.0	4.0	17.0	0.0	22.0	13.0	31.0	27.0	27.0	29.0	28.0	**8,867.0**
GAS	2013	0.4	0.0	1.6	7.2	0.0	6.4	0.0	1.6	1.6	0.8	0.0	0.0	**867.9**
GSD	2013	0.4	0.0	1.6	6.0	0.0	5.7	0.0	0.8	1.6	0.5	0.0	0.0	**121.5**
H2O	2013	22.2	0.0	62.6	282.4	0.0	359.6	248.7	626.4	492.4	434.8	439.2	441.7	**193,216.7**
OIL	2013	0.6	0.0	2.1	9.2	0.0	12.1	10.3	27.6	26.9	22.1	21.7	19.9	**14,385.7**
DAY	2012	24.0	0.0	11.0	29.0	31.0	28.0	18.0	19.0	20.0	29.0	19.0	0.0	**8,668.0**
GAS	2012	1.9	0.0	0.9	2.3	2.5	1.4	0.7	0.8	0.8	4.1	7.6	0.0	**848.3**
GSD	2012	1.7	0.0	0.4	2.0	2.5	1.3	0.7	0.7	0.4	4.0	5.4	0.0	**104.9**
H2O	2012	434.2	0.0	155.4	386.8	434.1	462.7	308.0	298.5	214.9	408.2	297.3	0.0	**189,806.7**
OIL	2012	19.8	0.0	9.4	24.6	25.8	26.1	17.5	17.4	17.7	22.9	10.4	0.0	**14,233.2**
DAY	2011	30.0	19.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**8,440.0**
GAS	2011	3.5	2.3	3.5	3.6	3.3	3.5	3.7	4.0	3.2	3.1	1.3	2.0	**825.3**
GSD	2011	2.8	1.7	2.3	2.3	1.8	1.9	3.4	3.3	0.0	2.5	0.2	1.9	**85.8**
H2O	2011	357.9	374.0	550.0	728.6	571.4	666.9	356.1	548.7	402.0	621.4	343.7	380.6	**186,406.6**
OIL	2011	23.7	14.8	22.8	23.7	22.8	22.8	22.5	21.0	23.1	23.1	14.3	21.4	**14,041.6**
DAY	2010	16.0	11.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,092.0**
GAS	2010	0.0	0.0	1.2	1.2	1.8	4.2	3.3	5.3	5.1	5.6	5.7	4.9	**788.3**
GSD	2010	0.0	0.0	0.8	0.6	1.2	3.0	3.4	5.3	4.9	2.4	3.4	0.0	**61.7**
H2O	2010	346.7	205.3	745.7	661.3	662.8	613.9	552.0	558.5	532.7	575.8	540.0	639.4	**180,505.3**
OIL	2010	6.0	4.1	3.8	3.6	6.6	19.2	22.6	24.3	22.9	24.0	21.5	23.7	**13,785.6**

Licence **3970** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	24.5	20.8	14.1	4.4	8.1	14.2	14.5	25.7	10.9	6.0	5.4	0.0	**46,650.5**
WIN	2012	44.3	15.2	13.7	11.9	12.3	15.9	13.7	21.0	15.0	7.6	23.4	7.0	**46,501.9**
WIN	2011	29.4	26.0	25.1	0.0	33.6	31.1	33.3	25.3	16.3	27.0	17.4	16.9	**46,300.9**
WIN	2010	6.9	9.8	6.6	4.6	6.4	7.0	7.0	5.0	0.2	3.4	30.6	41.4	**46,019.5**

Licence **3971** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,459.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,538.5**
DAY	2012	1.0	3.0	3.0	4.0	5.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,459.6**
H2O	2012	0.1	1.2	1.2	0.5	1.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.3**
OIL	2012	0.0	1.2	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**5,538.5**
DAY	2011	0.0	0.0	0.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**6,440.6**
H2O	2011	0.0	0.0	0.0	0.0	1.4	0.6	0.6	0.8	0.1	0.0	0.0	3.9	**2,279.4**
OIL	2011	0.0	0.0	0.0	0.0	5.7	2.5	2.7	3.3	0.5	0.4	0.2	3.9	**5,537.0**

Manitoba Production
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Licence **3971** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,207.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,272.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,517.8**

Licence **3972** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,803.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,397.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,034.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,803.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,397.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,034.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,803.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,397.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,034.2**
DAY	2010	31.0	28.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,803.8**
H2O	2010	605.9	550.1	298.9	52.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,397.3**
OIL	2010	6.5	6.5	6.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,034.2**

Licence **3973** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**9,242.8**
H2O	2013	216.0	192.4	214.0	210.0	219.3	208.6	195.9	197.0	189.8	185.3	198.4	202.0	**128,966.3**
OIL	2013	4.3	4.0	4.4	4.6	4.5	4.0	3.7	4.3	3.8	3.5	3.8	3.8	**2,595.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,880.8**
H2O	2012	260.9	239.2	260.4	246.0	252.0	213.6	215.2	203.3	199.1	197.5	197.9	207.2	**126,537.6**
OIL	2012	5.1	4.7	5.2	5.1	4.9	4.3	4.3	4.4	4.3	3.9	4.1	4.3	**2,547.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,514.8**
H2O	2011	274.1	236.0	219.7	204.3	210.7	185.8	192.7	269.0	253.0	279.1	266.5	275.9	**123,845.3**
OIL	2011	5.8	5.5	5.4	4.6	4.5	4.1	4.2	5.5	5.2	5.1	5.0	5.4	**2,492.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,150.8**
H2O	2010	351.1	296.9	139.4	203.6	267.2	239.7	222.5	222.8	212.8	242.1	273.2	265.5	**120,978.5**
OIL	2010	7.0	6.3	5.7	4.7	6.0	5.1	4.6	4.9	4.6	5.2	5.3	5.6	**2,432.3**

Licence **3974** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	1.0	0.0	0.0	0.0	22.0	30.0	30.0	31.0	25.0	31.0	**9,047.0**
H2O	2013	70.5	64.3	0.3	0.0	0.0	0.0	51.3	75.6	72.1	73.8	58.2	79.3	**12,725.1**
OIL	2013	2.2	1.9	0.0	0.0	0.0	0.0	1.0	1.8	2.1	2.1	1.7	2.1	**8,986.6**
DAY	2012	20.0	28.0	31.0	30.0	31.0	17.0	0.0	10.0	30.0	31.0	30.0	30.0	**8,818.0**
H2O	2012	65.1	64.7	67.4	65.7	69.3	36.8	0.0	21.4	66.8	68.8	66.8	67.4	**12,179.7**
OIL	2012	1.2	2.0	2.1	2.0	2.2	1.2	0.0	0.7	2.1	2.1	2.1	2.1	**8,971.7**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	9.0	28.0	30.0	31.0	29.0	0.0	**8,530.0**
H2O	2011	60.2	55.6	57.6	51.3	54.1	53.6	15.4	49.8	52.5	59.7	54.8	0.0	**11,519.5**
OIL	2011	2.0	1.8	2.0	2.1	2.1	2.0	0.6	1.9	2.1	2.2	2.0	0.0	**8,951.9**
DAY	2010	0.0	10.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	26.0	31.0	**8,223.0**
H2O	2010	0.0	9.6	68.2	57.4	60.8	59.8	60.2	60.3	62.9	61.6	48.6	61.9	**10,954.9**
OIL	2010	0.0	1.3	2.4	2.1	2.1	1.6	2.2	2.0	2.1	2.2	1.7	2.1	**8,931.1**

Manitoba Production
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Licence **3974** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	1.0	0.0	0.0	0.0	22.0	30.0	30.0	31.0	25.0	31.0	**3,375.0**
H2O	2013	23.5	21.4	0.1	0.0	0.0	0.0	17.2	25.2	24.1	24.6	19.5	26.4	**1,768.7**
OIL	2013	7.1	6.5	0.0	0.0	0.0	0.0	3.5	5.7	6.9	7.1	5.5	7.1	**1,081.1**
DAY	2012	20.0	28.0	31.0	30.0	31.0	17.0	0.0	10.0	30.0	31.0	30.0	30.0	**3,146.0**
H2O	2012	21.9	21.6	22.5	22.0	23.1	12.3	0.0	7.1	22.3	22.9	22.3	22.5	**1,586.7**
OIL	2012	3.8	6.3	6.9	6.7	7.1	3.6	0.0	2.1	6.9	7.1	6.9	6.8	**1,031.7**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	9.0	28.0	30.0	31.0	29.0	0.0	**2,858.0**
H2O	2011	20.1	18.5	19.2	17.1	18.1	17.9	5.1	16.6	17.5	19.9	18.3	0.0	**1,366.2**
OIL	2011	6.7	6.2	6.7	6.9	6.9	6.7	2.0	6.5	6.9	7.0	6.4	0.0	**967.5**
DAY	2010	0.0	10.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	26.0	31.0	**2,551.0**
H2O	2010	0.0	3.2	22.7	19.3	20.6	20.0	20.2	20.1	21.1	20.6	16.1	20.7	**1,177.9**
OIL	2010	0.0	3.2	6.6	6.4	6.9	5.5	7.1	6.5	6.7	7.0	5.9	7.0	**898.6**

Licence **3975** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	13.0	0.0	0.0	17.0	22.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,818.1**
H2O	2013	300.7	0.0	0.0	431.7	543.2	692.0	794.6	796.6	755.8	724.8	667.4	712.8	**213,571.0**
OIL	2013	2.0	0.0	0.0	2.7	3.5	4.6	4.9	5.3	5.0	4.8	4.2	4.6	**4,304.5**
DAY	2012	0.0	0.0	0.0	0.0	18.0	5.0	29.0	31.0	18.0	31.0	29.0	31.0	**7,555.1**
H2O	2012	0.0	0.0	0.0	0.0	407.8	111.2	672.6	748.2	403.0	759.2	739.8	774.0	**207,151.4**
OIL	2012	0.0	0.0	0.0	0.0	2.7	0.7	4.4	4.8	2.7	5.0	4.9	5.0	**4,262.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,363.1**
H2O	2011	729.7	646.4	713.5	678.9	758.4	577.9	0.0	0.0	0.0	0.0	0.0	0.0	**202,535.6**
OIL	2011	5.8	4.8	5.4	5.1	5.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	**4,232.7**
DAY	2010	31.0	24.0	18.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	29.0	31.0	**7,186.1**
H2O	2010	861.3	635.9	496.3	759.5	805.2	703.8	712.7	687.2	707.9	714.9	682.7	734.5	**198,430.8**
OIL	2010	4.3	3.1	2.4	3.7	4.2	3.7	4.5	5.5	5.5	5.4	5.4	5.8	**4,202.5**

Licence **3981** Well Name **Tundra Kola Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	683.5	900.6	889.0	1070.3	689.3	819.5	262.4	738.4	436.1	775.1	770.6	320.7	**138,389.2**
WIN	2012	1040.7	944.1	871.5	969.8	1067.5	1006.2	730.2	975.4	1015.3	1056.9	989.4	724.1	**130,033.7**
WIN	2011	1060.5	925.5	1060.4	1000.1	1003.1	971.0	942.7	923.1	0.0	540.3	771.2	915.8	**118,642.6**
WIN	2010	1052.7	942.8	1043.9	976.4	1039.2	918.7	1024.9	937.2	1013.9	802.3	1032.5	1070.8	**108,528.9**

Licence **3990** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	30.0	**9,239.0**
H2O	2013	2242.0	2042.0	2390.0	2323.0	2339.0	2105.0	2136.0	1830.9	1920.7	1995.5	1899.3	1896.9	**632,245.3**
OIL	2013	18.1	15.3	17.5	17.1	16.6	16.1	15.8	20.4	11.1	9.7	9.0	6.9	**7,722.6**
DAY	2012	31.0	29.0	31.0	30.0	21.0	30.0	26.0	31.0	28.0	27.0	27.0	31.0	**8,879.0**
H2O	2012	2100.0	1927.0	2245.0	2190.0	1686.0	2178.0	2083.0	2102.0	2056.0	1794.0	1732.0	2364.0	**607,125.0**
OIL	2012	17.8	16.2	17.5	16.4	13.0	13.9	13.0	15.5	14.4	15.1	14.2	18.9	**7,549.0**
DAY	2011	31.0	28.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	17.0	**8,537.0**
H2O	2011	2081.0	2314.0	2302.0	2278.0	1944.0	2205.0	2323.0	2378.0	2392.0	2562.0	1789.0	2104.0	**582,668.0**
OIL	2011	22.0	22.0	21.0	18.5	21.5	20.1	19.4	16.7	20.1	21.3	16.8	10.1	**7,363.1**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	29.0	30.0	31.0	**8,190.0**
H2O	2010	2271.0	2182.0	2271.0	2172.0	2195.0	2185.0	1815.0	2283.0	2212.0	2058.0	2073.0	2142.0	**555,996.0**

Manitoba Production
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Licence **3990** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	21.7	18.9	21.2	19.3	20.4	19.5	16.7	21.5	20.8	20.9	18.7	19.7	**7,133.6**

Licence **3991** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	7.0	28.0	31.0	30.0	31.0	27.0	26.0	31.0	26.0	31.0	24.0	31.0	**9,218.3**
H2O	2013	5.7	22.8	25.1	24.7	25.8	22.7	57.7	64.7	42.8	49.4	37.2	49.5	**6,281.9**
OIL	2013	7.0	28.2	31.2	30.1	30.4	26.4	10.4	14.9	10.5	12.3	9.4	12.4	**15,953.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	11.0	18.0	31.0	30.0	21.0	**8,895.3**
H2O	2012	24.8	23.2	23.2	23.9	24.5	24.2	24.2	8.8	35.0	24.5	23.5	16.4	**5,853.8**
OIL	2012	30.0	25.1	26.3	29.5	30.1	30.1	28.4	10.0	7.4	30.8	29.7	20.2	**15,730.6**
DAY	2011	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,573.3**
H2O	2011	27.3	24.5	27.4	23.4	24.9	21.7	21.0	24.7	21.5	23.7	24.2	25.1	**5,577.6**
OIL	2011	18.9	27.9	30.4	29.2	31.5	30.0	30.9	30.4	26.9	27.7	30.4	30.4	**15,433.0**
DAY	2010	31.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**8,213.3**
H2O	2010	40.1	33.9	38.7	36.2	36.0	34.5	37.8	38.5	32.4	33.1	32.9	24.6	**5,288.2**
OIL	2010	24.6	20.7	23.4	24.0	23.7	24.9	24.9	23.7	22.4	21.1	20.6	15.2	**15,088.4**

Licence **3995** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,429.9**
WIN	2012	0.0	0.0	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,429.9**
WIN	2011	7.7	5.9	9.7	1.1	0.0	0.0	37.4	44.9	29.2	45.6	40.5	18.2	**47,427.2**
WIN	2010	33.7	39.9	20.8	24.1	14.6	11.4	32.6	35.6	29.6	24.1	13.9	10.5	**47,187.0**

Licence **3996** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	26.0	30.0	27.0	31.0	30.0	31.0	30.0	7.0	**9,242.0**
GAS	2013	0.7	0.5	0.4	0.7	0.4	0.4	0.6	0.3	0.6	0.4	0.5	0.0	**9.9**
H2O	2013	16.7	13.4	15.9	13.2	8.7	11.7	10.1	10.6	7.0	8.8	9.5	0.8	**16,675.9**
OIL	2013	10.7	9.1	9.8	8.6	5.4	7.1	6.5	6.9	5.0	6.2	6.2	0.4	**27,015.0**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**8,911.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.1	0.5	0.6	0.6	0.4	0.6	0.4	**4.4**
H2O	2012	23.7	23.9	21.7	19.2	22.9	20.3	16.5	19.7	19.5	18.1	17.3	17.6	**16,549.5**
OIL	2012	10.8	10.9	14.3	12.0	14.5	13.8	11.2	13.1	13.3	12.5	11.3	11.8	**26,933.1**
DAY	2011	31.0	28.0	22.0	14.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,553.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	**1.2**
H2O	2011	34.8	30.2	22.7	16.8	34.1	27.2	28.3	28.5	28.6	28.3	27.3	27.0	**16,309.1**
OIL	2011	13.5	12.1	9.7	5.8	14.0	12.6	16.7	12.5	12.1	11.9	11.7	11.0	**26,783.6**
DAY	2010	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,219.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.1	0.2	0.0	0.0	0.0	**0.7**
H2O	2010	43.7	37.6	52.4	37.6	38.6	35.8	36.0	37.4	34.9	35.3	37.9	35.8	**15,975.3**
OIL	2010	17.7	15.9	21.7	16.2	16.0	14.4	15.2	15.5	13.8	14.8	13.6	13.2	**26,640.0**

Licence **3997** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	26.0	30.0	31.0	31.0	12.0	31.0	30.0	31.0	**8,996.0**
H2O	2013	4.2	0.4	2.4	2.1	2.7	1.2	2.4	2.3	0.7	2.4	2.2	0.3	**667.4**

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Licence **3997** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	23.6	23.6	22.8	19.1	23.9	22.0	21.2	21.5	15.6	23.8	22.4	22.9	**6,069.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	17.0	13.0	31.0	30.0	7.0	30.0	31.0	**8,657.0**
H2O	2012	0.4	0.4	0.5	2.0	1.0	0.4	3.7	4.0	3.6	1.6	4.1	5.2	**644.1**
OIL	2012	18.1	16.9	21.5	18.3	18.8	9.5	8.3	20.5	18.1	8.0	20.7	28.7	**5,807.4**
DAY	2011	31.0	28.0	31.0	19.0	31.0	23.0	16.0	17.0	30.0	31.0	30.0	31.0	**8,346.0**
H2O	2011	0.9	0.9	0.9	0.6	0.7	0.5	1.5	0.5	1.1	0.5	0.4	0.6	**617.2**
OIL	2011	18.6	16.7	18.2	9.9	17.4	12.4	4.8	11.3	19.2	22.1	20.9	22.8	**5,600.0**
DAY	2010	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,028.0**
H2O	2010	2.1	2.0	2.0	2.1	1.9	1.9	2.1	2.0	0.9	0.9	0.9	1.0	**608.1**
OIL	2010	19.4	17.4	18.3	19.1	18.1	17.8	18.8	18.2	16.9	18.2	16.8	19.2	**5,405.7**

Licence **4000** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	20.0	16.0	30.0	30.0	25.0	23.0	30.0	30.0	31.0	28.0	28.0	**8,712.0**
H2O	2013	15.0	10.3	8.5	15.7	17.1	14.1	13.3	17.8	15.8	14.2	12.3	12.3	**5,838.6**
OIL	2013	11.2	7.6	6.3	12.2	9.5	7.8	7.0	9.5	9.9	10.7	9.6	9.7	**4,523.8**
DAY	2012	31.0	26.0	0.0	0.0	0.0	26.0	31.0	31.0	25.0	31.0	30.0	30.0	**8,391.0**
H2O	2012	17.2	14.7	0.0	0.0	0.0	14.9	18.2	19.1	12.3	14.2	14.6	15.0	**5,672.2**
OIL	2012	15.3	12.3	0.0	0.0	0.0	11.3	12.7	12.3	10.9	13.7	12.2	11.7	**4,412.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	10.0	14.0	29.0	31.0	**8,130.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	5.7	7.9	16.4	17.1	**5,532.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.3	6.6	8.2	14.9	15.5	**4,300.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	20.0	**8,023.0**
H2O	2010	17.4	16.5	19.4	19.9	17.2	13.7	10.6	15.1	14.1	14.7	13.7	11.1	**5,468.4**
OIL	2010	6.7	6.1	8.2	7.7	8.0	6.2	5.2	8.8	8.1	8.3	7.9	5.1	**4,237.9**

UWI **100.11-35-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	20.0	16.0	30.0	30.0	25.0	23.0	30.0	30.0	31.0	28.0	28.0	**5,979.0**
H2O	2013	23.5	16.0	13.3	24.6	26.5	22.0	20.9	27.7	24.5	22.1	19.1	19.0	**3,766.8**
OIL	2013	1.1	0.8	0.7	1.2	1.2	1.0	0.9	1.2	1.2	1.2	1.1	1.1	**1,284.1**
DAY	2012	31.0	26.0	0.0	0.0	0.0	26.0	31.0	31.0	25.0	31.0	30.0	30.0	**5,658.0**
H2O	2012	27.0	23.0	0.0	0.0	0.0	23.2	27.8	29.1	18.8	21.8	22.9	23.4	**3,507.6**
OIL	2012	1.8	1.4	0.0	0.0	0.0	1.3	1.5	1.5	1.3	1.5	1.3	1.2	**1,271.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	10.0	14.0	29.0	31.0	**5,397.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8	8.8	12.4	25.6	26.7	**3,290.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.8	0.9	1.7	1.7	**1,258.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	20.0	**5,290.0**
H2O	2010	26.9	25.4	30.0	30.7	26.6	21.2	16.5	23.5	21.9	22.6	21.2	17.2	**3,191.3**
OIL	2010	2.1	1.8	1.0	0.8	1.0	0.7	0.6	1.0	0.9	1.0	0.9	0.6	**1,251.5**

Licence **4003** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1708.9	1104.0	1138.5	938.1	870.1	702.4	1261.5	1195.8	1118.1	1503.9	1510.6	737.6	**186,469.0**
WIN	2012	2214.7	1671.4	1766.0	1466.6	2179.4	1943.9	1760.0	2052.0	1924.0	2020.5	1859.6	1464.9	**172,679.5**
WIN	2011	1207.0	1165.5	1262.7	1120.2	1149.9	1041.2	1117.2	1124.0	380.7	1918.2	1847.9	1921.5	**150,356.5**
WIN	2010	983.9	1090.3	1737.2	1450.1	1502.8	1316.7	1340.0	1298.4	1157.2	1188.9	1289.5	1306.4	**135,100.5**

Licence **4004** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **4004** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	17.0	30.0	31.0	**9,253.9**
H2O	2013	275.4	249.7	262.3	253.0	245.6	243.5	233.5	234.8	224.3	127.2	217.5	231.6	**72,970.4**
OIL	2013	30.9	27.4	25.5	27.0	25.4	17.5	9.3	7.7	6.0	3.4	5.8	6.2	**10,324.9**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	24.0	29.0	30.0	31.0	30.0	31.0	**8,904.9**
H2O	2012	337.2	320.3	341.3	316.6	329.6	318.7	254.0	281.7	305.7	315.9	287.9	268.7	**70,172.0**
OIL	2012	13.4	11.3	12.0	11.7	12.3	11.8	9.2	11.1	12.0	12.4	19.1	30.1	**10,132.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	29.0	31.0	30.0	31.0	**8,549.9**
H2O	2011	414.3	371.4	424.5	397.6	390.4	364.4	370.4	354.7	319.2	381.4	371.0	380.5	**66,494.4**
OIL	2011	14.3	14.2	14.9	14.6	14.6	14.2	14.1	14.0	13.9	15.0	14.5	15.3	**9,966.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	22.0	30.0	31.0	**8,191.9**
H2O	2010	453.3	416.9	459.7	423.9	438.6	396.5	417.5	391.8	416.7	305.3	428.6	401.7	**61,954.6**
OIL	2010	12.0	11.5	15.6	14.4	14.5	14.6	15.2	13.9	14.5	8.3	14.1	14.8	**9,792.8**

Licence **4005** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	28.0	30.0	31.0	**7,810.0**
H2O	2013	2.2	2.0	2.3	2.4	2.6	27.2	39.7	41.6	39.5	36.5	0.6	0.6	**942.0**
OIL	2013	3.5	3.3	3.5	3.3	3.3	8.9	11.6	12.3	12.4	12.1	3.3	3.4	**1,840.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**7,451.0**
H2O	2012	4.0	3.8	3.4	2.7	2.6	2.6	2.6	3.0	2.2	2.1	2.0	2.1	**744.8**
OIL	2012	2.6	2.5	4.0	5.5	4.1	4.0	4.1	3.9	3.1	3.7	3.7	3.5	**1,759.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**7,090.0**
H2O	2011	3.8	3.5	4.6	3.9	4.0	3.9	3.2	4.0	3.9	4.1	4.0	4.0	**711.7**
OIL	2011	4.6	4.0	4.5	5.1	5.6	5.5	4.2	6.0	6.0	3.1	2.6	2.7	**1,714.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**6,730.0**
H2O	2010	4.1	3.9	4.6	4.7	4.1	3.2	2.6	3.9	3.6	3.7	3.5	4.5	**664.8**
OIL	2010	0.6	0.5	3.3	3.1	3.2	2.5	2.2	3.6	3.5	4.7	4.4	4.6	**1,661.0**

UWI **100.08-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	28.0	30.0	31.0	**6,225.0**
H2O	2013	1.6	1.5	1.7	1.5	1.6	16.8	24.6	25.7	24.5	22.6	0.3	0.3	**358.7**
OIL	2013	2.1	1.9	2.2	2.0	2.0	11.0	14.2	15.2	15.4	14.9	4.2	4.2	**803.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**5,866.0**
H2O	2012	2.4	2.2	2.1	1.7	1.7	1.6	1.7	2.0	1.5	1.5	1.5	1.5	**236.0**
OIL	2012	0.3	0.3	0.5	0.6	2.3	2.2	2.2	2.1	1.7	2.1	2.1	2.1	**714.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**5,505.0**
H2O	2011	2.1	1.8	2.5	2.0	2.2	2.1	1.7	2.2	2.1	2.4	2.3	2.3	**214.6**
OIL	2011	1.6	1.4	1.5	0.6	0.6	0.6	0.5	0.6	0.7	0.3	0.3	0.3	**695.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**5,145.0**
H2O	2010	2.3	2.0	2.5	2.5	2.1	1.7	1.3	2.1	1.9	2.0	1.9	2.5	**188.9**
OIL	2010	3.8	3.5	1.3	1.1	1.2	1.0	0.7	1.4	1.3	1.6	1.5	1.6	**686.5**

Licence **4008** Well Name **Tundra Mountainside SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	6993.6	6944.1	8369.8	7587.2	7467.5	6565.1	7112.6	8151.3	7522.3	7763.3	7100.0	7089.9	**1,652,889.6**
WIN	2012	6898.3	6258.3	6681.6	6051.8	7193.0	7325.4	7396.2	7988.2	8971.3	8633.9	7181.0	6948.8	**1,564,222.9**
WIN	2011	7773.6	6596.6	8303.0	7163.3	7598.5	7339.5	7210.5	7881.6	7786.0	1325.9	6450.9	6980.6	**1,476,695.1**
WIN	2010	8554.8	7791.5	8631.5	8358.6	8315.4	7933.5	8838.7	9419.7	8181.5	8079.9	7477.2	7819.2	**1,394,285.1**

Licence **4009** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4009** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	26.0	**8,655.8**
H2O	2013	0.6	0.6	1.5	1.2	1.4	1.2	1.4	1.1	1.2	1.3	1.5	1.4	**68,753.8**
OIL	2013	4.9	4.6	12.6	11.8	11.7	11.4	12.0	12.4	11.1	10.5	11.3	10.0	**6,817.6**
DAY	2012	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,298.8**
H2O	2012	1.3	1.5	1.6	1.2	1.2	0.9	0.6	0.6	0.5	0.7	0.5	0.6	**68,739.4**
OIL	2012	11.1	11.4	12.6	10.9	10.8	8.7	4.8	4.5	4.1	4.5	4.7	4.8	**6,693.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,935.8**
H2O	2011	1.0	1.0	1.1	0.7	0.5	0.5	0.6	1.1	1.3	1.7	1.5	1.6	**68,728.2**
OIL	2011	9.1	11.5	10.8	7.4	5.9	4.5	4.6	10.2	11.2	12.3	12.1	12.9	**6,600.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,571.8**
H2O	2010	1.3	0.6	0.4	0.9	1.3	1.1	0.6	0.9	0.7	0.6	0.9	0.9	**68,715.6**
OIL	2010	10.9	6.9	9.5	9.8	11.7	10.4	6.3	8.5	6.8	6.6	6.4	7.7	**6,487.9**

Licence **4011** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,948.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,917.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,127.6**

Licence **4013** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	28.0	28.0	**7,908.0**
H2O	2013	3.0	12.7	5.9	3.4	4.1	3.5	3.9	3.7	3.4	4.0	3.8	22.3	**1,837.2**
OIL	2013	7.4	34.8	13.3	8.0	8.5	8.4	8.5	8.7	7.0	7.7	7.0	6.7	**9,753.8**
DAY	2012	31.0	29.0	31.0	30.0	16.0	22.0	30.0	0.0	0.0	0.0	1.0	0.0	**7,561.0**
H2O	2012	2.6	2.8	2.8	2.5	2.3	2.3	3.0	0.0	0.0	0.0	6.0	0.0	**1,763.5**
OIL	2012	14.9	16.2	15.8	14.4	12.8	13.1	14.1	0.0	0.0	0.0	0.0	0.0	**9,627.8**
DAY	2011	31.0	28.0	31.0	14.0	0.0	0.0	9.0	31.0	29.0	22.0	0.0	31.0	**7,371.0**
H2O	2011	3.5	3.2	5.1	1.5	0.0	0.0	2.3	3.8	4.0	3.1	0.0	3.1	**1,739.2**
OIL	2011	31.7	29.1	45.7	14.1	0.0	0.0	20.2	34.4	22.9	17.3	0.0	17.7	**9,526.5**
DAY	2010	24.0	0.0	16.0	30.0	22.0	0.0	0.0	15.0	30.0	31.0	30.0	31.0	**7,145.0**
H2O	2010	7.9	0.0	6.1	7.7	0.7	0.0	0.0	0.1	2.5	3.3	3.4	3.3	**1,709.6**
OIL	2010	31.6	0.0	24.5	30.8	2.7	0.0	0.0	18.5	36.0	37.7	31.4	30.9	**9,293.4**

Licence **4020** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,771.5**
DAY	2012	20.0	29.0	5.0	4.0	5.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.1**
H2O	2012	4.3	3.8	2.8	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.5**
OIL	2012	1.1	0.9	0.8	2.9	3.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**3,771.5**
DAY	2011	31.0	28.0	31.0	8.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**7,545.1**
H2O	2011	0.1	0.1	0.2	0.1	0.5	0.3	0.3	0.2	0.3	0.3	0.3	2.8	**986.3**
OIL	2011	3.2	2.8	4.2	0.8	9.9	6.8	4.2	4.6	5.5	4.9	5.8	7.3	**3,761.8**
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,218.1**
H2O	2010	0.3	0.2	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.2	0.3	0.2	**980.8**
OIL	2010	5.8	5.5	8.0	6.0	5.7	5.5	4.7	6.7	5.5	4.6	4.8	4.5	**3,701.8**

Manitoba Production
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Licence **4024** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	26.0	18.0	9.0	0.0	29.0	26.0	10.0	4.0	31.0	**8,738.9**
GAS	2013	0.0	0.6	0.9	1.1	1.9	1.1	0.0	1.6	2.8	1.4	0.3	0.5	**224.7**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.5**
H2O	2013	171.1	131.3	125.5	108.4	71.1	36.7	0.0	130.3	112.4	43.8	20.5	199.2	**75,128.2**
OIL	2013	13.9	23.5	22.7	19.6	13.7	6.7	0.0	21.9	14.4	6.8	2.4	22.3	**38,745.3**
DAY	2012	31.0	29.0	12.0	5.0	23.0	14.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,497.9**
GAS	2012	1.1	1.5	0.5	0.2	0.6	0.5	1.4	1.3	1.5	0.0	0.0	0.0	**212.5**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.5**
H2O	2012	29.6	139.0	55.6	22.2	109.7	69.8	143.3	156.9	142.7	211.5	164.8	163.6	**73,977.9**
OIL	2012	29.4	23.2	10.3	4.0	17.8	11.7	22.6	24.4	24.0	24.6	23.3	23.1	**38,577.4**
DAY	2011	31.0	28.0	31.0	7.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**8,202.9**
GAS	2011	0.8	3.1	3.4	0.8	0.0	0.0	1.3	3.4	3.3	2.9	0.7	1.6	**203.9**
GSD	2011	0.6	2.2	2.2	0.5	0.0	0.0	1.2	2.8	0.0	2.3	0.0	0.0	**91.5**
H2O	2011	97.1	136.1	145.2	42.2	0.0	0.0	36.6	151.5	105.3	164.8	147.6	215.5	**72,569.2**
OIL	2011	30.9	24.7	27.6	6.3	0.0	0.0	10.7	26.8	28.0	26.9	27.1	26.6	**38,339.0**
DAY	2010	16.0	28.0	17.0	30.0	31.0	17.0	17.0	7.0	30.0	31.0	30.0	31.0	**7,940.9**
GAS	2010	1.6	3.4	2.2	4.5	5.1	2.9	1.9	1.2	5.0	3.4	3.3	0.0	**182.6**
GSD	2010	1.1	2.3	1.4	2.6	3.4	2.1	1.9	1.2	4.8	1.5	2.0	0.0	**79.7**
H2O	2010	98.0	195.0	105.4	127.1	142.9	82.4	84.8	35.0	147.4	155.9	148.1	171.3	**71,327.3**
OIL	2010	11.4	28.2	16.6	20.9	24.7	14.7	15.2	6.4	27.0	32.2	29.1	31.1	**38,103.4**

Licence **4026** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,245.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,093.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,245.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,093.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,245.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,093.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,245.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,093.6**

Licence **4027** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,118.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,546.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**8,118.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	**13,546.1**
DAY	2011	28.0	20.0	25.0	16.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,117.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2011	15.2	14.1	13.9	10.2	18.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
OIL	2011	5.7	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,545.2**

Manitoba Production
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Licence **4027** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	19.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,991.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2010	20.3	25.6	28.2	22.5	23.5	22.8	20.7	19.5	19.1	17.8	20.9	17.6	**5,599.7**
OIL	2010	8.0	10.9	11.7	9.5	9.7	9.1	8.7	8.4	7.8	7.7	7.4	6.6	**13,536.0**

UWI **100.08-09-002-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	5122.0	10275.4	8764.7	7890.3	6694.8	9628.2	9028.1	8734.2	10791.5	10678.7	10980.2	**98,588.1**

Licence **4028** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,645.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,158.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,231.2**
DAY	2012	28.0	13.0	0.0	0.0	28.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**8,645.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2012	20.9	8.3	0.0	0.0	21.6	19.1	11.0	0.0	0.0	0.0	0.0	0.0	**12,158.3**
OIL	2012	2.5	1.0	0.0	0.0	2.2	2.2	1.2	0.0	0.0	0.0	0.0	0.0	**25,231.2**
DAY	2011	2.0	7.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,521.0**
GAS	2011	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2011	3.5	11.5	51.7	53.5	51.8	49.5	48.7	49.9	47.3	46.2	37.6	29.3	**12,077.4**
OIL	2011	0.4	1.2	5.6	4.8	5.6	6.2	7.5	5.6	5.3	4.9	4.1	3.1	**25,222.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,207.0**
H2O	2010	47.1	48.6	83.9	56.4	70.4	81.7	70.2	65.6	64.1	62.8	64.2	58.7	**11,596.9**
OIL	2010	5.0	5.2	8.9	6.3	7.5	8.4	7.8	7.0	6.5	7.0	6.0	5.6	**25,167.8**

Licence **4029** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,304.0**
GAS	2013	1.7	1.8	1.5	2.3	1.9	1.6	1.8	2.2	2.7	1.7	3.5	3.9	**76.6**
H2O	2013	21.3	19.2	21.0	20.1	20.1	18.4	17.6	17.4	14.5	14.7	13.2	13.6	**2,760.0**
OIL	2013	47.9	46.5	45.6	46.4	44.8	40.6	40.0	39.6	35.1	35.5	30.5	30.6	**27,782.7**
DAY	2012	31.0	26.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	31.0	**8,939.0**
GAS	2012	1.6	0.8	0.7	2.2	1.3	2.1	2.0	2.0	1.7	1.7	1.5	1.5	**50.0**
H2O	2012	30.4	25.0	26.9	22.5	27.1	24.7	23.6	21.5	21.1	21.0	15.3	22.4	**2,548.9**
OIL	2012	59.0	37.6	50.2	49.7	59.9	59.3	56.7	50.7	49.6	50.5	35.2	52.8	**27,299.6**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	13.0	25.0	29.0	27.0	30.0	31.0	**8,590.0**
GAS	2011	0.0	0.0	0.3	5.0	1.9	1.5	0.7	1.6	1.2	2.2	0.8	1.5	**30.9**
H2O	2011	4.7	4.4	4.8	5.1	4.2	4.9	1.6	26.3	37.9	35.8	36.4	34.0	**2,267.4**
OIL	2011	47.6	45.9	54.6	48.5	44.7	44.1	35.8	89.9	68.3	64.2	67.6	59.5	**26,688.4**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,255.0**
GAS	2010	0.0	0.0	0.0	0.0	0.3	0.1	0.6	0.6	1.0	6.7	4.9	0.0	**14.2**
H2O	2010	5.7	5.2	7.7	5.3	5.5	5.1	3.5	3.6	5.1	4.3	5.7	5.3	**2,067.3**
OIL	2010	62.4	56.2	82.7	59.7	59.6	55.2	38.0	41.1	54.1	49.4	54.3	52.5	**26,017.7**

Licence **4031** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **4031** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	26.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	18.0	**9,072.0**
H2O	2013	13.7	13.3	15.1	12.2	13.0	12.1	16.0	19.5	21.7	19.7	18.5	11.6	**7,653.1**
OIL	2013	8.2	7.9	9.4	8.8	9.1	7.6	9.3	9.0	8.3	6.1	5.8	3.6	**6,126.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**8,729.0**
H2O	2012	17.6	17.2	17.6	16.5	15.3	15.1	12.5	18.1	18.5	17.8	14.8	15.5	**7,466.7**
OIL	2012	6.0	5.7	5.8	5.8	6.2	5.9	4.6	6.1	6.0	6.2	8.0	9.2	**6,033.2**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	**8,369.0**
H2O	2011	18.3	15.1	18.7	17.5	18.1	17.8	19.0	17.7	15.6	18.3	17.8	18.1	**7,270.2**
OIL	2011	5.7	5.3	6.0	5.8	5.9	5.7	5.9	5.8	5.8	6.1	5.9	6.1	**5,957.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**8,010.0**
H2O	2010	24.4	24.7	28.1	26.7	20.0	16.9	18.2	20.5	21.2	16.4	18.9	17.7	**7,058.2**
OIL	2010	6.0	5.4	6.2	5.8	5.7	5.8	6.1	5.7	5.8	5.2	5.7	5.9	**5,887.7**

Licence **4032** Well Name **Tundra Kola Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	242.7	225.9	224.4	197.0	149.2	188.6	226.2	219.0	236.4	252.7	224.2	107.9	**64,691.6**
WIN	2012	226.2	194.0	213.3	226.8	238.3	221.4	153.2	183.3	219.0	261.1	213.4	232.1	**62,197.4**
WIN	2011	248.2	146.6	220.4	192.2	148.6	149.9	145.6	62.6	58.7	151.3	173.4	207.6	**59,615.3**
WIN	2010	265.0	270.2	287.5	298.0	332.7	263.4	230.5	79.6	260.9	236.4	265.0	270.0	**57,710.2**

Licence **4034** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	26.0	31.0	30.0	31.0	31.0	28.0	31.0	27.0	31.0	**9,132.0**
H2O	2013	2.4	1.9	2.0	1.6	2.0	1.7	1.7	1.6	1.2	1.2	4.1	3.8	**1,821.9**
OIL	2013	4.8	3.9	3.9	3.2	3.5	3.3	3.3	3.1	3.2	3.4	6.5	8.2	**5,821.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**8,777.0**
H2O	2012	5.0	3.9	3.6	2.9	3.7	4.2	3.3	3.6	3.4	3.2	3.2	2.9	**1,796.7**
OIL	2012	7.9	7.4	9.1	9.5	8.7	7.5	8.8	8.7	7.5	8.2	7.6	5.2	**5,771.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,413.0**
H2O	2011	5.3	3.9	4.8	5.7	5.5	6.9	1.2	4.6	3.8	3.6	3.8	3.7	**1,753.8**
OIL	2011	15.5	14.6	11.9	11.1	10.7	9.2	15.6	8.1	8.4	8.8	8.2	8.9	**5,675.5**
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,048.0**
H2O	2010	3.1	3.1	3.4	7.6	5.5	5.1	5.2	4.6	4.5	5.1	4.5	5.5	**1,701.0**
OIL	2010	10.9	10.9	12.1	9.8	11.2	10.8	11.3	11.4	11.4	11.5	10.2	12.2	**5,544.5**

UWI **100.05-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	26.0	31.0	30.0	31.0	31.0	28.0	31.0	27.0	31.0	**6,723.0**
H2O	2013	2.1	1.6	1.7	1.5	1.8	1.5	1.5	1.4	1.1	1.1	3.6	3.4	**1,994.2**
OIL	2013	4.1	3.4	3.5	2.8	3.2	2.9	2.9	2.8	2.8	3.0	5.8	7.2	**1,670.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**6,368.0**
H2O	2012	4.2	3.3	3.1	2.5	3.1	3.6	2.7	2.9	2.9	2.7	2.8	2.5	**1,971.9**
OIL	2012	6.7	6.2	7.6	7.9	7.3	6.3	7.3	7.3	6.3	6.9	6.4	4.4	**1,625.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,004.0**
H2O	2011	2.1	1.6	2.0	2.4	2.4	2.9	0.5	4.1	3.3	3.2	3.3	3.1	**1,935.6**
OIL	2011	0.0	0.0	4.9	4.7	4.6	3.9	6.6	7.1	7.4	7.6	7.0	7.6	**1,545.2**
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,639.0**
H2O	2010	5.2	5.3	5.9	3.2	2.4	2.2	2.3	2.4	2.0	2.2	1.9	2.0	**1,904.7**
OIL	2010	3.1	3.1	3.4	4.2	4.8	4.6	4.8	4.8	4.8	4.9	4.3	5.2	**1,483.8**

Licence **4037** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

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Licence **4037** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
WIN	2013	3.3	3.1	0.4	0.2	3.5	0.0	0.1	0.2	0.8	0.0	0.2	0.0	**14,593.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
WIN	2012	2.5	4.2	0.2	0.3	0.3	0.1	0.1	0.9	1.8	0.5	1.4	0.4	**14,581.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
WIN	2011	18.5	12.6	11.1	0.0	17.6	11.7	9.0	9.3	14.7	20.0	3.3	4.4	**14,568.6**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**2,484.0**
WIN	2010	19.5	16.1	11.6	17.9	21.3	20.8	22.8	25.9	19.7	21.6	24.9	22.7	**14,436.4**

Licence **4038** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.0**
WIN	2013	87.4	2.9	0.0	1.5	3.4	0.2	0.1	0.0	0.1	0.0	0.0	0.0	**81,504.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.0**
WIN	2012	47.8	48.6	3.6	4.8	3.6	3.5	2.1	3.1	42.4	3.7	6.3	101.3	**81,409.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.0**
WIN	2011	82.8	58.4	57.8	0.0	53.7	50.9	53.5	55.0	60.5	61.3	57.7	59.1	**81,138.4**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	31.0	30.0	0.0	0.0	0.0	**2,195.0**
WIN	2010	96.9	76.9	92.0	91.3	97.5	92.3	97.0	105.4	78.5	76.5	82.9	84.3	**80,487.7**

Licence **4040** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
WIN	2013	98.4	0.0	0.0	0.0	0.0	445.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,365.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	17.7	2.2	15.1	24.7	2.5	0.0	2.9	**85,822.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,757.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,757.0**

Licence **4041** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,741.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.0**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193,793.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,423.5**
DAY	2012	0.0	0.0	1.0	0.0	0.0	0.0	8.0	17.0	0.0	0.0	0.0	0.0	**7,741.0**
GAS	2012	0.0	0.0	0.1	0.0	0.0	0.0	0.8	1.7	0.0	0.0	0.0	0.0	**924.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.6	0.0	0.0	0.0	0.0	**129.6**
H2O	2012	0.0	0.0	30.3	0.0	0.0	0.0	263.3	520.2	0.0	0.0	0.0	0.0	**193,793.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,423.5**
DAY	2011	8.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	0.0	0.0	**7,715.0**
GAS	2011	0.0	3.0	3.4	2.9	2.8	3.0	3.1	3.1	1.0	0.0	0.0	0.0	**921.4**
GSD	2011	0.0	2.2	2.2	1.8	1.6	1.6	2.7	2.6	0.0	0.0	0.0	0.0	**127.3**
H2O	2011	166.3	879.8	936.0	1283.8	1106.9	1280.8	701.0	1104.9	260.4	0.0	0.0	0.0	**192,979.5**
OIL	2011	5.3	0.7	0.0	6.8	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,423.5**

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Licence **4041** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	8.0	22.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**7,485.0**
GAS	2010	0.0	0.6	1.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**899.1**
GSD	2010	0.0	0.4	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.6**
H2O	2010	0.0	271.3	747.1	60.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1065.3	**185,259.6**
OIL	2010	0.0	5.3	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	**16,400.0**

Licence **4042** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**9,139.0**
GAS	2013	2.4	2.6	2.4	0.0	1.0	0.9	1.0	1.0	0.8	1.0	0.9	1.0	**729.3**
GSD	2013	2.3	2.4	2.3	0.0	1.2	0.8	0.2	0.5	0.7	0.7	0.3	0.8	**141.7**
H2O	2013	196.1	160.9	154.1	132.8	201.5	193.4	203.6	182.9	140.7	167.5	181.7	195.5	**60,961.9**
OIL	2013	24.8	24.3	25.5	15.8	24.7	23.1	24.1	23.2	22.1	24.3	25.4	25.0	**15,530.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	29.0	12.0	**8,781.0**
GAS	2012	2.2	2.0	4.4	4.2	0.0	0.0	0.0	0.0	0.0	1.7	2.6	1.1	**714.3**
GSD	2012	2.0	1.3	2.1	3.7	0.0	0.0	0.0	0.0	0.0	1.6	1.8	1.0	**129.5**
H2O	2012	203.7	157.3	98.8	88.7	166.9	114.3	72.0	117.3	114.6	149.9	149.4	62.9	**58,851.2**
OIL	2012	17.6	16.9	15.9	15.6	21.0	14.6	9.8	17.1	24.6	26.2	25.5	10.8	**15,248.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,442.0**
GAS	2011	0.0	0.5	4.0	3.5	3.4	3.4	3.7	3.1	2.4	2.5	2.0	1.5	**696.1**
GSD	2011	0.0	0.4	2.7	2.2	1.9	1.9	3.3	2.5	0.0	2.0	0.2	1.4	**116.0**
H2O	2011	137.2	203.9	214.6	264.0	214.8	249.2	134.6	211.3	143.6	219.3	150.9	152.8	**57,355.4**
OIL	2011	24.2	21.2	21.0	26.9	30.5	30.4	30.7	26.9	24.7	24.3	23.7	18.8	**15,032.6**
DAY	2010	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,077.0**
GAS	2010	4.7	3.1	4.1	5.4	4.7	4.5	2.9	3.1	2.7	2.2	0.1	0.0	**666.1**
GSD	2010	3.3	2.2	2.6	3.1	2.9	3.1	2.9	3.1	2.6	0.9	0.1	0.0	**97.5**
H2O	2010	235.7	167.9	192.1	185.1	199.2	198.3	207.3	189.2	182.5	203.5	208.8	242.9	**55,059.2**
OIL	2010	26.6	22.3	27.8	27.8	27.7	27.4	31.1	40.3	37.4	39.2	22.8	24.2	**14,729.3**

Licence **4043** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,508.0**
WIN	2013	1.1	1.0	0.4	0.6	0.5	0.7	1.4	0.8	0.7	1.0	0.8	0.0	**3,019.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,508.0**
WIN	2012	3.3	10.3	4.1	11.9	3.3	2.7	1.8	1.3	1.4	1.5	2.1	1.0	**3,010.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,508.0**
WIN	2011	10.4	12.8	9.5	0.0	16.5	24.9	15.3	9.1	13.7	17.4	9.4	4.0	**2,966.2**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**2,508.0**
WIN	2010	8.4	5.3	7.2	7.5	7.5	9.0	8.0	2.5	0.5	17.3	12.0	8.1	**2,823.2**

Licence **4045** Well Name **CNRL Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.1**
WIN	2010	0.0	0.0	0.0	0.0	210.6	0.0	0.0	0.0	245.9	238.0	244.8	228.3	**20,353.1**

Licence **4048** Well Name **618555 SK Pierson** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4048** Well Name **618555 SK Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,304.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**365.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,304.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**365.2**

Licence **4057** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,205.0**
GAS	2013	1.2	0.8	1.1	1.6	1.4	1.2	1.4	1.7	2.2	1.1	3.0	3.2	**69.3**
H2O	2013	93.4	73.9	83.2	82.5	77.5	83.0	83.7	78.2	67.4	63.8	65.3	75.7	**50,168.6**
OIL	2013	38.7	32.8	33.2	34.8	31.3	33.2	35.2	32.6	30.3	28.5	27.8	31.4	**34,466.3**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,843.0**
GAS	2012	0.7	0.9	1.2	1.9	1.0	1.6	1.7	1.6	1.5	1.3	1.7	0.9	**49.4**
H2O	2012	169.2	147.1	162.5	147.4	182.9	148.1	153.9	148.2	118.5	112.5	103.1	91.8	**49,241.0**
OIL	2012	55.8	48.9	63.9	59.6	74.3	65.2	67.7	64.2	51.8	49.8	43.4	39.8	**34,076.5**
DAY	2011	31.0	28.0	30.0	24.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,480.0**
GAS	2011	0.0	0.0	0.7	0.9	0.9	21.6	0.6	0.3	1.0	2.2	0.5	0.2	**33.4**
H2O	2011	216.5	185.8	201.0	191.6	190.1	175.5	189.4	212.1	207.1	196.6	179.7	179.7	**47,555.8**
OIL	2011	54.6	54.7	63.1	49.3	57.5	60.0	82.6	68.1	63.7	60.2	56.3	53.6	**33,392.1**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,125.0**
GAS	2010	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.3	0.8	1.4	1.7	0.0	**4.5**
H2O	2010	284.1	247.8	378.0	270.6	259.4	256.5	248.3	232.4	238.0	229.7	255.6	230.9	**45,230.7**
OIL	2010	76.2	68.3	102.5	76.3	70.0	67.3	68.8	63.8	62.6	64.1	60.5	56.0	**32,668.4**

Licence **4059** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**9,130.1**
H2O	2013	907.1	801.5	924.1	885.5	923.6	895.8	862.2	866.7	864.1	833.2	879.9	902.8	**265,293.6**
OIL	2013	21.3	19.2	21.6	21.7	21.0	20.3	20.0	21.3	19.5	18.4	18.7	19.6	**9,086.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,768.1**
H2O	2012	887.1	812.8	907.0	897.7	905.6	865.3	882.3	862.1	853.8	881.9	890.2	911.2	**254,747.1**
OIL	2012	20.3	18.9	21.6	20.7	20.2	19.0	20.0	21.9	20.8	20.4	21.1	21.4	**8,843.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,402.1**
H2O	2011	918.7	766.6	780.5	801.5	878.4	835.3	865.0	913.9	865.3	953.3	905.9	937.8	**244,190.1**
OIL	2011	19.3	17.6	18.5	17.7	18.5	17.9	18.4	18.2	17.9	20.3	19.9	21.4	**8,597.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,038.1**
H2O	2010	835.6	789.4	460.2	865.0	917.3	869.6	880.3	851.6	863.5	908.2	921.7	942.4	**233,767.9**
OIL	2010	16.5	16.8	18.4	19.4	19.8	19.1	18.8	18.8	18.0	18.8	18.3	19.5	**8,371.6**

Licence **4060** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,976.0**
H2O	2013	34.4	31.4	34.5	33.9	35.5	34.3	35.2	35.8	34.2	36.2	34.6	36.5	**11,596.3**
OIL	2013	6.2	5.6	6.3	5.9	6.1	5.8	6.2	6.0	5.8	6.1	5.9	6.2	**7,706.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	11.0	30.0	31.0	30.0	29.0	**8,612.0**
H2O	2012	34.1	31.9	31.5	32.8	33.7	33.2	36.5	12.1	32.7	33.7	32.6	31.7	**11,179.8**

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Licence **4060** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	6.0	5.0	5.2	5.9	6.0	6.0	6.2	2.0	6.0	6.2	6.0	5.7	**7,634.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,268.0**
H2O	2011	33.2	29.9	33.3	32.1	33.1	35.0	37.8	38.4	36.3	34.4	33.3	34.5	**10,803.3**
OIL	2011	6.3	5.6	6.1	5.8	6.1	6.0	6.2	6.1	5.9	6.1	6.1	6.1	**7,568.1**
DAY	2010	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,904.0**
H2O	2010	43.2	39.2	41.2	38.3	36.0	34.5	37.8	38.5	32.4	33.2	32.9	34.6	**10,392.0**
OIL	2010	6.1	5.6	5.8	6.0	5.9	6.2	6.2	5.9	5.8	6.1	5.9	6.1	**7,495.7**

Licence **4064** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	0.0	0.0	0.0	15.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**8,554.0**
H2O	2013	3.6	0.0	0.0	0.0	5.2	6.0	7.2	4.1	5.1	5.0	5.4	4.0	**1,213.1**
OIL	2013	4.0	0.0	0.0	0.0	5.9	6.8	5.3	4.5	5.7	1.9	6.2	4.6	**2,463.3**
DAY	2012	19.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,301.0**
H2O	2012	3.1	5.1	4.2	4.2	4.5	4.1	3.9	4.8	4.3	3.9	4.1	5.0	**1,167.5**
OIL	2012	3.5	5.7	4.8	4.7	5.1	4.7	4.4	5.5	4.9	4.4	4.7	5.6	**2,418.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	21.0	28.0	30.0	31.0	**7,947.0**
H2O	2011	5.1	4.3	4.1	4.1	5.2	4.0	3.8	4.2	3.5	5.2	4.7	4.0	**1,116.3**
OIL	2011	5.7	4.7	4.8	4.6	5.8	4.6	4.3	4.7	4.6	5.9	5.3	4.5	**2,360.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,599.0**
H2O	2010	4.9	3.8	4.1	4.5	4.5	2.8	4.7	4.5	4.5	4.6	4.4	4.9	**1,064.1**
OIL	2010	5.8	4.6	4.9	5.1	5.1	3.3	6.0	5.0	5.2	5.1	5.0	5.6	**2,300.9**

UWI **100.02-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	0.0	0.0	0.0	15.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**7,155.0**
H2O	2013	3.2	0.0	0.0	0.0	4.8	5.6	6.7	3.7	4.7	4.6	5.1	3.7	**1,506.8**
OIL	2013	2.8	0.0	0.0	0.0	4.1	4.8	3.8	3.2	4.1	1.4	4.3	3.2	**2,011.5**
DAY	2012	19.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,902.0**
H2O	2012	2.9	4.6	3.8	3.9	4.1	3.9	3.5	4.4	4.0	3.6	3.9	4.6	**1,464.7**
OIL	2012	2.5	4.0	3.4	3.3	3.5	3.3	3.1	3.8	3.4	3.1	3.4	3.9	**1,979.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	21.0	28.0	30.0	31.0	**6,548.0**
H2O	2011	4.7	3.9	3.7	3.8	4.7	3.8	3.5	3.9	3.1	4.8	4.4	3.7	**1,417.5**
OIL	2011	4.1	3.4	3.4	3.3	4.1	3.2	3.0	3.4	3.3	4.1	3.8	3.2	**1,939.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,200.0**
H2O	2010	4.4	3.6	3.8	4.2	4.1	2.5	4.2	4.1	4.2	4.2	4.2	4.5	**1,369.5**
OIL	2010	3.5	2.8	3.0	3.6	3.5	2.3	4.2	3.5	3.6	3.6	3.6	3.9	**1,896.8**

Licence **4065** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	8670.4	6089.2	6323.1	4926.0	4446.8	4583.2	6986.5	6969.6	6180.4	8235.8	8234.5	8382.6	**654,739.4**
WIN	2012	7058.0	6638.3	7335.0	6600.2	10302.1	9015.7	8516.9	9570.7	9967.1	11345.0	9740.4	7024.2	**574,711.3**
WIN	2011	8366.3	8670.9	9093.8	8214.7	8135.1	7291.2	8936.7	9132.3	9367.5	8924.9	7570.9	6850.6	**471,597.7**
WIN	2010	4990.9	7110.4	9848.5	7990.4	7834.8	7116.0	7028.3	8199.9	7947.8	8099.7	9437.3	9867.8	**371,042.8**

Licence **4067** Well Name **Corex Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,303.0**

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Licence **4067** Well Name **Corex Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,303.0**
WIN	2011	14548.0	13699.0	16007.0	12748.0	449.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,303.0**
WIN	2010	16300.0	14378.0	16044.0	15089.0	15826.0	14914.0	14636.0	15829.0	14012.0	14831.0	14325.0	13273.0	**3,392,852.0**

Licence **4068** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,326.0**
H2O	2013	31.3	28.5	28.0	27.7	29.0	37.1	53.6	53.6	51.4	47.2	43.9	46.4	**81,224.4**
OIL	2013	12.4	11.3	9.5	8.9	9.1	7.3	6.1	6.0	6.0	6.1	5.9	6.2	**5,704.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**7,962.0**
H2O	2012	58.7	57.2	47.9	43.9	46.2	37.8	33.0	30.6	29.8	30.7	29.2	30.3	**80,746.7**
OIL	2012	9.0	8.6	9.0	8.7	9.2	8.8	7.1	9.1	11.5	12.4	11.8	12.0	**5,609.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**7,603.0**
H2O	2011	89.5	81.9	93.6	87.7	80.7	71.1	79.5	77.1	68.8	82.5	80.1	67.0	**80,271.4**
OIL	2011	11.2	11.4	11.9	11.7	11.7	11.4	12.4	11.7	11.4	12.3	11.8	10.3	**5,492.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	25.0	30.0	31.0	**7,241.0**
H2O	2010	97.4	88.4	96.9	89.5	92.4	81.5	89.3	87.0	89.6	77.5	94.5	88.6	**79,311.9**
OIL	2010	12.0	10.9	12.4	11.5	11.6	11.6	12.1	11.4	11.7	8.9	11.3	11.8	**5,353.4**

Licence **4069** Well Name **Daly Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	3321.0	1408.0	973.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834,800.5**
WIN	2012	2465.7	2872.3	3357.0	3208.3	3282.3	3170.6	3162.0	3248.0	3201.0	2937.0	3157.0	3250.0	**829,098.5**
WIN	2011	3293.6	3088.5	3450.8	3289.6	3304.1	2846.5	2513.5	2496.3	1825.2	2470.1	2367.5	2482.4	**791,787.3**
WIN	2010	3169.5	2896.1	3244.7	3109.6	3465.8	3081.9	3106.4	3216.0	3089.9	3287.5	3140.4	3332.9	**758,359.2**

Licence **4075** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,641.0**
WIN	2012	63.1	58.9	63.5	45.9	67.7	61.1	60.5	24.1	0.0	0.0	0.0	0.0	**76,641.0**
WIN	2011	89.4	54.7	60.2	51.4	38.9	14.8	2.1	4.1	5.1	55.7	67.8	66.5	**76,196.2**
WIN	2010	0.0	1.8	144.9	125.3	114.8	105.1	94.0	77.5	91.4	81.6	64.8	87.6	**75,685.5**

Licence **4077** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	31.0	27.0	23.0	30.0	30.0	31.0	30.0	31.0	**9,136.0**
H2O	2013	4.7	4.1	4.5	3.9	4.5	4.0	3.6	2.0	1.9	1.9	1.8	1.8	**3,435.5**
OIL	2013	10.6	10.0	11.2	10.2	10.9	9.7	8.0	4.7	4.8	5.0	4.8	4.9	**10,781.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**8,786.0**
H2O	2012	15.9	16.5	9.5	9.3	9.0	9.0	9.1	9.4	5.0	4.4	4.4	4.5	**3,396.8**
OIL	2012	11.0	11.8	17.4	17.3	18.3	17.3	17.3	16.4	10.5	10.9	11.0	10.7	**10,687.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,425.0**
H2O	2011	14.8	13.6	17.8	14.9	15.5	15.0	14.1	15.3	14.2	16.1	15.7	16.1	**3,290.8**
OIL	2011	15.0	13.5	14.9	14.1	15.6	15.4	13.5	16.5	14.1	13.0	11.1	11.4	**10,517.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**8,061.0**
H2O	2010	15.9	14.5	17.7	18.1	15.6	12.5	9.7	15.0	13.8	14.4	13.4	17.5	**3,107.7**
OIL	2010	14.7	13.0	15.0	14.3	14.6	11.4	9.5	16.6	14.9	15.3	14.6	15.2	**10,349.0**

Manitoba Production
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Licence **4078** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-04-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	23.0	0.0	0.0	8.0	30.0	31.0	30.0	25.0	24.0	24.0	7.7	**8,162.7**
H2O	2013	0.6	1.3	0.0	0.0	0.3	1.2	10.1	8.5	6.9	8.0	8.4	4.8	**1,644.3**
OIL	2013	5.6	12.2	0.0	0.0	3.0	11.0	0.0	0.0	0.0	0.5	0.9	0.5	**17,181.1**
DAY	2012	18.8	18.0	19.0	14.0	20.0	28.0	31.0	31.0	30.0	29.2	30.0	30.0	**7,938.0**
H2O	2012	0.8	2.8	2.3	0.5	4.1	3.5	2.3	1.6	1.2	1.9	1.3	0.7	**1,594.2**
OIL	2012	14.2	32.4	21.5	4.5	37.1	31.8	21.5	14.8	11.2	18.3	11.6	6.8	**17,147.4**
DAY	2011	26.7	14.4	0.0	0.0	0.0	0.0	17.3	12.8	22.0	27.0	30.0	31.0	**7,639.0**
H2O	2011	0.6	0.4	0.0	0.0	0.0	0.0	1.0	0.6	1.2	1.2	1.4	1.2	**1,571.2**
OIL	2011	31.5	17.4	0.0	0.0	0.0	0.0	31.4	20.4	35.6	25.0	25.7	25.9	**16,921.7**
DAY	2010	30.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	19.6	30.0	31.0	**7,457.8**
H2O	2010	0.4	0.5	0.7	0.5	0.5	0.6	0.6	0.6	0.3	0.3	0.7	0.7	**1,563.6**
OIL	2010	31.4	29.3	33.6	27.9	28.6	30.7	34.6	31.0	28.8	22.2	35.0	34.8	**16,708.8**

Licence **4081** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,552.7**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2013	1.3	0.0	1.4	1.3	1.5	1.4	1.6	1.4	11.3	24.1	24.0	25.5	**3,467.2**
OIL	2013	2.6	2.4	2.6	2.5	2.5	2.5	2.8	2.7	3.1	3.2	3.0	3.4	**3,695.1**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**8,187.7**
GAS	2012	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.1**
H2O	2012	1.3	1.3	1.3	1.3	1.3	0.0	1.2	1.3	1.3	1.3	1.3	1.3	**3,372.4**
OIL	2012	2.9	2.3	2.1	2.5	2.7	2.6	2.8	2.5	2.5	2.7	2.6	2.4	**3,661.8**
DAY	2011	31.0	28.0	31.0	29.5	30.5	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**7,826.7**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.1**
H2O	2011	1.5	1.2	1.3	1.4	1.6	2.0	1.9	2.1	1.3	1.1	1.3	1.3	**3,358.2**
OIL	2011	3.2	2.9	3.1	2.9	2.9	2.7	3.1	3.1	3.1	3.1	3.0	2.6	**3,631.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	**7,462.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.9**
H2O	2010	1.3	1.1	1.4	1.3	1.4	1.3	1.4	2.0	1.3	1.3	1.5	1.5	**3,340.2**
OIL	2010	2.6	2.5	2.6	2.6	2.6	2.5	2.7	2.7	2.9	2.9	3.1	3.1	**3,595.5**

Licence **4083** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**8,533.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.1	5.9	**3,897.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,310.1**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**8,481.0**
GAS	2012	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2012	34.5	23.5	19.9	16.1	19.3	14.4	12.9	16.3	5.9	0.0	0.0	0.0	**3,880.3**
OIL	2012	15.5	10.5	11.0	8.2	9.8	8.0	7.2	8.8	3.2	0.0	0.0	0.0	**18,310.1**
DAY	2011	31.0	28.0	31.0	10.0	31.0	20.0	0.0	0.0	0.0	0.0	7.0	31.0	**8,229.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**1.9**
H2O	2011	38.0	34.8	36.6	13.4	38.7	21.9	0.0	0.0	0.0	0.0	13.8	45.1	**3,717.5**
OIL	2011	14.7	14.0	15.7	4.6	15.8	10.0	0.0	0.0	0.0	0.0	0.0	16.2	**18,227.9**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,040.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.0	0.0	**1.7**
H2O	2010	23.3	22.0	31.7	22.4	31.9	50.7	46.8	46.7	45.5	44.9	47.9	45.6	**3,475.2**
OIL	2010	51.5	50.0	71.2	52.5	42.7	20.4	19.8	19.9	18.6	19.5	17.6	17.1	**18,136.9**

Manitoba Production
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Licence **4084** Well Name **Tundra et al Deloraine SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	23824.0	19667.0	21234.0	18875.0	22761.0	20110.0	23600.0	24082.0	23934.0	20469.0	23369.0	25176.0	**2,539,441.1**
WIN	2012	24407.0	23608.0	24223.0	23401.0	23513.0	22498.0	21655.0	16856.0	18063.0	18454.0	21422.0	24183.0	**2,272,340.1**
WIN	2011	24709.1	22194.2	24010.9	21478.3	22753.0	21053.1	21706.2	20324.5	22179.3	24440.2	22864.5	25261.0	**2,010,057.1**
WIN	2010	22592.9	20588.6	21683.5	20926.4	21572.6	21933.0	22959.2	24046.3	21019.7	23751.7	22627.2	24117.9	**1,737,082.8**

Licence **4086** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	1.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	29.0	31.0	**8,901.0**
H2O	2013	15.6	14.3	0.1	0.0	0.0	0.0	12.5	16.3	16.0	16.4	16.1	19.8	**4,832.8**
OIL	2013	6.2	5.6	0.0	0.0	0.0	0.0	3.0	6.0	5.9	6.1	5.7	6.2	**5,649.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**8,667.0**
H2O	2012	14.7	11.8	12.0	11.7	12.4	12.1	10.2	12.5	14.8	15.3	14.8	14.9	**4,705.7**
OIL	2012	6.0	5.5	6.0	5.8	6.2	5.9	4.7	6.1	6.0	6.1	6.0	5.9	**5,604.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**8,309.0**
H2O	2011	15.6	14.3	14.5	13.1	13.8	13.3	10.2	14.2	13.4	15.3	14.8	15.1	**4,548.5**
OIL	2011	5.8	5.3	5.6	6.0	6.0	5.6	4.5	6.3	6.0	6.1	5.9	6.1	**5,534.3**
DAY	2010	31.0	23.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,952.0**
H2O	2010	28.2	16.4	17.0	12.8	13.0	12.0	12.8	12.9	15.0	15.6	14.9	15.9	**4,380.9**
OIL	2010	9.0	5.3	5.9	5.6	6.0	5.6	6.2	5.7	6.0	6.1	6.1	6.1	**5,465.1**

Licence **4091** Well Name **Tundra et al Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,143.7**
H2O	2010	1698.6	1515.2	1659.0	850.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353,517.6**
OIL	2010	5.2	4.4	4.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,911.8**

Licence **4093** Well Name **Tundra et al Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	30.0	28.0	31.0	25.0	3.0	31.0	30.0	31.0	29.0	31.0	**8,696.0**
H2O	2013	6.8	6.1	6.8	6.2	7.0	5.6	0.6	7.1	7.7	7.7	5.3	5.6	**1,998.3**
OIL	2013	11.8	10.9	12.0	10.0	12.5	10.4	1.1	12.8	13.8	13.8	9.6	10.1	**4,792.4**
DAY	2012	31.0	29.0	31.0	30.0	19.0	5.0	29.0	31.0	30.0	31.0	29.0	29.0	**8,369.0**
H2O	2012	4.8	4.1	4.4	4.1	3.1	0.8	4.6	4.5	4.2	6.8	6.7	6.5	**1,925.8**
OIL	2012	8.4	7.1	7.7	7.4	5.2	1.4	8.0	7.6	7.5	12.0	11.8	11.5	**4,663.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	27.0	29.0	26.0	25.0	30.0	31.0	**8,045.0**
H2O	2011	4.8	4.2	4.7	4.4	5.0	3.4	3.7	4.4	3.6	3.6	5.0	5.1	**1,871.2**
OIL	2011	9.1	8.0	9.0	8.5	8.7	6.0	6.6	8.5	6.7	6.3	8.3	8.9	**4,568.0**
DAY	2010	28.0	2.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**7,701.0**
H2O	2010	3.6	0.2	4.0	3.8	3.9	3.8	3.8	3.7	4.3	4.5	4.5	4.8	**1,819.3**
OIL	2010	7.5	0.5	8.2	7.7	8.0	7.7	7.6	7.6	8.1	8.5	8.6	9.2	**4,473.4**

Licence **4095** Well Name **Tundra et al Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,950.0**
H2O	2010	638.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,210.9**
OIL	2010	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,956.6**

Manitoba Production
2010 To 2013

Licence **4098** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,879.8**
H2O	2013	1.8	0.9	1.3	2.3	1.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.3**
OIL	2013	6.7	3.6	4.6	8.8	6.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**19,807.8**
DAY	2012	31.0	28.2	23.8	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,724.8**
H2O	2012	1.4	1.9	1.7	1.7	1.2	1.4	1.2	0.9	1.1	1.0	1.1	0.9	**1,372.4**
OIL	2012	8.0	7.5	6.4	6.5	4.6	5.3	4.5	3.6	4.0	3.8	3.9	3.6	**19,777.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,371.8**
H2O	2011	0.7	0.7	0.9	0.7	0.6	0.7	0.4	17.3	0.5	0.4	1.0	1.0	**1,356.9**
OIL	2011	14.6	14.5	17.6	15.4	12.4	14.8	8.6	14.3	11.3	10.0	9.8	8.0	**19,716.0**
DAY	2010	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,006.8**
H2O	2010	1.0	0.7	0.8	0.7	0.9	0.9	0.0	0.0	1.2	0.5	0.8	0.9	**1,332.0**
OIL	2010	20.6	17.7	19.9	17.4	20.5	20.2	18.7	18.0	18.7	17.1	15.9	17.1	**19,564.7**

Licence **4101** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	13.0	23.0	0.0	0.0	10.0	23.0	17.7	31.0	28.2	20.0	30.0	7.0	**7,761.5**
H2O	2013	7.7	53.5	0.0	0.0	37.6	116.6	43.3	45.6	39.8	36.1	63.4	2.6	**3,435.3**
OIL	2013	0.1	1.1	0.0	0.0	0.6	2.4	53.3	64.4	25.5	4.0	7.1	0.2	**7,467.9**
DAY	2012	24.0	18.3	2.0	0.0	2.0	30.0	31.0	6.0	0.0	16.0	30.0	31.0	**7,558.6**
H2O	2012	106.9	70.2	0.2	0.0	3.0	92.9	116.3	56.8	0.0	29.1	61.2	34.1	**2,989.1**
OIL	2012	35.6	26.9	0.0	0.0	1.8	102.9	98.5	1.3	0.0	0.6	1.0	0.7	**7,309.2**
DAY	2011	12.9	0.0	0.0	0.0	0.0	0.0	13.0	10.3	30.0	31.0	30.0	31.0	**7,368.3**
H2O	2011	97.1	0.0	0.0	0.0	0.0	0.0	36.7	28.2	73.5	155.9	147.7	138.0	**2,418.4**
OIL	2011	53.7	0.0	0.0	0.0	0.0	0.0	9.2	7.0	44.7	48.8	40.5	46.1	**7,039.9**
DAY	2010	31.0	28.0	31.0	17.0	25.0	28.0	31.0	31.0	30.0	31.0	29.5	30.0	**7,210.1**
H2O	2010	9.3	7.7	9.2	4.7	9.4	9.1	8.8	8.4	7.4	8.0	8.3	69.7	**1,741.3**
OIL	2010	22.5	18.8	22.3	11.8	23.0	22.3	23.5	22.1	18.6	19.6	18.6	162.6	**6,789.9**

Licence **4103** Well Name **Tundra et al Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-31-002-23W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,334.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418,157.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,719.3**

Licence **4104** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**

Manitoba Production
2010 To 2013

Licence **4105** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	31.0	30.0	31.0	30.0	30.0	26.0	25.0	31.0	30.0	31.0	**8,775.0**
H2O	2013	90.2	102.8	113.1	110.9	106.3	98.2	89.8	75.5	70.3	85.6	81.7	86.3	**24,595.6**
OIL	2013	12.4	14.1	15.5	14.9	13.3	11.7	11.9	10.0	11.8	15.4	14.8	15.5	**17,072.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	11.0	24.0	18.0	30.0	28.0	**8,427.0**
H2O	2012	111.6	104.5	103.1	107.3	110.4	108.8	116.6	39.5	92.8	59.5	106.9	101.3	**23,484.9**
OIL	2012	15.0	12.5	13.0	14.7	15.0	15.0	15.2	5.0	10.4	8.8	14.9	13.9	**16,911.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,103.0**
H2O	2011	120.5	100.6	112.1	108.7	115.2	108.3	127.2	116.0	111.8	112.5	108.9	112.8	**22,322.6**
OIL	2011	15.6	11.2	12.2	11.7	12.7	11.9	11.6	15.2	14.7	15.4	15.2	15.2	**16,757.6**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,738.0**
H2O	2010	92.5	83.9	90.9	86.8	86.9	101.8	110.6	128.2	111.3	120.8	119.7	125.8	**20,968.0**
OIL	2010	18.5	16.8	18.0	18.0	17.8	19.7	16.4	14.8	14.6	15.1	14.7	15.3	**16,595.0**

Licence **4106** Well Name **Tundra North Ebor Unit No. 1 Dual** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,548.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,548.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,548.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.3**

UWI **100.13-13-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,307.0**
WSR	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,307.0**
WSR	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,307.0**

Licence **4107** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	5827.8	6527.0	6372.0	5053.0	5552.4	4279.3	370.4	5443.7	5140.7	5465.1	5869.2	5562.4	**1,019,859.3**
WIN	2012	5367.8	5519.4	5637.2	5087.6	5298.1	5747.2	5705.4	5357.3	5553.4	5984.6	5802.3	5860.2	**958,396.3**
WIN	2011	4519.8	3896.8	4379.7	3908.7	3649.9	0.0	0.0	3168.5	5509.7	4038.0	5370.0	5552.3	**891,475.8**
WIN	2010	6757.5	6566.3	7482.3	7094.5	6385.9	5407.3	5148.3	5769.4	4782.9	4637.9	4908.6	4506.7	**847,482.4**

Licence **4108** Well Name **Tundra North Ebor Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	61.1	211.1	320.7	305.8	291.6	242.2	217.7	222.9	189.9	238.1	148.9	0.0	**102,796.0**
WIN	2012	302.4	96.0	269.9	339.4	369.0	348.9	222.7	121.4	0.0	0.0	101.8	173.7	**100,346.0**
WIN	2011	347.1	311.3	298.1	345.4	253.5	309.8	362.2	362.1	367.3	377.8	356.4	350.3	**98,000.8**
WIN	2010	300.9	269.1	306.6	311.5	289.4	282.7	288.2	340.1	329.7	347.4	380.8	286.1	**93,959.5**

Licence **4109** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
2010 To 2013

Licence **4109** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,038.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,038.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,038.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,038.7**

Licence **4112** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	22.0	7.0	5.0	31.0	30.0	31.0	30.0	31.0	**8,341.4**
H2O	2013	1.4	1.7	1.7	1.3	1.5	0.3	0.5	5.6	0.5	0.6	0.5	0.5	**611.1**
OIL	2013	26.6	28.1	30.9	23.3	24.6	6.9	8.5	31.9	29.6	28.9	25.7	27.2	**10,957.9**
DAY	2012	31.0	28.3	25.8	30.0	31.0	28.0	5.0	0.0	11.0	1.0	9.0	31.0	**8,037.4**
H2O	2012	1.5	1.0	1.6	0.9	1.3	1.1	0.1	0.0	1.1	0.1	0.6	1.5	**595.0**
OIL	2012	17.1	17.1	29.0	17.3	22.7	19.1	3.0	0.0	19.0	1.0	11.7	26.5	**10,665.7**
DAY	2011	31.0	28.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	**7,806.3**
H2O	2011	0.5	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.8	1.5	**584.2**
OIL	2011	14.4	12.9	3.4	0.0	0.0	0.0	0.0	0.0	0.0	14.8	31.8	28.5	**10,482.2**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	1.3	31.0	**7,666.5**
H2O	2010	0.7	0.6	0.6	0.7	0.6	0.7	0.3	0.6	0.8	0.6	0.9	0.9	**578.9**
OIL	2010	22.0	20.1	18.8	20.6	15.7	21.4	21.3	22.3	22.9	21.7	21.7	18.6	**10,376.4**

Licence **4113** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	24.0	26.0	23.0	30.0	**8,679.1**
H2O	2013	43.8	40.0	44.0	43.3	45.2	44.3	44.8	44.1	23.1	36.2	21.7	28.3	**7,539.6**
OIL	2013	12.4	11.3	12.5	12.0	12.2	11.7	12.3	11.6	7.2	5.9	6.8	8.8	**9,034.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	29.0	11.0	30.0	31.0	30.0	29.0	**8,334.1**
H2O	2012	43.4	40.7	40.7	41.7	42.9	38.1	42.3	15.4	41.7	42.9	41.6	40.3	**7,080.8**
OIL	2012	12.0	10.0	10.5	11.8	12.0	10.8	11.4	4.0	12.0	12.4	12.0	11.4	**8,910.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,995.1**
H2O	2011	34.0	40.8	45.5	41.0	43.6	44.3	45.0	44.3	43.6	44.7	42.4	43.8	**6,609.1**
OIL	2011	15.6	11.2	12.2	11.7	12.7	12.0	12.4	12.2	11.5	12.3	12.1	12.2	**8,779.7**
DAY	2010	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,631.1**
H2O	2010	24.7	21.6	23.7	21.4	21.1	33.5	22.0	22.4	21.9	33.1	32.9	34.6	**6,096.1**
OIL	2010	15.4	13.5	14.6	15.0	14.8	12.9	15.6	14.8	13.6	15.1	14.8	15.3	**8,631.6**

Licence **4117** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,066.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,272.2**

Manitoba Production
2010 To 2013

Licence **4117** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,066.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,272.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,066.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,272.2**
DAY	2010	19.8	28.0	31.0	30.0	28.0	3.0	10.0	0.0	0.0	0.0	0.0	0.0	**6,066.5**
H2O	2010	0.7	0.5	0.3	0.2	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**540.7**
OIL	2010	8.7	7.4	4.5	5.1	3.8	0.6	1.5	0.0	0.0	0.0	0.0	0.0	**4,272.2**

Licence **4118** Well Name **Waskada Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	26.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,446.0**
GAS	2013	1.4	1.2	1.1	1.2	1.1	0.9	1.3	1.2	1.6	1.3	6.0	2.9	**25.9**
H2O	2013	19.7	13.7	17.0	13.1	12.8	14.1	13.5	13.3	13.3	11.2	12.3	11.3	**4,991.1**
OIL	2013	35.4	26.8	29.7	24.1	22.6	24.5	24.3	13.9	9.1	21.6	22.8	20.3	**12,519.1**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	25.0	**8,092.0**
GAS	2012	0.0	0.0	0.0	0.1	0.1	0.3	0.3	0.2	0.7	0.5	0.3	1.1	**4.7**
H2O	2012	7.7	6.7	5.1	9.2	12.3	6.6	7.1	6.9	8.2	8.3	4.5	21.2	**4,825.8**
OIL	2012	15.3	12.7	9.4	14.8	20.0	12.2	13.7	13.2	15.2	15.5	8.0	35.0	**12,244.0**
DAY	2011	31.0	28.0	31.0	18.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,746.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2011	7.3	13.7	15.7	12.2	16.3	9.9	11.5	12.9	15.5	15.1	13.2	12.1	**4,722.0**
OIL	2011	19.6	25.6	31.5	20.3	28.8	20.0	29.8	24.8	28.0	27.1	24.4	21.5	**12,059.0**
DAY	2010	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,400.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.2	0.0	0.0	**1.1**
H2O	2010	7.8	7.5	13.1	9.6	7.9	5.8	7.1	5.5	6.9	9.7	8.6	10.5	**4,566.6**
OIL	2010	36.7	35.7	61.2	47.2	36.8	26.5	34.3	25.5	24.7	32.1	22.8	27.1	**11,757.6**

Licence **4119** Well Name **Waskada Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,605.0**
GAS	2013	0.7	0.8	0.5	0.5	1.2	0.6	1.1	1.1	0.9	0.6	1.5	1.3	**20.4**
H2O	2013	4.4	3.8	4.2	4.8	8.1	7.1	7.3	7.8	6.2	5.2	7.4	5.9	**8,537.2**
OIL	2013	16.2	15.2	15.7	19.5	31.0	27.1	28.4	29.7	25.8	21.8	29.6	22.2	**8,689.1**
DAY	2012	31.0	29.0	31.0	27.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,243.0**
GAS	2012	0.0	0.0	0.3	0.7	0.2	0.6	0.5	0.4	0.3	0.5	0.6	0.5	**9.6**
H2O	2012	7.5	7.1	5.0	4.4	4.0	3.2	2.9	2.5	2.0	3.0	3.3	4.3	**8,465.0**
OIL	2012	22.4	21.6	20.9	16.9	15.9	13.0	12.0	10.1	8.0	11.6	12.7	17.3	**8,406.9**
DAY	2011	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,882.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2011	8.2	5.4	8.0	11.2	9.5	8.5	11.1	9.6	8.5	8.6	7.8	8.0	**8,415.8**
OIL	2011	21.1	14.6	22.3	25.8	25.8	26.2	43.4	27.4	23.8	24.2	21.9	21.5	**8,224.5**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,521.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.7	0.0	**5.0**
H2O	2010	12.1	9.2	9.6	6.6	17.9	19.7	10.7	16.2	17.8	10.4	10.7	10.6	**8,311.4**
OIL	2010	46.2	35.6	36.6	26.7	31.8	32.8	18.9	27.8	29.1	26.4	26.0	25.5	**7,926.5**

Licence **4120** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Manitoba Production
2010 To 2013

Licence **4120** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,606.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,606.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,606.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,606.3**

Licence **4121** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,728.0**
GAS	2013	1.9	1.7	1.7	3.0	2.4	2.0	2.2	2.6	3.4	2.1	4.9	5.4	**50.2**
H2O	2013	18.5	13.7	16.4	14.9	15.1	14.8	13.4	13.5	12.0	14.0	13.5	14.9	**1,591.5**
OIL	2013	41.8	33.1	35.4	33.9	33.1	32.1	30.5	30.8	29.2	34.2	30.8	33.6	**17,033.4**
DAY	2012	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,363.0**
GAS	2012	0.1	0.5	0.1	0.6	0.3	0.5	0.8	0.8	0.9	0.9	1.3	1.4	**16.9**
H2O	2012	12.0	10.6	11.8	10.1	12.7	10.7	11.3	11.3	11.1	11.5	12.1	18.8	**1,416.8**
OIL	2012	29.2	26.3	28.1	22.3	28.1	25.6	27.4	26.5	26.5	27.6	27.4	39.1	**16,634.9**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,002.0**
GAS	2011	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.6	**8.7**
H2O	2011	14.4	12.0	13.7	15.3	13.8	12.3	12.9	13.1	13.3	13.9	13.2	13.5	**1,272.8**
OIL	2011	29.8	26.1	32.0	29.1	30.8	31.2	41.7	31.1	30.3	31.3	30.5	29.8	**16,300.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,639.0**
GAS	2010	0.0	0.0	0.0	0.0	0.9	1.4	2.6	0.9	0.4	0.0	1.0	0.0	**7.2**
H2O	2010	17.1	14.6	22.9	14.9	14.8	14.2	13.7	13.6	13.5	13.7	15.0	14.4	**1,111.4**
OIL	2010	37.9	33.5	51.2	34.8	33.1	30.7	31.3	30.8	29.5	31.9	29.6	29.1	**15,927.1**

Licence **4122** Well Name **Corex Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,213.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,823.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,213.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,823.5**
DAY	2011	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
GAS	2011	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2011	729.2	656.8	723.3	252.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,213.3**
OIL	2011	13.7	12.2	15.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,823.5**
DAY	2010	27.0	28.0	31.0	30.0	31.0	26.5	30.5	31.0	30.0	31.0	30.0	31.0	**7,358.8**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**20.7**
H2O	2010	734.9	718.1	800.2	762.5	728.6	553.0	701.4	718.6	663.9	717.1	686.8	703.4	**337,851.1**
OIL	2010	12.5	12.4	13.7	12.6	13.4	10.8	14.0	14.0	12.8	13.8	13.1	13.7	**13,777.6**

Licence **4123** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.09-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,437.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2013	56.8	48.4	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,293.6**

Manitoba Production
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Licence **4123** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.09-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	2.6	2.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,411.3**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,368.5**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**6.1**
H2O	2012	46.0	41.2	45.5	41.7	43.4	0.0	35.4	42.1	50.4	55.9	48.0	51.9	**39,167.3**
OIL	2012	5.1	4.7	4.8	4.7	5.0	4.0	4.9	5.0	2.6	2.7	2.5	2.6	**4,405.6**
DAY	2011	31.0	20.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**8,007.9**
GAS	2011	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**5.4**
H2O	2011	39.3	26.7	39.1	38.8	41.7	39.5	42.6	41.4	41.6	46.5	48.7	32.7	**38,665.8**
OIL	2011	5.5	3.8	5.3	5.3	5.5	5.3	5.2	5.5	5.0	5.0	5.0	3.1	**4,357.0**
DAY	2010	31.0	28.0	30.8	30.0	31.0	16.9	31.0	31.0	30.0	31.0	30.0	31.0	**7,662.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**4.4**
H2O	2010	18.0	15.0	16.5	15.8	16.7	9.1	23.9	23.8	23.0	38.1	47.9	42.4	**38,187.2**
OIL	2010	2.6	2.3	2.6	2.4	2.6	1.5	2.9	2.9	2.6	4.5	5.2	5.5	**4,297.5**

Licence **4124** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.10-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,629.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2013	31.8	27.0	36.7	36.3	35.0	28.1	33.9	13.6	12.6	13.4	12.9	13.3	**53,849.6**
OIL	2013	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.3	0.3	0.3	0.3	**8,338.7**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,265.7**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2012	7.9	7.1	7.9	7.3	7.6	0.0	6.1	7.0	6.7	27.5	26.8	29.0	**53,555.0**
OIL	2012	0.5	0.5	0.6	0.6	0.5	0.4	0.5	0.6	0.5	0.6	0.6	0.5	**8,333.6**
DAY	2011	31.0	20.9	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	19.0	**7,905.1**
GAS	2011	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2011	35.0	23.6	34.8	34.5	37.0	35.1	15.3	7.1	7.2	8.1	8.4	5.7	**53,414.1**
OIL	2011	5.0	3.3	4.8	4.6	5.0	4.7	1.7	0.6	0.6	0.5	0.6	0.4	**8,327.2**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**7,559.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**8.1**
H2O	2010	3.7	3.1	3.5	3.3	3.5	1.6	5.0	5.0	4.8	27.2	42.5	37.7	**53,162.3**
OIL	2010	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.3	0.3	3.1	4.6	4.9	**8,295.4**

Licence **4130** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.03-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,435.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2013	24.0	20.4	27.6	27.4	27.3	21.2	17.0	14.2	13.1	14.2	13.4	13.8	**10,902.1**
OIL	2013	3.2	2.8	3.1	3.0	3.1	2.9	2.0	1.7	1.6	1.9	1.7	1.9	**5,008.4**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,070.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2012	30.4	27.2	30.0	27.6	28.8	0.0	22.7	22.1	21.2	23.6	20.3	21.9	**10,668.5**
OIL	2012	3.6	3.5	3.6	3.5	3.5	2.9	3.4	3.4	3.2	3.2	3.1	3.0	**4,979.5**
DAY	2011	31.0	20.9	31.0	10.0	19.0	30.0	31.0	30.5	30.0	31.0	30.0	19.0	**7,709.6**
GAS	2011	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**5.8**
H2O	2011	33.1	22.3	32.9	10.9	21.4	33.2	35.8	29.4	26.4	30.7	32.1	21.6	**10,392.7**
OIL	2011	10.4	7.0	10.0	3.2	6.3	10.0	9.8	6.6	3.3	3.6	3.7	2.3	**4,939.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	16.9	31.0	31.0	30.0	31.0	30.0	31.0	**7,396.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**5.1**
H2O	2010	23.7	19.7	21.7	20.9	22.0	12.0	31.6	31.3	30.4	36.8	40.2	35.6	**10,062.9**

Manitoba Production
2010 To 2013

Licence **4130** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.03-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	6.1	5.6	6.0	5.6	6.0	3.7	6.7	6.5	6.1	8.9	9.7	10.3	**4,863.4**

Licence **4131** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1C0.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.6**

Licence **4132** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	19.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	2.0	**8,187.0**
H2O	2013	1.0	0.9	1.2	0.7	1.3	1.3	0.9	0.2	0.1	0.1	0.2	0.0	**927.5**
OIL	2013	8.8	6.0	8.5	4.5	8.4	8.5	6.5	8.0	6.8	8.0	5.7	0.2	**3,925.7**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,871.0**
H2O	2012	1.3	0.9	1.3	1.1	1.1	1.0	1.0	1.0	2.9	1.3	1.3	1.3	**919.6**
OIL	2012	11.5	7.4	11.9	9.7	9.8	9.0	9.2	8.3	7.5	8.4	8.8	8.3	**3,845.8**
DAY	2011	31.0	28.0	31.0	8.0	31.0	0.0	25.0	31.0	30.0	11.0	30.0	31.0	**7,507.0**
H2O	2011	0.5	0.4	0.7	0.3	2.5	0.0	1.4	1.0	0.9	0.2	0.0	0.0	**904.1**
OIL	2011	16.3	11.9	13.2	6.6	12.7	0.0	15.9	13.0	11.1	2.4	8.6	12.6	**3,736.0**
DAY	2010	12.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	**7,220.0**
H2O	2010	3.1	4.7	3.2	3.7	3.1	3.5	3.0	2.9	2.8	2.6	2.4	0.8	**896.2**
OIL	2010	12.4	19.1	12.9	14.5	12.7	13.8	12.3	11.5	10.8	10.4	9.8	4.2	**3,611.7**

Licence **4133** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	66.5	205.0	0.0	0.0	0.0	0.0	0.0	**271.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	2.0	0.0	**7,216.7**
GAS	2011	4.3	4.2	4.6	2.7	0.0	1.0	4.3	3.2	0.0	1.9	0.3	0.0	**572.3**
GSD	2011	3.4	3.0	3.0	1.7	0.0	0.6	3.9	2.6	0.0	1.6	0.0	0.0	**83.6**

Manitoba Production
2010 To 2013

Licence **4133** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.2	0.4	0.6	0.6	0.6	0.6	0.2	0.3	0.2	0.3	0.0	0.0	**694.8**
OIL	2011	45.0	41.5	46.3	46.4	47.9	47.5	46.7	44.7	44.5	43.2	3.0	0.0	**16,829.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,911.7**
GAS	2010	3.7	2.5	3.4	3.0	3.1	2.6	1.7	0.7	0.0	0.0	0.0	3.9	**545.8**
GSD	2010	2.5	1.8	2.1	1.7	2.0	1.9	1.7	0.7	0.0	0.0	0.0	0.0	**63.8**
H2O	2010	7.0	5.6	0.0	0.4	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.4	**690.8**
OIL	2010	43.2	40.3	0.0	44.7	49.2	49.2	53.2	58.3	56.6	45.1	39.8	44.1	**16,372.7**

Licence **4137** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,255.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,255.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
DAY	2011	20.5	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.1**
GAS	2011	0.3	0.4	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2011	1291.3	1758.7	1936.7	677.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,255.9**
OIL	2011	12.1	16.3	19.9	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.7	31.0	30.0	8.0	**6,269.6**
GAS	2010	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.1	**16.8**
H2O	2010	2335.9	1988.3	2215.5	2110.9	1984.1	1676.2	1908.5	1924.0	1461.7	1920.0	1839.0	486.1	**228,591.9**
OIL	2010	24.0	20.7	22.8	21.0	20.0	16.3	19.1	18.5	14.1	18.2	17.5	4.7	**7,586.1**

Licence **4140** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,617.0**
GAS	2013	4.2	3.3	2.9	2.9	2.1	2.1	1.6	2.0	7.3	2.3	5.2	7.3	**78.1**
H2O	2013	20.6	11.5	14.3	14.3	13.9	12.0	8.9	11.7	20.7	15.5	10.4	20.5	**7,472.1**
OIL	2013	29.6	18.2	20.0	20.9	19.6	16.9	13.2	17.1	32.4	24.4	15.5	29.6	**10,216.3**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,252.0**
GAS	2012	0.4	0.2	0.4	4.3	2.2	2.8	3.5	3.4	3.5	2.9	3.5	4.7	**34.9**
H2O	2012	17.6	15.4	16.1	14.2	18.2	17.8	15.6	15.3	15.3	14.4	13.7	27.9	**7,297.8**
OIL	2012	27.8	24.3	25.1	20.1	26.2	27.4	24.1	23.3	23.1	22.2	20.2	37.5	**9,958.9**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,890.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.2	0.3	**3.1**
H2O	2011	17.9	15.9	17.3	20.4	19.8	16.7	16.1	17.5	18.5	19.5	18.6	18.5	**7,096.3**
OIL	2011	23.9	22.4	25.5	24.9	28.5	26.6	33.2	26.8	27.0	28.5	27.7	26.2	**9,657.6**
DAY	2010	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,527.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	1.6	0.8	0.0	0.0	0.0	0.0	**2.5**
H2O	2010	22.8	22.7	35.2	24.8	25.0	23.2	20.9	21.4	20.8	21.1	18.4	18.5	**6,879.6**
OIL	2010	32.5	33.3	50.9	37.1	35.7	32.2	30.7	31.3	29.2	31.3	23.1	23.7	**9,336.4**

Licence **4141** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **4141** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,509.0**
GAS	2013	6.9	6.4	5.4	7.2	6.3	5.2	5.5	7.0	8.5	4.8	11.0	11.2	**123.2**
H2O	2013	6.1	4.3	5.3	4.6	4.6	4.6	3.9	4.4	3.5	3.6	3.2	3.5	**1,620.9**
OIL	2013	54.6	40.1	43.2	40.7	38.9	36.7	34.4	38.7	33.2	33.4	29.1	29.1	**13,472.9**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,144.0**
GAS	2012	0.3	0.0	0.1	5.9	0.5	3.8	4.1	4.0	3.7	2.9	3.2	5.9	**37.8**
H2O	2012	4.0	3.4	3.8	3.1	3.6	3.1	3.2	3.1	2.9	2.6	2.4	6.3	**1,569.3**
OIL	2012	37.7	32.5	35.3	27.7	30.3	29.6	30.1	27.8	26.5	24.3	21.9	52.4	**13,020.8**
DAY	2011	31.0	28.0	22.0	29.0	2.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	**7,781.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.7	0.4	0.3	**3.4**
H2O	2011	3.3	2.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	**1,527.8**
OIL	2011	28.0	25.2	23.7	36.4	2.7	0.0	0.0	0.0	45.6	49.3	43.5	39.5	**12,644.7**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,559.0**
H2O	2010	4.6	4.1	6.8	4.7	4.5	4.8	4.9	4.5	4.2	4.3	5.1	4.0	**1,520.1**
OIL	2010	38.6	37.2	56.3	41.1	39.5	38.1	43.3	38.2	35.7	38.3	38.5	32.3	**12,350.8**

Licence **4142** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**8,478.0**
GAS	2013	0.8	0.6	0.5	1.6	1.2	0.9	1.5	1.2	1.2	0.6	1.5	1.2	**19.2**
H2O	2013	21.1	16.3	20.5	16.9	13.4	16.0	15.0	15.1	12.1	12.0	10.8	8.9	**7,368.1**
OIL	2013	20.3	16.8	19.0	16.7	12.6	15.0	14.7	14.6	12.7	12.5	10.7	8.7	**28,776.8**
DAY	2012	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,125.0**
GAS	2012	0.0	0.0	0.7	1.3	0.6	0.6	0.6	0.6	0.6	0.4	0.5	0.3	**6.4**
H2O	2012	32.5	27.9	26.5	23.0	27.4	24.9	25.5	25.6	21.6	17.2	16.1	17.3	**7,190.0**
OIL	2012	17.4	15.1	20.2	15.1	17.5	17.2	17.7	17.5	14.7	12.0	10.5	10.2	**28,602.5**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,764.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2011	47.3	39.1	47.8	51.6	45.4	39.1	35.2	36.8	38.4	38.9	35.2	36.4	**6,904.5**
OIL	2011	22.2	20.5	25.5	21.5	22.4	21.9	25.2	19.2	19.4	19.3	17.8	17.5	**28,417.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,401.0**
H2O	2010	54.5	59.9	99.8	65.6	68.0	62.0	62.0	63.2	61.1	59.8	64.9	51.7	**6,413.3**
OIL	2010	22.1	24.9	40.8	28.0	27.9	24.9	26.1	26.3	24.3	25.3	23.6	22.8	**28,165.0**

Licence **4143** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	30.0	**8,044.1**
H2O	2013	1.0	0.7	1.3	0.9	1.2	0.9	1.3	1.4	0.4	2.0	1.1	2.6	**927.6**
OIL	2013	9.5	6.5	11.7	8.1	10.9	8.3	8.0	5.7	10.7	8.2	4.6	10.4	**14,752.1**
DAY	2012	30.0	27.3	30.0	30.0	30.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,692.1**
H2O	2012	1.2	0.0	0.0	0.4	1.3	1.0	1.1	1.0	1.2	1.1	0.9	1.1	**912.8**
OIL	2012	10.2	9.3	10.5	10.3	12.0	9.5	10.5	8.7	10.7	10.2	9.1	10.4	**14,649.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,330.5**
H2O	2011	1.5	1.2	0.6	0.8	0.7	0.6	2.0	1.5	0.9	0.7	0.7	0.7	**902.5**
OIL	2011	13.2	10.9	11.6	14.0	14.0	11.7	12.0	11.5	11.5	11.2	11.6	12.2	**14,528.1**
DAY	2010	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,967.5**
H2O	2010	2.0	1.6	1.5	0.2	0.0	0.0	0.0	0.0	0.9	1.5	1.1	1.4	**890.6**
OIL	2010	18.2	14.4	14.0	9.0	16.8	14.9	13.9	13.3	11.8	12.9	10.3	12.6	**14,382.7**

Licence **4144** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4144** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	8.0	4.0	0.0	**8,421.0**
GAS	2013	3.6	3.3	2.9	3.1	2.4	2.3	1.5	2.4	0.0	0.4	0.7	0.0	**59.5**
H2O	2013	3.9	2.9	3.5	3.5	3.6	3.0	2.2	2.9	0.0	0.0	0.2	0.0	**935.2**
OIL	2013	34.7	27.4	30.1	31.5	29.5	25.2	19.7	25.6	0.0	9.1	2.6	0.0	**12,085.0**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,166.0**
GAS	2012	0.5	0.1	0.3	4.6	2.5	3.3	4.0	3.9	4.1	3.5	4.4	2.6	**36.9**
H2O	2012	5.1	4.5	4.7	4.1	5.2	5.2	4.6	4.4	4.5	3.9	3.9	3.7	**909.5**
OIL	2012	47.1	41.3	43.7	34.2	44.5	46.6	41.0	39.7	39.8	37.6	34.6	34.4	**11,849.6**
DAY	2011	31.0	28.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,803.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.2	0.3	**3.1**
H2O	2011	5.2	4.4	4.4	5.4	5.2	3.8	3.6	4.5	4.6	4.9	5.1	5.4	**855.7**
OIL	2011	40.6	37.1	39.1	40.6	44.1	38.7	43.0	40.0	40.4	42.8	45.7	44.5	**11,365.1**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**7,442.0**
GAS	2010	0.0	0.0	0.0	0.0	0.3	0.3	1.5	0.3	0.0	0.0	0.0	0.0	**2.4**
H2O	2010	4.3	5.7	7.8	5.5	5.4	5.5	5.1	4.7	5.8	6.2	6.8	6.5	**799.2**
OIL	2010	37.8	50.4	66.5	48.1	45.3	45.2	42.6	41.8	49.7	54.2	50.9	49.5	**10,868.5**

Licence **4145** Well Name **Tundra et al Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,434.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,434.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,434.8**
DAY	2010	31.0	28.0	30.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.0**
H2O	2010	1.4	1.1	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.4**
OIL	2010	12.8	9.9	10.4	7.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,434.8**

Licence **4146** Well Name **Corex Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,465.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,804.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,547.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,465.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,804.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,547.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,465.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,804.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,547.6**

Licence **4149** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,588.0**
GAS	2013	0.4	0.0	0.4	1.2	1.2	1.0	1.0	1.4	1.4	1.1	2.5	2.4	**15.8**

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Licence **4149** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	5.4	5.3	6.2	5.0	4.4	5.0	4.3	4.2	3.3	4.4	3.9	4.0	**1,190.7**
OIL	2013	16.1	16.1	17.2	14.7	12.3	13.9	12.6	12.6	10.4	13.6	11.2	11.7	**7,975.5**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,231.0**
GAS	2012	0.0	0.0	0.0	0.5	0.1	0.0	0.0	0.0	0.2	0.1	0.5	0.0	**1.8**
H2O	2012	9.4	9.4	6.4	5.3	3.7	2.9	3.0	1.1	3.1	4.6	5.7	4.3	**1,135.3**
OIL	2012	18.4	18.1	19.5	15.1	10.1	8.5	8.8	3.2	9.5	14.5	16.7	13.3	**7,813.1**
DAY	2011	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,868.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2011	8.3	7.2	9.1	7.2	10.3	8.8	10.7	10.6	10.7	9.1	8.0	8.6	**1,076.4**
OIL	2011	13.3	12.4	16.6	10.6	17.9	17.7	27.5	20.1	19.4	16.6	14.6	15.2	**7,657.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,514.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2010	8.3	8.5	12.9	8.1	11.0	9.5	12.0	12.3	11.2	8.2	8.9	8.6	**967.8**
OIL	2010	14.6	15.4	23.2	15.0	19.6	16.3	22.3	22.5	19.7	15.4	14.1	13.8	**7,455.5**

Licence **4150** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,729.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666,279.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,020.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,729.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666,279.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,020.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,729.3**
GAS	2011	0.7	0.6	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2011	5187.5	4672.4	5145.3	4906.9	198.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666,279.3**
OIL	2011	30.4	27.3	33.3	29.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,020.5**
DAY	2010	31.0	28.0	31.0	27.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,578.3**
GAS	2010	0.6	0.5	0.6	0.5	0.6	0.6	0.7	0.7	0.6	0.7	0.6	0.7	**43.8**
H2O	2010	4860.8	4137.5	4610.5	4026.8	4686.1	4453.3	5070.4	5111.7	4722.8	5101.1	4885.9	5003.7	**646,168.4**
OIL	2010	28.3	24.4	26.8	22.6	28.1	27.1	31.6	30.9	28.5	30.4	29.1	30.3	**35,899.8**

Licence **4151** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,034.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,034.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.3**
GAS	2011	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2011	630.3	567.7	625.1	596.2	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,034.2**
OIL	2011	12.7	11.5	14.0	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,054.3**
GAS	2010	0.5	0.4	0.5	0.4	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**30.6**

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Licence **4151** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	1007.2	857.4	955.4	910.3	916.7	583.4	616.0	621.1	573.9	619.8	593.7	607.9	**239,590.7**
OIL	2010	22.9	19.8	21.7	20.0	21.6	12.9	13.2	12.9	12.0	12.7	12.2	12.8	**15,742.4**

Licence **4152** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-008-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,224.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,224.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.3**
DAY	2011	8.0	15.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,224.0**
H2O	2011	7.7	17.3	30.0	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.7**
OIL	2011	0.9	1.9	3.3	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.3**
DAY	2010	21.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,151.0**
H2O	2010	32.7	35.0	34.2	31.4	31.8	30.8	33.4	32.2	90.3	58.9	49.0	35.2	**2,159.3**
OIL	2010	2.5	2.6	2.6	2.3	2.4	2.0	1.8	1.8	8.6	47.1	5.4	3.9	**268.6**

Licence **4154** Well Name **Tundra Deloraine SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-29-002-23W1.02** Field Name **Other Areas** Pool Name **Lodgepole** Field Code **99** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	8212.0	7361.0	7901.0	7510.0	7452.0	6380.0	7522.0	7317.0	7022.0	6047.0	6686.0	7235.0	**1,310,541.0**
WIN	2012	7631.0	7132.0	7531.0	7364.0	7586.0	7364.0	7663.0	6350.0	8498.0	8504.0	7965.0	8341.0	**1,223,896.0**
WIN	2011	8333.0	7499.0	8179.0	7160.0	7549.0	6893.0	7265.0	6652.0	6971.3	7811.7	7619.0	7823.0	**1,131,967.0**
WIN	2010	7377.0	6680.0	6965.0	6748.0	7034.0	7151.0	7564.0	7818.0	6790.0	7696.0	7289.0	7906.0	**1,042,212.0**

Licence **4157** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	21.0	31.0	**8,305.0**
GAS	2013	0.6	0.6	0.5	0.7	0.5	0.3	0.5	0.5	0.6	0.4	0.5	0.9	**30.2**
H2O	2013	12.4	10.2	12.2	11.2	11.4	10.0	9.2	9.6	9.2	9.6	0.3	11.3	**9,547.9**
OIL	2013	14.5	13.1	13.9	13.8	13.1	11.4	10.9	11.5	11.9	12.3	0.0	0.0	**5,201.3**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,953.0**
GAS	2012	1.4	1.0	0.0	0.3	0.0	0.1	0.3	0.3	0.5	0.7	1.0	0.6	**23.6**
H2O	2012	6.1	5.5	6.0	5.8	6.8	6.0	5.4	6.5	9.4	11.7	11.7	12.4	**9,431.3**
OIL	2012	7.7	7.0	7.6	6.8	7.9	7.5	7.0	8.1	11.9	15.0	14.2	15.0	**5,074.9**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**7,590.0**
GAS	2011	0.0	0.9	1.6	1.3	1.3	0.0	0.0	0.5	1.1	0.1	0.0	0.3	**17.4**
H2O	2011	8.0	6.4	5.7	6.7	7.0	6.6	5.8	6.8	10.2	7.1	6.7	7.0	**9,338.0**
OIL	2011	10.7	9.1	8.6	8.5	9.7	10.7	12.1	8.5	12.1	8.2	8.3	8.0	**4,959.2**
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,229.0**
GAS	2010	0.0	0.0	0.0	0.0	3.0	2.5	2.2	0.4	0.0	2.2	0.0	0.0	**10.3**
H2O	2010	6.2	6.2	11.4	12.6	10.5	11.2	9.9	10.1	10.3	8.9	9.0	8.4	**9,254.0**
OIL	2010	8.7	9.0	16.5	19.0	15.2	15.5	14.8	14.8	14.3	12.9	11.2	10.7	**4,844.7**

Licence **4162** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	24.0	20.0	21.0	24.0	30.0	20.0	30.0	18.0	**7,520.0**

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Licence **4162** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.1	1.5	1.9	1.8	3.4	1.2	5.0	2.4	**27.9**
H2O	2013	0.0	0.0	0.0	0.0	7.8	6.6	7.3	7.4	8.0	5.9	8.5	4.5	**8,124.6**
OIL	2013	0.0	0.0	0.0	0.0	17.1	14.4	16.9	16.5	19.2	14.4	19.7	10.6	**10,083.4**
DAY	2012	31.0	29.0	30.0	27.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**7,333.0**
GAS	2012	0.0	0.0	1.8	1.9	0.6	0.6	0.6	0.6	0.2	0.0	0.0	0.0	**10.6**
H2O	2012	13.5	11.8	11.3	10.3	12.0	10.7	11.0	11.0	4.0	0.0	0.0	0.0	**8,068.6**
OIL	2012	33.0	28.9	27.0	22.8	26.7	25.9	26.5	26.2	9.6	0.0	0.0	0.0	**9,954.6**
DAY	2011	31.0	28.0	22.0	0.0	29.0	1.0	25.0	31.0	30.0	31.0	29.0	31.0	**7,082.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.3**
H2O	2011	9.6	8.3	7.7	0.0	10.7	0.1	7.6	11.4	10.9	15.8	16.2	17.1	**7,973.0**
OIL	2011	20.3	18.0	17.7	0.0	23.5	0.2	24.2	26.8	24.8	36.0	37.5	37.5	**9,728.0**
DAY	2010	31.0	28.0	22.0	30.0	28.0	15.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,794.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	2.4	0.0	0.0	**4.3**
H2O	2010	10.9	11.1	11.6	11.4	11.2	6.0	10.7	13.7	39.2	34.4	18.6	15.3	**7,857.6**
OIL	2010	24.3	24.9	25.8	26.8	24.9	13.1	24.5	30.7	39.0	43.2	36.6	30.6	**9,461.5**

Licence **4163** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,308.0**
GAS	2013	0.5	0.4	0.3	0.5	0.4	0.6	0.8	0.7	0.4	0.3	0.2	0.4	**70.6**
H2O	2013	23.8	22.3	15.3	13.5	14.8	17.5	22.1	21.3	20.7	21.6	23.2	19.8	**7,378.8**
OIL	2013	33.1	30.8	20.7	18.1	19.5	24.1	29.8	31.3	21.6	16.9	18.0	16.0	**9,039.0**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,948.0**
GAS	2012	0.0	1.0	11.2	1.2	0.7	0.7	0.7	0.5	0.2	0.1	0.4	0.3	**65.1**
H2O	2012	17.1	19.4	18.2	21.8	21.8	17.2	18.3	16.7	14.6	13.5	13.1	19.3	**7,142.9**
OIL	2012	22.4	23.4	21.7	28.7	28.3	24.2	24.0	21.0	19.4	18.4	18.0	27.2	**8,759.1**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,586.0**
GAS	2011	0.0	25.0	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	**48.1**
H2O	2011	13.9	9.0	12.3	18.4	14.1	14.0	15.6	14.1	16.4	16.5	14.0	15.5	**6,931.9**
OIL	2011	17.3	10.2	13.3	21.1	17.7	16.4	17.5	17.3	22.4	21.8	18.7	20.5	**8,482.4**
DAY	2010	31.0	28.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	27.0	13.0	25.0	**7,222.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	**1.1**
H2O	2010	19.2	18.7	19.7	20.9	21.6	21.0	19.6	21.0	20.2	13.0	0.0	7.5	**6,758.1**
OIL	2010	24.3	23.7	20.2	24.8	25.4	6.2	23.8	23.4	21.7	16.9	8.4	19.2	**8,268.2**

Licence **4164** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,577.0**
GAS	2013	6.2	5.6	5.2	3.5	7.1	2.7	6.9	3.8	4.6	2.9	6.0	8.2	**122.6**
H2O	2013	46.4	35.9	41.9	40.2	43.1	41.4	40.7	37.8	35.6	35.7	33.2	40.6	**21,948.3**
OIL	2013	67.1	55.9	58.2	59.5	61.3	58.2	59.6	54.9	55.7	55.4	49.4	58.8	**16,526.9**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,212.0**
GAS	2012	0.0	0.0	0.5	6.2	2.2	4.6	5.3	5.6	5.4	5.0	6.7	4.3	**59.9**
H2O	2012	52.0	47.9	45.6	36.7	45.4	38.6	39.3	40.0	38.6	38.9	40.0	41.7	**21,475.8**
OIL	2012	54.2	50.1	63.5	52.4	64.7	59.8	60.6	60.6	59.1	60.3	59.0	63.4	**15,832.9**
DAY	2011	31.0	24.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,849.0**
GAS	2011	0.0	0.0	0.0	0.0	1.9	11.0	0.1	0.0	0.0	0.3	0.4	0.0	**14.1**
H2O	2011	52.7	39.3	55.0	58.0	52.3	47.0	45.7	53.1	56.2	52.8	49.4	53.6	**20,971.1**
OIL	2011	47.1	36.7	54.6	47.1	49.9	50.9	63.4	54.1	54.8	51.1	49.1	50.5	**15,125.2**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,489.0**

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Licence **4164** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	**0.4**
H2O	2010	49.9	43.7	82.1	55.0	58.2	52.9	49.9	52.2	50.9	50.6	58.3	57.9	**20,356.0**
OIL	2010	47.3	42.5	78.8	54.9	55.8	49.3	48.9	50.8	47.5	49.9	48.9	49.7	**14,515.9**

Licence **4165** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,449.0**
GAS	2013	1.6	1.0	1.0	1.6	1.2	1.0	1.3	1.4	1.6	1.0	2.2	2.2	**38.1**
H2O	2013	9.2	6.3	6.7	6.9	6.4	5.8	6.1	6.7	5.3	5.1	4.8	4.3	**2,689.7**
OIL	2013	40.2	29.2	28.9	30.1	27.1	25.1	28.2	30.4	24.8	23.9	20.8	19.2	**21,243.1**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,084.0**
GAS	2012	0.0	0.0	0.2	2.1	1.5	1.7	1.9	2.0	1.6	1.0	2.0	1.0	**21.0**
H2O	2012	15.2	11.9	13.3	12.0	14.5	12.2	12.5	12.6	11.4	9.0	9.8	9.6	**2,616.1**
OIL	2012	72.1	56.8	62.8	51.5	62.9	57.1	58.4	57.6	52.1	42.6	43.7	44.0	**20,915.2**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,721.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	3.4	0.7	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2011	14.5	13.0	14.9	16.2	17.8	15.5	15.3	17.2	15.4	15.6	15.2	16.3	**2,472.1**
OIL	2011	67.9	60.2	67.4	59.5	76.8	76.5	97.0	80.3	68.0	69.0	69.1	69.5	**20,253.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,358.0**
GAS	2010	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2010	11.9	13.0	20.9	13.2	13.0	14.3	14.7	14.3	14.2	15.0	18.6	16.9	**2,285.2**
OIL	2010	64.8	72.2	114.1	74.1	70.6	74.8	82.0	78.6	74.0	84.5	82.7	76.2	**19,392.4**

Licence **4167** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	0.0	0.0	**8,049.0**
H2O	2013	10.4	9.3	10.3	9.3	8.4	8.1	8.3	8.4	8.4	2.1	0.0	0.0	**2,747.5**
OIL	2013	4.7	4.2	4.6	4.4	4.6	0.6	0.6	0.6	0.6	0.1	0.0	0.0	**2,505.8**
DAY	2012	31.0	28.0	31.0	28.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	**7,768.0**
H2O	2012	12.5	12.6	12.2	10.6	12.1	10.2	5.2	18.1	16.9	12.0	11.6	11.5	**2,664.5**
OIL	2012	6.9	6.3	6.8	6.2	1.6	6.0	3.4	5.7	6.6	4.7	4.5	4.7	**2,480.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	7.0	27.0	31.0	**7,420.0**
H2O	2011	12.3	11.2	11.6	10.3	10.8	5.4	0.0	0.0	0.0	10.5	10.3	11.9	**2,519.0**
OIL	2011	2.0	1.8	2.0	6.9	6.9	3.4	0.0	0.0	0.0	0.3	6.0	7.1	**2,417.4**
DAY	2010	31.0	28.0	31.0	30.0	1.0	0.0	0.0	15.0	30.0	31.0	30.0	31.0	**7,189.0**
H2O	2010	16.0	13.8	13.9	12.2	0.4	0.0	0.0	12.5	12.4	12.2	11.4	12.4	**2,424.7**
OIL	2010	1.3	1.1	2.1	2.0	0.1	0.0	0.0	0.7	2.0	2.2	2.2	2.2	**2,381.0**

UWI **100.13-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	0.0	0.0	**8,017.0**
H2O	2013	5.4	4.8	5.3	4.9	4.5	4.4	4.4	4.5	4.5	1.2	0.0	0.0	**1,686.6**
OIL	2013	1.6	1.4	1.5	1.4	1.5	5.2	5.6	5.4	5.4	1.4	0.0	0.0	**9,166.8**
DAY	2012	31.0	28.0	31.0	28.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	**7,736.0**
H2O	2012	6.6	6.6	6.6	5.7	6.5	5.2	2.7	9.6	8.8	6.5	6.2	6.2	**1,642.7**
OIL	2012	2.1	1.9	2.0	1.9	7.7	2.7	1.1	1.8	2.0	1.6	1.5	1.6	**9,136.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	7.0	27.0	31.0	**7,388.0**
H2O	2011	6.6	6.1	6.3	5.5	5.9	2.9	0.0	0.0	0.0	5.5	5.5	6.4	**1,565.5**
OIL	2011	6.7	6.2	6.7	2.1	2.1	1.0	0.0	0.0	0.0	0.1	1.9	2.1	**9,108.5**
DAY	2010	31.0	28.0	31.0	30.0	1.0	0.0	0.0	15.0	30.0	31.0	30.0	31.0	**7,157.0**

Manitoba Production
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Licence **4167** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	9.1	7.7	7.6	6.7	0.2	0.0	0.0	6.9	6.7	6.6	6.1	6.6	**1,514.8**
OIL	2010	7.8	7.0	6.7	6.5	0.2	0.0	0.0	2.1	6.8	7.0	7.0	7.0	**9,079.6**

Licence **4168** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-14-002-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 I** Field Code **3** Pool Code **44I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.2**

UWI **100.02-14-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,764.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,932.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,764.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,932.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,764.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,932.9**
DAY	2010	23.5	28.0	31.0	30.0	28.1	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**6,764.8**
H2O	2010	0.4	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.8**
OIL	2010	8.3	9.1	7.6	7.7	7.7	7.7	9.8	0.0	0.0	0.0	0.0	0.0	**4,932.9**

Licence **4169** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,649.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,091.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,749.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.0	0.0	**5,649.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	0.0	0.0	**4,091.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	0.0	0.0	**6,749.8**
DAY	2011	31.0	28.0	30.8	23.9	31.0	30.0	31.0	31.0	30.0	31.0	22.0	0.0	**5,646.0**
H2O	2011	13.7	12.9	14.5	10.6	11.5	10.3	10.2	7.1	5.9	5.1	2.7	0.0	**4,066.8**
OIL	2011	25.4	24.0	26.9	19.7	21.2	19.3	19.1	13.2	10.9	9.6	4.9	0.0	**6,724.8**
DAY	2010	8.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,326.3**
H2O	2010	6.8	17.2	17.2	13.4	15.1	14.8	15.2	14.7	14.7	12.8	13.7	13.6	**3,962.3**

Manitoba Production
2010 To 2013

Licence **4169** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	12.9	36.5	34.1	29.7	33.6	28.5	30.0	30.5	25.4	26.9	25.5	25.1	**6,530.6**

Licence **4170** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	17.0	0.0	5.7	26.3	**7,565.7**
H2O	2013	18.3	15.4	16.6	13.6	17.6	16.5	9.3	8.8	3.3	0.0	0.9	15.4	**668.8**
OIL	2013	73.4	61.5	65.7	64.3	70.4	66.1	71.8	67.8	29.5	0.0	4.5	24.8	**26,057.2**
DAY	2012	31.0	28.3	1.0	27.7	31.0	30.0	31.0	31.0	30.0	29.3	30.0	31.0	**7,274.2**
H2O	2012	10.6	6.9	0.1	13.6	30.8	18.5	19.5	19.9	19.7	19.5	19.3	18.8	**533.1**
OIL	2012	96.7	83.3	0.5	73.8	73.5	74.1	77.6	79.5	78.7	78.1	72.9	75.1	**25,457.4**
DAY	2011	24.0	27.9	31.0	20.0	26.0	23.6	31.0	9.0	12.0	31.0	30.0	31.0	**6,942.9**
H2O	2011	1.6	2.4	3.8	1.3	2.1	1.9	2.4	3.7	1.9	11.4	11.8	10.1	**335.9**
OIL	2011	111.2	90.9	97.2	62.3	103.7	95.5	121.6	36.3	41.7	102.9	105.2	88.4	**24,593.6**
DAY	2010	31.0	28.0	31.0	30.0	28.8	23.0	28.0	20.0	30.0	7.1	11.9	31.0	**6,646.4**
H2O	2010	0.9	0.5	0.6	0.6	0.0	0.9	0.4	0.4	0.7	0.0	0.5	0.1	**281.5**
OIL	2010	30.0	20.7	25.7	23.6	28.9	46.5	36.8	17.9	40.3	14.2	15.8	187.6	**23,536.7**

Licence **4171** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	**5,793.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	0.0	0.0	0.0	0.0	**2,387.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	**4,966.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,962.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**5,762.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	**4,962.7**
DAY	2010	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,761.0**
H2O	2010	0.0	0.0	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.7**
OIL	2010	0.0	0.0	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,962.0**

Licence **4173** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**8,444.0**
GAS	2013	1.4	2.1	3.7	2.6	2.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**489.6**
GSD	2013	1.3	1.9	3.5	2.1	2.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**81.8**
H2O	2013	316.2	223.3	201.6	191.3	194.0	156.1	163.2	183.7	154.8	178.2	199.9	215.1	**64,484.6**
OIL	2013	11.1	9.5	9.7	8.6	9.1	8.8	9.1	9.5	9.3	9.8	10.6	10.5	**6,305.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	28.0	21.0	**8,087.0**
GAS	2012	2.5	0.4	0.0	0.0	0.0	2.2	1.9	0.8	0.0	0.3	1.4	1.1	**477.2**
GSD	2012	2.2	0.3	0.0	0.0	0.0	2.1	1.8	0.7	0.0	0.3	1.0	1.1	**70.0**
H2O	2012	238.5	164.7	163.0	163.4	180.3	204.3	167.2	208.6	140.5	194.4	224.6	171.4	**62,107.2**
OIL	2012	13.1	14.7	16.3	17.3	17.9	14.4	11.6	13.0	11.7	12.0	10.7	8.2	**6,189.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,740.0**
GAS	2011	3.7	3.4	3.7	3.4	3.1	3.5	3.7	4.0	3.9	1.6	1.2	2.4	**466.6**
GSD	2011	2.9	2.5	2.4	2.1	1.8	2.0	3.3	3.3	0.0	1.3	0.1	2.3	**60.5**
H2O	2011	152.0	223.0	238.0	291.2	229.9	265.8	145.4	231.6	161.0	234.0	160.1	175.3	**59,886.3**

Manitoba Production
2010 To 2013

Licence **4173** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	9.9	7.6	7.2	8.6	11.6	9.1	9.1	8.8	9.2	10.8	10.8	13.1	**6,028.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,375.0**
GAS	2010	2.4	1.7	1.9	1.8	3.0	3.6	2.9	4.7	4.5	5.4	5.7	4.7	**429.0**
GSD	2010	1.6	1.2	1.2	1.0	1.9	2.6	2.8	4.7	4.4	2.3	3.4	0.0	**36.5**
H2O	2010	245.9	192.4	213.6	184.4	210.8	219.3	222.4	218.2	208.1	235.4	228.4	264.8	**57,379.0**
OIL	2010	11.4	9.8	12.1	10.8	9.9	9.3	9.6	9.6	9.0	9.8	9.0	9.7	**5,912.9**

Licence **4174** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.0**
WIN	2013	53.4	55.3	29.3	14.9	34.9	25.4	12.7	42.4	30.3	41.6	35.2	0.0	**61,288.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.0**
WIN	2012	42.9	28.3	60.9	63.9	64.0	82.5	50.3	66.7	67.8	66.7	74.0	63.3	**60,913.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.0**
WIN	2011	73.0	66.0	76.4	0.0	69.9	65.7	72.7	71.4	61.9	73.5	54.1	53.7	**60,181.7**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**2,022.0**
WIN	2010	57.6	48.5	56.2	83.6	87.0	76.9	75.8	77.2	79.1	76.0	78.7	77.0	**59,443.4**

Licence **4175** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.0**
WIN	2013	35.0	29.8	17.2	6.0	6.1	11.4	7.1	12.9	12.4	17.2	7.5	0.0	**21,071.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.0**
WIN	2012	38.6	33.0	33.8	40.1	35.4	26.1	41.2	57.6	49.3	51.6	48.9	40.1	**20,909.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.0**
WIN	2011	66.2	53.7	65.7	0.0	65.7	60.7	0.0	63.1	46.9	52.6	49.1	42.1	**20,413.5**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**1,974.0**
WIN	2010	58.5	63.0	62.0	61.6	62.7	56.7	52.7	39.5	41.0	54.3	70.9	70.4	**19,847.7**

Licence **4176** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,623.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.9**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,049.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	18.7	259.9	0.0	0.0	0.0	0.0	0.0	**278.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,623.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.9**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,049.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**7,623.0**
GAS	2011	0.1	3.0	3.7	3.6	3.7	3.6	0.0	0.0	0.4	0.0	0.0	0.0	**344.9**
GSD	2011	0.0	2.2	2.4	2.3	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	**38.9**
H2O	2011	0.8	0.7	0.6	0.8	0.6	0.8	0.4	0.7	0.2	0.0	0.0	0.0	**919.2**
OIL	2011	21.4	18.1	18.4	18.0	18.0	18.1	14.4	14.1	5.1	0.0	0.0	0.0	**8,049.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,369.0**

Manitoba Production
2010 To 2013

Licence **4176** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	3.0	2.6	2.8	2.7	2.2	2.1	1.8	2.8	3.9	4.0	0.0	0.0	**326.8**
GSD	2010	2.0	1.9	1.8	1.7	1.5	1.5	1.8	2.8	3.7	1.7	0.0	0.0	**28.0**
H2O	2010	1.2	0.9	2.5	2.2	0.9	0.9	0.9	1.0	1.2	1.3	1.2	1.5	**913.6**
OIL	2010	25.4	22.8	24.4	21.9	21.8	21.6	19.8	20.1	19.9	21.3	19.5	21.0	**7,903.9**

Licence **4177** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,081.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,377.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,081.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,377.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**7,081.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**10,377.9**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	25.0	0.0	0.0	**7,080.8**
H2O	2010	0.5	0.3	0.2	0.3	0.2	0.2	0.0	0.0	0.6	16.7	0.0	0.0	**1,298.4**
OIL	2010	19.3	17.0	19.0	15.6	16.8	16.8	17.4	17.2	16.6	13.6	0.0	0.0	**10,377.8**

Licence **4178** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,959.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,736.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,959.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,736.0**
DAY	2011	31.0	28.0	25.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**6,959.4**
H2O	2011	0.7	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.3**
OIL	2011	2.4	2.3	2.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**3,736.0**
DAY	2010	31.0	20.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	2.0	0.0	22.0	**6,874.4**
H2O	2010	1.0	0.6	2.1	0.7	1.0	1.0	1.0	1.1	1.2	0.0	0.0	3.3	**564.3**
OIL	2010	4.3	2.6	12.8	3.7	4.9	4.7	4.7	5.2	5.0	0.6	0.0	10.1	**3,729.2**

Licence **4179** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,346.4**
H2O	2013	28.0	28.7	32.0	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,755.4**
OIL	2013	12.0	12.3	13.6	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,864.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,237.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,632.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,823.9**
DAY	2011	31.0	28.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,237.4**
H2O	2011	30.1	26.0	27.1	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,632.7**
OIL	2011	13.0	11.3	11.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,823.9**
DAY	2010	31.0	28.0	31.0	30.0	28.8	30.0	11.0	0.0	15.0	31.0	30.0	31.0	**5,142.4**
H2O	2010	30.6	27.8	29.5	27.3	24.6	30.9	6.8	0.0	19.5	36.7	29.8	28.5	**9,546.1**

Manitoba Production
2010 To 2013

Licence **4179** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	13.8	12.2	12.1	12.3	10.8	11.6	3.6	0.0	8.7	10.6	12.9	12.3	**7,786.5**

Licence **4180** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.0**
WIN	2013	3.6	0.0	0.0	6.4	17.8	0.0	0.0	0.0	2.2	0.0	0.0	0.0	**5,511.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.0**
WIN	2012	0.3	0.2	0.2	0.3	0.3	1.5	0.2	0.4	0.1	0.2	0.1	0.4	**5,481.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.0**
WIN	2011	0.2	0.7	1.1	0.0	1.7	1.8	1.6	1.2	1.2	1.1	0.7	0.7	**5,477.6**
DAY	2010	0.0	0.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**1,432.0**
WIN	2010	0.5	0.0	0.0	0.3	0.3	2.0	0.2	0.2	0.3	0.3	0.5	0.1	**5,465.6**

Licence **4182** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,196.0**
H2O	2013	0.4	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.5**
OIL	2013	2.0	2.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,757.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**7,115.0**
H2O	2012	0.8	1.0	0.9	0.7	0.7	0.6	0.6	0.7	0.5	1.1	2.7	1.4	**1,485.5**
OIL	2012	5.0	5.8	5.1	4.3	3.8	4.0	3.7	4.1	2.7	6.5	15.4	7.7	**4,751.3**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	22.0	0.0	31.0	**6,756.0**
H2O	2011	1.2	1.0	1.4	0.7	0.9	0.7	1.8	0.9	1.0	2.4	0.0	1.2	**1,473.8**
OIL	2011	6.4	6.3	7.7	4.3	4.8	3.8	10.2	5.0	6.0	13.1	0.0	6.7	**4,683.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,432.0**
H2O	2010	1.5	1.4	1.5	1.4	1.3	1.3	1.4	1.0	1.4	1.5	1.1	1.0	**1,460.6**
OIL	2010	8.0	7.9	8.8	8.0	7.2	7.3	7.5	6.1	7.9	7.9	6.6	5.7	**4,608.9**

Licence **4183** Well Name **Tundra et al Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,691.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,743.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,691.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,743.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,691.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,743.7**
DAY	2010	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,691.1**
H2O	2010	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2010	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,743.7**

Licence **4184** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	15146.6	13760.5	15508.3	14798.7	15897.5	15666.1	17112.5	18832.8	18655.4	18393.8	17280.8	18894.2	**545,832.1**
WIN	2012	14031.1	13455.7	13762.6	13326.1	16824.5	14003.2	15234.6	14097.5	12845.3	15423.6	14446.0	14907.8	**345,884.9**

Manitoba Production
2010 To 2013

Licence **4184** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	1906.2	20784.3	14427.3	15458.4	14517.6	16596.0	13828.5	14070.2	**173,526.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,938.4**

Licence **4186** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	28.0	22.0	30.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	15.0	**6,729.0**
H2O	2013	1.2	1.8	1.0	1.2	3.5	1.4	0.1	0.3	0.0	0.0	0.0	3.9	**1,121.0**
OIL	2013	4.7	2.3	4.5	5.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.2	**2,915.3**
DAY	2012	21.0	29.0	31.0	30.0	30.0	30.0	15.0	15.0	30.0	30.0	30.0	24.0	**6,511.0**
H2O	2012	1.7	1.6	6.3	6.8	0.1	1.2	10.6	0.3	1.2	4.9	0.5	6.1	**1,106.6**
OIL	2012	5.2	4.6	0.0	0.0	3.4	10.8	0.0	0.0	4.8	2.1	4.9	0.7	**2,898.3**
DAY	2011	24.0	11.0	26.0	28.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	**6,196.0**
H2O	2011	2.7	1.8	0.0	2.3	1.9	1.8	1.0	2.4	2.3	0.4	1.9	2.7	**1,065.3**
OIL	2011	6.3	4.2	9.3	9.4	7.6	7.2	4.0	9.9	6.8	7.1	7.7	7.8	**2,861.8**
DAY	2010	16.0	23.0	31.0	30.0	31.0	24.0	26.0	30.0	27.0	31.0	30.0	31.0	**5,865.0**
H2O	2010	5.5	4.0	4.8	13.3	4.2	24.0	4.0	0.5	0.7	4.9	5.7	5.5	**1,044.1**
OIL	2010	5.5	8.1	8.7	16.6	9.8	24.2	7.5	10.0	12.8	4.9	5.7	5.5	**2,774.5**

Licence **4187** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	13.0	18.0	3.0	0.0	3.0	0.0	0.0	12.0	14.0	15.0	7.0	2.0	**4,576.0**
H2O	2013	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.0	0.3	0.0	**1,158.1**
OIL	2013	6.3	2.7	0.0	0.0	0.0	0.0	0.0	10.9	1.9	3.4	5.5	0.4	**1,555.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0	30.0	24.0	**4,489.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	6.1	1.4	**1,154.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.3	5.7	**1,524.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	0.0	0.0	**4,415.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.4	0.0	0.0	**1,141.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	6.7	0.0	0.0	**1,516.1**
DAY	2010	0.0	7.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	3.0	**4,355.0**
H2O	2010	0.0	6.8	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	**1,139.0**
OIL	2010	0.0	0.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	**1,502.6**

Licence **4189** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**7,536.0**
GAS	2013	0.0	0.0	0.0	3.3	4.0	3.9	3.1	0.9	0.0	0.0	0.0	0.0	**634.2**
GSD	2013	0.0	0.0	0.0	2.7	4.7	3.4	0.5	0.4	0.0	0.0	0.0	0.0	**64.9**
H2O	2013	0.0	6.0	10.3	16.5	19.0	18.2	14.3	2.7	0.0	0.0	0.0	0.0	**1,685.1**
OIL	2013	0.0	4.4	20.3	20.4	21.3	19.9	19.2	12.0	5.4	4.7	3.5	3.5	**16,773.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,225.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,639.1**
DAY	2011	0.0	16.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,225.0**
GAS	2011	0.0	0.3	2.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.0**
GSD	2011	0.0	0.2	1.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.2**
OIL	2011	0.0	0.4	1.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,639.1**

Manitoba Production
2010 To 2013

Licence **4189** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,162.0**
GAS	2010	1.0	2.8	2.7	2.4	2.9	3.0	1.5	1.6	1.7	1.9	0.7	0.0	**614.9**
GSD	2010	0.6	1.9	1.7	1.4	1.9	2.1	1.5	1.6	1.6	0.9	0.4	0.0	**50.5**
OIL	2010	3.3	6.4	4.2	2.1	2.3	2.3	2.0	1.6	1.2	1.0	0.7	0.6	**16,636.7**

Licence **4190** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	873.3	2020.6	961.2	584.8	92.8	375.0	382.0	390.5	405.5	0.0	**84,867.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	15.8	0.0	0.0	0.0	0.0	0.0	0.0	**78,781.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,765.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,765.6**

Licence **4192** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.0**
WIN	2013	20.7	11.6	1.6	0.5	0.3	2.2	0.5	0.1	0.0	0.0	0.1	0.0	**3,561.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.0**
WIN	2012	84.2	46.9	11.1	4.1	4.8	19.0	10.8	38.6	36.2	28.2	36.4	14.3	**3,524.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.0**
WIN	2011	6.9	3.3	5.3	0.0	5.9	7.5	5.2	5.5	5.2	55.1	114.8	98.3	**3,189.6**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**1,790.0**
WIN	2010	3.9	5.3	4.6	3.9	6.1	4.9	6.6	5.3	7.2	8.6	6.0	5.7	**2,876.6**

Licence **4194** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,175.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.6**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,714.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	77.1	215.0	0.0	0.0	0.0	0.0	0.0	**292.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,175.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.6**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,714.6**
DAY	2011	31.0	28.0	30.0	12.0	30.0	4.0	31.0	31.0	30.0	24.0	0.0	0.0	**5,175.6**
GAS	2011	3.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**286.6**
GSD	2011	2.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	**48.4**
H2O	2011	5.2	5.1	4.9	2.5	5.0	0.8	4.3	8.1	5.7	5.2	0.0	0.0	**1,010.5**
OIL	2011	30.1	18.8	19.3	7.9	18.9	2.7	22.5	24.0	25.1	14.9	0.0	0.0	**4,714.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	15.0	0.0	24.0	30.0	31.0	**4,924.6**
GAS	2010	3.3	3.1	3.4	2.9	2.3	2.1	1.5	0.4	0.0	1.3	0.0	2.4	**281.9**
GSD	2010	2.2	2.0	2.2	1.6	1.5	1.5	1.5	0.4	0.0	0.6	0.0	0.0	**44.7**
H2O	2010	5.4	4.1	5.1	2.8	1.1	0.4	0.6	0.3	0.0	1.2	5.1	8.1	**963.7**
OIL	2010	11.8	11.2	14.6	9.0	10.0	11.3	12.8	5.2	0.0	15.0	30.6	30.6	**4,530.4**

Licence **4197** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **4197** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,302.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.5**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,806.8**
WIN	2013	0.0	0.0	0.0	0.0	0.0	11.8	173.1	0.0	0.0	0.0	0.0	0.0	**184.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,302.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.5**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,806.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	0.0	**6,302.5**
GAS	2011	2.2	1.9	1.3	1.2	1.8	1.8	0.1	0.0	0.0	1.6	0.8	0.0	**658.5**
GSD	2011	1.8	1.4	0.9	0.8	1.0	1.0	0.1	0.0	0.0	1.2	0.1	0.0	**53.3**
H2O	2011	0.2	0.3	0.3	0.4	0.0	0.0	0.2	0.2	0.2	0.0	0.0	0.0	**455.1**
OIL	2011	17.8	15.7	15.7	15.3	11.2	10.4	17.7	18.2	19.0	15.5	6.4	0.0	**14,806.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,985.5**
GAS	2010	1.3	1.1	0.6	0.6	1.3	1.2	0.8	1.3	3.3	3.4	3.3	2.2	**645.8**
GSD	2010	0.8	0.7	0.4	0.4	0.8	0.8	0.8	1.3	3.2	1.5	2.0	0.0	**45.0**
H2O	2010	0.3	0.3	0.9	0.8	0.9	0.8	1.2	1.2	0.3	0.3	0.3	0.3	**453.3**
OIL	2010	16.1	14.0	18.6	16.8	18.1	17.8	20.9	21.4	16.9	18.0	16.3	17.5	**14,643.9**

Licence **4198** Well Name **Chemtrade Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.16-10-010-18W1.00** Field Name **Other Areas** Pool Name **Silurian (Interlake)** Field Code **99** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	5568.0	4174.0	5087.0	5582.0	5915.0	5854.0	5568.0	6672.0	5299.0	5607.0	6019.0	5749.0	**717,858.8**
WIN	2012	3333.0	3022.0	3275.0	3184.0	3770.0	3322.0	2840.0	3025.0	3370.0	3730.0	5345.0	5283.0	**650,764.8**
WIN	2011	3364.0	3113.0	2929.0	2986.0	3503.0	2292.0	1974.0	3076.0	3106.0	3557.0	3173.0	2540.0	**607,265.8**
WIN	2010	3916.0	4648.0	5377.0	3072.0	3160.0	2659.0	2857.0	2564.0	2972.0	4014.0	3357.0	3668.0	**571,652.8**

UWI **103.16-10-010-18W1.02** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	11305.0	8475.0	10329.0	11333.0	10841.0	10729.0	10206.0	12229.0	9712.0	10277.0	11032.0	10537.0	**1,640,625.5**
WIN	2012	6768.0	6135.0	6648.0	6464.0	7654.0	6745.0	5766.0	6143.0	6842.0	7573.0	10851.0	10725.0	**1,513,620.5**
WIN	2011	6830.0	6321.0	5946.0	6062.0	7112.0	4653.0	4007.0	6246.0	6307.0	7222.0	6443.0	5157.0	**1,425,306.5**
WIN	2010	5874.0	6972.0	8065.0	6236.0	6415.0	5399.0	5801.0	5206.0	6033.0	8149.0	6817.0	7446.0	**1,353,000.5**

Licence **4199** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	14.0	17.0	23.0	30.0	30.0	28.0	22.0	25.0	30.0	31.0	30.0	31.0	**7,567.3**
H2O	2013	0.7	2.2	1.5	1.3	2.0	1.5	0.5	0.5	0.9	1.2	0.8	1.8	**1,197.1**
OIL	2013	1.1	3.4	2.4	2.0	3.2	2.4	0.6	0.7	1.5	1.9	1.3	2.8	**5,843.0**
DAY	2012	18.0	18.0	31.0	30.0	30.0	29.0	31.0	11.0	30.0	30.0	29.0	24.0	**7,256.3**
H2O	2012	1.1	3.4	2.9	2.2	0.7	2.8	3.2	0.6	2.3	2.7	1.9	1.7	**1,182.2**
OIL	2012	1.7	5.1	4.7	3.3	4.0	1.7	4.9	0.9	3.7	4.1	3.1	2.7	**5,819.7**
DAY	2011	0.0	2.0	30.0	30.0	21.0	0.0	24.0	31.0	29.0	31.0	16.0	21.0	**6,945.3**
H2O	2011	0.0	1.6	9.1	5.8	3.5	0.0	6.1	4.3	3.1	3.5	1.1	3.5	**1,156.7**
OIL	2011	0.0	2.4	13.6	8.6	5.3	0.0	9.1	6.5	5.0	5.3	1.8	5.5	**5,779.8**
DAY	2010	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	0.0	**6,710.3**
H2O	2010	0.0	24.8	12.3	9.1	8.5	7.2	7.4	6.0	5.7	5.9	4.2	0.0	**1,115.1**
OIL	2010	0.0	23.0	18.7	13.5	12.8	10.7	11.1	9.0	8.5	9.0	6.2	0.0	**5,716.7**

Manitoba Production
2010 To 2013

Licence **4200** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**

Licence **4201** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.2**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.2**
WIN	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.2**
WIN	2010	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.2	**1,130.1**

Licence **4202** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.0**
WIN	2013	2439.7	2348.7	2561.9	2424.2	2426.5	2097.1	1213.8	1769.4	2376.5	2561.8	2512.6	0.0	**225,312.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.0**
WIN	2012	2891.9	1973.9	2426.6	2274.2	2125.7	2189.6	1817.2	2209.5	1926.0	1609.2	2445.1	2823.7	**200,580.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.0**
WIN	2011	97.8	940.4	291.2	0.0	0.0	0.0	50.9	40.0	1164.7	2134.1	2964.4	1840.4	**173,867.7**
DAY	2010	0.0	28.0	0.0	30.0	28.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**1,691.0**
WIN	2010	1061.8	904.5	1206.7	1483.7	1204.1	1216.1	1272.7	908.2	651.5	811.0	783.4	462.2	**164,343.8**

Licence **4204** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,917.4**
WIN	2012	0.0	0.0	47.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,917.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,870.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,870.2**

Licence **4205** Well Name **618555 SK Lyleton COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b J** Field Code **7** Pool Code **42J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,990.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,460.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,990.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,460.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,990.0**

Manitoba Production
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Licence **4205** Well Name **618555 SK Lyleton COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b J** Field Code **7** Pool Code **42J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,460.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,990.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,460.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.8**

UWI **100.08-05-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	1.0	1.0	1.0	21.0	31.0	22.0	5.0	1.0	19.0	26.0	30.0	4.0	**5,310.3**
H2O	2013	0.5	0.2	0.2	28.1	6.5	4.0	0.8	0.0	8.1	5.8	6.6	0.6	**5,728.8**
OIL	2013	0.1	0.0	0.0	1.0	3.8	0.7	0.2	0.2	1.2	1.0	1.2	0.2	**1,351.8**
DAY	2012	26.0	29.0	2.0	1.0	1.0	1.0	6.0	2.0	30.0	31.0	3.0	1.0	**5,148.3**
H2O	2012	3.4	4.3	0.3	0.3	0.2	0.1	5.8	9.7	9.1	5.9	0.7	0.5	**5,667.4**
OIL	2012	7.8	0.8	0.1	0.1	0.0	0.0	1.1	1.7	1.6	1.0	0.1	0.1	**1,342.2**
DAY	2011	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	28.0	30.0	28.0	**5,015.3**
H2O	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	17.9	7.5	4.7	**5,627.1**
OIL	2011	0.1	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.1	5.0	1.5	1.0	**1,327.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	1.0	0.2	1.0	1.0	1.0	**4,920.3**
H2O	2010	4.5	4.2	7.8	4.5	2.3	3.7	5.8	0.1	0.2	0.1	0.1	0.1	**5,595.2**
OIL	2010	1.7	1.4	1.5	1.5	3.9	0.1	0.5	0.0	0.1	0.1	0.1	0.1	**1,319.8**

Licence **4207** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**8,261.0**
H2O	2013	105.2	97.6	107.0	103.3	105.6	105.4	104.4	79.1	103.7	113.7	115.7	116.7	**52,211.6**
OIL	2013	2.2	2.2	2.0	2.3	2.2	2.2	2.6	2.2	3.3	4.6	5.0	5.4	**7,670.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,903.0**
H2O	2012	249.7	244.0	257.1	248.1	204.7	103.2	111.6	111.6	105.5	106.4	103.6	108.7	**50,954.2**
OIL	2012	7.2	7.4	9.1	7.1	5.6	2.2	2.5	2.5	2.4	2.6	2.1	3.2	**7,634.4**
DAY	2011	27.0	28.0	31.0	30.0	31.0	3.0	20.0	31.0	30.0	30.0	30.0	31.0	**7,537.0**
H2O	2011	228.2	231.6	267.0	250.4	262.7	46.3	162.3	256.8	245.3	245.8	244.8	259.4	**49,000.0**
OIL	2011	6.6	7.1	8.2	8.5	7.8	0.4	6.5	7.4	7.2	7.2	7.8	7.4	**7,580.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,215.0**
H2O	2010	295.5	265.4	306.7	291.5	293.2	291.0	297.4	288.8	288.6	274.0	246.9	266.2	**46,299.4**
OIL	2010	8.6	7.9	8.8	8.5	8.7	8.5	8.4	8.5	8.8	7.6	4.5	5.8	**7,498.4**

Licence **4209** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,152.0**
GAS	2013	1.2	0.8	1.5	1.1	0.9	0.9	1.0	0.7	0.7	0.7	0.3	0.6	**46.6**
H2O	2013	1.5	1.0	1.4	1.2	0.8	1.4	1.4	0.8	1.1	1.1	0.6	1.0	**1,038.6**
OIL	2013	8.9	6.0	7.4	6.6	4.8	7.1	7.2	5.5	6.2	5.9	2.9	5.2	**6,662.2**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,787.0**
GAS	2012	0.0	0.4	23.1	1.6	1.7	1.4	1.5	1.8	1.2	1.3	1.0	1.2	**36.2**
H2O	2012	2.6	2.2	1.9	1.9	2.3	1.7	1.6	2.1	1.6	1.6	1.2	1.2	**1,025.3**
OIL	2012	14.3	9.9	8.9	11.0	12.8	10.2	9.8	10.3	8.1	8.6	7.0	7.4	**6,588.5**
DAY	2011	31.0	28.0	31.0	29.0	29.0	25.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,425.0**
H2O	2011	3.0	3.2	3.3	2.5	2.5	2.1	3.0	2.8	2.1	2.2	2.3	2.2	**1,003.4**
OIL	2011	16.8	16.4	16.1	13.5	13.2	11.5	14.5	14.4	11.6	12.4	12.2	12.4	**6,470.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	31.0	**7,069.0**

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Licence **4209** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	3.9	3.7	3.9	3.3	3.5	3.5	3.2	3.7	3.3	3.1	2.9	3.0	**972.2**
OIL	2010	22.3	22.0	18.8	19.0	19.9	18.9	18.0	18.4	15.5	18.8	14.6	17.7	**6,305.2**

Licence **4210** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,923.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,672.1**
DAY	2012	31.0	29.0	30.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,923.0**
GAS	2012	0.0	0.2	0.6	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2012	1.3	1.3	1.1	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.2**
OIL	2012	15.8	12.2	11.0	11.7	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,672.1**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,774.0**
H2O	2011	1.0	1.0	1.5	1.8	1.6	1.9	1.8	1.9	1.6	1.5	1.3	1.2	**588.7**
OIL	2011	11.5	11.0	16.8	20.5	17.7	18.8	17.2	20.6	17.7	15.6	14.7	15.3	**6,610.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,410.0**
H2O	2010	1.2	1.2	1.6	1.5	1.8	1.9	1.8	1.7	1.6	1.4	1.6	1.1	**570.6**
OIL	2010	14.8	15.3	15.3	17.2	18.1	19.4	19.0	18.0	16.8	16.9	16.3	13.4	**6,412.7**

Licence **4211** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	19.0	25.0	30.0	19.0	31.0	30.0	31.0	30.0	28.0	**7,762.0**
H2O	2013	1.5	1.3	1.4	0.8	1.3	1.4	0.7	1.5	1.2	0.1	1.1	0.7	**857.4**
OIL	2013	30.2	24.1	25.6	14.8	25.3	25.3	13.8	28.8	23.0	24.6	22.1	22.7	**15,962.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	0.0	9.0	25.0	**7,429.0**
H2O	2012	0.3	0.6	0.8	0.7	0.8	0.7	0.8	0.6	0.2	0.0	11.0	1.7	**844.4**
OIL	2012	19.4	16.0	19.1	17.9	18.9	17.2	17.7	17.4	7.0	0.0	0.0	33.0	**15,681.8**
DAY	2011	31.0	28.0	31.0	0.0	30.0	0.0	25.0	31.0	30.0	31.0	30.0	31.0	**7,133.0**
H2O	2011	1.2	1.0	0.6	0.0	1.6	0.0	1.9	0.5	1.1	1.0	1.0	0.9	**826.2**
OIL	2011	23.4	19.5	21.3	0.0	29.1	0.0	29.0	25.6	21.6	20.1	19.4	19.4	**15,498.2**
DAY	2010	30.0	14.0	18.0	20.0	30.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,835.0**
H2O	2010	1.0	1.2	1.6	1.5	1.7	1.1	1.5	1.5	1.2	1.2	1.2	1.2	**815.4**
OIL	2010	19.8	5.1	17.5	29.5	31.0	21.2	30.2	26.8	23.9	24.3	22.9	22.7	**15,269.8**

Licence **4212** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	2.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	16.0	31.0	**8,058.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.6**
H2O	2013	0.0	12.0	5.0	3.9	4.6	8.3	2.8	3.0	4.4	2.8	3.2	5.1	**1,187.1**
OIL	2013	0.0	0.2	13.9	15.2	17.4	19.5	15.6	22.8	32.2	18.9	24.3	39.8	**6,106.8**
DAY	2012	31.0	15.0	17.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	1.0	**7,781.0**
GAS	2012	0.6	0.4	2.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.6**
H2O	2012	1.0	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	**1,132.0**
OIL	2012	8.3	3.9	1.6	2.7	2.6	2.7	2.7	2.9	2.9	2.9	2.9	0.1	**5,887.0**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,476.0**
GAS	2011	0.0	0.0	4.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	**8.3**
H2O	2011	6.8	7.4	7.8	5.3	2.0	1.0	1.1	1.0	1.0	0.7	0.9	1.1	**1,127.7**

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Licence **4212** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	38.9	37.6	37.9	30.0	20.0	9.9	9.5	9.7	9.4	6.1	7.6	8.2	**5,850.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	0.0	23.0	**7,112.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2010	2.3	2.1	2.4	2.1	2.1	2.2	2.3	1.6	1.0	0.6	0.0	3.7	**1,091.6**
OIL	2010	12.2	12.0	10.8	11.5	11.6	11.8	13.5	10.9	8.6	6.7	0.0	22.9	**5,626.0**

Licence **4213** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,808.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,777.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.2**
DAY	2012	29.0	24.0	0.0	29.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,808.0**
GAS	2012	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2012	6.5	3.1	0.0	3.7	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,777.1**
OIL	2012	0.7	0.3	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.2**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,704.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	15.9	0.0	0.0	0.0	0.0	0.0	0.0	**15.9**
H2O	2011	28.6	25.6	27.6	21.6	16.2	13.4	18.5	22.7	11.4	12.9	13.3	10.1	**34,760.9**
OIL	2011	2.8	2.6	3.0	2.1	1.7	1.6	2.9	2.6	1.3	1.4	1.7	1.0	**6,394.7**
DAY	2010	22.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,340.0**
H2O	2010	26.1	30.0	28.9	16.5	16.6	14.3	10.2	13.0	18.0	38.1	40.9	32.9	**34,539.0**
OIL	2010	2.8	3.2	3.0	1.8	1.8	1.5	1.3	1.5	1.9	4.3	3.7	3.0	**6,370.0**

Licence **4214** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,347.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,850.5**
DAY	2012	31.0	9.0	0.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,347.5**
GAS	2012	0.0	0.0	0.0	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.3**
OIL	2012	14.0	2.4	0.0	9.1	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,850.5**
DAY	2011	0.0	0.0	0.0	0.0	28.0	30.0	0.0	29.0	30.0	31.0	30.0	31.0	**7,250.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.3**
OIL	2011	0.0	0.0	0.0	0.0	18.0	19.9	0.0	28.5	18.0	13.0	11.9	14.8	**6,814.9**
DAY	2010	31.0	25.0	30.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	17.0	**7,041.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	0.0	0.0	0.0	0.0	**6.4**
H2O	2010	0.6	0.5	0.6	0.6	0.6	0.6	0.1	0.1	0.0	0.1	0.0	0.0	**404.3**
OIL	2010	24.3	19.4	19.4	24.8	25.5	25.8	18.9	18.9	13.3	14.7	18.5	11.7	**6,690.8**

Licence **4215** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	25.0	12.0	**8,051.9**
H2O	2013	1.1	1.2	0.0	0.3	25.8	4.9	1.7	0.0	0.0	0.0	0.0	0.0	**726.8**
OIL	2013	2.7	1.8	2.6	2.4	3.5	2.6	3.9	7.1	0.0	0.0	5.2	2.2	**4,439.7**

Manitoba Production
2010 To 2013

Licence **4215** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	25.0	29.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	2.9	16.0	**7,787.9**
H2O	2012	0.5	0.6	0.8	0.6	0.2	0.6	0.7	0.4	0.6	0.3	0.0	0.2	**691.8**
OIL	2012	8.7	10.8	6.3	5.4	8.0	5.1	6.3	3.2	2.4	3.1	3.1	1.5	**4,405.7**
DAY	2011	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	30.0	**7,477.0**
H2O	2011	2.5	2.0	2.0	2.1	1.9	2.1	0.8	0.9	0.8	4.9	0.9	0.4	**686.3**
OIL	2011	10.0	7.0	8.0	8.3	7.7	8.5	7.2	8.3	7.5	9.0	7.7	8.5	**4,341.8**
DAY	2010	20.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	**7,129.0**
H2O	2010	6.0	0.4	0.9	0.6	0.3	0.4	0.1	2.5	2.6	2.7	2.3	1.1	**665.0**
OIL	2010	14.0	14.7	18.8	13.5	14.4	38.0	11.2	10.2	10.3	10.7	9.4	10.2	**4,244.1**

Licence **4216** Well Name **618555 SK Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	8.0	1.0	1.0	1.0	1.0	30.0	18.0	1.0	1.0	15.0	30.0	3.0	**3,805.0**
H2O	2013	0.1	0.2	0.2	0.2	0.2	10.0	2.2	0.1	0.1	4.0	4.8	0.5	**2,879.7**
OIL	2013	0.4	0.2	0.0	0.0	0.0	2.5	0.5	0.0	0.0	1.1	1.2	0.1	**397.3**
DAY	2012	2.0	1.0	31.0	15.0	2.0	1.0	1.0	1.0	0.0	0.0	1.0	1.0	**3,695.0**
H2O	2012	0.3	0.3	4.4	1.7	0.2	0.1	0.1	0.1	0.0	0.0	0.3	0.2	**2,857.1**
OIL	2012	0.0	0.1	0.4	0.2	0.1	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**391.3**
DAY	2011	1.0	1.0	1.0	1.0	31.0	19.0	1.0	1.0	4.0	26.0	1.0	3.0	**3,639.0**
H2O	2011	0.3	0.3	0.3	0.2	9.3	0.7	0.3	0.3	1.8	5.5	0.1	0.5	**2,849.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**390.2**
DAY	2010	1.0	1.0	20.0	1.0	1.0	1.0	31.0	31.0	23.0	31.0	17.0	1.0	**3,549.0**
H2O	2010	0.2	0.2	6.0	0.3	0.3	0.3	6.2	4.7	7.0	7.8	4.3	0.3	**2,829.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**390.0**

Licence **4217** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,083.5**
GAS	2013	0.0	0.0	0.0	0.6	0.1	0.2	0.0	0.4	0.5	0.2	0.5	0.5	**9.8**
H2O	2013	26.3	26.4	29.7	26.1	27.3	26.3	23.1	25.0	24.0	21.1	19.7	23.3	**24,367.5**
OIL	2013	6.3	6.8	6.9	6.5	6.4	6.1	5.9	6.0	6.3	5.4	4.9	5.6	**4,373.3**
DAY	2012	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,724.5**
GAS	2012	1.0	0.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2012	30.9	27.8	25.6	24.7	29.3	25.5	26.6	23.0	28.5	27.5	27.9	33.0	**24,069.2**
OIL	2012	8.0	7.2	6.6	5.7	7.0	6.6	6.8	5.7	7.1	7.1	7.0	8.5	**4,300.2**
DAY	2011	31.0	28.0	30.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,362.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	**4.3**
H2O	2011	24.4	20.7	21.4	17.3	28.7	26.6	23.4	25.8	28.7	30.6	30.5	31.6	**23,738.9**
OIL	2011	5.3	4.8	5.4	3.6	6.9	7.2	8.1	6.6	6.9	7.4	7.4	7.4	**4,216.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**7,006.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.4	0.6	0.5	0.9	1.2	0.0	0.0	**3.6**
H2O	2010	32.9	32.4	42.2	24.0	35.6	38.9	26.2	28.9	29.1	30.2	29.1	26.1	**23,429.2**
OIL	2010	3.3	3.5	4.6	2.6	4.0	4.0	2.9	3.2	3.1	6.9	6.0	5.5	**4,139.9**

Licence **4222** Well Name **Tundra North Ebor Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	129.9	2.0	0.0	0.0	111.0	221.1	0.0	0.0	0.0	0.0	0.0	0.0	**92,619.8**
WIN	2012	499.4	395.4	145.4	478.4	479.3	202.2	450.9	151.8	0.0	0.0	31.0	24.1	**92,155.8**

Manitoba Production
2010 To 2013

Licence **4222** Well Name **Tundra North Ebor Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	476.3	361.9	438.5	397.6	350.6	136.2	397.6	479.9	468.0	474.0	466.7	497.5	**89,297.9**
WIN	2010	462.6	400.7	417.7	424.9	388.2	404.9	436.2	411.8	397.2	449.9	343.8	463.4	**84,353.1**

Licence **4223** Well Name **Daly Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.09-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.5**
DAY	2010	27.0	28.0	31.0	29.0	31.0	24.0	1.0	0.0	0.0	0.0	0.0	0.0	**6,191.0**
H2O	2010	5.4	6.0	7.1	6.9	6.3	5.0	0.2	0.0	0.0	0.0	0.0	0.0	**2,796.4**
OIL	2010	2.5	2.7	3.0	2.8	2.9	2.3	0.1	0.0	0.0	0.0	0.0	0.0	**2,297.5**

Licence **4224** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2013	3299.0	3212.1	3507.2	3301.1	3436.7	3116.5	1855.9	3062.0	3031.2	3272.8	3057.9	0.0	**282,014.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2012	1672.4	1757.5	2548.5	2306.5	2128.0	2203.6	1824.3	2198.9	2186.9	2445.6	2937.8	3454.8	**247,862.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2011	2035.3	2006.9	2374.5	0.0	1850.2	1712.3	1996.5	2776.5	2470.7	883.8	583.2	1855.3	**220,197.5**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**1,705.0**
WIN	2010	2059.0	1689.2	2245.1	2162.8	2041.0	1827.5	1930.9	1976.6	1966.6	1928.1	1864.4	1927.9	**199,652.3**

Licence **4230** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	10201.9	9431.3	10697.4	10059.4	10704.6	10296.9	11325.2	3150.1	0.0	0.0	4687.6	0.0	**311,782.9**
WIN	2012	8833.3	8825.9	8624.9	8416.2	9812.4	9353.9	10725.9	9643.5	8176.3	9171.4	8735.3	9852.7	**231,228.5**
WIN	2011	0.0	0.0	0.0	0.0	1263.5	10995.6	6981.6	8000.2	7553.7	9303.3	8216.3	8639.2	**121,056.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,103.4**

Licence **4231** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	25.0	0.0	0.0	20.0	30.0	31.0	**8,161.0**
GAS	2013	1.7	1.6	2.3	2.0	2.2	1.6	1.7	0.0	0.0	1.1	3.4	5.6	**96.3**
H2O	2013	1.0	0.7	0.9	0.9	0.9	0.9	0.8	0.0	0.0	0.6	1.7	2.2	**3,193.3**
OIL	2013	8.8	6.8	8.2	7.9	7.1	7.4	6.1	0.0	0.0	5.0	15.6	20.5	**7,440.5**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,875.0**
GAS	2012	0.0	0.1	3.7	15.4	11.8	9.5	8.0	2.3	2.0	2.0	1.5	2.0	**73.1**
H2O	2012	1.7	1.5	1.2	1.2	1.2	0.9	1.0	1.2	1.2	1.1	0.9	1.0	**3,182.7**
OIL	2012	14.2	11.5	9.6	9.6	9.0	8.5	8.3	8.8	9.7	9.9	8.8	9.4	**7,347.1**
DAY	2011	31.0	28.0	31.0	29.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,512.0**

Manitoba Production
2010 To 2013

Licence **4231** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	1.6	**14.8**
H2O	2011	3.6	3.8	4.0	3.7	3.5	2.9	2.3	2.0	1.8	2.2	1.3	1.4	**3,168.6**
OIL	2011	31.3	30.3	30.4	28.8	30.7	25.7	19.3	17.8	17.3	19.2	11.0	13.3	**7,229.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	0.0	23.0	**7,152.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	2.5	3.0	0.0	1.9	0.0	0.0	0.0	**7.4**
H2O	2010	3.8	3.5	4.4	4.6	4.7	4.8	4.5	4.3	3.8	2.0	0.0	2.7	**3,136.1**
OIL	2010	35.1	31.6	32.0	39.6	39.8	39.5	40.2	34.8	30.4	18.5	0.0	23.9	**6,954.7**

Licence **4232** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	9.0	9.0	0.0	0.0	0.0	30.0	30.0	31.0	**7,576.0**
GAS	2013	0.0	0.0	0.0	0.0	0.5	0.3	0.0	0.0	0.0	0.9	0.4	0.4	**8.4**
H2O	2013	0.0	0.0	0.0	0.0	0.9	0.9	0.0	0.0	0.0	3.0	1.0	1.0	**2,149.6**
OIL	2013	0.0	0.0	0.0	0.0	1.6	1.7	0.0	0.0	0.0	5.7	1.9	1.9	**7,451.8**
DAY	2012	0.0	0.0	24.0	30.0	29.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	**7,467.0**
GAS	2012	0.0	0.0	1.3	1.3	1.0	1.0	0.1	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2012	0.0	0.0	2.2	3.0	2.9	2.9	0.3	0.0	0.0	0.0	0.0	0.0	**2,142.8**
OIL	2012	0.0	0.0	3.6	5.6	5.2	5.5	0.6	0.0	0.0	0.0	0.0	0.0	**7,439.0**
DAY	2011	31.0	28.0	31.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	**7,351.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.0	0.0	**1.2**
H2O	2011	3.5	3.7	4.0	0.7	3.2	3.4	4.0	3.8	3.7	3.7	1.9	0.0	**2,131.5**
OIL	2011	5.5	5.8	6.8	1.2	5.9	6.2	6.7	6.8	6.7	6.4	3.3	0.0	**7,418.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,043.0**
H2O	2010	20.4	13.7	13.3	7.7	5.4	6.0	5.2	5.7	5.4	4.5	5.0	4.6	**2,095.9**
OIL	2010	7.1	4.8	3.7	8.8	7.5	8.7	7.9	7.8	7.0	7.0	6.7	7.1	**7,357.2**

Licence **4235** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,865.4**
GAS	2013	0.0	1.3	1.9	1.9	1.4	1.2	1.0	0.9	0.8	1.2	1.5	1.2	**319.6**
GSD	2013	0.0	1.2	1.8	1.6	1.7	1.0	0.2	0.4	0.8	0.8	0.5	1.0	**101.7**
H2O	2013	116.9	87.9	88.7	92.9	98.1	94.8	96.2	82.8	55.7	53.3	35.3	41.0	**18,598.7**
OIL	2013	17.2	14.5	16.4	16.1	16.3	15.3	16.7	14.8	10.5	9.0	4.9	6.6	**8,884.3**
DAY	2012	0.0	13.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,503.4**
GAS	2012	0.0	1.4	3.4	1.4	0.0	0.9	1.2	1.3	1.2	1.4	1.8	1.7	**305.3**
GSD	2012	0.0	0.9	1.6	1.2	0.0	0.8	1.1	1.2	0.6	1.4	1.3	1.6	**90.7**
H2O	2012	0.0	49.2	111.3	79.1	67.5	106.5	109.2	113.8	72.1	92.9	87.3	91.0	**17,655.1**
OIL	2012	0.0	6.0	14.2	10.2	7.7	21.2	25.8	24.9	21.5	21.7	20.5	21.2	**8,726.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	9.0	0.0	0.0	**6,191.4**
GAS	2011	0.0	0.1	2.2	1.0	0.0	1.9	2.8	3.2	3.3	1.0	0.0	0.0	**289.6**
GSD	2011	0.0	0.0	1.5	0.6	0.0	1.0	2.5	2.7	0.0	0.8	0.0	0.0	**79.0**
H2O	2011	65.4	92.8	56.8	67.3	52.1	61.4	33.7	105.2	92.7	41.2	0.0	0.0	**16,675.2**
OIL	2011	11.5	9.9	6.3	5.8	5.5	5.5	5.7	10.8	14.3	4.1	0.0	0.0	**8,531.1**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,909.4**
GAS	2010	4.6	4.8	3.2	2.1	2.1	2.1	1.3	1.9	1.7	1.6	0.6	0.0	**274.1**
GSD	2010	3.2	3.3	2.0	1.2	1.5	1.4	1.2	1.9	1.7	0.7	0.3	0.0	**69.9**
H2O	2010	107.9	86.4	120.7	114.4	101.3	52.0	81.3	97.9	94.5	106.5	99.3	113.8	**16,006.6**
OIL	2010	13.5	12.6	19.3	18.8	15.0	5.8	10.1	12.8	11.8	11.9	10.5	11.3	**8,451.7**

Licence **4236** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **4236** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	**9,647.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.0**
WIN	2012	0.6	8.3	0.7	2.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,646.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.0**
WIN	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**9,634.5**
DAY	2010	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.0**
WIN	2010	0.1	0.0	0.0	0.0	7.7	0.0	0.0	0.0	0.0	4.6	0.0	0.0	**9,633.4**

Licence **4237** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,130.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,373.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,761.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	26.0	194.4	0.0	0.0	0.0	0.0	0.0	**220.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,130.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,373.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,761.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**6,130.5**
GAS	2011	0.0	0.0	1.6	2.4	2.0	1.8	0.8	0.0	0.0	0.0	0.0	0.0	**452.3**
GSD	2011	0.0	0.0	1.1	1.5	1.1	1.0	0.7	0.0	0.0	0.0	0.0	0.0	**70.8**
H2O	2011	24.9	36.0	41.8	55.0	36.5	39.0	22.5	37.9	25.1	19.5	0.0	0.0	**15,373.3**
OIL	2011	11.1	9.9	11.3	11.3	8.8	7.9	7.9	7.6	7.6	4.3	0.0	0.0	**6,761.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,833.5**
GAS	2010	1.6	1.7	2.4	2.4	3.1	3.6	1.9	0.7	3.0	4.7	1.8	0.0	**443.7**
GSD	2010	1.2	1.1	1.6	1.3	2.0	2.6	1.9	0.7	3.0	2.0	1.1	0.0	**65.4**
H2O	2010	37.0	25.6	38.9	35.4	37.9	38.3	40.7	41.6	40.3	44.3	41.6	47.9	**15,035.1**
OIL	2010	7.1	5.5	9.2	8.7	8.6	8.5	9.8	10.8	10.5	11.3	9.9	10.7	**6,673.8**

Licence **4238** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.0**
WIN	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.0**
WIN	2011	0.1	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.4**
DAY	2010	0.0	28.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.0**
WIN	2010	0.0	1.8	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.7**

Licence **4239** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.6**

Manitoba Production
2010 To 2013

Licence **4239** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.6**
DAY	2010	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.0**
WIN	2010	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.6**

Licence **4240** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**

Licence **4241** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,362.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.9**
DAY	2012	0.0	0.0	0.0	15.0	29.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	**7,362.0**
GAS	2012	0.0	0.0	0.0	0.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2012	0.0	0.0	0.0	1.4	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.6**
OIL	2012	0.0	0.0	0.0	3.2	20.7	0.9	0.9	0.6	0.0	0.0	0.0	0.0	**4,998.9**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	0.0	**7,227.0**
H2O	2011	1.2	1.2	1.0	0.7	1.3	1.7	2.4	2.1	2.1	2.0	1.4	0.0	**871.9**
OIL	2011	10.9	10.5	7.4	5.7	10.9	15.0	18.9	19.3	18.8	16.9	12.1	0.0	**4,972.6**
DAY	2010	22.0	28.0	31.0	19.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,897.0**
H2O	2010	0.9	1.2	1.1	0.9	1.3	1.8	2.2	2.2	1.6	1.0	1.2	1.3	**854.8**
OIL	2010	7.7	8.9	8.3	8.2	11.6	14.2	18.8	18.5	12.5	9.6	10.3	11.5	**4,826.2**

Licence **4242** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	28.0	31.0	30.0	31.0	3.0	31.0	31.0	1.0	0.0	0.0	0.0	**7,554.9**
H2O	2013	1.7	4.4	1.0	1.3	2.1	1.8	3.2	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2013	3.9	0.0	2.3	2.9	2.1	1.8	0.4	4.7	0.0	0.0	0.0	0.0	**3,103.1**
DAY	2012	23.0	29.0	31.0	30.0	31.0	30.0	24.0	24.0	30.0	30.0	2.9	23.0	**7,348.9**
H2O	2012	0.0	0.6	0.6	1.0	0.0	3.1	0.3	0.6	0.3	0.5	0.4	0.5	**1,000.2**
OIL	2012	5.4	5.2	5.6	8.8	6.0	0.9	3.1	5.4	2.2	4.1	3.8	2.7	**3,085.0**
DAY	2011	27.0	28.0	31.0	26.0	21.0	30.0	31.0	28.0	27.0	0.0	30.0	29.0	**7,041.0**

Manitoba Production
2010 To 2013

Licence **4242** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.7	0.3	2.2	1.9	1.6	1.6	2.0	1.7	2.0	0.0	0.0	0.0	**992.3**
OIL	2011	8.6	3.0	6.7	5.6	4.7	4.7	6.1	5.2	5.9	0.0	7.0	7.6	**3,031.8**
DAY	2010	25.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,733.0**
H2O	2010	2.2	0.1	0.8	0.1	1.1	1.0	1.0	1.0	0.4	0.4	0.3	0.4	**978.3**
OIL	2010	9.0	9.9	9.9	10.2	9.7	9.0	6.6	8.7	9.6	9.1	7.9	10.1	**2,966.7**

Licence **4243** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,642.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,642.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,642.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,642.9**

Licence **4244** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	27.0	24.0	13.0	31.0	30.0	31.0	**7,795.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.7	1.5	2.9	2.4	1.4	**896.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	2.8	7.8	6.5	3.8	**8,796.7**
DAY	2012	31.0	0.0	12.0	30.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	**7,639.0**
GAS	2012	0.0	0.0	3.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2012	2.6	0.0	3.5	2.7	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	**887.1**
OIL	2012	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.8**
DAY	2011	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,562.0**
GAS	2011	0.0	0.0	36.9	4.6	0.0	0.0	15.9	18.0	0.0	0.0	0.0	0.0	**75.4**
H2O	2011	4.2	4.4	4.0	2.9	2.9	3.0	4.7	5.2	3.3	3.0	2.8	2.4	**877.9**
OIL	2011	12.9	12.5	10.5	8.2	9.1	9.0	13.0	15.6	9.4	8.2	8.0	7.3	**8,766.7**
DAY	2010	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,200.0**
H2O	2010	5.0	7.2	8.3	7.6	4.5	4.6	5.3	5.9	5.6	4.0	4.4	4.2	**835.1**
OIL	2010	12.0	21.5	20.6	21.8	12.9	13.0	15.1	15.9	14.7	13.1	12.2	13.6	**8,643.0**

Licence **4245** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	22.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,040.0**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.0**
OIL	2013	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,363.2**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**7,987.0**
GAS	2012	0.0	0.3	0.5	2.6	2.5	1.8	0.4	0.3	0.5	0.3	0.2	0.4	**13.0**
H2O	2012	0.4	0.4	0.3	0.3	0.3	0.2	0.0	0.0	0.1	0.0	0.0	0.0	**751.0**

Manitoba Production
2010 To 2013

Licence **4245** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	9.8	7.7	5.8	4.8	4.4	5.2	1.2	0.9	1.6	0.9	1.2	1.1	**6,362.2**
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,628.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2011	0.6	0.5	0.7	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.7	0.6	**749.0**
OIL	2011	10.9	10.5	9.4	8.9	10.2	10.2	11.0	11.3	10.9	11.0	10.5	13.0	**6,317.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,265.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.2	0.4	0.6	1.0	0.0	0.0	0.0	**3.2**
H2O	2010	0.6	0.5	0.6	0.6	0.6	1.6	1.5	0.7	0.6	0.5	0.6	0.6	**741.6**
OIL	2010	14.3	12.2	12.1	12.0	11.1	30.1	29.3	13.1	8.9	10.3	11.1	11.6	**6,189.8**

Licence **4250** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	25.0	27.0	22.0	31.0	30.0	15.0	30.0	31.0	**8,104.0**
H2O	2013	206.6	188.5	207.4	203.3	171.1	187.4	149.8	214.9	212.0	105.1	207.4	218.9	**40,193.6**
OIL	2013	21.6	19.7	21.9	21.0	17.1	18.4	15.3	21.0	20.9	9.6	20.7	21.7	**14,630.7**
DAY	2012	31.0	29.0	30.0	30.0	19.0	30.0	31.0	11.0	29.0	31.0	30.0	30.0	**7,773.0**
H2O	2012	204.7	191.7	182.7	196.7	118.8	200.8	219.2	72.4	192.6	202.5	195.9	195.2	**37,921.2**
OIL	2012	21.0	17.6	17.5	20.7	11.7	19.7	21.8	7.0	19.0	21.5	20.9	20.4	**14,401.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,442.0**
H2O	2011	207.2	182.2	203.3	196.0	208.7	201.3	194.3	205.4	196.2	203.1	199.8	206.7	**35,748.0**
OIL	2011	22.1	19.5	21.3	20.4	22.1	21.1	18.6	21.3	20.6	21.5	21.2	21.3	**14,183.0**
DAY	2010	28.0	28.0	31.0	30.0	29.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,078.0**
H2O	2010	170.0	167.8	181.8	175.4	176.9	176.5	164.6	137.6	188.6	206.1	206.5	217.1	**33,343.8**
OIL	2010	31.1	30.7	32.9	33.1	32.6	30.9	26.4	16.3	20.4	21.1	20.6	21.5	**13,932.0**

Licence **4251** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	27.0	30.0	21.0	27.0	22.0	31.0	24.0	13.0	24.0	31.0	**7,969.0**
H2O	2013	525.8	479.7	459.5	517.5	364.0	476.9	381.3	546.4	429.4	230.0	420.1	541.6	**130,125.0**
OIL	2013	15.4	14.1	13.5	14.9	10.2	13.1	10.9	14.9	11.8	5.9	11.8	15.0	**15,819.0**
DAY	2012	31.0	25.0	27.0	30.0	31.0	30.0	24.0	11.0	29.0	31.0	30.0	30.0	**7,660.0**
H2O	2012	508.3	420.6	421.6	500.7	515.1	506.9	430.4	184.5	485.5	515.3	498.7	496.6	**124,752.8**
OIL	2012	14.7	10.8	11.3	14.8	15.0	14.9	12.0	5.0	13.4	15.4	15.0	14.6	**15,667.5**
DAY	2011	31.0	28.0	31.0	30.0	25.0	12.0	28.0	30.0	30.0	31.0	30.0	31.0	**7,331.0**
H2O	2011	517.4	457.3	508.9	494.8	412.0	197.3	450.9	504.1	504.2	520.0	508.5	526.3	**119,268.6**
OIL	2011	18.9	16.8	18.1	16.5	12.3	5.8	13.9	13.7	14.7	15.4	15.2	15.2	**15,510.6**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**6,994.0**
H2O	2010	530.6	481.2	521.2	500.4	482.6	480.7	480.6	487.4	443.8	494.2	511.8	536.6	**113,666.9**
OIL	2010	21.5	19.5	21.0	21.0	19.9	21.8	16.3	16.9	17.5	18.1	17.7	18.4	**15,334.1**

Licence **4252** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,028.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,028.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.0**

Manitoba Production
2010 To 2013

Licence **4252** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,028.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.9**
OIL	2011	9.0	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,970.0**
H2O	2010	3.0	2.5	2.2	2.2	2.2	2.1	1.5	1.1	1.0	0.5	0.0	0.0	**408.9**
OIL	2010	26.7	22.7	17.2	17.8	17.8	17.5	11.8	7.6	7.1	7.9	8.6	9.5	**6,435.6**

Licence **4253** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	10.0	**8,100.0**
GAS	2013	0.8	0.5	0.5	0.4	0.5	0.3	0.4	0.2	0.4	0.3	0.3	0.1	**66.7**
H2O	2013	15.2	8.2	8.0	7.6	7.6	5.8	7.5	6.5	5.8	6.7	6.9	1.6	**3,403.4**
OIL	2013	15.3	8.2	7.8	7.3	7.3	5.7	7.3	6.9	5.8	6.8	6.8	1.6	**4,110.7**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,757.0**
GAS	2012	0.0	0.4	4.9	0.3	0.4	0.3	0.2	0.5	0.3	0.5	0.6	0.6	**62.0**
H2O	2012	10.7	10.2	8.2	10.8	12.5	10.9	9.0	9.1	12.8	13.0	11.1	9.2	**3,316.0**
OIL	2012	10.2	8.9	7.1	10.2	11.9	10.9	8.4	8.2	12.2	12.9	11.1	9.4	**4,023.9**
DAY	2011	31.0	23.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,394.0**
GAS	2011	0.0	0.0	20.8	10.5	13.7	0.8	2.1	4.4	0.0	0.0	0.0	0.0	**53.0**
H2O	2011	17.5	18.7	16.3	13.2	12.8	13.2	15.1	11.3	11.5	10.9	10.2	10.2	**3,188.5**
OIL	2011	11.4	3.6	12.7	12.1	12.9	12.7	14.0	11.1	11.3	10.3	9.8	9.8	**3,902.5**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	26.0	31.0	30.0	27.0	28.0	31.0	**7,036.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	**0.7**
H2O	2010	5.7	5.3	5.2	3.6	3.7	3.4	16.1	20.0	19.0	13.2	17.1	17.5	**3,027.6**
OIL	2010	4.0	3.7	2.8	2.1	2.3	2.0	1.0	2.4	11.1	9.3	10.0	12.1	**3,770.8**

Licence **4254** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	26.0	30.0	31.0	30.0	31.0	11.0	30.0	31.0	30.0	31.0	**7,007.0**
GAS	2013	0.9	0.9	1.0	1.2	1.5	0.9	1.3	0.5	1.1	1.2	1.0	1.3	**23.1**
H2O	2013	86.7	77.1	74.4	79.8	84.6	75.9	79.8	28.2	79.8	79.4	82.2	82.0	**13,505.0**
OIL	2013	15.3	13.4	12.7	13.3	14.3	13.3	13.4	5.2	14.2	14.0	14.1	14.4	**5,446.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,667.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	1.0	2.2	2.5	1.9	1.0	0.6	1.1	**10.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	39.3	106.6	101.2	89.0	87.8	81.4	88.7	**12,595.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	6.8	17.5	15.9	14.7	15.4	14.3	15.7	**5,288.8**
DAY	2011	31.0	28.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,471.0**
H2O	2011	53.3	56.4	59.3	44.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,001.1**
OIL	2011	9.4	9.0	9.1	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,188.5**
DAY	2010	9.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**6,357.0**
H2O	2010	15.4	83.7	382.6	162.5	121.3	87.7	78.4	71.4	67.0	50.0	55.7	45.3	**11,788.0**
OIL	2010	2.8	15.3	36.8	25.2	20.5	14.6	13.7	11.5	10.3	9.2	8.8	8.4	**5,153.9**

Licence **4255** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	14.0	0.0	0.0	1.0	0.0	**7,193.0**
H2O	2013	19.8	17.2	17.0	14.9	17.7	15.7	16.0	5.8	0.0	0.0	7.5	0.0	**4,383.0**
OIL	2013	15.4	17.4	17.1	15.0	17.8	15.9	16.2	5.8	0.0	0.0	0.5	0.0	**5,896.0**

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Licence **4255** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	13.0	0.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,967.0**
H2O	2012	14.9	14.4	14.2	2.9	0.0	0.0	28.1	22.2	20.9	20.7	17.6	18.4	**4,251.4**
OIL	2012	26.1	23.1	22.8	4.7	0.0	9.6	28.7	22.3	21.1	20.8	17.6	18.6	**5,774.9**
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	0.0	10.0	26.0	10.0	0.0	30.0	**6,676.0**
H2O	2011	20.2	18.2	20.5	7.4	0.0	0.0	0.0	14.0	32.4	15.1	0.0	16.5	**4,077.1**
OIL	2011	17.1	15.5	17.5	6.2	0.0	0.0	0.0	11.9	19.5	12.8	0.0	26.5	**5,559.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,500.0**
H2O	2010	25.1	19.2	23.5	35.0	34.9	22.9	21.5	23.7	21.2	21.9	19.2	22.4	**3,932.8**
OIL	2010	25.3	19.4	20.8	11.6	11.6	19.5	18.2	20.2	18.0	18.7	16.3	19.0	**5,432.5**

Licence **4257** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,482.0**
GAS	2013	4.0	0.5	4.0	3.6	7.0	4.5	5.3	3.7	2.2	2.0	1.5	3.2	**57.5**
H2O	2013	1.4	4.7	3.5	3.3	5.3	5.1	4.5	3.3	2.3	2.3	1.8	2.7	**2,577.1**
OIL	2013	17.2	19.0	12.8	11.9	20.7	20.8	18.0	14.2	9.0	9.1	7.0	10.8	**7,245.0**
DAY	2012	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	25.0	31.0	**7,117.0**
GAS	2012	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.2	**16.0**
H2O	2012	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.9**
OIL	2012	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	17.1	19.6	**7,074.5**
DAY	2011	21.0	28.0	31.0	11.0	19.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,028.0**
GAS	2011	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	6.1	**11.0**
H2O	2011	4.4	7.0	6.9	1.4	1.6	0.0	0.0	0.0	0.0	0.0	1.1	3.4	**2,535.4**
OIL	2011	7.9	25.7	23.9	5.2	7.5	12.3	15.5	16.5	16.0	16.4	13.3	13.0	**7,021.5**
DAY	2010	15.0	28.0	31.0	30.0	28.0	27.0	31.0	31.0	30.0	31.0	30.0	1.0	**6,705.0**
H2O	2010	3.5	6.4	5.6	6.0	6.5	6.4	6.6	7.0	6.1	4.6	6.4	0.2	**2,509.6**
OIL	2010	15.2	27.0	18.7	23.3	25.5	24.8	26.9	25.6	20.8	18.8	23.8	0.9	**6,848.3**

Licence **4258** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	**7,914.0**
GAS	2013	1.8	1.0	1.7	1.2	1.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**24.9**
H2O	2013	0.8	0.6	0.9	0.6	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,109.6**
OIL	2013	18.3	12.1	15.0	9.4	8.4	7.4	0.2	0.0	0.0	0.0	0.0	0.0	**8,820.6**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,732.0**
GAS	2012	0.0	0.6	2.8	1.0	2.2	1.2	1.0	1.3	0.8	1.4	1.7	1.8	**17.5**
H2O	2012	0.0	0.9	1.0	0.0	1.2	0.7	0.6	0.0	0.2	0.1	0.0	0.0	**1,106.0**
OIL	2012	24.1	18.6	15.8	14.3	19.6	15.7	13.2	12.4	12.0	15.0	22.5	20.4	**8,749.8**
DAY	2011	31.0	28.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	7.0	**7,370.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.7**
H2O	2011	1.2	1.3	0.0	0.0	0.7	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**1,101.3**
OIL	2011	20.2	19.4	0.0	0.0	12.1	8.5	8.9	9.1	8.8	8.2	0.0	5.5	**8,546.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	19.0	0.0	23.0	**7,122.0**
GAS	2010	0.0	0.0	0.0	0.0	0.8	0.0	0.2	0.7	0.0	0.0	0.0	0.0	**1.7**
H2O	2010	1.2	1.1	1.6	1.7	1.5	1.7	1.2	1.0	1.1	0.7	0.0	0.9	**1,095.1**
OIL	2010	22.6	23.0	24.5	26.0	26.1	25.7	21.1	17.1	18.6	12.4	0.0	15.5	**8,445.5**

Licence **4260** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **4260** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	15.0	0.0	20.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**7,864.0**
H2O	2013	40.7	19.6	0.0	26.5	42.0	41.2	47.1	52.2	51.4	39.9	50.3	53.1	**10,672.7**
OIL	2013	9.3	4.4	0.0	5.9	9.1	8.8	11.0	12.0	11.9	9.3	11.9	12.4	**6,009.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	1.0	31.0	8.0	30.0	31.0	30.0	30.0	**7,560.0**
H2O	2012	40.3	37.8	37.7	38.8	39.9	1.3	43.2	10.1	38.8	39.9	38.6	38.9	**10,208.7**
OIL	2012	9.0	7.5	7.9	8.8	9.0	0.3	9.4	2.1	9.0	9.3	9.0	8.9	**5,903.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	2.0	19.0	**7,247.0**
H2O	2011	36.4	30.7	33.0	29.2	30.1	28.5	27.0	30.7	30.2	29.6	1.2	46.7	**9,803.4**
OIL	2011	25.1	22.3	24.2	23.4	24.4	24.0	24.7	24.3	23.6	24.6	1.0	10.0	**5,813.1**
DAY	2010	18.0	28.0	31.0	30.0	24.0	0.0	0.0	20.0	29.0	31.0	30.0	31.0	**6,923.0**
H2O	2010	21.5	32.8	35.7	34.2	26.6	0.0	0.0	58.9	51.1	43.0	35.9	37.8	**9,450.1**
OIL	2010	8.9	13.6	14.6	15.0	12.0	0.0	0.0	28.9	25.4	25.1	23.6	24.5	**5,561.5**

Licence **4261** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.08-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.8	26.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,209.3**
H2O	2013	11.6	9.5	11.4	10.0	10.5	10.3	10.0	10.1	11.5	11.7	10.4	7.3	**1,620.9**
OIL	2013	27.2	22.3	26.7	23.6	24.4	24.0	23.8	24.0	22.4	21.3	20.5	14.1	**5,261.8**
DAY	2012	22.0	27.3	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,857.5**
H2O	2012	12.5	10.1	11.1	14.8	14.6	12.9	11.8	18.4	12.0	12.0	11.3	11.8	**1,496.6**
OIL	2012	24.7	19.6	25.9	34.7	34.2	30.3	27.7	42.7	28.3	28.2	26.3	27.4	**4,987.5**
DAY	2011	31.0	28.0	31.0	6.0	0.0	0.0	10.0	15.0	30.0	31.0	29.5	31.0	**2,505.2**
H2O	2011	7.3	5.3	6.2	0.1	0.0	0.0	4.6	5.0	12.0	16.8	15.3	14.7	**1,343.3**
OIL	2011	41.5	29.7	35.3	0.9	0.0	0.0	26.1	28.2	54.7	38.8	35.7	34.3	**4,637.5**
DAY	2010	17.0	28.0	7.9	25.0	31.0	25.0	31.0	31.0	30.0	31.0	2.3	31.0	**2,262.7**
H2O	2010	5.9	8.7	2.3	9.2	8.1	8.0	10.2	7.6	7.6	18.7	7.7	7.6	**1,256.0**
OIL	2010	48.5	61.1	14.5	63.3	62.5	47.3	56.0	50.4	44.6	33.4	42.6	42.9	**4,312.3**

Licence **4262** Well Name **Waskada Unit No. 4 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **1C0.04-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.3**
DAY	2012	27.0	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
H2O	2012	4.8	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.7**
OIL	2012	3.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.3**
DAY	2011	31.0	28.0	31.0	29.8	31.0	30.0	30.9	27.8	30.0	30.9	24.5	31.0	**3,920.8**
H2O	2011	5.7	5.6	6.7	6.3	7.1	7.0	6.9	6.7	7.3	6.5	4.6	5.8	**5,257.0**
OIL	2011	8.1	6.4	6.6	6.9	6.8	6.4	6.5	5.9	6.7	6.8	3.5	3.7	**3,580.6**
DAY	2010	30.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	28.3	22.8	30.0	31.0	**3,564.9**
H2O	2010	11.0	8.7	9.6	6.8	6.0	6.5	7.1	7.6	6.0	4.5	6.3	6.2	**5,180.8**
OIL	2010	10.5	10.1	10.3	7.1	6.4	7.0	7.7	7.2	6.3	5.3	7.0	7.5	**3,506.3**

Licence **4263** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,225.0**
H2O	2013	0.2	0.2	0.2	0.2	0.3	0.2	0.1	0.2	0.2	0.3	0.2	0.2	**831.2**
OIL	2013	12.6	9.8	10.0	9.1	12.4	9.8	9.1	9.3	10.4	11.6	9.2	11.9	**7,847.0**

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Licence **4263** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,860.0**
H2O	2012	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.2	0.2	**828.7**
OIL	2012	13.8	13.6	12.3	14.5	12.4	11.8	12.7	12.4	11.2	11.3	9.4	10.9	**7,721.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,494.0**
H2O	2011	0.7	0.6	0.3	0.8	0.7	0.5	0.9	0.0	0.0	0.3	0.3	0.3	**825.6**
OIL	2011	13.9	11.0	16.9	15.2	13.9	17.9	14.2	15.5	14.4	13.9	13.5	16.7	**7,575.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,129.0**
H2O	2010	1.6	1.4	1.4	1.4	1.4	1.2	1.7	1.4	1.4	1.1	0.6	0.7	**820.2**
OIL	2010	14.2	13.0	12.3	12.9	12.9	11.1	16.0	13.6	11.9	11.6	12.2	13.2	**7,398.5**

Licence **4265** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	30.7	30.0	31.0	0.0	0.0	9.0	30.0	31.0	30.0	30.8	**7,626.1**
H2O	2013	0.8	0.7	1.1	1.4	2.7	0.0	0.0	0.7	4.7	5.4	5.3	6.9	**740.3**
OIL	2013	2.8	2.8	3.0	2.8	5.5	0.0	0.0	2.1	8.0	8.2	7.9	8.3	**7,006.6**
DAY	2012	31.0	28.8	29.2	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**7,349.6**
H2O	2012	0.6	0.7	0.6	3.6	13.3	4.0	5.0	4.5	4.7	4.2	1.9	0.6	**710.6**
OIL	2012	14.4	15.1	13.7	26.7	53.0	17.5	20.5	14.9	15.7	17.0	6.7	1.7	**6,955.2**
DAY	2011	0.0	0.0	0.0	0.0	18.0	30.0	30.9	27.6	23.0	25.9	30.0	31.0	**6,986.2**
H2O	2011	0.0	0.0	0.0	0.0	3.2	5.4	5.4	5.2	5.4	2.4	0.6	0.6	**666.9**
OIL	2011	0.0	0.0	0.0	0.0	14.4	23.4	23.8	17.3	14.3	14.3	13.2	14.8	**6,738.3**
DAY	2010	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**6,769.8**
H2O	2010	6.2	4.6	5.6	5.2	5.0	5.0	5.6	5.9	4.6	3.5	0.9	0.0	**638.7**
OIL	2010	26.8	24.1	27.3	26.1	25.3	25.3	28.2	26.1	22.9	19.6	4.2	0.0	**6,602.8**

Licence **4266** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,697.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**948.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,163.9**
DAY	2012	0.0	0.0	0.5	25.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,697.2**
H2O	2012	0.0	0.0	0.0	3.2	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**948.9**
OIL	2012	0.0	0.0	0.1	12.1	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,163.9**
DAY	2011	0.0	0.0	0.0	10.0	31.0	30.0	30.9	27.0	30.0	18.0	0.0	0.0	**4,648.7**
H2O	2011	0.0	0.0	0.0	0.7	2.3	2.2	2.1	2.0	2.3	1.3	0.0	0.0	**942.3**
OIL	2011	0.0	0.0	0.0	2.7	8.0	7.5	7.7	5.6	7.9	4.7	0.0	0.0	**8,136.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**4,471.8**
H2O	2010	2.6	1.9	2.4	2.1	2.1	2.1	2.3	2.4	1.9	1.5	0.3	0.0	**929.4**
OIL	2010	8.7	8.0	8.8	8.4	8.5	8.2	9.2	8.5	7.4	6.3	1.4	0.0	**8,092.7**

Licence **4267** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	8.0	29.0	27.0	29.9	29.7	31.0	30.0	31.0	30.0	30.8	**7,768.9**
H2O	2013	3.8	0.9	0.3	30.3	35.1	23.1	21.2	21.5	23.2	23.6	25.8	34.1	**5,513.0**
OIL	2013	11.3	2.7	0.9	58.8	69.5	51.0	50.4	53.4	45.8	42.2	41.4	42.3	**14,230.1**
DAY	2012	31.0	28.8	29.2	30.0	31.0	27.4	31.0	31.0	28.0	31.0	30.0	31.0	**7,438.5**
H2O	2012	36.0	28.9	25.4	18.7	20.3	27.5	30.0	25.1	16.0	22.6	6.5	6.1	**5,270.1**
OIL	2012	75.8	84.7	75.7	70.8	78.2	77.3	85.7	70.5	35.9	59.8	16.0	18.0	**13,760.4**

Manitoba Production
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Licence **4267** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	25.5	31.0	25.0	30.9	27.0	30.0	30.9	30.0	31.0	**7,079.1**
H2O	2011	0.0	0.0	0.0	57.0	74.6	61.4	72.9	68.4	32.0	29.5	34.5	36.2	**5,007.0**
OIL	2011	0.0	0.0	0.0	81.4	94.2	74.1	90.5	79.7	88.1	81.6	79.7	78.1	**13,012.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**6,817.8**
H2O	2010	22.0	17.0	20.0	18.5	18.5	18.9	85.2	79.9	62.2	46.7	11.0	0.0	**4,540.5**
OIL	2010	28.7	26.7	29.4	28.0	28.1	28.9	63.7	99.2	87.2	74.5	16.1	0.0	**12,264.6**

Licence **4268** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	24.5	30.8	29.8	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**3,548.1**
H2O	2013	1.9	2.8	3.6	3.9	108.4	27.2	27.1	26.5	26.1	26.5	27.9	36.4	**1,394.9**
OIL	2013	6.6	6.1	7.0	5.3	18.6	3.2	3.4	3.8	3.4	3.3	3.3	3.4	**2,685.1**
DAY	2012	31.0	26.8	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,200.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.6**
OIL	2012	21.4	21.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.7**
DAY	2011	31.0	28.0	31.0	5.0	23.0	30.0	30.9	0.0	0.0	0.0	10.0	30.0	**3,140.0**
H2O	2011	6.0	5.9	7.0	1.2	5.5	7.3	7.3	0.0	0.0	0.0	0.0	0.0	**1,076.6**
OIL	2011	25.1	19.5	20.6	3.6	15.5	19.8	20.2	0.0	0.0	0.0	7.0	21.1	**2,573.2**
DAY	2010	31.0	28.0	30.3	30.0	27.7	30.0	31.0	31.0	28.3	22.8	29.0	31.0	**2,921.1**
H2O	2010	23.2	17.8	20.5	19.4	17.4	18.7	20.4	21.8	9.3	4.6	6.3	6.4	**1,036.4**
OIL	2010	61.0	56.7	60.9	59.5	53.1	57.6	64.2	59.4	30.2	16.6	20.9	23.4	**2,420.8**

Licence **4269** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.06-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,801.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.0**
DAY	2011	0.0	27.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,801.0**
H2O	2011	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.1**
OIL	2011	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,738.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,658.4**

Licence **4271** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,295.0**
WIN	2013	2.1	0.3	0.4	0.7	0.4	2.2	8.7	1.0	0.5	0.7	0.9	0.0	**5,708.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,295.0**
WIN	2012	1.7	5.0	6.2	4.1	2.0	1.7	0.8	0.6	1.1	2.3	0.6	0.5	**5,690.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,295.0**
WIN	2011	1.2	1.0	3.9	0.0	1.1	0.9	1.1	0.9	0.7	15.7	1.0	1.4	**5,663.7**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**1,295.0**
WIN	2010	35.9	41.8	46.0	37.5	41.0	28.0	20.5	3.9	0.8	2.0	1.0	0.7	**5,634.8**

Licence **4274** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **4274** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,035.0**
H2O	2013	145.9	110.7	108.6	91.5	95.8	107.8	121.5	121.2	114.4	121.9	114.8	120.3	**16,814.1**
OIL	2013	38.2	32.6	30.7	23.7	24.0	23.0	24.7	21.6	20.1	21.5	20.5	19.5	**16,471.1**
DAY	2012	31.0	28.0	30.0	30.0	30.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**7,672.0**
H2O	2012	99.9	85.1	82.0	81.2	75.7	75.0	61.9	89.2	79.4	99.4	195.5	176.2	**15,439.7**
OIL	2012	12.0	10.0	9.6	9.6	11.6	11.6	9.6	18.2	18.1	22.7	47.0	39.7	**16,171.0**
DAY	2011	31.0	28.0	27.0	30.0	31.0	30.0	31.0	29.0	29.0	29.0	28.0	31.0	**7,316.0**
H2O	2011	110.4	96.9	86.8	89.4	94.4	93.5	95.2	89.2	86.5	114.0	92.4	101.1	**14,239.2**
OIL	2011	12.0	10.6	9.9	12.1	11.9	11.7	12.5	11.5	11.4	9.2	10.8	12.2	**15,951.3**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,962.0**
H2O	2010	106.4	92.2	108.1	107.7	113.8	103.4	147.0	124.5	117.8	109.3	104.1	109.8	**13,089.4**
OIL	2010	14.9	13.0	14.6	14.1	15.1	13.8	12.6	11.7	11.9	12.2	12.3	12.1	**15,815.5**

Licence **4275** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**

Licence **4276** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**8,078.7**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.1**
H2O	2013	315.7	309.0	356.5	358.3	324.2	351.0	279.5	333.3	126.7	54.5	54.3	55.8	**55,528.9**
OIL	2013	17.4	15.7	16.8	16.8	18.2	16.1	12.9	14.7	5.2	2.4	2.2	2.2	**13,657.2**
DAY	2012	23.3	29.0	30.8	30.0	31.0	27.0	31.0	31.0	29.8	31.0	30.0	27.0	**7,718.7**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**25.5**
H2O	2012	331.1	395.6	558.6	660.2	452.9	0.0	447.3	315.5	325.6	285.8	297.9	269.6	**52,610.1**
OIL	2012	16.4	21.5	21.1	20.1	19.6	17.7	20.1	17.5	16.6	17.1	16.9	15.5	**13,516.6**
DAY	2011	31.0	20.0	30.7	29.5	31.0	30.0	31.0	30.5	30.0	30.9	30.0	30.0	**7,367.8**
GAS	2011	0.3	0.2	0.4	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.3	**22.0**
H2O	2011	495.6	0.0	389.7	368.0	297.2	307.0	410.7	364.0	401.2	446.7	419.7	461.8	**48,270.0**
OIL	2011	21.3	11.4	22.8	17.4	19.0	19.3	22.6	22.6	22.3	22.3	21.5	21.6	**13,296.5**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	27.0	30.7	30.0	31.0	**7,013.2**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.4	0.3	0.4	**18.0**
H2O	2010	728.4	480.4	309.2	558.2	574.4	367.3	393.6	443.0	2094.3	478.3	400.7	405.3	**43,908.4**
OIL	2010	20.1	18.0	18.4	18.6	19.1	22.4	23.7	23.1	20.2	22.6	21.5	22.4	**13,052.4**

Licence **4277** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

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Licence **4277** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**8,046.2**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2013	114.6	112.2	129.4	130.1	117.7	127.5	101.5	121.0	199.3	231.1	230.4	236.8	**25,954.1**
OIL	2013	10.5	9.4	10.1	10.1	11.0	9.6	7.7	8.9	17.1	23.1	21.6	21.0	**7,165.0**
DAY	2012	23.3	29.0	30.8	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	27.0	**7,686.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.1	**19.2**
H2O	2012	22.2	26.5	37.6	44.3	30.4	0.0	37.6	110.2	118.3	103.7	108.2	97.9	**24,102.5**
OIL	2012	5.5	7.0	6.9	6.6	6.4	6.4	7.0	10.1	10.0	10.3	10.2	9.3	**7,004.9**
DAY	2011	31.0	20.0	30.7	29.5	18.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**7,332.3**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**17.6**
H2O	2011	163.5	0.0	128.5	121.4	57.0	101.3	29.4	25.7	27.0	30.0	28.2	31.0	**23,365.6**
OIL	2011	6.9	3.7	7.6	5.7	3.6	6.4	7.9	7.8	7.3	7.4	7.0	7.2	**6,909.2**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	27.0	30.7	30.0	31.0	**6,990.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**16.4**
H2O	2010	71.3	47.0	30.2	54.6	56.2	89.3	124.6	145.8	690.9	157.7	132.2	133.8	**22,622.6**
OIL	2010	5.7	5.2	5.2	5.3	5.4	7.0	7.9	7.6	6.6	7.5	7.0	7.4	**6,830.7**

Licence **4278** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,033.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.7**

Licence **4279** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**7,934.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2013	56.0	54.8	63.2	63.5	57.4	62.2	35.2	39.8	39.0	39.5	39.3	40.4	**9,233.9**
OIL	2013	5.2	4.7	5.1	5.0	5.5	4.8	42.1	53.7	50.4	57.5	53.8	52.3	**26,962.6**
DAY	2012	23.3	29.0	30.8	30.0	31.0	30.0	25.0	31.0	29.8	30.0	30.0	27.0	**7,574.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**17.5**
H2O	2012	33.9	40.5	57.2	67.6	46.3	0.0	38.4	50.7	51.4	49.0	52.8	47.8	**8,643.6**
OIL	2012	4.0	5.3	5.2	4.9	4.8	4.8	4.0	5.6	5.6	4.9	5.0	4.7	**26,622.5**
DAY	2011	25.0	20.0	30.7	18.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**7,227.5**
GAS	2011	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**16.3**
H2O	2011	54.9	0.0	53.5	31.7	40.8	42.2	40.8	37.6	41.1	45.8	43.0	47.3	**8,108.0**
OIL	2011	4.4	3.0	5.8	2.8	4.9	4.9	6.0	5.6	5.4	5.5	5.3	5.3	**26,563.7**
DAY	2010	28.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	27.0	30.7	26.0	26.0	**6,889.4**
GAS	2010	0.3	0.3	0.4	0.4	0.3	0.2	0.0	0.1	0.1	0.1	0.1	0.1	**15.3**
H2O	2010	67.3	49.1	31.7	57.1	53.7	43.8	48.1	60.9	287.5	65.7	47.6	46.7	**7,629.3**
OIL	2010	21.8	21.6	22.1	22.4	20.8	11.5	2.5	5.8	5.2	5.8	4.8	4.8	**26,504.8**

Licence **4280** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.11-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

Licence **4281** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4281** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.12-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,899.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,424.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,442.6**

Licence **4282** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,500.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,916.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,466.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,500.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,916.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,466.7**
DAY	2011	21.2	1.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**5,500.8**
H2O	2011	36.1	18.9	0.0	0.0	0.0	0.0	0.0	17.3	0.0	0.0	0.0	0.0	**16,916.5**
OIL	2011	4.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,466.7**
DAY	2010	31.0	5.3	0.0	0.0	0.0	0.0	1.0	0.0	0.0	3.0	12.0	31.0	**5,477.6**
H2O	2010	101.3	16.4	0.0	0.0	0.0	0.0	4.0	0.0	0.0	5.8	46.3	77.1	**16,844.2**
OIL	2010	11.7	1.7	0.0	0.0	0.0	0.0	0.4	0.0	0.0	9.2	4.2	8.5	**5,460.5**

Licence **4283** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**

Licence **4284** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**

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Licence **4284** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**

Licence **4288** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	**7,761.4**
H2O	2013	4.9	8.1	12.1	9.3	10.7	32.4	7.0	10.5	6.6	8.7	12.4	0.0	**957.8**
OIL	2013	3.2	5.4	3.6	3.1	3.2	5.9	3.4	0.1	1.6	2.7	3.8	0.0	**5,127.4**
DAY	2012	19.0	0.0	0.0	26.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**7,445.4**
H2O	2012	12.8	0.0	0.0	24.1	13.9	13.9	13.0	15.4	12.4	11.6	9.5	12.9	**835.1**
OIL	2012	0.0	0.0	0.0	7.3	16.1	10.8	10.3	5.9	8.3	7.8	6.5	2.9	**5,091.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,160.4**
H2O	2011	5.5	5.8	6.7	6.3	7.8	6.6	6.7	13.8	5.0	6.0	13.8	18.1	**695.6**
OIL	2011	12.3	12.8	15.0	14.1	13.2	10.8	11.0	5.9	15.7	15.4	7.8	2.1	**5,015.5**
DAY	2010	31.0	27.0	31.0	30.0	13.0	0.0	25.0	31.0	30.0	31.0	29.0	31.0	**6,795.4**
H2O	2010	1.6	1.0	0.9	0.8	0.2	0.0	3.6	4.2	10.1	7.2	5.5	5.6	**593.5**
OIL	2010	15.2	9.2	7.9	7.5	1.0	0.0	8.5	37.4	12.3	16.1	12.3	12.4	**4,879.4**

Licence **4289** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1A0.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	31.0	20.0	19.0	14.0	16.0	22.0	31.0	22.0	47.0	33.4	31.4	33.0	**24,518.3**
WIN	2012	100.1	111.5	113.0	52.4	62.5	65.2	63.3	48.3	20.7	19.5	14.2	28.4	**24,198.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.5	110.6	114.3	**23,499.4**
WIN	2010	274.0	235.0	260.0	245.0	253.0	247.0	253.0	712.0	0.0	0.0	0.0	0.0	**23,164.0**

Licence **4290** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	22.0	32.0	45.0	86.0	113.0	32.4	113.0	44.3	102.7	51.5	48.4	50.0	**31,069.0**
WIN	2012	160.2	172.2	183.8	40.4	36.4	30.8	77.7	56.8	33.0	31.4	25.0	38.1	**30,328.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.9	155.2	151.8	**29,442.9**
WIN	2010	266.0	228.0	253.0	238.0	246.0	240.0	245.0	691.0	0.0	0.0	0.0	0.0	**29,101.0**

Licence **4291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,033.3**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2013	2.2	1.8	2.1	1.7	1.6	2.0	2.2	2.3	2.3	2.5	2.2	2.2	**680.1**
OIL	2013	35.0	31.1	34.3	33.9	34.6	33.0	36.1	33.7	31.5	34.0	32.0	34.6	**16,870.8**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**7,668.3**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.4	0.4	0.4	0.4	0.4	**37.2**
H2O	2012	1.3	1.3	1.3	1.1	1.2	0.0	1.0	2.0	1.9	1.7	2.0	2.2	**655.0**
OIL	2012	15.7	14.1	14.6	13.8	14.6	16.7	20.0	35.5	35.3	36.4	32.5	35.4	**16,467.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,305.1**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.2	0.2	0.2	0.2	**33.8**
H2O	2011	5.5	5.1	5.4	5.5	5.4	5.3	5.9	6.1	1.9	1.1	1.3	1.4	**638.0**
OIL	2011	36.2	32.5	36.0	34.7	36.1	37.6	33.2	41.4	20.3	16.2	15.5	15.5	**16,182.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**6,944.1**
GAS	2010	0.4	0.3	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.4	0.4	**29.6**

Manitoba Production
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Licence **4291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	4.3	3.9	4.5	4.3	4.2	4.8	5.7	9.5	5.5	5.6	5.4	5.7	**588.1**
OIL	2010	31.8	28.5	30.8	31.4	30.1	34.4	40.1	41.0	38.8	39.1	37.0	37.3	**15,827.2**

Licence **4293** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,043.3**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.9**
H2O	2013	1.2	1.1	1.2	1.0	1.0	1.1	1.3	1.2	1.3	1.5	1.3	1.3	**669.5**
OIL	2013	23.9	21.2	23.4	23.1	23.6	22.5	24.6	23.4	22.5	24.4	22.8	24.8	**7,795.4**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**7,678.3**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**25.3**
H2O	2012	1.3	1.2	1.2	1.1	1.1	0.0	1.0	1.0	1.1	0.9	1.2	1.2	**655.0**
OIL	2012	24.1	21.6	22.2	21.0	22.4	25.7	26.8	24.2	24.0	24.8	22.1	24.1	**7,515.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,315.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**21.7**
H2O	2011	1.0	0.8	1.0	0.9	0.9	0.9	1.1	1.0	1.2	1.2	1.4	1.3	**642.7**
OIL	2011	19.8	17.8	19.7	19.1	19.7	20.6	18.2	22.6	24.7	24.8	23.8	23.8	**7,232.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**6,954.1**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	**18.8**
H2O	2010	1.4	1.3	1.4	1.4	1.4	1.0	1.0	1.6	1.0	1.0	1.0	1.0	**630.0**
OIL	2010	27.0	24.2	26.2	26.6	25.3	21.3	21.9	22.4	21.2	21.4	20.3	20.4	**6,977.6**

Licence **4294** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	22.0	15.0	22.0	13.0	15.0	1.1	3.9	27.1	19.9	31.4	29.0	182.0	**17,205.6**
WIN	2012	25.2	15.3	13.1	18.6	28.8	28.2	38.6	26.7	18.5	23.3	22.2	21.0	**16,824.2**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	67.0	47.0	35.4	24.0	23.1	14.2	**16,544.7**
WIN	2010	161.0	201.0	222.0	209.0	216.0	247.0	253.0	712.0	0.0	235.0	0.0	0.0	**16,334.0**

Licence **4295** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,440.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
OIL	2013	1.2	3.5	7.9	0.8	0.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.7**
DAY	2012	31.0	29.0	31.0	29.0	29.0	19.0	0.0	0.0	11.0	31.0	30.0	31.0	**7,275.0**
GAS	2012	0.0	0.4	0.4	0.5	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2012	0.8	0.4	0.3	0.2	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.0	**1,047.1**
OIL	2012	16.5	5.5	4.9	2.3	1.1	1.0	0.0	0.0	3.6	6.0	3.5	1.1	**4,682.0**
DAY	2011	31.0	27.0	28.0	19.0	31.0	30.0	24.0	0.0	26.0	31.0	30.0	31.0	**7,004.0**
H2O	2011	1.4	1.3	1.2	0.9	1.2	1.2	1.1	0.0	0.9	1.0	0.9	1.0	**1,045.1**
OIL	2011	27.0	18.8	18.0	12.2	19.6	19.7	15.8	0.0	17.6	18.0	18.1	18.7	**4,636.5**
DAY	2010	31.0	28.0	20.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**6,696.0**
H2O	2010	1.2	1.0	0.7	0.7	0.6	0.6	0.5	2.7	3.2	1.4	1.6	1.5	**1,033.0**
OIL	2010	5.7	5.0	3.0	8.1	8.6	12.6	12.5	43.4	55.4	26.7	24.5	27.3	**4,433.0**

Licence **4299** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

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Licence **4299** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	20.0	31.0	16.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,561.0**
H2O	2013	1.8	2.2	3.5	1.8	0.0	2.1	3.2	3.3	3.2	3.3	3.1	3.3	**1,815.1**
OIL	2013	4.5	5.6	8.8	4.4	0.0	4.5	8.7	8.3	8.4	8.5	8.3	8.7	**2,814.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**7,274.0**
H2O	2012	7.0	6.6	4.6	3.8	2.4	3.0	2.5	3.0	3.0	3.1	3.0	3.1	**1,784.3**
OIL	2012	14.2	13.0	8.5	6.7	0.0	7.7	6.6	8.5	8.4	8.6	8.4	8.4	**2,735.6**
DAY	2011	30.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	27.0	31.0	**6,916.0**
H2O	2011	2.5	2.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	2.3	10.6	7.3	**1,739.2**
OIL	2011	1.7	1.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	1.2	7.8	14.6	**2,636.6**
DAY	2010	31.0	28.0	31.0	25.0	31.0	29.0	27.0	30.0	30.0	31.0	30.0	31.0	**6,768.0**
H2O	2010	2.8	2.6	2.8	2.0	2.7	5.4	2.2	2.5	2.4	2.5	2.4	2.6	**1,712.7**
OIL	2010	1.3	1.0	1.0	1.4	1.8	1.3	1.6	1.7	1.8	1.9	1.9	1.9	**2,608.5**

UWI **100.04-32-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	20.0	31.0	16.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,493.0**
H2O	2013	9.6	11.9	18.6	9.6	0.0	10.7	16.0	16.1	16.0	16.2	15.7	16.6	**3,282.8**
OIL	2013	5.2	6.3	10.0	5.0	0.0	5.1	9.9	9.5	9.4	9.7	9.5	9.9	**8,153.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**7,206.0**
H2O	2012	37.1	34.6	23.9	19.5	13.0	14.7	12.4	15.2	14.9	15.1	14.8	16.5	**3,125.8**
OIL	2012	15.9	14.7	9.8	7.9	12.3	9.4	7.4	9.7	9.6	9.7	9.6	9.6	**8,063.9**
DAY	2011	30.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	27.0	31.0	**6,848.0**
H2O	2011	12.9	12.2	8.8	0.0	0.0	0.0	0.0	0.0	0.0	11.9	55.2	38.2	**2,894.1**
OIL	2011	9.8	9.0	6.9	0.0	0.0	0.0	0.0	0.0	0.0	1.8	8.8	16.5	**7,938.3**
DAY	2010	31.0	28.0	31.0	25.0	31.0	29.0	27.0	30.0	30.0	31.0	30.0	31.0	**6,700.0**
H2O	2010	16.0	14.4	15.5	10.7	14.8	30.0	11.8	13.8	13.3	13.1	12.5	13.3	**2,754.9**
OIL	2010	10.8	8.8	8.6	8.0	10.3	7.8	9.0	9.7	10.0	10.5	10.4	10.4	**7,885.5**

Licence **4301** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	3322.5	1805.7	4843.8	4300.0	4410.0	3377.0	3431.0	5499.0	2650.0	4306.1	3582.7	3590.0	**254,553.4**
WIN	2012	2193.0	2026.5	1466.0	937.0	1317.0	3228.0	3347.0	1530.0	1809.5	2109.0	2308.5	3513.0	**209,435.6**
WIN	2011	2953.5	2760.5	2925.0	2558.0	1254.5	1064.0	1922.0	2293.2	2162.5	2265.0	2004.0	2383.0	**183,651.1**
WIN	2010	1365.0	1859.0	2548.4	2271.3	1721.5	1979.5	2519.5	3107.5	2703.0	3377.5	2806.1	3070.0	**157,105.9**

Licence **4302** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	21.0	29.8	30.0	25.0	29.9	16.0	31.0	30.0	31.0	30.0	29.8	**7,561.8**
H2O	2013	1.1	1.1	1.6	1.8	2.5	3.1	1.9	3.1	2.8	21.4	30.5	38.6	**770.0**
OIL	2013	3.1	3.2	4.1	3.2	4.2	6.0	3.8	7.5	5.7	4.6	4.6	4.7	**5,580.8**
DAY	2012	31.0	29.0	23.5	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**7,227.3**
H2O	2012	5.4	5.2	3.9	4.8	5.3	3.8	5.5	5.3	4.7	3.3	1.1	0.6	**660.5**
OIL	2012	14.0	14.4	10.1	12.5	14.9	10.2	13.8	13.1	11.0	11.0	3.8	1.7	**5,526.1**
DAY	2011	0.0	0.0	0.0	0.0	18.0	30.0	30.9	28.0	30.0	30.9	30.0	31.0	**6,869.4**
H2O	2011	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	4.2	14.7	5.6	5.0	**611.6**
OIL	2011	0.0	0.0	0.0	0.0	3.2	5.3	5.4	4.9	5.2	16.8	16.0	13.2	**5,395.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**6,640.6**
H2O	2010	0.7	0.5	0.6	0.7	0.6	0.3	0.4	0.3	0.3	0.2	0.0	0.0	**581.0**
OIL	2010	9.0	8.4	9.2	8.7	8.7	5.9	6.4	6.0	5.2	4.4	0.9	0.0	**5,325.6**

Licence **4303** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

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Licence **4303** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	77.1	78.1	79.4	50.1	76.2	67.3	50.5	78.5	75.0	88.3	75.7	0.0	**27,378.7**
WIN	2012	60.6	60.2	102.6	88.3	88.3	83.2	63.8	91.7	86.0	88.0	80.4	84.4	**26,582.5**
WIN	2011	83.5	62.9	81.9	0.0	84.0	79.0	88.6	87.3	65.6	75.7	67.5	70.8	**25,605.0**
WIN	2010	73.3	75.4	73.7	76.3	78.3	74.1	80.4	89.6	92.4	82.8	79.3	84.3	**24,758.2**

Licence **4304** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.5**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	56.1	208.8	0.0	0.0	0.0	0.0	0.0	**264.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.5**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	0.0	0.0	0.0	**6,063.0**
GAS	2011	2.0	1.9	2.1	2.5	2.8	2.7	0.8	0.0	1.1	0.0	0.0	0.0	**385.5**
GSD	2011	1.5	1.4	1.4	1.5	1.5	1.5	0.7	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2011	1.3	1.8	1.8	2.3	1.9	2.2	1.3	2.4	0.6	0.0	0.0	0.0	**1,010.0**
OIL	2011	20.1	17.7	19.6	16.7	15.3	15.3	18.1	18.6	7.0	0.0	0.0	0.0	**5,695.7**
DAY	2010	2.0	22.0	31.0	30.0	31.0	14.0	15.0	31.0	30.0	30.0	30.0	31.0	**5,807.0**
GAS	2010	0.2	0.7	2.9	2.5	2.5	1.1	0.8	1.2	0.4	4.2	1.3	0.0	**369.6**
GSD	2010	0.2	0.5	1.8	1.5	1.6	0.7	0.7	1.2	0.4	1.8	0.8	0.0	**20.4**
H2O	2010	0.0	30.6	17.2	9.2	6.9	2.1	2.3	7.0	8.7	9.6	5.5	4.5	**994.4**
OIL	2010	1.7	16.9	19.5	17.7	17.7	6.1	6.7	30.7	43.5	43.9	24.9	19.4	**5,547.3**

Licence **4305** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
WIN	2013	55.4	74.4	43.6	16.8	39.4	27.4	19.6	61.3	38.1	61.7	46.3	0.0	**29,024.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
WIN	2012	69.2	39.4	88.2	83.7	83.1	89.6	68.4	75.6	73.8	79.9	50.5	22.3	**28,540.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
WIN	2011	91.6	83.3	90.8	0.0	93.8	92.4	102.4	99.9	80.3	440.3	67.2	61.3	**27,716.8**
DAY	2010	0.0	2.0	0.0	30.0	31.0	0.0	0.0	31.0	30.0	0.0	0.0	0.0	**837.0**
WIN	2010	90.6	91.8	98.3	90.8	95.2	90.3	101.5	103.3	98.2	95.6	91.0	121.5	**26,413.5**

Licence **4307** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	199.9	0.0	94.4	101.6	82.5	0.5	0.3	0.1	5.7	0.1	71.8	0.0	**16,665.7**
WIN	2012	186.5	146.8	196.2	183.1	166.6	162.9	134.9	158.0	152.8	153.9	134.0	118.1	**16,108.8**
WIN	2011	0.6	0.5	535.8	0.0	391.4	325.4	343.4	338.1	261.8	257.3	241.7	198.0	**14,215.0**
WIN	2010	1.3	2.0	3.3	0.6	0.7	0.9	0.8	0.8	1.0	0.8	0.7	0.7	**11,321.0**

Licence **4308** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **4308** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
WIN	2013	113.7	135.1	89.2	48.3	99.3	112.6	27.8	72.3	56.2	81.3	23.4	0.0	**56,857.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
WIN	2012	149.4	125.4	186.5	169.1	154.4	148.3	129.4	158.4	157.3	170.0	143.8	87.8	**55,998.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
WIN	2011	165.5	142.0	225.7	0.0	203.1	190.7	216.9	228.9	187.8	196.2	191.3	160.3	**54,218.6**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**1,010.0**
WIN	2010	194.8	188.7	217.5	181.8	180.2	160.3	179.9	195.9	192.9	175.9	174.0	171.0	**52,110.2**

Licence **4309** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,643.5**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,643.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,643.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,643.5**

Licence **4311** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**7,513.0**
GAS	2013	3.0	2.5	3.6	2.4	2.0	2.1	2.8	2.6	1.7	2.0	2.0	2.6	**218.5**
H2O	2013	15.9	14.0	15.8	10.5	9.8	13.7	14.4	14.4	9.2	12.4	12.9	12.7	**1,965.7**
OIL	2013	24.3	21.3	23.0	15.1	13.8	20.2	20.5	22.6	14.1	18.8	19.1	19.3	**10,437.4**
DAY	2012	31.0	29.0	31.0	30.0	26.0	25.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,155.0**
GAS	2012	0.0	0.7	3.0	4.4	3.4	2.5	3.0	2.8	2.3	3.2	2.8	3.1	**189.2**
H2O	2012	19.2	17.8	18.9	17.2	14.9	15.7	18.2	17.5	16.2	17.9	16.3	16.2	**1,810.0**
OIL	2012	27.1	23.8	24.5	24.5	21.1	23.7	25.6	23.9	23.3	26.8	24.6	25.0	**10,205.3**
DAY	2011	31.0	28.0	31.0	16.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,800.0**
GAS	2011	0.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.4	3.8	**158.0**
H2O	2011	22.0	20.4	19.8	9.8	19.2	17.2	23.6	22.8	22.1	21.2	14.8	15.7	**1,604.0**
OIL	2011	33.2	28.0	26.0	13.7	29.1	25.0	32.5	33.6	32.4	29.8	21.3	22.8	**9,911.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**6,451.0**
GAS	2010	0.0	0.0	0.0	0.0	37.3	23.1	7.9	22.1	14.3	0.0	37.7	0.0	**142.4**
H2O	2010	4.4	35.6	40.9	48.6	45.7	38.5	29.2	27.8	20.1	15.1	16.9	16.2	**1,375.4**
OIL	2010	217.9	147.4	137.1	90.5	82.3	67.6	54.0	47.7	33.2	29.5	28.3	33.3	**9,584.0**

Licence **4312** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,363.0**
GAS	2013	3.7	3.9	4.9	0.4	3.2	2.4	3.1	3.0	3.0	2.2	2.1	2.7	**64.1**
H2O	2013	53.5	52.3	54.6	7.8	34.9	49.7	51.3	50.8	52.9	44.6	42.2	38.2	**18,454.7**
OIL	2013	13.4	13.2	13.2	1.8	7.5	9.2	9.2	10.0	10.1	8.5	8.0	7.4	**6,686.7**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	**6,998.0**
GAS	2012	0.0	0.1	1.1	2.4	1.9	3.4	2.1	3.0	3.5	2.9	3.0	3.3	**29.5**
H2O	2012	69.2	54.0	64.5	56.0	54.7	51.9	51.6	56.2	55.7	52.8	47.1	50.4	**17,921.9**
OIL	2012	16.3	11.9	14.1	13.1	13.1	13.2	12.2	12.7	13.3	13.4	11.7	12.7	**6,575.2**
DAY	2011	31.0	22.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,642.0**
GAS	2011	0.0	0.0	1.4	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2011	53.5	44.6	125.8	85.1	62.6	61.1	70.7	67.6	65.4	68.7	64.5	66.6	**17,257.8**

Manitoba Production
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Licence **4312** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	13.6	10.3	27.4	19.6	15.8	14.7	16.2	16.6	16.1	16.1	15.5	16.1	**6,417.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,292.0**
H2O	2010	33.5	55.7	59.3	54.7	56.1	54.1	53.0	49.3	63.1	59.1	66.7	55.0	**16,421.6**
OIL	2010	8.7	14.2	12.4	13.2	13.4	12.9	13.3	11.2	13.9	15.7	15.1	14.6	**6,219.5**

Licence **4313** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.0**
WIN	2013	5.4	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,604.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.0**
WIN	2012	5.3	13.2	8.0	4.1	2.8	3.1	1.5	2.6	2.2	0.4	0.0	0.1	**4,598.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.0**
WIN	2011	20.9	15.1	14.1	0.0	18.9	17.9	16.9	17.9	13.6	17.1	11.3	13.2	**4,555.3**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**824.0**
WIN	2010	12.7	15.9	11.1	13.7	28.0	23.3	34.0	32.8	25.5	20.0	22.4	29.0	**4,378.4**

Licence **4315** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1.4	0.3	0.2	0.4	0.5	0.7	1.0	0.8	0.2	0.4	0.2	0.0	**8,922.8**
WIN	2012	7.5	3.6	10.9	3.4	3.9	4.1	1.9	1.6	2.6	1.1	0.3	0.4	**8,916.7**
WIN	2011	9.1	3.6	5.1	0.0	16.2	18.5	15.2	7.5	4.1	37.5	21.6	9.0	**8,875.4**
WIN	2010	3.1	7.2	4.7	3.3	2.9	2.3	3.8	5.0	9.1	10.9	9.1	8.3	**8,728.0**

Licence **4322** Well Name **Goodlands Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.4	0.0	0.0	0.0	**11,530.3**
WIN	2012	0.2	0.6	0.3	0.0	4.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,529.6**
WIN	2011	0.6	0.5	52.5	45.0	0.0	0.0	0.0	30.9	68.6	57.5	9.7	26.0	**11,520.5**
WIN	2010	89.9	16.2	27.0	40.0	53.5	53.5	20.4	1.6	0.3	1.8	1.2	1.2	**11,229.2**

Licence **4325** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,122.0**
GAS	2013	16.0	8.3	11.7	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.0**
H2O	2013	2.5	1.4	1.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.8**
OIL	2013	22.3	11.4	12.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,802.2**
DAY	2012	31.0	29.0	22.0	0.0	21.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,029.0**
GAS	2012	0.0	0.2	12.6	0.0	10.4	10.2	7.9	8.2	8.9	17.5	8.4	15.4	**99.7**
H2O	2012	2.5	2.1	1.4	0.0	1.6	1.9	1.9	2.0	2.4	2.7	2.0	2.3	**1,418.2**
OIL	2012	21.7	17.2	10.7	0.0	12.9	18.9	16.9	14.7	19.4	24.1	17.4	21.0	**5,753.9**
DAY	2011	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,713.0**
H2O	2011	3.3	3.6	3.7	1.8	3.2	3.3	3.9	3.8	4.1	2.4	2.2	2.3	**1,395.4**
OIL	2011	28.7	27.6	27.8	14.0	28.1	29.1	32.0	33.2	36.6	20.0	19.8	21.3	**5,559.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	29.0	31.0	30.0	18.0	**6,363.0**
H2O	2010	2.4	2.3	2.7	2.8	2.9	3.1	2.6	0.0	0.0	0.0	2.7	2.0	**1,357.8**
OIL	2010	22.2	20.5	20.3	23.4	24.2	25.6	23.3	0.0	30.4	30.2	26.6	17.5	**5,240.8**

Manitoba Production
2010 To 2013

Licence **4326** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**7,151.0**
GAS	2013	4.1	4.8	7.4	6.0	4.7	3.0	4.1	3.8	2.7	4.6	2.5	3.0	**116.4**
H2O	2013	27.7	33.7	45.5	34.8	26.6	26.8	28.0	27.4	21.5	37.7	20.5	19.0	**4,143.3**
OIL	2013	12.4	14.9	19.8	14.9	11.5	11.8	12.1	12.9	9.5	16.9	8.9	8.3	**3,386.8**
DAY	2012	31.0	28.0	31.0	30.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,794.0**
GAS	2012	0.2	0.4	2.2	2.5	1.8	5.2	5.2	5.9	4.1	2.5	6.3	2.5	**65.7**
H2O	2012	26.5	10.7	12.0	18.7	32.3	33.0	30.7	31.5	28.2	24.6	41.1	23.3	**3,794.1**
OIL	2012	11.2	4.2	4.7	8.0	13.8	14.9	12.9	12.7	12.2	11.1	18.7	10.6	**3,232.9**
DAY	2011	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,434.0**
GAS	2011	0.0	0.2	1.3	0.3	0.0	0.0	0.0	0.7	0.6	1.2	6.4	3.6	**26.9**
H2O	2011	65.6	69.7	71.2	34.6	42.0	41.5	41.5	42.9	49.4	46.5	35.0	31.6	**3,481.5**
OIL	2011	0.0	9.2	15.5	8.1	10.6	10.1	9.5	6.9	18.4	19.0	15.0	13.8	**3,097.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	26.0	**6,077.0**
GAS	2010	0.0	0.0	0.0	0.0	5.0	6.4	1.2	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2010	3.8	41.5	71.0	85.2	89.5	99.6	78.4	82.2	0.0	0.0	0.0	58.9	**2,910.0**
OIL	2010	9.0	30.8	39.5	21.7	21.5	23.3	19.5	18.8	0.0	0.0	0.0	0.0	**2,961.8**

Licence **4327** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	7.0	30.0	22.0	4.0	30.0	31.0	30.0	31.0	**7,178.0**
GAS	2013	1.4	2.8	4.0	3.6	0.9	2.7	1.2	0.3	1.6	1.6	1.6	2.3	**58.0**
H2O	2013	0.0	3.8	4.4	2.9	0.7	3.0	1.1	0.2	2.6	2.4	2.6	2.9	**983.5**
OIL	2013	28.3	49.4	56.5	54.1	12.7	56.4	20.7	4.0	32.7	30.7	30.9	34.4	**7,113.8**
DAY	2012	31.0	29.0	31.0	30.0	29.0	24.0	24.0	0.0	0.0	31.0	30.0	31.0	**6,873.0**
GAS	2012	8.9	0.2	2.4	0.7	1.8	0.6	0.5	0.0	0.0	0.6	0.5	1.2	**34.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.3	0.5	0.0	0.0	0.0	0.0	0.0	**956.9**
OIL	2012	10.7	7.2	7.2	5.3	6.1	8.3	8.5	0.0	0.0	11.4	11.2	19.4	**6,703.0**
DAY	2011	31.0	28.0	31.0	10.0	31.0	30.0	31.0	12.0	30.0	31.0	30.0	31.0	**6,583.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	9.1	**16.6**
H2O	2011	1.3	1.2	1.3	0.4	1.2	1.2	1.4	0.6	0.0	0.0	0.0	0.0	**956.1**
OIL	2011	24.4	23.6	23.3	7.2	22.6	20.6	23.9	9.6	24.0	16.3	10.2	10.6	**6,607.7**
DAY	2010	31.0	28.0	31.0	30.0	12.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,257.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.6	0.0	1.1	0.0	0.0	**3.3**
H2O	2010	1.0	0.9	1.2	1.3	0.5	1.3	1.6	1.7	1.6	1.2	1.5	1.3	**947.5**
OIL	2010	20.7	18.8	18.5	21.2	8.4	3.6	29.2	29.1	26.3	25.0	24.7	25.7	**6,391.4**

Licence **4328** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	9.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,430.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2013	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**
OIL	2013	0.0	0.0	0.0	0.0	1.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.5**
DAY	2012	28.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,407.0**
GAS	2012	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2012	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.8**
OIL	2012	3.1	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,046.0**
DAY	2011	31.0	28.0	12.0	6.0	0.0	0.0	0.0	5.0	30.0	31.0	30.0	31.0	**6,363.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	6.1	**10.8**
H2O	2011	2.7	2.9	1.1	0.5	0.0	0.0	0.0	1.7	2.7	2.9	1.3	0.3	**1,518.3**
OIL	2011	24.9	24.2	9.1	4.4	0.0	0.0	0.0	0.0	19.4	25.3	11.7	3.3	**6,041.2**

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Licence **4328** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	27.0	31.0	**6,159.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.9	0.0	0.0	0.0	0.0	**1.1**
H2O	2010	2.7	2.5	2.8	2.7	2.9	2.8	2.7	2.4	3.0	2.6	2.6	2.7	**1,502.2**
OIL	2010	24.6	22.0	20.6	24.2	24.2	23.8	23.4	19.9	24.9	25.4	21.3	26.3	**5,918.9**

Licence **4329** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	6.0	20.8	**7,196.4**
H2O	2013	1.1	0.9	0.9	1.0	1.0	0.2	0.0	0.0	0.0	0.0	3.1	1.3	**1,768.9**
OIL	2013	16.7	12.1	13.4	13.4	13.2	3.1	0.0	0.0	0.0	0.0	12.1	16.7	**11,774.9**
DAY	2012	31.0	28.8	25.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,009.6**
H2O	2012	1.1	1.0	1.2	1.0	2.3	2.0	1.9	1.9	1.7	1.7	1.4	1.1	**1,759.4**
OIL	2012	16.0	13.8	15.0	14.2	31.0	26.6	24.7	26.5	22.0	22.8	18.4	14.3	**11,674.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,649.0**
H2O	2011	1.1	0.9	1.3	1.2	1.2	1.3	1.2	1.2	1.0	1.1	1.1	1.2	**1,741.1**
OIL	2011	15.2	12.7	18.0	16.2	15.3	16.6	15.6	15.7	13.8	14.9	14.7	15.1	**11,428.9**
DAY	2010	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**6,284.0**
H2O	2010	1.5	1.6	1.3	1.2	0.8	1.0	0.9	0.9	0.7	1.3	1.1	1.2	**1,727.3**
OIL	2010	20.0	20.8	20.6	20.0	15.6	17.0	16.2	14.7	12.3	15.3	15.0	15.7	**11,245.1**

Licence **4332** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,425.0**
H2O	2013	100.2	91.1	91.0	98.8	75.4	97.6	99.1	100.9	99.6	100.1	91.0	101.7	**38,661.5**
OIL	2013	12.3	11.3	11.3	12.0	9.2	12.6	15.4	14.9	14.9	15.3	14.8	15.5	**6,204.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**7,071.0**
H2O	2012	138.1	134.0	125.3	110.8	116.6	99.7	84.8	115.0	105.8	98.2	94.8	99.0	**37,515.0**
OIL	2012	9.0	8.6	9.0	8.7	9.4	14.7	11.9	15.1	13.9	12.4	12.0	12.3	**6,044.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	12.0	30.0	31.0	**6,711.0**
H2O	2011	249.8	223.9	255.9	239.7	226.8	216.2	246.1	213.0	191.9	88.4	219.4	158.9	**36,192.9**
OIL	2011	14.3	14.2	14.9	14.6	14.7	14.2	15.6	14.2	14.4	4.7	14.8	10.6	**5,907.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	22.0	30.0	31.0	**6,369.0**
H2O	2010	270.8	246.6	272.1	249.9	259.3	232.4	242.5	233.0	253.7	186.5	258.4	242.2	**33,662.9**
OIL	2010	15.0	13.6	15.5	14.4	14.5	14.6	15.2	13.9	14.6	8.3	14.1	14.8	**5,746.6**

Licence **4334** Well Name **Tundra Kola Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	28.0	**7,348.0**
H2O	2013	10.8	9.2	9.9	9.1	9.9	9.2	8.4	8.4	9.1	8.6	8.8	8.8	**1,566.0**
OIL	2013	16.2	13.8	14.8	13.7	14.8	13.8	12.7	12.6	13.6	14.9	13.4	13.1	**7,331.5**
DAY	2012	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,989.0**
H2O	2012	9.1	10.3	10.0	9.8	9.8	9.6	9.1	10.4	8.9	15.9	12.2	9.8	**1,455.8**
OIL	2012	13.6	15.5	15.0	14.7	14.7	14.4	13.7	14.8	11.6	21.6	18.3	14.7	**7,164.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**6,639.0**
H2O	2011	9.7	8.9	9.4	8.8	9.8	9.2	9.9	10.3	8.6	10.0	9.2	4.5	**1,330.9**
OIL	2011	14.5	13.4	14.1	13.2	14.7	13.8	14.8	15.5	12.9	15.0	13.8	6.7	**6,981.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,290.0**
H2O	2010	6.5	5.5	6.4	5.9	8.5	5.5	12.1	10.8	10.5	10.1	9.8	10.1	**1,222.6**

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Licence **4334** Well Name **Tundra Kola Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	17.4	14.5	17.1	15.9	14.0	17.9	18.0	16.2	15.8	15.1	14.7	15.2	**6,819.1**

Licence **4336** Well Name **Elcano St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-15-016-29W1.00** Field Name **Other Areas** Pool Name **Melita A** Field Code **99** Pool Code **19A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**

Licence **4338** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,324.2**
H2O	2013	42.2	39.8	43.3	42.1	43.9	44.4	47.9	47.5	38.7	36.2	35.2	36.4	**3,218.2**
OIL	2013	15.4	11.1	13.0	12.6	12.9	14.2	11.6	14.3	12.0	11.0	11.0	11.2	**12,384.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	21.0	30.0	14.0	0.0	29.0	**6,963.2**
H2O	2012	21.5	19.5	20.8	20.9	21.8	22.4	48.2	33.4	47.8	19.0	0.0	39.0	**2,720.6**
OIL	2012	29.7	26.3	26.9	27.1	26.7	22.5	15.2	10.1	14.6	6.9	0.0	14.5	**12,234.2**
DAY	2011	30.0	28.0	31.0	25.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,657.2**
H2O	2011	16.7	15.0	16.7	13.8	16.7	14.7	17.9	17.2	16.8	21.3	20.7	21.7	**2,406.3**
OIL	2011	29.8	27.9	27.9	27.2	34.4	32.1	34.7	36.1	35.9	29.9	30.6	30.8	**12,013.7**
DAY	2010	29.0	28.0	31.0	30.0	29.0	23.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,300.2**
H2O	2010	17.9	17.1	18.9	18.7	17.7	19.4	14.4	14.9	14.1	17.7	16.7	17.1	**2,197.1**
OIL	2010	27.7	26.4	30.2	39.5	37.7	24.5	31.8	31.2	28.3	30.5	29.1	30.1	**11,636.4**

UWI **100.14-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**6,335.0**
H2O	2013	18.9	18.3	19.9	19.3	20.1	20.3	21.9	21.8	17.6	16.4	16.1	16.5	**1,499.9**
OIL	2013	3.5	2.5	2.9	2.8	2.9	1.2	1.0	1.3	1.0	0.9	0.9	1.0	**1,142.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	21.0	30.0	14.0	0.0	29.0	**5,974.0**
H2O	2012	9.6	8.8	9.4	9.4	9.8	9.9	21.9	15.2	21.8	8.5	0.0	17.5	**1,272.8**
OIL	2012	6.3	5.7	6.0	6.0	5.9	4.9	3.5	2.2	3.3	1.5	0.0	3.3	**1,120.6**
DAY	2011	30.0	28.0	31.0	25.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,668.0**
H2O	2011	7.6	6.8	7.6	6.2	7.6	6.6	8.1	7.8	7.7	9.6	9.3	9.8	**1,131.0**
OIL	2011	12.4	11.5	11.5	5.9	7.4	6.9	7.5	7.8	7.8	6.3	6.5	6.5	**1,072.0**
DAY	2010	29.0	28.0	31.0	30.0	29.0	23.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,311.0**
H2O	2010	8.0	7.8	8.6	8.5	8.1	8.8	6.6	6.8	6.4	8.0	7.6	7.7	**1,036.3**
OIL	2010	26.6	25.4	29.0	16.1	15.3	9.9	13.2	12.9	11.7	12.6	12.1	12.4	**974.0**

Licence **4339** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **4339** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	23.0	26.0	30.0	31.0	28.0	31.0	31.0	12.0	0.0	24.0	31.0	**6,360.0**
H2O	2013	4.4	6.9	7.9	9.6	12.9	11.9	12.0	6.5	2.6	0.0	63.4	79.6	**18,529.1**
OIL	2013	1.5	2.3	2.6	3.0	3.0	2.8	3.1	3.0	1.2	0.0	5.9	12.4	**3,243.6**
DAY	2012	17.0	25.0	24.0	28.0	30.0	24.0	25.0	21.0	28.0	28.0	28.0	28.0	**6,078.0**
H2O	2012	22.6	33.4	32.4	33.2	35.6	28.0	30.5	24.6	32.3	33.1	21.2	8.4	**18,311.4**
OIL	2012	4.9	7.2	6.9	8.2	8.8	6.8	7.2	6.2	8.1	8.3	5.7	2.8	**3,202.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,772.0**
H2O	2011	42.7	38.2	43.7	40.0	42.0	41.4	46.7	41.4	36.9	42.8	41.5	42.6	**17,976.1**
OIL	2011	8.6	8.5	8.9	8.6	8.8	8.5	9.3	8.7	8.8	9.2	8.9	9.4	**3,121.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**5,409.0**
H2O	2010	54.8	49.1	53.2	50.4	52.3	45.1	48.5	44.7	44.2	38.5	44.1	41.4	**17,476.2**
OIL	2010	9.0	8.1	9.3	8.6	8.7	8.7	9.1	8.4	8.8	7.8	8.5	8.9	**3,015.5**

Licence **4342** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.0**
WIN	2013	49.5	23.0	31.9	21.2	28.3	32.9	71.5	58.3	34.0	51.1	41.0	0.0	**2,889.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.0**
WIN	2012	0.0	0.1	0.8	0.8	1.7	0.2	0.8	1.4	0.2	0.2	1.2	60.4	**2,446.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.0**
WIN	2011	0.8	0.4	0.2	0.0	0.2	0.3	0.3	0.2	0.1	0.0	0.1	0.1	**2,378.9**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**603.0**
WIN	2010	0.7	1.3	0.1	0.1	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.7	**2,376.2**

Licence **4343** Well Name **Antler River Lyleton Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	29.0	30.0	31.0	27.0	0.0	16.0	22.0	0.0	0.0	16.0	**4,991.6**
H2O	2013	11.3	4.5	2.4	1.9	4.1	2.5	0.0	0.0	4.8	0.0	0.0	6.4	**1,745.1**
OIL	2013	1.3	4.5	9.8	7.7	6.1	2.5	0.0	9.0	1.2	0.0	0.0	1.6	**2,610.0**
DAY	2012	15.0	0.0	15.0	5.0	16.0	15.0	30.0	25.0	28.0	28.0	2.6	24.0	**4,766.6**
H2O	2012	2.2	0.0	4.2	1.6	2.1	8.7	2.6	5.3	3.7	2.4	1.7	2.0	**1,707.2**
OIL	2012	4.2	0.0	7.8	5.5	9.9	8.7	10.5	8.0	8.6	9.4	9.6	8.1	**2,566.3**
DAY	2011	29.0	27.0	23.0	30.0	5.0	0.0	0.0	8.0	27.0	24.0	25.0	29.0	**4,563.0**
H2O	2011	2.9	2.3	2.6	2.6	0.5	0.0	0.0	1.2	3.6	1.3	4.2	6.0	**1,670.7**
OIL	2011	11.7	5.4	10.2	10.4	1.9	0.0	0.0	4.9	14.4	3.9	7.8	11.1	**2,476.0**
DAY	2010	8.0	0.0	31.0	30.0	31.0	25.0	15.0	30.0	27.0	25.0	29.0	31.0	**4,336.0**
H2O	2010	3.8	0.0	12.4	7.4	0.2	0.1	4.0	6.2	0.4	0.3	10.6	10.9	**1,643.5**
OIL	2010	3.8	0.0	12.4	9.0	15.0	13.2	5.6	9.2	14.2	11.3	3.2	3.2	**2,394.3**

Licence **4344** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.0**
WIN	2013	45.7	0.0	24.9	0.8	8.8	1.3	3.3	18.4	1.7	1.7	2.5	0.0	**13,546.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.0**
WIN	2012	67.3	68.7	66.6	65.7	77.0	44.1	40.7	55.9	54.1	49.7	52.0	47.2	**13,437.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.0**
WIN	2011	97.0	85.2	94.6	0.0	88.6	86.1	81.5	90.9	82.3	83.8	81.8	72.8	**12,748.1**
DAY	2010	0.0	0.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**473.0**

Manitoba Production
2010 To 2013

Licence **4344** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	133.2	117.8	123.2	173.9	148.8	117.8	125.4	125.6	114.3	110.1	107.3	100.7	**11,803.5**

Licence **4345** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,929.0**
GAS	2013	3.5	5.6	6.2	5.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409.1**
GSD	2013	3.4	5.1	6.0	4.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.3**
H2O	2013	0.1	0.0	0.0	0.1	0.3	0.0	0.0	0.3	0.2	0.2	0.2	0.3	**134.8**
OIL	2013	12.3	10.8	12.1	13.0	17.3	12.6	13.1	13.8	13.2	13.4	13.5	13.3	**12,802.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,567.0**
GAS	2012	1.3	1.2	4.3	4.5	1.5	0.0	0.0	2.8	12.0	12.4	7.2	0.0	**388.1**
GSD	2012	1.2	0.8	2.1	3.9	1.5	0.0	0.0	2.5	5.6	12.0	5.1	0.0	**100.9**
H2O	2012	0.3	0.2	0.3	0.3	0.2	0.2	0.2	0.3	0.2	0.3	0.2	0.1	**133.1**
OIL	2012	21.6	20.7	19.1	18.2	20.3	21.1	17.4	24.5	32.7	33.6	23.5	10.7	**12,644.4**
DAY	2011	27.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,208.0**
GAS	2011	1.2	0.0	0.0	0.0	1.3	1.8	1.8	0.0	0.6	1.0	1.1	1.3	**340.9**
GSD	2011	0.9	0.0	0.0	0.0	0.8	1.0	1.7	0.0	0.0	0.8	0.1	1.2	**66.2**
H2O	2011	0.5	0.2	0.6	0.8	0.6	0.7	0.4	0.3	0.3	0.7	0.4	0.3	**130.3**
OIL	2011	62.8	20.4	64.4	62.9	54.6	51.5	52.3	42.9	47.9	49.1	30.8	21.8	**12,381.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,865.0**
GAS	2010	1.3	2.5	2.8	2.7	2.8	2.6	1.8	0.0	0.0	3.2	3.9	4.0	**330.8**
GSD	2010	1.0	1.8	1.8	1.6	1.8	1.8	1.8	0.0	0.0	1.4	2.4	0.0	**59.7**
H2O	2010	0.0	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.9	0.9	1.1	**124.5**
OIL	2010	6.6	6.7	8.3	14.5	16.0	14.9	16.8	39.9	37.7	75.7	76.2	82.1	**11,819.6**

Licence **4349** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	20.0	31.0	**6,146.8**
GAS	2013	2.1	5.6	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
GSD	2013	2.1	5.1	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
H2O	2013	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.4	0.6	0.5	0.9	**212.8**
OIL	2013	70.2	55.4	63.1	65.3	75.4	74.6	53.1	59.2	67.8	80.9	64.4	95.1	**31,726.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	15.0	29.0	31.0	**5,795.8**
GAS	2012	0.0	0.0	2.4	4.5	1.8	1.5	0.7	0.0	2.9	2.6	5.2	2.5	**1,285.1**
GSD	2012	0.0	0.0	1.2	3.9	1.8	1.4	0.7	0.0	1.3	2.5	3.7	2.4	**112.9**
H2O	2012	0.2	0.3	0.1	0.0	0.2	0.3	0.1	0.0	0.1	0.1	1.1	0.7	**207.7**
OIL	2012	38.6	36.6	34.7	29.4	32.9	33.1	22.7	21.8	26.6	15.6	123.1	100.0	**30,901.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,453.8**
GAS	2011	1.0	4.5	2.9	0.0	3.4	3.6	0.4	0.0	1.5	2.1	0.4	0.0	**1,261.0**
GSD	2011	0.8	3.3	1.8	0.0	1.9	2.0	0.4	0.0	0.0	1.7	0.1	0.0	**94.0**
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.4	0.2	0.4	0.2	0.2	**204.5**
OIL	2011	51.9	34.7	47.5	58.1	47.3	46.3	55.2	54.5	47.9	42.6	42.4	41.7	**30,386.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,089.8**
GAS	2010	3.4	3.1	3.4	3.6	3.7	4.7	4.2	6.6	2.1	2.2	0.4	0.0	**1,241.2**
GSD	2010	2.3	2.1	2.2	2.1	2.4	3.4	4.2	6.6	2.1	0.9	0.2	0.0	**82.0**
H2O	2010	0.3	0.4	0.3	1.3	1.5	1.1	0.6	0.6	0.3	0.3	0.3	0.3	**201.0**
OIL	2010	89.3	81.2	98.5	78.4	77.5	71.8	69.5	70.8	58.8	62.8	51.4	53.9	**29,816.7**

Licence **4350** Well Name **Corex OGL Kirkella Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **102.05-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Manitoba Production
2010 To 2013

Licence **4350** Well Name **Corex OGL Kirkella Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **102.05-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	13984.0	13996.0	13933.0	14369.0	12109.0	12339.0	9745.0	5396.0	13902.0	**3,005,240.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895,467.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895,467.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895,467.8**

Licence **4351** Well Name **Corex OGL Kirkella HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**

Licence **4356** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	280.3	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**

Licence **4357** Well Name **ARC Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	1219.0	168.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,696.8**

UWI **100.04-14-001-24W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	7155.0	547.3	798.4	8990.9	7474.2	689.2	554.4	704.6	8143.0	8410.0	0.0	7557.0	**157,133.0**
WIN	2012	3545.0	3529.0	3566.0	3311.0	3007.0	3706.0	5535.0	5976.0	7383.0	6529.0	6129.0	8908.0	**106,109.0**
WIN	2011	3723.0	3262.0	3503.0	3058.0	2910.0	2883.0	2815.0	2775.0	2542.0	2456.0	2249.0	3042.0	**44,985.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3549.0	3109.0	3109.0	**9,767.0**

Licence **4359** Well Name **Corex OGL Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**

Manitoba Production
2010 To 2013

Licence **4359** Well Name **Corex OGL Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**

Licence **4360** Well Name **CPEC Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**

Licence **4361** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	27.0	8.0	26.0	24.0	0.0	0.0	16.0	17.0	16.0	29.0	18.0	**5,473.0**
H2O	2013	3.5	2.8	0.0	5.0	5.4	0.0	0.0	5.4	10.1	4.1	4.4	2.9	**1,464.1**
OIL	2013	1.5	4.2	0.0	11.6	0.0	0.0	0.0	12.6	0.0	0.0	4.6	3.1	**1,986.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	13.0	10.0	19.0	30.0	30.0	30.0	31.0	**5,271.0**
H2O	2012	4.2	3.4	2.9	2.9	18.0	0.0	0.6	1.7	12.2	13.2	1.0	4.5	**1,420.5**
OIL	2012	6.3	5.2	4.4	0.0	2.0	0.0	5.6	15.3	0.0	0.1	1.8	6.7	**1,949.2**
DAY	2011	30.0	15.0	23.0	30.0	5.0	0.0	30.0	31.0	30.0	31.0	30.0	30.0	**4,957.0**
H2O	2011	2.8	1.2	13.2	7.3	0.7	0.0	6.6	0.5	0.5	2.6	3.4	2.9	**1,355.9**
OIL	2011	8.3	3.4	5.7	3.1	0.3	0.0	2.8	11.1	9.0	7.9	5.2	4.3	**1,901.8**
DAY	2010	12.0	28.0	31.0	29.0	19.0	28.0	21.0	30.0	25.0	31.0	30.0	31.0	**4,672.0**
H2O	2010	2.1	3.8	3.9	9.9	5.6	6.6	4.0	5.2	4.3	4.5	2.3	2.2	**1,314.2**
OIL	2010	10.3	8.8	9.1	0.2	5.6	6.6	4.0	5.2	5.8	5.9	6.8	6.6	**1,840.7**

Licence **4363** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,335.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,789.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.7**

Manitoba Production
2010 To 2013

Licence **4363** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,335.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,789.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.7**
GAS	2011	1.1	1.0	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.3**
H2O	2011	5898.3	5312.6	5850.3	5579.3	226.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,335.2**
OIL	2011	49.3	44.2	53.9	48.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,789.0**
DAY	2010	31.0	26.6	30.0	29.7	30.3	28.8	25.3	31.0	29.5	30.3	30.0	31.0	**6,186.7**
GAS	2010	1.0	0.8	0.9	0.8	1.0	0.9	0.9	1.1	1.0	1.1	1.0	1.1	**61.9**
H2O	2010	5325.3	4303.7	4888.1	4759.2	5408.2	4979.0	4711.3	5812.0	5280.5	5675.2	5555.4	5689.3	**472,468.7**
OIL	2010	43.7	35.9	40.2	37.9	43.2	42.1	41.9	50.0	45.4	48.1	47.2	49.2	**13,593.4**

Licence **4364** Well Name **618555 SK Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	1.0	1.0	1.0	10.0	22.0	1.0	30.0	1.0	1.0	1.0	1.0	1.0	**1,545.0**
H2O	2013	0.4	0.1	0.1	0.7	0.5	0.2	4.5	0.3	0.1	0.1	0.1	0.1	**509.0**
OIL	2013	0.0	0.0	0.0	0.1	0.4	0.1	1.5	0.1	0.0	0.0	0.0	0.0	**177.0**
DAY	2012	14.0	1.0	29.0	30.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**1,474.0**
H2O	2012	2.1	0.0	2.8	3.8	0.2	0.2	0.2	0.2	0.1	1.1	0.4	0.4	**501.8**
OIL	2012	0.7	0.0	1.5	1.3	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	**174.8**
DAY	2011	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	20.0	1.0	31.0	**1,392.0**
H2O	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.8	0.9	4.7	**490.3**
OIL	2011	0.1	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.1	3.5	0.3	1.6	**171.1**
DAY	2010	1.0	1.0	1.0	1.0	1.0	1.0	4.0	8.0	1.0	1.0	1.0	1.0	**1,331.0**
H2O	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.4	1.2	0.1	0.3	0.1	0.1	**480.1**
OIL	2010	0.0	0.1	0.0	0.1	0.0	0.1	0.1	0.4	0.0	0.1	0.1	0.1	**165.2**

Licence **4366** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	22.0	7.0	0.0	0.0	16.0	30.0	21.0	**3,597.3**
H2O	2013	0.7	0.5	0.5	0.5	0.2	0.5	19.9	0.0	0.0	3.6	5.4	0.4	**207.6**
OIL	2013	10.2	8.8	9.3	8.2	9.4	4.4	8.6	0.0	0.0	14.4	9.1	6.5	**2,206.2**
DAY	2012	31.0	29.0	31.0	3.0	3.0	30.0	28.3	31.0	30.0	31.0	30.0	30.8	**3,350.3**
H2O	2012	5.0	1.0	0.5	1.6	0.9	0.0	0.5	0.5	0.5	0.5	0.6	0.4	**175.4**
OIL	2012	10.5	9.5	10.1	6.9	7.9	11.5	10.2	9.7	8.6	8.8	9.1	9.9	**2,117.3**
DAY	2011	31.0	2.8	31.0	29.4	29.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,042.2**
H2O	2011	1.2	2.7	1.4	1.2	0.0	0.4	0.0	0.0	1.3	0.5	0.6	1.1	**163.4**
OIL	2011	11.4	9.2	12.7	10.8	11.4	10.6	11.6	10.2	9.3	10.6	10.4	9.6	**2,004.6**
DAY	2010	31.0	26.0	0.0	22.0	21.0	0.0	0.0	6.0	30.0	31.0	30.0	30.0	**2,709.0**
H2O	2010	8.4	0.5	0.0	0.1	0.0	0.0	0.0	2.6	1.8	2.0	4.0	1.7	**153.0**
OIL	2010	14.6	11.5	0.0	15.9	0.0	0.0	0.0	17.9	16.2	18.1	10.7	14.6	**1,876.8**

Licence **4369** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	26.0	31.0	29.0	24.0	**5,933.0**
GAS	2013	0.0	0.0	0.0	1.6	1.6	1.5	1.1	0.0	0.2	1.3	1.2	1.0	**294.0**
GSD	2013	0.0	0.0	0.0	1.3	1.9	1.3	0.2	0.0	0.2	0.8	0.4	0.8	**78.2**
H2O	2013	0.8	0.4	0.6	0.6	0.5	0.5	0.4	0.2	0.3	0.5	0.5	0.4	**117.8**

Manitoba Production
2010 To 2013

Licence **4369** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	12.2	10.3	11.5	12.5	13.1	12.3	9.8	7.3	7.5	12.0	12.2	9.5	**5,809.7**
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**5,585.0**
GAS	2012	0.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**284.5**
GSD	2012	0.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.3**
H2O	2012	0.1	0.6	0.9	0.7	0.6	0.5	0.5	0.5	0.4	0.5	0.5	0.5	**112.1**
OIL	2012	2.5	13.1	18.8	16.3	14.8	14.7	12.0	14.8	11.1	11.3	11.1	11.8	**5,679.5**
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**5,250.0**
GAS	2011	0.7	1.5	1.0	0.0	1.7	2.7	0.2	0.0	1.9	1.7	0.0	0.0	**282.7**
GSD	2011	0.6	1.1	0.7	0.0	1.0	1.5	0.2	0.0	0.0	1.3	0.0	0.0	**70.1**
H2O	2011	0.2	0.2	0.3	0.4	0.3	0.4	0.4	0.7	0.4	0.5	0.0	0.0	**105.8**
OIL	2011	14.1	10.0	13.6	14.4	14.8	15.3	18.6	18.3	12.1	8.9	0.0	0.0	**5,527.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,956.0**
GAS	2010	1.9	1.9	2.2	2.7	2.8	2.7	2.3	3.5	2.1	1.9	1.0	0.0	**271.3**
GSD	2010	1.3	1.3	1.4	1.5	1.7	1.9	2.2	3.5	2.0	0.8	0.6	0.0	**63.7**
H2O	2010	4.0	2.5	2.5	3.4	3.8	3.7	0.1	0.0	0.2	0.3	0.3	0.3	**102.0**
OIL	2010	14.8	10.7	11.1	15.1	15.4	15.2	3.2	2.9	9.1	11.0	11.8	14.8	**5,387.1**

Licence **4370** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**7,257.9**
GAS	2013	3.6	2.8	1.9	2.0	1.5	1.2	0.6	0.0	0.1	0.6	0.6	0.6	**568.7**
GSD	2013	3.5	2.6	1.8	1.6	1.8	1.1	0.1	0.0	0.1	0.4	0.2	0.5	**120.3**
H2O	2013	0.5	0.3	0.2	0.3	0.3	0.3	1.3	2.1	1.5	1.5	1.6	1.6	**405.8**
OIL	2013	31.0	28.0	31.0	31.8	25.3	17.8	24.0	28.0	27.4	35.1	36.6	36.0	**23,671.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**6,895.9**
GAS	2012	0.3	0.0	2.3	4.5	1.2	0.0	0.0	0.0	0.5	0.9	0.1	0.0	**553.2**
GSD	2012	0.3	0.0	1.1	3.9	1.1	0.0	0.0	0.0	0.3	0.9	0.1	0.0	**106.6**
H2O	2012	1.8	1.2	1.5	1.7	0.7	0.3	0.2	0.3	0.3	0.4	0.5	0.5	**394.3**
OIL	2012	25.3	24.0	33.2	39.7	26.9	22.0	15.3	17.7	21.3	23.7	24.5	25.7	**23,319.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	0.0	6.0	27.0	31.0	30.0	31.0	**6,539.9**
GAS	2011	0.9	1.9	1.3	0.0	1.4	1.2	0.0	0.4	1.3	1.0	1.7	1.9	**543.4**
GSD	2011	0.7	1.4	0.8	0.0	0.8	0.7	0.0	0.4	1.1	0.8	0.2	1.8	**98.9**
H2O	2011	0.8	1.2	0.8	0.3	2.0	2.1	0.0	0.5	2.2	6.3	2.6	2.6	**384.9**
OIL	2011	43.3	33.9	37.2	35.5	34.7	23.1	0.0	6.7	29.8	25.9	27.6	27.6	**23,020.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,243.9**
GAS	2010	2.5	2.2	2.2	2.1	0.6	0.6	1.0	1.9	1.8	1.9	0.4	0.0	**530.4**
GSD	2010	1.8	1.5	1.4	1.2	0.4	0.4	1.0	1.9	1.8	0.8	0.2	0.0	**90.2**
H2O	2010	0.5	0.3	0.3	0.3	0.3	0.2	4.5	5.5	5.3	5.7	2.2	1.5	**363.5**
OIL	2010	37.4	34.0	44.6	40.4	42.0	41.5	38.2	37.3	35.2	37.6	40.7	45.7	**22,694.9**

Licence **4371** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,449.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.1**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,225.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,787.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,449.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.1**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**

Manitoba Production
2010 To 2013

Licence **4371** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,225.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,787.1**
DAY	2011	31.0	18.0	0.0	6.0	0.0	0.0	30.0	2.0	0.0	0.0	0.0	0.0	**5,449.5**
GAS	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.1**
GSD	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2011	364.4	337.1	0.0	141.9	0.0	0.0	700.2	89.5	0.0	0.0	0.0	0.0	**165,225.5**
OIL	2011	4.4	2.5	0.0	0.8	0.0	0.0	10.5	0.9	0.0	0.0	0.0	0.0	**9,787.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,362.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,592.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,768.0**

Licence **4372** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.6**

Licence **4373** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**7,107.3**
GAS	2013	1.6	2.8	3.1	3.2	1.4	1.2	2.2	2.8	3.0	3.7	3.5	3.7	**1,330.8**
GSD	2013	1.5	2.6	3.0	2.7	1.7	1.1	0.4	1.4	2.8	2.5	1.2	2.9	**240.7**
H2O	2013	86.0	56.6	56.2	68.5	99.8	98.6	117.1	112.8	85.4	101.2	107.0	118.1	**24,971.1**
OIL	2013	41.5	35.1	39.5	40.2	48.3	45.6	57.0	60.5	53.3	57.0	57.9	58.4	**34,902.6**
DAY	2012	31.0	29.0	15.0	0.0	0.0	0.0	14.0	31.0	30.0	23.0	24.0	31.0	**6,746.3**
GAS	2012	2.1	1.7	0.9	0.0	0.0	0.0	0.8	1.9	1.8	1.4	1.1	1.3	**1,298.6**
GSD	2012	1.9	1.1	0.4	0.0	0.0	0.0	0.7	1.7	0.9	1.3	0.7	1.2	**216.9**
H2O	2012	55.9	42.2	20.8	0.0	0.0	0.0	20.8	43.4	28.8	28.6	43.6	62.3	**23,863.8**
OIL	2012	28.5	25.7	13.4	0.0	0.0	0.0	12.7	27.3	25.6	19.5	28.1	40.3	**34,308.3**
DAY	2011	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,518.3**
GAS	2011	2.0	2.6	1.6	0.0	2.3	2.7	1.5	0.0	1.5	2.2	2.2	2.5	**1,285.6**
GSD	2011	1.6	1.9	1.0	0.0	1.3	1.5	1.4	0.0	1.3	1.8	0.2	2.4	**207.0**
H2O	2011	42.1	62.1	56.3	59.4	49.7	60.5	32.6	51.4	36.5	56.3	39.4	42.3	**23,517.4**
OIL	2011	28.5	25.3	28.6	30.6	33.5	35.6	34.5	31.6	34.0	33.8	31.3	30.6	**34,087.2**
DAY	2010	28.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,155.3**
GAS	2010	2.2	2.2	3.7	3.9	4.7	5.1	2.9	3.2	2.9	2.8	1.1	0.0	**1,264.5**
GSD	2010	1.4	1.5	2.4	2.3	3.0	3.6	2.8	3.2	2.8	1.2	0.6	0.0	**192.6**
H2O	2010	134.0	115.1	71.0	58.0	49.5	47.1	55.0	61.8	56.9	60.3	60.2	72.0	**22,928.8**
OIL	2010	33.1	33.2	22.2	18.9	27.8	32.1	28.8	21.4	22.6	26.1	24.8	27.6	**33,709.3**

Licence **4374** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4374** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**6,117.0**
GAS	2013	2.8	2.8	3.1	3.0	1.0	0.9	1.0	1.0	0.8	1.1	1.2	1.3	**404.0**
GSD	2013	2.7	2.6	3.0	2.5	1.2	0.8	0.2	0.5	0.7	0.8	0.4	1.0	**99.1**
H2O	2013	7.4	5.4	5.3	5.5	4.3	4.1	4.4	4.1	3.2	4.7	5.6	6.0	**2,380.7**
OIL	2013	5.6	5.7	6.3	6.2	5.0	4.7	5.0	5.0	4.8	6.3	6.9	6.9	**5,934.4**
DAY	2012	31.0	15.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	30.0	31.0	**5,757.0**
GAS	2012	0.6	0.3	0.0	0.0	0.0	0.0	0.2	1.6	3.9	4.0	2.9	2.8	**384.0**
GSD	2012	0.6	0.2	0.0	0.0	0.0	0.0	0.2	1.4	1.9	3.9	2.1	2.7	**82.7**
H2O	2012	4.6	1.8	0.0	0.0	0.0	0.0	1.2	6.1	7.9	10.6	5.6	5.5	**2,320.7**
OIL	2012	4.6	2.3	0.0	0.0	0.0	0.0	1.4	7.2	12.4	12.8	5.6	5.3	**5,866.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**5,549.0**
GAS	2011	1.6	2.0	2.8	2.8	3.1	3.0	3.1	2.8	2.7	1.6	0.6	0.5	**367.7**
GSD	2011	1.2	1.4	1.8	1.8	1.7	1.7	2.8	2.3	0.0	1.3	0.1	0.5	**69.7**
H2O	2011	5.0	7.5	8.2	8.8	4.9	5.6	3.1	3.6	2.5	4.2	3.2	2.9	**2,277.4**
OIL	2011	8.0	7.1	8.1	7.0	4.9	4.9	5.0	3.6	3.8	4.4	4.6	4.1	**5,814.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,188.0**
GAS	2010	2.2	1.1	1.7	1.8	1.9	1.8	1.2	0.1	0.0	0.6	1.2	1.4	**341.1**
GSD	2010	1.5	0.8	1.0	1.2	1.3	1.2	1.2	0.1	0.0	0.3	0.7	0.0	**53.1**
H2O	2010	9.6	6.6	9.2	8.7	7.8	7.2	7.6	7.6	7.3	7.6	7.3	8.5	**2,217.9**
OIL	2010	8.4	6.6	10.5	10.5	8.4	7.6	8.0	7.9	7.6	7.7	6.9	7.6	**5,748.9**

Licence **4376** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	23.0	31.0	29.0	31.0	**7,067.9**
GAS	2013	1.3	1.1	1.3	3.8	3.7	0.7	0.0	0.0	0.0	0.0	0.0	0.5	**470.5**
GSD	2013	1.3	1.0	1.2	3.1	4.3	0.6	0.0	0.0	0.0	0.0	0.0	0.4	**129.3**
H2O	2013	34.5	24.5	24.2	16.5	16.7	16.9	18.1	14.7	10.7	14.8	15.7	13.6	**2,123.2**
OIL	2013	68.2	57.6	64.7	45.6	47.9	49.2	52.5	45.7	40.9	53.0	53.9	41.8	**27,194.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	25.0	31.0	30.0	31.0	**6,713.9**
GAS	2012	2.5	1.3	0.0	0.0	0.0	1.2	1.0	1.3	1.0	1.2	1.2	1.3	**458.1**
GSD	2012	2.2	0.9	0.0	0.0	0.0	1.1	0.9	1.1	0.4	1.1	0.8	1.2	**117.4**
H2O	2012	23.2	13.2	6.6	18.5	22.9	22.8	18.5	21.3	10.7	18.7	23.5	24.7	**1,902.3**
OIL	2012	49.0	48.8	54.6	58.1	60.1	57.6	47.2	58.7	47.5	59.5	62.5	66.2	**26,573.6**
DAY	2011	31.0	28.0	31.0	30.0	30.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,359.9**
GAS	2011	1.8	2.2	2.4	2.4	2.6	1.6	0.6	0.0	0.0	0.0	2.0	2.5	**446.1**
GSD	2011	1.4	1.6	1.5	1.5	1.4	0.9	0.5	0.0	0.0	0.0	0.2	2.3	**107.7**
H2O	2011	1.3	1.8	0.7	0.8	0.7	0.4	0.5	1.1	0.5	0.7	14.4	17.1	**1,677.7**
OIL	2011	61.1	51.6	55.1	53.5	66.0	43.0	80.0	78.2	65.0	62.2	50.9	49.4	**25,903.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,008.9**
GAS	2010	1.9	1.4	2.1	2.1	2.5	2.7	1.5	2.2	1.3	0.0	0.0	0.0	**428.0**
GSD	2010	1.3	1.0	1.4	1.3	1.6	1.9	1.4	2.2	1.2	0.0	0.0	0.0	**96.4**
H2O	2010	2.1	0.9	1.2	1.1	7.6	16.3	3.6	0.3	0.4	0.6	1.8	2.5	**1,637.7**
OIL	2010	25.7	19.2	54.2	56.9	49.1	38.9	39.9	40.2	46.3	62.7	60.9	66.9	**25,187.8**

Licence **4377** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	20.0	0.0	15.0	31.0	27.0	31.0	30.0	31.0	**4,520.4**
GAS	2013	1.9	1.7	1.9	3.9	1.0	0.0	0.8	0.8	1.1	1.3	1.2	1.3	**291.5**
GSD	2013	1.8	1.6	1.9	3.2	1.2	0.0	0.1	0.4	1.1	0.9	0.4	1.1	**53.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,894.8**

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Licence **4377** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	10.6	9.0	10.1	9.6	6.3	0.0	4.5	9.9	8.9	9.8	10.3	10.1	**8,172.9**
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**4,215.4**
GAS	2012	0.6	2.6	2.8	2.7	2.8	1.9	0.7	1.0	0.9	1.0	1.1	1.9	**274.6**
GSD	2012	0.6	1.7	1.4	2.4	2.8	1.7	0.7	0.9	0.5	1.0	0.8	1.8	**39.9**
H2O	2012	0.1	0.5	0.6	0.5	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**19,894.8**
OIL	2012	2.5	10.8	11.7	11.2	11.4	12.1	10.8	13.3	12.4	12.8	12.0	10.3	**8,073.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**3,880.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	1.4	3.4	3.2	2.7	2.2	0.0	0.0	**254.6**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.8	3.1	2.6	0.0	1.7	0.0	0.0	**23.6**
H2O	2011	1.2	1.8	1.1	0.0	0.0	1.3	1.6	1.7	0.4	0.6	0.0	0.0	**19,892.3**
OIL	2011	9.6	8.4	9.5	9.5	9.5	10.6	12.2	11.6	11.8	8.9	0.0	0.0	**7,942.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,583.4**
GAS	2010	1.3	1.4	1.9	2.0	2.2	2.7	1.8	1.1	0.0	0.0	0.0	0.0	**241.7**
GSD	2010	0.8	0.9	1.2	1.1	1.4	2.0	1.8	1.1	0.0	0.0	0.0	0.0	**15.4**
H2O	2010	5.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	2.2	**19,882.6**
OIL	2010	6.1	9.7	16.3	15.4	15.7	13.1	13.7	14.3	13.5	14.5	11.4	9.4	**7,840.9**

Licence **4378** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	20.0	17.0	**7,241.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.2	0.2	0.2	0.1	**665.2**
OIL	2013	24.9	16.5	18.5	18.2	19.1	18.2	22.3	21.4	20.4	22.4	15.6	12.6	**18,879.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,903.9**
H2O	2012	0.3	1.0	4.2	3.8	4.2	4.3	3.5	3.4	0.0	0.0	0.0	0.0	**663.9**
OIL	2012	34.1	34.1	43.1	41.6	42.2	41.9	34.4	39.0	23.8	24.4	24.1	25.5	**18,649.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,544.9**
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.2	0.4	0.3	0.2	**639.2**
OIL	2011	34.8	30.6	34.1	33.3	34.8	35.2	36.0	35.0	35.9	34.9	34.6	34.3	**18,241.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,179.9**
H2O	2010	0.4	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	**635.7**
OIL	2010	31.0	28.2	33.8	30.2	30.0	29.8	31.9	33.9	32.2	34.4	31.5	34.1	**17,827.9**

Licence **4379** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,304.9**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2013	0.0	299.5	177.8	171.5	170.0	179.9	182.3	181.6	184.4	167.6	165.7	167.6	**64,917.3**
OIL	2013	9.4	9.2	10.2	10.3	10.9	10.4	11.3	11.0	10.4	8.9	8.4	8.5	**5,209.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	25.0	26.0	**6,941.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**5.3**
H2O	2012	67.4	61.4	67.1	54.1	66.1	0.0	175.6	173.4	132.3	175.9	141.8	0.0	**62,869.4**
OIL	2012	7.0	6.1	6.8	6.6	6.6	8.5	9.4	9.5	8.0	9.3	7.2	6.1	**5,090.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,590.9**
GAS	2011	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**3.9**
H2O	2011	34.6	27.9	35.8	35.3	35.0	24.7	30.6	42.9	69.1	66.9	64.1	72.6	**61,754.3**
OIL	2011	3.0	2.9	3.0	2.8	3.2	2.0	2.9	4.1	7.4	7.2	7.1	7.2	**4,999.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**6,235.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	**3.3**
H2O	2010	14.7	15.1	16.5	16.4	17.0	17.6	22.0	29.4	31.8	29.3	32.7	31.5	**61,214.8**
OIL	2010	3.5	3.2	3.4	3.3	3.5	3.4	2.0	3.3	3.1	3.1	3.0	3.1	**4,946.7**

Manitoba Production
2010 To 2013

Licence **4382** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	310.0	253.2	294.4	74.4	61.2	218.9	31.2	110.4	0.0	0.0	0.0	180.9	**104,181.4**
WIN	2012	380.0	348.8	82.3	68.1	328.6	319.5	223.9	317.1	317.7	346.0	290.8	289.8	**102,646.8**
WIN	2011	525.1	468.3	527.3	520.4	231.5	130.8	455.8	366.1	0.0	250.1	331.2	378.1	**99,334.2**
WIN	2010	485.7	501.1	550.7	495.1	483.2	236.5	468.3	441.9	527.3	412.5	506.3	516.8	**95,149.5**

Licence **4384** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,777.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300,150.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,777.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300,150.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.3**
DAY	2011	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,777.0**
GAS	2011	0.3	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2011	811.4	730.8	804.8	281.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300,150.4**
OIL	2011	11.6	10.3	12.7	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.3**
DAY	2010	31.0	28.0	28.0	30.0	24.0	24.5	31.0	31.0	30.0	31.0	30.0	31.0	**5,676.0**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.3	0.2	0.3	**24.1**
H2O	2010	760.3	647.2	651.3	687.1	567.4	568.8	793.1	799.5	738.7	797.8	764.2	782.6	**297,522.0**
OIL	2010	10.7	9.2	9.2	9.4	8.3	8.4	12.1	11.8	10.8	11.6	11.1	11.6	**9,842.5**

Licence **4385** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**

UWI **100.07-18-010-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**

Manitoba Production
2010 To 2013

Licence **4385** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**

Licence **4386** Well Name **Cromer Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**
WIN	2012	489.7	360.3	429.8	592.3	672.8	109.9	121.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**
WIN	2011	470.5	1.2	173.8	275.2	8.4	0.0	0.0	0.0	237.1	614.2	629.3	452.5	**72,370.5**
WIN	2010	167.2	302.0	209.6	255.1	269.3	162.5	300.2	55.5	45.4	96.9	428.7	631.4	**69,508.3**

Licence **4388** Well Name **Corex Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,554.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,228.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,554.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,228.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.0**
DAY	2011	0.0	0.0	22.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,554.9**
GAS	2011	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2011	0.0	0.0	921.5	454.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,228.7**
OIL	2011	0.0	0.0	5.5	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.0**
DAY	2010	12.0	28.0	31.0	30.0	20.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,521.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2010	474.9	1044.1	1163.5	1108.6	762.9	1086.4	0.0	0.0	0.0	0.0	0.0	0.0	**127,853.2**
OIL	2010	2.6	5.5	6.2	5.7	4.2	6.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,945.1**

Licence **4389** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	25.0	31.0	23.0	31.0	**7,281.0**
GAS	2013	0.0	0.0	1.6	1.2	1.0	1.1	1.3	1.3	1.2	2.2	1.6	3.2	**682.6**
GSD	2013	0.0	0.0	1.5	1.0	1.2	1.0	0.2	0.6	1.1	1.5	0.6	2.5	**576.5**
H2O	2013	0.4	0.3	0.2	1.3	1.7	1.3	1.2	1.1	0.7	0.2	0.2	0.7	**218.0**
OIL	2013	21.4	18.1	20.4	28.6	34.1	27.4	25.9	24.9	22.8	29.6	23.6	27.8	**20,746.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	27.0	30.0	31.0	**6,929.0**
GAS	2012	0.0	0.0	3.4	3.6	1.5	0.9	0.7	1.0	0.9	0.5	0.0	0.0	**666.9**
GSD	2012	0.0	0.0	1.6	3.1	1.5	0.8	0.6	0.9	0.4	0.5	0.0	0.0	**565.3**
H2O	2012	0.3	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.1	0.3	0.3	**208.7**
OIL	2012	28.7	27.6	27.9	26.7	27.6	27.5	22.6	27.8	26.2	20.6	19.6	20.8	**20,441.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,574.0**
GAS	2011	2.8	3.1	3.4	3.3	2.9	2.7	2.8	3.4	3.3	3.4	0.4	0.0	**654.4**
GSD	2011	2.2	2.3	2.2	2.1	1.6	1.5	2.5	2.9	439.6	2.7	0.0	0.0	**555.9**
H2O	2011	0.6	0.5	0.6	0.8	0.4	0.4	0.1	0.3	0.2	0.3	0.1	0.2	**206.0**
OIL	2011	39.1	42.0	47.0	45.8	40.8	40.2	41.0	30.7	32.1	31.5	29.3	28.9	**20,137.8**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,209.0**

Manitoba Production
2010 To 2013

Licence **4389** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	2.5	2.2	3.6	3.8	4.0	3.9	2.6	1.2	0.0	0.3	0.4	2.6	**622.9**
GSD	2010	1.8	1.5	2.3	2.2	2.5	2.9	2.6	1.2	0.0	0.2	0.3	0.0	**96.3**
H2O	2010	0.4	0.3	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.1	0.0	1.0	**201.5**
OIL	2010	51.1	45.3	20.3	45.9	53.5	49.7	52.0	51.1	47.7	15.7	4.9	35.6	**19,689.4**

Licence **4390** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	9.0	30.0	31.0	**7,127.0**
GAS	2013	0.0	0.0	2.3	3.0	2.7	2.4	2.1	0.0	0.0	0.0	1.9	2.2	**377.1**
GSD	2013	0.0	0.0	2.3	2.5	3.2	2.1	0.4	0.0	0.0	0.0	0.6	1.7	**123.2**
H2O	2013	3.4	26.7	20.0	4.0	4.1	5.2	5.7	7.0	5.2	1.9	4.5	4.7	**2,040.3**
OIL	2013	38.4	91.2	109.3	63.7	59.0	50.9	52.8	48.2	44.2	14.7	50.9	49.9	**10,987.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	27.0	30.0	31.0	**6,789.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	2.2	3.3	4.3	4.2	1.5	0.0	0.0	**360.5**
GSD	2012	0.0	0.0	0.0	0.0	0.0	2.1	3.1	3.9	2.0	1.4	0.0	0.0	**110.4**
H2O	2012	2.2	1.6	1.7	2.6	5.0	4.5	3.1	3.9	2.6	2.4	2.3	2.4	**1,947.9**
OIL	2012	12.7	12.3	13.2	22.8	40.6	39.5	31.6	39.1	36.6	31.8	35.3	37.2	**10,314.7**
DAY	2011	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,434.0**
GAS	2011	3.0	4.7	5.6	5.4	5.4	4.0	4.3	4.2	3.7	3.7	0.9	0.0	**345.0**
GSD	2011	2.4	3.4	3.6	3.4	3.0	2.2	3.9	3.5	3.2	2.9	0.1	0.0	**97.9**
H2O	2011	8.0	9.5	9.8	12.2	9.5	8.7	5.0	7.6	2.4	2.5	1.5	1.6	**1,913.6**
OIL	2011	49.4	49.1	55.4	54.1	52.1	41.1	43.6	40.9	21.8	15.9	13.7	12.8	**9,962.0**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,072.0**
GAS	2010	2.4	2.8	3.9	3.8	4.1	3.3	2.0	1.2	0.0	1.9	2.7	3.1	**300.1**
GSD	2010	1.6	1.8	2.5	2.2	2.7	2.3	1.9	1.2	0.0	0.8	1.6	0.0	**66.3**
H2O	2010	13.3	10.3	13.3	11.4	13.7	11.5	10.4	13.4	14.6	7.3	3.0	14.4	**1,835.3**
OIL	2010	50.1	47.7	54.9	47.2	49.2	50.5	55.0	51.0	45.2	43.0	36.6	50.8	**9,512.1**

Licence **4391** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**7,195.1**
GAS	2013	0.0	0.0	1.7	2.3	1.4	1.2	1.1	1.0	0.8	1.0	1.7	2.2	**1,031.2**
GSD	2013	0.0	0.0	1.6	1.9	1.6	1.1	0.2	0.5	0.8	0.6	0.6	1.8	**177.9**
H2O	2013	1.9	1.3	1.1	1.1	1.3	1.4	1.4	1.3	1.3	1.7	1.8	1.9	**314.4**
OIL	2013	39.2	34.0	41.0	40.9	69.1	70.5	71.2	70.5	65.6	71.4	75.0	73.8	**39,324.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	30.0	29.0	31.0	30.0	31.0	**6,835.1**
GAS	2012	3.9	3.5	4.3	4.5	4.7	4.5	2.3	1.8	1.7	0.1	0.0	0.0	**1,016.8**
GSD	2012	3.5	2.3	2.1	4.0	4.6	4.1	2.1	1.7	0.8	0.1	0.0	0.0	**167.2**
H2O	2012	1.1	1.1	1.0	0.8	0.9	0.8	1.2	1.6	1.1	1.3	1.3	1.4	**296.9**
OIL	2012	106.3	104.6	108.7	102.2	103.8	103.2	79.7	91.7	85.8	41.0	37.0	39.1	**38,601.8**
DAY	2011	31.0	28.0	31.0	29.0	31.0	11.0	0.0	0.0	15.0	31.0	30.0	28.0	**6,478.1**
GAS	2011	0.0	0.3	4.0	4.0	4.3	1.5	0.0	0.0	2.5	5.9	4.2	3.9	**985.5**
GSD	2011	0.0	0.2	2.6	2.5	2.3	0.8	0.0	0.0	0.0	4.8	0.5	3.7	**141.9**
H2O	2011	0.7	1.0	1.0	0.8	0.6	0.3	0.0	0.0	0.4	1.5	0.6	0.4	**283.3**
OIL	2011	103.3	91.2	108.1	102.6	106.2	38.2	0.0	0.0	61.8	131.2	108.3	94.7	**37,598.7**
DAY	2010	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,213.1**
GAS	2010	3.8	3.4	4.5	4.5	3.9	3.6	2.5	3.7	2.4	0.0	0.0	0.0	**954.9**
GSD	2010	2.7	2.4	2.9	2.7	2.4	2.6	2.5	3.7	2.3	0.0	0.0	0.0	**124.5**
H2O	2010	1.2	0.8	2.0	1.9	1.1	0.9	1.0	1.0	0.9	1.1	1.0	1.1	**276.0**
OIL	2010	98.2	78.9	112.0	102.0	95.9	93.4	100.1	102.1	98.2	108.4	95.3	101.5	**36,653.1**

Manitoba Production
2010 To 2013

Licence **4392** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**7,155.0**
GAS	2013	3.2	3.1	1.8	0.0	0.0	0.0	0.4	1.0	0.8	1.0	1.2	1.3	**645.5**
GSD	2013	3.1	2.8	1.7	0.0	0.0	0.0	0.1	0.5	0.8	0.7	0.4	1.0	**167.6**
H2O	2013	0.8	0.1	0.6	2.6	6.4	7.0	6.6	4.9	3.6	4.0	3.4	3.3	**303.8**
OIL	2013	37.9	23.0	26.7	25.4	53.9	55.5	51.5	40.9	40.5	48.7	40.2	35.1	**22,077.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.0	30.0	31.0	**6,800.0**
GAS	2012	2.2	2.0	0.5	0.0	1.3	1.5	0.3	0.0	0.0	0.0	0.0	0.0	**631.7**
GSD	2012	2.0	1.3	0.2	0.0	1.3	1.4	0.3	0.0	0.0	0.0	0.0	0.0	**156.5**
H2O	2012	3.8	3.0	2.6	2.2	2.2	2.3	1.6	1.6	0.7	2.1	2.3	2.3	**260.5**
OIL	2012	53.5	51.4	48.4	44.9	44.5	44.1	35.6	46.1	52.3	51.8	52.8	55.5	**21,598.2**
DAY	2011	31.0	28.0	31.0	30.0	8.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**6,442.0**
GAS	2011	3.0	2.8	3.0	2.7	0.8	0.0	0.0	1.6	1.5	0.9	0.6	2.0	**623.9**
GSD	2011	2.4	2.1	2.0	1.7	0.5	0.0	0.0	1.3	0.0	0.7	0.0	1.8	**150.0**
H2O	2011	0.9	1.1	1.1	0.8	0.1	0.0	0.0	0.3	3.0	3.9	2.6	2.8	**233.8**
OIL	2011	63.9	55.8	59.7	49.5	13.6	0.0	0.0	30.3	79.4	70.1	67.0	55.6	**21,017.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**6,175.0**
GAS	2010	1.7	1.1	2.2	2.1	1.3	1.2	1.1	1.8	3.6	3.7	1.4	0.0	**605.0**
GSD	2010	1.1	0.7	1.4	1.1	0.9	0.9	1.1	1.8	3.5	1.5	0.9	0.0	**137.5**
H2O	2010	0.3	0.3	4.4	3.8	1.9	1.7	0.4	0.3	3.8	4.1	5.4	7.4	**217.2**
OIL	2010	53.1	48.9	52.0	46.7	45.9	45.2	62.1	66.1	59.9	63.9	64.4	74.0	**20,472.4**

Licence **4393** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	16.0	**5,868.5**
GAS	2013	1.6	1.1	1.3	1.3	1.3	1.4	1.6	1.6	0.9	1.0	0.9	0.5	**461.8**
GSD	2013	1.6	1.0	1.3	1.1	1.6	1.2	0.3	0.8	0.9	0.7	0.3	0.4	**97.5**
H2O	2013	0.6	0.5	0.4	0.3	0.3	0.2	0.2	0.3	0.2	0.3	0.2	0.2	**213.6**
OIL	2013	15.8	13.2	14.8	14.0	12.0	9.7	8.5	8.2	8.5	9.5	9.3	3.6	**7,913.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**5,523.5**
GAS	2012	2.2	0.3	0.0	0.0	0.0	0.0	1.9	2.8	2.7	2.8	2.7	2.8	**447.3**
GSD	2012	2.0	0.2	0.0	0.0	0.0	0.0	1.8	2.6	1.2	2.7	1.9	2.6	**86.3**
H2O	2012	0.4	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.3	**209.9**
OIL	2012	16.1	12.5	12.9	12.7	12.9	12.9	11.9	14.8	13.9	15.1	16.2	17.0	**7,786.5**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	15.0	1.0	31.0	30.0	30.0	**5,164.5**
GAS	2011	2.7	3.1	3.4	2.8	2.5	2.7	0.4	0.0	0.0	0.9	2.1	2.1	**429.1**
GSD	2011	2.1	2.3	2.2	1.7	1.3	1.4	0.3	0.0	0.0	0.8	0.2	2.0	**71.3**
H2O	2011	0.2	0.2	0.3	0.4	0.3	0.4	0.2	0.1	0.0	0.3	0.3	0.2	**207.5**
OIL	2011	22.9	17.1	18.5	18.7	18.9	18.1	23.8	11.5	0.4	21.1	16.3	15.8	**7,617.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,846.5**
GAS	2010	1.6	1.9	2.2	2.2	2.5	1.9	1.2	0.8	0.0	2.0	2.7	2.9	**406.4**
GSD	2010	1.0	1.3	1.4	1.3	1.6	1.4	1.3	0.8	0.0	0.9	1.6	0.0	**57.0**
H2O	2010	0.3	0.2	0.3	0.2	0.2	0.3	0.3	0.1	0.0	0.2	0.3	0.3	**204.6**
OIL	2010	20.5	16.6	20.0	17.4	16.2	18.5	20.1	20.2	19.0	22.8	21.5	23.1	**7,414.5**

Licence **4394** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**7,242.6**
GAS	2013	1.0	0.9	1.0	1.7	2.2	0.7	0.0	2.6	2.0	2.8	2.5	2.5	**337.7**
GSD	2013	1.0	0.8	0.9	1.4	2.6	0.6	0.0	1.2	1.9	1.9	0.9	1.9	**69.7**
H2O	2013	1.3	0.8	0.9	0.7	0.5	0.5	0.5	0.5	0.3	0.5	0.5	0.6	**455.2**

Manitoba Production
2010 To 2013

Licence **4394** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	30.8	25.9	29.2	33.2	37.6	30.8	30.0	31.7	25.2	33.6	35.6	35.4	**13,538.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**6,885.6**
GAS	2012	1.3	0.6	0.0	0.0	0.5	0.9	0.7	1.0	0.9	0.9	0.9	1.0	**317.8**
GSD	2012	1.1	0.3	0.0	0.0	0.5	0.9	0.6	1.0	0.4	0.9	0.7	1.0	**54.6**
H2O	2012	0.7	0.5	0.5	0.5	1.3	0.7	0.4	0.9	0.7	0.8	0.7	0.9	**447.6**
OIL	2012	57.2	52.4	53.1	51.2	48.6	35.0	26.0	34.2	32.8	29.6	28.1	29.8	**13,159.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,527.6**
GAS	2011	0.0	0.0	1.5	1.8	1.8	2.3	0.6	0.0	1.2	1.6	1.3	1.3	**309.1**
GSD	2011	0.0	0.0	1.0	1.2	1.0	1.2	0.5	0.0	1.0	1.3	0.2	1.2	**47.2**
H2O	2011	0.1	0.4	0.4	0.4	0.3	0.3	0.2	0.4	0.4	0.7	0.5	0.5	**439.0**
OIL	2011	34.4	30.5	41.5	42.1	43.9	41.5	38.5	36.3	54.3	57.5	57.7	57.7	**12,681.3**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,162.6**
GAS	2010	0.9	0.9	0.4	0.0	0.4	1.2	0.7	1.0	1.0	1.0	0.3	0.0	**295.7**
GSD	2010	0.8	0.6	0.2	0.0	0.3	0.8	0.7	1.0	1.0	0.4	0.2	0.0	**38.6**
H2O	2010	0.7	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	**434.4**
OIL	2010	41.5	33.8	25.4	11.3	15.6	26.0	8.1	6.1	31.6	45.6	33.7	30.6	**12,145.4**

Licence **4395** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**6,582.0**
GAS	2013	0.7	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**372.7**
GSD	2013	0.7	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
H2O	2013	0.7	0.5	0.6	0.8	0.9	0.9	0.9	0.8	0.6	0.7	0.6	0.5	**85.4**
OIL	2013	22.7	17.0	20.2	21.5	20.4	18.8	19.6	18.5	17.4	19.1	17.8	17.7	**11,462.8**
DAY	2012	7.0	29.0	31.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	25.0	31.0	**6,221.0**
H2O	2012	0.0	0.3	0.2	0.2	0.3	0.2	0.2	0.3	0.2	0.3	0.7	0.5	**76.9**
OIL	2012	6.8	37.2	39.9	37.6	39.1	38.9	31.9	37.7	21.7	21.1	24.7	22.9	**11,232.1**
DAY	2011	31.0	28.0	31.0	30.0	14.0	0.0	0.0	9.0	30.0	26.0	0.0	0.0	**5,892.0**
H2O	2011	0.2	0.3	0.3	0.4	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	**73.5**
OIL	2011	16.5	14.7	16.3	15.9	7.0	0.0	0.0	4.7	24.8	20.5	0.0	0.0	**10,872.6**
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,693.0**
H2O	2010	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	**71.8**
OIL	2010	12.5	14.8	14.1	13.8	13.0	12.9	12.8	14.0	14.1	15.1	14.8	16.3	**10,752.2**

Licence **4396** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**7,163.5**
GAS	2013	1.3	0.0	0.0	0.8	0.9	0.3	0.3	1.1	1.1	1.3	1.2	1.2	**396.4**
GSD	2013	1.3	0.0	0.0	0.6	1.1	0.3	0.1	0.6	1.1	0.9	0.4	1.0	**102.5**
H2O	2013	0.5	0.0	0.0	0.4	0.4	0.5	0.5	0.2	0.1	0.5	0.5	0.3	**221.9**
OIL	2013	15.2	3.8	4.2	11.6	12.5	10.2	10.7	8.1	6.8	9.1	9.6	8.9	**10,657.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.0	30.0	31.0	**6,809.5**
GAS	2012	0.6	0.6	4.4	4.5	4.7	4.5	2.5	1.9	1.8	1.8	2.1	2.2	**386.9**
GSD	2012	0.6	0.4	2.1	3.9	4.7	4.2	2.3	1.8	0.9	1.8	1.5	2.1	**95.1**
H2O	2012	0.4	0.2	0.2	0.3	0.2	0.3	0.3	0.5	0.3	0.5	0.5	0.5	**218.0**
OIL	2012	29.6	28.3	24.5	23.4	23.7	23.5	18.1	21.0	19.7	19.6	20.3	21.4	**10,546.9**
DAY	2011	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,451.5**
GAS	2011	1.6	1.4	2.7	2.9	2.8	2.7	1.3	1.5	3.0	1.1	0.9	0.6	**355.3**
GSD	2011	1.3	1.0	1.8	1.8	1.5	1.5	1.2	1.2	2.6	0.9	0.1	0.6	**68.8**
H2O	2011	0.2	0.3	0.3	0.4	0.2	0.4	0.1	0.3	0.2	0.3	0.2	0.2	**213.8**

Manitoba Production
2010 To 2013

Licence **4396** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	32.2	28.3	33.2	32.1	34.8	36.5	33.0	29.4	31.4	31.5	31.2	30.1	**10,273.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,088.5**
GAS	2010	1.7	2.2	2.5	2.4	2.3	2.1	1.4	1.4	0.0	2.2	2.7	2.2	**332.8**
GSD	2010	1.2	1.5	1.6	1.5	1.4	1.5	1.4	1.4	0.0	0.9	1.7	0.0	**53.3**
H2O	2010	0.6	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.2	0.6	0.6	0.6	**210.7**
OIL	2010	32.3	27.2	33.2	33.2	32.5	31.8	34.2	32.5	26.8	33.1	31.1	32.5	**9,890.1**

Licence **4398** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,202.1**
H2O	2013	380.0	342.3	383.5	371.6	353.9	373.0	389.3	390.0	362.5	369.9	383.1	394.2	**197,695.0**
OIL	2013	6.1	5.7	6.1	5.9	5.7	6.0	6.0	6.0	5.9	5.9	5.6	6.0	**28,686.6**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,839.1**
H2O	2012	348.1	309.6	341.8	337.7	337.9	357.1	391.0	390.3	378.7	377.6	367.1	375.1	**193,201.7**
OIL	2012	6.0	5.6	5.8	5.7	5.6	5.8	6.0	6.0	5.8	6.0	5.8	5.7	**28,615.7**
DAY	2011	30.0	28.0	31.0	19.0	26.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**6,476.1**
H2O	2011	331.0	303.7	331.8	208.7	307.0	371.9	361.8	311.2	290.6	316.4	297.7	333.3	**188,889.7**
OIL	2011	8.7	8.0	9.0	5.4	5.6	5.9	6.5	5.4	5.2	6.1	5.9	6.2	**28,545.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,133.1**
H2O	2010	317.4	281.6	313.9	315.5	359.3	335.3	345.3	363.3	338.0	335.8	320.5	324.7	**185,124.6**
OIL	2010	9.1	8.3	9.5	8.8	9.1	8.5	7.9	9.4	9.1	9.5	8.9	9.2	**28,468.0**

Licence **4399** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,874.8**
H2O	2013	772.0	718.9	716.8	698.9	657.3	652.8	661.8	648.5	608.9	593.4	591.2	608.4	**227,992.8**
OIL	2013	5.4	5.7	6.1	5.9	5.6	6.0	6.0	6.0	5.9	5.9	5.6	6.0	**10,109.8**
DAY	2012	31.0	1.0	0.0	0.0	0.0	0.0	22.0	29.0	30.0	31.0	30.0	22.0	**6,515.8**
H2O	2012	872.1	2.1	0.0	0.0	0.0	0.0	576.0	714.5	701.8	713.1	670.6	493.7	**220,063.9**
OIL	2012	9.1	0.0	0.0	0.0	0.0	0.0	0.0	4.7	5.8	6.0	5.8	4.1	**10,039.7**
DAY	2011	30.0	28.0	31.0	19.0	25.0	29.0	31.0	28.0	28.0	31.0	30.0	31.0	**6,319.8**
H2O	2011	999.4	911.5	1010.4	614.1	786.1	914.7	954.4	819.1	776.3	784.1	737.0	840.4	**215,320.0**
OIL	2011	20.2	18.8	20.9	12.7	14.2	16.9	17.4	13.5	10.5	9.1	8.8	9.3	**10,004.2**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**5,978.8**
H2O	2010	1010.4	926.0	1040.6	995.8	1048.1	983.4	996.7	1032.1	961.4	985.2	972.6	991.1	**205,172.5**
OIL	2010	26.3	24.8	28.4	26.4	27.5	24.4	21.1	23.7	21.3	22.0	20.3	21.0	**9,831.9**

Licence **4400** Well Name **Cromer Unit No. 3 Prov** Dev **V** Mineral Rights **CROWN**

UWI **100.13-14-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	29.0	24.0	**6,559.0**
H2O	2013	5.6	5.1	5.6	5.4	3.8	3.4	6.3	5.6	7.4	5.5	5.9	4.4	**1,544.9**
OIL	2013	9.8	9.0	9.9	9.6	6.5	5.9	11.1	9.9	10.7	6.9	8.1	6.1	**3,476.2**
DAY	2012	19.0	29.0	31.0	30.0	31.0	25.0	31.0	21.0	30.0	31.0	28.0	31.0	**6,214.0**
H2O	2012	3.4	5.7	5.6	5.3	5.2	4.5	5.0	4.2	5.3	5.4	5.4	4.7	**1,480.9**
OIL	2012	5.8	9.7	9.9	9.1	9.2	7.6	8.6	7.5	9.1	9.7	9.6	7.8	**3,372.7**
DAY	2011	31.0	24.0	24.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	**5,877.0**
H2O	2011	5.6	4.0	6.3	5.2	5.0	5.1	5.1	5.8	2.6	9.9	6.5	5.6	**1,421.2**
OIL	2011	10.6	7.8	11.8	10.1	9.6	9.6	9.7	10.9	5.1	18.5	11.3	9.9	**3,269.1**

Manitoba Production
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Licence **4400** Well Name **Cromer Unit No. 3 Prov** Dev **V** Mineral Rights **CROWN**

UWI **100.13-14-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,535.0**
H2O	2010	5.3	4.9	4.2	5.2	4.7	8.5	5.9	6.6	7.5	4.8	5.4	5.6	**1,354.5**
OIL	2010	10.1	9.5	8.1	9.9	9.1	17.2	11.1	12.2	14.3	9.2	10.4	10.6	**3,144.2**

Licence **4401** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	25.0	31.0	26.0	30.0	22.0	0.0	0.0	0.0	0.0	29.0	31.0	**6,891.0**
H2O	2013	53.0	63.9	88.2	75.2	89.1	64.7	0.0	0.0	0.0	0.0	82.9	92.9	**28,467.3**
OIL	2013	11.4	12.3	15.6	13.0	14.9	10.7	0.0	0.0	0.0	0.0	13.9	15.5	**5,237.9**
DAY	2012	23.0	29.0	15.0	6.0	31.0	29.0	25.0	28.0	30.0	31.0	29.0	21.0	**6,674.0**
H2O	2012	87.2	114.4	55.7	23.3	77.9	59.0	45.6	46.7	53.7	55.2	59.9	47.5	**27,857.4**
OIL	2012	11.2	14.4	6.9	2.9	8.9	13.2	10.2	10.8	12.0	12.4	13.3	10.2	**5,130.6**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	22.0	30.0	31.0	**6,377.0**
H2O	2011	109.7	90.9	112.4	105.3	104.5	91.2	103.2	91.6	81.9	67.2	145.1	121.7	**27,131.3**
OIL	2011	17.2	15.7	17.9	17.5	17.0	14.2	15.6	14.5	14.7	10.9	7.9	15.6	**5,004.2**
DAY	2010	31.0	28.0	4.0	0.0	0.0	21.0	31.0	29.0	30.0	27.0	28.0	31.0	**6,025.0**
H2O	2010	115.6	112.1	16.1	0.0	0.0	92.3	112.3	108.3	111.0	98.6	105.9	106.3	**25,906.6**
OIL	2010	21.0	19.0	2.8	0.0	0.0	10.2	19.0	17.2	17.5	15.6	15.8	17.8	**4,825.5**

Licence **4402** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,097.0**
H2O	2013	205.9	174.3	204.7	200.2	208.5	194.3	159.0	180.9	183.1	187.5	176.4	189.1	**20,251.4**
OIL	2013	23.5	21.1	25.0	23.9	24.1	22.1	14.1	14.9	14.9	15.3	14.5	15.5	**27,328.7**
DAY	2012	17.0	29.0	15.0	6.0	28.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**6,736.0**
H2O	2012	108.7	206.5	100.5	42.1	241.1	241.7	194.2	230.8	223.8	230.1	207.1	205.5	**17,987.5**
OIL	2012	3.5	99.9	48.4	20.3	15.0	12.7	9.4	12.1	12.0	12.4	15.6	17.6	**27,099.8**
DAY	2011	11.0	26.0	31.0	30.0	3.0	0.0	10.0	29.0	30.0	31.0	30.0	24.0	**6,434.0**
H2O	2011	59.6	132.8	162.3	152.0	14.1	0.0	66.5	168.3	145.3	168.1	163.1	129.5	**15,755.4**
OIL	2011	0.0	33.9	47.6	46.8	4.3	0.0	0.0	6.6	8.8	9.2	8.9	7.2	**26,820.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	26.0	30.0	22.0	**6,179.0**
H2O	2010	88.2	84.2	93.8	88.9	92.4	83.4	88.0	89.6	92.6	79.5	87.7	71.9	**14,393.8**
OIL	2010	50.9	48.6	56.0	51.8	52.1	52.4	54.6	49.7	49.6	42.8	27.2	1.6	**26,647.6**

Licence **4407** Well Name **Tundra Kola Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,222.0**
H2O	2013	22.4	18.9	19.4	18.0	15.5	15.3	19.0	19.3	19.3	19.7	18.5	18.9	**4,044.7**
OIL	2013	24.7	21.2	25.0	23.5	23.3	22.6	18.9	17.7	20.8	21.5	20.4	20.9	**14,261.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	22.0	0.0	0.0	29.0	30.0	31.0	**6,860.0**
H2O	2012	8.8	8.6	8.8	8.7	9.3	9.1	8.8	0.0	0.0	19.6	23.7	24.8	**3,820.5**
OIL	2012	27.0	25.9	26.3	26.3	27.6	26.5	17.6	0.0	0.0	26.5	23.9	24.4	**14,000.6**
DAY	2011	30.0	26.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**6,566.0**
H2O	2011	11.5	10.1	12.5	11.7	12.0	11.9	12.5	11.8	10.6	12.2	11.9	10.1	**3,690.3**
OIL	2011	27.1	26.3	29.8	29.2	29.3	28.4	29.1	29.1	29.5	30.7	29.6	29.1	**13,748.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**6,208.0**
H2O	2010	15.2	12.4	12.5	11.9	12.4	11.2	12.1	12.6	14.8	11.0	12.6	11.8	**3,551.5**
OIL	2010	29.9	27.2	31.1	28.8	29.0	29.1	30.3	28.5	29.2	26.1	28.3	29.6	**13,401.4**

Manitoba Production
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Licence **4410** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	26.0	31.0	30.0	31.0	30.0	29.0	29.0	26.0	31.0	29.0	21.0	**5,205.4**
GAS	2013	4.3	3.1	3.7	4.0	4.0	1.5	1.5	1.4	0.0	0.7	1.5	1.1	**433.5**
GSD	2013	4.2	2.8	3.6	3.3	4.7	1.3	0.3	0.7	0.0	0.4	0.6	0.8	**158.2**
H2O	2013	3.1	2.0	2.1	3.4	5.1	4.6	4.5	4.1	3.3	4.5	5.3	3.9	**3,445.0**
OIL	2013	8.0	5.1	6.0	9.3	14.1	11.7	11.4	11.0	11.3	14.3	16.3	11.1	**5,080.4**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	30.0	**4,865.4**
GAS	2012	5.1	5.8	5.3	1.5	1.6	2.4	3.3	4.3	2.3	1.3	3.6	4.8	**406.7**
GSD	2012	4.7	3.8	2.5	1.4	1.6	2.2	3.1	3.9	1.0	1.2	2.6	4.6	**135.5**
H2O	2012	22.5	14.1	14.5	14.3	15.6	12.9	4.9	5.9	4.7	6.9	3.9	2.4	**3,399.1**
OIL	2012	26.5	28.0	29.1	24.0	24.4	20.2	10.1	12.4	15.5	18.2	11.6	8.7	**4,950.8**
DAY	2011	31.0	28.0	31.0	2.0	0.0	0.0	7.0	31.0	30.0	31.0	30.0	31.0	**4,508.4**
GAS	2011	0.0	1.9	3.4	0.2	0.0	0.0	0.2	3.1	5.0	4.7	3.6	3.7	**365.4**
GSD	2011	0.0	1.3	2.2	0.1	0.0	0.0	0.2	2.6	0.0	3.8	0.3	3.4	**102.9**
H2O	2011	9.3	13.5	14.3	1.2	0.0	0.0	4.3	27.1	12.9	15.0	21.2	23.5	**3,276.5**
OIL	2011	36.4	32.0	35.7	2.4	0.0	0.0	12.3	47.5	38.6	34.4	25.4	24.5	**4,722.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,256.4**
GAS	2010	4.0	3.6	3.8	3.6	2.1	1.8	4.9	15.2	7.8	5.3	1.0	0.0	**339.6**
GSD	2010	2.7	2.4	2.4	2.1	1.4	1.3	4.9	15.2	7.6	2.2	0.6	0.0	**89.0**
H2O	2010	35.0	27.0	11.1	8.4	5.3	4.9	11.4	19.9	15.5	16.0	14.2	16.2	**3,134.2**
OIL	2010	32.7	29.6	44.1	40.1	26.2	24.5	31.9	40.5	35.1	38.0	33.4	35.7	**4,432.9**

Licence **4412** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	22.0	**5,215.4**
GAS	2013	3.2	3.4	1.4	1.9	1.9	1.8	1.9	1.3	0.8	1.0	0.9	0.7	**237.9**
GSD	2013	3.1	3.2	1.3	1.5	2.3	1.6	0.3	0.7	0.7	0.7	0.3	0.6	**80.6**
H2O	2013	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**1,147.3**
OIL	2013	1.9	2.3	1.5	2.0	2.2	2.0	2.2	2.1	1.9	2.2	1.6	1.1	**2,480.7**
DAY	2012	0.0	12.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	30.0	**4,882.4**
GAS	2012	0.0	0.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	2.4	4.8	4.8	**217.7**
GSD	2012	0.0	0.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	2.3	3.4	4.5	**64.3**
H2O	2012	0.0	0.0	0.1	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.3	**1,145.4**
OIL	2012	0.0	0.8	2.9	3.6	3.6	3.7	3.0	3.7	3.5	3.2	2.7	2.7	**2,457.7**
DAY	2011	27.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,572.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	2.2	0.0	0.0	**203.6**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	**52.9**
H2O	2011	2.1	3.1	2.2	3.5	3.0	3.3	0.2	0.4	0.1	0.0	0.0	0.0	**1,142.8**
OIL	2011	6.3	5.4	4.0	5.4	5.5	5.3	4.8	4.6	2.8	2.2	0.0	0.0	**2,424.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,273.4**
GAS	2010	2.7	2.6	2.2	2.1	1.6	1.5	1.5	3.7	1.5	1.6	0.1	0.0	**199.7**
GSD	2010	1.9	1.8	1.4	1.3	0.9	1.0	1.4	3.7	1.5	0.7	0.1	0.0	**51.2**
H2O	2010	10.2	7.7	5.0	4.3	2.6	2.6	3.5	4.6	2.3	2.6	3.7	4.2	**1,124.9**
OIL	2010	11.5	10.4	7.0	6.3	4.5	4.3	6.3	9.2	3.9	4.1	6.5	7.2	**2,378.0**

Licence **4417** Well Name **Tundra Osprey Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 C** Field Code **2** Pool Code **44C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,114.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377,878.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,972.6**
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,114.9**

Manitoba Production
2010 To 2013

Licence **4417** Well Name **Tundra Osprey Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 C** Field Code **2** Pool Code **44C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	2195.7	2018.9	2227.5	2105.1	73.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377,878.4**
OIL	2011	16.9	15.1	16.7	15.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,972.6**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	16.0	29.0	30.0	31.0	**5,993.9**
H2O	2010	1576.6	1428.7	1606.1	1557.5	1546.8	1643.3	1689.9	1758.4	861.8	1928.6	1905.3	1953.7	**369,257.9**
OIL	2010	18.5	16.4	18.3	17.6	15.9	16.7	16.9	16.3	10.1	15.0	16.9	16.5	**21,907.8**

Licence **4420** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,655.5**
H2O	2013	54.4	53.3	66.6	65.1	65.5	63.7	65.5	66.6	62.5	64.0	63.3	65.2	**5,360.4**
OIL	2013	30.9	31.3	36.1	32.3	31.4	32.4	32.8	29.9	29.6	29.7	27.9	29.8	**22,268.7**
DAY	2012	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,292.5**
H2O	2012	50.4	46.3	66.2	59.7	56.1	61.0	63.9	55.4	52.0	62.3	60.3	63.6	**4,604.7**
OIL	2012	38.6	33.4	35.1	31.0	28.2	28.9	30.2	30.2	29.2	33.0	32.0	32.4	**21,894.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,929.5**
H2O	2011	54.1	49.3	57.4	55.6	54.3	51.9	53.3	47.3	46.2	51.1	49.6	54.4	**3,907.5**
OIL	2011	40.3	37.6	41.6	37.8	36.6	38.1	42.2	36.6	34.1	36.3	35.8	40.3	**21,512.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	28.0	30.0	31.0	**5,567.5**
H2O	2010	56.4	50.4	53.5	50.6	56.8	52.9	53.2	60.1	57.6	51.0	56.3	58.4	**3,283.0**
OIL	2010	51.5	45.3	47.7	42.3	44.4	40.7	36.9	43.8	42.4	39.8	41.7	43.1	**21,055.1**

Licence **4421** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**

Licence **4423** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**6,765.0**
GAS	2013	0.0	0.5	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334.7**
GSD	2013	0.0	0.4	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**
H2O	2013	1.9	1.4	1.4	1.2	1.2	1.1	1.2	2.8	2.6	2.6	2.8	3.0	**766.8**
OIL	2013	36.7	31.9	36.7	37.9	40.0	37.9	39.7	35.7	33.2	29.4	28.5	27.3	**11,234.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	7.0	22.0	31.0	30.0	31.0	30.0	31.0	**6,404.0**
GAS	2012	0.0	0.0	4.5	4.5	4.7	1.1	0.6	0.0	0.0	0.0	0.0	0.0	**333.0**
GSD	2012	0.0	0.0	2.2	3.9	4.6	1.0	0.6	0.0	0.0	0.0	0.0	0.0	**32.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.8	1.3	1.3	1.4	**743.6**
OIL	2012	7.2	6.4	10.8	10.6	10.8	2.5	21.9	33.8	34.0	35.5	34.0	35.6	**10,819.8**

Manitoba Production
2010 To 2013

Licence **4423** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,070.0**
H2O	2011	0.5	0.8	0.7	0.5	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**738.3**
OIL	2011	25.3	27.3	28.3	23.0	18.9	14.5	9.7	10.1	9.4	8.1	8.1	8.3	**10,576.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,707.0**
H2O	2010	1.3	0.9	0.6	0.5	0.4	0.3	0.7	1.0	0.9	1.0	0.8	0.7	**735.2**
OIL	2010	27.1	22.6	19.9	15.6	12.6	11.4	20.0	25.5	26.8	32.4	21.2	12.6	**10,385.7**

Licence **4425** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	24.0	31.0	30.0	31.0	**6,922.0**
GAS	2013	1.7	2.8	1.9	3.9	4.7	4.1	1.9	0.3	1.2	1.0	0.3	0.3	**453.2**
GSD	2013	1.6	2.6	1.8	3.3	5.6	3.6	0.3	0.1	1.1	0.6	0.1	0.2	**96.1**
H2O	2013	0.4	0.3	0.3	0.3	0.2	0.3	0.5	0.9	0.8	0.9	1.0	1.2	**249.0**
OIL	2013	21.4	17.1	13.7	16.3	19.0	17.7	17.5	19.7	22.0	23.5	20.2	23.2	**11,458.4**
DAY	2012	2.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,581.0**
GAS	2012	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.1**
GSD	2012	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.2**
H2O	2012	0.0	0.1	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.3	**241.9**
OIL	2012	1.6	22.5	22.5	21.8	22.2	22.0	18.1	22.4	20.9	21.4	21.1	22.3	**11,227.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**6,251.0**
GAS	2011	2.8	0.6	0.0	0.0	0.0	0.0	0.0	0.4	2.1	1.0	0.0	0.0	**428.8**
GSD	2011	2.2	0.4	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.8	0.0	0.0	**75.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.2**
OIL	2011	22.9	19.8	21.9	21.4	21.3	21.5	22.0	21.3	22.2	18.5	0.0	0.0	**10,988.3**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,954.0**
GAS	2010	1.9	1.6	1.8	1.2	1.7	1.8	1.4	1.8	0.0	3.2	3.6	3.0	**421.9**
GSD	2010	1.3	1.0	1.2	0.7	1.1	1.3	1.4	1.8	0.0	1.4	2.1	0.0	**71.2**
H2O	2010	0.3	0.3	0.3	0.3	0.1	0.0	2.8	5.6	4.0	7.0	7.0	0.8	**239.2**
OIL	2010	22.3	19.6	24.5	20.6	22.6	23.3	21.1	15.3	10.8	17.7	16.8	22.2	**10,775.5**

Licence **4426** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,656.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.0**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,192.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	31.3	171.0	0.0	0.0	0.0	0.0	0.0	**202.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,656.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,192.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	0.0	**4,656.9**
GAS	2011	2.2	2.1	2.4	0.9	1.0	1.3	1.9	1.9	1.8	1.7	0.7	0.0	**346.0**
GSD	2011	1.8	1.6	1.6	0.5	0.5	0.7	1.7	1.5	0.0	1.4	0.1	0.0	**79.6**
H2O	2011	0.2	2.8	5.6	7.0	5.8	5.3	1.9	3.0	2.1	1.0	0.0	0.0	**418.2**
OIL	2011	30.1	23.0	21.8	19.6	19.6	24.1	30.7	29.8	31.1	19.1	5.8	0.0	**7,192.9**
DAY	2010	25.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,339.9**
GAS	2010	2.0	1.9	1.9	0.4	0.0	1.5	1.2	2.8	3.1	1.7	2.1	2.1	**328.1**

Manitoba Production
2010 To 2013

Licence **4426** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2010	1.3	1.3	1.2	0.2	0.0	1.0	1.1	2.8	3.0	0.7	1.3	0.0	**68.2**
H2O	2010	6.5	3.3	4.2	1.4	0.3	0.6	0.8	1.6	1.3	0.6	0.3	0.4	**383.5**
OIL	2010	34.2	33.2	43.9	34.2	31.2	50.7	51.0	40.0	32.9	28.7	29.3	30.2	**6,938.2**

Licence **4427** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	18.9	169.6	0.0	0.0	0.0	0.0	0.0	**188.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,130.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,130.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,130.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783.5**

Licence **4431** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0	**86.0**
DAY	2012	27.0	28.0	30.0	30.0	10.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	**6,539.0**
H2O	2012	7.1	6.4	6.8	5.7	1.6	0.0	0.0	11.1	9.1	9.4	8.3	8.8	**1,293.7**
OIL	2012	32.8	28.8	31.4	25.6	7.7	0.0	0.0	50.4	28.9	29.6	26.3	27.7	**10,956.4**
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	4.0	0.0	0.0	19.0	30.0	31.0	**6,263.0**
H2O	2011	4.1	3.2	4.5	3.9	7.6	4.2	0.1	0.0	0.0	0.0	15.2	8.4	**1,219.4**
OIL	2011	21.0	17.2	23.9	20.1	18.2	19.4	0.3	0.0	0.0	12.4	45.6	38.2	**10,667.2**
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,001.0**
H2O	2010	8.5	7.7	8.0	7.4	7.4	7.0	7.0	7.2	4.1	4.3	4.3	4.1	**1,168.2**
OIL	2010	26.9	24.2	25.6	23.4	23.3	22.0	22.1	22.6	24.1	23.3	22.7	21.9	**10,450.9**

Licence **4433** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-06-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**

Licence **4434** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **4434** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	18.0	31.0	30.0	27.0	30.0	29.0	29.0	28.0	31.0	27.0	20.0	**5,977.0**
H2O	2013	1.6	2.2	2.0	1.8	1.7	2.0	1.6	1.7	1.7	1.9	1.2	3.2	**5,531.0**
OIL	2013	11.5	13.2	14.6	13.6	12.8	14.5	12.4	12.3	12.3	14.1	9.7	9.8	**3,904.8**
DAY	2012	21.0	22.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	25.0	21.0	**5,655.0**
H2O	2012	1.4	2.1	1.7	2.0	1.8	2.1	1.9	0.7	0.4	1.9	1.5	1.6	**5,508.4**
OIL	2012	10.6	16.4	16.0	15.2	13.8	15.3	14.7	11.3	13.6	13.1	10.7	12.7	**3,754.0**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**5,324.0**
H2O	2011	1.9	1.9	1.7	2.0	1.8	1.7	1.8	1.8	1.8	1.7	1.8	1.7	**5,489.3**
OIL	2011	14.7	13.8	13.6	15.1	13.7	13.0	13.9	14.0	13.3	12.9	14.0	13.2	**3,590.6**
DAY	2010	29.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	27.0	28.0	**4,963.0**
H2O	2010	2.1	2.2	2.1	2.2	2.0	2.1	2.0	1.9	1.8	1.9	1.8	2.1	**5,467.7**
OIL	2010	16.2	16.5	16.2	16.1	16.2	15.6	15.4	14.9	13.6	14.6	13.3	15.4	**3,425.4**

Licence **4436** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,898.0**
GAS	2013	0.0	2.3	3.4	3.6	1.2	0.9	1.0	0.5	0.0	2.6	3.3	1.4	**497.2**
GSD	2013	0.0	2.1	3.2	2.9	1.4	0.8	0.2	0.3	0.0	1.7	1.2	1.1	**121.2**
H2O	2013	2.7	3.5	3.3	1.9	5.2	5.5	5.8	5.2	3.9	2.7	2.3	2.2	**353.3**
OIL	2013	33.9	42.3	47.6	34.0	55.1	54.1	56.6	53.6	50.1	37.0	33.1	29.6	**16,085.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,536.0**
GAS	2012	1.3	1.7	4.3	4.5	4.7	4.2	3.1	4.0	3.9	4.7	4.5	0.2	**477.0**
GSD	2012	1.2	1.2	2.1	4.0	4.6	3.9	2.9	3.6	1.9	4.5	3.2	0.2	**106.3**
H2O	2012	3.1	2.2	2.0	1.8	2.0	2.4	2.3	2.8	1.9	5.8	6.5	2.0	**309.1**
OIL	2012	42.7	42.3	40.8	38.8	39.4	44.7	41.1	50.7	47.6	45.3	44.3	33.3	**15,558.7**
DAY	2011	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,177.0**
GAS	2011	1.6	1.6	1.9	1.5	1.5	1.2	1.3	1.8	1.8	1.0	0.8	0.7	**435.9**
GSD	2011	1.3	1.1	1.3	0.9	0.8	0.7	1.2	1.5	0.0	0.8	0.1	0.7	**73.0**
H2O	2011	0.2	0.2	0.3	0.4	0.3	3.8	2.1	3.1	2.1	3.1	2.1	2.5	**274.3**
OIL	2011	43.1	36.2	43.6	41.8	39.1	42.9	43.9	37.0	37.8	39.4	39.0	40.3	**15,047.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,816.0**
GAS	2010	1.3	1.1	1.9	1.8	1.9	2.1	1.4	0.0	0.0	2.1	2.4	1.8	**419.2**
GSD	2010	0.9	0.8	1.2	1.0	1.2	1.6	1.4	0.0	0.0	0.9	1.4	0.0	**62.6**
H2O	2010	0.8	0.8	1.0	0.3	0.3	0.9	1.0	0.3	0.3	0.3	0.3	0.3	**254.1**
OIL	2010	31.6	28.8	35.7	32.9	32.5	43.2	46.4	39.6	37.3	37.1	33.1	40.4	**14,563.6**

Licence **4437** Well Name **1576062 AB South Linklater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-006-28W1.02** Field Name **Other Areas** Pool Name **Lodgepole** Field Code **99** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**
WIN	2010	6970.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**

Licence **4438** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**6,439.9**
GAS	2013	0.0	0.0	6.2	2.6	0.6	0.2	0.0	0.5	1.3	0.8	1.0	1.9	**510.6**
GSD	2013	0.0	0.0	6.0	2.2	0.7	0.2	0.0	0.3	1.2	0.5	0.4	1.4	**80.9**

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Licence **4438** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.4	0.1	0.3	0.2	0.5	0.4	0.3	0.5	0.8	0.6	0.5	0.9	**335.6**
OIL	2013	32.0	23.0	30.1	37.8	51.7	44.2	43.6	41.5	38.4	41.2	44.2	47.1	**21,896.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,082.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	1.2	1.2	1.0	0.0	0.4	0.2	0.0	**495.5**
GSD	2012	0.0	0.0	0.0	0.0	0.0	1.1	1.1	0.9	0.0	0.4	0.1	0.0	**68.0**
H2O	2012	0.6	0.6	0.5	0.5	0.6	0.3	0.2	0.3	0.2	0.2	0.4	0.2	**330.1**
OIL	2012	47.5	45.6	49.0	47.3	48.0	41.9	33.1	42.1	41.6	43.5	32.2	32.2	**21,421.4**
DAY	2011	31.0	28.0	31.0	30.0	20.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,723.9**
GAS	2011	3.7	3.0	3.1	3.0	2.1	2.0	3.1	0.0	0.0	0.0	0.0	0.0	**491.5**
GSD	2011	2.9	2.2	2.1	1.9	1.2	1.1	2.8	0.0	0.0	0.0	0.0	0.0	**64.4**
H2O	2011	0.4	0.5	0.6	0.8	0.3	0.3	0.4	0.7	0.5	0.7	0.5	0.5	**325.5**
OIL	2011	53.9	45.4	49.2	48.0	31.5	28.7	51.3	47.5	49.5	48.8	48.1	47.8	**20,917.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,382.9**
GAS	2010	1.8	1.9	2.2	0.2	0.0	0.0	0.0	0.0	0.0	3.2	3.6	3.7	**471.5**
GSD	2010	1.2	1.3	1.4	0.1	0.0	0.0	0.0	0.0	0.0	1.4	2.2	0.0	**50.2**
H2O	2010	0.4	0.5	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.6	0.6	0.6	**319.3**
OIL	2010	41.4	41.7	50.6	44.7	44.1	43.3	46.0	46.9	44.3	53.4	49.1	53.0	**20,367.7**

Licence **4439** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	5.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	28.0	**5,450.5**
GAS	2013	0.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.2**
H2O	2013	0.1	0.4	0.0	0.0	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.2	**540.8**
OIL	2013	1.0	4.2	2.2	2.1	9.2	10.9	11.7	11.5	11.0	12.0	12.5	11.2	**6,867.6**
DAY	2012	7.0	14.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**5,117.5**
GAS	2012	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.9	1.5	1.6	1.5	1.6	**296.9**
H2O	2012	0.1	0.1	0.3	0.3	0.5	0.9	0.6	0.7	0.4	0.4	0.5	0.6	**538.2**
OIL	2012	2.0	4.3	9.4	9.1	8.6	7.4	5.6	6.8	5.8	6.0	5.9	6.2	**6,768.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	24.0	0.0	0.0	**4,798.5**
GAS	2011	0.0	0.0	0.0	1.8	3.0	3.6	3.7	2.2	0.0	0.0	0.0	0.0	**289.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.0	0.0	**532.8**
OIL	2011	4.5	3.9	4.4	5.7	6.4	6.7	6.9	7.8	9.2	7.2	0.0	0.0	**6,691.0**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,502.5**
GAS	2010	1.8	1.7	2.0	2.1	2.6	3.3	2.7	4.0	3.6	3.4	2.5	0.0	**274.9**
H2O	2010	0.3	0.3	0.4	0.5	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**532.3**
OIL	2010	5.9	5.5	8.9	10.8	8.8	5.2	6.9	7.0	6.8	7.3	6.1	4.3	**6,628.3**

Licence **4440** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**6,698.0**
GAS	2013	5.5	5.6	3.9	3.6	0.0	0.0	0.0	0.0	0.0	1.1	1.2	1.0	**428.3**
GSD	2013	5.4	5.2	3.7	2.9	0.0	0.0	0.0	0.0	0.0	0.7	0.4	0.8	**82.7**
H2O	2013	4.7	3.4	3.6	3.9	2.6	2.1	2.3	2.1	1.5	3.8	4.4	4.2	**383.2**
OIL	2013	65.1	55.7	66.1	65.6	67.9	59.8	61.1	58.8	54.4	69.4	73.2	63.2	**15,564.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,337.0**
GAS	2012	0.6	0.1	2.6	1.2	0.0	0.0	0.0	0.0	2.4	2.8	2.1	2.2	**406.4**
GSD	2012	0.6	0.1	1.2	1.0	0.0	0.0	0.0	0.0	1.1	2.8	1.5	2.1	**63.6**
H2O	2012	0.3	0.2	0.3	0.9	1.1	1.2	0.8	0.9	1.3	1.9	2.0	2.1	**344.6**
OIL	2012	50.3	41.6	48.7	53.1	54.5	54.2	36.9	42.5	51.0	54.2	56.2	59.5	**14,804.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,978.0**

Manitoba Production
2010 To 2013

Licence **4440** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.0	2.2	2.4	1.3	1.2	0.2	0.0	1.2	1.6	0.7	0.6	**392.4**
GSD	2011	0.0	0.0	1.5	1.5	0.7	0.7	0.2	0.0	0.0	1.2	0.1	0.5	**53.2**
H2O	2011	0.4	0.5	0.6	0.8	0.6	0.7	0.4	0.7	0.5	0.6	0.4	0.2	**331.6**
OIL	2011	50.4	44.3	48.9	47.7	48.0	48.1	49.4	48.1	51.4	50.9	50.0	49.7	**14,201.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,613.0**
GAS	2010	0.7	0.5	1.5	1.5	1.3	1.2	1.0	1.6	1.3	1.3	0.2	0.0	**381.0**
GSD	2010	0.5	0.3	0.9	0.8	0.8	0.9	1.0	1.6	1.3	0.5	0.2	0.0	**46.8**
H2O	2010	0.3	0.3	0.6	0.6	0.4	0.3	0.3	0.3	0.5	0.6	0.6	0.7	**325.2**
OIL	2010	39.7	36.3	51.1	46.3	43.2	42.3	45.3	46.2	45.2	48.6	45.0	49.0	**13,615.0**

Licence **4441** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**6,919.0**
GAS	2013	1.6	1.9	2.2	3.8	2.8	1.8	0.0	0.0	1.1	1.3	1.0	1.0	**407.2**
GSD	2013	1.5	1.7	2.2	3.2	3.3	1.6	0.0	0.0	1.1	0.9	0.3	0.8	**66.4**
H2O	2013	0.6	0.6	1.2	1.7	1.5	1.4	2.4	2.1	1.2	1.5	1.4	1.6	**696.2**
OIL	2013	16.3	17.6	31.9	35.5	34.7	29.5	30.9	29.7	27.7	30.5	27.0	26.8	**11,748.1**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	**6,558.0**
GAS	2012	0.4	0.2	0.0	0.0	0.0	0.0	0.0	3.5	3.9	2.7	2.4	0.6	**388.7**
GSD	2012	0.3	0.1	0.0	0.0	0.0	0.0	0.0	3.2	1.8	2.6	1.7	0.6	**49.8**
H2O	2012	0.4	0.3	0.3	0.3	0.3	0.3	0.1	0.4	0.4	1.2	1.3	0.6	**679.0**
OIL	2012	39.7	39.0	43.7	40.8	42.8	42.6	35.0	30.4	28.1	26.6	25.8	16.7	**11,410.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,201.0**
GAS	2011	0.0	0.0	2.1	2.7	2.8	2.7	0.5	0.0	0.1	0.6	0.6	0.6	**375.0**
GSD	2011	0.0	0.0	1.3	1.7	1.6	1.4	0.4	0.0	0.0	0.5	0.0	0.6	**39.5**
H2O	2011	0.8	1.2	0.7	0.8	0.7	0.8	0.4	0.6	0.4	0.4	0.2	0.3	**673.1**
OIL	2011	29.6	26.1	27.7	26.5	26.6	26.7	26.5	25.5	26.2	23.5	38.0	41.4	**10,998.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,836.0**
GAS	2010	1.5	0.9	1.3	1.2	1.2	1.2	0.2	0.0	0.4	0.6	0.2	0.0	**362.3**
GSD	2010	1.0	0.7	0.9	0.8	0.8	0.8	0.2	0.0	0.4	0.3	0.1	0.0	**32.0**
H2O	2010	1.8	1.1	1.3	1.1	0.9	0.8	0.9	1.0	1.2	1.3	1.2	1.5	**665.8**
OIL	2010	28.8	26.5	35.0	32.1	28.1	26.9	32.3	34.2	30.3	31.5	27.5	28.8	**10,654.5**

Licence **4442** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**

Licence **4443** Well Name **Cromer Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Manitoba Production
2010 To 2013

Licence **4443** Well Name **Cromer Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,070.0**
H2O	2013	39.3	35.5	36.8	35.0	37.2	32.4	34.7	37.0	32.8	23.7	19.3	19.9	**6,791.1**
OIL	2013	6.3	4.0	3.5	3.1	3.2	2.7	5.1	6.2	6.0	14.4	17.8	18.2	**9,255.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	14.0	0.0	29.0	**6,710.0**
H2O	2012	34.6	31.2	33.0	37.1	40.7	38.1	46.9	40.1	38.1	17.2	0.0	35.4	**6,407.5**
OIL	2012	6.0	5.8	6.2	4.3	3.2	2.9	11.4	6.3	5.9	2.8	0.0	5.9	**9,165.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,396.0**
H2O	2011	31.3	29.9	33.5	33.2	33.6	32.6	39.0	37.6	34.9	34.0	33.0	34.6	**6,015.1**
OIL	2011	10.8	8.4	8.4	8.5	9.0	9.3	6.2	6.3	6.2	6.0	6.2	6.2	**9,104.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,031.0**
H2O	2010	37.0	33.2	33.8	31.7	33.3	45.8	47.8	48.7	31.8	32.3	30.4	28.3	**5,607.9**
OIL	2010	12.2	10.9	12.4	11.7	12.3	11.6	13.8	12.6	11.5	12.3	11.8	12.2	**9,013.2**

Licence **4445** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.2**

Licence **4447** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**6,543.0**
GAS	2013	1.8	1.9	2.2	2.2	1.3	1.2	1.8	2.2	1.3	1.0	2.1	2.8	**297.9**
GSD	2013	1.8	1.8	2.2	1.8	1.5	1.1	0.3	1.1	1.2	0.7	0.7	2.2	**91.8**
H2O	2013	158.6	185.6	102.1	77.0	78.1	75.0	77.3	68.2	62.0	83.0	82.0	87.6	**9,951.0**
OIL	2013	24.1	35.7	18.9	11.3	14.1	13.2	12.9	11.7	11.1	12.0	11.4	11.1	**7,159.0**
DAY	2012	0.0	13.0	31.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,182.0**
GAS	2012	0.0	0.2	0.0	0.0	0.0	0.0	0.0	1.1	1.5	1.6	1.5	1.6	**276.1**
GSD	2012	0.0	0.1	0.0	0.0	0.0	0.0	0.0	1.0	0.7	1.5	1.0	1.5	**75.4**
H2O	2012	0.0	22.3	49.5	72.4	82.6	82.9	66.7	63.4	37.3	53.9	63.1	66.4	**8,814.5**
OIL	2012	0.0	2.7	6.3	8.7	9.3	9.6	8.0	9.0	8.1	9.7	11.7	12.4	**6,971.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	0.0	0.0	0.0	**5,871.0**
GAS	2011	0.0	0.3	2.2	2.3	2.5	1.9	0.0	2.4	2.1	0.0	0.0	0.0	**268.6**
GSD	2011	0.0	0.3	1.4	1.5	1.4	1.1	0.0	2.0	0.0	0.0	0.0	0.0	**69.6**
H2O	2011	37.0	52.0	41.6	55.9	50.6	58.9	32.3	63.4	30.1	0.0	0.0	0.0	**8,154.0**
OIL	2011	8.6	7.2	5.6	6.1	6.9	7.1	7.2	7.0	4.7	0.0	0.0	0.0	**6,876.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,609.0**
GAS	2010	2.0	2.2	2.4	2.4	2.4	2.1	1.4	2.2	1.9	1.9	0.5	0.0	**254.9**
GSD	2010	1.4	1.5	1.5	1.4	1.5	1.5	1.4	2.2	1.8	0.8	0.3	0.0	**61.9**
H2O	2010	69.4	50.3	60.1	53.1	44.9	24.1	38.3	53.5	55.0	63.5	56.9	64.5	**7,732.2**
OIL	2010	7.7	6.6	8.7	8.1	6.5	4.1	6.3	8.9	8.8	9.6	8.2	8.5	**6,815.6**

Manitoba Production
2010 To 2013

Licence **4448** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**6,077.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.8**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.5	2.8	**1,380.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	11.5	11.4	**8,266.9**
DAY	2012	31.0	29.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,988.0**
GAS	2012	2.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.8**
GSD	2012	1.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.1**
H2O	2012	5.1	2.8	2.5	2.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,373.1**
OIL	2012	18.0	9.6	8.5	10.7	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,233.9**
DAY	2011	31.0	28.0	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	10.0	**5,839.0**
GAS	2011	0.0	1.0	2.5	1.2	1.3	0.3	0.0	0.0	0.0	0.0	0.0	0.4	**276.4**
GSD	2011	0.0	0.8	1.6	0.8	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.4	**67.1**
H2O	2011	1.4	2.0	2.3	2.6	2.3	0.7	0.0	0.0	0.0	0.0	0.0	0.5	**1,357.7**
OIL	2011	9.9	8.9	10.4	10.0	10.5	2.8	0.0	0.0	0.0	0.0	0.0	3.3	**8,177.1**
DAY	2010	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,671.0**
GAS	2010	2.3	1.9	2.2	2.1	2.1	2.1	1.4	2.2	1.5	1.6	0.3	0.0	**269.7**
GSD	2010	1.5	1.3	1.4	1.2	1.3	1.6	1.4	2.2	1.4	0.7	0.2	0.0	**62.6**
H2O	2010	5.8	4.2	3.8	3.0	2.6	2.1	2.0	1.6	2.0	2.3	2.1	2.4	**1,345.9**
OIL	2010	16.9	13.9	13.0	10.5	8.7	7.0	7.3	7.0	7.8	8.3	8.7	9.5	**8,121.3**

Licence **4449** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**

Licence **4451** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	7.0	25.0	31.0	30.0	27.0	31.0	30.0	24.0	**6,464.0**
GAS	2013	1.9	1.7	1.9	1.9	0.4	1.5	1.0	0.0	0.8	1.0	1.0	0.7	**254.6**
GSD	2013	1.8	1.6	1.8	1.6	0.5	1.4	0.2	0.0	0.8	0.7	0.4	0.6	**83.1**
H2O	2013	2.3	1.6	1.7	1.7	0.3	1.3	1.6	1.5	1.6	1.9	1.7	1.1	**1,167.5**
OIL	2013	7.0	6.0	6.7	6.6	1.6	5.4	6.9	6.6	8.6	9.5	7.5	4.0	**6,115.4**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	28.0	31.0	**6,139.0**
GAS	2012	1.1	0.9	1.0	0.8	0.0	0.0	0.0	0.6	1.8	1.9	1.7	1.9	**240.8**
GSD	2012	1.0	0.6	0.5	0.7	0.0	0.0	0.0	0.5	0.9	1.9	1.2	1.8	**71.7**
H2O	2012	3.2	2.1	2.2	2.0	2.2	2.2	1.8	2.1	1.1	1.6	1.4	1.6	**1,149.2**
OIL	2012	10.6	8.2	8.8	8.6	10.2	10.1	8.3	9.2	6.4	6.5	6.1	6.8	**6,039.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,783.0**
GAS	2011	2.2	0.5	0.0	0.0	1.8	2.1	0.2	0.0	0.0	0.3	1.2	1.3	**229.1**

Manitoba Production
2010 To 2013

Licence **4451** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2011	1.7	0.3	0.0	0.0	1.0	1.1	0.1	0.0	0.0	0.3	0.1	1.2	**62.6**
H2O	2011	3.5	4.6	4.7	5.9	4.4	4.9	2.3	3.6	2.5	3.9	2.4	2.5	**1,125.7**
OIL	2011	17.5	13.7	14.8	14.4	15.4	15.6	11.7	11.0	11.6	12.5	12.0	12.0	**5,939.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	30.0	31.0	30.0	31.0	**5,418.0**
GAS	2010	1.3	1.1	1.3	1.2	1.5	1.5	0.0	0.0	0.0	1.6	2.4	2.1	**219.5**
GSD	2010	0.9	0.8	0.8	0.7	0.9	1.2	0.0	0.0	0.0	0.6	1.5	0.0	**56.8**
H2O	2010	5.9	4.5	4.7	2.1	2.0	2.1	0.0	0.0	1.0	5.4	7.2	6.2	**1,080.5**
OIL	2010	11.2	10.1	12.2	10.8	9.8	9.3	0.0	0.0	18.4	20.7	19.1	17.6	**5,777.0**

Licence **4452** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,823.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,329.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,823.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,329.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,823.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,329.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,823.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,329.4**

Licence **4453** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	29.0	31.0	**5,101.0**
GAS	2013	1.8	1.6	1.3	8.4	1.6	0.6	0.6	0.1	0.0	0.0	0.0	1.5	**252.0**
GSD	2013	1.7	1.4	1.2	7.0	1.9	0.5	0.1	0.0	0.0	0.0	0.0	1.1	**101.2**
H2O	2013	0.7	0.5	0.5	0.6	0.6	0.8	0.9	0.5	0.3	0.5	0.5	0.5	**427.3**
OIL	2013	14.2	12.3	13.7	12.3	12.8	14.6	15.0	12.6	11.4	12.6	11.5	11.1	**4,455.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**4,741.0**
GAS	2012	2.4	0.2	2.3	4.5	1.4	0.9	1.9	2.4	1.3	1.0	1.5	1.9	**234.5**
GSD	2012	2.2	0.1	1.2	3.9	1.3	0.8	1.7	2.1	0.6	1.0	1.1	1.8	**86.3**
H2O	2012	1.1	0.8	1.2	1.3	1.2	1.2	1.2	1.5	0.5	0.5	0.5	0.5	**420.4**
OIL	2012	16.1	13.8	17.2	19.1	16.5	15.9	15.8	19.5	14.9	14.3	13.4	14.0	**4,301.8**
DAY	2011	31.0	28.0	31.0	13.0	0.0	0.0	10.0	31.0	30.0	31.0	30.0	31.0	**4,382.0**
GAS	2011	1.9	1.8	2.8	1.3	0.0	0.0	1.0	3.4	3.3	1.9	1.7	1.9	**212.8**
GSD	2011	1.5	1.3	1.8	0.8	0.0	0.0	0.9	2.8	0.0	1.5	0.2	1.8	**68.5**
H2O	2011	3.0	3.6	0.4	0.2	0.0	0.0	0.1	0.0	0.0	1.1	0.7	0.8	**408.9**
OIL	2011	22.9	16.5	3.7	5.9	0.0	0.0	6.0	6.3	4.1	17.2	18.0	17.8	**4,111.3**
DAY	2010	31.0	28.0	31.0	3.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**4,116.0**
GAS	2010	2.1	2.3	2.5	0.2	0.0	0.0	0.0	0.0	0.5	2.1	1.2	1.0	**191.8**
GSD	2010	1.4	1.6	1.6	0.1	0.0	0.0	0.0	0.0	0.5	0.9	0.7	0.0	**55.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	8.2	4.9	4.7	**399.0**
OIL	2010	3.9	2.7	3.3	0.3	0.0	0.0	0.0	0.0	27.8	24.8	18.9	21.0	**3,992.9**

Manitoba Production
2010 To 2013

Licence **4454** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**5,783.0**
GAS	2013	3.1	1.7	1.0	6.6	5.3	0.0	0.0	0.0	0.0	1.4	1.5	1.6	**255.8**
GSD	2013	3.0	1.6	0.9	5.4	6.2	0.0	0.0	0.0	0.0	1.0	0.5	1.3	**87.1**
H2O	2013	0.7	0.9	1.1	2.4	2.4	1.4	1.5	1.3	1.0	0.9	1.0	1.1	**351.8**
OIL	2013	12.2	11.4	13.7	24.1	24.1	16.4	17.5	17.6	16.8	12.4	11.9	12.0	**5,496.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.0	30.0	31.0	**5,422.0**
GAS	2012	1.6	1.5	4.1	4.5	4.7	4.3	0.7	1.3	2.1	2.1	2.1	2.2	**233.6**
GSD	2012	1.5	1.0	2.0	3.9	4.6	3.9	0.6	1.2	1.0	2.0	1.5	2.1	**67.2**
H2O	2012	1.6	1.4	1.4	1.2	1.4	1.3	0.5	0.7	0.6	0.7	0.8	0.9	**336.1**
OIL	2012	15.2	17.2	17.4	16.7	16.9	17.0	15.1	18.1	15.7	13.7	13.5	14.4	**5,306.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,064.0**
GAS	2011	0.0	0.0	2.0	3.3	3.0	2.7	0.2	0.0	1.1	1.3	1.5	1.6	**202.4**
GSD	2011	0.0	0.0	1.3	2.1	1.7	1.5	0.1	0.0	0.0	1.1	0.2	1.5	**41.9**
H2O	2011	1.3	2.0	2.0	2.3	1.7	1.9	1.2	2.1	1.4	2.2	1.1	1.1	**323.6**
OIL	2011	24.7	23.6	23.5	21.1	18.5	17.5	17.9	17.4	16.3	15.9	14.3	14.1	**5,115.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,699.0**
GAS	2010	1.0	1.4	2.0	2.1	1.6	1.5	1.3	1.9	1.5	1.6	0.1	0.0	**185.7**
GSD	2010	0.6	0.9	1.3	1.2	1.1	1.0	1.3	1.9	1.4	0.7	0.1	0.0	**32.4**
H2O	2010	2.9	2.5	1.7	1.4	0.7	0.6	1.1	1.3	0.5	0.6	1.2	1.5	**303.3**
OIL	2010	12.7	12.3	9.6	8.1	5.3	5.0	12.3	12.7	8.4	9.0	12.6	13.8	**4,891.1**

Licence **4456** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	12.0	31.0	30.0	31.0	**5,986.5**
GAS	2013	0.0	1.7	2.8	2.1	2.0	2.1	0.8	0.0	0.0	0.0	0.0	0.0	**546.3**
GSD	2013	0.0	1.6	2.7	1.7	2.4	1.9	0.2	0.0	0.0	0.0	0.0	0.0	**117.7**
H2O	2013	97.2	70.0	69.7	43.8	61.9	80.4	88.1	68.1	27.4	74.3	80.6	86.9	**20,009.1**
OIL	2013	27.1	28.1	34.3	20.0	20.1	21.6	21.7	17.1	8.5	21.3	22.2	21.8	**11,959.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**5,644.5**
GAS	2012	1.3	0.3	0.0	0.0	0.0	0.0	0.0	6.8	12.0	2.4	0.0	0.0	**534.8**
GSD	2012	1.2	0.2	0.0	0.0	0.0	0.0	0.0	6.2	5.7	2.4	0.0	0.0	**107.2**
H2O	2012	69.8	61.1	64.9	61.8	67.8	63.5	49.8	51.8	30.0	31.5	31.0	60.5	**19,160.7**
OIL	2012	25.8	26.4	28.9	25.7	25.5	27.4	23.1	31.2	31.3	15.8	11.7	23.0	**11,695.8**
DAY	2011	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,285.5**
GAS	2011	0.0	0.0	0.0	3.3	2.9	3.4	3.7	3.4	3.0	1.6	0.9	1.2	**512.0**
GSD	2011	0.0	0.0	0.0	2.1	1.6	1.8	3.3	2.8	0.0	1.3	0.1	1.1	**91.5**
H2O	2011	54.3	78.6	82.1	86.1	59.2	81.4	41.7	74.2	55.2	80.1	54.0	52.3	**18,517.2**
OIL	2011	36.6	31.9	34.7	40.9	34.3	40.6	39.2	35.9	35.9	30.7	28.4	26.3	**11,400.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,925.5**
GAS	2010	3.2	3.6	3.2	2.7	4.8	5.4	2.8	2.9	3.0	3.9	3.9	1.4	**488.6**
GSD	2010	2.2	2.5	2.0	1.5	3.0	3.8	2.8	2.9	2.9	1.6	2.3	0.0	**77.4**
H2O	2010	56.9	39.2	43.6	37.6	71.8	84.5	84.3	74.2	75.6	88.7	85.4	96.2	**17,718.0**
OIL	2010	29.7	24.4	25.1	20.4	28.8	31.8	32.8	30.2	30.5	34.6	31.7	35.4	**10,984.6**

Licence **4457** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,176.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	56.2	196.8	0.0	0.0	0.0	0.0	0.0	**253.0**

Manitoba Production
2010 To 2013

Licence **4457** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,176.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.0**
DAY	2011	10.0	12.0	23.0	14.0	0.0	0.0	11.0	31.0	29.0	13.0	0.0	0.0	**5,176.0**
H2O	2011	4.2	3.3	7.1	2.5	0.0	0.0	4.5	7.3	5.8	2.6	0.0	0.0	**1,023.8**
OIL	2011	5.9	4.5	9.9	3.4	0.0	0.0	6.2	10.2	8.0	3.4	0.0	0.0	**2,378.0**
DAY	2010	16.0	20.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	5.0	**5,033.0**
H2O	2010	4.6	5.3	6.2	5.3	5.3	5.0	5.2	4.9	4.7	4.9	5.1	1.9	**986.5**
OIL	2010	6.4	7.5	8.4	7.4	7.3	6.8	7.2	6.6	6.4	6.6	7.1	2.6	**2,326.5**

Licence **4460** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.4	19.0	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**1,049.3**
H2O	2013	13.1	4.7	6.9	8.2	6.9	6.3	9.6	8.4	6.5	6.5	6.7	8.5	**2,846.6**
OIL	2013	8.8	3.3	4.3	3.6	3.3	3.5	5.7	6.0	4.5	4.1	4.0	3.9	**2,631.8**
DAY	2012	31.0	28.2	24.9	6.8	31.0	29.4	31.0	31.0	30.0	31.0	30.0	21.0	**697.9**
H2O	2012	50.2	41.3	33.9	10.1	62.4	51.2	41.7	24.0	24.4	20.6	13.8	9.6	**2,754.3**
OIL	2012	57.6	36.8	36.0	7.5	57.9	30.2	21.8	15.2	15.0	14.1	8.2	6.1	**2,576.8**
DAY	2011	12.1	25.8	30.6	16.7	31.0	30.0	30.9	28.0	30.0	30.3	29.5	31.0	**372.6**
H2O	2011	114.6	211.6	200.8	95.1	171.8	137.2	71.1	82.8	89.2	76.3	68.9	59.5	**2,371.1**
OIL	2011	121.8	212.8	165.3	101.9	174.7	148.5	143.4	146.1	166.8	141.6	68.9	76.6	**2,270.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	28.7	**46.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.6	491.6	**992.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.6	337.4	**602.0**

UWI **102.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.4**
DAY	2010	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2010	227.4	137.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.2**
OIL	2010	22.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.4**

Licence **4462** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	21.0	30.0	23.0	22.0	8.0	28.0	27.0	31.0	17.0	0.0	**6,056.8**
H2O	2013	0.0	0.0	28.2	27.9	21.5	17.3	5.0	16.6	14.3	13.8	7.1	0.0	**2,536.2**
OIL	2013	0.0	0.0	19.3	36.1	27.0	23.2	7.9	27.1	26.6	28.3	15.0	0.0	**6,156.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.0	**80.0**
DAY	2012	31.0	29.0	31.0	2.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**5,849.8**
H2O	2012	23.5	22.9	15.0	1.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	**2,384.5**
OIL	2012	6.0	5.7	6.0	0.4	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**5,946.1**
DAY	2011	31.0	26.0	31.0	30.0	31.0	1.0	26.0	29.0	30.0	17.0	13.0	31.0	**5,755.8**

Manitoba Production
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Licence **4462** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	21.4	17.7	21.8	20.5	21.1	0.4	20.2	23.5	21.1	13.4	19.3	24.1	**2,321.6**
OIL	2011	5.7	5.3	6.0	5.9	5.9	0.1	5.1	5.8	5.9	3.4	1.5	6.1	**5,927.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	17.0	29.0	30.0	26.0	30.0	31.0	**5,459.8**
H2O	2010	15.2	12.6	12.5	11.9	12.4	34.5	13.3	24.6	25.7	18.3	22.0	20.7	**2,097.1**
OIL	2010	12.0	10.8	12.4	11.5	11.7	5.1	3.3	5.8	5.8	5.0	5.7	5.9	**5,871.1**

Licence **4463** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	1.0	16.0	27.0	31.0	30.0	21.0	**4,454.0**
GAS	2013	2.6	2.2	2.5	2.6	2.4	1.8	0.1	0.6	0.0	0.6	0.9	1.1	**315.7**
GSD	2013	2.5	2.0	2.5	2.1	2.8	1.6	0.0	0.3	0.0	0.4	0.3	0.8	**53.7**
H2O	2013	2.9	2.1	2.2	2.2	2.5	2.0	0.0	1.3	5.0	4.5	4.1	2.7	**814.8**
OIL	2013	10.6	9.0	10.1	9.8	11.2	10.5	0.3	7.4	26.4	22.5	19.9	13.5	**5,101.0**
DAY	2012	11.0	29.0	31.0	30.0	31.0	30.0	24.0	30.0	2.0	28.0	30.0	31.0	**4,147.0**
GAS	2012	0.4	0.0	0.0	0.0	2.9	3.3	2.6	2.9	0.2	2.6	2.7	2.8	**298.3**
GSD	2012	0.3	0.0	0.0	0.0	2.8	3.0	2.4	2.6	0.1	2.5	1.9	2.7	**38.4**
H2O	2012	0.2	1.1	1.1	1.0	7.7	9.4	7.6	4.1	0.0	1.6	1.8	1.9	**783.3**
OIL	2012	5.2	13.0	12.6	12.1	14.6	15.0	12.4	11.5	0.7	8.9	9.7	10.3	**4,949.8**
DAY	2011	31.0	28.0	31.0	9.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**3,840.0**
GAS	2011	0.5	0.0	1.3	0.4	0.9	2.1	1.0	0.0	0.0	1.1	1.2	0.2	**277.9**
GSD	2011	0.4	0.0	0.9	0.2	0.5	1.2	0.9	0.0	0.0	0.9	0.1	0.2	**20.1**
H2O	2011	0.6	1.0	1.7	0.6	1.3	4.1	1.6	1.7	1.1	0.8	0.5	0.1	**745.8**
OIL	2011	21.8	22.4	23.8	6.9	12.3	24.5	21.8	18.5	19.3	15.5	14.8	2.9	**4,823.8**
DAY	2010	30.0	28.0	31.0	30.0	31.0	27.0	0.0	23.0	7.0	0.0	0.0	19.0	**3,536.0**
GAS	2010	2.1	2.2	2.5	2.0	1.9	1.6	0.0	1.4	0.4	0.0	0.0	1.1	**269.2**
GSD	2010	1.4	1.6	1.6	1.1	1.2	1.2	0.0	1.4	0.3	0.0	0.0	0.0	**14.8**
H2O	2010	1.4	1.1	1.3	0.7	0.6	0.4	0.0	0.4	0.1	0.0	0.0	0.5	**730.7**
OIL	2010	15.3	15.4	18.6	11.4	8.6	9.7	0.0	9.5	2.9	0.0	0.0	7.7	**4,619.3**

Licence **4465** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,901.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,672.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,681.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,901.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,672.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,681.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,901.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,672.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,681.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,901.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,672.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,681.1**

Licence **4466** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	26.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	28.0	11.0	0.0	**6,485.0**
H2O	2013	11.0	10.6	3.2	3.1	3.3	2.8	4.0	9.8	7.8	5.5	1.2	0.0	**1,960.4**

Manitoba Production
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Licence **4466** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	32.6	31.4	9.4	9.0	9.1	7.7	10.8	23.9	23.9	22.1	8.3	0.0	**10,418.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.0	**100.0**
DAY	2012	30.0	29.0	31.0	30.0	30.0	14.0	19.0	24.0	23.0	31.0	27.0	30.0	**6,189.0**
H2O	2012	8.5	8.6	8.8	8.7	8.8	3.9	5.7	8.5	15.4	12.3	10.4	11.7	**1,898.1**
OIL	2012	20.9	23.0	23.3	23.3	23.2	10.3	14.2	24.9	11.8	37.0	31.5	34.8	**10,230.2**
DAY	2011	31.0	26.0	31.0	30.0	31.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,871.0**
H2O	2011	6.1	5.0	6.2	5.8	6.0	5.3	9.3	8.9	7.9	9.2	8.9	9.1	**1,786.8**
OIL	2011	34.4	31.1	35.7	35.1	35.2	30.6	23.7	20.3	20.6	21.5	20.7	21.8	**9,952.0**
DAY	2010	31.0	28.0	21.0	5.0	0.0	9.0	30.0	29.0	28.0	27.0	30.0	31.0	**5,513.0**
H2O	2010	9.1	8.4	8.9	1.5	0.0	43.5	44.3	8.9	6.7	5.4	6.3	5.9	**1,699.1**
OIL	2010	18.0	17.0	27.5	3.4	0.0	16.0	42.1	48.7	36.6	31.2	33.9	35.5	**9,621.3**

Licence **4467** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	28.0	**6,527.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2013	45.4	44.4	51.2	51.5	3.0	41.5	40.2	47.9	47.0	48.2	48.0	46.0	**12,786.8**
OIL	2013	2.9	2.6	2.8	2.8	0.2	2.2	2.1	2.5	2.2	1.6	1.5	1.4	**5,364.9**
DAY	2012	23.0	29.0	30.8	30.0	31.0	30.0	0.3	25.0	30.0	31.0	30.0	31.0	**6,203.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2012	27.5	33.2	46.9	55.4	38.0	0.0	0.4	36.9	47.1	41.1	42.9	44.5	**12,272.5**
OIL	2012	2.2	3.0	2.9	2.7	2.7	2.7	0.0	2.3	2.8	2.8	2.9	3.0	**5,340.1**
DAY	2011	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	31.0	**5,882.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2011	29.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	35.2	35.2	40.1	**11,858.6**
OIL	2011	1.8	1.6	0.7	0.0	0.0	0.0	0.0	0.0	0.2	2.7	3.0	3.0	**5,310.1**
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	27.0	31.0	18.0	31.0	24.0	31.0	**5,715.9**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2010	10.3	6.6	4.8	7.9	9.6	11.1	24.7	31.0	95.9	26.0	16.9	24.8	**11,716.4**
OIL	2010	0.8	0.7	0.7	0.7	0.8	1.1	1.8	2.0	1.2	1.8	1.3	1.9	**5,297.1**

Licence **4468** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	30.0	**6,720.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2013	91.4	89.4	103.2	103.7	6.1	83.5	80.9	96.5	88.2	47.2	47.1	48.4	**32,010.5**
OIL	2013	2.9	2.6	2.8	2.8	0.2	2.2	2.1	2.5	2.2	1.9	1.7	1.7	**12,263.5**
DAY	2012	23.0	29.0	30.8	30.0	31.0	30.0	0.3	25.0	30.0	31.0	30.0	31.0	**6,394.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2012	35.5	43.0	60.6	71.6	49.2	0.0	1.0	74.1	94.8	82.7	86.3	89.6	**31,124.9**
OIL	2012	5.0	6.5	6.4	6.0	5.9	5.0	0.0	2.4	2.8	2.8	2.8	3.0	**12,237.9**
DAY	2011	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	31.0	**6,073.8**
GAS	2011	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**8.8**
H2O	2011	49.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	48.5	45.5	51.7	**30,436.5**
OIL	2011	6.5	5.9	2.6	0.0	0.0	0.0	0.0	0.0	0.7	6.8	6.4	6.7	**12,189.3**
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	29.0	31.0	18.0	31.0	24.0	31.0	**5,906.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2010	52.1	33.8	24.3	40.2	48.9	37.8	41.8	54.1	167.4	44.3	28.8	42.3	**30,236.7**
OIL	2010	7.3	6.6	6.9	6.7	6.8	7.8	8.0	7.0	4.3	6.5	4.7	6.6	**12,153.7**

Licence **4469** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **4469** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	23.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	29.0	15.0	**6,341.0**
H2O	2013	9.2	8.2	9.2	8.5	8.5	7.9	8.9	8.6	8.0	9.0	6.5	5.8	**5,312.5**
OIL	2013	3.1	2.6	3.0	2.8	2.7	2.6	2.9	2.9	2.6	2.9	4.3	3.8	**5,152.4**
DAY	2012	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	18.0	**6,014.0**
H2O	2012	9.2	9.0	9.5	8.3	10.2	7.9	9.5	11.3	9.0	9.1	8.8	6.9	**5,214.2**
OIL	2012	3.0	3.0	3.1	2.8	3.3	2.6	3.1	3.7	3.0	3.0	2.9	2.2	**5,116.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,669.0**
H2O	2011	8.9	8.3	8.6	9.2	10.3	7.2	9.3	9.5	9.0	9.6	9.1	10.5	**5,105.5**
OIL	2011	3.8	3.5	3.8	3.9	2.6	2.4	3.1	3.1	3.0	3.2	2.9	3.5	**5,080.5**
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**5,304.0**
H2O	2010	9.2	9.5	9.2	10.5	9.7	8.7	8.9	8.4	8.7	8.8	8.7	8.9	**4,996.0**
OIL	2010	4.0	4.1	3.9	1.3	4.1	3.7	3.9	3.5	3.8	3.8	3.7	3.8	**5,041.7**

Licence **4470** Well Name **Corval Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.8	28.0	27.6	12.0	26.0	28.0	16.0	0.0	0.0	0.0	0.0	0.0	**2,487.1**
H2O	2013	222.7	184.0	200.0	77.4	240.5	214.4	136.3	0.0	0.0	0.0	0.0	0.0	**26,914.8**
OIL	2013	2.3	16.0	18.0	8.6	20.8	12.6	17.7	0.0	0.0	0.0	0.0	0.0	**3,488.8**
DAY	2012	31.0	29.0	29.0	5.1	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,318.7**
H2O	2012	236.7	198.6	200.7	30.7	242.8	222.8	227.7	210.9	212.0	219.0	216.7	199.8	**25,639.5**
OIL	2012	11.8	17.9	2.9	31.3	2.7	16.3	14.3	22.1	13.0	12.0	8.3	24.2	**3,392.8**
DAY	2011	31.0	28.0	31.0	0.8	0.0	0.0	0.0	0.0	3.1	3.1	30.0	31.0	**1,988.6**
H2O	2011	212.6	193.8	213.5	60.1	0.0	0.0	0.0	0.0	335.9	335.9	259.9	242.5	**23,221.1**
OIL	2011	16.0	10.3	11.7	2.9	0.0	0.0	0.0	0.0	17.3	17.3	14.6	5.0	**3,216.0**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,830.6**
H2O	2010	248.9	213.3	250.3	229.9	288.0	229.1	217.4	223.7	216.2	220.5	203.0	213.4	**21,366.9**
OIL	2010	14.7	11.7	16.7	14.6	14.4	15.9	24.2	11.8	11.4	11.6	22.6	16.1	**3,120.9**

Licence **4471** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**
DAY	2010	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2010	111.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2010	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**

UWI **103.16-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	24.5	30.5	30.0	31.0	30.0	28.7	27.0	30.0	31.0	30.0	30.8	**1,056.4**
H2O	2013	331.5	277.6	0.0	95.2	195.3	189.2	150.8	125.6	141.9	111.3	106.4	154.4	**13,886.8**
OIL	2013	264.6	221.8	0.0	42.9	79.6	73.8	63.9	60.6	61.5	45.6	41.6	47.7	**7,987.3**
DAY	2012	21.8	26.5	16.5	29.4	31.0	29.4	31.0	31.0	30.0	31.0	18.0	28.0	**704.9**
H2O	2012	487.3	701.8	429.4	725.9	637.4	495.8	477.5	429.6	370.2	302.9	211.5	328.3	**12,007.6**

Manitoba Production
2010 To 2013

Licence **4471** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	194.2	261.0	142.6	275.5	281.1	262.0	266.4	256.3	249.7	258.3	151.3	249.2	**6,983.7**
DAY	2011	30.8	28.0	27.3	29.9	31.0	30.0	30.9	27.8	30.0	23.4	26.4	26.1	**381.3**
H2O	2011	351.5	615.8	653.4	646.4	597.7	490.1	456.0	418.2	414.8	318.6	490.2	445.8	**6,410.0**
OIL	2011	297.1	444.8	412.7	373.0	264.5	238.1	339.9	351.0	305.4	198.9	269.9	259.3	**4,136.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	31.0	**39.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.2	378.3	**511.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.6	278.9	**381.5**

Licence **4472** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**

Licence **4473** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	30.0	**6,578.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2013	10.0	9.8	11.3	11.3	0.6	9.1	8.8	10.6	10.3	7.8	7.0	7.2	**4,454.3**
OIL	2013	1.2	1.1	1.2	1.1	0.1	0.9	0.9	1.0	0.9	1.4	1.5	1.5	**3,498.1**
DAY	2012	23.0	29.0	30.8	30.0	31.0	30.0	0.3	25.0	29.8	31.0	30.0	27.0	**6,252.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2012	7.1	8.6	12.2	14.4	9.9	0.0	0.1	8.1	10.2	9.0	9.4	8.5	**4,350.5**
OIL	2012	2.0	2.6	2.7	2.4	2.5	1.9	0.0	1.0	1.1	1.1	1.2	1.0	**3,485.3**
DAY	2011	30.7	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	25.0	**5,935.2**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2011	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	6.9	9.2	8.4	**4,253.0**
OIL	2011	1.1	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.1	1.3	2.7	2.3	**3,465.8**
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	28.0	31.0	18.0	31.0	24.0	31.0	**5,774.6**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2010	6.1	3.9	2.8	4.7	5.7	4.4	4.8	6.6	21.5	6.2	4.0	5.9	**4,221.0**
OIL	2010	0.7	0.7	0.7	0.7	0.7	0.8	0.8	1.0	0.7	1.1	0.9	1.2	**3,456.9**

Licence **4474** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.11-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	30.0	**6,509.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2013	19.9	19.6	22.5	22.6	1.3	18.3	17.6	21.0	20.7	8.0	4.4	4.5	**10,419.7**
OIL	2013	2.3	2.0	2.3	2.2	0.2	1.8	1.7	2.0	1.8	3.6	3.7	3.6	**2,195.5**

Manitoba Production
2010 To 2013

Licence **4474** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.11-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	23.0	29.0	30.8	30.0	30.5	30.0	0.3	25.0	29.8	31.0	30.0	27.0	**6,183.1**
GAS	2012	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2012	19.5	23.4	33.1	39.2	26.4	0.0	0.1	14.9	20.6	18.1	18.8	17.0	**10,239.3**
OIL	2012	3.1	4.2	4.0	3.9	3.7	3.3	0.0	1.9	2.2	2.3	2.2	2.1	**2,168.3**
DAY	2011	30.7	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	25.0	**5,866.7**
GAS	2011	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**7.0**
H2O	2011	43.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	31.2	24.9	22.9	**10,008.2**
OIL	2011	7.7	7.0	3.0	0.0	0.0	0.0	0.0	0.0	0.8	5.3	4.1	3.5	**2,135.4**
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	28.0	31.0	18.0	31.0	24.0	31.0	**5,706.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.5**
H2O	2010	56.6	36.7	26.5	43.8	53.0	41.1	41.7	50.1	153.6	39.0	25.3	37.4	**9,882.1**
OIL	2010	6.3	5.6	6.0	5.8	5.8	6.6	7.3	8.4	5.1	7.8	5.6	7.8	**2,104.0**

Licence **4475** Well Name **Tundra Osprey Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 D** Field Code **2** Pool Code **44D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,824.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,626.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,221.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	23.0	0.0	0.0	30.0	23.0	0.0	0.0	**5,824.0**
H2O	2011	279.9	253.8	284.1	279.5	308.6	215.6	0.0	0.0	351.7	522.6	0.0	0.0	**46,626.3**
OIL	2011	3.1	2.8	3.1	2.9	3.0	2.3	0.0	0.0	3.8	2.5	0.0	0.0	**9,221.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,597.0**
H2O	2010	309.8	280.7	315.6	306.0	316.1	295.7	318.8	333.1	242.9	262.4	279.8	284.5	**44,130.5**
OIL	2010	9.2	8.2	9.1	8.8	9.0	8.9	9.2	8.9	6.6	3.5	3.2	3.1	**9,198.0**

Licence **4483** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,887.0**
GAS	2013	0.0	0.0	3.1	4.4	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**533.2**
GSD	2013	0.0	0.0	3.0	3.7	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.0**
H2O	2013	2.2	1.7	1.7	1.7	1.7	1.9	2.5	2.6	0.3	0.2	0.3	0.3	**432.8**
OIL	2013	32.9	30.1	36.7	34.1	34.7	38.9	40.3	38.5	32.7	35.7	37.2	36.5	**12,270.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	18.0	31.0	30.0	31.0	**6,525.0**
GAS	2012	1.3	1.2	3.9	3.3	0.0	0.0	0.0	5.2	7.1	3.6	0.0	0.0	**520.9**
GSD	2012	1.1	0.8	1.9	2.8	0.0	0.0	0.0	4.8	3.4	3.5	0.0	0.0	**114.6**
H2O	2012	3.5	2.7	2.3	2.0	2.5	2.3	1.9	2.0	0.6	0.6	0.2	1.4	**415.7**
OIL	2012	49.6	47.7	41.7	38.5	41.6	37.4	29.4	32.3	14.9	35.3	38.8	33.9	**11,842.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,178.0**
GAS	2011	0.0	0.8	4.0	3.9	4.0	3.8	4.0	4.0	3.9	2.6	0.9	1.2	**495.3**
GSD	2011	0.0	0.6	2.6	2.4	2.2	2.1	3.6	3.4	0.0	2.0	0.1	1.2	**96.3**
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.3	0.2	0.3	0.2	1.3	1.7	2.4	**393.7**
OIL	2011	19.5	22.0	45.1	43.6	43.3	44.3	45.4	42.3	43.2	40.9	38.6	47.7	**11,401.0**
DAY	2010	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,813.0**
GAS	2010	2.3	3.3	4.7	5.4	4.5	4.2	2.6	3.1	3.0	3.1	3.0	2.4	**462.2**
GSD	2010	1.5	2.2	3.0	3.3	3.0	3.1	2.5	3.1	2.9	1.4	1.8	0.0	**76.1**
H2O	2010	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**385.8**
OIL	2010	43.7	41.0	49.7	43.4	44.2	43.8	47.1	48.4	45.8	47.6	43.0	40.2	**10,925.1**

Licence **4484** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Manitoba Production
2010 To 2013

Licence **4484** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,178.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,446.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,498.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,178.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,446.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,498.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,178.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,446.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,498.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,178.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,446.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,498.9**

Licence **4486** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,893.6**
GAS	2013	1.0	0.9	1.0	0.9	0.8	0.0	0.0	0.0	0.1	0.6	0.6	1.1	**246.8**
GSD	2013	1.0	0.9	0.9	0.8	1.0	0.0	0.0	0.0	0.1	0.4	0.2	0.8	**78.8**
H2O	2013	0.7	0.5	0.5	0.6	0.8	1.7	1.6	0.8	0.6	0.5	0.5	0.4	**1,244.3**
OIL	2013	1.7	1.3	1.6	1.5	2.1	4.1	3.9	1.8	1.8	2.5	2.6	2.3	**4,231.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**5,531.6**
GAS	2012	1.6	1.0	0.0	0.0	0.0	0.8	0.7	0.9	0.9	1.0	0.9	1.0	**239.8**
GSD	2012	1.4	0.7	0.0	0.0	0.0	0.7	0.6	0.8	0.5	1.0	0.6	1.0	**72.7**
H2O	2012	2.9	1.9	1.7	1.0	0.9	0.9	0.6	0.7	0.4	0.5	0.5	0.5	**1,235.1**
OIL	2012	6.1	5.4	4.4	2.8	2.2	1.7	1.2	1.6	1.4	1.5	1.5	1.6	**4,204.7**
DAY	2011	31.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,172.6**
GAS	2011	1.6	2.1	1.3	0.0	1.7	1.8	0.0	0.0	0.3	0.6	1.4	1.6	**231.0**
GSD	2011	1.3	1.5	0.8	0.0	0.9	1.0	0.0	0.0	0.0	0.5	0.1	1.5	**65.4**
H2O	2011	4.3	5.5	6.8	10.2	2.0	1.9	2.5	4.0	1.3	0.7	1.8	2.1	**1,222.6**
OIL	2011	10.3	7.8	10.0	11.6	3.5	3.1	9.7	9.4	4.6	1.3	5.7	6.1	**4,173.3**
DAY	2010	0.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,810.6**
GAS	2010	0.0	0.0	0.0	1.0	2.2	2.1	1.3	1.9	1.6	1.6	0.5	0.0	**218.6**
GSD	2010	0.0	0.0	0.0	0.6	1.4	1.6	1.3	1.9	1.6	0.6	0.3	0.0	**57.8**
H2O	2010	0.0	0.0	23.0	10.9	3.5	3.5	5.7	7.3	5.6	5.4	6.6	8.4	**1,179.5**
OIL	2010	0.0	0.0	9.6	12.7	9.5	9.4	9.4	8.9	8.1	8.3	9.8	11.6	**4,090.2**

Licence **4487** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	0.0	16.0	27.0	31.0	30.0	31.0	**5,070.6**
GAS	2013	1.6	1.4	1.6	1.6	1.6	1.3	0.0	0.2	0.0	0.5	0.9	1.0	**245.4**
GSD	2013	1.6	1.3	1.5	1.4	1.9	1.1	0.0	0.1	0.0	0.3	0.3	0.8	**74.4**
H2O	2013	5.8	4.0	4.1	4.2	4.3	3.6	0.0	2.0	3.2	4.1	4.6	5.0	**953.5**
OIL	2013	22.4	18.9	21.3	20.9	21.9	19.6	0.0	14.9	30.3	31.9	32.1	31.5	**4,560.6**
DAY	2012	30.0	29.0	31.0	30.0	31.0	29.0	24.0	21.0	30.0	20.0	30.0	31.0	**4,754.6**
GAS	2012	1.2	0.9	1.0	0.2	0.0	0.0	1.1	2.1	3.0	1.1	1.5	1.6	**233.7**
GSD	2012	1.1	0.6	0.5	0.2	0.0	0.0	1.0	1.9	1.4	1.1	1.1	1.5	**64.1**
H2O	2012	4.6	2.2	2.2	1.7	1.6	1.7	1.1	0.8	0.8	2.2	3.9	4.2	**908.6**
OIL	2012	23.8	18.1	19.4	16.9	16.6	16.0	10.6	5.9	8.2	12.7	20.6	21.7	**4,294.9**
DAY	2011	31.0	28.0	31.0	12.0	18.0	0.0	0.0	0.0	0.0	29.0	21.0	31.0	**4,418.6**
GAS	2011	1.5	1.7	1.8	0.7	1.1	0.0	0.0	0.0	0.0	1.5	2.3	4.3	**220.0**

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Licence **4487** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2011	1.2	1.2	1.1	0.5	0.7	0.0	0.0	0.0	0.0	1.2	0.2	4.0	**53.7**
H2O	2011	0.2	0.3	0.6	0.5	0.7	0.0	0.0	0.0	0.0	1.6	8.3	17.3	**881.6**
OIL	2011	7.1	6.2	8.2	3.6	5.6	0.0	0.0	0.0	0.0	12.1	42.0	77.8	**4,104.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	18.0	25.0	30.0	31.0	30.0	31.0	**4,217.6**
GAS	2010	2.4	1.9	1.6	3.2	3.7	2.3	0.8	1.2	1.0	1.9	0.4	0.0	**205.1**
GSD	2010	1.6	1.3	1.0	1.9	2.3	1.6	0.8	1.2	1.0	0.8	0.2	0.0	**43.6**
H2O	2010	0.8	0.4	0.3	1.4	1.8	0.4	0.2	0.3	0.6	1.1	0.4	0.4	**852.1**
OIL	2010	6.0	3.2	3.0	11.8	13.9	4.2	1.6	2.5	6.4	9.6	7.1	7.2	**3,941.8**

Licence **4488** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**
DAY	2011	31.0	28.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2011	0.0	0.6	2.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2011	0.0	0.5	1.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2011	7.3	10.7	11.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2011	4.5	3.8	4.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**
DAY	2010	30.0	0.0	12.0	30.0	29.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,900.0**
GAS	2010	1.9	0.0	0.0	1.5	1.5	1.1	0.5	0.2	0.0	1.6	2.1	0.8	**118.0**
GSD	2010	1.3	0.0	0.0	0.9	0.9	0.7	0.5	0.2	0.0	0.7	1.2	0.0	**14.2**
H2O	2010	6.0	0.0	19.8	21.5	21.1	18.6	15.3	12.7	10.8	12.6	12.2	13.2	**1,041.5**
OIL	2010	2.1	0.0	3.8	9.7	8.9	7.4	6.1	4.8	4.0	4.6	4.4	4.4	**1,139.2**

Licence **4489** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	28.0	26.0	31.0	28.0	31.0	21.0	0.0	**6,790.0**
H2O	2013	28.2	24.2	6.3	6.1	6.4	5.8	8.9	16.3	16.8	19.3	10.8	0.0	**1,989.8**
OIL	2013	24.7	21.1	28.2	27.0	27.2	24.2	25.4	32.9	30.6	33.4	20.4	0.0	**16,798.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.0	**97.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	6.0	8.0	31.0	30.0	31.0	29.0	31.0	**6,475.0**
H2O	2012	5.9	5.7	5.8	5.8	6.2	1.2	1.3	10.8	11.3	9.2	37.4	27.9	**1,840.7**
OIL	2012	48.1	46.0	46.6	46.7	49.2	9.4	11.7	50.0	54.8	58.6	24.3	24.4	**16,503.2**
DAY	2011	30.0	11.0	25.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,157.0**
H2O	2011	5.8	16.6	34.2	38.0	38.0	36.0	12.6	5.9	5.3	6.1	5.9	6.1	**1,712.2**
OIL	2011	43.9	8.1	38.6	49.7	48.3	44.9	50.3	46.5	47.2	49.2	47.3	49.9	**16,033.4**
DAY	2010	29.0	28.0	31.0	30.0	22.0	9.0	30.0	29.0	29.0	27.0	30.0	29.0	**5,820.0**
H2O	2010	11.4	11.3	12.5	11.9	7.9	16.9	19.5	10.4	7.1	5.5	6.3	5.5	**1,501.7**
OIL	2010	44.8	44.1	52.8	49.0	35.0	16.8	43.2	48.6	46.2	41.6	45.2	44.3	**15,509.5**

Licence **4491** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

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Licence **4491** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	27.0	29.0	**6,400.0**
GAS	2013	0.4	2.6	2.4	2.2	0.6	0.0	0.0	0.0	0.4	0.6	0.7	0.9	**297.0**
GSD	2013	0.4	2.4	2.4	1.9	0.8	0.0	0.0	0.0	0.4	0.4	0.2	0.7	**80.1**
H2O	2013	13.3	8.0	7.8	8.1	8.8	8.7	9.9	9.0	6.9	8.3	8.2	9.0	**1,732.8**
OIL	2013	13.9	11.1	11.5	10.8	13.0	12.8	13.5	12.9	12.9	14.5	13.3	12.7	**7,904.6**
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	24.0	19.0	30.0	31.0	30.0	27.0	**6,043.0**
GAS	2012	0.1	0.4	0.0	0.0	0.0	0.0	0.0	1.1	2.4	2.5	2.7	1.2	**286.2**
GSD	2012	0.1	0.2	0.0	0.0	0.0	0.0	0.0	1.0	1.1	2.5	2.0	1.1	**70.5**
H2O	2012	1.6	5.2	4.9	9.1	10.9	11.4	9.3	6.3	6.6	8.8	8.8	8.2	**1,626.8**
OIL	2012	3.5	15.3	16.3	14.9	15.1	15.0	12.4	9.0	13.6	13.7	12.9	11.8	**7,751.7**
DAY	2011	31.0	28.0	31.0	9.0	0.0	0.0	0.0	4.0	30.0	24.0	0.0	0.0	**5,724.0**
GAS	2011	1.6	1.6	2.5	0.7	0.0	0.0	0.0	0.3	1.3	0.5	0.0	0.0	**275.8**
GSD	2011	1.2	1.2	1.6	0.4	0.0	0.0	0.0	0.3	0.0	0.4	0.0	0.0	**62.5**
H2O	2011	4.3	6.5	7.8	2.8	0.0	0.0	0.0	1.1	5.0	5.4	0.0	0.0	**1,535.7**
OIL	2011	15.6	14.7	20.1	5.9	0.0	0.0	0.0	2.6	17.9	12.6	0.0	0.0	**7,598.2**
DAY	2010	31.0	28.0	31.0	29.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,567.0**
GAS	2010	2.1	1.1	1.3	0.6	0.0	0.5	0.9	0.7	0.0	0.0	0.0	0.5	**267.3**
GSD	2010	1.5	0.7	0.8	0.4	0.0	0.3	0.9	0.7	0.0	0.0	0.0	0.0	**57.4**
H2O	2010	18.2	10.3	11.4	7.4	6.1	6.5	9.1	8.5	7.0	7.6	7.3	8.1	**1,502.8**
OIL	2010	9.3	15.4	18.6	16.7	17.5	14.7	14.2	16.8	16.6	17.7	16.0	16.6	**7,508.8**

Licence **4492** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	**6,621.0**
GAS	2013	1.6	1.4	1.6	3.3	4.3	2.6	1.0	0.6	0.0	0.0	0.2	1.3	**479.0**
GSD	2013	1.6	1.2	1.6	2.7	5.1	2.3	0.2	0.3	0.0	0.0	0.1	1.0	**117.6**
H2O	2013	53.8	38.2	37.8	40.3	41.3	39.8	42.4	41.5	48.6	57.9	62.2	62.4	**9,226.0**
OIL	2013	37.4	31.6	35.5	36.3	39.2	35.3	35.3	36.2	50.1	55.2	57.2	54.3	**13,790.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,261.0**
GAS	2012	2.2	2.0	2.2	1.0	0.0	0.0	0.9	1.6	1.5	1.6	1.5	1.6	**461.1**
GSD	2012	1.9	1.3	1.0	0.9	0.0	0.0	0.9	1.4	0.7	1.5	1.0	1.5	**101.5**
H2O	2012	49.8	38.5	39.0	36.3	40.3	42.1	33.3	39.6	26.3	35.0	36.6	38.4	**8,659.8**
OIL	2012	32.9	31.5	34.0	34.9	37.2	37.1	29.7	36.2	34.0	34.9	34.3	36.3	**13,286.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,902.0**
GAS	2011	3.4	3.1	3.5	3.6	3.8	3.9	0.4	2.7	3.1	2.8	2.0	2.2	**445.0**
GSD	2011	2.7	2.3	2.3	2.3	2.1	2.1	0.4	2.2	0.0	2.2	0.2	2.0	**89.4**
H2O	2011	26.8	39.3	43.0	59.0	48.3	56.4	31.5	49.2	33.2	50.3	34.3	36.6	**8,204.6**
OIL	2011	31.0	27.1	31.5	35.7	35.0	33.1	32.1	30.2	33.4	34.0	33.4	33.1	**12,873.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,537.0**
GAS	2010	2.8	2.6	2.8	2.3	2.5	2.7	1.7	0.5	0.0	2.6	3.3	3.4	**410.5**
GSD	2010	1.9	1.9	1.7	1.3	1.6	2.0	1.7	0.5	0.0	1.1	2.0	0.0	**68.6**
H2O	2010	41.3	32.2	37.1	41.3	43.9	41.0	41.4	48.1	47.0	46.5	42.7	49.2	**7,696.7**
OIL	2010	53.7	48.9	56.7	35.9	35.5	35.1	36.3	42.7	41.3	38.8	33.7	35.6	**12,484.2**

Licence **4493** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**

Manitoba Production
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Licence **4493** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	11.0	137.5	0.0	0.0	0.0	0.0	0.0	**148.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2011	3.1	2.8	3.1	1.9	1.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2011	2.4	2.0	2.0	1.2	0.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2011	7.6	7.8	9.3	8.0	7.6	5.7	2.6	0.0	0.0	0.0	0.0	0.0	**5,294.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,782.0**
GAS	2010	2.9	4.8	2.9	1.5	4.0	4.8	1.3	1.3	3.6	13.3	2.6	2.8	**248.9**
GSD	2010	2.0	3.3	1.8	0.9	2.6	3.5	1.4	1.3	3.5	5.7	1.5	0.0	**68.5**
H2O	2010	1.2	1.5	0.8	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2010	16.5	18.6	14.3	8.7	12.1	13.4	11.7	11.2	9.4	5.5	5.2	7.3	**5,246.0**

Licence **4494** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	16.0	31.0	27.0	31.0	30.0	31.0	**6,497.0**
GAS	2013	1.8	1.8	2.5	2.6	2.5	2.3	1.3	2.5	2.1	2.5	2.4	2.5	**545.7**
GSD	2013	1.8	1.6	2.4	2.2	3.0	2.0	0.2	1.2	2.0	1.7	0.8	1.9	**107.1**
H2O	2013	147.9	104.3	85.5	89.6	90.8	84.3	47.5	82.4	63.4	75.5	81.9	88.2	**29,171.6**
OIL	2013	31.0	25.8	20.1	19.7	20.6	18.6	10.5	19.4	18.5	20.4	21.2	20.9	**11,657.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	25.0	31.0	30.0	31.0	**6,151.0**
GAS	2012	2.5	2.3	2.5	2.4	2.5	2.4	1.9	2.0	1.5	1.9	1.8	1.9	**518.9**
GSD	2012	2.3	1.5	1.2	2.1	2.4	2.2	1.7	1.8	0.7	1.8	1.3	1.8	**86.3**
H2O	2012	216.0	166.8	169.3	154.2	167.8	175.2	142.7	125.7	60.6	97.2	101.4	106.7	**28,130.3**
OIL	2012	14.0	13.5	14.5	14.0	14.2	14.1	11.6	26.2	23.6	29.2	28.8	30.4	**11,410.8**
DAY	2011	31.0	27.0	31.0	4.0	0.0	0.0	1.0	31.0	30.0	31.0	30.0	31.0	**5,797.0**
GAS	2011	2.5	2.1	2.5	0.3	0.0	0.0	0.1	2.5	2.4	2.5	2.3	2.5	**493.3**
GSD	2011	2.0	1.5	1.6	0.2	0.0	0.0	0.1	2.1	0.0	2.0	0.2	2.3	**65.5**
H2O	2011	124.4	175.7	194.4	32.2	0.0	0.0	4.1	202.9	141.1	215.4	148.5	159.1	**26,446.7**
OIL	2011	14.7	12.4	14.4	1.8	0.0	0.0	0.5	14.1	14.6	14.4	14.2	14.1	**11,176.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	13.0	31.0	30.0	31.0	3.0	31.0	**5,550.0**
GAS	2010	1.0	1.3	1.9	1.9	2.2	1.5	0.6	2.2	2.1	2.2	0.2	2.3	**473.6**
GSD	2010	0.7	0.8	1.2	1.2	1.5	1.0	0.6	2.2	2.0	1.0	0.2	0.0	**53.5**
H2O	2010	121.7	89.0	93.3	80.7	86.4	60.2	38.9	110.4	105.4	115.1	10.9	167.5	**25,048.9**
OIL	2010	26.9	16.8	12.3	11.2	12.1	8.4	5.5	14.4	13.6	14.5	1.4	14.4	**11,061.5**

Licence **4498** Well Name **Tundra Osprey Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-08-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 C** Field Code **2** Pool Code **44C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,717.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602,248.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,449.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,717.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602,248.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,449.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	28.0	**5,717.8**

Manitoba Production
2010 To 2013

Licence **4498** Well Name **Tundra Osprey Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-08-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 C** Field Code **2** Pool Code **44C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	2303.2	2087.2	2340.0	2275.5	2331.6	2061.7	2338.9	2296.6	2170.5	2271.3	2086.0	1922.9	**602,248.8**
OIL	2010	28.1	25.0	27.6	26.6	27.1	24.2	25.9	23.7	26.0	25.0	23.1	20.7	**48,449.7**

Licence **4499** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.5	13.5	30.8	28.0	15.0	0.0	24.7	31.0	30.0	31.0	30.0	30.8	**3,878.1**
H2O	2013	100.0	69.8	160.7	154.9	46.5	0.0	99.9	131.9	129.5	82.7	56.7	71.0	**21,034.5**
OIL	2013	70.6	49.3	88.0	58.3	15.2	0.0	35.4	51.1	45.0	26.9	17.5	17.7	**9,617.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	19.0	30.0	**3,594.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.9	196.9	170.5	**19,930.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.8	84.1	109.9	**9,142.2**
DAY	2011	30.8	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,525.8**
H2O	2011	55.8	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,389.6**
OIL	2011	23.8	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,854.4**
DAY	2010	31.0	28.0	30.1	30.0	28.3	24.7	31.0	31.0	29.0	19.8	30.0	31.0	**3,477.0**
H2O	2010	272.9	132.2	140.0	122.5	194.9	118.3	120.4	71.2	54.8	34.9	59.1	60.1	**19,298.7**
OIL	2010	140.7	92.9	84.0	69.7	93.7	45.1	42.1	20.7	17.7	12.8	19.9	22.4	**8,818.6**

Licence **4501** Well Name **Tundra Osprey et al Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 C** Field Code **2** Pool Code **44C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,346.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**718,925.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,342.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,346.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**718,925.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,342.1**
DAY	2010	20.0	28.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,346.8**
H2O	2010	3192.0	4517.1	2296.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**718,925.5**
OIL	2010	19.7	27.3	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,342.1**

Licence **4502** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**6,557.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
OIL	2013	5.7	3.5	3.6	3.5	3.6	2.7	3.5	2.7	4.5	3.4	3.3	2.1	**1,542.3**
DAY	2012	23.0	24.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**6,200.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
OIL	2012	3.0	2.9	3.9	4.1	1.4	0.0	0.0	0.0	0.0	0.0	5.8	6.0	**1,500.2**
DAY	2011	31.0	24.0	24.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	**6,015.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
OIL	2011	3.7	2.6	3.6	3.5	4.3	3.9	3.7	3.1	3.3	4.5	3.9	3.6	**1,473.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	17.0	31.0	27.0	31.0	25.0	31.0	**5,673.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
OIL	2010	3.4	2.7	2.8	3.3	4.8	2.0	2.5	4.6	3.4	3.6	3.2	3.7	**1,429.4**

UWI **100.04-23-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**6,527.0**

Manitoba Production
2010 To 2013

Licence **4502** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	13.3	8.1	8.4	8.0	8.4	8.4	11.3	8.5	3.8	6.5	6.3	4.2	**795.6**
OIL	2013	5.7	3.4	3.5	3.4	3.5	4.5	6.0	4.5	7.6	5.6	5.4	3.1	**1,968.6**
DAY	2012	23.0	24.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**6,170.0**
H2O	2012	7.1	6.7	9.1	9.3	3.7	0.0	0.0	0.0	0.0	0.0	13.5	14.3	**700.4**
OIL	2012	2.9	2.9	3.8	4.0	1.4	0.0	0.0	0.0	0.0	0.0	5.8	6.0	**1,912.4**
DAY	2011	31.0	24.0	24.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	**5,985.0**
H2O	2011	9.4	6.6	9.3	8.1	10.1	9.0	8.7	7.3	6.6	10.2	8.9	8.4	**636.7**
OIL	2011	4.3	3.1	4.3	3.4	4.3	3.8	3.7	3.0	3.2	4.4	3.8	3.5	**1,885.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	17.0	31.0	27.0	31.0	25.0	31.0	**5,643.0**
H2O	2010	9.6	7.4	8.1	8.6	5.7	5.7	6.3	11.8	8.3	9.0	8.1	9.4	**534.1**
OIL	2010	4.8	3.7	4.0	4.0	5.6	2.4	2.9	5.4	3.9	4.2	3.7	4.4	**1,840.8**

Licence **4504** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	22.0	29.0	30.0	30.0	29.0	30.0	20.0	0.0	**4,754.0**
H2O	2013	0.0	0.0	0.0	0.0	9.9	0.4	0.3	1.4	2.2	2.3	1.3	0.0	**897.8**
OIL	2013	0.0	0.0	0.0	0.0	5.2	6.5	5.7	2.9	2.2	2.3	1.3	0.0	**958.3**
DAY	2012	0.0	0.0	0.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	12.0	0.0	**4,564.0**
H2O	2012	0.0	0.0	0.0	0.6	1.5	0.2	0.3	3.3	0.2	0.2	0.0	0.0	**880.0**
OIL	2012	0.0	0.0	0.0	13.0	5.8	5.6	5.6	2.4	4.7	5.2	1.8	0.0	**932.2**
DAY	2011	14.0	11.0	18.0	30.0	16.0	0.0	0.0	0.0	18.0	31.0	30.0	8.0	**4,346.0**
H2O	2011	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.5	3.5	2.5	0.1	**873.7**
OIL	2011	0.0	0.0	6.0	0.0	0.4	0.0	0.0	0.0	7.5	4.5	4.5	1.8	**888.1**
DAY	2010	0.0	14.0	31.0	26.0	27.0	30.0	0.0	31.0	30.0	0.0	0.0	25.0	**4,170.0**
H2O	2010	0.0	5.0	2.5	2.4	2.0	2.8	0.0	6.0	4.0	0.0	0.0	8.0	**859.1**
OIL	2010	0.0	5.0	4.5	3.6	4.0	4.2	0.0	3.0	3.0	0.0	0.0	6.0	**863.4**

Licence **4505** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,793.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,793.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,793.1**
DAY	2010	30.0	28.0	30.3	30.0	31.0	28.2	31.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2010	30.5	24.3	28.0	26.5	26.3	23.9	27.8	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2010	39.8	38.4	41.3	40.1	40.2	36.6	43.3	0.0	0.0	0.0	0.0	0.0	**11,793.1**

UWI **102.11-35-001-26W1.03** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	29.7	31.0	24.0	0.0	28.0	30.0	24.0	29.0	30.8	**960.2**
H2O	2013	176.2	138.9	145.2	133.6	72.4	62.0	0.0	157.7	168.7	125.0	164.3	170.6	**4,212.7**
OIL	2013	303.8	230.7	201.8	124.8	91.3	79.6	0.0	244.9	183.6	95.0	119.1	98.6	**10,861.7**
DAY	2012	30.5	28.1	28.9	1.0	0.0	5.4	31.0	30.3	11.0	18.0	30.0	31.0	**647.4**
H2O	2012	19.3	19.1	20.0	0.7	0.0	12.1	68.4	61.0	23.8	17.9	113.3	234.4	**2,698.1**
OIL	2012	28.4	28.0	26.5	0.9	0.0	16.1	93.4	83.9	33.0	32.4	170.6	384.4	**9,088.5**

Manitoba Production
2010 To 2013

Licence **4505** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-35-001-26W1.03** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.1	25.8	30.2	29.8	31.0	30.0	27.1	27.8	29.8	30.5	28.1	30.5	**402.2**
H2O	2011	139.0	298.7	109.8	119.0	140.5	149.4	70.6	134.4	200.1	69.7	58.1	23.9	**2,108.1**
OIL	2011	525.4	356.1	710.1	872.9	942.6	975.5	465.8	673.5	996.5	436.2	251.2	54.2	**8,190.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	30.7	**51.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	362.0	232.9	**594.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	284.4	646.5	**930.9**

Licence **4506** Well Name **CPEC Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,382.0**
H2O	2013	7273.8	6160.0	6865.0	6310.4	6833.3	6508.8	6888.0	6821.7	6610.8	6811.9	6579.0	6820.1	**734,429.4**
OIL	2013	29.9	25.5	27.9	25.3	30.1	27.3	27.3	27.4	28.2	27.5	26.4	27.5	**9,568.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	29.0	31.0	30.0	31.0	**4,017.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	5821.7	6535.4	6241.4	7424.5	6624.6	6901.1	**653,946.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	25.0	27.7	26.8	34.0	27.2	35.7	**9,238.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,837.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614,397.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,061.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,837.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614,397.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,061.7**

Licence **4507** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	**6,890.9**
H2O	2013	299.1	256.9	261.0	247.6	289.9	248.6	303.5	288.8	256.8	252.3	241.3	274.9	**53,956.7**
OIL	2013	53.5	48.7	55.2	50.8	53.9	52.2	57.1	58.5	50.6	52.3	46.8	31.3	**38,760.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**6,529.9**
H2O	2012	249.0	249.5	261.4	272.7	324.6	315.3	327.3	314.0	324.4	312.8	298.3	304.7	**50,736.0**
OIL	2012	31.7	27.3	27.1	29.0	32.6	34.6	44.6	43.2	49.0	50.7	49.5	48.5	**38,149.1**
DAY	2011	28.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,168.9**
H2O	2011	198.7	202.9	234.9	228.6	235.4	168.7	266.7	257.2	244.7	255.8	269.2	276.7	**47,182.0**
OIL	2011	46.7	48.6	55.9	53.1	52.2	33.6	58.6	57.0	45.3	40.3	21.4	25.3	**37,681.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**5,820.9**
H2O	2010	274.8	243.4	264.7	277.3	292.5	287.2	290.6	273.7	285.0	254.3	264.8	242.4	**44,342.5**
OIL	2010	37.8	37.3	40.2	38.2	42.1	41.5	42.6	42.0	47.0	47.2	45.0	45.3	**37,143.3**

Licence **4508** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**

Manitoba Production
2010 To 2013

Licence **4508** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2010	845.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2010	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**

Licence **4509** Well Name **Tundra Osprey Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 D** Field Code **2** Pool Code **44D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,767.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,051.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,074.2**
DAY	2011	31.0	24.0	22.0	28.0	31.0	27.0	3.0	0.0	0.0	0.0	0.0	0.0	**5,767.0**
H2O	2011	630.5	489.7	438.1	591.0	678.4	557.2	53.4	0.0	0.0	0.0	0.0	0.0	**107,051.0**
OIL	2011	12.6	9.4	8.4	10.8	10.5	9.3	0.9	0.0	0.0	0.0	0.0	0.0	**14,074.2**
DAY	2010	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,601.0**
H2O	2010	798.3	694.7	818.6	789.5	800.3	765.3	814.7	829.6	741.8	693.8	662.9	637.5	**103,612.7**
OIL	2010	24.5	20.9	24.3	23.3	23.4	23.5	24.2	22.8	22.5	17.9	10.4	11.5	**14,012.3**

Licence **4512** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	22.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	27.0	19.0	**6,739.8**
H2O	2013	7.0	6.4	5.0	9.1	10.2	16.2	17.4	13.7	10.4	5.6	6.7	8.5	**2,620.7**
OIL	2013	9.8	8.7	8.2	9.1	11.6	15.0	15.3	15.2	13.5	15.7	16.2	11.0	**3,649.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,401.8**
H2O	2012	5.6	5.2	5.6	5.4	7.8	7.5	7.8	7.2	6.7	7.0	6.8	7.0	**2,504.5**
OIL	2012	10.2	9.6	10.2	9.9	10.2	9.9	11.2	9.9	9.5	10.1	9.5	9.8	**3,500.2**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,036.8**
H2O	2011	4.7	4.2	4.7	5.3	5.6	3.1	5.6	5.6	5.4	5.6	5.4	5.6	**2,424.9**
OIL	2011	9.6	8.7	9.6	9.8	10.2	5.6	10.2	10.2	9.9	10.2	9.9	10.2	**3,380.2**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,674.8**
H2O	2010	4.7	4.2	4.7	4.5	4.5	4.5	4.7	4.7	4.5	4.7	4.5	4.7	**2,364.1**
OIL	2010	10.9	9.8	10.9	10.5	9.9	9.3	9.6	9.6	9.3	9.6	9.3	9.6	**3,266.1**

Licence **4513** Well Name **CPEC Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-32-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**
DAY	2010	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2010	1990.4	1639.7	788.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**
OIL	2010	24.7	21.3	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**

Licence **4514** Well Name **CPEC Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Manitoba Production
2010 To 2013

Licence **4514** Well Name **CPEC Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**

Licence **4516** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-06-006-28W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**

Licence **4519** Well Name **CPEC Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387,204.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,654.6**
DAY	2012	0.0	0.0	30.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.0**
H2O	2012	0.0	0.0	6434.4	6215.2	6588.0	5637.8	0.0	0.0	0.0	0.0	0.0	0.0	**387,204.8**
OIL	2012	0.0	0.0	29.0	30.6	29.9	24.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,654.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362,329.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,541.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362,329.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,541.1**

Licence **4520** Well Name **CPEC Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**

Manitoba Production
2010 To 2013

Licence **4520** Well Name **CPEC Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**

Licence **4522** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	29.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,547.1**
H2O	2013	17.7	15.8	13.8	14.1	15.5	14.9	16.2	18.2	16.0	19.5	19.3	19.9	**5,686.1**
OIL	2013	12.0	14.4	15.8	15.5	16.6	15.5	15.6	15.3	12.8	13.4	13.3	13.7	**5,426.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	21.0	30.0	30.0	23.0	29.0	**6,193.1**
H2O	2012	28.0	25.5	23.5	20.8	24.7	25.7	27.5	18.2	29.4	25.7	18.9	24.1	**5,485.2**
OIL	2012	9.9	9.5	11.3	11.8	13.1	10.6	11.4	8.3	14.0	13.1	9.3	12.5	**5,252.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,848.1**
H2O	2011	25.2	19.1	20.4	18.1	18.3	22.5	32.7	31.4	28.4	27.8	27.0	28.7	**5,193.2**
OIL	2011	16.1	14.6	14.3	13.3	14.1	12.9	10.1	10.4	10.4	9.9	10.3	10.4	**5,117.8**
DAY	2010	25.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**5,483.1**
H2O	2010	17.4	19.4	22.4	20.6	19.0	33.3	30.0	33.4	27.0	29.1	27.3	31.2	**4,893.6**
OIL	2010	13.5	15.0	14.8	15.2	15.9	15.1	16.7	16.4	13.7	16.0	15.3	15.8	**4,971.0**

UWI **100.10-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	29.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,734.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.8**
OIL	2013	10.9	13.0	14.4	14.4	15.4	14.3	14.5	14.1	11.6	11.9	11.8	12.1	**3,701.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	21.0	30.0	30.0	23.0	29.0	**5,380.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.8**
OIL	2012	11.1	10.6	12.5	13.0	11.8	9.9	10.2	7.6	12.8	11.9	8.7	11.3	**3,542.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,035.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	**23.8**
OIL	2011	17.9	16.4	16.0	15.0	15.8	14.4	11.2	11.7	11.6	11.2	4.1	11.5	**3,411.5**
DAY	2010	25.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,670.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
OIL	2010	13.5	15.0	16.6	17.1	17.8	17.9	18.6	18.3	15.4	17.9	17.1	17.6	**3,254.7**

Licence **4531** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	**5,653.7**
GAS	2013	0.0	0.0	1.5	48.3	1.6	1.5	1.6	0.2	0.0	0.0	0.0	0.5	**208.7**
GSD	2013	0.0	0.0	1.4	39.9	1.9	1.3	0.3	0.1	0.0	0.0	0.0	0.4	**118.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.3	**751.4**
OIL	2013	6.7	5.7	6.5	10.4	11.0	11.4	12.5	7.3	7.0	7.7	8.0	8.1	**2,967.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	29.0	0.0	28.0	30.0	31.0	**5,293.7**
GAS	2012	0.6	0.6	4.4	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.5**
GSD	2012	0.6	0.3	2.1	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.0**

Manitoba Production
2010 To 2013

Licence **4531** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.6**
OIL	2012	9.8	9.3	9.4	8.6	6.5	6.4	5.3	6.1	0.0	5.7	6.1	6.5	**2,864.9**
DAY	2011	31.0	23.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**4,969.7**
GAS	2011	0.0	0.7	1.6	1.5	1.6	2.0	2.2	1.6	2.1	0.9	0.6	0.6	**144.3**
GSD	2011	0.0	0.6	1.0	1.0	0.8	1.1	2.0	1.4	0.0	0.7	0.1	0.6	**66.8**
H2O	2011	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.6**
OIL	2011	12.5	5.0	3.4	5.5	7.0	9.1	9.4	7.8	12.1	10.4	9.9	9.8	**2,785.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,617.7**
GAS	2010	2.4	2.2	2.5	2.1	2.2	2.1	1.5	2.2	2.0	1.9	0.7	0.0	**128.9**
GSD	2010	1.7	1.4	1.6	1.2	1.5	1.4	1.4	2.2	2.0	0.9	0.4	0.0	**57.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	**750.3**
OIL	2010	11.6	10.4	12.7	11.7	11.5	11.4	12.2	12.4	11.5	7.0	7.6	11.0	**2,683.3**

Licence **4535** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2010	3855.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2010	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**

Licence **4538** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,589.0**
GAS	2013	0.0	0.4	0.6	0.6	0.6	0.6	0.8	0.0	0.2	1.2	1.2	1.3	**1,007.2**
GSD	2013	0.0	0.3	0.6	0.5	0.7	0.6	0.1	0.0	0.2	0.8	0.4	1.0	**187.0**
H2O	2013	7.6	4.5	3.8	2.8	2.8	2.5	1.1	0.8	0.6	0.8	0.8	0.9	**321.7**
OIL	2013	57.3	45.5	44.4	26.8	28.2	24.6	13.1	7.9	10.3	9.0	9.3	9.1	**23,831.4**
DAY	2012	22.0	0.0	18.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,227.0**
GAS	2012	1.7	0.0	1.2	1.2	1.3	1.2	1.0	8.8	12.0	12.4	12.0	0.4	**999.7**
GSD	2012	1.5	0.0	0.5	1.0	1.3	1.1	0.9	8.0	5.7	12.0	8.5	0.4	**181.8**
H2O	2012	0.4	0.0	0.2	0.3	0.3	4.1	3.5	4.7	3.3	4.5	4.7	5.4	**292.7**
OIL	2012	66.4	0.0	47.6	60.4	61.2	61.2	50.2	62.5	58.9	60.4	59.6	55.7	**23,545.9**
DAY	2011	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	14.0	31.0	30.0	31.0	**5,919.0**
GAS	2011	7.5	8.9	10.2	11.0	14.9	3.4	0.0	10.9	4.9	3.2	2.0	2.5	**946.5**
GSD	2011	5.9	6.5	6.7	6.9	8.2	1.8	0.0	9.1	4.2	2.5	0.3	2.3	**140.9**
H2O	2011	5.7	8.8	12.5	12.6	1.7	1.9	1.1	8.2	2.7	12.2	2.3	0.5	**261.3**
OIL	2011	170.6	159.8	165.2	161.9	158.9	143.8	147.2	119.9	58.4	134.7	103.4	94.4	**22,901.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	27.0	30.0	30.0	**5,572.0**
GAS	2010	1.6	1.4	1.8	0.6	0.0	1.6	1.2	2.2	2.1	9.0	10.5	6.3	**867.1**
GSD	2010	1.1	0.9	1.2	0.4	0.0	1.1	1.2	2.2	2.0	3.8	6.4	0.0	**86.5**
H2O	2010	0.7	0.5	1.1	2.4	3.1	2.9	2.8	3.1	2.9	2.7	1.2	4.6	**191.1**
OIL	2010	17.9	16.0	28.7	24.0	21.0	27.3	28.2	31.9	30.1	77.5	103.0	128.7	**21,283.6**

Manitoba Production
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Licence **4539** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**

Licence **4542** Well Name **Tundra HCO Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-15-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 D** Field Code **2** Pool Code **44D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,409.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,312.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,953.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	8.0	0.0	0.0	0.0	**5,409.9**
H2O	2010	78.3	71.3	80.3	77.7	79.2	76.7	89.9	95.6	23.1	0.0	0.0	0.0	**91,312.4**
OIL	2010	1.0	0.9	1.0	0.9	1.0	0.9	1.2	1.3	0.3	0.0	0.0	0.0	**18,953.4**

Licence **4546** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	24.0	30.0	31.0	**6,501.0**
H2O	2013	51.9	50.7	61.9	57.8	59.9	59.5	131.0	95.5	80.6	68.1	82.0	77.5	**10,396.6**
OIL	2013	13.5	21.8	18.0	16.9	17.2	14.8	12.9	22.3	18.0	14.7	18.0	16.9	**4,374.6**
DAY	2012	22.0	27.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	26.0	25.0	**6,156.0**
H2O	2012	40.3	48.6	71.1	34.5	75.4	43.7	64.1	64.8	61.8	60.7	51.2	50.9	**9,520.2**
OIL	2012	12.0	15.1	22.5	15.5	21.8	12.2	18.4	18.8	17.9	17.1	14.7	14.3	**4,169.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	**5,821.0**
H2O	2011	78.0	58.8	65.7	60.1	58.4	55.4	59.5	56.7	53.8	49.2	50.0	6.0	**8,853.1**
OIL	2011	22.4	21.7	21.7	18.3	18.4	18.0	16.1	16.3	16.8	16.8	17.3	1.9	**3,969.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	25.0	28.0	31.0	28.0	31.0	**5,483.0**
H2O	2010	52.1	46.8	56.1	56.2	55.5	48.3	72.5	82.3	87.5	84.4	72.8	81.6	**8,201.5**
OIL	2010	21.4	19.1	20.3	19.0	20.0	18.4	20.3	21.2	23.0	21.9	19.1	21.6	**3,763.6**

UWI **102.06-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	24.0	30.0	31.0	**6,416.0**
H2O	2013	37.1	36.2	44.4	41.5	42.9	42.2	93.4	68.0	57.5	48.4	58.4	55.4	**11,493.2**
OIL	2013	13.5	21.8	18.0	16.9	17.2	19.1	16.7	28.9	23.4	19.2	23.3	21.7	**5,573.2**
DAY	2012	22.0	27.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	26.0	25.0	**6,071.0**
H2O	2012	28.7	34.5	50.9	82.6	53.9	31.3	45.8	46.3	44.1	43.5	38.3	36.2	**10,867.8**
OIL	2012	11.2	14.0	20.7	28.5	21.8	12.2	18.4	18.8	17.9	17.1	14.7	14.2	**5,333.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	**5,736.0**
H2O	2011	55.9	41.9	46.9	42.6	41.5	39.4	42.5	40.5	38.5	35.4	35.9	4.3	**10,331.7**
OIL	2011	15.4	14.9	14.9	16.7	16.7	16.1	14.7	15.1	15.4	15.7	16.1	1.7	**5,124.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	25.0	28.0	31.0	28.0	31.0	**5,398.0**
H2O	2010	37.3	33.5	40.3	40.5	39.8	34.5	52.2	58.8	62.4	60.5	52.1	58.6	**9,866.4**

Manitoba Production
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Licence **4546** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	12.2	10.9	14.0	13.2	13.9	12.8	14.0	14.5	15.8	15.1	13.1	14.9	**4,950.6**

Licence **4547** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b C** Field Code **7** Pool Code **35C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	23.0	30.0	0.0	0.0	30.0	11.0	30.0	0.0	30.0	31.0	**4,467.0**
H2O	2013	13.9	12.6	11.8	3.4	0.0	0.0	10.8	26.2	6.6	0.0	19.2	13.5	**3,659.2**
OIL	2013	8.9	7.9	7.2	2.2	0.0	0.0	6.9	9.4	4.4	0.0	11.8	9.0	**3,208.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	**4,223.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	14.0	13.6	**3,541.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	8.9	8.7	**3,140.8**
DAY	2011	31.0	25.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,140.0**
H2O	2011	13.4	13.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,491.6**
OIL	2011	8.5	8.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,109.1**
DAY	2010	31.0	28.0	10.0	30.0	31.0	22.0	0.0	21.0	29.0	31.0	30.0	31.0	**4,080.0**
H2O	2010	14.7	13.7	5.2	19.2	12.2	8.2	0.0	18.3	12.8	13.9	12.2	13.3	**3,463.0**
OIL	2010	9.3	8.7	3.3	12.3	7.8	5.2	0.0	11.6	8.1	8.7	7.8	8.4	**3,090.9**

Licence **4549** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**

UWI **100.08-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,258.0**
H2O	2013	24.8	21.6	22.1	21.3	22.6	20.5	21.5	19.6	19.1	19.4	18.9	19.9	**4,003.5**
OIL	2013	15.3	13.7	15.6	16.0	18.3	17.1	21.4	18.4	17.7	18.1	17.8	18.6	**5,747.4**
DAY	2012	31.0	29.0	31.0	30.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,895.0**
H2O	2012	20.6	19.4	19.7	19.7	1.4	19.8	24.0	20.8	21.2	17.7	21.1	24.8	**3,752.2**
OIL	2012	22.4	21.0	21.3	21.4	5.8	25.4	21.5	18.7	18.8	15.8	14.7	15.3	**5,539.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,549.0**
H2O	2011	23.7	19.9	21.0	20.9	22.2	21.9	22.0	21.6	20.4	21.4	20.1	21.9	**3,522.0**
OIL	2011	20.3	16.9	25.7	24.6	25.8	23.6	24.0	23.4	22.1	23.1	21.7	23.8	**5,317.3**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,184.0**
H2O	2010	23.8	22.8	26.3	21.0	27.9	23.2	24.9	25.7	24.8	24.0	24.3	23.8	**3,265.0**
OIL	2010	25.6	24.5	21.8	22.9	18.7	22.1	21.2	21.9	21.1	20.5	20.7	20.2	**5,042.3**

Licence **4554** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Manitoba Production
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Licence **4554** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	18.0	0.0	30.0	30.0	31.0	31.0	20.0	25.0	28.0	26.0	**6,460.7**
H2O	2013	1179.4	1039.0	618.8	0.0	1168.5	1023.5	1171.3	1108.5	702.0	832.1	1010.8	1051.8	**224,341.9**
OIL	2013	31.1	31.3	20.5	0.0	33.9	33.8	34.9	35.4	21.9	27.3	31.1	29.5	**13,805.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**6,162.7**
H2O	2012	1071.6	977.6	993.2	1106.9	1324.9	1207.3	1286.2	1320.6	1272.2	1205.4	1148.0	1215.7	**213,436.2**
OIL	2012	74.0	61.3	61.4	33.2	59.0	45.6	25.7	29.3	34.4	36.5	35.5	36.4	**13,475.1**
DAY	2011	30.0	27.0	31.0	30.0	31.0	19.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,800.7**
H2O	2011	884.0	771.1	919.0	927.9	948.7	630.9	1074.8	995.1	948.9	1198.6	1095.7	1103.4	**199,306.6**
OIL	2011	56.8	50.4	59.0	56.0	54.9	34.5	66.8	65.5	57.1	65.8	68.1	72.5	**12,942.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,451.7**
H2O	2010	942.7	856.8	984.7	980.0	1026.2	1013.5	1044.2	990.2	1003.0	934.3	960.0	894.8	**187,808.5**
OIL	2010	68.2	54.7	59.4	58.8	60.7	59.3	57.9	57.0	56.8	56.3	56.8	57.5	**12,235.4**

Licence **4555** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**2,756.0**
GAS	2013	0.5	1.4	1.5	0.7	1.3	0.8	0.0	0.0	0.7	1.3	1.2	1.3	**143.2**
GSD	2013	0.5	1.3	1.4	0.5	1.6	0.7	0.0	0.0	0.7	0.9	0.4	1.1	**45.6**
H2O	2013	11.0	6.4	8.2	8.3	8.0	6.8	6.4	7.6	6.8	8.5	9.2	9.7	**1,149.7**
OIL	2013	10.6	7.4	9.8	9.6	10.0	8.3	7.6	9.7	10.0	11.1	11.5	11.4	**2,146.7**
DAY	2012	31.0	28.0	31.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,395.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	1.4	1.2	1.6	1.5	1.6	0.4	0.0	**132.5**
GSD	2012	0.0	0.0	0.0	0.0	0.0	1.3	1.1	1.5	0.7	1.5	0.3	0.0	**36.5**
H2O	2012	15.8	10.1	10.2	8.8	9.9	9.2	7.4	8.9	5.9	7.8	8.1	8.4	**1,052.8**
OIL	2012	15.6	13.3	14.5	11.8	11.8	11.3	9.3	11.4	10.7	11.0	10.7	11.2	**2,029.7**
DAY	2011	31.0	28.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**2,038.0**
GAS	2011	1.6	2.7	3.1	3.0	1.2	0.0	0.0	0.0	0.0	2.0	1.1	0.8	**124.8**
GSD	2011	1.3	2.0	2.0	1.9	0.7	0.0	0.0	0.0	0.0	1.6	0.1	0.8	**30.1**
H2O	2011	7.3	10.2	10.8	13.3	4.2	0.0	0.0	0.0	0.0	16.9	17.6	16.3	**942.3**
OIL	2011	17.5	14.6	16.3	15.9	6.1	0.0	0.0	0.0	0.0	17.7	22.8	20.1	**1,887.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,817.0**
GAS	2010	2.3	1.4	1.6	2.1	2.2	2.1	1.4	0.4	0.0	0.5	1.5	1.6	**109.3**
GSD	2010	1.6	0.9	1.0	1.3	1.5	1.5	1.4	0.4	0.0	0.2	0.9	0.0	**19.7**
H2O	2010	9.9	6.0	6.6	12.5	14.2	14.6	15.5	15.4	14.6	14.5	10.9	12.7	**845.7**
OIL	2010	5.6	3.8	4.6	16.8	18.1	15.2	16.2	16.1	15.0	16.4	15.7	17.2	**1,756.1**

Licence **4556** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**6,189.0**
GAS	2013	0.0	0.0	0.0	4.5	4.3	2.6	1.0	0.1	0.0	0.0	0.4	1.3	**210.7**
GSD	2013	0.0	0.0	0.0	3.7	5.1	2.3	0.2	0.1	0.0	0.0	0.1	1.1	**89.2**
H2O	2013	0.0	0.0	0.2	0.2	0.2	0.3	0.3	0.4	0.4	0.5	0.5	0.5	**525.2**
OIL	2013	6.1	5.1	18.8	15.8	16.6	13.7	12.2	15.8	16.2	17.9	18.2	17.3	**6,695.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**5,828.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.5**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.6**
H2O	2012	2.2	1.7	1.9	1.7	1.9	1.9	1.7	2.0	1.3	0.6	0.0	0.0	**521.7**
OIL	2012	16.9	15.4	15.7	14.7	14.7	14.7	12.0	14.9	13.9	8.5	5.6	5.9	**6,522.2**
DAY	2011	31.0	28.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**5,469.0**
GAS	2011	0.0	2.0	3.7	1.9	3.7	2.5	2.5	2.5	2.4	2.5	2.4	0.6	**196.5**

Manitoba Production
2010 To 2013

Licence **4556** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2011	0.0	1.4	2.4	1.2	2.1	1.4	2.2	2.1	2.0	2.0	0.3	0.5	**76.6**
H2O	2011	3.0	3.9	4.1	2.8	4.2	2.9	1.4	1.4	0.9	1.5	1.0	1.3	**504.8**
OIL	2011	21.9	18.0	19.8	10.2	19.3	19.3	19.8	13.2	12.4	12.2	12.1	14.9	**6,369.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,120.0**
GAS	2010	1.8	1.7	1.2	0.9	0.1	0.0	0.8	2.2	1.8	1.9	0.5	0.0	**169.8**
GSD	2010	1.3	1.2	0.7	0.5	0.1	0.0	0.7	2.2	1.7	0.8	0.3	0.0	**59.0**
H2O	2010	0.0	0.0	0.2	0.3	0.3	0.3	2.5	4.3	4.0	4.5	4.5	5.3	**476.4**
OIL	2010	15.3	13.7	17.4	15.9	23.1	23.7	22.9	21.1	20.7	22.2	21.3	23.6	**6,176.2**

Licence **4557** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	26.0	**6,555.8**
H2O	2013	272.5	233.6	238.5	226.0	271.3	234.2	264.3	248.1	219.3	233.2	225.5	204.1	**47,150.1**
OIL	2013	44.2	31.5	33.9	30.8	33.2	32.7	34.3	35.3	30.6	34.5	31.9	26.2	**40,974.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**6,198.8**
H2O	2012	229.5	228.9	237.4	235.0	305.4	302.1	300.1	282.8	305.6	309.7	283.6	248.4	**44,279.5**
OIL	2012	52.2	47.0	46.5	47.1	46.9	49.2	46.6	39.9	43.6	43.7	42.7	40.7	**40,575.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	30.0	30.0	31.0	**5,837.8**
H2O	2011	171.7	161.7	187.8	193.3	194.6	133.7	192.5	185.5	200.9	250.3	218.7	235.5	**41,011.0**
OIL	2011	77.3	69.6	77.7	73.7	71.3	46.7	79.3	84.3	64.0	45.1	49.7	51.0	**40,029.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,486.8**
H2O	2010	268.2	244.1	276.5	267.4	284.7	248.2	249.7	220.3	197.9	182.5	191.2	172.7	**38,684.8**
OIL	2010	82.2	74.3	83.0	80.9	85.0	79.1	84.9	72.5	73.9	77.4	75.1	78.1	**39,239.9**

Licence **4558** Well Name **Tundra Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	5669.2	7478.2	9461.8	8658.4	8456.8	8239.5	9812.1	10147.5	9854.2	10224.4	9091.6	7391.7	**1,803,515.4**
WIN	2012	9415.1	8905.9	9306.3	9547.9	9506.4	9080.1	8206.5	4090.4	5356.6	5560.3	5460.3	5599.5	**1,699,030.0**
WIN	2011	8355.3	7426.1	8359.3	7720.0	8033.0	7859.4	7804.4	8119.9	8895.7	8233.3	9111.9	9475.5	**1,608,994.7**
WIN	2010	9846.5	6322.4	5818.0	5579.6	7090.0	7537.0	5177.1	8420.6	8753.5	8707.6	8132.9	8467.8	**1,509,600.9**

Licence **4561** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.8**

Licence **4562** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2010 To 2013

Licence **4562** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	27.0	31.0	25.0	23.0	30.0	20.0	31.0	30.0	31.0	30.0	15.0	**6,096.0**
H2O	2013	3.6	5.2	6.1	4.7	4.7	6.2	4.3	6.4	6.0	6.2	5.7	2.8	**1,038.3**
OIL	2013	3.0	4.1	4.9	4.1	3.6	4.7	3.1	4.6	4.8	5.1	4.8	2.4	**3,029.0**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	13.0	30.0	24.0	**5,784.0**
H2O	2012	5.6	6.6	7.1	6.9	6.8	6.5	6.2	6.4	4.7	2.4	5.5	4.5	**976.4**
OIL	2012	4.3	4.9	5.5	5.5	5.8	5.3	5.1	4.8	3.9	2.1	4.9	3.7	**2,979.8**
DAY	2011	31.0	7.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**5,454.0**
H2O	2011	5.8	1.3	5.7	6.1	6.4	6.2	6.1	6.2	6.1	4.2	6.7	6.8	**907.2**
OIL	2011	5.8	1.3	5.8	5.1	5.7	5.7	5.6	6.0	5.7	4.2	5.9	6.0	**2,924.0**
DAY	2010	21.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,121.0**
H2O	2010	2.0	2.6	3.0	2.8	3.0	3.0	2.9	4.5	6.1	5.9	5.5	5.8	**839.6**
OIL	2010	4.1	5.6	6.2	5.8	6.1	5.9	5.8	6.0	6.1	5.9	5.7	5.7	**2,861.2**

Licence **4563** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.16-30-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,299.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,299.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.5**
DAY	2011	31.0	25.0	24.0	30.0	30.0	30.0	28.0	31.0	24.0	0.0	0.0	0.0	**5,299.0**
H2O	2011	7.1	6.0	6.7	6.7	6.3	7.0	7.7	6.0	4.6	0.0	0.0	0.0	**1,857.9**
OIL	2011	10.2	8.5	5.5	9.7	9.1	9.3	10.1	8.4	7.2	0.0	0.0	0.0	**3,184.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,046.0**
H2O	2010	7.5	6.5	6.3	6.6	7.1	7.1	6.3	7.4	6.6	6.8	6.4	7.0	**1,799.8**
OIL	2010	10.6	9.3	9.1	9.4	10.3	10.2	8.9	10.7	9.7	9.9	9.3	10.2	**3,106.5**

Licence **4565** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	**6,122.0**
GAS	2013	3.1	1.5	1.1	1.3	0.4	0.0	1.5	2.4	1.7	0.7	0.0	1.0	**187.5**
GSD	2013	3.0	1.4	1.1	1.1	0.4	0.0	0.3	1.2	1.6	0.4	0.0	0.7	**92.8**
H2O	2013	5.7	6.8	7.1	6.2	8.5	9.0	9.5	8.2	4.5	6.3	7.7	10.0	**2,776.9**
OIL	2013	10.2	15.6	19.8	17.0	22.2	22.5	20.9	17.8	13.5	16.2	18.1	23.2	**7,379.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**5,762.0**
GAS	2012	2.5	1.1	0.0	0.0	0.0	1.6	1.0	1.3	1.2	1.3	2.2	3.1	**172.8**
GSD	2012	2.3	0.7	0.0	0.0	0.0	1.5	1.0	1.2	0.6	1.3	1.6	2.9	**81.6**
H2O	2012	8.3	5.4	4.2	4.3	9.6	8.8	3.9	4.8	3.2	4.2	4.1	4.1	**2,687.4**
OIL	2012	17.0	13.3	11.0	12.2	26.5	21.3	8.3	10.2	9.7	9.9	9.5	9.9	**7,162.1**
DAY	2011	31.0	28.0	31.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,403.0**
GAS	2011	1.4	1.9	2.5	1.0	2.5	2.0	1.9	2.1	2.4	2.5	2.3	2.2	**157.5**
GSD	2011	1.1	1.4	1.6	0.6	1.3	1.1	1.7	1.8	2.1	2.0	0.2	2.1	**68.5**
H2O	2011	5.1	7.1	8.4	4.3	8.7	10.8	6.2	9.2	5.8	8.7	6.0	5.7	**2,622.5**
OIL	2011	22.1	18.5	20.1	7.9	19.6	20.9	22.0	19.9	19.1	18.7	18.5	15.8	**7,003.3**
DAY	2010	31.0	27.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,059.0**
GAS	2010	2.2	1.9	0.0	0.8	1.4	1.8	1.4	2.2	1.5	1.6	0.3	0.0	**132.8**
GSD	2010	1.5	1.2	0.0	0.4	0.8	1.3	1.4	2.2	1.5	0.7	0.2	0.0	**51.5**
H2O	2010	5.3	3.9	22.6	16.0	14.9	9.8	7.1	6.7	7.6	8.2	8.4	9.9	**2,536.5**
OIL	2010	10.9	9.3	16.0	22.1	20.4	19.5	23.5	24.3	23.2	24.8	21.9	23.6	**6,780.2**

Manitoba Production
2010 To 2013

Licence **4566** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**
DAY	2010	21.0	24.0	26.0	30.0	16.0	26.0	26.0	22.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2010	6.4	6.3	5.2	6.6	3.8	5.6	3.3	3.9	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2010	2.6	2.5	2.0	2.6	1.5	2.2	1.2	1.6	0.0	0.0	0.0	0.0	**1,449.5**

Licence **4570** Well Name **Cromer Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	23.0	30.0	30.0	29.0	31.0	30.0	29.0	22.0	27.0	**6,098.0**
H2O	2013	14.4	11.1	11.4	9.0	12.0	12.3	11.3	11.4	11.8	12.5	9.3	11.5	**2,621.4**
OIL	2013	19.6	21.6	24.1	16.6	21.6	21.6	18.9	20.2	18.5	17.0	12.7	15.8	**6,738.6**
DAY	2012	31.0	25.0	31.0	30.0	26.0	23.0	28.0	12.0	30.0	14.0	0.0	29.0	**5,758.0**
H2O	2012	15.6	12.2	15.1	17.9	15.9	29.8	16.0	7.2	17.7	8.3	0.0	17.2	**2,483.4**
OIL	2012	9.0	7.5	9.4	9.4	7.8	5.1	8.0	3.6	8.9	4.2	0.0	9.0	**6,510.4**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,479.0**
H2O	2011	12.4	10.9	12.2	9.9	9.2	9.2	13.1	12.5	12.2	12.4	12.0	13.2	**2,310.5**
OIL	2011	15.1	14.0	14.1	12.1	12.0	12.2	12.1	12.6	12.5	12.1	12.4	11.8	**6,428.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,115.0**
H2O	2010	12.3	11.1	10.3	9.1	10.2	10.1	12.0	15.2	14.3	12.9	12.1	14.6	**2,171.3**
OIL	2010	15.3	13.6	15.5	14.6	15.2	13.0	16.1	15.8	14.2	15.4	14.7	15.2	**6,275.5**

Licence **4571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.0	22.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	9.0	**5,842.0**
H2O	2013	0.5	0.9	2.3	2.5	2.6	2.2	2.6	2.8	2.5	2.6	2.5	0.8	**396.6**
OIL	2013	3.9	7.6	12.3	12.0	12.1	10.4	11.4	12.0	11.0	9.1	8.8	2.5	**4,368.0**
DAY	2012	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	28.0	21.0	**5,529.0**
H2O	2012	1.4	2.2	1.6	1.4	1.5	1.5	1.4	1.6	1.5	0.7	1.1	0.8	**371.8**
OIL	2012	12.3	13.7	14.1	12.8	13.0	13.8	12.9	14.0	13.7	5.6	9.6	7.3	**4,254.9**
DAY	2011	13.0	28.0	31.0	21.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,202.0**
H2O	2011	1.8	1.9	1.8	1.2	2.2	1.7	1.7	1.6	1.6	1.6	1.5	1.5	**355.1**
OIL	2011	16.5	16.6	16.4	10.6	19.3	15.5	15.6	13.9	14.3	14.2	13.2	13.3	**4,112.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	5.0	0.0	0.0	0.0	**4,868.0**
H2O	2010	1.7	1.4	1.6	2.7	1.6	1.6	1.5	1.7	0.3	0.0	0.0	0.0	**335.0**
OIL	2010	14.9	13.0	14.4	9.7	14.5	14.2	13.9	15.6	2.5	0.0	0.0	0.0	**3,932.7**

UWI **100.02-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.0	22.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	9.0	**5,802.0**
H2O	2013	1.2	2.4	6.7	6.8	7.1	6.3	7.5	8.0	7.1	7.2	6.8	1.9	**1,096.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.8**
DAY	2012	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	28.0	21.0	**5,489.0**
H2O	2012	3.8	6.1	4.5	4.0	4.1	4.5	4.1	4.4	4.4	2.1	3.0	2.3	**1,027.4**

Manitoba Production
2010 To 2013

Licence **4571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.8**
DAY	2011	13.0	28.0	31.0	21.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,162.0**
H2O	2011	5.2	5.3	5.2	3.3	6.1	4.9	5.0	4.4	4.5	4.5	4.2	4.2	**980.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	5.0	0.0	0.0	0.0	**4,828.0**
H2O	2010	4.8	4.1	4.6	7.7	4.6	4.5	4.4	5.0	0.8	0.0	0.0	0.0	**923.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.8**

Licence **4573** Well Name **Kola Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	31.0	30.0	31.0	21.0	13.0	31.0	30.0	31.0	30.0	31.0	**6,385.0**
H2O	2013	147.1	118.4	173.2	170.2	176.4	121.8	67.5	170.2	172.5	174.3	163.7	175.8	**41,759.0**
OIL	2013	9.3	7.0	9.4	9.0	9.1	6.2	3.8	9.0	8.9	9.2	8.8	9.3	**4,182.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	25.0	29.0	28.0	31.0	30.0	31.0	**6,051.0**
H2O	2012	143.0	125.8	131.7	127.0	132.5	119.9	120.7	131.8	129.8	144.2	139.3	144.4	**39,927.9**
OIL	2012	11.8	8.6	9.0	8.7	9.2	7.9	7.1	8.2	8.3	9.3	9.0	9.1	**4,083.6**
DAY	2011	29.0	26.0	31.0	30.0	29.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,698.0**
H2O	2011	142.5	124.8	156.1	146.2	140.7	133.3	163.3	144.9	129.5	149.8	145.3	148.3	**38,337.8**
OIL	2011	10.8	10.4	11.9	11.7	11.0	10.2	12.5	11.6	11.8	12.3	11.8	12.5	**3,977.4**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	24.0	30.0	28.0	**5,344.0**
H2O	2010	149.1	138.0	147.5	146.6	153.9	140.6	151.7	145.6	153.5	123.5	157.6	133.4	**36,613.1**
OIL	2010	12.0	10.9	12.0	11.5	11.7	11.7	12.1	11.2	11.7	8.2	11.3	10.7	**3,838.9**

Licence **4574** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	18.0	23.0	30.0	31.0	26.0	26.0	31.0	30.0	29.0	6.0	0.0	**6,265.0**
H2O	2013	35.4	42.7	25.8	33.9	35.5	18.6	10.7	11.7	9.6	9.2	1.9	0.0	**2,549.9**
OIL	2013	10.3	3.4	9.3	12.0	12.2	26.6	38.6	44.9	44.7	40.7	8.3	0.0	**22,879.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.0	**92.0**
DAY	2012	23.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	29.0	31.0	**5,984.0**
H2O	2012	87.4	45.9	23.3	21.4	18.5	25.9	32.3	39.3	39.0	39.5	38.1	37.2	**2,314.9**
OIL	2012	8.7	42.2	34.9	33.1	30.7	23.0	9.3	12.1	11.8	12.4	9.7	12.3	**22,628.7**
DAY	2011	31.0	26.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	17.0	**5,634.0**
H2O	2011	30.4	25.3	28.2	29.2	30.0	29.7	33.3	29.6	26.4	30.6	29.7	16.7	**1,867.1**
OIL	2011	28.6	26.3	26.9	29.2	29.3	28.4	31.1	29.1	29.5	30.7	29.5	17.1	**22,388.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	3.0	13.0	11.0	29.0	**5,290.0**
H2O	2010	9.1	6.9	6.2	5.9	6.1	5.6	16.6	5.8	0.6	26.4	3.4	69.7	**1,528.0**
OIL	2010	56.9	51.5	59.1	54.7	55.0	55.3	38.0	40.1	4.7	5.3	18.9	16.6	**22,052.8**

Licence **4576** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,370.0**
H2O	2013	202.1	180.1	185.5	177.2	210.9	181.3	204.6	193.6	171.8	181.9	178.8	189.9	**42,975.7**
OIL	2013	63.1	56.5	63.4	59.0	62.7	61.5	62.5	63.5	54.8	62.5	61.9	61.5	**36,233.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	30.0	**6,007.0**
H2O	2012	177.9	182.9	188.6	183.8	217.2	209.8	219.1	203.5	200.9	202.4	195.0	198.5	**40,718.0**
OIL	2012	69.0	64.1	63.2	61.6	63.0	68.5	66.1	56.2	60.4	62.5	61.4	60.4	**35,500.1**
DAY	2011	31.0	28.0	31.0	30.0	30.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,647.0**

Manitoba Production
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Licence **4576** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	179.0	161.8	185.8	185.3	190.3	144.7	213.3	193.9	174.9	211.3	174.3	179.2	**38,338.4**
OIL	2011	68.0	60.5	67.4	61.9	59.3	40.5	68.9	68.2	60.5	70.5	70.4	70.2	**34,743.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,296.0**
H2O	2010	188.2	171.3	195.8	192.0	200.9	199.4	208.3	202.8	206.1	194.8	197.5	189.3	**36,144.6**
OIL	2010	79.6	71.4	80.4	79.3	82.0	80.1	80.1	78.0	77.2	81.1	75.3	75.0	**33,977.4**

Licence **4582** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-16-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	28.0	0.0	0.0	9.0	31.0	30.0	31.0	30.0	31.0	**6,195.4**
H2O	2013	802.4	681.4	652.8	541.6	0.0	0.0	220.0	932.3	912.7	938.5	900.8	915.6	**155,288.3**
OIL	2013	29.3	24.6	24.8	19.5	0.0	0.0	9.1	36.2	33.2	33.8	31.7	33.8	**24,679.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,916.4**
H2O	2012	1039.0	902.2	915.8	921.1	971.5	941.9	917.7	931.4	893.3	921.8	888.1	874.4	**147,790.2**
OIL	2012	37.8	32.7	34.5	33.5	34.7	33.3	31.5	32.0	33.5	33.9	30.1	29.8	**24,403.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,551.4**
H2O	2011	925.1	823.7	875.9	808.6	925.6	949.6	922.7	948.4	914.5	963.9	939.1	1061.0	**136,672.0**
OIL	2011	71.1	61.1	69.3	61.9	67.4	35.3	35.1	34.8	32.7	34.1	36.6	37.9	**24,006.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,188.4**
H2O	2010	994.6	909.0	976.9	935.3	962.2	1066.9	1007.1	1039.2	941.4	941.6	917.1	939.3	**125,613.9**
OIL	2010	68.5	66.9	72.3	72.3	74.2	74.3	71.7	75.2	69.7	77.9	70.6	70.2	**23,429.3**

Licence **4585** Well Name **Kiwi Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	5688.1	10200.0	7977.7	3564.1	5594.0	6955.3	9006.5	8233.9	8608.4	10677.2	8451.4	8397.8	**441,054.9**
WIN	2012	11413.9	9221.6	6858.3	5734.5	6179.5	7502.8	9944.0	11516.2	11872.1	13696.5	13115.0	8010.9	**347,700.5**
WIN	2011	7418.7	11769.5	11909.4	3341.2	1710.2	1573.4	6709.0	7245.2	7612.8	8870.1	7346.2	6590.2	**232,635.2**
WIN	2010	5328.1	4817.7	5847.5	4893.7	5754.5	6057.4	4482.0	6941.5	5120.3	5126.8	5824.3	6997.5	**150,539.3**

Licence **4587** Well Name **CNRL Pierson Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **102.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,391.6**
WSR	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,391.6**
WSR	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,391.6**
WSR	2010	262.0	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,391.6**

Licence **4588** Well Name **Tundra HCO Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-08-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 C** Field Code **2** Pool Code **44C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541,367.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,737.2**
DAY	2011	31.0	28.0	31.0	16.0	26.0	29.0	30.0	31.0	30.0	23.0	0.0	0.0	**5,439.9**
H2O	2011	2895.5	2444.7	2658.3	1199.7	2024.2	2180.6	2297.5	1970.4	2116.2	1951.2	0.0	0.0	**541,367.3**
OIL	2011	15.4	17.6	19.1	8.4	13.6	15.7	15.6	7.5	15.6	14.6	0.0	0.0	**24,737.2**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,164.9**
H2O	2010	2869.4	2600.2	2911.2	2825.6	3029.5	2940.5	3020.0	2978.8	2862.0	2934.9	2696.0	2854.8	**519,629.0**
OIL	2010	13.9	12.3	13.7	12.3	12.8	13.0	13.1	12.1	14.3	15.2	14.9	15.1	**24,594.1**

Manitoba Production
2010 To 2013

Licence **4592** Well Name **Tundra HCO Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 C** Field Code **2** Pool Code **44C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,202.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**556,339.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,742.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,202.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**556,339.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,742.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	19.0	0.0	0.0	0.0	**5,202.8**
H2O	2011	3630.1	3322.8	3582.1	3476.2	3761.0	3283.3	3160.4	3060.0	1918.0	0.0	0.0	0.0	**556,339.2**
OIL	2011	39.0	34.4	37.1	33.7	28.9	28.2	25.9	15.5	19.3	0.0	0.0	0.0	**21,742.7**
DAY	2010	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**4,941.8**
H2O	2010	3931.7	3580.6	4018.6	3907.7	3830.4	3759.8	3947.5	4066.7	3732.1	3957.9	3574.1	3672.9	**527,145.3**
OIL	2010	40.0	32.3	31.6	30.4	29.6	27.2	27.5	26.3	26.7	24.8	32.5	38.9	**21,480.7**

Licence **4593** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	10.0	**4,572.1**
H2O	2013	7.7	4.9	4.6	4.5	9.7	8.7	1.4	4.5	4.1	2.4	4.6	2.8	**2,661.2**
OIL	2013	5.0	5.2	5.4	5.5	1.0	0.6	8.3	3.9	3.5	4.0	4.0	2.4	**2,265.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,229.1**
H2O	2012	7.0	5.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.7	5.0	4.7	**2,601.3**
OIL	2012	5.8	5.8	8.0	7.0	7.0	5.0	6.0	6.0	6.0	5.7	5.2	5.2	**2,217.0**
DAY	2011	10.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,863.1**
H2O	2011	2.3	2.0	2.1	2.2	2.2	1.9	9.9	9.9	7.0	7.0	7.0	7.0	**2,531.9**
OIL	2011	7.5	6.5	9.0	18.6	8.8	7.2	9.0	9.0	5.7	6.0	5.8	5.0	**2,144.3**
DAY	2010	12.0	14.0	16.0	12.0	12.0	14.0	14.0	14.0	14.0	10.0	10.0	10.0	**3,520.1**
H2O	2010	2.6	2.6	2.5	2.5	2.4	2.4	2.4	2.4	2.4	2.3	2.2	2.2	**2,471.4**
OIL	2010	7.4	7.2	7.4	7.5	7.3	7.3	8.3	8.6	8.6	8.6	8.5	7.8	**2,046.2**

Licence **4599** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799,850.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,409.5**
DAY	2012	31.0	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**5,117.7**
H2O	2012	7812.4	7288.3	2046.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	**1,799,850.3**
OIL	2012	10.3	9.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	**14,409.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	30.0	30.0	31.0	**5,047.7**
H2O	2011	8457.2	7462.3	8257.2	7686.4	7998.2	7736.1	5089.0	8111.8	7798.1	7602.9	7714.6	7874.6	**1,782,697.7**
OIL	2011	10.8	9.9	10.7	9.8	10.2	9.8	6.4	10.0	10.0	9.7	10.1	10.2	**14,380.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,694.7**
H2O	2010	14488.2	13031.1	14191.8	13703.8	13906.2	12200.0	13868.6	13424.7	12683.5	10782.4	8893.3	8829.9	**1,690,909.3**
OIL	2010	18.0	16.2	17.8	17.2	17.5	15.0	17.2	16.8	16.2	14.1	11.3	11.3	**14,262.9**

Licence **4603** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	18.0	19.0	7.0	30.0	31.0	30.0	31.0	10.0	0.0	**5,310.0**
H2O	2013	0.0	0.0	0.0	1.0	1.0	0.5	2.1	2.1	1.8	1.7	0.5	0.0	**987.6**
OIL	2013	0.0	0.0	0.0	2.5	2.5	1.1	4.3	4.4	4.1	4.4	1.5	0.0	**5,418.2**

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Licence **4603** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**5,134.0**
H2O	2012	0.0	0.0	0.7	1.6	2.4	1.9	2.0	1.8	1.7	1.7	0.0	0.0	**976.9**
OIL	2012	0.0	0.0	2.3	5.7	5.6	5.2	5.5	6.4	6.0	5.7	0.0	0.0	**5,393.4**
DAY	2011	0.0	0.0	0.0	9.0	31.0	25.0	31.0	31.0	30.0	31.0	6.0	0.0	**4,909.0**
H2O	2011	0.0	0.0	0.0	0.5	2.0	2.4	2.6	2.6	2.1	2.0	0.4	0.0	**963.1**
OIL	2011	0.0	0.0	0.0	1.6	6.7	6.5	6.7	6.5	5.7	5.8	1.1	0.0	**5,351.0**
DAY	2010	0.0	0.0	3.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	16.0	0.0	**4,715.0**
H2O	2010	0.0	0.0	0.2	1.8	2.0	1.9	1.9	1.9	1.7	1.7	1.0	0.0	**948.5**
OIL	2010	0.0	0.0	0.5	5.2	5.5	5.3	5.5	5.6	5.4	4.9	2.8	0.0	**5,310.4**

Licence **4604** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,885.2**
GAS	2013	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.0**
H2O	2013	1002.9	854.5	1131.5	1144.8	1142.1	884.4	584.2	429.2	384.2	423.6	406.8	419.8	**136,660.1**
OIL	2013	22.3	19.2	20.9	20.5	21.4	19.7	12.2	9.7	9.2	10.5	10.1	10.8	**12,429.4**
DAY	2012	28.8	29.0	30.8	28.2	31.0	24.0	31.0	31.0	30.0	26.0	30.0	31.0	**5,522.2**
GAS	2012	0.7	0.7	0.7	0.7	0.8	0.6	0.7	0.5	0.5	0.4	0.4	0.4	**66.1**
H2O	2012	1053.1	1010.6	1114.3	961.1	1065.4	0.0	859.4	923.4	889.7	828.1	847.3	916.0	**127,852.1**
OIL	2012	34.3	34.5	35.7	32.6	35.8	27.4	33.2	23.0	21.8	18.8	21.3	21.3	**12,242.9**
DAY	2011	31.0	20.9	31.0	10.0	27.0	1.0	17.0	22.0	30.0	30.6	17.3	19.0	**5,171.4**
GAS	2011	1.0	0.6	0.9	0.3	0.8	0.0	0.5	0.4	0.8	0.8	0.4	0.5	**59.0**
H2O	2011	870.6	588.2	865.7	286.0	802.6	29.1	517.6	709.8	1020.7	1125.8	688.7	801.9	**117,383.7**
OIL	2011	45.7	30.9	44.0	14.4	39.5	1.5	23.6	21.1	35.8	35.9	21.1	23.2	**11,903.2**
DAY	2010	31.0	28.0	30.7	30.0	31.0	16.9	31.0	31.0	30.0	31.0	29.5	31.0	**4,914.6**
GAS	2010	0.9	0.8	0.9	0.8	0.9	0.5	1.0	1.0	0.9	1.0	0.9	1.0	**52.0**
H2O	2010	706.8	588.4	646.0	623.8	656.9	358.3	941.0	936.1	906.3	1015.1	1040.4	937.3	**109,077.0**
OIL	2010	43.5	39.4	42.5	39.9	42.6	25.7	47.7	46.5	43.2	45.8	42.1	45.3	**11,566.5**

Licence **4605** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.4	31.0	30.0	31.0	30.0	31.0	29.0	29.0	30.0	29.0	31.0	**6,106.4**
GAS	2013	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**
H2O	2013	1662.9	1526.9	1038.4	1012.9	1045.9	885.7	1058.2	1001.1	971.4	1013.8	847.0	838.5	**179,773.4**
OIL	2013	42.8	37.0	44.4	43.4	44.5	42.5	70.5	77.3	74.6	73.9	75.0	77.7	**53,550.1**
DAY	2012	29.0	28.0	20.0	30.0	30.0	25.8	31.0	31.0	30.0	28.7	30.0	31.0	**5,747.0**
GAS	2012	0.8	0.7	0.5	0.7	0.7	0.6	0.8	0.8	0.8	0.7	0.5	0.5	**86.5**
H2O	2012	586.3	705.7	472.8	715.3	1177.4	0.0	1077.9	109.3	277.5	704.6	1556.7	1706.7	**166,870.7**
OIL	2012	63.5	59.2	42.1	62.3	61.1	53.4	63.5	65.9	62.9	59.4	41.9	42.6	**52,846.5**
DAY	2011	31.0	28.0	31.0	18.3	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,402.5**
GAS	2011	1.5	1.4	1.5	0.9	1.5	1.4	1.5	1.1	0.7	0.8	0.7	0.8	**78.4**
H2O	2011	783.6	692.7	777.9	478.1	825.1	840.5	950.4	1088.0	943.7	755.0	358.8	1610.8	**157,780.5**
OIL	2011	128.8	119.8	128.4	74.0	125.7	118.2	124.7	94.4	61.9	62.6	60.3	62.7	**52,168.7**
DAY	2010	30.5	28.0	30.8	30.0	31.0	30.0	22.9	30.5	30.0	30.5	30.0	31.0	**5,049.7**
GAS	2010	1.9	1.8	1.9	2.0	2.1	2.0	1.3	1.6	1.5	1.5	1.5	1.5	**64.6**
H2O	2010	761.8	672.7	752.1	699.8	698.4	601.5	731.9	804.0	790.2	762.0	590.1	763.3	**147,675.9**
OIL	2010	156.3	147.3	159.4	164.9	171.0	167.4	107.2	132.5	123.6	128.5	125.5	127.1	**51,007.2**

Licence **4608** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **4608** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	2.0	20.0	28.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	27.0	**3,297.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.9**
OIL	2013	0.1	1.4	5.9	7.6	7.5	7.3	4.7	7.1	7.4	7.8	7.5	6.7	**446.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,988.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**375.8**
DAY	2011	0.0	0.0	0.0	21.0	17.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	**2,986.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.9**
OIL	2011	0.0	0.0	0.0	1.3	1.1	2.0	2.0	1.3	0.0	0.0	0.0	0.0	**375.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.0**

UWI **100.01-21-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	2.0	20.0	28.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	27.0	**5,062.0**
H2O	2013	19.9	269.3	394.9	424.8	457.8	445.7	305.5	449.3	444.1	446.6	413.7	362.6	**75,978.4**
OIL	2013	0.2	2.5	10.9	14.0	13.8	13.5	8.7	13.1	13.7	14.5	13.9	12.3	**3,076.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,753.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	21.2	0.0	0.0	0.0	0.0	0.0	0.0	**71,544.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,945.8**
DAY	2011	31.0	28.0	31.0	21.0	17.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	**4,751.0**
H2O	2011	378.9	334.5	379.5	283.4	226.7	408.1	413.4	239.7	0.0	0.0	0.0	0.0	**71,523.0**
OIL	2011	5.8	5.1	5.8	2.3	2.0	3.7	3.8	2.3	0.0	0.0	0.0	0.0	**2,945.6**
DAY	2010	31.0	26.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**4,543.0**
H2O	2010	387.4	313.8	388.3	353.7	389.5	393.4	387.6	384.7	399.3	379.9	365.8	385.8	**68,858.8**
OIL	2010	6.1	5.1	6.0	5.6	5.9	5.9	5.8	6.0	6.1	5.7	5.7	5.7	**2,914.8**

Licence **4609** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,188.0**
H2O	2013	148.9	130.9	153.7	152.6	141.6	128.5	124.4	129.9	128.1	138.1	141.4	140.5	**20,505.2**
OIL	2013	86.4	70.8	81.0	76.5	83.4	84.2	84.3	80.7	80.3	83.3	83.0	82.6	**28,780.5**
DAY	2012	31.0	25.0	31.0	30.0	5.0	25.0	25.0	31.0	30.0	31.0	29.0	31.0	**5,824.0**
H2O	2012	106.9	92.2	113.8	110.8	16.0	98.0	103.7	123.2	114.1	120.4	120.3	145.0	**18,846.6**
OIL	2012	78.1	61.2	74.8	72.9	10.5	62.9	63.8	81.3	76.8	81.1	77.2	84.2	**27,804.0**
DAY	2011	28.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,500.0**
H2O	2011	89.3	88.4	86.6	81.5	87.4	95.0	94.9	88.7	82.0	87.9	89.0	90.4	**17,582.2**
OIL	2011	64.8	63.7	65.4	72.4	71.3	71.6	75.1	81.1	77.9	76.5	76.8	80.3	**26,979.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,141.0**
H2O	2010	106.7	94.1	102.0	100.9	107.3	97.8	103.4	102.8	101.8	98.4	93.4	97.5	**16,521.1**
OIL	2010	78.1	70.8	76.2	71.2	75.4	69.5	77.9	68.6	71.5	72.3	73.6	72.4	**26,102.3**

Licence **4611** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	28.0	31.0	**6,114.3**
GAS	2013	3.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.3**
H2O	2013	3.7	3.3	3.5	2.9	2.8	3.3	3.7	3.8	3.9	3.5	3.6	3.7	**471.7**
OIL	2013	145.7	129.1	142.5	140.9	143.7	137.1	150.2	139.9	130.7	118.8	123.8	143.5	**16,619.8**
DAY	2012	31.0	29.0	31.0	30.0	30.9	29.3	30.3	31.0	30.0	30.3	27.9	29.5	**5,756.3**

Manitoba Production
2010 To 2013

Licence **4611** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	4.7	4.2	4.3	4.1	4.2	2.8	3.0	3.1	3.1	3.1	2.8	3.1	**113.5**
H2O	2012	1.0	0.9	0.9	0.8	1.0	0.1	2.8	3.3	3.2	2.8	3.3	3.6	**430.0**
OIL	2012	222.4	199.5	205.6	194.5	200.7	131.6	140.7	147.6	146.5	148.1	131.1	147.1	**14,973.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.5	31.0	**5,396.1**
GAS	2011	1.6	1.4	1.6	1.5	1.6	2.3	3.2	4.9	4.9	4.8	4.5	4.6	**71.0**
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.6	1.1	1.0	1.0	0.9	1.0	1.1	**406.3**
OIL	2011	76.4	68.8	76.0	73.4	76.1	108.0	154.2	234.8	232.1	228.8	215.9	219.5	**12,958.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	11.0	31.0	**5,035.6**
GAS	2010	0.5	0.5	0.5	0.5	1.1	0.6	0.6	0.7	0.6	0.6	0.3	1.7	**34.1**
H2O	2010	1.0	0.9	1.1	1.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**398.1**
OIL	2010	26.1	23.5	25.3	25.8	54.4	30.0	30.9	31.7	30.0	30.3	15.4	78.8	**11,194.5**

Licence **4612** Well Name **Tundra Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**588.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**588.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**588.2**

Licence **4613** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,190.9**
GAS	2013	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.1**
H2O	2013	25.0	21.4	23.5	19.3	18.7	22.6	24.9	26.0	26.3	28.5	26.0	25.2	**1,751.5**
OIL	2013	43.5	38.6	42.6	42.1	42.9	41.0	44.9	41.8	39.1	42.3	39.7	42.9	**22,215.2**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	29.7	31.0	30.0	31.0	27.9	29.5	**5,825.9**
GAS	2012	0.6	0.7	0.9	0.8	0.9	0.8	0.9	0.9	0.9	0.9	0.8	0.9	**145.4**
H2O	2012	37.8	24.2	23.6	19.8	21.7	0.5	18.3	22.4	21.7	19.5	22.2	24.7	**1,464.1**
OIL	2012	27.1	35.7	41.1	38.9	40.9	40.2	41.1	44.1	43.8	45.2	39.2	43.9	**21,713.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	25.0	**5,464.9**
GAS	2011	1.8	1.6	1.8	1.7	1.8	1.9	1.7	1.8	1.7	1.6	1.6	1.3	**135.4**
H2O	2011	0.9	0.8	0.9	1.0	0.9	0.9	1.0	7.8	9.4	9.1	10.4	9.0	**1,207.7**
OIL	2011	86.1	77.6	85.6	82.8	85.8	89.5	79.0	86.7	78.6	77.5	74.3	60.0	**21,232.6**
DAY	2010	31.0	28.0	31.0	29.4	31.0	30.0	30.5	31.0	29.0	31.0	30.0	31.0	**5,109.9**
GAS	2010	1.8	1.6	1.8	1.8	1.8	1.9	2.0	2.0	1.9	2.0	1.9	1.9	**115.1**
H2O	2010	10.2	9.0	10.5	9.7	8.6	0.9	0.9	1.6	1.0	0.9	1.0	1.0	**1,155.6**
OIL	2010	87.3	78.4	84.6	84.5	86.0	92.5	95.4	97.5	89.3	93.0	88.1	88.9	**20,269.1**

Licence **4615** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,105.0**
GAS	2013	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2013	75.9	64.8	87.6	86.7	86.5	67.2	80.9	78.3	72.5	99.1	93.7	96.7	**32,496.1**

Manitoba Production
2010 To 2013

Licence **4615** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	45.9	39.7	44.1	42.3	44.1	40.8	43.2	43.1	42.4	51.2	48.5	51.9	**18,915.0**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,740.0**
GAS	2012	1.1	1.0	1.1	1.1	1.1	0.8	1.1	1.0	0.9	1.0	0.9	0.9	**94.7**
H2O	2012	99.5	89.4	98.5	90.5	94.2	0.0	76.8	73.9	67.4	74.8	64.2	69.3	**31,506.2**
OIL	2012	52.9	49.7	51.4	50.0	51.7	39.6	51.3	49.6	45.0	46.2	44.0	44.1	**18,377.8**
DAY	2011	31.0	28.0	31.0	17.8	30.5	30.0	30.9	31.0	30.0	12.0	30.0	31.0	**5,380.4**
GAS	2011	0.5	0.4	0.4	0.3	0.5	0.4	0.4	0.5	0.5	0.4	1.1	1.1	**82.7**
H2O	2011	96.0	86.8	95.4	56.2	100.1	96.3	103.8	100.8	100.0	39.0	105.4	115.7	**30,607.7**
OIL	2011	22.1	20.0	21.2	12.4	21.6	21.2	20.7	21.8	24.4	20.4	52.9	54.5	**17,802.3**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**5,047.2**
GAS	2010	1.6	1.4	1.5	1.4	1.0	0.2	0.5	0.5	0.4	0.5	0.4	0.5	**76.2**
H2O	2010	83.1	69.1	75.9	73.4	74.9	34.7	103.8	103.2	100.0	111.9	116.7	103.3	**29,512.2**
OIL	2010	74.1	67.1	72.4	68.0	47.4	10.9	23.0	22.4	20.8	22.1	20.7	21.9	**17,489.1**

Licence **4617** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-16-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**6,134.4**
H2O	2013	70.4	67.2	69.8	66.4	68.7	72.3	65.9	70.9	63.6	65.2	67.9	76.2	**28,090.9**
OIL	2013	5.3	5.0	5.4	5.0	5.3	5.9	5.3	5.6	4.8	4.9	5.0	5.9	**4,680.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,774.4**
H2O	2012	95.4	80.1	83.5	84.2	84.0	74.5	80.8	77.6	68.3	68.3	71.4	66.1	**27,266.4**
OIL	2012	7.2	5.9	6.6	6.3	6.3	5.3	5.6	5.6	5.5	5.3	5.1	4.6	**4,616.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,408.4**
H2O	2011	83.5	73.2	81.5	73.9	85.9	86.6	79.4	92.2	85.3	96.2	88.7	93.6	**26,332.2**
OIL	2011	6.3	5.3	6.3	5.5	6.3	6.7	6.2	7.0	6.4	7.1	7.1	6.8	**4,547.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,045.4**
H2O	2010	206.3	146.3	156.3	142.4	94.2	95.9	84.0	84.0	79.0	78.8	78.9	86.2	**25,312.2**
OIL	2010	14.8	10.5	11.2	10.6	7.0	6.6	5.9	6.0	5.7	6.3	5.8	6.2	**4,470.6**

Licence **4618** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,143.4**
H2O	2013	343.1	315.6	348.5	345.6	356.1	336.3	338.4	278.7	257.5	267.0	256.7	261.7	**49,865.2**
OIL	2013	24.0	21.7	25.1	23.8	24.8	24.6	24.7	20.6	18.0	18.3	17.2	18.4	**12,498.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,779.4**
H2O	2012	355.6	322.5	354.1	348.0	362.9	354.1	371.4	365.4	350.2	361.4	348.1	351.1	**46,160.0**
OIL	2012	31.1	28.0	31.8	30.3	31.2	30.2	30.6	28.4	29.4	29.8	26.4	25.7	**12,236.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,414.4**
H2O	2011	287.5	260.4	293.3	268.3	282.6	270.1	261.9	281.5	275.7	332.7	322.8	348.0	**41,915.2**
OIL	2011	28.2	24.7	29.6	24.4	23.9	24.3	24.0	24.8	23.7	28.3	30.2	30.0	**11,883.9**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,051.4**
H2O	2010	304.8	277.9	292.2	285.5	293.4	310.7	299.2	297.5	279.4	276.3	272.8	285.1	**38,430.4**
OIL	2010	28.3	26.1	27.4	28.1	28.8	27.5	27.1	27.4	26.4	29.1	26.7	27.1	**11,567.8**

Licence **4621** Well Name **Tundra South Pipestone Prov. COM SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.06-09-006-26W1.00** Field Name **Other Areas** Pool Name **Birdbear** Field Code **99** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1820.7	2331.6	2152.0	1278.6	1138.5	1065.5	1188.2	1506.4	1499.6	1831.1	1373.2	1630.9	**424,175.6**
WIN	2012	3892.7	4135.0	4178.5	1378.5	2758.6	1983.6	1514.9	1693.9	1892.5	2023.6	2065.4	2728.9	**405,359.3**

Manitoba Production
2010 To 2013

Licence **4621** Well Name **Tundra South Pipestone Prov. COM SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.06-09-006-26W1.00** Field Name **Other Areas** Pool Name **Birdbear** Field Code **99** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	3315.0	2786.0	5366.0	1038.0	58.0	0.0	1225.0	3031.0	2775.9	4312.4	4285.1	3622.1	**375,113.2**
WIN	2010	5868.4	5119.2	4726.0	1951.0	2520.0	2304.0	3080.4	5167.6	5565.0	5500.0	3228.0	3101.0	**343,298.7**

UWI **100.06-09-006-26W1.02** Field Name **Other Areas** Pool Name **Mississippian Undifferentiated** Field Code **99** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,568.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,568.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,568.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,568.0**

Licence **4622** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-16-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,307.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,307.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.4**
DAY	2011	23.0	18.0	10.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	12.0	0.0	**5,307.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
OIL	2011	1.3	1.0	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.0	**700.4**
DAY	2010	31.0	28.0	31.0	23.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	28.0	**5,034.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
OIL	2010	3.0	2.9	4.0	2.9	3.6	3.8	3.7	3.3	1.8	1.8	1.7	1.6	**695.4**

UWI **100.10-16-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,309.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
DAY	2012	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,309.0**
H2O	2012	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.5**
OIL	2012	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
DAY	2011	23.0	18.0	10.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	12.0	0.0	**5,307.0**
H2O	2011	4.3	3.3	1.9	6.1	6.4	6.2	5.6	6.0	6.1	6.4	2.7	0.0	**1,212.8**
OIL	2011	0.8	0.6	0.4	2.3	2.6	2.6	2.3	2.7	2.6	3.0	1.1	0.0	**1,079.9**
DAY	2010	31.0	28.0	31.0	23.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	28.0	**5,034.0**
H2O	2010	5.9	5.2	6.0	4.2	5.5	6.0	5.9	5.8	6.1	5.9	5.5	5.3	**1,157.8**
OIL	2010	3.0	2.9	2.2	1.5	1.9	2.1	2.0	1.9	1.2	1.2	1.1	1.0	**1,058.9**

Licence **4624** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	9.0	23.0	30.0	31.0	30.0	30.5	30.5	30.0	31.0	30.0	31.0	**5,887.3**
GAS	2013	1.6	0.5	1.5	3.6	3.0	1.5	2.2	1.8	0.0	0.0	0.0	0.0	**17.3**
H2O	2013	14.3	3.5	9.3	13.1	13.6	13.0	13.6	13.5	9.2	9.1	8.4	8.8	**2,607.9**
OIL	2013	49.6	13.5	33.3	45.6	46.3	44.8	44.4	45.4	23.3	24.1	23.7	24.6	**6,096.7**
DAY	2012	31.0	28.0	0.0	0.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	**5,550.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**1.6**
H2O	2012	32.3	29.1	0.0	0.0	14.7	9.6	1.0	0.0	5.4	19.3	18.7	18.8	**2,478.5**
OIL	2012	59.4	50.9	0.0	0.0	36.2	36.3	4.2	0.0	23.9	63.5	62.1	64.4	**5,678.1**

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Licence **4624** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,277.3**
H2O	2011	15.4	14.7	15.7	14.4	9.2	15.7	27.7	30.5	31.1	32.0	30.0	32.3	**2,329.6**
OIL	2011	22.1	20.1	22.8	20.6	13.7	23.7	40.2	58.9	60.8	61.3	49.8	60.1	**5,277.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,912.3**
H2O	2010	29.1	21.0	23.3	27.6	29.6	29.3	30.9	29.5	15.5	15.2	14.2	15.7	**2,060.9**
OIL	2010	46.0	32.2	40.7	43.8	46.6	43.5	45.9	46.3	23.1	22.3	21.5	23.2	**4,823.1**

Licence **4625** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	**5,638.0**
GAS	2013	3.1	2.6	4.2	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2013	2.5	2.2	2.6	2.4	1.8	1.7	1.7	0.2	0.0	0.0	0.0	0.0	**1,652.5**
OIL	2013	8.3	8.0	8.9	8.2	7.4	7.1	7.2	1.0	0.0	0.0	0.0	0.0	**4,282.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**5,423.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	**3.1**
H2O	2012	2.6	2.4	2.4	2.3	2.6	2.4	1.8	2.6	2.4	2.5	2.4	2.4	**1,637.4**
OIL	2012	8.6	8.0	8.7	8.4	8.7	7.4	6.4	8.9	8.5	8.6	8.3	8.6	**4,226.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,086.0**
H2O	2011	3.5	3.3	3.5	3.2	2.3	3.0	3.3	3.1	2.5	2.5	2.3	2.6	**1,608.6**
OIL	2011	11.1	9.9	11.3	10.2	7.7	10.3	10.2	10.9	8.8	8.9	6.9	8.8	**4,126.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,721.0**
H2O	2010	7.9	7.4	7.3	10.0	14.6	14.3	15.2	14.5	10.1	3.6	3.4	2.5	**1,573.5**
OIL	2010	6.0	5.4	6.1	7.7	7.2	6.6	6.9	6.9	8.0	11.7	11.2	8.2	**4,011.9**

Licence **4627** Well Name **Tundra Tilston SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-006-29W1.02** Field Name **Tilston** Pool Name **Lodgepole** Field Code **2** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,473,369.8**
WIN	2011	5062.0	4585.0	4963.0	4077.0	3543.0	3191.0	2823.8	2588.2	2291.0	1370.0	0.0	0.0	**2,473,369.8**
WIN	2010	9275.6	9286.0	8693.0	7138.0	7321.0	7170.0	7454.0	7508.0	6537.0	6745.0	5728.0	5829.0	**2,438,875.8**

Licence **4631** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	26.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,128.0**
H2O	2013	41.0	49.3	37.3	63.4	64.4	73.6	88.9	82.3	70.8	74.2	65.8	69.2	**11,727.7**
OIL	2013	14.1	20.3	16.1	20.0	18.6	17.3	17.6	17.3	16.5	18.7	19.2	19.9	**8,734.8**
DAY	2012	31.0	29.0	31.0	30.0	16.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,787.0**
H2O	2012	66.5	62.5	63.9	57.4	41.7	36.1	70.3	63.7	60.3	62.8	64.4	66.0	**10,947.5**
OIL	2012	22.5	22.7	23.7	23.1	11.1	10.9	22.5	26.1	24.3	23.8	21.9	21.6	**8,519.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,450.0**
H2O	2011	67.0	60.7	66.8	63.1	62.5	63.0	69.2	70.0	68.3	70.5	65.5	66.4	**10,231.9**
OIL	2011	22.3	19.3	22.3	20.0	23.7	21.2	21.8	21.2	21.9	23.2	23.5	22.8	**8,265.0**
DAY	2010	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,090.0**
H2O	2010	66.6	57.5	64.3	64.3	65.7	63.5	64.4	64.3	58.2	61.4	62.0	66.9	**9,438.9**
OIL	2010	25.8	22.4	24.1	23.7	23.7	23.0	23.5	24.2	23.4	24.1	21.2	21.9	**8,001.8**

Licence **4632** Well Name **Birdtail Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **4632** Well Name **Birdtail Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,617.5**
WIN	2012	1363.9	1247.0	1318.7	64.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,617.5**
WIN	2011	967.7	906.1	955.9	935.1	983.9	933.8	988.8	957.9	949.3	1108.3	1217.5	1345.4	**133,623.4**
WIN	2010	971.1	855.0	923.9	951.8	964.6	983.3	987.3	965.1	951.6	931.2	997.4	1015.9	**121,373.7**

Licence **4633** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,147.0**
H2O	2013	153.6	120.8	122.5	128.3	130.7	148.6	179.4	166.1	143.0	117.4	100.1	105.8	**44,932.7**
OIL	2013	26.2	24.8	27.4	23.5	21.7	19.0	19.4	19.0	18.1	15.9	15.3	15.8	**6,914.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,782.0**
H2O	2012	152.9	143.6	146.8	130.8	192.2	156.9	160.0	144.9	137.1	142.9	146.5	150.1	**43,316.4**
OIL	2012	26.0	26.2	27.3	26.4	25.6	23.7	25.4	29.5	27.4	26.8	24.8	24.4	**6,668.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,416.0**
H2O	2011	155.8	141.4	155.4	146.9	145.7	147.4	162.0	163.8	157.7	161.9	150.4	152.6	**41,511.7**
OIL	2011	26.0	22.5	26.0	23.4	27.9	25.5	26.4	25.7	25.7	26.8	27.2	26.4	**6,354.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,056.0**
H2O	2010	185.5	166.1	185.0	182.1	189.2	182.6	185.5	185.2	167.3	159.2	148.1	155.5	**39,670.7**
OIL	2010	24.9	22.4	24.0	23.1	23.4	22.7	23.3	24.0	23.1	24.2	23.1	25.5	**6,045.1**

Licence **4640** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,920.9**
H2O	2013	1.7	1.5	1.5	1.4	1.8	1.5	1.8	3.1	2.8	3.0	3.0	3.2	**1,809.1**
OIL	2013	3.4	3.0	3.4	3.2	3.3	3.3	3.5	5.0	4.3	4.8	4.4	4.4	**5,844.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**5,557.9**
H2O	2012	2.2	2.3	2.5	2.6	3.1	2.6	1.8	1.7	1.6	1.3	1.3	1.5	**1,782.8**
OIL	2012	7.4	7.5	7.6	7.8	8.0	7.3	4.9	4.2	4.1	3.0	3.0	3.2	**5,798.7**
DAY	2011	31.0	28.0	31.0	10.0	3.0	2.0	30.0	31.0	27.0	31.0	30.0	31.0	**5,196.9**
H2O	2011	2.0	1.8	2.1	0.7	0.2	0.1	2.4	2.4	2.1	2.6	2.2	2.2	**1,758.3**
OIL	2011	7.1	6.5	7.1	2.3	0.7	0.5	7.5	7.2	6.4	7.1	7.1	7.0	**5,730.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,911.9**
H2O	2010	6.1	5.6	6.3	6.1	6.3	5.8	6.3	6.0	5.4	3.4	3.5	2.2	**1,737.5**
OIL	2010	11.7	10.7	11.9	11.8	12.1	11.1	12.2	12.0	10.9	8.7	8.4	7.4	**5,664.2**

Licence **4642** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a E** Field Code **7** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	1.0	13.0	1.0	0.0	2.0	11.0	25.0	22.0	10.0	26.0	31.0	**3,777.0**
H2O	2013	98.0	0.2	72.5	4.3	0.0	9.9	58.5	111.8	75.7	43.8	111.9	88.1	**16,488.9**
OIL	2013	15.9	0.1	11.8	0.7	0.0	1.6	9.5	18.2	12.4	7.1	13.6	19.7	**2,478.5**
DAY	2012	31.0	29.0	11.0	0.0	9.0	10.0	31.0	29.0	30.0	30.0	25.0	23.0	**3,604.0**
H2O	2012	99.2	92.1	34.2	0.0	52.9	50.0	117.3	95.9	93.7	91.6	89.7	77.1	**15,814.2**
OIL	2012	12.3	11.4	4.3	0.0	8.6	8.1	19.1	15.7	15.2	14.9	14.6	12.6	**2,367.9**
DAY	2011	31.0	13.0	0.0	0.0	0.0	0.0	0.0	29.0	27.0	30.0	30.0	31.0	**3,346.0**
H2O	2011	94.7	44.4	0.0	0.0	0.0	0.0	0.0	136.3	97.5	105.7	102.9	100.6	**14,920.5**
OIL	2011	11.8	5.4	0.0	0.0	0.0	0.0	0.0	16.9	12.1	14.6	10.1	12.5	**2,231.1**
DAY	2010	31.0	28.0	22.0	0.0	19.0	1.0	23.0	31.0	30.0	30.0	28.0	31.0	**3,155.0**
H2O	2010	103.5	92.6	66.6	0.0	95.6	7.4	104.3	108.7	101.0	97.6	100.7	96.0	**14,238.4**

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Licence **4642** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a E** Field Code **7** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	12.8	11.5	8.2	0.0	11.9	0.9	12.9	13.4	12.5	12.0	12.5	11.8	**2,147.7**

Licence **4643** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	3.7	0.0	0.0	0.0	0.0	22.9	0.0	0.0	0.0	0.0	0.0	412.2	**22,228.2**
WIN	2012	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	**21,789.4**
WIN	2011	51.1	16.9	52.3	21.0	0.0	0.0	0.0	37.8	66.9	82.0	27.7	0.0	**21,788.6**
WIN	2010	75.0	29.8	39.9	83.3	79.1	79.1	57.0	35.5	48.2	41.4	0.0	0.0	**21,432.9**

Licence **4645** Well Name **Cromer Unit N. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,013.0**
H2O	2013	615.1	550.1	610.6	579.1	578.4	584.5	584.6	634.3	599.3	621.9	599.5	572.5	**87,818.4**
OIL	2013	5.5	4.7	5.7	5.6	5.7	5.6	3.1	4.3	7.1	9.1	9.0	8.2	**4,552.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	14.0	0.0	28.0	**5,649.0**
H2O	2012	534.1	488.9	513.9	511.3	548.9	532.9	544.1	592.2	568.4	254.8	0.0	531.7	**80,688.5**
OIL	2012	4.5	4.4	4.8	4.7	4.7	4.4	4.5	4.7	4.6	2.0	0.0	4.4	**4,478.5**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	30.0	29.0	31.0	**5,334.0**
H2O	2011	487.7	464.9	518.6	512.3	518.6	503.4	375.7	535.2	521.5	499.5	495.7	537.7	**75,067.3**
OIL	2011	4.3	4.2	4.3	4.3	4.5	4.8	3.1	4.8	4.7	4.0	4.5	4.7	**4,430.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,983.0**
H2O	2010	506.2	454.9	514.1	510.4	532.5	445.9	500.7	518.0	488.2	531.3	510.0	520.8	**69,096.5**
OIL	2010	4.6	4.1	4.7	4.4	4.7	3.7	4.8	4.7	4.4	4.6	4.4	4.6	**4,378.6**

UWI **100.06-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,982.0**
H2O	2013	51.5	46.1	51.1	48.4	48.5	49.0	48.8	53.2	50.1	51.9	50.1	48.1	**7,548.8**
OIL	2013	2.1	1.8	2.2	2.1	1.9	1.9	1.1	1.5	2.4	3.1	3.0	2.7	**2,548.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	14.0	0.0	28.0	**5,618.0**
H2O	2012	44.8	41.0	43.0	42.7	45.9	44.5	45.6	49.7	47.7	21.3	0.0	44.5	**6,952.0**
OIL	2012	1.5	1.5	1.6	1.6	1.6	1.5	1.5	1.6	1.6	0.7	0.0	1.8	**2,522.3**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	30.0	29.0	31.0	**5,303.0**
H2O	2011	40.6	38.7	43.3	42.8	43.3	42.2	31.5	44.8	43.7	42.0	41.6	45.0	**6,481.3**
OIL	2011	1.5	1.4	1.5	1.4	1.5	1.7	1.1	1.6	1.6	1.4	1.5	1.6	**2,505.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,952.0**
H2O	2010	42.2	38.0	42.9	42.6	44.5	37.1	41.9	43.3	40.8	44.3	42.5	43.3	**5,981.8**
OIL	2010	1.6	1.4	1.6	1.5	1.6	1.3	1.5	1.5	1.5	1.5	1.5	1.6	**2,488.0**

Licence **4651** Well Name **Tundra South Reston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,147.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247,466.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,079.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,147.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247,466.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,079.2**

Licence **4656** Well Name **Birdtail Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **4656** Well Name **Birdtail Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,752.0**
H2O	2013	25.8	25.0	27.1	21.6	23.1	25.7	34.8	44.1	48.1	75.2	66.3	70.1	**3,623.9**
OIL	2013	4.2	4.1	3.9	2.6	2.8	2.9	2.7	2.0	2.4	4.0	4.1	4.2	**6,841.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	24.0	**5,388.0**
H2O	2012	42.5	36.0	38.6	36.5	34.8	34.7	31.2	33.1	30.1	31.8	30.1	17.6	**3,137.0**
OIL	2012	7.5	6.6	6.8	6.5	6.3	6.2	5.4	5.3	4.9	5.2	4.9	2.9	**6,801.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,034.0**
H2O	2011	46.1	41.6	42.7	39.7	41.2	41.6	43.9	45.1	43.6	46.6	44.5	43.7	**2,740.0**
OIL	2011	13.9	12.4	12.9	12.2	11.8	10.5	10.0	9.9	9.4	9.4	8.0	7.8	**6,733.0**
DAY	2010	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,669.0**
H2O	2010	33.3	30.2	29.3	30.5	33.1	33.8	35.5	36.4	35.5	37.6	38.9	41.1	**2,219.7**
OIL	2010	23.4	21.4	20.9	20.3	21.3	18.6	17.9	18.2	17.7	17.8	15.6	12.8	**6,604.8**

Licence **4657** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,919.4**
H2O	2013	66.8	60.1	64.5	66.1	66.0	62.2	59.1	62.4	61.1	61.7	61.3	62.1	**10,572.2**
OIL	2013	7.1	6.4	7.1	6.9	7.0	7.1	6.5	6.9	6.7	6.6	6.1	6.7	**2,462.3**
DAY	2012	31.0	29.0	31.0	6.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,556.4**
H2O	2012	76.8	72.6	57.7	4.7	27.9	93.4	81.0	74.3	70.5	69.8	68.3	69.9	**9,818.8**
OIL	2012	8.1	7.7	6.4	0.5	2.8	9.6	8.0	7.4	7.7	7.3	6.8	7.0	**2,381.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,223.4**
H2O	2011	59.0	53.5	64.5	60.0	65.1	63.9	63.2	73.7	72.1	74.1	65.2	82.1	**9,051.9**
OIL	2011	6.1	5.4	6.8	6.3	6.7	6.9	6.8	7.6	7.3	7.5	7.5	8.4	**2,301.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,860.4**
H2O	2010	79.6	67.2	74.2	71.2	67.7	70.6	67.2	64.9	60.9	60.7	58.8	58.6	**8,255.5**
OIL	2010	7.7	6.7	7.5	7.3	7.2	6.7	6.5	6.3	6.1	6.7	6.0	5.9	**2,218.6**

Licence **4662** Well Name **Tundra South Reston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	27.0	19.0	0.0	17.0	17.0	31.0	30.0	31.0	30.0	30.0	**5,886.0**
GAS	2013	0.7	0.7	0.7	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**15.4**
H2O	2013	410.0	383.6	337.2	259.1	0.0	261.6	323.7	445.4	440.4	445.3	419.8	424.8	**54,641.7**
OIL	2013	16.9	13.7	13.3	9.5	0.0	8.4	11.9	15.1	15.1	14.1	17.4	17.8	**17,102.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,595.0**
GAS	2012	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**7.7**
H2O	2012	422.8	386.1	372.9	387.8	392.7	376.7	382.3	397.5	406.2	428.9	406.6	404.2	**50,490.8**
OIL	2012	16.8	17.6	19.6	16.3	18.2	17.1	14.8	15.3	15.9	16.5	14.9	14.8	**16,949.1**
DAY	2011	31.0	28.0	31.0	21.0	2.0	0.0	24.0	31.0	26.0	31.0	30.0	31.0	**5,231.0**
H2O	2011	399.0	375.2	402.5	248.9	26.5	0.0	353.0	416.6	384.0	425.5	420.0	410.8	**45,726.1**
OIL	2011	22.3	19.9	21.3	16.3	2.0	0.0	19.3	18.4	14.7	15.6	14.8	15.0	**16,751.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	30.0	30.0	31.0	**4,945.0**
H2O	2010	356.4	351.9	400.8	363.3	365.7	316.4	360.1	419.9	424.7	403.7	380.4	405.1	**41,864.1**
OIL	2010	35.4	29.9	32.1	30.8	31.2	26.3	27.3	30.6	25.6	23.6	22.3	22.1	**16,571.7**

Licence **4667** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.0**

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Licence **4667** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,566.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,566.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,566.6**
DAY	2010	0.0	0.0	0.0	0.0	5.0	2.0	6.0	3.0	4.0	4.0	0.0	0.0	**2,710.0**
H2O	2010	0.0	0.0	0.0	0.0	0.2	0.0	0.4	0.1	0.1	0.2	0.0	0.0	**632.7**
OIL	2010	0.0	0.0	0.0	0.0	2.7	0.7	4.0	1.7	1.1	1.9	0.0	0.0	**1,566.6**

Licence **4670** Well Name **Tundra Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**

Licence **4672** Well Name **NVS Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,744.7**
H2O	2013	622.3	559.9	612.6	629.5	622.0	593.9	627.6	619.6	604.6	643.8	697.7	715.1	**95,056.6**
OIL	2013	32.4	29.2	30.8	31.7	30.3	29.2	30.8	30.0	28.6	31.2	29.5	21.6	**26,345.2**
DAY	2012	30.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,379.7**
H2O	2012	614.0	601.2	657.1	634.7	639.5	585.2	618.2	618.9	609.5	638.5	584.1	627.7	**87,508.0**
OIL	2012	31.7	30.7	32.7	32.1	31.1	29.1	32.1	31.1	29.6	30.5	28.4	30.4	**25,989.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,016.7**
H2O	2011	665.2	602.0	644.9	636.7	657.2	622.3	590.9	616.1	609.2	637.3	639.1	656.6	**80,079.4**
OIL	2011	38.6	35.2	36.2	36.3	37.1	35.3	32.1	35.2	35.3	33.1	33.0	34.3	**25,620.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,654.7**
H2O	2010	685.4	629.2	708.1	669.2	709.1	647.7	677.6	665.4	641.9	633.6	624.4	639.4	**72,501.9**
OIL	2010	49.7	39.4	43.8	41.5	42.9	37.5	40.3	38.3	35.8	34.9	33.7	35.3	**25,198.7**

Licence **4674** Well Name **Tundra Lulu Lake Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-26-001-21W1.00** Field Name **Lulu Lake** Pool Name **Lodgepole WL B** Field Code **4** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	28.0	31.0	30.0	27.0	31.0	30.0	28.0	30.0	31.0	**5,688.0**
H2O	2013	327.5	312.4	333.1	426.5	729.5	403.5	350.4	353.2	352.1	315.6	342.7	347.6	**55,905.3**
OIL	2013	68.1	63.4	66.5	62.6	72.7	69.0	61.4	70.5	68.1	56.6	69.2	67.5	**32,506.2**
DAY	2012	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,334.0**
H2O	2012	350.3	317.1	318.4	328.7	337.2	330.9	343.4	341.0	334.9	340.3	322.5	344.6	**51,311.2**
OIL	2012	72.2	62.8	63.4	75.3	77.1	75.0	73.2	69.6	70.5	60.1	56.5	71.1	**31,710.6**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**4,972.0**

Manitoba Production
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Licence **4674** Well Name **Tundra Lulu Lake Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-26-001-21W1.00** Field Name **Lulu Lake** Pool Name **Lodgepole WL B** Field Code **4** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	318.6	320.6	358.1	331.3	340.8	332.9	344.4	346.8	334.2	348.6	0.0	341.9	**47,301.9**
OIL	2011	64.8	72.4	79.7	76.6	77.6	70.1	72.4	74.4	71.9	72.0	0.0	64.7	**30,883.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**4,640.0**
H2O	2010	348.8	342.0	377.2	366.6	376.9	359.7	267.2	373.2	367.3	373.0	339.7	357.6	**43,583.7**
OIL	2010	76.4	81.3	88.4	79.9	86.8	78.9	45.5	85.3	81.0	73.6	60.2	78.4	**30,087.2**

Licence **4676** Well Name **Elcano St. Lazare Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-22-016-29W1.00** Field Name **Other Areas** Pool Name **Melita A** Field Code **99** Pool Code **19A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**

Licence **4679** Well Name **Elcano St. Lazare Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-22-016-29W1.03** Field Name **Other Areas** Pool Name **Melita A** Field Code **99** Pool Code **19A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**

Licence **4684** Well Name **Birdtail Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,856.7**

Licence **4686** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	28.0	3.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,693.0**
H2O	2013	11.7	9.8	10.2	27.1	9.1	1.1	12.9	12.1	10.3	9.4	8.3	8.8	**4,663.7**
OIL	2013	15.6	17.1	18.7	75.6	11.4	1.3	12.8	12.7	12.1	12.6	12.7	13.1	**4,266.3**
DAY	2012	31.0	29.0	31.0	30.0	21.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,366.0**
H2O	2012	15.3	14.3	14.7	13.2	13.1	9.3	16.1	14.6	13.8	14.4	14.8	15.1	**4,532.9**

Manitoba Production
2010 To 2013

Licence **4686** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	19.8	20.0	20.9	20.4	13.4	10.9	19.8	23.1	21.4	21.0	19.4	19.0	**4,050.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,022.0**
H2O	2011	15.9	14.5	15.9	15.0	14.9	14.9	16.3	16.5	15.8	16.2	15.0	15.2	**4,364.2**
OIL	2011	21.0	18.1	21.0	18.9	22.5	20.3	20.9	20.3	19.8	20.5	20.7	20.2	**3,821.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,662.0**
H2O	2010	19.1	17.1	19.0	18.1	17.9	17.3	17.6	17.5	15.9	15.2	15.2	15.9	**4,178.1**
OIL	2010	22.1	19.9	21.3	19.9	19.7	19.1	19.6	20.1	19.4	18.9	18.6	20.7	**3,577.3**

Licence **4688** Well Name **Birdtail Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	6.0	0.0	17.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**5,740.8**
H2O	2013	541.3	104.8	0.0	365.8	710.7	844.8	901.4	833.2	706.5	646.9	568.7	333.3	**38,505.6**
OIL	2013	6.6	0.1	0.0	0.3	0.2	2.8	17.0	17.2	19.7	20.8	21.2	12.1	**12,382.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**5,455.8**
H2O	2012	16.4	15.5	15.8	14.2	306.5	463.0	490.0	468.8	443.6	462.4	474.0	414.5	**31,948.2**
OIL	2012	40.0	40.4	42.2	41.1	47.9	51.0	42.1	11.3	10.4	10.2	9.4	7.9	**12,264.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,093.8**
H2O	2011	16.5	15.1	16.5	15.6	15.4	15.4	17.0	17.1	16.9	17.4	16.2	16.4	**28,363.5**
OIL	2011	40.5	35.0	40.5	36.4	43.2	38.7	40.0	38.9	39.4	41.3	41.8	40.6	**11,910.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,733.8**
H2O	2010	14.5	13.0	14.5	15.2	17.3	16.7	16.9	16.9	15.3	16.1	15.8	16.5	**28,168.0**
OIL	2010	41.9	37.6	40.3	38.5	38.8	37.6	38.5	39.6	38.3	38.4	35.9	39.7	**11,434.0**

Licence **4689** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	26.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**5,262.0**
H2O	2013	14.7	15.2	17.2	14.3	17.4	19.1	23.1	21.4	18.4	26.3	30.1	14.6	**5,484.1**
OIL	2013	4.3	5.3	6.2	3.7	4.3	4.3	4.5	4.4	4.1	4.4	4.5	2.2	**2,435.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,930.0**
H2O	2012	20.5	19.2	19.7	17.6	26.0	21.1	21.6	19.6	18.5	19.3	19.8	20.2	**5,252.3**
OIL	2012	6.7	6.8	6.9	6.0	5.8	5.5	5.8	6.8	6.3	6.2	5.7	5.6	**2,383.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**4,564.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	20.4	**5,009.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	6.8	**2,309.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	0.0	**4,524.0**
H2O	2010	23.1	20.7	23.1	22.5	22.7	22.0	22.3	22.3	20.1	20.6	17.9	0.0	**4,982.8**
OIL	2010	7.6	6.9	7.4	6.9	6.9	6.7	6.8	7.1	6.9	6.8	5.7	0.0	**2,300.2**

Licence **4693** Well Name **Birdtail Unit No. 2 Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-19-016-27W1.02** Field Name **Birdtail** Pool Name **Lodgepole** Field Code **15** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,950.3**
WSR	2012	0.0	0.0	0.0	0.0	0.0	43.2	0.0	0.0	0.0	0.0	0.0	0.0	**88,950.3**
WSR	2011	974.9	778.1	0.0	832.9	847.9	808.5	1008.0	1064.3	1054.1	1034.6	26.4	0.0	**88,907.1**
WSR	2010	955.6	879.9	990.1	1018.1	1120.7	1097.1	1107.3	1060.4	971.7	977.3	903.8	0.0	**80,477.4**

Licence **4698** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-20-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **4698** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-20-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,026.4**
H2O	2013	418.3	381.0	417.9	418.7	433.1	407.7	406.5	426.3	410.1	422.4	405.1	417.6	**78,317.6**
OIL	2013	4.2	3.8	4.3	4.2	4.3	4.3	4.3	4.5	4.1	4.2	4.1	4.5	**3,404.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,662.4**
H2O	2012	436.3	390.5	424.3	414.7	429.1	415.2	440.5	441.1	423.0	431.2	417.8	433.5	**73,352.9**
OIL	2012	4.4	3.9	4.5	4.2	4.2	4.1	4.2	4.1	4.3	4.4	3.8	4.1	**3,353.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,296.4**
H2O	2011	402.4	360.8	374.6	343.0	396.4	391.5	391.7	459.0	449.5	461.4	411.8	455.7	**68,255.7**
OIL	2011	3.9	3.4	3.9	3.6	3.9	4.2	4.1	4.7	4.4	4.7	4.4	4.7	**3,303.5**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,933.4**
H2O	2010	445.2	392.4	410.4	420.2	422.9	444.0	411.2	409.4	387.0	394.1	388.7	403.3	**63,357.9**
OIL	2010	4.3	3.7	3.9	4.3	4.4	3.9	3.8	3.8	3.6	4.2	3.7	3.8	**3,253.6**

Licence **4699** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-20-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,933.4**
H2O	2013	404.8	371.9	409.5	398.8	418.5	391.2	378.4	387.0	378.4	380.8	383.3	371.1	**80,011.9**
OIL	2013	11.2	10.3	11.7	10.9	11.7	11.6	11.0	11.6	10.7	10.6	10.5	10.5	**2,173.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,569.4**
H2O	2012	426.1	382.6	408.6	394.5	394.9	405.8	425.2	423.5	406.4	421.8	408.6	423.0	**75,338.2**
OIL	2012	14.6	13.0	14.4	13.5	13.2	13.6	13.6	13.9	14.4	14.5	13.1	12.1	**2,041.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	15.0	0.0	30.0	**5,203.4**
H2O	2011	388.0	347.6	382.0	355.0	381.7	377.1	369.0	416.3	407.7	201.1	0.0	431.9	**70,417.2**
OIL	2011	5.2	4.3	5.2	4.6	10.5	13.2	13.0	14.5	13.7	6.6	0.0	14.6	**1,877.4**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,888.4**
H2O	2010	410.9	377.7	425.8	406.0	383.3	433.8	409.7	407.5	385.1	380.0	372.5	384.2	**66,359.8**
OIL	2010	5.0	4.8	5.4	5.2	5.1	5.1	5.1	5.0	4.9	5.4	4.9	4.9	**1,772.0**

Licence **4700** Well Name **Kola Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	29.0	31.0	29.0	29.0	31.0	16.0	22.0	**5,827.0**
H2O	2013	15.6	12.5	12.6	12.4	12.9	11.6	9.6	9.2	9.3	25.5	5.0	7.0	**1,398.1**
OIL	2013	12.3	10.7	12.5	12.0	12.1	13.5	21.6	19.3	17.3	15.7	9.5	13.0	**7,234.7**
DAY	2012	21.0	29.0	30.0	30.0	31.0	30.0	25.0	30.0	30.0	31.0	28.0	31.0	**5,490.0**
H2O	2012	3.9	5.7	5.6	5.8	6.2	6.0	5.0	5.7	14.6	15.3	13.8	15.5	**1,254.9**
OIL	2012	16.1	23.0	22.5	22.4	21.6	20.2	14.0	17.1	9.3	9.3	11.0	12.3	**7,065.2**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,144.0**
H2O	2011	11.9	10.1	12.5	11.7	12.0	11.6	6.6	5.9	5.3	6.1	5.9	6.1	**1,151.8**
OIL	2011	30.8	28.8	32.7	32.2	32.1	30.5	24.5	23.2	23.5	24.6	23.6	25.0	**6,866.4**
DAY	2010	31.0	28.0	28.0	30.0	31.0	29.0	12.0	29.0	30.0	27.0	30.0	31.0	**4,783.0**
H2O	2010	12.2	11.3	11.3	13.2	15.4	23.8	12.9	20.7	12.6	11.0	12.6	11.8	**1,046.1**
OIL	2010	32.9	29.8	30.9	31.7	31.8	28.0	12.3	31.5	32.1	28.6	31.1	32.6	**6,534.9**

Licence **4704** Well Name **Koch Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-010-18W1.00** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	44910.0	40734.0	44456.0	48565.0	58171.0	57725.0	70691.0	63289.0	59928.0	52212.0	44551.0	52099.0	**8,285,055.2**
WIN	2012	47285.0	41850.0	47698.0	96930.0	66916.0	64858.0	67287.0	47522.0	11925.0	39525.0	38278.0	41367.0	**7,647,724.2**
WIN	2011	47313.0	43943.0	50575.0	53042.0	57265.0	43875.0	55877.0	64642.0	63210.0	64197.0	58362.0	55555.0	**7,036,283.2**

Manitoba Production
2010 To 2013

Licence **4704** Well Name **Koch Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-010-18W1.00** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	41234.0	37909.0	27311.0	44322.0	49586.0	6908.0	292.0	32662.0	44142.0	44500.0	45025.0	47701.0	**6,378,427.2**

Licence **4705** Well Name **Koch Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-010-18W1.00** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	52712.0	47613.0	51731.0	55009.0	63782.0	63809.0	74675.0	68152.0	64431.0	58438.0	52152.0	57777.0	**9,286,104.9**
WIN	2012	52895.0	47689.0	53612.0	108190.0	74059.0	71644.0	73870.0	55542.0	14668.0	46863.0	46311.0	49017.0	**8,575,823.9**
WIN	2011	55627.0	50854.0	57589.0	59473.0	64290.0	51136.0	63001.0	70668.0	67619.0	67163.0	61241.0	59430.0	**7,881,463.9**
WIN	2010	51112.0	46516.0	36053.0	53939.0	59659.0	9291.0	22565.0	49961.0	52581.0	53386.0	53489.0	56854.0	**7,153,372.9**

Licence **4707** Well Name **Tundra Mountainside HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-16-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	18.0	21.0	31.0	30.0	31.0	30.0	31.0	**5,854.4**
H2O	2013	1162.7	1071.2	1181.8	1130.2	1138.9	652.2	905.8	1354.4	1262.8	1279.9	1123.5	1098.5	**204,661.2**
OIL	2013	43.9	39.7	45.9	42.0	42.8	25.7	35.8	54.2	47.7	47.7	40.9	41.8	**20,953.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,512.4**
H2O	2012	1297.6	1181.5	1279.1	1224.6	1271.7	1192.8	1180.8	1157.1	1108.4	1143.9	1102.0	1115.4	**191,299.3**
OIL	2012	48.7	44.0	49.6	45.5	46.7	43.6	41.6	41.1	42.9	43.3	38.5	39.3	**20,445.6**
DAY	2011	31.0	22.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,147.4**
H2O	2011	1166.5	747.4	1064.4	995.7	1096.2	1050.0	1060.4	1179.3	1136.5	1210.3	1120.3	1243.4	**177,044.4**
OIL	2011	43.3	26.8	40.5	37.7	39.4	40.4	41.5	44.6	42.0	44.1	45.0	46.0	**19,920.8**
DAY	2010	31.0	27.0	31.0	30.0	31.0	5.0	27.0	30.0	30.0	31.0	30.0	31.0	**4,790.4**
H2O	2010	1232.7	1074.7	1190.0	1164.7	1211.5	201.4	1052.2	1157.4	1116.9	1106.1	1089.1	1149.1	**163,974.0**
OIL	2010	46.1	38.3	42.2	43.3	44.9	6.8	36.2	40.2	39.8	44.1	40.3	41.3	**19,429.5**

Licence **4708** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	26.0	30.0	31.0	**5,732.0**
H2O	2013	405.6	357.2	387.3	360.4	377.4	316.9	363.5	359.4	363.0	313.1	363.7	380.5	**47,997.1**
OIL	2013	16.0	14.4	15.4	14.8	14.4	12.0	14.0	14.7	13.5	11.4	13.2	13.9	**7,868.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,378.0**
H2O	2012	173.3	158.8	284.0	373.3	398.8	380.9	391.8	375.9	373.5	394.0	391.1	409.4	**43,649.1**
OIL	2012	18.9	17.6	23.3	15.4	14.8	14.4	15.1	15.9	15.2	15.3	15.4	16.0	**7,700.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	19.0	0.0	26.0	28.0	31.0	**5,013.0**
H2O	2011	167.2	152.6	182.6	199.5	212.5	190.0	190.1	116.0	0.0	124.8	173.1	190.8	**39,544.3**
OIL	2011	19.2	19.2	23.7	24.2	24.5	22.2	22.0	12.5	0.0	16.3	17.9	20.7	**7,503.6**
DAY	2010	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,698.0**
H2O	2010	324.0	220.4	152.3	252.2	263.6	227.6	214.7	181.8	184.5	196.5	183.2	157.4	**37,645.1**
OIL	2010	34.7	25.5	33.0	30.8	31.0	27.1	25.0	22.1	21.2	22.2	20.0	17.8	**7,281.2**

Licence **4709** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	13.0	23.0	27.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	22.0	**5,565.0**
H2O	2013	16.4	36.5	38.2	39.4	40.5	36.7	36.7	37.4	36.3	36.6	38.9	26.5	**9,427.3**
OIL	2013	4.6	6.5	10.8	11.1	11.5	10.3	10.3	10.6	10.2	9.9	8.6	7.5	**3,208.0**
DAY	2012	31.0	8.0	22.0	26.0	25.0	27.0	31.0	31.0	20.0	31.0	25.0	31.0	**5,237.0**
H2O	2012	36.7	7.1	33.4	36.9	37.4	42.5	42.5	42.4	27.3	44.3	33.2	44.8	**9,007.2**
OIL	2012	10.3	2.0	7.5	9.7	10.5	12.0	12.0	11.1	7.7	9.7	8.8	10.7	**3,096.1**

Manitoba Production
2010 To 2013

Licence **4709** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,929.0**
H2O	2011	34.0	31.2	35.8	34.0	34.3	36.3	37.0	35.1	33.5	35.9	34.0	36.2	**8,578.7**
OIL	2011	9.6	8.8	10.1	9.5	9.7	10.2	10.5	9.9	9.5	10.1	9.6	10.2	**2,984.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	28.0	29.0	31.0	**4,564.0**
H2O	2010	38.6	32.2	38.1	36.5	36.2	35.1	33.3	35.1	30.1	32.7	34.0	36.6	**8,161.4**
OIL	2010	10.9	9.1	10.7	10.2	10.3	9.9	13.7	11.4	8.4	9.3	9.5	10.4	**2,866.4**

Licence **4712** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	23.0	17.0	31.0	30.0	31.0	30.0	23.0	**5,730.9**
GAS	2013	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**16.1**
H2O	2013	118.0	122.2	125.6	130.3	133.3	114.4	103.1	141.9	136.3	138.8	135.1	115.5	**24,773.8**
OIL	2013	30.5	27.5	31.2	30.1	31.9	22.8	23.8	30.3	31.3	34.0	35.1	22.4	**15,711.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,397.9**
GAS	2012	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**7.7**
H2O	2012	142.6	128.5	126.4	129.9	130.7	118.4	125.3	130.1	125.8	136.4	129.5	128.7	**23,259.3**
OIL	2012	33.0	32.3	37.9	31.1	34.5	32.3	29.7	32.0	30.7	31.6	29.7	29.5	**15,360.2**
DAY	2011	31.0	28.0	31.0	21.0	2.0	0.0	24.0	31.0	26.0	31.0	30.0	31.0	**5,034.9**
H2O	2011	135.8	127.7	137.8	94.8	9.8	0.0	130.7	146.5	130.9	144.3	143.4	140.1	**21,707.0**
OIL	2011	36.3	32.4	34.6	27.5	3.2	0.0	31.8	32.5	24.5	29.8	28.8	30.0	**14,975.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,748.9**
H2O	2010	120.2	119.5	136.0	123.3	131.5	110.9	118.3	136.9	143.0	137.0	134.2	137.9	**20,365.2**
OIL	2010	45.7	38.9	41.7	40.0	38.7	33.6	34.9	39.6	38.7	41.3	34.2	36.0	**14,664.5**

Licence **4713** Well Name **Tundra Birdtail WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.09-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**

UWI **103.09-08-016-27W1.02** Field Name **Birdtail** Pool Name **Lodgepole** Field Code **15** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WSR	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WSR	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WSR	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **4714** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,917.0**
H2O	2013	45.6	21.7	59.1	60.0	60.5	64.5	71.8	65.9	108.7	104.1	97.8	92.1	**8,889.4**
OIL	2013	7.9	3.3	6.9	6.0	6.0	6.5	7.2	6.6	10.8	13.4	14.7	13.9	**10,044.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	7.0	18.0	30.0	31.0	30.0	31.0	**5,569.0**

Manitoba Production
2010 To 2013

Licence **4714** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	76.8	71.0	74.8	69.8	72.6	71.9	14.3	40.6	64.8	59.8	51.3	52.9	**8,037.6**
OIL	2012	21.7	20.0	21.2	19.7	19.9	17.6	3.2	8.9	14.2	13.2	11.2	11.6	**9,941.4**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,240.0**
H2O	2011	80.8	73.6	73.4	78.3	79.7	77.9	79.8	79.0	73.9	77.7	73.1	76.4	**7,317.0**
OIL	2011	27.7	24.9	24.6	26.2	26.8	26.1	25.0	25.0	22.6	23.3	20.9	21.6	**9,759.0**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,877.0**
H2O	2010	59.4	56.2	59.2	61.5	66.2	64.9	73.0	74.9	72.0	74.7	75.0	78.8	**6,393.4**
OIL	2010	56.0	49.1	46.5	44.4	47.9	43.2	39.0	36.1	34.0	33.2	30.6	28.4	**9,464.3**

Licence **4720** Well Name **Canada West South Pipestone Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-09-006-26W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 G** Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**

Licence **4730** Well Name **Cromer Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-12-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	28.0	**5,417.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	12.0	**2,065.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	13.6	**4,018.3**
DAY	2012	31.0	29.0	31.0	23.0	31.0	28.0	31.0	31.0	30.0	14.0	0.0	0.0	**5,368.0**
H2O	2012	9.3	8.5	11.8	5.0	6.7	8.6	9.2	10.8	11.8	5.5	0.0	0.0	**2,044.8**
OIL	2012	12.0	11.5	12.5	9.3	13.3	13.1	15.4	15.6	14.9	7.0	0.0	0.0	**3,994.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,089.0**
H2O	2011	12.5	10.9	12.2	9.9	9.2	8.2	6.5	6.3	6.1	6.2	6.0	6.9	**1,957.6**
OIL	2011	12.4	11.2	11.3	11.4	12.0	13.2	18.1	18.0	15.5	15.1	15.4	14.9	**3,869.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,724.0**
H2O	2010	33.9	30.4	23.8	18.1	17.5	11.3	27.4	18.8	17.3	16.1	15.2	13.5	**1,856.7**
OIL	2010	12.2	10.9	12.4	11.7	12.3	11.6	11.8	12.6	11.5	12.3	11.8	12.2	**3,701.4**

Licence **4731** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,451.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418,343.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,764.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,451.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418,343.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,764.0**
DAY	2011	0.0	18.0	28.2	10.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	**4,451.2**

Manitoba Production
2010 To 2013

Licence **4731** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	173.4	271.0	97.5	0.0	0.0	0.0	0.0	7.5	0.0	0.0	0.0	**418,343.5**
OIL	2011	0.0	9.0	14.0	4.9	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	**16,764.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	6.0	0.0	0.0	**4,394.2**
H2O	2010	376.7	341.1	389.1	369.8	385.4	367.4	392.4	374.9	234.7	70.0	0.0	0.0	**417,794.1**
OIL	2010	20.3	18.2	21.4	20.1	21.3	20.5	21.4	20.0	11.7	4.0	0.0	0.0	**16,735.6**

Licence **4733** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,818.3**
GAS	2013	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.8**
H2O	2013	26.3	22.4	24.7	20.1	19.6	23.7	26.1	25.6	23.0	24.9	22.8	22.1	**5,487.7**
OIL	2013	52.4	46.5	51.3	50.8	51.8	49.4	54.1	52.2	51.9	56.1	52.7	57.0	**8,412.5**
DAY	2012	31.0	29.0	31.0	30.0	30.9	29.5	31.0	31.0	30.0	31.0	28.8	29.5	**5,453.3**
GAS	2012	0.9	0.8	0.8	0.8	0.8	0.9	1.0	1.1	1.1	1.1	1.0	1.1	**67.7**
H2O	2012	15.7	13.5	14.8	12.4	13.5	0.3	15.8	23.5	22.8	20.4	24.0	26.0	**5,206.4**
OIL	2012	41.1	37.0	38.0	35.9	38.2	43.0	49.5	53.2	52.7	54.5	48.6	53.0	**7,786.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,090.6**
GAS	2011	0.7	0.6	0.7	0.6	0.7	0.7	0.6	0.8	0.9	0.9	0.9	0.9	**56.3**
H2O	2011	33.1	30.1	32.7	32.5	32.1	31.8	35.6	36.3	16.7	13.4	15.1	16.1	**5,003.7**
OIL	2011	32.1	28.9	31.8	30.9	32.0	33.3	29.4	36.7	41.8	42.3	40.6	40.6	**7,241.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	29.5	30.0	31.0	**4,729.6**
GAS	2010	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.8	0.7	0.7	0.7	0.7	**47.3**
H2O	2010	39.8	35.7	40.9	39.2	38.4	32.8	34.1	56.6	33.1	31.9	32.6	34.0	**4,678.2**
OIL	2010	29.7	26.7	28.8	29.4	29.8	34.5	35.5	36.3	34.4	33.0	32.8	33.0	**6,821.2**

Licence **4735** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**5,866.7**
H2O	2013	10.7	9.3	10.2	8.4	8.1	9.8	10.8	11.1	11.0	12.0	10.9	2.0	**2,969.0**
OIL	2013	69.4	61.5	67.9	67.1	68.5	65.3	71.5	66.7	62.6	67.7	63.6	13.4	**15,541.6**
DAY	2012	30.4	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**5,526.7**
H2O	2012	38.2	29.7	30.4	25.5	26.6	0.3	8.2	9.6	9.4	8.3	9.9	10.7	**2,854.7**
OIL	2012	76.2	78.0	80.7	76.3	79.5	64.1	68.5	70.3	69.7	72.1	64.4	70.1	**14,796.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	23.0	**5,164.1**
H2O	2011	10.1	9.1	10.0	9.8	9.7	9.7	10.9	11.0	4.4	3.3	3.7	2.9	**2,647.9**
OIL	2011	88.3	79.6	87.8	85.0	88.0	91.8	81.0	101.2	38.2	25.9	24.7	18.4	**13,926.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**4,811.1**
H2O	2010	14.5	13.0	14.8	14.3	14.1	11.1	10.5	17.3	10.0	10.2	9.9	10.3	**2,553.3**
OIL	2010	116.6	104.8	113.0	115.1	110.3	96.1	97.8	100.1	94.6	95.5	90.4	91.1	**13,116.6**

Licence **4738** Well Name **Corex Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,670.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**
DAY	2012	31.0	27.3	30.8	30.0	30.9	30.0	2.8	0.0	0.0	0.0	0.0	0.0	**4,670.4**
GAS	2012	0.2	0.1	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**

Manitoba Production
2010 To 2013

Licence **4738** Well Name **Corex Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	32.5	28.5	32.8	31.6	29.1	0.0	3.2	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2012	9.1	6.9	8.7	8.6	7.8	9.2	1.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**
DAY	2011	29.0	14.3	17.0	30.0	31.0	26.0	30.0	31.0	25.6	31.0	30.0	31.0	**4,487.6**
GAS	2011	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**22.2**
H2O	2011	32.7	15.9	18.3	32.7	33.7	28.7	33.3	34.4	27.3	31.3	31.2	32.3	**28,385.9**
OIL	2011	9.2	4.5	3.4	8.7	9.5	8.4	7.6	9.3	8.0	8.5	8.3	9.5	**3,511.5**
DAY	2010	31.0	28.0	31.0	29.5	31.0	29.8	31.0	30.8	30.0	31.0	30.0	31.0	**4,161.7**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**20.0**
H2O	2010	40.1	35.9	40.9	39.6	42.0	40.9	41.5	33.9	33.9	34.8	33.3	34.3	**28,034.1**
OIL	2010	9.0	7.3	9.4	9.3	9.5	8.8	10.1	10.5	9.8	10.4	9.5	10.0	**3,416.6**

Licence **4742** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,989.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,571.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,989.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,571.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,989.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,571.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,989.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,571.3**

Licence **4747** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,432.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**544.7**

Licence **4748** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**5,810.5**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.6**
H2O	2013	0.0	1122.4	666.3	643.0	637.1	674.3	683.4	671.4	679.8	851.5	823.0	851.8	**122,161.5**
OIL	2013	7.3	7.2	7.9	8.0	8.5	8.1	8.8	8.4	8.0	12.6	11.5	11.9	**6,462.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	29.6	31.0	21.0	26.0	**5,448.5**
GAS	2012	0.6	0.5	0.6	0.6	0.6	0.6	0.3	0.2	0.2	0.2	0.1	0.1	**35.2**
H2O	2012	834.7	760.9	831.7	670.7	819.3	0.0	695.6	645.8	587.8	659.4	446.3	0.0	**113,857.5**
OIL	2012	28.1	24.7	27.5	26.5	26.7	28.5	12.5	7.4	7.5	7.4	4.7	4.8	**6,353.8**
DAY	2011	26.0	28.0	31.0	21.5	31.0	21.0	31.0	30.0	29.5	31.0	30.0	31.0	**5,097.1**
GAS	2011	0.5	0.5	0.5	0.4	0.6	0.4	0.6	0.6	0.6	0.6	0.6	0.6	**30.6**

Manitoba Production
2010 To 2013

Licence **4748** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	984.6	947.0	1212.2	857.6	1187.0	838.5	1003.6	902.4	842.3	829.5	793.5	900.0	**106,905.3**
OIL	2011	22.4	25.1	26.0	17.8	28.2	18.0	28.2	27.3	29.6	28.8	28.6	29.1	**6,147.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**4,756.1**
GAS	2010	0.5	0.4	0.5	0.5	0.5	0.5	0.3	0.6	0.6	0.6	0.6	0.6	**24.1**
H2O	2010	670.1	684.3	751.4	743.6	773.8	762.3	588.5	867.6	1043.3	969.5	1109.6	1068.9	**95,607.1**
OIL	2010	23.8	21.4	23.4	22.8	23.9	23.0	16.3	28.8	29.1	28.5	26.4	26.9	**5,838.4**

Licence **4752** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.3	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,626.3**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.6**
H2O	2013	479.6	399.0	535.2	547.4	537.4	424.7	510.8	494.7	458.1	444.7	420.3	433.7	**120,768.6**
OIL	2013	16.1	13.5	14.9	14.8	15.2	14.3	15.1	15.1	14.9	17.7	16.8	17.9	**12,476.5**
DAY	2012	30.8	29.0	30.3	30.0	30.5	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,263.0**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**35.0**
H2O	2012	540.7	486.6	527.8	492.9	504.7	0.0	412.6	441.6	425.6	472.2	405.2	438.1	**115,083.0**
OIL	2012	10.9	10.2	10.4	10.3	10.5	8.2	11.5	16.6	15.8	16.2	15.4	15.5	**12,290.2**
DAY	2011	31.0	28.0	30.4	25.5	30.3	26.7	27.4	31.0	30.0	30.6	30.0	31.0	**4,904.4**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**32.1**
H2O	2011	464.6	420.2	453.3	389.8	481.2	414.3	445.5	487.9	491.2	542.1	573.9	629.9	**109,935.0**
OIL	2011	11.9	10.8	11.4	9.7	11.6	10.2	9.9	11.8	10.9	10.7	10.9	11.3	**12,138.7**
DAY	2010	31.0	28.0	30.7	27.5	30.5	14.2	31.0	29.5	29.8	29.0	30.0	31.0	**4,552.5**
GAS	2010	0.3	0.2	0.3	0.2	0.2	0.1	0.3	0.2	0.2	0.2	0.2	0.2	**29.7**
H2O	2010	425.5	354.3	389.0	344.3	374.6	160.1	502.1	475.4	479.6	507.5	564.6	500.2	**104,141.1**
OIL	2010	12.8	11.6	12.6	10.8	11.9	5.6	12.5	11.6	11.2	11.2	11.2	11.9	**12,007.6**

Licence **4754** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,427.0**
H2O	2013	31.6	43.1	41.2	39.2	38.6	42.7	63.8	83.1	71.5	65.4	57.8	61.0	**11,370.8**
OIL	2013	5.4	5.9	5.3	4.0	3.9	4.0	7.0	13.0	12.3	13.1	13.3	13.8	**5,327.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,073.0**
H2O	2012	53.6	47.6	50.4	47.2	47.2	45.6	47.1	44.9	41.7	38.0	36.8	34.8	**10,731.8**
OIL	2012	13.4	11.9	12.6	11.8	11.8	11.4	11.4	10.6	9.8	9.0	8.7	8.2	**5,226.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,708.0**
H2O	2011	56.2	49.9	53.2	53.6	56.8	54.2	53.6	56.5	52.3	54.0	53.6	54.8	**10,196.9**
OIL	2011	15.8	14.1	14.8	14.4	15.2	14.3	13.8	14.5	13.2	13.5	13.4	13.7	**5,095.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,343.0**
H2O	2010	62.4	54.1	55.8	55.1	56.0	54.0	53.9	54.9	51.8	53.9	53.9	53.8	**9,548.2**
OIL	2010	21.3	18.4	19.2	18.9	19.3	18.6	18.6	18.8	17.8	18.4	17.3	16.5	**4,924.7**

Licence **4755** Well Name **Birdtail Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,039.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,459.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,042.8**
DAY	2012	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,039.0**
H2O	2012	235.5	222.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,459.3**

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Licence **4755** Well Name **Birdtail Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,042.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,979.0**
H2O	2011	73.1	65.9	72.0	67.6	72.2	70.1	72.7	68.7	72.3	152.0	182.3	237.0	**9,001.8**
OIL	2011	24.4	22.1	24.0	24.9	24.3	23.5	23.3	26.3	22.2	9.0	0.2	0.0	**9,042.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,614.0**
H2O	2010	76.1	71.5	75.4	73.9	77.4	73.5	74.1	73.2	71.3	73.5	71.5	71.8	**7,795.9**
OIL	2010	25.3	23.7	25.4	24.8	26.0	24.6	24.8	24.5	23.8	24.7	23.9	24.0	**8,818.6**

Licence **4757** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	28.0	20.0	29.0	30.0	31.0	30.0	19.0	**5,164.0**
H2O	2013	253.8	301.8	337.6	305.6	335.9	295.1	224.0	319.8	316.9	322.2	296.9	181.8	**31,094.5**
OIL	2013	16.1	18.9	21.7	33.0	32.9	29.1	20.8	17.4	12.0	12.9	12.3	7.7	**2,238.0**
DAY	2012	31.0	29.0	31.0	19.0	15.0	30.0	31.0	31.0	20.0	30.0	30.0	31.0	**4,833.0**
H2O	2012	148.6	137.5	128.9	68.9	129.5	336.0	348.4	352.6	211.5	299.9	303.4	319.0	**27,603.1**
OIL	2012	11.3	10.7	11.0	6.4	3.8	30.8	41.1	38.3	25.0	28.1	21.1	21.1	**2,003.2**
DAY	2011	31.0	26.0	1.0	0.0	0.0	0.0	0.0	29.0	29.0	30.0	30.0	31.0	**4,505.0**
H2O	2011	292.4	239.8	9.5	0.0	0.0	0.0	0.0	249.4	240.5	265.3	201.3	150.3	**24,818.9**
OIL	2011	3.8	3.1	0.1	0.0	0.0	0.0	0.0	3.0	2.8	3.3	7.8	11.7	**1,754.5**
DAY	2010	27.0	26.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	30.0	31.0	**4,298.0**
H2O	2010	250.2	238.8	295.1	271.3	288.8	273.1	287.5	291.7	308.2	284.3	282.4	297.8	**23,170.4**
OIL	2010	3.4	3.5	4.0	3.8	3.8	3.6	3.7	3.9	3.9	3.6	3.7	3.7	**1,718.9**

UWI **100.01-16-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	28.0	20.0	29.0	30.0	31.0	30.0	19.0	**4,984.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,219.1**
OIL	2013	0.2	0.3	0.3	0.6	0.6	0.5	0.4	0.4	0.3	0.3	0.3	0.2	**1,282.4**
DAY	2012	31.0	29.0	31.0	19.0	15.0	30.0	31.0	31.0	20.0	30.0	30.0	31.0	**4,653.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,219.1**
OIL	2012	23.4	22.3	22.6	13.1	0.3	0.8	1.0	1.0	0.6	0.6	0.3	0.3	**1,278.0**
DAY	2011	31.0	26.0	1.0	0.0	0.0	0.0	0.0	29.0	29.0	30.0	30.0	31.0	**4,325.0**
H2O	2011	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.2	0.1	0.0	**3,219.1**
OIL	2011	7.9	6.4	0.3	0.0	0.0	0.0	0.0	6.0	5.5	6.4	16.0	24.3	**1,191.7**
DAY	2010	27.0	26.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	30.0	31.0	**4,118.0**
H2O	2010	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**3,217.7**
OIL	2010	7.1	7.2	8.5	7.9	8.1	7.5	7.9	8.2	8.2	7.5	7.7	7.7	**1,118.9**

Licence **4758** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,817.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,817.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	17.0	0.0	0.0	0.0	1.0	**3,817.0**
H2O	2011	0.6	0.6	0.9	0.8	0.6	0.6	0.5	0.4	0.0	0.0	0.0	0.3	**676.9**
OIL	2011	2.8	2.3	4.0	3.3	2.7	2.2	2.4	1.4	0.0	0.0	0.0	1.2	**2,360.3**
DAY	2010	0.0	0.0	16.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,591.0**

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Licence **4758** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	2.4	2.7	1.3	1.3	1.4	1.3	1.7	1.8	1.9	0.9	**671.6**
OIL	2010	0.0	0.0	9.7	11.4	5.1	5.7	5.8	5.4	7.3	7.7	8.0	3.6	**2,338.0**

Licence **4760** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,695.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
H2O	2012	208.8	170.7	209.7	221.5	215.7	59.8	0.0	0.0	0.0	0.0	0.0	0.0	**31,695.0**
OIL	2012	2.5	1.9	2.0	2.2	2.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	31.0	**4,457.0**
H2O	2011	205.9	188.6	201.1	183.2	214.5	209.5	213.3	204.1	199.0	173.0	188.6	191.1	**30,608.8**
OIL	2011	2.2	1.9	2.3	2.1	2.1	2.3	2.0	2.2	2.3	2.2	1.9	2.2	**5,832.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**4,098.0**
H2O	2010	206.3	160.7	193.1	216.3	211.9	229.9	164.4	256.5	209.7	208.7	188.1	201.5	**28,236.9**
OIL	2010	2.6	2.2	2.6	2.7	3.1	2.8	1.7	2.8	2.7	2.4	2.0	2.3	**5,806.3**

Licence **4761** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**5,797.4**
GAS	2013	1.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.2**
H2O	2013	538.3	526.9	607.9	611.0	552.8	598.6	504.9	659.5	647.1	654.1	652.3	677.0	**117,323.6**
OIL	2013	62.7	56.5	60.4	60.6	65.6	57.9	54.1	77.1	72.6	82.7	77.4	76.0	**23,759.1**
DAY	2012	30.3	27.8	30.8	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**5,437.4**
GAS	2012	1.4	1.3	1.4	1.3	1.3	1.4	1.5	1.6	1.5	1.3	1.3	1.4	**96.7**
H2O	2012	485.9	427.0	630.4	744.7	511.0	0.0	480.9	547.2	556.1	482.1	508.0	527.7	**110,093.2**
OIL	2012	65.7	63.0	64.7	61.6	60.1	67.3	70.5	74.7	73.8	60.8	60.9	64.3	**22,955.5**
DAY	2011	31.0	18.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**5,073.8**
GAS	2011	1.5	0.7	1.6	1.2	1.3	1.3	1.5	1.5	1.5	1.6	1.5	1.4	**80.0**
H2O	2011	815.2	0.0	640.8	605.2	488.9	504.9	545.4	518.1	551.2	612.0	574.9	521.0	**104,192.2**
OIL	2011	70.0	33.9	75.1	57.3	62.6	63.7	70.1	72.6	73.4	74.1	71.0	66.5	**22,168.1**
DAY	2010	31.0	28.0	31.0	30.0	29.5	29.0	25.0	31.0	26.0	29.7	30.0	31.0	**4,720.7**
GAS	2010	1.1	1.0	1.0	1.1	1.2	1.4	1.2	1.6	1.3	1.5	1.5	1.5	**63.4**
H2O	2010	1184.1	781.0	502.6	907.5	920.7	565.6	505.9	692.9	3206.2	760.9	659.0	666.7	**97,814.6**
OIL	2010	54.0	48.4	49.5	50.0	56.6	66.1	56.3	74.8	60.2	72.2	70.8	73.8	**21,377.8**

Licence **4763** Well Name **ARC Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	17.0	31.0	29.2	30.0	**5,572.8**
GAS	2013	2.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2013	298.7	319.9	390.0	390.4	403.7	372.8	619.4	631.6	336.4	586.2	522.8	549.0	**90,755.6**
OIL	2013	5.9	6.4	7.5	7.4	7.4	6.6	16.7	17.7	8.1	10.9	10.7	5.4	**9,640.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**5,228.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**18.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	18.6	223.1	605.2	428.8	532.1	582.0	302.4	**85,334.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.2	1.0	6.3	85.8	5.7	4.6	12.9	**9,529.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,042.6**

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Licence **4763** Well Name **ARC Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	292.4	279.3	422.3	576.0	214.4	433.2	629.6	630.4	666.2	611.3	619.6	521.2	**82,642.5**
OIL	2011	25.5	23.4	35.2	37.9	14.8	30.7	12.3	6.3	6.7	6.1	5.5	5.1	**9,413.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,677.6**
H2O	2010	361.0	331.0	317.9	337.9	367.8	330.2	216.1	388.7	583.8	524.3	322.4	548.7	**76,746.6**
OIL	2010	40.6	36.1	39.4	38.0	41.1	33.8	21.9	42.3	52.8	60.2	34.5	53.4	**9,203.7**

Licence **4764** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,817.1**
GAS	2013	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**
H2O	2013	95.7	82.0	90.2	73.6	71.4	86.5	95.5	98.9	99.0	107.2	98.0	95.1	**10,600.0**
OIL	2013	43.5	38.6	42.6	42.1	42.9	41.0	44.9	42.8	41.8	45.3	42.5	46.0	**14,093.0**
DAY	2012	31.0	27.8	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**5,452.1**
GAS	2012	0.5	1.8	2.2	2.1	2.1	0.8	0.9	0.9	0.9	0.9	0.8	0.9	**66.1**
H2O	2012	127.5	110.5	127.2	106.7	114.4	2.2	72.9	85.7	83.4	74.3	87.6	94.8	**9,506.9**
OIL	2012	24.0	86.4	104.8	99.1	100.8	40.2	42.9	44.0	43.8	45.2	40.4	44.0	**13,579.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	26.0	**5,090.1**
GAS	2011	0.7	0.6	0.7	0.6	0.7	0.7	0.6	0.8	0.7	0.6	0.6	0.5	**51.3**
H2O	2011	29.3	26.5	28.9	28.7	28.3	28.1	31.5	32.0	27.8	27.0	30.5	27.2	**8,419.7**
OIL	2011	32.0	28.9	31.8	30.9	31.9	33.4	29.3	36.7	31.3	30.0	28.8	24.0	**12,863.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**4,734.1**
GAS	2010	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.8	0.7	0.7	0.7	0.7	**43.5**
H2O	2010	46.7	41.8	47.9	46.0	45.6	33.6	30.2	50.0	29.3	29.7	28.8	30.0	**8,073.9**
OIL	2010	30.6	27.5	29.7	30.1	29.0	31.3	35.5	36.3	34.3	34.6	32.8	33.0	**12,494.4**

Licence **4765** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.16-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**1,708.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	**1,261.1**
DAY	2011	31.0	28.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,707.3**
H2O	2011	1.1	1.0	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
OIL	2011	6.4	4.9	5.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	22.8	30.0	31.0	**1,603.3**
H2O	2010	1.5	1.1	1.4	1.3	1.3	1.2	1.3	1.5	1.1	0.8	1.1	1.2	**202.8**
OIL	2010	5.8	5.3	5.9	5.6	5.6	5.4	6.0	5.7	5.0	4.2	5.5	5.9	**1,242.0**

Licence **4766** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,243.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,984.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,243.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,984.5**

Manitoba Production
2010 To 2013

Licence **4766** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,243.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,984.5**
DAY	2010	31.0	28.0	31.0	30.0	17.0	0.0	0.0	22.0	28.3	22.8	5.0	0.0	**4,243.8**
H2O	2010	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.2	0.2	0.2	0.0	0.0	**776.4**
OIL	2010	6.7	6.3	6.8	6.6	3.6	0.0	0.0	4.6	5.8	4.9	1.1	0.0	**4,984.5**

Licence **4770** Well Name **Waskada Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1B0.02-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.3**
DAY	2012	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.9**
H2O	2012	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.3**
OIL	2012	15.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.3**
DAY	2011	31.0	28.0	31.0	5.0	22.0	30.0	26.0	27.8	30.0	30.9	24.5	31.0	**3,636.9**
H2O	2011	1.1	1.0	1.3	0.2	0.9	1.3	1.1	1.2	1.3	1.3	1.0	1.4	**309.9**
OIL	2011	17.7	13.8	14.4	2.5	10.5	14.0	11.9	12.9	14.5	14.6	12.1	15.3	**4,772.8**
DAY	2010	31.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	28.3	22.8	30.0	31.0	**3,319.7**
H2O	2010	8.4	6.5	6.2	1.3	1.1	1.2	1.4	1.4	1.1	0.8	1.1	1.2	**296.8**
OIL	2010	96.4	89.6	80.0	15.6	13.8	15.0	16.8	15.5	13.6	11.7	15.2	16.5	**4,618.6**

Licence **4772** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	30.7	30.0	31.0	18.0	0.0	0.0	0.0	0.0	3.0	30.8	**4,944.4**
H2O	2013	2.5	2.4	4.0	5.8	8.7	3.3	0.0	0.0	0.0	0.0	0.5	4.9	**1,229.7**
OIL	2013	8.8	8.4	12.6	12.9	19.1	7.7	0.0	0.0	0.0	0.0	0.0	0.0	**12,878.6**
DAY	2012	31.0	29.0	23.5	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**4,746.9**
H2O	2012	15.1	15.0	11.2	13.9	8.9	13.0	13.8	10.8	6.2	12.6	7.1	1.7	**1,197.6**
OIL	2012	58.3	61.7	44.8	55.0	39.3	57.8	56.4	43.8	19.9	47.5	22.1	5.7	**12,809.1**
DAY	2011	0.0	0.0	0.0	0.0	18.0	30.0	30.9	26.8	29.0	30.9	30.0	31.0	**4,389.0**
H2O	2011	0.0	0.0	0.0	0.0	4.0	6.7	6.6	6.1	14.9	13.0	13.8	14.9	**1,068.3**
OIL	2011	0.0	0.0	0.0	0.0	20.6	33.5	34.1	24.4	70.8	69.3	62.2	59.5	**12,296.8**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**4,162.4**
H2O	2010	7.4	5.9	7.0	6.4	6.4	6.2	6.8	7.3	5.7	4.2	1.1	0.0	**988.3**
OIL	2010	37.1	35.7	39.1	37.4	37.4	36.2	40.3	37.3	32.8	28.0	6.1	0.0	**11,922.4**

Licence **4774** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**

Manitoba Production
2010 To 2013

Licence **4774** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**

Licence **4778** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	11.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	**5,552.7**
H2O	2013	521.8	463.0	476.7	455.6	192.3	0.0	0.0	0.0	0.0	167.6	539.4	515.6	**74,317.2**
OIL	2013	69.4	63.0	70.9	65.8	24.9	0.0	0.0	0.0	0.0	22.9	73.6	70.3	**36,899.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	18.0	26.0	31.0	**5,351.7**
H2O	2012	455.7	459.5	472.7	464.7	550.7	521.6	551.5	546.5	528.2	270.4	396.8	553.9	**70,985.2**
OIL	2012	64.6	61.2	61.6	61.5	55.5	59.7	59.8	38.3	38.2	21.1	38.3	53.0	**36,438.2**
DAY	2011	31.0	28.0	31.0	30.0	20.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,006.7**
H2O	2011	442.1	410.2	449.6	472.4	330.9	364.1	529.1	489.3	443.8	560.9	463.2	465.6	**65,213.0**
OIL	2011	35.4	33.4	40.1	41.2	26.2	35.8	66.6	62.5	54.8	64.7	65.9	66.8	**35,825.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,665.7**
H2O	2010	511.9	465.8	533.8	528.7	543.3	541.1	537.9	510.3	535.0	467.3	475.6	457.5	**59,791.8**
OIL	2010	49.7	37.5	37.1	35.3	36.4	35.7	33.9	32.0	32.1	31.2	32.8	34.3	**35,232.0**

Licence **4780** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,947.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,947.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,947.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,947.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**

Licence **4781** Well Name **Tundra NCE Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	14.0	31.0	**5,693.9**
H2O	2013	1020.7	795.9	764.5	745.4	819.0	906.5	696.8	690.9	649.7	464.8	414.5	1195.5	**114,595.0**
OIL	2013	147.9	115.6	112.0	106.8	111.9	117.8	99.2	95.5	79.9	88.7	60.2	231.5	**73,174.4**
DAY	2012	30.0	24.0	30.0	30.0	5.0	25.0	24.0	31.0	30.0	31.0	30.0	31.0	**5,346.9**
H2O	2012	714.3	588.0	776.9	863.0	126.6	795.6	834.2	1031.9	935.6	932.2	876.1	985.8	**105,430.8**
OIL	2012	118.8	96.1	112.8	108.7	16.0	99.1	100.6	129.9	126.7	127.5	122.3	141.8	**71,807.4**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	30.0	**5,025.9**
H2O	2011	642.8	633.0	637.0	562.7	593.7	602.6	618.4	629.3	591.0	659.8	585.4	757.2	**95,970.6**

Manitoba Production
2010 To 2013

Licence **4781** Well Name **Tundra NCE Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	114.2	111.5	123.3	129.7	128.6	129.3	137.0	134.1	128.9	129.6	64.0	121.6	**70,507.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,672.9**
H2O	2010	718.7	645.0	704.6	694.6	741.0	674.0	724.5	707.9	700.8	686.3	657.2	695.4	**88,457.7**
OIL	2010	156.3	141.5	149.4	143.8	153.9	141.4	151.6	120.8	125.1	127.8	128.9	126.7	**69,055.3**

Licence **4784** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,104.0**
H2O	2013	0.0	0.0	0.0	9.9	10.0	11.0	17.5	24.3	20.9	19.1	16.9	17.3	**3,311.4**
OIL	2013	0.0	0.0	0.0	5.6	5.5	5.8	7.1	9.6	9.0	9.6	9.8	9.7	**5,496.7**
DAY	2012	0.0	0.0	11.0	26.0	31.0	30.0	31.0	31.0	30.0	21.0	0.0	0.0	**4,831.0**
H2O	2012	0.0	0.0	7.8	14.7	13.5	15.3	14.1	11.7	12.0	6.6	0.0	0.0	**3,164.5**
OIL	2012	0.0	0.0	5.2	9.8	9.0	10.2	9.4	7.8	8.0	4.4	0.0	0.0	**5,425.0**
DAY	2011	0.0	0.0	0.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	0.0	**4,620.0**
H2O	2011	0.0	0.0	0.0	11.6	11.3	12.5	12.7	12.4	12.3	12.1	1.6	0.0	**3,068.8**
OIL	2011	0.0	0.0	0.0	15.4	15.2	16.5	16.9	16.6	16.3	15.3	1.4	0.0	**5,361.2**
DAY	2010	16.0	0.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	0.0	**4,413.0**
H2O	2010	8.9	0.0	9.9	13.5	13.1	13.3	13.2	13.8	13.1	13.4	8.2	0.0	**2,982.3**
OIL	2010	11.7	0.0	12.9	17.8	17.3	17.4	17.4	18.2	17.3	17.7	10.8	0.0	**5,247.6**

Licence **4785** Well Name **Birdtail Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,169.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,169.8**
WIN	2011	799.8	647.9	637.0	682.5	0.0	605.0	780.9	796.6	772.7	545.3	0.0	0.0	**72,169.8**
WIN	2010	771.2	670.8	761.5	766.2	826.9	799.0	833.0	840.7	750.3	751.7	681.3	691.6	**65,902.1**

Licence **4786** Well Name **Kola Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	27.0	29.0	31.0	27.0	26.0	30.0	28.0	**5,690.0**
H2O	2013	21.9	18.9	12.6	12.4	13.0	11.3	19.2	29.3	23.8	21.5	21.7	21.0	**3,231.8**
OIL	2013	46.3	39.9	31.3	30.0	30.4	26.0	48.3	71.9	57.3	50.0	49.5	47.4	**21,001.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	17.0	27.0	27.0	17.0	31.0	29.0	31.0	**5,342.0**
H2O	2012	34.1	34.3	35.9	35.0	37.0	18.1	19.2	15.3	9.6	21.3	20.1	21.7	**3,005.2**
OIL	2012	93.0	91.9	95.7	93.3	98.3	47.0	46.1	40.9	23.5	45.7	43.4	45.8	**20,473.2**
DAY	2011	31.0	26.0	31.0	30.0	31.0	22.0	31.0	27.0	30.0	31.0	30.0	31.0	**5,012.0**
H2O	2011	45.7	37.5	46.8	43.9	44.3	32.3	22.0	26.3	31.7	36.3	35.6	36.5	**2,703.6**
OIL	2011	97.3	88.3	101.2	99.4	98.0	70.1	100.7	84.9	94.3	97.2	94.6	99.8	**19,708.6**
DAY	2010	31.0	28.0	26.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**4,661.0**
H2O	2010	30.4	28.2	44.4	54.4	55.6	50.6	48.5	45.7	45.9	41.0	47.3	44.3	**2,264.7**
OIL	2010	95.8	86.1	128.5	121.0	110.3	110.6	100.1	94.5	98.1	88.3	96.1	100.7	**18,582.8**

Licence **4789** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,518.0**
H2O	2013	2022.6	2089.3	2496.5	2056.8	2336.7	2222.9	2273.2	2313.9	2256.3	2310.0	2207.4	2334.6	**591,087.8**
OIL	2013	26.4	27.1	32.1	30.0	32.0	28.2	30.0	31.9	29.9	32.8	23.5	24.6	**25,090.6**

Manitoba Production
2010 To 2013

Licence **4789** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**5,153.0**
H2O	2012	2199.9	2072.7	2214.2	2212.5	2196.1	2155.4	2184.9	1590.7	2026.9	2083.0	2096.3	2146.8	**564,167.6**
OIL	2012	34.3	32.6	32.6	33.3	32.9	31.2	29.5	20.2	25.7	24.4	24.5	27.6	**24,742.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	31.0	**4,795.0**
H2O	2011	2299.3	2103.6	2309.1	2127.2	2302.0	2276.0	2171.9	2261.6	2213.2	1893.7	2096.2	2205.0	**538,988.2**
OIL	2011	35.6	31.2	38.5	35.7	34.8	38.5	32.1	32.3	35.6	32.2	29.3	35.5	**24,393.3**
DAY	2010	31.0	28.0	31.0	30.0	23.0	0.0	0.0	12.0	29.0	31.0	30.0	31.0	**4,436.0**
H2O	2010	2265.1	1754.6	1754.8	1914.5	1607.3	0.0	0.0	1012.8	2260.0	2330.1	2323.0	2378.3	**512,729.4**
OIL	2010	18.9	16.1	15.5	14.8	13.6	0.0	0.0	14.1	45.5	40.2	37.0	38.6	**23,982.0**

Licence **4790** Well Name **Corex Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.12-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	29.0	30.0	30.0	26.0	29.0	31.0	**5,081.5**
GAS	2013	1.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.2**
H2O	2013	13953.3	13845.8	15249.1	13469.9	14514.5	14091.1	14212.9	17278.0	16932.2	15354.8	18561.8	19594.3	**2,801,515.4**
OIL	2013	60.3	56.6	61.8	58.3	60.7	54.6	53.7	79.9	74.7	70.3	80.1	75.1	**17,999.2**
DAY	2012	31.0	28.5	30.8	30.0	29.7	29.3	30.8	31.0	30.0	31.0	27.0	29.7	**4,727.5**
GAS	2012	1.6	1.4	1.5	1.4	1.3	1.6	1.5	1.7	1.6	1.5	1.2	1.2	**208.7**
H2O	2012	18076.0	16145.9	17089.0	17803.0	17313.8	0.0	18314.4	18246.9	18792.2	19848.2	18536.6	15700.8	**2,614,457.7**
OIL	2012	75.0	65.4	69.4	67.2	63.9	73.9	72.8	79.0	73.9	69.1	58.8	56.0	**17,213.1**
DAY	2011	30.7	27.8	30.0	29.8	26.5	29.5	27.7	26.0	28.0	30.4	30.0	31.0	**4,368.7**
GAS	2011	1.9	1.7	1.8	1.6	1.6	1.7	1.5	1.5	1.7	1.7	1.6	1.7	**191.2**
H2O	2011	19149.4	18995.0	19187.0	20564.9	19107.6	20376.2	16480.7	13591.3	15906.3	17338.4	17194.8	17994.2	**2,418,590.9**
OIL	2011	89.1	80.3	87.4	77.0	76.3	80.1	73.0	72.2	79.8	79.7	74.4	79.5	**16,388.7**
DAY	2010	30.7	27.9	30.9	30.0	30.5	29.4	28.9	29.0	29.9	22.0	29.3	31.0	**4,021.3**
GAS	2010	2.2	2.1	2.3	2.2	2.1	1.7	1.6	1.6	1.9	1.5	1.9	1.9	**171.2**
H2O	2010	18966.4	19220.0	21267.1	20257.8	20710.8	19921.3	19542.5	19478.9	19288.9	14327.7	20365.5	20012.2	**2,202,705.1**
OIL	2010	103.9	99.3	107.0	102.2	100.1	80.3	76.1	75.9	87.9	70.4	91.7	90.7	**15,439.9**

Licence **4791** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	**5,731.6**
H2O	2013	1122.8	882.6	1148.6	1108.6	1165.6	1102.9	1121.0	1057.2	1011.6	1108.4	1063.5	1084.3	**215,494.3**
OIL	2013	77.1	61.5	77.7	72.9	77.6	74.6	75.3	70.7	68.6	74.4	71.8	72.3	**34,264.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,372.6**
H2O	2012	1140.4	1060.6	1124.2	1065.2	1135.2	1005.8	1145.4	1149.5	1075.4	1130.9	1099.8	1125.4	**202,517.2**
OIL	2012	81.7	75.8	81.9	76.2	78.5	68.3	78.1	76.6	72.7	77.6	74.6	79.4	**33,390.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**5,008.6**
H2O	2011	1090.8	997.6	1092.5	1069.9	1095.8	1067.0	954.2	1241.7	1214.1	1149.4	1137.5	1156.2	**189,259.4**
OIL	2011	105.7	91.8	82.4	80.2	80.7	76.7	67.5	88.9	89.3	82.4	83.6	83.1	**32,468.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,648.6**
H2O	2010	1162.8	1040.5	1135.8	1094.8	1113.0	1022.7	1167.8	1159.3	1121.8	1135.8	1100.8	1129.3	**175,992.7**
OIL	2010	113.8	101.9	110.8	107.8	111.5	99.2	112.5	113.7	114.1	117.2	108.8	112.5	**31,456.3**

Licence **4792** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	25.0	2.0	31.0	30.0	31.0	30.0	31.0	**5,504.8**
H2O	2013	1773.8	1624.7	1666.2	1779.3	1805.2	1425.4	127.7	1830.8	1773.3	1820.0	1827.7	1821.5	**356,163.7**

Manitoba Production
2010 To 2013

Licence **4792** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	22.6	24.4	21.0	22.1	22.7	17.8	0.0	24.0	22.4	21.0	20.2	19.0	**13,679.8**
DAY	2012	29.0	29.0	31.0	29.0	27.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**5,175.8**
H2O	2012	1603.3	1640.7	1704.0	1579.3	1529.4	1703.4	1686.5	1724.0	1729.0	1818.5	1774.4	1802.0	**336,888.1**
OIL	2012	22.7	22.1	24.2	22.8	22.8	24.8	23.5	21.9	23.6	23.3	22.9	22.4	**13,442.6**
DAY	2011	31.0	27.0	31.0	29.0	3.0	0.0	0.0	16.0	28.0	4.0	28.0	31.0	**4,818.8**
H2O	2011	2046.2	1828.3	1998.0	1960.1	160.9	0.0	0.0	1034.8	1843.9	228.4	1567.7	1775.0	**316,593.6**
OIL	2011	28.3	23.3	24.1	23.4	1.8	0.0	0.0	13.6	24.7	4.1	26.3	27.8	**13,165.6**
DAY	2010	31.0	28.0	31.0	30.0	26.0	23.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,590.8**
H2O	2010	2131.1	1984.9	2220.8	2101.0	1767.5	1575.8	1910.2	1999.0	1898.0	1852.9	1848.1	2023.0	**302,150.3**
OIL	2010	31.1	27.7	31.4	29.4	23.8	22.6	31.2	34.0	26.3	29.6	30.0	27.8	**12,968.2**

Licence **4794** Well Name **Corex Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.13-11-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.3	26.2	28.0	30.0	31.0	30.0	31.0	30.0	30.0	26.0	29.0	27.0	**5,031.1**
GAS	2013	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.5**
H2O	2013	9092.2	9266.8	10104.8	9631.5	10592.2	10261.3	10001.3	5639.4	5457.7	4949.3	6060.8	5543.3	**1,793,308.3**
OIL	2013	59.2	57.0	61.6	62.8	66.6	59.9	59.9	66.1	61.0	57.4	66.3	53.8	**18,006.4**
DAY	2012	31.0	29.0	30.8	30.0	30.7	29.4	31.0	26.0	0.0	0.0	21.5	27.0	**4,684.6**
GAS	2012	1.7	1.5	1.6	1.5	1.5	1.7	1.7	1.5	0.0	0.0	1.1	1.2	**128.1**
H2O	2012	12925.2	11747.6	12219.4	12730.0	12779.5	0.0	13202.1	10943.0	0.0	0.0	10534.0	10203.3	**1,696,707.7**
OIL	2012	80.7	71.5	74.6	72.2	71.0	79.8	78.9	71.4	0.0	0.0	50.3	54.7	**17,274.8**
DAY	2011	31.0	27.8	24.3	30.0	30.0	28.6	28.0	26.9	28.6	31.0	30.0	29.8	**4,398.2**
GAS	2011	2.4	2.1	1.9	2.0	2.3	2.0	1.9	2.0	2.1	2.0	1.7	1.7	**113.1**
H2O	2011	12051.0	11841.4	9701.7	12891.7	13484.7	12343.0	10397.7	8772.0	10171.2	12670.5	12295.1	12365.0	**1,589,423.6**
OIL	2011	111.7	99.8	88.0	96.1	107.4	96.7	91.6	92.8	101.7	93.2	80.0	82.2	**16,569.7**
DAY	2010	30.7	27.9	30.9	30.0	30.5	29.8	30.0	30.9	29.9	31.0	30.0	31.0	**4,052.2**
GAS	2010	2.3	2.2	2.4	2.3	2.2	2.5	2.4	2.5	2.4	2.6	2.5	2.4	**89.0**
H2O	2010	11192.7	11357.8	12567.4	11971.0	12237.6	11885.0	11943.9	12232.9	11862.6	12585.8	12984.2	12475.5	**1,450,438.6**
OIL	2010	109.1	104.4	112.6	107.5	106.4	119.0	115.6	118.6	113.2	123.2	116.3	112.7	**15,428.5**

Licence **4796** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	26.0	**5,581.8**
H2O	2013	285.7	264.2	274.5	262.3	307.1	268.3	299.5	286.5	254.3	272.9	274.9	241.9	**51,827.8**
OIL	2013	47.1	42.1	47.2	43.8	45.9	45.7	46.1	47.3	40.8	46.1	43.8	36.4	**18,545.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**5,223.8**
H2O	2012	255.7	253.2	264.4	256.6	313.0	295.7	341.7	302.0	281.3	249.7	241.7	251.3	**48,535.7**
OIL	2012	57.9	51.2	51.0	50.5	53.9	55.6	56.2	45.0	45.9	42.6	41.9	42.1	**18,013.5**
DAY	2011	31.0	28.0	31.0	30.0	30.0	19.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,862.8**
H2O	2011	276.7	257.1	298.0	296.0	282.5	226.6	371.6	326.9	296.2	369.1	309.2	290.5	**45,229.4**
OIL	2011	43.9	44.2	51.7	46.0	41.9	31.8	61.8	65.0	57.6	65.1	68.3	67.3	**17,419.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,512.8**
H2O	2010	321.3	294.8	328.3	307.4	319.1	322.1	328.6	311.4	312.5	293.2	297.0	295.9	**41,629.0**
OIL	2010	42.2	39.9	43.6	41.1	42.5	41.5	42.2	42.0	41.4	40.5	39.1	43.3	**16,775.1**

Licence **4797** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	0.0	0.0	23.0	31.0	30.0	31.0	30.0	31.0	**5,139.0**

Manitoba Production
2010 To 2013

Licence **4797** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	1499.3	1686.8	1762.8	1376.7	0.0	0.0	1483.2	2068.0	2032.3	1944.6	1884.6	2005.9	**315,719.5**
OIL	2013	16.1	20.3	21.7	19.3	0.0	0.0	18.6	27.3	25.8	26.4	19.1	20.1	**21,410.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**4,845.0**
H2O	2012	1696.6	1594.5	1729.2	1737.5	1799.2	1627.0	1682.6	1304.9	1588.5	1626.2	1567.5	1592.4	**297,975.3**
OIL	2012	22.5	21.5	22.1	22.5	23.0	20.3	19.3	13.8	16.9	16.4	15.7	16.9	**21,195.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	26.0	30.0	31.0	**4,487.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	933.7	1682.8	1782.8	1808.0	**278,429.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	24.0	20.8	24.4	**20,964.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	18.0	0.0	0.0	**4,383.0**
H2O	2010	1938.6	1530.5	1887.1	1667.2	1573.9	1645.9	999.3	1261.2	1043.1	617.7	0.0	0.0	**272,221.9**
OIL	2010	28.5	24.8	27.7	21.9	23.4	20.3	10.6	14.8	14.8	7.8	0.0	0.0	**20,882.7**

Licence **4798** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,533.0**
H2O	2013	1152.2	835.4	881.8	802.9	903.4	840.7	887.7	864.4	834.3	853.3	818.8	863.6	**137,465.1**
OIL	2013	25.6	20.6	22.8	21.9	21.7	18.4	20.4	20.8	19.4	21.2	15.2	15.9	**11,293.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**5,168.0**
H2O	2012	732.8	691.5	744.1	742.1	705.6	671.4	689.8	494.8	649.5	788.1	776.5	801.3	**126,926.6**
OIL	2012	23.6	22.5	23.0	23.4	22.2	20.2	19.4	13.1	17.1	19.3	19.1	21.0	**11,050.0**
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	26.0	30.0	31.0	**4,810.0**
H2O	2011	775.7	709.9	758.5	739.0	736.1	693.8	700.8	747.3	717.1	490.6	542.6	721.3	**118,439.1**
OIL	2011	24.2	21.3	25.5	24.7	22.1	23.2	20.7	22.0	23.8	17.1	15.5	24.0	**10,806.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	20.0	31.0	29.0	31.0	30.0	31.0	**4,454.0**
H2O	2010	612.0	530.7	782.5	610.2	626.7	725.8	530.4	796.9	690.9	750.5	761.1	769.8	**110,106.4**
OIL	2010	23.0	21.7	29.2	20.9	23.9	22.8	14.5	23.8	24.6	23.7	22.5	24.8	**10,542.0**

Licence **4799** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	26.0	**5,475.8**
H2O	2013	974.6	855.6	850.1	799.5	935.8	810.8	925.1	906.6	834.7	909.0	907.7	789.0	**173,564.4**
OIL	2013	130.1	112.1	119.1	108.8	113.9	112.5	79.2	95.1	114.4	131.5	125.3	97.8	**21,661.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	22.0	27.0	30.0	31.0	16.0	31.0	**5,118.8**
H2O	2012	897.8	920.4	982.7	935.9	1066.2	1007.3	876.7	1204.2	1093.9	1030.4	554.5	1249.5	**163,065.9**
OIL	2012	67.4	69.4	68.6	70.5	109.2	150.5	77.2	73.3	107.6	130.4	65.9	143.1	**20,321.9**
DAY	2011	30.0	28.0	31.0	30.0	15.0	20.0	31.0	31.0	24.0	31.0	30.0	31.0	**4,779.8**
H2O	2011	897.3	913.8	1031.8	1030.0	504.9	766.2	1134.5	1048.0	798.3	1075.8	892.9	928.4	**151,246.4**
OIL	2011	68.2	39.0	43.5	38.6	16.1	22.2	37.9	35.0	47.1	81.6	81.3	78.2	**19,188.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,447.8**
H2O	2010	926.8	840.2	955.6	935.7	964.8	960.6	996.6	940.9	978.8	921.7	930.1	911.1	**140,224.5**
OIL	2010	93.4	84.8	95.1	92.7	94.1	89.3	88.7	85.3	85.7	87.3	80.1	81.2	**18,600.1**

Licence **4804** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	16.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	19.0	**5,441.0**
H2O	2013	15.7	9.1	18.2	17.6	18.3	17.8	18.3	17.4	17.3	18.1	17.3	10.7	**38,689.3**
OIL	2013	10.8	6.3	12.4	11.7	12.3	12.2	12.5	11.9	11.9	12.4	11.9	7.2	**6,091.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,104.0**

Manitoba Production
2010 To 2013

Licence **4804** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	17.8	16.6	17.9	17.0	18.1	16.2	18.2	18.3	17.4	18.0	17.7	16.0	**38,493.5**
OIL	2012	12.3	11.5	12.6	11.8	12.3	10.8	12.2	12.1	11.8	12.4	12.0	11.3	**5,958.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**4,743.0**
H2O	2011	18.0	16.1	18.0	17.7	18.1	17.6	15.9	18.3	17.5	17.3	17.6	17.9	**38,284.3**
OIL	2011	12.4	11.3	12.5	12.2	12.5	11.8	10.6	12.2	12.1	11.7	12.2	12.4	**5,814.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,383.0**
H2O	2010	18.4	16.3	17.9	17.3	17.5	16.0	18.0	18.6	20.1	20.6	19.2	18.4	**38,074.3**
OIL	2010	10.1	9.0	10.0	9.7	9.8	8.7	9.9	10.9	13.3	13.8	12.8	12.6	**5,671.0**

Licence **4806** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**

Licence **4807** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	18.0	6.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,012.0**
H2O	2013	2.9	3.3	0.7	4.1	5.2	4.4	5.3	4.9	4.2	3.9	3.5	3.5	**913.7**
OIL	2013	16.6	18.2	4.1	19.9	19.1	19.6	20.0	19.6	18.7	19.7	20.0	20.1	**4,429.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	29.0	**4,694.0**
H2O	2012	5.8	5.0	5.3	5.2	5.7	5.0	4.7	5.4	5.0	5.1	4.6	4.1	**867.8**
OIL	2012	32.7	27.6	29.7	29.2	31.8	28.5	26.3	29.7	28.4	28.4	25.9	22.4	**4,213.8**
DAY	2011	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,335.0**
H2O	2011	5.0	4.6	3.6	5.7	5.9	5.3	5.4	5.5	5.2	6.1	5.4	5.9	**806.9**
OIL	2011	28.1	25.9	20.3	31.8	33.1	29.3	31.6	31.0	29.2	33.9	30.6	32.6	**3,873.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,980.0**
H2O	2010	5.2	4.7	5.0	4.7	5.2	4.8	5.0	5.0	5.2	5.3	5.3	5.4	**743.3**
OIL	2010	28.9	26.3	27.8	27.6	28.7	26.7	27.9	27.5	28.9	29.6	29.6	29.9	**3,515.8**

Licence **4809** Well Name **Tundra et al Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.01-08-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 C** Field Code **2** Pool Code **44C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,013,626.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,177.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,013,626.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,177.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,013,626.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,177.9**

Licence **4810** Well Name **Tundra et al Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 D** Field Code **2** Pool Code **44D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,179.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,805.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,673.4**

Manitoba Production
2010 To 2013

Licence **4810** Well Name **Tundra et al Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 D** Field Code **2** Pool Code **44D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,179.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,805.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,673.4**
DAY	2010	31.0	28.0	31.0	30.0	28.0	28.0	30.0	31.0	30.0	24.0	0.0	0.0	**4,179.9**
H2O	2010	1986.8	1837.1	2010.0	2003.2	1835.2	1824.8	1936.9	2057.7	1903.7	834.2	0.0	0.0	**277,805.5**
OIL	2010	21.4	19.4	21.0	20.7	18.8	19.7	20.6	20.4	20.6	5.5	0.0	0.0	**20,673.4**

Licence **4811** Well Name **Birdtail Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.02-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,129.2**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,129.2**
WIN	2011	170.9	132.3	216.7	147.8	0.0	195.1	226.6	268.0	272.1	498.3	20.6	0.0	**25,129.2**
WIN	2010	181.8	206.5	228.6	257.1	294.9	292.3	274.3	220.7	220.4	226.6	227.3	177.9	**22,980.8**

Licence **4817** Well Name **Tundra Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-002-23W1.00** Field Name **Other Areas** Pool Name **Lodgepole Virden C** Field Code **99** Pool Code **53C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	29.0	17.0	31.0	**5,040.0**
H2O	2013	1664.2	1410.7	1578.6	1494.5	1724.8	1454.9	1669.7	1654.3	1627.0	1580.3	875.1	1694.9	**265,850.0**
OIL	2013	14.6	13.2	14.2	24.8	27.4	27.2	30.5	30.3	31.0	20.0	11.8	22.1	**2,829.6**
DAY	2012	0.0	19.0	24.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,693.0**
H2O	2012	0.0	997.4	1250.0	1575.9	1568.4	1491.8	1537.7	1418.1	1332.2	1402.3	1475.4	1638.2	**247,421.0**
OIL	2012	0.0	7.0	7.8	8.8	9.0	8.6	11.0	10.1	10.5	11.7	10.8	11.9	**2,562.5**
DAY	2011	30.0	28.0	31.0	30.0	28.0	0.0	0.0	0.0	4.0	31.0	19.0	15.0	**4,377.0**
H2O	2011	1546.2	1457.8	1614.4	1585.6	1483.2	0.0	0.0	0.0	212.1	1599.3	929.5	778.9	**231,733.6**
OIL	2011	10.9	10.1	10.5	9.1	8.5	0.0	0.0	0.0	1.2	9.8	5.5	4.4	**2,455.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	28.0	31.0	30.0	31.0	**4,161.0**
H2O	2010	1533.1	1393.6	1555.3	1487.9	1524.7	1318.8	1593.6	1646.2	1485.0	1682.8	1605.7	1646.0	**220,526.6**
OIL	2010	11.1	10.0	11.1	10.8	10.4	9.2	11.6	11.8	10.0	11.5	10.8	11.2	**2,385.3**

Licence **4821** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,402.0**
H2O	2013	994.9	936.8	1154.0	970.3	1165.8	1111.6	1183.2	1172.9	1119.3	1125.3	1074.5	1137.0	**190,651.3**
OIL	2013	25.4	24.2	29.9	28.0	31.6	27.7	31.0	32.1	29.6	31.1	22.3	23.3	**17,255.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**5,037.0**
H2O	2012	1022.3	938.9	1020.9	1025.3	1009.4	935.2	958.3	748.5	1077.4	1051.3	1032.6	1056.0	**177,505.7**
OIL	2012	30.8	28.5	29.4	30.3	29.6	26.8	25.7	18.7	26.7	24.2	23.7	26.6	**16,918.9**
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	31.0	**4,679.0**
H2O	2011	1155.7	937.7	1149.1	1091.5	1187.0	1134.5	1162.8	1173.0	1142.5	945.5	1086.7	1115.1	**165,629.6**
OIL	2011	33.9	26.1	36.0	34.5	33.6	35.7	32.2	32.3	35.4	31.0	29.2	34.6	**16,597.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	29.0	31.0	30.0	31.0	**4,323.0**
H2O	2010	1120.6	895.9	1122.1	1158.2	1139.0	1224.3	864.2	1272.8	1004.3	1062.5	1097.8	1147.5	**152,348.5**
OIL	2010	38.8	34.2	40.5	38.1	41.2	36.7	22.4	35.8	33.7	32.0	30.7	35.0	**16,203.4**

Licence **4825** Well Name **Tundra Lulu Lake Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-26-001-21W1.00** Field Name **Lulu Lake** Pool Name **Lodgepole WL B** Field Code **4** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	27.0	31.0	30.0	27.0	31.0	30.0	27.0	30.0	30.0	**5,229.0**

Manitoba Production
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Licence **4825** Well Name **Tundra Lulu Lake Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-26-001-21W1.00** Field Name **Lulu Lake** Pool Name **Lodgepole WL B** Field Code **4** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	543.3	521.9	556.7	687.0	1218.9	664.9	577.3	581.7	580.0	500.9	564.5	553.1	**97,573.1**
OIL	2013	48.4	41.0	42.5	38.5	46.4	43.4	38.2	44.0	42.4	33.9	43.0	40.4	**13,778.8**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	11.0	19.0	29.0	31.0	**4,878.0**
H2O	2012	579.7	524.8	532.4	559.9	570.8	565.8	586.1	566.1	187.6	346.6	526.2	579.9	**90,022.9**
OIL	2012	43.9	38.2	39.0	38.7	38.1	37.9	37.7	39.1	13.6	10.2	31.1	47.9	**13,276.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**4,546.0**
H2O	2011	539.4	542.9	606.7	566.1	581.9	564.0	577.1	581.1	559.4	578.8	0.0	565.9	**83,897.0**
OIL	2011	36.2	40.5	44.7	44.2	44.5	39.7	42.2	43.4	42.2	45.0	0.0	39.4	**12,861.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	8.0	30.0	30.0	31.0	**4,214.0**
H2O	2010	607.3	584.6	644.8	608.3	644.8	618.7	459.9	642.4	153.7	658.1	596.1	610.0	**77,633.7**
OIL	2010	53.1	56.0	61.0	53.6	60.0	56.5	32.1	60.7	14.4	5.8	22.2	37.5	**12,399.3**

Licence **4826** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**5,269.7**
H2O	2013	1398.9	1250.3	1354.8	1359.4	1284.8	1290.4	1314.5	1265.9	1223.4	1229.5	1142.8	1260.2	**244,605.7**
OIL	2013	33.7	31.2	32.3	32.3	31.4	33.0	32.7	29.9	29.6	29.7	26.1	29.8	**10,903.3**
DAY	2012	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,909.7**
H2O	2012	1305.7	1133.4	1315.7	1280.9	1284.3	1343.6	1366.1	1344.7	1285.9	1351.7	1413.7	1445.8	**229,230.8**
OIL	2012	41.4	34.7	37.2	37.3	36.6	37.6	39.1	38.1	34.8	36.0	34.9	34.2	**10,531.6**
DAY	2011	30.0	28.0	31.0	19.0	12.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	**4,547.7**
H2O	2011	1599.3	1463.6	1605.9	1016.2	641.7	1704.4	1767.7	1616.9	1414.2	1700.1	1563.7	1477.6	**213,359.3**
OIL	2011	49.1	45.8	50.6	30.6	18.5	51.7	58.4	51.3	42.4	51.2	48.0	45.3	**10,089.7**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,218.7**
H2O	2010	1371.2	1181.2	1347.2	1282.9	1289.9	1165.5	1155.8	1467.7	1728.6	1712.7	1594.6	1638.2	**195,788.0**
OIL	2010	30.1	26.6	31.3	29.3	30.6	28.3	25.2	39.9	54.7	55.8	50.5	52.3	**9,546.8**

Licence **4827** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	27.0	25.0	31.0	25.0	2.0	31.0	30.0	30.0	30.0	31.0	**5,165.8**
H2O	2013	4291.3	3864.9	3712.1	3484.4	4272.0	3389.5	300.6	4221.9	4185.5	4170.2	4303.4	4237.9	**623,519.3**
OIL	2013	50.5	46.3	42.5	38.1	47.5	37.3	0.1	48.8	46.7	46.9	47.6	52.3	**30,368.2**
DAY	2012	29.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,844.8**
H2O	2012	3905.6	3894.3	4124.8	3839.4	3792.3	4120.8	4253.1	4238.4	4243.2	4349.5	4103.2	4262.0	**579,085.6**
OIL	2012	46.1	48.5	54.4	48.8	47.1	49.2	47.6	45.8	49.2	48.9	49.1	49.1	**29,863.6**
DAY	2011	31.0	27.0	31.0	30.0	3.0	0.0	0.0	15.0	28.0	21.0	30.0	31.0	**4,484.8**
H2O	2011	4329.7	3899.0	4486.7	4179.3	331.1	0.0	0.0	2070.5	3925.6	2926.6	4067.0	4180.6	**529,959.0**
OIL	2011	48.6	40.5	51.5	48.9	3.7	0.0	0.0	26.4	49.7	43.2	52.4	50.9	**29,279.8**
DAY	2010	31.0	28.0	31.0	29.0	29.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,237.8**
H2O	2010	4633.3	4310.4	4812.1	4452.0	4187.9	3469.6	4068.7	4316.2	4239.6	4222.8	4054.7	4318.0	**495,562.9**
OIL	2010	45.2	39.5	40.0	34.9	30.9	30.0	39.3	58.2	44.8	50.9	50.4	47.8	**28,864.0**

Licence **4829** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,124.9**
H2O	2013	42.3	37.5	38.7	37.2	43.3	39.0	45.1	43.2	38.4	39.3	39.5	41.5	**12,418.7**
OIL	2013	20.7	17.8	19.5	17.4	16.7	17.0	17.8	18.5	16.0	17.6	16.9	16.3	**7,222.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**4,761.9**

Manitoba Production
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Licence **4829** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	34.7	39.5	37.7	35.6	43.4	42.4	43.9	42.4	45.1	42.8	42.2	43.7	**11,933.7**
OIL	2012	17.0	18.0	16.5	14.2	14.4	18.3	17.9	14.5	16.0	15.8	16.0	16.0	**7,009.8**
DAY	2011	31.0	28.0	31.0	30.0	30.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,400.9**
H2O	2011	34.6	28.5	35.1	42.9	41.7	30.7	45.2	41.7	36.2	38.3	32.7	36.0	**11,440.3**
OIL	2011	21.6	18.3	20.8	20.6	19.7	14.2	24.2	20.8	17.3	15.5	15.8	17.5	**6,815.2**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,049.9**
H2O	2010	34.4	30.4	34.6	32.7	36.4	40.5	43.7	41.5	39.6	37.2	38.9	35.4	**10,996.7**
OIL	2010	23.4	21.2	23.7	22.7	24.3	19.2	18.2	18.0	17.9	18.7	18.0	21.4	**6,588.9**

Licence **4830** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	14.0	0.0	0.0	0.0	23.0	7.0	0.0	0.0	0.0	0.0	**4,789.8**
H2O	2013	2304.5	2201.6	906.9	0.0	0.0	0.0	1713.0	449.7	0.0	0.0	0.0	0.0	**363,772.5**
OIL	2013	28.2	26.0	12.3	0.0	0.0	0.0	20.9	5.9	0.0	0.0	0.0	0.0	**7,663.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	26.0	31.0	30.0	31.0	**4,686.8**
H2O	2012	2340.8	2382.3	2466.6	2406.7	2663.9	2571.2	2738.6	2525.7	2177.4	2438.1	2275.7	2391.4	**356,196.8**
OIL	2012	35.6	37.0	42.9	51.2	49.1	45.1	34.9	38.2	34.1	38.6	25.5	22.1	**7,569.8**
DAY	2011	30.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	22.0	31.0	28.0	31.0	**4,328.8**
H2O	2011	759.7	648.1	743.5	590.1	559.9	492.1	807.8	752.4	539.7	1461.6	2284.8	2313.6	**326,818.4**
OIL	2011	18.0	16.7	18.6	17.7	18.0	13.3	24.5	23.3	16.2	25.9	36.2	35.2	**7,115.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,985.8**
H2O	2010	2100.4	1928.2	2207.0	2188.9	2236.3	2224.4	2274.1	2165.1	2204.3	1189.7	1621.9	1411.7	**314,865.1**
OIL	2010	20.5	18.6	20.9	20.6	21.3	20.8	21.3	21.0	20.9	12.4	16.6	20.8	**6,851.9**

Licence **4834** Well Name **Corex Kirkella DIR COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.09-03-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**

UWI **100.09-03-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay B** Field Code **9** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**

Manitoba Production
2010 To 2013

Licence **4834** Well Name **Corex Kirkella DIR COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.09-03-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay B** Field Code **9** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**

Licence **4835** Well Name **Corex Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal A** Field Code **9** Pool Code **55A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**

Licence **4836** Well Name **Corex Kirkella DIR SWD** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.15-03-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly** Field Code **9** Pool Code **54** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	13324.0	12968.0	0.0	13150.0	14738.0	14676.0	14573.0	14197.0	10862.0	10971.0	11360.0	15407.0	**2,651,545.5**
WIN	2012	18646.0	16440.0	17054.0	18041.0	17725.0	16844.0	17660.0	16388.0	14165.0	16578.0	16891.0	9232.0	**2,505,319.5**
WIN	2011	18182.0	14862.0	17480.0	14063.0	13570.0	14226.0	15097.0	13577.0	15775.0	17344.0	16754.0	18267.0	**2,309,655.5**
WIN	2010	16965.0	16726.0	18979.0	18232.0	18388.0	17887.0	17789.0	17871.0	17710.0	13432.0	15771.0	17958.0	**2,120,458.5**

Licence **4837** Well Name **Tundra et al Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-20-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,047.2**
H2O	2013	400.6	361.3	389.8	364.8	370.2	361.3	375.8	374.7	335.5	378.2	369.2	381.8	**46,459.1**
OIL	2013	45.7	41.5	46.8	42.9	44.7	43.7	45.2	44.2	39.6	43.5	42.1	43.0	**47,980.3**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,684.2**
H2O	2012	387.3	379.8	397.2	400.8	414.6	405.5	409.2	402.7	342.8	397.8	386.2	396.0	**41,995.9**
OIL	2012	49.6	49.1	49.1	49.3	50.0	48.0	49.1	49.2	37.7	46.1	45.9	47.0	**47,457.4**
DAY	2011	28.0	27.0	29.0	0.0	0.0	0.0	10.0	29.0	29.0	29.0	30.0	31.0	**4,322.2**
H2O	2011	304.4	318.6	341.5	0.0	0.0	0.0	116.7	327.3	331.0	337.6	354.5	365.4	**37,276.0**
OIL	2011	47.8	45.5	47.0	0.0	0.0	0.0	16.5	46.7	46.9	48.1	46.8	46.8	**46,887.3**
DAY	2010	31.0	28.0	27.0	30.0	29.0	25.0	31.0	23.0	30.0	31.0	30.0	31.0	**4,080.2**
H2O	2010	367.1	330.3	323.0	349.8	338.9	291.9	360.8	273.7	346.4	353.7	348.3	363.8	**34,479.0**
OIL	2010	69.7	59.7	56.1	61.8	60.1	48.5	62.3	41.9	55.1	57.5	52.8	55.7	**46,495.2**

Licence **4838** Well Name **Corex Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,798.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,642.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,566.3**

Manitoba Production
2010 To 2013

Licence **4838** Well Name **Corex Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,798.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,642.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,566.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,798.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,642.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,566.3**
DAY	2010	30.8	27.9	31.0	30.0	31.0	29.8	31.0	30.8	10.0	0.0	0.0	0.0	**3,798.5**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**16.0**
H2O	2010	89.7	90.8	100.7	95.7	98.2	58.8	61.2	60.4	19.7	0.0	0.0	0.0	**16,642.3**
OIL	2010	6.7	6.3	6.8	6.5	6.5	5.7	5.7	5.7	1.8	0.0	0.0	0.0	**5,566.3**

Licence **4839** Well Name **Corex Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,700.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,347.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,700.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,347.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,700.2**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,347.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,700.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,347.0**

Licence **4840** Well Name **Corex Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.11-15-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal B** Field Code **9** Pool Code **55B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.1	28.0	30.0	27.0	30.0	30.0	27.0	29.0	28.0	26.0	30.0	17.0	**3,642.8**
GAS	2013	5.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.3**
H2O	2013	591.5	604.0	655.3	523.1	632.3	626.0	592.9	1108.7	1052.7	1023.0	1286.7	705.4	**44,094.9**
OIL	2013	239.6	231.3	248.8	212.5	247.6	227.5	209.8	31.2	18.8	18.9	22.4	10.9	**51,211.4**
DAY	2012	30.3	27.8	30.5	28.7	30.0	28.8	30.2	27.9	29.1	31.0	28.5	30.2	**3,310.7**
GAS	2012	7.4	6.4	6.9	6.5	6.4	6.3	6.2	6.1	6.2	6.0	5.4	4.9	**312.3**
H2O	2012	902.9	803.6	865.3	870.8	879.4	0.0	783.7	716.8	794.7	865.8	853.6	696.4	**34,693.3**
OIL	2012	350.8	304.6	329.0	307.6	304.0	296.4	291.9	291.1	292.7	282.4	253.6	232.6	**49,492.1**
DAY	2011	31.0	27.1	30.9	28.8	26.9	27.7	25.2	22.0	26.9	27.4	27.0	30.3	**2,957.7**
GAS	2011	9.7	8.4	9.7	8.0	8.4	8.1	6.0	5.4	6.7	7.3	6.7	7.9	**237.6**
H2O	2011	524.4	502.2	535.6	539.9	526.6	519.2	633.8	510.6	679.8	798.7	789.9	900.0	**25,660.3**
OIL	2011	459.6	400.1	459.4	380.8	396.3	384.1	283.0	254.1	319.7	344.2	319.9	372.5	**45,955.4**
DAY	2010	29.9	26.7	21.8	24.8	31.0	29.4	30.7	30.8	29.9	29.7	29.8	30.8	**2,626.5**
GAS	2010	8.7	8.2	6.7	8.8	10.7	10.8	10.7	10.5	10.1	10.2	10.0	9.7	**145.3**
H2O	2010	113.8	113.2	99.0	142.4	191.5	535.2	551.8	537.8	524.4	524.4	561.9	539.2	**18,199.6**
OIL	2010	411.5	386.3	319.5	415.7	505.6	510.5	509.2	496.9	477.0	485.3	475.8	460.4	**41,581.7**

Manitoba Production
2010 To 2013

Licence **4842** Well Name **Corex Kirkella Prov. DIR SWD** Dev **D** Mineral Rights **CROWN**

UWI **100.02-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly** Field Code **9** Pool Code **54** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	11364.0	10859.0	0.0	11361.0	12214.0	12836.0	13254.0	13048.0	12310.0	10877.0	12094.0	12979.0	**2,151,855.3**
WIN	2012	14109.0	13126.0	13578.0	14019.0	14736.0	15337.0	15714.0	14997.0	11756.0	10952.0	10833.0	12327.0	**2,018,659.3**
WIN	2011	15587.0	13317.0	15100.0	13204.0	12149.0	12401.0	12308.0	12276.0	13026.0	14151.0	13782.0	13942.0	**1,857,175.3**
WIN	2010	14962.0	14922.0	16801.0	16135.0	16433.0	15949.0	16115.0	16238.0	15679.0	15843.0	14201.0	15419.0	**1,695,932.3**

Licence **4845** Well Name **Tundra et al Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	29.0	30.0	31.0	**4,632.0**
H2O	2013	136.1	115.9	131.2	123.1	142.4	124.1	137.6	138.8	137.8	135.4	140.6	146.0	**18,280.8**
OIL	2013	20.6	18.7	20.9	17.5	17.1	17.4	21.6	21.9	22.5	20.9	23.5	23.7	**4,369.6**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,273.0**
H2O	2012	132.7	132.1	128.1	125.4	125.1	117.4	114.2	106.2	99.5	105.7	116.8	132.7	**16,671.8**
OIL	2012	11.7	13.3	20.3	21.1	21.5	20.3	21.4	19.3	19.8	22.0	21.2	20.9	**4,123.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,910.0**
H2O	2011	132.5	118.5	129.8	125.6	132.9	127.3	131.4	118.8	128.8	132.4	132.0	141.5	**15,235.9**
OIL	2011	14.0	12.4	13.7	11.8	12.4	13.2	14.0	12.1	11.7	13.0	11.9	12.3	**3,890.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,548.0**
H2O	2010	136.5	123.7	138.2	131.6	135.0	129.8	131.8	132.0	120.2	134.4	127.3	134.1	**13,684.4**
OIL	2010	14.9	13.6	14.9	14.2	13.8	14.4	14.7	15.0	12.8	14.4	13.4	13.6	**3,738.0**

Licence **4846** Well Name **Corex Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal C** Field Code **9** Pool Code **55C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.7	29.0	28.0	30.0	27.0	26.0	28.0	30.0	26.0	29.0	31.0	**4,038.7**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.7**
H2O	2013	79.2	72.1	81.3	70.2	80.0	74.3	73.5	93.7	96.3	87.1	106.6	109.4	**10,248.0**
OIL	2013	29.2	25.1	28.1	25.9	28.5	24.6	23.7	37.0	36.2	34.0	39.2	35.8	**15,254.6**
DAY	2012	31.0	23.5	30.0	30.0	24.3	14.4	30.4	30.6	30.0	23.5	25.0	28.2	**3,698.0**
GAS	2012	0.8	0.6	0.7	0.7	0.5	0.4	0.7	0.8	0.8	0.5	0.6	0.5	**118.6**
H2O	2012	102.6	75.4	94.4	101.0	80.2	0.0	102.7	102.1	106.6	85.3	97.4	84.6	**9,224.3**
OIL	2012	36.3	26.1	32.6	32.5	25.2	17.6	34.8	37.8	35.8	25.3	26.4	25.7	**14,887.3**
DAY	2011	28.8	27.9	23.7	29.6	28.8	10.1	10.0	0.0	0.0	11.7	23.7	29.2	**3,377.1**
GAS	2011	0.9	0.9	0.8	0.9	0.9	0.3	0.2	0.0	0.0	0.3	0.6	0.8	**111.0**
H2O	2011	109.1	115.3	91.9	123.9	125.7	37.6	29.3	0.0	0.0	37.9	77.0	96.2	**8,192.0**
OIL	2011	44.4	42.8	36.6	40.6	44.0	12.8	11.0	0.0	0.0	14.9	28.4	36.2	**14,531.2**
DAY	2010	30.8	27.9	31.0	30.0	29.7	29.4	28.6	25.8	29.3	22.7	28.2	31.0	**3,153.6**
GAS	2010	1.5	1.4	1.6	1.5	1.4	1.1	1.0	0.9	1.0	0.8	1.0	1.0	**104.4**
H2O	2010	118.7	120.2	133.3	126.4	125.6	114.1	111.0	99.2	113.0	89.6	118.7	121.4	**7,348.1**
OIL	2010	71.5	68.3	73.7	70.1	66.7	50.2	47.2	42.2	47.4	38.6	46.7	48.2	**14,219.5**

Licence **4848** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	22.0	16.0	31.0	30.0	31.0	30.0	31.0	**4,867.0**
H2O	2013	12.8	11.7	12.9	10.3	7.8	5.5	3.9	7.8	7.7	7.8	7.5	7.9	**2,528.3**
OIL	2013	5.6	5.0	5.7	4.2	2.8	2.0	1.5	2.7	2.7	2.8	2.7	2.8	**2,528.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	13.0	30.0	31.0	**4,525.0**
H2O	2012	15.8	13.4	14.6	13.3	12.7	12.3	10.2	12.4	12.2	5.3	12.2	12.5	**2,424.7**
OIL	2012	7.0	5.0	5.4	5.2	5.6	5.2	4.2	5.5	5.4	2.3	5.4	5.5	**2,488.2**
DAY	2011	30.0	28.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,184.0**

Manitoba Production
2010 To 2013

Licence **4848** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	17.6	16.3	13.3	15.0	15.8	15.7	15.4	16.2	15.2	17.5	16.9	17.3	**2,277.8**
OIL	2011	8.1	7.7	6.5	8.1	8.1	7.9	8.2	8.4	8.0	8.3	8.0	8.5	**2,426.5**
DAY	2010	25.0	28.0	31.0	30.0	31.0	28.0	27.0	30.0	30.0	31.0	30.0	31.0	**3,827.0**
H2O	2010	12.4	12.9	12.6	14.5	14.9	23.1	15.9	18.3	18.1	17.8	16.9	18.1	**2,085.6**
OIL	2010	8.4	9.6	11.2	10.7	11.5	7.0	6.5	6.8	7.8	8.6	8.6	8.5	**2,330.7**

UWI **100.05-32-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	22.0	16.0	31.0	30.0	31.0	30.0	31.0	**4,836.0**
H2O	2013	2.8	2.7	2.8	2.4	1.9	1.4	1.0	2.0	1.9	1.9	1.9	2.0	**656.9**
OIL	2013	0.6	0.5	0.6	0.4	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**873.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	13.0	30.0	31.0	**4,494.0**
H2O	2012	3.5	3.1	3.3	3.0	2.8	2.7	2.3	2.7	2.7	1.2	2.7	2.8	**632.2**
OIL	2012	0.8	0.5	0.6	0.5	0.6	0.6	0.5	0.6	0.6	0.2	0.6	0.6	**869.1**
DAY	2011	30.0	28.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,153.0**
H2O	2011	4.0	3.7	3.0	3.4	3.6	3.6	3.5	3.7	3.4	3.9	3.9	3.9	**599.4**
OIL	2011	0.6	0.5	0.5	0.9	1.0	0.9	0.9	1.0	0.9	1.0	0.9	1.0	**862.4**
DAY	2010	25.0	28.0	31.0	30.0	31.0	28.0	27.0	30.0	30.0	31.0	30.0	31.0	**3,796.0**
H2O	2010	2.7	2.9	2.8	3.1	3.4	5.5	3.6	4.1	4.1	4.0	3.9	4.1	**555.8**
OIL	2010	1.3	1.4	0.6	0.6	0.6	0.4	0.3	0.3	0.4	0.6	0.6	0.6	**852.3**

Licence **4849** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,069.5**
H2O	2013	596.9	609.1	675.2	632.3	659.4	634.8	669.8	657.4	651.5	673.4	944.3	876.3	**113,661.1**
OIL	2013	32.3	38.9	42.2	39.8	40.2	38.9	40.8	39.4	38.5	38.6	84.5	61.0	**31,541.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,704.5**
H2O	2012	686.3	653.7	715.6	684.3	712.7	641.4	664.3	665.3	658.9	692.6	657.2	621.5	**105,380.7**
OIL	2012	46.7	44.1	46.8	45.3	45.7	42.4	46.7	44.8	43.7	45.6	44.2	34.1	**31,006.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,340.5**
H2O	2011	715.3	631.8	694.8	659.4	681.8	669.4	627.0	661.1	646.8	688.3	690.7	693.9	**97,326.9**
OIL	2011	66.1	56.7	56.8	53.4	53.6	52.9	48.0	53.6	52.1	47.4	46.4	47.4	**30,475.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,978.5**
H2O	2010	825.3	708.0	800.0	767.3	794.8	712.4	771.1	787.3	750.4	729.7	696.6	704.3	**89,266.6**
OIL	2010	78.1	66.7	77.0	74.0	75.6	65.8	74.1	74.3	69.2	68.0	63.2	64.1	**29,841.5**

Licence **4850** Well Name **Daly Unit No. 4 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.14-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**
WIN	2012	63.3	63.6	65.2	88.7	112.5	125.4	31.0	31.0	30.0	31.0	30.0	31.0	**9,432.3**
WIN	2011	99.0	89.4	98.7	93.7	94.3	80.9	71.7	142.3	3.6	65.4	67.1	65.1	**8,729.6**
WIN	2010	61.8	55.9	62.7	60.3	61.4	60.2	65.1	98.9	92.5	96.8	91.4	101.2	**7,758.4**

Licence **4851** Well Name **Daly Unit No. 4 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.16-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,810.8**
WIN	2012	65.4	63.6	67.4	88.7	112.5	125.4	32.0	31.0	30.0	31.0	30.0	29.0	**33,780.8**
WIN	2011	99.0	89.4	98.7	93.7	94.3	81.8	53.5	0.0	0.0	65.4	67.1	65.1	**33,074.8**

Manitoba Production
2010 To 2013

Licence **4851** Well Name **Daly Unit No. 4 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.16-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	61.8	55.9	62.7	60.3	61.4	34.1	737.5	79.8	93.5	96.8	92.5	98.0	**32,266.8**

Licence **4852** Well Name **Corex Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal B** Field Code **9** Pool Code **55B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,062.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,062.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,062.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,062.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.8**

Licence **4853** Well Name **Corex Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.10-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.2	23.3	30.0	28.0	31.0	28.0	30.0	28.0	30.0	26.0	30.0	31.0	**4,793.6**
GAS	2013	1.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.5**
H2O	2013	128.6	148.8	194.5	161.4	191.0	170.4	194.8	207.5	219.0	198.0	249.1	252.6	**33,246.4**
OIL	2013	61.7	67.4	85.5	75.9	88.6	73.3	81.6	106.3	107.2	100.5	119.1	107.4	**25,478.7**
DAY	2012	29.3	27.2	29.7	27.9	28.8	26.0	28.1	31.0	30.0	29.0	28.2	29.2	**4,456.1**
GAS	2012	2.1	1.9	2.0	1.9	1.9	2.0	2.0	2.4	2.2	2.0	1.9	1.7	**136.8**
H2O	2012	219.9	198.8	212.3	213.3	216.0	0.0	215.7	235.3	242.3	239.4	249.4	199.1	**30,930.7**
OIL	2012	101.2	89.3	95.6	89.2	88.5	93.6	95.1	113.1	105.6	92.5	87.8	78.7	**24,404.2**
DAY	2011	29.8	26.6	28.8	27.8	26.5	29.2	29.3	26.9	25.8	30.5	30.0	30.3	**4,111.7**
GAS	2011	1.7	1.5	1.6	1.4	1.5	1.5	1.8	2.0	1.9	2.4	2.2	2.3	**112.8**
H2O	2011	90.5	88.4	89.5	93.2	93.1	98.1	157.0	157.0	164.1	224.6	221.8	226.7	**28,489.2**
OIL	2011	79.5	70.7	77.1	65.9	70.3	72.9	87.0	92.6	91.3	114.6	106.4	111.2	**23,274.0**
DAY	2010	29.0	27.0	30.5	30.0	30.7	26.7	28.2	30.8	29.8	28.7	29.8	30.2	**3,770.2**
GAS	2010	1.8	1.8	2.0	1.9	1.9	1.7	1.7	1.8	1.8	1.8	1.8	1.7	**91.0**
H2O	2010	84.0	87.4	98.4	95.1	97.6	83.1	87.7	95.0	92.4	90.8	100.8	94.7	**26,785.2**
OIL	2010	87.2	85.6	93.8	90.9	90.2	79.0	80.5	87.3	83.7	84.4	85.6	81.1	**22,234.5**

Licence **4854** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**5,004.7**
H2O	2013	515.4	446.3	492.7	476.9	473.8	428.9	417.9	414.5	390.0	291.5	695.8	771.1	**143,147.7**
OIL	2013	6.6	5.5	5.9	5.6	5.6	5.1	4.9	4.8	4.4	3.3	8.3	9.1	**12,462.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,647.7**
H2O	2012	633.7	581.3	617.2	553.1	569.8	515.5	537.6	552.1	530.0	545.7	503.8	518.9	**137,332.9**
OIL	2012	7.5	6.8	7.1	6.6	6.2	6.0	6.7	6.5	6.2	6.3	6.0	5.9	**12,393.0**

Manitoba Production
2010 To 2013

Licence **4854** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,283.7**
H2O	2011	719.6	624.9	698.0	673.5	693.1	673.1	615.0	653.6	637.6	668.8	651.6	663.4	**130,674.2**
OIL	2011	9.5	8.1	9.1	7.9	8.3	8.1	6.9	7.6	7.6	7.6	7.6	7.8	**12,315.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,922.7**
H2O	2010	757.1	690.7	777.9	754.9	798.1	715.9	773.7	768.7	739.5	745.7	724.1	723.8	**122,702.0**
OIL	2010	9.5	8.4	9.8	9.0	10.2	8.1	9.3	9.6	8.9	9.5	8.6	9.4	**12,219.1**

Licence **4855** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,698.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625,195.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,408.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,698.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625,195.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,408.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,698.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625,195.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,408.3**
DAY	2010	31.0	28.0	31.0	30.0	29.0	25.0	10.0	0.0	0.0	0.0	0.0	0.0	**3,698.0**
H2O	2010	6491.3	6024.8	6647.5	6241.5	5719.0	5048.7	1758.8	0.0	0.0	0.0	0.0	0.0	**625,195.1**
OIL	2010	32.1	29.4	32.1	29.6	25.9	24.7	9.4	0.0	0.0	0.0	0.0	0.0	**29,408.3**

Licence **4857** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	18.0	30.0	31.0	30.0	31.0	30.0	24.0	0.0	14.0	30.0	**4,444.8**
H2O	2013	0.0	0.0	1134.6	1870.7	1895.6	1850.1	1996.7	1934.6	1546.3	0.0	886.9	1975.1	**330,696.0**
OIL	2013	0.0	0.0	12.4	19.8	20.9	20.4	21.9	20.8	16.7	0.0	9.2	20.4	**35,683.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	14.0	5.0	8.0	**4,206.8**
H2O	2012	2779.8	2600.5	2762.7	2694.0	2780.9	2717.6	2765.5	2721.8	1780.0	1142.8	416.3	519.4	**315,605.4**
OIL	2012	59.8	58.5	60.2	56.9	57.5	55.2	56.4	56.4	29.6	18.6	0.0	7.1	**35,520.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**3,913.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	929.6	2145.9	2760.5	2674.9	2749.7	**289,924.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	93.0	65.5	59.5	58.5	**35,004.4**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	1.0	0.0	0.0	0.0	**3,777.8**
H2O	2010	2240.4	2070.1	2311.3	2197.7	2259.3	2148.6	2233.2	1273.7	71.2	0.0	0.0	0.0	**278,663.5**
OIL	2010	61.7	56.5	63.5	58.8	61.2	56.8	56.0	28.2	1.7	0.0	0.0	0.0	**34,697.8**

Licence **4858** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-20-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	25.0	22.0	0.0	0.0	0.0	2.0	8.0	15.0	3.0	30.0	**4,194.0**
H2O	2013	15.6	13.5	12.2	10.6	0.0	0.0	0.0	1.0	4.2	8.0	1.1	16.6	**1,796.2**
OIL	2013	40.7	36.1	33.9	29.1	0.0	0.0	0.0	2.7	13.0	21.4	3.0	43.3	**6,928.3**
DAY	2012	31.0	28.0	31.0	30.0	18.0	30.0	31.0	31.0	27.0	31.0	19.0	31.0	**4,031.0**
H2O	2012	27.5	20.1	20.2	20.3	12.2	20.8	21.6	21.2	13.3	15.5	9.3	15.5	**1,713.4**
OIL	2012	77.0	58.6	55.4	56.3	33.1	55.2	59.1	59.2	33.4	40.9	24.7	40.8	**6,705.1**
DAY	2011	29.0	27.0	29.0	13.0	0.0	0.0	0.0	27.0	23.0	0.0	0.0	9.0	**3,693.0**
H2O	2011	20.1	21.9	23.7	10.7	0.0	0.0	0.0	21.2	18.7	0.0	0.0	32.2	**1,495.9**
OIL	2011	24.6	22.8	22.7	9.9	0.0	0.0	0.0	20.5	18.0	0.0	0.0	24.3	**6,111.4**

Manitoba Production
2010 To 2013

Licence **4858** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-20-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	29.0	3.0	8.0	0.0	0.0	0.0	0.0	27.0	15.0	31.0	**3,536.0**
H2O	2010	23.7	18.3	19.8	2.2	5.6	0.0	0.0	0.0	0.0	18.1	10.1	22.2	**1,347.4**
OIL	2010	21.2	20.4	22.9	2.4	6.2	0.0	0.0	0.0	0.0	23.5	13.8	27.8	**5,968.6**

Licence **4860** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-02-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,305.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,305.8**
H2O	2012	0.3	0.4	0.6	2.8	3.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**117.3**
OIL	2012	3.2	3.9	5.8	4.3	4.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.4**
DAY	2011	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,150.8**
H2O	2011	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**108.9**
OIL	2011	3.5	3.1	3.8	3.4	3.5	3.2	3.4	3.2	3.3	3.3	2.9	3.5	**1,248.2**
DAY	2010	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,788.8**
H2O	2010	0.5	0.5	0.3	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.4	0.3	**105.3**
OIL	2010	5.2	6.8	7.2	7.9	9.1	8.0	6.7	6.2	5.2	5.4	4.4	3.5	**1,208.1**

Licence **4861** Well Name **Corex Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-14-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**

Licence **4862** Well Name **Corex Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**

Manitoba Production
2010 To 2013

Licence **4863** Well Name **Corex Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.08-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.2**

Licence **4864** Well Name **South Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2013	227.4	193.2	210.2	199.2	200.4	206.3	164.0	198.9	188.3	203.6	187.7	0.0	**16,838.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2012	210.8	175.6	226.3	210.0	208.4	215.1	184.1	228.5	269.7	229.6	243.5	277.9	**14,659.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2011	0.0	0.0	253.1	0.0	228.1	217.9	242.7	259.2	229.3	232.0	238.1	235.0	**11,980.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,844.7**

Licence **4865** Well Name **Corex Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**

Licence **4866** Well Name **Tundra et al Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,605.0**
H2O	2013	343.1	307.4	370.8	345.9	401.1	342.5	352.0	343.0	339.6	366.6	379.5	394.6	**77,697.0**
OIL	2013	4.0	3.8	4.5	4.3	4.5	4.8	4.9	4.7	4.9	4.0	4.5	4.5	**5,433.4**

Manitoba Production
2010 To 2013

Licence **4866** Well Name **Tundra et al Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,246.0**
H2O	2012	484.6	455.8	465.1	437.9	435.8	413.3	409.4	374.4	351.1	368.0	358.9	354.4	**73,410.9**
OIL	2012	5.5	5.4	4.8	4.1	4.1	4.0	3.3	2.7	2.8	3.0	2.7	3.0	**5,380.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	25.0	0.0	0.0	16.0	**3,882.0**
H2O	2011	592.7	530.2	586.9	507.1	472.7	452.4	467.4	422.4	381.1	0.0	0.0	250.9	**68,502.2**
OIL	2011	14.7	13.2	14.6	11.1	9.6	5.6	5.9	5.1	4.1	0.0	0.0	2.8	**5,334.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	23.0	5.0	31.0	**3,601.0**
H2O	2010	600.2	545.4	608.4	582.2	596.6	564.6	578.9	603.1	545.7	441.7	91.5	603.2	**63,838.4**
OIL	2010	14.4	13.3	14.6	14.0	13.6	13.8	15.0	15.0	12.7	10.5	2.1	14.3	**5,247.9**

Licence **4869** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,437.0**
H2O	2013	400.3	651.3	900.8	707.3	690.9	657.5	656.9	621.5	571.5	624.6	534.8	423.3	**78,990.4**
OIL	2013	30.1	47.4	67.9	53.2	46.1	28.1	33.1	32.7	35.8	36.5	30.9	24.7	**12,678.2**
DAY	2012	0.0	0.0	0.0	0.0	28.0	28.0	31.0	30.0	27.0	31.0	30.0	31.0	**4,088.0**
H2O	2012	0.0	0.0	0.0	0.0	102.4	192.7	540.3	535.2	473.1	410.2	299.2	201.5	**71,549.7**
OIL	2012	0.0	0.0	0.0	0.0	8.5	25.1	80.1	49.4	41.1	35.8	26.0	15.2	**12,211.7**
DAY	2011	31.0	28.0	31.0	1.0	0.0	0.0	3.0	31.0	9.0	28.0	30.0	25.0	**3,852.0**
H2O	2011	853.2	712.3	846.8	11.4	0.0	0.0	90.6	764.9	118.1	336.8	198.9	102.7	**68,795.1**
OIL	2011	40.3	33.6	26.7	0.3	0.0	0.0	1.8	32.5	6.1	20.1	8.5	4.3	**11,930.5**
DAY	2010	18.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,635.0**
H2O	2010	208.9	260.8	204.0	500.5	778.9	750.2	763.5	782.1	786.8	904.2	880.5	915.5	**64,759.4**
OIL	2010	9.6	12.0	9.4	29.5	49.7	47.9	50.4	49.9	50.2	40.6	53.8	30.6	**11,756.3**

Licence **4874** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-16-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	27.0	29.0	31.0	**4,849.7**
H2O	2013	311.4	274.4	276.4	267.6	327.9	284.4	321.5	314.0	278.7	253.3	280.4	301.1	**45,649.1**
OIL	2013	80.4	71.5	77.9	72.1	75.4	74.0	74.7	72.8	62.8	60.2	64.4	65.2	**32,090.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**4,491.7**
H2O	2012	128.2	212.3	236.6	242.7	291.1	292.4	286.2	283.2	304.9	302.2	299.3	312.1	**42,158.0**
OIL	2012	55.7	64.0	64.9	51.7	51.5	51.9	61.6	58.3	66.1	66.1	66.5	67.0	**31,239.3**
DAY	2011	31.0	26.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,130.7**
H2O	2011	150.1	123.1	148.2	152.1	153.0	106.6	158.3	148.1	151.3	205.3	168.9	187.0	**38,966.8**
OIL	2011	139.1	115.7	137.6	131.5	132.8	91.1	155.1	147.6	123.0	110.2	102.3	98.9	**30,514.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,780.7**
H2O	2010	181.6	168.7	187.3	180.1	187.9	171.6	177.2	168.2	150.8	148.4	161.5	147.0	**37,114.8**
OIL	2010	139.9	132.2	144.7	142.2	145.7	136.3	134.5	131.3	134.1	143.3	136.3	136.2	**29,029.1**

Licence **4875** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	20.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	18.0	0.0	**4,315.0**
H2O	2013	0.0	2016.3	3174.4	3442.3	4062.2	4061.1	4101.7	3719.9	3621.4	3874.6	2192.9	0.0	**549,393.6**
OIL	2013	0.0	9.6	3.7	1.5	2.2	2.6	2.8	4.3	2.8	2.6	0.9	0.0	**10,789.6**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**4,034.0**
H2O	2012	3624.8	3433.4	3392.8	3618.4	3655.7	3631.5	2692.9	0.0	0.0	0.0	0.0	0.0	**515,126.8**
OIL	2012	19.1	18.5	17.1	18.6	19.0	18.4	12.5	0.0	0.0	0.0	0.0	0.0	**10,756.6**

Manitoba Production
2010 To 2013

Licence **4875** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	31.0	**3,831.0**
H2O	2011	3894.2	3456.4	3915.9	3632.3	3584.7	3494.6	3547.5	3720.1	3605.9	3015.5	3393.0	3446.0	**491,077.3**
OIL	2011	20.6	17.6	22.3	20.6	18.2	20.0	18.0	18.1	19.4	17.4	16.0	18.7	**10,633.4**
DAY	2010	29.0	12.0	0.0	0.0	13.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,473.0**
H2O	2010	3735.6	1370.9	0.0	0.0	1918.0	3742.9	2565.6	3763.6	3512.5	3712.7	3734.0	3949.3	**448,371.2**
OIL	2010	22.6	8.8	0.0	0.0	12.1	19.7	11.6	18.5	20.5	19.3	18.2	21.6	**10,406.5**

Licence **4876** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**4,732.8**
H2O	2013	348.1	315.8	353.3	339.1	346.3	338.2	351.3	350.7	308.4	345.4	336.8	341.6	**40,083.6**
OIL	2013	51.9	45.1	51.9	48.2	50.7	49.4	51.1	50.0	44.2	48.2	46.6	46.5	**16,319.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**4,370.8**
H2O	2012	267.9	250.0	278.9	271.2	280.6	274.4	285.1	271.5	284.5	335.5	327.6	341.6	**36,008.6**
OIL	2012	51.6	48.4	50.2	49.9	50.8	49.0	51.5	50.0	48.0	59.2	58.7	56.0	**15,735.9**
DAY	2011	29.0	27.0	31.0	30.0	30.0	30.0	31.0	24.0	0.0	0.0	0.0	31.0	**4,008.8**
H2O	2011	256.5	260.9	308.9	297.0	300.5	295.2	301.6	218.7	0.0	0.0	0.0	269.4	**32,539.8**
OIL	2011	33.0	30.4	33.7	29.3	26.1	27.3	27.0	22.7	0.0	0.0	0.0	52.7	**15,112.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**3,745.8**
H2O	2010	299.5	269.2	298.8	282.8	286.4	284.3	294.2	223.1	281.2	294.6	288.7	297.3	**30,031.1**
OIL	2010	45.5	40.3	45.9	44.1	44.9	42.1	43.4	29.1	38.7	40.1	36.7	37.1	**14,830.4**

Licence **4877** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	19.0	30.0	31.0	29.0	31.0	31.0	28.0	30.0	30.0	31.0	**4,581.6**
H2O	2013	1717.1	1268.6	1033.3	1608.4	1653.0	1581.0	1678.2	1682.7	1491.0	1665.3	1658.1	1728.1	**242,375.2**
OIL	2013	21.8	16.3	13.7	20.8	22.3	21.2	22.0	21.6	19.2	20.8	20.6	21.4	**19,105.0**
DAY	2012	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,237.6**
H2O	2012	1096.5	1531.2	1583.6	1509.0	1554.8	1518.1	1583.7	1554.5	1480.7	1718.0	1657.8	1711.7	**223,610.4**
OIL	2012	17.7	25.7	23.7	22.2	22.4	21.7	21.4	21.4	18.2	22.2	22.0	22.4	**18,863.3**
DAY	2011	31.0	10.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	16.0	0.0	**3,884.6**
H2O	2011	1081.8	320.0	0.0	0.0	0.0	0.0	0.0	776.6	1598.8	1641.9	845.7	0.0	**205,110.8**
OIL	2011	25.9	7.7	0.0	0.0	0.0	0.0	0.0	15.8	26.4	28.3	14.1	0.0	**18,602.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,746.6**
H2O	2010	1526.6	1389.7	1530.5	1488.1	1507.1	1476.0	1509.2	1518.0	1237.6	1093.7	1067.9	1052.2	**198,846.0**
OIL	2010	35.3	31.1	34.6	33.3	33.0	30.5	28.7	30.3	29.9	31.3	30.2	29.4	**18,484.1**

Licence **4881** Well Name **Tundra Whitewater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole** Field Code **6** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	25119.6	21951.8	26581.3	26854.9	27019.4	26274.9	25490.0	27036.3	23931.5	24528.4	25161.0	27641.6	**1,789,481.5**
WIN	2012	24969.2	24339.4	27959.4	26827.6	27385.0	27119.0	27704.6	26811.6	24228.5	27170.7	25501.3	26305.0	**1,481,890.8**
WIN	2011	12986.1	13306.2	15236.7	13254.4	12541.5	12433.2	13881.3	18531.8	21535.3	24041.4	24306.7	24502.0	**1,165,569.5**
WIN	2010	17285.0	15594.0	17486.0	16644.0	16932.0	14248.0	14388.0	12336.0	14385.0	14919.9	14600.7	15121.1	**959,012.9**

Licence **4885** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**4,621.3**

Manitoba Production
2010 To 2013

Licence **4885** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	22.2	22.7	25.1	22.0	19.4	15.3	9.9	19.6	19.3	19.5	18.9	19.9	**4,005.6**
OIL	2013	15.7	16.9	18.8	17.9	18.2	14.2	9.6	18.0	17.9	18.2	17.8	18.6	**4,381.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	29.0	31.0	30.0	31.0	**4,277.3**
H2O	2012	26.4	24.7	26.8	25.0	24.4	21.1	17.5	21.2	20.2	21.0	20.4	21.6	**3,771.8**
OIL	2012	15.0	13.8	14.9	14.6	15.3	14.7	11.6	15.2	14.6	15.1	14.6	15.3	**4,180.1**
DAY	2011	30.0	28.0	25.0	30.0	31.0	30.0	30.0	31.0	17.0	0.0	0.0	24.0	**3,919.3**
H2O	2011	27.9	25.3	21.0	23.7	25.0	24.8	24.4	25.5	13.2	0.0	0.0	20.8	**3,501.5**
OIL	2011	14.4	13.0	11.4	15.1	14.9	14.6	15.1	15.4	8.2	0.0	0.0	11.9	**4,005.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,643.3**
H2O	2010	31.3	28.1	31.8	31.0	31.2	27.5	27.0	29.0	28.6	28.1	26.8	28.5	**3,269.9**
OIL	2010	20.9	18.0	17.6	16.9	18.1	17.2	14.7	14.3	14.9	15.3	15.3	15.2	**3,871.4**

Licence **4886** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	13.0	26.0	31.0	30.0	12.0	**4,548.0**
H2O	2013	17.0	17.1	15.6	15.0	15.4	12.2	15.1	6.4	14.1	16.7	16.0	6.2	**10,526.1**
OIL	2013	6.7	6.2	5.8	5.8	6.2	2.9	4.2	1.7	3.3	4.0	3.9	1.5	**1,164.2**
DAY	2012	31.0	29.0	27.0	18.0	8.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	**4,231.0**
H2O	2012	267.7	203.3	16.9	11.6	5.1	0.0	0.0	10.7	15.8	14.8	14.8	15.6	**10,359.3**
OIL	2012	2.4	2.5	3.4	2.6	1.5	0.0	0.0	2.6	7.5	6.5	6.1	6.8	**1,112.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,978.0**
H2O	2011	165.8	165.8	178.9	173.0	112.5	108.9	326.6	322.1	322.1	331.0	315.1	298.7	**9,783.0**
OIL	2011	4.0	2.9	3.1	3.0	4.2	4.0	4.0	2.6	2.6	2.7	2.5	2.2	**1,070.1**
DAY	2010	23.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,614.0**
H2O	2010	102.6	118.1	130.7	126.3	122.1	126.3	130.5	130.5	182.3	165.8	160.4	165.8	**6,962.5**
OIL	2010	2.6	2.9	3.5	3.4	3.2	3.4	3.5	4.0	3.9	4.0	3.9	4.0	**1,032.3**

UWI **100.01-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	13.0	26.0	31.0	30.0	12.0	**4,548.0**
H2O	2013	13.3	13.4	12.2	11.8	12.1	9.6	11.9	5.0	11.1	13.1	12.6	4.8	**8,264.7**
OIL	2013	5.8	5.3	5.0	4.9	5.2	5.9	8.3	3.3	6.7	7.9	7.7	2.9	**948.6**
DAY	2012	31.0	29.0	27.0	18.0	8.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	**4,231.0**
H2O	2012	210.5	159.7	13.1	9.0	3.9	0.0	0.0	8.3	12.3	11.6	11.6	12.2	**8,133.8**
OIL	2012	2.1	2.1	2.9	2.2	1.2	0.0	0.0	2.1	6.2	5.6	5.2	5.8	**879.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,978.0**
H2O	2011	130.2	130.2	140.5	136.0	88.4	85.5	256.6	253.1	253.1	260.0	247.6	234.8	**7,681.6**
OIL	2011	3.1	2.3	2.5	2.4	3.3	3.2	3.2	2.0	2.0	2.0	2.0	2.0	**844.3**
DAY	2010	23.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,614.0**
H2O	2010	80.6	92.8	102.7	99.3	96.0	99.3	102.6	102.6	143.3	130.2	126.1	130.3	**5,465.6**
OIL	2010	2.0	2.3	2.7	2.6	2.6	2.6	2.7	3.2	3.0	3.1	3.0	3.1	**814.3**

Licence **4887** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**4,706.4**
GAS	2013	0.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.1**
H2O	2013	1365.1	1228.4	880.8	859.2	887.2	738.8	1086.8	1135.7	1160.0	1066.2	1108.4	1091.2	**181,866.1**
OIL	2013	63.3	53.6	68.0	66.4	68.1	63.9	91.4	95.5	97.0	84.6	93.5	95.0	**52,409.1**
DAY	2012	30.0	28.3	30.8	30.0	29.3	25.1	31.0	29.0	29.1	30.4	30.0	31.0	**4,350.4**
GAS	2012	0.8	0.7	0.8	0.7	0.7	0.6	0.8	0.7	0.7	0.8	0.8	0.8	**126.7**

Manitoba Production
2010 To 2013

Licence **4887** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	994.5	1170.7	1194.8	1172.6	1882.1	0.0	1767.0	167.6	441.0	1186.8	1320.5	1447.8	**169,258.3**
OIL	2012	65.4	59.6	64.7	62.0	59.4	51.8	63.2	61.4	60.6	63.5	64.0	65.2	**51,468.8**
DAY	2011	30.8	28.0	31.0	17.5	29.0	30.0	29.0	30.5	27.8	25.6	28.3	30.0	**3,996.4**
GAS	2011	1.9	1.7	1.9	1.0	1.7	1.7	1.2	0.7	0.7	0.6	0.7	0.7	**117.8**
H2O	2011	1363.3	1211.6	1360.8	801.9	1372.2	1470.2	1482.8	1715.2	1431.2	1021.5	553.8	2555.3	**156,512.9**
OIL	2011	155.4	145.5	155.8	86.2	145.1	143.5	103.2	61.4	57.0	51.5	56.5	60.5	**50,728.0**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.9	30.0	30.0	30.5	28.0	31.0	**3,658.9**
GAS	2010	1.1	1.0	1.1	1.1	1.2	1.6	1.4	1.8	1.7	1.8	1.7	1.9	**103.3**
H2O	2010	1350.0	1173.0	1311.2	1220.2	1217.5	1063.8	1225.7	1308.3	1307.3	1277.8	935.8	1335.3	**140,173.1**
OIL	2010	92.4	85.6	92.5	95.8	99.4	132.6	116.7	149.7	141.9	149.6	138.0	154.2	**49,506.4**

Licence **4888** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**4,454.1**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.7**
H2O	2013	323.2	303.1	201.8	196.8	203.2	169.3	206.1	208.6	275.3	335.3	322.1	326.2	**44,906.6**
OIL	2013	16.2	14.3	16.8	16.4	16.8	15.8	17.4	17.1	11.2	10.9	11.6	12.1	**8,781.9**
DAY	2012	31.0	29.0	29.5	29.5	29.8	25.5	30.6	30.3	30.0	31.0	30.0	31.0	**4,092.1**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**24.3**
H2O	2012	201.2	234.5	223.7	225.7	374.7	0.0	341.6	34.3	89.0	237.9	302.5	331.7	**41,835.6**
OIL	2012	17.4	15.7	15.9	15.7	15.5	13.5	16.0	16.5	16.1	16.6	15.8	16.1	**8,605.3**
DAY	2011	31.0	28.0	31.0	25.2	21.0	30.0	30.5	30.0	22.0	0.0	18.0	26.0	**3,734.9**
GAS	2011	0.5	0.4	0.5	0.4	0.3	0.4	0.4	0.3	0.1	0.0	0.1	0.2	**21.9**
H2O	2011	482.2	426.2	478.7	405.7	349.5	517.1	575.4	503.1	222.0	0.0	69.0	433.4	**39,238.8**
OIL	2011	37.4	34.9	37.3	29.8	25.2	34.4	35.7	25.7	11.6	0.0	9.2	13.5	**8,414.5**
DAY	2010	31.0	28.0	30.6	28.3	31.0	28.8	22.9	30.8	30.0	31.0	29.2	30.8	**3,442.2**
GAS	2010	0.4	0.3	0.4	0.3	0.4	0.4	0.3	0.4	0.3	0.4	0.4	0.4	**18.3**
H2O	2010	315.3	273.9	303.6	269.1	284.2	235.3	280.6	307.8	360.4	393.0	311.8	465.9	**34,776.5**
OIL	2010	29.1	27.0	28.9	28.5	31.3	29.4	24.6	32.4	27.9	31.3	31.4	36.7	**8,119.8**

Licence **4889** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,684.5**
GAS	2013	3.3	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.7**
H2O	2013	813.9	693.4	938.4	918.6	926.8	720.7	871.3	836.8	782.3	847.3	800.7	826.3	**124,306.9**
OIL	2013	155.5	134.6	149.6	141.9	149.4	138.7	143.8	141.5	140.4	158.5	150.2	160.4	**39,363.5**
DAY	2012	30.8	28.5	30.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	29.8	31.0	**4,319.5**
GAS	2012	3.6	3.3	3.4	3.4	3.5	2.8	3.4	3.4	3.2	3.3	3.1	3.2	**358.6**
H2O	2012	832.5	736.2	805.8	758.8	789.7	0.0	644.5	749.3	722.0	801.2	683.8	743.3	**114,330.4**
OIL	2012	168.3	155.8	160.0	159.7	165.0	131.6	162.3	161.2	152.9	156.7	148.5	149.4	**37,599.0**
DAY	2011	30.3	28.0	30.3	29.5	29.5	30.0	30.5	31.0	30.0	30.6	30.0	31.0	**3,960.4**
GAS	2011	3.9	3.7	3.8	3.8	3.8	3.8	3.6	3.9	3.5	3.5	3.6	3.7	**319.0**
H2O	2011	705.6	653.9	703.5	700.7	728.1	720.9	763.0	751.1	756.1	834.5	883.5	969.8	**106,063.3**
OIL	2011	187.2	173.9	181.0	178.8	181.4	180.5	171.3	182.7	167.7	165.5	168.7	173.8	**35,727.6**
DAY	2010	31.0	28.0	30.5	30.0	31.0	14.8	31.0	30.4	30.0	31.0	30.0	31.0	**3,599.7**
GAS	2010	4.4	3.9	4.2	4.0	4.3	2.1	4.2	4.0	3.8	4.1	3.8	4.0	**274.4**
H2O	2010	467.4	389.1	424.3	412.5	434.4	235.9	781.5	762.9	752.7	843.0	878.7	778.5	**96,892.6**
OIL	2010	206.3	187.1	200.2	189.3	202.1	100.3	200.3	191.6	181.5	192.4	179.8	190.4	**33,615.1**

Licence **4890** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **4890** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	27.0	31.0	30.0	30.0	30.0	30.0	30.0	28.0	12.0	14.0	12.0	**4,208.0**
H2O	2013	1408.2	1549.2	1771.2	1685.7	1673.2	1751.9	1724.3	1705.4	1669.8	849.3	959.3	830.1	**188,421.9**
OIL	2013	28.9	32.6	37.0	34.3	32.9	34.2	35.1	31.9	26.3	3.0	0.0	0.0	**36,240.5**
DAY	2012	31.0	16.0	0.0	6.0	30.0	30.0	23.0	31.0	30.0	31.0	13.0	20.0	**3,909.0**
H2O	2012	1570.1	845.9	0.0	306.6	1661.9	1663.0	1303.7	1715.9	1673.7	1661.8	684.1	1131.4	**170,844.3**
OIL	2012	29.0	16.6	0.0	6.0	34.0	34.3	27.6	39.4	39.1	39.4	16.1	18.3	**35,944.3**
DAY	2011	0.0	0.0	10.0	30.0	31.0	30.0	31.0	29.0	30.0	4.0	28.0	31.0	**3,648.0**
H2O	2011	0.0	0.0	476.3	1303.5	1402.3	1375.3	1391.9	1302.8	1318.3	187.8	1371.4	1505.2	**156,626.2**
OIL	2011	0.0	0.0	0.0	23.5	22.0	19.7	18.9	17.1	17.8	2.3	16.5	21.5	**35,644.5**
DAY	2010	12.0	27.0	31.0	30.0	31.0	27.0	19.0	3.0	0.0	0.0	0.0	0.0	**3,394.0**
H2O	2010	570.2	1363.2	1544.3	1530.5	1644.6	1379.6	971.4	125.2	0.0	0.0	0.0	0.0	**144,991.4**
OIL	2010	3.8	34.1	38.3	39.5	42.2	35.8	29.4	3.6	0.0	0.0	0.0	0.0	**35,485.2**

Licence **4891** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	18.0	0.0	0.0	0.0	2.0	15.0	0.0	0.0	0.0	0.0	0.0	**4,359.0**
H2O	2013	29.3	19.0	0.0	0.0	0.0	1.8	12.6	0.0	0.0	0.0	0.0	0.0	**6,759.8**
OIL	2013	2.6	1.5	0.0	0.0	0.0	0.2	1.2	0.0	0.0	0.0	0.0	0.0	**2,022.2**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,293.0**
H2O	2012	64.1	53.8	24.0	16.6	21.2	24.9	25.4	23.7	25.8	25.5	25.6	26.8	**6,697.1**
OIL	2012	7.2	5.7	3.1	2.3	3.0	3.0	3.5	2.9	3.2	2.5	2.3	2.6	**2,016.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,956.0**
H2O	2011	32.2	42.0	46.5	44.7	29.0	27.9	83.8	79.8	77.3	79.9	77.3	71.5	**6,339.7**
OIL	2011	8.8	6.9	7.6	7.4	10.3	9.7	9.7	7.6	7.4	7.6	7.4	6.6	**1,975.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,591.0**
H2O	2010	32.2	29.1	32.2	31.2	32.2	31.2	32.2	32.2	54.5	32.2	31.2	31.2	**5,647.8**
OIL	2010	9.0	7.9	8.5	8.2	8.4	7.9	8.2	8.2	7.9	9.2	8.8	8.8	**1,878.4**

UWI **100.07-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	18.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	**4,358.0**
H2O	2013	0.6	0.4	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	**151.4**
OIL	2013	0.6	0.3	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	**53.9**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,294.0**
H2O	2012	1.3	1.1	0.5	0.3	0.4	0.5	0.6	0.5	0.6	0.6	0.6	0.6	**150.1**
OIL	2012	0.3	0.2	0.0	0.0	0.7	0.7	0.8	0.7	0.8	0.6	0.6	0.6	**52.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,957.0**
H2O	2011	0.7	0.9	0.9	0.9	0.6	0.6	1.7	1.6	1.6	1.6	1.6	1.4	**142.5**
OIL	2011	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.1	0.1	0.2	0.1	0.3	**46.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,592.0**
H2O	2010	0.8	0.6	0.7	0.6	0.7	0.6	0.7	0.7	1.1	0.7	0.6	0.6	**128.4**
OIL	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**44.6**

Licence **4892** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	13.0	27.0	28.0	16.0	23.0	**4,649.0**
H2O	2013	0.3	0.4	0.3	0.3	0.3	0.2	0.3	0.1	0.3	0.3	0.1	0.2	**729.0**
OIL	2013	1.3	1.2	1.2	1.1	1.2	3.1	4.5	1.8	3.8	3.8	2.2	3.1	**553.0**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,337.0**
H2O	2012	1.3	1.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**725.9**

Manitoba Production
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Licence **4892** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	1.6	1.5	1.8	1.3	1.5	1.5	1.8	1.4	1.6	1.3	1.2	1.3	**524.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,000.0**
H2O	2011	0.9	1.1	1.2	1.1	0.7	0.7	2.1	2.0	2.4	1.7	1.6	1.4	**720.5**
OIL	2011	1.7	1.4	1.6	2.2	2.0	1.9	1.9	1.6	2.3	1.6	1.5	1.4	**506.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,635.0**
H2O	2010	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8	4.2	0.9	0.8	0.9	**703.6**
OIL	2010	1.9	1.7	1.8	1.7	1.7	1.7	1.7	1.7	1.6	1.8	1.7	1.7	**485.8**

UWI **100.09-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	13.0	27.0	28.0	16.0	23.0	**4,649.0**
H2O	2013	3.0	3.1	2.8	2.7	2.7	2.1	2.7	1.2	2.7	2.7	1.5	2.1	**6,072.7**
OIL	2013	18.9	17.3	16.4	16.1	17.5	11.1	15.8	6.3	13.1	13.3	7.5	10.9	**3,805.2**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,337.0**
H2O	2012	14.7	15.1	2.5	1.7	2.2	2.6	2.6	2.4	2.6	2.6	2.6	2.7	**6,043.4**
OIL	2012	14.3	13.4	16.7	12.7	21.4	20.9	25.0	21.8	23.4	18.4	17.1	19.0	**3,641.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,000.0**
H2O	2011	7.8	9.6	10.6	10.3	6.7	6.2	18.6	18.0	13.7	15.0	14.6	16.4	**5,989.1**
OIL	2011	16.0	12.9	14.2	12.8	18.0	17.3	17.3	14.5	13.3	14.5	14.1	13.0	**3,416.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,635.0**
H2O	2010	8.0	7.0	7.6	7.3	7.6	7.3	7.6	7.6	23.9	7.7	7.6	7.8	**5,841.6**
OIL	2010	16.6	14.8	16.2	15.7	15.5	14.8	15.3	15.3	14.9	15.8	15.4	16.0	**3,239.0**

Licence **4893** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,663.1**
GAS	2013	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.4**
H2O	2013	678.7	578.3	782.5	761.7	760.4	590.9	709.1	323.5	156.9	170.0	160.6	165.7	**112,864.2**
OIL	2013	55.4	47.9	53.3	50.4	52.5	48.6	51.3	45.0	41.3	46.7	44.2	47.3	**14,143.7**
DAY	2012	30.8	29.0	30.3	30.0	30.3	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,300.1**
GAS	2012	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.7	0.7	0.7	0.6	0.6	**38.1**
H2O	2012	519.6	466.2	505.6	472.2	528.8	0.0	551.2	624.8	602.0	668.2	573.4	619.9	**107,025.9**
OIL	2012	43.6	41.0	41.7	41.3	44.1	41.4	51.5	57.4	54.5	55.9	53.3	53.3	**13,559.8**
DAY	2011	31.0	28.0	30.0	24.6	31.0	28.7	27.4	31.0	30.0	30.6	30.0	31.0	**3,940.7**
GAS	2011	0.4	0.4	0.4	0.3	0.4	0.4	0.5	0.6	0.5	0.5	0.5	0.5	**31.2**
H2O	2011	528.3	477.8	508.3	427.4	559.1	506.4	438.5	467.5	470.5	519.4	549.9	603.5	**100,894.0**
OIL	2011	35.8	32.5	33.4	27.9	35.7	32.9	38.3	47.3	43.4	42.8	43.7	45.0	**12,980.8**
DAY	2010	31.0	26.6	30.5	29.3	30.3	14.8	31.0	29.8	29.0	30.3	30.0	31.0	**3,587.4**
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.3	0.6	0.6	0.5	0.4	0.4	0.4	**25.8**
H2O	2010	488.0	385.7	443.2	421.3	428.8	185.1	554.5	529.4	516.2	600.0	642.0	568.8	**94,837.4**
OIL	2010	43.8	37.7	42.5	39.2	42.5	24.0	50.9	47.6	44.5	36.0	33.6	35.6	**12,522.1**

Licence **4894** Well Name **Canada West South Pipestone Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-09-006-26W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 G** Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**

Manitoba Production
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Licence **4894** Well Name **Canada West South Pipestone Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-09-006-26W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 G** Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**

Licence **4895** Well Name **Corex Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**

UWI **100.12-15-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay A** Field Code **9** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**

Licence **4896** Well Name **Corex Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**

Manitoba Production
2010 To 2013

Licence **4896** Well Name **Corex Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**

UWI **100.15-15-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay A** Field Code **9** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**

Licence **4897** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-26-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,599.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2013	41.6	39.0	26.0	25.4	26.1	22.2	47.1	53.8	50.5	51.7	43.3	42.1	**6,147.3**
OIL	2013	1.2	1.0	1.3	1.2	1.3	1.2	5.9	7.1	6.6	6.4	6.6	6.7	**3,294.3**
DAY	2012	28.6	28.3	31.0	29.5	30.0	25.3	31.0	31.0	30.0	31.0	30.0	31.0	**4,234.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2012	9.3	11.5	11.9	11.4	34.2	0.0	52.1	5.3	13.4	35.6	38.9	42.7	**5,678.5**
OIL	2012	3.5	3.4	3.6	3.3	2.5	0.9	1.2	1.1	1.1	1.2	1.2	1.2	**3,247.8**
DAY	2011	31.0	26.0	31.0	20.9	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**3,877.3**
GAS	2011	0.3	0.2	0.3	0.2	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2011	56.2	46.1	55.7	39.2	60.1	60.2	22.8	16.6	15.2	12.2	5.8	26.1	**5,412.2**
OIL	2011	21.2	18.3	21.1	14.0	21.0	19.4	6.2	3.4	3.4	3.5	3.3	3.4	**3,223.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**3,525.4**
GAS	2010	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.3	0.2	0.3	0.2	0.2	**9.6**
H2O	2010	59.7	51.8	57.9	53.9	53.8	46.3	51.1	58.6	56.6	55.5	42.3	54.7	**4,996.0**
OIL	2010	19.7	18.3	19.8	20.5	21.3	20.8	16.0	22.2	20.4	21.5	20.7	20.8	**3,085.4**

Licence **4900** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	16.0	29.0	31.0	27.0	30.0	31.0	30.0	29.0	30.0	31.0	**4,597.8**
H2O	2013	320.3	288.8	174.2	311.6	375.4	337.7	387.5	389.9	383.3	375.4	390.8	406.4	**54,862.7**
OIL	2013	57.5	54.4	30.1	51.2	43.6	41.3	46.4	46.9	47.8	43.8	49.4	49.7	**17,410.1**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,255.8**

Manitoba Production
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Licence **4900** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	388.7	340.8	387.2	381.8	384.1	359.4	329.4	294.7	276.5	293.3	319.9	340.9	**50,721.4**
OIL	2012	42.8	39.6	42.6	44.1	45.3	42.8	46.0	41.1	42.4	47.6	51.7	51.2	**16,848.0**
DAY	2011	31.0	28.0	31.0	15.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,893.8**
H2O	2011	377.2	338.5	373.8	182.5	412.0	397.6	410.8	364.6	402.5	411.1	361.8	389.8	**46,624.7**
OIL	2011	45.8	41.1	44.9	15.8	37.1	43.4	46.1	39.4	38.6	43.3	40.8	42.4	**16,310.8**
DAY	2010	31.0	28.0	31.0	30.0	20.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,546.8**
H2O	2010	380.7	339.4	376.3	364.4	246.0	379.1	384.2	382.7	344.7	389.8	374.4	382.7	**42,202.5**
OIL	2010	45.6	40.9	44.7	43.1	27.7	45.1	46.2	46.4	39.2	44.9	43.0	44.4	**15,832.1**

Licence **4902** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.4	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	30.0	**4,215.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.4**
H2O	2013	1903.8	1748.1	1188.9	1159.6	1197.4	980.2	986.3	931.3	874.5	874.9	749.7	698.3	**179,243.3**
OIL	2013	11.9	10.3	12.4	12.1	12.4	11.4	25.7	29.0	27.1	25.8	26.9	26.1	**15,708.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	**3,854.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**40.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	297.1	1827.8	**165,950.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	11.1	**15,477.7**
DAY	2011	31.0	27.8	31.0	28.9	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**40.1**
H2O	2011	1659.3	1453.6	1647.3	1603.9	1775.6	1779.7	0.0	0.0	0.0	0.0	0.0	0.0	**163,825.4**
OIL	2011	11.8	10.9	11.7	10.8	11.7	10.8	0.0	0.0	0.0	0.0	0.0	0.0	**15,464.6**
DAY	2010	31.0	28.0	30.8	29.8	31.0	30.0	22.4	31.0	30.0	30.8	30.0	31.0	**3,640.3**
GAS	2010	0.3	0.3	0.3	0.3	0.4	0.3	0.1	0.1	0.1	0.1	0.1	0.1	**39.5**
H2O	2010	1468.4	1275.9	1426.2	1316.1	1324.3	1224.3	1537.2	1730.2	1673.2	1626.8	1249.6	1616.5	**153,906.0**
OIL	2010	28.0	25.9	28.0	28.8	30.1	22.9	9.0	12.4	11.3	11.9	11.5	11.6	**15,396.9**

Licence **4908** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**4,654.4**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.4**
H2O	2013	1029.0	965.0	642.6	626.7	647.2	548.1	635.1	664.4	649.5	735.3	598.3	596.6	**105,184.7**
OIL	2013	33.3	29.4	34.6	33.8	34.7	33.1	34.6	35.1	57.8	95.4	90.4	93.8	**14,912.9**
DAY	2012	29.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**4,291.4**
GAS	2012	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.4	0.4	0.4	0.4	0.4	**71.6**
H2O	2012	643.1	801.6	803.6	784.5	1334.3	0.0	1237.3	130.7	331.9	882.4	963.3	1056.1	**96,846.9**
OIL	2012	49.1	47.4	50.5	48.1	48.8	41.2	40.4	33.4	31.8	32.9	32.6	33.2	**14,306.9**
DAY	2011	31.0	27.5	31.0	26.9	31.0	30.0	31.0	31.0	28.7	31.0	21.0	26.0	**3,931.6**
GAS	2011	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.4	0.5	**65.6**
H2O	2011	886.4	769.6	880.0	797.5	948.6	950.8	1037.6	1166.3	989.1	828.0	275.4	1481.5	**87,878.1**
OIL	2011	53.8	49.2	53.6	45.6	53.4	49.4	50.4	48.4	45.7	48.3	32.6	40.7	**13,817.5**
DAY	2010	31.0	26.5	30.6	29.1	30.5	29.8	22.4	30.5	30.0	31.0	30.0	30.8	**3,585.5**
GAS	2010	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.7	0.6	0.6	**58.9**
H2O	2010	882.1	725.4	849.8	773.0	782.7	681.4	769.7	852.2	884.6	876.1	667.5	856.6	**76,867.3**
OIL	2010	47.1	41.4	47.0	47.5	49.9	49.3	39.0	51.9	51.1	54.6	52.4	52.6	**13,246.4**

Licence **4910** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2010 To 2013

Licence **4910** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.9	31.0	30.0	31.0	30.0	29.0	23.0	29.0	30.0	30.0	31.0	**4,599.7**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.6**
H2O	2013	847.6	764.1	529.3	516.3	533.1	451.4	497.0	406.0	618.9	625.1	505.7	492.2	**189,405.7**
OIL	2013	13.4	11.4	13.9	13.6	14.0	13.3	13.2	10.5	11.0	21.2	28.9	29.5	**12,358.1**
DAY	2012	31.0	29.0	31.0	29.0	29.8	25.8	30.0	31.0	29.6	22.5	30.0	31.0	**4,247.8**
GAS	2012	0.7	0.6	0.7	0.6	0.6	0.5	0.5	0.2	0.2	0.1	0.2	0.2	**65.3**
H2O	2012	520.7	607.2	608.6	574.4	969.9	0.0	914.7	107.6	269.5	527.5	793.4	869.8	**182,619.0**
OIL	2012	56.2	50.7	54.2	49.8	50.2	44.1	39.4	13.5	12.7	9.6	13.2	13.4	**12,164.2**
DAY	2011	31.0	27.5	31.0	28.9	22.5	30.0	31.0	31.0	30.0	31.0	21.0	26.0	**3,898.1**
GAS	2011	0.5	0.4	0.5	0.4	0.3	0.4	0.4	0.5	0.6	0.6	0.4	0.5	**60.2**
H2O	2011	856.7	743.6	850.4	828.0	665.4	918.8	1039.0	1054.4	784.0	627.1	208.6	1122.0	**175,855.7**
OIL	2011	38.4	35.1	38.3	35.0	27.7	35.2	37.2	44.2	51.2	51.9	35.0	43.6	**11,757.2**
DAY	2010	31.0	28.0	29.1	29.0	30.5	29.5	22.9	31.0	30.0	31.0	28.7	31.0	**3,557.2**
GAS	2010	1.5	1.4	1.4	1.5	1.6	1.5	1.1	0.5	0.4	0.5	0.4	0.5	**54.7**
H2O	2010	917.9	797.6	840.9	802.0	814.5	701.2	816.3	893.3	863.8	846.6	616.5	834.5	**166,157.7**
OIL	2010	123.9	114.8	117.2	124.3	131.2	128.3	94.9	40.2	36.8	39.0	35.8	37.9	**11,284.4**

Licence **4914** Well Name **Tundra Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,096.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.3**

Licence **4919** Well Name **Tundra Birdtail Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,460.0**
H2O	2013	69.7	54.6	57.7	62.7	62.5	70.6	85.3	78.9	68.0	62.2	55.2	58.3	**9,228.3**
OIL	2013	22.6	21.4	23.5	18.9	17.4	16.7	17.0	16.7	15.9	16.8	16.3	16.7	**4,271.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,095.0**
H2O	2012	67.1	63.6	65.1	58.4	85.9	69.3	71.6	64.8	61.4	64.0	65.6	68.0	**8,442.6**
OIL	2012	23.4	23.0	24.0	23.4	22.7	20.9	22.8	26.4	24.6	24.0	22.2	21.1	**4,051.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,729.0**
H2O	2011	69.2	63.7	67.7	66.2	68.5	65.1	67.7	68.5	65.8	66.6	64.8	66.6	**7,637.8**
OIL	2011	24.3	22.3	23.8	23.3	24.1	22.8	23.8	24.0	23.2	23.4	22.7	23.4	**3,773.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,364.0**
H2O	2010	69.4	60.4	70.5	65.7	67.8	65.2	68.8	69.1	65.5	68.2	67.4	68.3	**6,837.4**
OIL	2010	24.8	21.5	25.2	23.4	24.4	23.4	24.2	24.3	23.0	24.1	23.7	23.9	**3,492.0**

Licence **4921** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	**4,536.0**
H2O	2013	207.2	191.7	217.4	209.1	197.4	176.8	182.5	172.4	167.7	182.5	174.9	178.1	**13,734.8**
OIL	2013	68.5	64.4	70.7	66.1	53.9	46.8	48.1	45.0	44.3	47.7	46.0	46.2	**7,043.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,174.0**
H2O	2012	204.9	184.2	206.0	191.6	203.2	175.6	188.1	191.0	185.6	234.2	208.3	209.7	**11,477.1**
OIL	2012	100.4	90.0	102.7	94.8	98.0	82.4	87.9	87.9	76.4	43.4	67.0	71.3	**6,395.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**3,811.0**
H2O	2011	251.9	221.6	240.8	236.5	243.0	231.6	204.1	231.3	222.8	214.6	215.0	213.2	**9,094.7**

Manitoba Production
2010 To 2013

Licence **4921** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	126.9	112.2	118.8	115.0	116.9	109.1	94.4	108.6	107.6	102.7	105.8	104.2	**5,393.2**
DAY	2010	0.0	2.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,451.0**
H2O	2010	0.0	224.3	569.0	558.2	451.1	343.2	373.3	330.0	317.0	307.2	294.2	289.0	**6,368.3**
OIL	2010	0.0	22.7	363.4	288.7	231.7	181.6	181.6	161.7	159.6	156.9	145.8	143.2	**4,071.0**

Licence **4922** Well Name **Tundra Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,475.0**
H2O	2013	54.0	56.5	58.8	50.8	49.4	54.4	65.8	60.9	54.9	70.4	62.0	65.6	**7,325.1**
OIL	2013	21.0	22.0	21.0	15.2	14.6	15.0	15.2	14.9	14.9	20.8	21.3	21.9	**4,792.7**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,114.0**
H2O	2012	58.7	53.6	55.2	55.2	55.2	55.3	56.5	57.4	54.2	57.2	54.7	61.6	**6,621.6**
OIL	2012	32.8	28.9	29.8	29.8	28.8	27.2	26.5	24.6	23.3	23.3	21.3	23.9	**4,574.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,749.0**
H2O	2011	56.9	51.1	53.7	52.2	54.2	52.4	53.1	53.1	52.8	56.3	55.3	56.6	**5,946.8**
OIL	2011	39.6	35.9	37.3	36.3	37.8	36.1	35.9	35.4	34.2	34.2	31.2	31.9	**4,254.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,384.0**
H2O	2010	51.5	46.6	48.9	47.6	49.9	48.4	50.4	50.5	48.1	50.6	52.4	53.1	**5,299.1**
OIL	2010	46.4	42.4	44.5	43.2	45.4	43.7	43.6	43.5	41.7	43.3	40.2	37.5	**3,828.9**

Licence **4926** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,562.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,562.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.6**
H2O	2011	0.0	0.0	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,562.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,750.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,545.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**

Licence **4927** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	31.0	29.8	31.0	28.9	29.5	31.0	0.0	0.0	0.0	0.0	**3,982.1**
H2O	2013	1.1	0.8	1.1	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
OIL	2013	9.1	7.0	7.9	5.9	1.2	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**2,376.6**
DAY	2012	0.0	0.0	21.0	30.0	31.0	29.4	30.0	11.0	30.0	31.0	30.0	30.0	**3,745.4**
H2O	2012	0.0	0.0	0.7	0.9	1.0	1.0	1.0	0.3	0.9	0.9	1.0	1.0	**418.0**
OIL	2012	0.0	0.0	5.3	7.4	7.9	7.7	7.9	2.7	7.8	8.1	7.9	8.4	**2,344.6**
DAY	2011	8.0	0.0	0.0	0.0	20.0	30.0	30.9	4.0	8.0	8.0	0.0	0.0	**3,472.0**
H2O	2011	0.2	0.0	0.0	0.0	0.6	1.0	1.0	0.1	0.2	0.2	0.0	0.0	**409.3**
OIL	2011	2.4	0.0	0.0	0.0	5.0	7.3	7.4	0.9	2.0	2.0	0.0	0.0	**2,273.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.3	21.0	24.0	29.7	**3,363.1**
H2O	2010	1.2	0.9	1.1	0.9	1.0	0.9	0.9	1.1	0.8	0.6	0.7	0.8	**406.0**

Manitoba Production
2010 To 2013

Licence **4927** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	8.2	7.8	8.4	8.1	8.1	7.9	8.4	8.0	7.0	5.5	6.2	8.2	**2,246.5**

Licence **4928** Well Name **Tundra Birdtail Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.06-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**2,095.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	**209.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**1,425.5**
DAY	2010	0.0	0.0	0.0	0.0	18.0	18.0	19.0	12.0	0.0	0.0	0.0	0.0	**2,094.0**
H2O	2010	0.0	0.0	0.0	0.0	0.8	0.9	0.5	0.4	0.0	0.0	0.0	0.0	**202.4**
OIL	2010	0.0	0.0	0.0	0.0	8.0	8.3	5.7	3.7	0.0	0.0	0.0	0.0	**1,425.1**

Licence **4930** Well Name **Tundra Waskada Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.16-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.1**

Licence **4931** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,390.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,390.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,390.4**
WIN	2010	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,390.4**

Licence **4932** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,666.1**
GAS	2013	14.0	11.6	19.0	32.1	25.9	13.1	20.6	4.4	0.0	0.0	0.0	0.0	**159.8**
H2O	2013	7.4	6.5	7.8	7.9	8.1	7.5	8.2	5.5	4.3	4.2	3.6	2.5	**2,085.1**
OIL	2013	16.3	15.6	17.3	16.9	17.0	15.9	16.6	16.6	15.1	15.6	15.2	14.5	**4,560.8**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**4,302.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**19.1**

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Licence **4932** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	7.6	7.3	7.0	7.0	7.5	7.1	5.5	7.5	7.1	7.6	7.3	7.4	**2,011.6**
OIL	2012	16.9	15.6	17.0	16.5	17.0	14.3	12.4	17.4	16.7	16.8	16.2	16.8	**4,368.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,965.1**
H2O	2011	7.8	7.5	8.1	8.1	5.8	7.9	8.9	8.5	7.3	7.5	6.8	7.6	**1,925.7**
OIL	2011	17.4	15.8	18.1	17.1	12.0	17.0	17.0	18.1	17.4	17.5	13.6	17.1	**4,174.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,600.1**
H2O	2010	7.7	7.1	7.1	7.3	7.2	7.3	8.2	9.1	8.7	8.1	7.7	8.2	**1,833.9**
OIL	2010	20.5	18.1	20.5	19.4	19.0	17.9	20.3	18.4	16.7	18.2	17.6	18.3	**3,976.5**

Licence **4933** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,954.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,954.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,954.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.2**
H2O	2010	396.8	363.9	113.4	0.0	115.5	115.5	0.0	0.0	0.0	0.0	0.0	0.0	**79,954.8**
OIL	2010	1.8	1.6	0.6	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.4**

Licence **4934** Well Name **Goodlands Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	163.0	123.9	64.7	0.0	0.0	115.7	228.5	191.5	137.2	101.2	0.0	115.3	**12,469.9**
WIN	2012	0.0	1.1	50.4	63.4	70.9	32.6	7.6	0.0	191.5	194.5	190.1	153.4	**11,228.9**
WIN	2011	1.3	0.5	14.1	47.9	0.0	0.0	0.0	19.1	82.6	43.3	5.8	3.7	**10,273.4**
WIN	2010	210.2	34.4	63.2	113.5	86.6	86.6	37.0	2.2	4.1	49.0	43.2	43.2	**10,055.1**

Licence **4935** Well Name **Goodlands Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,550.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	2.7	1.2	2.1	4.4	2.4	2.9	**15.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.9	3.5	6.7	23.7	52.4	47.8	40.5	**1,820.7**
OIL	2013	13.7	12.5	7.8	6.7	6.8	8.7	6.0	8.8	44.5	75.7	71.5	59.6	**4,327.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**4,185.4**
H2O	2012	3.5	3.4	3.3	3.4	4.4	2.4	1.5	4.8	4.5	4.9	9.4	0.7	**1,645.2**
OIL	2012	15.4	14.2	15.6	15.3	18.2	8.6	6.4	20.8	19.8	19.9	32.6	15.8	**4,004.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,848.4**
H2O	2011	4.9	1.2	5.3	5.3	3.3	4.7	5.2	4.4	3.3	3.5	3.2	3.4	**1,599.0**
OIL	2011	14.1	3.3	15.2	14.2	9.4	14.1	14.0	15.5	15.7	15.9	12.5	15.5	**3,802.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,483.4**
H2O	2010	5.0	4.6	4.3	4.6	5.1	4.9	5.3	5.1	5.1	5.3	5.0	5.2	**1,551.3**
OIL	2010	15.0	13.4	14.6	13.8	15.2	14.2	15.1	15.0	15.0	15.4	14.8	15.5	**3,642.8**

Licence **4938** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **4938** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	23.0	30.0	31.0	**4,603.9**
H2O	2013	8658.0	7406.5	8481.9	7969.4	9208.1	7881.6	9273.9	9200.8	9148.7	6940.1	9023.7	9370.2	**1,212,380.8**
OIL	2013	59.3	53.6	61.1	59.5	59.3	43.4	50.1	49.8	51.4	38.8	54.8	55.2	**24,880.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**4,249.9**
H2O	2012	8852.1	8324.3	8790.5	8583.1	8660.5	8136.3	7901.9	5789.9	6621.6	7147.1	7650.0	8572.3	**1,109,817.9**
OIL	2012	56.3	55.6	55.7	57.2	59.0	55.9	58.7	41.8	52.6	59.0	52.3	54.4	**24,244.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**3,890.9**
H2O	2011	9112.8	8149.4	9012.2	8662.8	9262.1	8882.6	9137.9	8158.6	8713.3	9157.1	8261.6	8900.7	**1,014,788.3**
OIL	2011	64.5	57.5	62.4	53.6	56.6	60.1	63.5	54.5	51.7	59.9	53.9	55.9	**23,585.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,529.9**
H2O	2010	9208.7	8420.4	9385.7	8985.6	9169.2	9044.8	9201.3	9272.2	8395.5	9473.7	9001.3	9149.1	**909,377.2**
OIL	2010	57.4	52.6	58.0	54.6	52.4	55.5	61.7	65.2	55.5	63.2	59.6	62.2	**22,891.8**

Licence **4940** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,631.3**
H2O	2013	1569.5	1419.6	1588.3	1496.5	1533.2	1464.2	1538.5	1538.5	1361.7	1537.2	1504.8	1552.8	**270,051.7**
OIL	2013	16.3	14.9	16.5	14.6	17.2	16.5	17.2	16.9	15.1	16.6	15.8	16.0	**7,554.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,268.3**
H2O	2012	1620.0	1506.4	1622.5	1564.2	1612.1	1577.2	1586.9	1557.5	1350.5	1581.9	1530.8	1581.3	**251,946.9**
OIL	2012	20.8	22.6	24.6	24.5	24.8	23.9	24.1	24.0	18.8	17.6	16.2	16.7	**7,360.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**3,905.3**
H2O	2011	1738.1	1530.5	1698.8	1653.0	1676.3	1657.4	1539.9	1555.8	1644.5	1637.2	1577.6	1619.5	**233,255.6**
OIL	2011	14.8	14.4	18.3	17.3	18.5	18.1	16.3	16.6	17.2	18.6	17.6	17.6	**7,101.9**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,545.3**
H2O	2010	1707.0	1617.1	1788.4	1742.1	1761.4	1722.7	1775.4	1808.6	1721.1	1755.6	1715.2	1690.7	**213,727.0**
OIL	2010	17.9	16.9	18.9	18.2	18.0	17.9	18.7	18.9	15.7	15.7	15.1	14.7	**6,896.6**

Licence **4941** Well Name **Tundra Lulu Lake Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-23-001-21W1.00** Field Name **Lulu Lake** Pool Name **Lodgepole WL A** Field Code **4** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	8.0	1.0	29.0	28.0	28.0	20.0	4.0	16.0	26.0	29.0	28.0	29.0	**4,363.0**
H2O	2013	104.5	202.4	715.7	887.3	1236.3	598.7	125.2	2118.3	3578.9	3628.2	3464.3	3815.5	**93,727.4**
OIL	2013	10.0	1.5	46.8	55.4	73.5	44.2	5.8	172.5	273.3	278.2	225.4	217.1	**12,351.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	24.0	25.0	29.0	21.0	31.0	30.0	31.0	**4,117.0**
H2O	2012	440.4	411.8	435.8	419.1	426.6	328.9	328.0	412.8	273.2	440.4	424.8	440.2	**73,252.1**
OIL	2012	36.4	33.0	36.3	33.9	37.6	26.3	26.6	34.5	19.6	38.6	37.1	36.5	**10,948.0**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	30.0	**3,774.0**
H2O	2011	440.2	35.5	429.0	428.7	443.4	429.5	430.7	440.8	413.9	440.2	0.0	426.5	**68,470.1**
OIL	2011	40.6	31.1	35.5	36.6	37.9	35.3	33.4	35.7	35.6	34.0	0.0	34.4	**10,551.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,441.0**
H2O	2010	450.0	405.5	449.0	427.3	450.0	434.8	430.5	425.0	412.1	405.0	426.0	440.1	**64,111.7**
OIL	2010	34.8	32.0	36.1	29.0	34.3	34.2	37.0	32.6	30.6	29.9	34.7	36.7	**10,161.5**

UWI **102.16-14-001-21W1.03** Field Name **Lulu Lake** Pool Name **Lodgepole WL A** Field Code **4** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **4942** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

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Licence **4942** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	17.0	30.0	28.0	27.0	28.0	31.0	31.0	27.0	0.0	0.0	0.0	**4,227.0**
H2O	2013	189.6	99.3	181.0	167.5	154.6	162.5	184.1	186.1	158.2	0.0	0.0	0.0	**14,317.0**
OIL	2013	6.0	3.0	5.3	4.8	4.5	7.7	14.3	15.0	12.7	0.0	0.0	0.0	**6,264.4**
DAY	2012	0.0	0.0	20.0	30.0	28.0	4.0	3.0	10.0	30.0	31.0	20.0	19.0	**3,977.0**
H2O	2012	0.0	0.0	125.7	202.0	187.9	26.7	16.9	68.8	196.7	188.5	119.1	114.9	**12,834.1**
OIL	2012	0.0	0.0	15.3	6.0	5.6	0.8	0.5	2.0	6.0	5.9	3.8	3.7	**6,191.1**
DAY	2011	31.0	28.0	31.0	13.0	31.0	29.0	7.0	6.0	30.0	31.0	29.0	5.0	**3,782.0**
H2O	2011	140.8	124.1	137.3	51.5	138.3	120.4	30.0	31.1	150.0	161.6	154.1	27.9	**11,586.9**
OIL	2011	21.3	18.9	21.3	7.9	19.6	17.7	4.4	11.2	55.7	57.3	45.6	7.0	**6,141.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,511.0**
H2O	2010	97.4	84.9	96.7	130.6	154.5	141.7	138.7	141.6	142.1	146.9	132.3	141.6	**10,319.8**
OIL	2010	33.6	29.0	32.8	32.0	32.4	25.1	24.0	23.4	22.1	22.5	20.7	22.1	**5,853.6**

Licence **4943** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,187.8**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.4**
H2O	2013	3.0	2.6	1.4	1.7	2.1	2.0	1.5	1.0	0.9	1.2	1.8	2.3	**2,150.0**
OIL	2013	12.0	10.7	5.7	6.8	8.3	8.0	6.2	4.5	4.2	5.4	7.1	9.5	**4,597.8**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**3,822.8**
GAS	2012	0.0	0.2	0.5	0.4	0.4	0.3	0.1	0.0	0.1	0.1	0.1	0.4	**29.9**
H2O	2012	3.5	2.4	3.6	2.7	2.3	2.0	0.8	0.3	1.2	0.9	1.9	3.3	**2,128.5**
OIL	2012	13.0	8.0	12.2	10.7	9.5	8.7	3.5	0.5	3.8	3.6	7.3	13.7	**4,509.4**
DAY	2011	31.0	28.0	31.0	6.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,460.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.3**
H2O	2011	5.4	5.7	5.6	0.9	4.2	5.7	7.2	7.6	4.2	3.1	2.8	3.6	**2,103.6**
OIL	2011	21.7	21.0	19.6	3.0	17.5	22.6	27.2	30.1	17.3	12.5	11.3	14.1	**4,414.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,123.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	20.9	0.0	0.0	0.0	**27.3**
H2O	2010	4.9	4.6	5.3	4.9	5.5	6.0	4.3	4.3	3.2	3.4	5.3	5.5	**2,047.6**
OIL	2010	20.2	18.5	17.1	18.9	20.5	21.6	17.7	15.9	11.3	14.5	19.4	22.9	**4,197.0**

Licence **4944** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	22.0	18.0	28.0	0.0	24.0	31.0	**4,374.0**
GAS	2013	0.7	2.4	2.5	1.6	2.3	1.5	0.9	0.1	1.2	0.0	1.0	1.6	**48.9**
H2O	2013	3.2	13.3	15.0	14.3	13.1	12.0	5.4	14.0	5.6	0.0	4.3	5.2	**2,443.1**
OIL	2013	22.6	39.7	43.8	41.0	37.4	35.3	15.7	34.7	25.8	0.0	23.7	30.3	**5,416.8**
DAY	2012	31.0	29.0	31.0	30.0	26.0	26.0	31.0	30.0	0.0	0.0	0.0	20.0	**4,070.0**
GAS	2012	8.9	0.3	2.4	0.4	1.6	0.7	0.6	0.7	0.0	0.0	0.0	0.3	**33.1**
H2O	2012	3.0	2.2	2.0	1.7	1.5	2.3	3.1	3.1	0.0	0.0	0.0	0.0	**2,337.7**
OIL	2012	8.4	5.8	5.6	4.2	4.4	6.9	8.7	8.5	0.0	0.0	0.0	3.6	**5,066.8**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,816.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	9.1	**17.2**
H2O	2011	6.6	7.1	7.3	6.3	6.1	5.8	7.0	6.6	6.4	4.6	2.8	2.8	**2,318.8**
OIL	2011	19.6	18.9	18.8	17.4	18.5	16.4	18.7	19.4	18.8	12.6	7.9	8.1	**5,010.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,452.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.6	0.0	1.1	0.0	0.0	**3.9**
H2O	2010	8.5	7.2	7.9	8.0	8.3	8.5	8.6	8.4	8.3	6.3	7.2	6.6	**2,249.4**
OIL	2010	26.6	22.6	19.7	22.8	23.3	23.5	25.1	23.3	21.9	20.0	19.7	20.7	**4,815.6**

Manitoba Production
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Licence **4945** Well Name **Waskada Unit No. 18 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **103.11-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	11022.1	10136.5	11417.5	10663.0	10480.7	8679.1	8389.2	11963.8	12755.8	12631.1	10788.3	11074.6	**318,182.6**
WIN	2012	12513.4	12084.5	11182.1	10930.4	11934.9	11248.9	11646.2	10833.8	10057.0	9382.9	11229.0	10901.3	**188,180.9**
WIN	2011	0.0	0.0	0.0	0.0	1136.1	12383.8	7629.6	1809.6	0.5	4393.0	11133.9	11982.2	**54,236.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,767.8**

Licence **4947** Well Name **ERCO Virden Prov. SSW** Dev **V** Mineral Rights **CROWN**

UWI **102.03-12-011-27W1.00** Field Name **Virden** Pool Name **Prairie Evaporite** Field Code **5** Pool Code **75** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
SIN	2013	7057.0	6528.0	7356.0	6772.0	7047.0	6371.0	6813.0	7211.0	5228.0	7234.0	7258.0	7350.0	**1,229,657.3**
SSW	2013	6647.0	6153.0	6750.0	6408.0	6580.0	5973.0	6389.0	6824.0	6326.0	6574.0	6665.0	6822.0	**1,192,077.6**
SIN	2012	7013.0	6679.0	7239.0	6205.0	6880.0	6629.0	7200.0	7372.0	6888.0	6262.0	6691.0	6985.0	**1,147,432.3**
SSW	2012	6504.0	6276.0	6762.0	5736.0	6373.0	6130.0	6640.0	6876.0	6449.0	5795.0	6349.0	6388.0	**1,113,966.6**
SIN	2011	7585.0	6596.0	6101.0	7260.0	7425.0	6714.0	8070.0	6421.0	6166.0	7411.0	7239.0	6462.0	**1,065,389.3**
SSW	2011	7099.0	6101.0	5518.0	6543.0	6711.0	6014.0	7267.0	5729.0	5468.0	6732.0	6647.0	5942.0	**1,037,688.6**
SIN	2010	14918.0	6914.0	7200.0	7349.0	7145.0	6875.0	6820.0	9112.0	11870.0	8041.0	7261.0	7403.0	**981,939.3**
SSW	2010	13956.0	6520.0	6592.0	6860.0	6940.0	6462.0	6322.0	8363.0	11190.0	7278.0	6754.0	6927.0	**961,917.6**

Licence **4948** Well Name **ERCO Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **103.03-12-011-27W1.00** Field Name **Virden** Pool Name **Silurian (Interlake)** Field Code **5** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**

Licence **4955** Well Name **Tundra Mountainside HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,227.4**
H2O	2013	1302.5	1195.5	1289.3	1148.3	1150.0	1090.8	1077.3	1023.8	1079.7	1114.9	1061.6	1111.4	**169,394.9**
OIL	2013	14.6	13.1	14.9	12.6	12.9	12.8	12.7	12.3	12.1	12.3	11.5	12.7	**5,586.2**
DAY	2012	0.0	0.0	0.0	0.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,865.4**
H2O	2012	0.0	0.0	0.0	0.0	985.3	1269.1	1251.7	1279.7	1227.0	1266.4	1219.9	1265.9	**155,749.8**
OIL	2012	0.0	0.0	0.0	0.0	11.0	13.7	13.2	13.6	14.1	14.2	12.6	13.3	**5,431.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	5.0	25.0	0.0	**3,630.4**
H2O	2011	1198.4	1033.7	1145.4	1050.3	1140.3	1094.8	1114.3	1223.2	1184.5	203.3	974.5	0.0	**145,984.8**
OIL	2011	24.2	20.4	23.9	20.6	21.3	21.9	22.6	23.9	22.7	3.9	20.3	0.0	**5,326.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,329.4**
H2O	2010	1255.9	1080.6	1251.9	1202.4	1231.6	1303.7	1251.8	1207.0	1128.5	1143.8	1129.3	1188.8	**134,622.1**
OIL	2010	24.1	18.8	24.3	24.5	25.1	24.0	23.4	23.0	22.0	24.8	22.7	23.3	**5,100.3**

Licence **4957** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	27.0	23.0	30.0	30.0	31.0	30.0	31.0	**4,278.0**
H2O	2013	1.8	1.8	2.0	1.9	2.1	1.7	1.6	2.0	1.9	1.9	1.8	1.8	**530.6**
OIL	2013	15.9	13.3	15.0	15.0	14.1	10.8	8.9	11.8	12.1	11.9	11.4	11.6	**3,064.1**
DAY	2012	20.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	30.0	**3,926.0**
H2O	2012	1.3	1.6	1.3	1.3	1.2	1.4	2.0	1.9	1.4	1.7	1.8	1.7	**508.3**
OIL	2012	7.2	13.0	17.9	18.5	21.4	20.7	16.4	15.4	13.1	17.4	17.7	16.6	**2,912.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	2.0	**3,579.0**

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Licence **4957** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	2.1	1.9	2.5	2.0	2.2	2.1	1.9	1.9	1.8	2.1	2.0	0.1	**489.7**
OIL	2011	10.2	9.2	10.2	12.7	14.1	13.8	12.2	13.4	13.6	13.3	11.4	0.8	**2,717.0**
DAY	2010	0.0	3.0	31.0	29.0	31.0	24.0	15.0	31.0	30.0	31.0	30.0	31.0	**3,244.0**
H2O	2010	0.0	0.2	2.8	2.8	2.5	2.0	1.5	2.2	1.9	2.0	1.9	2.5	**467.1**
OIL	2010	0.0	1.0	10.3	9.3	9.9	7.7	6.0	11.4	10.1	10.5	9.9	10.4	**2,582.1**

UWI **100.12-35-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	27.0	23.0	30.0	30.0	31.0	30.0	31.0	**4,162.0**
H2O	2013	21.9	20.6	22.8	21.8	23.9	20.9	18.4	23.7	23.1	24.1	22.3	22.5	**4,100.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	1.6	1.3	1.7	1.8	1.8	1.8	1.8	**628.3**
DAY	2012	20.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	30.0	**3,810.0**
H2O	2012	15.2	19.5	15.6	15.9	15.2	15.6	23.4	23.7	17.3	21.4	21.6	21.3	**3,834.9**
OIL	2012	0.7	1.4	2.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**616.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	2.0	**3,463.0**
H2O	2011	24.7	22.5	29.5	24.9	25.7	25.0	23.4	22.6	21.2	24.3	23.6	1.5	**3,609.2**
OIL	2011	4.9	4.3	4.8	1.5	1.6	1.5	1.4	1.5	1.4	1.4	1.2	0.1	**610.2**
DAY	2010	0.0	3.0	31.0	29.0	31.0	24.0	15.0	31.0	30.0	31.0	30.0	31.0	**3,128.0**
H2O	2010	0.0	3.0	32.5	31.9	28.8	22.9	16.6	26.3	23.0	23.8	22.2	28.9	**3,340.3**
OIL	2010	0.0	0.5	4.9	4.4	4.7	3.7	2.9	5.4	4.8	4.9	4.7	4.9	**584.6**

Licence **4958** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	17.0	30.0	30.0	31.0	24.0	0.0	**4,445.0**
H2O	2013	4.0	3.8	4.2	3.9	4.3	4.2	2.5	4.2	2.5	2.2	1.7	0.0	**761.8**
OIL	2013	15.1	14.1	15.5	15.5	15.3	18.1	10.0	17.8	17.5	17.9	14.0	0.0	**4,316.8**
DAY	2012	24.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**4,132.0**
H2O	2012	2.4	3.4	4.4	4.3	4.2	4.0	4.2	4.3	3.3	3.9	3.7	4.0	**724.3**
OIL	2012	9.8	9.8	12.5	12.5	13.4	12.4	13.3	12.6	10.6	15.7	15.4	15.4	**4,146.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,783.0**
H2O	2011	2.6	2.4	2.6	2.8	2.9	2.8	2.8	2.8	2.7	3.0	3.0	3.1	**678.2**
OIL	2011	13.4	11.7	13.3	11.2	12.6	12.6	12.8	13.1	12.6	14.3	12.9	13.2	**3,992.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,419.0**
H2O	2010	2.6	2.4	2.7	2.5	2.7	2.7	2.7	2.6	2.7	2.7	2.5	2.6	**644.7**
OIL	2010	14.8	14.0	15.3	13.4	14.1	13.6	13.3	13.9	14.0	13.6	13.1	13.1	**3,838.9**

UWI **100.02-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	17.0	30.0	30.0	31.0	24.0	0.0	**4,357.0**
H2O	2013	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.0	**153.2**
OIL	2013	8.6	8.0	8.9	8.8	8.7	5.3	2.9	5.1	5.1	5.3	4.1	0.0	**1,211.5**
DAY	2012	24.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**4,044.0**
H2O	2012	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**150.1**
OIL	2012	5.8	5.9	7.6	7.6	7.7	7.1	7.5	7.1	6.0	8.9	8.7	8.7	**1,140.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,695.0**
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	**146.7**
OIL	2011	7.0	6.1	6.9	6.6	7.4	7.5	7.5	7.7	7.4	8.4	7.6	7.8	**1,052.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,331.0**
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**143.2**
OIL	2010	6.3	6.0	6.5	7.0	7.3	7.1	6.9	7.2	7.3	7.0	6.8	6.8	**964.2**

Licence **4959** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4959** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,464.3**
GAS	2013	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	**4.1**
H2O	2013	0.2	0.2	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.3	0.5	0.0	**1,623.7**
OIL	2013	15.6	16.4	13.5	5.8	4.1	3.0	2.9	2.8	2.7	14.1	19.7	6.1	**4,072.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**4,112.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	3.7	1.8	1.8	1.7	1.2	0.4	0.2	0.3	0.3	0.3	0.3	0.3	**1,622.0**
OIL	2012	24.9	29.5	32.3	27.0	22.3	18.5	16.1	22.6	20.2	21.7	21.0	21.1	**3,966.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,776.3**
H2O	2011	15.4	15.6	16.9	12.3	9.9	10.9	7.6	5.2	5.8	6.9	6.4	7.0	**1,609.7**
OIL	2011	23.8	23.1	26.4	18.4	15.5	17.5	12.5	10.2	11.2	12.4	10.2	12.1	**3,688.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,411.3**
H2O	2010	0.7	46.2	29.4	29.9	26.9	20.5	19.5	16.5	16.1	17.7	16.8	17.3	**1,489.8**
OIL	2010	5.8	68.3	64.3	71.5	60.8	39.5	35.0	29.0	27.0	30.4	28.5	27.8	**3,495.5**

Licence **4960** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,392.2**
GAS	2013	30.9	25.8	42.0	71.4	57.3	30.0	45.5	37.8	29.6	52.3	30.0	53.0	**537.7**
H2O	2013	14.9	13.8	16.6	16.7	17.3	16.6	17.5	17.7	16.7	16.5	15.2	16.0	**1,444.7**
OIL	2013	11.7	8.2	9.1	8.9	9.0	8.7	8.7	9.1	8.5	8.7	8.6	8.9	**4,829.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**4,027.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**32.1**
H2O	2012	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.3	0.4	27.4	23.6	11.4	**1,249.2**
OIL	2012	9.5	8.8	9.6	9.3	9.6	5.3	2.7	9.9	8.8	88.1	59.2	22.6	**4,721.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,690.2**
H2O	2011	1.4	1.2	0.7	0.6	0.4	0.6	0.4	0.3	0.3	0.3	0.3	0.4	**1,184.3**
OIL	2011	5.2	13.1	14.6	13.8	9.5	13.5	11.6	9.8	9.8	9.8	7.9	9.7	**4,478.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**3,325.2**
H2O	2010	5.8	4.8	5.2	5.6	6.0	5.9	6.3	4.9	4.2	0.0	0.0	0.0	**1,177.4**
OIL	2010	16.7	13.2	16.3	16.0	17.0	15.9	16.8	16.5	15.4	0.0	0.0	0.0	**4,349.8**

Licence **4962** Well Name **ARC Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**

Manitoba Production
2010 To 2013

Licence **4962** Well Name **ARC Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-14-001-24W1.02** Field Name **Waskada** Pool Name **Mississippian Undifferentiated** Field Code **3** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	11775.0	997.6	1364.1	14313.6	13422.6	1287.4	1133.9	1301.3	13952.0	14204.0	0.0	13372.0	**546,264.0**
WIN	2012	9465.0	8944.0	9573.0	9106.0	8995.0	8428.0	1176.5	12470.0	13415.0	12609.0	11410.0	13434.0	**459,140.5**
WIN	2011	4311.0	3803.0	3694.0	3092.0	2857.0	2946.0	3608.0	4473.0	3872.0	4318.0	4121.0	7513.0	**340,115.0**
WIN	2010	2593.0	3684.7	5523.2	6402.0	6665.0	6665.0	7499.0	7461.0	6715.0	3406.0	3151.0	3151.0	**291,507.0**

Licence **4964** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	30.0	30.0	31.0	29.0	31.0	23.0	30.0	31.0	29.8	31.0	**4,462.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	**8.2**
H2O	2013	61.6	56.4	75.8	78.7	67.7	50.5	55.3	41.4	52.6	52.4	46.9	44.9	**13,199.8**
OIL	2013	7.6	6.2	6.4	6.5	6.6	6.1	6.3	5.0	6.1	6.3	6.8	10.3	**2,703.8**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	28.0	**4,111.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	2012	43.8	42.4	40.7	40.4	43.4	41.0	31.8	42.2	34.3	55.7	56.1	57.8	**12,515.6**
OIL	2012	18.5	17.0	18.7	17.9	18.7	15.7	13.6	18.5	15.3	9.4	4.5	7.4	**2,623.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,777.2**
H2O	2011	57.7	54.8	59.8	49.0	41.1	45.1	52.8	51.3	48.1	46.9	39.1	43.8	**11,986.0**
OIL	2011	8.1	7.4	8.4	12.7	11.9	12.8	13.2	14.1	13.9	14.8	14.9	18.7	**2,448.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,412.2**
H2O	2010	70.4	64.5	64.4	67.0	71.8	70.9	64.0	69.3	68.6	62.1	60.0	61.1	**11,396.5**
OIL	2010	8.1	7.3	8.1	7.8	8.2	7.7	6.9	7.9	7.8	7.7	9.1	9.3	**2,297.5**

Licence **4965** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**4,468.0**
H2O	2013	2.4	2.3	2.3	2.2	2.3	1.9	1.1	1.7	1.6	1.7	1.9	2.1	**674.8**
OIL	2013	9.2	8.6	10.7	11.0	10.6	9.9	5.2	8.0	8.3	8.8	7.7	7.7	**3,001.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**4,115.0**
H2O	2012	2.7	2.5	2.7	2.7	2.6	2.6	2.5	2.7	1.9	2.2	2.3	2.4	**651.3**
OIL	2012	9.6	9.1	10.2	10.6	10.6	10.1	10.5	10.2	8.2	9.3	9.4	9.1	**2,896.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,755.0**
H2O	2011	2.7	2.4	3.2	2.7	2.8	2.7	2.2	2.8	2.7	2.8	2.7	2.8	**621.5**
OIL	2011	11.4	10.2	11.3	11.7	12.8	12.6	9.6	13.5	14.3	11.4	9.7	10.0	**2,779.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	28.0	30.0	31.0	**3,395.0**
H2O	2010	2.9	2.7	3.2	3.2	2.8	2.2	1.8	2.7	2.5	2.3	2.4	3.1	**589.0**
OIL	2010	12.3	11.2	11.5	10.8	11.0	8.6	7.2	12.5	11.3	10.4	11.1	11.6	**2,640.8**

UWI **100.12-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**4,354.0**
H2O	2013	20.2	19.1	18.6	17.3	18.3	16.0	8.9	13.6	13.1	13.3	15.1	16.5	**4,231.7**
OIL	2013	9.8	9.1	11.3	11.6	11.1	9.3	4.8	7.5	7.6	8.1	7.3	7.4	**2,311.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**4,001.0**
H2O	2012	23.0	21.2	23.0	22.5	21.9	21.8	21.8	21.8	15.9	18.9	19.0	19.3	**4,041.7**
OIL	2012	8.9	8.5	9.5	10.0	11.3	10.7	11.2	10.8	8.6	9.9	10.1	9.7	**2,206.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,641.0**
H2O	2011	24.1	22.0	28.8	24.2	25.1	24.4	19.7	24.9	24.2	23.4	22.6	23.3	**3,791.6**
OIL	2011	12.6	11.3	12.5	11.1	12.2	12.0	9.1	12.9	13.6	10.6	9.1	9.3	**2,087.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	28.0	30.0	31.0	**3,281.0**
H2O	2010	25.7	24.4	28.6	29.3	25.2	20.3	15.8	24.2	22.4	21.0	21.7	28.3	**3,504.9**

Manitoba Production
2010 To 2013

Licence **4965** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	11.2	10.2	12.6	12.0	12.2	9.5	8.1	13.9	12.5	11.6	12.2	12.8	**1,951.2**

Licence **4966** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	20.0	30.0	12.0	28.0	30.0	31.0	**4,432.0**
H2O	2013	5.3	5.1	5.8	5.6	5.5	5.1	3.6	5.4	2.0	4.6	4.8	4.8	**692.1**
OIL	2013	6.2	5.9	6.7	6.7	6.4	6.1	4.0	6.0	2.4	5.9	6.3	6.5	**1,304.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	30.0	**4,102.0**
H2O	2012	3.4	3.1	3.4	3.3	3.9	4.5	4.5	4.5	3.1	4.4	5.3	5.2	**634.5**
OIL	2012	3.7	3.6	4.0	3.9	5.4	4.6	4.8	4.6	3.8	5.6	6.7	6.4	**1,234.9**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,743.0**
H2O	2011	5.0	4.7	6.1	4.9	5.2	5.1	4.1	5.2	5.1	5.8	5.7	5.4	**585.9**
OIL	2011	5.8	5.4	6.0	2.8	3.1	3.1	2.4	3.3	3.5	3.4	2.9	3.2	**1,177.8**
DAY	2010	29.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**3,384.0**
H2O	2010	4.0	4.6	5.9	6.1	5.3	4.2	3.3	5.1	4.7	4.9	4.6	6.0	**523.6**
OIL	2010	4.8	4.8	6.6	6.3	6.4	5.0	4.2	7.3	6.4	6.1	5.8	6.1	**1,132.9**

UWI **100.05-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	20.0	30.0	12.0	28.0	30.0	31.0	**4,409.0**
H2O	2013	4.4	4.3	4.9	4.6	4.5	4.1	2.9	4.2	1.6	3.8	3.9	3.8	**503.1**
OIL	2013	9.0	8.5	9.7	9.7	9.1	8.5	5.6	8.6	3.5	8.4	9.1	9.2	**2,712.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	30.0	**4,079.0**
H2O	2012	2.7	2.5	2.6	2.7	3.2	3.5	3.6	3.6	2.4	3.6	4.4	4.4	**456.1**
OIL	2012	11.3	10.7	11.9	11.8	7.8	6.4	6.6	6.5	5.4	8.0	9.8	9.2	**2,613.6**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,720.0**
H2O	2011	3.8	3.5	4.6	3.7	4.0	3.9	3.2	4.0	3.9	4.4	4.3	4.1	**416.9**
OIL	2011	5.8	5.4	6.0	8.1	9.3	9.2	7.0	9.9	10.4	10.3	8.8	9.5	**2,508.2**
DAY	2010	29.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**3,361.0**
H2O	2010	3.2	3.6	4.6	4.7	4.1	3.2	2.6	3.9	3.6	3.7	3.5	4.5	**369.5**
OIL	2010	7.3	7.2	6.9	6.6	6.7	5.2	4.5	7.6	6.6	6.1	5.8	6.1	**2,408.5**

Licence **4967** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	14.0	30.0	31.0	**4,482.0**
GAS	2013	3.1	2.5	4.2	10.0	12.0	6.3	9.6	6.7	0.0	0.0	0.0	1.6	**59.1**
H2O	2013	6.2	5.4	6.5	4.4	0.6	0.6	0.7	0.8	1.0	0.4	0.8	1.0	**1,167.1**
OIL	2013	36.6	34.8	38.8	25.3	4.0	4.0	3.9	6.5	17.4	8.1	17.8	18.8	**4,873.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**4,134.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	**3.1**
H2O	2012	6.3	6.1	5.9	5.8	6.3	6.0	4.6	6.3	5.9	6.4	6.1	6.2	**1,138.7**
OIL	2012	37.9	34.9	38.3	36.8	38.2	32.1	27.9	39.2	37.4	37.7	36.3	37.8	**4,657.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,797.0**
H2O	2011	22.0	21.0	22.9	22.4	15.0	19.9	22.9	13.7	6.1	6.3	5.7	6.3	**1,066.8**
OIL	2011	109.2	99.2	113.5	107.3	75.2	103.1	106.5	73.7	38.7	39.1	30.6	38.4	**4,222.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,432.0**
H2O	2010	2.8	2.6	2.5	0.7	1.5	18.2	25.8	25.2	24.2	26.2	9.3	22.9	**882.6**
OIL	2010	14.2	12.6	14.3	3.6	7.0	51.5	70.3	72.2	68.5	75.1	34.1	115.3	**3,288.1**

Licence **4968** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **4968** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
DAY	2012	0.0	26.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2012	0.0	3.0	3.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2012	0.0	2.5	3.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,229.0**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	21.0	0.0	**3,154.0**
H2O	2010	2.1	2.1	2.4	2.2	2.4	2.4	2.3	3.1	3.3	3.3	2.1	0.0	**1,240.2**
OIL	2010	3.2	3.5	3.7	3.5	3.7	3.5	3.5	3.1	3.0	2.9	2.0	0.0	**1,229.0**

Licence **4969** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	31.0	13.0	26.0	31.0	24.0	23.0	**4,183.0**
H2O	2013	4.6	4.6	4.2	4.1	4.4	3.3	4.1	1.7	3.9	4.6	3.5	3.3	**2,532.0**
OIL	2013	7.7	7.0	6.6	6.6	7.3	5.7	8.0	3.1	6.4	7.6	5.9	5.6	**2,108.6**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	16.0	0.0	11.0	31.0	**3,860.0**
H2O	2012	5.7	5.9	3.8	2.6	3.4	3.9	4.0	3.7	2.2	0.0	1.5	4.3	**2,485.7**
OIL	2012	7.2	6.9	5.6	4.2	9.3	8.9	10.2	8.8	5.0	0.0	2.5	7.7	**2,031.1**
DAY	2011	31.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**3,587.0**
H2O	2011	4.8	6.3	2.0	0.0	0.0	0.0	0.0	0.0	36.0	37.2	31.3	6.4	**2,444.7**
OIL	2011	3.9	7.0	2.2	0.0	0.0	0.0	0.0	0.0	4.9	5.1	4.9	6.6	**1,954.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,397.0**
H2O	2010	4.6	4.1	4.5	4.2	4.4	4.2	4.0	4.7	9.2	4.8	4.7	4.8	**2,320.7**
OIL	2010	5.8	5.3	5.8	5.6	5.8	5.6	5.1	5.8	3.8	3.9	3.8	3.9	**1,920.2**

UWI **100.10-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	31.0	13.0	26.0	31.0	24.0	23.0	**4,131.1**
H2O	2013	5.4	5.4	4.9	4.7	5.1	3.9	4.8	2.0	4.4	5.3	4.1	3.9	**2,827.6**
OIL	2013	5.2	4.7	4.5	4.4	4.9	3.4	4.9	2.0	3.9	4.6	3.6	3.4	**2,251.0**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	16.0	0.0	11.0	31.0	**3,808.1**
H2O	2012	6.2	6.3	4.4	3.0	3.9	4.6	4.7	4.3	2.6	0.0	1.7	4.9	**2,773.7**
OIL	2012	8.5	7.9	6.8	5.1	6.2	6.1	6.9	5.9	3.4	0.0	1.7	5.1	**2,201.5**
DAY	2011	31.0	28.0	9.0	0.0	1.0	1.0	1.0	0.0	30.0	31.0	30.0	31.0	**3,535.1**
H2O	2011	5.4	7.2	2.3	0.0	0.0	0.0	0.0	0.0	40.6	41.9	35.2	6.9	**2,727.1**
OIL	2011	4.5	7.8	2.5	0.0	0.1	0.1	0.1	0.0	5.6	5.8	5.6	7.8	**2,137.9**
DAY	2010	3.1	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,342.1**
H2O	2010	5.1	4.6	5.1	4.8	4.9	4.8	4.6	5.2	10.4	5.4	5.2	5.4	**2,587.6**
OIL	2010	6.6	5.9	6.6	6.4	6.6	6.4	5.7	6.6	4.2	4.5	4.3	4.5	**2,098.0**

Licence **4970** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	30.0	13.0	19.0	31.0	24.0	23.0	**4,271.0**
H2O	2013	1.7	1.7	1.6	1.5	1.5	1.2	1.4	0.7	1.4	1.6	1.3	1.2	**1,052.3**
OIL	2013	11.0	10.0	9.5	9.3	9.8	7.8	10.6	4.3	4.8	10.4	8.1	7.6	**864.4**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	30.0	**3,957.0**
H2O	2012	3.2	3.3	2.5	1.0	1.3	1.5	1.5	1.3	1.5	1.5	1.5	1.5	**1,035.5**

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Licence **4970** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	2.1	2.0	2.3	1.9	13.1	12.8	14.6	12.5	13.5	10.7	9.8	10.7	**761.2**
DAY	2011	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,621.0**
H2O	2011	1.8	2.0	2.5	2.4	1.5	0.2	4.4	4.0	4.0	4.2	36.2	3.6	**1,013.9**
OIL	2011	2.2	1.8	1.3	1.8	2.4	2.3	2.3	2.0	2.0	2.0	1.9	2.0	**655.2**
DAY	2010	31.0	13.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,266.0**
H2O	2010	1.8	0.8	0.8	0.8	0.9	0.8	1.8	1.8	6.7	1.8	1.7	1.8	**947.1**
OIL	2010	2.0	0.8	2.0	1.7	1.9	1.8	2.3	2.5	2.2	2.2	2.1	2.2	**631.2**

UWI **100.15-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	30.0	13.0	19.0	31.0	24.0	23.0	**4,271.0**
H2O	2013	15.0	15.0	13.8	13.3	13.3	10.7	12.9	5.7	12.6	14.8	11.3	10.7	**7,509.9**
OIL	2013	14.8	13.6	12.8	12.5	13.2	10.5	14.3	5.9	6.5	14.1	10.9	10.3	**5,108.8**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	30.0	**3,957.0**
H2O	2012	28.9	29.6	23.0	8.5	10.9	12.8	13.0	12.1	13.2	13.1	13.1	13.4	**7,360.8**
OIL	2012	17.6	16.5	19.7	16.9	17.7	17.2	19.8	17.0	18.2	14.4	13.3	14.4	**4,969.4**
DAY	2011	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,621.0**
H2O	2011	16.2	18.0	22.0	21.3	13.9	13.2	39.7	36.1	36.1	37.3	4.0	32.2	**7,169.2**
OIL	2011	19.5	15.8	11.7	16.5	21.5	20.8	20.8	18.0	17.5	18.2	17.6	16.1	**4,766.7**
DAY	2010	31.0	13.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,266.0**
H2O	2010	16.6	6.9	7.6	7.3	7.9	7.6	16.2	16.2	60.7	16.2	15.7	16.2	**6,879.2**
OIL	2010	17.8	7.4	17.5	15.6	17.0	16.2	20.3	22.6	19.6	19.4	18.9	19.5	**4,552.7**

Licence **4971** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	29.0	13.0	26.0	31.0	14.0	12.0	**4,230.0**
H2O	2013	69.6	69.8	63.9	61.7	62.9	49.8	58.0	26.4	57.7	68.0	30.7	25.1	**5,335.5**
OIL	2013	3.5	3.3	3.1	3.0	3.3	5.1	6.7	2.8	5.7	6.7	3.1	2.5	**1,204.9**
DAY	2012	31.0	29.0	27.0	9.0	23.0	27.0	31.0	28.0	30.0	31.0	22.0	30.0	**3,931.0**
H2O	2012	18.7	19.2	55.0	19.6	50.3	56.9	60.4	56.2	61.4	60.7	44.1	61.4	**4,691.9**
OIL	2012	1.0	0.9	3.3	1.3	4.2	4.0	4.7	4.1	4.4	3.4	2.3	3.4	**1,156.1**
DAY	2011	30.0	28.0	31.0	29.0	11.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,613.0**
H2O	2011	16.9	18.8	27.9	26.1	9.6	8.6	24.6	23.2	23.2	23.3	20.8	20.9	**4,128.0**
OIL	2011	2.1	1.6	1.7	1.6	0.6	0.5	0.9	0.9	0.8	0.9	0.8	0.9	**1,119.1**
DAY	2010	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	3.0	16.0	5.0	30.0	**3,272.0**
H2O	2010	42.3	39.1	43.3	42.5	65.9	63.8	51.4	51.4	38.0	52.4	16.4	16.9	**3,884.1**
OIL	2010	2.0	1.8	1.9	1.2	1.8	1.7	2.6	2.7	0.3	1.1	0.4	2.1	**1,105.8**

UWI **100.16-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	29.0	13.0	26.0	31.0	14.0	12.0	**3,971.0**
H2O	2013	339.8	341.3	312.2	301.1	307.1	243.3	283.2	128.6	281.9	332.2	149.7	123.0	**15,413.8**
OIL	2013	18.9	17.3	16.4	16.1	17.3	10.9	14.5	6.1	12.3	14.6	6.6	5.4	**2,130.9**
DAY	2012	31.0	29.0	27.0	9.0	23.0	27.0	31.0	28.0	30.0	31.0	22.0	30.0	**3,672.0**
H2O	2012	91.3	93.6	268.5	95.9	245.9	278.1	294.9	274.3	299.8	296.3	215.1	299.9	**12,270.4**
OIL	2012	3.9	3.7	17.6	6.9	22.7	21.2	25.3	21.8	23.4	18.4	12.3	18.3	**1,974.5**
DAY	2011	30.0	28.0	31.0	29.0	11.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,354.0**
H2O	2011	82.6	91.7	136.4	127.6	46.7	42.1	119.8	113.4	113.4	113.8	101.8	101.8	**9,516.8**
OIL	2011	10.5	7.9	8.5	7.7	2.9	2.6	4.2	4.2	4.0	4.1	4.0	3.6	**1,779.0**
DAY	2010	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	3.0	16.0	5.0	30.0	**3,013.0**
H2O	2010	206.3	190.9	211.2	207.5	321.6	311.2	251.2	251.2	185.5	255.7	79.9	82.6	**8,325.7**
OIL	2010	9.8	8.8	9.5	6.0	9.0	8.5	12.5	13.4	1.3	5.4	1.7	10.5	**1,714.8**

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Licence **4973** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,264.2**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2013	1472.6	1255.1	1336.7	1461.3	1441.5	997.9	1328.3	1240.0	1208.1	1319.2	1370.4	1440.7	**216,438.9**
OIL	2013	20.5	17.9	19.8	18.0	18.1	17.9	20.1	19.9	17.7	20.2	20.7	19.5	**5,150.5**
DAY	2012	31.0	29.0	31.0	30.0	25.0	30.0	29.5	31.0	27.8	31.0	29.3	30.5	**3,905.2**
GAS	2012	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.5	0.5	**32.9**
H2O	2012	2412.5	2367.9	2436.0	2198.6	1700.6	0.0	1820.1	1977.2	1540.8	1607.6	0.0	1632.6	**200,567.1**
OIL	2012	19.7	18.6	19.7	19.2	15.5	19.2	18.6	19.8	18.0	21.0	21.5	22.7	**4,920.2**
DAY	2011	28.5	26.0	31.0	24.2	28.0	19.0	29.5	30.5	30.0	31.0	30.0	31.0	**3,550.1**
GAS	2011	0.4	0.4	0.5	0.4	0.4	0.2	0.4	0.4	0.4	0.4	0.4	0.4	**28.0**
H2O	2011	1877.6	1947.0	1396.6	1288.5	1412.4	1333.1	1844.3	1610.7	2147.4	2617.6	1972.9	1859.3	**180,873.2**
OIL	2011	17.3	17.7	21.6	17.4	18.5	10.9	19.5	20.4	19.5	19.4	19.4	20.5	**4,686.7**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	22.0	25.0	**3,211.4**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.3	**23.3**
H2O	2010	1598.6	1407.4	1675.9	1609.8	2192.0	590.5	1508.8	1824.6	1761.5	2137.7	1595.7	1454.9	**159,565.8**
OIL	2010	15.4	13.0	14.7	12.8	13.6	13.0	16.3	17.7	18.8	20.9	14.1	16.4	**4,464.6**

Licence **4974** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,370.4**
GAS	2013	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**
H2O	2013	1265.0	1078.2	1148.3	1255.3	1238.2	857.2	1141.1	1065.3	1037.9	1133.3	1177.2	1237.6	**200,583.6**
OIL	2013	36.6	31.8	35.3	32.2	32.2	31.9	35.6	35.5	31.4	35.9	36.7	34.6	**6,699.2**
DAY	2012	31.0	29.0	30.0	30.0	30.5	30.0	31.0	31.0	29.8	31.0	28.3	30.5	**4,011.4**
GAS	2012	0.9	0.8	0.8	0.8	0.8	0.8	0.9	0.8	0.7	0.8	0.8	0.8	**71.0**
H2O	2012	1987.5	1950.7	1942.1	1811.4	1709.1	0.0	1575.8	1628.7	1418.9	1381.0	0.0	1402.5	**186,949.0**
OIL	2012	41.1	38.5	39.7	40.1	39.6	40.1	40.9	36.8	34.3	37.3	36.9	40.4	**6,289.5**
DAY	2011	29.5	28.0	31.0	27.7	28.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	**3,649.3**
GAS	2011	0.8	0.8	0.9	0.9	0.8	0.7	0.9	0.9	0.9	0.9	0.9	0.9	**61.3**
H2O	2011	1519.6	1639.3	1091.9	1153.4	1104.2	1453.7	1581.0	1348.8	1769.2	2156.5	1625.3	1531.7	**170,141.3**
OIL	2011	37.5	39.6	45.0	41.3	38.6	31.7	42.7	43.1	40.7	40.5	40.5	42.7	**5,823.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	13.5	31.0	26.0	30.0	31.0	21.0	23.0	**3,294.6**
GAS	2010	0.9	0.8	0.9	0.8	0.8	0.4	0.9	0.7	0.9	0.9	0.6	0.7	**51.0**
H2O	2010	1310.9	1196.8	1374.4	1320.0	1739.6	217.9	1264.5	1353.1	1489.6	1671.3	1190.9	1046.5	**152,166.7**
OIL	2010	44.3	38.6	42.0	36.9	38.0	16.7	41.6	35.5	42.5	43.5	28.1	31.6	**5,339.9**

Licence **4975** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	0.0	31.0	30.0	31.0	30.0	22.0	18.0	30.0	31.0	30.0	31.0	**4,337.2**
GAS	2013	0.3	0.0	0.4	0.8	0.6	0.3	0.3	0.2	0.0	0.0	0.0	0.0	**3.0**
H2O	2013	14.5	0.0	15.4	15.5	16.0	15.3	11.4	9.1	9.0	9.0	8.3	8.7	**1,938.0**
OIL	2013	16.5	0.0	17.6	17.1	17.3	16.9	12.0	10.4	18.8	19.4	19.1	19.8	**4,087.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	11.0	**4,022.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	11.4	10.9	10.6	12.5	13.0	11.6	9.1	12.3	11.6	15.0	14.4	5.2	**1,805.8**
OIL	2012	13.5	12.4	13.5	14.8	15.1	12.3	10.6	15.0	14.3	16.9	16.5	6.1	**3,902.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,705.2**
H2O	2011	6.9	6.7	7.2	7.0	4.7	6.7	7.2	7.3	9.2	11.1	10.7	11.4	**1,668.2**
OIL	2011	20.6	18.9	21.3	20.2	13.6	20.0	19.3	21.0	19.7	16.1	11.3	13.6	**3,741.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,340.2**

Manitoba Production
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Licence **4975** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	16.9	12.4	12.5	12.9	13.7	13.7	14.5	13.8	8.2	7.8	7.4	7.4	**1,572.1**
OIL	2010	75.3	53.0	60.0	56.6	60.0	56.2	59.3	59.7	25.2	24.3	24.2	22.7	**3,525.6**

Licence **4976** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**
DAY	2011	25.0	19.0	30.7	28.5	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2011	1.0	0.6	1.3	1.0	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2011	1694.6	0.0	2271.7	2072.3	1732.8	298.3	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2011	46.4	27.1	63.8	47.0	53.2	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**
DAY	2010	31.0	28.0	31.0	14.0	6.0	30.0	26.7	31.0	30.0	30.5	25.0	31.0	**3,260.8**
GAS	2010	0.8	0.7	0.8	0.4	0.2	0.9	1.0	1.2	1.3	1.3	1.0	1.3	**62.1**
H2O	2010	2248.9	1481.5	1106.0	839.2	422.9	1716.5	1655.7	2030.1	10271.5	2061.6	1426.2	1803.7	**184,815.6**
OIL	2010	38.9	34.3	39.3	17.5	7.4	44.6	47.0	58.6	60.0	60.6	46.5	61.3	**5,947.7**

Licence **4977** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**

Licence **4981** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	29.0	31.0	24.0	31.0	29.0	30.0	28.0	25.0	31.0	**4,344.0**
GAS	2013	0.4	1.3	2.2	3.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.2**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.9**
H2O	2013	219.1	178.7	274.0	227.9	221.7	187.8	250.5	216.1	224.6	215.8	195.2	267.0	**99,155.2**
OIL	2013	55.6	87.7	84.6	85.8	97.3	71.6	93.5	88.0	66.2	77.5	61.8	89.0	**16,674.3**

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Licence **4981** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	28.0	30.0	29.0	30.0	**3,997.0**
GAS	2012	1.7	2.3	2.1	2.3	1.3	1.6	1.0	0.0	0.0	0.0	0.0	0.0	**145.9**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.9**
H2O	2012	75.1	352.9	364.8	340.0	369.3	379.6	342.1	298.3	244.7	288.3	226.7	222.9	**96,476.8**
OIL	2012	129.8	102.2	118.2	105.2	103.8	109.7	102.4	95.4	89.9	102.0	95.1	93.7	**15,715.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	0.0	12.0	31.0	30.0	30.0	29.0	31.0	**3,639.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	1.1	2.4	**133.6**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	**84.9**
H2O	2011	259.4	380.2	405.5	494.0	413.7	0.0	102.3	423.1	294.3	430.5	362.3	538.3	**92,972.1**
OIL	2011	78.2	68.7	76.7	73.3	74.8	0.0	29.7	74.6	77.8	97.8	115.9	115.5	**14,468.3**
DAY	2010	30.0	26.0	31.0	30.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	30.0	**3,326.0**
GAS	2010	3.3	3.1	4.3	4.5	4.4	4.1	2.8	3.7	3.5	2.2	2.1	0.0	**128.4**
GSD	2010	2.2	2.1	2.8	2.6	2.9	2.9	2.8	3.7	3.4	1.0	1.2	0.0	**83.5**
H2O	2010	659.8	473.8	568.7	487.7	493.3	476.4	518.0	435.1	452.8	403.1	382.9	437.1	**88,868.5**
OIL	2010	81.5	74.5	97.6	87.1	88.1	85.4	93.5	80.0	82.4	71.6	64.8	74.3	**13,585.3**

Licence **4982** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,352.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,433.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,352.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,433.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.4**
DAY	2011	0.0	8.0	0.0	18.0	31.0	30.0	29.0	31.0	30.0	24.0	0.0	0.0	**3,352.0**
H2O	2011	0.0	2.0	0.0	5.0	8.4	8.1	7.5	8.3	8.6	7.7	0.0	0.0	**1,433.0**
OIL	2011	0.0	0.1	0.0	0.2	0.3	0.3	0.2	0.3	1.5	1.3	0.0	0.0	**1,486.4**
DAY	2010	22.0	21.0	31.0	30.0	31.0	24.0	16.0	19.0	28.0	31.0	21.0	0.0	**3,151.0**
H2O	2010	6.0	6.0	9.6	9.8	8.4	6.8	5.3	4.7	7.0	7.8	4.9	0.0	**1,377.4**
OIL	2010	0.2	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.3	0.3	0.2	0.0	**1,482.2**

UWI **100.09-34-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
DAY	2011	0.0	8.0	0.0	18.0	31.0	30.0	29.0	31.0	30.0	24.0	0.0	0.0	**1,978.0**
H2O	2011	0.0	0.1	0.0	0.2	0.3	0.3	0.2	0.3	0.2	0.2	0.0	0.0	**101.0**
OIL	2011	0.0	0.1	0.0	0.2	0.3	0.3	0.2	0.3	1.5	1.3	0.0	0.0	**388.3**
DAY	2010	22.0	21.0	31.0	30.0	31.0	24.0	16.0	19.0	28.0	31.0	21.0	0.0	**1,777.0**
H2O	2010	0.2	0.2	0.3	0.4	0.3	0.2	0.2	0.2	0.3	0.3	0.2	0.0	**99.2**
OIL	2010	0.2	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.3	0.3	0.2	0.0	**384.1**

Licence **4983** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	28.0	31.0	30.0	31.0	30.0	2.0	0.0	27.0	30.0	30.0	31.0	**4,117.0**
H2O	2013	5.3	7.1	6.6	6.5	6.8	6.4	0.3	0.0	5.8	7.8	7.8	6.5	**894.2**

Manitoba Production
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Licence **4983** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	1.0	1.0	0.6	0.6	0.6	0.6	0.0	0.0	0.5	1.2	1.2	1.2	**595.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	14.0	0.0	20.0	**3,825.0**
H2O	2012	3.7	3.4	4.0	4.2	4.0	3.6	6.1	4.4	4.7	2.0	0.0	2.8	**827.3**
OIL	2012	1.5	1.5	3.4	4.1	3.3	2.9	1.9	2.3	3.0	1.1	0.0	1.5	**586.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	17.0	**3,518.0**
H2O	2011	3.8	3.3	3.6	3.6	3.6	1.0	0.0	0.0	0.0	0.0	0.0	2.0	**784.4**
OIL	2011	1.9	1.7	1.7	1.4	1.5	0.4	0.0	0.0	0.0	0.0	0.0	0.8	**560.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	19.0	30.0	**3,342.0**
H2O	2010	1.9	1.7	4.4	4.8	5.1	4.4	4.8	5.0	4.0	3.9	2.3	3.6	**763.5**
OIL	2010	1.0	0.9	1.0	1.8	1.9	1.6	2.0	1.8	1.7	1.9	1.1	1.8	**550.6**

UWI **100.03-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	28.0	31.0	30.0	31.0	30.0	2.0	0.0	27.0	30.0	30.0	31.0	**4,087.0**
H2O	2013	21.4	28.0	26.5	25.7	27.3	25.5	1.2	0.0	23.1	31.0	31.0	26.0	**3,336.3**
OIL	2013	2.7	2.7	2.5	2.5	2.6	2.5	0.1	0.0	2.2	4.8	4.8	4.3	**1,380.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	14.0	0.0	20.0	**3,795.0**
H2O	2012	15.0	13.6	16.3	17.0	15.9	14.3	24.3	17.6	18.8	7.9	0.0	11.0	**3,069.6**
OIL	2012	4.5	4.4	10.0	11.6	10.0	8.7	6.0	7.5	8.9	3.4	0.0	4.8	**1,349.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	17.0	**3,488.0**
H2O	2011	14.9	13.0	14.6	14.5	14.4	3.7	0.0	0.0	0.0	0.0	0.0	8.0	**2,897.9**
OIL	2011	4.3	3.9	3.9	4.3	4.4	1.2	0.0	0.0	0.0	0.0	0.0	2.3	**1,269.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	19.0	30.0	**3,312.0**
H2O	2010	7.3	6.6	17.9	19.4	20.2	17.5	19.2	19.6	16.2	15.5	9.2	14.5	**2,814.8**
OIL	2010	2.2	1.8	2.1	4.1	4.3	3.9	4.4	4.4	4.0	4.3	2.5	4.1	**1,245.0**

Licence **4985** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**4,433.9**
GAS	2013	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.0**
H2O	2013	842.3	824.6	951.3	950.7	865.0	936.7	745.7	812.8	661.2	668.2	666.5	684.9	**88,316.0**
OIL	2013	98.0	88.4	86.2	85.9	93.4	82.6	66.0	77.1	62.9	71.7	67.1	65.2	**35,252.8**
DAY	2012	23.0	28.8	30.8	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	27.0	**4,073.9**
GAS	2012	2.1	2.7	2.6	2.5	2.5	2.2	2.3	2.3	2.1	2.0	2.0	1.8	**228.0**
H2O	2012	596.9	714.5	770.7	910.5	624.7	0.0	741.4	826.1	851.8	761.9	794.9	719.3	**78,706.1**
OIL	2012	98.8	129.4	125.5	119.5	116.9	106.5	108.8	109.9	102.3	96.5	95.3	87.6	**34,308.3**
DAY	2011	31.0	20.0	30.7	29.5	30.7	25.0	31.0	31.0	30.0	30.9	30.0	30.0	**3,720.5**
GAS	2011	2.7	1.4	2.9	2.2	2.4	2.0	3.0	3.0	2.8	2.9	2.7	2.8	**200.9**
H2O	2011	968.5	0.0	761.8	719.3	574.8	500.2	714.0	665.8	731.0	814.1	764.7	841.4	**70,393.4**
OIL	2011	127.6	68.8	137.0	104.6	113.0	96.7	142.6	144.9	135.1	135.9	130.3	131.8	**33,011.3**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	28.0	31.0	26.5	30.7	26.0	26.0	**3,370.7**
GAS	2010	2.6	2.4	2.4	2.5	2.5	2.6	2.4	2.7	2.5	2.9	2.3	2.4	**170.1**
H2O	2010	991.9	654.2	421.1	760.2	782.0	626.9	702.2	863.1	4013.7	934.8	678.5	664.4	**62,337.8**
OIL	2010	126.1	113.1	115.5	116.7	118.9	125.6	114.1	130.6	117.9	135.9	111.7	112.9	**31,543.0**

Licence **4986** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.8	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,463.5**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2013	794.2	729.8	777.3	849.7	811.1	580.2	772.4	721.1	702.6	767.2	796.9	837.8	**136,295.2**

Manitoba Production
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Licence **4986** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	8.9	8.4	9.3	8.4	8.2	8.4	9.4	9.3	8.3	9.5	9.7	9.1	**1,880.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**4,107.7**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**19.6**
H2O	2012	1440.7	1414.1	1454.7	1313.1	1259.3	0.0	1142.2	1242.1	1084.1	1043.5	0.0	949.4	**127,154.9**
OIL	2012	10.1	9.4	10.0	9.7	9.8	9.8	10.0	9.7	9.0	9.8	10.0	10.6	**1,773.2**
DAY	2011	28.5	26.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,743.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**17.2**
H2O	2011	1121.4	1162.8	834.1	912.8	873.6	1131.3	1157.4	977.6	1282.5	1563.1	1178.3	1110.3	**114,811.7**
OIL	2011	8.8	9.0	11.0	10.4	9.7	7.8	10.4	10.6	9.9	9.9	9.9	10.4	**1,655.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,388.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**14.8**
H2O	2010	1014.8	926.4	1063.9	1021.9	1391.5	374.9	1042.2	1305.8	1168.6	1276.6	1299.5	1077.3	**101,506.5**
OIL	2010	11.7	10.2	11.0	9.7	10.3	9.8	10.2	9.9	10.4	10.6	9.8	10.5	**1,537.5**

Licence **4987** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	7.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	29.0	5.0	**4,221.4**
GAS	2013	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.8**
H2O	2013	985.6	840.0	202.0	978.0	964.7	667.8	889.0	830.0	813.3	883.0	894.3	155.5	**161,691.6**
OIL	2013	32.0	27.9	7.0	28.1	28.2	27.9	31.2	31.0	27.7	31.4	31.4	4.9	**6,921.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.5	31.0	29.8	31.0	29.3	30.5	**3,913.4**
GAS	2012	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.6	0.7	0.7	0.7	**60.5**
H2O	2012	1469.1	1442.0	1483.4	1339.0	1284.1	0.0	1108.5	1266.6	1105.4	1075.9	0.0	1092.6	**152,588.4**
OIL	2012	33.3	31.3	33.3	32.5	32.6	32.5	31.5	32.1	30.1	32.7	33.5	35.4	**6,612.3**
DAY	2011	31.0	28.0	31.0	26.7	29.0	27.0	31.0	31.0	30.0	3.0	25.0	31.0	**3,550.3**
GAS	2011	0.7	0.7	0.8	0.7	0.7	0.6	0.7	0.7	0.7	0.1	0.6	0.7	**52.2**
H2O	2011	1243.7	1276.8	850.5	865.9	890.8	1153.6	1180.3	996.9	1307.7	154.3	1001.2	1132.1	**139,921.8**
OIL	2011	32.0	32.2	36.5	32.3	32.5	26.2	34.6	34.9	32.9	3.1	27.3	34.6	**6,221.5**
DAY	2010	31.0	28.0	31.0	30.0	28.5	30.0	31.0	31.0	30.0	28.0	15.5	31.0	**3,226.6**
GAS	2010	0.8	0.7	0.7	0.6	0.6	0.7	0.7	0.7	0.7	0.7	0.4	0.7	**44.5**
H2O	2010	1029.8	940.2	1079.6	1036.8	1298.1	380.4	993.3	1267.3	1177.7	1175.8	684.7	1098.5	**127,868.0**
OIL	2010	36.8	32.1	34.9	30.7	29.9	31.0	34.6	35.1	34.8	31.9	16.8	34.7	**5,862.4**

Licence **4988** Well Name **Cromer Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.0	20.0	19.0	16.0	18.0	21.0	25.0	25.0	28.0	26.0	31.0	**4,210.0**
H2O	2013	152.8	103.7	95.5	90.9	77.7	91.2	105.4	131.9	132.3	152.5	137.1	151.7	**24,170.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	4.7	18.8	7.3	7.4	8.2	7.6	8.8	**236.2**
DAY	2012	31.0	29.0	30.0	29.0	31.0	29.0	31.0	31.0	30.0	14.0	0.0	28.0	**3,928.0**
H2O	2012	153.2	146.7	152.2	139.3	150.0	145.8	154.7	161.1	153.4	68.1	0.0	142.8	**22,747.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**
DAY	2011	29.0	24.0	16.0	30.0	10.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**3,615.0**
H2O	2011	141.4	112.1	75.4	149.7	46.8	0.0	99.1	155.3	150.9	152.4	147.8	154.9	**21,180.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**
DAY	2010	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	26.0	28.0	30.0	**3,334.0**
H2O	2010	95.4	131.2	146.0	144.5	151.1	131.6	143.9	149.0	139.9	131.1	137.7	144.5	**19,794.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**

UWI **100.05-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **4988** Well Name **Cromer Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.0	20.0	19.0	16.0	18.0	21.0	25.0	25.0	28.0	26.0	31.0	**4,179.0**
H2O	2013	614.2	417.0	384.0	365.4	312.3	366.8	424.1	530.2	532.1	612.7	551.3	610.1	**93,420.0**
OIL	2013	14.4	11.5	5.9	5.9	4.8	0.8	0.7	0.2	0.3	0.3	0.3	0.3	**2,684.8**
DAY	2012	31.0	29.0	30.0	29.0	31.0	29.0	31.0	31.0	30.0	14.0	0.0	28.0	**3,897.0**
H2O	2012	616.0	589.9	611.9	560.1	603.5	586.0	622.1	647.4	616.5	273.7	0.0	574.3	**87,699.8**
OIL	2012	6.0	5.8	6.1	6.1	6.2	8.5	9.2	9.4	8.9	4.0	0.0	8.3	**2,639.4**
DAY	2011	29.0	24.0	16.0	30.0	10.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**3,584.0**
H2O	2011	568.1	450.7	303.3	601.6	188.2	0.0	398.5	624.4	606.7	612.6	594.1	623.1	**81,398.4**
OIL	2011	7.0	7.0	4.3	8.5	2.8	0.0	5.6	9.4	9.4	7.8	6.2	6.2	**2,560.9**
DAY	2010	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	26.0	28.0	30.0	**3,303.0**
H2O	2010	383.6	527.7	586.5	580.8	607.2	529.0	578.6	598.9	562.5	527.1	553.6	580.9	**75,827.1**
OIL	2010	4.0	5.5	6.2	5.9	6.1	5.1	6.3	6.2	5.7	5.2	5.5	5.8	**2,486.7**

Licence **4989** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,442.0**
H2O	2013	37.6	30.5	33.7	31.9	32.5	32.0	31.3	31.5	29.8	31.7	30.4	30.9	**2,866.5**
OIL	2013	13.8	9.4	11.1	10.5	21.4	19.1	17.4	18.4	18.4	19.0	18.5	18.6	**8,324.3**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	14.0	0.0	28.0	**4,077.0**
H2O	2012	3.7	3.4	3.6	3.4	3.8	3.6	5.4	3.1	36.5	17.0	0.0	33.9	**2,482.7**
OIL	2012	25.8	25.3	28.2	26.8	31.3	29.5	24.0	30.3	13.1	6.2	0.0	12.6	**8,128.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,763.0**
H2O	2011	8.1	7.1	7.8	7.6	7.9	7.7	5.5	4.3	4.3	4.3	3.6	3.8	**2,365.3**
OIL	2011	29.3	26.7	26.8	26.3	28.2	29.1	27.6	29.6	29.4	28.4	26.6	26.6	**7,875.6**
DAY	2010	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,398.0**
H2O	2010	28.8	26.6	23.3	18.5	10.2	6.8	7.2	6.9	10.4	7.6	7.3	7.8	**2,293.3**
OIL	2010	34.8	31.9	29.5	22.4	29.1	27.5	30.1	30.0	24.9	28.8	28.0	28.9	**7,541.0**

UWI **100.11-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,411.0**
H2O	2013	150.2	122.1	134.8	127.5	129.9	128.2	125.8	126.4	119.1	126.8	121.5	123.6	**10,738.7**
OIL	2013	1.9	1.3	1.6	1.6	3.1	5.6	5.0	5.3	5.3	5.6	5.4	5.4	**1,614.5**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	14.0	0.0	28.0	**4,046.0**
H2O	2012	15.0	13.6	14.5	13.7	15.1	14.4	21.7	12.3	146.0	68.2	0.0	135.5	**9,202.8**
OIL	2012	7.2	7.0	7.8	7.4	4.3	4.1	3.2	4.0	1.8	0.8	0.0	1.8	**1,567.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,732.0**
H2O	2011	32.4	28.3	31.6	30.9	31.7	30.8	22.3	17.5	17.1	17.2	14.4	15.1	**8,732.8**
OIL	2011	7.7	7.0	7.0	7.2	7.7	8.1	7.6	8.1	8.1	7.8	7.4	7.4	**1,518.0**
DAY	2010	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,367.0**
H2O	2010	115.1	106.3	92.9	74.0	40.9	27.1	28.4	27.6	41.4	30.4	29.2	31.6	**8,443.5**
OIL	2010	9.9	9.1	7.7	5.8	7.6	7.2	8.0	7.8	6.5	7.6	7.4	7.5	**1,426.9**

Licence **4990** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	30.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,249.0**
H2O	2013	10.2	10.5	10.0	10.1	11.3	10.0	12.3	16.7	16.5	14.9	14.5	15.3	**1,695.5**
OIL	2013	14.6	13.4	15.2	14.6	14.6	12.2	11.8	12.0	11.8	12.1	11.9	12.4	**1,923.0**
DAY	2012	25.0	29.0	31.0	2.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,890.0**
H2O	2012	13.3	13.2	13.5	0.4	0.0	0.0	19.4	14.9	12.5	10.6	10.1	10.6	**1,543.2**

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Licence **4990** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	17.6	17.5	18.0	0.5	0.0	0.0	25.5	19.7	16.7	13.9	13.8	15.7	**1,766.4**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	0.0	18.0	30.0	31.0	**3,622.0**
H2O	2011	6.8	6.1	5.9	16.6	3.5	5.2	5.8	5.0	0.0	7.2	20.0	15.4	**1,424.7**
OIL	2011	7.7	6.8	7.8	2.9	12.8	7.6	7.7	6.6	0.0	9.2	23.3	20.2	**1,607.5**
DAY	2010	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	24.0	**3,301.0**
H2O	2010	9.5	7.8	9.5	7.9	9.0	6.3	7.1	7.0	6.4	6.9	5.3	6.4	**1,327.2**
OIL	2010	7.9	6.5	8.0	8.1	7.8	8.0	8.1	7.8	7.2	7.7	7.9	7.2	**1,494.9**

UWI **100.07-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	30.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,249.0**
H2O	2013	3.1	3.4	2.9	3.0	3.5	3.1	3.8	5.0	4.9	4.5	4.4	4.6	**538.5**
OIL	2013	12.3	11.2	12.7	12.3	12.2	12.2	11.8	12.0	11.8	12.1	11.9	12.4	**2,165.1**
DAY	2012	25.0	29.0	31.0	2.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,890.0**
H2O	2012	4.1	4.1	4.2	0.1	0.0	0.0	5.9	4.6	3.8	3.3	3.2	3.2	**492.3**
OIL	2012	14.9	14.8	15.2	0.4	0.0	0.0	21.5	16.7	14.0	11.8	11.8	13.2	**2,020.2**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	0.0	18.0	30.0	31.0	**3,622.0**
H2O	2011	2.1	1.9	1.9	5.0	1.1	1.6	1.8	1.5	0.0	2.2	6.1	4.8	**455.8**
OIL	2011	9.0	8.0	9.3	2.4	10.9	6.5	6.5	5.6	0.0	7.9	19.6	17.3	**1,885.9**
DAY	2010	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	24.0	**3,301.0**
H2O	2010	2.9	2.4	2.9	2.4	2.8	1.9	2.2	2.2	2.0	2.1	1.6	1.9	**425.8**
OIL	2010	9.7	8.1	9.8	9.5	9.1	9.5	9.6	9.3	8.6	9.0	9.3	8.5	**1,782.9**

Licence **4991** Well Name **Virden Roselea Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2011	0.0	0.0	7264.0	11447.0	5980.0	2200.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**

Licence **4992** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **4992** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,412.6**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2013	178.9	167.8	111.7	109.0	112.5	95.3	88.5	82.0	76.9	80.2	61.6	64.2	**15,718.2**
OIL	2013	24.2	21.3	25.1	24.5	25.1	24.0	55.1	62.5	58.5	57.8	53.9	58.8	**16,456.5**
DAY	2012	29.1	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**4,049.6**
GAS	2012	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**59.4**
H2O	2012	133.1	165.5	165.8	162.0	275.4	0.0	243.9	23.1	57.7	153.4	167.5	183.6	**14,489.6**
OIL	2012	28.7	27.6	29.5	28.1	28.5	24.1	28.7	25.4	23.1	23.8	23.6	24.1	**15,965.7**
DAY	2011	31.0	28.0	31.0	27.2	22.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,689.7**
GAS	2011	0.2	0.2	0.2	0.2	0.1	0.2	0.3	0.4	0.3	0.3	0.3	0.3	**55.7**
H2O	2011	206.1	182.3	204.6	187.2	156.4	221.0	225.8	258.4	221.1	170.8	81.2	329.2	**12,758.6**
OIL	2011	16.0	14.9	15.9	13.7	11.3	14.7	27.7	30.0	28.7	28.3	27.2	25.6	**15,650.5**
DAY	2010	31.0	28.0	30.8	30.0	31.0	29.8	21.8	31.0	30.0	31.0	30.0	31.0	**3,339.5**
GAS	2010	0.3	0.3	0.3	0.4	0.4	0.6	0.8	1.1	1.0	0.3	0.2	0.2	**52.7**
H2O	2010	196.8	171.0	191.2	177.8	177.5	117.0	62.7	72.5	70.1	176.8	155.2	200.8	**10,314.5**
OIL	2010	28.5	26.5	28.6	29.6	30.6	51.4	68.0	94.5	86.7	23.8	15.6	15.8	**15,396.5**

Licence **4993** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.3	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,347.8**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.8**
H2O	2013	246.1	204.7	273.2	281.0	275.7	218.0	262.1	253.8	235.1	238.5	225.4	232.6	**21,246.0**
OIL	2013	20.4	17.3	18.9	18.9	19.4	18.2	19.3	19.2	18.9	19.6	18.5	19.8	**12,330.9**
DAY	2012	30.8	29.0	30.8	27.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,984.5**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	**45.4**
H2O	2012	123.2	110.8	122.1	101.0	116.8	0.0	115.4	226.6	218.4	242.3	207.9	224.8	**18,299.8**
OIL	2012	18.2	17.0	17.7	15.4	17.7	13.6	17.8	21.1	20.1	20.6	19.6	19.6	**12,102.5**
DAY	2011	31.0	28.0	31.0	28.5	27.3	28.0	27.8	31.0	30.0	30.6	30.0	31.0	**3,627.9**
GAS	2011	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**42.9**
H2O	2011	109.1	95.7	105.2	99.1	98.7	99.0	102.7	111.1	111.8	123.4	130.6	143.4	**16,490.5**
OIL	2011	23.6	18.1	19.2	17.9	17.5	17.8	16.8	19.7	18.1	17.8	18.2	18.7	**11,884.1**
DAY	2010	30.3	27.3	30.7	28.7	30.5	14.2	31.0	29.8	30.0	31.0	28.8	31.0	**3,273.7**
GAS	2010	0.7	0.7	0.7	0.7	0.7	0.3	0.6	0.6	0.6	0.6	0.5	0.6	**40.4**
H2O	2010	129.6	107.2	121.1	111.8	113.3	45.2	141.7	135.3	136.4	152.8	152.7	141.1	**15,160.7**
OIL	2010	60.5	54.6	60.4	54.3	55.0	23.2	51.4	48.2	46.7	49.5	44.4	48.9	**11,660.7**

Licence **4994** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.4	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	23.0	31.0	**4,238.0**
GAS	2013	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.6**
H2O	2013	1254.0	1151.3	783.1	763.9	788.7	745.5	1379.2	1388.7	1223.7	1348.6	718.6	905.7	**251,642.4**
OIL	2013	58.1	50.2	60.3	59.0	60.4	61.1	88.3	86.3	75.6	79.1	34.8	44.7	**22,862.5**
DAY	2012	31.0	27.5	29.1	30.0	29.5	24.3	31.0	31.0	28.1	21.5	30.0	31.0	**3,882.6**
GAS	2012	1.3	1.1	1.1	1.2	1.1	0.9	1.2	1.2	1.1	0.8	1.2	1.2	**178.3**
H2O	2012	913.4	1010.1	1001.9	1042.4	1687.4	0.0	1570.8	159.3	378.6	745.8	1173.9	1287.0	**239,191.4**
OIL	2012	60.1	51.5	54.2	55.1	53.2	44.6	56.2	58.3	52.1	39.9	56.8	57.9	**22,104.6**
DAY	2011	30.5	27.6	31.0	16.5	29.8	30.0	29.5	27.0	30.0	17.5	0.0	12.5	**3,538.6**
GAS	2011	1.9	1.8	2.0	1.0	1.9	1.8	1.8	1.6	1.4	0.7	0.0	0.5	**164.9**
H2O	2011	1509.3	1335.9	1523.0	846.1	1595.9	1896.0	2040.2	2179.8	1630.2	621.2	0.0	946.7	**228,220.8**
OIL	2011	91.9	85.6	93.1	48.6	89.2	85.5	85.8	78.1	64.8	31.3	0.0	22.4	**21,464.7**

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Licence **4994** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	29.7	29.2	30.5	29.0	22.4	17.2	19.5	30.6	29.8	31.0	**3,256.7**
GAS	2010	2.9	2.7	1.7	1.6	1.7	2.4	2.1	1.5	1.6	2.6	2.4	2.0	**148.5**
H2O	2010	3504.9	3045.2	1946.6	1689.9	1706.4	1496.9	1762.5	1154.5	1341.6	1833.8	1285.0	1533.1	**212,096.5**
OIL	2010	138.3	128.3	79.2	76.4	80.1	112.0	101.8	73.5	77.7	122.1	114.7	94.6	**20,688.4**

Licence **4995** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,440.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,979.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,440.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,979.9**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,402.9**
GAS	2011	2.2	2.1	2.2	2.0	2.2	2.0	2.1	2.1	2.1	2.1	2.0	2.1	**54.5**
H2O	2011	603.1	533.1	598.8	583.0	645.4	646.8	731.5	855.2	759.0	607.1	288.5	1295.4	**40,440.0**
OIL	2011	196.7	183.1	196.2	179.3	195.3	180.6	190.5	189.8	187.4	189.6	182.5	190.1	**15,979.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	30.0	31.0	**2,039.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.8	2.3	2.1	2.2	2.1	2.2	**29.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	274.2	628.9	608.2	596.1	454.1	587.5	**32,293.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	74.6	205.8	188.9	199.7	191.9	194.2	**13,718.8**

Licence **4996** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.5	31.0	30.0	31.0	29.0	27.0	31.0	30.0	30.0	29.0	30.0	**4,033.3**
GAS	2013	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2013	2052.0	1972.7	2317.4	2328.8	2196.5	2312.2	1893.4	1925.0	1888.8	1868.2	1860.9	1976.0	**241,229.5**
OIL	2013	22.4	19.8	21.6	21.6	22.7	19.5	16.0	18.3	17.3	19.2	18.1	18.1	**6,582.4**
DAY	2012	29.0	20.8	28.8	30.0	31.0	30.0	24.0	24.5	29.8	30.7	30.0	31.0	**3,676.8**
GAS	2012	0.5	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	**74.6**
H2O	2012	1712.5	1173.6	2166.4	2737.2	1877.9	0.0	1492.2	1637.7	2116.8	1837.3	1936.4	2011.9	**216,637.6**
OIL	2012	21.6	16.2	20.8	21.2	20.7	20.7	16.7	17.9	21.4	21.7	21.7	23.0	**6,347.8**
DAY	2011	0.0	4.0	30.7	11.8	5.0	4.0	25.0	30.0	26.0	22.0	30.0	31.0	**3,337.2**
GAS	2011	0.0	0.0	0.5	0.2	0.1	0.1	0.4	0.5	0.4	0.4	0.5	0.5	**69.5**
H2O	2011	0.0	0.0	2185.1	821.9	268.8	229.5	1363.6	1476.6	1441.9	1320.0	1740.2	1978.7	**195,937.7**
OIL	2011	0.0	2.1	23.4	7.2	3.1	2.7	17.5	23.1	20.3	16.7	22.6	23.7	**6,104.2**
DAY	2010	30.9	28.0	31.0	30.0	30.0	6.5	0.0	0.0	0.0	13.0	7.0	9.0	**3,117.7**
GAS	2010	1.7	1.5	1.7	1.7	1.6	0.1	0.0	0.0	0.0	0.2	0.1	0.1	**65.9**
H2O	2010	2797.0	1847.6	1379.2	2242.7	2637.1	431.5	0.0	0.0	0.0	900.8	409.3	536.7	**183,111.4**
OIL	2010	81.5	72.0	82.7	78.9	78.1	6.3	0.0	0.0	0.0	9.7	4.8	6.6	**5,941.8**

Licence **4997** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	18.0	31.0	30.0	30.0	**4,290.1**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2013	1330.5	1302.4	1502.8	1510.1	1308.4	1408.8	1127.9	1316.0	791.9	1334.0	1330.3	1380.6	**213,008.9**

Manitoba Production
2010 To 2013

Licence **4997** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	46.1	41.6	44.5	44.6	45.5	40.0	32.2	36.0	20.7	39.4	36.9	36.2	**7,913.2**
DAY	2012	29.0	23.3	30.8	30.0	31.0	30.0	30.0	31.0	29.8	30.7	27.0	31.0	**3,943.1**
GAS	2012	0.5	0.5	0.6	0.5	0.5	0.5	0.5	0.6	0.5	0.5	0.5	0.6	**54.9**
H2O	2012	1110.5	852.8	1502.3	1774.9	1217.7	0.0	1209.1	1343.7	1372.6	1191.4	1130.0	1304.5	**197,365.2**
OIL	2012	44.7	37.5	45.9	43.6	42.7	42.7	43.2	46.9	44.2	44.8	40.3	47.3	**7,449.5**
DAY	2011	30.0	20.0	30.7	24.0	31.0	13.0	25.0	31.0	30.0	30.9	30.0	31.0	**3,589.5**
GAS	2011	0.6	0.3	0.6	0.4	0.5	0.2	0.5	0.6	0.6	0.6	0.6	0.6	**48.6**
H2O	2011	1462.2	0.0	1533.2	1177.8	1142.9	482.5	881.8	989.3	1078.8	1201.3	1128.5	1283.0	**183,355.7**
OIL	2011	46.2	23.5	52.1	32.3	43.4	19.0	38.7	49.4	48.4	48.7	46.7	48.7	**6,925.7**
DAY	2010	30.4	26.7	31.0	28.0	30.0	24.5	28.0	31.0	30.0	14.0	0.0	22.0	**3,262.9**
GAS	2010	0.3	0.2	0.3	0.2	0.3	0.4	0.5	0.6	0.6	0.3	0.0	0.4	**42.5**
H2O	2010	1834.6	1173.1	919.6	1395.5	1780.2	1082.0	1170.2	1368.7	7278.8	680.5	0.0	920.5	**170,994.4**
OIL	2010	21.4	18.3	22.2	19.7	25.6	36.5	41.5	49.4	49.9	23.0	0.0	36.1	**6,428.6**

Licence **4999** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	29.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**4,374.1**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.3**
H2O	2013	707.7	647.3	710.1	699.0	666.1	680.7	695.1	887.9	864.2	900.6	857.1	865.9	**113,396.4**
OIL	2013	18.2	16.9	19.2	17.9	16.6	16.8	17.1	20.3	19.9	21.8	20.5	20.7	**14,147.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**4,014.4**
GAS	2012	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	**71.5**
H2O	2012	691.5	644.9	676.7	653.8	688.7	0.0	643.5	576.0	718.4	735.8	690.7	708.5	**104,214.7**
OIL	2012	25.8	24.7	25.6	24.1	25.3	24.7	24.9	20.8	21.4	20.9	18.8	19.2	**13,921.5**
DAY	2011	31.0	24.0	28.2	27.8	28.0	30.0	31.0	30.8	28.8	30.0	30.0	31.0	**3,653.7**
GAS	2011	0.5	0.4	0.4	0.4	0.4	0.5	0.5	0.6	0.5	0.5	0.5	0.5	**66.0**
H2O	2011	573.3	449.8	527.3	528.5	535.0	612.0	632.7	613.2	561.4	633.8	625.2	663.5	**96,786.2**
OIL	2011	23.2	17.2	20.0	19.3	20.1	23.1	24.6	26.6	24.9	25.9	25.0	25.8	**13,645.3**
DAY	2010	29.7	28.0	31.0	30.0	31.0	29.5	30.5	31.0	19.0	13.0	30.0	29.5	**3,303.1**
GAS	2010	0.6	0.6	0.7	0.6	0.5	0.5	0.5	0.5	0.3	0.2	0.5	0.4	**60.3**
H2O	2010	800.0	755.9	861.9	819.4	652.5	521.9	557.6	551.5	356.5	230.5	560.7	536.8	**89,830.5**
OIL	2010	29.2	27.3	32.1	30.1	26.0	21.8	22.8	22.0	13.2	9.9	21.8	20.6	**13,369.6**

Licence **5002** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,362.2**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2013	118.5	111.1	74.0	72.2	74.5	62.0	36.4	25.3	23.7	24.8	20.4	19.8	**15,731.5**
OIL	2013	14.1	12.4	14.6	14.2	14.7	13.8	8.8	6.8	6.3	6.3	6.3	6.4	**8,768.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,997.2**
GAS	2012	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**47.1**
H2O	2012	65.7	76.7	76.8	74.9	123.4	0.0	113.0	14.4	38.2	101.6	110.9	121.6	**15,068.8**
OIL	2012	12.0	10.9	11.6	11.0	10.8	9.4	11.3	13.6	13.4	14.0	13.8	14.1	**8,644.1**
DAY	2011	31.0	28.0	31.0	22.9	26.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,636.4**
GAS	2011	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**44.1**
H2O	2011	69.1	61.1	68.6	53.0	63.7	64.8	95.4	111.5	98.9	79.2	37.6	168.8	**14,151.6**
OIL	2011	12.1	11.2	12.1	8.8	10.0	8.1	11.2	11.1	10.9	11.0	10.6	11.1	**8,498.2**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	30.5	30.0	31.0	30.0	31.0	**3,290.5**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.2	0.2	**41.5**
H2O	2010	39.1	33.9	37.9	35.3	35.3	30.3	33.4	37.7	37.0	72.1	52.0	67.3	**13,179.9**

Manitoba Production
2010 To 2013

Licence **5002** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	4.3	3.9	4.2	4.4	4.6	4.5	3.5	4.7	4.4	13.0	11.8	11.9	**8,370.0**

Licence **5003** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	28.0	30.0	31.0	**4,365.8**
H2O	2013	1202.9	1069.9	1205.6	1136.0	1183.6	966.6	1165.3	1257.7	1238.5	1127.9	1096.6	1108.5	**136,163.3**
OIL	2013	12.0	11.0	12.2	11.9	11.5	9.5	11.5	13.2	11.9	10.7	10.1	10.3	**3,889.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,010.8**
H2O	2012	1255.6	1141.2	1234.2	1188.9	1264.1	1205.5	1237.1	1137.9	1194.0	1238.1	1219.4	1193.1	**122,404.2**
OIL	2012	12.3	11.3	12.6	11.9	11.9	11.6	12.0	12.3	12.4	12.4	12.4	12.0	**3,753.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,646.8**
H2O	2011	1256.1	1038.9	1056.6	1124.7	1204.8	1065.5	1130.5	1205.2	1162.7	1300.9	1291.4	1340.5	**107,895.1**
OIL	2011	13.2	11.8	12.5	12.4	12.6	11.4	12.0	11.9	11.8	11.9	12.2	13.2	**3,608.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,282.8**
H2O	2010	1301.7	1133.7	655.9	1174.2	1265.5	1207.2	1243.2	1176.5	1187.6	1259.3	1299.7	1303.9	**93,717.3**
OIL	2010	12.8	11.9	12.9	13.0	13.6	13.1	13.3	13.0	12.4	12.8	12.9	13.5	**3,461.6**

Licence **5004** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	28.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**4,252.7**
GAS	2013	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.9**
H2O	2013	1638.2	1498.1	1643.3	1617.9	1488.4	1557.7	1623.3	1662.1	1613.4	1654.1	1676.8	1727.1	**255,259.9**
OIL	2013	52.3	48.4	54.8	51.3	46.0	47.5	50.5	56.7	57.2	61.8	61.6	63.6	**22,218.6**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	25.0	13.0	31.0	30.0	30.7	**3,894.0**
GAS	2012	1.7	1.6	1.7	1.6	1.6	1.6	1.6	1.3	0.6	1.3	1.1	1.1	**202.8**
H2O	2012	1730.7	1614.3	1693.5	1636.2	1668.1	0.0	1610.3	1352.4	668.2	1602.6	1598.5	1639.7	**235,859.5**
OIL	2012	81.3	77.9	80.5	75.7	77.2	77.5	78.2	62.6	28.2	63.0	54.0	54.7	**21,566.9**
DAY	2011	31.0	27.8	28.2	29.6	29.1	30.0	31.0	29.8	28.8	30.0	30.0	31.0	**3,552.3**
GAS	2011	1.9	1.6	1.7	1.7	1.7	1.6	1.6	1.7	1.6	1.7	1.7	1.7	**186.0**
H2O	2011	2085.0	1897.2	1918.1	2043.0	2020.8	2018.3	1974.8	1571.2	1405.3	1586.5	1564.8	1660.6	**219,045.0**
OIL	2011	91.7	78.5	79.4	80.9	82.7	78.5	76.5	80.6	78.2	81.6	78.6	80.9	**20,756.1**
DAY	2010	31.0	28.0	31.0	30.0	28.0	28.3	23.5	22.7	23.0	30.9	30.0	29.5	**3,196.0**
GAS	2010	2.1	1.9	2.2	1.8	1.7	1.7	1.5	1.3	1.3	1.9	1.8	1.7	**165.8**
H2O	2010	1542.0	1396.2	1592.2	2083.9	2020.9	2015.0	1726.9	1554.4	1569.6	1994.4	2039.4	1952.3	**197,299.4**
OIL	2010	100.5	90.1	106.1	87.7	82.4	83.3	69.5	64.0	63.3	92.6	86.1	81.3	**19,788.0**

Licence **5006** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.03-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,279.9**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,279.9**
WIN	2011	46.0	39.7	48.5	4.6	0.0	0.0	0.0	17.5	103.2	76.3	79.0	37.6	**9,279.9**
WIN	2010	63.6	78.0	51.8	72.9	72.0	39.7	64.5	70.3	63.0	63.7	53.0	57.1	**8,827.5**

Licence **5007** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.07-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,203.2**
WIN	2012	94.5	74.0	69.3	59.8	89.1	84.7	76.4	29.6	0.0	0.0	0.0	0.0	**11,203.2**

Manitoba Production
2010 To 2013

Licence **5007** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.07-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	42.6	29.5	37.3	4.1	0.0	0.0	11.4	91.8	105.9	45.8	97.8	96.0	**10,625.8**
WIN	2010	83.0	105.5	95.5	82.3	80.8	48.2	60.9	74.0	51.6	63.6	59.9	70.3	**10,063.6**

Licence **5009** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,891.9**
WIN	2012	29.2	30.1	25.6	25.4	30.9	22.5	17.6	8.4	0.0	0.0	0.0	0.0	**10,891.9**
WIN	2011	45.9	44.6	6.0	0.0	0.0	4.8	0.0	0.0	0.0	0.0	3.6	42.3	**10,702.2**
WIN	2010	51.3	71.4	57.4	57.1	59.0	50.4	14.6	0.0	69.1	68.7	66.1	69.1	**10,555.0**

Licence **5010** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.7	28.0	31.0	30.0	31.0	27.0	25.0	30.0	30.0	31.0	30.0	31.0	**4,258.3**
GAS	2013	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.1**
H2O	2013	2098.0	2385.4	2616.4	2576.0	2623.8	2282.8	2136.8	2435.8	2306.2	2403.1	2287.2	2310.5	**391,500.4**
OIL	2013	53.9	62.0	70.3	65.7	65.1	56.1	53.9	42.5	26.3	29.0	27.1	27.5	**21,610.6**
DAY	2012	31.0	29.0	30.3	29.3	14.5	29.7	31.0	26.0	30.0	31.0	30.0	27.7	**3,909.6**
GAS	2012	1.6	1.5	1.5	1.5	0.7	1.5	1.5	1.3	1.5	1.5	1.5	1.3	**122.7**
H2O	2012	2741.6	2557.2	2617.7	2534.4	1277.2	0.0	2581.6	2265.6	2546.3	2627.2	2545.2	2355.3	**363,038.4**
OIL	2012	75.8	72.5	73.2	69.1	34.7	71.9	73.7	62.8	70.7	70.4	69.2	63.2	**21,031.2**
DAY	2011	31.0	27.8	28.2	29.8	29.1	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**3,570.1**
GAS	2011	1.1	0.9	1.0	1.0	1.0	1.0	1.0	1.2	1.5	1.6	1.5	1.6	**105.8**
H2O	2011	2624.7	2388.4	2414.9	2593.8	2544.2	2612.5	2598.6	2519.2	2226.1	2513.1	2478.8	2630.6	**336,389.1**
OIL	2011	52.3	44.8	45.3	46.5	47.2	48.4	49.4	59.2	72.9	76.0	73.4	75.4	**20,224.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	19.5	23.0	31.0	23.0	30.9	30.0	28.2	**3,212.4**
GAS	2010	1.4	1.3	1.5	1.2	1.3	0.8	0.9	1.1	0.8	1.1	1.0	0.9	**91.4**
H2O	2010	2295.4	2078.3	2370.0	2095.3	2165.1	1341.9	1635.5	2607.9	1976.1	2510.7	2567.4	2346.8	**306,244.2**
OIL	2010	68.6	61.5	72.4	58.0	60.0	37.8	44.7	50.8	36.0	52.8	49.2	44.3	**19,533.2**

Licence **5011** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,561.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,561.1**
WIN	2011	15.4	10.7	17.3	0.9	0.0	0.0	18.6	13.7	6.5	5.5	16.6	12.9	**12,561.1**
WIN	2010	37.9	41.8	28.8	29.2	24.0	7.3	19.7	12.3	13.5	10.6	12.1	18.2	**12,443.0**

Licence **5012** Well Name **Waskada Unit No. 16 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,249.7**
WIN	2012	129.7	173.0	164.4	120.0	186.3	160.4	153.0	59.9	0.0	0.0	0.0	0.0	**38,249.7**
WIN	2011	228.4	188.2	218.3	173.1	188.0	180.3	106.6	69.8	69.5	50.0	138.3	104.1	**37,103.0**
WIN	2010	140.5	285.4	316.3	305.4	315.0	235.1	254.5	254.7	237.3	228.8	215.3	244.3	**35,388.4**

Licence **5013** Well Name **NAL Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5013** Well Name **NAL Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.7**
DAY	2012	24.0	22.0	23.9	20.0	6.0	3.0	20.0	28.0	30.0	17.0	11.0	9.0	**3,014.9**
H2O	2012	16.2	14.3	1.9	8.7	1.8	1.6	2.2	6.3	2.9	1.5	0.9	0.5	**5,602.2**
OIL	2012	3.0	2.7	0.4	1.6	0.3	0.3	0.5	1.2	0.7	0.2	0.2	0.2	**1,753.7**
DAY	2011	31.0	18.0	21.0	0.0	0.0	0.0	15.0	26.0	30.0	22.0	18.0	31.0	**2,801.0**
H2O	2011	30.9	19.0	23.4	0.0	0.0	0.0	12.5	13.0	16.7	3.6	11.5	16.6	**5,543.4**
OIL	2011	3.5	2.2	2.6	0.0	0.0	0.0	1.1	7.3	3.4	3.6	5.8	6.5	**1,742.4**
DAY	2010	23.0	28.0	13.0	5.0	25.0	0.0	6.0	31.0	30.0	31.0	15.0	25.0	**2,589.0**
H2O	2010	27.7	34.1	12.6	9.3	30.6	0.0	8.3	40.1	33.5	31.5	15.6	35.0	**5,396.2**
OIL	2010	6.8	8.6	3.1	2.3	7.7	0.0	2.0	10.1	8.4	7.9	3.9	3.9	**1,706.4**

Licence **5015** Well Name **NAL Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**

Licence **5016** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.06-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.8**

Licence **5017** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,267.0**
WIN	2012	44.1	42.1	50.2	41.3	52.5	48.4	52.4	22.3	0.0	0.0	0.0	0.0	**21,267.0**
WIN	2011	79.4	51.4	56.1	33.2	49.2	48.3	55.9	66.3	56.4	53.9	52.4	48.5	**20,913.7**
WIN	2010	75.3	98.5	91.8	77.3	99.0	75.4	76.6	5.4	82.5	72.7	65.2	97.3	**20,262.7**

Licence **5018** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	23.0	30.0	30.0	31.0	30.0	31.0	**4,281.0**
H2O	2013	1.9	1.8	1.9	1.9	1.9	4.0	3.8	5.0	4.8	4.9	4.5	4.5	**699.8**
OIL	2013	4.8	4.4	4.8	4.9	4.8	9.4	8.0	10.6	11.0	11.5	11.2	11.3	**3,168.7**

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Licence **5018** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,925.0**
H2O	2012	3.4	3.1	2.6	2.3	2.3	2.1	2.3	2.2	1.5	1.8	1.8	1.8	**658.9**
OIL	2012	13.6	12.9	11.6	10.6	10.2	9.3	10.1	7.7	3.9	5.0	4.9	4.8	**3,072.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	17.0	0.0	0.0	8.0	30.0	30.0	31.0	**3,565.0**
H2O	2011	2.9	2.5	2.9	3.1	3.2	1.7	0.0	0.0	0.8	3.3	3.3	3.4	**631.7**
OIL	2011	13.6	12.0	13.6	12.0	13.5	7.6	0.0	0.0	3.6	15.3	13.8	14.2	**2,967.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,298.0**
H2O	2010	2.1	1.8	2.1	1.9	2.1	2.1	2.0	2.1	2.1	2.5	2.8	2.9	**604.6**
OIL	2010	13.0	12.2	12.1	11.4	12.0	11.6	11.4	11.8	11.8	12.5	13.4	13.4	**2,848.2**

UWI **100.03-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	23.0	30.0	30.0	31.0	30.0	31.0	**4,281.0**
H2O	2013	4.3	4.1	4.4	4.2	4.6	8.5	8.1	10.6	10.3	10.3	9.6	9.6	**1,264.9**
OIL	2013	8.9	8.3	9.1	9.1	8.9	12.3	10.6	14.0	14.6	15.4	14.8	15.0	**5,382.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,925.0**
H2O	2012	6.8	6.3	5.5	5.0	4.9	4.6	4.9	5.0	3.5	4.1	4.0	4.3	**1,176.3**
OIL	2012	21.0	20.1	18.1	16.7	18.6	17.0	18.4	14.1	7.2	9.2	9.0	9.0	**5,241.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	17.0	0.0	0.0	8.0	30.0	30.0	31.0	**3,565.0**
H2O	2011	5.8	5.1	5.7	6.1	6.4	3.5	0.0	0.0	1.6	6.4	6.7	6.8	**1,117.4**
OIL	2011	21.2	18.5	21.1	18.6	20.9	11.8	0.0	0.0	5.5	23.8	21.4	21.9	**5,062.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,298.0**
H2O	2010	3.8	3.4	3.9	3.6	3.9	3.9	3.8	3.8	3.9	4.9	5.5	5.8	**1,063.3**
OIL	2010	17.3	16.3	18.8	17.8	18.7	18.1	17.7	18.4	18.5	19.4	20.8	20.7	**4,878.1**

Licence **5019** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.14-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,588.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,588.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,588.4**
WIN	2010	90.9	142.1	158.4	152.5	157.6	152.2	133.3	4.4	20.3	146.2	144.5	268.4	**23,588.4**

Licence **5020** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.15-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,830.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,830.1**
WIN	2011	32.8	35.9	39.5	37.6	22.2	4.9	3.1	8.7	49.4	32.0	28.4	20.7	**6,830.1**
WIN	2010	42.7	53.0	55.9	49.6	51.7	38.7	35.4	40.6	48.5	39.2	24.3	37.6	**6,514.9**

Licence **5021** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.16-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.6**
WIN	2010	0.0	0.0	0.0	0.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.6**

Licence **5022** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

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Licence **5022** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,618.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,618.4**
WIN	2011	9.1	7.7	6.6	6.2	7.3	5.3	4.5	8.0	6.3	7.2	3.1	2.4	**2,618.4**
WIN	2010	0.9	0.0	0.9	0.0	0.0	0.0	13.7	7.8	6.0	5.6	5.3	10.0	**2,544.7**

Licence **5023** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,817.8**
WIN	2012	193.5	384.6	431.0	323.3	453.9	375.7	383.4	169.8	0.0	0.0	0.0	0.0	**39,817.8**
WIN	2011	187.4	154.4	42.9	35.8	33.9	34.5	39.5	40.2	37.7	682.4	294.0	279.6	**37,102.6**
WIN	2010	121.4	262.5	264.5	267.1	275.3	253.3	232.4	231.2	229.8	219.1	140.6	16.6	**35,240.3**

Licence **5024** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.14-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,570.2**
WIN	2012	86.1	87.0	100.1	77.8	112.9	101.9	100.6	41.8	0.0	0.0	0.0	0.0	**21,570.2**
WIN	2011	141.7	121.2	140.3	120.4	107.0	98.2	105.5	102.2	89.1	88.0	75.4	82.9	**20,862.0**
WIN	2010	144.9	194.5	198.3	176.4	178.9	160.9	160.0	144.6	129.2	125.3	138.9	173.4	**19,590.1**

Licence **5025** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.6**

Licence **5026** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**4,372.5**
H2O	2013	2977.1	2673.5	3038.4	2876.5	2709.4	2607.8	2693.2	2497.2	2524.9	2655.4	2540.9	2551.2	**475,247.4**
OIL	2013	64.4	60.3	65.8	63.8	81.0	79.5	81.7	73.2	76.0	78.8	76.8	76.0	**25,938.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,010.5**
H2O	2012	2991.6	2804.8	3010.1	2868.7	3032.5	2703.4	3053.8	3073.4	2936.9	3029.8	2958.0	2989.6	**442,901.9**
OIL	2012	64.1	59.9	66.2	63.8	64.4	56.9	64.8	65.1	62.8	64.7	63.2	65.7	**25,061.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	31.0	**3,646.5**
H2O	2011	3204.6	2875.4	3142.5	3077.7	3154.7	3065.9	2173.5	3174.2	3048.1	2925.4	2947.1	3001.8	**407,449.3**
OIL	2011	68.6	65.0	70.9	68.9	70.2	69.9	48.7	72.2	71.1	65.3	66.5	66.6	**24,300.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,291.5**
H2O	2010	3459.1	3092.0	3373.9	3252.7	3309.9	2996.0	3405.8	3367.3	3165.2	3212.5	3120.7	3212.5	**371,658.4**
OIL	2010	70.2	60.4	65.0	62.7	65.0	55.0	62.8	63.2	66.5	69.9	66.3	71.2	**23,496.1**

Licence **5027** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,409.6**
H2O	2013	408.3	365.9	397.9	401.5	414.3	398.7	412.9	390.5	385.5	403.3	384.9	396.8	**64,726.5**

Manitoba Production
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Licence **5027** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	42.8	38.8	41.1	40.6	42.0	41.3	42.8	40.3	40.2	41.6	39.9	40.6	**13,123.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,046.6**
H2O	2012	441.7	406.6	438.1	415.3	429.8	374.7	426.3	433.8	402.6	408.1	400.7	403.5	**59,966.0**
OIL	2012	47.4	43.4	47.7	44.7	44.9	38.2	43.7	44.1	41.5	42.7	41.5	43.5	**12,631.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**3,683.6**
H2O	2011	468.4	419.7	470.2	453.3	459.5	457.4	412.0	474.0	453.7	437.3	443.0	445.1	**54,984.8**
OIL	2011	50.9	45.8	50.6	48.5	48.7	47.7	42.2	49.0	47.6	45.5	47.8	47.6	**12,108.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,323.6**
H2O	2010	528.5	461.6	498.9	481.2	489.2	444.4	497.8	487.2	474.0	484.9	471.0	482.6	**49,591.2**
OIL	2010	40.4	35.0	37.7	36.3	37.6	33.5	43.5	52.4	52.1	53.8	50.9	52.6	**11,536.2**

Licence **5032** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	77.5	53.1	26.1	0.0	0.0	49.4	102.3	94.9	93.6	88.2	0.0	59.7	**15,687.9**
WIN	2012	25.3	122.3	183.9	204.4	194.3	86.9	17.0	0.0	122.2	97.8	83.8	94.0	**15,043.1**
WIN	2011	231.7	74.9	171.9	145.7	0.0	0.0	0.0	110.1	216.6	229.7	141.5	141.9	**13,811.2**
WIN	2010	100.8	14.7	136.9	311.3	283.7	283.7	255.1	245.0	188.6	218.5	236.6	236.6	**12,347.2**

Licence **5033** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	44.8	123.8	116.7	69.2	0.0	0.0	0.5	**19,267.3**
WIN	2012	0.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,912.3**
WIN	2011	142.0	45.9	116.1	103.0	0.0	0.0	0.0	76.1	151.3	157.7	85.9	0.1	**18,903.5**
WIN	2010	99.4	20.0	110.2	311.0	360.3	360.3	237.0	157.3	127.3	142.7	152.2	152.2	**18,025.4**

Licence **5034** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	19.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,350.2**
GAS	2013	60.0	34.9	78.5	142.8	114.6	60.0	90.9	75.8	0.0	0.0	0.0	0.0	**720.6**
H2O	2013	9.9	6.4	10.7	11.5	11.9	11.4	12.1	12.1	9.6	9.7	7.7	7.5	**1,738.9**
OIL	2013	31.8	20.9	32.1	33.4	33.9	32.8	32.9	34.2	29.8	31.7	25.3	24.1	**4,437.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,997.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.0	**63.1**
H2O	2012	13.0	12.6	13.5	13.7	14.7	11.0	4.3	14.4	11.2	8.9	8.3	8.3	**1,618.4**
OIL	2012	26.4	24.3	24.0	22.4	23.2	15.3	6.7	29.3	39.5	35.4	33.7	34.9	**4,074.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,660.2**
H2O	2011	15.8	14.9	16.0	15.6	9.9	14.4	14.0	13.7	12.5	12.9	12.1	12.9	**1,484.5**
OIL	2011	27.5	25.3	30.8	29.1	19.3	29.0	26.5	28.3	27.1	27.3	22.1	26.7	**3,759.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,295.2**
H2O	2010	13.9	12.8	12.3	13.2	14.2	14.0	15.0	14.1	14.8	16.1	16.3	16.6	**1,319.8**
OIL	2010	28.6	25.5	27.8	27.2	28.9	27.0	28.6	28.9	29.6	31.5	28.9	29.2	**3,440.2**

Licence **5035** Well Name **Goodlands Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**3,543.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2013	10.7	9.1	9.1	8.2	8.4	8.1	8.5	8.4	4.0	2.5	2.4	2.5	**1,414.5**

Manitoba Production
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Licence **5035** Well Name **Goodlands Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	14.0	13.3	8.2	4.3	4.3	4.2	4.2	4.3	3.0	2.6	2.6	2.8	**1,695.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**3,180.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**5.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	14.0	21.5	16.2	**1,332.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	12.5	14.5	14.7	**1,627.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**3,058.5**
H2O	2011	5.2	4.1	4.6	3.9	4.4	5.0	5.5	6.8	7.0	7.2	2.9	0.0	**1,278.7**
OIL	2011	4.0	3.1	3.6	2.8	3.5	4.1	4.0	5.8	6.6	6.6	2.3	0.0	**1,583.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,724.5**
H2O	2010	10.3	9.4	4.2	9.7	10.4	10.3	11.0	6.4	5.5	5.7	5.2	5.4	**1,222.1**
OIL	2010	8.2	7.2	7.2	7.7	8.3	7.7	8.1	4.9	4.3	4.3	4.3	4.3	**1,537.1**

Licence **5036** Well Name **Goodlands Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	26.0	30.0	30.0	31.0	30.0	31.0	23.7	30.0	31.0	30.0	31.0	**4,310.0**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	4.2	6.7	**17.2**
H2O	2013	12.7	10.0	4.2	4.2	5.0	4.8	5.2	10.1	12.4	8.3	6.5	6.2	**1,114.8**
OIL	2013	36.6	32.0	17.5	19.5	25.6	25.5	25.6	24.3	20.4	15.4	13.7	14.8	**2,738.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	28.0	**3,956.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	2.6	2.5	2.3	2.1	2.2	2.8	2.4	3.2	3.0	12.7	12.3	12.1	**1,025.2**
OIL	2012	9.5	8.8	9.6	8.1	9.3	10.5	10.2	13.6	13.1	35.0	35.7	36.3	**2,467.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,622.3**
H2O	2011	4.8	2.9	5.3	1.5	3.2	4.7	5.2	3.9	2.4	2.5	2.3	2.5	**965.0**
OIL	2011	17.1	9.7	18.3	5.2	11.5	17.2	17.3	14.6	9.8	9.8	7.6	9.7	**2,267.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,257.3**
H2O	2010	2.5	2.3	2.2	3.3	5.2	5.3	5.6	5.2	5.1	5.3	4.9	5.1	**923.8**
OIL	2010	6.6	6.0	6.4	10.7	18.0	16.5	17.5	17.5	17.4	18.3	17.9	18.1	**2,119.6**

Licence **5037** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,224.0**
GAS	2013	0.3	0.3	0.2	0.4	0.4	0.3	0.3	0.3	0.3	0.7	2.2	1.0	**9.4**
H2O	2013	1.3	1.0	1.1	1.0	1.2	1.1	0.6	0.6	1.1	1.7	1.7	1.6	**1,812.6**
OIL	2013	10.3	9.2	9.1	8.9	10.1	9.8	6.5	5.9	10.0	15.7	15.3	13.7	**5,079.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,859.0**
GAS	2012	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.2	**2.7**
H2O	2012	0.3	0.4	0.6	0.8	1.0	0.9	0.9	0.9	0.9	1.2	1.5	1.3	**1,798.6**
OIL	2012	3.6	4.1	6.7	6.7	7.3	7.0	6.9	8.1	9.3	12.3	14.1	10.3	**4,954.8**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,493.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.9	**1.8**
H2O	2011	4.4	1.9	2.1	2.9	3.9	3.5	4.2	5.0	5.1	3.9	0.7	0.7	**1,787.9**
OIL	2011	12.6	5.5	6.2	7.2	12.0	12.1	19.1	16.4	15.9	12.3	4.7	4.3	**4,858.4**
DAY	2010	22.0	0.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,129.0**
H2O	2010	2.6	0.0	4.5	3.4	3.6	3.5	3.4	3.4	3.4	4.7	5.6	5.7	**1,749.6**
OIL	2010	12.3	0.0	22.8	18.5	18.5	17.5	17.7	18.0	16.8	17.2	15.1	15.5	**4,730.1**

Licence **5038** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
2010 To 2013

Licence **5038** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**3,447.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**12.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**956.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	**4,845.3**
DAY	2012	31.0	28.0	31.0	27.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,431.5**
GAS	2012	0.9	0.1	0.3	0.4	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2012	1.3	1.0	1.0	0.8	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**955.7**
OIL	2012	10.5	10.2	9.2	6.9	8.2	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.4**
DAY	2011	31.0	28.0	22.0	0.0	31.0	26.0	3.0	31.0	30.0	31.0	30.0	31.0	**3,253.5**
GAS	2011	0.0	0.0	0.7	0.0	1.0	0.2	0.0	0.0	1.6	0.3	1.2	0.9	**10.1**
H2O	2011	2.5	1.9	1.1	0.0	1.4	0.7	0.1	0.8	1.2	1.3	1.2	1.4	**949.7**
OIL	2011	20.5	17.0	10.0	0.0	12.4	6.0	0.5	6.2	12.2	10.8	10.3	10.2	**4,788.4**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	22.0	0.0	0.0	14.0	30.0	17.0	**2,959.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.2	1.0	0.0	0.0	0.0	2.0	0.0	**4.2**
H2O	2010	3.4	3.4	5.4	3.3	3.4	2.3	1.3	0.0	0.0	0.8	2.1	1.4	**936.1**
OIL	2010	29.2	29.6	45.6	29.7	29.8	18.9	11.4	0.0	0.0	7.7	16.6	10.8	**4,672.3**

Licence **5044** Well Name **Tundra South Pipestone** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-006-26W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 G** Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	10.0	0.0	0.0	0.0	11.0	10.0	4.0	16.0	30.0	26.0	24.0	3.0	**2,058.0**
H2O	2013	0.4	0.0	0.0	0.0	1.7	0.6	0.2	0.6	0.9	0.7	0.5	0.1	**8,440.8**
OIL	2013	4.1	0.0	0.0	0.0	14.9	13.0	3.5	11.4	15.1	12.1	10.2	1.4	**2,422.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	30.0	29.0	23.0	3.0	**1,924.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	3.9	2.1	10.8	1.4	1.1	0.4	**8,435.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	21.7	19.6	9.8	13.5	10.9	3.1	**2,336.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	0.0	0.0	0.0	0.0	**1,786.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.2	0.0	0.0	0.0	0.0	**8,415.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	11.4	18.4	0.0	0.0	0.0	0.0	**2,257.7**
DAY	2010	0.0	0.0	0.0	20.0	22.0	13.0	31.0	30.0	30.0	31.0	18.0	0.0	**1,747.0**
H2O	2010	0.0	0.0	0.0	5.2	5.5	2.5	5.0	3.9	3.8	3.8	2.1	0.0	**8,408.9**
OIL	2010	0.0	0.0	0.0	18.3	16.8	7.8	15.1	13.0	12.9	12.8	7.2	0.0	**2,227.9**

Licence **5045** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.8	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,009.3**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.4**
H2O	2013	796.4	684.3	728.8	796.7	760.5	544.1	724.2	676.1	658.7	719.3	747.2	785.5	**101,193.9**
OIL	2013	15.1	13.2	14.7	13.4	12.9	13.3	14.9	14.8	13.1	15.0	15.3	14.4	**8,202.6**
DAY	2012	30.5	29.0	31.0	29.0	31.0	30.0	31.0	12.0	29.8	31.0	29.3	30.5	**3,651.5**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.1	0.3	0.3	0.3	0.4	**35.8**
H2O	2012	1382.2	1379.0	1418.7	1237.7	1228.0	0.0	1113.8	405.2	900.5	876.5	0.0	890.1	**92,572.1**
OIL	2012	18.3	17.5	18.6	17.5	18.3	18.2	18.5	6.0	14.3	15.5	16.0	16.9	**8,032.5**
DAY	2011	28.5	26.0	31.0	27.0	29.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**3,307.4**
GAS	2011	0.3	0.4	0.4	0.4	0.4	0.0	0.0	0.0	0.0	0.4	0.4	0.4	**31.6**
H2O	2011	1093.6	1133.9	813.3	838.4	851.9	0.0	0.0	0.0	0.0	1376.7	1149.0	1082.7	**81,740.4**
OIL	2011	16.4	16.6	20.4	18.3	18.1	0.0	0.0	0.0	0.0	16.6	18.3	19.4	**7,836.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,076.9**
GAS	2010	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**28.5**
H2O	2010	999.5	912.5	1047.8	1006.5	1370.6	369.2	964.1	1230.2	1117.1	1244.9	1267.2	1050.6	**73,400.9**
OIL	2010	22.3	19.5	21.2	18.6	19.8	18.8	21.0	21.3	19.9	19.7	18.2	19.4	**7,692.8**

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Licence **5048** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	21.0	11.0	20.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,099.1**
GAS	2013	1.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
H2O	2013	1374.0	942.4	489.0	904.7	1382.1	1336.2	1355.3	1348.8	1271.9	1325.4	1261.4	1274.3	**189,570.2**
OIL	2013	60.1	41.7	22.4	39.3	58.5	55.9	58.3	40.1	32.8	36.0	33.7	34.2	**6,436.7**
DAY	2012	7.0	13.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	24.0	22.0	30.7	**3,772.4**
GAS	2012	0.1	0.2	0.5	0.5	0.5	0.5	0.5	0.6	1.3	1.0	1.0	1.3	**67.8**
H2O	2012	316.6	586.1	1371.7	1325.4	1396.2	0.0	1304.3	1158.7	1341.3	1071.5	983.2	1375.4	**175,304.7**
OIL	2012	5.3	10.3	23.6	22.2	23.3	22.7	22.9	29.0	63.4	49.0	45.5	63.0	**5,923.7**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	30.7	31.0	28.8	30.0	30.0	31.0	**3,466.7**
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**59.8**
H2O	2011	1328.6	1209.0	1222.3	1312.9	1372.6	1322.3	1301.3	1285.2	1148.4	1285.0	1267.4	1345.1	**163,074.3**
OIL	2011	25.3	21.7	21.9	22.5	24.3	23.4	23.6	25.9	23.3	23.9	23.0	23.7	**5,543.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	11.0	23.0	24.5	**3,107.4**
GAS	2010	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.2	0.4	0.4	**53.8**
H2O	2010	1352.6	1224.7	1396.6	1327.6	1383.4	1319.1	1408.5	1345.8	842.3	461.0	1015.8	1044.3	**147,674.2**
OIL	2010	26.6	23.9	28.1	26.3	27.9	27.0	28.0	26.3	15.4	9.7	19.5	19.3	**5,261.0**

Licence **5049** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	30.0	29.0	25.0	30.0	29.0	31.0	30.0	31.0	**4,142.0**
GAS	2013	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**
H2O	2013	1331.8	1218.0	1336.0	1315.3	1296.5	1266.4	1091.0	1000.6	712.8	768.4	731.4	738.8	**209,063.3**
OIL	2013	34.2	31.8	35.9	33.6	32.3	31.1	27.5	28.8	20.0	22.7	21.3	21.6	**12,557.9**
DAY	2012	31.0	29.0	30.8	30.0	31.0	30.0	30.8	21.8	30.0	31.0	30.0	30.7	**3,787.3**
GAS	2012	0.8	0.7	0.8	0.7	0.8	0.8	0.8	0.6	0.8	0.8	0.7	0.8	**67.0**
H2O	2012	1449.7	1352.1	1407.0	1370.6	1443.8	0.0	1304.9	965.7	1297.5	1339.3	1299.6	1333.1	**196,256.3**
OIL	2012	36.9	35.2	36.3	34.4	36.2	36.1	38.7	27.8	37.5	37.1	35.4	35.9	**12,217.1**
DAY	2011	31.0	24.0	28.2	29.6	28.8	17.3	29.0	30.0	28.8	30.0	30.0	31.0	**3,431.2**
GAS	2011	0.7	0.5	0.6	0.7	0.7	0.4	0.6	0.7	0.7	0.7	0.7	0.8	**57.9**
H2O	2011	1395.3	1094.9	1283.7	1367.4	1339.0	802.4	1292.3	1306.3	1225.8	1384.0	1334.3	1391.1	**181,693.0**
OIL	2011	35.0	25.9	30.3	30.9	31.3	18.6	30.8	34.7	33.2	34.6	34.8	36.7	**11,789.6**
DAY	2010	31.0	28.0	31.0	30.0	28.5	28.3	30.5	31.0	19.0	20.9	30.0	29.5	**3,093.5**
GAS	2010	0.8	0.7	0.8	0.8	0.7	0.7	0.8	0.8	0.4	0.5	0.7	0.7	**50.1**
H2O	2010	1310.8	1186.9	1353.4	1286.7	1232.7	1204.0	1343.0	1305.1	867.8	903.1	1364.8	1306.7	**166,476.5**
OIL	2010	36.1	32.4	38.1	35.9	34.8	34.5	37.4	35.8	19.9	23.9	32.8	31.0	**11,412.8**

Licence **5050** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,226.0**
GAS	2013	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.1**
H2O	2013	0.0	2687.1	1595.0	1539.2	1525.2	1614.3	1636.0	1629.1	1627.2	1632.0	1613.2	1632.6	**148,120.5**
OIL	2013	76.9	72.9	81.1	81.7	86.7	82.6	89.6	88.0	80.9	84.1	78.9	79.7	**9,526.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	29.6	31.0	21.0	26.0	**3,862.0**
GAS	2012	1.3	1.1	1.3	1.2	1.2	1.4	1.5	1.5	1.6	1.6	1.0	1.0	**106.0**
H2O	2012	1608.9	1466.3	1603.1	1292.5	1579.0	0.0	1589.6	1567.7	1407.2	1578.4	1068.5	0.0	**129,389.6**
OIL	2012	60.9	53.4	59.5	57.4	57.8	65.5	70.3	71.2	75.4	74.3	47.6	48.5	**8,543.0**
DAY	2011	31.0	28.0	31.0	21.5	31.0	21.0	28.5	29.5	29.0	31.0	30.0	31.0	**3,510.6**
GAS	2011	1.5	1.4	1.4	1.0	1.6	1.0	1.3	1.3	1.4	1.3	1.3	1.3	**90.3**
H2O	2011	1347.1	1086.6	1391.1	984.0	1362.0	962.1	1264.6	1321.5	1383.1	1598.6	1529.3	1734.7	**114,628.4**
OIL	2011	69.8	65.8	68.0	46.5	73.7	47.0	61.3	61.1	64.8	62.5	62.0	63.1	**7,801.2**

Manitoba Production
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Licence **5050** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**3,168.1**
GAS	2010	1.4	1.2	1.3	1.3	1.4	1.3	0.9	1.6	1.5	1.5	1.5	1.5	**74.5**
H2O	2010	932.8	952.7	1046.0	1035.3	1077.1	1061.2	843.6	1176.5	1272.6	1149.3	1273.2	1226.5	**98,663.7**
OIL	2010	64.2	57.4	63.0	61.4	64.3	62.2	44.5	75.3	71.1	71.0	68.9	70.3	**7,055.6**

Licence **5051** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	30.0	**3,959.4**
GAS	2013	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.4**
H2O	2013	837.3	819.7	945.7	950.4	55.5	765.6	741.3	884.0	823.4	543.7	542.2	557.2	**111,213.9**
OIL	2013	36.6	33.0	35.3	35.3	2.4	27.8	27.0	30.9	27.4	19.1	17.9	17.4	**8,573.2**
DAY	2012	23.0	28.8	30.8	30.0	30.8	30.0	0.3	25.0	30.0	30.7	30.0	31.0	**3,633.4**
GAS	2012	0.8	1.0	1.0	1.0	0.9	0.7	0.0	0.6	0.7	0.7	0.7	0.8	**72.9**
H2O	2012	409.2	489.8	695.1	821.2	559.6	0.0	7.9	648.8	827.3	748.6	790.2	821.0	**102,747.9**
OIL	2012	37.3	48.9	48.4	46.2	44.8	35.4	0.4	28.6	33.6	35.5	35.5	37.5	**8,263.1**
DAY	2011	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	31.0	**3,313.0**
GAS	2011	0.4	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.0	1.1	**64.0**
H2O	2011	611.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.5	566.6	524.2	596.0	**95,929.2**
OIL	2011	19.8	17.7	7.6	0.0	0.0	0.0	0.0	0.0	2.1	44.3	49.3	51.6	**7,831.0**
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	28.0	31.0	18.0	31.0	24.0	31.0	**3,146.1**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.3	0.4	0.3	0.4	**60.0**
H2O	2010	817.2	529.4	381.7	631.9	766.7	584.8	554.5	673.3	2062.2	543.9	353.2	520.4	**93,577.6**
OIL	2010	20.7	18.5	19.7	19.0	19.1	21.6	21.1	22.8	14.0	19.8	14.1	19.8	**7,638.6**

Licence **5052** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	15.0	31.0	30.0	31.0	**3,912.0**
GAS	2013	1.7	1.6	1.5	2.4	1.9	1.4	2.1	2.4	1.6	2.1	3.7	3.9	**142.5**
H2O	2013	64.3	52.5	61.8	60.5	57.6	46.8	57.9	57.5	26.0	75.9	42.1	41.5	**49,300.1**
OIL	2013	26.7	23.3	24.7	25.7	23.5	18.7	24.3	23.8	11.6	26.9	18.0	17.2	**4,746.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,568.0**
GAS	2012	0.0	0.0	0.0	1.9	0.3	1.2	1.8	1.7	2.7	2.7	2.6	1.4	**116.2**
H2O	2012	69.8	61.9	65.8	63.1	65.6	55.3	60.3	58.1	151.6	143.2	98.6	63.5	**48,655.7**
OIL	2012	31.2	27.8	29.1	25.6	26.7	24.4	26.6	25.0	38.0	41.8	31.9	27.7	**4,482.4**
DAY	2011	31.0	28.0	31.0	13.0	31.0	30.0	31.0	31.0	30.0	18.0	23.0	31.0	**3,202.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.0	4.2	17.9	9.1	**99.9**
H2O	2011	55.0	48.3	48.1	23.7	86.3	82.3	54.2	64.7	66.3	38.7	48.0	71.3	**47,698.9**
OIL	2011	26.4	24.1	25.4	10.4	27.4	35.3	32.0	28.1	27.8	16.2	0.0	20.1	**4,126.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,874.0**
GAS	2010	0.0	0.0	0.0	0.0	0.5	27.5	39.5	0.0	0.0	0.0	0.0	0.0	**67.5**
H2O	2010	53.7	51.3	78.9	52.9	55.4	63.2	69.6	66.6	66.6	66.0	67.3	61.2	**47,012.0**
OIL	2010	27.3	26.9	40.7	28.4	28.5	31.9	37.0	35.0	33.4	35.2	30.3	28.2	**3,853.4**

Licence **5053** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	21.0	23.0	30.0	17.0	0.0	0.0	0.0	11.0	22.0	**3,838.0**
GAS	2013	0.6	0.7	0.6	0.4	0.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2013	11.8	9.5	12.0	5.3	3.3	7.6	1.1	0.0	0.0	0.0	0.5	1.0	**5,857.9**

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Licence **5053** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	11.4	9.9	11.2	5.2	3.2	7.1	1.0	0.0	0.0	0.0	0.5	1.0	**3,473.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,624.0**
GAS	2012	0.0	0.2	0.0	0.2	0.2	0.6	0.6	0.6	0.5	0.5	0.8	0.7	**4.9**
H2O	2012	13.7	12.5	13.6	11.0	13.0	10.8	11.3	11.3	11.7	10.5	10.6	11.8	**5,805.8**
OIL	2012	14.3	13.1	14.1	10.4	12.4	11.0	11.6	11.4	11.9	10.8	10.5	11.9	**3,422.6**
DAY	2011	31.0	28.0	31.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,258.0**
H2O	2011	12.1	10.5	11.3	1.8	21.6	19.5	18.7	21.5	21.7	15.5	15.0	14.7	**5,664.0**
OIL	2011	10.8	9.9	11.2	1.4	20.7	21.1	25.9	21.9	21.1	15.0	14.9	13.8	**3,279.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,920.0**
H2O	2010	19.7	18.8	30.7	17.6	17.6	16.6	16.4	16.9	16.6	15.5	16.5	12.8	**5,480.1**
OIL	2010	18.7	18.4	29.5	17.5	16.9	15.5	16.2	16.4	15.5	15.4	13.9	11.1	**3,091.5**

Licence **5054** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	8.0	31.0	**4,014.5**
GAS	2013	1.7	1.5	1.6	2.5	1.7	0.6	0.0	0.0	0.0	0.0	0.7	0.0	**41.9**
H2O	2013	2.4	1.7	2.3	2.2	2.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.1**
OIL	2013	12.8	9.9	12.5	11.9	11.8	4.8	0.0	0.0	0.0	0.0	1.0	9.0	**5,101.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,811.5**
GAS	2012	0.0	0.0	0.0	3.7	4.8	1.2	2.0	2.6	1.6	1.6	2.3	1.7	**31.6**
H2O	2012	3.1	2.8	3.5	3.5	3.5	2.5	2.6	3.0	1.7	1.9	2.4	2.7	**1,506.3**
OIL	2012	18.1	16.8	20.6	18.1	18.6	14.1	14.3	16.4	10.2	11.5	13.7	15.7	**5,027.3**
DAY	2011	31.0	28.0	31.0	29.0	31.0	15.0	0.0	0.0	30.0	31.0	30.0	31.0	**3,445.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	1.7	2.2	0.5	**10.1**
H2O	2011	3.9	3.4	2.7	2.9	3.2	1.3	0.0	0.0	0.8	3.3	3.4	3.4	**1,473.1**
OIL	2011	19.0	17.2	15.4	13.5	17.6	7.6	0.0	0.0	33.5	18.1	18.9	17.4	**4,839.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,158.5**
H2O	2010	3.4	3.1	4.3	1.3	1.1	2.8	4.0	4.4	4.3	4.4	4.5	4.3	**1,444.8**
OIL	2010	28.3	26.9	37.1	12.9	9.7	23.2	25.3	24.7	22.9	23.9	21.1	20.4	**4,661.0**

Licence **5055** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	12.0	31.0	27.0	7.0	**3,260.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,960.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.1	3.3	1.3	3.5	2.8	1.1	**4,430.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,151.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,960.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,418.4**
DAY	2011	21.0	27.0	30.0	8.0	31.0	30.0	31.0	31.0	30.0	16.0	0.0	0.0	**3,151.0**
H2O	2011	5.2	6.8	7.5	2.2	8.0	7.1	6.8	7.8	7.9	4.2	0.0	0.0	**1,960.4**
OIL	2011	14.1	19.0	22.0	5.4	23.2	23.0	27.7	23.0	22.4	11.8	0.0	0.0	**4,418.4**
DAY	2010	14.0	0.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,896.0**
H2O	2010	1.5	0.0	4.7	3.7	3.9	3.8	3.7	3.7	3.6	6.4	8.8	8.3	**1,896.9**
OIL	2010	12.7	0.0	41.8	35.1	35.1	33.2	33.6	34.1	32.0	20.0	22.1	21.6	**4,226.8**

Licence **5057** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	25.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**3,635.2**

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Licence **5057** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.6**
H2O	2013	554.2	472.2	639.1	622.0	498.8	488.7	579.1	562.4	520.6	517.9	508.3	519.2	**99,149.0**
OIL	2013	12.2	10.6	11.8	11.1	9.3	10.8	11.4	11.3	11.2	11.6	16.5	18.2	**4,443.1**
DAY	2012	30.0	28.5	28.8	28.0	30.5	22.8	2.0	0.0	25.0	31.0	29.0	31.0	**3,281.2**
GAS	2012	0.4	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.2	0.3	0.3	0.3	**40.1**
H2O	2012	1005.5	911.3	955.9	876.8	845.2	0.0	29.1	0.0	409.7	545.6	452.6	506.3	**92,666.5**
OIL	2012	16.6	15.8	15.5	15.1	15.7	8.4	0.7	0.0	10.1	12.4	11.4	11.8	**4,297.1**
DAY	2011	31.0	28.0	31.0	5.0	0.0	0.0	6.0	26.7	26.9	29.1	28.6	31.0	**2,994.6**
GAS	2011	0.9	0.8	0.8	0.1	0.0	0.0	0.2	0.7	0.4	0.4	0.4	0.4	**37.2**
H2O	2011	350.1	316.7	348.1	58.0	0.0	0.0	73.4	316.8	813.1	982.5	1042.1	1200.5	**86,128.5**
OIL	2011	39.2	35.6	37.9	6.3	0.0	0.0	7.2	33.4	16.2	15.9	16.2	17.6	**4,163.6**
DAY	2010	31.0	28.0	30.7	29.5	31.0	14.2	31.0	27.4	30.0	20.3	27.0	31.0	**2,751.3**
GAS	2010	0.8	0.7	0.8	0.7	0.6	0.3	0.6	0.6	0.7	0.6	0.7	0.9	**32.1**
H2O	2010	401.0	333.9	366.6	348.1	443.9	203.8	639.3	562.5	465.0	267.8	383.0	376.9	**80,627.2**
OIL	2010	36.4	33.1	35.6	32.9	26.0	13.0	28.8	24.9	32.7	25.8	33.1	38.9	**3,938.1**

Licence **5058** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	8.0	30.0	31.0	31.0	13.0	8.0	0.0	0.0	**3,492.0**
H2O	2013	0.0	0.0	0.0	0.0	0.2	0.9	1.0	1.0	0.4	0.2	0.0	0.0	**1,044.1**
OIL	2013	0.0	0.0	0.0	0.0	1.7	6.7	7.4	7.9	3.4	2.1	0.0	0.0	**3,379.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.0**
H2O	2012	0.6	0.5	1.1	1.2	1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.4**
OIL	2012	7.0	5.9	9.9	8.8	7.0	4.7	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.1**
DAY	2011	31.0	15.0	30.0	18.0	31.0	0.0	18.0	31.0	30.0	31.0	30.0	31.0	**3,198.0**
H2O	2011	1.0	0.9	0.8	0.7	1.1	0.0	0.6	1.3	1.1	1.2	1.2	1.1	**1,035.5**
OIL	2011	8.0	3.6	2.5	3.9	7.1	0.0	7.7	11.4	9.9	9.9	10.2	9.6	**3,306.8**
DAY	2010	31.0	28.0	20.0	30.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,902.0**
H2O	2010	2.6	2.1	2.1	2.0	1.8	1.8	1.1	1.0	0.9	1.0	1.1	1.1	**1,024.5**
OIL	2010	20.5	18.6	18.3	18.8	15.8	15.5	7.9	7.0	6.5	8.4	8.0	7.7	**3,223.0**

Licence **5059** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,745.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2013	1.1	0.2	0.3	0.4	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2013	5.6	2.0	2.4	3.1	3.3	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.5**
DAY	2012	0.0	0.0	0.0	0.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,566.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2012	0.0	0.0	0.0	0.0	2.9	1.2	1.1	1.2	1.2	1.8	1.8	1.9	**1,615.6**
OIL	2012	0.0	0.0	0.0	0.0	3.0	7.3	6.1	6.3	6.3	9.9	10.1	10.8	**4,248.1**
DAY	2011	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,337.0**
GAS	2011	0.0	0.0	0.0	0.0	0.6	0.0	4.6	7.3	6.0	2.7	0.0	0.0	**21.2**
H2O	2011	1.4	1.1	1.0	0.8	1.1	0.8	2.0	2.5	2.5	2.6	2.5	2.2	**1,602.5**
OIL	2011	6.9	5.5	6.0	4.4	5.9	5.3	15.3	13.6	13.2	13.5	13.3	11.1	**4,188.3**
DAY	2010	16.0	8.0	31.0	30.0	28.0	0.0	26.0	31.0	30.0	31.0	28.0	31.0	**2,984.0**
H2O	2010	2.4	0.9	5.6	3.5	3.0	0.0	2.6	3.1	2.9	2.7	2.5	2.5	**1,582.0**
OIL	2010	13.3	5.6	31.7	19.8	16.1	0.0	0.0	0.0	8.1	14.8	13.1	13.0	**4,074.3**

Licence **5060** Well Name **Waskada Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **5060** Well Name **Waskada Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,203.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2012	1.0	0.8	0.6	0.3	1.0	1.2	1.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2012	7.4	7.0	5.0	2.2	5.4	7.8	7.1	0.0	0.0	0.0	0.0	0.0	**4,203.6**
DAY	2011	31.0	28.0	30.0	6.0	14.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**3,179.0**
H2O	2011	2.9	2.6	2.8	0.6	1.3	0.0	0.0	0.0	2.2	2.1	1.4	1.1	**1,440.0**
OIL	2011	19.3	17.7	19.8	3.8	9.5	0.0	0.0	0.0	19.7	15.0	10.2	7.1	**4,161.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	4.0	0.0	16.0	30.0	31.0	30.0	31.0	**2,949.0**
H2O	2010	3.0	2.5	4.1	2.8	3.1	0.5	0.0	2.3	0.0	0.7	3.3	3.0	**1,423.0**
OIL	2010	20.6	17.3	28.3	21.3	22.8	3.1	0.0	19.4	38.9	36.4	19.5	19.3	**4,039.6**

Licence **5061** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	23.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,946.0**
H2O	2013	0.5	0.4	0.8	0.5	0.1	0.5	0.6	0.6	0.5	0.8	0.7	0.5	**1,592.2**
OIL	2013	3.7	3.1	3.9	2.8	0.7	3.6	4.2	4.2	3.9	4.8	4.3	3.5	**4,843.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,613.0**
H2O	2012	1.6	1.2	1.5	0.4	1.7	1.4	1.0	0.9	2.2	3.0	1.7	0.4	**1,585.7**
OIL	2012	9.3	6.9	8.2	3.0	8.3	7.6	6.7	5.6	12.5	16.4	9.3	2.5	**4,801.1**
DAY	2011	31.0	28.0	31.0	22.0	31.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,249.0**
H2O	2011	2.8	2.6	2.7	2.4	3.0	0.0	1.5	2.3	2.2	1.9	1.2	1.7	**1,568.7**
OIL	2011	15.3	14.0	16.0	10.3	14.6	0.0	11.5	14.0	12.9	11.1	6.2	8.9	**4,704.8**
DAY	2010	16.0	19.0	31.0	30.0	28.0	24.0	18.0	31.0	30.0	31.0	21.0	31.0	**2,933.0**
H2O	2010	1.9	3.0	7.3	5.0	4.7	4.2	2.9	5.0	3.1	2.4	2.0	2.8	**1,544.4**
OIL	2010	10.4	16.9	40.1	28.8	25.8	22.2	16.0	27.8	17.8	14.6	10.2	14.9	**4,570.0**

Licence **5062** Well Name **Waskada Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,636.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.8**
DAY	2012	31.0	28.0	29.0	0.0	29.0	30.0	31.0	31.0	30.0	31.0	20.0	0.0	**3,636.0**
GAS	2012	0.0	0.0	0.4	0.0	0.2	0.1	0.4	0.2	0.0	0.0	0.0	0.0	**1.3**
H2O	2012	4.0	3.3	2.9	0.0	1.6	0.5	0.9	0.8	0.3	0.2	0.2	0.0	**1,567.9**
OIL	2012	12.4	10.0	8.7	0.0	4.4	1.8	2.6	2.2	1.2	1.3	0.8	0.0	**4,557.8**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**3,346.0**
H2O	2011	4.9	4.2	4.5	5.1	4.9	4.3	4.4	10.2	5.9	5.5	4.4	4.5	**1,553.2**
OIL	2011	13.2	11.4	12.9	12.1	13.6	13.7	18.1	30.9	17.2	15.9	13.3	13.0	**4,512.4**
DAY	2010	31.0	28.0	31.0	18.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,989.0**
H2O	2010	3.4	3.4	4.0	2.7	1.8	1.9	3.0	5.4	5.2	5.2	5.6	5.3	**1,490.4**
OIL	2010	28.5	30.9	37.2	10.7	9.8	9.7	16.7	15.6	14.5	15.4	14.5	14.1	**4,327.1**

Licence **5064** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,980.0**

Manitoba Production
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Licence **5064** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	81.8	76.9	85.8	102.9	111.2	88.4	74.4	112.1	106.7	107.7	100.2	100.5	**8,271.6**
OIL	2013	32.9	30.6	32.3	9.8	9.6	5.8	4.6	7.0	7.0	7.5	7.2	7.4	**3,231.6**
DAY	2012	31.0	29.0	24.0	30.0	31.0	29.0	31.0	31.0	24.0	31.0	20.0	26.0	**3,631.0**
H2O	2012	104.0	91.9	72.1	90.9	88.3	84.3	87.1	90.4	61.6	78.2	48.7	66.7	**7,123.0**
OIL	2012	31.7	30.1	25.8	33.1	37.1	34.1	35.9	34.3	25.5	34.2	21.5	27.9	**3,069.9**
DAY	2011	9.0	28.0	31.0	30.0	30.0	26.0	31.0	30.0	30.0	28.0	30.0	31.0	**3,294.0**
H2O	2011	23.3	78.0	88.6	94.2	94.4	82.2	94.1	92.1	93.3	94.9	102.4	105.3	**6,158.8**
OIL	2011	8.7	28.9	32.9	28.1	30.5	27.3	31.2	31.9	31.5	34.0	32.1	33.1	**2,698.7**
DAY	2010	9.0	16.0	31.0	30.0	31.0	24.0	13.0	29.0	30.0	30.0	27.0	29.0	**2,960.0**
H2O	2010	22.8	46.3	87.7	80.7	88.0	68.4	39.6	81.2	93.2	86.6	76.8	84.2	**5,116.0**
OIL	2010	10.5	13.2	34.6	32.3	34.0	26.0	14.9	31.4	34.6	31.7	29.2	30.3	**2,348.5**

UWI **100.10-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,945.0**
H2O	2013	64.3	60.5	67.4	81.3	87.9	69.9	58.8	88.6	84.3	85.1	79.2	79.4	**6,753.5**
OIL	2013	21.0	19.6	20.7	6.1	6.0	6.8	5.3	8.2	8.3	8.8	8.4	8.6	**2,488.2**
DAY	2012	31.0	29.0	24.0	30.0	31.0	29.0	31.0	31.0	24.0	31.0	20.0	26.0	**3,596.0**
H2O	2012	81.7	72.3	56.8	71.8	69.6	66.4	68.7	71.1	48.5	61.5	38.3	52.4	**5,846.8**
OIL	2012	23.1	21.9	18.7	24.0	23.7	21.8	22.8	21.9	16.3	21.9	13.8	17.8	**2,360.4**
DAY	2011	9.0	28.0	31.0	30.0	30.0	26.0	31.0	30.0	30.0	28.0	30.0	31.0	**3,259.0**
H2O	2011	18.5	61.6	69.9	74.5	74.7	65.1	74.5	72.9	73.8	75.2	80.5	82.7	**5,087.7**
OIL	2011	5.8	19.3	22.0	20.4	22.2	19.9	22.7	23.2	22.9	24.6	23.3	24.1	**2,112.7**
DAY	2010	9.0	16.0	31.0	30.0	31.0	24.0	13.0	29.0	30.0	30.0	27.0	29.0	**2,925.0**
H2O	2010	18.1	36.8	69.0	63.5	69.3	53.8	31.3	64.0	73.5	68.4	60.6	66.5	**4,263.8**
OIL	2010	7.0	8.8	23.0	21.5	22.6	17.3	9.9	21.0	23.0	21.2	19.5	20.2	**1,862.3**

Licence **5066** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole I** Field Code **1** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	18.0	**3,982.0**
H2O	2013	7.2	6.6	6.9	6.2	5.5	5.1	3.9	5.7	5.1	4.9	4.3	2.4	**1,261.7**
OIL	2013	4.0	4.0	4.5	4.0	3.1	2.3	1.9	2.5	2.1	2.3	1.8	1.0	**1,001.6**
DAY	2012	23.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,639.0**
H2O	2012	6.0	7.6	8.4	8.5	7.7	7.4	7.9	7.6	7.7	8.6	7.7	6.8	**1,197.9**
OIL	2012	3.8	4.8	5.4	5.4	4.7	4.4	4.8	4.6	4.4	4.9	4.5	4.2	**968.1**
DAY	2011	31.0	25.0	30.0	30.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,283.0**
H2O	2011	7.3	6.7	7.7	4.9	7.4	7.5	7.7	7.8	7.8	9.3	8.4	8.5	**1,106.0**
OIL	2011	5.1	2.4	5.1	7.8	6.2	7.4	7.8	7.8	7.8	6.4	5.2	5.4	**912.2**
DAY	2010	31.0	28.0	31.0	30.0	14.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**2,927.0**
H2O	2010	8.0	7.2	8.0	7.7	2.5	0.0	0.0	15.3	12.4	8.1	8.0	7.7	**1,015.0**
OIL	2010	6.5	5.8	6.5	6.2	3.4	0.0	0.0	3.6	6.2	6.6	5.9	5.6	**837.8**

UWI **100.13-05-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	18.0	**3,982.0**
H2O	2013	9.5	8.7	9.2	8.2	7.5	7.0	5.4	8.0	6.9	6.7	6.0	3.3	**2,450.5**
OIL	2013	4.8	4.7	5.3	4.8	3.7	2.9	2.5	3.2	2.7	2.9	2.1	1.1	**2,072.1**
DAY	2012	23.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,639.0**
H2O	2012	7.8	10.0	11.0	11.2	10.2	9.8	10.4	10.0	10.0	11.0	10.0	8.8	**2,364.1**
OIL	2012	3.5	4.6	5.1	5.1	4.9	4.7	5.0	4.9	5.0	5.5	5.0	4.9	**2,031.4**
DAY	2011	31.0	25.0	30.0	30.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,283.0**
H2O	2011	9.7	8.8	10.3	6.5	9.7	10.0	10.3	10.4	10.2	12.3	11.1	11.3	**2,243.9**

Manitoba Production
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Licence **5066** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	7.7	3.6	7.2	7.2	5.8	7.0	7.3	7.3	7.2	6.0	5.0	5.2	**1,973.2**
DAY	2010	31.0	28.0	31.0	30.0	14.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**2,927.0**
H2O	2010	10.6	9.6	10.6	10.1	3.4	0.0	0.0	19.9	16.5	10.7	10.6	10.3	**2,123.3**
OIL	2010	9.0	8.0	8.9	9.0	4.8	0.0	0.0	5.5	8.6	9.2	8.5	8.3	**1,896.7**

Licence **5067** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,739.8**
GAS	2013	0.8	0.6	0.3	0.4	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2013	15.7	8.6	6.4	5.8	7.1	4.2	0.0	0.0	0.0	0.0	0.0	0.0	**6,841.4**
OIL	2013	12.2	7.0	4.8	4.6	5.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.4**
DAY	2012	31.0	29.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,568.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.3	0.6	0.6	0.6	0.7	1.0	0.7	**8.6**
H2O	2012	11.0	7.7	6.0	5.5	4.6	2.4	3.5	3.8	3.8	6.9	13.9	11.1	**6,793.6**
OIL	2012	6.1	4.9	4.8	4.3	3.5	2.0	2.9	3.1	3.3	6.0	11.2	9.0	**1,948.7**
DAY	2011	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	15.0	**3,212.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.2	1.2	0.2	0.0	0.0	**4.1**
H2O	2011	15.5	13.6	15.3	15.4	16.8	14.8	12.1	13.2	13.8	9.3	8.0	5.5	**6,713.4**
OIL	2011	7.3	6.8	8.3	6.9	8.7	8.5	9.1	7.3	7.4	4.9	4.2	2.8	**1,887.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,875.8**
H2O	2010	16.6	16.1	24.7	16.6	16.2	14.7	14.1	14.8	14.4	15.0	17.2	16.6	**6,560.1**
OIL	2010	8.6	8.6	13.0	9.1	8.4	7.4	7.4	7.6	7.1	7.9	7.7	7.4	**1,805.4**

Licence **5068** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	31.0	23.0	17.0	31.0	30.0	31.0	30.0	31.0	**3,923.0**
GAS	2013	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**16.1**
H2O	2013	72.9	68.2	63.3	72.7	74.4	66.5	59.9	82.5	79.4	81.4	77.5	81.0	**7,819.3**
OIL	2013	43.9	35.8	36.6	39.1	41.5	27.4	28.6	36.3	37.7	36.1	36.9	37.3	**9,748.2**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,582.0**
GAS	2012	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**7.7**
H2O	2012	69.4	68.7	69.4	72.9	72.6	70.8	73.4	72.8	70.7	76.2	72.3	71.9	**6,939.6**
OIL	2012	36.1	35.3	42.1	35.5	39.0	37.8	32.6	35.8	36.1	42.0	38.7	38.3	**9,311.0**
DAY	2011	31.0	28.0	31.0	21.0	2.0	0.0	24.0	31.0	26.0	31.0	30.0	31.0	**3,220.0**
H2O	2011	73.8	69.4	74.9	51.5	5.4	0.0	71.1	80.1	71.4	78.7	72.6	70.1	**6,078.5**
OIL	2011	51.6	46.0	49.1	39.2	4.5	0.0	45.1	46.9	34.2	41.6	38.9	39.1	**8,861.7**
DAY	2010	30.0	28.0	31.0	30.0	23.0	0.0	0.0	9.0	28.0	31.0	21.0	30.0	**2,934.0**
H2O	2010	57.6	58.9	67.0	59.5	45.7	0.0	0.0	24.1	82.9	76.2	49.4	72.5	**5,359.5**
OIL	2010	31.2	27.3	29.4	27.5	20.1	0.0	0.0	14.2	50.5	51.3	32.9	49.6	**8,425.5**

Licence **5069** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	28.0	31.0	30.0	28.0	24.0	27.0	19.0	27.0	31.0	24.0	23.0	**3,607.0**
H2O	2013	1.8	2.6	2.5	2.4	2.2	4.1	5.1	3.7	5.6	6.5	5.0	4.7	**2,571.3**
OIL	2013	2.5	4.7	4.5	4.4	4.3	0.7	0.5	0.4	0.5	0.6	0.5	0.4	**1,093.4**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	26.0	0.0	**3,299.0**
H2O	2012	8.5	8.7	9.0	2.4	2.9	3.4	3.5	3.3	3.5	2.9	2.0	0.0	**2,525.1**
OIL	2012	3.3	3.1	3.3	3.9	6.2	6.1	6.8	4.5	4.8	4.3	4.0	0.0	**1,069.4**

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Licence **5069** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,997.0**
H2O	2011	4.2	5.5	6.0	5.8	3.8	3.6	10.8	10.4	10.4	10.8	10.4	9.5	**2,475.0**
OIL	2011	4.4	3.3	3.6	3.5	4.7	4.4	4.4	3.6	3.5	3.6	3.5	3.0	**1,019.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,632.0**
H2O	2010	4.1	3.7	4.0	3.7	3.8	3.6	4.1	4.1	8.0	4.2	4.1	4.2	**2,383.8**
OIL	2010	4.8	4.2	4.6	4.4	4.6	4.3	4.5	4.5	4.3	4.4	4.2	4.4	**973.6**

UWI **100.13-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	28.0	31.0	30.0	28.0	24.0	27.0	19.0	27.0	31.0	24.0	23.0	**3,636.0**
H2O	2013	2.1	4.1	3.7	3.6	3.3	6.2	7.5	5.5	8.5	9.8	7.5	7.2	**3,885.1**
OIL	2013	3.8	7.0	6.6	6.6	6.5	3.9	3.3	2.3	3.2	3.7	2.9	2.7	**1,658.7**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	26.0	0.0	**3,328.0**
H2O	2012	12.5	12.8	13.1	3.5	4.3	5.1	5.1	4.8	5.3	4.5	3.0	0.0	**3,816.1**
OIL	2012	5.5	5.1	5.4	5.8	9.3	8.9	9.9	6.6	7.1	6.5	6.0	0.0	**1,606.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,026.0**
H2O	2011	6.3	8.2	8.9	8.6	5.6	5.4	16.2	15.6	15.6	16.2	15.7	13.9	**3,742.1**
OIL	2011	6.5	4.9	5.4	5.2	7.0	6.7	6.7	5.4	5.2	5.4	5.2	5.0	**1,530.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,661.0**
H2O	2010	6.2	5.5	5.9	5.6	5.8	5.4	6.2	6.2	11.9	6.2	6.1	6.3	**3,605.9**
OIL	2010	7.2	6.4	6.9	6.7	6.8	6.5	6.7	6.7	6.5	6.6	6.3	6.5	**1,461.5**

Licence **5070** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.0	8.0	31.0	30.0	30.0	24.0	23.0	4.0	27.0	31.0	24.0	22.0	**3,997.0**
H2O	2013	0.9	0.7	2.2	2.1	2.1	1.6	1.5	0.2	2.0	2.3	1.8	1.6	**964.8**
OIL	2013	0.7	0.5	1.7	1.6	1.8	1.8	1.9	0.2	2.1	2.4	1.9	1.7	**820.4**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	25.0	30.0	31.0	30.0	31.0	**3,731.0**
H2O	2012	5.7	4.6	1.4	1.0	5.6	6.6	6.2	1.6	2.1	2.1	2.0	2.1	**945.8**
OIL	2012	2.7	2.1	0.9	0.8	1.9	1.9	2.2	2.0	2.4	1.9	1.7	1.9	**802.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,397.0**
H2O	2011	3.0	3.7	4.1	4.0	2.6	2.4	7.2	7.0	7.0	7.3	7.0	6.4	**904.8**
OIL	2011	3.6	2.8	3.0	2.9	3.8	3.7	3.7	2.9	2.8	2.9	2.8	2.5	**779.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,032.0**
H2O	2010	3.1	2.8	3.0	2.9	3.0	2.9	3.1	3.1	6.5	3.1	2.9	3.0	**843.1**
OIL	2010	3.5	3.0	3.4	3.2	3.3	3.1	3.8	3.8	3.3	3.5	3.5	3.6	**742.3**

UWI **100.14-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.0	8.0	31.0	30.0	30.0	24.0	23.0	4.0	27.0	31.0	24.0	22.0	**3,937.0**
H2O	2013	1.7	1.2	3.9	3.8	4.0	3.1	2.8	0.4	3.7	4.3	3.2	3.0	**1,800.7**
OIL	2013	3.0	2.0	6.6	6.6	7.1	5.0	5.2	0.9	5.9	6.7	5.2	4.7	**1,596.0**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	25.0	30.0	31.0	30.0	31.0	**3,671.0**
H2O	2012	10.5	12.0	16.4	11.7	10.1	11.9	11.4	3.1	3.8	3.7	3.8	4.0	**1,765.6**
OIL	2012	5.5	5.6	7.4	5.8	8.4	8.3	9.5	7.8	9.5	7.5	6.9	7.7	**1,537.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,337.0**
H2O	2011	5.7	7.0	7.7	7.4	4.8	4.5	13.5	13.0	13.0	13.5	13.1	11.7	**1,663.2**
OIL	2011	6.6	5.1	5.7	5.5	7.1	6.8	6.8	5.5	5.3	5.5	5.3	5.0	**1,447.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,972.0**
H2O	2010	5.9	5.3	5.7	5.5	5.7	5.5	5.9	5.9	12.2	5.7	5.5	5.7	**1,548.3**
OIL	2010	6.4	5.7	6.2	5.8	6.0	5.9	7.0	7.0	6.2	6.6	6.4	6.6	**1,377.0**

Manitoba Production
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Licence **5071** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.02-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,576.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,576.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.0	95.5	**5,576.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,288.8**

Licence **5072** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,793.2**
WIN	2012	15.6	59.4	0.0	29.8	40.8	51.8	48.8	20.4	0.0	0.0	0.0	0.0	**13,793.2**
WIN	2011	119.6	106.2	121.6	101.8	103.0	99.8	100.6	102.4	95.4	95.2	75.3	51.9	**13,526.6**
WIN	2010	92.2	123.0	126.6	112.8	112.4	110.6	113.6	109.0	111.6	111.7	105.5	114.4	**12,353.8**

Licence **5073** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.09-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,033.2**
WIN	2012	130.2	122.4	137.3	106.0	147.0	131.4	128.5	55.3	0.0	0.0	0.0	0.0	**26,033.2**
WIN	2011	180.8	157.1	172.3	158.4	158.2	150.4	152.9	153.2	136.3	140.4	132.6	133.0	**25,075.1**
WIN	2010	143.5	189.9	194.8	181.7	181.7	174.4	161.6	156.6	138.4	143.9	140.2	175.9	**23,249.5**

Licence **5074** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,130.3**
WIN	2012	18.5	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,130.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.6	146.8	111.8	72.9	43.7	**7,107.1**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	180.8	320.6	70.3	0.0	0.0	0.0	**6,673.3**

Licence **5075** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-13-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	17.0	31.0	30.0	31.0	30.0	27.0	**3,993.0**
GAS	2013	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**16.1**
H2O	2013	54.7	51.2	52.6	54.5	55.8	47.9	43.2	59.4	83.0	139.7	135.2	124.4	**12,140.4**
OIL	2013	6.7	5.5	6.2	6.0	6.4	4.6	4.8	6.1	6.2	6.1	6.8	6.7	**9,112.1**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,653.0**
GAS	2012	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**7.7**
H2O	2012	49.1	86.4	55.9	72.7	66.3	62.7	61.2	58.9	98.8	132.9	127.4	126.7	**11,238.8**
OIL	2012	15.7	14.3	4.5	9.7	13.0	13.1	11.9	11.4	10.8	11.8	11.0	10.9	**9,040.0**
DAY	2011	31.0	28.0	29.0	21.0	2.0	0.0	24.0	31.0	26.0	31.0	4.0	24.0	**3,290.0**
H2O	2011	122.1	114.8	115.8	82.8	8.8	0.0	115.0	79.0	66.7	75.4	9.9	165.2	**10,239.8**
OIL	2011	25.5	22.7	22.7	18.8	2.2	0.0	20.4	1.5	3.3	14.9	2.0	31.2	**8,901.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,039.0**
H2O	2010	105.7	102.5	118.9	107.7	106.8	94.1	102.1	129.7	131.2	120.8	108.6	122.0	**9,284.3**
OIL	2010	30.0	25.0	27.2	26.1	26.8	25.9	27.4	30.5	25.6	25.4	24.3	25.4	**8,736.7**

Licence **5076** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5076** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	26.0	31.0	30.0	22.0	**4,037.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.8**
OIL	2013	2.6	2.3	2.2	2.2	2.4	1.8	2.5	1.5	2.0	2.4	2.4	1.7	**660.3**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	30.0	**3,704.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.8**
OIL	2012	1.6	1.5	1.7	2.1	2.7	2.6	3.0	2.8	3.2	2.5	2.3	2.5	**634.3**
DAY	2011	29.0	28.0	31.0	30.0	2.0	21.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,368.0**
H2O	2011	0.4	0.3	0.3	0.3	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.0	**458.8**
OIL	2011	0.8	0.8	0.9	0.8	0.1	0.6	0.9	0.8	0.8	0.9	0.8	1.4	**605.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,045.0**
H2O	2010	0.4	0.4	0.4	0.3	0.4	0.3	0.3	0.4	0.4	0.4	0.4	0.4	**456.3**
OIL	2010	1.5	1.3	1.4	1.3	1.3	1.1	1.0	1.3	1.3	1.3	1.3	1.3	**596.2**

UWI **100.02-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	26.0	31.0	30.0	22.0	**4,037.0**
H2O	2013	8.6	8.7	7.9	7.6	7.9	6.1	7.5	4.8	7.2	8.5	8.2	5.9	**2,968.0**
OIL	2013	10.2	9.4	8.9	8.7	9.5	7.2	10.1	6.0	8.2	9.7	9.5	6.8	**3,920.5**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	30.0	**3,704.0**
H2O	2012	1.0	1.1	1.8	4.3	5.6	6.6	6.6	6.6	7.6	7.5	7.6	7.6	**2,879.1**
OIL	2012	4.6	4.3	5.0	6.1	10.8	10.5	12.0	11.2	12.7	10.0	9.3	9.9	**3,816.3**
DAY	2011	29.0	28.0	31.0	30.0	2.0	21.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,368.0**
H2O	2011	2.2	1.9	1.9	1.8	0.1	0.9	0.9	0.9	1.0	1.0	1.0	1.2	**2,815.2**
OIL	2011	5.0	4.8	5.3	5.2	0.3	3.6	5.3	5.1	5.2	5.3	5.2	4.2	**3,709.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,045.0**
H2O	2010	2.4	2.1	2.2	2.1	2.1	1.8	1.6	2.1	2.0	2.4	2.3	2.4	**2,800.4**
OIL	2010	9.0	7.9	8.5	8.0	8.3	6.7	6.2	8.0	7.7	8.3	8.0	8.3	**3,655.4**

Licence **5077** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	27.0	30.0	30.0	23.0	**4,009.0**
H2O	2013	0.3	0.4	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	**128.8**
OIL	2013	0.6	0.5	0.5	0.6	0.6	1.4	1.9	1.2	1.6	1.8	1.8	1.3	**214.9**
DAY	2012	31.0	29.0	27.0	7.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	30.0	**3,675.0**
H2O	2012	0.5	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**125.3**
OIL	2012	0.6	0.6	0.6	0.1	0.7	0.7	0.8	0.7	0.8	0.6	0.6	0.6	**201.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,350.0**
H2O	2011	0.0	0.0	0.0	0.5	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**123.0**
OIL	2011	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**193.7**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	21.0	29.0	18.0	31.0	30.0	31.0	**2,986.0**
H2O	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**118.4**
OIL	2010	0.6	0.6	0.6	0.6	0.6	0.5	0.4	0.5	0.3	0.6	0.6	0.6	**187.2**

UWI **100.03-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	27.0	30.0	30.0	23.0	**3,981.1**
H2O	2013	4.3	4.3	3.9	3.8	4.0	3.1	3.8	3.4	3.6	4.1	4.1	3.1	**1,963.3**
OIL	2013	9.0	8.3	7.8	7.7	8.3	5.5	7.6	4.4	6.3	7.0	7.1	5.3	**3,140.5**
DAY	2012	31.0	29.0	27.0	7.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	30.0	**3,647.1**
H2O	2012	6.8	7.0	6.7	0.0	0.0	0.0	0.0	0.0	0.0	2.3	3.8	3.8	**1,917.8**
OIL	2012	8.2	7.8	8.6	2.6	12.0	11.6	13.3	11.3	12.3	9.1	8.1	8.7	**3,056.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,322.1**

Manitoba Production
2010 To 2013

Licence **5077** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.6	0.3	0.3	8.5	8.7	8.5	8.5	8.2	8.2	8.5	8.2	7.5	**1,887.4**
OIL	2011	9.9	8.6	9.3	8.7	9.0	8.5	8.5	8.2	8.2	8.5	8.2	7.5	**2,942.6**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	21.0	29.0	18.0	31.0	30.0	31.0	**2,958.1**
H2O	2010	1.4	1.3	1.5	1.4	1.5	1.1	0.7	1.1	0.7	0.6	0.6	0.6	**1,811.4**
OIL	2010	9.2	8.7	9.6	9.0	9.3	8.8	6.1	8.5	5.3	10.0	9.6	9.9	**2,839.5**

Licence **5078** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,254.4**
WIN	2012	92.2	76.8	64.6	45.9	82.7	79.8	69.2	37.2	0.0	0.0	0.0	0.0	**15,254.4**
WIN	2011	96.8	84.1	97.5	102.1	108.1	99.9	102.5	106.4	89.9	85.2	76.8	87.7	**14,706.0**
WIN	2010	136.0	163.6	153.8	112.1	64.4	117.1	116.8	114.3	102.7	98.4	95.5	122.0	**13,569.0**

Licence **5079** Well Name **Goodlands Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **1D0.08-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,688.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,607.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	13.0	**3,688.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	**3.1**
H2O	2012	0.6	0.6	0.5	0.6	0.6	0.4	0.0	0.6	0.6	0.1	0.0	0.1	**1,257.9**
OIL	2012	8.0	7.3	8.1	7.8	8.0	4.2	0.0	8.2	7.9	2.5	3.0	5.6	**3,607.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,369.2**
H2O	2011	0.6	0.5	0.6	0.6	0.3	0.6	0.6	0.6	0.6	0.6	0.5	0.7	**1,253.2**
OIL	2011	7.7	7.0	8.0	7.6	5.1	8.1	7.6	8.2	8.2	8.0	6.5	8.1	**3,536.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,004.2**
H2O	2010	8.4	7.7	7.3	8.0	8.5	8.4	9.0	8.5	6.1	5.5	2.4	1.1	**1,246.4**
OIL	2010	28.6	25.5	27.6	27.1	28.9	27.0	28.7	28.8	22.0	21.0	15.9	10.2	**3,446.4**

Licence **5080** Well Name **Goodlands Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **1W0.09-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,353.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	0.0	3.0	30.0	31.0	30.0	13.0	**3,721.1**
H2O	2012	6.1	5.8	5.6	5.5	6.0	3.5	0.0	2.9	5.6	6.2	5.8	2.5	**1,353.7**
OIL	2012	21.2	19.5	21.4	20.6	21.4	11.3	0.0	10.7	21.0	21.2	20.4	8.9	**6,108.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,433.1**
H2O	2011	3.1	3.0	3.3	5.4	3.8	6.0	6.2	6.1	5.8	6.0	5.4	6.0	**1,298.2**
OIL	2011	17.6	16.0	18.3	19.6	13.6	21.8	20.2	21.9	21.7	22.0	17.2	21.5	**5,910.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,068.1**
H2O	2010	6.2	5.6	5.5	5.8	6.3	6.2	7.4	7.5	5.1	3.9	3.5	3.2	**1,238.1**
OIL	2010	26.8	23.8	25.9	25.0	27.1	25.3	29.6	31.7	25.5	23.2	20.9	18.6	**5,679.0**

Licence **5081** Well Name **Goodlands Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **1B0.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,824.2**

Manitoba Production
2010 To 2013

Licence **5081** Well Name **Goodlands Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **1B0.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.0	30.0	127.7	98.9	0.0	0.0	0.0	0.0	**260.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.9	2.5	2.6	7.9	13.4	12.2	12.9	**1,178.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	7.4	21.6	22.1	14.6	16.8	16.6	17.2	**6,291.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	**3,630.2**
H2O	2012	2.6	2.4	2.4	2.4	2.5	1.4	1.3	0.1	0.0	0.0	0.0	0.0	**1,125.6**
OIL	2012	22.8	20.9	23.0	22.1	22.9	12.0	12.4	0.8	0.0	0.0	0.0	0.0	**6,175.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,415.2**
H2O	2011	3.2	3.0	3.1	2.9	1.6	2.0	2.6	2.6	2.4	2.5	2.4	2.6	**1,110.5**
OIL	2011	24.0	21.7	24.5	22.6	14.4	18.5	21.5	23.4	23.3	23.5	19.1	23.0	**6,038.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,050.2**
H2O	2010	3.4	2.8	2.9	3.2	2.6	3.4	3.6	3.5	3.3	3.3	3.1	3.3	**1,079.6**
OIL	2010	27.6	21.7	26.8	25.9	20.7	26.1	27.0	25.3	25.0	25.1	24.2	25.3	**5,778.6**

Licence **5082** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.2**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.2**
WIN	2011	0.0	0.0	30.4	111.2	32.9	7.1	8.0	0.0	0.0	0.0	0.0	0.0	**5,854.2**
WIN	2010	44.8	35.4	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,664.6**

Licence **5083** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,723.9**
WIN	2012	171.6	188.2	181.7	125.8	225.0	203.6	216.5	86.6	0.0	0.0	0.0	0.0	**23,723.9**
WIN	2011	174.5	155.4	241.1	330.3	337.2	197.8	180.6	182.3	177.8	181.1	177.3	176.6	**22,324.9**
WIN	2010	137.0	215.5	224.3	196.0	199.1	170.4	160.6	156.9	145.7	155.4	154.7	173.4	**19,812.9**

Licence **5084** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.06-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,722.3**
WIN	2012	199.9	176.2	199.4	147.3	205.8	177.6	179.4	75.3	0.0	0.0	0.0	0.0	**17,722.3**
WIN	2011	235.3	200.9	224.8	203.6	219.7	188.6	185.8	184.7	193.8	212.0	216.1	218.2	**16,361.4**
WIN	2010	128.0	221.0	239.0	230.0	229.1	216.2	220.3	219.9	218.8	227.0	221.1	247.0	**13,877.9**

Licence **5086** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,178.2**
WIN	2012	93.9	88.3	96.5	77.0	105.1	91.8	91.7	38.1	0.0	0.0	0.0	0.0	**12,178.2**
WIN	2011	102.9	91.3	79.8	91.7	83.1	91.3	97.0	111.7	109.7	99.2	97.8	96.5	**11,495.8**
WIN	2010	69.8	111.8	114.6	104.3	104.6	96.8	104.6	101.8	98.1	99.6	98.5	115.1	**10,343.8**

Licence **5087** Well Name **Goodlands Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **1A0.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**

Manitoba Production
2010 To 2013

Licence **5087** Well Name **Goodlands Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **1A0.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,302.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,302.2**
DAY	2011	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.2**
H2O	2011	4.1	2.9	4.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
OIL	2011	32.3	22.0	33.6	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,302.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,034.2**
H2O	2010	4.0	3.6	1.8	0.0	1.9	4.1	4.3	4.1	4.2	4.2	3.6	4.1	**1,285.0**
OIL	2010	38.2	33.9	18.8	0.0	18.6	36.1	38.2	33.9	33.1	33.9	29.4	33.1	**7,203.8**

Licence **5088** Well Name **Goodlands Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **1C0.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,430.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,430.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.7**
DAY	2011	31.0	28.0	31.0	30.0	0.0	0.0	31.0	31.0	0.0	0.0	0.0	0.0	**2,430.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2011	36.0	6.3	37.3	14.0	0.0	0.0	16.2	11.8	0.0	0.0	0.0	0.0	**1,439.7**
OIL	2011	35.3	5.9	36.7	10.8	0.0	0.0	11.4	8.7	0.0	0.0	0.0	0.0	**4,275.7**
DAY	2010	0.0	0.0	0.0	0.0	5.0	5.0	30.0	30.0	30.0	30.0	30.0	31.0	**2,248.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2010	0.0	0.0	0.0	0.0	2.1	2.8	27.7	54.5	48.0	39.1	36.4	38.6	**1,318.1**
OIL	2010	0.0	0.0	0.0	0.0	4.3	4.2	25.1	52.6	46.9	39.7	36.9	38.5	**4,166.9**

Licence **5089** Well Name **ARC Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,353.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,353.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,353.1**
H2O	2011	4.7	4.5	4.8	3.7	3.2	4.2	5.6	5.9	5.5	5.6	5.3	1.1	**1,441.6**
OIL	2011	19.5	17.7	20.0	14.1	13.8	18.1	18.1	19.7	19.6	19.6	15.3	3.5	**3,283.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,988.1**
H2O	2010	16.2	11.4	10.6	11.6	12.2	12.2	12.1	11.1	11.2	7.3	4.8	4.0	**1,387.5**
OIL	2010	70.3	48.2	50.9	49.2	50.5	47.2	49.5	49.8	50.5	29.8	19.4	16.6	**3,084.0**

Licence **5091** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**3,362.0**

Manitoba Production
2010 To 2013

Licence **5091** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	**1,709.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**2,371.7**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,346.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2012	2.2	2.0	2.9	2.5	3.7	3.0	1.9	3.3	2.8	3.3	0.0	0.0	**1,707.4**
OIL	2012	4.3	3.8	5.1	4.2	6.1	5.6	3.4	5.8	5.0	5.8	0.0	0.0	**2,368.7**
DAY	2011	31.0	28.0	30.0	8.0	31.0	15.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,044.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.0	**0.6**
H2O	2011	3.3	2.2	3.0	0.9	3.3	1.4	1.7	1.6	4.1	5.2	5.3	5.1	**1,679.8**
OIL	2011	5.0	3.7	4.7	1.2	5.3	2.7	4.3	3.1	7.4	9.1	9.1	8.1	**2,319.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,722.0**
H2O	2010	9.5	8.9	14.4	9.2	5.7	5.4	5.1	3.7	2.3	3.4	3.8	3.6	**1,642.7**
OIL	2010	16.0	15.5	24.6	16.1	9.4	9.2	9.1	6.5	3.5	5.7	5.6	5.3	**2,255.9**

Licence **5092** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**2,811.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**792.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	**2,309.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,306.0**
DAY	2011	31.0	28.0	30.0	8.0	31.0	14.0	26.0	19.0	0.0	0.0	0.0	0.0	**2,795.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2011	1.5	1.4	1.5	0.4	0.8	0.3	0.6	0.8	0.0	0.0	0.0	0.0	**792.1**
OIL	2011	7.5	7.1	7.9	1.9	4.7	1.9	5.3	4.5	0.0	0.0	0.0	0.0	**2,306.0**
DAY	2010	31.0	28.0	31.0	20.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	30.0	**2,608.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.5	0.0	0.0	**1.9**
H2O	2010	2.8	2.5	4.0	0.6	0.0	0.0	0.0	0.0	0.0	0.9	1.4	1.3	**784.8**
OIL	2010	15.0	14.1	21.3	3.0	0.0	0.0	0.0	7.7	12.7	15.7	7.1	6.7	**2,265.2**

Licence **5093** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,406.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2013	0.0	0.0	0.0	0.0	10.3	5.6	4.8	5.0	4.9	5.7	5.2	6.0	**1,257.0**
OIL	2013	0.0	0.0	0.0	0.0	36.1	36.8	34.7	35.9	37.7	43.0	37.8	43.3	**4,518.6**
DAY	2012	31.0	29.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,169.0**
GAS	2012	1.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2012	1.7	1.5	1.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.5**
OIL	2012	13.1	11.7	12.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,213.3**
DAY	2011	31.0	28.0	30.0	16.0	31.0	0.0	25.0	27.0	30.0	31.0	30.0	31.0	**3,076.0**
GAS	2011	0.0	0.9	1.6	0.0	1.3	0.0	0.0	0.5	1.0	0.2	0.0	0.4	**17.7**
H2O	2011	2.5	2.2	1.9	1.2	2.3	0.0	1.3	1.6	2.6	2.1	1.7	1.9	**1,204.4**
OIL	2011	16.8	14.5	13.9	7.8	16.5	0.0	13.8	12.7	19.3	14.0	13.1	14.0	**4,174.9**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,766.0**
GAS	2010	0.0	0.0	0.0	0.0	4.3	2.7	2.3	0.4	0.0	2.1	0.0	0.0	**11.8**

Manitoba Production
2010 To 2013

Licence **5093** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	3.1	3.1	4.5	3.1	2.9	3.5	3.0	3.1	3.0	2.5	2.6	2.4	**1,183.1**
OIL	2010	21.4	21.9	30.5	22.5	19.1	23.8	22.8	22.0	21.0	19.0	16.5	15.6	**4,018.5**

Licence **5094** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	21.0	0.0	0.0	0.0	**2,559.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.9	500.2	0.0	0.0	0.0	**111,528.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	10.3	0.0	0.0	0.0	**3,060.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,575.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,045.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,575.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,045.2**
DAY	2010	11.0	28.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.0**
H2O	2010	252.7	646.4	740.0	745.4	299.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,575.4**
OIL	2010	13.8	14.5	12.6	14.6	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,045.2**

Licence **5095** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,128.4**
DAY	2012	31.0	29.0	31.0	28.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.0**
GAS	2012	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2012	2.9	3.1	2.9	2.7	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.5**
OIL	2012	4.4	4.1	3.6	3.5	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,128.4**
DAY	2011	16.0	28.0	31.0	1.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**3,169.0**
H2O	2011	6.9	9.9	10.3	0.3	0.0	0.0	0.0	3.0	5.4	8.0	5.0	3.1	**1,962.0**
OIL	2011	8.9	13.4	13.5	0.5	0.0	0.0	0.0	0.0	7.3	11.5	7.4	4.8	**4,110.2**
DAY	2010	27.0	28.0	31.0	30.0	31.0	29.0	12.0	12.0	30.0	31.0	30.0	29.0	**2,962.0**
H2O	2010	3.0	2.5	2.8	2.2	1.8	1.8	0.7	0.8	1.9	16.9	17.9	14.4	**1,910.1**
OIL	2010	18.0	14.2	13.2	11.8	10.7	10.3	4.2	4.2	10.2	21.6	20.0	18.8	**4,042.9**

Licence **5096** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	15.0	10.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,958.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2013	736.8	673.9	739.1	727.7	358.7	238.8	702.2	575.1	395.6	412.2	392.4	390.0	**88,414.0**
OIL	2013	12.5	11.5	13.1	12.2	5.8	3.9	11.7	14.9	16.3	17.9	16.7	16.7	**10,592.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	11.7	0.0	25.0	31.0	30.0	30.7	**3,631.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2012	757.6	706.6	741.3	716.2	754.4	0.0	265.2	0.0	579.3	722.1	719.0	737.6	**82,071.5**
OIL	2012	13.9	13.3	13.8	13.0	13.7	13.3	5.1	0.0	10.7	12.8	12.8	13.0	**10,438.9**
DAY	2011	31.0	28.0	28.2	29.3	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**3,321.2**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2011	700.1	640.9	644.1	680.3	723.3	696.8	693.1	677.3	613.3	694.4	684.9	726.9	**75,372.2**

Manitoba Production
2010 To 2013

Licence **5096** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	14.1	12.1	12.2	12.3	13.5	13.0	13.3	14.5	13.4	14.0	13.5	13.9	**10,303.5**
DAY	2010	31.0	28.0	31.0	30.0	30.5	21.0	31.0	31.0	19.0	13.0	30.0	31.0	**2,961.9**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2010	696.7	630.9	719.4	683.9	701.1	475.7	725.5	722.4	435.4	281.6	684.7	688.9	**67,196.8**
OIL	2010	13.1	11.6	13.8	12.9	13.4	9.3	13.8	14.1	8.0	6.0	13.2	13.2	**10,143.7**

Licence **5097** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	**4,024.0**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2013	715.5	654.3	717.7	706.6	719.7	688.0	681.8	784.8	778.4	811.1	674.7	591.7	**112,667.4**
OIL	2013	17.8	16.4	18.6	17.4	17.3	16.4	16.6	18.1	17.1	18.8	14.5	12.3	**9,618.0**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	29.0	30.7	**3,664.3**
GAS	2012	0.6	0.5	0.5	0.5	0.6	0.5	0.5	0.4	0.4	0.4	0.4	0.4	**74.8**
H2O	2012	741.6	691.7	702.2	701.1	738.6	0.0	690.0	582.7	684.4	709.0	674.8	716.1	**104,143.1**
OIL	2012	26.7	25.6	25.6	24.9	26.2	25.4	25.7	20.4	20.1	19.8	17.7	18.6	**9,416.7**
DAY	2011	31.0	27.8	28.2	27.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**3,306.6**
GAS	2011	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.6	0.5	0.5	0.5	0.6	**69.1**
H2O	2011	731.3	665.5	672.9	674.3	755.5	727.9	724.0	707.4	642.6	725.4	690.0	711.6	**96,510.9**
OIL	2011	25.9	22.2	22.5	21.4	24.9	24.0	24.4	26.6	24.6	25.6	25.3	26.6	**9,140.0**
DAY	2010	29.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	30.9	30.0	29.5	**2,949.0**
GAS	2010	0.8	0.7	0.8	0.8	0.7	0.5	0.6	0.5	0.3	0.5	0.5	0.5	**63.0**
H2O	2010	1239.8	1171.3	1335.7	1269.8	963.6	702.4	749.9	720.1	454.8	699.6	715.3	684.8	**88,082.5**
OIL	2010	36.0	33.7	39.7	37.3	31.3	25.6	26.5	25.0	14.7	26.1	24.3	22.9	**8,846.0**

Licence **5098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	27.0	31.0	30.0	24.0	**3,879.0**
H2O	2013	43.3	43.4	39.8	38.4	39.1	52.2	71.2	45.0	69.9	79.7	75.4	61.5	**5,926.6**
OIL	2013	6.1	5.6	5.3	5.1	5.5	1.1	0.6	0.4	0.5	0.6	0.6	0.5	**3,284.0**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	30.0	**3,543.0**
H2O	2012	32.6	33.8	36.3	24.9	32.0	37.6	38.4	35.2	38.2	37.7	37.8	38.2	**5,267.7**
OIL	2012	13.7	12.7	13.6	10.3	6.9	6.7	7.7	6.9	7.5	5.9	5.5	5.9	**3,252.1**
DAY	2011	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	6.0	27.0	30.0	31.0	**3,207.0**
H2O	2011	42.1	37.8	41.9	40.5	31.1	40.5	40.5	40.5	7.9	35.6	39.5	36.4	**4,845.0**
OIL	2011	14.8	13.3	14.5	13.9	10.7	13.8	13.8	13.8	2.7	12.0	13.3	12.5	**3,148.8**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,878.0**
H2O	2010	38.0	37.9	41.9	40.5	41.9	40.5	41.9	41.9	40.5	42.1	40.7	42.1	**4,410.7**
OIL	2010	14.3	14.4	16.0	15.3	15.8	15.3	15.8	15.8	15.3	15.8	15.3	15.8	**2,999.7**

UWI **100.05-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	27.0	31.0	30.0	24.0	**3,869.0**
H2O	2013	42.0	42.1	38.6	37.1	37.9	50.6	69.0	43.4	67.6	77.1	72.9	59.4	**5,712.5**
OIL	2013	22.8	20.9	19.8	19.4	20.9	6.0	4.2	2.4	3.5	4.0	3.8	3.1	**3,411.4**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	30.0	**3,533.0**
H2O	2012	31.4	32.5	34.9	24.0	30.9	36.2	37.0	34.1	37.0	36.6	36.6	37.0	**5,074.8**
OIL	2012	12.7	11.9	12.7	9.6	25.8	25.1	28.7	25.6	28.2	22.1	20.5	22.1	**3,280.6**
DAY	2011	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	6.0	27.0	30.0	31.0	**3,197.0**
H2O	2011	40.4	36.4	40.3	39.0	29.9	39.0	39.0	39.0	7.5	34.1	37.9	35.1	**4,666.6**

Manitoba Production
2010 To 2013

Licence **5098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	14.2	12.7	14.0	13.4	10.2	13.2	13.2	13.2	2.5	11.5	12.8	11.6	**3,035.6**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,868.0**
H2O	2010	36.5	36.5	40.3	39.0	40.3	39.0	40.3	40.3	39.0	40.4	39.1	40.4	**4,249.0**
OIL	2010	13.7	13.9	15.3	14.7	15.2	14.7	15.2	15.2	14.7	15.2	14.7	15.2	**2,893.1**

Licence **5100** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	15.0	31.0	30.0	7.0	**3,979.0**
H2O	2013	36.8	36.8	33.0	32.5	33.8	26.4	32.4	20.4	17.9	36.0	34.9	8.3	**2,013.0**
OIL	2013	11.5	10.5	9.8	9.8	10.7	7.5	10.5	6.2	5.0	10.0	9.8	2.3	**828.6**
DAY	2012	31.0	29.0	30.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	29.0	**3,672.0**
H2O	2012	9.0	9.2	10.0	5.1	6.6	7.7	7.8	9.1	8.4	27.5	32.3	31.8	**1,663.8**
OIL	2012	3.6	3.4	3.8	1.9	3.9	3.7	4.3	1.3	4.6	9.9	10.4	10.9	**725.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,334.0**
H2O	2011	11.6	10.5	11.6	11.2	11.6	11.3	11.3	11.3	10.8	11.2	10.8	10.1	**1,499.3**
OIL	2011	4.0	3.6	4.0	3.8	4.0	3.8	3.8	3.8	3.6	3.8	3.6	3.3	**663.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,969.0**
H2O	2010	12.0	10.7	11.8	11.3	11.6	11.2	11.6	11.6	11.3	11.6	11.3	11.6	**1,366.0**
OIL	2010	4.1	3.6	4.0	3.8	4.0	3.8	4.0	4.0	3.8	4.0	3.8	4.0	**618.2**

UWI **100.07-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	15.0	31.0	30.0	7.0	**3,979.0**
H2O	2013	13.0	12.9	11.6	11.5	11.9	9.3	11.4	7.2	6.3	12.6	12.3	2.9	**706.5**
OIL	2013	1.3	1.2	1.1	1.1	1.2	1.6	2.2	1.3	1.0	2.1	2.1	0.5	**253.2**
DAY	2012	31.0	29.0	30.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	29.0	**3,672.0**
H2O	2012	3.2	3.4	3.6	1.8	2.4	2.8	2.9	3.3	2.8	9.6	11.3	11.2	**583.6**
OIL	2012	1.3	1.2	1.3	0.7	0.3	0.4	0.4	0.1	0.3	1.1	1.2	1.3	**236.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,334.0**
H2O	2011	3.9	3.5	3.9	3.8	3.9	3.7	3.7	3.7	3.6	3.7	3.6	3.6	**525.3**
OIL	2011	1.3	1.2	1.3	1.3	1.3	1.3	1.3	1.3	1.2	1.2	1.2	1.1	**226.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,969.0**
H2O	2010	4.0	3.6	4.0	3.7	3.9	3.8	3.9	3.9	3.7	3.9	3.7	3.9	**480.7**
OIL	2010	1.3	1.2	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	**211.9**

Licence **5101** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**3,263.0**
GAS	2013	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	**11.1**
H2O	2013	449.4	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.4	**78,385.4**
OIL	2013	13.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	**3,053.4**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**3,216.0**
GAS	2012	0.2	0.0	0.0	0.3	0.2	0.5	0.7	0.6	0.5	0.5	1.0	0.3	**9.0**
H2O	2012	409.5	381.6	463.8	411.6	470.2	390.7	367.7	393.8	420.7	428.9	417.2	194.5	**77,709.5**
OIL	2012	13.4	12.5	14.9	11.9	13.9	12.5	11.6	12.2	13.3	13.7	12.7	6.1	**3,029.4**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,870.0**
GAS	2011	0.0	0.0	0.4	0.5	0.6	0.2	0.0	0.0	0.2	0.3	0.0	0.0	**4.2**
H2O	2011	573.6	450.8	404.4	390.6	423.0	305.3	283.1	297.0	446.0	467.9	379.5	408.1	**72,959.3**
OIL	2011	15.9	13.1	12.5	9.8	12.4	10.1	12.2	14.0	13.3	14.0	11.6	12.0	**2,880.7**
DAY	2010	0.0	0.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	30.0	**2,507.0**

Manitoba Production
2010 To 2013

Licence **5101** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.5	0.0	1.0	0.0	**2.0**
H2O	2010	0.0	0.0	690.9	494.1	438.2	416.0	369.6	370.8	379.6	409.3	619.6	577.9	**68,130.0**
OIL	2010	0.0	0.0	31.9	26.0	22.2	20.4	19.0	18.9	17.0	16.9	16.2	15.5	**2,729.8**

Licence **5102** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**3,195.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**1,049.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**3,263.9**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	**3,179.5**
GAS	2012	0.0	0.0	0.3	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2012	1.6	1.5	2.2	1.7	2.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.4**
OIL	2012	14.3	13.8	21.2	15.9	20.6	3.9	0.1	0.0	0.0	0.0	0.0	0.0	**3,262.3**
DAY	2011	31.0	28.0	30.0	2.0	31.0	20.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,999.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	**0.9**
H2O	2011	1.9	1.4	1.4	0.2	1.4	0.8	0.9	1.3	1.3	1.3	1.6	1.7	**1,039.5**
OIL	2011	15.4	12.7	13.5	0.7	11.2	7.5	11.4	12.0	11.7	11.2	14.0	13.8	**3,172.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,678.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2010	5.9	5.2	7.5	5.1	3.5	1.9	1.0	1.0	0.9	1.2	3.5	3.3	**1,024.3**
OIL	2010	31.8	29.1	40.2	28.4	25.2	14.6	8.4	8.2	7.8	11.7	26.5	25.2	**3,037.4**

Licence **5103** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**4,001.6**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	2013	1160.1	1060.8	1163.6	1145.6	1129.2	1090.4	1144.2	1033.9	764.3	823.9	784.2	792.1	**146,442.4**
OIL	2013	72.5	67.2	76.2	71.2	68.3	65.3	70.3	63.5	23.8	27.1	25.3	25.7	**20,085.0**
DAY	2012	31.0	29.0	29.0	21.0	29.7	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**3,641.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	**13.7**
H2O	2012	1011.5	943.5	925.9	669.4	964.1	0.0	941.2	881.1	1132.4	1168.3	1131.9	1161.1	**134,350.1**
OIL	2012	58.1	55.6	53.8	37.8	54.4	55.4	55.8	53.4	76.6	76.4	74.9	76.0	**19,428.6**
DAY	2011	31.0	24.8	28.2	29.8	29.1	30.0	31.0	29.0	28.8	29.5	30.0	31.0	**3,293.5**
GAS	2011	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.1**
H2O	2011	1055.1	856.6	970.7	1042.6	1022.7	1050.2	1044.5	954.8	857.9	911.7	914.6	970.5	**123,419.7**
OIL	2011	73.4	56.2	63.7	65.4	66.3	67.9	69.3	70.4	60.7	57.3	56.2	57.8	**18,700.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	29.0	23.0	30.9	30.0	29.5	**2,941.3**
GAS	2010	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.1	**10.8**
H2O	2010	1044.3	945.5	1078.2	1025.0	1068.1	1018.5	1070.0	972.0	787.3	1000.3	1022.9	982.5	**111,767.8**
OIL	2010	75.8	68.1	80.0	75.2	79.4	76.8	78.5	70.0	53.1	77.7	72.3	67.1	**17,935.8**

Licence **5104** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**3,768.1**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.1**
H2O	2013	646.7	591.4	648.6	638.6	650.4	628.8	637.8	686.8	652.7	669.2	647.3	632.8	**133,883.8**
OIL	2013	13.7	12.7	14.3	13.4	13.3	12.7	13.2	16.0	19.9	21.5	20.5	20.0	**12,084.4**

Manitoba Production
2010 To 2013

Licence **5104** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**3,405.4**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	**59.5**
H2O	2012	741.6	691.7	725.6	701.1	738.6	0.0	690.0	598.7	631.3	651.4	631.0	647.3	**126,152.7**
OIL	2012	18.8	18.0	18.6	17.6	18.5	18.0	18.1	15.1	14.5	14.4	14.1	14.4	**11,893.2**
DAY	2011	31.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**3,044.7**
GAS	2011	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.4	0.4	**55.2**
H2O	2011	701.9	642.5	645.7	693.6	725.2	698.6	694.9	679.0	614.9	696.2	677.5	711.6	**118,704.4**
OIL	2011	22.1	19.0	19.1	19.6	21.2	20.4	20.8	22.6	20.9	21.8	19.5	18.7	**11,693.1**
DAY	2010	0.0	24.8	31.0	30.0	31.0	30.0	31.0	31.0	19.0	30.9	30.0	31.0	**2,684.9**
GAS	2010	0.0	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.5	0.4	0.4	**50.1**
H2O	2010	0.0	811.6	1043.5	992.0	1033.8	737.1	706.1	682.8	436.6	671.4	686.5	690.7	**110,522.8**
OIL	2010	0.0	15.8	21.1	19.8	20.9	19.5	20.1	19.8	12.6	22.3	20.7	20.6	**11,447.4**

Licence **5106** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**4,017.0**
H2O	2013	0.6	0.5	0.6	0.5	0.6	0.9	0.7	1.0	1.0	1.0	0.9	0.9	**189.8**
OIL	2013	3.8	3.6	3.9	3.8	3.9	3.9	2.7	4.1	4.1	4.4	4.2	4.2	**1,244.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,664.0**
H2O	2012	0.7	0.5	0.7	0.7	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	**180.6**
OIL	2012	22.8	22.0	24.3	24.3	4.4	4.1	4.4	4.1	3.3	4.0	3.9	3.9	**1,197.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	30.0	29.0	31.0	**3,304.0**
H2O	2011	0.5	0.4	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.7	0.6	0.7	**173.3**
OIL	2011	3.5	3.1	3.5	20.4	23.0	18.3	23.3	24.0	22.9	26.0	22.3	24.1	**1,072.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,947.0**
H2O	2010	0.6	0.5	0.6	0.5	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	**166.3**
OIL	2010	4.6	4.3	3.7	3.5	3.7	3.6	3.5	3.6	3.6	3.5	3.4	3.4	**857.8**

UWI **100.09-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**4,017.0**
H2O	2013	5.9	5.6	5.8	5.2	6.0	7.6	6.1	9.1	8.5	8.8	8.1	8.1	**1,235.0**
OIL	2013	29.9	27.8	31.1	29.5	30.5	30.5	20.0	31.0	30.7	33.2	32.0	32.6	**5,095.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,664.0**
H2O	2012	6.0	5.7	6.0	6.0	5.8	5.6	5.9	6.0	4.6	5.7	5.5	5.7	**1,150.2**
OIL	2012	11.5	11.0	12.2	12.1	34.0	31.2	33.5	31.8	24.6	31.1	30.5	30.4	**4,736.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	30.0	29.0	31.0	**3,304.0**
H2O	2011	5.2	4.5	5.2	5.5	5.7	4.4	5.7	5.6	5.5	6.0	5.7	6.2	**1,081.7**
OIL	2011	31.3	27.4	31.2	10.2	11.5	9.2	11.7	12.0	11.5	13.1	11.2	12.0	**4,442.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,947.0**
H2O	2010	5.3	4.7	5.5	5.0	5.5	5.4	5.2	5.3	5.5	5.4	5.0	5.3	**1,016.5**
OIL	2010	31.8	30.0	33.7	31.4	33.1	32.0	31.2	32.6	32.8	31.8	30.8	30.7	**4,250.2**

Licence **5107** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**4,011.0**
H2O	2013	13.7	12.9	11.7	5.3	6.0	5.8	4.0	2.8	2.5	2.5	2.4	2.4	**1,175.4**
OIL	2013	28.5	26.5	31.6	36.1	36.4	35.6	23.1	51.4	52.7	56.9	54.9	55.8	**6,641.4**
DAY	2012	31.0	29.0	29.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,658.0**
H2O	2012	11.9	11.0	11.0	11.6	11.3	10.8	11.6	12.1	10.5	13.1	12.7	13.4	**1,103.4**

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Licence **5107** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	21.7	20.7	21.3	22.8	24.1	22.1	23.6	22.1	22.3	29.6	29.0	28.8	**6,151.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,300.0**
H2O	2011	2.9	2.5	2.9	3.1	3.2	3.1	3.2	10.6	10.6	11.5	11.7	12.0	**962.4**
OIL	2011	26.1	22.8	26.0	23.0	25.8	25.8	26.2	22.6	21.5	24.6	22.0	22.6	**5,863.8**
DAY	2010	1.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,936.0**
H2O	2010	0.1	2.4	3.0	2.8	3.0	3.0	2.9	2.9	3.0	3.0	2.8	2.9	**885.1**
OIL	2010	1.1	29.1	34.3	32.0	33.7	32.6	31.0	27.2	27.3	26.5	25.6	25.5	**5,574.8**

Licence **5108** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,033.3**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2013	1057.8	901.5	960.2	1049.6	1001.9	716.7	954.1	890.8	867.8	947.7	984.3	1034.8	**132,152.7**
OIL	2013	29.6	25.7	28.5	26.0	25.2	25.8	28.8	28.7	25.5	29.1	29.8	28.0	**8,391.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	28.9	31.0	29.3	30.5	**3,675.3**
GAS	2012	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.7	**59.9**
H2O	2012	1663.5	1632.7	1679.7	1516.1	1454.0	0.0	1233.8	1373.8	1151.5	1154.7	0.0	1172.6	**120,785.5**
OIL	2012	30.3	28.4	30.3	29.6	29.7	29.5	28.1	29.7	27.0	30.2	31.0	32.8	**8,060.5**
DAY	2011	31.0	28.0	31.0	25.2	28.0	20.0	29.5	31.0	30.0	31.0	30.0	31.0	**3,313.6**
GAS	2011	0.6	0.6	0.7	0.6	0.6	0.4	0.6	0.7	0.6	0.6	0.6	0.7	**52.5**
H2O	2011	1314.0	1349.1	898.6	863.3	908.7	902.8	1255.9	1128.8	1480.7	1804.8	1360.3	1282.0	**106,753.1**
OIL	2011	29.5	29.7	33.8	28.2	29.0	17.9	30.0	31.8	29.9	29.7	29.8	31.5	**7,703.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,967.9**
GAS	2010	0.8	0.7	0.7	0.6	0.6	0.5	0.6	0.6	0.7	0.7	0.6	0.7	**45.2**
H2O	2010	1211.3	1105.8	1289.2	1244.8	1695.1	411.0	1192.4	1521.3	1290.8	1375.3	1399.9	1160.6	**92,204.1**
OIL	2010	38.0	33.2	31.6	26.4	28.1	24.1	29.8	30.3	30.9	32.7	30.1	32.0	**7,353.1**

Licence **5109** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.3	28.0	31.0	30.0	30.0	25.0	31.0	31.0	20.0	31.0	30.0	31.0	**3,927.3**
GAS	2013	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.3**
H2O	2013	825.3	720.7	767.6	839.2	801.1	573.1	762.8	712.2	477.3	757.7	787.0	827.4	**108,401.4**
OIL	2013	29.9	26.7	29.5	27.0	26.1	26.7	29.8	29.7	18.1	30.1	30.8	29.0	**4,886.7**
DAY	2012	31.0	29.0	30.5	25.0	29.5	24.5	27.0	31.0	29.8	27.0	29.3	30.5	**3,579.0**
GAS	2012	0.7	0.6	0.7	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.7	0.7	**58.1**
H2O	2012	1280.3	1256.5	1271.9	972.3	1064.9	0.0	870.5	1086.9	948.5	804.1	0.0	937.5	**99,550.0**
OIL	2012	31.6	29.7	31.1	25.8	29.5	25.3	27.7	30.8	28.8	27.4	32.1	33.9	**4,553.3**
DAY	2011	28.5	26.0	30.0	26.7	28.0	15.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,234.9**
GAS	2011	0.6	0.6	0.7	0.6	0.6	0.3	0.7	0.7	0.6	0.7	0.7	0.7	**50.7**
H2O	2011	996.5	1033.2	717.2	754.6	749.5	558.5	1028.5	868.8	1063.7	1389.1	1046.9	986.7	**89,056.6**
OIL	2011	27.9	28.3	33.5	30.7	29.8	13.8	32.8	33.1	29.3	31.0	31.1	32.8	**4,199.6**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	30.8	31.0	30.0	30.0	30.0	31.0	**2,898.7**
GAS	2010	0.7	0.6	0.7	0.6	0.6	0.6	0.7	0.7	0.7	0.7	0.6	0.7	**43.2**
H2O	2010	972.7	888.0	1019.8	979.5	1290.8	359.3	930.7	1237.0	1085.7	1097.9	1154.7	957.3	**77,863.4**
OIL	2010	34.2	29.8	32.5	28.5	29.4	28.8	31.9	35.1	34.0	32.4	30.9	32.8	**3,845.5**

Licence **5110** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5110** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.8	23.0	30.0	29.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,809.7**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.1**
H2O	2013	1137.1	922.5	1157.5	1263.9	1248.2	892.9	1188.5	1109.6	1081.1	1180.4	1226.2	1289.1	**162,769.6**
OIL	2013	13.0	10.9	14.2	13.0	12.9	13.3	14.9	14.8	13.1	15.0	15.3	14.4	**4,969.0**
DAY	2012	30.5	29.0	31.0	29.0	31.0	30.0	28.0	22.5	29.8	31.0	29.3	11.5	**3,462.9**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.2	0.3	0.3	0.3	0.1	**35.6**
H2O	2012	2184.4	2179.2	2241.8	1956.0	1940.6	0.0	1573.8	1254.6	1477.8	1438.5	0.0	550.8	**149,072.6**
OIL	2012	17.8	16.9	17.9	16.9	17.6	17.6	16.1	11.3	14.3	15.6	16.0	6.4	**4,804.2**
DAY	2011	28.5	26.0	31.0	26.0	27.0	0.0	0.0	0.0	0.0	28.0	29.0	31.0	**3,130.3**
GAS	2011	0.3	0.3	0.4	0.4	0.3	0.0	0.0	0.0	0.0	0.3	0.4	0.4	**31.7**
H2O	2011	1728.0	1791.8	1285.2	1275.8	1253.4	0.0	0.0	0.0	0.0	2175.7	1755.2	1711.0	**132,275.1**
OIL	2011	15.9	16.2	19.7	17.0	16.4	0.0	0.0	0.0	0.0	16.0	17.1	18.7	**4,619.8**
DAY	2010	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	9.0	31.0	**2,903.8**
GAS	2010	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.1	0.4	**28.9**
H2O	2010	1749.0	1596.8	1774.4	1761.1	2398.3	624.6	1687.1	2152.6	1820.2	1903.9	600.8	1660.1	**119,299.0**
OIL	2010	22.3	19.5	20.5	18.6	19.8	18.2	21.0	21.3	19.4	18.5	5.3	18.8	**4,482.8**

Licence **5113** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,747.0**
GAS	2013	1.4	1.6	2.3	1.6	2.1	1.2	1.7	1.6	1.3	1.2	0.9	1.5	**93.1**
H2O	2013	162.0	168.9	189.8	159.2	163.2	149.8	160.1	149.1	145.2	123.5	115.4	146.8	**65,267.1**
OIL	2013	10.5	10.5	11.6	9.8	9.9	9.5	10.0	10.0	9.3	7.8	7.2	9.4	**3,347.4**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,382.0**
GAS	2012	0.0	0.1	0.5	0.7	0.8	1.1	0.6	1.2	0.6	1.3	1.3	1.2	**74.7**
H2O	2012	172.8	167.7	170.3	160.2	188.7	159.2	149.2	158.2	151.6	163.6	146.9	148.3	**63,434.1**
OIL	2012	10.5	9.5	9.5	9.7	11.5	10.4	9.0	8.9	9.2	10.3	9.5	9.5	**3,231.9**
DAY	2011	31.0	28.0	28.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,021.0**
GAS	2011	0.0	0.5	0.0	0.0	0.4	0.2	0.1	0.1	0.0	0.0	0.0	0.0	**65.3**
H2O	2011	201.2	176.6	160.0	84.7	170.5	164.1	166.2	159.3	149.9	153.8	143.9	157.9	**61,497.4**
OIL	2011	10.6	10.4	9.0	5.0	11.1	2.2	3.5	10.0	9.5	9.2	8.8	9.8	**3,114.4**
DAY	2010	21.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,673.0**
GAS	2010	0.0	0.0	0.0	0.0	25.1	26.3	6.5	0.0	0.0	1.1	5.0	0.0	**64.0**
H2O	2010	333.8	369.6	340.5	350.7	348.9	331.7	314.9	290.5	427.0	421.5	225.1	207.1	**59,609.3**
OIL	2010	38.6	42.5	31.8	37.7	37.3	34.7	34.9	29.7	14.8	8.9	10.7	11.5	**3,015.3**

Licence **5115** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-13-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	29.0	29.0	31.0	20.0	30.0	28.0	30.0	31.0	**3,915.0**
H2O	2013	3919.3	3508.8	3969.1	3643.6	3636.0	3546.4	3822.3	2375.0	3533.5	3474.6	3683.6	3847.1	**489,451.4**
OIL	2013	59.8	54.1	57.2	50.0	50.3	49.3	54.3	29.5	52.2	45.6	47.6	46.7	**16,782.9**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**3,568.0**
H2O	2012	4008.1	3816.8	4068.5	3685.2	4005.3	3869.3	4043.5	3844.6	3759.6	3829.6	3773.7	3851.5	**446,492.1**
OIL	2012	71.6	65.9	71.3	64.0	71.0	64.9	68.4	63.4	56.1	65.1	65.8	64.2	**16,186.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	25.0	0.0	15.0	**3,206.0**
H2O	2011	4263.0	3812.0	4225.9	3955.8	3917.0	3529.8	3553.6	3810.6	3690.0	3006.9	0.0	1870.1	**399,936.4**
OIL	2011	87.0	77.8	85.4	80.1	75.0	67.6	56.9	73.9	70.3	57.1	0.0	33.4	**15,394.6**
DAY	2010	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,900.0**
H2O	2010	4167.3	3752.9	4169.8	3599.6	3673.1	3845.6	4053.4	4133.2	3900.7	3661.2	3891.5	4142.5	**360,301.7**
OIL	2010	88.2	80.3	80.7	69.2	75.7	81.4	83.3	85.8	79.9	71.7	77.6	84.1	**14,630.1**

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Licence **5116** Well Name **E. Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	**3,999.9**
H2O	2013	4324.5	3994.4	4584.8	4560.8	4663.2	4763.8	5247.5	3354.2	5027.8	5197.6	5112.5	5443.0	**657,812.7**
OIL	2013	48.2	45.3	48.5	45.7	47.1	44.7	45.9	24.7	44.3	43.5	42.3	41.7	**14,837.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**3,645.9**
H2O	2012	5048.7	4940.8	5284.9	5005.7	5255.9	4960.3	5040.2	4700.0	4844.0	5118.9	5028.5	4915.7	**601,538.6**
OIL	2012	69.0	66.0	71.7	66.2	62.4	58.6	60.1	54.3	50.9	58.9	56.2	53.7	**14,316.0**
DAY	2011	31.0	28.0	31.0	29.0	29.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,282.9**
H2O	2011	5613.7	4810.4	5206.3	4689.0	4561.9	4784.1	4638.4	4946.4	4782.4	4887.0	4966.5	5196.2	**541,395.0**
OIL	2011	50.3	62.6	78.0	70.9	67.4	72.2	58.5	75.2	71.3	72.5	71.1	68.7	**13,588.0**
DAY	2010	31.0	28.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,924.9**
H2O	2010	5233.5	4595.4	4949.5	4468.8	4853.6	4841.9	4733.7	5023.9	4779.8	4797.0	4724.8	5338.4	**482,312.7**
OIL	2010	83.5	75.5	81.9	71.7	80.7	80.1	68.6	69.6	66.9	68.4	62.5	50.4	**12,769.3**

Licence **5117** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	2.0	0.0	0.0	0.0	0.0	16.0	26.0	30.0	26.0	24.0	0.0	**3,691.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.7	0.0	**1.3**
H2O	2013	58.7	3.6	0.0	0.0	0.0	0.0	33.5	99.5	106.5	89.8	81.1	0.0	**3,272.4**
OIL	2013	59.8	4.0	0.0	0.0	0.0	0.0	31.4	47.3	48.2	42.3	38.6	0.0	**4,868.5**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,536.5**
H2O	2012	59.9	58.1	55.7	55.3	59.6	56.3	43.7	59.7	56.3	58.8	58.0	58.2	**2,799.7**
OIL	2012	61.9	57.0	62.5	60.1	62.4	52.6	45.6	64.0	61.2	59.5	59.4	61.6	**4,596.9**
DAY	2011	31.0	28.0	31.0	30.0	0.0	0.0	31.0	31.0	0.0	0.0	30.0	31.0	**3,199.5**
H2O	2011	6.0	5.6	6.0	6.0	0.0	0.0	21.1	40.7	0.0	0.0	35.6	59.9	**2,120.1**
OIL	2011	3.3	3.0	3.3	3.2	0.0	0.0	0.0	33.6	0.0	0.0	57.6	62.6	**3,889.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,956.5**
H2O	2010	14.2	13.0	13.1	13.5	12.1	13.3	15.2	13.8	8.5	7.0	5.8	6.2	**1,939.2**
OIL	2010	6.6	6.0	6.8	6.3	5.6	5.9	6.6	6.6	4.6	3.9	3.3	3.5	**3,722.5**

Licence **5118** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,121.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,121.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,191.6**
H2O	2011	2.5	2.3	2.6	2.6	1.6	2.3	2.2	0.0	0.0	0.0	0.0	0.0	**1,386.8**
OIL	2011	6.6	6.0	6.9	6.4	4.5	6.5	5.4	0.0	0.0	0.0	0.0	0.0	**4,121.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,979.6**
H2O	2010	7.6	7.0	7.1	7.4	6.6	5.7	8.2	7.8	8.1	8.2	5.9	2.4	**1,370.7**
OIL	2010	21.4	19.0	21.6	20.3	18.2	14.7	21.2	21.4	21.8	22.3	16.1	6.3	**4,079.5**

Licence **5119** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.8	28.0	31.0	29.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,596.5**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.2**

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Licence **5119** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	695.4	617.5	657.7	695.0	709.2	491.0	653.6	610.2	594.5	649.2	674.3	708.9	**65,392.2**
OIL	2013	16.1	14.5	16.2	14.2	14.8	14.6	16.4	16.3	14.5	16.6	16.9	16.0	**1,747.3**
DAY	2012	30.5	29.0	31.0	27.0	30.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**3,239.7**
GAS	2012	0.4	0.3	0.4	0.3	0.3	0.3	0.4	0.4	0.3	0.4	0.4	0.4	**29.6**
H2O	2012	1175.5	1172.7	1206.5	980.1	1010.6	0.0	947.3	934.4	812.7	791.0	0.0	803.3	**57,635.7**
OIL	2012	16.6	15.9	16.9	14.9	16.1	16.5	16.8	16.8	15.8	17.1	17.6	18.6	**1,560.2**
DAY	2011	28.5	26.0	31.0	27.0	29.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**2,879.6**
GAS	2011	0.3	0.3	0.4	0.4	0.3	0.0	0.0	0.0	0.0	0.3	0.4	0.4	**25.3**
H2O	2011	929.9	964.3	691.7	713.0	724.5	0.0	0.0	0.0	0.0	1170.8	977.0	920.8	**47,801.6**
OIL	2011	15.0	15.2	18.6	16.7	16.5	0.0	0.0	0.0	0.0	15.1	16.7	17.6	**1,360.6**
DAY	2010	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	13.0	30.0	31.0	**2,649.1**
GAS	2010	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.2	0.3	0.4	**22.5**
H2O	2010	728.6	665.2	714.6	709.2	999.2	269.2	702.8	896.7	910.7	444.1	1077.6	893.5	**40,709.6**
OIL	2010	18.5	16.2	16.5	14.9	16.5	15.7	17.4	17.7	17.5	7.5	16.5	17.6	**1,229.2**

Licence **5120** Well Name **ARC Waskada DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,028.5**
GAS	2013	15.4	10.6	21.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.6**
H2O	2013	0.6	0.4	0.7	2.2	1.6	8.9	1.9	2.0	16.9	12.7	11.7	12.3	**2,578.1**
OIL	2013	21.0	16.5	22.3	23.9	24.9	21.7	18.6	21.4	32.5	3.3	3.3	3.3	**5,871.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**3,668.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2012	12.8	10.2	9.7	3.9	2.0	0.4	0.3	0.2	0.3	0.3	0.3	0.6	**2,506.2**
OIL	2012	23.4	18.9	20.8	23.5	25.2	21.2	24.7	25.9	24.6	24.8	23.9	21.1	**5,658.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,332.5**
H2O	2011	8.5	8.1	8.9	6.4	5.1	5.7	9.7	10.7	10.1	10.6	12.7	13.5	**2,465.2**
OIL	2011	15.8	14.5	16.4	11.6	9.8	11.0	17.9	23.4	23.3	23.5	20.6	24.7	**5,380.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,967.5**
H2O	2010	11.8	10.7	5.7	1.1	12.0	11.8	12.6	11.5	11.1	10.6	9.7	9.7	**2,355.2**
OIL	2010	20.2	17.9	10.6	1.9	20.4	19.0	20.2	19.7	19.8	19.5	19.2	19.2	**5,167.9**

Licence **5121** Well Name **ARC Waskada DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.11-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	0.0	0.0	0.0	0.0	18.0	21.0	1.7	29.0	0.0	0.0	0.0	**3,750.9**
GAS	2013	0.2	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2013	0.6	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**4,070.3**
OIL	2013	24.7	0.0	0.0	0.0	0.0	24.8	27.1	2.4	39.1	0.0	0.0	0.0	**5,127.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**3,662.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	53.5	51.4	49.8	22.8	10.1	3.0	3.1	3.2	1.1	1.0	0.9	0.9	**4,069.0**
OIL	2012	83.8	76.5	84.5	53.1	44.9	36.5	42.8	44.6	41.8	41.9	40.5	40.8	**5,009.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,326.2**
H2O	2011	15.1	14.3	15.7	11.3	9.2	5.4	5.7	15.5	13.8	13.0	33.8	54.5	**3,868.2**
OIL	2011	16.7	15.3	17.4	12.2	10.2	6.2	5.9	17.7	21.9	26.9	51.0	87.1	**4,378.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,961.2**
H2O	2010	15.7	14.5	13.8	14.8	16.0	15.9	16.8	15.8	15.9	16.5	15.0	15.6	**3,660.9**
OIL	2010	18.1	16.0	17.5	16.9	18.2	17.1	18.0	17.7	17.4	17.9	17.2	17.9	**4,089.6**

Licence **5122** Well Name **ARC Waskada DIR** Dev **D** Mineral Rights **FREEHOLD**

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Licence **5122** Well Name **ARC Waskada DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,685.9**
GAS	2013	1.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2013	138.0	32.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,507.3**
OIL	2013	2.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	0.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,643.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**1.6**
H2O	2012	85.9	20.3	79.8	79.3	68.6	0.0	46.3	13.7	26.4	145.1	143.2	143.9	**16,336.4**
OIL	2012	27.7	6.2	28.0	26.9	22.4	0.0	15.0	4.6	9.1	4.8	1.7	1.9	**4,571.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,336.9**
H2O	2011	108.0	102.6	111.9	80.9	64.7	70.6	108.7	106.4	86.7	85.1	79.8	85.3	**15,483.9**
OIL	2011	14.6	13.3	15.2	10.6	8.6	9.5	13.3	14.6	25.1	28.7	23.3	27.9	**4,423.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,971.9**
H2O	2010	81.8	75.0	72.0	53.2	85.8	136.5	139.9	111.9	108.3	106.9	111.3	114.1	**14,393.2**
OIL	2010	33.3	29.8	32.3	21.7	8.2	9.0	11.4	17.6	18.0	22.6	18.9	16.3	**4,218.4**

Licence **5123** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	22.0	30.0	30.0	20.0	5.0	31.0	**3,812.0**
H2O	2013	2.4	2.3	2.6	2.5	2.7	2.5	1.7	2.3	2.3	1.4	0.3	2.1	**550.6**
OIL	2013	12.0	11.3	12.5	12.5	12.3	13.5	8.4	11.5	11.9	7.8	2.0	12.3	**3,621.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	29.0	10.0	8.0	30.0	30.0	31.0	**3,493.0**
H2O	2012	4.0	3.8	3.7	3.6	3.5	3.4	3.3	1.2	0.8	2.3	2.2	2.4	**525.5**
OIL	2012	13.6	12.9	14.5	14.6	13.4	12.4	12.2	4.1	3.0	12.0	12.3	12.3	**3,493.3**
DAY	2011	31.0	28.0	30.0	30.0	0.0	0.0	14.0	31.0	30.0	30.0	28.0	23.0	**3,174.0**
H2O	2011	4.0	3.5	3.9	4.3	0.0	0.0	1.8	3.7	3.7	4.0	3.7	3.1	**491.3**
OIL	2011	18.0	15.7	17.3	14.5	0.0	0.0	6.9	14.1	13.5	15.3	12.8	10.5	**3,356.0**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**2,899.0**
H2O	2010	4.1	3.7	4.2	3.6	4.1	4.2	4.0	4.0	4.2	3.9	3.9	4.1	**455.6**
OIL	2010	21.2	20.0	19.3	17.0	18.7	18.4	17.4	18.7	18.8	17.1	17.7	17.6	**3,217.4**

UWI **100.06-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	22.0	30.0	30.0	20.0	5.0	31.0	**3,812.0**
H2O	2013	2.8	2.7	2.9	2.8	3.0	2.7	1.7	2.3	2.3	1.4	0.3	2.1	**757.2**
OIL	2013	23.6	22.3	24.7	24.7	24.3	20.1	12.3	16.9	17.6	11.4	2.9	18.2	**5,596.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	29.0	10.0	8.0	30.0	30.0	31.0	**3,493.0**
H2O	2012	4.4	4.1	4.4	4.3	4.2	4.0	3.9	1.4	0.9	2.7	2.6	2.8	**730.2**
OIL	2012	22.5	21.4	23.7	23.7	26.9	24.8	24.4	8.1	6.0	23.7	24.2	24.4	**5,377.0**
DAY	2011	31.0	28.0	30.0	30.0	0.0	0.0	14.0	31.0	30.0	30.0	28.0	23.0	**3,174.0**
H2O	2011	4.6	4.1	4.4	4.9	0.0	0.0	2.1	4.0	4.0	4.2	4.0	3.3	**690.5**
OIL	2011	25.6	22.4	24.6	23.7	0.0	0.0	11.3	23.4	22.3	25.5	21.2	17.4	**5,123.2**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**2,899.0**
H2O	2010	4.7	4.2	4.9	4.2	4.8	4.8	4.6	4.7	4.8	4.5	4.4	4.7	**650.9**
OIL	2010	24.2	22.8	27.5	24.2	26.6	26.1	24.7	26.6	26.7	24.5	25.1	25.0	**4,905.8**

Licence **5124** Well Name **Virden Roselea Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1351.0	6041.0	8658.0	11006.0	9355.0	10633.3	7776.0	9919.2	8642.1	6441.5	7507.3	6714.0	**110,000.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**

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Licence **5124** Well Name **Virden Roselea Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,103.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,117.3**
WIN	2012	0.0	0.0	2000.0	1210.0	1511.0	1350.0	1843.0	2862.0	1844.0	1805.0	619.0	912.0	**15,956.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,103.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,117.3**
DAY	2010	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.6**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2010	0.0	0.0	0.0	0.0	107.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,103.2**
OIL	2010	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,117.3**

Licence **5125** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	30.0	**3,769.2**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.6**
H2O	2013	0.0	304.9	181.0	174.7	173.1	183.2	185.6	184.9	187.8	161.3	183.1	185.2	**19,492.1**
OIL	2013	26.4	25.1	27.7	28.0	29.7	28.3	30.6	30.6	28.9	25.6	27.7	27.9	**8,654.0**
DAY	2012	31.0	29.0	30.3	30.0	31.0	25.0	31.0	31.0	29.6	31.0	21.0	14.0	**3,409.2**
GAS	2012	1.4	1.2	1.3	1.3	1.3	0.3	0.4	0.5	0.5	0.5	0.3	0.2	**98.5**
H2O	2012	436.3	397.6	424.2	350.5	428.2	0.0	235.6	176.6	159.8	179.1	121.2	0.0	**17,387.3**
OIL	2012	64.7	56.8	61.7	61.2	61.4	16.2	20.0	25.8	25.7	25.5	16.4	8.9	**8,317.5**
DAY	2011	31.0	28.0	26.0	3.0	0.0	5.0	9.0	13.0	30.0	31.0	30.0	31.0	**3,075.3**
GAS	2011	1.6	1.5	1.3	0.1	0.0	0.3	0.4	0.6	1.6	1.5	1.4	1.4	**89.3**
H2O	2011	444.3	358.6	384.9	45.3	0.0	75.6	131.8	192.1	420.8	413.4	414.7	470.4	**14,478.2**
OIL	2011	75.5	71.3	61.7	7.1	0.0	12.2	21.0	29.3	74.0	70.0	65.9	67.1	**7,873.2**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,838.3**
GAS	2010	1.3	1.1	1.2	1.2	1.2	1.2	0.9	1.4	1.2	1.6	1.6	1.6	**77.6**
H2O	2010	99.6	101.7	111.7	110.5	111.3	113.3	87.5	128.2	150.0	353.5	420.0	404.6	**11,126.3**
OIL	2010	60.1	53.7	59.0	57.6	58.3	58.2	41.2	65.5	58.9	75.2	74.5	76.2	**7,318.1**

Licence **5126** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	24.0	0.0	19.0	0.0	0.0	**3,080.7**
GAS	2011	0.8	0.8	0.8	0.8	0.9	0.5	0.8	0.6	0.0	0.0	0.0	0.0	**56.8**
H2O	2011	69.3	55.9	71.5	70.6	70.0	47.1	70.7	55.3	0.0	76.8	0.0	0.0	**13,555.4**
OIL	2011	39.5	37.2	38.4	36.8	41.6	25.4	37.7	28.1	0.0	0.0	0.0	0.0	**5,439.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,835.7**
GAS	2010	0.8	0.7	0.8	0.7	0.8	0.7	0.5	0.9	0.8	0.8	0.8	0.8	**50.8**
H2O	2010	29.1	29.7	32.7	32.3	33.6	32.0	31.3	58.8	63.6	58.7	65.5	63.1	**12,968.2**
OIL	2010	37.2	33.1	36.5	35.6	37.2	34.8	25.3	41.4	39.2	39.8	38.9	39.7	**5,154.9**

Licence **5128** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5128** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	24.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,738.0**
GAS	2013	0.3	0.3	0.4	0.3	0.0	0.2	0.1	0.3	0.0	0.1	0.0	0.0	**28.8**
H2O	2013	3.2	2.8	2.5	1.9	0.5	3.0	3.4	2.9	4.1	2.4	2.4	2.9	**3,851.6**
OIL	2013	7.2	6.5	5.8	4.3	1.1	7.1	7.5	7.3	9.7	5.9	5.1	6.8	**5,513.4**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,405.0**
GAS	2012	0.0	0.3	1.1	0.6	0.4	0.3	0.4	0.5	0.2	0.3	0.2	0.2	**26.8**
H2O	2012	6.4	3.9	4.0	3.7	4.4	3.8	3.5	4.3	3.8	3.0	3.1	3.4	**3,819.6**
OIL	2012	14.2	8.4	8.2	8.4	9.2	8.7	7.7	9.0	8.5	7.0	7.2	8.6	**5,439.1**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,045.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0	**22.3**
H2O	2011	18.2	22.3	17.9	13.9	11.7	12.1	12.4	8.7	5.6	6.1	7.4	7.8	**3,772.3**
OIL	2011	42.4	47.8	36.6	29.9	27.2	27.0	26.5	19.7	12.7	13.1	16.2	17.3	**5,334.0**
DAY	2010	31.0	28.0	22.0	30.0	31.0	29.0	31.0	11.0	0.0	0.0	5.0	31.0	**2,681.0**
GAS	2010	0.0	0.0	0.0	0.0	12.7	9.1	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2010	14.9	13.1	9.0	12.3	10.1	10.7	16.4	5.5	0.0	0.0	2.4	16.5	**3,628.2**
OIL	2010	39.8	34.7	19.3	30.6	25.1	25.7	42.0	13.1	0.0	0.0	5.7	41.9	**5,017.6**

Licence **5130** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,970.0**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
H2O	2013	425.2	362.3	490.3	485.4	476.4	376.6	452.9	438.6	392.1	394.3	372.6	384.5	**50,429.3**
OIL	2013	29.4	25.5	28.3	27.2	27.9	26.3	27.8	27.7	24.9	22.9	21.7	23.2	**5,780.2**
DAY	2012	29.5	29.0	30.8	28.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,605.0**
GAS	2012	0.3	0.3	0.3	0.3	0.4	0.4	0.6	0.6	0.6	0.6	0.6	0.6	**34.7**
H2O	2012	203.8	191.2	210.8	180.8	244.6	0.0	345.4	391.5	377.2	418.6	359.3	388.4	**45,378.1**
OIL	2012	13.9	13.7	14.1	12.9	16.9	21.1	27.4	30.6	29.0	29.7	28.3	28.3	**5,467.4**
DAY	2011	31.0	28.0	31.0	30.0	29.3	29.5	30.6	29.0	30.0	31.0	30.0	31.0	**3,248.7**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	**29.1**
H2O	2011	213.5	193.0	212.2	210.4	213.7	210.6	228.6	201.4	193.0	215.6	225.5	247.6	**42,066.5**
OIL	2011	21.1	19.1	20.4	20.0	19.8	20.1	19.6	18.2	14.5	14.4	14.6	14.9	**5,201.5**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,888.3**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.2	0.4	0.4	0.4	0.4	0.4	0.4	**24.7**
H2O	2010	241.1	200.8	221.4	212.9	224.1	107.2	321.1	319.5	309.3	255.2	259.4	229.9	**39,501.4**
OIL	2010	18.6	16.9	18.3	17.1	18.3	9.6	20.5	19.9	18.5	21.1	19.8	21.0	**4,984.8**

Licence **5131** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	27.0	30.0	28.0	31.0	31.0	30.0	0.0	17.0	31.0	**3,844.3**
GAS	2013	1.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.2**
H2O	2013	646.4	550.7	689.2	675.9	700.4	540.5	809.9	836.1	774.3	0.0	435.9	613.0	**117,769.3**
OIL	2013	87.5	75.7	77.9	74.0	80.0	73.8	112.6	123.6	121.5	0.0	67.8	44.4	**24,942.5**
DAY	2012	31.0	29.0	30.3	27.0	28.5	24.5	31.0	31.0	30.0	30.0	30.0	30.0	**3,531.3**
GAS	2012	2.6	2.4	2.5	2.2	2.3	2.0	2.1	1.9	1.8	1.8	1.8	1.7	**211.8**
H2O	2012	1272.1	1135.3	1231.3	1035.0	1102.0	0.0	742.8	595.1	573.3	615.8	546.1	571.4	**110,497.0**
OIL	2012	124.1	116.0	118.0	105.1	111.1	94.2	99.9	90.8	86.0	85.4	84.1	81.4	**24,003.7**
DAY	2011	31.0	20.3	31.0	19.0	30.5	30.0	26.4	31.0	30.0	29.4	30.0	19.0	**3,179.0**
GAS	2011	1.6	1.0	1.5	0.9	1.5	1.5	2.4	2.8	2.6	2.4	2.6	1.6	**186.7**
H2O	2011	930.3	608.5	925.0	580.6	968.6	933.1	890.6	1138.5	1145.9	1213.2	1339.1	900.9	**101,076.8**
OIL	2011	74.7	49.0	72.0	44.9	73.1	71.9	112.4	133.6	122.7	116.0	123.4	77.9	**22,807.6**

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Licence **5131** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.8	28.3	30.3	16.3	30.5	28.9	30.0	31.0	30.0	31.0	**2,851.4**
GAS	2010	1.5	1.4	1.5	1.3	1.4	0.9	1.6	1.5	1.5	1.6	1.5	1.6	**164.3**
H2O	2010	755.2	628.6	693.1	629.5	686.8	367.7	989.2	933.1	968.3	1084.6	1130.4	1001.5	**89,502.5**
OIL	2010	71.2	64.6	69.8	61.7	68.2	40.4	76.8	71.0	70.8	74.9	70.1	74.1	**21,736.0**

Licence **5132** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.8	27.1	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	**3,786.7**
GAS	2013	1.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.7**
H2O	2013	1619.4	1839.8	1266.5	1235.4	1275.8	1026.3	932.3	845.5	806.8	827.7	687.6	684.6	**162,361.4**
OIL	2013	75.1	80.4	97.8	95.6	98.0	88.8	83.8	78.0	74.1	72.1	72.8	75.9	**15,993.6**
DAY	2012	26.2	27.4	27.3	30.0	28.0	25.1	31.0	29.8	19.0	25.8	30.0	30.4	**3,433.8**
GAS	2012	2.7	2.7	2.7	2.9	2.6	2.4	2.9	1.5	0.6	1.3	1.9	1.9	**191.4**
H2O	2012	1297.4	1694.4	1579.4	1754.0	2694.8	0.0	2643.1	238.7	388.7	1414.5	1898.7	2042.4	**149,313.7**
OIL	2012	126.2	127.6	126.5	137.1	125.5	114.4	139.8	71.9	29.7	59.4	92.1	92.1	**15,001.2**
DAY	2011	31.0	27.5	30.0	28.9	1.0	0.0	0.0	26.5	28.8	29.3	29.0	30.0	**3,103.8**
GAS	2011	1.6	1.5	1.6	1.5	0.1	0.0	0.0	2.1	2.8	2.7	2.7	2.8	**165.3**
H2O	2011	1729.6	1501.7	1661.9	1672.0	59.7	0.0	0.0	2182.1	2226.9	1746.9	850.3	3822.2	**131,667.6**
OIL	2011	77.4	70.7	74.7	70.5	2.6	0.0	0.0	97.6	131.0	130.0	128.2	133.7	**13,758.9**
DAY	2010	31.0	28.0	30.3	29.5	30.3	30.0	16.5	26.3	30.0	31.0	29.5	31.0	**2,841.8**
GAS	2010	1.4	1.3	1.4	1.5	1.5	1.5	0.9	1.4	1.5	1.7	1.6	1.6	**145.9**
H2O	2010	1716.1	1491.2	1639.8	1525.3	1514.5	1333.1	1099.2	1431.5	1629.7	1706.0	1280.9	1685.0	**114,214.3**
OIL	2010	67.5	62.5	66.6	68.9	71.0	71.0	41.0	64.1	69.3	78.4	74.2	76.4	**12,842.5**

Licence **5133** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	27.3	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**3,885.6**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.8**
H2O	2013	184.9	187.4	127.8	124.7	126.7	107.2	126.3	132.1	124.1	127.3	104.1	103.5	**16,898.7**
OIL	2013	18.6	17.7	21.3	20.8	20.9	20.0	18.9	18.4	17.2	16.7	16.7	17.3	**6,571.3**
DAY	2012	27.8	28.8	30.5	30.0	29.8	25.5	31.0	31.0	29.6	31.0	30.0	31.0	**3,526.3**
GAS	2012	0.4	0.4	0.5	0.4	0.4	0.4	0.5	0.5	0.4	0.4	0.4	0.4	**59.0**
H2O	2012	144.9	187.1	185.6	184.2	300.6	0.0	277.6	28.1	68.1	175.5	191.6	210.0	**15,322.6**
OIL	2012	20.7	20.7	21.9	21.2	20.5	18.0	21.5	22.4	20.3	20.2	20.0	20.4	**6,346.8**
DAY	2011	31.0	27.5	31.0	28.9	1.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,170.3**
GAS	2011	0.3	0.3	0.3	0.3	0.0	0.0	0.2	0.4	0.4	0.4	0.4	0.4	**53.9**
H2O	2011	121.4	105.4	120.5	117.4	4.2	0.0	113.9	230.8	245.6	194.4	92.3	414.9	**13,369.3**
OIL	2011	15.2	13.8	15.1	13.8	0.5	0.0	11.3	18.4	21.2	21.2	20.4	21.3	**6,099.0**
DAY	2010	30.5	28.0	30.8	29.8	30.5	30.0	22.9	31.0	30.0	31.0	30.0	31.0	**2,873.9**
GAS	2010	0.5	0.4	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.3	0.3	0.3	**50.5**
H2O	2010	144.4	127.5	142.6	131.6	130.3	114.1	130.6	144.2	139.4	120.5	91.5	118.3	**11,608.5**
OIL	2010	22.2	21.0	22.7	23.3	23.9	23.7	19.0	25.2	23.2	15.6	14.8	14.9	**5,926.8**

Licence **5134** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,719.0**
H2O	2013	74.5	64.2	70.5	65.1	69.1	68.7	70.4	71.9	74.9	78.4	74.7	76.0	**2,969.1**
OIL	2013	26.7	21.4	25.3	23.4	24.3	19.8	17.5	17.4	13.6	13.6	13.1	13.2	**4,069.6**

Manitoba Production
2010 To 2013

Licence **5134** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	8.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	25.0	28.0	**3,355.0**
H2O	2012	24.2	65.8	69.4	65.7	54.6	44.8	49.0	67.5	5.0	11.5	55.3	63.4	**2,110.7**
OIL	2012	0.4	3.8	4.0	5.6	11.6	15.6	17.0	12.5	25.0	25.4	20.9	25.0	**3,840.3**
DAY	2011	31.0	28.0	31.0	30.0	5.0	0.0	17.0	12.0	3.0	16.0	1.0	0.0	**3,022.0**
H2O	2011	41.7	36.5	40.7	44.6	7.7	0.0	33.0	29.8	6.1	39.7	0.3	0.0	**1,534.5**
OIL	2011	23.5	21.4	21.4	21.3	3.4	0.0	9.1	1.8	1.0	3.5	0.0	0.0	**3,673.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	**2,848.0**
H2O	2010	9.2	8.6	8.3	7.3	34.1	35.0	36.8	36.8	39.0	46.3	39.3	41.7	**1,254.4**
OIL	2010	24.9	22.9	26.7	27.8	29.1	27.5	30.1	28.7	23.2	23.0	21.7	23.1	**3,567.1**

UWI **100.12-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,408.0**
H2O	2013	142.6	123.2	135.2	124.6	132.3	131.6	135.0	137.3	142.7	149.4	142.2	144.7	**4,809.7**
OIL	2013	8.3	6.5	7.9	7.4	7.6	11.1	9.8	9.7	7.6	7.7	7.5	7.5	**1,229.7**
DAY	2012	8.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	25.0	28.0	**3,044.0**
H2O	2012	46.4	125.9	132.9	125.8	104.5	85.9	94.0	128.8	9.7	22.0	110.7	121.1	**3,168.9**
OIL	2012	0.2	2.0	2.2	2.9	3.7	4.9	5.3	3.9	7.7	7.9	6.5	8.1	**1,131.1**
DAY	2011	31.0	28.0	31.0	30.0	5.0	0.0	17.0	12.0	3.0	16.0	1.0	0.0	**2,711.0**
H2O	2011	79.8	69.7	77.9	85.3	14.7	0.0	63.4	57.1	11.7	75.8	0.7	0.0	**2,061.2**
OIL	2011	13.6	12.3	12.3	11.4	1.7	0.0	4.8	1.0	0.5	1.8	0.0	0.0	**1,075.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	**2,537.0**
H2O	2010	17.7	16.3	16.1	13.9	64.7	66.5	69.9	69.9	74.2	88.0	75.2	79.8	**1,525.1**
OIL	2010	10.7	9.8	15.5	16.4	16.8	15.9	17.5	16.6	13.3	13.2	12.5	13.3	**1,016.4**

Licence **5135** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,965.0**
H2O	2013	20.6	19.2	22.4	23.3	24.8	24.6	24.8	19.8	19.2	20.0	19.1	19.4	**3,186.3**
OIL	2013	5.9	5.0	4.3	3.7	3.8	3.7	3.9	5.3	5.1	5.1	4.8	4.9	**2,295.6**
DAY	2012	31.0	29.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	30.0	25.0	28.0	**3,601.0**
H2O	2012	20.9	19.1	20.3	20.3	16.2	20.1	29.0	20.7	19.7	19.8	15.5	17.2	**2,929.1**
OIL	2012	5.1	5.1	5.7	5.9	4.3	5.3	4.5	5.6	5.3	5.4	4.5	5.4	**2,240.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,251.0**
H2O	2011	39.3	34.3	38.4	38.0	38.5	32.7	22.0	23.9	23.2	74.9	20.1	21.1	**2,690.3**
OIL	2011	4.6	4.2	4.3	4.8	5.1	5.3	5.0	5.4	5.3	4.9	5.2	5.3	**2,178.0**
DAY	2010	29.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,886.0**
H2O	2010	36.2	34.9	37.3	28.8	24.0	39.3	35.0	36.5	35.0	39.9	38.3	39.3	**2,283.9**
OIL	2010	5.1	4.9	4.7	4.4	3.9	4.1	4.8	4.8	4.3	4.6	4.4	4.6	**2,118.6**

UWI **100.13-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,704.0**
H2O	2013	3.9	3.8	4.4	4.4	4.7	4.6	4.7	3.9	3.8	3.8	3.6	3.6	**1,245.7**
OIL	2013	20.8	17.4	15.2	13.2	13.7	13.3	13.8	18.9	18.4	18.3	17.6	17.8	**2,754.0**
DAY	2012	31.0	29.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	30.0	25.0	28.0	**3,340.0**
H2O	2012	4.0	3.6	3.9	3.9	3.1	3.9	5.5	4.0	3.8	3.9	3.9	3.3	**1,196.5**
OIL	2012	15.9	16.0	17.9	18.8	14.8	18.0	15.4	19.4	18.4	18.6	14.8	18.9	**2,555.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,990.0**
H2O	2011	7.5	6.5	7.3	7.2	7.3	6.2	4.2	4.3	4.3	14.1	3.9	4.1	**1,149.7**
OIL	2011	17.0	15.5	15.4	15.0	15.8	16.4	15.5	16.6	16.6	14.9	16.4	16.4	**2,348.7**
DAY	2010	29.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,625.0**

Manitoba Production
2010 To 2013

Licence **5135** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	6.9	6.6	7.2	5.7	4.7	7.4	6.6	6.8	6.6	7.6	7.3	7.4	**1,072.8**
OIL	2010	14.9	14.2	17.1	16.1	14.0	14.4	17.5	17.3	15.7	16.6	16.2	16.7	**2,157.2**

Licence **5136** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,956.0**
H2O	2013	0.6	0.9	1.0	0.9	1.0	0.9	2.8	1.7	1.6	1.5	1.3	1.4	**579.1**
OIL	2013	28.8	23.5	30.9	30.2	31.4	26.6	21.6	27.0	26.3	22.0	18.6	19.2	**5,466.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	25.0	28.0	**3,591.0**
H2O	2012	1.0	1.2	1.3	1.2	1.3	1.1	1.0	0.8	0.6	0.6	0.0	0.5	**563.5**
OIL	2012	27.5	25.2	27.3	27.4	27.6	24.8	24.6	25.0	26.2	26.8	21.7	26.7	**5,160.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,234.0**
H2O	2011	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.8	0.6	1.0	**552.9**
OIL	2011	34.9	31.8	31.8	32.1	31.8	32.2	30.5	32.7	32.5	30.0	29.6	29.7	**4,849.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,869.0**
H2O	2010	1.8	1.7	1.7	1.2	1.3	1.1	2.5	1.3	1.1	1.1	0.6	0.6	**545.2**
OIL	2010	38.6	35.4	40.4	38.0	39.8	37.7	35.0	41.0	37.1	39.3	34.5	34.3	**4,469.6**

UWI **100.14-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,646.0**
H2O	2013	5.5	7.3	8.1	7.9	8.4	8.3	24.4	14.9	14.4	12.5	10.3	10.9	**2,038.7**
OIL	2013	3.7	2.9	3.9	3.7	3.8	4.1	3.3	4.0	3.9	3.2	2.7	2.7	**1,045.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	25.0	28.0	**3,281.0**
H2O	2012	9.4	10.2	10.9	10.9	11.3	9.5	8.3	7.0	5.3	5.3	4.9	4.9	**1,905.8**
OIL	2012	4.2	3.8	4.0	4.1	3.4	3.1	3.1	3.1	3.3	3.3	2.5	3.4	**1,004.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,924.0**
H2O	2011	5.6	4.9	5.5	5.4	5.4	5.3	5.7	5.7	5.5	7.2	5.5	9.1	**1,807.9**
OIL	2011	5.2	4.8	4.8	4.8	4.9	5.0	4.7	5.1	5.0	4.5	4.3	4.3	**962.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,559.0**
H2O	2010	16.2	14.9	14.7	10.9	11.3	10.2	22.0	11.2	10.5	9.7	6.1	5.6	**1,737.1**
OIL	2010	5.9	5.4	6.2	5.8	6.1	5.8	5.4	6.3	5.7	6.1	5.2	5.2	**905.3**

Licence **5137** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	29.0	**3,213.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	68.9	49.3	**2,156.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	8.8	**808.2**
DAY	2012	23.0	17.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,151.0**
H2O	2012	3.7	2.6	2.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,027.9**
OIL	2012	3.1	2.4	6.4	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790.6**
DAY	2011	31.0	28.0	31.0	29.0	29.0	0.0	20.0	30.0	22.0	31.0	30.0	26.0	**3,072.0**
H2O	2011	9.9	8.6	9.7	9.2	9.0	0.0	6.4	9.5	3.8	5.0	4.8	4.2	**2,018.4**
OIL	2011	5.5	5.0	5.1	5.7	5.8	0.0	3.9	6.3	3.2	4.2	4.3	3.5	**777.0**
DAY	2010	31.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	26.0	30.0	30.0	27.0	**2,765.0**
H2O	2010	9.8	8.8	4.9	4.7	4.9	4.5	8.9	18.7	11.1	10.2	9.7	8.6	**1,938.3**
OIL	2010	6.7	6.0	7.4	6.8	7.1	7.0	6.6	1.8	4.5	5.3	5.3	4.8	**724.5**

UWI **100.07-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **5137** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	29.0	**3,194.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	17.1	12.2	**581.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	12.8	**1,623.8**
DAY	2012	23.0	17.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,132.0**
H2O	2012	0.9	0.7	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549.3**
OIL	2012	1.4	1.0	2.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.2**
DAY	2011	31.0	28.0	31.0	29.0	29.0	0.0	20.0	30.0	22.0	31.0	30.0	26.0	**3,053.0**
H2O	2011	2.4	2.1	2.5	2.3	2.3	0.0	1.6	2.3	1.0	1.3	1.2	1.0	**547.0**
OIL	2011	3.7	3.4	3.4	2.5	2.5	0.0	1.7	2.7	1.5	1.8	1.9	1.5	**1,592.3**
DAY	2010	31.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	26.0	30.0	30.0	27.0	**2,746.0**
H2O	2010	2.5	2.2	1.3	1.2	1.2	1.1	2.3	4.7	2.8	2.5	2.4	2.1	**527.0**
OIL	2010	5.5	4.9	5.0	4.6	4.8	4.6	4.5	1.2	3.1	3.5	3.5	3.1	**1,565.7**

Licence **5138** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.0**
GAS	2013	0.2	0.3	0.4	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.3**
H2O	2013	59.7	55.2	62.0	58.4	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,284.9**
OIL	2013	5.2	4.7	5.3	4.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.7**
DAY	2012	31.0	29.0	31.0	28.0	29.0	27.0	31.0	30.0	26.0	31.0	30.0	31.0	**3,019.0**
GAS	2012	0.0	0.4	1.1	0.9	0.5	0.3	0.4	0.2	0.2	0.3	0.3	0.3	**20.9**
H2O	2012	296.9	256.4	234.2	176.0	137.7	145.4	105.6	103.8	76.0	74.1	67.3	59.9	**7,035.8**
OIL	2012	24.4	19.7	17.7	14.5	11.4	12.8	8.7	8.1	6.3	7.3	5.9	5.3	**1,645.4**
DAY	2011	31.0	28.0	20.0	21.0	31.0	30.0	5.0	0.0	0.0	0.0	9.0	31.0	**2,665.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2011	199.6	211.4	159.3	196.6	257.6	269.6	47.6	0.0	0.0	0.0	74.8	269.4	**5,302.5**
OIL	2011	20.0	19.2	9.1	16.0	22.6	22.7	3.8	0.0	0.0	0.0	0.0	20.2	**1,503.3**
DAY	2010	0.0	0.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,459.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2010	0.0	0.0	598.3	452.2	277.0	192.3	223.2	168.6	180.7	228.3	209.0	196.9	**3,616.6**
OIL	2010	0.0	0.0	52.3	53.1	36.4	24.7	30.4	21.1	19.1	22.1	18.8	20.6	**1,369.7**

Licence **5139** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,530.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.4**
OIL	2013	1.0	0.9	1.0	0.9	1.0	0.9	1.0	0.0	0.0	0.0	0.0	0.0	**3,695.5**
DAY	2012	31.0	29.0	31.0	28.0	26.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,318.5**
GAS	2012	0.0	0.2	1.0	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2012	1.1	1.0	0.9	0.8	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.4**
OIL	2012	7.1	6.7	6.6	6.4	3.5	1.9	0.9	0.8	0.8	0.9	0.9	1.0	**3,688.8**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,964.5**
H2O	2011	5.8	5.2	1.3	1.2	1.2	1.2	1.4	1.3	1.2	1.4	1.6	1.5	**1,832.8**
OIL	2011	23.0	19.7	8.3	7.8	8.2	8.2	8.6	8.8	8.4	9.7	10.5	11.0	**3,651.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	11.0	0.0	0.0	0.0	27.0	**2,600.5**
H2O	2010	4.9	4.0	5.6	5.3	5.3	5.3	5.8	2.2	0.0	0.0	0.0	5.0	**1,808.5**
OIL	2010	29.2	24.3	19.8	20.6	20.8	20.2	23.1	8.2	0.0	0.0	0.0	21.3	**3,519.1**

Licence **5141** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5141** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole Virden A** Field Code **13** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	19.0	0.0	0.0	9.0	18.0	23.0	17.0	30.0	26.0	**1,445.8**
H2O	2013	600.0	527.0	587.8	346.9	0.0	0.0	187.3	375.3	412.5	335.8	632.3	568.5	**23,245.0**
OIL	2013	36.7	30.2	28.4	14.4	0.0	0.0	8.0	10.9	13.8	10.6	21.8	11.9	**1,920.8**
DAY	2012	0.0	24.0	11.0	0.0	0.0	0.0	0.0	0.0	28.0	21.0	30.0	31.0	**1,214.8**
H2O	2012	0.0	461.7	212.3	0.0	0.0	0.0	0.0	0.0	414.8	393.2	591.1	609.3	**18,671.6**
OIL	2012	0.0	38.7	13.6	0.0	0.0	0.0	0.0	0.0	31.5	24.7	50.8	45.8	**1,734.1**
DAY	2011	26.0	28.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**1,069.8**
H2O	2011	489.4	499.0	561.3	40.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.5	**15,989.2**
OIL	2011	54.6	26.2	21.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**1,529.0**
DAY	2010	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.8**
H2O	2010	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,320.7**
OIL	2010	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,418.2**

Licence **5143** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	29.0	23.0	25.0	4.0	1.0	13.0	29.0	10.0	**3,725.0**
H2O	2013	7.8	10.8	9.8	12.3	9.6	7.5	8.0	3.5	2.4	8.5	12.9	5.5	**2,764.3**
OIL	2013	7.0	7.1	6.2	6.9	9.5	6.6	9.3	0.1	0.1	9.9	10.0	6.5	**4,216.4**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,474.0**
H2O	2012	10.1	9.0	9.6	9.8	8.8	9.2	8.4	8.5	7.8	8.5	8.1	8.4	**2,665.7**
OIL	2012	11.9	10.5	10.5	11.6	10.2	11.0	9.9	10.0	9.2	10.0	9.5	8.5	**4,137.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,112.0**
H2O	2011	11.4	10.9	10.8	10.8	16.9	11.2	10.8	10.9	9.3	10.6	10.0	9.9	**2,559.5**
OIL	2011	14.1	13.4	13.3	13.2	11.7	13.3	12.6	12.9	11.0	12.4	11.8	11.7	**4,014.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,747.0**
H2O	2010	15.7	14.9	16.6	15.1	15.6	15.5	14.2	14.1	12.8	12.5	14.0	12.9	**2,426.0**
OIL	2010	20.8	19.7	18.4	15.9	17.8	15.6	16.1	16.0	15.8	16.5	12.3	15.8	**3,863.0**

Licence **5144** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	25.0	29.0	30.0	30.0	28.0	31.0	31.0	12.0	0.0	29.0	15.0	**3,720.0**
H2O	2013	7.5	11.3	13.4	13.5	13.3	8.6	9.0	9.1	4.5	0.0	10.2	5.1	**2,330.9**
OIL	2013	6.0	8.8	10.3	10.6	10.8	13.6	15.5	15.7	4.1	0.0	9.9	5.3	**5,373.1**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	30.0	**3,443.0**
H2O	2012	6.2	5.7	6.7	6.7	5.1	4.9	5.8	6.4	6.3	15.8	9.0	9.4	**2,225.4**
OIL	2012	13.5	12.7	13.8	14.4	14.6	14.0	13.5	12.5	11.8	10.4	10.1	10.3	**5,262.5**
DAY	2011	22.0	26.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	30.0	**3,083.0**
H2O	2011	5.1	5.6	6.4	6.1	7.0	6.0	6.0	5.4	5.0	6.2	5.7	6.1	**2,137.4**
OIL	2011	16.3	17.2	18.7	16.0	15.7	12.4	14.1	13.3	12.9	12.8	11.7	13.0	**5,110.9**
DAY	2010	29.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,734.0**
H2O	2010	7.9	10.2	11.4	9.8	10.6	12.7	10.2	6.9	6.8	6.9	6.5	6.9	**2,066.8**
OIL	2010	17.1	17.9	20.0	12.1	11.9	10.2	17.4	17.5	18.3	18.6	19.4	20.3	**4,936.8**

Licence **5145** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,476.1**
H2O	2013	3.8	11.0	9.0	11.3	12.4	12.3	7.9	6.9	6.7	4.4	3.2	3.2	**1,445.2**
OIL	2013	13.1	5.6	12.7	5.9	6.4	6.2	9.0	9.9	9.7	9.0	9.0	8.7	**2,845.8**

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Licence **5145** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	17.0	31.0	30.0	31.0	30.0	30.0	26.0	25.0	28.0	**3,114.1**
H2O	2012	3.1	2.8	3.0	1.7	3.1	3.0	3.0	69.8	58.9	39.6	2.5	2.8	**1,353.1**
OIL	2012	13.4	11.5	12.5	7.1	12.7	14.6	15.4	13.6	14.9	12.9	11.9	14.3	**2,740.6**
DAY	2011	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,775.1**
H2O	2011	15.5	13.6	15.2	15.1	12.3	4.9	8.8	9.4	6.1	3.1	3.0	3.1	**1,159.8**
OIL	2011	30.8	28.1	28.1	28.4	23.5	7.7	8.8	9.4	12.5	14.8	15.4	15.5	**2,585.8**
DAY	2010	31.0	28.0	0.0	0.0	0.0	0.0	0.0	21.0	27.0	31.0	30.0	31.0	**2,416.1**
H2O	2010	21.0	19.4	0.0	0.0	0.0	0.0	0.0	20.4	21.6	12.7	12.1	15.6	**1,049.7**
OIL	2010	26.8	24.5	0.0	0.0	0.0	0.0	0.0	29.0	22.6	30.3	29.4	30.4	**2,362.8**

Licence **5148** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,935.5**
H2O	2013	2649.0	2346.2	2665.9	2591.9	2620.0	2521.4	2740.1	2577.1	2569.7	2684.2	2551.6	2605.1	**301,639.6**
OIL	2013	86.6	77.9	86.0	81.8	82.4	79.4	86.2	80.9	81.7	84.2	80.6	81.2	**30,287.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,574.5**
H2O	2012	2530.3	2379.3	2524.8	2438.8	2541.5	2304.9	2619.5	2695.9	2550.4	2704.9	2665.7	2678.7	**270,517.4**
OIL	2012	80.9	76.0	84.6	80.9	82.3	73.1	83.7	84.8	79.1	85.4	83.5	89.8	**29,298.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	29.0	30.0	31.0	**3,210.5**
H2O	2011	2646.2	2344.1	2659.8	2589.2	2680.4	2612.1	1783.2	2711.9	2569.6	2478.3	2475.4	2534.3	**239,882.7**
OIL	2011	83.9	75.6	87.9	85.0	85.2	81.2	54.4	84.0	81.4	77.4	79.7	80.8	**28,314.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,857.5**
H2O	2010	2864.2	2548.1	2778.8	2678.3	2726.2	2462.9	2796.2	2726.4	2699.5	2775.6	2688.6	2768.8	**209,798.2**
OIL	2010	124.8	109.1	119.0	113.6	113.1	95.1	102.2	96.9	97.5	98.2	90.2	90.1	**27,357.9**

Licence **5149** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,936.8**
H2O	2013	880.3	800.5	903.3	881.0	868.5	861.3	898.6	877.8	864.8	873.0	838.8	870.2	**87,255.5**
OIL	2013	60.9	56.8	60.8	59.0	60.0	61.8	62.9	60.9	57.3	54.7	49.9	51.1	**32,354.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,574.8**
H2O	2012	947.7	859.7	925.6	897.6	869.0	871.9	848.3	880.0	846.2	892.6	852.7	861.8	**76,837.4**
OIL	2012	71.6	63.1	66.0	65.7	64.2	65.9	67.5	67.4	63.4	65.1	61.0	60.2	**31,658.3**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**3,211.8**
H2O	2011	931.2	851.0	941.4	945.9	905.4	840.5	904.8	886.2	934.1	938.2	872.3	923.8	**66,284.3**
OIL	2011	75.1	69.7	77.3	72.6	67.0	67.5	77.5	72.6	73.7	73.2	69.4	72.1	**30,877.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,850.8**
H2O	2010	809.7	717.2	812.4	675.2	703.7	649.1	610.2	709.7	891.4	922.8	922.0	945.1	**55,409.5**
OIL	2010	90.0	79.3	85.9	58.6	66.6	58.4	46.4	62.4	77.7	81.8	77.2	80.0	**30,009.5**

Licence **5150** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.6**

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Licence **5150** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.6**

Licence **5151** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	0.0	14.0	30.0	30.0	19.0	3.0	**3,542.5**
GAS	2013	0.3	0.5	0.6	0.4	0.5	0.3	0.0	0.1	0.4	0.3	0.2	0.0	**6.0**
H2O	2013	1.7	1.6	2.5	1.3	1.3	1.2	0.0	0.6	1.2	1.2	0.8	0.1	**1,678.8**
OIL	2013	3.2	3.2	4.6	2.5	2.4	2.3	0.0	1.2	2.5	2.3	1.5	0.2	**1,358.6**
DAY	2012	31.0	29.0	31.0	30.0	30.0	18.0	0.0	0.0	0.0	31.0	30.0	31.0	**3,266.5**
GAS	2012	0.0	0.1	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.2	**2.4**
H2O	2012	0.3	0.5	1.5	3.1	1.9	2.6	0.0	0.0	0.0	5.0	2.4	2.7	**1,665.3**
OIL	2012	6.7	5.9	6.0	7.4	3.9	0.7	0.0	0.0	0.0	0.0	1.5	4.3	**1,332.7**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,005.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2011	2.1	3.9	5.4	5.6	4.4	3.3	5.6	5.8	0.1	0.0	0.0	0.2	**1,645.3**
OIL	2011	6.6	4.3	2.6	2.8	1.8	2.6	0.8	0.3	6.8	6.4	6.1	6.8	**1,296.3**
DAY	2010	28.0	28.0	27.0	27.0	29.0	11.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,642.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	**0.7**
H2O	2010	5.8	6.3	6.7	9.7	5.8	1.7	4.7	6.6	3.3	1.6	4.3	2.4	**1,608.9**
OIL	2010	4.9	5.3	4.5	5.1	4.8	1.6	4.6	6.0	6.1	6.2	7.6	7.0	**1,248.4**

Licence **5153** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-21-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	8.0	31.0	6.0	0.0	0.0	0.0	4.0	6.0	0.0	4.0	31.0	**1,989.0**
H2O	2013	0.0	143.2	514.4	101.7	0.0	0.0	0.0	68.3	104.9	0.0	66.1	497.0	**26,450.9**
OIL	2013	0.0	9.0	27.1	2.1	0.0	0.0	0.0	1.4	2.2	0.0	0.3	9.9	**2,425.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,899.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,955.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.2**
DAY	2011	31.0	28.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,899.0**
H2O	2011	417.3	351.3	252.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,955.3**
OIL	2011	21.9	18.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.2**
DAY	2010	31.0	26.0	10.0	22.0	15.0	0.0	7.0	8.0	17.0	24.0	16.0	30.0	**1,821.0**
H2O	2010	381.2	325.8	129.4	394.3	153.4	0.0	64.0	138.7	295.9	431.5	287.2	490.8	**23,934.2**
OIL	2010	20.1	17.1	5.5	10.8	8.0	0.0	4.2	7.3	6.0	7.7	8.2	21.2	**2,331.6**

Licence **5154** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	5.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	**3,306.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**1,862.9**
OIL	2013	0.0	0.0	0.0	0.0	0.3	1.8	1.0	0.0	0.0	0.0	0.0	0.0	**3,309.9**
DAY	2012	31.0	26.0	31.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.0**

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Licence **5154** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2012	0.1	0.3	0.4	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.4**
OIL	2012	1.4	1.6	1.7	1.8	1.8	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.8**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,074.0**
GAS	2011	0.0	0.0	0.0	0.0	0.2	0.4	0.3	0.6	0.5	0.3	0.0	0.0	**4.5**
H2O	2011	2.5	2.2	2.3	2.1	1.8	1.1	0.6	0.6	0.6	0.5	0.3	0.2	**1,860.7**
OIL	2011	21.8	17.8	17.7	16.8	16.3	9.6	6.5	5.6	5.5	5.0	1.8	1.6	**3,296.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,710.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.9	1.0	0.0	0.0	0.0	**2.2**
H2O	2010	6.3	12.6	16.7	16.9	17.0	44.7	5.3	5.3	5.1	3.9	4.4	3.0	**1,845.9**
OIL	2010	19.3	38.9	41.7	48.5	48.8	51.7	47.3	43.8	40.7	37.9	35.7	27.2	**3,170.8**

Licence **5155** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**3,685.0**
GAS	2013	0.5	0.4	0.3	0.4	0.4	0.3	0.4	0.3	0.0	0.0	0.0	0.0	**20.4**
H2O	2013	2.4	1.8	1.9	1.7	1.6	1.4	1.4	1.0	0.7	0.5	0.5	0.1	**1,827.7**
OIL	2013	13.2	10.2	9.1	8.4	8.6	8.0	7.5	5.6	3.0	3.5	3.0	0.6	**5,037.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	**3,344.0**
GAS	2012	0.7	0.7	1.8	0.9	0.6	0.6	0.7	0.2	0.3	0.7	0.5	0.6	**17.4**
H2O	2012	0.0	2.1	4.5	4.2	3.5	3.2	3.3	3.1	2.2	3.0	2.5	2.2	**1,812.7**
OIL	2012	34.6	26.0	22.7	22.8	19.7	18.5	17.6	15.0	11.4	16.7	14.0	12.6	**4,956.3**
DAY	2011	31.0	27.0	31.0	29.0	31.0	30.0	31.0	25.0	0.0	0.0	6.0	31.0	**2,990.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	**9.1**
H2O	2011	2.1	1.6	2.2	2.0	2.0	1.7	2.0	1.5	0.0	0.0	0.0	0.0	**1,778.9**
OIL	2011	10.0	7.0	1.8	10.5	11.1	9.6	10.5	8.3	0.0	0.0	0.0	55.1	**4,724.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,718.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	5.7	0.0	0.0	0.0	**8.3**
H2O	2010	6.0	6.0	5.7	5.2	5.2	4.4	4.1	4.0	3.5	3.0	2.1	2.2	**1,763.8**
OIL	2010	24.3	24.6	18.6	19.7	19.8	17.0	15.9	14.4	12.3	12.6	9.1	10.6	**4,600.8**

Licence **5156** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.0**
GAS	2012	11.9	6.8	6.4	4.8	3.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**240.6**
H2O	2012	4.9	4.7	5.5	5.2	5.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.1**
OIL	2012	13.9	12.4	13.3	14.0	13.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**
DAY	2011	31.0	28.0	23.0	29.0	31.0	29.0	30.0	31.0	27.0	31.0	30.0	31.0	**2,933.0**
GAS	2011	0.0	18.1	13.4	17.8	13.6	11.0	11.4	11.5	9.0	10.8	12.0	11.4	**205.7**
H2O	2011	7.9	7.8	8.1	8.3	7.5	6.6	6.9	6.7	5.2	6.1	5.7	5.1	**1,252.3**
OIL	2011	23.3	21.1	10.0	22.9	23.2	19.5	19.3	20.1	15.1	17.1	16.4	14.6	**2,688.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,582.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	53.7	12.0	0.0	0.0	0.0	0.0	0.0	**65.7**
H2O	2010	3.5	4.5	6.2	7.0	7.1	7.0	6.7	6.9	6.8	5.6	6.1	5.8	**1,170.4**
OIL	2010	10.5	14.4	15.8	20.0	20.2	19.3	20.3	19.2	17.8	17.4	16.4	17.7	**2,465.5**

Licence **5160** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5160** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.7**
DAY	2011	19.0	28.0	23.0	16.0	31.0	30.0	14.0	31.0	30.0	21.0	0.0	0.0	**2,605.0**
H2O	2011	3.2	5.5	4.3	2.8	5.0	5.1	2.6	5.5	5.2	3.6	0.0	0.0	**1,356.9**
OIL	2011	4.4	6.8	5.1	3.5	6.7	6.8	3.2	7.2	7.0	4.8	0.0	0.0	**1,219.7**
DAY	2010	10.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	14.0	31.0	**2,362.0**
H2O	2010	1.2	3.3	2.8	3.7	3.7	3.7	4.9	5.6	5.4	0.9	2.6	5.2	**1,314.1**
OIL	2010	1.7	4.5	3.2	4.7	4.7	4.7	6.4	7.0	6.5	1.2	3.1	7.3	**1,164.2**

Licence **5161** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	6.0	0.0	0.0	0.0	**3,524.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2013	1.0	0.9	1.0	0.9	1.0	1.0	1.1	1.0	0.2	0.0	0.0	0.0	**1,724.4**
OIL	2013	1.7	1.4	1.5	1.4	1.5	1.8	1.8	1.9	0.4	0.0	0.0	0.0	**2,021.5**
DAY	2012	31.0	29.0	21.0	30.0	30.0	30.0	31.0	30.0	30.0	16.0	29.0	31.0	**3,275.0**
GAS	2012	3.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2012	3.9	3.6	1.4	1.7	1.5	1.4	0.8	0.6	0.4	0.2	0.4	1.8	**1,716.3**
OIL	2012	6.7	5.6	2.5	2.8	2.8	2.9	1.4	0.9	1.1	0.6	0.9	3.6	**2,008.1**
DAY	2011	31.0	28.0	30.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,937.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	3.0	**10.8**
H2O	2011	7.1	7.6	6.9	4.7	5.2	5.6	6.3	2.9	2.4	2.5	2.4	3.8	**1,698.6**
OIL	2011	13.2	12.8	11.0	8.1	9.7	10.0	11.0	5.2	4.2	4.6	4.5	6.7	**1,976.3**
DAY	2010	18.0	28.0	24.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,578.0**
GAS	2010	0.0	0.0	0.0	0.0	3.4	3.0	0.0	0.0	1.0	0.2	0.0	0.0	**7.6**
H2O	2010	6.8	15.8	13.6	16.1	10.3	6.9	6.7	7.1	6.1	5.5	6.6	6.8	**1,641.2**
OIL	2010	10.5	24.2	15.7	21.8	18.4	19.4	19.5	19.4	15.7	17.1	17.4	15.2	**1,875.3**

Licence **5162** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	14.0	31.0	30.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
GAS	2013	0.3	0.2	0.6	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2013	0.3	0.3	1.9	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
OIL	2013	2.1	1.8	3.1	2.6	2.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	23.0	**3,311.0**
GAS	2012	1.9	1.9	0.7	0.4	0.4	0.3	0.3	0.4	0.3	0.3	0.3	0.2	**9.8**
H2O	2012	0.9	1.0	1.0	0.8	0.6	0.5	0.4	0.7	0.6	0.6	0.6	0.5	**2,067.1**
OIL	2012	5.0	4.2	4.0	3.7	2.9	2.8	2.1	3.2	2.7	3.5	3.1	2.1	**3,628.4**
DAY	2011	9.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,955.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.0	**2.4**
H2O	2011	0.3	1.5	1.6	1.3	1.0	0.9	1.1	1.0	0.9	1.0	1.2	1.1	**2,058.9**
OIL	2011	1.9	7.6	8.3	6.0	5.0	5.1	5.8	5.9	5.3	5.5	5.8	5.1	**3,589.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,614.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.8	0.8	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2010	7.4	5.5	4.9	3.0	1.9	3.6	8.3	1.7	1.9	1.6	1.4	1.1	**2,046.0**
OIL	2010	23.0	17.2	13.3	16.2	9.2	5.7	33.9	9.3	9.6	9.3	7.0	7.4	**3,521.8**

Manitoba Production
2010 To 2013

Licence **5163** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	11.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**3,415.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.8**
H2O	2013	4.0	5.3	4.5	1.8	5.2	4.9	5.9	6.0	6.0	4.6	0.0	0.0	**2,309.2**
OIL	2013	8.0	10.2	8.1	3.5	9.4	9.2	11.2	12.2	11.5	9.1	0.0	0.0	**2,633.5**
DAY	2012	31.0	29.0	31.0	30.0	30.0	26.0	0.0	0.0	0.0	31.0	30.0	31.0	**3,137.3**
GAS	2012	15.7	9.8	1.8	6.6	4.9	4.2	0.0	0.0	0.0	0.0	0.0	0.0	**197.8**
H2O	2012	3.9	3.8	3.8	4.0	3.6	3.4	0.0	0.0	0.0	5.3	6.2	2.8	**2,261.0**
OIL	2012	6.7	6.3	6.7	7.9	6.9	6.7	0.0	0.0	0.0	0.0	6.1	5.5	**2,541.1**
DAY	2011	31.0	25.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,868.3**
GAS	2011	0.0	0.5	0.8	0.3	0.0	0.0	17.1	18.0	14.2	13.5	14.4	14.7	**154.8**
H2O	2011	8.7	7.7	9.0	6.3	5.8	5.9	6.1	5.8	6.2	4.5	3.6	3.8	**2,224.2**
OIL	2011	15.4	12.5	13.7	10.3	10.3	10.1	10.0	10.4	10.6	7.7	6.4	6.7	**2,488.3**
DAY	2010	18.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,509.3**
GAS	2010	0.0	0.0	0.0	0.0	28.5	20.5	11.0	1.3	0.0	0.0	0.0	0.0	**61.3**
H2O	2010	5.9	9.4	11.1	11.0	11.6	9.9	12.2	10.7	10.1	8.3	9.4	8.8	**2,150.8**
OIL	2010	11.1	17.5	16.7	19.2	19.7	4.5	0.0	12.7	16.4	15.4	14.7	16.2	**2,364.2**

Licence **5164** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**3,756.0**
GAS	2013	2.9	1.9	3.9	5.2	3.3	0.9	2.7	1.2	1.7	1.7	1.3	1.7	**88.8**
H2O	2013	2.3	1.5	3.1	3.6	2.0	0.8	1.7	1.2	1.5	1.5	1.2	1.3	**2,252.1**
OIL	2013	14.9	9.5	15.1	21.0	12.1	5.7	10.4	6.8	8.5	9.2	7.1	7.7	**3,477.3**
DAY	2012	31.0	29.0	31.0	30.0	28.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,397.0**
GAS	2012	4.6	1.6	1.8	4.5	4.0	3.5	3.1	3.3	3.1	2.7	2.7	3.1	**60.4**
H2O	2012	6.2	5.6	4.9	4.2	3.6	3.4	3.3	3.2	3.7	2.4	2.4	2.4	**2,230.4**
OIL	2012	36.7	31.2	26.1	24.0	20.7	21.2	18.8	17.4	21.1	14.6	15.2	15.1	**3,349.3**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**3,037.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	7.4	7.2	0.0	1.6	1.2	1.2	3.8	**22.4**
H2O	2011	3.9	5.3	6.0	3.5	2.9	2.4	1.8	2.0	10.5	9.8	7.9	6.3	**2,185.1**
OIL	2011	15.3	19.0	20.5	13.0	12.3	9.4	7.0	1.6	54.3	56.3	45.5	37.8	**3,087.2**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	21.0	2.0	30.0	31.0	30.0	31.0	**2,676.0**
H2O	2010	7.2	7.2	9.2	8.9	7.2	4.8	3.2	0.3	6.4	5.3	4.6	3.9	**2,122.8**
OIL	2010	17.4	17.0	18.1	20.0	21.5	18.6	13.1	1.4	23.1	23.3	16.8	9.1	**2,795.2**

Licence **5166** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**

UWI **100.01-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Manitoba Production
2010 To 2013

Licence **5166** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**

Licence **5167** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	24.0	31.0	30.0	31.0	**459.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	17.3	22.5	21.9	21.9	**127.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.9**

UWI **100.04-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	29.0	31.0	**3,175.0**
H2O	2013	15.1	18.8	20.6	19.7	21.5	7.5	0.7	1.0	1.0	1.0	0.9	0.9	**2,054.6**
OIL	2013	24.1	29.7	32.9	33.0	32.5	16.7	6.0	9.2	9.5	10.0	9.3	9.7	**5,246.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	24.0	31.0	30.0	31.0	**2,830.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6	15.6	19.2	18.5	19.4	**1,945.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	8.3	10.8	10.6	10.5	**5,023.5**
DAY	2011	31.0	28.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,683.0**
H2O	2011	11.2	10.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,854.6**
OIL	2011	19.8	17.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.7**
DAY	2010	23.0	25.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**2,622.0**
H2O	2010	8.4	9.4	12.1	10.8	12.1	11.9	11.8	11.7	12.1	11.9	11.1	11.2	**1,832.7**
OIL	2010	17.2	20.4	24.9	22.7	23.6	20.7	20.3	21.2	21.2	20.6	19.9	19.0	**4,935.1**

Licence **5168** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	29.0	31.0	**1,936.0**
H2O	2013	158.9	201.4	220.5	211.3	229.2	438.1	316.5	472.2	460.2	462.1	410.8	425.2	**16,468.3**
OIL	2013	12.3	15.4	17.0	17.1	16.8	10.5	6.6	10.1	10.4	10.9	10.2	10.6	**658.5**
DAY	2012	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	18.0	**1,592.0**
H2O	2012	125.8	164.2	175.7	173.6	169.2	168.5	170.7	201.2	166.6	204.8	198.2	122.4	**12,461.9**

Manitoba Production
2010 To 2013

Licence **5168** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	11.3	15.1	16.6	16.7	17.6	16.9	17.3	16.2	13.2	17.2	16.9	9.9	**510.6**
DAY	2011	31.0	28.0	7.0	0.0	0.0	0.0	22.0	31.0	30.0	26.0	28.0	31.0	**1,254.0**
H2O	2011	175.1	154.6	39.6	0.0	0.0	0.0	141.1	195.2	191.4	170.5	162.0	174.8	**10,421.0**
OIL	2011	8.7	7.6	2.0	0.0	0.0	0.0	0.8	3.0	2.9	5.0	14.9	16.1	**325.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	**1,020.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.8	371.3	313.9	**9,016.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**264.7**

UWI **100.05-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**

Licence **5169** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.07-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	**3,279.0**
H2O	2013	67.8	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.8	65.1	65.3	**2,665.3**
OIL	2013	14.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	14.2	14.4	**4,528.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	25.0	31.0	30.0	31.0	**3,160.0**
H2O	2012	69.9	64.8	69.9	64.6	61.5	58.4	59.1	64.6	53.2	64.8	62.7	65.9	**2,408.1**
OIL	2012	11.5	11.0	12.2	11.4	6.1	5.5	5.7	6.5	11.3	14.5	14.2	14.1	**4,473.3**
DAY	2011	30.0	26.0	31.0	25.0	31.0	30.0	31.0	31.0	14.0	25.0	27.0	31.0	**2,801.0**
H2O	2011	20.8	17.6	21.6	19.2	23.9	23.0	23.7	23.3	10.6	235.2	50.2	70.8	**1,648.7**
OIL	2011	22.8	19.1	23.4	21.9	29.5	29.1	30.0	30.8	13.7	27.8	13.9	12.0	**4,349.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,469.0**
H2O	2010	16.8	15.0	17.2	15.4	17.3	17.0	16.8	16.6	17.3	19.3	20.8	22.0	**1,108.8**
OIL	2010	25.7	24.3	25.3	23.0	24.8	24.0	23.5	24.5	24.6	23.8	23.1	23.0	**4,075.3**

UWI **102.07-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	**3,487.0**
H2O	2013	85.9	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.7	82.5	82.8	**3,339.3**
OIL	2013	33.8	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	34.4	35.0	**5,147.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	25.0	31.0	30.0	31.0	**3,368.0**
H2O	2012	88.8	82.2	88.8	81.8	77.9	73.9	74.9	81.9	67.5	82.2	79.5	83.5	**3,013.2**
OIL	2012	8.7	8.2	9.1	8.7	14.8	13.5	13.9	15.7	27.3	35.1	34.3	34.3	**5,014.2**
DAY	2011	30.0	26.0	31.0	25.0	31.0	30.0	31.0	31.0	14.0	25.0	27.0	31.0	**3,009.0**
H2O	2011	26.4	22.3	27.4	24.3	30.2	29.1	30.0	29.5	13.5	298.1	63.7	89.8	**2,050.3**
OIL	2011	27.8	23.4	28.6	16.4	22.1	21.9	22.5	23.1	10.3	20.7	10.4	9.0	**4,790.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,677.0**
H2O	2010	21.4	19.1	22.0	19.7	22.0	21.7	21.4	21.3	22.1	24.5	26.3	27.8	**1,366.0**
OIL	2010	28.8	27.1	30.9	28.1	30.3	29.3	28.7	29.9	30.0	29.1	28.2	28.1	**4,554.4**

Manitoba Production
2010 To 2013

Licence **5170** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	28.0	31.0	30.0	31.0	**3,631.0**
H2O	2013	1.0	0.9	1.0	0.9	1.1	1.0	0.7	1.0	1.0	1.0	0.9	0.9	**505.5**
OIL	2013	17.8	16.5	18.3	17.8	18.0	19.5	12.6	19.3	18.3	21.0	20.2	20.3	**3,456.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,280.0**
H2O	2012	0.7	0.6	0.7	0.7	0.6	0.5	0.6	0.6	0.6	1.0	0.9	1.0	**494.1**
OIL	2012	17.3	16.2	17.7	17.6	19.5	17.8	19.3	18.2	14.4	18.5	18.1	18.0	**3,236.8**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,920.0**
H2O	2011	0.6	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.7	**485.6**
OIL	2011	28.8	25.2	28.6	15.3	16.7	17.2	17.5	18.0	17.2	19.6	17.6	18.0	**3,024.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,557.0**
H2O	2010	0.6	0.5	0.6	0.5	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	**478.3**
OIL	2010	19.1	18.0	19.7	28.8	30.3	29.3	28.7	29.9	30.0	29.1	28.2	28.1	**2,784.5**

UWI **100.04-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	28.0	31.0	30.0	31.0	**3,223.0**
H2O	2013	3.7	3.6	3.8	3.6	4.0	3.9	2.7	4.0	3.5	3.9	3.6	3.5	**805.4**
OIL	2013	10.4	9.6	10.7	10.4	10.6	8.2	5.2	8.0	7.6	8.8	8.4	8.5	**1,546.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,872.0**
H2O	2012	2.7	2.5	2.6	2.7	2.6	2.5	2.6	2.7	2.5	3.6	3.5	3.7	**761.6**
OIL	2012	11.5	10.9	11.9	11.8	11.6	10.5	11.4	10.8	8.5	10.8	10.6	10.5	**1,440.5**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,512.0**
H2O	2011	2.2	2.0	2.3	2.5	2.5	2.5	2.5	2.5	2.4	2.6	2.7	2.8	**727.4**
OIL	2011	0.3	0.3	0.3	10.2	11.1	11.5	11.7	12.0	11.5	13.1	11.7	12.0	**1,309.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,149.0**
H2O	2010	2.4	2.1	2.4	2.2	2.4	2.4	2.3	2.4	2.4	2.4	2.2	2.4	**697.9**
OIL	2010	11.2	10.5	11.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**1,204.0**

Licence **5171** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	28.0	24.0	31.0	19.0	25.0	31.0	30.0	22.0	**3,180.0**
H2O	2013	2.4	2.3	2.2	2.1	1.9	1.6	2.0	1.3	1.8	2.3	2.2	1.6	**447.9**
OIL	2013	2.3	2.0	2.0	1.9	1.9	2.5	3.5	2.1	2.7	3.3	3.3	2.3	**402.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	20.0	28.0	30.0	31.0	30.0	30.0	**2,850.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	2.9	2.0	4.4	3.4	2.0	2.0	**424.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.1	0.8	1.3	2.0	2.1	**372.5**
DAY	2011	31.0	28.0	21.0	30.0	31.0	14.0	14.0	28.0	30.0	31.0	30.0	9.0	**2,681.0**
H2O	2011	1.2	1.1	1.2	1.1	1.2	0.5	0.5	1.1	1.1	1.2	1.1	0.4	**407.5**
OIL	2011	2.0	1.8	1.3	1.8	1.9	0.8	0.8	1.7	1.8	1.9	1.9	0.4	**363.2**
DAY	2010	20.0	28.0	24.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,384.0**
H2O	2010	0.7	1.0	0.9	0.4	1.1	1.0	1.1	1.1	1.1	1.2	1.2	1.2	**395.8**
OIL	2010	1.4	2.0	1.7	0.7	2.2	2.1	2.2	2.2	1.9	2.0	1.9	2.0	**345.1**

UWI **100.01-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	28.0	24.0	31.0	19.0	25.0	31.0	30.0	22.0	**3,180.0**
H2O	2013	21.0	21.1	19.3	18.6	17.6	15.0	18.5	11.6	16.7	20.5	19.8	14.3	**4,151.8**
OIL	2013	20.9	19.1	18.1	17.7	17.7	13.9	19.3	11.4	14.9	18.4	18.1	13.0	**3,556.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	20.0	28.0	30.0	31.0	30.0	30.0	**2,850.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	25.9	18.2	37.3	28.5	18.3	18.6	**3,937.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	9.0	18.9	6.3	11.9	18.8	20.1	**3,354.4**
DAY	2011	31.0	28.0	21.0	30.0	31.0	14.0	14.0	28.0	30.0	31.0	30.0	9.0	**2,681.0**

Manitoba Production
2010 To 2013

Licence **5171** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	10.9	9.8	10.6	10.3	10.6	4.8	4.8	9.5	10.3	10.6	10.3	2.8	**3,791.0**
OIL	2011	17.8	15.8	11.7	16.5	17.0	7.6	7.6	15.1	16.2	16.7	16.1	4.4	**3,269.4**
DAY	2010	20.0	28.0	24.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,384.0**
H2O	2010	6.5	9.1	7.7	3.1	9.8	9.5	9.7	9.7	9.4	11.0	10.5	10.9	**3,685.7**
OIL	2010	13.0	18.2	15.6	6.5	20.1	19.2	19.8	19.8	17.6	17.9	17.3	17.8	**3,106.9**

Licence **5172** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**

Licence **5173** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,412.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,412.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,412.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,412.9**

Licence **5174** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**

Manitoba Production
2010 To 2013

Licence **5174** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.5**

Licence **5175** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,711.0**
GAS	2013	0.7	0.7	0.9	0.7	0.9	0.4	0.5	0.5	0.3	0.3	0.3	0.4	**43.9**
H2O	2013	2.4	2.2	2.3	2.1	1.9	1.6	1.5	1.3	1.6	1.1	1.3	1.3	**2,018.8**
OIL	2013	10.9	10.0	9.5	8.5	8.0	7.5	6.9	6.4	6.5	5.2	5.3	6.3	**2,697.6**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**3,346.0**
GAS	2012	0.0	8.1	5.9	0.6	0.4	0.4	0.5	0.4	0.2	0.7	0.5	0.5	**37.3**
H2O	2012	5.5	4.0	3.5	3.0	3.4	3.0	3.1	2.7	2.0	2.5	2.5	2.0	**1,998.2**
OIL	2012	24.6	16.1	13.6	12.5	14.6	13.3	13.7	11.3	8.7	11.7	10.5	9.2	**2,606.6**
DAY	2011	31.0	27.0	30.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,985.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	10.5	6.9	0.7	0.0	0.6	0.4	**19.1**
H2O	2011	2.3	2.5	2.9	2.3	2.5	2.1	1.6	1.7	18.5	5.3	6.7	5.7	**1,961.0**
OIL	2011	11.0	11.0	10.9	10.4	11.2	8.7	6.1	7.2	26.9	23.5	29.8	25.3	**2,446.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	12.0	27.0	30.0	31.0	30.0	31.0	**2,625.0**
H2O	2010	8.0	6.0	7.3	7.4	7.4	3.5	1.3	4.1	4.1	3.0	2.5	2.5	**1,906.9**
OIL	2010	17.9	13.0	13.3	15.4	15.5	12.7	5.2	15.0	14.8	12.6	10.0	11.5	**2,264.8**

Licence **5181** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,344.0**
H2O	2013	12.7	11.3	12.9	12.5	13.1	12.7	13.0	12.3	12.2	12.8	12.3	12.5	**3,150.7**
OIL	2013	8.4	7.6	8.4	8.0	8.4	8.3	8.6	8.1	8.2	8.4	8.1	8.1	**1,494.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,981.0**
H2O	2012	12.6	11.9	12.7	12.1	12.9	11.5	13.0	13.0	12.4	12.9	12.6	12.2	**3,000.4**
OIL	2012	8.4	7.9	8.6	8.1	8.4	7.4	8.4	8.3	8.0	8.4	8.3	8.3	**1,396.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**2,618.0**
H2O	2011	16.4	14.7	16.5	16.2	16.6	16.2	14.6	16.7	15.7	12.3	12.5	12.7	**2,850.6**
OIL	2011	10.9	9.9	11.1	10.7	10.9	10.3	9.2	10.7	10.3	8.0	8.4	8.5	**1,297.7**
DAY	2010	31.0	28.0	31.0	30.0	15.0	0.0	14.0	31.0	30.0	16.0	29.0	31.0	**2,258.0**
H2O	2010	13.5	12.0	13.2	12.7	6.2	0.0	6.0	15.5	18.2	9.5	16.7	16.8	**2,669.5**
OIL	2010	5.5	4.9	5.3	5.2	2.6	0.0	2.4	8.2	12.1	6.4	11.0	11.1	**1,178.8**

Licence **5182** Well Name **Tundra et al Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.09-11-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	8662.4	8385.9	8756.7	9353.3	9671.2	9266.9	9204.8	6533.4	9557.0	9730.8	9734.5	9447.7	**1,070,930.5**
WIN	2012	11836.2	11397.0	12519.6	11210.9	9425.9	8380.3	8336.8	8337.4	8741.1	8692.4	8866.9	9148.6	**962,625.9**
WIN	2011	11031.6	9862.6	11096.3	10261.4	10718.5	9505.6	9604.2	10354.3	10675.4	12049.4	11801.1	12079.7	**845,732.8**
WIN	2010	9222.6	8320.3	9324.5	8556.5	9250.2	9326.1	9514.4	8890.6	9049.7	10709.2	10289.8	10496.0	**716,692.7**

Licence **5183** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	28.0	31.0	28.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.0**
H2O	2013	114.8	206.5	245.5	218.9	182.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,149.4**

Manitoba Production
2010 To 2013

Licence **5183** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	0.0	18.0	**3,153.0**
H2O	2012	254.2	231.2	246.4	233.2	238.0	226.2	232.3	244.1	214.9	41.4	0.0	123.6	**19,181.2**
OIL	2012	0.6	0.6	0.6	5.3	0.6	0.6	0.5	0.6	0.5	0.1	0.0	0.3	**522.2**
DAY	2011	31.0	28.0	30.0	30.0	30.0	0.0	20.0	5.0	30.0	31.0	30.0	31.0	**2,855.0**
H2O	2011	221.6	193.5	211.8	208.1	206.7	0.0	143.7	35.4	239.7	252.1	245.1	257.1	**16,895.7**
OIL	2011	1.8	1.7	1.4	0.6	0.6	0.0	0.4	0.1	0.6	0.6	0.6	0.6	**511.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	29.0	30.0	31.0	**2,559.0**
H2O	2010	261.1	241.1	265.9	248.1	259.3	230.1	217.9	236.7	207.0	213.3	215.9	221.5	**14,680.9**
OIL	2010	1.8	1.7	1.9	1.8	1.9	1.7	1.8	1.8	1.7	1.7	1.8	1.9	**502.9**

UWI **100.10-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	28.0	31.0	28.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,249.0**
H2O	2013	114.5	206.2	244.9	218.4	182.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,114.3**
OIL	2013	2.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	0.0	18.0	**3,122.0**
H2O	2012	253.6	230.7	245.8	232.6	237.4	225.6	231.8	243.5	214.4	41.3	0.0	123.3	**18,148.2**
OIL	2012	5.4	5.2	5.7	5.7	5.6	5.3	4.7	5.6	5.3	1.1	0.0	3.2	**2,715.6**
DAY	2011	31.0	28.0	30.0	30.0	30.0	0.0	20.0	5.0	30.0	31.0	30.0	31.0	**2,824.0**
H2O	2011	220.9	193.0	211.2	207.4	206.0	0.0	143.3	35.3	239.1	251.6	244.5	256.5	**15,868.2**
OIL	2011	13.6	12.3	10.7	5.5	5.1	0.0	3.4	0.9	5.6	5.4	5.6	5.6	**2,662.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	29.0	30.0	31.0	**2,528.0**
H2O	2010	260.6	240.5	265.2	247.5	258.8	229.5	217.2	236.1	206.4	212.7	215.2	220.9	**13,659.4**
OIL	2010	13.0	12.0	13.6	12.5	13.5	12.8	11.7	13.4	12.6	12.6	13.0	13.3	**2,589.1**

Licence **5184** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	7.0	29.0	29.0	30.0	17.0	**3,539.0**
H2O	2013	44.9	40.5	44.7	43.7	41.0	42.9	49.5	25.9	49.0	58.8	50.3	29.1	**13,145.0**
OIL	2013	15.6	14.4	15.9	15.3	14.3	6.7	5.3	0.3	4.8	4.1	5.0	2.9	**3,958.5**
DAY	2012	31.0	29.0	31.0	30.0	19.0	0.0	22.0	26.0	29.0	30.0	30.0	31.0	**3,218.0**
H2O	2012	73.1	65.7	67.2	61.9	41.9	0.0	65.2	63.0	59.3	45.1	41.5	46.5	**12,624.7**
OIL	2012	8.9	8.0	8.1	7.5	5.2	0.0	5.5	2.3	3.6	18.8	18.4	15.6	**3,853.9**
DAY	2011	31.0	28.0	31.0	30.0	4.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**2,910.0**
H2O	2011	62.3	54.4	59.3	54.9	5.7	0.0	16.1	96.6	89.2	66.6	73.5	73.9	**11,994.3**
OIL	2011	8.4	7.4	8.0	7.9	0.8	0.0	0.0	2.3	2.1	16.7	8.9	9.0	**3,752.0**
DAY	2010	27.0	28.0	31.0	30.0	31.0	28.0	26.0	26.0	30.0	31.0	30.0	31.0	**2,621.0**
H2O	2010	91.4	84.8	94.4	91.3	85.8	87.2	75.1	68.8	71.8	68.0	63.5	64.4	**11,341.8**
OIL	2010	12.1	12.3	13.8	8.9	12.0	9.9	10.2	5.7	9.8	9.2	8.7	8.7	**3,680.5**

UWI **100.09-08-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	7.0	29.0	29.0	30.0	17.0	**2,835.0**
H2O	2013	2.5	2.2	2.5	2.5	2.3	2.7	3.0	1.5	3.1	3.5	3.1	1.8	**530.9**
OIL	2013	2.8	2.5	2.8	2.7	2.6	1.3	1.0	0.0	0.9	0.8	0.9	0.5	**305.4**
DAY	2012	31.0	29.0	31.0	30.0	19.0	0.0	22.0	26.0	29.0	30.0	30.0	31.0	**2,514.0**
H2O	2012	4.3	3.9	4.0	3.7	2.5	0.0	3.9	3.7	3.5	2.6	2.6	2.8	**500.2**
OIL	2012	1.7	1.5	1.6	1.4	0.9	0.0	1.0	0.4	0.6	3.3	3.4	2.8	**286.6**
DAY	2011	31.0	28.0	31.0	30.0	4.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**2,206.0**
H2O	2011	3.7	3.2	3.5	3.2	0.3	0.0	0.9	5.7	5.3	4.0	4.4	4.4	**462.7**
OIL	2011	2.3	2.0	2.2	1.5	0.2	0.0	0.0	0.4	0.4	3.2	1.7	1.7	**268.0**

Manitoba Production
2010 To 2013

Licence **5184** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	27.0	28.0	31.0	30.0	31.0	28.0	26.0	26.0	30.0	31.0	30.0	31.0	**1,917.0**
H2O	2010	5.5	5.1	5.6	5.4	5.1	5.2	4.5	4.1	4.3	4.0	3.8	3.8	**424.1**
OIL	2010	2.5	2.6	2.9	2.4	3.2	2.6	2.7	1.5	2.6	2.5	2.3	2.4	**252.4**

Licence **5188** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	24.0	31.0	27.0	28.0	30.0	19.0	30.0	30.0	22.0	22.0	6.0	**3,595.0**
H2O	2013	1.9	1.7	2.3	1.9	7.0	9.1	5.9	9.3	8.9	6.5	14.8	10.0	**2,362.0**
OIL	2013	12.1	10.6	14.1	12.4	11.1	15.3	9.4	15.0	15.2	11.6	14.4	12.1	**3,768.5**
DAY	2012	31.0	29.0	30.0	30.0	29.0	29.0	31.0	31.0	24.0	31.0	30.0	27.0	**3,298.0**
H2O	2012	17.5	16.3	17.1	6.6	15.6	15.8	16.9	17.3	7.9	2.1	2.0	1.8	**2,282.7**
OIL	2012	20.2	19.2	20.9	17.4	16.6	16.2	17.6	16.7	12.2	14.2	13.9	11.8	**3,615.2**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,946.0**
H2O	2011	17.0	15.5	20.3	16.6	17.4	17.1	14.5	15.1	14.6	16.8	16.3	17.7	**2,145.8**
OIL	2011	25.0	22.4	24.8	22.5	24.8	24.9	20.2	24.1	25.4	24.9	21.4	21.1	**3,418.3**
DAY	2010	31.0	28.0	31.0	25.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,584.0**
H2O	2010	22.9	21.4	25.8	21.7	22.8	18.2	14.2	21.8	20.2	16.5	15.3	19.9	**1,946.9**
OIL	2010	23.3	20.9	25.0	19.4	24.3	18.8	15.9	27.5	24.8	25.4	24.2	25.3	**3,136.8**

UWI **100.13-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	24.0	31.0	27.0	28.0	30.0	19.0	30.0	30.0	22.0	22.0	6.0	**3,349.0**
H2O	2013	7.0	6.1	8.0	6.8	2.9	1.9	1.2	2.0	1.9	1.4	3.2	1.9	**700.6**
OIL	2013	7.1	6.3	8.3	7.3	6.1	3.2	2.0	3.2	3.3	2.4	3.1	2.5	**1,105.3**
DAY	2012	31.0	29.0	30.0	30.0	29.0	29.0	31.0	31.0	24.0	31.0	30.0	27.0	**3,052.0**
H2O	2012	4.0	3.8	4.0	13.2	3.5	3.6	3.9	4.0	4.2	7.4	7.2	6.4	**656.3**
OIL	2012	4.7	4.5	4.8	8.5	8.9	8.7	9.5	9.0	6.8	8.3	8.1	7.0	**1,050.5**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,700.0**
H2O	2011	3.8	3.5	4.6	3.8	3.9	3.9	3.4	3.4	3.3	3.8	3.7	4.1	**591.1**
OIL	2011	5.2	4.6	5.1	5.2	5.8	5.8	4.7	5.6	5.9	5.8	5.0	4.9	**961.7**
DAY	2010	31.0	28.0	31.0	25.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,338.0**
H2O	2010	5.3	5.1	6.0	5.1	5.4	4.2	3.3	5.1	4.7	3.8	3.5	4.5	**545.9**
OIL	2010	5.8	5.2	5.1	4.0	5.0	3.8	3.2	5.7	5.1	5.2	5.0	5.2	**898.1**

Licence **5189** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,852.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.6**
DAY	2012	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,852.0**
H2O	2012	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.4**
OIL	2012	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.6**
DAY	2011	31.0	28.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	**2,821.0**
H2O	2011	3.6	3.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	1.5	3.7	3.8	**1,612.5**
OIL	2011	6.6	6.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	6.5	6.7	**2,345.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,669.0**
H2O	2010	8.2	5.8	6.2	5.9	5.2	5.2	4.2	4.4	3.5	3.1	3.5	3.6	**1,593.6**
OIL	2010	16.4	11.5	9.9	10.8	10.2	9.8	8.3	7.9	5.6	5.7	5.7	6.9	**2,312.8**

Licence **5190** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5190** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.4**

Licence **5195** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay T** Field Code **1** Pool Code **62T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	14.0	12.0	0.0	0.0	13.0	23.0	29.0	30.0	31.0	**2,927.0**
H2O	2013	43.8	37.6	42.7	18.4	30.4	0.0	0.0	38.1	39.1	48.4	46.5	44.3	**6,577.4**
OIL	2013	13.9	11.9	11.7	5.0	7.0	0.0	0.0	12.1	12.3	15.0	14.1	14.1	**2,345.9**
DAY	2012	25.0	29.0	14.0	0.0	18.0	7.0	7.0	31.0	30.0	31.0	28.0	31.0	**2,685.0**
H2O	2012	41.5	40.3	18.5	0.0	50.4	12.4	22.3	61.0	45.2	35.5	39.2	47.3	**6,188.1**
OIL	2012	15.4	14.8	6.5	0.0	17.0	4.6	8.3	22.6	16.7	27.0	14.4	11.6	**2,228.8**
DAY	2011	31.0	28.0	31.0	4.0	0.0	0.0	8.0	31.0	30.0	31.0	30.0	31.0	**2,434.0**
H2O	2011	44.7	50.1	53.9	7.0	0.0	0.0	22.9	63.8	49.9	48.7	47.4	44.6	**5,774.5**
OIL	2011	15.7	7.5	8.1	1.0	0.0	0.0	18.7	23.6	18.5	17.9	17.6	16.4	**2,069.9**
DAY	2010	31.0	27.0	12.0	21.0	30.0	26.0	22.0	31.0	29.0	30.0	14.0	31.0	**2,179.0**
H2O	2010	49.3	46.3	19.0	38.8	46.5	39.7	54.9	55.5	49.0	57.7	31.5	52.9	**5,341.5**
OIL	2010	16.2	13.2	6.4	18.9	16.3	13.9	17.2	19.4	17.2	16.1	11.0	18.6	**1,924.9**

Licence **5197** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-31-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**

Licence **5198** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.0**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2013	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.7**
OIL	2013	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
DAY	2012	29.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,039.0**
GAS	2012	0.0	0.3	1.7	1.3	1.1	0.5	0.7	0.4	0.0	0.1	0.1	0.3	**6.7**
H2O	2012	5.6	7.3	6.0	5.8	6.0	3.0	4.5	1.8	0.2	0.8	0.7	1.0	**1,444.3**
OIL	2012	8.0	9.8	7.9	8.6	8.5	4.6	6.2	2.3	0.5	1.1	1.3	1.6	**1,427.4**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,677.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	**0.2**
H2O	2011	6.3	7.1	7.3	6.6	6.3	6.7	7.3	10.5	10.9	5.4	6.3	7.8	**1,401.6**
OIL	2011	9.3	9.3	9.2	8.9	9.4	9.4	9.9	15.0	14.7	7.8	9.4	11.6	**1,367.0**

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Licence **5198** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	28.0	28.0	2.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,313.0**
H2O	2010	7.5	5.9	0.4	47.0	11.8	8.0	6.5	5.6	5.5	4.7	5.9	5.9	**1,313.1**
OIL	2010	11.5	9.4	0.5	0.0	0.0	0.0	0.0	7.8	7.2	7.6	8.0	9.3	**1,243.1**

Licence **5199** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,713.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.5**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	**3,162.0**
GAS	2012	0.0	0.3	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2012	2.0	1.9	1.6	1.5	1.5	1.5	1.4	0.4	0.0	0.0	0.0	0.0	**1,713.5**
OIL	2012	5.6	5.0	4.2	4.1	3.9	4.1	3.9	1.2	0.0	0.0	0.0	0.0	**3,998.5**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,941.0**
GAS	2011	0.0	0.0	0.0	0.0	1.2	3.9	0.7	0.0	0.0	0.0	1.2	4.1	**11.8**
H2O	2011	7.1	6.0	6.0	5.3	5.0	4.1	4.0	3.8	3.7	3.7	2.3	2.2	**1,701.7**
OIL	2011	22.8	17.5	16.3	15.0	15.6	12.4	12.2	12.5	12.2	11.4	7.1	7.0	**3,966.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,578.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	**0.7**
H2O	2010	4.4	3.0	3.2	4.7	6.2	6.2	6.1	23.5	23.7	12.7	11.4	8.2	**1,648.5**
OIL	2010	13.9	9.2	8.5	14.6	19.1	18.8	18.4	64.5	66.4	43.0	32.2	27.0	**3,804.5**

Licence **5200** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**
DAY	2012	17.0	27.0	31.0	30.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2012	0.8	0.6	1.0	0.5	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2012	1.2	1.1	1.4	1.2	0.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**
DAY	2011	30.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,959.0**
H2O	2011	2.1	1.6	1.1	0.9	0.9	0.7	0.7	1.0	0.9	0.4	0.3	1.1	**1,952.5**
OIL	2011	4.7	3.0	2.0	1.9	1.6	1.3	1.4	1.7	1.6	0.8	0.5	1.8	**1,976.9**
DAY	2010	6.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,597.0**
H2O	2010	1.8	4.7	5.0	4.9	3.5	3.2	2.9	2.7	2.5	2.4	2.4	2.1	**1,940.8**
OIL	2010	2.8	7.3	6.4	7.4	5.4	4.8	4.8	4.1	4.2	5.5	4.6	5.1	**1,954.6**

Licence **5202** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	27.0	31.0	30.0	24.0	**3,612.0**
H2O	2013	4.1	5.0	91.1	87.9	89.6	70.9	87.0	54.8	85.5	98.0	93.6	75.1	**3,203.3**
OIL	2013	1.8	2.3	2.3	2.2	2.3	1.8	2.5	1.5	2.1	2.4	2.4	1.9	**277.8**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	26.0	30.0	15.0	**3,283.0**
H2O	2012	5.2	12.4	31.8	22.7	29.2	34.2	34.9	32.5	35.5	25.1	4.4	2.3	**2,360.7**
OIL	2012	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	2.3	1.3	**252.3**
DAY	2011	31.0	28.0	31.0	29.0	10.0	24.0	31.0	31.0	30.0	31.0	26.0	25.0	**2,967.0**
H2O	2011	20.5	18.5	20.5	19.1	6.4	6.4	6.4	6.4	6.4	6.6	5.5	4.8	**2,090.5**

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Licence **5202** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.5	0.4	0.5	0.4	0.1	0.3	0.3	0.3	0.3	0.4	0.3	0.2	**247.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,640.0**
H2O	2010	20.7	18.7	20.6	19.9	20.5	19.8	20.5	20.5	19.8	20.5	19.8	20.5	**1,963.0**
OIL	2010	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**243.9**

UWI **100.08-13-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	27.0	31.0	30.0	24.0	**3,574.1**
H2O	2013	13.6	18.4	321.7	310.2	316.4	250.2	307.3	193.7	301.7	346.1	330.5	265.0	**8,595.0**
OIL	2013	10.0	12.4	11.7	11.4	12.4	9.6	13.3	7.9	11.2	12.9	12.4	9.9	**943.2**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	26.0	30.0	15.0	**3,245.1**
H2O	2012	17.9	43.6	112.9	80.6	103.6	121.4	123.9	115.3	126.0	88.9	16.0	8.3	**5,620.2**
OIL	2012	1.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	12.1	6.7	**808.1**
DAY	2011	31.0	28.0	31.0	29.0	10.0	24.0	31.0	31.0	30.0	31.0	26.0	25.0	**2,929.1**
H2O	2011	72.5	65.5	72.5	67.9	22.6	22.6	22.6	22.6	22.6	23.5	19.7	16.2	**4,661.8**
OIL	2011	1.7	1.6	1.7	1.6	0.5	1.1	1.2	1.2	1.2	1.2	1.0	0.9	**785.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,602.1**
H2O	2010	73.5	66.1	73.0	70.4	72.8	70.2	72.5	72.5	70.2	72.5	70.2	72.5	**4,211.0**
OIL	2010	1.9	1.7	1.9	1.6	1.7	1.6	1.7	1.7	1.6	1.7	1.6	1.7	**770.5**

Licence **5203** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,645.0**
H2O	2013	17.4	18.5	16.5	17.8	18.8	17.4	17.4	14.1	15.8	15.0	14.7	15.9	**3,882.4**
OIL	2013	11.1	6.0	10.5	8.7	10.2	11.1	11.1	8.9	10.0	9.5	9.3	10.1	**2,333.5**
DAY	2012	31.0	29.0	31.0	12.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,286.0**
H2O	2012	18.3	18.6	20.1	8.6	18.9	18.3	18.4	18.6	15.3	17.4	16.2	17.7	**3,683.1**
OIL	2012	11.6	11.9	12.9	5.4	12.1	11.7	11.6	11.9	9.7	11.1	10.3	11.3	**2,217.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,939.0**
H2O	2011	15.0	15.5	11.8	19.0	20.0	15.5	19.5	16.5	15.8	17.3	25.1	20.5	**3,476.7**
OIL	2011	12.0	17.5	19.2	12.0	15.0	14.5	14.5	10.5	10.2	10.2	9.9	13.1	**2,085.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,574.0**
H2O	2010	19.0	16.2	24.2	24.5	18.6	22.5	17.3	21.5	17.0	13.4	24.4	24.4	**3,265.2**
OIL	2010	16.0	14.3	15.8	15.0	11.4	12.5	12.7	16.5	12.0	9.6	9.6	20.0	**1,926.9**

Licence **5204** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	15.0	31.0	30.0	31.0	30.0	31.0	7.0	0.0	0.0	0.0	0.0	**3,487.0**
GAS	2013	0.7	0.7	2.5	1.3	0.4	0.3	0.4	0.1	0.0	0.0	0.0	0.0	**29.4**
H2O	2013	0.0	0.0	13.7	9.0	3.6	2.9	2.5	0.6	0.0	0.0	0.0	0.0	**2,815.0**
OIL	2013	7.8	7.7	21.4	13.1	5.3	4.1	3.4	0.8	0.0	0.0	0.0	0.0	**3,031.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	7.0	**3,291.0**
GAS	2012	0.6	1.8	2.9	1.6	1.1	0.8	1.3	1.4	0.8	1.0	0.9	0.3	**23.0**
H2O	2012	12.5	14.6	13.4	9.1	7.6	5.3	6.7	6.9	5.1	5.1	5.2	1.3	**2,782.7**
OIL	2012	34.3	30.2	29.0	22.4	19.0	13.7	15.9	15.5	12.8	13.6	13.7	3.3	**2,968.3**
DAY	2011	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	12.0	30.0	23.0	**2,951.0**
GAS	2011	0.0	0.0	1.1	1.6	1.3	1.1	1.0	1.0	0.2	0.0	1.2	0.0	**8.5**
H2O	2011	18.1	13.7	16.6	10.0	11.0	11.5	12.5	12.1	4.1	0.9	0.0	0.0	**2,689.9**
OIL	2011	33.6	23.0	27.0	17.3	20.8	20.8	21.8	22.2	8.7	2.1	0.0	24.4	**2,744.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	23.0	0.0	30.0	31.0	30.0	31.0	**2,618.0**

Manitoba Production
2010 To 2013

Licence **5204** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	21.0	15.8	12.6	12.5	12.7	12.8	9.3	0.0	19.1	14.5	15.9	23.8	**2,579.4**
OIL	2010	33.0	24.7	16.0	18.3	18.5	18.2	13.8	0.0	24.1	28.6	31.8	46.3	**2,523.2**

Licence **5205** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	20.0	12.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	**3,439.0**
GAS	2013	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2013	2.4	1.6	0.6	0.2	0.1	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**1,455.1**
OIL	2013	5.7	3.5	1.1	0.4	0.1	0.6	0.1	0.0	0.0	0.0	0.0	0.0	**3,866.2**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**3,281.0**
GAS	2012	2.1	0.2	1.1	1.0	0.8	0.6	0.7	0.6	0.7	0.4	0.3	0.4	**14.5**
H2O	2012	9.1	11.0	8.8	4.6	4.1	4.8	6.9	6.0	3.8	1.7	2.8	2.4	**1,449.8**
OIL	2012	20.1	22.4	17.7	10.2	9.2	11.1	15.2	12.2	8.6	4.1	6.4	5.6	**3,854.7**
DAY	2011	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,922.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	3.0	**5.6**
H2O	2011	8.5	6.3	4.2	1.4	6.0	5.7	5.3	5.1	4.9	5.1	7.0	7.2	**1,383.8**
OIL	2011	17.8	13.0	8.4	3.0	13.8	12.2	10.9	11.3	10.9	10.9	15.5	16.4	**3,711.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,570.0**
H2O	2010	4.5	4.3	4.9	4.9	4.7	7.4	5.2	5.6	6.9	7.5	8.8	8.5	**1,317.1**
OIL	2010	11.9	11.4	10.6	12.1	13.8	14.9	11.0	10.8	12.8	16.4	16.9	18.7	**3,567.8**

Licence **5209** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,478.0**
GAS	2013	2.0	1.5	2.3	2.2	2.5	1.8	1.8	1.9	1.8	1.7	1.8	2.1	**58.3**
H2O	2013	377.1	327.3	361.4	348.5	360.2	354.5	314.2	315.2	318.9	345.6	337.2	324.3	**28,588.2**
OIL	2013	7.6	6.7	7.1	6.8	7.0	7.0	6.3	7.0	6.7	7.4	6.8	6.8	**3,096.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**3,113.0**
GAS	2012	3.6	1.9	2.6	1.7	1.3	4.1	0.6	1.7	0.7	1.2	2.0	1.6	**34.9**
H2O	2012	358.8	367.8	344.4	270.7	249.0	189.6	391.9	398.5	331.0	360.4	348.8	352.5	**24,503.8**
OIL	2012	46.3	44.2	41.0	35.1	32.3	26.1	7.5	7.4	6.4	7.3	7.1	7.4	**3,013.6**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,752.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**11.9**
H2O	2011	266.9	168.2	300.5	304.4	308.7	346.6	367.4	329.3	315.5	334.0	325.0	339.0	**20,540.4**
OIL	2011	29.8	20.6	35.9	38.6	42.8	45.8	46.5	44.3	42.5	43.0	42.8	44.7	**2,745.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,388.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	10.6	0.7	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2010	314.8	277.7	329.1	331.2	352.8	333.8	223.1	265.5	338.8	316.8	342.5	303.0	**16,834.9**
OIL	2010	36.4	31.9	30.7	35.6	37.7	31.9	22.8	36.3	36.2	37.4	34.5	35.5	**2,268.2**

Licence **5212** Well Name **CPEC Reston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-007-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 L** Field Code **99** Pool Code **44L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**

Manitoba Production
2010 To 2013

Licence **5212** Well Name **CPEC Reston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-007-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 L** Field Code **99** Pool Code **44L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**

Licence **5216** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,681.2**
GAS	2013	0.3	0.3	0.5	0.7	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2013	13.9	12.1	14.8	14.8	15.3	25.7	43.2	18.3	33.9	14.7	15.2	16.0	**4,153.5**
OIL	2013	2.3	2.2	2.5	2.5	2.5	6.9	12.6	10.4	7.9	3.5	3.8	4.0	**1,991.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,316.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	16.8	16.2	15.5	15.5	15.0	13.4	10.5	14.2	13.4	14.5	13.8	13.9	**3,915.6**
OIL	2012	2.8	2.6	2.8	2.7	2.5	2.1	1.7	2.6	2.4	2.5	2.4	2.4	**1,930.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,979.2**
H2O	2011	13.5	12.8	13.9	13.8	10.4	16.2	16.2	14.6	13.7	16.5	15.7	16.8	**3,742.9**
OIL	2011	2.1	1.9	2.1	2.0	1.8	3.0	2.6	2.6	2.5	2.9	2.4	2.8	**1,901.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,614.2**
H2O	2010	55.8	51.3	49.4	51.5	51.2	45.3	54.0	53.1	54.3	57.1	29.8	19.0	**3,568.8**
OIL	2010	22.2	19.8	21.5	20.1	19.1	15.9	18.9	19.6	19.1	18.8	6.8	3.6	**1,872.3**

Licence **5217** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,918.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,918.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,918.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,918.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.6**

Licence **5218** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	29.8	31.0	**3,660.1**
GAS	2013	15.5	12.8	21.0	35.7	28.7	15.0	13.2	18.9	14.8	26.1	7.9	3.3	**228.4**
H2O	2013	19.0	16.5	19.9	19.3	18.3	17.5	10.8	18.7	17.7	17.5	11.4	6.3	**3,123.9**
OIL	2013	9.5	9.0	10.0	10.3	11.5	11.1	6.5	11.7	10.8	11.2	21.4	34.5	**3,243.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,308.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	**15.5**
H2O	2012	20.3	19.6	18.9	18.7	20.1	19.0	14.8	20.3	19.1	20.6	19.2	18.8	**2,931.0**

Manitoba Production
2010 To 2013

Licence **5218** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	12.6	11.6	12.7	12.3	12.7	10.7	9.2	13.1	12.5	12.6	10.9	9.8	**3,085.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,971.3**
H2O	2011	70.5	67.0	73.1	40.6	42.6	73.4	51.3	43.8	19.5	19.6	18.1	20.4	**2,701.6**
OIL	2011	37.7	34.3	39.3	21.0	23.2	41.0	25.8	25.2	12.9	12.7	10.2	12.8	**2,945.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,606.3**
H2O	2010	39.8	36.6	36.1	37.9	40.6	40.1	41.8	40.5	1.4	0.0	5.3	64.2	**2,161.7**
OIL	2010	26.5	23.6	26.4	25.1	26.8	25.0	25.9	26.5	0.9	0.0	3.5	36.3	**2,649.1**

Licence **5219** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,474.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,474.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,474.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,474.7**

Licence **5220** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.0**

Licence **5221** Well Name **Waskada Unit No. 19 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.1**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.1**

Licence **5223** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.5**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.5**

Licence **5224** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-14-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	17.0	30.0	29.0	30.0	31.0	**3,663.0**
H2O	2013	3733.6	3370.2	3811.4	3800.1	3935.6	3785.9	3942.2	2187.8	3728.7	3615.6	3729.7	4052.1	**441,559.9**
OIL	2013	80.3	78.0	85.1	78.5	80.5	77.8	81.4	38.4	78.2	71.6	71.5	67.4	**9,465.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,315.0**
H2O	2012	4198.5	4019.7	4264.7	3993.0	4020.0	3860.7	3899.2	3746.5	3752.1	3911.2	3771.9	3798.5	**397,867.0**
OIL	2012	81.8	77.4	83.2	77.1	80.3	78.5	81.9	76.7	69.6	82.5	81.3	80.1	**8,577.0**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	26.0	27.0	30.0	31.0	30.0	31.0	**2,951.0**

Manitoba Production
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Licence **5224** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-14-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	4142.9	3933.7	4360.4	4078.8	4065.5	4025.7	3877.0	3615.5	4124.3	4097.3	4091.9	4112.9	**350,631.0**
OIL	2011	78.7	73.2	79.9	74.3	72.4	73.2	58.6	64.5	72.9	78.0	79.6	78.0	**7,626.6**
DAY	2010	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,596.0**
H2O	2010	3767.6	3320.7	3484.6	3260.5	3691.9	3601.3	3682.4	3837.7	3651.6	3267.2	3686.6	4055.4	**302,105.1**
OIL	2010	87.6	79.0	85.5	73.0	80.1	80.4	84.9	89.9	84.6	72.3	73.5	76.7	**6,743.3**

Licence **5225** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	21.0	30.0	31.0	30.0	22.0	**3,589.8**
H2O	2013	3213.9	2860.9	3252.8	3225.3	3319.4	2971.1	3049.2	2040.7	2926.4	3015.3	2947.5	2133.7	**357,925.0**
OIL	2013	55.7	50.3	53.4	50.3	52.3	48.9	47.2	25.4	43.7	42.5	40.8	29.4	**15,112.3**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	9.0	7.0	28.0	8.0	24.0	31.0	**3,244.8**
H2O	2012	3223.5	3025.7	3238.8	2955.8	3049.9	3127.2	900.6	683.6	3028.1	798.2	2444.1	3117.0	**322,968.8**
OIL	2012	75.8	62.2	63.1	57.1	59.7	57.4	17.2	12.6	52.4	16.0	50.1	57.6	**14,572.4**
DAY	2011	31.0	28.0	31.0	18.0	31.0	27.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,956.8**
H2O	2011	3241.3	3220.4	3799.6	2155.7	3673.8	3144.4	3467.7	3655.0	3577.3	3420.0	3199.6	3154.8	**293,376.3**
OIL	2011	89.3	81.9	90.5	49.6	80.1	70.0	64.7	82.5	78.1	63.2	54.2	72.4	**13,991.2**
DAY	2010	31.0	28.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,610.8**
H2O	2010	2935.8	2585.8	2993.4	2779.0	3023.7	2908.0	2877.0	3065.5	3043.5	3139.5	3009.2	3242.5	**253,666.7**
OIL	2010	67.0	60.8	64.6	55.4	62.0	63.2	61.2	65.3	74.8	84.8	81.7	88.1	**13,114.7**

Licence **5226** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,409.0**
GAS	2013	6.4	5.4	7.4	6.2	7.0	4.0	4.9	4.4	3.6	3.5	3.4	7.4	**216.9**
H2O	2013	13.4	11.2	12.0	10.4	10.6	8.8	9.2	8.6	7.9	7.9	7.8	13.9	**2,918.3**
OIL	2013	20.7	16.9	17.4	15.2	15.4	13.2	13.1	13.6	12.1	11.9	11.8	21.0	**2,718.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,044.0**
GAS	2012	11.2	6.3	9.1	6.7	4.9	4.5	4.7	5.5	4.3	5.4	5.6	6.8	**153.3**
H2O	2012	13.2	13.0	12.9	12.3	11.9	10.8	12.1	11.9	11.3	11.9	12.8	13.3	**2,796.6**
OIL	2012	18.9	17.4	16.8	17.9	16.8	16.1	16.7	16.0	16.2	18.0	19.4	20.6	**2,535.8**
DAY	2011	31.0	28.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,680.0**
GAS	2011	0.0	0.0	0.0	0.0	9.2	10.0	9.5	9.3	5.9	8.4	13.7	12.3	**78.3**
H2O	2011	15.6	16.2	15.4	15.5	18.6	20.0	15.9	15.2	21.0	21.2	13.2	12.5	**2,649.2**
OIL	2011	23.5	22.3	20.3	21.6	28.4	29.7	22.3	22.8	20.6	20.8	19.3	18.4	**2,325.0**
DAY	2010	22.0	28.0	31.0	30.0	31.0	19.0	9.0	13.0	11.0	0.0	14.0	31.0	**2,320.0**
H2O	2010	5.0	6.6	10.2	10.8	11.4	7.4	3.1	4.9	4.3	0.0	5.4	15.7	**2,448.9**
OIL	2010	7.6	10.3	12.8	15.7	16.2	10.3	4.5	6.7	5.6	0.0	7.3	24.8	**2,055.0**

Licence **5227** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,416.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.4**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	4.0	0.0	0.0	0.0	0.0	**2,816.0**
GAS	2012	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2012	1.8	1.5	0.4	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**2,416.4**

Manitoba Production
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Licence **5227** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	5.9	4.8	0.7	0.6	0.6	0.6	0.6	0.1	0.0	0.0	0.0	0.0	**2,695.4**
DAY	2011	31.0	28.0	31.0	17.0	22.0	25.0	0.0	0.0	22.0	31.0	30.0	31.0	**2,600.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	1.4	0.0	**4.6**
H2O	2011	15.6	13.0	2.3	1.3	1.4	1.7	0.0	0.0	5.9	16.1	7.7	3.5	**2,411.5**
OIL	2011	36.1	27.5	5.5	3.1	3.9	4.6	0.0	0.0	15.3	43.8	22.8	12.2	**2,681.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	23.0	0.0	28.0	0.0	0.0	27.0	**2,332.0**
H2O	2010	10.7	8.8	9.5	9.5	5.3	5.3	3.9	0.0	5.0	0.0	0.0	6.2	**2,343.0**
OIL	2010	25.7	21.3	18.8	21.6	11.9	11.7	9.0	0.0	10.6	0.0	0.0	32.0	**2,506.7**

Licence **5228** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	23.0	31.0	25.0	26.0	28.0	23.0	30.0	30.0	31.0	30.0	31.0	**3,609.0**
H2O	2013	2.7	2.4	3.2	2.6	2.8	7.5	2.0	2.6	2.5	2.6	2.4	2.4	**1,422.3**
OIL	2013	8.9	7.8	10.7	8.8	8.6	12.9	7.3	9.8	9.9	10.7	10.3	10.4	**4,786.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	24.0	31.0	28.0	29.0	**3,274.0**
H2O	2012	16.2	15.0	16.2	15.5	15.1	13.6	15.3	11.7	2.4	3.0	2.7	2.8	**1,386.6**
OIL	2012	19.1	18.1	20.1	19.7	22.6	19.6	22.4	17.8	8.3	10.8	9.9	9.7	**4,670.5**
DAY	2011	31.0	28.0	31.0	29.0	26.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,920.0**
H2O	2011	12.9	11.4	13.0	13.2	11.8	13.5	14.2	14.0	13.7	14.7	15.2	16.4	**1,257.1**
OIL	2011	21.2	18.5	21.1	16.8	16.3	19.1	20.1	20.7	19.8	22.6	19.1	19.9	**4,472.4**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,563.0**
H2O	2010	13.2	11.8	13.6	12.5	12.8	13.4	13.2	13.2	13.6	13.4	12.6	13.2	**1,093.1**
OIL	2010	23.6	22.2	24.3	21.2	20.9	21.6	21.1	22.0	22.1	21.4	20.8	20.7	**4,237.2**

UWI **100.11-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	23.0	31.0	25.0	26.0	28.0	23.0	30.0	30.0	31.0	30.0	31.0	**3,217.0**
H2O	2013	1.8	1.7	2.3	1.8	1.9	5.8	1.6	2.0	1.9	2.0	1.8	1.8	**1,159.7**
OIL	2013	4.0	3.5	4.9	4.0	4.0	7.4	4.3	5.7	5.9	6.3	6.0	6.1	**1,660.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	24.0	31.0	28.0	29.0	**2,882.0**
H2O	2012	12.5	11.5	12.4	12.2	11.8	10.7	12.1	9.2	1.7	2.1	1.8	2.0	**1,133.3**
OIL	2012	11.3	10.7	11.9	11.8	10.5	9.2	10.5	8.3	3.8	5.0	4.6	4.4	**1,598.3**
DAY	2011	31.0	28.0	31.0	29.0	26.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,528.0**
H2O	2011	10.0	8.9	10.1	10.2	9.1	10.5	11.1	10.9	10.6	11.5	11.8	12.7	**1,033.3**
OIL	2011	10.7	9.3	10.7	10.0	9.7	11.4	11.9	12.3	11.7	13.3	11.3	11.7	**1,496.3**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,171.0**
H2O	2010	10.3	9.2	10.6	9.7	9.9	10.4	10.3	10.3	10.6	10.5	9.8	10.3	**905.9**
OIL	2010	9.7	9.1	10.0	10.8	10.6	11.0	10.7	11.2	11.2	10.9	10.5	10.5	**1,362.3**

Licence **5229** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	20.0	30.0	30.0	31.0	23.0	22.0	**3,438.0**
H2O	2013	4.0	3.8	4.2	3.9	4.1	4.2	2.8	4.2	5.7	6.0	4.3	4.1	**1,044.4**
OIL	2013	11.9	11.0	12.2	11.9	11.3	11.1	7.0	10.8	14.6	16.0	12.0	11.5	**2,628.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,102.0**
H2O	2012	36.8	34.1	36.8	35.8	34.8	33.1	35.1	25.7	3.1	3.9	3.7	4.0	**993.1**
OIL	2012	8.4	8.0	8.8	8.6	8.3	7.6	8.2	8.8	9.6	12.3	12.1	12.1	**2,487.6**
DAY	2011	31.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	30.0	31.0	**2,742.0**
H2O	2011	5.5	4.8	3.5	0.0	0.0	0.0	0.0	0.0	3.2	21.9	30.6	37.3	**706.2**
OIL	2011	14.2	12.4	9.1	0.0	0.0	0.0	0.0	0.0	5.9	2.6	6.1	8.7	**2,374.8**

Manitoba Production
2010 To 2013

Licence **5229** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,558.0**
H2O	2010	3.6	5.0	5.7	5.3	5.8	5.7	5.6	5.5	5.8	5.7	5.3	5.6	**599.4**
OIL	2010	8.6	12.5	15.3	14.3	15.0	14.5	14.2	14.8	14.9	14.4	14.0	13.9	**2,315.8**

UWI **100.05-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	20.0	30.0	30.0	31.0	23.0	22.0	**3,235.0**
H2O	2013	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.2	**153.7**
OIL	2013	3.5	3.3	3.6	3.6	3.4	4.0	2.6	4.0	5.4	5.8	4.3	4.2	**1,131.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,899.0**
H2O	2012	2.1	1.8	2.0	2.0	2.0	1.8	2.0	1.5	0.2	0.3	0.3	0.3	**150.4**
OIL	2012	1.8	1.6	1.8	1.8	2.6	2.4	2.5	2.7	2.9	3.7	3.7	3.6	**1,083.4**
DAY	2011	31.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	30.0	31.0	**2,539.0**
H2O	2011	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.1	1.0	1.7	2.1	**134.1**
OIL	2011	3.2	2.8	2.1	0.0	0.0	0.0	0.0	0.0	1.3	0.7	1.3	1.8	**1,052.3**
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,355.0**
H2O	2010	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**128.4**
OIL	2010	3.1	4.6	3.4	3.2	3.4	3.3	3.2	3.3	3.3	3.2	3.1	3.1	**1,039.1**

Licence **5230** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	26.3	31.0	26.4	29.7	12.7	19.5	29.6	28.5	22.0	15.0	31.0	**3,555.7**
H2O	2013	1.1	1.2	1.4	1.1	1.3	0.2	0.2	0.3	0.3	0.2	0.6	1.1	**1,159.7**
OIL	2013	1.1	1.1	1.3	1.1	1.2	1.6	2.2	3.5	3.4	2.6	4.5	7.7	**4,243.2**
DAY	2012	31.0	29.0	30.0	30.0	29.0	29.0	31.0	31.0	24.0	31.0	29.0	29.0	**3,257.0**
H2O	2012	12.2	11.2	11.9	11.4	9.6	9.6	10.4	12.8	9.4	10.8	9.6	10.0	**1,150.7**
OIL	2012	25.4	24.2	26.2	25.2	25.3	24.7	26.8	30.7	24.5	31.4	29.0	28.5	**4,211.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,904.0**
H2O	2011	10.7	9.8	12.7	10.7	11.1	10.8	9.8	11.1	10.7	12.4	12.0	12.3	**1,021.8**
OIL	2011	26.7	24.0	26.6	25.0	27.4	27.0	22.9	29.1	30.6	30.1	25.8	26.5	**3,890.0**
DAY	2010	31.0	28.0	31.0	25.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,541.0**
H2O	2010	8.6	8.1	9.6	8.1	8.5	6.8	5.3	8.1	8.6	10.3	9.6	12.6	**887.7**
OIL	2010	28.7	26.2	29.5	22.9	28.6	22.2	18.8	32.5	28.1	27.3	25.9	27.2	**3,568.3**

UWI **100.04-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	2.7	26.3	31.0	26.4	29.7	12.7	19.5	29.6	28.5	22.0	15.0	31.0	**3,320.4**
H2O	2013	9.5	9.6	11.3	9.6	11.2	2.3	2.0	3.0	2.8	2.1	5.7	10.9	**315.9**
OIL	2013	26.0	26.1	30.8	27.2	29.1	10.7	15.5	23.8	23.5	18.5	12.2	21.0	**1,189.7**
DAY	2012	31.0	29.0	30.0	30.0	29.0	29.0	31.0	31.0	24.0	31.0	29.0	29.0	**3,046.0**
H2O	2012	1.4	1.3	1.3	1.4	1.2	1.3	1.4	1.7	1.2	1.3	1.1	1.2	**235.9**
OIL	2012	3.4	3.3	3.6	3.4	0.9	0.9	1.0	1.3	1.0	1.3	1.1	1.2	**925.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,693.0**
H2O	2011	1.3	1.1	1.5	1.2	1.3	1.2	1.1	1.3	1.2	1.4	1.3	1.4	**220.1**
OIL	2011	3.3	3.0	3.3	3.4	3.7	3.7	3.1	3.9	4.2	4.1	3.5	3.6	**902.9**
DAY	2010	31.0	28.0	31.0	25.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,330.0**
H2O	2010	1.0	1.0	1.1	1.0	1.0	0.7	0.6	1.0	0.9	1.2	1.1	1.5	**204.8**
OIL	2010	3.5	3.2	3.6	2.8	3.5	2.7	2.3	4.0	3.4	3.4	3.2	3.3	**860.1**

Licence **5231** Well Name **E. Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

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Licence **5231** Well Name **E. Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	23.0	20.0	30.0	31.0	30.0	30.0	**3,544.0**
H2O	2013	4279.2	3815.2	4347.3	4344.2	4456.8	3610.8	3364.4	3007.9	4339.6	4607.9	4658.7	4539.3	**471,749.2**
OIL	2013	70.0	65.8	71.4	67.7	70.0	57.0	46.8	34.9	60.1	60.3	60.2	58.6	**16,266.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,204.0**
H2O	2012	4347.9	4082.4	4295.5	4073.8	4291.0	4113.4	4325.2	4168.0	4191.2	4328.0	4126.0	4224.6	**422,377.9**
OIL	2012	75.1	70.6	75.2	68.8	71.9	65.9	67.9	63.7	58.0	68.7	67.4	67.6	**15,543.8**
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	31.0	**2,841.0**
H2O	2011	4239.1	3871.8	4333.5	1368.9	0.0	0.0	0.0	3735.6	4076.2	4470.2	4408.7	4447.6	**371,810.9**
OIL	2011	90.2	82.2	91.4	29.1	0.0	0.0	0.0	81.1	85.9	88.6	81.8	71.4	**14,723.0**
DAY	2010	31.0	28.0	31.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,591.0**
H2O	2010	4110.9	3605.7	3946.6	3618.7	4011.8	4009.2	3697.2	3894.6	3698.7	4109.4	3956.9	4207.8	**336,859.3**
OIL	2010	120.6	107.9	117.3	100.2	104.0	104.1	96.3	101.3	87.5	90.5	86.2	90.0	**14,021.3**

Licence **5232** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	29.0	13.0	**3,133.0**
H2O	2013	2.8	3.2	3.5	3.4	3.7	9.2	14.8	15.2	14.5	14.9	13.4	5.5	**736.7**
OIL	2013	12.7	11.3	12.5	12.5	12.1	22.1	30.2	31.5	32.0	34.4	32.1	13.5	**1,780.8**
DAY	2012	0.0	10.0	0.0	0.0	0.0	3.0	31.0	31.0	25.0	31.0	30.0	29.0	**2,790.0**
H2O	2012	0.0	0.8	0.0	0.0	0.0	0.2	5.3	12.8	6.0	1.2	1.2	1.2	**632.6**
OIL	2012	0.0	1.5	0.0	0.0	0.0	0.4	8.0	14.1	11.5	14.4	14.6	13.3	**1,523.9**
DAY	2011	20.0	28.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,600.0**
H2O	2011	1.9	2.7	3.6	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.9**
OIL	2011	5.8	8.1	9.0	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,446.1**
DAY	2010	24.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	27.0	30.0	**2,499.0**
H2O	2010	2.4	3.0	3.5	3.6	3.1	2.5	2.0	3.0	2.8	2.9	2.4	3.4	**593.5**
OIL	2010	6.6	8.1	9.0	8.6	8.8	6.7	5.8	10.0	8.9	9.2	7.7	8.8	**1,417.1**

Licence **5233** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**

Licence **5234** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	6784.4	6281.7	7256.0	6442.8	6928.7	6439.4	6903.8	8417.4	8515.0	8058.6	7649.4	8390.4	**183,369.8**
WIN	2012	4493.6	4862.8	5174.4	5581.8	6874.3	6282.9	7217.7	6429.8	6578.0	7066.9	6763.6	6793.7	**95,302.2**
WIN	2011	0.0	0.0	0.0	0.0	0.0	953.4	2400.7	2788.8	2577.0	3722.0	3295.1	4042.3	**21,182.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,403.4**

Licence **5235** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	19714.8	17415.2	19367.1	18253.5	19263.3	18311.0	19887.5	21474.5	21530.7	21033.2	19955.5	20798.5	**530,931.9**
WIN	2012	17248.3	16113.2	15853.0	15807.7	17417.4	17149.1	19317.9	18711.6	19419.4	20350.3	19489.5	19869.1	**293,927.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	3993.1	11100.3	11802.8	16492.3	15635.4	17214.8	**77,180.6**

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Licence **5235** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.9**

Licence **5236** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,661.8**
H2O	2013	222.3	199.2	220.9	220.4	218.7	211.3	224.8	216.0	206.2	259.7	283.9	266.3	**35,483.8**
OIL	2013	21.2	18.6	19.9	20.1	19.5	19.0	20.2	19.1	18.1	33.0	75.7	78.4	**12,848.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,296.8**
H2O	2012	259.2	243.3	261.7	253.1	259.8	232.8	241.3	239.5	231.7	243.2	228.5	234.7	**32,734.1**
OIL	2012	24.5	22.2	23.2	22.9	22.7	20.8	22.8	21.6	20.4	21.4	20.4	21.1	**12,486.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,932.8**
H2O	2011	388.2	344.5	383.0	338.2	319.0	301.5	257.9	258.2	249.8	261.7	261.2	268.5	**29,805.3**
OIL	2011	54.2	47.1	47.9	40.6	37.7	35.7	29.2	30.5	29.4	25.1	24.8	25.6	**12,222.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,570.8**
H2O	2010	385.9	348.5	391.2	374.9	395.5	350.9	378.2	388.2	374.2	385.2	378.6	385.1	**26,173.6**
OIL	2010	51.7	47.6	53.1	50.8	52.7	45.9	51.9	52.2	49.4	53.1	51.7	53.0	**11,794.2**

Licence **5238** Well Name **CPEC Reston Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-02-007-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 K** Field Code **99** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**

Licence **5239** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	26.0	31.0	30.0	29.0	17.0	8.0	12.0	10.0	30.0	30.0	20.0	**3,321.0**
H2O	2013	34.1	33.4	34.2	36.0	34.1	20.5	17.2	20.0	23.7	40.1	38.4	28.3	**5,730.0**
OIL	2013	18.4	18.1	18.8	19.4	18.3	14.2	9.2	8.9	12.8	21.8	22.6	17.7	**5,753.4**
DAY	2012	31.0	29.0	31.0	27.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,048.0**
H2O	2012	39.0	37.4	38.6	33.7	30.6	36.7	38.7	39.3	34.4	39.0	36.8	39.9	**5,370.0**
OIL	2012	21.0	20.2	20.8	18.2	16.4	30.4	20.9	21.2	18.5	21.0	19.8	23.1	**5,553.2**
DAY	2011	31.0	28.0	31.0	20.0	17.0	15.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,700.0**
H2O	2011	37.7	34.5	37.6	29.9	34.3	37.9	56.2	48.6	42.4	41.3	40.8	40.0	**4,925.9**
OIL	2011	29.6	25.6	29.8	23.1	20.6	12.7	18.8	19.9	22.7	22.2	22.1	21.5	**5,301.7**
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	**2,375.0**
H2O	2010	44.1	35.8	41.9	38.1	39.7	40.7	29.6	44.4	39.7	39.3	37.4	38.1	**4,444.7**
OIL	2010	35.8	31.8	37.1	36.8	34.3	30.9	19.4	37.0	33.8	32.7	28.1	29.9	**5,033.1**

Licence **5240** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **5240** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	17.0	12.0	8.0	23.0	24.0	22.0	**3,419.0**
H2O	2013	14.8	13.2	20.1	12.9	16.3	11.8	10.6	6.4	4.8	11.8	14.9	11.7	**2,898.4**
OIL	2013	22.2	19.7	14.6	19.3	18.3	17.5	16.0	10.2	7.1	18.3	19.4	17.7	**5,046.3**
DAY	2012	27.0	29.0	31.0	27.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,133.0**
H2O	2012	26.5	25.0	18.9	17.1	19.5	15.2	16.1	16.5	15.1	14.8	15.2	14.3	**2,749.1**
OIL	2012	13.1	13.5	19.0	17.3	18.2	22.8	23.9	24.9	22.5	22.2	22.8	21.8	**4,846.0**
DAY	2011	31.0	28.0	31.0	30.0	8.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,784.0**
H2O	2011	16.1	16.5	18.7	17.5	7.3	16.4	20.9	18.1	17.5	17.7	16.8	17.7	**2,534.9**
OIL	2011	27.4	23.0	26.3	24.5	10.3	30.2	29.4	25.4	24.5	24.9	23.6	24.8	**4,604.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,450.0**
H2O	2010	20.2	19.8	19.7	18.8	19.6	18.9	17.6	16.4	21.5	21.4	18.5	19.7	**2,333.7**
OIL	2010	30.3	26.7	29.7	28.3	29.5	28.6	32.8	30.6	24.1	26.0	26.3	24.0	**4,309.7**

Licence **5241** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-14-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,654.8**
H2O	2013	111.9	104.2	120.4	116.8	110.1	114.8	118.6	119.0	105.9	105.1	113.8	108.2	**9,863.9**
OIL	2013	36.8	35.6	39.6	38.2	37.1	39.2	38.9	38.9	36.8	37.4	38.8	38.0	**12,140.5**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,291.8**
H2O	2012	102.0	110.5	119.5	113.3	106.6	118.3	129.7	128.3	124.8	113.8	106.9	118.1	**8,515.1**
OIL	2012	42.8	42.7	46.0	44.6	39.0	40.5	42.2	41.7	40.2	38.3	35.6	38.4	**11,685.2**
DAY	2011	30.0	28.0	31.0	29.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,927.8**
H2O	2011	104.9	95.6	105.3	102.9	129.1	152.6	135.1	118.6	116.7	117.5	111.8	116.9	**7,123.3**
OIL	2011	54.9	51.2	56.5	49.8	45.6	49.7	49.9	42.2	39.7	42.2	40.9	43.3	**11,193.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,568.8**
H2O	2010	126.1	111.4	133.8	126.4	135.7	126.0	118.0	122.1	116.1	116.3	117.0	111.7	**5,716.3**
OIL	2010	50.8	45.1	50.4	46.8	50.7	53.6	51.7	59.9	57.7	60.1	58.5	58.6	**10,627.3**

Licence **5242** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,622.7**
H2O	2013	908.9	814.7	907.7	867.5	863.2	841.0	898.1	895.6	769.9	900.2	879.9	910.6	**91,690.6**
OIL	2013	10.3	9.4	11.0	10.3	10.6	10.3	10.5	10.3	8.9	10.1	9.8	10.0	**13,132.2**
DAY	2012	30.0	27.0	31.0	30.0	30.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,261.7**
H2O	2012	1396.9	1256.6	1403.2	1329.7	1317.0	1249.0	1368.3	1353.9	806.9	909.9	877.0	906.6	**81,233.3**
OIL	2012	21.6	18.7	20.0	19.6	19.0	17.7	19.8	19.9	10.7	12.6	12.2	10.5	**13,010.7**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**2,904.7**
H2O	2011	1429.2	1285.1	1446.9	1410.4	1386.4	1384.8	1315.4	1315.2	1407.7	1445.7	1393.4	1430.6	**67,058.3**
OIL	2011	28.3	25.9	30.2	28.8	29.8	29.4	27.1	27.5	28.6	25.8	23.4	23.4	**12,808.4**
DAY	2010	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,545.7**
H2O	2010	611.2	557.3	614.5	597.6	582.6	553.7	593.4	594.2	1069.1	1478.2	1442.0	1420.0	**50,407.5**
OIL	2010	34.1	31.1	34.6	33.3	31.8	28.6	30.5	34.6	34.1	34.5	33.3	32.3	**12,480.2**

Licence **5243** Well Name **Tundra et al Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,567.9**
H2O	2013	1471.0	1317.9	1468.0	1402.6	1428.2	1365.5	1453.0	1451.0	1288.8	1464.8	1435.3	1479.2	**136,448.0**
OIL	2013	23.7	21.7	24.4	22.3	22.9	21.9	23.2	22.6	20.3	22.4	20.9	19.8	**11,523.8**

Manitoba Production
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Licence **5243** Well Name **Tundra et al Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**3,204.9**
H2O	2012	854.6	806.8	896.3	946.6	978.4	957.3	990.0	1008.2	1249.5	1470.5	1420.9	1468.1	**119,422.7**
OIL	2012	27.2	26.2	25.5	26.3	26.6	25.6	27.1	28.1	31.6	26.9	23.7	24.0	**11,257.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	30.0	31.0	30.0	31.0	**2,843.9**
H2O	2011	577.6	515.7	559.5	536.9	544.0	538.0	500.0	535.9	831.0	852.2	823.0	845.3	**106,375.5**
OIL	2011	28.4	25.8	30.2	28.8	30.8	32.2	29.8	28.9	29.3	31.5	27.0	26.3	**10,938.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,484.9**
H2O	2010	1117.4	1019.7	1126.7	1096.7	1107.4	1084.4	1109.6	1115.6	794.4	595.7	582.9	574.7	**98,716.4**
OIL	2010	32.1	28.2	33.6	33.3	32.9	32.7	31.8	33.4	31.2	31.3	32.4	32.3	**10,589.9**

Licence **5244** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,156.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.5**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.0**
H2O	2013	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.0**
OIL	2013	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,933.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,150.3**
GAS	2012	0.0	0.0	2.3	4.5	2.0	1.6	1.4	1.6	0.0	0.0	0.0	0.0	**102.5**
GSD	2012	0.0	0.0	1.1	3.9	2.0	1.5	1.3	1.4	0.0	0.0	0.0	0.0	**76.0**
H2O	2012	8.0	7.7	8.5	7.5	3.4	2.6	1.2	1.7	2.4	2.0	2.0	1.4	**1,080.7**
OIL	2012	6.7	7.9	9.2	8.8	3.9	2.9	1.8	2.5	4.1	3.4	3.3	2.4	**2,933.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,791.3**
GAS	2011	1.6	2.6	1.9	1.8	1.8	1.8	1.6	0.0	1.5	2.2	1.6	0.4	**89.1**
GSD	2011	1.2	1.9	1.2	1.2	1.0	1.0	1.5	0.0	0.0	1.7	0.1	0.4	**64.8**
H2O	2011	5.9	10.0	8.2	10.2	10.4	12.8	7.0	10.5	6.2	8.7	6.6	6.3	**1,032.3**
OIL	2011	15.6	11.8	16.7	16.5	13.3	12.5	12.6	11.0	10.0	9.4	10.2	7.7	**2,876.4**
DAY	2010	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,426.3**
GAS	2010	2.5	1.6	1.9	1.2	2.6	1.8	1.6	2.5	2.4	2.5	1.6	0.0	**70.3**
GSD	2010	1.7	1.0	1.2	0.7	1.6	1.4	1.5	2.5	2.3	1.0	0.9	0.0	**53.6**
H2O	2010	10.4	9.0	10.5	21.8	17.1	13.5	10.6	9.8	9.4	10.2	8.8	8.0	**929.5**
OIL	2010	9.8	3.7	4.6	9.2	19.0	17.2	16.9	16.9	16.0	17.0	15.9	18.2	**2,729.1**

Licence **5245** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,571.9**
GAS	2013	3.1	2.8	3.1	3.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**141.3**
GSD	2013	3.1	2.6	3.0	2.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**99.6**
H2O	2013	0.7	0.5	0.5	0.6	0.5	0.2	0.3	0.2	0.2	0.3	0.2	0.3	**265.1**
OIL	2013	66.5	56.3	63.2	62.0	63.9	48.5	50.8	48.8	46.5	51.2	53.3	50.8	**9,396.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,209.9**
GAS	2012	2.8	2.6	2.8	2.7	2.8	2.6	1.0	1.3	2.2	3.1	3.0	3.1	**126.1**
GSD	2012	2.5	1.7	1.4	2.3	2.7	2.4	0.9	1.2	1.0	3.0	2.1	2.9	**84.7**
H2O	2012	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.5	0.6	0.6	**260.6**
OIL	2012	77.9	75.0	80.4	77.6	78.8	77.1	25.8	31.9	47.1	62.0	61.0	64.5	**8,734.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,850.9**
GAS	2011	0.0	0.0	0.0	0.0	2.2	2.7	2.8	2.8	2.7	2.8	2.6	2.8	**96.1**
GSD	2011	0.0	0.0	0.0	0.0	1.2	1.4	2.5	2.4	0.0	2.3	0.3	2.6	**60.6**
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.2	0.3	0.2	0.3	**256.8**
OIL	2011	76.9	67.6	75.5	73.6	77.2	78.5	80.2	77.9	81.3	80.0	79.0	78.5	**7,975.7**

Manitoba Production
2010 To 2013

Licence **5245** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,485.9**
GAS	2010	2.8	2.6	3.4	3.3	3.4	2.7	1.9	0.8	0.0	0.0	0.0	0.0	**74.7**
GSD	2010	2.0	1.9	2.2	1.9	2.2	1.8	1.9	0.8	0.0	0.0	0.0	0.0	**47.9**
H2O	2010	0.3	0.3	1.2	1.1	1.1	1.2	1.3	0.5	0.3	0.3	0.3	0.3	**253.4**
OIL	2010	56.5	51.3	69.3	63.2	62.0	57.5	61.7	63.1	65.7	70.1	67.4	75.6	**7,049.5**

Licence **5246** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
WIN	2013	80.3	72.2	62.7	49.2	59.8	65.9	28.6	81.9	57.7	66.2	58.4	0.0	**7,321.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
WIN	2012	79.7	71.8	91.9	84.6	85.3	87.7	79.9	86.2	89.0	88.5	79.9	75.4	**6,638.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
WIN	2011	95.0	85.2	102.2	0.0	95.7	92.2	98.6	99.9	186.7	92.7	87.1	84.9	**5,638.4**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
WIN	2010	107.4	102.7	111.0	101.8	103.5	96.1	103.2	103.3	101.0	98.3	99.9	103.4	**4,518.2**

Licence **5247** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**3,551.1**
GAS	2013	15.5	3.4	2.8	9.5	1.6	2.0	2.1	0.0	0.0	0.0	2.6	2.8	**368.5**
GSD	2013	0.0	3.1	2.7	7.8	1.9	1.8	0.4	0.0	0.0	0.0	0.9	2.2	**275.5**
H2O	2013	4.9	3.5	3.4	4.1	4.5	2.8	1.6	2.1	1.6	1.9	3.0	3.3	**242.5**
OIL	2013	82.2	65.6	73.4	79.9	93.2	81.2	79.8	79.1	75.4	82.9	88.1	89.1	**11,325.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,190.1**
GAS	2012	2.2	2.3	3.4	4.5	4.7	3.9	1.2	1.6	1.5	11.9	15.0	15.5	**326.2**
GSD	2012	2.0	1.5	1.6	4.0	4.6	3.6	1.1	1.5	0.7	11.5	10.7	14.7	**254.7**
H2O	2012	0.5	0.6	0.4	0.5	0.5	0.9	1.6	2.0	1.3	2.8	3.3	3.5	**205.8**
OIL	2012	67.6	67.4	64.7	52.5	53.3	56.2	56.8	70.0	65.5	74.2	75.4	79.7	**10,355.6**
DAY	2011	31.0	28.0	31.0	30.0	21.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,832.1**
GAS	2011	2.2	3.6	3.9	3.6	2.6	3.9	0.6	0.0	2.1	2.8	2.2	2.2	**258.5**
GSD	2011	1.8	2.6	2.6	2.2	1.4	2.2	0.5	0.0	0.0	2.3	0.3	2.1	**197.2**
H2O	2011	0.4	0.6	0.5	0.4	0.3	0.7	0.4	0.6	0.4	0.6	0.5	0.5	**187.9**
OIL	2011	54.6	48.2	53.2	50.7	36.5	57.0	51.8	51.1	59.3	59.9	67.3	70.3	**9,572.3**
DAY	2010	30.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,478.1**
GAS	2010	4.0	3.9	5.3	5.4	4.7	3.8	2.9	5.0	3.5	3.1	0.9	0.0	**228.8**
GSD	2010	2.7	2.6	3.3	3.2	3.0	2.6	3.0	5.0	3.4	1.4	0.6	0.0	**179.2**
H2O	2010	3.8	0.5	1.4	1.4	1.6	1.7	1.3	0.6	0.4	0.3	0.5	0.7	**182.0**
OIL	2010	41.0	47.7	54.7	50.6	53.1	52.8	58.8	60.6	45.4	43.0	46.3	53.3	**8,912.4**

Licence **5248** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	30.0	30.0	30.0	21.0	30.0	30.0	29.0	31.0	**3,515.0**
H2O	2013	4293.7	3849.8	4171.6	4337.2	4269.7	4300.7	4327.9	2965.4	4173.8	4395.3	4298.3	4614.3	**477,048.9**
OIL	2013	30.4	27.5	27.9	27.5	27.4	27.7	28.4	17.0	28.7	27.5	23.5	25.2	**6,513.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,165.0**
H2O	2012	4376.9	4186.7	4501.6	4176.8	4273.7	4312.0	4334.0	4259.2	4151.9	4344.2	4211.5	4260.8	**427,051.2**
OIL	2012	29.4	30.2	34.6	30.7	29.2	28.9	30.0	28.6	25.1	30.0	29.7	29.5	**6,195.1**

Manitoba Production
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Licence **5248** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	27.0	29.0	29.0	29.0	30.0	30.0	**2,802.0**
H2O	2011	4258.4	3842.5	4270.3	4008.7	4197.7	3956.3	4031.9	3975.6	4076.8	4059.7	4300.9	4295.6	**375,661.9**
OIL	2011	46.7	41.9	46.1	43.0	44.0	42.2	36.0	42.7	42.4	39.8	35.9	28.3	**5,839.2**
DAY	2010	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,448.0**
H2O	2010	4279.5	3819.4	4056.4	3639.2	3835.9	3873.6	4128.1	4281.8	4020.9	4169.5	3945.3	4180.8	**326,387.5**
OIL	2010	51.4	47.1	50.6	43.7	47.7	47.8	46.7	49.6	48.1	47.5	44.2	45.7	**5,350.2**

Licence **5250** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,983.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,037.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,983.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,037.7**
DAY	2011	31.0	28.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.4**
H2O	2011	3854.6	3320.6	3614.2	1274.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,983.9**
OIL	2011	45.6	46.1	54.2	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,037.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	29.0	24.0	**2,012.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.9	4191.1	3869.5	2595.5	**260,920.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.9	25.6	**12,872.5**

Licence **5251** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,554.5**
H2O	2013	877.9	798.7	907.5	868.8	890.6	859.4	898.0	850.8	859.1	924.6	887.7	904.5	**94,549.3**
OIL	2013	68.4	63.2	69.8	55.4	22.9	22.7	23.6	22.2	22.8	25.1	23.3	23.5	**18,426.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,191.5**
H2O	2012	897.6	837.9	890.4	835.5	868.0	780.6	873.4	875.2	837.2	886.1	880.1	881.8	**84,021.7**
OIL	2012	69.5	65.0	71.3	66.0	66.9	59.0	66.5	65.9	63.9	68.9	67.7	70.6	**17,983.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**2,827.5**
H2O	2011	913.8	820.2	918.4	894.7	923.6	886.0	811.3	924.7	888.3	868.3	872.9	900.4	**73,677.9**
OIL	2011	70.7	63.8	71.4	69.1	70.7	66.6	60.1	69.5	68.3	65.7	68.0	69.6	**17,181.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,467.5**
H2O	2010	955.8	861.5	941.1	909.4	924.5	833.1	947.4	947.6	927.4	927.2	910.9	938.0	**63,055.3**
OIL	2010	70.4	64.8	70.7	68.4	71.0	63.7	72.8	72.7	73.0	74.4	70.0	72.0	**16,368.4**

Licence **5252** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	26.0	31.0	30.0	30.0	30.0	31.0	12.0	10.0	11.0	29.0	17.0	**3,289.0**
H2O	2013	10.3	15.9	13.2	11.2	12.5	11.7	11.5	3.6	4.4	27.7	76.0	41.3	**4,951.2**
OIL	2013	3.8	2.5	4.9	4.1	4.5	4.3	2.9	4.5	1.6	9.2	9.6	13.1	**1,650.1**
DAY	2012	25.0	27.0	31.0	30.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,011.0**
H2O	2012	16.8	17.2	20.5	16.4	11.8	18.0	16.0	16.8	16.0	14.3	15.0	14.4	**4,711.9**
OIL	2012	6.2	6.3	6.4	6.0	4.4	6.6	5.8	6.2	5.0	5.2	5.5	5.2	**1,585.1**
DAY	2011	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,670.0**
H2O	2011	28.8	25.7	27.2	25.4	22.0	25.6	23.0	23.4	20.8	21.7	18.4	20.0	**4,518.7**
OIL	2011	8.2	7.3	7.7	7.1	7.6	7.3	6.5	6.6	6.0	6.0	5.2	7.5	**1,516.3**

Manitoba Production
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Licence **5252** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,313.0**
H2O	2010	38.4	31.9	38.2	33.5	33.2	33.3	34.6	31.0	31.4	31.9	28.4	30.5	**4,236.7**
OIL	2010	13.5	10.2	10.9	11.9	11.3	11.2	9.4	10.5	9.7	9.0	8.1	8.6	**1,433.3**

Licence **5254** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**3,487.0**
H2O	2013	6.8	7.5	9.3	7.4	7.2	8.0	9.0	8.5	7.8	7.9	7.5	4.6	**1,800.5**
OIL	2013	17.4	17.0	19.9	16.8	17.0	15.6	15.5	14.8	12.8	13.4	13.3	8.8	**7,929.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,133.0**
H2O	2012	6.2	4.7	4.3	3.8	4.1	4.3	4.8	3.8	4.2	5.1	4.9	5.8	**1,709.0**
OIL	2012	18.4	16.8	17.8	19.9	20.0	19.8	21.0	20.8	19.2	20.0	19.2	19.1	**7,747.1**
DAY	2011	31.0	28.0	31.0	28.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,767.0**
H2O	2011	9.0	7.4	9.9	9.8	11.5	12.4	10.1	9.9	8.2	8.3	8.6	10.8	**1,653.0**
OIL	2011	25.1	19.8	23.0	19.0	17.9	15.6	20.2	23.2	21.4	20.3	18.9	19.8	**7,515.1**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,408.0**
H2O	2010	9.8	10.2	11.2	10.2	9.2	8.9	9.1	10.1	11.0	13.5	11.8	10.6	**1,537.1**
OIL	2010	40.6	31.5	36.3	36.9	37.5	34.6	35.9	36.1	33.8	31.5	26.6	24.8	**7,270.9**

Licence **5255** Well Name **CPEC Reston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-007-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 K** Field Code **99** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.5**

Licence **5256** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.2**

Manitoba Production
2010 To 2013

Licence **5256** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**

Licence **5257** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
DAY	2011	19.0	13.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,607.0**
H2O	2011	1.9	1.3	2.1	3.0	3.0	2.7	2.7	2.7	2.3	2.5	2.4	0.0	**546.8**
OIL	2011	1.9	1.3	2.1	3.0	3.0	2.7	2.7	2.7	2.3	2.5	2.4	0.0	**331.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,310.0**
H2O	2010	2.5	1.7	2.2	1.0	1.1	2.0	2.7	2.7	2.7	2.9	2.7	2.7	**520.2**
OIL	2010	3.0	2.5	3.2	1.0	2.5	3.0	3.1	3.1	3.0	3.1	4.0	2.7	**304.6**

Licence **5258** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-06-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole I** Field Code **1** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	22.0	**3,089.0**
H2O	2013	8.3	7.5	7.9	7.0	8.9	12.4	9.5	14.0	12.3	11.8	11.9	8.9	**921.4**
OIL	2013	3.5	3.5	3.9	3.5	4.7	7.3	6.1	7.8	6.8	7.2	7.1	6.6	**754.5**
DAY	2012	28.0	29.0	23.0	28.0	31.0	30.0	31.0	13.0	0.0	29.0	30.0	31.0	**2,742.0**
H2O	2012	6.5	6.2	5.1	6.5	6.3	6.5	6.5	2.6	0.0	15.4	11.5	7.0	**801.0**
OIL	2012	4.5	4.6	3.8	4.7	4.7	4.7	4.8	1.9	0.0	7.7	7.1	4.2	**686.5**
DAY	2011	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,439.0**
H2O	2011	7.3	7.6	8.0	4.9	7.4	7.8	7.8	7.8	7.8	7.1	6.9	7.0	**720.9**
OIL	2011	5.4	5.6	6.5	5.7	4.6	5.7	5.8	5.8	5.7	5.3	5.0	5.2	**633.8**
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	23.0	31.0	30.0	31.0	30.0	31.0	**2,079.0**
H2O	2010	6.8	6.2	6.8	6.5	5.9	1.2	4.9	8.0	7.7	8.1	7.9	7.7	**633.5**
OIL	2010	6.5	5.8	6.5	6.4	6.0	1.6	9.4	7.1	6.3	6.6	6.1	5.8	**567.5**

UWI **100.16-06-010-29W1.04** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	22.0	**3,089.0**
H2O	2013	10.7	9.7	10.2	9.1	11.5	16.3	12.4	18.2	16.0	15.3	15.7	11.8	**1,479.0**
OIL	2013	3.8	3.7	4.3	3.8	5.3	8.2	6.8	8.9	7.6	8.2	7.8	7.3	**1,183.1**
DAY	2012	28.0	29.0	23.0	28.0	31.0	30.0	31.0	13.0	0.0	29.0	30.0	31.0	**2,742.0**
H2O	2012	8.8	8.4	6.8	8.7	8.5	8.6	8.8	3.5	0.0	6.3	5.7	9.0	**1,322.1**

Manitoba Production
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Licence **5258** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-06-010-29W1.04** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	4.9	5.1	4.2	5.3	5.2	5.2	5.3	2.1	0.0	3.7	3.5	4.6	**1,107.4**
DAY	2011	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,439.0**
H2O	2011	9.7	9.8	10.6	6.5	9.7	10.2	10.3	10.4	10.2	9.6	9.3	9.4	**1,239.0**
OIL	2011	4.9	5.1	5.9	6.3	5.1	6.3	6.3	6.3	6.3	5.9	5.5	5.7	**1,058.3**
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	23.0	31.0	30.0	31.0	30.0	31.0	**2,079.0**
H2O	2010	8.7	7.8	8.7	8.3	7.5	1.6	6.3	10.3	10.1	10.7	10.5	10.3	**1,123.3**
OIL	2010	5.9	5.3	5.9	5.7	5.4	1.4	8.5	6.4	5.5	6.0	5.5	5.3	**988.7**

Licence **5259** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**

Licence **5260** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.11-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,238.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,934.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,238.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,934.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,238.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,934.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.0**

Manitoba Production
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Licence **5260** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,238.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,934.4**

Licence **5263** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	26.0	31.0	29.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	29.0	**3,379.0**
H2O	2013	3.6	3.6	3.7	2.7	3.0	2.9	1.9	3.0	2.9	2.9	2.7	2.6	**369.3**
OIL	2013	5.6	5.4	6.5	6.4	6.6	7.9	4.9	7.9	7.8	8.5	8.1	7.8	**561.2**
DAY	2012	26.0	29.0	31.0	30.0	29.0	22.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,034.0**
H2O	2012	2.8	2.8	3.1	3.0	2.7	2.1	2.9	3.0	2.5	3.9	3.7	4.0	**333.8**
OIL	2012	5.6	5.8	6.5	6.5	6.6	4.9	6.9	6.6	5.2	6.5	6.4	6.4	**477.8**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,688.0**
H2O	2011	2.9	2.5	2.9	3.1	3.1	3.1	3.2	3.1	3.0	3.3	3.3	3.4	**297.3**
OIL	2011	2.6	2.4	2.6	6.1	6.7	6.9	6.9	7.2	6.9	7.8	7.0	7.2	**403.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,325.0**
H2O	2010	2.9	2.6	3.0	2.8	3.0	3.0	2.9	2.9	3.0	3.0	2.8	2.9	**260.4**
OIL	2010	5.8	5.4	2.8	2.6	2.8	2.7	2.7	2.7	2.7	2.7	2.6	2.6	**333.6**

UWI **100.14-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	26.0	31.0	29.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	29.0	**3,379.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.3**
OIL	2013	12.6	12.0	14.6	14.4	14.9	13.2	8.1	13.2	13.1	14.1	13.6	12.9	**3,722.5**
DAY	2012	26.0	29.0	31.0	30.0	29.0	22.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,034.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.3**
OIL	2012	13.2	13.7	15.2	15.2	15.0	11.0	15.7	15.0	11.8	14.5	14.2	14.1	**3,565.8**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,688.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.3**
OIL	2011	20.6	18.0	20.5	14.3	15.6	16.0	16.4	16.7	16.0	18.3	16.3	16.8	**3,397.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,325.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.3**
OIL	2010	18.5	17.4	22.1	20.7	21.7	21.0	20.6	21.4	21.5	20.9	20.2	20.1	**3,191.7**

Licence **5264** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**2,968.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	2.9	2.9	2.7	2.7	**461.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	11.0	11.6	11.2	11.2	**2,191.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	0.0	0.0	0.0	**2,833.0**
H2O	2012	3.4	3.1	3.4	3.3	3.2	3.2	3.3	3.0	1.4	0.0	0.0	0.0	**448.7**
OIL	2012	11.5	12.2	13.8	13.7	14.5	13.8	14.3	11.1	5.4	0.0	0.0	0.0	**2,142.0**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,574.0**
H2O	2011	2.6	2.5	2.9	3.1	3.2	3.1	3.2	3.1	3.1	3.1	3.3	3.4	**421.4**
OIL	2011	10.5	10.1	11.6	10.2	11.5	11.5	11.6	12.0	11.5	12.4	11.7	12.0	**2,031.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,214.0**
H2O	2010	2.9	2.6	3.0	2.8	3.0	3.0	2.9	2.9	3.0	3.0	2.8	2.9	**384.8**
OIL	2010	12.1	11.4	12.5	11.6	12.3	11.8	11.6	12.1	12.1	11.8	11.4	11.4	**1,895.1**

Licence **5265** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2010 To 2013

Licence **5265** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**3,255.0**
H2O	2013	29.0	27.4	29.9	28.5	33.4	32.9	22.7	33.8	32.3	32.8	30.6	30.6	**2,359.6**
OIL	2013	10.1	9.3	10.4	10.4	6.0	2.3	1.5	2.2	2.3	2.4	2.4	2.4	**1,829.2**
DAY	2012	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,902.0**
H2O	2012	30.1	28.5	30.9	30.4	27.5	28.6	30.1	31.1	22.8	27.4	27.2	28.3	**1,995.7**
OIL	2012	5.1	4.9	5.5	5.5	10.4	10.4	10.9	10.2	8.2	10.3	10.4	10.3	**1,767.5**
DAY	2011	28.0	27.0	31.0	30.0	31.0	30.0	22.0	30.0	30.0	31.0	30.0	28.0	**2,544.0**
H2O	2011	19.8	18.8	26.3	22.1	22.9	22.2	15.5	22.8	23.3	26.7	26.0	27.6	**1,652.8**
OIL	2011	14.1	13.1	15.5	7.2	7.7	7.7	4.8	7.9	8.7	8.5	7.3	5.0	**1,665.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,196.0**
H2O	2010	16.3	15.0	17.7	18.1	15.6	13.4	12.7	19.4	18.0	18.4	19.8	25.1	**1,378.8**
OIL	2010	18.0	16.0	16.2	15.4	15.8	12.1	10.0	17.3	15.5	15.4	15.2	15.4	**1,557.9**

UWI **100.16-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**3,255.0**
H2O	2013	37.5	35.2	38.6	36.8	42.9	42.2	29.1	43.3	41.5	42.1	39.3	39.2	**2,908.0**
OIL	2013	12.4	11.6	12.8	12.7	7.5	10.0	6.4	9.8	10.0	10.6	10.3	10.4	**2,224.3**
DAY	2012	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,902.0**
H2O	2012	39.1	36.9	40.3	39.7	36.1	37.2	39.0	40.1	29.5	35.3	35.1	36.6	**2,440.3**
OIL	2012	17.9	17.3	18.6	18.2	12.8	12.8	13.5	12.6	10.1	12.7	12.8	12.6	**2,099.8**
DAY	2011	28.0	27.0	31.0	30.0	31.0	30.0	22.0	30.0	30.0	31.0	30.0	28.0	**2,544.0**
H2O	2011	25.7	24.5	34.1	28.7	29.7	28.9	20.1	29.8	30.4	34.9	34.0	35.9	**1,995.4**
OIL	2011	15.7	14.7	17.3	23.9	26.4	26.1	16.5	26.7	29.6	29.0	24.9	17.8	**1,927.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,196.0**
H2O	2010	21.2	19.5	23.0	23.5	20.4	17.4	16.5	25.4	23.5	23.9	25.7	32.7	**1,638.7**
OIL	2010	16.6	14.7	18.3	17.4	17.8	13.6	11.1	19.3	17.3	17.3	16.9	17.2	**1,659.3**

Licence **5266** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	26.0	30.0	31.0	30.0	24.0	30.0	30.0	31.0	29.0	31.0	**3,300.0**
H2O	2013	5.9	5.6	5.1	6.3	7.7	7.5	6.2	7.6	6.8	6.8	6.1	6.3	**1,505.2**
OIL	2013	9.5	8.8	8.2	9.7	9.3	12.0	9.3	11.7	13.2	14.5	13.5	14.0	**2,859.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	23.0	21.0	31.0	25.0	30.0	30.0	27.0	**2,949.0**
H2O	2012	10.5	7.4	5.4	5.3	5.2	6.1	5.7	8.6	4.8	5.4	5.6	4.9	**1,427.3**
OIL	2012	14.2	12.6	13.1	13.1	7.7	7.6	7.2	10.2	8.1	9.9	9.8	8.2	**2,726.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,610.0**
H2O	2011	12.8	11.7	15.2	12.9	13.3	12.9	12.7	10.0	9.2	10.6	10.3	10.6	**1,352.4**
OIL	2011	19.5	17.5	19.4	18.9	20.9	20.6	18.9	16.9	17.0	16.8	14.4	14.7	**2,604.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,245.0**
H2O	2010	16.2	15.3	18.0	18.4	16.0	12.7	9.9	15.2	14.1	12.4	11.5	15.0	**1,210.2**
OIL	2010	19.1	17.4	19.5	18.5	19.0	14.7	12.5	21.5	19.4	20.0	18.9	19.9	**2,388.8**

UWI **100.03-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	26.0	30.0	31.0	30.0	24.0	30.0	30.0	31.0	29.0	31.0	**3,300.0**
H2O	2013	1.6	1.5	1.4	1.6	2.1	1.9	1.6	2.0	1.8	2.0	1.7	1.8	**434.1**
OIL	2013	12.1	11.3	10.5	12.4	12.0	8.8	6.8	8.6	9.5	10.4	9.7	10.1	**1,000.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	23.0	21.0	31.0	25.0	30.0	30.0	27.0	**2,949.0**
H2O	2012	3.0	2.2	1.4	1.3	1.4	1.4	1.3	2.0	1.3	1.4	1.6	1.3	**413.1**
OIL	2012	3.7	3.4	3.7	3.6	9.9	9.8	9.3	13.1	10.8	13.2	12.7	10.6	**878.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,610.0**

Manitoba Production
2010 To 2013

Licence **5266** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	3.6	3.3	4.2	3.6	3.7	3.6	3.5	3.0	2.7	3.1	3.0	3.1	**393.5**
OIL	2011	6.0	5.4	6.0	5.1	5.6	5.5	5.1	4.5	4.5	4.4	3.8	3.9	**774.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,245.0**
H2O	2010	4.4	4.2	4.9	5.1	4.4	3.5	2.7	4.1	3.9	3.4	3.2	4.2	**353.1**
OIL	2010	5.9	5.4	5.9	5.7	5.9	4.5	3.9	6.6	6.0	6.1	5.8	6.1	**714.5**

Licence **5267** Well Name **Paradise Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.5**
WIN	2013	10815.0	9405.0	8341.0	7250.0	14140.0	6920.0	16620.0	8362.0	6873.0	10480.0	9450.0	9445.0	**236,526.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.5**
WIN	2012	804.1	7688.0	8141.0	5983.0	5905.0	4951.0	5165.0	5018.0	5785.0	6867.0	607.0	7715.0	**118,425.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.5**
WIN	2011	460.7	5163.1	7482.0	397.0	3345.0	2965.0	0.0	5304.0	5337.0	6303.1	0.0	6503.0	**53,796.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.0**
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
OIL	2010	1.6	1.4	1.6	1.5	1.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**420.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	257.0	1638.0	3703.0	1689.0	3249.5	**10,536.5**

Licence **5268** Well Name **Tundra Daly DIR COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.14-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	23.0	30.0	10.0	4.0	30.0	31.0	30.0	10.0	**1,903.0**
H2O	2013	4.0	5.4	4.9	4.2	5.0	6.3	0.6	4.3	7.2	4.7	3.9	1.5	**395.6**
OIL	2013	6.5	6.5	5.9	5.1	4.7	6.0	0.6	0.4	6.9	4.5	3.7	1.4	**555.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	23.0	16.0	31.0	**1,620.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	15.3	5.9	6.0	7.7	**343.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	7.2	5.4	7.0	**503.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**469.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**469.0**

UWI **102.14-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	23.0	30.0	10.0	4.0	30.0	31.0	30.0	10.0	**1,903.0**
H2O	2013	4.8	6.4	5.9	5.1	5.9	7.5	0.8	5.6	8.7	5.6	4.7	1.8	**442.0**
OIL	2013	8.7	8.6	7.8	6.7	6.3	11.7	1.2	1.0	13.2	8.7	7.2	2.8	**634.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	23.0	16.0	31.0	**1,620.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	18.4	7.1	7.2	9.2	**379.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	9.5	7.3	9.3	**550.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**332.8**

Manitoba Production
2010 To 2013

Licence **5268** Well Name **Tundra Daly DIR COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.14-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**505.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**332.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**505.5**

Licence **5269** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole I** Field Code **1** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.7**
DAY	2011	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2011	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.9**
OIL	2011	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.7**
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	12.0	0.0	0.0	0.0	0.0	0.0	**1,855.0**
H2O	2010	55.8	49.5	53.5	51.3	46.9	9.8	15.1	0.0	0.0	0.0	0.0	0.0	**6,157.6**
OIL	2010	2.5	1.8	1.3	1.2	1.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**901.5**

UWI **100.14-05-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.3**
DAY	2011	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2011	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2011	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.3**
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	12.0	0.0	0.0	0.0	0.0	0.0	**1,855.0**
H2O	2010	31.0	27.7	30.1	28.8	26.3	5.5	8.4	0.0	0.0	0.0	0.0	0.0	**3,410.0**
OIL	2010	3.7	2.8	1.8	1.9	1.7	0.4	0.7	0.0	0.0	0.0	0.0	0.0	**617.1**

Licence **5270** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.9	30.9	29.4	22.8	29.6	29.5	31.0	29.0	29.5	**2,594.6**
H2O	2013	18.4	17.3	19.0	18.2	17.4	11.1	9.0	11.6	11.2	12.2	14.8	14.8	**3,091.2**
OIL	2013	9.9	9.2	10.1	10.1	8.8	5.8	4.3	5.7	5.9	5.8	2.6	2.7	**1,816.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	29.0	**2,243.0**
H2O	2012	17.9	16.2	15.6	15.5	15.2	15.1	16.7	19.1	13.7	57.8	28.8	16.5	**2,916.2**
OIL	2012	10.7	9.7	8.7	8.8	9.3	8.9	10.0	11.4	8.5	33.0	16.8	9.2	**1,735.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,885.0**
H2O	2011	31.2	28.5	36.5	31.5	32.5	31.6	31.0	30.7	15.8	17.8	17.1	18.1	**2,668.1**
OIL	2011	25.0	22.4	24.2	22.8	24.9	24.6	22.5	25.0	12.9	12.4	10.5	11.2	**1,590.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	5.0	0.0	15.0	**1,521.0**
H2O	2010	56.8	53.8	38.8	39.1	33.8	27.0	20.6	31.9	28.3	4.7	0.0	17.8	**2,345.8**
OIL	2010	26.4	24.1	25.6	23.7	24.3	18.8	15.5	27.5	24.1	4.0	0.0	12.3	**1,352.0**

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Licence **5270** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.9	30.9	29.4	22.8	29.6	29.5	31.0	29.0	29.5	**2,594.6**
H2O	2013	11.3	10.6	11.6	11.1	10.7	7.0	5.6	7.2	7.0	7.5	9.0	9.0	**1,817.6**
OIL	2013	4.8	4.4	4.9	4.9	4.3	2.9	2.2	2.9	3.0	2.9	1.5	1.5	**1,381.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	29.0	**2,243.0**
H2O	2012	10.8	9.7	9.7	9.6	9.4	9.3	10.4	11.7	8.5	35.9	17.7	10.1	**1,710.0**
OIL	2012	5.2	4.7	4.6	4.6	4.9	4.6	5.1	5.7	4.1	16.7	8.2	4.5	**1,341.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,885.0**
H2O	2011	19.3	17.7	22.5	19.5	20.2	19.5	19.2	19.0	9.8	11.0	10.3	10.9	**1,557.2**
OIL	2011	11.1	9.9	10.8	11.3	12.5	12.3	11.3	12.5	6.3	6.1	5.1	5.4	**1,268.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	5.0	0.0	15.0	**1,521.0**
H2O	2010	35.2	33.4	24.1	24.2	21.0	16.7	12.7	19.8	17.5	2.9	0.0	11.0	**1,358.3**
OIL	2010	42.5	38.8	11.4	10.6	10.8	8.4	7.0	12.2	10.6	1.8	0.0	5.4	**1,154.2**

Licence **5271** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-22-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,138.0**
H2O	2013	22.4	18.4	23.0	18.8	20.6	15.3	16.5	15.8	15.7	15.9	12.7	14.3	**4,519.5**
OIL	2013	7.6	6.1	5.1	5.6	4.5	5.1	5.5	5.3	5.3	5.2	4.3	4.8	**1,904.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,775.0**
H2O	2012	23.4	26.5	23.8	20.1	20.7	19.5	22.7	91.5	62.3	38.6	29.4	27.3	**4,310.1**
OIL	2012	10.1	6.0	10.2	7.8	9.9	10.6	8.7	37.9	26.7	14.9	9.2	9.2	**1,840.1**
DAY	2011	31.0	25.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,409.0**
H2O	2011	29.2	21.1	37.4	30.0	27.9	28.2	25.5	25.2	25.2	28.8	23.4	23.1	**3,904.3**
OIL	2011	11.3	9.5	8.5	8.1	12.5	11.4	11.4	11.3	11.3	7.3	10.5	10.4	**1,678.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,054.0**
H2O	2010	41.4	38.4	35.7	38.4	31.9	33.0	35.0	30.3	30.1	29.3	27.6	29.9	**3,579.3**
OIL	2010	19.1	13.1	19.2	10.7	17.2	13.9	13.6	13.6	12.9	13.2	12.3	11.7	**1,555.4**

Licence **5272** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,403.2**
GAS	2013	31.0	25.8	42.0	71.4	57.3	30.0	45.5	35.4	0.0	0.0	0.0	0.0	**378.2**
H2O	2013	21.7	17.3	20.9	21.0	21.8	20.7	22.0	21.8	14.4	14.3	13.1	13.8	**3,181.3**
OIL	2013	19.3	17.3	19.2	18.7	18.9	18.3	18.5	19.0	14.3	14.7	14.5	15.1	**4,716.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,038.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**39.8**
H2O	2012	19.0	18.5	17.7	27.1	28.3	17.2	22.2	27.7	24.0	30.0	28.8	29.0	**2,958.5**
OIL	2012	28.0	25.9	28.3	30.7	30.2	16.3	23.5	29.5	24.8	25.6	24.5	25.4	**4,508.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,701.2**
H2O	2011	20.8	19.8	21.3	19.2	12.1	17.7	17.6	18.7	18.2	18.9	17.7	19.1	**2,669.0**
OIL	2011	28.4	25.8	29.3	26.8	17.7	26.7	23.9	27.9	28.7	28.9	23.5	28.3	**4,195.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,336.2**
H2O	2010	26.2	24.0	23.2	25.0	26.7	26.4	28.1	26.7	20.6	20.8	18.1	21.3	**2,447.9**
OIL	2010	34.8	31.1	33.8	33.2	35.2	33.0	34.8	34.9	27.1	28.4	25.7	29.7	**3,879.6**

Licence **5273** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	**3,231.2**

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Licence **5273** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	1.6	1.3	2.1	3.6	2.9	1.5	0.6	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2013	5.2	4.4	5.3	5.2	5.5	5.1	1.3	0.0	0.0	0.0	0.0	0.0	**1,331.3**
OIL	2013	19.9	17.9	20.2	19.6	19.9	19.3	4.3	0.0	0.0	0.0	0.0	0.0	**4,257.8**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	**3,043.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**4.0**
H2O	2012	6.3	6.1	7.3	8.2	9.1	0.8	0.0	0.0	6.7	7.7	6.1	6.2	**1,299.3**
OIL	2012	25.2	23.3	23.3	21.1	22.1	1.6	0.0	0.0	13.7	26.4	23.7	24.6	**4,136.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,709.2**
H2O	2011	12.6	12.0	9.7	7.5	4.0	5.9	5.0	6.5	6.1	6.3	5.9	6.3	**1,234.8**
OIL	2011	26.6	24.2	25.2	22.9	16.0	24.1	18.3	26.0	25.9	26.1	21.1	25.5	**3,931.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,344.2**
H2O	2010	13.2	12.1	11.8	12.7	13.5	13.4	14.2	9.9	7.0	7.9	8.7	13.1	**1,147.0**
OIL	2010	27.3	24.4	26.5	26.0	27.7	25.9	27.4	26.6	27.1	28.6	26.1	28.1	**3,649.8**

Licence **5274** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	27.0	31.0	30.0	29.5	30.0	31.0	29.0	11.0	24.0	28.8	31.0	**3,202.2**
GAS	2013	0.3	0.2	0.4	0.7	0.5	0.3	0.5	0.1	0.0	0.0	0.0	0.0	**3.3**
H2O	2013	460.1	535.6	683.7	687.2	676.3	679.5	719.2	705.8	270.3	568.0	654.4	564.5	**67,807.9**
OIL	2013	8.0	9.9	11.7	11.3	10.9	11.2	11.2	21.4	11.4	24.9	33.5	18.1	**2,461.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**2,877.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	222.7	684.8	491.5	677.6	694.7	632.7	587.5	**60,603.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	4.0	15.0	12.7	17.7	16.9	13.6	12.0	**2,278.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,692.9**
H2O	2011	696.8	689.8	731.4	736.4	717.3	738.3	743.6	678.3	686.5	695.0	651.4	425.7	**56,611.8**
OIL	2011	13.5	12.8	14.2	13.8	14.1	14.9	12.0	4.3	6.5	12.4	11.6	8.6	**2,186.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,327.9**
H2O	2010	582.7	534.5	529.6	551.9	587.2	586.5	622.2	591.5	706.0	756.9	709.8	744.9	**48,421.3**
OIL	2010	11.7	10.5	11.8	9.9	8.6	8.1	8.6	9.1	13.8	14.8	14.2	14.7	**2,047.7**

Licence **5275** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	25.0	**3,357.0**
H2O	2013	2.0	2.6	4.3	4.4	2.3	2.5	2.8	2.5	2.5	2.2	2.5	0.5	**468.5**
OIL	2013	18.0	23.1	15.5	15.4	23.1	20.3	22.5	20.3	20.0	17.7	20.4	12.4	**1,442.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,010.0**
H2O	2012	3.8	2.6	2.9	2.3	2.6	2.5	2.5	2.4	2.3	2.6	2.3	2.6	**437.4**
OIL	2012	7.0	5.6	6.9	5.8	23.1	22.5	21.9	21.2	20.6	22.5	21.0	22.8	**1,213.3**
DAY	2011	27.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,645.0**
H2O	2011	1.5	3.8	0.7	2.3	2.3	2.0	5.3	2.6	7.3	2.6	2.5	2.8	**406.0**
OIL	2011	5.6	5.8	6.4	6.5	6.8	7.5	7.5	6.0	7.0	8.9	8.6	6.8	**1,012.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,286.0**
H2O	2010	2.6	2.3	2.5	2.6	2.3	4.0	2.0	1.9	3.4	3.2	3.5	3.6	**370.3**
OIL	2010	6.8	7.7	8.5	9.0	6.3	7.5	6.3	5.7	6.1	6.3	5.8	8.9	**929.0**

UWI **100.01-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	25.0	**3,357.0**
H2O	2013	6.4	8.2	13.3	13.8	7.1	7.9	8.7	7.9	7.7	7.0	7.9	8.7	**1,419.0**

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Licence **5275** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	1.6	2.1	1.4	1.4	2.0	1.8	2.0	1.8	1.8	1.6	1.8	7.1	**3,154.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,010.0**
H2O	2012	11.9	8.5	9.0	7.4	8.2	8.0	7.7	7.5	7.3	7.9	7.4	8.1	**1,314.4**
OIL	2012	20.8	16.3	20.6	17.0	2.1	2.0	1.9	1.9	1.8	2.0	1.8	2.0	**3,127.7**
DAY	2011	27.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,645.0**
H2O	2011	4.5	11.5	1.9	6.7	6.7	6.0	15.7	7.9	21.8	7.9	7.5	8.8	**1,215.5**
OIL	2011	16.9	17.4	19.0	19.5	20.2	22.5	22.5	18.0	20.9	26.6	25.9	20.1	**3,037.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,286.0**
H2O	2010	7.6	6.7	7.4	7.9	6.7	12.0	6.0	5.6	10.3	9.7	10.4	10.7	**1,108.6**
OIL	2010	20.5	23.1	25.6	27.0	18.7	22.5	18.7	17.0	18.2	18.8	17.3	26.7	**2,788.0**

Licence **5276** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**3,359.0**
H2O	2013	1.6	1.4	5.1	1.4	2.1	1.5	1.4	1.4	1.4	1.4	1.4	1.5	**765.7**
OIL	2013	18.4	17.0	14.1	17.9	17.6	17.4	16.6	16.6	17.0	16.5	17.5	17.4	**2,451.5**
DAY	2012	31.0	29.0	31.0	26.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,002.0**
H2O	2012	8.3	1.9	1.9	1.5	1.6	1.6	1.5	1.6	2.4	1.6	1.5	1.7	**744.1**
OIL	2012	11.0	16.0	16.5	12.8	18.7	18.8	17.0	18.5	18.4	18.8	17.9	19.2	**2,247.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,643.0**
H2O	2011	4.1	2.7	4.8	7.2	1.5	7.7	1.3	10.6	7.0	6.6	6.3	10.3	**717.0**
OIL	2011	11.3	10.1	18.5	19.1	11.3	16.4	16.4	13.4	14.4	14.4	14.0	13.5	**2,043.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,281.0**
H2O	2010	2.8	8.6	7.5	2.2	3.7	2.7	1.9	1.9	1.8	1.4	1.4	4.5	**646.9**
OIL	2010	15.2	14.0	21.4	14.6	15.8	19.8	16.9	16.9	16.4	15.2	14.6	22.9	**1,871.1**

UWI **100.08-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**3,329.0**
H2O	2013	0.6	0.5	1.9	0.6	0.8	0.6	0.5	0.5	0.6	0.6	0.6	0.6	**255.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.5**
DAY	2012	31.0	29.0	31.0	26.0	28.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**2,972.0**
H2O	2012	3.1	0.7	0.7	0.6	0.6	0.6	0.5	0.6	0.0	0.6	0.6	0.6	**247.4**
OIL	2012	3.6	5.4	5.4	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,643.0**
H2O	2011	1.4	0.9	1.6	2.4	0.5	2.5	0.4	3.5	2.3	2.2	2.1	3.8	**238.2**
OIL	2011	3.7	3.3	6.1	6.3	3.7	5.4	5.4	4.5	4.8	4.8	4.6	4.4	**679.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,281.0**
H2O	2010	1.0	2.8	2.5	0.8	1.2	0.9	0.6	0.6	0.8	0.4	0.4	1.5	**214.6**
OIL	2010	5.0	4.6	7.1	4.9	5.3	6.6	5.6	5.6	5.5	5.0	4.9	7.6	**622.9**

Licence **5277** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,966.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,395.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,515.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	30.0	31.0	30.0	0.0	**2,966.2**
H2O	2012	24.5	23.4	22.5	25.2	26.5	1.8	0.0	0.0	13.8	35.0	34.4	0.0	**3,395.9**
OIL	2012	38.9	35.3	38.8	38.3	39.3	2.5	0.0	0.0	22.1	50.5	49.9	0.0	**4,515.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,694.2**

Manitoba Production
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Licence **5277** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	34.7	32.9	35.6	34.2	18.5	29.6	31.7	29.7	25.7	25.7	22.7	24.5	**3,188.8**
OIL	2011	49.4	44.9	50.9	47.9	28.4	47.0	45.2	46.9	42.1	41.7	32.6	39.3	**4,199.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,329.2**
H2O	2010	16.7	15.3	15.2	15.9	16.9	16.8	17.9	38.5	37.3	35.8	32.6	35.6	**2,843.3**
OIL	2010	21.6	19.4	21.8	20.6	21.7	20.5	21.6	67.4	56.0	52.4	48.4	51.8	**3,683.5**

Licence **5278** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,007.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,007.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,007.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,007.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.0**

Licence **5279** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,493.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,493.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,493.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,493.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.2**

Licence **5280** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,244.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,244.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,244.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**

Manitoba Production
2010 To 2013

Licence **5280** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,244.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.0**

Licence **5281** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,346.2**
GAS	2013	0.2	0.3	0.4	0.7	0.6	0.3	0.4	0.4	0.0	0.0	0.0	0.0	**3.6**
H2O	2013	12.7	11.2	13.7	13.8	14.2	13.6	14.4	13.3	4.6	4.6	4.2	5.0	**6,361.0**
OIL	2013	38.0	36.7	41.5	40.4	41.0	39.7	39.9	38.4	16.5	17.2	17.2	19.9	**4,792.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,981.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	32.3	30.9	30.0	15.4	15.2	15.8	16.3	16.1	15.2	16.4	12.5	11.1	**6,235.7**
OIL	2012	34.7	31.6	35.1	44.9	47.9	41.5	48.9	51.8	49.6	49.9	37.3	33.7	**4,406.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,644.2**
H2O	2011	43.8	41.5	45.0	44.4	18.2	0.0	20.1	38.0	32.8	32.6	26.6	32.4	**6,008.5**
OIL	2011	32.3	29.3	33.4	31.8	13.6	0.0	15.3	37.8	35.7	36.2	25.8	35.1	**3,899.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,309.2**
H2O	2010	28.4	26.0	26.0	27.5	30.0	29.9	31.6	26.3	27.3	46.1	42.8	45.4	**5,633.1**
OIL	2010	33.1	29.5	33.3	31.5	33.3	31.3	32.9	31.0	31.1	34.6	32.7	34.1	**3,573.0**

Licence **5282** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	24.0	31.0	13.0	0.0	0.0	0.0	0.0	**828.0**
H2O	2013	0.3	0.4	0.3	0.3	0.3	0.2	0.3	0.1	0.0	0.0	0.0	0.0	**553.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
DAY	2012	31.0	29.0	27.0	12.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**612.0**
H2O	2012	3.0	3.1	1.9	0.9	1.7	2.0	1.5	0.3	0.3	0.3	0.3	0.3	**551.5**
OIL	2012	1.0	0.9	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**281.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	**535.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	**116.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.6**

UWI **100.05-08-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	24.0	31.0	13.0	0.0	0.0	0.0	0.0	**2,941.0**
H2O	2013	2.8	3.1	2.8	2.7	2.8	2.1	2.7	1.2	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2013	2.9	2.9	2.8	2.7	3.1	2.3	3.2	1.3	0.0	0.0	0.0	0.0	**1,079.1**
DAY	2012	31.0	29.0	27.0	12.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,725.0**
H2O	2012	19.0	19.5	11.7	5.6	10.4	12.2	9.6	2.4	2.6	2.6	2.6	2.7	**2,813.7**
OIL	2012	5.2	4.8	2.9	1.5	3.9	3.7	4.3	3.7	4.0	3.1	2.9	3.2	**1,057.9**
DAY	2011	31.0	27.0	31.0	30.0	28.0	4.0	1.0	13.0	30.0	31.0	30.0	31.0	**2,394.0**
H2O	2011	27.0	24.4	27.0	26.1	24.4	3.5	0.0	11.4	26.4	6.5	6.3	21.2	**2,712.8**
OIL	2011	6.7	5.7	6.5	6.0	5.6	0.8	0.1	2.6	6.0	6.2	6.0	4.7	**1,014.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,107.0**
H2O	2010	27.2	24.4	27.0	26.1	27.0	26.1	27.0	27.0	26.1	27.0	26.1	27.0	**2,508.6**
OIL	2010	8.3	7.3	8.1	7.6	7.8	7.5	8.8	8.8	8.4	8.7	8.4	8.7	**957.8**

Licence **5283** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **5283** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	0.0	31.0	0.0	21.0	28.0	18.0	16.0	**1,767.0**
H2O	2013	3.0	3.3	3.1	3.0	3.1	0.0	3.0	0.0	2.2	3.0	1.9	1.6	**5,930.7**
OIL	2013	11.6	11.8	11.1	11.0	12.1	0.0	12.9	0.0	8.3	10.9	7.1	6.1	**729.2**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	0.0	31.0	30.0	31.0	**1,505.0**
H2O	2012	96.4	98.9	90.1	1.4	1.9	2.3	2.7	2.7	0.0	2.9	2.9	3.0	**5,903.5**
OIL	2012	9.0	8.6	8.8	5.0	8.1	7.8	14.2	14.8	0.0	12.5	11.6	12.9	**626.3**
DAY	2011	31.0	28.0	31.0	30.0	29.0	22.0	11.0	15.0	30.0	26.0	27.0	31.0	**1,198.0**
H2O	2011	101.7	91.8	101.4	98.1	94.8	97.8	48.8	58.1	116.1	100.6	87.3	107.7	**5,598.3**
OIL	2011	10.3	9.2	9.9	9.3	9.0	6.8	3.3	4.5	9.0	7.8	6.8	8.3	**513.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	18.0	30.0	**887.0**
H2O	2010	160.1	144.5	160.0	159.2	164.3	159.0	164.3	164.3	159.0	127.2	95.4	98.6	**4,494.1**
OIL	2010	13.6	12.0	13.0	12.3	12.7	12.0	13.4	13.4	12.9	10.3	8.0	13.2	**418.8**

Licence **5285** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	113.0	89.0	110.0	74.0	71.0	80.0	67.0	104.0	5.0	221.0	157.0	148.0	**19,899.9**
WIN	2012	146.0	120.0	152.0	117.0	96.0	148.0	140.0	131.0	118.0	115.0	90.0	105.0	**18,660.9**
WIN	2011	164.0	141.0	173.0	159.0	149.0	158.0	159.0	156.0	142.0	148.0	145.0	154.0	**17,182.9**
WIN	2010	212.0	182.0	179.0	189.0	194.0	184.0	168.0	172.0	170.0	185.0	162.0	158.5	**15,334.9**

Licence **5286** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	12.0	31.0	30.0	31.0	30.0	21.0	**3,102.2**
GAS	2013	8.0	25.7	41.9	71.4	52.1	1.4	5.1	3.4	0.0	6.7	4.3	9.2	**236.0**
H2O	2013	1.3	0.3	0.3	4.9	8.2	9.5	23.6	15.6	6.5	7.4	6.5	2.5	**1,145.4**
OIL	2013	12.2	10.4	11.7	6.6	3.4	5.2	5.3	10.7	5.8	7.0	6.8	3.4	**4,295.6**
DAY	2012	0.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,767.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	**6.8**
H2O	2012	0.0	3.2	5.4	5.0	5.3	5.1	4.6	5.4	4.9	2.0	1.8	1.7	**1,058.8**
OIL	2012	0.0	16.3	27.9	24.0	24.6	20.8	21.3	25.5	23.6	14.1	13.6	13.4	**4,207.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,461.2**
H2O	2011	4.1	4.1	4.6	5.7	4.0	5.4	0.6	0.0	0.0	0.0	0.0	0.0	**1,014.4**
OIL	2011	15.6	14.7	18.5	29.1	21.5	30.2	2.9	0.0	0.0	0.0	0.0	0.0	**3,982.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,249.2**
H2O	2010	3.4	3.1	3.0	3.3	3.4	3.4	3.6	3.9	4.2	2.9	0.0	2.3	**985.9**
OIL	2010	29.5	26.2	28.6	28.0	29.6	27.8	29.3	26.4	25.4	14.9	0.0	9.0	**3,849.5**

Licence **5287** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,946.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,367.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,852.8**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	0.0	**2,946.3**
H2O	2012	11.7	11.2	10.8	10.9	11.6	11.0	8.6	11.7	11.0	11.9	11.3	0.0	**1,367.1**
OIL	2012	21.2	19.4	21.4	20.7	22.1	19.0	16.5	23.3	22.2	22.3	21.6	0.0	**2,852.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,640.3**
H2O	2011	11.1	10.5	11.3	11.2	6.6	7.0	4.3	10.1	34.5	12.7	10.9	11.8	**1,245.4**
OIL	2011	25.4	23.1	26.2	25.0	15.6	16.5	13.7	23.6	25.1	23.3	17.9	21.5	**2,623.1**

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Licence **5287** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,275.3**
H2O	2010	12.1	11.1	10.6	10.8	10.4	9.1	10.9	11.0	11.4	7.5	0.0	5.9	**1,103.4**
OIL	2010	28.5	25.5	27.8	26.3	26.0	21.7	25.7	25.7	25.4	16.6	0.0	13.9	**2,366.2**

Licence **5288** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.3**
H2O	2011	4.8	4.5	5.1	5.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.5**
OIL	2011	21.2	19.3	21.5	19.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,274.3**
H2O	2010	3.3	3.1	3.2	3.2	2.2	3.4	3.6	4.3	5.7	8.4	11.6	5.0	**1,727.6**
OIL	2010	17.4	15.6	17.6	16.6	11.4	16.5	17.3	18.6	20.6	30.0	38.6	22.4	**2,146.7**

Licence **5289** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,376.1**
GAS	2013	25.0	25.8	42.0	71.4	57.3	30.0	45.5	2.4	0.0	0.0	0.0	0.0	**299.7**
H2O	2013	14.8	14.9	17.9	18.0	18.6	17.8	18.8	31.9	30.9	30.7	28.3	29.7	**1,687.8**
OIL	2013	7.5	5.4	6.0	5.9	5.9	5.7	5.7	11.2	10.8	11.1	11.0	11.4	**4,175.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,011.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	13.0	12.4	12.0	12.0	12.5	11.6	9.1	12.3	11.7	9.0	6.1	6.1	**1,415.5**
OIL	2012	29.3	26.6	29.2	28.4	30.5	26.4	22.8	32.1	30.7	22.0	15.1	15.6	**4,077.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,674.1**
H2O	2011	10.8	10.1	11.0	10.2	5.8	9.7	14.8	15.9	15.4	13.7	12.1	13.0	**1,287.7**
OIL	2011	31.8	28.8	32.2	28.9	16.8	29.7	34.2	36.4	32.9	30.7	24.5	29.6	**3,768.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,309.1**
H2O	2010	10.6	9.7	9.7	10.0	10.6	10.6	11.2	13.6	10.2	10.7	10.9	11.1	**1,145.2**
OIL	2010	37.3	33.2	37.6	35.5	37.5	35.2	37.2	33.9	27.9	33.1	33.4	33.6	**3,412.3**

Licence **5290** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**2,512.4**
H2O	2011	12.3	11.7	12.6	8.8	10.7	10.7	11.4	5.6	0.0	0.0	0.0	0.0	**930.1**
OIL	2011	9.9	9.1	10.2	7.3	9.8	10.0	9.6	5.2	0.0	0.0	0.0	0.0	**1,922.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,269.4**

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Licence **5290** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	5.3	4.9	4.8	7.2	11.4	11.2	11.0	8.5	17.7	15.3	13.0	13.0	**846.3**
OIL	2010	14.7	13.1	14.8	13.4	13.1	12.2	11.6	16.8	14.5	12.3	10.9	10.7	**1,851.8**

Licence **5291** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,358.1**
GAS	2013	0.3	0.3	0.4	0.7	0.6	0.2	0.4	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2013	13.1	11.4	13.7	13.8	14.3	10.4	14.4	18.9	28.8	29.2	26.9	28.4	**865.4**
OIL	2013	35.8	34.2	38.1	37.0	37.6	27.8	36.6	6.7	8.8	9.3	9.2	9.5	**2,754.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,000.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	8.2	7.9	7.6	7.6	6.1	5.1	3.9	8.8	12.5	13.5	12.9	12.9	**642.1**
OIL	2012	22.7	20.7	22.8	22.1	18.2	14.1	12.2	26.1	36.8	37.1	35.7	37.1	**2,463.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,663.1**
H2O	2011	7.8	7.5	8.3	8.5	4.4	7.1	7.4	6.0	5.6	8.1	7.6	8.2	**535.1**
OIL	2011	22.0	20.1	22.9	21.8	12.7	21.0	20.2	17.8	16.8	23.5	19.1	23.0	**2,158.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,298.1**
H2O	2010	2.8	2.6	2.5	2.7	2.9	2.8	3.0	3.0	3.2	7.0	10.8	7.1	**448.6**
OIL	2010	13.6	12.0	13.7	12.9	13.7	12.8	13.5	14.0	13.7	21.1	25.4	20.4	**1,917.3**

Licence **5292** Well Name **Sinclair Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	1.0	29.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	16.0	**3,187.0**
H2O	2013	7.8	0.4	16.2	25.1	25.2	22.9	24.5	25.0	21.1	18.0	17.2	8.9	**2,755.4**
OIL	2013	2.3	0.1	9.1	34.1	35.1	31.1	29.9	30.4	26.6	28.0	27.5	15.2	**4,861.8**
DAY	2012	29.0	28.0	30.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	**2,884.0**
H2O	2012	9.6	10.8	13.9	13.4	17.3	16.9	12.5	12.0	11.8	9.5	7.6	7.3	**2,543.1**
OIL	2012	27.5	25.4	17.0	15.0	14.2	13.7	17.4	20.3	19.1	14.2	10.0	9.4	**4,592.4**
DAY	2011	29.0	26.0	29.0	30.0	29.0	28.0	29.0	29.0	28.0	29.0	28.0	29.0	**2,529.0**
H2O	2011	10.9	9.8	12.3	13.7	15.0	15.4	12.0	10.1	9.3	11.3	12.0	11.8	**2,400.5**
OIL	2011	33.7	26.9	27.8	27.3	23.4	22.2	23.7	22.7	21.1	23.1	24.4	26.3	**4,389.2**
DAY	2010	31.0	26.0	31.0	28.0	31.0	29.0	30.0	30.0	30.0	29.0	30.0	30.0	**2,186.0**
H2O	2010	24.9	18.1	20.5	18.2	20.4	18.2	18.5	17.7	14.5	15.0	15.0	14.5	**2,256.9**
OIL	2010	36.7	32.1	38.8	35.0	33.5	31.3	46.1	43.2	32.5	29.9	30.8	30.1	**4,086.6**

Licence **5293** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,391.3**
GAS	2013	4.0	25.7	27.1	0.0	0.0	0.0	0.0	0.0	0.0	4.9	2.9	0.0	**65.2**
H2O	2013	39.3	32.9	37.7	36.9	40.1	36.1	38.1	26.1	11.5	29.9	36.8	41.8	**4,521.5**
OIL	2013	16.8	15.8	19.2	19.5	18.4	14.5	14.5	11.5	7.0	12.3	14.9	16.0	**3,332.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,026.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**0.6**
H2O	2012	23.4	16.1	32.7	56.2	60.1	57.1	44.4	60.7	56.3	54.8	52.4	44.5	**4,114.3**
OIL	2012	34.0	29.6	19.8	2.4	2.5	2.1	1.8	2.6	2.7	4.6	4.5	12.6	**3,152.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,689.3**
H2O	2011	44.6	46.9	50.6	50.2	29.9	46.4	51.4	45.9	35.3	36.8	32.7	35.2	**3,555.6**
OIL	2011	31.9	32.1	36.3	34.7	21.6	34.7	33.5	36.6	38.7	39.3	30.5	36.8	**3,032.8**

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Licence **5293** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,324.3**
H2O	2010	23.2	21.3	20.5	20.2	19.4	17.1	20.0	42.9	41.8	43.5	50.8	52.0	**3,049.7**
OIL	2010	15.9	14.2	15.6	14.2	13.9	11.7	13.5	33.6	35.0	35.6	39.0	38.3	**2,626.1**

Licence **5295** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,900.0**
H2O	2013	24.7	22.3	24.9	24.3	25.3	22.7	24.4	25.7	25.3	26.0	24.8	26.0	**1,634.2**
OIL	2013	15.4	14.0	15.6	14.8	15.0	13.3	14.9	15.0	14.9	15.4	14.8	15.4	**2,653.5**
DAY	2012	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	**2,538.0**
H2O	2012	0.0	0.0	0.0	0.0	6.4	0.0	0.0	0.0	33.8	23.8	23.4	24.3	**1,337.8**
OIL	2012	0.0	0.0	0.0	0.0	5.2	0.0	0.0	0.0	12.0	15.2	15.0	15.2	**2,475.0**
DAY	2011	31.0	28.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,408.0**
H2O	2011	15.3	13.9	14.5	12.9	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,226.1**
OIL	2011	11.7	10.6	11.5	12.1	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,412.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,267.0**
H2O	2010	12.3	11.0	12.0	13.5	15.9	27.8	15.7	15.7	15.5	15.3	14.6	15.6	**1,160.1**
OIL	2010	15.0	12.9	11.7	11.3	12.1	13.0	12.5	11.5	11.9	12.2	12.3	12.2	**2,358.3**

UWI **100.10-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,868.0**
H2O	2013	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.5**
DAY	2012	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	**2,506.0**
H2O	2012	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.2	0.3	0.3	0.3	**9.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.5**
DAY	2011	31.0	28.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.0**
H2O	2011	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,235.0**
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**6.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.5**

Licence **5296** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,627.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,244.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,627.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,244.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,627.7**
H2O	2011	10.0	9.5	10.3	7.5	7.2	9.5	6.5	5.1	4.3	4.4	1.8	0.0	**991.6**
OIL	2011	14.6	13.3	15.0	10.5	10.4	14.1	10.3	9.3	8.2	8.4	3.4	0.0	**3,244.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,293.7**
H2O	2010	13.0	11.9	11.9	12.4	13.2	13.1	13.2	10.6	8.9	10.1	9.9	10.4	**915.5**
OIL	2010	21.0	18.8	21.3	20.0	21.2	19.9	20.0	16.8	18.1	15.8	14.6	15.5	**3,127.3**

Licence **5297** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5297** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,314.5**
GAS	2013	0.3	0.3	0.5	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2013	1.5	1.3	1.7	1.7	1.2	0.9	1.1	1.2	2.0	2.0	1.7	1.9	**972.0**
OIL	2013	15.8	15.6	17.2	16.8	9.8	7.5	7.5	9.3	13.9	14.4	14.3	14.8	**4,787.5**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,950.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	1.6	1.5	1.5	1.5	1.6	1.8	1.5	1.8	1.5	1.6	1.5	1.6	**953.8**
OIL	2012	15.4	14.0	15.4	14.9	16.8	17.0	16.1	19.5	16.7	16.8	16.3	16.8	**4,630.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,613.5**
H2O	2011	4.1	4.2	4.5	5.0	3.8	5.1	5.5	5.1	2.9	1.7	1.4	1.6	**934.8**
OIL	2011	23.5	22.8	25.9	27.0	21.5	29.0	28.9	29.0	20.6	18.1	12.9	15.6	**4,434.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,248.5**
H2O	2010	6.1	5.7	5.5	5.9	6.2	6.2	6.7	6.1	9.8	7.9	5.7	4.5	**889.9**
OIL	2010	24.3	21.8	23.8	23.2	24.5	23.0	24.3	22.9	40.5	42.9	32.4	26.5	**4,160.1**

Licence **5298** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	26.0	0.0	**3,314.8**
H2O	2013	460.1	411.1	423.4	402.5	475.7	404.8	466.5	442.3	376.3	420.8	365.8	0.0	**49,305.8**
OIL	2013	80.9	72.1	81.3	72.5	65.7	63.9	64.6	65.2	53.9	63.7	53.2	0.0	**12,678.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**2,988.8**
H2O	2012	374.7	382.6	389.5	385.1	446.8	437.8	459.6	438.1	446.2	454.0	436.4	441.4	**44,656.5**
OIL	2012	80.3	81.3	81.1	81.9	82.5	88.4	85.4	75.3	83.8	87.8	86.4	83.4	**11,941.4**
DAY	2011	31.0	27.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,627.8**
H2O	2011	371.6	318.7	384.5	377.4	398.9	286.6	417.9	386.2	359.1	464.2	371.1	374.2	**39,564.3**
OIL	2011	84.4	71.3	84.9	78.5	79.0	55.2	92.8	87.6	76.9	92.6	81.1	78.5	**10,943.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,276.8**
H2O	2010	411.2	376.0	425.8	408.1	424.5	419.2	428.4	389.9	414.1	401.0	402.7	384.5	**35,053.9**
OIL	2010	90.5	75.9	83.3	82.3	88.1	83.7	85.0	80.5	83.7	87.3	78.9	84.2	**9,981.0**

Licence **5300** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,324.2**
H2O	2013	6.5	5.7	6.9	7.8	9.2	9.0	9.7	9.7	9.2	8.7	6.9	8.8	**1,000.3**
OIL	2013	6.5	6.2	6.9	7.1	7.7	7.2	7.2	7.5	7.0	6.8	5.8	7.3	**2,307.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	29.0	**2,959.2**
H2O	2012	17.1	16.5	15.8	15.8	17.0	15.4	12.5	17.0	16.1	13.4	7.1	6.2	**902.2**
OIL	2012	14.2	13.0	14.3	13.8	14.3	11.6	10.4	14.7	14.0	10.9	5.9	6.3	**2,223.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,624.2**
H2O	2011	7.2	6.9	7.5	5.4	4.4	0.2	8.0	17.0	16.5	14.8	15.9	17.0	**732.3**
OIL	2011	15.2	13.8	15.8	11.1	9.4	0.6	22.7	14.8	14.5	12.7	11.9	14.3	**2,080.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,259.2**
H2O	2010	7.0	6.6	6.3	6.7	7.2	7.2	7.6	7.5	7.6	7.1	6.5	7.1	**611.5**
OIL	2010	17.4	15.6	17.0	16.3	17.7	16.5	17.5	17.0	17.0	16.0	14.6	15.3	**1,923.6**

Licence **5301** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	31.0	**3,186.3**

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Licence **5301** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	2.4	2.0	3.4	3.1	0.0	0.0	0.0	0.0	0.0	0.7	0.0	4.3	**18.1**
H2O	2013	9.5	8.4	10.1	5.5	0.0	0.0	0.0	0.0	0.0	47.4	29.3	25.7	**1,282.3**
OIL	2013	12.9	12.4	13.8	7.2	0.0	0.0	0.0	0.0	0.0	36.6	40.7	39.7	**2,834.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	28.0	**2,992.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	**2.2**
H2O	2012	9.8	9.5	9.2	9.0	9.8	9.2	7.1	9.8	9.2	7.7	4.7	8.6	**1,146.4**
OIL	2012	13.5	12.4	13.6	13.1	13.7	11.4	9.9	14.0	13.3	10.4	6.5	12.3	**2,670.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,658.3**
H2O	2011	8.5	8.1	8.8	6.6	8.3	5.9	12.0	13.5	12.7	10.5	9.0	9.7	**1,042.8**
OIL	2011	16.1	14.7	16.8	11.7	15.4	11.1	16.5	18.4	18.5	15.0	11.3	13.6	**2,526.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,293.3**
H2O	2010	6.5	6.0	5.7	6.1	6.6	6.5	7.1	7.6	7.8	8.8	8.6	9.0	**929.2**
OIL	2010	19.6	17.4	19.0	18.3	19.8	18.5	19.1	17.8	15.8	16.4	16.2	17.0	**2,347.5**

Licence **5302** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2013	62416.6	56037.5	58051.0	59019.0	73819.7	44518.3	75097.4	75820.5	78988.8	80421.4	67953.6	70218.7	**2,759,836.6**
DAY	2013	31.0	28.0	30.0	23.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,061.0**
GAS	2013	64.5	57.9	60.0	58.2	76.2	48.0	62.0	62.0	60.0	83.1	70.2	72.5	**2,911.7**
H2O	2013	2.3	1.9	2.9	6.3	4.7	3.1	3.0	3.0	3.0	2.8	2.5	3.3	**1,306.7**
OIL	2013	38.5	29.7	44.4	60.3	68.6	49.7	50.4	48.7	46.1	46.5	45.2	60.5	**9,953.4**
CO2	2012	64454.6	60457.3	54304.8	0.0	0.0	0.0	5711.2	89123.8	68534.4	62416.6	61855.2	62377.9	**1,957,474.1**
DAY	2012	31.0	29.0	28.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	30.0	31.0	**2,710.0**
GAS	2012	67.3	62.9	56.1	0.0	0.0	0.0	5.9	92.1	70.4	64.5	63.9	64.4	**2,137.1**
H2O	2012	3.1	2.3	1.8	0.0	0.0	0.0	0.2	6.6	8.6	4.1	2.8	2.6	**1,267.9**
OIL	2012	60.6	50.0	40.9	0.0	0.0	0.0	4.1	68.0	75.0	57.9	47.1	43.5	**9,364.8**
CO2	2011	73338.3	20206.1	22371.1	61008.5	88414.9	69556.2	52404.8	69533.3	57386.1	64717.2	64550.3	65822.1	**1,428,238.3**
DAY	2011	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,466.0**
GAS	2011	77.5	18.9	22.9	62.5	91.2	71.7	67.3	71.6	59.1	66.7	67.3	68.5	**1,589.6**
H2O	2011	3.9	4.2	5.3	3.5	4.6	3.3	2.8	1.3	1.3	1.9	2.2	2.7	**1,235.8**
OIL	2011	144.8	89.8	91.0	63.4	77.0	61.8	60.1	45.3	47.9	54.2	58.8	62.8	**8,917.7**
CO2	2010	60549.0	17935.7	58213.4	65580.3	67766.3	4352.5	0.0	0.0	27441.9	53683.6	51951.9	36669.1	**718,929.4**
DAY	2010	24.0	28.0	31.0	30.0	31.0	3.0	0.0	0.0	19.0	31.0	30.0	31.0	**2,108.0**
GAS	2010	32.4	19.4	60.5	68.1	70.4	5.9	0.0	0.0	28.8	152.9	54.9	38.8	**844.4**
H2O	2010	3.2	4.0	3.4	3.9	5.3	0.6	0.0	0.0	7.4	15.2	6.0	4.0	**1,198.8**
OIL	2010	102.5	125.2	125.2	121.3	113.5	9.4	0.0	0.0	92.1	176.4	148.7	139.2	**8,060.8**

Licence **5303** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**3,087.0**
H2O	2013	13.8	10.9	12.2	9.4	8.1	7.6	8.8	10.7	8.9	9.5	9.1	9.1	**3,093.6**
OIL	2013	20.5	20.6	22.9	17.7	13.1	15.5	16.6	17.2	13.6	13.9	13.9	14.7	**4,888.4**
DAY	2012	25.0	29.0	29.0	27.0	27.0	30.0	27.0	28.0	29.0	31.0	30.0	31.0	**2,734.0**
H2O	2012	15.2	16.9	17.0	15.2	15.0	14.2	15.6	16.6	14.8	16.5	17.0	17.9	**2,975.5**
OIL	2012	16.8	20.1	18.2	17.8	19.3	26.3	19.4	19.7	20.4	23.2	24.0	24.6	**4,688.2**
DAY	2011	27.0	25.0	27.0	30.0	27.0	26.0	28.0	30.0	26.0	27.0	30.0	27.0	**2,391.0**
H2O	2011	14.2	12.9	15.4	20.2	18.2	17.6	20.0	16.1	12.9	12.7	16.1	16.4	**2,783.6**
OIL	2011	24.0	20.7	21.8	24.4	20.7	19.8	22.6	26.2	22.6	22.0	19.7	18.0	**4,438.4**
DAY	2010	27.0	24.0	31.0	26.0	27.0	26.0	31.0	28.0	26.0	27.0	24.0	31.0	**2,061.0**
H2O	2010	17.6	17.2	22.3	13.7	15.5	14.7	15.1	15.8	15.3	16.6	14.3	18.3	**2,590.9**

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Licence **5303** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	33.3	28.2	34.2	28.1	28.5	28.2	34.6	28.9	25.9	25.1	22.0	25.2	**4,175.9**

Licence **5304** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,342.3**
H2O	2013	2.1	1.9	2.3	2.6	3.0	3.9	4.1	4.1	3.9	3.9	3.4	5.1	**2,068.0**
OIL	2013	8.4	8.0	8.8	9.2	10.1	12.3	12.4	12.8	11.9	11.9	11.1	19.1	**2,691.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**2,977.3**
H2O	2012	6.3	6.1	5.9	5.9	6.3	6.0	4.6	6.3	6.0	6.5	6.1	2.3	**2,027.7**
OIL	2012	18.2	16.8	18.4	17.6	18.3	15.4	13.4	18.8	18.0	18.1	17.5	9.0	**2,555.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,641.3**
H2O	2011	5.7	5.4	5.9	4.3	5.3	0.0	4.3	6.3	6.1	6.2	5.9	6.3	**1,959.4**
OIL	2011	16.1	14.7	16.8	11.7	15.5	0.0	11.1	17.5	18.3	18.8	15.3	18.2	**2,356.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,306.3**
H2O	2010	6.2	5.6	5.4	5.7	6.3	6.2	6.6	6.8	5.9	7.6	6.0	5.6	**1,897.7**
OIL	2010	16.8	15.0	16.4	15.7	17.0	15.9	16.8	18.4	16.1	20.2	16.3	15.2	**2,182.1**

Licence **5305** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,229.3**
GAS	2013	22.3	18.6	30.2	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	**116.5**
H2O	2013	0.6	0.5	0.7	4.6	6.1	3.1	1.5	0.6	0.7	0.7	0.5	0.3	**698.5**
OIL	2013	15.8	15.0	16.7	7.6	4.8	5.5	6.7	7.8	7.8	8.2	7.0	4.0	**3,292.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**2,864.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.7	**27.3**
H2O	2012	1.5	1.0	1.0	0.9	1.0	0.5	0.3	1.0	0.9	0.6	0.6	0.6	**678.6**
OIL	2012	27.6	24.7	27.0	26.0	27.0	15.1	7.7	27.7	25.4	15.2	15.7	15.9	**3,186.0**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**2,528.3**
H2O	2011	3.8	3.7	2.9	0.0	0.0	0.0	0.0	0.0	1.6	3.7	3.5	3.7	**668.7**
OIL	2011	29.6	27.0	22.9	0.0	0.0	0.0	0.0	0.0	13.5	30.7	25.6	30.7	**2,931.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,316.3**
H2O	2010	5.6	5.0	4.9	5.3	5.7	5.6	5.8	4.6	3.9	2.7	3.1	3.9	**645.8**
OIL	2010	31.9	28.4	27.3	30.4	32.3	30.1	30.5	26.9	26.2	27.7	27.9	31.2	**2,751.0**

Licence **5306** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,414.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,414.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	30.0	0.0	0.0	0.0	**2,414.1**
H2O	2011	7.8	7.5	8.1	1.6	1.8	1.8	0.0	0.0	0.7	0.0	0.0	0.0	**900.1**
OIL	2011	12.5	11.5	12.9	2.4	2.9	3.1	0.0	0.0	1.4	0.0	0.0	0.0	**2,302.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,203.1**
H2O	2010	10.2	9.4	9.4	9.7	10.3	10.3	10.9	10.5	10.7	9.7	8.5	6.5	**870.8**
OIL	2010	16.4	14.7	16.6	15.8	16.4	15.7	16.5	16.6	16.5	15.2	13.8	10.7	**2,256.2**

Manitoba Production
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Licence **5307** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,427.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,427.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,427.7**
H2O	2011	4.6	4.8	5.2	3.3	4.6	4.6	5.2	5.2	4.9	1.8	0.0	0.0	**995.4**
OIL	2011	6.7	6.8	7.8	4.6	6.9	7.1	7.3	7.9	7.8	2.8	0.0	0.0	**2,348.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,123.7**
H2O	2010	8.7	8.0	7.9	8.3	8.6	8.7	9.3	8.8	7.9	7.2	6.2	5.3	**951.2**
OIL	2010	15.6	14.0	15.9	14.8	15.5	14.7	14.8	12.9	11.9	11.6	9.3	7.8	**2,282.4**

Licence **5308** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,542.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**649.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	0.0	**2,908.1**
H2O	2012	10.3	10.2	9.7	9.7	10.3	9.8	8.3	10.5	9.8	6.7	0.7	0.0	**1,542.5**
OIL	2012	2.8	2.6	2.8	2.7	2.8	2.3	2.3	2.9	2.7	2.5	0.3	0.0	**649.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,602.1**
H2O	2011	22.0	21.0	22.6	14.2	20.3	20.0	18.8	16.7	15.2	12.2	8.9	9.5	**1,446.5**
OIL	2011	1.6	1.3	1.5	1.0	1.4	1.4	0.9	0.6	1.2	2.1	2.1	2.4	**622.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,237.1**
H2O	2010	9.6	8.8	8.8	9.1	6.3	9.7	24.6	42.3	32.6	30.5	16.6	22.9	**1,245.1**
OIL	2010	4.2	3.7	4.2	4.0	2.8	4.0	7.4	5.5	2.3	2.1	1.3	1.6	**605.0**

Licence **5309** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,302.0**
H2O	2013	2.6	2.1	2.4	2.3	2.2	2.9	3.3	3.2	3.0	3.3	3.1	3.1	**1,072.4**
OIL	2013	41.9	34.6	38.6	36.9	38.1	35.0	35.5	35.9	34.5	37.3	37.5	39.7	**6,173.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**2,937.0**
H2O	2012	4.4	2.2	2.2	2.0	2.1	2.0	2.2	2.0	2.0	2.2	2.2	2.6	**1,038.9**
OIL	2012	38.5	38.2	40.7	39.5	40.5	38.5	39.4	34.8	34.8	38.2	39.5	44.2	**5,727.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,576.0**
H2O	2011	6.1	5.5	5.6	2.1	2.5	2.4	6.7	8.5	7.0	6.9	6.7	6.9	**1,010.8**
OIL	2011	35.9	30.5	34.9	39.2	39.5	38.2	36.5	35.2	33.2	33.3	33.2	34.5	**5,260.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,211.0**
H2O	2010	2.5	2.4	2.8	5.9	10.4	6.1	8.0	9.8	24.6	9.0	7.6	4.1	**943.9**
OIL	2010	49.5	43.6	48.3	39.4	29.4	33.6	32.3	29.4	26.3	35.9	33.5	20.3	**4,836.6**

Licence **5310** Well Name **ARC Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,299.1**
GAS	2013	26.0	21.9	8.0	0.0	0.0	0.0	0.0	0.0	1.3	4.1	2.4	4.3	**94.3**
H2O	2013	9.2	8.1	2.2	0.0	9.8	10.9	0.4	3.1	6.5	5.0	4.5	4.8	**1,521.2**

Manitoba Production
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Licence **5310** Well Name **ARC Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	12.8	12.4	5.6	3.0	6.8	8.1	16.5	14.9	10.2	11.1	10.9	11.4	**2,962.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,934.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	**26.3**
H2O	2012	26.0	25.2	23.9	24.0	25.7	24.4	20.6	25.9	24.5	13.3	9.2	9.3	**1,456.7**
OIL	2012	20.7	19.0	20.7	20.0	20.7	17.4	16.4	21.4	20.4	15.0	13.0	13.5	**2,838.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,597.1**
H2O	2011	7.2	6.9	7.5	5.4	5.2	6.7	20.1	43.2	31.2	25.8	24.1	25.9	**1,204.7**
OIL	2011	17.3	15.8	17.8	12.7	12.6	17.0	19.5	8.5	15.2	21.4	17.3	20.7	**2,620.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,232.1**
H2O	2010	6.2	5.7	5.6	4.1	2.9	6.2	5.9	5.9	6.4	6.6	6.7	7.5	**995.5**
OIL	2010	22.2	19.8	22.4	14.8	10.6	21.0	20.0	20.8	22.6	23.2	19.9	18.4	**2,424.3**

Licence **5311** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-20-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**3,320.8**
H2O	2013	469.0	421.3	468.1	446.5	454.8	444.1	212.6	228.8	375.3	423.4	414.3	431.2	**41,304.0**
OIL	2013	32.3	28.8	33.2	30.6	32.2	31.4	14.7	15.7	25.5	27.9	27.1	27.8	**6,637.1**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,958.8**
H2O	2012	409.0	403.4	414.4	418.1	430.9	422.3	444.4	437.4	412.8	473.6	458.0	466.4	**36,514.6**
OIL	2012	28.5	29.7	28.7	28.2	28.7	27.6	29.6	29.6	25.4	30.4	30.6	33.8	**6,309.9**
DAY	2011	29.0	27.0	29.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,596.8**
H2O	2011	343.8	349.0	382.1	392.4	398.8	392.8	402.0	364.2	387.7	397.5	384.4	393.2	**31,323.9**
OIL	2011	27.5	25.4	27.7	26.1	25.2	27.3	27.0	24.7	26.4	28.2	26.3	26.3	**5,959.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**2,239.8**
H2O	2010	411.8	373.9	416.4	393.1	407.0	393.4	400.8	303.1	379.8	395.0	387.0	398.6	**26,736.0**
OIL	2010	35.9	32.3	36.7	35.3	36.7	32.7	34.0	22.9	31.5	33.9	30.2	30.9	**5,641.0**

Licence **5312** Well Name **ARC Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**3,249.9**
GAS	2013	1.4	1.6	2.6	4.0	3.5	1.6	4.4	2.9	0.4	3.2	2.5	4.4	**34.4**
H2O	2013	1.0	1.1	1.4	1.2	0.3	1.7	9.4	6.1	5.0	3.4	3.5	3.7	**1,310.9**
OIL	2013	15.8	19.6	21.7	19.8	13.0	11.6	9.6	11.6	10.2	10.4	12.1	12.5	**2,858.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,897.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	**1.9**
H2O	2012	13.6	13.2	12.5	12.6	13.4	12.8	10.8	13.6	11.5	4.5	0.6	1.3	**1,273.1**
OIL	2012	20.4	18.7	20.3	19.7	20.3	17.2	16.2	21.1	18.0	6.5	10.2	21.2	**2,691.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,560.9**
H2O	2011	28.4	26.9	29.2	8.8	15.5	17.1	17.2	15.0	12.5	13.0	12.7	13.5	**1,152.7**
OIL	2011	50.2	45.6	51.8	15.1	27.8	31.9	24.5	23.0	21.4	21.5	17.1	20.5	**2,481.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,195.9**
H2O	2010	4.0	3.6	3.6	3.0	4.1	4.0	1.9	3.0	3.7	25.5	32.2	29.4	**942.9**
OIL	2010	10.9	9.7	10.9	8.2	11.0	10.2	12.1	12.2	15.1	42.6	56.3	53.1	**2,130.8**

Licence **5313** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.3**

Manitoba Production
2010 To 2013

Licence **5313** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	0.0	0.0	0.0	**2,841.1**
H2O	2012	12.1	11.6	11.1	11.1	11.9	12.0	9.6	12.0	9.0	0.0	0.0	0.0	**956.3**
OIL	2012	6.2	5.6	6.1	6.0	6.1	5.6	4.9	6.3	4.9	0.0	0.0	0.0	**1,735.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,596.1**
H2O	2011	3.5	3.4	3.9	0.7	0.8	3.1	7.0	12.2	8.8	1.9	11.2	11.9	**855.9**
OIL	2011	6.3	6.0	7.1	1.4	1.6	5.7	6.4	6.3	4.8	1.0	5.1	6.1	**1,683.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,231.1**
H2O	2010	13.3	12.1	12.1	12.6	13.3	13.3	14.2	13.4	12.5	11.0	6.0	3.9	**787.5**
OIL	2010	14.5	12.8	14.6	13.7	14.3	13.6	14.4	14.5	15.7	21.0	11.9	7.3	**1,626.1**

Licence **5314** Well Name **ARC Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,777.1**
GAS	2013	1.5	1.3	2.2	3.8	3.0	1.2	0.0	0.0	2.9	0.1	0.0	0.0	**19.9**
H2O	2013	2.8	2.5	2.9	2.6	1.8	1.5	1.1	1.1	0.7	0.7	0.6	0.6	**1,152.0**
OIL	2013	4.7	4.5	5.1	4.5	3.4	3.3	3.3	3.5	2.3	2.4	2.4	2.5	**2,546.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,412.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**3.9**
H2O	2012	10.1	9.8	9.3	9.3	10.0	9.6	8.1	10.1	9.5	2.8	1.6	2.8	**1,133.1**
OIL	2012	16.3	15.0	16.3	15.9	16.3	13.9	13.1	16.8	16.1	4.8	2.7	4.9	**2,504.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**2,075.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	9.4	10.0	**1,040.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	13.7	16.5	**2,352.2**
DAY	2010	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.1**
H2O	2010	8.3	7.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,019.1**
OIL	2010	14.5	12.8	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,319.2**

Licence **5315** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	27.0	23.0	30.0	31.0	29.0	23.0	31.0	30.0	31.0	29.8	31.0	**3,141.2**
GAS	2013	23.0	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	2.4	4.3	**41.9**
H2O	2013	0.2	1.3	2.1	3.0	3.0	14.8	21.3	31.8	16.9	2.0	1.5	1.7	**1,186.0**
OIL	2013	5.3	6.7	5.9	7.6	7.7	11.4	13.7	40.8	36.4	35.4	30.4	31.6	**2,723.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.4**
H2O	2012	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,086.4**
OIL	2012	7.3	6.8	7.4	7.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,490.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,651.4**
H2O	2011	2.0	1.8	2.0	2.0	1.9	2.6	2.9	2.1	0.6	0.5	0.2	0.3	**1,085.2**
OIL	2011	13.1	11.9	13.6	13.3	10.4	14.1	14.5	15.0	13.5	11.5	5.9	7.4	**2,460.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,286.4**
H2O	2010	11.5	10.5	6.5	10.9	11.2	11.5	10.9	3.8	2.5	2.9	2.5	2.3	**1,066.3**
OIL	2010	20.7	18.6	13.1	19.7	20.3	19.6	18.7	18.2	18.9	18.5	15.5	14.2	**2,316.6**

Licence **5316** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.3**

Manitoba Production
2010 To 2013

Licence **5316** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,793.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	**2,844.6**
H2O	2012	3.5	3.4	3.2	3.3	3.5	3.2	2.5	0.6	0.0	0.0	0.0	0.0	**884.3**
OIL	2012	10.8	10.0	10.9	10.4	10.8	9.2	8.0	1.8	0.0	0.0	0.0	0.0	**1,793.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,629.6**
H2O	2011	3.4	3.4	3.6	3.5	2.2	3.2	0.3	1.8	3.3	3.4	3.2	3.4	**861.1**
OIL	2011	10.5	9.5	10.9	10.3	6.8	10.0	1.1	5.4	11.0	11.1	8.8	10.9	**1,721.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,264.6**
H2O	2010	6.2	5.7	5.5	5.9	6.3	6.3	6.4	6.3	6.5	6.6	6.2	4.5	**826.4**
OIL	2010	16.8	15.0	16.8	16.0	17.0	15.9	16.4	16.9	17.1	17.6	16.9	13.3	**1,615.1**

Licence **5317** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	30.0	**3,350.0**
H2O	2013	808.0	732.7	805.3	781.0	815.9	727.7	821.9	841.2	840.2	865.5	836.1	852.9	**71,328.8**
OIL	2013	64.9	59.1	65.6	62.2	63.3	55.7	76.0	77.7	66.3	44.9	49.2	84.9	**20,547.5**
DAY	2012	31.0	27.0	31.0	30.0	28.0	30.0	24.0	31.0	30.0	31.0	29.0	31.0	**2,990.0**
H2O	2012	774.5	689.1	784.9	767.1	675.8	752.8	623.3	755.7	760.7	771.6	737.3	801.4	**61,600.4**
OIL	2012	70.9	62.1	70.4	68.8	60.7	64.7	50.8	65.5	66.2	66.6	62.3	64.8	**19,777.7**
DAY	2011	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,637.0**
H2O	2011	761.4	704.2	716.0	649.5	672.1	669.9	681.4	722.8	681.8	776.4	748.6	776.2	**52,706.2**
OIL	2011	95.7	87.6	93.3	99.6	96.8	96.4	102.2	78.1	75.0	76.8	71.6	74.6	**19,003.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,274.0**
H2O	2010	756.4	690.6	750.8	737.4	771.1	715.5	769.5	767.1	771.5	757.8	725.6	768.8	**44,145.9**
OIL	2010	105.2	94.0	99.6	93.0	100.0	97.8	109.0	98.1	99.1	100.5	101.3	100.3	**17,956.2**

Licence **5318** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	13.0	28.0	31.0	30.0	31.0	30.0	19.0	21.0	30.0	31.0	30.0	31.0	**3,121.0**
H2O	2013	50.1	98.5	111.8	110.0	114.4	109.6	68.9	75.8	108.7	113.1	111.2	116.3	**12,906.2**
OIL	2013	6.3	13.6	14.4	13.5	14.1	13.6	8.7	8.4	14.4	14.2	13.8	14.3	**4,735.1**
DAY	2012	31.0	29.0	31.0	21.0	0.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,796.0**
H2O	2012	126.7	119.6	124.1	84.6	0.0	119.4	115.4	113.3	102.4	109.1	104.1	108.5	**11,717.8**
OIL	2012	17.3	19.8	18.2	11.5	0.0	12.2	19.4	20.1	18.4	14.9	14.2	14.0	**4,585.8**
DAY	2011	31.0	26.0	31.0	10.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**2,476.0**
H2O	2011	117.8	102.1	128.9	37.7	0.0	0.0	0.0	79.7	123.7	143.2	125.9	130.8	**10,490.6**
OIL	2011	34.1	26.0	32.2	8.8	0.0	0.0	0.0	1.9	30.2	12.7	19.9	16.5	**4,405.8**
DAY	2010	31.0	28.0	29.0	24.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**2,243.0**
H2O	2010	144.7	105.6	123.5	110.6	131.7	124.8	128.5	124.4	130.9	128.3	123.3	125.5	**9,500.8**
OIL	2010	25.5	18.6	21.9	19.5	24.1	22.8	22.8	22.0	21.3	22.7	21.8	28.9	**4,223.5**

Licence **5319** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	31.0	23.0	24.0	31.0	30.0	31.0	29.8	29.3	**2,720.2**
H2O	2013	0.0	0.0	0.0	0.0	2.4	1.7	1.9	2.5	1.7	0.6	0.5	0.3	**636.2**
OIL	2013	0.0	0.0	0.0	0.0	17.0	12.7	12.9	17.2	13.8	10.0	9.4	6.5	**2,845.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**624.6**

Manitoba Production
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Licence **5319** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,745.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**2,491.1**
H2O	2011	1.9	1.8	2.0	1.9	1.1	1.4	0.4	0.8	0.4	0.0	0.0	0.0	**624.6**
OIL	2011	14.6	13.3	15.2	14.4	9.5	13.9	2.8	7.4	3.6	0.0	0.0	0.0	**2,745.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,218.1**
H2O	2010	3.9	3.7	3.6	3.8	3.4	2.9	4.3	3.9	1.7	1.7	1.8	2.0	**612.9**
OIL	2010	23.7	21.1	23.9	22.6	20.1	16.3	23.6	22.8	14.9	15.1	14.8	15.5	**2,651.1**

Licence **5320** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	16.0	31.0	30.0	31.0	23.0	24.0	31.0	30.0	31.0	29.8	31.0	**3,036.0**
GAS	2013	12.4	7.4	21.0	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.1**
H2O	2013	4.3	2.6	5.6	5.2	4.7	3.5	3.6	4.8	4.4	3.9	3.4	2.9	**701.6**
OIL	2013	22.1	14.9	28.9	27.7	27.1	20.0	20.4	27.3	23.7	20.5	20.0	20.4	**2,726.7**
DAY	2012	0.0	0.0	0.0	0.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,703.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	**15.5**
H2O	2012	0.0	0.0	0.0	0.0	0.3	3.1	2.3	3.2	2.9	3.1	4.0	5.2	**652.7**
OIL	2012	0.0	0.0	0.0	0.0	1.9	16.7	14.5	20.4	19.5	19.0	22.5	28.2	**2,453.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,486.2**
H2O	2011	3.2	3.0	3.3	3.2	2.0	2.9	2.4	0.0	0.0	0.0	0.0	0.0	**628.6**
OIL	2011	18.9	17.1	19.7	18.6	12.5	18.2	14.4	0.0	0.0	0.0	0.0	0.0	**2,311.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,274.2**
H2O	2010	2.5	2.2	2.2	2.4	2.2	1.8	2.6	2.3	2.0	2.0	3.1	3.3	**608.6**
OIL	2010	16.2	14.5	16.2	15.5	13.7	11.1	16.1	15.3	13.5	14.0	19.0	20.0	**2,191.6**

Licence **5321** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,341.1**
GAS	2013	3.1	2.6	4.2	7.2	5.7	3.0	4.5	1.4	0.0	0.0	0.0	0.0	**34.8**
H2O	2013	22.0	19.2	23.2	23.3	24.0	23.0	24.4	18.5	14.4	13.9	9.5	10.1	**3,035.1**
OIL	2013	15.2	14.4	16.0	15.6	15.8	15.3	15.4	14.6	12.8	12.8	9.5	9.8	**2,822.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,976.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	**3.1**
H2O	2012	22.5	21.8	20.9	20.8	22.3	21.1	16.4	22.4	21.2	22.8	18.9	21.9	**2,809.6**
OIL	2012	15.7	14.5	15.8	15.2	15.9	13.3	11.7	16.3	15.5	15.6	13.1	15.7	**2,654.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,639.1**
H2O	2011	42.2	40.1	38.5	28.5	19.0	26.2	29.1	28.2	21.6	22.3	20.1	22.5	**2,556.6**
OIL	2011	20.7	18.9	20.7	18.3	12.7	18.1	18.0	19.4	16.0	16.2	12.7	15.8	**2,476.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,274.1**
H2O	2010	23.5	21.6	21.6	21.7	20.0	21.9	25.0	22.4	23.0	25.0	23.4	30.3	**2,218.3**
OIL	2010	11.2	9.8	11.2	10.6	9.9	10.3	11.6	11.0	11.2	12.2	11.6	15.0	**2,269.1**

Licence **5322** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	2.0	0.0	0.0	**3,264.0**
GAS	2013	3.1	2.6	4.2	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2013	2.8	2.5	3.0	2.5	2.1	1.9	2.1	2.2	2.0	0.1	0.0	0.0	**899.5**
OIL	2013	11.9	11.3	12.6	11.2	9.6	9.3	9.3	9.7	9.0	0.6	0.0	0.0	**2,018.6**

Manitoba Production
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Licence **5322** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,989.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	**3.1**
H2O	2012	2.8	2.8	2.6	2.6	2.8	2.7	2.2	2.8	2.6	2.9	2.5	2.8	**878.3**
OIL	2012	12.3	11.3	12.5	12.0	12.4	10.5	9.0	12.7	12.1	12.3	10.3	12.2	**1,924.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,652.0**
H2O	2011	4.0	3.9	4.2	4.0	1.9	2.6	2.3	3.0	2.7	2.8	2.6	2.8	**846.2**
OIL	2011	15.2	13.9	15.8	15.0	10.3	14.1	11.6	14.4	12.7	12.8	10.0	12.4	**1,784.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,287.0**
H2O	2010	4.0	3.6	3.6	3.8	4.0	4.1	4.1	4.0	3.9	4.3	4.0	4.3	**809.4**
OIL	2010	14.7	13.1	14.8	14.2	15.5	14.5	15.0	15.4	14.7	16.0	15.4	16.2	**1,626.3**

Licence **5323** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	23.0	27.0	30.0	31.0	30.0	31.0	**3,333.0**
H2O	2013	7.1	6.2	7.5	7.6	8.1	8.1	6.4	7.5	6.3	2.0	1.8	2.5	**974.5**
OIL	2013	23.8	22.6	25.2	24.5	25.6	25.3	18.8	23.0	22.2	17.7	17.6	22.4	**2,989.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,980.0**
H2O	2012	7.3	7.0	6.8	6.7	7.2	6.8	5.3	7.3	6.8	7.4	6.1	7.0	**903.4**
OIL	2012	24.6	22.7	24.8	24.0	24.8	20.8	18.1	25.4	24.3	24.5	20.5	24.5	**2,720.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,643.0**
H2O	2011	11.7	11.0	12.1	11.6	6.9	9.8	8.8	11.0	7.3	7.2	6.5	7.3	**821.7**
OIL	2011	37.8	34.4	39.3	36.5	22.2	32.1	26.3	36.1	26.3	25.4	19.9	24.9	**2,441.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,278.0**
H2O	2010	3.7	3.5	3.5	2.9	2.5	7.1	2.6	7.7	11.2	12.2	11.4	12.1	**710.5**
OIL	2010	11.1	9.9	11.3	9.0	7.5	7.1	7.4	25.5	36.3	39.7	38.2	40.0	**2,080.2**

Licence **5324** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,190.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	**5.8**
H2O	2013	3.4	2.9	3.6	3.6	4.7	25.6	61.7	74.0	43.3	39.0	35.7	39.1	**994.2**
OIL	2013	12.7	11.8	13.5	13.1	16.1	38.6	69.7	74.2	74.3	77.1	75.9	57.6	**2,937.5**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	7.0	**2,826.0**
H2O	2012	3.5	3.4	3.2	3.2	3.5	3.3	2.5	0.8	0.0	0.0	0.0	0.8	**657.6**
OIL	2012	13.3	12.2	13.4	12.8	13.3	11.2	9.8	3.1	0.0	0.0	0.0	2.9	**2,402.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,604.0**
H2O	2011	2.9	2.8	2.9	2.9	2.1	2.8	2.6	3.2	3.4	3.4	3.2	3.5	**633.4**
OIL	2011	12.2	11.1	12.7	12.1	8.0	11.1	9.0	12.3	13.3	13.6	10.6	13.4	**2,310.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,239.0**
H2O	2010	5.6	5.0	5.0	4.2	2.8	2.8	3.0	2.8	2.8	3.0	2.8	2.9	**597.7**
OIL	2010	24.6	22.0	24.9	18.4	12.5	11.6	12.0	12.3	11.7	12.9	12.4	12.9	**2,171.5**

Licence **5325** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,351.0**
GAS	2013	3.1	2.6	4.2	7.1	5.7	3.0	4.6	1.3	0.0	0.5	0.9	1.7	**37.8**
H2O	2013	7.5	6.4	7.8	7.9	8.1	7.8	8.2	4.0	1.6	1.3	0.6	0.6	**1,063.9**
OIL	2013	15.8	15.0	16.7	16.3	16.4	15.9	16.0	20.0	20.3	18.8	14.2	14.8	**3,115.6**

Manitoba Production
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Licence **5325** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,986.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	**3.1**
H2O	2012	7.5	7.4	7.1	7.1	7.5	7.2	5.5	7.5	7.2	7.6	7.4	7.4	**1,002.1**
OIL	2012	16.2	15.0	16.4	15.9	16.5	13.8	12.0	16.9	16.1	16.2	15.6	16.2	**2,915.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,649.0**
H2O	2011	8.1	7.8	8.2	7.6	5.2	6.8	6.2	7.8	7.3	7.5	6.8	7.5	**915.7**
OIL	2011	16.4	15.0	16.9	15.6	10.9	14.9	12.3	16.8	16.7	16.9	13.2	16.4	**2,728.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,284.0**
H2O	2010	7.7	7.1	7.1	7.2	8.2	7.8	8.4	8.1	7.8	8.5	7.9	8.5	**828.9**
OIL	2010	15.0	13.4	15.1	14.5	16.7	15.1	16.2	16.6	15.6	16.9	16.5	17.4	**2,546.6**

Licence **5326** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	29.0	30.0	30.0	26.0	**2,864.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	6.7	23.2	22.5	23.8	23.5	21.2	**11,830.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	2.0	8.7	8.5	9.0	8.9	7.7	**3,785.9**
DAY	2012	30.0	29.0	31.0	19.0	20.0	27.0	31.0	31.0	30.0	9.0	0.0	0.0	**2,710.0**
H2O	2012	137.3	19.4	22.2	15.5	16.5	21.6	23.0	22.7	22.5	6.5	0.0	0.0	**11,709.1**
OIL	2012	15.6	2.6	2.8	1.4	10.9	13.9	15.3	15.1	14.9	4.7	0.0	0.0	**3,741.1**
DAY	2011	30.0	28.0	29.0	26.0	18.0	12.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,453.0**
H2O	2011	119.3	114.2	114.8	108.2	77.8	57.3	114.4	143.0	131.9	132.5	119.6	137.4	**11,401.9**
OIL	2011	24.3	9.0	15.4	15.3	11.0	10.8	10.6	6.1	15.9	14.8	23.8	18.0	**3,643.9**
DAY	2010	31.0	27.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,133.0**
H2O	2010	123.2	111.8	116.0	118.8	125.2	128.4	131.5	132.0	132.1	130.5	109.0	122.8	**10,031.5**
OIL	2010	22.8	14.5	18.4	23.5	19.7	16.3	13.2	17.9	18.2	12.9	21.3	13.9	**3,468.9**

UWI **100.02-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	29.0	30.0	30.0	26.0	**2,683.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	44.9	155.7	151.2	159.4	157.1	140.9	**2,799.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.3**
DAY	2012	30.0	29.0	31.0	19.0	20.0	27.0	31.0	0.0	30.0	9.0	0.0	0.0	**2,529.0**
H2O	2012	20.7	128.9	147.1	102.7	109.1	143.5	152.7	0.0	149.1	43.3	0.0	0.0	**1,990.6**
OIL	2012	2.4	17.1	17.9	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.3**
DAY	2011	30.0	28.0	29.0	26.0	18.0	12.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,303.0**
H2O	2011	17.8	17.0	17.1	16.2	11.6	8.3	16.9	21.5	19.9	19.1	17.0	20.5	**993.5**
OIL	2011	3.6	1.3	2.2	2.3	1.6	1.6	1.6	0.9	2.3	2.1	3.4	2.7	**255.5**
DAY	2010	31.0	27.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,983.0**
H2O	2010	19.0	16.7	17.3	17.7	18.7	18.9	19.3	19.4	19.4	20.1	17.4	20.0	**790.6**
OIL	2010	3.5	2.2	2.8	3.5	2.9	2.4	2.0	2.7	2.8	2.0	3.3	2.3	**229.9**

Licence **5327** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	24.0	25.0	20.0	30.0	30.0	31.0	30.0	28.0	**3,141.0**
H2O	2013	1.6	1.5	1.7	1.5	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**378.3**
OIL	2013	3.8	3.5	3.9	4.0	3.3	4.7	3.6	5.7	5.9	6.3	5.8	5.5	**1,103.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	30.0	**2,803.0**
H2O	2012	1.7	1.6	1.7	1.3	1.4	1.3	1.6	1.7	1.2	1.4	1.5	1.5	**369.8**
OIL	2012	2.6	2.5	2.8	2.4	3.8	3.7	4.0	3.9	3.1	3.8	4.0	3.8	**1,047.3**
DAY	2011	31.0	28.0	31.0	13.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**2,444.0**

Manitoba Production
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Licence **5327** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	1.8	1.7	2.2	0.7	0.0	0.0	0.8	1.8	1.7	1.8	1.7	1.8	**351.9**
OIL	2011	3.9	3.5	3.8	1.2	0.0	0.0	1.2	3.3	3.4	3.1	2.6	2.7	**1,006.9**
DAY	2010	31.0	28.0	31.0	30.0	30.0	22.0	16.0	29.0	30.0	31.0	30.0	31.0	**2,175.0**
H2O	2010	1.9	1.8	2.2	2.2	1.8	1.4	1.2	1.6	1.7	1.8	1.6	2.1	**335.9**
OIL	2010	2.1	1.8	3.9	3.7	3.7	2.8	2.5	4.0	3.9	4.0	3.8	3.9	**978.2**

UWI **100.13-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	24.0	25.0	20.0	30.0	30.0	31.0	30.0	28.0	**3,159.0**
H2O	2013	3.4	3.2	3.5	3.4	1.1	1.1	0.9	1.3	1.3	1.4	1.2	1.1	**661.5**
OIL	2013	8.6	8.0	8.9	8.9	7.8	7.1	5.4	8.6	8.7	9.4	8.8	8.3	**1,952.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	30.0	**2,821.0**
H2O	2012	4.4	4.1	4.4	3.6	3.5	3.5	3.6	3.7	2.7	3.1	3.2	3.3	**638.6**
OIL	2012	9.9	9.4	10.4	9.7	9.0	8.6	9.2	8.7	6.9	8.4	8.8	8.5	**1,854.3**
DAY	2011	31.0	28.0	31.0	13.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**2,462.0**
H2O	2011	4.1	3.8	4.9	1.8	0.0	0.0	1.6	4.2	4.1	4.4	4.3	4.4	**595.5**
OIL	2011	11.1	9.9	11.0	4.8	0.0	0.0	4.7	13.0	13.1	11.7	10.0	10.3	**1,746.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	22.0	16.0	29.0	30.0	31.0	30.0	31.0	**2,193.0**
H2O	2010	4.4	4.2	4.9	5.1	4.3	3.3	2.7	3.9	3.8	4.0	3.8	4.8	**557.9**
OIL	2010	11.4	11.5	11.2	10.6	10.5	7.8	7.1	11.4	11.0	11.3	10.8	11.3	**1,647.2**

Licence **5328** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**
DAY	2011	11.0	18.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2011	1.1	2.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2011	1.3	2.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**
DAY	2010	31.0	28.0	3.0	5.0	31.0	29.0	30.0	31.0	30.0	31.0	23.0	11.0	**2,055.5**
H2O	2010	8.2	7.6	0.7	34.8	31.8	15.9	11.9	8.3	7.2	6.5	4.5	2.4	**1,383.8**
OIL	2010	12.2	11.6	0.4	0.0	19.4	23.8	17.7	12.5	9.1	7.9	5.6	2.9	**1,928.1**

Licence **5329** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2013	1.0	0.9	0.8	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.4**
OIL	2013	0.6	0.5	0.6	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**2,701.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2012	3.6	4.3	6.0	5.9	5.6	4.8	4.6	4.7	2.9	3.3	4.6	1.7	**1,053.2**
OIL	2012	2.5	2.5	3.3	3.5	3.3	3.2	2.8	3.0	1.9	2.4	3.0	1.0	**2,206.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	3.0	0.0	0.0	25.0	31.0	30.0	31.0	**2,342.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.9	**2.3**
H2O	2011	3.0	3.2	3.4	3.0	3.0	0.4	0.0	0.0	7.4	15.0	6.0	4.5	**1,001.2**
OIL	2011	3.9	3.8	3.8	3.6	3.8	0.5	0.0	0.0	7.1	9.3	3.6	2.9	**2,174.3**

Manitoba Production
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Licence **5329** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	14.0	31.0	**2,072.0**
H2O	2010	6.4	5.7	6.5	6.4	6.6	6.6	6.1	6.5	6.5	1.0	2.8	4.8	**952.3**
OIL	2010	5.5	4.8	4.4	5.0	5.1	5.0	5.1	5.2	4.8	1.2	3.0	6.0	**2,132.0**

Licence **5330** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	10.0	0.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	5.0	**3,149.0**
H2O	2013	4.8	0.9	0.0	0.0	0.0	4.2	6.0	4.2	3.8	2.7	2.0	0.2	**1,380.8**
OIL	2013	14.4	6.9	0.0	6.6	11.1	9.5	7.3	5.1	4.7	3.3	2.5	0.2	**2,629.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	27.0	30.0	31.0	**2,872.0**
H2O	2012	5.4	4.7	4.9	6.2	4.6	5.0	8.8	5.1	4.7	5.8	5.4	5.9	**1,352.0**
OIL	2012	18.3	16.4	16.9	14.3	14.6	16.4	12.2	15.0	13.6	16.9	16.2	17.5	**2,558.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,516.0**
H2O	2011	4.8	4.7	4.7	4.1	8.0	4.4	5.9	3.3	3.8	4.9	4.6	6.8	**1,285.5**
OIL	2011	19.3	18.6	18.7	16.3	14.8	17.8	15.6	17.0	16.3	17.0	16.1	12.7	**2,369.9**
DAY	2010	31.0	24.0	22.0	8.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,151.0**
H2O	2010	11.2	10.5	10.6	6.0	11.9	10.4	10.4	10.0	9.3	5.1	5.3	5.0	**1,225.5**
OIL	2010	20.0	18.7	18.8	10.6	21.3	18.4	18.5	17.7	16.6	20.4	21.2	20.0	**2,169.7**

Licence **5331** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.7**
DAY	2011	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.0**
H2O	2011	2.1	2.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.8**
OIL	2011	6.9	6.7	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,156.0**
H2O	2010	2.9	2.8	4.6	8.3	8.3	6.5	2.9	3.0	2.9	2.7	3.1	2.3	**1,230.5**
OIL	2010	6.1	5.7	8.0	16.9	19.6	18.5	8.5	8.2	7.6	8.6	8.8	7.7	**2,486.2**

Licence **5332** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.4**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	2.0	0.0	**2,456.0**
H2O	2011	3.7	3.3	3.5	2.7	3.1	3.0	2.3	0.7	1.5	1.8	0.1	0.0	**1,666.1**
OIL	2011	7.9	7.1	7.3	5.9	6.5	4.9	5.3	8.0	6.3	2.3	0.1	0.0	**3,425.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,152.0**
H2O	2010	11.9	9.7	8.9	7.1	7.4	4.5	5.2	4.8	4.1	3.7	3.8	3.7	**1,640.4**
OIL	2010	25.2	20.6	18.9	15.2	15.6	9.7	10.9	10.2	8.6	7.8	8.0	7.9	**3,363.8**

Manitoba Production
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Licence **5333** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	5.0	28.0	0.0	9.0	0.0	0.0	0.0	0.0	**2,702.0**
GAS	2013	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**168.2**
H2O	2013	0.0	0.0	0.0	0.0	0.4	1.9	0.0	0.6	0.0	0.0	0.0	0.0	**1,113.6**
OIL	2013	0.0	0.0	0.0	0.0	1.1	5.6	0.0	1.8	0.0	0.0	0.0	0.0	**2,144.2**
DAY	2012	31.0	29.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,660.0**
GAS	2012	14.4	8.3	13.1	10.1	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.6**
H2O	2012	3.9	3.8	3.8	3.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.7**
OIL	2012	11.5	10.2	10.5	10.8	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,135.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,519.0**
GAS	2011	0.0	0.0	5.3	24.4	15.8	14.0	15.0	0.0	1.7	10.4	14.5	13.5	**116.2**
H2O	2011	3.9	4.1	4.8	5.4	4.9	5.2	5.7	5.4	4.5	1.3	3.6	3.8	**1,093.1**
OIL	2011	11.5	11.1	12.3	15.2	14.4	14.6	15.6	15.9	13.3	3.4	10.2	11.2	**2,085.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,155.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.0	0.0	0.0	0.0	**1.6**
H2O	2010	9.9	7.6	7.1	6.9	8.7	7.9	6.3	6.8	6.8	5.8	6.1	4.4	**1,040.5**
OIL	2010	18.7	14.6	17.4	18.1	15.5	16.2	18.4	18.8	17.8	17.8	16.1	13.8	**1,936.9**

Licence **5334** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,314.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,314.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.0**
DAY	2011	31.0	28.0	10.0	0.0	0.0	26.0	31.0	29.0	30.0	4.0	4.0	0.0	**2,314.0**
H2O	2011	3.7	3.3	1.1	0.0	0.0	2.8	2.3	1.3	1.3	0.2	0.5	0.0	**1,470.6**
OIL	2011	5.6	5.0	1.7	0.0	0.0	4.2	3.4	2.9	3.1	0.3	0.1	0.0	**2,755.0**
DAY	2010	31.0	28.0	12.0	19.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,121.0**
H2O	2010	9.2	5.9	2.3	15.6	11.0	8.2	7.8	6.3	6.6	6.0	5.5	6.4	**1,454.1**
OIL	2010	19.3	12.6	4.9	13.2	23.5	17.1	16.7	13.3	10.0	9.2	8.1	9.7	**2,728.7**

Licence **5335** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	0.0	0.0	0.0	24.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	**2,979.6**
H2O	2013	3.5	0.0	0.0	0.0	9.8	6.5	3.4	1.0	0.0	0.0	0.0	0.0	**1,604.4**
OIL	2013	3.3	0.0	0.0	0.0	4.0	5.1	2.6	0.8	0.0	0.0	0.0	0.0	**2,999.4**
DAY	2012	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,863.6**
H2O	2012	10.6	8.9	8.4	6.3	5.9	5.1	4.8	4.9	6.5	4.9	5.2	7.6	**1,580.2**
OIL	2012	8.4	6.9	7.2	7.6	5.7	4.8	4.7	4.7	6.2	4.7	5.0	6.4	**2,983.6**
DAY	2011	31.0	18.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,501.6**
H2O	2011	6.6	2.2	4.0	4.7	4.9	3.2	3.0	1.7	27.7	21.2	12.5	10.2	**1,501.1**
OIL	2011	15.4	4.8	6.0	6.1	8.3	3.5	1.9	3.5	20.8	11.7	9.8	7.9	**2,911.3**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	23.0	0.0	28.0	31.0	30.0	31.0	**2,150.6**
H2O	2010	11.0	8.2	10.4	9.8	9.5	9.0	6.5	0.0	30.2	12.1	5.8	6.5	**1,399.2**
OIL	2010	23.3	17.3	21.9	20.8	20.4	19.2	13.8	0.0	29.2	19.5	13.4	15.4	**2,811.6**

Licence **5336** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
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Licence **5336** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	0.0	0.0	0.0	16.0	7.0	30.0	26.0	0.0	0.0	0.0	0.0	**2,906.0**
H2O	2013	2.0	0.0	0.0	0.0	1.3	1.5	4.8	2.2	0.0	0.0	0.0	0.0	**2,220.5**
OIL	2013	1.3	0.0	0.0	0.0	1.0	0.9	3.3	1.4	0.0	0.0	0.0	0.0	**2,385.5**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,809.0**
H2O	2012	11.8	14.8	14.1	8.9	10.5	7.2	5.9	7.8	4.9	4.1	3.2	6.1	**2,208.7**
OIL	2012	15.8	15.2	13.2	8.3	5.0	7.1	5.9	2.4	4.5	3.5	2.9	1.7	**2,377.6**
DAY	2011	21.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,449.0**
H2O	2011	10.8	17.1	13.3	9.1	7.5	5.2	3.6	31.2	34.7	24.9	18.7	21.1	**2,109.4**
OIL	2011	25.0	19.7	7.1	4.8	4.5	3.5	2.3	33.4	30.3	24.8	21.8	14.4	**2,292.1**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	20.0	2.0	30.0	31.0	30.0	29.0	**2,095.0**
H2O	2010	8.6	7.5	9.0	6.5	6.1	4.9	3.8	1.5	8.1	5.9	4.2	4.0	**1,912.2**
OIL	2010	9.5	8.0	9.7	7.0	6.5	5.3	4.2	1.6	8.8	8.6	9.5	9.3	**2,100.5**

Licence **5339** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,267.8**
H2O	2013	337.5	303.8	339.6	324.9	346.7	339.7	345.0	343.6	308.2	346.0	341.1	355.2	**27,724.6**
OIL	2013	17.0	14.9	16.7	15.2	18.5	18.4	17.8	17.4	15.6	17.0	16.5	17.0	**11,956.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,904.8**
H2O	2012	358.7	332.8	351.6	337.7	349.0	341.0	352.8	348.6	309.5	355.8	327.7	334.6	**23,693.3**
OIL	2012	23.7	22.8	23.0	23.1	23.4	22.4	23.7	23.8	19.0	22.9	18.4	18.1	**11,754.5**
DAY	2011	29.0	27.0	31.0	30.0	29.0	30.0	31.0	27.0	0.0	12.0	30.0	31.0	**2,541.8**
H2O	2011	310.4	316.0	368.6	352.2	342.6	351.4	350.0	306.4	0.0	138.9	348.7	359.2	**19,593.5**
OIL	2011	33.0	30.4	33.0	27.1	23.1	24.2	23.4	20.8	0.0	9.7	23.4	23.4	**11,490.2**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**2,234.8**
H2O	2010	350.5	317.6	360.0	341.6	328.9	335.0	357.9	272.1	340.3	357.4	350.2	360.6	**16,049.1**
OIL	2010	45.5	40.3	45.9	44.1	42.8	41.0	43.4	29.2	38.8	40.1	37.0	37.1	**11,218.7**

Licence **5340** Well Name **Goodlands Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **1D0.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,262.3**
GAS	2013	2.5	2.0	0.4	0.0	1.3	3.3	5.9	5.8	0.0	4.6	4.3	5.8	**38.4**
H2O	2013	3.8	3.3	3.6	3.6	4.4	7.1	6.2	0.9	1.3	1.3	1.1	1.3	**1,761.8**
OIL	2013	33.6	32.0	29.7	28.2	28.3	25.8	26.1	26.8	24.5	17.5	12.3	24.6	**3,483.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,897.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	**2.5**
H2O	2012	16.1	15.7	15.0	14.2	13.4	12.0	9.3	12.7	10.5	8.0	7.3	3.6	**1,723.9**
OIL	2012	29.0	26.7	29.2	27.2	25.7	20.9	18.1	25.5	32.6	31.8	30.5	34.6	**3,173.9**
DAY	2011	31.0	28.0	31.0	30.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,560.3**
H2O	2011	10.6	4.9	11.5	4.9	0.0	0.0	6.1	25.3	24.0	19.0	14.5	16.2	**1,586.1**
OIL	2011	18.8	8.3	20.3	8.3	0.0	0.0	10.1	42.2	41.9	33.2	23.3	29.4	**2,842.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,256.3**
H2O	2010	10.8	3.2	9.6	8.0	11.0	10.9	10.9	9.9	11.6	12.0	10.7	11.5	**1,449.1**
OIL	2010	20.7	6.0	20.2	15.2	21.0	19.6	19.4	18.9	21.2	21.2	19.6	20.6	**2,606.3**

Licence **5341** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,312.9**

Manitoba Production
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Licence **5341** Well Name **ARC Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.3	0.3	0.4	0.8	0.5	0.3	0.3	0.4	0.3	0.5	0.1	0.0	**22.0**
H2O	2013	3.2	2.8	3.5	3.6	3.7	3.6	3.2	3.8	3.6	3.6	4.0	4.3	**1,652.0**
OIL	2013	11.5	11.0	12.9	12.5	12.7	12.3	10.4	12.8	12.0	12.3	11.3	11.4	**4,573.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,953.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**17.8**
H2O	2012	6.0	5.8	5.6	1.5	1.5	2.7	2.3	2.8	2.7	2.9	2.4	2.5	**1,609.1**
OIL	2012	24.4	22.1	24.6	5.8	5.9	9.5	8.9	11.5	10.9	11.0	9.7	9.8	**4,430.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,616.9**
H2O	2011	6.0	5.7	6.1	6.1	3.6	5.5	6.2	6.2	5.7	6.0	5.5	6.0	**1,570.4**
OIL	2011	23.4	21.2	24.1	22.9	14.3	22.9	22.8	24.7	24.8	25.4	20.3	24.6	**4,276.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,251.9**
H2O	2010	9.9	9.0	9.1	9.4	10.0	9.3	10.6	9.1	6.1	6.2	5.9	6.2	**1,501.8**
OIL	2010	35.2	31.4	35.4	33.9	36.6	32.2	36.2	33.6	23.8	24.5	23.6	24.7	**4,004.8**

Licence **5342** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,326.0**
H2O	2013	278.0	233.1	253.2	238.1	263.7	236.7	278.1	272.5	269.1	264.0	273.9	284.9	**21,654.8**
OIL	2013	16.7	16.3	18.9	21.7	21.4	17.7	20.6	20.3	20.7	19.1	21.4	21.5	**5,745.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,967.0**
H2O	2012	274.9	258.5	270.6	265.5	259.9	246.5	242.4	220.5	206.9	219.8	239.2	258.8	**18,509.5**
OIL	2012	18.3	18.1	18.0	18.7	18.7	17.9	19.0	16.9	17.3	19.3	18.4	17.8	**5,509.1**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,603.0**
H2O	2011	212.5	187.4	206.9	178.1	159.7	152.9	155.5	142.9	154.4	179.7	177.0	267.5	**15,546.0**
OIL	2011	23.7	21.0	23.0	18.1	17.4	18.5	19.2	16.9	16.4	18.1	17.0	18.1	**5,290.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,243.0**
H2O	2010	226.7	207.0	229.0	216.4	224.9	215.5	222.9	221.6	199.6	225.9	217.3	217.6	**13,371.5**
OIL	2010	25.2	22.7	25.0	23.6	23.2	23.8	24.8	24.9	21.0	24.1	23.0	23.4	**5,063.3**

Licence **5343** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**3,169.0**
H2O	2013	17.8	16.3	18.2	18.3	16.2	21.8	29.2	32.4	31.8	35.5	34.5	42.4	**1,355.8**
OIL	2013	112.0	104.5	113.0	103.6	82.6	101.0	99.5	100.2	96.7	96.4	82.9	92.0	**12,739.6**
DAY	2012	31.0	27.0	22.0	5.0	31.0	28.0	31.0	28.0	26.0	31.0	30.0	31.0	**2,814.0**
H2O	2012	9.1	7.5	5.7	1.3	12.7	15.0	12.8	11.6	10.7	14.1	15.1	15.7	**1,041.4**
OIL	2012	163.2	140.4	110.0	24.8	174.1	165.2	164.6	148.1	136.9	164.4	141.3	122.8	**11,555.2**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	28.0	**2,493.0**
H2O	2011	3.1	5.2	5.9	5.4	6.5	6.3	8.8	6.3	8.6	11.0	6.5	5.4	**910.1**
OIL	2011	57.1	140.4	155.9	140.8	147.2	146.1	113.0	148.1	144.7	148.4	151.1	142.6	**9,899.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	14.0	**2,144.0**
H2O	2010	9.8	6.8	7.0	6.0	6.5	7.8	9.6	8.7	7.9	4.7	1.4	6.1	**831.1**
OIL	2010	75.2	69.0	74.9	72.6	72.5	66.2	65.7	66.4	65.6	78.8	26.1	32.7	**8,264.0**

Licence **5344** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	25.0	31.0	29.0	25.0	28.0	31.0	29.0	28.0	31.0	28.0	13.0	**2,949.0**
H2O	2013	0.8	0.7	0.6	0.8	0.8	0.8	0.6	0.9	0.9	1.0	0.8	0.4	**562.3**

Manitoba Production
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Licence **5344** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	7.1	6.0	5.5	4.9	4.1	4.1	2.3	2.0	1.9	2.2	2.0	0.9	**5,969.1**
DAY	2012	31.0	27.0	31.0	30.0	28.0	30.0	29.0	28.0	26.0	31.0	30.0	7.0	**2,624.0**
H2O	2012	1.0	0.6	0.6	0.6	1.9	3.0	1.4	1.4	1.3	1.2	1.3	0.3	**553.2**
OIL	2012	16.8	11.8	11.3	11.3	10.3	10.6	9.9	9.6	8.9	8.0	7.7	1.7	**5,926.1**
DAY	2011	5.0	11.0	29.0	30.0	28.0	15.0	0.0	1.0	27.0	31.0	28.0	29.0	**2,296.0**
H2O	2011	0.0	0.1	0.3	0.6	0.0	0.0	0.0	0.0	0.8	1.6	1.2	1.1	**538.6**
OIL	2011	0.4	0.9	3.1	5.2	2.8	1.5	0.0	0.1	15.6	28.1	22.5	20.5	**5,808.2**
DAY	2010	19.0	28.0	29.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	18.0	7.0	**2,062.0**
H2O	2010	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	**532.9**
OIL	2010	1.5	2.6	2.6	2.6	2.7	2.7	2.7	2.4	2.5	2.6	1.7	0.6	**5,707.5**

Licence **5345** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	14.0	30.0	31.0	29.0	31.0	20.0	30.0	30.0	30.0	31.0	**3,202.5**
H2O	2013	3617.3	3301.3	1609.5	3767.1	3834.1	3637.2	3878.4	2552.6	3651.6	3714.0	3787.1	3899.6	**365,197.8**
OIL	2013	74.1	57.3	21.2	55.3	56.8	54.1	58.8	33.9	57.9	55.7	56.2	57.9	**11,134.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,867.5**
H2O	2012	3756.6	3473.5	3666.1	3517.3	3525.3	3467.3	3496.8	3455.1	3436.7	3570.2	3438.8	3560.8	**323,948.0**
OIL	2012	71.2	69.1	75.1	71.4	72.6	67.1	69.8	67.1	60.5	71.6	70.5	71.4	**10,495.5**
DAY	2011	31.0	28.0	31.0	29.0	30.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**2,503.5**
H2O	2011	3615.6	3269.9	3631.4	3264.6	3424.9	3328.7	3315.3	3569.4	3488.4	3602.6	3596.3	3559.1	**281,583.5**
OIL	2011	76.8	71.7	80.4	72.3	69.3	67.3	55.4	70.1	68.5	74.6	71.9	66.4	**9,658.1**
DAY	2010	31.0	28.0	31.0	28.0	29.0	29.0	28.0	30.0	30.0	31.0	29.0	31.0	**2,145.5**
H2O	2010	3597.6	3177.0	3523.6	3080.5	3232.2	3270.6	3121.5	3333.1	3301.3	3460.9	3314.5	3558.6	**239,917.3**
OIL	2010	60.4	54.8	59.1	51.3	56.5	62.4	64.6	71.2	71.4	72.4	69.2	74.5	**8,813.4**

Licence **5346** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,638.0**
H2O	2013	4498.5	4538.0	4538.0	4526.0	4226.5	4600.0	4650.0	4650.0	4500.0	4650.0	4500.0	4650.0	**465,048.0**
OIL	2013	16.0	23.6	23.4	16.8	16.8	16.7	15.0	17.9	22.2	18.2	14.7	15.4	**3,171.2**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,274.0**
H2O	2012	5835.0	5549.0	5549.0	4546.5	4546.5	4252.0	4499.0	4168.0	4350.0	4628.0	0.0	0.0	**410,521.0**
OIL	2012	21.3	20.0	24.2	20.2	19.9	21.4	16.8	20.8	18.3	20.0	0.0	0.0	**2,954.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,970.0**
H2O	2011	573.5	5180.0	5735.0	5550.0	550.0	4892.0	6022.0	5894.0	5990.0	5635.0	5727.0	5835.0	**362,598.0**
OIL	2011	39.9	27.4	14.4	24.7	24.6	21.1	21.5	22.8	20.0	20.5	25.0	21.0	**2,751.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,607.0**
H2O	2010	5735.0	5180.0	575.0	556.4	574.5	555.0	573.5	555.0	555.0	573.5	555.0	573.5	**305,014.5**
OIL	2010	27.5	27.6	37.0	33.2	27.1	14.4	11.7	27.7	14.3	29.8	28.8	26.5	**2,468.7**

Licence **5347** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.09-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	22.0	26.0	22.0	8.0	17.0	7.0	30.0	28.0	8.0	29.0	20.0	**2,910.0**
H2O	2013	6.3	4.9	5.8	4.8	1.8	2.7	1.2	5.0	4.5	1.1	10.1	11.9	**4,609.8**
OIL	2013	9.4	7.4	8.8	7.6	2.3	6.6	2.8	11.7	11.2	3.0	9.2	4.1	**1,721.8**
DAY	2012	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	29.0	**2,665.0**
H2O	2012	11.3	12.5	13.5	13.2	19.1	22.1	22.3	20.7	7.1	8.0	6.4	6.1	**4,549.7**

Manitoba Production
2010 To 2013

Licence **5347** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.09-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	6.0	6.8	7.6	7.6	10.4	11.2	11.4	11.7	11.8	13.8	10.7	9.7	**1,637.7**
DAY	2011	11.0	15.0	31.0	29.0	30.0	1.0	6.0	31.0	30.0	31.0	30.0	31.0	**2,311.0**
H2O	2011	3.9	5.7	14.1	11.5	12.0	0.4	2.3	12.3	11.9	13.7	13.3	13.7	**4,387.4**
OIL	2011	2.5	3.6	7.4	6.8	7.5	0.2	1.4	8.2	8.7	8.5	7.3	7.5	**1,519.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,035.0**
H2O	2010	12.7	11.9	14.1	14.5	12.4	10.0	7.6	12.0	11.1	11.5	10.7	14.0	**4,272.6**
OIL	2010	7.3	6.5	7.5	7.1	7.2	5.7	4.7	8.3	7.5	7.6	7.3	7.6	**1,449.4**

Licence **5348** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,306.0**
H2O	2013	574.0	524.7	576.5	562.9	590.2	570.9	576.4	579.7	573.3	757.3	705.0	715.6	**39,991.1**
OIL	2013	70.8	64.7	71.6	68.3	66.7	62.9	65.8	62.6	62.4	83.5	67.7	75.2	**19,335.4**
DAY	2012	31.0	27.0	31.0	30.0	21.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,941.0**
H2O	2012	432.9	387.5	440.7	430.8	279.0	528.3	447.6	549.9	556.5	559.7	547.7	559.5	**32,684.6**
OIL	2012	50.5	44.4	50.2	49.2	32.3	76.7	58.1	69.7	70.8	69.5	68.6	69.7	**18,513.2**
DAY	2011	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,594.0**
H2O	2011	423.4	411.3	481.7	428.6	443.5	436.2	420.7	426.3	398.1	448.7	438.9	447.9	**26,964.5**
OIL	2011	72.5	51.6	57.6	60.3	58.6	57.3	59.3	59.4	57.0	57.9	56.1	59.0	**17,803.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,231.0**
H2O	2010	449.3	408.0	444.9	431.6	460.4	419.0	437.7	440.2	433.0	423.1	407.4	434.5	**21,759.2**
OIL	2010	85.3	81.7	87.9	84.0	89.8	83.5	84.2	73.1	75.2	75.7	76.7	76.0	**17,096.9**

Licence **5349** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**2,963.0**
H2O	2013	13.3	14.0	15.2	14.8	16.0	29.4	41.3	42.1	40.3	29.8	10.5	10.6	**1,476.8**
OIL	2013	33.3	28.4	30.8	31.3	30.7	47.0	59.7	62.0	63.2	53.9	30.5	31.0	**2,908.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	2.0	31.0	31.0	24.0	31.0	30.0	29.0	**2,602.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.3	6.0	7.0	6.7	10.2	10.2	10.0	**1,199.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	1.2	19.9	19.8	22.1	37.7	38.1	35.4	**2,406.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**2,424.0**
H2O	2011	6.2	5.7	7.4	6.3	6.5	6.3	6.2	5.2	1.7	0.0	0.0	0.0	**1,149.1**
OIL	2011	23.4	21.0	23.2	21.8	24.0	23.7	21.7	21.6	7.5	0.0	0.0	0.0	**2,232.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,170.0**
H2O	2010	7.9	7.5	8.8	9.0	7.8	6.9	5.6	8.7	8.0	7.6	5.6	7.3	**1,097.6**
OIL	2010	35.2	32.2	25.4	24.2	24.8	18.2	14.9	25.8	23.3	23.9	22.7	23.8	**2,044.1**

UWI **100.13-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**2,932.0**
H2O	2013	18.4	19.6	21.2	20.6	22.2	41.0	57.8	58.9	56.4	41.5	14.4	14.4	**1,770.7**
OIL	2013	14.1	12.1	13.2	13.3	13.1	25.0	31.9	33.1	33.8	28.8	16.0	16.2	**2,037.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	2.0	31.0	31.0	24.0	31.0	30.0	29.0	**2,571.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.4	8.2	9.4	9.2	14.3	14.3	14.0	**1,384.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.5	8.5	8.4	9.4	16.0	16.2	15.0	**1,787.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**2,393.0**
H2O	2011	8.6	7.9	10.3	8.7	9.0	8.7	8.5	7.3	2.3	0.0	0.0	0.0	**1,314.5**
OIL	2011	9.6	8.6	9.5	9.4	10.4	10.1	9.3	9.2	3.1	0.0	0.0	0.0	**1,713.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,139.0**

Manitoba Production
2010 To 2013

Licence **5349** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	11.2	10.6	12.3	12.7	11.0	9.8	8.0	12.3	11.4	10.7	7.8	10.1	**1,243.2**
OIL	2010	0.0	0.0	10.5	10.0	10.2	7.5	6.1	10.6	9.5	9.8	9.3	9.7	**1,633.8**

Licence **5350** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	25.0	31.0	28.0	30.0	29.0	29.0	29.0	22.0	31.0	28.0	29.0	**3,141.0**
H2O	2013	10.6	9.3	10.3	11.1	12.5	12.0	9.9	9.2	9.9	13.2	9.2	7.0	**1,864.0**
OIL	2013	34.8	29.5	37.7	33.8	36.4	35.8	35.8	34.0	26.3	67.0	54.2	50.2	**7,719.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	25.0	30.0	29.0	28.0	31.0	**2,801.0**
H2O	2012	8.0	6.5	10.9	11.7	11.4	10.6	12.4	10.2	12.5	11.3	9.9	9.8	**1,739.8**
OIL	2012	64.5	59.9	58.4	52.7	49.1	41.7	44.2	36.8	43.0	43.1	42.8	47.5	**7,243.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,447.0**
H2O	2011	11.1	8.1	8.8	10.6	11.0	9.9	7.8	6.5	8.5	6.7	6.1	6.8	**1,614.6**
OIL	2011	33.2	32.0	40.6	44.9	49.3	48.6	54.1	61.5	50.4	54.3	54.5	59.6	**6,660.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,083.0**
H2O	2010	12.5	12.3	13.5	12.3	10.6	7.1	14.4	14.6	11.7	14.9	11.6	6.9	**1,512.7**
OIL	2010	33.6	29.6	31.3	26.7	27.5	20.0	37.8	37.7	32.6	27.2	26.7	17.8	**6,077.0**

Licence **5351** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	25.0	28.0	26.0	27.0	22.0	25.0	31.0	28.0	30.0	30.0	31.0	**2,985.0**
H2O	2013	7.4	6.0	6.5	5.6	6.8	5.6	7.4	7.9	7.6	5.0	4.7	4.6	**1,549.2**
OIL	2013	14.5	13.6	13.7	11.1	12.3	11.3	13.5	16.2	17.0	17.1	17.4	18.4	**4,008.4**
DAY	2012	22.0	27.0	30.0	29.0	30.0	30.0	28.0	29.0	20.0	30.0	28.0	28.0	**2,654.0**
H2O	2012	5.4	1.6	0.9	1.6	1.6	1.2	1.1	1.4	1.2	2.0	2.4	4.8	**1,474.1**
OIL	2012	3.7	7.8	9.0	12.9	12.7	10.2	8.8	7.5	4.6	7.1	7.5	11.1	**3,832.3**
DAY	2011	31.0	26.0	29.0	29.0	29.0	28.0	29.0	30.0	30.0	29.0	28.0	31.0	**2,323.0**
H2O	2011	8.3	5.2	6.0	3.1	6.7	7.1	11.9	4.2	2.8	2.9	3.0	6.3	**1,448.9**
OIL	2011	13.3	7.9	8.3	10.9	8.1	6.3	11.5	6.8	6.0	5.7	5.5	6.1	**3,729.4**
DAY	2010	30.0	28.0	29.0	28.0	30.0	29.0	29.0	29.0	28.0	29.0	28.0	29.0	**1,974.0**
H2O	2010	10.8	10.8	8.3	7.3	6.1	5.3	5.9	4.9	4.2	6.6	7.2	7.7	**1,381.4**
OIL	2010	21.5	17.5	17.9	15.4	16.0	16.2	17.1	13.3	12.1	10.2	8.6	9.7	**3,633.0**

Licence **5353** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,151.0**
H2O	2013	8.8	4.1	3.4	3.3	3.3	2.3	1.7	1.6	1.3	1.1	0.9	0.6	**1,060.0**
OIL	2013	30.3	24.2	26.2	21.5	20.5	17.4	16.0	16.8	17.1	15.2	13.8	14.7	**5,272.2**
DAY	2012	29.0	29.0	29.0	30.0	31.0	30.0	29.0	27.0	28.0	31.0	30.0	31.0	**2,788.0**
H2O	2012	4.9	5.3	5.3	3.5	3.8	2.8	1.7	4.0	9.4	3.7	6.3	8.3	**1,027.6**
OIL	2012	33.0	33.6	37.7	49.8	40.6	37.4	31.2	23.7	21.9	34.7	31.1	30.4	**5,038.5**
DAY	2011	30.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	28.0	31.0	**2,434.0**
H2O	2011	2.7	4.5	4.1	2.9	3.5	3.3	10.9	5.1	2.7	3.1	3.4	4.4	**968.6**
OIL	2011	28.9	27.8	29.4	31.1	38.6	36.3	29.6	35.8	39.7	42.4	36.3	38.5	**4,633.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,076.0**
H2O	2010	3.7	6.8	20.5	19.5	11.0	3.2	3.1	3.1	2.9	3.0	2.7	1.8	**918.0**
OIL	2010	30.0	26.4	29.8	29.0	30.4	30.3	30.9	30.7	27.6	27.0	26.7	17.8	**4,219.0**

Licence **5354** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **5354** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	27.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	21.0	**2,989.0**
H2O	2013	4.6	5.0	5.7	5.2	5.3	7.2	20.5	17.9	9.8	9.9	7.4	4.8	**1,102.3**
OIL	2013	8.5	9.4	10.4	9.4	9.7	8.7	9.7	9.4	10.8	11.4	9.7	7.3	**3,477.7**
DAY	2012	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,647.0**
H2O	2012	8.7	7.9	9.1	7.5	7.9	7.3	7.9	7.8	7.0	7.5	7.2	6.0	**999.0**
OIL	2012	16.8	14.1	14.6	12.4	13.9	14.6	15.0	14.1	11.5	12.6	12.1	9.7	**3,363.3**
DAY	2011	31.0	27.0	31.0	28.0	0.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**2,286.0**
H2O	2011	4.5	3.8	4.4	4.9	0.0	0.0	5.9	11.3	22.8	26.9	17.5	8.9	**907.2**
OIL	2011	18.4	14.4	15.6	15.3	0.0	0.0	11.9	20.9	19.2	19.3	17.3	16.8	**3,201.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	31.0	30.0	31.0	**1,997.0**
H2O	2010	6.1	6.5	7.5	6.5	6.7	6.1	2.1	6.0	5.4	5.1	4.3	4.4	**796.3**
OIL	2010	16.6	15.3	17.3	17.4	18.1	17.0	6.2	18.1	18.4	18.1	17.5	17.4	**3,032.8**

Licence **5355** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	28.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**3,126.0**
H2O	2013	57.5	49.9	63.6	59.0	64.7	62.0	60.0	59.5	51.2	49.5	43.9	44.3	**3,768.5**
OIL	2013	30.4	24.8	29.4	25.0	27.3	25.9	27.0	33.6	40.2	41.7	41.8	44.2	**8,184.4**
DAY	2012	29.0	27.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	28.0	**2,770.0**
H2O	2012	51.4	48.4	58.4	50.6	51.7	50.4	45.2	45.0	41.6	50.1	48.4	47.1	**3,103.4**
OIL	2012	38.7	36.9	37.9	33.8	35.5	34.1	34.7	38.9	33.6	32.1	31.1	29.2	**7,793.1**
DAY	2011	24.0	28.0	31.0	30.0	5.0	23.0	31.0	25.0	30.0	29.0	30.0	31.0	**2,417.0**
H2O	2011	35.8	40.0	46.6	45.7	5.4	25.3	44.6	45.1	51.2	48.2	56.8	59.2	**2,515.1**
OIL	2011	40.3	47.4	53.0	52.1	10.6	49.0	58.7	39.7	48.3	44.0	36.1	37.6	**7,376.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,100.0**
H2O	2010	54.3	54.0	59.4	56.1	64.6	62.1	60.1	59.0	55.1	51.3	45.4	31.5	**2,011.2**
OIL	2010	53.3	47.0	50.3	48.4	48.3	47.9	48.9	47.3	45.8	47.7	47.4	32.9	**6,859.8**

Licence **5356** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	167.0	357.0	211.0	154.0	165.0	138.0	**14,183.9**
WIN	2012	115.0	75.0	107.0	90.0	61.0	12.0	9.0	0.0	0.0	0.0	0.0	0.0	**12,991.9**
WIN	2011	129.0	124.0	164.0	149.0	132.0	142.0	130.0	117.0	120.0	120.0	119.0	121.0	**12,522.9**
WIN	2010	115.0	97.0	103.0	117.0	116.0	108.0	107.0	109.0	101.0	110.0	95.0	101.0	**10,955.9**

Licence **5357** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	29.0	30.0	23.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,854.0**
H2O	2013	15.9	20.4	23.0	24.8	20.2	30.3	24.0	15.5	12.5	11.8	11.8	16.2	**1,580.1**
OIL	2013	115.5	120.0	116.6	112.9	88.1	123.5	118.2	123.2	120.5	127.5	119.6	122.4	**9,802.3**
DAY	2012	31.0	29.0	29.0	29.0	28.0	28.0	31.0	28.0	26.0	31.0	30.0	29.0	**2,503.0**
H2O	2012	11.3	10.3	7.7	6.4	8.1	9.8	9.2	8.4	7.9	21.1	32.5	17.9	**1,353.7**
OIL	2012	121.7	115.2	119.5	124.3	121.4	115.4	127.5	115.4	106.5	140.2	148.8	120.5	**8,394.3**
DAY	2011	23.0	26.0	31.0	25.0	31.0	30.0	22.0	30.0	28.0	31.0	28.0	31.0	**2,154.0**
H2O	2011	5.0	5.2	5.9	2.6	3.6	4.0	3.8	5.6	5.9	7.7	9.1	10.8	**1,203.1**
OIL	2011	53.0	69.2	88.7	88.7	111.9	111.6	77.1	117.1	108.7	120.0	110.3	121.7	**6,917.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	23.0	23.0	29.0	29.0	29.0	20.0	**1,818.0**
H2O	2010	10.0	9.2	9.7	9.1	8.7	6.4	14.8	23.2	9.2	9.3	9.1	4.9	**1,133.9**

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Licence **5357** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	58.0	55.7	53.0	46.4	44.6	33.2	26.9	28.3	40.5	44.6	63.5	48.7	**5,739.9**

Licence **5358** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,764.0**
H2O	2013	6.9	6.3	6.2	5.8	4.8	5.4	5.6	5.2	5.2	5.6	5.6	6.0	**862.2**
OIL	2013	29.1	27.3	27.8	25.8	20.7	23.6	24.6	37.1	37.6	42.4	41.0	44.2	**4,653.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**2,405.0**
H2O	2012	5.1	3.5	3.4	3.0	4.2	6.2	3.7	2.8	2.6	4.6	6.5	6.8	**793.6**
OIL	2012	33.2	31.4	33.0	30.7	32.5	32.2	33.3	30.2	27.9	32.3	29.2	29.4	**4,272.5**
DAY	2011	23.0	15.0	22.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,046.0**
H2O	2011	1.3	1.4	20.1	9.6	33.3	15.2	18.9	13.0	12.7	9.6	9.3	6.1	**741.2**
OIL	2011	19.5	18.4	23.7	33.0	9.4	15.6	16.3	22.4	33.2	36.9	36.3	33.2	**3,897.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,713.0**
H2O	2010	3.3	3.1	3.2	3.1	3.2	3.2	3.2	3.2	3.2	3.3	1.9	1.1	**590.7**
OIL	2010	26.6	25.0	27.3	26.6	27.2	25.8	26.9	26.2	26.9	29.8	27.2	16.8	**3,599.3**

Licence **5359** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	26.0	29.0	28.0	31.0	31.0	27.0	29.0	24.0	31.0	**2,994.0**
H2O	2013	4.3	3.9	5.2	4.9	5.8	3.0	2.6	2.0	1.8	3.1	4.7	4.3	**1,947.7**
OIL	2013	58.4	60.7	88.2	65.8	51.9	44.4	50.4	51.6	42.4	41.4	35.3	36.0	**9,682.2**
DAY	2012	30.0	28.0	24.0	28.0	29.0	28.0	29.0	29.0	29.0	31.0	28.0	29.0	**2,652.0**
H2O	2012	10.2	4.2	4.2	6.0	6.6	5.4	4.3	4.0	6.1	6.6	4.7	4.3	**1,902.1**
OIL	2012	66.8	65.8	53.7	65.8	62.5	50.5	46.3	49.6	71.8	75.4	62.9	60.6	**9,055.7**
DAY	2011	24.0	25.0	29.0	25.0	31.0	3.0	16.0	25.0	28.0	29.0	28.0	29.0	**2,310.0**
H2O	2011	12.0	4.9	6.7	8.1	7.6	0.8	4.3	7.3	12.9	13.7	4.1	9.9	**1,835.5**
OIL	2011	61.2	68.3	87.6	74.7	91.5	8.9	57.5	99.9	92.3	77.1	74.4	67.3	**8,324.0**
DAY	2010	27.0	28.0	29.0	28.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	21.0	**2,018.0**
H2O	2010	12.5	17.0	15.7	13.9	13.6	12.9	12.5	12.6	8.3	7.0	8.2	10.6	**1,743.2**
OIL	2010	78.8	82.0	79.5	79.3	79.9	79.6	81.1	82.8	80.5	81.3	75.9	50.0	**7,463.3**

Licence **5360** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**
DAY	2012	31.0	29.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2012	4284.6	4179.9	4507.4	4293.1	3602.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2012	29.5	27.9	30.8	29.5	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**
DAY	2011	31.0	28.0	31.0	29.0	2.0	0.0	0.0	28.0	29.0	31.0	30.0	31.0	**2,309.9**
H2O	2011	4206.7	3862.9	4307.3	4019.0	281.7	0.0	0.0	3912.4	4058.6	4302.5	4293.0	4384.0	**307,879.4**
OIL	2011	45.6	41.8	46.3	44.3	3.0	0.0	0.0	22.7	22.1	29.4	28.9	29.2	**5,607.7**
DAY	2010	31.0	28.0	31.0	27.0	30.0	30.0	30.0	1.0	12.0	31.0	29.0	31.0	**2,039.9**
H2O	2010	4492.9	3941.5	4171.7	3707.2	3664.9	3699.4	3847.5	108.8	1456.6	4037.1	3783.9	4105.0	**270,251.3**
OIL	2010	48.4	43.4	45.8	40.2	44.4	44.1	44.4	1.3	17.0	45.1	42.0	44.2	**5,294.4**

Licence **5361** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5361** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,034.0**
H2O	2013	4.7	4.6	26.8	25.4	25.6	23.8	22.6	19.9	19.7	19.9	18.8	15.9	**2,224.4**
OIL	2013	22.4	22.1	5.5	5.3	5.8	7.0	8.1	9.4	9.0	8.4	8.4	11.5	**3,328.1**
DAY	2012	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,679.0**
H2O	2012	5.3	5.1	5.8	7.3	7.4	7.3	6.9	7.0	7.1	7.2	6.8	7.4	**1,996.7**
OIL	2012	33.0	30.6	30.3	31.1	24.0	11.0	29.3	28.0	24.6	25.5	27.7	30.0	**3,205.2**
DAY	2011	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	6.0	0.0	24.0	29.0	**2,316.0**
H2O	2011	10.8	9.2	11.9	9.3	9.8	11.7	12.6	13.2	2.1	0.0	10.2	9.1	**1,916.1**
OIL	2011	22.0	17.7	21.5	16.2	15.4	15.8	19.1	21.2	3.6	0.0	16.0	24.5	**2,880.1**
DAY	2010	29.0	28.0	31.0	30.0	31.0	28.0	29.0	29.0	30.0	29.0	28.0	29.0	**2,022.0**
H2O	2010	19.8	15.8	17.5	16.5	17.3	15.1	14.4	13.6	8.2	6.9	7.4	9.4	**1,806.2**
OIL	2010	17.5	19.9	22.0	21.5	22.5	19.8	20.7	20.9	25.5	19.7	15.5	17.8	**2,687.1**

Licence **5362** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,083.0**
H2O	2013	11.2	9.7	10.6	9.3	9.2	8.0	7.9	7.9	7.6	6.4	6.3	6.2	**1,280.3**
OIL	2013	122.3	111.5	120.6	110.2	110.4	106.9	113.6	113.0	103.6	103.1	106.7	113.5	**12,553.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,718.0**
H2O	2012	7.1	6.2	6.6	6.6	7.5	6.9	5.7	5.8	4.6	4.1	6.8	10.7	**1,180.0**
OIL	2012	149.6	140.2	148.3	141.6	144.4	136.7	133.0	134.4	125.6	128.0	122.4	124.8	**11,217.6**
DAY	2011	24.0	26.0	31.0	29.0	30.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,352.0**
H2O	2011	3.0	2.7	3.2	3.2	10.8	9.4	8.3	8.4	7.7	7.0	6.1	7.0	**1,101.4**
OIL	2011	107.9	136.2	174.4	159.1	148.8	142.3	151.9	156.4	153.0	153.4	146.9	149.8	**9,588.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	28.0	31.0	28.0	21.0	**2,002.0**
H2O	2010	9.5	10.8	12.0	7.5	7.7	7.2	8.1	8.8	6.4	4.1	3.5	2.6	**1,024.6**
OIL	2010	73.9	68.5	76.1	85.7	91.8	88.5	100.8	107.9	107.7	133.5	123.2	88.4	**7,808.5**

Licence **5363** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,104.5**
H2O	2013	27.1	18.3	18.0	15.4	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.3**
OIL	2013	4.7	2.5	2.5	2.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**1,960.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	**1,275.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	19.0	0.0	0.0	0.0	**1,959.5**
H2O	2011	8.3	8.3	8.7	9.2	11.1	5.5	10.2	7.9	4.9	0.0	0.0	0.0	**1,269.9**
OIL	2011	5.6	5.5	5.8	6.2	7.5	3.6	6.8	5.3	3.2	0.0	0.0	0.0	**592.2**
DAY	2010	31.0	26.0	31.0	30.0	31.0	24.0	25.0	31.0	29.0	31.0	30.0	31.0	**1,707.5**
H2O	2010	14.0	11.7	12.5	11.0	11.2	6.4	9.3	11.7	11.2	9.8	9.4	9.3	**1,195.8**
OIL	2010	7.2	6.1	6.3	7.1	7.5	4.3	6.2	7.8	7.4	6.6	6.3	6.2	**542.7**

Licence **5364** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**3,117.0**
H2O	2013	12.0	11.2	12.7	12.3	12.4	12.1	12.6	12.7	12.2	11.6	10.3	5.1	**2,160.9**
OIL	2013	22.7	21.8	24.0	23.2	24.0	23.1	24.0	24.3	22.5	22.0	21.0	11.7	**6,746.3**

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Licence **5364** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,768.0**
H2O	2012	8.1	7.7	11.7	10.8	12.5	12.8	10.9	10.9	12.9	12.7	12.5	12.6	**2,023.7**
OIL	2012	26.9	26.8	25.7	24.6	22.2	20.7	24.1	24.8	22.2	21.2	23.1	25.3	**6,482.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,405.0**
H2O	2011	11.1	8.5	9.0	10.0	12.8	13.7	12.6	12.2	11.8	13.3	12.3	12.4	**1,887.6**
OIL	2011	30.3	27.1	30.9	28.5	28.0	27.5	28.3	28.3	26.8	26.6	26.3	27.8	**6,194.4**
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	22.0	31.0	30.0	31.0	**2,040.0**
H2O	2010	12.2	15.4	16.2	14.9	14.1	12.3	9.7	6.4	9.0	12.5	11.2	11.5	**1,747.9**
OIL	2010	32.4	34.9	37.6	36.0	39.2	38.2	36.8	22.0	23.7	30.6	29.0	29.8	**5,858.0**

Licence **5365** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,038.0**
H2O	2013	11.3	10.1	11.1	10.0	10.0	9.9	10.2	10.3	10.2	10.2	9.7	7.2	**2,358.0**
OIL	2013	8.0	8.2	9.5	11.0	11.3	11.0	11.5	11.6	11.0	11.5	11.3	8.9	**4,243.1**
DAY	2012	31.0	29.0	29.0	30.0	28.0	30.0	29.0	31.0	28.0	29.0	28.0	31.0	**2,687.0**
H2O	2012	16.2	15.4	14.7	14.2	11.2	10.2	13.5	15.8	13.6	12.3	11.9	11.6	**2,237.8**
OIL	2012	11.4	10.4	11.4	12.1	10.4	10.2	10.9	12.2	10.1	9.6	9.4	8.5	**4,118.3**
DAY	2011	29.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	**2,334.0**
H2O	2011	11.6	11.4	12.6	13.9	15.2	18.2	15.7	16.3	13.6	14.2	13.7	15.8	**2,077.2**
OIL	2011	20.5	18.1	18.2	15.9	14.8	13.6	12.3	11.8	10.9	13.4	11.5	12.2	**3,991.7**
DAY	2010	29.0	28.0	29.0	30.0	31.0	29.0	31.0	29.0	30.0	29.0	30.0	28.0	**1,981.0**
H2O	2010	18.6	18.5	18.9	17.5	17.0	15.0	13.8	13.5	15.0	13.4	11.8	10.5	**1,905.0**
OIL	2010	21.3	16.1	17.0	19.1	21.3	21.1	20.5	18.4	17.6	17.4	19.6	18.5	**3,818.5**

Licence **5366** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,143.0**
H2O	2013	5.8	6.4	7.5	7.5	6.5	7.2	7.4	7.1	7.0	5.5	7.5	7.4	**1,166.3**
OIL	2013	91.4	102.0	121.9	126.7	125.8	120.6	123.0	122.2	115.8	113.4	109.7	115.4	**14,589.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	29.0	28.0	29.0	**2,788.0**
H2O	2012	6.8	6.3	6.9	7.8	7.7	7.3	7.4	7.1	7.8	6.5	6.0	6.3	**1,083.5**
OIL	2012	160.1	154.2	166.6	155.5	152.1	139.3	137.5	129.5	136.2	117.3	109.1	107.8	**13,201.9**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,431.0**
H2O	2011	5.2	5.2	6.1	6.6	7.6	7.2	7.3	7.2	6.5	6.9	6.4	6.9	**999.6**
OIL	2011	136.3	133.5	143.2	134.9	137.2	145.7	161.2	170.2	168.1	158.2	146.6	156.5	**11,536.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,068.0**
H2O	2010	6.4	6.5	7.8	7.8	6.9	53.4	20.4	6.6	5.9	5.3	4.5	3.1	**920.5**
OIL	2010	84.9	75.0	86.5	85.9	96.9	66.8	115.1	110.1	107.7	110.5	110.6	74.7	**9,745.1**

Licence **5368** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	27.0	31.0	28.0	27.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,896.0**
H2O	2013	18.8	17.9	20.7	12.8	14.5	22.8	22.1	25.3	27.4	31.6	30.7	31.2	**2,270.0**
OIL	2013	40.8	38.7	44.7	34.8	35.0	40.8	30.9	35.3	35.8	35.7	33.9	33.0	**9,204.2**
DAY	2012	31.0	27.0	29.0	30.0	31.0	30.0	31.0	30.0	26.0	29.0	28.0	31.0	**2,545.0**
H2O	2012	17.7	16.0	17.6	21.4	18.5	21.5	22.7	20.6	19.7	22.9	20.6	19.8	**1,994.2**
OIL	2012	53.0	45.9	51.4	56.2	59.3	53.9	54.6	50.5	39.8	42.9	42.1	47.7	**8,764.8**

Manitoba Production
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Licence **5368** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	26.0	29.0	7.0	0.0	0.0	23.0	29.0	28.0	29.0	28.0	29.0	**2,192.0**
H2O	2011	0.0	13.8	20.1	4.1	0.0	0.0	40.1	29.1	18.3	20.7	19.5	13.8	**1,755.2**
OIL	2011	0.0	85.9	94.0	18.0	0.0	0.0	81.6	116.9	81.3	73.9	60.2	45.9	**8,167.5**
DAY	2010	19.0	26.0	29.0	28.0	29.0	29.0	31.0	29.0	28.0	29.0	28.0	19.0	**1,964.0**
H2O	2010	25.6	46.2	20.8	18.7	17.9	33.3	31.3	17.6	16.8	17.0	5.5	1.2	**1,575.7**
OIL	2010	72.7	108.3	87.3	80.4	80.2	82.1	87.9	77.4	75.1	71.6	59.7	39.8	**7,509.8**

Licence **5369** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	29.0	29.0	30.0	31.0	**3,070.0**
H2O	2013	13.0	4.9	3.8	4.3	4.9	6.9	9.5	13.3	17.5	16.7	18.2	20.3	**1,355.5**
OIL	2013	73.4	74.0	62.9	73.0	83.0	82.0	78.1	80.3	68.3	75.6	76.6	75.7	**9,108.2**
DAY	2012	29.0	24.0	27.0	30.0	31.0	28.0	29.0	29.0	30.0	29.0	30.0	29.0	**2,712.0**
H2O	2012	13.5	10.3	11.2	20.9	11.5	15.8	17.5	16.8	14.8	11.3	8.3	8.2	**1,222.2**
OIL	2012	69.4	60.5	69.4	51.9	77.0	61.2	69.3	72.5	75.8	68.8	75.6	74.7	**8,205.3**
DAY	2011	27.0	26.0	29.0	30.0	28.0	28.0	29.0	28.0	27.0	30.0	29.0	31.0	**2,367.0**
H2O	2011	7.8	6.4	8.5	7.8	6.1	7.7	9.1	10.1	9.7	11.4	11.7	15.2	**1,062.1**
OIL	2011	79.9	80.4	69.8	74.8	80.9	75.6	76.4	69.7	63.1	67.8	63.0	70.8	**7,379.2**
DAY	2010	29.0	28.0	29.0	28.0	30.0	30.0	29.0	29.0	27.0	29.0	28.0	20.0	**2,025.0**
H2O	2010	4.9	6.2	9.1	8.8	9.1	9.7	9.5	9.7	7.3	4.8	6.1	6.5	**950.6**
OIL	2010	55.9	53.7	59.2	59.9	64.7	69.7	70.5	68.8	65.5	71.9	70.1	45.6	**6,507.0**

Licence **5370** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	180.2	143.0	150.0	139.0	151.0	144.0	144.0	143.0	126.0	114.0	123.0	123.0	**15,012.1**
WIN	2012	70.0	83.0	103.0	102.0	11.0	0.0	0.0	0.0	87.0	272.0	172.0	175.8	**13,331.9**
WIN	2011	120.0	98.0	138.0	104.0	105.0	111.0	132.0	113.2	131.5	121.4	142.0	162.5	**12,256.1**
WIN	2010	114.0	98.0	101.0	118.0	116.0	109.0	111.0	109.0	100.0	110.0	94.0	108.0	**10,777.5**

Licence **5371** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,084.0**
H2O	2013	4.7	4.3	4.7	4.3	4.9	5.3	5.2	4.6	4.6	4.6	5.2	9.1	**1,398.1**
OIL	2013	106.7	94.8	106.8	99.1	127.7	156.9	151.1	130.1	123.9	128.3	131.6	165.5	**13,668.0**
DAY	2012	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,720.0**
H2O	2012	4.8	4.4	4.8	4.4	4.1	8.2	7.9	7.9	6.1	4.8	4.5	4.5	**1,336.6**
OIL	2012	119.1	112.0	115.6	108.3	98.8	195.7	145.5	147.0	121.0	110.1	106.2	108.4	**12,145.5**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,358.0**
H2O	2011	8.2	9.7	5.8	5.4	6.4	6.5	6.8	7.2	6.3	6.2	5.9	5.4	**1,270.2**
OIL	2011	103.5	116.2	136.9	130.1	130.2	124.6	133.9	134.8	129.5	125.1	119.9	123.1	**10,657.8**
DAY	2010	31.0	28.0	31.0	0.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,000.0**
H2O	2010	9.3	10.8	12.0	0.0	4.7	13.3	14.1	13.4	10.9	11.3	10.4	7.2	**1,190.4**
OIL	2010	94.7	87.1	96.8	0.0	38.4	131.0	159.4	149.7	126.5	125.4	121.8	84.5	**9,150.0**

Licence **5372** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	26.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	**3,010.8**

Manitoba Production
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Licence **5372** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	19.0	16.9	16.0	17.9	16.1	14.7	16.7	22.4	22.1	22.1	16.9	4.3	**1,792.5**
OIL	2013	88.6	78.7	74.4	85.2	82.9	83.6	82.7	89.6	85.5	88.4	79.5	80.7	**11,345.8**
DAY	2012	29.0	29.0	29.0	30.0	27.0	28.0	31.0	31.0	28.0	31.0	23.0	31.0	**2,656.8**
H2O	2012	5.7	5.7	5.6	5.3	4.8	4.9	9.5	9.6	10.4	12.6	10.3	18.0	**1,587.4**
OIL	2012	77.7	78.6	78.1	80.7	73.2	68.5	71.0	71.7	62.2	67.5	54.2	89.5	**10,346.0**
DAY	2011	24.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	**2,309.8**
H2O	2011	3.6	4.2	10.1	11.5	10.2	6.5	4.7	4.4	4.2	6.2	5.6	5.7	**1,485.0**
OIL	2011	81.3	91.3	99.6	100.7	94.0	95.7	85.6	85.2	78.9	88.5	78.3	83.1	**9,473.1**
DAY	2010	31.0	26.0	31.0	30.0	31.0	27.0	31.0	28.0	30.0	29.0	30.0	21.0	**1,961.8**
H2O	2010	9.3	8.6	10.3	9.9	10.5	11.1	13.4	10.1	5.9	5.3	4.5	3.2	**1,408.1**
OIL	2010	73.4	57.4	68.6	74.0	78.9	73.5	85.7	80.5	95.7	90.0	95.7	66.4	**8,410.9**

Licence **5373** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	27.0	31.0	26.0	29.0	29.0	30.0	30.0	30.0	31.0	**3,054.0**
H2O	2013	9.3	6.5	8.6	9.8	12.1	8.9	8.4	7.3	7.3	5.1	4.2	4.7	**1,938.8**
OIL	2013	72.4	60.9	74.4	68.5	78.7	64.1	74.0	74.3	72.2	71.5	71.9	72.5	**12,854.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	28.0	**2,705.0**
H2O	2012	10.4	10.6	11.4	10.7	10.6	10.3	10.1	9.5	10.2	9.6	8.9	10.5	**1,846.6**
OIL	2012	109.3	105.4	106.5	98.9	98.5	93.2	94.9	97.4	80.8	84.4	74.0	71.5	**11,998.8**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,346.0**
H2O	2011	7.0	7.4	11.6	12.2	11.2	7.4	7.1	7.7	6.5	6.6	7.3	9.9	**1,723.8**
OIL	2011	112.1	143.4	144.9	126.5	119.6	111.9	122.2	120.1	119.8	120.3	111.3	109.6	**10,884.0**
DAY	2010	31.0	26.0	29.0	29.0	29.0	27.0	29.0	31.0	28.0	31.0	30.0	21.0	**1,988.0**
H2O	2010	19.9	18.6	16.0	13.2	14.2	13.9	14.4	16.3	13.3	13.8	10.9	6.2	**1,621.9**
OIL	2010	145.2	126.0	142.2	139.6	138.3	134.5	140.3	143.5	123.9	133.0	131.5	90.9	**9,422.3**

Licence **5374** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	26.0	31.0	28.0	31.0	**2,973.0**
H2O	2013	32.0	26.9	32.9	28.1	28.6	27.6	15.3	17.4	18.5	26.9	25.2	27.5	**1,859.7**
OIL	2013	67.3	54.8	65.3	70.6	75.3	71.9	76.0	86.7	66.9	71.7	69.4	80.8	**11,800.1**
DAY	2012	31.0	29.0	29.0	30.0	29.0	30.0	28.0	31.0	28.0	31.0	30.0	29.0	**2,619.0**
H2O	2012	21.6	20.1	21.0	21.9	20.7	21.5	21.0	19.0	18.5	23.6	22.8	26.5	**1,552.8**
OIL	2012	89.1	84.4	86.3	93.4	80.6	80.4	75.1	85.2	71.8	66.1	64.2	63.4	**10,943.4**
DAY	2011	23.0	27.0	31.0	27.0	5.0	0.0	0.0	28.0	30.0	29.0	30.0	29.0	**2,264.0**
H2O	2011	8.7	8.8	10.8	11.4	3.0	0.0	0.0	21.7	35.8	33.6	21.0	20.5	**1,294.6**
OIL	2011	63.8	98.9	113.3	89.4	13.2	0.0	0.0	90.3	127.9	115.6	91.4	87.6	**10,003.4**
DAY	2010	31.0	26.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	21.0	**2,005.0**
H2O	2010	8.4	7.7	8.5	8.9	12.6	12.0	10.2	2.2	8.1	13.8	11.0	7.9	**1,119.3**
OIL	2010	107.9	88.1	105.8	93.0	98.3	97.8	92.4	83.1	85.7	100.1	79.4	54.4	**9,112.0**

Licence **5375** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,045.0**
H2O	2013	29.0	16.1	10.7	7.5	7.5	41.8	44.7	47.3	55.6	56.3	53.7	56.1	**1,704.1**
OIL	2013	109.0	111.2	128.4	121.6	127.2	90.2	92.5	87.2	77.6	80.2	79.0	82.4	**11,966.9**
DAY	2012	28.0	27.0	29.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,681.0**

Manitoba Production
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Licence **5375** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	19.5	18.7	21.4	8.5	23.8	23.3	28.4	28.7	33.8	32.0	26.1	28.2	**1,277.8**
OIL	2012	133.2	125.0	130.4	49.0	138.0	133.9	135.5	129.0	112.7	116.9	113.5	113.3	**10,780.4**
DAY	2011	29.0	28.0	31.0	19.0	0.0	21.0	31.0	31.0	28.0	29.0	28.0	31.0	**2,341.0**
H2O	2011	8.2	7.4	9.1	5.5	0.0	6.9	10.3	10.7	9.0	11.7	16.3	22.5	**985.4**
OIL	2011	166.5	161.5	186.8	104.6	0.0	111.3	183.3	191.6	173.5	162.3	131.1	146.3	**9,350.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,035.0**
H2O	2010	3.1	3.1	6.1	7.9	8.2	7.5	5.7	5.1	4.7	5.3	5.5	6.3	**867.8**
OIL	2010	70.3	61.8	75.5	82.7	91.8	99.2	123.6	127.3	125.0	129.6	134.0	100.7	**7,631.2**

Licence **5376** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,867.0**
H2O	2013	64.3	56.5	62.7	57.9	60.4	57.0	57.5	62.5	65.0	62.4	52.6	53.3	**6,077.5**
OIL	2013	44.9	38.2	40.1	38.6	41.8	39.1	38.4	39.2	35.6	40.1	46.4	49.0	**8,452.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,506.0**
H2O	2012	52.4	48.2	55.4	51.4	49.8	48.2	53.1	51.4	53.2	56.6	54.7	58.7	**5,365.4**
OIL	2012	52.6	49.3	47.1	45.2	47.7	45.4	45.9	43.5	42.2	37.7	36.6	39.0	**7,961.3**
DAY	2011	24.0	26.0	31.0	27.0	5.0	0.0	0.0	28.0	29.0	28.0	30.0	31.0	**2,141.0**
H2O	2011	39.3	43.5	55.3	53.5	13.5	0.0	0.0	67.0	65.7	39.1	62.6	65.1	**4,732.3**
OIL	2011	46.1	54.0	65.5	52.9	6.8	0.0	0.0	39.2	41.1	66.1	51.1	53.1	**7,429.1**
DAY	2010	30.0	26.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	20.0	**1,882.0**
H2O	2010	66.6	62.2	71.9	73.0	71.4	72.7	69.4	63.5	63.0	52.9	50.0	33.0	**4,227.7**
OIL	2010	56.0	46.4	51.8	53.7	52.7	56.0	56.3	58.1	61.6	51.7	54.2	35.8	**6,953.2**

Licence **5377** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	25.0	31.0	28.0	29.0	30.0	26.0	31.0	28.0	31.0	30.0	31.0	**2,917.0**
H2O	2013	4.8	4.1	5.2	4.4	4.2	4.4	4.1	6.0	5.5	6.0	4.9	5.6	**705.4**
OIL	2013	44.4	40.6	51.0	45.2	45.5	46.1	43.4	69.7	62.1	68.5	68.2	73.2	**10,125.8**
DAY	2012	31.0	29.0	29.0	28.0	29.0	28.0	29.0	31.0	29.0	29.0	28.0	30.0	**2,568.0**
H2O	2012	2.2	2.3	2.0	2.1	1.9	1.9	2.0	1.6	1.6	5.3	5.2	5.1	**646.2**
OIL	2012	71.6	76.3	65.3	54.1	54.9	52.6	52.2	53.2	47.4	55.3	44.0	37.1	**9,467.9**
DAY	2011	24.0	13.0	28.0	30.0	31.0	28.0	10.0	21.0	30.0	31.0	30.0	31.0	**2,218.0**
H2O	2011	2.5	1.4	3.1	3.3	3.8	3.6	1.2	2.5	3.0	3.1	2.4	2.2	**613.0**
OIL	2011	57.4	29.9	66.8	104.8	105.6	96.1	27.0	57.9	90.9	94.6	78.6	70.8	**8,803.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,911.0**
H2O	2010	3.8	4.0	4.3	3.6	3.7	3.2	3.4	3.2	2.9	2.8	2.7	2.2	**580.9**
OIL	2010	121.0	112.1	122.1	110.0	114.2	100.7	114.2	101.5	92.7	89.4	79.4	46.9	**7,923.5**

Licence **5379** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,112.5**
H2O	2013	10.9	8.8	9.4	6.9	3.7	7.0	8.5	8.0	7.8	9.0	9.9	8.8	**1,571.7**
OIL	2013	24.6	26.5	28.1	29.0	32.4	27.9	27.6	24.7	25.4	42.5	32.9	26.2	**4,260.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,747.5**
H2O	2012	7.1	7.6	7.8	6.1	7.0	6.5	5.0	4.5	7.5	5.5	8.3	7.5	**1,473.0**
OIL	2012	23.3	21.4	22.2	25.0	25.0	23.7	29.0	28.9	26.2	26.0	27.5	28.6	**3,913.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,381.5**

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Licence **5379** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	6.6	6.8	9.0	7.0	4.1	6.5	7.5	6.5	7.0	7.0	5.9	6.0	**1,392.6**
OIL	2011	32.0	25.1	24.6	24.3	27.8	23.0	21.7	22.4	19.5	21.5	21.1	22.1	**3,606.3**
DAY	2010	25.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,016.5**
H2O	2010	12.0	8.5	5.0	9.0	8.5	6.5	9.0	6.5	8.5	7.0	8.2	8.8	**1,312.7**
OIL	2010	22.5	22.0	27.5	21.4	20.0	23.0	21.2	21.8	18.5	21.7	28.4	33.9	**3,321.2**

Licence **5380** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,948.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.5**
DAY	2012	31.0	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2012	137.4	127.2	38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,948.9**
OIL	2012	1.2	1.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.5**
DAY	2011	31.0	28.0	28.0	4.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	31.0	**1,973.0**
H2O	2011	191.8	173.3	206.5	25.0	0.0	0.0	54.4	220.4	211.9	217.6	135.6	139.1	**6,645.4**
OIL	2011	15.8	14.1	14.2	1.0	0.0	0.0	0.0	1.0	1.0	1.1	1.2	1.3	**2,524.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	7.0	31.0	30.0	31.0	30.0	31.0	**1,723.0**
H2O	2010	142.8	135.1	158.3	168.4	162.8	129.7	44.5	155.4	144.0	168.8	176.8	230.4	**5,069.8**
OIL	2010	20.0	18.2	24.3	21.3	15.8	12.2	4.6	17.9	16.1	16.5	15.7	16.4	**2,474.1**

UWI **100.04-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**
DAY	2012	31.0	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2012	2.6	2.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**
DAY	2011	31.0	28.0	28.0	4.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2011	1.8	1.5	1.5	1.1	0.0	0.0	1.2	2.3	2.4	2.4	2.6	2.7	**211.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	7.0	31.0	30.0	31.0	30.0	31.0	**866.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2010	6.4	6.0	2.7	2.4	1.8	1.3	0.5	2.0	1.8	1.9	1.7	1.9	**191.6**

Licence **5381** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,076.0**
H2O	2013	32.4	29.8	34.2	36.1	37.9	36.3	42.7	48.0	43.6	37.6	35.5	34.9	**1,970.9**
OIL	2013	112.1	102.6	116.7	119.5	128.1	121.4	105.6	114.8	105.8	104.6	102.6	105.0	**15,387.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,716.0**
H2O	2012	17.0	15.7	18.4	17.8	21.7	22.0	24.0	22.5	24.4	26.7	25.8	29.6	**1,521.9**
OIL	2012	127.4	120.7	126.7	121.3	117.6	111.2	115.0	108.9	109.5	110.1	106.9	113.0	**14,048.4**
DAY	2011	24.0	28.0	31.0	29.0	5.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,352.0**
H2O	2011	5.5	9.3	11.1	10.3	1.7	7.4	14.4	14.9	11.2	12.4	12.1	13.7	**1,256.3**
OIL	2011	124.0	152.6	169.0	149.5	23.0	103.5	151.5	150.2	136.5	139.8	132.2	135.0	**12,660.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,028.0**
H2O	2010	6.0	6.2	6.8	6.6	7.1	6.8	7.0	11.7	7.9	5.7	6.3	4.8	**1,132.3**
OIL	2010	181.9	163.7	178.9	171.8	176.3	175.4	176.6	180.3	164.5	156.0	148.9	101.3	**11,093.3**

Manitoba Production
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Licence **5382** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,001.0**
H2O	2013	4.6	3.9	4.5	4.4	5.9	5.6	5.9	5.9	5.9	5.8	4.2	5.8	**1,133.8**
OIL	2013	100.6	87.8	99.0	97.6	103.0	97.8	99.5	99.6	95.9	99.7	91.4	94.7	**10,308.8**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,637.0**
H2O	2012	3.3	3.8	3.6	4.0	3.6	3.3	3.8	3.2	11.7	16.9	7.7	5.1	**1,071.4**
OIL	2012	93.0	118.4	110.3	99.7	103.1	96.3	96.5	99.5	83.6	91.1	96.3	106.1	**9,142.2**
DAY	2011	24.0	22.0	28.0	30.0	31.0	25.0	31.0	31.0	28.0	31.0	28.0	29.0	**2,274.0**
H2O	2011	2.7	2.6	3.8	8.4	9.8	7.9	4.4	4.4	4.1	5.0	3.7	3.5	**1,001.4**
OIL	2011	63.4	55.9	73.4	110.4	111.4	88.5	102.9	103.6	96.5	104.9	85.8	85.3	**7,948.3**
DAY	2010	29.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	30.0	28.0	21.0	**1,936.0**
H2O	2010	3.0	3.7	3.9	3.6	3.3	20.6	2.8	2.4	2.4	2.3	2.4	2.4	**941.1**
OIL	2010	73.4	82.7	84.0	78.0	76.8	73.5	83.8	77.9	81.4	75.4	69.8	51.8	**6,866.3**

Licence **5383** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,919.0**
H2O	2013	44.6	39.6	48.5	47.0	49.6	47.5	50.3	44.7	36.5	33.5	26.4	26.4	**2,480.1**
OIL	2013	85.6	76.1	83.7	80.7	86.6	82.2	86.8	86.8	80.2	83.1	85.5	90.2	**13,866.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,554.0**
H2O	2012	38.1	36.7	40.2	37.7	37.7	33.8	36.6	40.3	40.4	41.8	40.5	42.9	**1,985.5**
OIL	2012	110.0	99.6	103.0	95.2	96.9	91.4	94.5	92.1	86.3	84.4	81.8	85.7	**12,859.4**
DAY	2011	24.0	28.0	31.0	30.0	29.0	11.0	0.0	21.0	30.0	31.0	30.0	31.0	**2,188.0**
H2O	2011	22.3	26.2	31.8	33.1	29.0	10.3	0.0	17.2	40.5	46.1	35.2	35.4	**1,518.8**
OIL	2011	96.9	108.8	121.3	114.8	118.5	46.4	0.0	91.2	141.1	143.7	119.0	121.6	**11,738.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,892.0**
H2O	2010	7.1	8.3	10.3	12.6	15.3	16.3	20.4	21.3	20.6	23.7	24.8	19.6	**1,191.7**
OIL	2010	167.2	144.5	158.0	147.7	150.8	144.8	143.9	140.2	134.6	127.7	117.9	79.1	**10,515.2**

Licence **5384** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	119.0	100.0	81.0	105.0	112.0	112.0	120.0	114.0	105.0	88.0	113.0	112.0	**15,298.2**
WIN	2012	118.0	109.0	120.0	108.0	96.0	127.0	121.0	120.0	99.0	106.0	78.0	102.0	**14,017.2**
WIN	2011	129.0	132.0	141.0	134.0	123.0	140.0	133.0	132.0	119.0	120.0	117.0	121.0	**12,713.2**
WIN	2010	123.0	106.0	107.0	125.0	125.0	117.0	117.0	118.0	107.0	122.0	104.0	116.0	**11,172.2**

Licence **5385** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	27.0	30.0	29.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,123.0**
H2O	2013	13.2	12.1	10.0	10.2	16.2	18.8	19.9	17.5	19.8	17.7	10.0	12.3	**1,294.6**
OIL	2013	47.9	44.0	40.3	43.5	37.5	36.4	38.4	33.9	37.1	39.4	42.4	38.7	**6,720.5**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,769.0**
H2O	2012	8.0	7.4	6.3	5.8	3.8	3.5	3.8	12.6	12.8	11.0	9.4	9.6	**1,116.9**
OIL	2012	68.8	65.1	75.0	80.1	67.6	63.5	65.6	57.8	54.2	53.5	50.4	50.5	**6,241.0**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,406.0**
H2O	2011	4.0	5.3	7.9	8.1	8.3	7.2	5.3	4.7	3.8	3.7	5.1	6.8	**1,022.9**
OIL	2011	60.4	72.9	94.6	89.2	87.6	83.5	88.1	88.0	81.7	78.7	73.1	72.5	**5,488.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,048.0**
H2O	2010	5.5	5.5	6.6	6.5	6.2	5.8	5.3	5.1	4.5	3.6	3.2	3.3	**952.7**

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Licence **5385** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	42.4	38.2	46.0	46.4	51.6	52.1	59.9	62.5	66.1	86.3	85.4	50.7	**4,518.6**

Licence **5386** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	28.0	28.0	29.0	30.0	30.0	30.0	28.0	25.0	**2,993.0**
H2O	2013	43.8	36.8	25.3	23.6	41.0	38.8	39.5	41.4	47.1	46.3	29.9	24.4	**1,538.6**
OIL	2013	45.4	31.3	16.3	15.5	39.9	14.3	13.7	30.6	40.4	41.1	18.7	12.8	**8,048.2**
DAY	2012	30.0	29.0	31.0	28.0	31.0	28.0	29.0	29.0	28.0	29.0	27.0	29.0	**2,645.0**
H2O	2012	15.2	16.9	28.0	5.5	5.4	19.2	20.3	11.6	10.5	5.2	30.0	27.6	**1,100.7**
OIL	2012	70.7	64.3	55.2	70.6	80.1	52.2	46.4	64.9	67.9	75.6	47.7	21.1	**7,728.2**
DAY	2011	28.0	26.0	31.0	29.0	31.0	28.0	29.0	29.0	30.0	30.0	29.0	30.0	**2,297.0**
H2O	2011	5.6	9.2	12.8	18.7	22.3	13.6	12.8	14.5	16.2	19.3	18.5	16.5	**905.3**
OIL	2011	37.5	47.2	54.8	55.8	58.2	48.3	66.4	71.3	73.3	65.0	59.7	67.2	**7,011.5**
DAY	2010	28.0	28.0	29.0	30.0	29.0	24.0	31.0	29.0	28.0	29.0	30.0	18.0	**1,947.0**
H2O	2010	1.9	2.1	4.0	5.5	6.8	4.6	4.0	3.5	3.6	4.1	2.9	1.8	**725.3**
OIL	2010	41.5	46.5	62.1	76.3	83.2	66.2	79.6	62.9	63.8	67.7	64.9	23.3	**6,306.8**

Licence **5387** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2013	53397.4	59880.7	66334.9	74979.3	74504.4	56576.1	69232.5	20855.0	0.0	0.0	0.0	0.0	**1,834,239.7**
DAY	2013	29.0	28.0	31.0	30.0	31.0	22.0	31.0	10.0	0.0	0.0	0.0	0.0	**2,647.0**
GAS	2013	55.1	61.8	68.5	73.6	76.8	53.3	76.9	22.4	0.0	0.0	0.0	0.0	**2,013.6**
H2O	2013	7.2	6.4	7.2	8.5	8.3	4.8	6.9	2.0	0.0	0.0	0.0	0.0	**1,326.4**
OIL	2013	51.6	49.2	54.8	51.3	49.3	26.7	55.5	16.7	0.0	0.0	0.0	0.0	**8,278.3**
CO2	2012	55608.3	52020.7	55608.3	0.0	0.0	0.0	0.0	4331.9	48600.4	45063.2	41168.5	55636.0	**1,358,479.4**
DAY	2012	31.0	29.0	28.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	**2,435.0**
GAS	2012	56.8	47.4	41.5	0.0	0.0	0.0	0.0	4.5	49.8	46.5	52.8	57.4	**1,525.2**
H2O	2012	6.2	4.0	5.0	0.0	0.0	0.0	0.0	0.6	8.0	10.0	8.1	9.6	**1,275.1**
OIL	2012	55.2	51.5	47.2	0.0	0.0	0.0	0.0	5.0	63.7	82.5	63.2	55.6	**7,923.2**
CO2	2011	36505.7	15764.2	17463.2	65813.5	67958.2	65184.0	52137.5	73122.0	49124.9	55294.7	53814.5	55608.3	**1,000,442.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,222.0**
GAS	2011	38.2	18.5	18.0	67.8	70.0	67.2	66.7	75.0	50.4	56.8	55.0	53.0	**1,168.5**
H2O	2011	9.2	8.5	9.1	6.9	7.0	4.0	3.8	6.1	6.2	4.2	4.3	8.2	**1,223.6**
OIL	2011	124.9	84.3	84.8	90.4	86.9	73.1	76.3	71.9	59.8	61.2	54.7	52.1	**7,499.3**
CO2	2010	6200.3	14365.8	25187.6	13120.1	16600.9	3354.1	0.0	24596.9	74589.6	59658.8	40210.8	53719.7	**392,651.4**
DAY	2010	31.0	28.0	31.0	29.0	31.0	3.0	0.0	22.0	30.0	31.0	30.0	31.0	**1,857.0**
GAS	2010	7.1	16.8	27.3	14.2	18.0	1.5	0.0	26.6	80.1	167.0	42.0	56.1	**531.9**
H2O	2010	8.6	8.0	10.1	7.8	8.4	0.8	0.0	11.0	14.0	13.6	8.5	7.9	**1,146.1**
OIL	2010	142.5	125.9	135.5	133.4	121.5	12.5	0.0	130.0	141.0	124.4	99.3	105.2	**6,578.9**

Licence **5388** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	26.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,894.0**
H2O	2013	9.5	8.8	9.9	8.1	8.7	5.9	7.8	5.2	8.0	12.1	13.9	15.4	**1,401.6**
OIL	2013	73.6	68.1	75.7	63.9	71.4	68.0	64.3	64.5	66.6	70.7	63.0	64.1	**10,305.7**
DAY	2012	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	26.0	27.0	30.0	**2,536.0**
H2O	2012	10.1	9.6	10.8	9.6	9.5	7.5	10.6	10.5	7.0	9.1	10.1	9.9	**1,288.3**
OIL	2012	83.4	88.3	97.9	86.9	88.2	85.3	85.3	86.1	71.0	63.8	63.0	65.9	**9,491.8**

Manitoba Production
2010 To 2013

Licence **5388** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	26.0	28.0	30.0	29.0	30.0	29.0	31.0	28.0	29.0	28.0	29.0	**2,186.0**
H2O	2011	0.0	7.5	6.1	6.9	6.2	5.5	3.1	3.1	9.1	14.2	16.5	14.5	**1,174.0**
OIL	2011	0.0	98.3	120.2	125.7	98.5	87.9	55.9	59.1	83.4	79.4	71.9	77.4	**8,526.7**
DAY	2010	29.0	26.0	28.0	28.0	29.0	28.0	31.0	26.0	30.0	29.0	28.0	21.0	**1,869.0**
H2O	2010	8.3	8.4	9.3	9.1	9.0	6.5	3.4	9.7	10.9	7.7	7.1	7.0	**1,081.3**
OIL	2010	107.0	97.7	103.4	100.2	104.0	99.5	108.5	90.8	105.6	87.3	86.4	71.4	**7,569.0**

Licence **5389** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	25.0	31.0	28.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,874.0**
H2O	2013	33.9	27.9	35.8	22.7	19.9	19.1	30.9	66.0	61.5	61.0	51.4	51.6	**2,548.5**
OIL	2013	53.6	45.8	56.9	41.8	41.3	39.1	48.6	91.8	84.3	86.4	60.6	58.1	**10,374.1**
DAY	2012	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,522.0**
H2O	2012	26.4	26.9	35.8	36.4	40.6	36.9	39.9	41.4	42.0	44.0	42.8	36.0	**2,066.8**
OIL	2012	77.3	69.6	73.4	69.3	78.0	68.3	69.9	69.5	61.3	61.7	60.2	54.2	**9,665.8**
DAY	2011	0.0	26.0	30.0	30.0	31.0	28.0	31.0	15.0	27.0	31.0	28.0	29.0	**2,162.0**
H2O	2011	0.0	15.0	19.2	20.5	20.8	17.1	5.8	4.2	39.3	30.0	30.1	27.6	**1,617.7**
OIL	2011	0.0	95.6	124.4	121.3	108.6	92.3	99.2	48.8	79.4	101.7	83.7	80.7	**8,853.1**
DAY	2010	29.0	26.0	29.0	28.0	28.0	30.0	31.0	31.0	30.0	25.0	28.0	21.0	**1,856.0**
H2O	2010	12.5	13.8	17.6	16.0	13.9	16.6	19.2	22.9	20.1	16.1	16.2	11.7	**1,388.1**
OIL	2010	115.6	101.6	109.8	100.4	98.0	119.1	108.8	112.6	106.6	85.3	92.2	65.0	**7,817.4**

Licence **5390** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2013	94433.6	95148.6	70367.3	134935.9	97146.8	11029.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,650,119.4**
DAY	2013	28.0	28.0	31.0	30.0	29.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,514.0**
GAS	2013	96.4	97.1	71.9	132.0	99.2	11.3	0.0	0.0	0.0	0.0	0.0	0.0	**3,978.7**
H2O	2013	5.7	5.8	6.4	5.9	6.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,514.1**
OIL	2013	76.1	75.8	84.5	82.6	80.3	11.2	0.0	0.0	0.0	0.0	0.0	0.0	**9,085.4**
CO2	2012	73071.2	68212.6	61414.7	0.0	0.0	0.0	0.0	0.0	72042.2	131174.6	99909.0	101711.3	**3,147,058.0**
DAY	2012	31.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	**2,364.0**
GAS	2012	75.4	70.4	62.7	0.0	0.0	0.0	0.0	0.0	68.4	133.9	102.0	103.3	**3,470.8**
H2O	2012	11.7	8.6	10.3	0.0	0.0	0.0	0.0	0.0	7.1	19.1	13.6	5.8	**1,482.9**
OIL	2012	68.1	66.6	59.3	0.0	0.0	0.0	0.0	0.0	46.3	125.0	105.3	101.2	**8,674.9**
CO2	2011	84827.7	113112.4	125231.6	116580.7	121222.9	107549.1	89624.3	109272.7	81748.7	85993.0	80976.0	78296.1	**2,539,522.4**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,167.0**
GAS	2011	87.1	80.6	127.2	118.4	123.8	109.8	113.4	111.5	83.3	87.8	83.7	81.0	**2,854.7**
H2O	2011	5.8	5.1	5.5	5.2	5.6	5.2	4.0	3.7	4.3	6.2	3.9	10.1	**1,406.7**
OIL	2011	130.9	110.1	112.6	96.2	89.9	82.4	74.9	72.7	73.7	71.4	69.2	71.4	**8,103.1**
CO2	2010	47670.0	83472.0	128192.8	91072.8	91092.3	6500.9	0.0	43339.5	136693.6	142184.5	101080.4	84827.7	**1,345,087.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	3.0	0.0	20.0	30.0	31.0	30.0	31.0	**1,803.0**
GAS	2010	50.5	90.4	131.7	93.6	93.5	8.0	0.0	44.8	141.4	393.2	103.8	87.1	**1,647.1**
H2O	2010	12.9	13.8	18.1	16.5	14.1	1.7	0.0	16.0	26.2	19.2	11.5	5.7	**1,342.1**
OIL	2010	168.3	142.0	145.1	124.5	113.2	11.1	0.0	111.9	194.7	140.8	117.2	119.7	**7,047.7**

Licence **5391** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2013	131255.0	124394.3	131460.8	128755.7	131558.8	13966.4	0.0	0.0	0.0	0.0	0.0	0.0	**3,832,269.4**

Manitoba Production
2010 To 2013

Licence **5391** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.0**
GAS	2013	133.9	126.9	134.2	120.9	134.2	14.3	0.0	0.0	0.0	0.0	0.0	0.0	**4,160.1**
H2O	2013	17.2	12.4	14.9	16.0	17.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.8**
OIL	2013	84.8	64.9	72.5	63.6	63.2	6.7	0.0	0.0	0.0	0.0	0.0	0.0	**11,641.9**
CO2	2012	105135.0	97182.2	94060.2	0.0	0.0	0.0	0.0	0.0	0.0	5978.6	102616.5	138880.2	**3,170,878.4**
DAY	2012	31.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	**2,334.0**
GAS	2012	107.4	99.1	96.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	104.7	141.7	**3,495.7**
H2O	2012	11.7	11.7	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.8	14.1	20.1	**1,592.8**
OIL	2012	66.8	60.7	56.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	58.5	96.4	**11,286.2**
CO2	2011	121846.0	57696.0	80133.3	86069.1	88641.4	139026.0	103037.0	127765.9	100572.0	103924.4	107860.8	107518.9	**2,627,025.7**
DAY	2011	31.0	18.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,183.0**
GAS	2011	125.1	91.4	80.9	87.0	89.9	140.9	129.5	129.6	102.0	105.3	109.8	109.5	**2,940.7**
H2O	2011	14.7	7.6	3.1	3.6	15.2	17.0	7.6	10.2	11.1	10.9	15.6	13.4	**1,521.5**
OIL	2011	223.5	108.2	58.5	70.1	159.6	170.1	91.2	86.1	78.5	71.7	66.9	68.5	**10,944.4**
CO2	2010	93158.5	70970.6	106773.9	62632.7	99615.8	8850.8	0.0	0.0	29502.7	91987.7	119083.0	121846.0	**1,402,934.9**
DAY	2010	31.0	27.0	31.0	30.0	31.0	3.0	0.0	0.0	10.0	31.0	30.0	31.0	**1,834.0**
GAS	2010	97.1	71.4	110.9	65.1	103.5	8.8	0.0	0.0	30.5	249.5	122.4	125.2	**1,639.8**
H2O	2010	21.5	17.8	25.7	22.8	18.7	1.9	0.0	0.0	5.9	23.5	18.4	14.4	**1,391.5**
OIL	2010	216.2	192.5	231.9	203.8	179.8	16.1	0.0	0.0	52.8	240.0	206.4	204.3	**9,691.5**

Licence **5392** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,907.0**
H2O	2013	11.5	9.4	8.9	17.8	18.2	14.4	14.2	14.0	14.4	14.9	11.5	15.1	**2,001.7**
OIL	2013	96.3	84.2	87.4	124.0	157.6	138.5	140.5	141.9	133.4	130.3	125.6	124.5	**14,290.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,551.0**
H2O	2012	16.1	14.0	13.8	11.6	12.3	12.5	14.4	14.8	13.1	11.6	12.0	12.3	**1,837.4**
OIL	2012	139.9	128.2	130.5	120.5	126.3	120.5	121.1	123.0	111.5	108.1	103.7	103.2	**12,805.8**
DAY	2011	0.0	28.0	31.0	30.0	30.0	3.0	23.0	30.0	30.0	29.0	30.0	31.0	**2,185.0**
H2O	2011	0.0	11.6	13.1	11.2	15.8	1.5	23.0	14.2	7.8	7.4	7.6	17.3	**1,678.9**
OIL	2011	0.0	204.3	222.9	176.5	150.3	13.9	132.8	214.2	174.0	157.6	152.2	141.7	**11,369.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,890.0**
H2O	2010	14.2	12.3	13.7	14.7	15.1	14.2	13.6	12.6	12.7	12.5	9.8	5.4	**1,548.4**
OIL	2010	203.5	180.0	197.2	185.0	191.0	187.0	187.6	187.0	179.3	173.0	167.0	117.4	**9,628.9**

Licence **5393** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**2,932.0**
H2O	2013	18.8	14.8	24.2	22.9	23.5	22.6	23.8	16.2	42.6	38.9	34.3	27.7	**1,879.7**
OIL	2013	99.9	92.2	99.7	96.9	94.8	94.0	104.8	72.2	156.1	156.8	145.2	128.1	**16,412.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,576.0**
H2O	2012	12.6	14.6	16.4	13.8	13.3	13.5	14.8	14.7	14.2	16.3	16.3	18.9	**1,569.4**
OIL	2012	130.3	128.4	141.7	131.7	128.0	117.4	116.3	123.5	106.5	104.5	100.3	100.3	**15,071.4**
DAY	2011	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,210.0**
H2O	2011	0.0	9.0	13.9	11.8	11.5	10.4	10.5	7.8	6.8	7.1	10.6	14.4	**1,390.0**
OIL	2011	0.0	170.9	211.1	180.5	167.0	151.3	160.0	162.4	158.7	160.4	145.4	142.3	**13,642.5**
DAY	2010	31.0	28.0	30.0	25.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,876.0**
H2O	2010	13.5	12.8	13.5	12.1	18.3	12.1	17.2	16.4	13.9	12.6	11.4	6.2	**1,276.2**
OIL	2010	217.8	186.7	196.8	177.2	214.5	125.9	230.5	203.4	182.6	177.9	171.0	119.7	**11,832.5**

Licence **5394** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **5394** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	30.0	31.0	26.0	31.0	28.0	26.0	31.0	28.0	25.0	**2,883.0**
H2O	2013	11.4	10.8	11.3	10.7	10.4	8.3	9.3	8.5	5.4	7.9	7.8	9.0	**1,370.1**
OIL	2013	67.9	58.4	70.6	68.5	67.3	53.5	60.8	55.5	55.4	65.7	57.8	49.9	**11,968.7**
DAY	2012	29.0	27.0	29.0	28.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	29.0	**2,541.0**
H2O	2012	10.2	9.1	11.4	10.0	7.9	6.1	7.7	10.2	9.1	11.3	10.1	10.5	**1,259.3**
OIL	2012	102.0	91.5	96.0	90.7	93.9	89.1	90.2	91.7	80.1	75.2	69.8	70.3	**11,237.4**
DAY	2011	24.0	26.0	30.0	28.0	29.0	28.0	27.0	31.0	28.0	29.0	30.0	29.0	**2,197.0**
H2O	2011	3.8	4.0	4.3	5.0	5.5	5.5	10.4	9.4	8.0	8.8	10.6	10.4	**1,145.7**
OIL	2011	99.2	107.1	136.2	116.0	116.6	99.6	96.9	114.5	103.4	102.9	107.2	101.4	**10,196.9**
DAY	2010	29.0	26.0	26.0	23.0	29.0	17.0	31.0	27.0	28.0	28.0	28.0	21.0	**1,858.0**
H2O	2010	15.3	15.4	15.8	18.6	19.0	7.6	17.2	15.5	11.9	6.7	5.7	3.3	**1,060.0**
OIL	2010	136.7	117.1	109.4	120.1	151.3	83.1	159.4	124.0	122.7	117.3	117.8	81.1	**8,895.9**

Licence **5395** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,080.0**
H2O	2013	25.5	23.1	17.9	13.2	25.7	29.5	31.2	30.9	30.9	39.6	65.0	61.3	**1,973.3**
OIL	2013	132.7	120.9	87.6	63.1	50.2	41.7	44.0	43.9	42.3	38.6	20.1	24.6	**7,533.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,715.0**
H2O	2012	10.8	10.1	5.8	3.8	3.7	3.8	4.1	8.3	8.8	9.6	11.0	11.6	**1,579.5**
OIL	2012	84.0	80.1	75.9	69.9	72.9	74.4	77.4	57.5	57.9	54.0	55.9	57.4	**6,823.7**
DAY	2011	24.0	26.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	**2,355.0**
H2O	2011	10.3	9.5	7.2	7.5	11.8	15.1	9.7	9.3	9.4	12.4	11.7	12.6	**1,488.1**
OIL	2011	35.8	47.2	82.6	78.0	68.9	68.2	76.1	83.3	71.5	73.2	68.2	73.8	**6,006.4**
DAY	2010	29.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	19.0	**2,009.0**
H2O	2010	7.7	8.4	10.8	12.0	9.2	8.7	7.7	8.1	8.2	13.5	12.0	8.1	**1,361.6**
OIL	2010	31.6	27.6	32.6	35.7	35.1	37.3	31.5	31.8	30.6	40.5	40.0	26.3	**5,179.6**

Licence **5396** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	30.0	29.0	30.0	29.0	29.0	28.0	29.0	30.0	31.0	**2,988.0**
H2O	2013	25.9	17.8	11.3	10.5	9.2	9.5	24.0	52.7	48.4	48.9	51.2	47.7	**1,509.8**
OIL	2013	111.4	102.4	127.5	121.4	120.5	124.2	107.7	83.7	77.4	78.3	77.1	84.6	**10,585.0**
DAY	2012	29.0	29.0	29.0	9.0	18.0	30.0	29.0	29.0	28.0	29.0	28.0	29.0	**2,637.0**
H2O	2012	14.6	12.4	15.8	5.1	9.6	16.5	16.9	18.5	26.3	38.1	27.8	26.5	**1,152.7**
OIL	2012	134.0	135.9	136.3	42.0	79.2	129.0	100.2	89.8	106.8	87.7	104.9	110.7	**9,368.8**
DAY	2011	24.0	26.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	30.0	28.0	30.0	**2,321.0**
H2O	2011	6.1	7.9	6.7	7.7	13.3	7.7	6.9	11.8	12.8	12.6	13.1	15.3	**924.6**
OIL	2011	82.6	113.2	132.9	123.2	128.4	123.4	137.6	166.8	140.9	144.8	130.9	138.9	**8,112.3**
DAY	2010	31.0	26.0	29.0	28.0	31.0	26.0	29.0	29.0	30.0	29.0	28.0	18.0	**1,979.0**
H2O	2010	8.7	8.4	10.5	8.8	11.3	9.8	9.9	6.5	10.3	10.1	9.0	5.5	**802.7**
OIL	2010	61.7	53.1	71.8	70.7	78.3	70.0	81.2	88.3	103.2	91.4	89.6	57.3	**6,548.7**

Licence **5397** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	29.0	29.0	30.0	29.0	29.0	27.0	29.0	30.0	31.0	**3,019.0**
H2O	2013	7.7	7.2	7.2	6.1	5.5	25.2	13.2	21.4	21.1	20.7	21.4	22.2	**1,729.4**
OIL	2013	105.0	90.9	81.4	82.1	90.9	95.5	91.2	88.0	78.2	82.1	84.3	88.1	**12,725.0**

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Licence **5397** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	30.0	**2,667.0**
H2O	2012	10.6	11.2	11.2	9.4	8.9	12.4	17.6	16.2	13.0	11.8	7.6	5.6	**1,550.5**
OIL	2012	118.2	109.4	116.3	113.8	118.5	106.8	103.5	96.1	102.2	105.9	100.3	99.8	**11,667.3**
DAY	2011	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,305.0**
H2O	2011	16.1	14.8	11.6	9.6	13.0	16.6	15.9	14.2	5.4	8.5	9.1	9.0	**1,415.0**
OIL	2011	83.6	73.5	93.6	88.3	87.1	91.8	95.2	91.7	108.9	114.0	111.7	118.8	**10,376.5**
DAY	2010	31.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	28.0	20.0	**1,943.0**
H2O	2010	15.6	15.4	18.2	14.4	6.8	6.5	6.3	9.1	12.2	3.9	4.2	6.6	**1,271.2**
OIL	2010	85.6	75.2	74.2	68.4	82.2	85.6	89.7	83.1	71.9	77.0	75.2	51.5	**9,218.3**

Licence **5398** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,990.0**
H2O	2013	8.0	8.0	9.4	8.7	9.0	9.1	9.2	9.5	11.5	12.1	11.8	11.6	**2,122.4**
OIL	2013	59.4	50.8	57.4	51.2	53.8	53.5	53.4	55.2	55.1	58.4	58.0	61.9	**7,292.8**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,626.0**
H2O	2012	14.6	14.2	14.8	13.4	13.6	11.6	9.1	7.7	6.2	6.5	10.4	10.7	**2,004.5**
OIL	2012	49.4	49.2	55.7	54.3	56.1	52.4	56.6	53.4	59.2	61.2	56.7	57.9	**6,624.7**
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,264.0**
H2O	2011	9.9	12.3	14.6	15.1	19.7	20.1	15.7	16.9	15.6	13.6	12.1	15.4	**1,871.7**
OIL	2011	33.3	50.7	52.0	47.1	47.5	46.7	51.5	54.1	52.8	56.8	55.8	52.7	**5,962.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,908.0**
H2O	2010	15.5	13.6	14.3	13.0	13.6	15.8	14.5	12.6	11.8	12.0	13.3	8.8	**1,690.7**
OIL	2010	45.8	39.2	42.5	40.6	42.6	45.1	44.2	39.9	38.9	38.9	38.5	25.5	**5,361.6**

Licence **5399** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,042.0**
H2O	2013	18.2	16.7	19.1	18.5	19.0	18.8	19.3	19.5	21.1	20.8	19.7	17.8	**1,633.5**
OIL	2013	123.2	110.4	123.2	117.9	125.0	112.8	115.7	113.3	103.0	107.5	106.3	111.0	**13,477.6**
DAY	2012	29.0	28.0	30.0	28.0	29.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,677.0**
H2O	2012	15.5	15.7	14.9	14.5	15.7	15.7	17.4	18.5	19.3	16.9	16.8	16.6	**1,405.0**
OIL	2012	104.7	96.0	102.2	95.0	94.5	88.9	88.8	92.6	105.2	121.4	123.2	125.1	**12,108.3**
DAY	2011	23.0	27.0	29.0	28.0	29.0	28.0	27.0	31.0	28.0	29.0	28.0	29.0	**2,325.0**
H2O	2011	5.2	8.4	5.4	6.3	11.7	9.2	14.1	24.1	15.4	14.0	13.1	13.7	**1,207.5**
OIL	2011	96.2	145.7	143.6	123.7	114.3	105.7	104.4	112.3	109.6	112.0	104.3	106.8	**10,870.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	21.0	**1,989.0**
H2O	2010	9.3	7.2	9.5	8.4	8.8	8.2	7.9	8.5	8.3	6.9	6.0	4.8	**1,066.9**
OIL	2010	158.9	113.0	140.2	137.5	141.4	139.0	136.9	132.7	129.2	120.1	115.4	82.1	**9,492.1**

Licence **5400** Well Name **Tundra Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**

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Licence **5400** Well Name **Tundra Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**

UWI **100.13-04-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	14020.0	14136.0	16354.0	14475.0	13749.0	12718.0	14010.0	15022.0	14671.0	14832.0	14631.0	15921.0	**1,394,514.0**
WIN	2012	12863.0	13048.0	14134.0	13076.0	12936.0	12266.0	12564.0	13011.0	13347.0	12874.0	13442.0	14045.0	**1,219,975.0**
WIN	2011	11489.0	11320.0	13497.0	11011.0	0.0	7851.0	10145.0	10162.0	8601.0	11669.0	12123.0	13592.0	**1,062,369.0**
WIN	2010	16504.0	8003.0	9893.0	9206.0	7944.0	7184.0	9822.4	9688.6	9145.0	9293.0	10510.0	10156.0	**940,909.0**

Licence **5401** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	29.0	29.0	29.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,891.0**
H2O	2013	14.9	14.9	17.0	18.3	24.4	36.3	48.2	30.4	25.7	21.9	21.5	23.0	**1,618.5**
OIL	2013	116.0	102.8	106.1	107.5	114.2	97.6	119.7	107.5	100.8	100.1	100.0	98.6	**14,147.6**
DAY	2012	31.0	27.0	30.0	28.0	29.0	28.0	29.0	31.0	29.0	17.0	29.0	29.0	**2,539.0**
H2O	2012	14.5	13.9	14.7	10.5	9.7	10.2	11.9	16.8	14.2	29.4	24.3	14.2	**1,322.0**
OIL	2012	147.7	126.7	136.7	119.7	117.7	107.3	111.9	118.4	103.1	45.2	143.8	123.4	**12,876.7**
DAY	2011	0.0	28.0	29.0	21.0	6.0	0.0	7.0	31.0	28.0	29.0	28.0	29.0	**2,202.0**
H2O	2011	0.0	10.7	8.0	2.9	0.9	0.0	1.0	40.0	25.4	11.8	10.1	17.1	**1,137.7**
OIL	2011	0.0	145.8	167.1	123.8	35.3	0.0	42.8	299.8	231.0	165.3	146.1	145.8	**11,475.1**
DAY	2010	31.0	26.0	29.0	28.0	29.0	17.0	31.0	29.0	28.0	29.0	28.0	21.0	**1,966.0**
H2O	2010	9.3	8.6	11.5	14.4	17.0	10.3	18.8	6.3	5.7	9.3	12.2	8.1	**1,009.8**
OIL	2010	189.5	142.0	159.4	153.0	156.5	95.8	182.6	157.2	152.2	150.4	143.2	104.0	**9,972.3**

Licence **5402** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,098.0**
H2O	2013	5.2	4.7	5.1	4.8	4.9	4.8	5.2	9.1	9.7	9.1	7.5	7.7	**1,079.4**
OIL	2013	85.9	77.2	84.6	81.9	83.6	80.5	83.4	80.4	73.3	77.6	79.7	84.0	**10,440.8**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,733.0**
H2O	2012	8.7	9.2	7.3	7.9	10.3	9.7	9.2	8.7	9.5	8.8	8.5	4.8	**1,001.6**
OIL	2012	86.2	83.8	91.9	87.1	93.5	87.2	87.6	88.6	82.1	92.6	80.9	86.8	**9,468.7**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,368.0**
H2O	2011	5.2	7.3	6.5	6.7	10.6	11.7	10.6	9.4	7.8	9.3	8.1	8.0	**899.0**
OIL	2011	66.1	78.1	84.0	78.2	80.3	79.6	82.3	95.6	85.3	84.6	81.4	82.5	**8,420.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,011.0**
H2O	2010	8.4	8.2	8.1	8.9	9.2	7.9	6.7	6.9	5.6	6.9	6.1	4.0	**797.8**
OIL	2010	77.3	67.7	73.5	70.6	77.0	77.4	80.1	79.1	75.1	74.0	75.6	50.7	**7,442.4**

Licence **5403** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,118.0**
H2O	2013	7.7	7.1	7.8	6.3	6.0	5.7	5.9	11.5	10.0	9.0	6.9	9.4	**1,241.9**

Manitoba Production
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Licence **5403** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	123.5	111.9	123.1	105.5	102.2	96.0	102.6	109.3	99.9	103.6	99.9	106.8	**15,874.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,753.0**
H2O	2012	7.2	6.6	7.5	8.0	8.1	7.9	8.0	7.9	7.6	7.6	7.3	7.1	**1,148.6**
OIL	2012	168.9	160.8	170.7	155.1	157.3	152.3	147.1	151.4	137.8	135.7	130.7	124.2	**14,590.4**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,387.0**
H2O	2011	4.3	5.2	6.2	6.6	8.1	7.6	5.1	6.5	4.5	4.6	6.7	7.3	**1,057.8**
OIL	2011	96.5	126.5	148.2	137.8	146.7	144.0	155.3	155.3	163.1	170.2	155.1	169.6	**12,798.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,030.0**
H2O	2010	7.4	7.4	9.5	8.3	5.8	6.0	6.1	6.3	5.9	5.5	5.1	3.7	**985.1**
OIL	2010	105.8	93.0	102.1	99.3	104.4	110.7	115.9	116.5	119.6	120.3	118.9	78.1	**11,030.1**

Licence **5404** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	24.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**3,060.0**
H2O	2013	3.6	3.9	5.3	5.8	5.9	5.7	6.0	8.3	8.6	8.5	8.0	3.9	**1,537.1**
OIL	2013	8.3	8.9	11.5	12.6	13.2	12.7	13.3	10.2	9.3	9.7	9.4	4.7	**3,927.2**
DAY	2012	27.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	24.0	30.0	29.0	**2,725.0**
H2O	2012	3.5	3.8	4.1	3.3	3.6	3.5	3.8	4.1	4.0	3.9	4.8	4.7	**1,463.6**
OIL	2012	17.7	19.5	20.8	17.6	19.2	18.3	14.8	15.9	14.1	13.1	16.3	12.4	**3,803.4**
DAY	2011	30.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,378.0**
H2O	2011	9.6	9.1	10.8	11.2	8.1	8.1	5.8	5.2	4.8	5.3	3.4	3.3	**1,416.5**
OIL	2011	14.2	12.1	13.4	12.7	9.8	11.5	19.1	20.5	23.5	23.8	18.5	18.6	**3,603.7**
DAY	2010	29.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**2,018.0**
H2O	2010	11.7	12.3	12.8	13.0	13.6	12.9	10.1	10.7	9.4	10.2	9.1	9.3	**1,331.8**
OIL	2010	17.2	16.1	16.7	17.4	18.3	18.2	13.6	14.1	12.9	13.8	13.6	14.0	**3,406.0**

Licence **5405** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,039.0**
H2O	2013	14.8	12.8	14.3	12.2	12.0	12.9	13.6	13.7	13.9	13.8	13.2	13.1	**1,928.5**
OIL	2013	33.8	30.8	34.4	34.1	34.5	34.9	36.4	36.9	36.1	37.5	37.0	39.1	**7,606.8**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	27.0	30.0	31.0	**2,675.0**
H2O	2012	15.2	14.0	16.2	14.1	13.5	13.1	13.8	15.3	15.0	13.5	15.3	16.6	**1,768.2**
OIL	2012	38.4	36.4	36.5	31.7	35.7	34.1	31.4	32.5	30.4	27.7	29.5	31.2	**7,181.3**
DAY	2011	31.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,317.0**
H2O	2011	11.7	9.7	13.4	13.9	17.4	17.0	15.8	15.7	13.4	16.0	15.4	15.5	**1,592.6**
OIL	2011	32.6	25.3	32.4	29.9	32.7	34.3	38.0	40.4	35.9	35.3	33.2	38.1	**6,785.8**
DAY	2010	28.0	28.0	31.0	28.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	30.0	**1,959.0**
H2O	2010	8.9	9.8	10.9	12.1	12.9	13.6	13.2	14.2	11.7	12.5	11.2	11.1	**1,417.7**
OIL	2010	39.9	39.8	44.1	40.6	40.2	38.8	33.2	35.2	27.8	29.4	29.0	28.8	**6,377.7**

Licence **5406** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**3,037.0**
H2O	2013	1.8	2.7	3.1	2.7	2.9	2.9	3.0	2.7	2.2	2.3	2.2	2.2	**684.0**
OIL	2013	24.1	38.6	43.2	38.5	43.3	41.8	43.4	25.1	9.1	9.7	9.5	10.1	**5,837.1**
DAY	2012	31.0	28.0	31.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	27.0	31.0	**2,680.0**
H2O	2012	0.6	1.0	1.3	1.0	0.9	0.6	0.6	0.8	0.9	1.0	0.8	1.0	**653.3**

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Licence **5406** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	14.8	19.5	23.6	18.8	17.6	14.0	14.5	14.9	14.8	15.2	13.1	15.4	**5,500.7**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,324.0**
H2O	2011	0.8	1.0	1.2	1.2	1.5	1.4	1.0	0.6	0.5	0.6	0.5	0.6	**642.8**
OIL	2011	16.3	18.7	20.6	19.4	19.8	19.4	16.3	11.8	12.7	14.4	12.9	14.7	**5,304.5**
DAY	2010	31.0	26.0	31.0	30.0	19.0	29.0	31.0	29.0	30.0	31.0	30.0	20.0	**1,971.0**
H2O	2010	1.9	1.7	1.8	1.6	1.1	1.7	1.9	1.7	1.2	1.3	1.1	0.7	**631.9**
OIL	2010	31.7	25.6	28.4	27.6	17.8	30.6	35.2	31.5	22.7	22.8	19.9	12.9	**5,107.5**

Licence **5407** Well Name **Sinclair Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.2**
DAY	2012	22.0	26.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.0**
H2O	2012	10.7	12.1	9.0	8.0	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.7**
OIL	2012	4.8	5.5	7.3	6.1	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,293.0**
H2O	2011	12.4	10.5	10.6	11.9	11.0	13.6	12.9	11.1	11.3	10.2	11.5	12.7	**2,062.5**
OIL	2011	10.7	9.0	9.0	5.8	7.3	5.7	4.9	5.0	5.1	6.3	5.2	5.7	**2,081.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	30.0	**1,930.0**
H2O	2010	17.3	15.0	13.7	14.4	14.8	13.9	13.5	13.6	12.6	12.2	5.5	16.7	**1,922.8**
OIL	2010	17.5	15.0	13.8	13.9	12.6	11.9	11.5	11.7	10.9	10.4	4.7	14.2	**2,001.7**

Licence **5408** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	26.0	29.0	28.0	29.0	26.0	31.0	29.0	27.0	30.0	29.0	24.0	**2,888.0**
H2O	2013	6.5	7.0	14.2	13.8	6.8	6.4	27.0	12.8	9.8	4.5	2.1	2.3	**1,361.7**
OIL	2013	22.5	21.8	30.4	34.8	40.9	36.0	38.2	33.9	26.1	34.6	36.1	31.1	**6,601.2**
DAY	2012	29.0	29.0	29.0	30.0	31.0	30.0	31.0	27.0	28.0	29.0	29.0	29.0	**2,552.0**
H2O	2012	8.4	7.4	7.1	5.8	6.6	8.7	6.7	12.1	14.2	6.7	8.0	5.6	**1,248.5**
OIL	2012	43.4	44.8	45.1	49.8	51.2	46.3	49.7	32.8	29.3	34.7	23.7	22.6	**6,214.8**
DAY	2011	0.0	19.0	29.0	30.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	28.0	**2,201.0**
H2O	2011	0.0	0.5	0.9	3.4	3.7	2.6	2.2	5.7	4.3	5.6	8.4	10.0	**1,151.2**
OIL	2011	0.0	20.5	32.2	66.7	58.9	44.4	43.6	29.6	26.9	31.0	35.0	36.9	**5,741.4**
DAY	2010	29.0	27.0	29.0	25.0	29.0	30.0	31.0	31.0	26.0	31.0	28.0	19.0	**1,893.0**
H2O	2010	5.8	5.3	4.8	4.5	10.0	16.1	11.8	9.4	6.2	6.6	3.2	1.5	**1,103.9**
OIL	2010	61.0	53.5	46.7	41.1	60.5	77.7	66.6	64.4	52.1	59.3	45.9	27.1	**5,315.7**

Licence **5409** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,110.0**
H2O	2013	13.6	12.2	12.7	11.5	11.8	11.7	12.9	13.0	12.1	11.4	10.8	11.0	**2,207.0**
OIL	2013	14.6	13.1	13.3	12.3	12.8	12.6	13.8	14.0	13.0	13.1	13.3	13.8	**2,453.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,745.0**
H2O	2012	10.5	10.0	11.1	10.2	10.5	10.3	11.0	14.9	15.6	14.6	12.2	13.0	**2,062.3**
OIL	2012	16.2	15.9	17.0	16.2	16.7	15.9	16.4	14.8	14.3	15.4	14.3	14.8	**2,293.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,381.0**
H2O	2011	10.2	11.1	13.1	13.6	14.3	13.3	11.2	11.0	11.1	12.4	11.0	11.1	**1,918.4**

Manitoba Production
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Licence **5409** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	18.2	15.5	19.9	19.1	18.1	17.0	16.9	17.1	17.7	18.3	15.9	15.9	**2,105.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,016.0**
H2O	2010	15.6	14.1	13.0	13.3	17.0	14.1	12.5	12.6	11.4	10.5	9.3	9.6	**1,775.0**
OIL	2010	15.3	15.5	21.4	19.1	15.2	13.2	13.8	18.4	17.5	17.4	17.1	17.1	**1,896.3**

Licence **5410** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	31.0	28.0	28.0	29.0	28.0	29.0	30.0	27.0	**2,992.0**
H2O	2013	6.1	6.8	7.4	6.9	8.8	7.9	7.7	7.4	5.7	4.6	4.4	3.8	**1,180.0**
OIL	2013	47.6	41.4	47.6	43.4	47.7	41.9	45.5	48.9	46.9	46.9	52.3	44.7	**7,399.7**
DAY	2012	31.0	29.0	29.0	30.0	29.0	28.0	31.0	29.0	28.0	29.0	28.0	31.0	**2,644.0**
H2O	2012	9.3	7.2	5.6	5.6	3.9	3.2	3.2	2.7	5.3	6.4	6.0	3.6	**1,102.5**
OIL	2012	52.2	50.4	51.6	53.4	57.4	54.6	59.8	50.3	44.0	43.7	45.2	51.6	**6,844.9**
DAY	2011	30.0	26.0	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**2,292.0**
H2O	2011	2.7	2.3	2.9	2.2	4.9	6.0	4.4	2.3	2.7	3.7	4.7	7.8	**1,040.5**
OIL	2011	32.1	27.4	34.3	30.8	33.4	35.5	38.6	41.3	45.1	46.9	47.2	57.6	**6,230.7**
DAY	2010	30.0	28.0	30.0	29.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	20.0	**1,937.0**
H2O	2010	6.0	6.2	6.2	5.4	5.1	8.6	7.3	5.4	2.9	2.9	2.7	1.7	**993.9**
OIL	2010	43.7	37.9	38.3	34.4	35.0	34.8	32.3	31.1	35.7	35.4	38.5	20.6	**5,760.5**

Licence **5411** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	24.0	18.0	0.0	0.0	29.0	31.0	30.0	30.0	31.0	30.0	19.0	**2,713.0**
H2O	2013	9.9	10.4	5.6	0.0	0.0	18.8	12.3	9.1	14.7	13.3	11.7	10.2	**2,158.6**
OIL	2013	3.1	3.3	1.7	0.0	0.0	5.9	3.9	2.8	4.4	4.2	3.7	3.2	**1,327.9**
DAY	2012	24.0	25.0	31.0	24.0	15.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,444.0**
H2O	2012	10.2	11.5	11.0	8.2	15.7	10.3	14.4	11.1	12.9	11.9	9.9	12.8	**2,042.6**
OIL	2012	4.5	5.0	4.8	3.6	0.0	4.5	0.8	3.5	4.1	3.7	3.1	3.8	**1,291.7**
DAY	2011	31.0	28.0	31.0	30.0	15.0	0.0	14.0	31.0	30.0	30.0	30.0	31.0	**2,114.0**
H2O	2011	15.2	13.2	15.3	13.4	6.7	0.0	18.6	16.0	16.0	14.7	12.6	12.6	**1,902.7**
OIL	2011	9.0	7.7	8.6	7.5	3.8	0.0	4.5	9.0	4.1	6.4	5.4	5.5	**1,250.3**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,813.0**
H2O	2010	18.0	15.6	18.1	18.3	18.5	16.4	20.1	17.9	15.6	13.8	22.9	17.3	**1,748.4**
OIL	2010	11.6	10.1	11.6	11.8	12.0	11.0	14.1	14.8	11.6	10.6	10.2	10.1	**1,178.8**

Licence **5412** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.3	31.0	29.9	30.7	29.6	19.7	29.6	29.8	22.0	16.0	31.0	**2,839.6**
H2O	2013	3.1	2.7	3.2	3.1	2.7	2.5	1.8	2.6	2.6	1.8	1.5	2.6	**476.1**
OIL	2013	28.3	24.2	29.6	29.5	27.0	26.1	16.9	25.8	26.6	20.1	15.9	25.6	**3,853.6**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,515.0**
H2O	2012	3.0	2.8	3.1	2.7	1.2	1.3	1.4	3.1	2.7	3.1	2.9	3.0	**445.9**
OIL	2012	31.7	30.2	33.6	29.0	16.1	16.6	17.0	25.5	22.5	29.5	29.6	28.6	**3,558.0**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,158.0**
H2O	2011	3.3	3.0	3.9	3.2	3.4	3.3	3.2	3.4	3.3	3.7	3.7	3.4	**415.6**
OIL	2011	33.7	30.2	33.4	33.1	37.7	37.1	30.3	35.7	37.6	37.0	31.6	32.8	**3,248.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**1,795.0**
H2O	2010	3.5	3.3	3.9	4.0	3.5	2.8	2.2	3.3	3.0	3.2	2.9	3.8	**374.8**

Manitoba Production
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Licence **5412** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	35.7	32.7	37.4	35.4	36.3	27.8	21.4	37.2	33.4	34.4	32.6	34.1	**2,837.9**

UWI **100.06-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.3	31.0	29.9	30.7	29.6	19.7	29.6	29.8	22.0	16.0	31.0	**2,839.6**
H2O	2013	2.1	1.9	2.3	2.2	2.1	1.9	1.3	2.0	1.9	1.4	1.1	2.1	**362.2**
OIL	2013	16.6	14.3	17.4	17.4	15.9	15.4	9.9	15.2	15.7	11.9	9.3	15.1	**2,558.8**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,515.0**
H2O	2012	2.4	2.2	2.3	2.0	0.9	1.0	1.0	2.6	2.2	2.4	2.0	2.1	**339.9**
OIL	2012	15.5	14.9	16.5	14.3	9.5	9.8	10.1	15.1	13.3	17.4	17.4	16.9	**2,384.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,158.0**
H2O	2011	2.7	2.4	3.2	2.7	2.8	2.7	2.6	2.8	2.7	3.1	3.0	2.8	**316.8**
OIL	2011	20.4	18.3	20.2	16.2	18.4	18.1	14.7	17.2	18.1	17.8	15.2	16.0	**2,214.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**1,795.0**
H2O	2010	2.9	2.7	3.2	3.2	2.8	2.2	1.8	2.7	2.5	2.6	2.4	3.1	**283.3**
OIL	2010	22.9	20.9	22.9	21.7	22.3	17.0	13.0	22.5	20.3	20.8	19.8	20.8	**2,003.4**

Licence **5413** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	29.0	30.0	30.0	30.0	30.0	29.0	28.0	29.0	30.0	31.0	**2,680.0**
H2O	2013	27.1	17.4	17.0	16.4	15.9	12.0	13.6	13.5	10.1	11.3	15.7	15.2	**1,567.1**
OIL	2013	28.6	34.8	35.4	36.1	37.0	42.6	43.6	43.9	46.6	45.0	48.8	49.6	**5,302.9**
DAY	2012	29.0	29.0	31.0	28.0	29.0	28.0	28.0	28.0	27.0	30.0	28.0	31.0	**2,327.0**
H2O	2012	20.9	20.1	22.0	17.0	12.4	9.3	7.1	9.9	13.5	19.2	24.0	30.6	**1,381.9**
OIL	2012	63.7	64.9	69.0	65.4	61.7	53.0	55.8	58.0	51.2	49.9	36.9	28.5	**4,810.9**
DAY	2011	30.0	28.0	31.0	10.0	0.0	0.0	18.0	31.0	26.0	29.0	30.0	31.0	**1,981.0**
H2O	2011	5.4	6.6	6.2	2.0	0.0	0.0	4.0	13.4	10.2	20.2	14.6	25.2	**1,175.9**
OIL	2011	32.1	32.1	40.1	12.8	0.0	0.0	25.3	79.9	58.3	75.9	79.9	67.9	**4,152.9**
DAY	2010	29.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	27.0	29.0	21.0	**1,717.0**
H2O	2010	5.8	7.4	10.3	9.7	6.9	6.5	7.3	9.4	8.4	7.8	6.9	3.5	**1,068.1**
OIL	2010	30.0	26.9	29.4	26.1	29.2	32.1	29.3	24.5	23.7	26.1	28.6	19.8	**3,648.6**

Licence **5414** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**
DAY	2012	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
H2O	2012	11.0	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.9**
OIL	2012	7.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**
DAY	2011	11.0	0.0	6.0	5.0	6.0	5.0	4.0	7.0	5.0	4.0	6.0	5.0	**940.0**
H2O	2011	19.8	0.0	16.7	3.6	13.5	6.1	8.7	13.5	12.2	7.7	13.8	8.4	**1,530.6**
OIL	2011	14.2	0.0	12.1	5.1	9.9	4.3	6.4	2.0	8.8	0.9	9.6	2.2	**731.8**
DAY	2010	6.0	4.0	7.0	5.0	6.0	4.0	6.0	0.0	3.0	3.0	11.0	1.0	**876.0**
H2O	2010	7.8	10.8	13.9	12.8	9.4	9.5	13.3	0.0	10.1	5.1	16.2	0.6	**1,406.6**
OIL	2010	5.7	7.7	1.0	9.3	3.2	6.9	0.0	0.0	7.3	3.7	11.7	0.5	**656.3**

Licence **5415** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

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Licence **5415** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	24.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	18.0	**3,043.0**
H2O	2013	8.0	6.5	8.5	8.7	8.3	7.9	7.4	7.3	6.2	4.9	4.7	2.1	**2,024.1**
OIL	2013	8.0	6.9	8.8	9.2	8.1	7.0	6.8	6.8	5.6	4.6	4.6	2.1	**1,145.5**
DAY	2012	29.0	29.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	**2,702.0**
H2O	2012	2.6	2.2	1.6	1.2	0.6	0.7	1.0	4.8	6.6	5.4	5.4	9.8	**1,943.6**
OIL	2012	4.6	4.9	4.7	4.1	3.4	3.4	4.2	7.8	8.9	5.3	5.2	8.3	**1,067.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,344.0**
H2O	2011	5.0	4.1	4.6	5.9	5.3	5.2	3.5	3.1	2.8	3.1	3.0	3.2	**1,901.7**
OIL	2011	9.2	7.5	7.7	7.3	5.9	5.8	7.6	7.6	6.0	4.8	4.4	4.6	**1,002.2**
DAY	2010	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,981.0**
H2O	2010	11.0	11.5	13.3	9.7	10.5	8.7	5.9	3.1	6.0	6.9	5.3	4.6	**1,852.9**
OIL	2010	17.0	17.0	20.5	17.4	18.0	17.4	16.3	11.7	11.1	10.8	8.9	8.1	**923.8**

Licence **5416** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	28.0	31.0	28.0	31.0	28.0	30.0	29.0	24.0	31.0	**3,016.0**
H2O	2013	4.2	3.6	4.2	2.2	1.9	1.7	1.8	2.5	4.9	4.7	7.5	11.3	**1,131.8**
OIL	2013	43.7	39.9	47.4	31.8	31.3	27.7	30.9	32.0	45.0	44.2	33.4	44.3	**5,896.8**
DAY	2012	31.0	28.0	31.0	27.0	24.0	30.0	30.0	27.0	26.0	29.0	30.0	31.0	**2,668.0**
H2O	2012	7.1	6.4	2.5	2.3	2.4	8.7	10.9	3.8	3.6	3.6	1.9	2.8	**1,081.3**
OIL	2012	50.1	45.7	47.1	40.3	36.2	90.0	106.7	41.3	39.9	44.1	42.4	43.3	**5,445.2**
DAY	2011	22.0	28.0	29.0	29.0	29.0	23.0	4.0	30.0	28.0	31.0	28.0	30.0	**2,324.0**
H2O	2011	4.2	5.3	7.3	7.6	7.3	5.6	0.8	5.5	6.3	11.0	9.0	7.8	**1,025.3**
OIL	2011	25.1	31.8	38.6	40.4	38.4	30.9	4.4	37.5	36.6	44.0	41.0	44.8	**4,818.1**
DAY	2010	31.0	28.0	31.0	28.0	29.0	30.0	27.0	31.0	28.0	20.0	29.0	18.0	**2,013.0**
H2O	2010	6.6	6.1	6.5	3.3	3.8	6.3	5.6	6.4	5.9	4.3	6.1	3.9	**947.6**
OIL	2010	31.2	27.8	30.3	29.9	31.1	31.6	28.6	32.0	26.7	19.2	35.9	21.3	**4,404.6**

Licence **5417** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	25.0	29.0	31.0	29.0	30.0	29.0	30.0	29.0	**2,779.0**
H2O	2013	49.2	80.6	92.7	95.9	81.1	99.7	111.2	83.7	64.4	70.0	75.0	80.8	**2,957.5**
OIL	2013	65.0	32.1	20.2	21.2	17.7	20.1	21.2	20.7	22.0	19.1	18.7	18.4	**4,868.3**
DAY	2012	31.0	27.0	30.0	29.0	27.0	30.0	27.0	28.0	26.0	29.0	30.0	31.0	**2,430.0**
H2O	2012	82.9	58.5	65.1	46.4	42.1	40.6	35.5	36.0	33.9	41.9	41.8	50.3	**1,973.2**
OIL	2012	27.9	32.6	38.4	63.6	61.1	75.0	67.7	71.3	66.8	71.3	75.1	65.2	**4,571.9**
DAY	2011	23.0	27.0	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**2,085.0**
H2O	2011	15.4	14.5	7.3	15.7	22.6	29.3	58.7	74.6	85.1	89.9	98.5	78.9	**1,398.2**
OIL	2011	25.8	25.7	16.2	36.4	47.0	59.3	40.0	23.8	13.7	13.0	8.3	21.6	**3,855.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,736.0**
H2O	2010	9.8	8.7	6.5	6.1	6.5	6.3	6.4	6.4	9.8	15.0	18.0	15.0	**807.7**
OIL	2010	36.2	33.4	36.3	35.2	36.2	32.0	32.8	42.9	40.1	40.2	39.6	23.7	**3,525.1**

Licence **5418** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	18.0	27.0	22.0	23.0	14.0	28.0	28.0	30.0	31.0	30.0	31.0	**2,965.0**
H2O	2013	12.1	7.4	9.2	7.2	7.7	4.3	8.9	8.7	7.7	8.6	8.8	9.5	**1,153.7**
OIL	2013	55.9	36.7	54.2	42.1	48.1	28.6	58.5	59.3	58.0	62.6	58.4	61.1	**9,074.7**

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Licence **5418** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	14.0	5.0	30.0	25.0	22.0	28.0	29.0	24.0	20.0	30.0	19.0	**2,655.0**
H2O	2012	13.4	3.8	1.3	12.0	11.2	9.8	11.0	11.6	8.1	7.0	9.8	5.7	**1,053.6**
OIL	2012	27.2	11.3	3.8	42.1	41.6	35.3	38.2	39.3	33.8	28.5	44.1	26.6	**8,451.2**
DAY	2011	13.0	28.0	31.0	29.0	31.0	26.0	0.0	27.0	30.0	31.0	30.0	31.0	**2,378.0**
H2O	2011	2.5	5.3	5.2	3.8	7.4	6.3	0.0	9.3	12.7	8.2	4.1	4.0	**948.9**
OIL	2011	15.8	34.4	37.0	32.7	37.3	31.2	0.0	38.3	53.3	43.8	33.0	29.9	**8,079.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	29.0	21.0	**2,071.0**
H2O	2010	13.3	12.3	10.3	9.2	9.7	27.2	5.8	5.8	5.7	6.0	5.7	4.5	**880.1**
OIL	2010	57.2	52.9	55.0	53.1	54.4	28.3	36.4	35.5	34.1	36.3	37.0	26.9	**7,692.7**

Licence **5419** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,054.0**
H2O	2013	7.7	4.9	5.5	4.9	4.8	4.9	5.3	5.4	5.2	4.6	4.1	4.8	**1,050.6**
OIL	2013	23.5	23.2	24.9	22.1	19.7	19.3	20.8	19.4	18.1	19.7	19.0	20.4	**5,170.7**
DAY	2012	31.0	27.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	28.0	28.0	31.0	**2,693.0**
H2O	2012	6.5	6.3	7.6	7.4	9.8	12.6	11.7	10.5	10.3	10.1	10.0	10.8	**988.5**
OIL	2012	20.4	17.2	19.5	19.1	17.6	17.4	16.4	16.8	16.4	14.9	17.1	25.4	**4,920.6**
DAY	2011	23.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	28.0	31.0	30.0	29.0	**2,338.0**
H2O	2011	6.0	2.7	2.9	2.5	2.5	2.7	3.1	2.7	3.2	5.4	5.4	5.3	**874.9**
OIL	2011	21.3	23.8	26.6	28.0	30.2	24.8	23.7	24.1	23.1	21.9	21.3	20.1	**4,702.4**
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	21.0	**1,989.0**
H2O	2010	6.6	5.7	6.5	6.1	6.5	82.5	66.2	10.4	11.2	10.0	9.5	6.7	**830.5**
OIL	2010	21.1	16.5	18.2	16.6	15.1	9.7	15.3	25.8	29.4	29.8	30.9	20.7	**4,413.5**

Licence **5421** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	25.0	29.0	28.0	29.0	30.0	29.0	29.0	30.0	31.0	27.0	9.0	**2,817.0**
H2O	2013	7.4	8.2	9.6	10.5	11.8	9.2	10.9	11.4	9.7	9.9	8.6	2.8	**1,934.3**
OIL	2013	2.8	3.3	3.0	3.0	2.7	1.4	1.8	2.5	2.0	2.0	1.9	0.7	**1,250.0**
DAY	2012	24.0	29.0	31.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	30.0	29.0	**2,499.0**
H2O	2012	11.9	15.1	17.1	11.6	8.7	8.3	11.1	9.9	9.5	9.2	9.4	9.3	**1,824.3**
OIL	2012	2.5	2.0	1.3	3.7	4.5	2.9	5.4	3.8	3.2	3.3	4.0	3.8	**1,222.9**
DAY	2011	27.0	24.0	29.0	28.0	29.0	28.0	29.0	31.0	26.0	29.0	30.0	29.0	**2,154.0**
H2O	2011	8.7	9.1	13.1	10.7	13.0	14.0	14.1	15.1	11.7	15.2	13.7	13.6	**1,693.2**
OIL	2011	7.0	6.6	9.2	8.2	5.6	4.4	3.7	3.7	2.7	3.0	4.4	4.1	**1,182.5**
DAY	2010	31.0	11.0	27.0	28.0	31.0	29.0	31.0	29.0	29.0	30.0	28.0	29.0	**1,815.0**
H2O	2010	6.5	2.5	18.4	11.3	10.8	10.5	16.9	14.4	13.7	6.1	7.5	9.2	**1,541.2**
OIL	2010	11.9	4.1	6.0	14.2	17.7	16.6	11.2	9.4	9.3	14.2	9.3	6.9	**1,119.9**

Licence **5422** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	30.0	30.0	30.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**2,851.0**
H2O	2013	42.5	32.8	42.0	41.2	40.5	40.4	38.9	40.7	32.8	34.6	37.0	53.0	**2,164.5**
OIL	2013	69.8	63.3	58.2	56.5	55.0	54.5	57.0	62.3	57.7	64.5	60.8	57.1	**8,280.8**
DAY	2012	26.0	29.0	31.0	30.0	30.0	30.0	31.0	28.0	26.0	30.0	28.0	31.0	**2,493.0**
H2O	2012	21.4	40.6	42.3	41.0	18.3	25.1	39.5	35.8	33.9	52.6	41.4	51.7	**1,688.1**
OIL	2012	77.9	75.8	81.1	79.3	102.3	92.5	76.2	68.2	64.2	67.1	67.2	69.4	**7,564.1**

Manitoba Production
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Licence **5422** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.0	28.0	29.0	30.0	29.0	28.0	27.0	29.0	30.0	31.0	30.0	31.0	**2,143.0**
H2O	2011	8.6	10.6	10.1	8.3	8.4	7.8	13.0	10.8	13.3	25.6	21.5	12.0	**1,244.5**
OIL	2011	35.6	45.0	55.6	78.4	72.1	67.9	59.2	92.0	100.3	85.0	89.1	106.1	**6,642.9**
DAY	2010	31.0	26.0	26.0	28.0	31.0	7.0	19.0	29.0	28.0	31.0	28.0	20.0	**1,799.0**
H2O	2010	6.6	5.7	4.1	3.3	6.5	1.5	29.6	23.9	8.8	10.0	9.0	8.6	**1,094.5**
OIL	2010	48.1	41.3	43.2	48.4	45.3	10.0	0.9	23.7	36.5	41.7	40.7	33.5	**5,756.6**

Licence **5423** Well Name **Ewart Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,988.0**
H2O	2013	11.6	9.4	9.3	8.6	6.8	6.6	6.9	7.0	6.9	7.1	6.9	4.6	**3,321.4**
OIL	2013	13.4	11.6	12.5	12.0	11.4	10.8	11.5	11.6	10.8	11.1	11.0	7.9	**1,923.6**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	21.0	31.0	30.0	31.0	**2,633.0**
H2O	2012	27.5	22.4	19.5	16.8	18.4	16.1	13.4	8.7	8.8	12.5	10.6	11.0	**3,229.7**
OIL	2012	13.9	12.6	13.0	11.9	11.7	12.3	13.9	10.3	10.0	14.5	13.3	13.6	**1,788.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	29.0	31.0	**2,288.0**
H2O	2011	15.2	17.3	30.9	24.1	23.2	25.6	26.1	25.7	21.1	6.3	36.8	33.2	**3,044.0**
OIL	2011	23.2	14.2	4.3	11.8	17.5	12.1	10.3	10.9	10.5	2.5	15.1	18.6	**1,637.0**
DAY	2010	25.0	28.0	31.0	30.0	29.0	30.0	31.0	25.0	30.0	31.0	30.0	30.0	**1,947.0**
H2O	2010	24.9	36.8	35.3	31.5	31.1	29.7	30.9	23.7	28.4	23.9	18.7	18.1	**2,758.5**
OIL	2010	23.6	15.6	15.2	13.5	13.3	12.9	13.2	9.3	12.4	16.0	17.8	17.9	**1,486.0**

Licence **5424** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	28.0	26.0	26.0	27.0	30.0	27.0	30.0	29.0	**2,843.0**
H2O	2013	11.7	10.7	10.2	5.9	5.5	6.6	6.7	6.6	7.8	7.6	8.7	8.3	**2,179.9**
OIL	2013	40.4	37.3	38.6	28.9	29.2	31.9	28.1	25.2	26.7	22.2	24.0	22.8	**6,724.8**
DAY	2012	31.0	26.0	27.0	26.0	31.0	28.0	27.0	30.0	26.0	31.0	26.0	26.0	**2,501.0**
H2O	2012	8.7	9.9	8.4	5.9	7.8	7.1	7.9	8.9	7.4	5.7	10.7	12.2	**2,083.6**
OIL	2012	52.8	47.0	49.6	47.6	53.2	47.3	45.0	49.5	40.5	29.9	44.6	47.1	**6,369.5**
DAY	2011	31.0	24.0	30.0	30.0	27.0	27.0	27.0	27.0	30.0	27.0	26.0	27.0	**2,166.0**
H2O	2011	10.6	7.8	9.9	10.2	10.3	13.1	13.3	10.9	12.5	11.9	9.9	9.0	**1,983.0**
OIL	2011	63.7	45.6	55.6	51.8	45.5	44.0	44.1	46.1	50.1	46.8	44.8	46.5	**5,815.4**
DAY	2010	31.0	28.0	26.0	26.0	30.0	26.0	27.0	25.0	28.0	29.0	26.0	27.0	**1,833.0**
H2O	2010	18.7	18.5	14.4	13.3	13.8	15.4	14.8	13.0	10.8	14.9	9.8	9.0	**1,853.6**
OIL	2010	64.2	56.4	57.2	57.9	64.2	53.8	55.4	51.1	58.9	63.6	52.2	50.8	**5,230.8**

Licence **5426** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	11.0	**2,898.0**
H2O	2013	3.2	4.1	5.2	4.9	4.3	4.1	4.1	3.3	3.1	2.9	2.2	0.9	**1,180.5**
OIL	2013	5.5	8.5	8.8	8.0	7.1	6.5	6.5	5.8	4.2	3.7	3.0	1.3	**5,843.0**
DAY	2012	25.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**2,572.0**
H2O	2012	4.0	4.4	5.1	4.7	4.8	4.4	3.9	3.8	3.8	4.9	4.9	2.4	**1,138.2**
OIL	2012	15.9	12.2	12.8	11.3	11.9	11.6	12.0	12.2	11.4	6.3	5.3	2.6	**5,774.1**
DAY	2011	17.0	19.0	28.0	28.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**2,231.0**
H2O	2011	2.4	2.6	3.8	4.2	5.6	5.5	5.0	4.0	3.6	3.7	3.8	4.9	**1,087.1**
OIL	2011	13.5	13.4	20.5	20.2	21.1	20.5	21.8	17.8	16.7	16.3	16.6	19.1	**5,648.6**

Manitoba Production
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Licence **5426** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,897.0**
H2O	2010	7.4	8.3	8.2	7.9	7.7	6.5	6.3	5.4	4.7	4.8	4.2	4.1	**1,038.0**
OIL	2010	26.9	27.4	28.7	25.8	25.1	24.2	24.8	23.2	22.1	22.1	22.5	22.5	**5,431.1**

Licence **5427** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,786.0**
H2O	2013	4.9	4.5	3.1	2.9	4.3	5.6	5.8	5.6	5.9	3.6	2.2	1.9	**1,229.8**
OIL	2013	35.2	33.4	49.9	47.8	46.4	45.4	45.7	45.0	45.6	41.7	38.2	38.4	**5,491.7**
DAY	2012	31.0	28.0	30.0	28.0	31.0	27.0	31.0	27.0	28.0	31.0	27.0	29.0	**2,425.0**
H2O	2012	8.3	6.4	2.4	2.3	2.7	2.3	2.4	2.9	4.1	5.4	3.9	3.4	**1,179.5**
OIL	2012	48.4	44.8	45.2	43.9	50.6	41.2	42.3	38.4	39.0	36.0	32.5	35.5	**4,979.0**
DAY	2011	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,077.0**
H2O	2011	2.7	2.7	5.8	8.5	10.4	6.5	3.2	3.1	12.8	13.9	3.6	9.8	**1,133.0**
OIL	2011	41.8	37.6	49.9	47.1	47.5	41.6	52.4	52.9	46.8	47.3	61.2	49.8	**4,481.2**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	21.0	**1,717.0**
H2O	2010	6.2	6.2	6.6	6.5	6.8	6.5	7.2	9.4	4.6	4.5	3.5	1.8	**1,050.0**
OIL	2010	30.6	26.9	28.8	29.0	30.4	30.3	30.9	30.7	19.1	40.5	39.4	25.7	**3,905.3**

Licence **5431** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,632.0**
H2O	2010	10.1	10.7	11.4	11.1	14.6	15.9	15.9	16.1	17.9	19.9	0.0	0.0	**752.5**
OIL	2010	18.0	12.5	13.0	10.7	10.6	6.7	8.4	8.7	6.2	6.0	0.0	0.0	**1,634.1**

Licence **5433** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	21.0	**2,971.0**
H2O	2013	19.2	17.7	19.8	17.8	21.9	19.6	23.2	23.1	22.4	23.1	22.0	14.8	**4,241.0**
OIL	2013	6.3	5.7	6.4	6.2	9.3	8.0	8.8	8.8	8.2	8.8	8.7	6.2	**1,174.0**
DAY	2012	30.0	29.0	29.0	29.0	31.0	28.0	31.0	29.0	30.0	28.0	30.0	31.0	**2,622.0**
H2O	2012	20.2	19.4	20.5	19.5	20.2	17.4	19.5	19.9	21.3	18.3	19.8	20.3	**3,996.4**
OIL	2012	3.6	3.5	5.5	5.4	5.1	4.0	3.9	3.5	3.4	4.4	7.1	7.1	**1,082.6**
DAY	2011	29.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	28.0	28.0	29.0	**2,267.0**
H2O	2011	20.0	18.8	22.2	21.5	27.5	27.2	22.4	21.0	17.1	17.8	19.1	20.1	**3,760.1**
OIL	2011	7.2	6.8	7.4	6.5	6.2	6.1	5.4	4.0	1.9	1.7	4.4	4.6	**1,026.1**
DAY	2010	29.0	28.0	29.0	30.0	31.0	24.0	27.0	29.0	30.0	29.0	28.0	29.0	**1,917.0**
H2O	2010	27.6	29.3	32.9	33.8	36.3	27.7	28.3	31.6	33.0	29.0	21.5	20.8	**3,505.4**
OIL	2010	5.2	4.0	4.8	4.5	3.9	3.1	3.4	3.9	5.4	6.0	8.0	6.2	**963.9**

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Licence **5434** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	25.0	28.0	30.0	29.0	29.0	31.0	19.0	20.0	26.0	30.0	1.0	**2,337.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.6**
OIL	2013	0.2	0.2	0.3	0.3	0.3	3.7	4.2	2.3	2.6	3.3	3.8	0.1	**58.9**
DAY	2012	31.0	29.0	27.0	18.0	0.0	28.0	0.0	16.0	0.0	0.0	8.0	29.0	**2,052.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.6**
OIL	2012	0.3	0.3	0.2	0.3	0.0	0.4	0.0	0.1	0.0	0.0	0.1	0.3	**37.6**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,866.0**
H2O	2011	0.9	0.9	1.0	1.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**375.6**
OIL	2011	0.4	0.3	0.4	0.4	0.5	0.5	0.5	0.3	0.3	0.3	0.3	0.3	**35.6**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,502.0**
H2O	2010	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.9	0.9	0.9	0.9	**371.1**
OIL	2010	0.5	0.4	0.5	0.5	0.5	0.4	0.4	0.5	0.4	0.4	0.4	0.4	**31.1**

UWI **100.15-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	25.0	28.0	30.0	29.0	29.0	31.0	19.0	20.0	26.0	30.0	1.0	**2,353.0**
H2O	2013	3.5	6.0	5.3	5.8	5.7	5.9	5.9	3.5	4.3	5.5	6.1	0.2	**971.8**
OIL	2013	2.2	3.2	3.0	3.3	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	16.0	0.0	0.0	8.0	29.0	**2,068.0**
H2O	2012	2.3	2.3	2.9	4.3	5.6	6.6	6.1	3.0	0.0	0.0	1.5	5.7	**914.1**
OIL	2012	6.3	6.0	6.0	1.6	3.0	3.0	4.8	2.6	0.0	0.0	1.0	3.9	**669.5**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,828.0**
H2O	2011	17.4	17.4	19.2	18.5	1.1	0.8	2.6	2.6	2.6	2.7	2.6	2.5	**873.8**
OIL	2011	8.3	6.5	7.4	7.1	8.9	8.5	8.5	6.5	6.3	6.5	6.3	5.8	**631.3**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,464.0**
H2O	2010	8.9	7.6	8.3	8.0	8.3	8.0	7.7	8.3	16.9	17.4	16.8	17.4	**783.8**
OIL	2010	9.1	7.7	8.8	8.5	8.7	8.3	8.0	8.5	8.3	8.4	8.0	8.3	**544.7**

Licence **5435** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	29.0	**2,924.9**
GAS	2013	0.0	0.0	0.0	2.9	5.3	5.1	0.2	0.0	0.0	1.6	2.4	2.1	**323.6**
GSD	2013	0.0	0.0	0.0	2.3	6.3	4.5	0.0	0.0	0.0	1.1	0.8	1.7	**252.0**
H2O	2013	0.4	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.2	0.4	0.5	0.4	**185.5**
OIL	2013	50.5	32.7	33.7	38.8	50.0	46.8	39.4	37.7	35.8	51.8	60.9	52.0	**5,516.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,564.9**
GAS	2012	1.0	0.5	4.2	4.5	2.3	0.0	0.0	6.8	12.0	9.7	0.9	0.2	**304.0**
GSD	2012	0.9	0.4	2.0	3.9	2.3	0.0	0.0	6.2	5.7	9.4	0.6	0.2	**235.3**
H2O	2012	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.2	0.2	0.3	0.3	**181.7**
OIL	2012	32.9	34.4	42.2	40.9	37.9	34.0	27.9	39.1	40.0	35.7	29.3	44.3	**4,985.9**
DAY	2011	31.0	28.0	31.0	30.0	12.0	0.0	0.0	4.0	30.0	31.0	30.0	31.0	**2,208.9**
GAS	2011	3.7	3.6	4.0	3.8	1.6	0.0	0.0	0.5	3.9	4.1	3.8	2.0	**261.9**
GSD	2011	2.9	2.7	2.6	2.4	0.9	0.0	0.0	0.5	0.0	3.2	0.4	1.9	**203.7**
H2O	2011	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.2	0.9	0.7	0.4	**178.5**
OIL	2011	20.1	25.5	28.5	35.1	14.2	0.0	0.0	4.8	38.1	40.4	41.1	35.6	**4,547.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,950.9**
GAS	2010	3.1	2.8	3.1	4.8	5.0	2.2	1.4	0.0	0.0	6.6	6.6	3.7	**230.9**
GSD	2010	2.1	2.0	1.9	2.8	3.2	1.6	1.3	0.0	0.0	2.8	4.0	0.0	**186.2**
H2O	2010	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175.9**
OIL	2010	46.5	20.8	25.4	19.1	19.0	22.5	24.4	21.7	20.5	27.1	24.7	19.8	**4,263.9**

Licence **5436** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **5436** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.11-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**3,053.7**
GAS	2013	0.0	0.9	2.8	1.7	0.4	0.0	0.0	0.0	1.6	2.5	1.1	1.1	**129.9**
GSD	2013	0.0	0.8	2.7	1.5	0.4	0.0	0.0	0.0	1.6	1.6	0.4	0.8	**107.8**
H2O	2013	1.1	0.8	0.8	0.8	0.9	0.8	1.1	1.5	1.0	1.3	0.4	0.2	**167.5**
OIL	2013	46.4	39.6	45.3	40.1	46.5	47.7	51.0	50.6	44.9	47.8	45.2	43.4	**4,558.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,692.7**
GAS	2012	0.3	0.0	3.8	4.5	3.4	1.5	0.4	0.0	0.0	4.8	1.2	0.0	**117.8**
GSD	2012	0.2	0.0	1.9	3.9	3.4	1.4	0.4	0.0	0.0	4.6	0.8	0.0	**98.0**
H2O	2012	1.6	1.1	1.3	1.3	0.9	0.2	0.4	0.5	0.2	0.5	0.5	0.7	**156.8**
OIL	2012	41.0	39.8	46.4	45.8	44.2	40.7	37.7	48.6	43.4	43.6	47.3	47.8	**4,010.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,333.7**
GAS	2011	2.1	2.2	2.7	2.7	2.6	2.4	1.2	0.0	0.7	1.3	2.0	2.2	**97.9**
GSD	2011	1.7	1.6	1.7	1.7	1.5	1.3	1.1	0.0	0.0	1.0	0.2	2.1	**81.4**
H2O	2011	0.5	0.6	0.6	0.8	1.1	1.5	0.9	1.4	1.0	1.4	1.2	1.3	**147.6**
OIL	2011	29.6	27.4	36.5	37.6	37.1	37.1	41.4	43.5	42.5	39.4	39.5	39.2	**3,483.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,968.7**
GAS	2010	1.6	1.4	1.6	1.5	1.9	1.8	1.6	2.5	0.4	0.0	0.0	0.0	**75.8**
GSD	2010	1.1	1.0	1.1	0.8	1.2	1.3	1.6	2.5	0.4	0.0	0.0	0.0	**67.5**
H2O	2010	0.6	0.3	0.3	0.2	0.4	0.6	0.6	0.6	0.3	0.3	1.5	2.1	**135.3**
OIL	2010	26.4	23.3	29.3	26.4	24.7	24.2	26.7	27.4	21.7	22.2	17.9	18.8	**3,032.9**

Licence **5437** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**3,019.3**
GAS	2013	0.0	0.0	6.2	6.2	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
GSD	2013	0.0	0.0	5.9	5.1	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.5**
H2O	2013	0.7	0.5	0.5	0.6	0.6	0.6	0.5	0.5	0.3	0.7	1.1	1.1	**191.9**
OIL	2013	60.1	48.9	57.1	54.2	58.7	53.5	62.0	48.5	46.3	58.3	66.0	66.6	**9,686.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,660.3**
GAS	2012	0.0	0.0	0.0	0.0	9.6	11.4	0.0	0.0	0.0	0.0	0.0	0.0	**249.7**
GSD	2012	0.0	0.0	0.0	0.0	9.4	10.6	0.0	0.0	0.0	0.0	0.0	0.0	**188.4**
H2O	2012	4.2	3.3	3.2	3.0	1.7	0.3	0.2	0.3	0.2	0.2	0.3	0.6	**184.2**
OIL	2012	66.4	63.7	68.5	66.1	63.7	60.6	50.2	61.9	58.0	59.5	58.0	58.3	**9,006.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,301.3**
GAS	2011	0.0	0.0	0.5	5.4	5.6	4.9	2.5	2.4	2.1	2.2	0.6	0.0	**228.7**
GSD	2011	0.0	0.0	0.3	3.4	3.1	2.7	2.2	2.0	0.0	1.7	0.1	0.0	**168.4**
H2O	2011	0.2	0.3	0.4	0.4	0.3	0.2	0.2	0.3	0.3	0.3	2.2	3.1	**166.7**
OIL	2011	67.3	59.2	65.9	62.3	62.2	62.4	63.0	60.3	56.8	55.9	64.0	66.9	**8,271.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,936.3**
GAS	2010	4.0	2.7	3.4	3.6	4.0	4.6	0.9	0.0	2.3	3.7	3.1	0.0	**202.5**
GSD	2010	2.7	1.8	2.1	2.1	2.5	3.2	0.9	0.0	2.2	1.6	1.9	0.0	**152.9**
H2O	2010	0.4	0.3	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**158.5**
OIL	2010	58.3	55.3	0.0	62.8	133.1	81.2	49.8	45.0	56.9	69.7	62.8	66.1	**7,525.0**

Licence **5438** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1B0.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,633.0**
GAS	2013	2.3	2.6	2.8	1.1	0.6	0.6	1.3	1.9	1.1	1.3	2.3	2.5	**86.2**
GSD	2013	2.3	2.4	2.7	0.9	0.7	0.5	0.2	1.0	1.1	0.9	0.8	2.0	**58.9**
H2O	2013	15.6	5.9	12.0	11.5	11.4	5.3	6.0	5.9	3.8	4.5	6.2	6.8	**333.1**

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Licence **5438** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1B0.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	30.9	18.1	43.4	38.4	39.2	40.8	43.2	41.8	36.4	39.8	44.2	43.9	**2,715.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	30.0	31.0	30.0	9.0	**2,275.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.2	3.3	3.6	4.0	2.7	0.7	**65.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.0	1.7	3.9	1.9	0.7	**43.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	9.0	22.9	26.0	42.7	25.6	6.4	**238.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	16.8	41.4	73.7	95.5	63.3	17.0	**2,255.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	**2,126.0**
GAS	2011	1.1	0.9	0.5	0.0	1.3	1.2	0.4	0.0	0.0	0.0	0.0	0.0	**50.3**
GSD	2011	0.9	0.6	0.4	0.0	0.7	0.7	0.4	0.0	0.0	0.0	0.0	0.0	**31.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.6**
OIL	2011	4.9	3.4	4.0	4.3	4.5	5.2	3.7	0.9	0.0	0.0	0.0	0.0	**1,947.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,905.0**
GAS	2010	0.5	0.3	0.8	0.9	1.0	0.9	0.8	1.3	1.0	0.6	0.2	1.3	**44.9**
GSD	2010	0.3	0.2	0.5	0.5	0.7	0.6	0.8	1.3	1.0	0.3	0.1	0.0	**27.4**
H2O	2010	0.2	0.3	0.1	0.0	0.0	0.0	0.2	0.3	0.2	0.0	0.0	0.0	**105.6**
OIL	2010	15.5	14.3	11.4	7.8	10.4	11.9	14.8	16.8	14.6	13.8	11.7	6.2	**1,916.5**

Licence **5439** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,890.9**
GAS	2013	0.0	0.0	0.0	0.8	0.1	0.0	0.0	0.0	0.0	0.7	0.8	0.0	**133.1**
GSD	2013	0.0	0.0	0.0	0.6	0.1	0.0	0.0	0.0	0.0	0.5	0.3	0.0	**100.4**
H2O	2013	2.7	1.9	1.9	0.4	2.1	1.6	1.2	0.8	0.0	0.0	0.0	0.0	**251.2**
OIL	2013	20.2	17.1	19.2	20.3	23.9	21.0	20.5	19.1	16.6	16.9	14.7	13.2	**2,528.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,528.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.9**
H2O	2012	3.2	2.4	2.5	2.2	2.4	1.9	1.3	1.9	1.5	2.0	1.9	2.0	**238.6**
OIL	2012	16.1	15.6	16.6	16.0	16.3	16.4	13.6	17.8	18.3	18.8	18.5	19.6	**2,305.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,169.9**
GAS	2011	3.7	2.9	2.2	2.1	2.7	3.6	2.3	0.0	0.0	0.0	0.0	0.0	**130.7**
GSD	2011	2.9	2.1	1.5	1.4	1.5	2.0	2.1	0.0	0.0	0.0	0.0	0.0	**98.9**
H2O	2011	0.4	0.3	0.0	0.0	1.3	3.8	2.0	2.9	2.0	3.2	2.2	2.3	**213.4**
OIL	2011	25.6	19.5	16.0	15.6	17.1	19.6	18.8	16.1	16.8	16.5	16.4	16.3	**2,102.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,804.9**
GAS	2010	3.0	2.6	2.8	1.2	1.0	1.5	2.0	3.1	3.0	3.7	3.6	3.7	**111.2**
GSD	2010	2.1	1.7	1.8	0.7	0.7	1.0	2.0	3.1	2.9	1.6	2.2	0.0	**85.4**
H2O	2010	0.5	0.5	0.7	3.1	4.0	3.1	0.6	0.6	0.6	0.6	0.6	0.7	**193.0**
OIL	2010	22.5	21.1	25.6	21.3	20.7	21.0	24.4	24.9	23.5	25.7	23.3	25.1	**1,887.9**

Licence **5440** Well Name **Kripa Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-009-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	22698.3	22999.6	22999.0	21161.1	20253.0	21576.1	23055.0	22723.0	11040.0	21871.0	20176.0	22330.0	**1,492,841.3**
WIN	2012	18266.0	16684.0	17862.0	16512.1	15736.2	19562.0	20182.0	20685.5	20588.0	20484.0	22698.3	22698.3	**1,239,959.2**
WIN	2011	22943.4	24030.0	20192.0	20192.0	18650.0	16840.0	17702.0	0.0	20085.1	20128.0	0.0	21238.0	**1,008,000.8**
WIN	2010	21728.7	20498.4	23605.7	22848.1	21799.2	21425.1	23588.0	20795.5	19910.2	21216.2	19947.4	22674.0	**806,000.3**

Licence **5441** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
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Licence **5441** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.8**
WIN	2013	19.6	81.7	12.0	6.0	17.5	6.8	9.3	17.9	16.2	15.4	14.2	0.0	**3,524.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.8**
WIN	2012	20.9	24.5	27.6	30.4	24.7	23.8	23.5	24.7	28.3	31.5	20.0	19.8	**3,307.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.8**
WIN	2011	29.9	26.0	30.6	0.0	33.0	31.0	31.4	27.2	38.9	29.3	103.9	23.7	**3,007.7**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.8**
WIN	2010	64.9	65.2	67.5	76.9	72.5	74.6	75.6	66.3	43.8	38.8	39.2	41.6	**2,602.8**

Licence **5442** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	0.0	0.0	12.0	31.0	30.0	29.0	**2,836.5**
GAS	2013	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.6	0.6	**166.6**
GSD	2013	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.5	**124.2**
H2O	2013	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.1	0.2	0.2	0.3	**164.7**
OIL	2013	10.3	8.1	9.1	11.9	9.9	7.0	0.0	0.0	4.2	12.0	12.5	11.5	**4,333.0**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,560.5**
GAS	2012	2.5	2.3	2.5	2.3	2.5	1.0	0.0	0.0	0.0	0.0	2.0	5.6	**162.8**
GSD	2012	2.3	1.5	1.2	2.1	2.4	0.9	0.0	0.0	0.0	0.0	1.5	5.3	**121.1**
OIL	2012	12.5	12.1	12.9	12.1	12.6	8.1	3.7	4.7	4.4	4.0	6.8	11.2	**4,236.5**
DAY	2011	31.0	28.0	31.0	18.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**2,205.5**
GAS	2011	3.7	3.4	2.5	1.1	0.0	0.0	0.0	0.5	1.8	1.9	2.3	2.5	**142.1**
GSD	2011	2.9	2.4	1.7	0.6	0.0	0.0	0.0	0.4	0.0	1.6	0.3	2.3	**103.9**
OIL	2011	14.7	12.9	13.0	7.1	0.0	0.0	0.0	3.4	12.3	12.3	12.6	12.5	**4,131.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,966.5**
GAS	2010	2.5	2.2	2.2	1.8	2.0	2.1	1.7	2.8	2.7	3.4	3.6	3.7	**122.4**
GSD	2010	1.8	1.4	1.4	1.1	1.2	1.4	1.7	2.8	2.6	1.5	2.1	0.0	**91.7**
OIL	2010	16.6	12.9	15.8	14.3	13.8	13.4	14.5	15.1	14.2	14.9	13.4	14.5	**4,030.6**

Licence **5443** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.7**
WIN	2013	3.9	0.6	0.0	2.5	1.2	0.3	1.0	0.0	0.0	0.4	0.1	0.0	**5,234.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.7**
WIN	2012	45.7	48.5	56.8	35.6	43.8	44.6	50.9	31.5	15.6	2.9	0.3	13.0	**5,224.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.7**
WIN	2011	69.5	61.8	71.3	0.0	68.0	65.2	71.6	70.5	59.6	63.7	47.1	56.4	**4,834.9**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.7**
WIN	2010	82.1	84.6	86.9	86.2	83.6	72.4	78.0	76.3	85.6	87.7	80.4	80.6	**4,130.2**

Licence **5444** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.9**
WIN	2013	29.1	3.3	2.5	7.9	9.2	13.8	8.3	10.0	4.7	3.6	1.5	0.0	**6,278.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.9**
WIN	2012	24.4	23.7	16.1	25.4	16.2	19.2	14.0	27.3	28.5	24.2	15.9	21.8	**6,184.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.9**
WIN	2011	58.7	54.4	55.8	0.0	42.8	41.0	44.5	42.1	29.5	29.4	24.9	24.6	**5,928.1**

Manitoba Production
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Licence **5444** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.9**
WIN	2010	116.0	116.9	109.5	104.8	102.7	90.0	86.1	82.4	82.3	71.0	72.8	67.8	**5,480.4**

Licence **5445** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	8.0	15.0	31.0	27.0	31.0	30.0	31.0	**2,910.9**
GAS	2013	2.5	2.2	2.1	1.3	1.3	0.3	0.5	1.0	0.8	0.5	0.0	0.0	**176.5**
GSD	2013	2.5	2.0	2.0	1.1	1.5	0.2	0.0	0.4	0.8	0.3	0.0	0.0	**148.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.6**
OIL	2013	16.0	13.5	16.5	19.4	20.4	5.0	5.8	6.4	6.1	8.0	9.7	9.5	**4,056.9**
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,586.9**
GAS	2012	0.3	1.2	1.3	1.2	0.6	0.0	0.0	0.0	0.0	0.6	2.4	2.5	**164.0**
GSD	2012	0.3	0.7	0.6	1.0	0.6	0.0	0.0	0.0	0.0	0.6	1.7	2.4	**137.8**
H2O	2012	0.1	0.3	0.3	0.2	0.3	0.3	0.2	0.2	0.0	0.0	0.0	0.0	**152.6**
OIL	2012	3.7	15.9	16.9	16.4	30.4	41.6	34.2	31.1	12.8	12.3	14.7	15.5	**3,920.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**2,254.9**
GAS	2011	3.4	3.1	7.2	3.5	1.6	1.6	1.6	0.5	0.0	0.1	0.0	0.0	**153.9**
GSD	2011	2.7	2.3	4.7	2.2	0.9	0.9	1.4	0.4	0.0	0.1	0.0	0.0	**129.9**
H2O	2011	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.7**
OIL	2011	27.4	24.2	26.8	24.8	24.4	23.3	22.2	18.7	18.1	13.8	0.0	0.0	**3,675.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,957.9**
GAS	2010	0.0	1.4	2.8	2.3	2.2	2.3	1.6	1.0	0.0	2.8	3.6	3.5	**131.3**
GSD	2010	0.0	0.9	1.8	1.4	1.4	1.7	1.6	1.0	0.0	1.2	2.1	0.0	**114.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**150.1**
OIL	2010	27.8	22.4	24.3	23.7	24.2	23.1	24.4	26.8	26.6	25.9	22.7	25.6	**3,451.4**

Licence **5446** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,039.9**
GAS	2013	2.6	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.7**
GSD	2013	2.5	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266.6**
H2O	2013	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.2	0.2	0.1	0.0	0.0	**138.0**
OIL	2013	20.7	17.1	18.1	15.5	16.9	16.4	17.1	16.4	15.7	15.1	13.1	13.0	**6,195.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,677.9**
GAS	2012	2.5	2.3	2.5	2.4	1.0	0.0	0.0	0.0	0.0	3.2	12.0	12.4	**325.6**
GSD	2012	2.3	1.5	1.2	2.1	1.0	0.0	0.0	0.0	0.0	3.1	8.6	11.7	**263.6**
H2O	2012	0.4	0.2	0.2	0.3	0.1	0.0	0.0	0.1	0.2	0.1	0.0	0.0	**136.8**
OIL	2012	30.1	29.0	31.1	30.0	27.3	24.8	20.4	33.3	45.0	35.2	20.8	22.1	**6,000.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,321.9**
GAS	2011	2.8	2.6	3.1	2.4	2.5	2.4	2.5	2.5	2.4	2.3	2.1	2.4	**287.3**
GSD	2011	2.2	1.9	2.1	1.6	1.3	1.3	2.3	2.1	0.0	1.8	0.2	2.3	**232.1**
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.3	0.4	0.2	0.3	**135.2**
OIL	2011	42.1	37.0	37.2	35.5	35.3	45.5	47.3	35.0	36.2	32.3	29.7	30.2	**5,651.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,956.9**
GAS	2010	6.2	3.2	3.1	3.0	3.1	1.8	1.1	0.2	0.0	3.8	4.2	3.0	**257.3**
GSD	2010	4.2	2.3	1.9	1.8	1.9	1.3	1.1	0.2	0.0	1.6	2.6	0.0	**213.0**
H2O	2010	0.3	0.2	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	**131.6**
OIL	2010	53.1	47.5	57.5	47.8	46.5	43.4	46.0	47.4	44.9	47.0	42.4	41.8	**5,208.2**

Licence **5447** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **5447** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**3,030.5**
GAS	2013	1.3	2.3	2.9	3.1	1.3	0.8	2.5	2.2	2.7	2.6	2.1	5.6	**198.9**
GSD	2013	1.2	2.1	2.8	2.6	1.6	0.7	0.5	1.1	2.6	1.7	0.7	4.4	**164.8**
H2O	2013	11.0	8.0	12.8	16.3	12.8	5.4	6.0	4.3	7.8	19.9	5.8	5.2	**280.5**
OIL	2013	106.9	90.9	111.6	108.5	113.0	107.6	102.5	97.1	85.0	67.6	96.2	110.3	**9,889.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	29.0	24.0	28.0	30.0	31.0	**2,669.5**
GAS	2012	0.6	0.0	4.2	4.5	15.7	24.0	4.8	0.0	1.5	2.7	2.3	2.2	**169.5**
GSD	2012	0.5	0.0	2.0	4.0	15.4	22.1	4.4	0.0	0.7	2.6	1.6	2.1	**142.8**
H2O	2012	0.7	0.6	0.6	0.5	0.5	0.6	0.4	0.5	0.3	4.8	8.8	9.8	**165.2**
OIL	2012	99.4	95.0	109.7	106.7	109.3	109.3	87.2	99.7	73.8	88.5	114.6	126.8	**8,692.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,321.5**
GAS	2011	2.7	2.6	1.6	1.5	1.8	1.8	0.7	0.0	1.6	1.9	2.5	2.8	**107.0**
GSD	2011	2.1	1.9	1.0	0.9	1.0	1.0	0.6	0.0	0.0	1.6	0.2	2.6	**87.4**
H2O	2011	0.2	0.3	4.1	5.1	1.4	0.8	0.4	0.6	0.4	0.6	0.5	0.5	**137.1**
OIL	2011	95.5	83.8	97.0	94.7	96.5	97.5	103.9	103.5	110.3	108.7	103.4	101.8	**7,472.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,956.5**
GAS	2010	2.2	1.9	2.2	2.1	1.6	1.5	1.4	2.2	1.5	1.6	0.5	0.0	**85.5**
GSD	2010	1.5	1.2	1.4	1.2	1.1	1.0	1.4	2.2	1.4	0.7	0.3	0.0	**74.5**
H2O	2010	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.5	0.7	**122.2**
OIL	2010	77.7	70.5	88.6	79.6	79.3	78.2	88.8	94.4	80.7	86.2	86.7	97.6	**6,276.0**

Licence **5448** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.10-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	22.0	**2,977.2**
GAS	2013	0.8	0.9	1.0	1.6	1.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**160.2**
GSD	2013	0.8	0.8	1.0	1.3	1.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**114.2**
H2O	2013	1.2	0.8	0.9	0.8	0.9	0.8	1.3	1.1	0.2	0.5	0.8	0.6	**660.2**
OIL	2013	52.4	45.1	50.7	38.3	39.8	45.0	42.3	33.4	28.5	31.1	32.1	22.5	**4,491.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,624.2**
GAS	2012	3.1	2.9	3.1	3.0	3.1	2.0	1.4	0.8	0.0	0.0	0.0	0.0	**153.9**
GSD	2012	2.8	1.9	1.5	2.6	3.1	1.8	1.3	0.7	0.0	0.0	0.0	0.0	**108.0**
H2O	2012	3.5	2.7	2.7	2.5	2.7	2.8	2.4	2.3	1.3	1.8	0.8	0.8	**650.3**
OIL	2012	41.1	39.5	42.5	41.0	41.6	55.9	48.2	48.8	37.4	38.5	43.3	45.9	**4,030.7**
DAY	2011	30.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,265.2**
GAS	2011	3.6	2.7	3.7	3.5	3.4	3.6	3.7	3.3	3.0	3.1	2.8	3.1	**134.5**
GSD	2011	2.9	2.0	2.4	2.2	1.9	1.9	3.3	2.7	0.0	2.4	0.3	2.9	**92.3**
H2O	2011	0.4	0.4	0.6	1.2	1.6	3.7	2.1	3.3	2.3	3.5	2.3	2.6	**624.0**
OIL	2011	49.0	35.9	49.8	47.8	46.4	42.0	42.9	41.3	42.9	42.2	40.4	41.4	**3,507.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	**1,907.2**
GAS	2010	2.4	3.1	3.4	2.1	2.2	2.5	2.0	3.1	2.1	3.6	3.6	3.7	**95.0**
GSD	2010	1.7	2.2	2.2	1.2	1.4	1.8	2.0	3.1	2.1	1.6	2.1	0.0	**67.4**
H2O	2010	1.9	1.1	1.3	1.9	2.0	1.9	1.8	1.7	1.3	0.9	0.6	0.7	**600.0**
OIL	2010	37.6	34.8	42.4	41.3	40.9	39.6	41.6	41.5	28.1	49.2	46.2	49.8	**2,985.0**

Licence **5449** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	25.0	24.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**3,008.9**
GAS	2013	0.0	0.0	3.1	2.7	2.4	2.9	2.8	2.8	2.4	2.8	2.7	3.3	**215.8**
GSD	2013	0.0	0.0	3.0	2.3	2.9	2.6	0.5	1.3	2.3	1.9	0.9	2.6	**165.4**
H2O	2013	0.4	0.3	0.3	0.2	0.2	0.8	1.5	1.3	1.0	1.2	1.2	1.3	**103.1**

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Licence **5449** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	38.1	32.1	36.1	29.6	28.8	36.0	38.9	37.4	35.6	39.1	39.7	39.7	**4,473.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,659.9**
GAS	2012	2.5	2.3	2.5	2.4	2.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**
GSD	2012	2.2	1.5	1.2	2.1	2.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**145.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.2	0.3	0.2	0.2	**93.4**
OIL	2012	17.7	17.0	18.2	17.6	17.9	31.4	40.1	49.6	46.5	47.7	43.7	36.9	**4,042.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,300.9**
GAS	2011	0.0	0.0	1.1	5.4	5.6	4.6	2.2	2.3	2.4	2.5	2.3	2.5	**174.4**
GSD	2011	0.0	0.0	0.7	3.3	3.1	2.5	2.0	1.9	0.0	2.0	0.2	2.3	**134.4**
OIL	2011	15.3	13.4	15.4	16.8	16.7	17.1	17.9	17.5	18.4	18.2	17.9	17.8	**3,657.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,935.9**
GAS	2010	2.5	2.4	3.4	3.1	3.1	3.4	2.4	3.7	3.6	3.7	3.5	0.0	**143.5**
GSD	2010	1.7	1.7	2.2	1.9	2.0	2.5	2.3	3.7	3.5	1.5	2.1	0.0	**116.4**
OIL	2010	13.2	13.4	23.0	20.1	19.3	15.9	14.8	15.0	14.2	15.2	13.6	15.1	**3,455.3**

Licence **5450** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,906.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	3.4	5.9	5.1	5.9	5.7	5.9	**112.7**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.6	2.9	4.8	4.0	2.0	4.6	**73.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.2	0.3	0.3	**191.0**
OIL	2013	17.6	14.8	16.6	16.4	16.3	13.8	14.9	14.7	14.0	15.4	16.0	15.8	**4,079.6**
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,544.9**
GAS	2012	0.4	1.7	1.9	1.8	1.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**80.8**
GSD	2012	0.4	1.1	0.9	1.6	1.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**54.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.4**
OIL	2012	4.5	19.1	20.4	19.7	20.1	20.5	17.1	21.0	18.2	16.3	16.2	17.0	**3,893.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**2,209.9**
GAS	2011	0.0	0.0	0.0	0.3	1.8	1.8	1.9	1.9	1.8	1.4	0.0	0.0	**72.4**
GSD	2011	0.0	0.0	0.0	0.2	1.0	1.0	1.7	1.5	0.0	1.1	0.0	0.0	**48.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.4**
OIL	2011	27.1	23.8	26.5	25.0	19.3	19.9	20.4	19.9	20.6	15.7	0.0	0.0	**3,683.2**
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,913.9**
GAS	2010	1.5	1.5	1.9	2.0	2.8	2.7	1.6	2.3	2.1	2.2	0.4	0.0	**61.5**
GSD	2010	1.0	1.0	1.2	1.2	1.9	1.9	1.6	2.3	2.0	1.0	0.3	0.0	**41.9**
H2O	2010	0.4	0.3	0.0	0.5	2.4	2.2	1.4	0.6	0.6	0.7	0.1	0.0	**189.4**
OIL	2010	41.5	38.7	0.0	40.5	171.6	165.6	100.6	0.0	32.9	35.1	26.1	26.6	**3,465.0**

Licence **5451** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,411.0**
WIN	2013	11.8	0.0	0.4	0.0	0.2	0.8	2.1	0.9	0.5	0.0	0.9	0.0	**7,073.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,411.0**
WIN	2012	11.8	4.6	5.2	2.5	18.7	7.8	6.8	8.8	6.1	6.2	1.8	3.1	**7,056.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,411.0**
WIN	2011	93.3	68.0	83.8	0.0	115.0	109.9	110.8	108.7	50.7	55.2	27.0	12.4	**6,972.7**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,411.0**
WIN	2010	116.3	120.6	126.5	128.5	125.6	101.0	120.3	120.1	125.6	122.6	113.8	108.6	**6,137.9**

Licence **5452** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **5452** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1C0.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	7.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,020.0**
GAS	2013	0.2	2.2	2.6	2.9	0.3	0.6	1.0	1.2	1.1	1.2	0.9	1.6	**118.1**
GSD	2013	0.2	2.1	2.5	2.4	0.3	0.5	0.2	0.6	1.0	0.8	0.3	1.2	**86.9**
H2O	2013	2.2	1.1	1.0	1.1	0.2	0.6	0.9	1.1	1.0	1.3	1.2	1.4	**122.3**
OIL	2013	43.3	33.7	36.9	34.6	8.5	19.3	25.3	27.5	27.5	32.6	29.2	28.7	**5,150.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,692.0**
GAS	2012	0.2	0.0	1.0	0.8	0.0	0.2	2.4	3.5	3.6	3.3	2.7	2.6	**102.3**
GSD	2012	0.2	0.0	0.5	0.7	0.0	0.2	2.3	3.2	1.7	3.2	1.9	2.5	**74.8**
H2O	2012	0.3	0.3	0.3	0.2	0.3	0.3	0.7	0.7	0.4	0.7	0.8	1.0	**109.2**
OIL	2012	38.8	35.7	39.8	39.5	40.3	40.4	36.2	36.1	30.8	37.1	41.1	43.4	**4,803.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,333.0**
GAS	2011	1.1	1.1	2.5	2.2	1.7	1.8	0.0	0.0	0.0	0.0	0.9	1.0	**82.0**
GSD	2011	0.8	0.8	1.6	1.4	1.0	1.0	0.0	0.0	0.0	0.0	0.1	0.9	**58.4**
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.2	0.4	0.2	0.3	**103.2**
OIL	2011	45.8	40.2	45.1	43.7	40.7	37.4	41.4	40.2	40.0	39.4	42.0	41.7	**4,344.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,968.0**
GAS	2010	0.3	0.3	1.6	1.5	1.3	1.2	1.2	1.9	1.2	1.3	0.0	0.0	**69.7**
GSD	2010	0.2	0.2	1.0	0.9	0.8	0.9	1.1	1.9	1.1	0.5	0.0	0.0	**50.8**
H2O	2010	1.2	0.9	0.6	0.5	0.5	0.6	0.3	0.3	0.3	0.3	0.3	0.3	**99.7**
OIL	2010	47.1	42.8	51.0	45.8	47.9	47.3	45.9	46.5	38.8	41.4	42.8	46.1	**3,846.4**

Licence **5453** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.06-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.0**
WIN	2013	1.2	0.1	0.0	0.2	0.0	0.0	0.0	7.8	34.6	61.1	46.2	0.0	**8,572.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.0**
WIN	2012	47.9	41.6	34.4	81.6	79.2	71.3	61.2	69.0	76.2	77.5	56.7	23.7	**8,421.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.0**
WIN	2011	111.9	85.8	106.3	0.0	112.2	105.1	114.9	105.5	77.7	97.9	69.3	62.1	**7,700.7**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.0**
WIN	2010	139.5	138.2	143.5	142.5	133.5	120.5	124.5	128.0	122.0	119.3	124.0	107.6	**6,652.0**

Licence **5454** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,255.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**5,697.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,255.0**
WIN	2012	5.3	0.0	1.6	2.3	0.6	0.0	0.5	0.0	0.2	0.0	0.0	0.0	**5,697.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,255.0**
WIN	2011	17.5	25.4	23.0	0.0	2.5	2.5	4.4	1.1	2.0	2.7	0.5	1.3	**5,687.0**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,255.0**
WIN	2010	99.9	102.5	103.5	99.1	103.5	92.9	101.5	96.8	92.2	96.9	93.7	72.8	**5,604.1**

Licence **5455** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,925.0**
GAS	2013	2.6	2.1	0.6	0.6	0.6	0.3	0.0	0.0	0.0	0.5	0.9	1.3	**68.5**
GSD	2013	2.5	1.9	0.6	0.5	0.7	0.2	0.0	0.0	0.0	0.3	0.3	1.0	**51.2**

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Licence **5455** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.2	0.2	0.0	0.1	0.2	0.1	0.0	0.1	0.2	0.2	0.3	0.2	**75.4**
OIL	2013	18.5	16.3	14.3	18.3	21.0	15.5	11.9	14.2	16.0	16.7	16.4	15.6	**2,520.8**
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	20.0	30.0	31.0	**2,563.0**
GAS	2012	0.1	0.1	0.0	0.0	0.0	0.0	0.8	1.6	2.1	1.6	1.9	1.6	**59.0**
GSD	2012	0.1	0.0	0.0	0.0	0.0	0.0	0.8	1.5	1.0	1.6	1.4	1.5	**43.2**
H2O	2012	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	**73.6**
OIL	2012	2.9	14.2	16.0	12.3	12.0	11.9	10.5	13.6	15.9	11.3	14.6	12.7	**2,326.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**2,239.0**
GAS	2011	1.6	1.7	1.0	0.0	1.3	1.5	0.8	0.0	0.1	0.2	0.0	0.0	**49.2**
GSD	2011	1.3	1.2	0.6	0.0	0.7	0.9	0.7	0.0	0.0	0.2	0.0	0.0	**35.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.8**
OIL	2011	14.7	13.2	14.8	14.4	13.9	13.8	13.3	11.9	12.7	10.2	0.0	0.0	**2,178.2**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,942.0**
GAS	2010	0.8	0.5	1.2	1.5	1.4	1.3	0.9	0.7	0.0	0.0	0.0	1.1	**41.0**
GSD	2010	0.5	0.3	0.8	0.9	0.9	1.0	0.9	0.7	0.0	0.0	0.0	0.0	**29.7**
H2O	2010	0.2	0.0	0.2	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**72.8**
OIL	2010	15.0	13.7	18.8	18.5	16.8	14.0	13.7	14.3	13.8	14.8	13.4	14.2	**2,045.3**

Licence **5456** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.01-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,827.3**
GAS	2013	2.1	2.2	2.5	2.3	1.6	1.5	1.4	0.0	0.4	1.9	1.8	1.9	**117.0**
GSD	2013	2.1	2.0	2.4	1.9	1.9	1.3	0.3	0.0	0.4	1.2	0.6	1.5	**83.6**
H2O	2013	1.2	0.9	0.8	0.8	0.9	0.8	1.0	1.1	0.8	1.0	1.0	1.2	**152.0**
OIL	2013	18.2	15.1	16.9	18.2	22.2	20.8	21.8	21.7	20.6	22.5	23.5	23.0	**3,116.3**
DAY	2012	22.0	29.0	31.0	30.0	31.0	30.0	19.0	8.0	30.0	31.0	30.0	31.0	**2,465.3**
GAS	2012	1.1	1.2	1.0	2.1	2.2	1.8	0.8	0.3	0.7	0.6	0.6	0.6	**97.4**
GSD	2012	1.0	0.8	0.5	1.8	2.2	1.6	0.8	0.3	0.3	0.6	0.4	0.6	**68.0**
H2O	2012	1.5	1.6	1.6	1.5	1.7	1.3	0.2	0.1	0.6	1.0	1.1	1.1	**140.5**
OIL	2012	15.5	20.1	20.4	22.7	23.2	22.9	14.6	5.9	20.0	20.3	20.0	21.1	**2,871.8**
DAY	2011	31.0	28.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**2,143.3**
GAS	2011	1.6	1.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.0	1.8	**84.4**
GSD	2011	1.3	1.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.2	1.7	**57.1**
H2O	2011	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.7	2.0	**127.2**
OIL	2011	24.2	19.6	17.3	14.7	1.8	0.0	0.0	0.0	0.0	25.5	34.6	26.0	**2,645.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,932.3**
GAS	2010	0.1	1.7	1.9	2.6	2.8	1.8	1.1	0.8	0.1	0.5	1.5	0.9	**75.2**
GSD	2010	0.1	1.3	1.2	1.4	1.8	1.4	1.1	0.8	0.1	0.2	0.9	0.0	**51.0**
H2O	2010	1.1	0.5	0.6	0.5	0.6	0.5	0.3	0.5	14.4	4.8	0.3	0.1	**119.9**
OIL	2010	17.7	21.5	26.3	23.1	22.8	24.2	26.2	27.3	6.8	19.9	32.6	32.5	**2,481.4**

Licence **5457** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.3**
WIN	2013	58.5	0.0	0.1	3.9	0.0	6.4	19.8	2.7	0.7	0.1	0.7	0.0	**7,696.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.3**
WIN	2012	88.7	91.3	76.4	23.9	65.5	66.0	69.1	13.4	63.8	48.5	17.7	7.2	**7,603.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.3**
WIN	2011	117.1	121.1	116.1	0.0	110.0	106.2	117.4	118.4	90.6	106.4	80.4	94.7	**6,971.9**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.3**

Manitoba Production
2010 To 2013

Licence **5457** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	201.2	187.1	208.1	160.6	157.5	142.8	162.0	147.0	141.5	147.3	132.1	0.0	**5,793.5**

Licence **5458** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.03-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,009.5**
GAS	2013	0.6	0.5	0.6	2.4	2.5	2.3	1.0	1.0	0.8	1.0	1.0	1.0	**166.7**
GSD	2013	0.5	0.4	0.6	2.0	3.0	2.1	0.2	0.5	0.7	0.7	0.4	0.8	**122.8**
H2O	2013	2.6	1.8	1.9	1.3	1.2	1.1	1.2	1.1	0.8	1.0	0.9	0.8	**398.3**
OIL	2013	10.7	9.1	10.4	9.6	10.0	9.3	8.3	7.9	7.2	7.6	7.6	6.9	**3,173.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,647.5**
GAS	2012	1.2	1.2	3.0	4.5	4.7	3.0	0.7	1.0	0.6	0.6	0.6	0.6	**152.0**
GSD	2012	1.1	0.8	1.4	3.9	4.6	2.8	0.6	0.9	0.3	0.5	0.5	0.5	**110.9**
H2O	2012	2.3	1.9	1.9	1.7	2.0	1.9	1.4	1.7	1.3	1.7	1.8	2.0	**382.6**
OIL	2012	19.4	19.3	18.9	16.3	16.6	13.9	8.6	10.5	10.0	10.2	9.9	10.6	**3,068.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,289.5**
GAS	2011	1.9	2.1	2.7	3.3	3.2	2.9	0.9	0.0	0.0	0.0	0.5	1.2	**130.3**
GSD	2011	1.5	1.6	1.7	2.1	1.8	1.6	0.8	0.0	0.0	0.0	0.1	1.2	**93.0**
H2O	2011	1.9	3.8	5.9	13.7	11.1	12.4	7.9	13.1	6.6	10.2	4.4	1.8	**361.0**
OIL	2011	26.2	27.4	29.6	21.1	20.5	19.8	23.7	23.8	17.5	17.1	18.7	19.6	**2,904.7**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,926.5**
GAS	2010	5.3	3.9	3.4	3.1	3.1	3.1	1.5	2.5	0.0	3.0	3.3	2.7	**111.6**
GSD	2010	3.6	2.6	2.2	1.9	2.0	2.2	1.5	2.5	0.0	1.3	2.0	0.0	**80.6**
H2O	2010	23.4	13.5	9.8	5.6	5.0	5.8	4.7	7.6	7.9	5.4	4.5	4.3	**268.2**
OIL	2010	108.7	74.0	59.6	47.2	44.4	43.5	29.6	48.1	49.1	36.7	31.1	29.8	**2,639.7**

Licence **5459** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,806.0**
H2O	2013	8.2	9.5	10.7	9.9	9.7	9.0	9.7	9.3	8.6	8.3	8.0	18.0	**1,390.2**
OIL	2013	44.9	32.5	35.1	35.3	48.2	43.0	46.0	46.2	43.9	45.1	41.8	31.4	**5,985.3**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,442.0**
H2O	2012	14.1	13.8	14.4	14.2	13.7	12.4	12.6	13.5	13.6	12.2	14.2	8.4	**1,271.3**
OIL	2012	36.0	35.8	38.6	38.2	40.8	41.9	42.2	41.3	39.8	36.2	39.9	44.8	**5,491.9**
DAY	2011	23.0	28.0	29.0	30.0	15.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,081.0**
H2O	2011	8.8	10.6	11.0	11.1	6.8	17.9	14.3	11.7	11.8	12.9	14.1	14.7	**1,114.2**
OIL	2011	23.5	29.1	30.4	32.0	18.4	52.4	43.7	38.5	38.4	40.7	38.2	38.6	**5,016.4**
DAY	2010	31.0	26.0	31.0	30.0	30.0	26.0	31.0	29.0	30.0	30.0	30.0	20.0	**1,743.0**
H2O	2010	13.3	11.4	13.0	12.3	12.6	36.4	76.5	18.3	12.6	16.0	17.7	9.9	**968.5**
OIL	2010	33.1	28.0	30.2	29.5	32.0	14.7	0.0	31.7	36.3	32.6	32.2	21.2	**4,592.5**

Licence **5460** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,780.0**
H2O	2013	7.2	5.4	6.4	5.9	6.0	4.5	4.5	4.1	3.7	4.5	4.7	8.1	**759.5**
OIL	2013	29.4	23.9	27.2	27.4	36.7	31.7	33.5	33.6	32.1	34.9	33.3	28.9	**4,746.1**
DAY	2012	31.0	29.0	22.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	**2,417.0**
H2O	2012	5.7	7.0	5.2	7.2	7.2	7.8	7.9	5.6	4.8	4.9	4.7	7.4	**694.5**
OIL	2012	26.8	22.8	17.6	24.6	24.0	25.3	25.5	23.7	24.8	25.7	23.2	29.6	**4,373.5**

Manitoba Production
2010 To 2013

Licence **5460** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**2,066.0**
H2O	2011	2.2	2.7	2.9	2.8	2.7	3.3	6.0	7.8	6.1	5.4	5.2	5.4	**619.1**
OIL	2011	25.7	31.8	34.9	32.0	27.5	28.9	37.1	43.0	33.3	27.3	25.6	27.1	**4,079.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,715.0**
H2O	2010	6.6	6.1	6.4	6.1	6.5	6.3	6.4	6.4	6.3	4.9	3.8	2.5	**566.6**
OIL	2010	33.1	30.6	33.1	32.5	33.2	31.6	32.8	32.0	30.7	32.4	33.4	23.9	**3,705.7**

Licence **5461** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	21.0	29.0	27.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,906.0**
H2O	2013	5.2	4.2	8.1	5.2	10.7	7.9	6.2	5.6	5.7	5.3	5.3	5.6	**1,471.5**
OIL	2013	97.7	77.4	111.6	98.0	119.4	99.7	111.0	104.2	108.9	105.4	101.8	106.1	**10,327.6**
DAY	2012	31.0	29.0	29.0	30.0	29.0	28.0	31.0	28.0	26.0	29.0	30.0	29.0	**2,562.0**
H2O	2012	4.8	6.7	6.4	6.9	6.5	7.0	9.2	8.4	6.9	6.2	7.8	6.7	**1,396.5**
OIL	2012	129.9	120.3	119.2	128.3	121.2	118.9	127.5	115.4	106.2	117.2	116.2	107.5	**9,086.4**
DAY	2011	22.0	28.0	30.0	30.0	30.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,213.0**
H2O	2011	6.4	8.0	6.6	6.0	6.9	4.5	5.4	11.8	2.6	4.2	4.2	4.1	**1,313.0**
OIL	2011	50.3	63.5	105.8	120.4	123.7	106.8	120.7	125.6	124.8	128.7	125.9	129.3	**7,658.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	28.0	20.0	**1,863.0**
H2O	2010	10.0	9.2	9.7	7.2	7.9	9.5	9.3	9.7	9.4	10.3	8.9	6.4	**1,242.3**
OIL	2010	65.2	55.7	60.4	59.0	59.1	54.5	54.9	55.3	53.4	59.2	68.0	47.3	**6,333.1**

Licence **5462** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	31.0	15.0	0.0	18.0	20.0	20.0	24.0	0.0	25.0	31.0	**2,212.8**
H2O	2013	7.1	6.4	6.7	2.5	0.0	5.5	5.6	5.7	4.2	0.0	2.9	4.5	**1,033.1**
OIL	2013	63.7	28.5	29.3	10.8	0.0	24.1	24.4	24.6	18.4	0.0	35.4	27.5	**2,006.4**
DAY	2012	31.0	23.0	0.0	0.0	20.0	30.0	31.0	31.0	2.0	0.0	0.0	0.0	**1,975.8**
H2O	2012	1.7	2.2	0.0	0.0	13.6	5.6	4.7	4.4	0.1	0.0	0.0	0.0	**982.0**
OIL	2012	29.6	15.8	0.0	0.0	16.3	26.1	21.5	20.2	4.8	0.0	0.0	0.0	**1,719.7**
DAY	2011	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	**1,807.8**
H2O	2011	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	5.8	5.1	**949.7**
OIL	2011	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	36.0	31.2	**1,585.4**
DAY	2010	11.0	28.0	31.0	30.0	31.0	30.0	12.0	31.0	30.0	31.0	30.0	31.0	**1,712.8**
H2O	2010	5.8	13.1	10.9	10.1	10.6	9.1	10.3	9.8	5.5	4.7	2.7	1.6	**934.4**
OIL	2010	9.3	21.3	17.7	16.5	17.4	14.8	2.1	0.0	4.6	7.7	11.0	9.6	**1,501.7**

Licence **5463** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	12.0	0.0	17.0	30.0	31.0	30.0	28.0	27.0	13.0	**2,212.0**
H2O	2013	0.0	0.0	0.0	4.2	0.0	13.6	5.2	4.1	4.1	4.2	3.6	3.0	**796.3**
OIL	2013	0.0	0.0	0.0	2.0	0.0	4.6	4.3	3.4	3.3	3.5	2.9	2.5	**803.1**
DAY	2012	26.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	26.0	10.0	**2,024.0**
H2O	2012	3.8	4.0	3.9	0.0	0.0	0.0	0.0	0.0	5.4	4.2	3.0	1.2	**754.3**
OIL	2012	3.9	4.3	4.1	0.0	0.0	0.0	0.0	0.0	5.8	4.5	3.2	1.3	**776.6**
DAY	2011	30.0	25.0	31.0	2.0	0.0	0.0	0.0	13.0	29.0	31.0	30.0	31.0	**1,847.0**
H2O	2011	3.7	3.6	2.5	0.2	0.0	0.0	0.0	4.0	6.2	5.4	5.0	4.3	**728.8**
OIL	2011	3.7	3.5	4.8	0.3	0.0	0.0	0.0	7.3	6.7	5.8	5.3	4.7	**749.5**

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Licence **5463** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	21.0	23.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,625.0**
H2O	2010	7.5	6.8	6.9	5.2	6.2	5.8	4.8	5.7	5.3	4.5	4.1	4.5	**693.9**
OIL	2010	7.6	6.7	6.9	5.3	6.2	5.8	4.8	5.7	5.3	4.6	4.1	4.5	**707.4**

Licence **5464** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	20.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	30.0	5.0	**2,631.7**
H2O	2013	3.4	2.2	3.0	0.0	0.0	1.3	2.5	3.8	2.9	2.5	2.2	2.1	**1,360.8**
OIL	2013	4.5	3.8	0.2	0.0	0.0	2.2	4.3	0.7	3.0	2.6	1.1	1.8	**2,176.2**
DAY	2012	26.0	26.0	31.0	30.0	26.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,377.7**
H2O	2012	5.7	3.2	3.1	2.4	5.7	3.3	3.2	2.8	3.8	2.8	4.5	2.7	**1,334.9**
OIL	2012	4.0	7.7	7.8	5.8	7.1	8.1	7.8	6.9	3.2	5.5	3.1	3.5	**2,152.0**
DAY	2011	31.0	28.0	30.0	2.0	0.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**2,027.7**
H2O	2011	1.9	1.8	1.4	0.2	0.0	0.0	2.6	8.1	3.1	6.0	3.3	2.7	**1,291.7**
OIL	2011	17.0	15.7	13.4	1.7	0.0	0.0	13.1	7.3	11.1	6.8	10.3	9.7	**2,081.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,764.7**
H2O	2010	9.3	8.6	9.4	8.4	8.9	8.5	6.9	8.7	6.3	2.0	3.6	2.6	**1,260.6**
OIL	2010	19.0	17.6	19.1	16.9	18.0	17.2	14.0	17.7	20.0	17.6	32.5	23.5	**1,975.4**

Licence **5465** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	15.0	0.0	19.0	31.0	31.0	24.0	29.0	30.0	26.0	**2,334.9**
H2O	2013	4.7	5.2	4.6	2.0	0.0	2.7	4.6	1.2	1.8	2.6	1.7	1.7	**565.4**
OIL	2013	18.1	29.0	25.8	11.8	0.0	23.7	26.0	19.9	13.0	15.9	10.5	10.0	**1,451.8**
DAY	2012	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	**2,039.9**
H2O	2012	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	0.5	0.1	0.2	**532.6**
OIL	2012	10.3	9.3	0.0	0.0	0.0	0.0	0.0	0.0	4.1	13.5	10.4	8.9	**1,248.1**
DAY	2011	31.0	28.0	31.0	2.0	0.0	0.0	20.0	29.0	30.0	31.0	30.0	31.0	**1,867.9**
H2O	2011	2.9	2.5	0.7	4.5	0.0	0.0	3.1	1.3	1.4	1.2	1.6	1.2	**519.9**
OIL	2011	11.6	9.7	6.8	0.9	0.0	0.0	14.2	13.9	12.1	10.9	10.6	10.7	**1,191.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	19.0	0.0	0.0	25.0	30.0	31.0	**1,604.9**
H2O	2010	5.4	3.2	5.2	3.8	4.2	4.1	2.5	0.0	0.0	5.6	3.2	3.1	**499.5**
OIL	2010	11.5	6.7	11.0	8.3	8.8	8.6	5.5	0.0	0.0	14.7	13.1	12.4	**1,090.2**

Licence **5466** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	26.0	31.0	28.0	31.0	26.0	29.0	27.0	30.0	30.0	25.0	31.0	**2,906.0**
H2O	2013	22.2	21.1	25.6	21.9	24.1	26.9	33.2	30.7	23.0	22.5	24.0	27.6	**1,791.5**
OIL	2013	20.1	22.8	29.8	27.0	29.6	18.3	18.8	19.3	38.3	38.4	28.0	33.8	**7,575.4**
DAY	2012	29.0	27.0	29.0	29.0	25.0	26.0	26.0	31.0	28.0	29.0	26.0	24.0	**2,565.0**
H2O	2012	12.3	8.4	8.1	8.0	7.0	8.3	7.5	7.7	6.6	6.9	7.6	17.4	**1,488.7**
OIL	2012	39.8	37.6	42.8	43.9	37.7	39.0	40.6	50.7	42.9	42.7	36.9	25.7	**7,251.2**
DAY	2011	24.0	28.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	28.0	31.0	**2,236.0**
H2O	2011	5.2	6.2	7.2	6.6	6.6	8.1	7.7	6.5	7.0	5.9	7.5	11.5	**1,382.9**
OIL	2011	33.9	38.1	42.2	36.0	32.9	49.0	56.2	44.7	38.6	42.9	42.2	46.0	**6,770.9**
DAY	2010	29.0	26.0	31.0	30.0	29.0	28.0	27.0	29.0	28.0	31.0	28.0	17.0	**1,890.0**
H2O	2010	13.3	11.2	10.3	9.7	7.9	5.7	7.6	10.0	9.5	9.6	7.9	3.7	**1,296.9**
OIL	2010	44.2	39.9	47.7	46.4	42.1	35.6	30.2	34.7	35.2	41.4	38.1	22.5	**6,268.2**

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Licence **5467** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,001.0**
H2O	2013	37.6	31.6	33.8	32.0	32.2	23.1	20.2	21.0	20.2	19.9	11.2	11.5	**2,184.7**
OIL	2013	25.8	25.0	29.4	28.5	29.5	42.9	51.3	42.8	34.8	36.2	40.5	41.0	**7,529.7**
DAY	2012	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,636.0**
H2O	2012	14.5	18.1	22.4	19.9	18.4	20.7	22.8	25.1	27.1	29.0	28.9	32.1	**1,890.4**
OIL	2012	59.4	51.3	50.6	47.1	41.9	44.1	44.5	42.7	38.2	35.7	31.2	29.6	**7,102.0**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,274.0**
H2O	2011	21.4	25.2	29.7	28.1	17.4	11.0	7.1	8.6	10.4	15.8	22.0	23.7	**1,611.4**
OIL	2011	39.6	44.6	49.3	48.6	59.4	49.1	52.0	64.7	61.4	57.8	52.1	49.3	**6,585.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	27.0	30.0	17.0	**1,916.0**
H2O	2010	12.5	12.6	15.5	14.6	3.1	6.6	12.7	15.5	12.9	29.9	21.6	15.2	**1,391.0**
OIL	2010	42.1	34.8	37.3	36.3	8.2	28.4	39.8	37.6	30.3	65.1	91.6	26.2	**5,957.8**

Licence **5468** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,912.0**
H2O	2013	35.6	31.9	39.4	38.7	38.0	35.9	38.7	38.5	36.5	37.2	42.8	36.6	**2,046.0**
OIL	2013	114.5	103.0	107.4	101.4	105.6	100.0	102.7	104.4	99.4	94.5	92.8	93.2	**11,195.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,547.0**
H2O	2012	14.3	13.1	14.9	17.3	17.5	20.1	22.8	28.9	29.2	30.8	32.6	34.9	**1,596.2**
OIL	2012	169.1	154.5	164.1	150.2	153.1	137.5	132.1	130.8	121.6	121.0	114.4	115.1	**9,976.3**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,181.0**
H2O	2011	5.9	7.8	10.2	10.5	10.2	9.9	10.1	9.9	8.6	7.8	10.5	13.6	**1,319.8**
OIL	2011	108.4	143.4	185.5	175.2	173.5	161.2	180.7	181.7	171.8	192.7	170.2	174.4	**8,312.8**
DAY	2010	29.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	21.0	**1,823.0**
H2O	2010	9.4	9.8	12.8	11.6	12.4	12.9	12.7	11.4	10.2	8.7	8.0	5.4	**1,204.8**
OIL	2010	66.4	58.8	67.3	68.0	72.9	75.7	81.9	81.7	94.9	105.1	119.4	86.8	**6,294.1**

Licence **5469** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	28.0	27.0	28.0	28.0	31.0	31.0	28.0	29.0	29.0	24.0	**2,844.0**
H2O	2013	24.0	21.3	20.7	18.6	21.4	21.5	18.9	19.9	21.6	28.6	18.3	17.6	**1,642.9**
OIL	2013	51.9	37.6	48.8	48.5	44.2	40.1	50.4	48.7	36.1	38.3	38.3	33.8	**7,674.0**
DAY	2012	29.0	27.0	29.0	28.0	31.0	28.0	29.0	29.0	28.0	29.0	28.0	28.0	**2,505.0**
H2O	2012	12.2	11.5	12.7	8.9	10.8	11.4	16.8	18.6	19.9	19.4	17.4	18.8	**1,390.5**
OIL	2012	82.7	75.1	79.6	76.8	83.1	69.4	67.6	65.6	58.6	60.4	60.2	57.1	**7,157.3**
DAY	2011	24.0	26.0	29.0	30.0	29.0	26.0	29.0	29.0	30.0	28.0	28.0	29.0	**2,162.0**
H2O	2011	6.5	6.9	8.0	11.2	8.2	5.3	11.0	9.0	4.3	4.2	10.9	13.2	**1,212.1**
OIL	2011	52.5	61.7	76.3	80.4	79.2	72.7	82.2	82.1	87.5	73.0	77.0	83.7	**6,321.1**
DAY	2010	31.0	28.0	29.0	28.0	29.0	30.0	29.0	30.0	28.0	31.0	28.0	19.0	**1,825.0**
H2O	2010	9.7	10.0	10.1	9.2	9.7	9.7	7.8	7.9	7.4	7.1	8.5	5.5	**1,113.4**
OIL	2010	44.2	40.7	44.2	43.9	48.2	51.5	54.9	58.4	56.9	67.7	56.3	38.4	**5,412.8**

Licence **5470** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,714.0**
H2O	2013	11.2	10.0	13.4	12.5	12.7	12.4	12.9	14.4	15.2	13.7	11.3	11.3	**2,113.4**
OIL	2013	30.7	24.9	28.0	26.8	28.1	27.1	28.2	28.2	26.6	25.8	27.1	28.7	**5,421.4**

Manitoba Production
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Licence **5470** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**2,353.0**
H2O	2012	18.6	15.1	17.5	16.4	21.3	20.7	20.5	18.5	18.2	13.8	10.0	10.8	**1,962.4**
OIL	2012	27.9	25.3	29.2	27.9	23.6	22.4	21.5	21.1	19.8	23.6	29.9	31.5	**5,091.2**
DAY	2011	23.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	**1,993.0**
H2O	2011	10.3	12.3	14.6	15.2	19.4	17.6	17.8	16.3	15.6	16.9	15.8	19.0	**1,761.0**
OIL	2011	27.1	31.1	34.3	32.5	33.8	30.3	35.1	32.6	30.5	30.8	25.4	27.8	**4,787.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,642.0**
H2O	2010	14.8	16.4	18.1	17.0	17.8	17.5	16.9	16.9	15.6	15.8	13.5	8.8	**1,570.2**
OIL	2010	45.3	36.9	40.9	37.6	38.8	38.2	39.0	38.1	35.0	35.1	33.0	21.5	**4,416.2**

Licence **5471** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,971.0**
H2O	2013	1.3	1.1	3.9	3.8	3.5	2.7	2.8	2.7	2.8	3.2	3.2	3.7	**1,037.6**
OIL	2013	25.1	23.7	29.6	27.8	27.2	22.9	24.4	24.4	22.7	17.3	16.4	17.6	**3,994.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**2,606.0**
H2O	2012	1.8	2.0	2.1	2.3	2.4	1.7	1.5	1.4	1.3	1.5	1.6	1.5	**1,002.9**
OIL	2012	21.5	23.2	26.1	27.1	28.5	26.5	26.4	23.4	21.9	26.4	25.3	25.7	**3,714.9**
DAY	2011	22.0	28.0	30.0	29.0	31.0	28.0	31.0	31.0	29.0	29.0	30.0	31.0	**2,247.0**
H2O	2011	1.3	1.6	1.8	1.7	1.3	1.1	1.1	0.6	1.2	1.3	2.4	2.0	**981.8**
OIL	2011	13.4	16.9	20.5	19.1	19.6	19.7	22.9	23.3	13.7	13.3	23.6	22.9	**3,412.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,898.0**
H2O	2010	5.1	4.6	4.7	3.1	3.2	3.2	3.2	3.2	3.2	3.3	2.3	1.3	**964.4**
OIL	2010	22.5	20.9	22.5	20.7	21.1	20.1	20.9	20.4	19.6	20.8	20.4	12.6	**3,184.0**

Licence **5472** Well Name **Sinclair Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.9**

Licence **5473** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,870.0**
H2O	2013	1.2	1.0	1.0	1.0	1.1	1.0	1.1	0.5	0.4	0.6	0.6	0.6	**627.8**
OIL	2013	20.1	14.9	15.3	16.0	16.7	16.1	16.8	20.2	22.3	22.9	22.5	23.8	**5,154.1**
DAY	2012	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,507.0**
H2O	2012	1.9	1.5	1.6	1.6	1.6	1.2	1.3	1.2	1.3	1.3	1.2	1.4	**617.7**
OIL	2012	31.9	29.0	31.9	31.4	28.8	21.6	23.2	23.3	21.7	22.3	21.3	22.6	**4,926.5**

Manitoba Production
2010 To 2013

Licence **5473** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,146.0**
H2O	2011	1.4	1.2	1.5	1.5	1.8	1.7	1.8	1.9	1.7	1.9	1.8	1.9	**600.6**
OIL	2011	29.9	25.4	27.8	25.0	23.9	23.1	29.3	34.5	32.5	32.4	31.0	31.7	**4,617.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,781.0**
H2O	2010	1.9	1.8	2.1	1.9	1.4	1.8	2.5	2.4	1.5	1.5	1.4	1.4	**580.5**
OIL	2010	34.8	30.7	33.9	33.1	24.3	26.7	34.6	33.9	28.4	28.5	26.9	27.3	**4,271.0**

Licence **5474** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	5.0	**2,948.0**
H2O	2013	4.4	3.5	11.7	11.0	11.2	10.2	6.9	7.0	6.2	1.7	1.6	0.3	**1,187.1**
OIL	2013	14.6	9.1	23.6	22.6	23.7	22.2	19.1	19.3	19.0	22.0	21.7	3.7	**5,395.7**
DAY	2012	17.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,637.0**
H2O	2012	4.4	7.2	8.0	6.7	6.9	8.2	11.1	11.2	7.7	6.9	6.3	6.8	**1,111.4**
OIL	2012	15.9	26.4	29.4	29.1	29.9	26.7	25.2	25.6	25.3	26.4	23.6	24.3	**5,175.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	16.0	13.0	31.0	30.0	31.0	30.0	31.0	**2,287.0**
H2O	2011	3.9	3.2	3.8	3.9	4.3	2.2	1.8	5.9	5.7	6.4	7.0	7.7	**1,020.0**
OIL	2011	31.3	24.6	27.2	25.6	25.6	13.3	11.2	39.6	41.3	39.5	28.5	29.3	**4,867.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,954.0**
H2O	2010	3.7	3.7	4.8	4.5	4.6	4.2	4.0	3.4	3.2	4.0	3.7	3.8	**964.2**
OIL	2010	42.2	37.0	32.8	30.8	32.4	32.4	32.5	24.2	23.6	27.2	28.5	29.2	**4,530.3**

Licence **5475** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	21.0	29.0	30.0	31.0	30.0	31.0	**2,834.0**
H2O	2013	3.4	3.1	3.5	3.6	3.6	3.5	2.5	4.2	4.6	4.6	4.4	4.8	**1,036.5**
OIL	2013	24.6	22.1	25.5	25.7	26.9	26.0	18.3	34.2	36.2	37.5	37.0	35.9	**6,099.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	24.0	30.0	31.0	**2,481.0**
H2O	2012	5.3	4.8	5.4	4.2	4.2	4.1	3.6	3.5	3.0	1.4	1.8	2.8	**990.7**
OIL	2012	37.9	35.8	38.1	33.4	33.5	32.0	38.4	39.5	32.9	16.2	20.3	24.1	**5,749.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,123.0**
H2O	2011	5.2	3.2	3.8	3.9	5.6	6.3	9.3	7.3	4.8	5.3	4.8	4.9	**946.6**
OIL	2011	44.0	30.3	33.4	31.5	30.8	30.0	31.1	32.5	32.6	33.0	38.4	40.7	**5,367.4**
DAY	2010	31.0	28.0	31.0	30.0	28.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,758.0**
H2O	2010	3.1	3.1	3.0	2.6	2.4	0.9	7.4	8.1	7.6	7.1	6.5	7.0	**882.2**
OIL	2010	42.8	37.6	45.6	47.0	44.6	15.7	58.8	59.4	55.3	46.8	46.8	49.7	**4,959.1**

Licence **5476** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**2,959.0**
H2O	2013	36.3	37.0	38.3	38.6	41.0	36.2	37.3	37.6	39.7	46.4	48.3	51.3	**2,217.9**
OIL	2013	113.8	82.0	112.3	99.2	102.1	89.7	94.7	88.1	86.4	95.8	89.8	95.3	**10,765.5**
DAY	2012	31.0	29.0	29.0	30.0	29.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**2,602.0**
H2O	2012	8.8	11.2	17.0	46.2	44.8	34.8	38.8	37.3	34.9	38.0	38.2	37.1	**1,729.9**
OIL	2012	151.1	111.0	109.9	98.1	96.3	112.2	117.9	109.0	101.5	137.5	134.7	117.4	**9,616.3**
DAY	2011	22.0	28.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,247.0**
H2O	2011	6.4	9.3	11.7	9.8	12.3	16.1	24.0	12.1	10.4	11.8	12.1	8.1	**1,342.8**
OIL	2011	67.0	96.6	121.2	107.2	107.9	120.6	123.9	137.5	135.2	139.9	137.1	152.7	**8,219.7**

Manitoba Production
2010 To 2013

Licence **5476** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,895.0**
H2O	2010	6.4	6.1	5.9	6.1	7.5	14.3	12.5	7.1	8.6	13.3	12.7	6.7	**1,198.7**
OIL	2010	55.6	52.9	82.1	85.6	82.8	67.4	71.1	72.2	70.3	77.4	80.4	61.3	**6,772.9**

Licence **5477** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	3.0	31.0	**2,624.9**
GAS	2013	0.0	0.0	0.0	1.2	1.3	0.8	0.7	1.0	0.8	1.2	0.2	2.5	**171.7**
GSD	2013	0.0	0.0	0.0	0.9	1.6	0.8	0.2	0.5	0.7	0.9	0.1	2.0	**152.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**163.1**
OIL	2013	8.3	7.3	8.2	6.3	6.6	13.1	12.1	6.2	5.9	7.1	1.2	12.0	**4,353.9**
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,290.9**
GAS	2012	0.0	0.0	0.0	0.0	1.7	1.8	0.8	0.6	0.6	0.5	0.6	0.1	**162.0**
GSD	2012	0.0	0.0	0.0	0.0	1.6	1.7	0.7	0.5	0.3	0.5	0.4	0.1	**144.3**
H2O	2012	0.2	0.9	0.8	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.9**
OIL	2012	4.5	19.0	20.5	19.8	11.7	10.7	6.0	12.7	11.9	11.0	12.1	9.1	**4,259.6**
DAY	2011	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	**1,958.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.3**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.5**
H2O	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**160.2**
OIL	2011	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	0.0	0.0	**4,110.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	19.0	**1,946.9**
GAS	2010	3.0	1.1	1.6	1.8	1.4	1.2	1.2	2.2	2.2	2.5	1.4	0.0	**155.3**
GSD	2010	2.0	0.7	1.0	1.0	1.0	0.8	1.2	2.2	2.2	1.0	0.9	0.0	**138.5**
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.7	**159.8**
OIL	2010	41.7	37.7	40.9	34.5	43.2	46.4	38.7	32.2	30.5	32.8	24.1	12.6	**4,102.7**

Licence **5478** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,971.0**
H2O	2013	2.7	3.7	5.3	9.7	7.2	5.1	4.9	4.7	5.0	3.9	3.9	2.2	**1,361.5**
OIL	2013	38.4	37.8	43.3	44.7	44.9	41.9	44.8	45.1	38.5	41.8	39.3	39.0	**5,274.4**
DAY	2012	29.0	29.0	29.0	30.0	29.0	28.0	30.0	28.0	27.0	29.0	30.0	30.0	**2,606.0**
H2O	2012	18.1	15.9	8.8	13.2	9.3	8.9	16.2	11.5	11.7	10.3	5.2	2.6	**1,303.2**
OIL	2012	34.4	36.8	44.2	44.8	49.0	52.3	66.1	34.8	35.5	42.9	48.1	38.4	**4,774.9**
DAY	2011	30.0	28.0	31.0	29.0	31.0	29.0	31.0	29.0	29.0	30.0	30.0	31.0	**2,258.0**
H2O	2011	2.7	2.5	2.9	5.5	8.3	9.6	5.1	13.6	15.5	16.2	13.1	7.8	**1,171.5**
OIL	2011	35.4	32.9	43.7	37.3	37.3	33.6	38.0	29.9	27.4	31.4	41.7	48.8	**4,247.6**
DAY	2010	31.0	28.0	30.0	30.0	30.0	27.0	30.0	30.0	30.0	31.0	30.0	20.0	**1,900.0**
H2O	2010	5.1	5.8	6.6	6.5	6.6	5.8	5.9	3.0	2.9	3.3	5.3	1.8	**1,068.7**
OIL	2010	37.7	32.5	35.5	37.7	35.7	32.7	36.1	38.4	35.7	35.7	32.6	20.7	**3,810.2**

Licence **5479** Well Name **Red River Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,911.7**
H2O	2013	12.3	11.5	11.5	10.6	10.6	11.1	11.1	11.5	10.8	10.7	10.6	11.1	**2,185.6**
OIL	2013	2.2	2.0	2.1	1.8	1.9	2.0	1.9	2.0	1.7	1.8	1.9	2.0	**588.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,547.7**

Manitoba Production
2010 To 2013

Licence **5479** Well Name **Red River Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	13.8	12.8	13.6	12.7	11.9	12.7	12.7	12.1	11.5	11.9	11.1	12.3	**2,052.2**
OIL	2012	2.2	2.2	2.4	2.3	2.1	1.8	2.3	2.4	2.0	2.1	2.0	2.1	**565.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,181.7**
H2O	2011	15.3	13.1	14.1	13.1	13.6	13.6	13.6	13.8	13.9	14.0	13.9	14.0	**1,903.1**
OIL	2011	2.7	2.4	2.4	2.4	2.4	2.4	2.4	1.5	1.6	1.5	1.6	1.5	**539.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,816.7**
H2O	2010	18.8	15.4	17.1	16.8	16.2	15.0	15.7	16.0	16.1	16.1	14.6	15.4	**1,737.1**
OIL	2010	4.7	3.6	2.4	2.2	2.8	3.0	2.4	1.9	1.6	1.9	1.9	2.1	**514.5**

Licence **5480** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	6.0	6.0	7.0	30.0	7.0	5.0	5.0	5.0	4.0	7.0	5.0	5.0	**1,861.0**
H2O	2013	25.2	10.4	27.0	9.5	25.1	12.0	23.1	11.0	19.4	14.3	21.9	11.6	**3,725.1**
OIL	2013	2.8	1.2	3.0	1.1	2.8	1.3	2.6	1.5	2.1	2.3	2.5	1.3	**841.8**
DAY	2012	7.0	6.0	7.0	13.0	5.0	6.0	6.0	6.0	5.0	5.0	6.0	30.0	**1,769.0**
H2O	2012	25.1	15.3	24.0	13.0	22.6	9.5	23.7	12.6	22.8	10.9	26.7	12.2	**3,514.6**
OIL	2012	4.4	0.0	2.7	1.9	2.5	2.2	2.6	2.0	2.6	1.3	3.0	1.3	**817.3**
DAY	2011	7.0	5.0	6.0	7.0	6.0	5.0	8.0	5.0	7.0	4.0	6.0	5.0	**1,667.0**
H2O	2011	24.0	10.7	24.7	3.6	23.8	12.3	25.4	11.5	23.9	10.6	24.8	12.3	**3,296.2**
OIL	2011	6.0	2.7	4.3	0.1	4.1	2.2	4.5	2.1	4.1	1.3	4.4	1.6	**790.8**
DAY	2010	5.0	27.0	7.0	6.0	7.0	5.0	6.0	5.0	5.0	6.0	6.0	5.0	**1,596.0**
H2O	2010	17.4	9.5	19.2	10.8	20.5	10.0	22.2	10.4	17.2	14.3	20.8	11.3	**3,088.6**
OIL	2010	2.6	2.4	2.9	1.6	3.1	2.4	3.3	2.7	4.3	2.7	5.2	2.7	**753.4**

Licence **5481** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	2.1	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,109.3**
H2O	2013	15.3	15.5	18.6	13.5	12.1	9.4	7.5	8.0	9.6	6.3	6.6	6.4	**1,764.1**
OIL	2013	11.7	13.8	12.9	9.0	8.9	10.6	8.5	9.0	6.9	7.2	7.4	7.1	**1,274.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	30.0	31.0	30.0	31.0	**1,780.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.9	19.4	17.3	18.2	17.7	**1,635.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.1	18.5	17.3	15.3	16.0	**1,161.7**
DAY	2011	0.0	28.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,569.7**
H2O	2010	17.0	15.0	17.5	13.0	15.5	4.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.8**
OIL	2010	10.0	8.5	7.0	12.2	10.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.5**

Licence **5482** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,017.0**
H2O	2013	8.6	9.4	11.1	12.5	12.3	12.4	12.9	13.0	8.8	3.9	3.8	3.7	**2,096.6**
OIL	2013	20.6	24.0	26.8	25.4	25.8	25.7	26.7	27.0	28.3	32.2	31.8	33.6	**6,767.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,660.0**
H2O	2012	11.8	11.1	12.6	11.7	11.5	11.1	11.9	11.8	11.6	11.1	10.5	11.4	**1,984.2**
OIL	2012	28.2	27.0	29.5	28.2	26.4	24.8	25.7	26.6	24.9	26.2	25.2	26.7	**6,439.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,294.0**

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Licence **5482** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	14.7	12.6	14.6	15.1	17.4	17.1	15.7	12.8	11.4	13.7	13.4	12.6	**1,846.1**
OIL	2011	32.2	26.0	28.1	26.5	26.7	26.1	28.0	31.4	30.8	29.3	27.2	28.4	**6,120.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,929.0**
H2O	2010	14.7	15.3	17.8	16.4	16.3	15.5	14.8	16.6	15.6	13.9	12.2	14.4	**1,675.0**
OIL	2010	40.6	35.0	38.2	35.8	34.1	33.9	31.8	32.8	32.0	27.2	25.4	29.5	**5,779.6**

Licence **5483** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,954.0**
H2O	2013	7.6	6.6	7.5	5.6	5.7	5.7	6.0	6.1	8.9	9.4	9.7	9.7	**1,315.3**
OIL	2013	27.8	22.9	25.7	23.7	26.1	26.0	27.0	24.6	20.7	21.9	22.8	24.1	**6,629.3**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,594.0**
H2O	2012	5.0	4.6	5.1	4.8	5.4	5.0	3.8	3.5	2.8	3.9	6.6	7.1	**1,226.8**
OIL	2012	36.5	34.6	36.8	33.5	37.2	35.3	34.0	32.0	29.2	28.3	29.5	31.2	**6,336.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	**2,234.0**
H2O	2011	5.8	5.4	6.9	7.2	8.4	8.6	5.6	4.9	7.5	8.4	5.4	4.7	**1,169.2**
OIL	2011	39.5	33.5	36.1	34.2	34.7	34.7	25.1	22.3	33.0	34.4	31.8	35.2	**5,937.9**
DAY	2010	31.0	28.0	31.0	4.0	10.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,873.0**
H2O	2010	7.6	7.4	8.5	1.2	2.9	12.0	13.4	8.2	6.5	5.9	5.6	5.7	**1,090.4**
OIL	2010	44.1	39.2	44.1	5.9	15.1	56.2	64.1	48.9	44.3	33.9	35.3	36.1	**5,543.4**

Licence **5484** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,840.0**
H2O	2013	2.9	2.7	3.1	2.6	2.5	2.5	2.7	2.4	0.7	1.1	1.9	1.4	**979.3**
OIL	2013	33.6	28.9	32.4	27.3	26.1	26.0	27.0	28.1	30.6	32.2	32.9	27.0	**5,063.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	31.0	**2,483.0**
H2O	2012	2.1	2.0	2.2	1.7	1.6	1.5	1.6	1.6	1.1	1.8	2.3	2.6	**952.8**
OIL	2012	33.1	31.4	33.5	28.3	27.4	26.4	30.1	30.4	19.8	29.2	34.2	36.2	**4,711.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,126.0**
H2O	2011	5.0	4.5	5.8	6.0	6.7	5.8	7.1	7.2	2.7	2.8	2.3	2.1	**930.7**
OIL	2011	30.5	25.8	28.1	26.5	26.3	24.0	30.5	31.7	30.5	30.8	30.5	31.5	**4,351.8**
DAY	2010	29.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,761.0**
H2O	2010	3.2	3.4	4.0	4.5	4.7	4.4	4.7	4.8	4.4	5.3	4.8	4.9	**872.7**
OIL	2010	30.8	29.3	30.2	27.9	29.3	24.9	26.3	26.0	25.4	27.2	27.3	27.9	**4,005.1**

Licence **5485** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	23.0	**2,828.0**
H2O	2013	1.5	1.5	1.7	2.0	2.0	1.9	2.0	4.2	5.0	5.0	4.7	3.5	**912.8**
OIL	2013	11.3	15.9	15.8	16.0	16.7	16.1	16.8	17.6	18.4	19.1	18.8	14.8	**4,978.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	24.0	30.0	31.0	**2,479.0**
H2O	2012	3.4	3.2	3.1	2.9	3.0	2.5	2.9	2.3	1.6	1.2	1.5	1.7	**877.8**
OIL	2012	21.2	20.1	23.2	22.2	22.9	18.2	19.6	16.2	12.2	9.7	12.0	12.7	**4,781.0**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,124.0**
H2O	2011	2.8	2.5	3.1	4.2	4.8	4.5	4.1	4.0	3.7	3.2	2.7	3.3	**848.5**
OIL	2011	16.6	14.1	16.4	20.6	20.8	21.1	22.7	24.0	23.2	13.4	7.6	16.9	**4,570.8**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,763.0**

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Licence **5485** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	4.3	3.9	4.4	3.9	3.4	2.5	2.5	2.5	2.6	3.0	2.7	2.7	**805.6**
OIL	2010	32.4	25.5	28.9	26.1	24.4	18.3	19.2	19.0	13.0	12.0	13.0	15.2	**4,353.4**

Licence **5486** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,706.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,765.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,706.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,765.3**
DAY	2011	31.0	28.0	31.0	28.8	29.0	30.0	31.0	19.0	0.0	0.0	15.6	0.0	**2,040.4**
H2O	2011	180.7	166.5	173.0	161.6	162.6	159.0	365.8	473.9	0.0	0.0	375.3	0.0	**14,706.2**
OIL	2011	41.2	36.9	37.6	34.9	47.4	53.3	41.6	0.0	0.0	0.0	0.0	0.0	**5,765.3**
DAY	2010	31.0	28.0	27.0	30.0	31.0	29.8	30.7	31.0	30.0	31.0	30.0	30.7	**1,797.0**
H2O	2010	187.9	150.9	157.9	224.8	251.5	238.1	195.2	220.1	193.8	144.3	138.0	166.4	**12,487.8**
OIL	2010	52.8	41.6	54.6	59.9	54.7	55.4	49.9	49.4	46.6	42.6	40.5	43.6	**5,472.4**

Licence **5488** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	28.0	27.0	30.0	18.0	**2,966.0**
H2O	2013	6.3	7.5	8.5	8.0	7.6	14.9	17.5	17.7	16.4	12.0	12.9	7.4	**2,316.5**
OIL	2013	3.3	3.9	4.4	4.3	4.2	6.9	8.0	8.0	7.2	0.7	0.3	0.2	**3,479.6**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,632.0**
H2O	2012	16.1	13.5	7.2	6.7	7.4	10.2	11.1	12.2	12.8	12.9	12.3	7.8	**2,179.8**
OIL	2012	11.7	10.1	5.3	5.0	5.5	7.3	7.5	8.3	8.3	8.5	8.2	4.5	**3,428.2**
DAY	2011	29.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,271.0**
H2O	2011	14.6	14.8	17.5	17.0	18.8	15.8	17.2	16.9	15.4	15.3	15.6	16.3	**2,049.6**
OIL	2011	19.0	14.1	15.6	14.0	13.7	11.3	14.2	14.3	13.9	12.3	11.0	11.5	**3,338.0**
DAY	2010	27.0	28.0	31.0	26.0	31.0	29.0	29.0	31.0	28.0	31.0	30.0	31.0	**1,914.0**
H2O	2010	19.2	16.6	18.4	15.3	18.6	17.1	17.2	22.9	17.7	16.4	14.6	15.0	**1,854.4**
OIL	2010	16.9	17.8	19.7	16.4	19.8	19.1	19.6	23.6	20.0	19.5	19.4	19.8	**3,173.1**

Licence **5489** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	28.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,849.0**
H2O	2013	8.1	7.9	8.7	9.2	9.1	7.8	7.4	7.1	5.5	5.2	5.0	6.2	**973.3**
OIL	2013	19.0	18.7	18.6	19.5	19.7	17.9	16.8	16.6	18.3	18.5	16.3	16.7	**3,982.3**
DAY	2012	31.0	27.0	31.0	30.0	28.0	30.0	29.0	31.0	24.0	20.0	28.0	31.0	**2,491.0**
H2O	2012	7.1	6.2	7.0	6.9	5.4	5.4	5.7	7.7	6.0	4.8	7.8	8.7	**886.1**
OIL	2012	20.6	18.2	21.1	20.6	26.1	30.6	25.6	18.1	14.2	11.8	18.1	21.5	**3,765.7**
DAY	2011	23.0	26.0	31.0	29.0	31.0	28.0	30.0	29.0	30.0	29.0	30.0	28.0	**2,151.0**
H2O	2011	6.0	5.6	5.9	5.5	6.8	6.0	6.5	6.0	6.1	6.2	6.6	6.2	**807.4**
OIL	2011	20.1	27.0	35.5	30.3	26.0	23.2	25.1	26.8	28.1	21.4	21.6	18.7	**3,519.2**
DAY	2010	29.0	28.0	29.0	28.0	30.0	29.0	31.0	31.0	29.0	30.0	30.0	21.0	**1,807.0**
H2O	2010	9.3	9.2	9.1	8.6	9.2	27.1	41.5	41.9	9.6	7.8	8.6	6.1	**734.0**
OIL	2010	20.3	25.0	25.4	24.8	26.1	19.2	6.0	5.8	24.5	27.6	28.8	19.3	**3,215.4**

Licence **5490** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **5490** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,919.0**
H2O	2013	12.8	12.0	13.6	13.0	10.9	9.8	8.9	8.5	6.4	6.5	6.5	6.4	**1,262.7**
OIL	2013	24.4	23.0	24.6	23.2	23.0	22.3	23.8	23.6	21.5	22.5	21.0	20.8	**4,871.5**
DAY	2012	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	24.0	20.0	30.0	31.0	**2,555.0**
H2O	2012	20.9	8.3	9.2	8.8	9.5	9.2	10.4	11.2	8.6	6.7	10.7	12.2	**1,147.4**
OIL	2012	33.9	27.2	30.5	28.7	30.3	29.0	28.9	28.5	21.6	16.9	25.4	25.0	**4,597.8**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	28.0	31.0	**2,210.0**
H2O	2011	8.9	10.6	11.7	4.4	5.7	7.4	6.9	7.5	32.0	26.1	21.9	21.6	**1,021.7**
OIL	2011	21.7	26.5	29.6	36.0	34.4	28.5	27.0	29.9	23.6	28.3	29.8	36.3	**4,271.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,860.0**
H2O	2010	13.3	12.3	13.0	12.3	13.0	12.7	12.8	11.8	9.5	10.7	12.7	9.0	**857.0**
OIL	2010	44.0	41.7	42.2	38.4	37.8	34.4	35.8	34.0	30.7	32.7	34.0	22.5	**3,920.3**

Licence **5491** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	22.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	**2,911.0**
H2O	2013	4.1	5.3	8.2	7.8	6.3	5.9	6.0	5.8	4.9	4.8	4.4	3.4	**779.6**
OIL	2013	11.3	11.7	16.4	15.4	12.9	12.8	14.7	14.6	12.2	12.9	12.2	8.3	**3,562.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	20.0	30.0	29.0	**2,572.0**
H2O	2012	6.8	0.9	1.0	1.5	2.8	2.7	3.0	3.1	2.3	2.1	3.5	5.1	**712.7**
OIL	2012	19.2	21.7	23.5	22.4	22.1	21.3	21.4	21.3	15.0	13.6	20.4	17.2	**3,406.8**
DAY	2011	23.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,227.0**
H2O	2011	4.3	5.2	5.9	2.5	2.7	3.0	28.5	33.2	4.5	10.0	8.1	6.6	**677.9**
OIL	2011	10.7	13.0	14.8	14.8	14.5	16.2	15.7	16.5	17.4	17.8	18.0	19.2	**3,167.7**
DAY	2010	30.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	19.0	**1,873.0**
H2O	2010	9.1	9.2	9.1	9.2	7.6	6.3	6.4	5.6	22.1	6.2	6.3	4.1	**563.4**
OIL	2010	23.3	22.3	19.7	17.7	17.0	17.2	17.9	15.9	11.7	13.3	12.4	7.7	**2,979.1**

Licence **5492** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	25.0	**2,870.0**
H2O	2013	5.6	3.0	2.7	2.6	2.8	2.7	2.4	2.3	3.6	3.8	3.8	3.8	**837.2**
OIL	2013	23.6	23.6	24.8	23.2	22.7	20.0	19.3	18.9	17.5	16.6	15.7	13.1	**5,033.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	24.0	20.0	30.0	31.0	**2,513.0**
H2O	2012	1.6	1.5	1.6	1.5	1.4	1.2	1.3	1.6	1.2	1.0	4.8	8.7	**798.1**
OIL	2012	27.4	25.1	26.6	26.0	26.9	24.9	25.6	24.3	18.7	15.7	22.7	21.5	**4,794.8**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,165.0**
H2O	2011	2.3	2.7	2.9	4.0	6.7	5.4	4.2	5.1	5.2	2.7	2.4	1.5	**770.7**
OIL	2011	21.7	29.7	35.5	31.9	26.7	27.3	28.5	25.9	23.8	26.2	25.6	27.4	**4,509.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,808.0**
H2O	2010	9.5	6.1	6.5	6.1	6.3	5.1	5.1	5.2	4.4	4.6	3.2	2.2	**725.6**
OIL	2010	33.1	30.6	33.3	32.5	33.4	32.7	34.0	33.2	29.8	31.5	30.9	20.7	**4,179.2**

Licence **5493** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,777.0**
H2O	2013	17.0	13.0	14.8	14.3	15.2	13.5	14.2	13.8	14.2	18.2	17.6	17.0	**1,394.4**
OIL	2013	68.5	65.6	70.2	65.5	68.7	63.0	66.5	67.1	65.1	67.4	63.8	67.4	**5,199.0**

Manitoba Production
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Licence **5493** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**2,412.0**
H2O	2012	12.2	5.8	3.9	7.7	9.4	16.9	15.9	11.5	10.8	17.5	20.5	18.6	**1,211.6**
OIL	2012	65.2	68.6	77.2	72.8	73.6	67.0	70.3	68.0	63.7	73.3	68.7	68.1	**4,400.2**
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,053.0**
H2O	2011	6.2	8.0	8.5	7.5	6.2	9.4	11.5	8.5	8.3	9.1	15.8	13.6	**1,060.9**
OIL	2011	24.7	42.4	49.2	51.9	59.2	55.9	56.4	60.4	68.0	67.7	59.6	63.3	**3,563.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,698.0**
H2O	2010	19.9	18.4	17.4	12.3	13.0	12.7	12.8	12.9	12.6	12.9	9.2	6.2	**948.3**
OIL	2010	18.0	16.7	19.1	20.7	21.1	20.1	20.9	20.1	16.8	19.3	34.3	21.9	**2,905.0**

Licence **5494** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	30.0	27.0	26.0	28.0	30.0	31.0	30.0	31.0	**2,863.0**
H2O	2013	8.8	9.2	11.6	11.0	12.3	19.9	15.2	25.1	27.3	27.4	26.0	25.9	**1,129.5**
OIL	2013	55.1	51.0	62.7	60.9	63.1	67.1	52.0	92.8	97.3	78.2	67.6	72.8	**6,981.4**
DAY	2012	31.0	25.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	29.0	30.0	**2,512.0**
H2O	2012	6.1	5.0	6.6	6.3	11.4	11.0	19.2	23.8	17.2	9.4	8.9	8.1	**909.8**
OIL	2012	79.4	65.1	79.7	70.6	73.8	70.1	60.6	62.3	53.4	55.5	52.3	53.9	**6,160.8**
DAY	2011	24.0	28.0	29.0	30.0	31.0	28.0	31.0	28.0	30.0	29.0	30.0	29.0	**2,158.0**
H2O	2011	3.0	3.4	5.2	9.0	10.4	8.4	6.0	5.5	5.7	5.3	4.3	4.7	**776.8**
OIL	2011	66.4	74.9	80.5	88.3	89.1	81.0	92.0	74.7	75.4	72.7	78.2	75.4	**5,384.1**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	27.0	19.0	**1,811.0**
H2O	2010	8.4	8.5	13.7	12.1	13.9	12.4	10.8	9.4	7.4	7.7	6.0	4.1	**705.9**
OIL	2010	46.8	41.9	68.6	62.3	69.7	64.6	63.7	67.5	60.1	64.2	64.8	46.2	**4,435.5**

Licence **5495** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-16-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	28.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**1,829.0**
H2O	2013	21.4	32.7	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	0.0	**3,049.1**
OIL	2013	1.1	1.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.0	**252.8**
DAY	2012	0.0	25.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,766.0**
H2O	2012	0.0	33.2	41.2	36.5	33.2	38.7	37.5	36.9	37.0	37.0	35.1	25.1	**2,963.6**
OIL	2012	0.0	1.8	2.3	2.0	1.8	2.3	2.1	2.0	2.0	2.0	1.9	1.4	**245.8**
DAY	2011	23.0	20.0	25.0	21.0	1.0	12.0	14.0	27.0	19.0	31.0	30.0	10.0	**1,447.0**
H2O	2011	29.9	30.3	40.3	31.3	0.5	18.0	22.8	40.2	25.7	39.8	35.5	7.1	**2,572.2**
OIL	2011	1.6	1.7	2.2	1.7	0.0	1.0	1.3	2.2	1.4	2.1	2.0	0.4	**224.2**
DAY	2010	31.0	26.0	31.0	30.0	31.0	26.0	30.0	30.0	29.0	31.0	28.0	31.0	**1,214.0**
H2O	2010	45.0	37.2	46.9	44.6	42.7	42.0	41.6	42.6	40.2	43.1	39.8	44.0	**2,250.8**
OIL	2010	3.9	3.3	4.1	3.9	3.8	1.5	2.5	2.3	2.3	2.4	2.2	2.5	**206.6**

Licence **5496** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-10-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411,904.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.6**
DAY	2012	0.0	0.0	18.0	22.6	18.8	14.3	3.0	15.0	7.7	0.0	0.0	0.0	**1,312.3**
H2O	2012	0.0	0.0	2140.0	3547.9	2727.6	1889.1	357.1	2488.3	939.9	0.0	0.0	0.0	**411,904.4**
OIL	2012	0.0	0.0	15.1	34.6	30.3	18.8	4.1	23.8	8.8	0.0	0.0	0.0	**4,373.6**

Manitoba Production
2010 To 2013

Licence **5496** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-10-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	19.4	0.0	0.0	**1,212.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	647.9	4439.0	0.0	0.0	**397,814.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	26.8	0.0	0.0	**4,238.1**
DAY	2010	31.0	20.0	8.0	0.0	0.0	10.0	31.0	31.0	30.0	29.0	2.6	4.7	**1,190.3**
H2O	2010	12853.8	8111.7	2984.5	0.0	0.0	1186.1	13233.9	10368.8	11403.0	11380.3	9166.4	2197.8	**392,727.6**
OIL	2010	58.3	41.4	9.3	0.0	0.0	14.9	116.7	63.9	58.4	54.2	82.1	11.8	**4,207.6**

Licence **5497** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**2,649.0**
H2O	2013	15.0	14.0	15.5	14.8	15.4	15.5	10.7	15.9	15.3	15.6	14.4	14.4	**1,878.5**
OIL	2013	4.1	3.8	4.2	4.3	4.0	5.3	3.4	5.1	5.3	5.7	5.4	5.5	**1,023.4**
DAY	2012	31.0	29.0	30.0	30.0	29.0	29.0	31.0	31.0	25.0	31.0	29.0	24.0	**2,297.0**
H2O	2012	26.0	19.3	20.1	20.2	18.0	18.5	18.3	16.0	11.8	14.4	13.5	11.1	**1,702.0**
OIL	2012	0.6	0.3	0.3	0.3	3.2	3.2	3.8	4.1	3.4	4.3	4.1	3.2	**967.3**
DAY	2011	0.0	0.0	17.0	29.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	28.0	**1,948.0**
H2O	2011	0.0	0.0	28.7	61.7	66.6	64.6	31.2	23.3	23.0	26.4	25.6	23.4	**1,494.8**
OIL	2011	0.0	0.0	3.5	0.6	0.6	0.6	0.3	0.6	0.7	0.7	0.6	0.5	**936.5**
DAY	2010	31.0	26.0	31.0	30.0	31.0	23.0	16.0	31.0	30.0	31.0	30.0	30.0	**1,669.0**
H2O	2010	17.0	13.3	17.0	17.4	15.0	11.5	9.3	14.4	13.4	14.1	13.1	16.6	**1,120.3**
OIL	2010	11.1	8.4	8.4	8.0	8.2	6.1	5.4	9.3	8.2	8.3	7.9	8.0	**927.8**

UWI **100.09-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**2,649.0**
H2O	2013	26.5	24.9	27.3	26.2	27.2	27.4	18.8	28.1	27.0	27.5	25.5	25.5	**3,008.4**
OIL	2013	8.0	7.5	8.3	8.2	7.9	6.8	4.4	6.6	6.7	7.2	6.9	7.1	**1,555.3**
DAY	2012	31.0	29.0	30.0	30.0	29.0	29.0	31.0	31.0	25.0	31.0	29.0	24.0	**2,297.0**
H2O	2012	44.9	33.7	35.3	35.4	31.6	32.4	32.2	28.3	20.9	25.3	24.0	19.7	**2,696.5**
OIL	2012	13.9	8.7	9.2	9.4	6.2	6.1	7.3	8.1	6.5	8.3	8.0	6.3	**1,469.7**
DAY	2011	0.0	0.0	17.0	29.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	28.0	**1,948.0**
H2O	2011	0.0	0.0	50.1	107.7	116.2	112.7	54.2	40.2	39.7	45.5	44.3	40.3	**2,332.8**
OIL	2011	0.0	0.0	5.1	12.9	15.0	14.7	9.4	15.6	16.7	16.4	14.1	12.8	**1,371.7**
DAY	2010	31.0	26.0	31.0	30.0	31.0	23.0	16.0	31.0	30.0	31.0	30.0	30.0	**1,669.0**
H2O	2010	29.8	23.2	29.7	30.4	26.3	20.1	16.4	25.1	23.5	24.7	23.0	29.1	**1,681.9**
OIL	2010	11.2	8.4	12.0	11.4	11.7	8.7	7.7	13.3	11.6	11.6	11.1	11.2	**1,239.0**

Licence **5498** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**

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Licence **5498** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**

UWI **100.15-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**

Licence **5499** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	18.0	**2,964.0**
H2O	2013	12.8	12.2	15.3	14.0	12.8	12.4	13.0	12.9	9.6	9.6	8.5	5.0	**2,462.7**
OIL	2013	7.6	7.0	8.2	7.6	9.0	8.8	9.1	9.0	5.9	6.1	5.7	3.5	**4,504.4**
DAY	2012	30.0	27.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,622.0**
H2O	2012	11.3	10.5	13.2	11.7	13.3	10.6	10.0	10.1	11.0	10.2	10.8	11.6	**2,324.6**
OIL	2012	15.4	13.5	14.8	13.4	15.0	13.3	14.4	13.3	12.9	12.3	12.6	12.9	**4,416.9**
DAY	2011	23.0	26.0	29.0	30.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	29.0	**2,267.0**
H2O	2011	10.2	11.7	14.6	14.2	13.0	11.3	14.1	14.9	10.4	11.8	11.1	11.4	**2,190.3**
OIL	2011	12.2	13.2	15.5	15.6	13.9	13.6	17.1	18.4	15.2	15.8	11.3	12.7	**4,253.1**
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	31.0	29.0	28.0	31.0	28.0	20.0	**1,924.0**
H2O	2010	18.7	18.5	20.0	18.8	20.3	16.9	16.9	15.6	14.6	16.1	13.0	8.8	**2,041.6**
OIL	2010	18.3	16.1	16.1	15.7	18.3	16.2	17.3	13.7	13.2	13.8	13.2	9.8	**4,078.6**

Licence **5500** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,496.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	31.6	224.8	0.0	0.0	0.0	0.0	0.0	**256.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,496.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,496.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.5**
DAY	2010	15.0	24.0	31.0	30.0	31.0	9.0	15.0	31.0	8.0	0.0	0.0	0.0	**1,496.0**
H2O	2010	3.8	5.5	4.9	4.1	4.4	1.1	4.0	4.8	0.8	0.0	0.0	0.0	**331.2**
OIL	2010	6.4	9.3	8.3	6.8	7.1	1.8	6.1	7.8	1.1	0.0	0.0	0.0	**510.5**

Licence **5501** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **5501** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,982.0**
H2O	2013	3.3	1.9	2.0	2.0	2.0	1.9	2.0	2.0	2.6	2.6	2.4	2.0	**953.7**
OIL	2013	28.9	27.1	28.3	26.2	27.6	31.6	31.5	30.6	28.9	29.8	29.0	28.5	**6,094.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**2,617.0**
H2O	2012	2.3	1.8	1.9	2.0	1.8	1.8	3.0	3.5	3.8	13.8	13.4	3.6	**927.0**
OIL	2012	38.4	35.3	36.9	36.7	37.9	37.2	36.8	30.2	31.0	25.6	26.1	30.4	**5,746.1**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,254.0**
H2O	2011	2.7	2.5	3.2	3.9	2.7	3.3	26.2	13.8	9.3	3.1	3.0	3.1	**874.3**
OIL	2011	38.6	32.1	34.0	31.5	34.4	32.1	28.3	30.5	31.8	36.4	35.3	38.4	**5,343.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,892.0**
H2O	2010	6.2	3.7	3.8	3.5	3.4	4.4	28.2	17.6	5.8	3.8	2.7	1.8	**797.5**
OIL	2010	42.8	35.1	38.5	36.9	36.5	29.8	24.8	29.0	32.6	32.9	34.1	23.7	**4,940.2**

Licence **5502** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,035.0**
H2O	2013	6.5	6.0	7.1	6.1	5.9	6.6	7.3	15.8	15.5	11.9	9.7	11.8	**6,738.4**
OIL	2013	119.5	104.3	115.9	101.2	99.2	110.8	110.6	104.5	95.4	101.0	102.4	108.3	**29,608.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,678.0**
H2O	2012	112.3	93.6	25.1	9.9	8.4	6.8	6.9	6.3	5.6	11.3	12.9	7.4	**6,628.2**
OIL	2012	170.3	139.0	131.6	125.7	129.1	125.1	132.5	136.1	126.3	112.7	124.5	130.4	**28,334.9**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,312.0**
H2O	2011	119.2	129.8	143.7	163.0	191.1	143.7	99.3	99.3	102.1	108.4	120.9	124.4	**6,321.7**
OIL	2011	349.2	395.5	438.5	391.5	380.3	341.6	335.6	332.0	305.1	245.4	204.9	184.1	**26,751.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,954.0**
H2O	2010	157.7	175.1	196.9	190.1	221.8	202.0	188.1	188.4	177.3	181.0	159.7	105.1	**4,776.8**
OIL	2010	366.8	352.3	402.6	385.5	379.7	395.3	411.3	407.8	399.6	402.8	401.4	286.2	**22,847.9**

Licence **5503** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.01-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,705.0**
H2O	2013	21.7	24.2	27.4	25.6	25.3	29.8	31.5	31.8	31.4	24.5	21.7	16.3	**2,760.7**
OIL	2013	14.0	15.6	17.5	16.8	17.0	15.6	16.1	16.3	15.6	18.2	18.5	14.9	**3,464.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,354.0**
H2O	2012	23.5	21.9	23.9	22.2	22.7	21.2	23.1	23.4	23.2	23.2	22.2	25.7	**2,449.5**
OIL	2012	13.5	12.8	15.5	14.8	15.2	14.9	15.3	15.9	14.9	15.2	14.7	17.4	**3,268.7**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,988.0**
H2O	2011	15.5	22.2	26.2	24.2	26.2	25.3	24.1	29.5	26.7	27.7	24.6	25.7	**2,173.3**
OIL	2011	15.4	17.0	18.7	16.9	16.3	15.6	17.1	20.6	19.9	18.2	13.9	14.5	**3,088.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,631.0**
H2O	2010	23.6	22.5	25.0	24.7	26.8	25.5	24.3	23.2	21.6	21.5	18.7	11.6	**1,875.4**
OIL	2010	22.4	17.9	20.0	20.1	21.6	21.5	22.1	21.8	20.8	20.4	19.9	12.5	**2,884.5**

Licence **5504** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	27.0	31.0	25.0	31.0	30.0	31.0	31.0	29.0	13.0	25.0	31.0	**2,921.0**
H2O	2013	41.6	40.7	52.0	44.5	55.4	52.6	46.7	33.9	28.7	12.2	26.2	29.7	**2,761.3**
OIL	2013	68.8	62.2	69.2	50.9	61.5	62.5	62.8	70.2	63.5	29.9	69.5	75.5	**7,131.0**

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Licence **5504** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,588.0**
H2O	2012	73.8	74.0	87.5	90.1	69.5	70.5	81.6	60.1	57.2	54.9	48.0	44.0	**2,297.1**
OIL	2012	67.2	65.1	68.4	63.4	76.6	68.8	66.7	72.4	75.8	69.1	69.3	61.8	**6,384.5**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,226.0**
H2O	2011	8.2	11.3	12.9	12.0	10.8	11.6	12.4	11.3	10.2	52.9	72.5	70.3	**1,485.9**
OIL	2011	46.0	67.5	75.6	73.7	84.3	84.1	91.4	91.4	88.7	80.3	68.9	70.5	**5,559.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,869.0**
H2O	2010	10.8	10.6	10.4	10.3	12.0	11.7	11.0	11.0	12.4	11.1	11.0	6.4	**1,189.5**
OIL	2010	34.9	29.8	34.6	31.4	31.8	31.5	32.5	31.5	31.9	36.9	37.0	28.0	**4,637.5**

Licence **5505** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,940.0**
H2O	2013	24.5	22.8	21.6	22.6	23.8	22.7	34.4	34.8	33.2	31.7	29.5	29.3	**1,645.9**
OIL	2013	43.2	45.6	38.5	40.0	43.0	39.9	42.1	42.6	39.1	42.1	41.8	43.4	**6,717.9**
DAY	2012	31.0	29.0	31.0	30.0	20.0	30.0	31.0	29.0	30.0	29.0	30.0	30.0	**2,579.0**
H2O	2012	19.5	19.1	22.2	23.1	17.1	34.3	37.1	27.4	25.7	23.7	26.0	26.0	**1,315.0**
OIL	2012	57.4	53.4	55.6	54.9	37.0	58.8	60.8	55.5	48.2	50.9	49.3	44.5	**6,216.6**
DAY	2011	9.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,229.0**
H2O	2011	1.6	4.6	11.1	11.2	10.4	7.7	9.1	8.4	7.4	9.0	9.4	18.7	**1,013.8**
OIL	2011	14.5	39.5	72.1	69.8	68.3	65.9	68.3	72.8	71.4	67.1	64.3	58.3	**5,590.3**
DAY	2010	31.0	27.0	31.0	23.0	29.0	30.0	30.0	28.0	30.0	29.0	29.0	21.0	**1,887.0**
H2O	2010	6.2	6.6	8.2	7.5	12.1	16.2	10.7	6.3	5.8	4.3	4.7	3.5	**905.2**
OIL	2010	52.0	35.7	34.5	17.8	31.0	45.4	44.9	37.4	47.6	48.6	45.4	29.7	**4,858.0**

Licence **5506** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	26.0	31.0	**2,925.0**
H2O	2013	3.5	1.5	2.2	2.6	2.8	1.7	1.7	1.6	2.0	2.0	2.2	2.2	**966.2**
OIL	2013	22.7	24.8	27.4	24.7	25.8	26.6	27.7	25.7	20.9	21.6	24.6	28.3	**5,497.7**
DAY	2012	31.0	29.0	31.0	28.0	29.0	29.0	29.0	28.0	30.0	29.0	28.0	30.0	**2,569.0**
H2O	2012	2.9	2.9	3.1	1.5	1.9	1.8	2.2	3.1	1.6	1.8	2.8	3.6	**940.2**
OIL	2012	28.9	28.5	32.4	26.0	28.2	26.7	25.7	26.7	28.7	26.4	26.8	26.7	**5,196.9**
DAY	2011	30.0	28.0	29.0	30.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,218.0**
H2O	2011	2.7	2.5	2.4	2.1	10.8	4.2	3.2	3.1	2.3	1.6	1.5	2.6	**911.0**
OIL	2011	45.0	37.7	38.2	39.2	58.6	36.4	37.0	37.3	34.0	33.4	32.3	28.3	**4,865.2**
DAY	2010	31.0	27.0	31.0	29.0	30.0	29.0	25.0	30.0	30.0	30.0	29.0	21.0	**1,860.0**
H2O	2010	6.2	7.7	9.3	8.0	6.3	3.1	2.5	7.6	11.7	9.4	5.1	1.8	**872.0**
OIL	2010	33.6	35.8	42.6	39.9	41.1	38.1	32.2	31.2	23.7	25.4	33.2	27.6	**4,407.8**

Licence **5507** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-04-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,936.1**
H2O	2013	249.2	223.9	251.7	241.9	244.8	247.6	255.4	256.8	229.1	257.7	252.5	261.6	**44,327.7**
OIL	2013	16.2	14.7	19.0	18.8	19.9	20.1	20.7	20.3	18.2	19.9	19.3	19.8	**12,610.5**
DAY	2012	31.0	29.0	16.0	0.0	0.0	15.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,574.1**
H2O	2012	474.1	447.2	248.8	0.0	0.0	153.3	240.3	236.5	211.4	300.8	247.5	247.7	**41,355.5**
OIL	2012	44.2	42.1	22.4	0.0	0.0	13.9	22.0	21.9	17.8	22.6	17.1	16.7	**12,383.6**

Manitoba Production
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Licence **5507** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-04-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,302.1**
H2O	2011	443.7	449.9	514.6	483.8	478.3	468.6	491.9	442.2	480.4	482.2	464.3	476.9	**38,547.9**
OIL	2011	46.6	43.0	50.7	46.8	42.3	44.1	44.8	40.8	44.0	47.1	43.9	43.9	**12,142.9**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	30.0	23.0	30.0	31.0	30.0	31.0	**1,944.1**
H2O	2010	512.0	450.7	513.1	486.5	482.8	477.9	484.8	388.7	487.2	511.0	500.7	514.2	**32,871.1**
OIL	2010	56.1	47.6	55.1	52.8	52.6	49.9	52.7	37.5	51.5	55.5	51.4	52.4	**11,604.9**

Licence **5508** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	23.0	11.0	16.0	**2,927.7**
H2O	2013	2110.3	1894.3	2113.5	2021.6	2047.0	1994.2	2052.8	2049.9	1829.2	1512.8	690.7	1074.1	**177,298.9**
OIL	2013	34.4	30.2	34.7	32.0	33.1	35.8	35.2	34.5	30.3	24.3	11.0	16.8	**42,517.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	21.0	11.0	27.0	31.0	30.0	31.0	**2,606.7**
H2O	2012	2056.4	1922.2	2065.9	1991.7	2057.7	2010.5	1410.8	689.1	1853.0	2138.8	2047.9	2094.9	**155,908.5**
OIL	2012	72.2	68.8	71.9	71.4	72.8	70.0	50.1	24.2	39.3	39.6	36.9	36.6	**42,165.1**
DAY	2011	29.0	27.0	31.0	29.0	30.0	30.0	25.0	15.0	30.0	31.0	30.0	31.0	**2,273.7**
H2O	2011	1972.7	2019.0	2316.4	2128.9	2198.3	2211.5	1758.8	1010.9	2199.9	2239.2	2157.8	2214.0	**133,569.6**
OIL	2011	116.1	107.3	119.2	101.5	93.6	100.0	76.8	44.7	93.9	97.3	89.0	87.8	**41,511.3**
DAY	2010	31.0	28.0	31.0	30.0	30.0	29.0	31.0	22.0	30.0	31.0	30.0	31.0	**1,935.7**
H2O	2010	2291.2	2048.8	2316.7	2210.4	2162.0	2135.5	2271.8	1712.4	2150.5	2238.7	2236.2	2296.4	**109,142.2**
OIL	2010	176.8	152.3	166.7	152.1	144.7	137.3	144.1	95.3	126.4	133.0	127.7	132.7	**40,384.1**

Licence **5509** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	26.0	31.0	28.0	31.0	28.0	29.0	28.0	28.0	29.0	28.0	30.0	**2,903.0**
H2O	2013	1.8	2.2	2.8	2.4	2.8	3.7	4.7	3.8	4.0	4.0	4.1	3.9	**996.1**
OIL	2013	18.6	24.4	25.7	23.9	27.9	27.4	30.2	27.1	25.6	25.5	26.2	28.6	**8,348.2**
DAY	2012	31.0	27.0	31.0	28.0	29.0	28.0	29.0	31.0	27.0	29.0	28.0	31.0	**2,568.0**
H2O	2012	4.3	5.1	7.5	3.9	3.7	3.2	3.0	3.2	2.6	2.2	2.3	3.6	**955.9**
OIL	2012	35.4	31.6	36.2	34.8	34.2	32.4	33.9	37.7	30.4	30.7	28.7	32.3	**8,037.1**
DAY	2011	29.0	26.0	29.0	28.0	31.0	28.0	29.0	29.0	28.0	29.0	28.0	29.0	**2,219.0**
H2O	2011	3.0	2.6	4.0	4.1	9.4	5.4	4.9	4.6	4.5	4.7	3.9	4.2	**911.3**
OIL	2011	48.8	46.0	38.9	34.8	45.5	40.4	39.4	38.8	34.5	32.4	32.6	35.8	**7,638.8**
DAY	2010	29.0	27.0	29.0	30.0	29.0	28.0	29.0	31.0	28.0	31.0	26.0	31.0	**1,876.0**
H2O	2010	3.2	2.6	3.0	2.6	2.7	2.7	2.8	5.7	4.8	5.1	4.1	3.5	**856.0**
OIL	2010	49.8	45.2	50.3	47.0	48.5	49.9	50.5	49.6	43.7	45.9	32.0	38.6	**7,170.9**

Licence **5510** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**2,918.0**
H2O	2013	10.2	10.0	11.0	10.0	10.4	10.1	12.0	10.5	9.9	9.9	9.1	8.8	**1,693.2**
OIL	2013	31.2	28.4	31.1	29.6	30.8	28.1	31.1	28.3	26.9	27.9	26.6	27.0	**8,204.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,556.0**
H2O	2012	3.7	5.1	5.8	5.3	6.3	6.6	7.7	7.1	5.0	7.7	7.2	8.3	**1,571.3**
OIL	2012	39.0	34.8	35.4	32.0	36.4	33.5	31.7	31.8	32.1	31.9	33.3	33.8	**7,857.2**
DAY	2011	24.0	28.0	31.0	26.0	27.0	26.0	31.0	28.0	30.0	27.0	28.0	31.0	**2,190.0**
H2O	2011	5.5	8.9	10.5	9.1	9.9	9.3	11.8	6.7	4.0	3.0	3.2	3.9	**1,495.5**
OIL	2011	49.4	46.3	51.1	42.1	42.7	37.1	38.0	39.9	47.1	40.3	38.9	40.8	**7,451.5**

Manitoba Production
2010 To 2013

Licence **5510** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	27.0	28.0	29.0	30.0	29.0	26.0	27.0	31.0	26.0	27.0	30.0	30.0	**1,853.0**
H2O	2010	10.2	11.7	13.1	13.3	12.7	11.2	9.8	10.4	5.5	5.3	6.9	6.9	**1,409.7**
OIL	2010	45.6	46.3	49.2	51.4	42.7	43.4	48.5	57.4	46.9	47.1	57.5	57.0	**6,937.8**

Licence **5511** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,015.0**
H2O	2013	9.9	8.8	9.9	8.5	6.7	5.7	6.6	6.7	6.6	8.1	18.2	9.3	**1,357.1**
OIL	2013	134.3	120.9	134.4	122.6	115.9	104.2	114.4	113.4	106.0	113.0	103.1	107.3	**14,467.6**
DAY	2012	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,651.0**
H2O	2012	4.9	4.4	5.7	5.6	5.2	6.3	8.9	9.2	9.1	9.1	8.9	12.1	**1,252.1**
OIL	2012	111.7	106.4	118.2	113.0	102.0	115.9	115.0	117.8	110.7	122.5	132.1	99.7	**13,078.1**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,296.0**
H2O	2011	8.1	7.0	7.2	6.9	7.6	6.4	6.1	5.1	4.3	4.7	4.9	5.1	**1,162.7**
OIL	2011	96.0	90.9	104.5	99.0	97.4	101.1	83.5	103.6	107.1	108.3	107.0	110.9	**11,713.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,933.0**
H2O	2010	9.1	8.9	9.7	6.6	8.4	9.1	8.5	8.5	8.3	6.7	4.6	3.3	**1,089.3**
OIL	2010	83.5	72.8	79.0	78.1	82.8	82.6	90.6	89.8	87.2	89.3	91.0	61.1	**10,503.8**

Licence **5512** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	30.0	31.0	29.0	28.0	29.0	28.0	31.0	30.0	31.0	**2,896.0**
H2O	2013	29.2	20.8	23.8	19.4	15.9	15.0	14.1	13.7	13.6	17.1	13.6	12.1	**2,088.3**
OIL	2013	19.5	22.7	27.4	22.6	19.2	18.0	17.0	17.1	17.2	21.7	18.6	18.4	**4,559.4**
DAY	2012	28.0	29.0	29.0	30.0	29.0	29.0	29.0	30.0	28.0	30.0	29.0	31.0	**2,543.0**
H2O	2012	16.2	14.9	14.7	14.7	11.1	9.8	13.0	13.4	12.0	13.3	27.2	31.9	**1,880.0**
OIL	2012	23.9	24.7	25.2	26.4	25.0	24.4	25.9	25.4	20.5	19.8	19.7	20.9	**4,320.0**
DAY	2011	29.0	28.0	29.0	30.0	30.0	28.0	22.0	31.0	29.0	29.0	30.0	29.0	**2,192.0**
H2O	2011	12.1	12.0	12.4	12.4	13.6	12.0	9.0	12.7	11.7	13.8	19.4	16.9	**1,687.8**
OIL	2011	22.0	16.9	17.7	18.9	18.6	16.8	12.0	17.4	16.0	20.2	30.2	25.2	**4,038.2**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	30.0	31.0	**1,848.0**
H2O	2010	10.0	8.5	9.7	10.9	12.9	14.0	14.8	14.5	12.8	13.9	13.3	13.9	**1,529.8**
OIL	2010	36.1	29.2	33.3	25.8	27.0	23.9	24.9	24.7	22.3	25.5	26.6	26.2	**3,806.3**

Licence **5513** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,981.5**
H2O	2013	4.4	3.9	4.4	3.9	3.9	3.2	3.7	4.0	3.9	3.9	3.8	3.4	**1,055.9**
OIL	2013	74.9	67.4	73.4	63.6	63.8	55.9	61.9	64.7	60.7	63.9	63.0	63.7	**8,129.2**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,616.5**
H2O	2012	9.9	4.1	3.7	3.5	3.7	3.8	4.1	4.2	4.4	4.4	4.0	4.2	**1,009.5**
OIL	2012	79.3	82.4	83.6	76.5	71.6	71.9	74.4	77.8	79.1	81.1	73.8	76.1	**7,352.3**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	27.0	30.0	**2,253.5**
H2O	2011	3.4	2.5	2.6	2.7	3.1	3.1	3.3	3.4	3.1	5.5	7.6	10.1	**955.5**
OIL	2011	52.9	56.5	62.7	56.2	60.7	61.0	64.6	68.5	78.2	69.9	63.7	72.7	**6,424.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,897.5**
H2O	2010	8.0	8.0	8.6	7.0	4.0	3.7	6.7	6.8	5.5	5.2	4.1	2.6	**905.1**
OIL	2010	44.0	36.8	37.2	37.8	45.1	46.8	49.1	48.6	48.3	49.3	51.8	32.3	**5,657.1**

Manitoba Production
2010 To 2013

Licence **5514** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,965.3**
H2O	2013	18.3	21.6	14.6	13.3	13.7	8.1	7.3	8.6	6.2	5.6	6.8	10.3	**866.4**
OIL	2013	128.3	128.8	108.5	85.5	90.2	73.9	75.1	78.3	60.2	64.4	67.5	78.0	**9,143.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,600.3**
H2O	2012	5.0	4.4	4.8	5.3	5.2	4.9	5.4	4.8	4.7	5.1	5.3	5.3	**732.0**
OIL	2012	115.2	104.8	109.7	98.5	103.1	97.0	100.3	91.3	84.6	91.2	85.2	86.8	**8,104.9**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,234.3**
H2O	2011	3.7	3.7	4.0	4.9	5.4	4.9	4.8	5.1	4.6	5.0	4.9	5.1	**671.8**
OIL	2011	94.1	94.7	101.8	100.0	99.0	96.3	109.0	116.3	112.9	115.6	112.8	117.3	**6,937.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,871.3**
H2O	2010	2.5	2.2	4.2	5.4	3.7	4.6	4.7	5.0	5.0	5.0	3.7	2.5	**615.7**
OIL	2010	50.6	42.8	56.1	67.6	69.7	75.6	81.0	83.6	85.4	90.4	84.8	57.5	**5,667.4**

Licence **5515** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	24.0	26.0	16.0	30.0	30.0	31.0	**2,959.0**
H2O	2013	7.9	12.9	9.0	4.8	4.9	4.7	3.5	7.4	2.4	3.9	3.7	4.4	**959.8**
OIL	2013	83.2	112.2	96.2	81.9	84.2	78.2	60.0	56.9	40.1	88.3	81.5	73.6	**8,779.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,621.0**
H2O	2012	4.0	3.8	4.2	4.4	4.6	4.4	4.6	4.5	4.7	4.5	4.3	4.5	**890.3**
OIL	2012	91.3	88.4	93.7	84.5	87.2	83.0	85.3	86.2	81.7	81.3	79.1	81.7	**7,843.0**
DAY	2011	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,255.0**
H2O	2011	3.6	3.5	4.4	4.6	5.1	4.7	4.4	4.4	4.0	4.3	4.2	4.4	**837.8**
OIL	2011	104.3	94.1	101.3	95.6	96.6	91.1	100.4	101.3	95.4	96.5	92.9	96.2	**6,819.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	14.0	**1,893.0**
H2O	2010	3.9	4.0	4.4	4.9	4.8	4.3	4.1	4.4	4.4	4.1	3.4	1.7	**786.2**
OIL	2010	58.6	53.0	58.8	80.2	96.0	95.9	98.0	96.9	91.2	91.8	82.4	38.7	**5,653.9**

Licence **5516** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,988.0**
H2O	2013	7.7	8.0	8.2	8.5	9.1	2.7	3.9	5.8	6.9	8.9	8.8	9.4	**1,180.1**
OIL	2013	31.1	26.5	28.1	29.3	32.1	22.3	24.4	26.3	30.0	37.6	31.9	32.8	**7,083.7**
DAY	2012	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	24.0	20.0	30.0	31.0	**2,624.0**
H2O	2012	1.9	2.3	3.1	2.6	4.2	5.1	5.2	3.1	2.2	1.8	3.8	4.3	**1,092.2**
OIL	2012	36.3	34.3	36.5	31.3	35.7	33.2	33.2	36.2	28.5	23.8	36.7	37.7	**6,731.3**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,279.0**
H2O	2011	5.7	6.9	7.0	5.8	4.5	3.3	4.0	4.2	2.3	1.8	1.8	1.7	**1,052.6**
OIL	2011	24.7	30.2	34.4	34.6	40.9	43.3	41.6	40.6	36.1	36.6	35.5	36.2	**6,327.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,922.0**
H2O	2010	12.5	9.4	13.0	12.3	15.8	15.9	15.5	14.5	14.2	13.7	12.2	5.8	**1,003.6**
OIL	2010	38.4	34.0	45.5	44.3	42.7	40.2	41.4	39.3	37.7	39.1	39.7	23.6	**5,893.2**

Licence **5517** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,799.7**
H2O	2013	31.4	27.6	31.9	30.2	29.1	26.4	28.9	29.6	27.6	26.6	24.0	26.1	**3,006.1**
OIL	2013	6.7	6.3	5.7	5.3	6.4	6.6	5.6	4.9	4.3	5.9	6.0	5.9	**610.5**

Manitoba Production
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Licence **5517** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,434.7**
H2O	2012	29.9	27.2	33.8	32.7	31.4	34.4	33.8	32.8	32.7	33.8	32.3	33.2	**2,666.7**
OIL	2012	4.6	6.8	6.2	5.3	6.6	6.1	7.7	7.1	5.6	6.7	5.8	5.8	**540.9**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,068.7**
H2O	2011	17.8	14.9	16.4	15.7	16.6	15.7	17.4	19.2	19.3	21.6	27.7	27.9	**2,278.7**
OIL	2011	3.2	2.6	3.1	2.8	2.9	2.8	3.1	3.3	3.7	4.9	1.8	3.1	**466.6**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,704.7**
H2O	2010	24.4	21.4	21.5	22.2	19.2	19.3	19.8	19.5	19.4	19.2	17.6	19.3	**2,048.5**
OIL	2010	6.1	4.6	5.0	1.8	4.8	3.7	2.7	2.4	2.2	2.2	1.9	2.7	**429.3**

Licence **5518** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**

Licence **5521** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	7.0	16.0	30.0	31.0	30.0	27.0	**2,804.0**
H2O	2013	8.2	3.8	4.2	4.1	4.3	4.1	1.0	2.5	5.5	8.6	10.1	9.7	**901.6**
OIL	2013	21.7	23.0	25.0	20.9	21.0	20.7	4.9	11.8	24.4	16.4	13.1	11.7	**3,751.2**
DAY	2012	31.0	29.0	30.0	30.0	30.0	28.0	31.0	31.0	24.0	20.0	30.0	31.0	**2,483.0**
H2O	2012	8.8	7.5	7.8	8.1	8.1	7.3	7.9	8.1	7.1	5.6	9.1	9.0	**835.5**
OIL	2012	19.5	19.6	19.3	18.9	19.0	22.5	24.1	24.0	17.4	14.6	21.9	21.7	**3,536.6**
DAY	2011	23.0	28.0	31.0	30.0	29.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**2,138.0**
H2O	2011	10.0	12.0	5.2	3.0	2.6	2.7	3.9	4.3	5.2	6.0	7.2	7.7	**741.1**
OIL	2011	11.9	14.6	26.8	28.8	28.1	30.4	23.8	24.2	24.1	23.9	20.7	20.5	**3,294.1**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	21.0	**1,788.0**
H2O	2010	10.0	8.9	9.7	7.7	6.4	6.7	8.6	8.7	45.0	16.6	13.9	10.2	**671.3**
OIL	2010	27.1	22.1	24.1	25.1	26.7	25.5	24.8	24.1	13.2	17.9	16.5	11.3	**3,016.3**

Licence **5522** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-002-24W1.02** Field Name **Other Areas** Pool Name **Lodgepole I** Field Code **99** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,983.0**
H2O	2013	4277.9	3699.3	4033.9	3796.7	4392.3	3784.7	4332.5	4263.0	4209.5	3612.1	4026.4	4192.6	**311,562.5**
OIL	2013	69.6	71.1	77.7	69.2	54.3	47.3	53.0	52.5	53.7	38.6	46.3	46.7	**21,150.6**
DAY	2012	31.0	29.0	30.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,625.0**
H2O	2012	4474.3	4196.3	4276.4	4105.8	4142.6	3761.8	3779.7	3319.9	3225.9	3425.5	3712.6	4104.1	**262,941.6**
OIL	2012	115.4	113.9	100.1	70.5	72.7	66.5	72.3	61.8	66.0	73.2	68.8	60.7	**20,470.6**

Manitoba Production
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Licence **5522** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-002-24W1.02** Field Name **Other Areas** Pool Name **Lodgepole I** Field Code **99** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,264.0**
H2O	2011	3771.6	3442.2	3744.8	3554.4	3788.1	3751.6	3833.1	3503.2	3796.6	4136.7	4097.9	4486.8	**216,416.7**
OIL	2011	162.1	147.5	159.5	135.8	138.8	116.9	122.7	107.8	103.7	115.9	109.4	114.4	**19,528.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	27.0	31.0	30.0	31.0	**1,903.0**
H2O	2010	3519.5	3188.5	3536.3	3359.9	3490.2	3321.3	3571.1	3982.0	3528.9	4057.0	3887.2	3951.0	**170,509.7**
OIL	2010	155.4	140.2	151.2	143.0	140.9	143.9	136.4	171.1	141.5	164.8	157.9	163.1	**17,994.2**

Licence **5524** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	28.0	28.0	31.0	27.0	30.0	31.0	26.0	31.0	**2,796.0**
H2O	2013	68.1	62.4	70.8	66.0	60.7	67.7	50.5	51.8	56.2	57.0	43.6	46.5	**6,937.6**
OIL	2013	119.4	105.4	117.5	112.0	105.9	69.4	104.5	78.1	85.5	89.9	80.0	101.0	**9,200.8**
DAY	2012	31.0	27.0	29.0	29.0	18.0	30.0	31.0	31.0	26.0	31.0	28.0	29.0	**2,444.0**
H2O	2012	86.6	97.4	109.6	102.8	60.6	57.0	6.6	6.7	11.4	11.4	29.0	49.4	**6,236.3**
OIL	2012	221.2	151.3	149.3	142.1	84.8	129.0	120.1	122.0	198.3	203.8	134.3	95.5	**8,032.2**
DAY	2011	24.0	25.0	29.0	26.0	31.0	28.0	29.0	31.0	30.0	30.0	29.0	29.0	**2,104.0**
H2O	2011	327.6	196.3	288.5	272.0	356.5	294.9	257.0	254.6	105.2	139.1	131.6	103.5	**5,607.8**
OIL	2011	4.7	2.5	11.1	41.8	90.9	84.8	89.6	98.7	226.3	172.8	162.5	191.7	**6,280.5**
DAY	2010	31.0	26.0	31.0	28.0	29.0	10.0	25.0	28.0	28.0	16.0	0.0	4.0	**1,763.0**
H2O	2010	6.8	6.8	8.8	210.7	305.0	169.7	430.1	483.2	449.6	224.4	0.0	33.5	**2,881.0**
OIL	2010	60.5	50.3	60.8	13.8	0.0	1.2	1.4	2.2	2.7	1.4	0.0	2.4	**5,103.1**

Licence **5525** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,910.0**
H2O	2013	6.8	6.1	6.8	6.3	6.5	5.9	6.6	7.9	9.5	9.6	9.2	9.4	**973.2**
OIL	2013	107.8	97.0	107.9	101.3	108.3	92.3	93.9	95.8	92.1	96.9	98.2	106.8	**11,794.9**
DAY	2012	31.0	29.0	31.0	30.0	10.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**2,546.0**
H2O	2012	6.2	5.4	6.0	5.5	1.7	0.0	2.3	5.8	7.7	6.9	6.4	6.4	**882.6**
OIL	2012	144.4	134.5	140.4	131.5	42.6	0.0	53.8	132.1	138.0	125.7	117.2	113.8	**10,596.6**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**2,249.0**
H2O	2011	5.2	4.9	6.3	6.5	7.3	7.2	6.9	5.9	6.5	6.6	6.1	6.3	**822.3**
OIL	2011	132.1	132.8	156.6	146.5	145.2	141.3	152.7	132.2	159.0	150.1	138.1	143.6	**9,322.6**
DAY	2010	31.0	28.0	31.0	28.0	27.0	8.0	27.0	31.0	30.0	31.0	30.0	20.0	**1,892.0**
H2O	2010	3.1	3.6	4.8	4.9	5.5	1.7	6.3	6.8	5.8	5.7	4.8	3.2	**746.6**
OIL	2010	76.4	69.3	79.2	77.0	78.4	23.4	122.4	139.0	124.3	120.1	119.2	78.9	**7,592.4**

Licence **5527** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	18.0	25.0	0.0	0.0	28.0	31.0	30.0	3.0	**2,539.0**
H2O	2013	5.3	5.4	11.7	11.9	5.6	7.5	0.0	0.0	8.0	8.9	8.2	0.8	**805.6**
OIL	2013	30.8	30.0	27.9	24.3	14.1	19.1	0.0	0.0	19.9	21.7	17.7	1.6	**5,587.3**
DAY	2012	31.0	26.0	30.0	29.0	30.0	15.0	18.0	29.0	30.0	30.0	28.0	31.0	**2,286.0**
H2O	2012	5.9	3.8	3.0	5.1	5.7	3.0	3.6	5.8	5.7	5.7	4.8	5.3	**732.3**
OIL	2012	38.3	31.4	37.8	43.6	44.9	22.6	26.8	42.7	43.9	45.1	33.3	32.9	**5,380.2**
DAY	2011	12.0	28.0	31.0	11.0	4.0	0.0	5.0	31.0	30.0	31.0	30.0	31.0	**1,959.0**
H2O	2011	1.5	2.8	2.9	1.0	0.4	0.0	0.5	5.3	5.2	6.4	5.9	4.8	**674.9**
OIL	2011	14.6	46.2	48.7	17.0	6.1	0.0	7.6	54.6	51.7	48.0	43.8	42.1	**4,936.9**

Manitoba Production
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Licence **5527** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	12.0	**1,715.0**
H2O	2010	4.9	4.4	3.8	4.1	4.5	3.0	3.3	4.9	48.4	9.8	5.0	1.7	**638.2**
OIL	2010	43.5	40.6	39.7	41.2	45.2	42.6	44.7	40.8	19.4	30.0	36.5	15.0	**4,556.5**

Licence **5528** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	17.0	**2,514.0**
H2O	2013	5.5	6.4	14.6	15.6	10.2	8.7	9.0	7.5	6.9	7.1	5.9	3.9	**780.9**
OIL	2013	28.2	32.4	11.1	7.8	18.1	18.7	17.4	13.7	12.5	12.7	9.8	6.3	**3,853.6**
DAY	2012	29.0	25.0	28.0	29.0	28.0	28.0	26.0	27.0	29.0	25.0	26.0	28.0	**2,176.0**
H2O	2012	3.6	2.9	3.1	5.0	5.0	4.9	4.4	4.6	4.7	7.5	5.6	6.2	**679.6**
OIL	2012	25.4	22.4	26.2	32.4	31.4	30.8	26.1	27.3	29.1	25.1	30.9	32.8	**3,664.9**
DAY	2011	12.0	27.0	30.0	30.0	31.0	27.0	31.0	29.0	29.0	29.0	28.0	30.0	**1,848.0**
H2O	2011	2.1	4.0	3.8	3.3	2.9	1.7	2.0	3.3	3.7	3.9	3.8	3.7	**622.1**
OIL	2011	14.7	41.8	43.9	39.6	37.8	32.4	34.5	33.8	29.6	28.9	27.6	28.3	**3,325.0**
DAY	2010	29.0	26.0	27.0	27.0	27.0	27.0	29.0	30.0	22.0	27.0	27.0	4.0	**1,515.0**
H2O	2010	6.2	5.4	4.6	4.6	4.0	3.1	4.1	3.1	24.4	5.7	3.7	4.3	**583.9**
OIL	2010	30.8	28.0	27.1	27.5	27.3	26.0	29.6	26.9	14.4	23.5	31.1	3.8	**2,932.1**

Licence **5529** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	18.0	**2,652.0**
H2O	2013	3.1	2.7	3.0	2.9	3.1	3.0	3.0	3.3	3.1	3.2	3.1	1.8	**968.4**
OIL	2013	13.8	11.8	12.2	11.5	12.1	11.5	8.7	8.8	8.2	9.0	7.8	4.4	**1,543.3**
DAY	2012	27.0	23.0	28.0	30.0	31.0	29.0	31.0	31.0	29.0	26.0	29.0	31.0	**2,304.0**
H2O	2012	18.8	21.5	4.4	4.8	5.0	4.5	4.6	4.7	4.6	2.3	2.3	3.0	**933.1**
OIL	2012	12.3	9.7	11.6	12.6	13.1	12.1	12.5	12.5	11.3	12.9	15.2	14.0	**1,423.5**
DAY	2011	12.0	25.0	28.0	30.0	30.0	26.0	29.0	27.0	29.0	26.0	28.0	28.0	**1,959.0**
H2O	2011	3.8	6.1	4.3	3.2	2.6	2.6	2.7	2.5	4.2	3.7	4.1	3.8	**852.6**
OIL	2011	3.6	15.8	13.9	12.0	12.3	11.4	13.8	13.1	13.8	13.4	14.9	14.3	**1,273.7**
DAY	2010	29.0	27.0	29.0	27.0	31.0	25.0	27.0	30.0	25.0	28.0	26.0	12.0	**1,641.0**
H2O	2010	6.3	6.9	11.3	7.6	6.8	3.9	2.9	4.7	4.0	7.0	8.0	4.3	**809.0**
OIL	2010	8.3	8.0	7.6	9.0	12.7	11.4	10.5	14.1	11.1	11.9	7.1	3.7	**1,121.4**

Licence **5530** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.16-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**

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Licence **5530** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.16-14-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	9894.0	9499.0	10288.0	9042.0	8192.0	7221.0	7684.0	7755.0	7177.0	7564.0	7894.0	7114.0	**975,739.9**
WIN	2012	13074.1	13531.5	12840.0	10714.6	10449.5	9899.6	9655.7	9250.9	9466.0	11527.0	11713.0	11096.0	**876,415.9**
WIN	2011	36309.0	14204.0	16990.0	14636.0	10947.2	9992.5	15796.0	14794.5	12862.3	13014.2	12109.5	12309.8	**743,198.0**
WIN	2010	23674.0	21302.0	25711.0	23703.0	23183.0	23045.0	26568.0	28839.0	29742.0	34196.0	24070.0	31565.0	**559,233.0**

Licence **5531** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	16.0	9.0	30.0	31.0	31.0	23.0	30.0	21.0	30.0	**2,164.2**
H2O	2013	17.5	16.8	19.5	8.5	8.5	16.2	15.3	13.8	9.8	13.1	20.5	227.8	**1,437.4**
OIL	2013	3.1	3.0	3.5	1.5	1.5	3.8	3.5	3.2	2.4	4.4	10.8	56.2	**901.3**
DAY	2012	25.0	29.0	31.0	27.0	31.0	29.0	1.0	0.0	0.0	0.0	23.0	31.0	**1,853.2**
H2O	2012	7.0	8.1	8.0	6.7	8.2	7.7	0.4	0.0	0.0	0.0	7.0	21.7	**1,050.1**
OIL	2012	4.7	5.3	5.4	4.4	5.5	5.1	0.2	0.0	0.0	0.0	8.1	3.9	**804.4**
DAY	2011	31.0	28.0	31.0	23.0	15.0	27.0	26.0	31.0	30.0	28.0	28.0	31.0	**1,626.2**
H2O	2011	8.9	7.4	8.6	5.8	4.6	7.6	8.2	9.8	8.2	7.4	7.0	8.9	**975.3**
OIL	2011	9.0	7.5	8.7	5.9	4.7	7.7	7.3	6.8	5.5	4.8	4.7	6.0	**761.8**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,297.2**
H2O	2010	12.5	9.3	10.8	10.4	10.1	9.6	9.3	9.4	8.9	8.4	8.5	9.0	**882.9**
OIL	2010	12.6	9.5	10.9	10.6	10.1	9.8	9.4	9.5	9.1	8.5	8.7	9.2	**683.2**

Licence **5532** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	14.0	**2,921.0**
H2O	2013	9.9	4.3	6.8	5.9	5.1	5.9	5.2	5.1	4.9	4.5	4.0	2.9	**2,594.4**
OIL	2013	10.1	8.5	9.9	8.5	7.5	8.6	7.6	7.5	6.9	7.4	6.4	4.6	**1,975.8**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,586.0**
H2O	2012	12.8	12.2	12.6	11.9	11.4	11.7	12.5	14.4	14.0	11.5	9.6	8.0	**2,529.9**
OIL	2012	13.3	12.7	13.1	12.3	11.1	12.1	12.2	13.8	13.4	11.2	10.5	8.2	**1,882.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,236.0**
H2O	2011	17.1	16.1	17.7	15.0	14.2	15.8	16.1	21.3	14.8	17.7	11.8	12.7	**2,387.3**
OIL	2011	13.9	13.1	14.5	12.2	11.6	12.9	13.1	6.4	11.1	13.3	14.7	12.7	**1,738.4**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,871.0**
H2O	2010	20.9	19.8	22.2	18.6	19.9	20.7	21.5	18.9	18.5	17.6	16.8	17.6	**2,197.0**
OIL	2010	14.0	13.2	14.8	12.5	13.3	13.9	14.2	15.5	15.1	14.4	13.7	14.4	**1,588.9**

Licence **5533** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	28.0	23.0	27.0	31.0	31.0	30.0	31.0	20.0	31.0	**2,958.0**
H2O	2013	6.6	8.0	8.7	5.3	3.7	5.5	7.7	8.3	6.5	5.6	2.3	5.2	**1,106.5**
OIL	2013	107.1	113.9	137.1	88.1	61.5	90.1	115.9	118.8	105.7	109.3	67.3	122.7	**10,414.5**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,618.0**
H2O	2012	8.9	7.9	6.4	7.6	12.0	6.7	5.9	7.5	13.8	10.8	7.3	7.8	**1,033.1**
OIL	2012	164.7	148.6	146.3	150.4	146.7	143.9	136.7	143.2	117.0	138.6	117.7	119.3	**9,177.0**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,258.0**
H2O	2011	6.0	6.4	6.4	6.0	7.5	7.3	6.6	6.6	6.3	6.8	6.7	6.9	**930.5**
OIL	2011	143.8	141.4	152.0	141.3	150.8	144.7	147.9	154.9	158.1	158.8	155.1	161.3	**7,503.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,895.0**
H2O	2010	7.2	6.8	8.0	9.0	9.0	7.1	7.4	6.7	6.9	8.4	5.8	3.5	**851.0**

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Licence **5533** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	69.3	61.2	73.4	76.7	84.7	87.2	97.8	109.1	113.3	121.4	124.6	84.2	**5,693.8**

Licence **5534** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,988.0**
H2O	2013	4.8	4.7	5.4	5.0	4.9	5.0	5.7	5.7	5.5	5.6	4.8	4.7	**835.0**
OIL	2013	80.4	77.2	87.4	83.7	86.3	85.6	94.7	95.4	89.9	94.5	85.1	90.0	**9,215.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,625.0**
H2O	2012	4.5	4.6	5.8	6.1	6.6	6.2	7.1	7.3	6.7	5.6	4.8	4.8	**773.2**
OIL	2012	109.1	108.8	112.3	114.3	103.3	96.8	94.3	93.9	87.1	88.7	86.3	86.8	**8,165.5**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,259.0**
H2O	2011	3.8	5.5	3.8	5.5	6.3	5.2	4.8	5.1	3.9	4.3	4.3	4.4	**703.1**
OIL	2011	79.5	84.3	90.0	85.0	85.2	83.3	91.6	95.0	98.5	102.6	98.7	105.0	**6,983.8**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,896.0**
H2O	2010	4.0	3.7	4.1	3.7	3.2	3.8	3.6	3.5	3.8	4.1	4.0	2.5	**646.2**
OIL	2010	63.3	55.9	64.7	63.7	57.0	73.2	73.9	70.1	71.5	73.8	75.6	49.0	**5,885.1**

Licence **5535** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.7	0.0	22.2	30.0	30.0	28.0	12.0	0.0	8.0	26.0	15.0	31.0	**1,848.3**
H2O	2013	1685.8	0.0	1359.6	1387.8	1350.0	1341.0	754.5	0.0	371.6	1262.4	1364.7	2638.2	**232,193.4**
OIL	2013	16.0	0.0	0.0	0.0	9.7	13.7	4.3	0.0	3.4	11.0	9.7	19.9	**4,369.9**
DAY	2012	0.0	0.0	14.5	22.8	20.9	17.9	3.8	9.5	1.6	12.9	24.0	22.3	**1,624.4**
H2O	2012	0.0	0.0	1971.0	2821.2	1931.5	1451.6	296.4	757.6	102.6	1475.4	2363.6	2178.9	**218,677.8**
OIL	2012	0.0	0.0	15.0	25.7	19.8	13.4	3.1	6.8	0.9	9.3	23.7	19.8	**4,282.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	20.7	0.0	0.0	**1,474.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3962.4	3750.8	0.0	0.0	**203,328.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	37.8	0.0	0.0	**4,144.7**
DAY	2010	31.0	20.0	16.0	5.0	0.0	10.0	31.0	31.0	30.0	29.0	2.6	4.7	**1,430.3**
H2O	2010	4496.8	2805.6	2522.9	826.1	0.0	1569.5	17719.8	7418.5	4859.4	4488.1	4117.1	1012.4	**195,614.8**
OIL	2010	43.7	32.2	23.1	8.6	0.0	15.0	45.5	67.8	58.3	35.7	63.4	9.0	**4,077.2**

Licence **5536** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	27.0	5.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,852.0**
H2O	2013	26.9	22.1	25.7	19.2	3.5	19.0	21.6	21.7	24.5	26.0	28.3	28.2	**1,869.5**
OIL	2013	70.2	57.9	68.8	62.3	12.2	67.0	76.0	67.1	63.4	67.4	70.7	74.7	**10,336.7**
DAY	2012	29.0	29.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	29.0	**2,522.0**
H2O	2012	25.1	24.6	26.5	28.9	27.4	27.7	30.1	25.8	26.9	20.9	21.6	22.3	**1,602.8**
OIL	2012	85.7	85.6	81.4	77.4	73.1	71.3	73.8	67.0	67.1	65.6	68.1	66.3	**9,579.0**
DAY	2011	24.0	28.0	29.0	30.0	29.0	11.0	0.0	21.0	28.0	31.0	28.0	31.0	**2,168.0**
H2O	2011	11.2	13.1	10.4	10.9	16.4	6.9	0.0	11.5	30.4	36.8	26.1	28.5	**1,295.0**
OIL	2011	78.7	88.4	106.6	110.1	95.7	35.6	0.0	69.7	106.4	116.2	86.4	94.7	**8,696.6**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	30.0	28.0	21.0	**1,878.0**
H2O	2010	12.5	11.9	14.7	14.3	17.0	15.1	15.7	17.0	19.1	16.8	12.6	9.8	**1,092.8**
OIL	2010	131.4	105.6	124.3	108.5	118.7	108.6	114.5	98.0	94.2	97.4	97.2	64.3	**7,708.1**

Licence **5537** Well Name **CPEC Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **5537** Well Name **CPEC Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-02-007-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 K** Field Code **99** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,957.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,957.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,957.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,957.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.0**

Licence **5539** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,958.0**
H2O	2013	8.5	7.5	8.4	6.9	6.5	6.9	6.9	7.5	10.5	13.4	14.4	13.8	**1,026.6**
OIL	2013	138.3	123.8	138.7	125.1	125.8	118.2	116.5	109.6	95.6	93.3	89.8	95.3	**10,223.6**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**2,593.0**
H2O	2012	9.6	9.5	9.4	9.4	9.6	5.2	4.6	11.5	8.8	7.8	7.6	8.1	**915.4**
OIL	2012	102.3	109.8	105.3	100.2	103.3	100.3	99.9	144.9	130.8	139.4	136.1	140.5	**8,853.6**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	30.0	27.0	29.0	**2,231.0**
H2O	2011	4.3	3.8	4.7	4.9	5.6	5.7	5.9	6.4	3.7	4.5	7.7	8.6	**814.3**
OIL	2011	87.9	86.4	101.0	95.4	96.2	96.2	106.4	108.5	91.5	103.3	93.1	97.6	**7,440.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,878.0**
H2O	2010	2.7	2.4	3.6	4.2	4.0	30.8	13.5	5.5	4.5	4.8	4.5	3.0	**748.5**
OIL	2010	57.0	54.3	59.4	57.2	61.3	67.1	74.1	73.0	76.3	75.5	72.0	52.6	**6,277.3**

Licence **5540** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,926.0**
H2O	2013	12.4	10.9	14.0	13.5	14.4	12.4	11.5	11.5	8.5	10.7	10.5	10.7	**1,430.1**
OIL	2013	38.6	35.6	36.5	33.7	34.4	29.5	30.3	31.3	25.9	34.0	32.1	35.7	**6,708.6**
DAY	2012	29.0	29.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	27.0	31.0	**2,567.0**
H2O	2012	11.0	10.9	13.6	14.5	13.1	10.9	11.0	12.2	12.7	12.8	10.0	11.1	**1,289.1**
OIL	2012	36.2	37.2	40.4	42.7	41.4	43.4	43.7	36.3	37.8	39.2	31.9	36.4	**6,311.0**
DAY	2011	23.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**2,212.0**
H2O	2011	6.5	8.0	8.2	8.3	7.1	5.4	9.0	9.7	9.4	10.3	11.9	11.1	**1,145.3**
OIL	2011	21.4	26.5	30.7	34.9	34.7	38.4	38.0	38.6	37.6	40.2	32.8	36.3	**5,844.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	21.0	**1,862.0**
H2O	2010	33.1	15.3	16.2	15.3	16.2	14.0	53.9	80.5	30.3	13.3	9.8	6.7	**1,040.4**
OIL	2010	46.4	39.0	42.4	41.3	42.3	38.5	7.7	0.0	22.5	32.7	31.2	20.7	**5,434.3**

Licence **5541** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,905.0**
H2O	2013	5.5	4.9	5.1	4.6	5.0	4.3	4.1	3.9	4.2	4.8	6.1	6.7	**953.7**
OIL	2013	23.4	22.0	24.8	24.0	25.5	23.1	24.2	24.7	24.4	26.0	22.0	23.1	**4,028.6**

Manitoba Production
2010 To 2013

Licence **5541** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	26.0	28.0	20.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	**2,541.0**
H2O	2012	10.1	8.2	7.0	4.7	7.4	7.2	13.3	16.8	16.2	9.9	7.8	7.0	**894.5**
OIL	2012	22.5	19.2	22.2	16.5	26.7	25.9	15.8	14.0	13.5	11.1	10.4	11.0	**3,741.4**
DAY	2011	23.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**2,197.0**
H2O	2011	4.3	5.3	5.9	8.6	10.9	9.2	8.5	7.0	6.2	12.0	11.5	10.0	**778.9**
OIL	2011	19.2	23.8	26.6	47.1	55.6	28.5	22.2	23.5	21.1	22.3	21.7	22.7	**3,532.6**
DAY	2010	29.0	28.0	29.0	30.0	31.0	27.0	31.0	24.0	28.0	31.0	28.0	21.0	**1,845.0**
H2O	2010	9.3	9.2	9.1	9.2	9.7	8.5	9.6	7.5	8.8	10.0	8.8	4.5	**679.5**
OIL	2010	22.5	22.3	22.6	23.6	24.2	20.4	23.9	18.0	21.7	26.8	26.0	18.6	**3,198.3**

Licence **5543** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	29.0	28.0	23.0	29.0	31.0	31.0	28.0	29.0	28.0	31.0	**2,902.0**
H2O	2013	32.5	45.8	31.7	40.9	34.2	53.8	57.8	57.9	56.7	55.6	50.9	54.2	**2,211.8**
OIL	2013	72.6	54.5	66.2	59.6	49.7	47.7	51.3	45.0	36.5	39.4	38.2	41.5	**9,303.1**
DAY	2012	31.0	29.0	31.0	30.0	29.0	29.0	30.0	29.0	28.0	29.0	28.0	29.0	**2,558.0**
H2O	2012	54.5	50.2	52.6	46.2	47.9	38.8	45.9	50.6	46.8	52.1	42.3	34.9	**1,639.8**
OIL	2012	111.8	101.1	106.1	104.0	95.2	90.7	90.3	85.8	64.8	70.6	63.6	71.7	**8,700.9**
DAY	2011	27.0	26.0	28.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,206.0**
H2O	2011	14.1	17.7	25.8	41.1	47.7	52.1	47.8	53.3	35.4	24.8	52.6	51.3	**1,077.0**
OIL	2011	153.7	140.1	135.7	130.6	128.5	114.6	109.8	124.4	162.5	209.4	118.6	115.5	**7,645.2**
DAY	2010	31.0	28.0	29.0	28.0	28.0	28.0	28.0	30.0	28.0	29.0	26.0	20.0	**1,853.0**
H2O	2010	8.6	8.7	10.1	7.8	6.6	7.1	6.6	7.8	7.3	8.0	7.0	6.9	**613.3**
OIL	2010	82.7	73.0	84.1	85.1	96.4	119.0	155.4	166.1	152.5	146.3	130.7	94.2	**6,001.8**

Licence **5544** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	31.0	27.0	28.0	29.0	28.0	31.0	30.0	29.0	**2,827.0**
H2O	2013	15.4	10.0	10.4	8.9	9.8	21.7	27.4	33.1	33.6	23.9	40.8	38.3	**1,305.4**
OIL	2013	176.3	151.9	167.3	146.0	162.9	124.1	125.7	128.9	116.7	134.3	118.7	115.2	**11,817.2**
DAY	2012	30.0	27.0	31.0	20.0	0.0	0.0	14.0	31.0	30.0	29.0	28.0	29.0	**2,476.0**
H2O	2012	7.8	6.6	8.8	5.8	0.0	0.0	5.1	22.9	16.0	13.9	15.8	16.7	**1,032.1**
OIL	2012	171.8	146.6	177.1	112.7	0.0	0.0	84.4	296.0	233.6	185.3	171.2	177.7	**10,149.2**
DAY	2011	27.0	26.0	31.0	29.0	29.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,207.0**
H2O	2011	8.7	10.2	8.2	8.4	9.4	9.6	9.0	7.8	8.3	23.5	9.7	9.2	**912.7**
OIL	2011	120.8	129.8	150.3	145.5	143.8	144.3	159.7	163.6	180.4	233.1	177.1	177.9	**8,392.8**
DAY	2010	28.0	28.0	29.0	29.0	29.0	28.0	29.0	29.0	28.0	29.0	30.0	18.0	**1,857.0**
H2O	2010	5.9	4.3	6.4	8.6	9.2	7.4	9.6	10.7	9.3	6.5	6.1	4.8	**790.7**
OIL	2010	62.0	58.1	64.7	68.0	69.6	76.4	83.0	81.1	79.6	96.1	108.8	66.7	**6,466.5**

Licence **5545** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	31.0	28.0	31.0	29.0	28.0	29.0	28.0	31.0	**2,915.0**
H2O	2013	65.3	58.2	63.9	47.3	40.6	47.0	75.5	73.9	69.4	60.7	60.5	67.7	**2,843.3**
OIL	2013	159.7	142.9	159.8	149.3	190.6	162.1	156.1	146.6	136.7	146.0	135.6	147.5	**10,717.0**
DAY	2012	30.0	29.0	31.0	27.0	31.0	28.0	31.0	29.0	28.0	29.0	28.0	29.0	**2,563.0**
H2O	2012	64.8	65.7	81.6	68.5	81.0	73.6	74.1	70.3	79.7	80.7	63.9	58.2	**2,113.3**
OIL	2012	164.6	163.3	180.4	154.9	174.5	147.2	172.3	166.0	142.4	144.0	149.0	151.7	**8,884.1**

Manitoba Production
2010 To 2013

Licence **5545** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	29.0	27.0	31.0	29.0	29.0	30.0	28.0	29.0	30.0	29.0	**2,213.0**
H2O	2011	18.8	24.2	24.1	29.5	39.1	36.6	35.5	45.1	45.2	52.6	60.7	61.7	**1,251.2**
OIL	2011	87.0	102.2	119.7	114.0	139.7	143.6	156.6	166.1	152.4	161.8	158.7	156.7	**6,973.8**
DAY	2010	31.0	26.0	29.0	28.0	31.0	27.0	29.0	29.0	28.0	29.0	30.0	19.0	**1,867.0**
H2O	2010	6.2	7.8	8.6	7.8	9.5	7.5	7.2	6.8	13.6	18.0	19.0	12.2	**778.1**
OIL	2010	76.4	72.1	79.5	76.9	91.9	95.9	97.0	78.0	68.2	77.2	79.7	52.3	**5,315.3**

Licence **5546** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**2,978.0**
H2O	2013	34.0	40.4	57.5	52.8	53.6	52.2	53.8	52.7	46.8	47.4	43.9	62.5	**1,695.7**
OIL	2013	64.8	61.5	73.5	69.0	72.0	69.4	71.7	71.3	71.2	75.0	52.0	64.2	**12,519.8**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,627.0**
H2O	2012	18.0	14.9	18.3	10.5	7.8	8.0	7.8	6.0	5.5	7.5	40.6	38.7	**1,098.1**
OIL	2012	148.1	142.0	136.1	144.3	151.0	127.8	117.5	112.1	98.9	109.4	52.8	78.3	**11,704.2**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,264.0**
H2O	2011	11.8	17.2	18.0	19.8	23.0	17.4	21.1	25.2	25.9	26.5	28.3	24.4	**914.5**
OIL	2011	144.8	143.4	155.3	148.4	149.6	152.7	165.0	176.4	183.8	155.7	135.3	142.8	**10,285.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,901.0**
H2O	2010	5.6	4.6	5.0	4.5	5.4	5.3	5.4	5.1	4.8	4.9	5.1	4.5	**655.9**
OIL	2010	112.7	90.0	98.5	94.6	103.4	104.9	109.2	108.5	104.8	104.8	115.9	82.4	**8,432.7**

Licence **5547** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,928.2**
H2O	2013	12.5	11.2	14.0	12.0	13.3	13.7	16.9	12.1	12.3	14.8	16.4	16.6	**1,588.5**
OIL	2013	125.5	110.2	121.5	116.8	121.2	113.3	115.4	119.2	113.7	116.9	110.8	118.7	**12,020.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,563.2**
H2O	2012	9.3	8.8	9.5	9.4	11.8	11.4	11.9	12.7	10.6	8.8	10.1	12.4	**1,422.7**
OIL	2012	160.4	148.2	156.2	146.9	149.7	137.4	138.4	137.8	131.5	136.7	130.6	128.9	**10,617.0**
DAY	2011	24.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,197.2**
H2O	2011	5.2	7.1	8.6	8.4	9.1	5.2	29.9	13.7	6.9	6.8	7.0	9.2	**1,296.0**
OIL	2011	117.8	152.8	174.8	165.5	164.5	68.0	184.4	186.0	176.6	182.5	164.8	163.3	**8,914.3**
DAY	2010	29.0	26.0	29.0	28.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	21.0	**1,855.2**
H2O	2010	8.5	8.5	9.4	8.8	9.5	9.7	9.4	8.8	7.9	8.3	6.1	4.6	**1,178.9**
OIL	2010	71.9	65.0	74.0	75.5	85.0	93.9	104.6	113.7	120.6	116.5	126.6	95.4	**7,013.3**

Licence **5548** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,918.0**
H2O	2013	18.3	17.9	19.5	17.7	17.6	20.5	22.3	24.1	24.1	22.9	21.8	22.0	**1,195.4**
OIL	2013	143.2	125.4	135.6	125.0	128.8	118.3	123.5	118.1	111.5	113.7	112.9	120.2	**10,449.7**
DAY	2012	31.0	28.0	29.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**2,553.0**
H2O	2012	7.1	4.2	4.9	6.1	6.3	4.6	4.8	6.6	19.8	22.9	18.5	17.2	**946.7**
OIL	2012	143.5	133.5	136.0	142.1	145.7	128.0	130.3	99.4	149.2	157.7	146.3	147.2	**8,973.5**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,197.0**
H2O	2011	2.1	2.8	6.9	5.8	5.3	7.7	7.9	7.8	6.0	4.7	5.7	7.6	**823.7**
OIL	2011	102.8	118.5	154.7	142.8	141.0	136.5	149.5	149.6	145.1	144.9	138.5	142.4	**7,314.6**

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Licence **5548** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,839.0**
H2O	2010	4.4	4.0	4.2	3.6	5.4	6.5	6.3	6.4	6.8	6.4	3.5	2.2	**753.4**
OIL	2010	101.4	96.0	106.6	104.1	115.8	121.2	123.8	124.1	130.7	130.9	129.5	88.3	**5,648.3**

Licence **5549** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,921.0**
H2O	2013	37.1	37.6	41.5	36.1	36.5	36.2	45.5	46.1	43.2	35.1	35.8	38.8	**1,807.6**
OIL	2013	88.2	77.2	87.8	89.6	93.1	83.4	85.5	87.0	83.5	87.9	84.3	84.4	**12,822.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,557.0**
H2O	2012	16.4	14.9	15.4	21.6	30.8	28.2	26.2	23.0	26.3	27.7	29.8	31.8	**1,338.1**
OIL	2012	158.9	147.7	145.8	129.5	120.7	113.0	110.5	90.7	84.9	88.3	88.9	92.4	**11,790.6**
DAY	2011	0.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,195.0**
H2O	2011	0.0	4.5	10.4	13.3	15.3	15.1	14.0	8.2	7.4	7.9	7.6	15.6	**1,046.0**
OIL	2011	0.0	163.8	235.0	243.2	234.4	183.8	196.0	192.6	188.3	178.0	160.1	159.0	**10,419.3**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,862.0**
H2O	2010	7.5	8.9	9.2	8.1	9.5	9.7	9.4	9.4	8.6	5.7	5.1	3.5	**926.7**
OIL	2010	166.7	164.2	199.1	207.4	201.8	190.8	193.2	190.1	185.0	180.0	178.1	123.6	**8,285.1**

Licence **5550** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	30.0	29.0	30.0	28.0	30.0	29.0	30.0	31.0	**2,908.0**
H2O	2013	10.0	13.1	14.7	13.8	10.1	17.6	18.6	17.2	18.8	16.1	12.6	12.9	**1,149.4**
OIL	2013	83.3	74.8	83.7	80.4	81.6	89.0	94.3	87.4	92.3	91.7	101.0	108.6	**9,345.7**
DAY	2012	31.0	27.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,553.0**
H2O	2012	6.2	7.5	9.4	7.9	8.3	7.3	8.2	7.3	5.6	5.5	7.9	8.4	**973.9**
OIL	2012	119.8	101.3	113.9	100.9	107.8	93.5	100.0	94.4	92.3	88.4	89.5	93.0	**8,277.6**
DAY	2011	24.0	28.0	29.0	27.0	31.0	30.0	31.0	31.0	27.0	29.0	29.0	30.0	**2,197.0**
H2O	2011	4.7	5.5	7.7	7.5	7.5	7.7	7.2	7.1	5.8	4.8	4.5	6.1	**884.4**
OIL	2011	107.3	120.9	116.6	106.4	124.3	123.6	129.4	129.2	113.8	116.6	115.1	115.3	**7,082.8**
DAY	2010	30.0	28.0	27.0	30.0	29.0	30.0	30.0	29.0	30.0	30.0	27.0	21.0	**1,851.0**
H2O	2010	8.1	8.4	9.5	10.1	10.2	11.3	10.6	8.5	8.5	6.1	4.9	4.1	**808.3**
OIL	2010	83.7	76.0	72.2	80.9	79.3	83.3	82.3	94.9	99.0	98.3	103.9	88.0	**5,664.3**

Licence **5551** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,965.0**
H2O	2013	8.1	5.5	5.5	5.1	5.3	6.8	31.8	32.1	32.2	30.2	24.2	27.5	**1,035.6**
OIL	2013	86.1	80.4	90.1	86.8	89.0	84.3	65.7	66.5	58.7	61.5	64.4	64.7	**9,308.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,601.0**
H2O	2012	8.5	8.6	8.9	9.8	10.4	8.8	10.1	12.0	12.6	13.1	13.2	13.8	**821.3**
OIL	2012	107.7	101.9	106.2	101.8	100.9	97.3	100.0	94.7	81.7	81.7	82.3	84.5	**8,410.4**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,235.0**
H2O	2011	4.8	5.2	5.9	6.4	7.4	7.3	9.4	7.8	6.6	6.6	7.4	8.4	**691.5**
OIL	2011	79.1	107.1	113.8	107.3	108.8	103.7	108.5	113.5	110.6	112.6	107.4	109.0	**7,269.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,877.0**
H2O	2010	5.6	5.3	5.6	5.5	5.5	4.8	4.7	5.2	7.4	5.7	5.6	3.8	**608.3**
OIL	2010	64.8	60.6	75.6	74.4	83.6	86.3	90.2	94.0	94.2	93.1	94.3	62.4	**5,988.3**

Manitoba Production
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Licence **5552** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	29.0	28.0	31.0	**2,888.0**
H2O	2013	5.7	5.4	6.1	5.8	5.5	5.7	5.3	8.0	8.7	6.1	5.1	5.4	**736.3**
OIL	2013	90.4	87.0	97.1	95.0	91.8	93.7	89.3	96.7	100.0	92.9	88.7	101.5	**8,936.1**
DAY	2012	31.0	27.0	29.0	30.0	29.0	28.0	29.0	31.0	29.0	30.0	28.0	29.0	**2,535.0**
H2O	2012	6.5	5.4	5.3	5.0	5.5	5.1	5.3	5.8	7.0	5.8	5.2	5.5	**663.5**
OIL	2012	106.6	94.7	103.4	110.0	106.8	97.7	99.1	108.6	123.9	102.6	91.6	91.8	**7,812.0**
DAY	2011	24.0	26.0	29.0	29.0	31.0	28.0	29.0	30.0	30.0	29.0	28.0	30.0	**2,185.0**
H2O	2011	3.8	3.4	4.0	5.4	8.3	10.5	5.1	5.5	7.4	6.9	5.2	4.4	**596.1**
OIL	2011	60.3	70.0	85.2	80.4	84.9	67.8	78.0	84.9	88.7	88.8	91.0	99.6	**6,575.2**
DAY	2010	31.0	28.0	29.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	28.0	20.0	**1,842.0**
H2O	2010	2.8	2.9	2.0	2.1	2.4	2.4	2.2	2.6	2.7	3.0	3.6	3.2	**526.2**
OIL	2010	40.0	35.2	42.7	44.0	46.2	45.7	50.4	49.1	49.7	52.0	59.7	47.4	**5,595.6**

Licence **5553** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,964.0**
H2O	2013	5.8	5.2	5.8	5.8	5.9	5.7	5.7	5.4	5.2	5.0	4.8	4.7	**594.5**
OIL	2013	94.1	84.7	94.5	92.3	97.1	93.2	95.6	91.7	83.7	86.7	83.4	87.0	**9,911.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,599.0**
H2O	2012	7.4	6.0	5.9	5.0	5.4	5.8	5.9	5.3	5.3	5.4	5.5	5.7	**529.5**
OIL	2012	112.5	109.5	118.0	113.6	116.8	109.9	108.1	100.5	95.5	97.7	97.7	96.9	**8,827.7**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,235.0**
H2O	2011	3.1	4.5	5.4	4.4	7.0	4.4	4.5	4.7	4.0	4.7	5.9	7.7	**460.9**
OIL	2011	68.7	85.4	101.3	93.4	98.0	102.1	109.6	109.4	104.4	108.1	108.3	114.7	**7,551.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,877.0**
H2O	2010	3.1	3.1	4.1	3.7	3.7	3.6	2.8	3.7	3.8	3.8	3.6	2.6	**400.6**
OIL	2010	67.2	59.1	67.7	61.4	68.4	69.3	68.4	72.6	73.1	75.8	78.8	53.9	**6,347.6**

Licence **5554** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,940.0**
H2O	2013	6.1	5.7	6.7	6.6	7.0	5.9	5.7	5.4	5.3	5.5	7.5	8.2	**1,060.9**
OIL	2013	29.0	28.2	30.0	27.6	29.6	27.0	28.4	29.0	27.7	28.1	23.3	24.5	**6,072.7**
DAY	2012	29.0	26.0	25.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,577.0**
H2O	2012	12.8	10.8	9.0	9.1	8.7	8.4	8.3	8.4	8.2	8.1	8.2	7.9	**985.3**
OIL	2012	25.0	22.6	25.3	31.5	34.8	33.8	34.1	34.3	33.1	33.1	30.8	31.1	**5,740.3**
DAY	2011	23.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,223.0**
H2O	2011	4.3	5.3	5.9	5.1	5.6	6.9	7.8	3.6	27.6	22.8	18.8	14.7	**877.4**
OIL	2011	23.5	29.1	32.5	34.2	35.5	25.1	26.5	30.2	26.2	33.8	28.2	26.8	**5,370.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,871.0**
H2O	2010	10.0	9.2	9.7	9.2	9.7	11.1	12.8	12.9	11.6	10.0	9.4	4.5	**749.0**
OIL	2010	40.1	36.2	39.2	35.4	36.3	31.6	29.9	29.1	27.9	29.8	31.0	22.8	**5,019.2**

Licence **5555** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	553.0	493.0	472.0	484.0	453.0	35.0	268.0	528.0	575.0	571.0	589.0	475.0	**68,068.6**
WIN	2012	621.0	574.0	606.0	507.0	377.0	653.0	600.0	574.0	525.0	562.0	474.0	446.0	**62,572.6**
WIN	2011	705.0	560.0	641.0	619.0	614.0	612.0	734.0	656.0	777.0	683.0	644.0	652.0	**56,053.6**

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Licence **5555** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	959.0	960.0	912.0	855.0	842.0	790.0	751.0	740.0	690.0	737.0	642.0	522.0	**48,156.6**

Licence **5556** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,907.0**
H2O	2013	13.9	10.9	12.2	11.6	7.8	8.2	10.2	8.2	7.5	7.6	9.8	8.4	**2,020.6**
OIL	2013	57.7	53.2	59.2	57.5	44.9	44.4	48.7	49.4	52.4	56.3	53.8	57.3	**8,039.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	17.0	31.0	**2,545.0**
H2O	2012	11.9	10.2	11.8	10.1	7.4	8.4	12.1	11.4	12.1	12.3	7.2	13.9	**1,904.3**
OIL	2012	69.6	65.1	67.8	62.7	66.8	62.8	60.8	62.0	55.2	58.7	31.4	57.8	**7,405.1**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,193.0**
H2O	2011	7.3	8.3	7.5	8.2	9.8	9.6	11.0	10.0	8.5	10.9	12.7	13.5	**1,775.5**
OIL	2011	56.5	65.1	79.2	72.7	71.8	70.0	70.6	77.8	78.5	73.2	67.1	68.2	**6,684.4**
DAY	2010	31.0	28.0	23.0	24.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	21.0	**1,835.0**
H2O	2010	14.4	14.5	12.6	15.3	19.3	15.5	14.8	9.7	10.4	10.1	10.4	6.8	**1,658.2**
OIL	2010	62.3	54.5	44.4	55.7	74.8	68.8	66.3	67.4	64.2	57.8	74.4	48.6	**5,833.7**

Licence **5557** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,970.0**
H2O	2013	28.4	24.0	25.6	24.2	24.5	27.2	31.1	32.9	27.3	27.4	28.3	26.8	**2,193.0**
OIL	2013	120.5	105.2	114.6	111.3	115.6	104.7	109.2	112.3	101.0	105.1	104.1	103.6	**12,597.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,606.0**
H2O	2012	20.1	18.7	21.4	20.6	21.8	21.2	26.2	29.6	28.5	29.1	28.0	27.4	**1,865.3**
OIL	2012	152.0	142.6	150.8	141.0	143.2	131.8	129.8	136.5	124.9	124.7	120.2	122.0	**11,289.9**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,240.0**
H2O	2011	5.0	9.0	10.7	11.2	6.3	11.1	10.1	6.2	17.2	19.1	18.8	20.7	**1,572.7**
OIL	2011	114.4	163.5	179.7	168.7	159.7	157.2	169.2	174.7	157.5	161.3	158.1	151.7	**9,670.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,882.0**
H2O	2010	11.6	12.1	12.5	10.7	7.5	9.5	10.6	11.8	9.4	9.5	6.7	4.5	**1,427.3**
OIL	2010	98.7	92.8	107.5	110.6	124.0	127.0	131.8	133.0	137.0	137.5	140.8	95.8	**7,754.7**

Licence **5558** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	28.0	31.0	29.0	31.0	29.0	30.0	28.0	30.0	30.0	30.0	31.0	**2,782.0**
H2O	2013	8.0	15.0	10.9	7.9	7.3	3.9	4.6	11.7	20.7	16.6	15.0	14.0	**1,133.5**
OIL	2013	101.5	170.1	133.3	132.6	142.2	124.6	134.8	116.9	108.9	113.3	116.9	123.3	**9,036.4**
DAY	2012	29.0	27.0	31.0	28.0	29.0	28.0	29.0	27.0	28.0	29.0	28.0	31.0	**2,433.0**
H2O	2012	8.7	7.0	7.5	5.8	3.4	4.5	5.8	5.8	4.8	3.3	4.0	4.2	**997.9**
OIL	2012	146.0	127.4	150.5	132.6	88.2	129.9	130.7	119.7	110.7	84.4	94.8	89.8	**7,518.0**
DAY	2011	24.0	28.0	29.0	28.0	28.0	0.0	0.0	25.0	28.0	29.0	28.0	29.0	**2,089.0**
H2O	2011	2.7	3.2	4.8	3.8	5.2	0.0	0.0	5.6	14.5	11.4	7.7	8.8	**933.1**
OIL	2011	72.5	81.6	113.9	114.4	112.1	0.0	0.0	102.3	158.8	159.2	143.4	147.0	**6,113.3**
DAY	2010	29.0	26.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	29.0	28.0	19.0	**1,813.0**
H2O	2010	4.4	4.3	5.3	5.8	7.1	6.8	6.4	6.8	6.8	4.3	2.8	1.7	**865.4**
OIL	2010	48.4	45.6	46.5	47.0	48.4	48.2	49.7	53.8	61.9	66.5	72.2	50.7	**4,908.1**

Licence **5559** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5559** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	24.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,776.0**
H2O	2013	8.5	6.8	7.9	13.7	13.8	10.9	12.2	12.2	11.6	10.6	9.5	8.2	**1,575.9**
OIL	2013	122.8	104.7	123.6	105.6	118.6	123.5	128.9	124.7	113.4	117.2	113.3	106.6	**12,034.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,421.0**
H2O	2012	14.4	14.0	14.5	13.3	12.2	11.4	13.9	13.4	12.7	10.1	12.0	12.2	**1,450.0**
OIL	2012	207.0	191.1	190.1	176.6	176.8	163.9	144.5	162.5	145.8	143.0	140.3	138.8	**10,632.0**
DAY	2011	24.0	28.0	31.0	30.0	30.0	0.0	0.0	27.0	30.0	31.0	30.0	31.0	**2,058.0**
H2O	2011	5.9	7.0	11.8	12.7	11.2	0.0	0.0	7.0	7.0	8.6	11.7	14.7	**1,295.9**
OIL	2011	132.7	149.5	177.5	170.2	164.0	0.0	0.0	175.8	225.3	222.8	206.2	207.6	**8,651.6**
DAY	2010	31.0	28.0	13.0	0.0	14.0	0.0	22.0	31.0	30.0	31.0	30.0	21.0	**1,766.0**
H2O	2010	10.9	11.1	6.2	0.0	6.1	0.0	19.3	30.8	10.3	9.0	6.7	4.1	**1,198.3**
OIL	2010	90.9	82.3	39.6	0.0	42.1	0.0	129.6	204.2	163.0	162.5	160.0	110.6	**6,820.0**

Licence **5560** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	30.0	30.0	29.0	30.0	30.0	31.0	28.0	29.0	**2,828.0**
H2O	2013	0.6	0.5	0.6	0.6	0.6	0.7	0.7	0.7	0.6	0.6	0.5	0.6	**330.4**
OIL	2013	17.5	16.2	18.0	17.3	16.8	14.6	13.7	14.3	14.9	15.7	13.7	14.6	**2,453.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	8.0	30.0	31.0	**2,472.0**
H2O	2012	1.0	1.0	1.1	1.0	1.4	1.3	1.4	1.4	0.7	0.1	0.6	0.6	**323.1**
OIL	2012	22.2	21.1	23.5	23.4	30.2	27.6	29.8	28.2	17.3	4.3	17.8	17.7	**2,266.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	24.0	14.0	30.0	30.0	31.0	**2,135.0**
H2O	2011	0.9	0.8	0.9	0.9	0.9	0.9	1.0	0.7	0.4	1.0	1.0	1.1	**311.5**
OIL	2011	16.3	14.2	16.1	19.4	21.1	21.8	22.2	17.7	10.2	24.8	22.2	22.9	**2,003.2**
DAY	2010	21.0	20.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,795.0**
H2O	2010	0.7	0.6	1.0	0.8	1.0	0.9	1.0	0.9	0.9	0.9	0.8	0.9	**301.0**
OIL	2010	13.3	13.2	17.4	16.3	17.1	16.6	16.2	16.9	17.0	16.4	15.9	15.8	**1,774.3**

UWI **100.03-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	30.0	30.0	29.0	30.0	30.0	31.0	28.0	29.0	**2,828.0**
H2O	2013	1.3	1.2	1.3	1.2	1.3	1.3	1.3	1.3	1.3	1.4	1.1	1.2	**410.1**
OIL	2013	5.4	4.9	5.5	5.3	5.1	7.9	7.4	7.7	8.0	8.5	7.4	8.0	**2,255.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	8.0	30.0	31.0	**2,472.0**
H2O	2012	2.6	2.5	2.6	2.5	2.6	2.5	2.6	2.7	1.3	0.3	1.2	1.3	**394.9**
OIL	2012	13.0	12.4	13.8	13.8	9.3	8.5	9.2	8.7	5.2	1.3	5.4	5.4	**2,173.9**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	24.0	14.0	30.0	30.0	31.0	**2,135.0**
H2O	2011	1.9	1.7	2.0	2.2	2.2	2.2	2.2	1.7	1.0	2.2	2.3	2.4	**370.2**
OIL	2011	18.6	16.2	18.6	11.2	12.2	12.6	12.8	10.2	5.8	14.3	12.8	13.2	**2,067.9**
DAY	2010	21.0	20.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,795.0**
H2O	2010	1.4	1.3	2.1	1.9	2.1	2.1	2.0	2.1	2.1	2.1	1.9	2.1	**346.2**
OIL	2010	11.2	11.2	20.0	18.6	19.7	19.0	18.5	19.4	19.4	18.9	18.2	18.2	**1,909.4**

Licence **5561** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	17.0	24.0	30.0	12.0	**2,947.0**
H2O	2013	3.1	2.4	2.2	1.6	1.7	1.0	1.0	0.8	0.3	16.6	4.7	1.8	**1,355.0**
OIL	2013	18.6	16.2	15.3	12.6	13.2	9.2	8.9	8.3	4.2	31.7	50.2	20.7	**6,375.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,624.0**
H2O	2012	3.9	3.8	3.6	2.9	3.0	2.9	3.2	2.9	3.1	3.1	3.0	2.9	**1,317.8**

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Licence **5561** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	50.1	48.6	46.5	41.5	42.2	31.8	33.1	30.1	26.5	25.9	21.5	19.0	**6,166.0**
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,261.0**
H2O	2011	2.0	2.5	2.4	3.0	2.9	2.5	3.2	3.1	2.8	3.4	3.3	4.1	**1,279.5**
OIL	2011	32.2	36.7	37.1	32.4	28.0	24.2	27.3	34.3	36.2	44.9	43.8	50.6	**5,749.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,905.0**
H2O	2010	9.8	8.4	9.7	9.4	10.2	9.7	9.4	9.5	10.0	8.9	5.3	3.0	**1,244.3**
OIL	2010	72.9	65.4	66.6	61.5	73.1	69.7	71.8	72.4	73.6	66.4	50.4	31.5	**5,321.5**

Licence **5562** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2013	669.1	653.6	723.5	692.4	723.5	661.3	661.3	708.0	233.4	715.8	1167.0	1205.9	**18,840.4**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	10.0	31.0	30.0	31.0	**2,922.0**
GAS	2013	0.9	0.7	0.9	0.9	1.0	0.9	0.8	0.9	0.2	0.9	1.5	1.6	**60.4**
H2O	2013	31.9	76.5	71.9	55.0	53.9	51.8	47.1	61.1	21.7	67.3	60.0	55.2	**2,139.7**
OIL	2013	121.9	121.3	116.8	104.4	105.2	89.0	80.5	92.2	28.7	99.4	94.2	92.3	**11,653.7**
CO2	2012	446.2	397.1	723.5	700.2	715.8	700.2	708.0	653.5	684.6	723.5	653.5	599.1	**10,025.6**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	26.0	**2,582.0**
GAS	2012	0.9	0.9	1.0	0.9	1.0	0.9	1.0	0.8	0.9	0.9	0.9	0.7	**49.2**
H2O	2012	12.1	10.9	12.9	12.7	15.0	14.6	15.5	15.3	17.8	14.8	4.3	14.9	**1,486.3**
OIL	2012	150.0	107.9	114.2	112.9	127.4	121.2	121.4	113.7	119.0	102.1	36.1	73.3	**10,507.8**
CO2	2011	0.0	116.9	129.4	50.1	163.4	221.3	192.4	185.2	179.2	185.2	441.3	456.0	**2,320.4**
DAY	2011	22.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,228.0**
GAS	2011	1.2	2.1	1.6	0.6	0.6	0.9	1.0	0.9	1.0	0.9	0.9	0.9	**38.4**
H2O	2011	7.1	10.8	10.6	10.5	10.3	10.2	12.6	12.5	11.4	12.4	12.1	12.7	**1,325.5**
OIL	2011	129.4	171.3	175.7	163.4	163.8	153.3	188.0	184.7	173.5	164.0	152.8	154.3	**9,208.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,874.0**
GAS	2010	1.6	1.4	1.6	0.6	1.0	0.8	0.9	1.0	0.9	2.7	0.6	0.4	**25.8**
H2O	2010	12.5	12.0	12.7	11.7	12.0	11.5	12.5	8.9	2.9	4.1	8.0	5.3	**1,192.3**
OIL	2010	103.9	90.7	99.3	94.1	97.0	96.8	111.4	79.5	46.0	69.5	145.2	97.5	**7,234.4**

Licence **5563** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	22.0	26.0	28.0	29.0	20.0	24.0	30.0	29.0	29.0	28.0	31.0	**2,846.0**
H2O	2013	18.8	11.6	13.4	17.5	20.4	15.4	17.4	25.1	21.9	19.8	18.9	18.1	**1,395.8**
OIL	2013	75.4	51.9	64.0	67.0	67.6	45.8	59.0	75.5	66.7	66.9	65.6	66.5	**8,119.0**
DAY	2012	31.0	29.0	31.0	28.0	31.0	28.0	31.0	26.0	30.0	31.0	29.0	28.0	**2,521.0**
H2O	2012	9.1	14.7	18.9	15.5	15.1	13.6	15.5	12.0	12.9	13.1	12.0	20.3	**1,177.5**
OIL	2012	108.1	120.9	136.2	114.0	107.0	96.2	106.6	93.8	106.5	104.4	82.3	88.7	**7,347.1**
DAY	2011	20.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	28.0	29.0	30.0	29.0	**2,168.0**
H2O	2011	3.9	8.9	8.4	8.7	9.9	9.9	9.5	8.8	8.0	8.7	9.1	8.9	**1,004.8**
OIL	2011	56.6	100.0	100.8	97.5	109.3	109.5	121.3	102.8	100.4	106.4	114.6	104.6	**6,082.4**
DAY	2010	31.0	26.0	29.0	29.0	29.0	28.0	31.0	29.0	28.0	29.0	30.0	18.0	**1,823.0**
H2O	2010	6.2	6.5	8.7	10.1	9.0	7.6	6.3	4.7	2.8	2.8	2.7	1.6	**902.1**
OIL	2010	39.7	33.7	39.9	41.5	39.7	37.8	40.2	37.3	40.7	42.3	50.4	31.5	**4,858.6**

Licence **5564** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	25.0	31.0	**2,949.0**

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Licence **5564** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	10.3	11.1	14.1	15.3	13.8	12.6	13.2	13.3	12.9	7.4	8.4	13.4	**1,751.2**
OIL	2013	75.2	64.3	69.3	64.8	67.1	65.0	67.5	65.9	59.7	41.7	50.7	63.8	**8,522.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,599.0**
H2O	2012	10.8	8.5	11.4	10.1	12.0	12.6	12.3	10.7	14.8	15.5	13.5	12.9	**1,605.4**
OIL	2012	113.3	105.6	106.3	97.6	97.8	87.6	90.7	85.5	84.4	79.4	76.3	75.1	**7,767.9**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,236.0**
H2O	2011	9.5	9.5	10.6	10.2	11.0	8.8	7.6	7.2	6.5	11.7	11.1	9.2	**1,460.3**
OIL	2011	55.0	93.7	100.9	96.7	100.5	101.0	107.5	111.0	107.7	108.7	104.1	116.5	**6,668.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,879.0**
H2O	2010	15.6	16.0	15.2	15.5	14.7	14.2	13.1	14.5	13.9	12.2	11.3	8.4	**1,347.4**
OIL	2010	51.1	44.0	49.4	47.1	50.8	50.3	52.0	50.2	47.3	52.9	53.2	34.2	**5,465.0**

Licence **5565** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	25.0	31.0	**2,852.0**
H2O	2013	10.9	14.1	15.7	12.3	10.6	10.2	9.6	10.0	9.9	6.7	7.8	5.2	**1,430.1**
OIL	2013	86.6	70.7	74.1	75.9	82.8	81.3	78.5	83.1	79.2	55.5	67.4	95.1	**9,131.3**
DAY	2012	19.0	29.0	31.0	27.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,503.0**
H2O	2012	4.9	6.5	5.8	5.0	6.8	5.1	7.2	6.7	10.3	11.6	13.2	10.1	**1,307.1**
OIL	2012	54.9	108.9	106.5	88.6	101.2	94.4	93.4	81.8	87.6	92.8	93.2	88.7	**8,201.1**
DAY	2011	23.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,156.0**
H2O	2011	7.3	8.9	11.4	10.0	9.1	6.4	6.5	4.0	3.7	6.6	8.0	5.3	**1,213.9**
OIL	2011	52.4	80.4	81.4	78.5	81.3	67.4	86.5	95.5	92.6	94.7	87.4	54.8	**7,109.1**
DAY	2010	12.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	20.0	**1,815.0**
H2O	2010	4.7	16.0	15.2	16.2	16.1	9.9	28.3	16.6	12.0	12.0	8.4	6.1	**1,126.7**
OIL	2010	28.9	68.8	81.0	68.3	65.2	64.0	60.6	65.9	65.4	64.2	67.3	41.2	**6,156.2**

Licence **5566** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	26.0	29.0	28.0	27.0	22.0	27.0	29.0	30.0	19.0	23.0	27.0	**2,731.0**
H2O	2013	32.3	26.2	21.8	18.5	17.1	25.1	43.0	27.0	19.8	12.1	14.4	15.8	**1,640.7**
OIL	2013	56.2	67.0	67.9	65.6	61.2	43.2	53.8	61.8	65.1	41.3	50.9	67.4	**5,501.8**
DAY	2012	29.0	29.0	29.0	27.0	29.0	28.0	29.0	25.0	28.0	28.0	24.0	29.0	**2,421.0**
H2O	2012	5.1	2.9	3.9	3.7	6.9	2.6	4.0	6.6	32.1	26.4	43.3	30.6	**1,367.6**
OIL	2012	59.4	55.3	47.5	44.6	48.7	41.4	44.0	37.9	55.1	59.1	72.5	71.9	**4,800.4**
DAY	2011	21.0	26.0	28.0	28.0	27.0	30.0	29.0	24.0	23.0	27.0	28.0	29.0	**2,087.0**
H2O	2011	5.7	8.6	8.0	9.2	13.0	11.3	10.1	1.0	0.9	13.6	17.7	9.3	**1,199.5**
OIL	2011	27.6	42.5	37.3	36.0	41.9	48.4	46.9	23.1	22.2	44.7	65.2	67.9	**4,163.0**
DAY	2010	30.0	26.0	27.0	28.0	28.0	28.0	21.0	29.0	26.0	27.0	28.0	20.0	**1,767.0**
H2O	2010	10.4	9.6	13.4	11.8	9.5	9.1	5.7	10.1	7.9	8.7	8.9	5.4	**1,091.1**
OIL	2010	25.2	22.6	24.4	27.3	28.1	28.3	21.7	30.2	25.0	28.7	30.0	23.4	**3,659.3**

Licence **5567** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	29.0	28.0	27.0	30.0	30.0	29.0	**2,849.0**
H2O	2013	81.9	76.9	76.1	63.6	71.8	60.9	61.9	57.7	57.1	69.2	71.0	65.4	**2,832.9**
OIL	2013	72.6	71.4	79.0	70.8	64.4	54.0	54.9	51.2	48.1	49.7	49.4	45.5	**8,955.2**
DAY	2012	30.0	27.0	31.0	28.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,497.0**

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Licence **5567** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	33.7	31.1	31.7	16.3	19.9	21.4	149.8	170.9	140.8	111.2	93.1	79.3	**2,019.4**
OIL	2012	119.1	102.9	117.3	116.4	101.4	99.9	51.6	77.3	129.0	92.7	70.2	65.5	**8,244.2**
DAY	2011	27.0	26.0	29.0	30.0	26.0	30.0	29.0	29.0	30.0	27.0	30.0	29.0	**2,141.0**
H2O	2011	24.7	23.7	22.2	29.5	29.1	39.5	32.9	32.3	31.3	31.2	37.1	33.2	**1,120.2**
OIL	2011	132.9	123.8	125.1	121.3	102.6	118.5	126.0	123.8	126.7	101.8	108.1	114.5	**7,100.9**
DAY	2010	29.0	28.0	29.0	30.0	29.0	27.0	29.0	31.0	28.0	29.0	30.0	18.0	**1,799.0**
H2O	2010	7.5	7.4	10.4	11.7	19.0	17.5	24.0	23.2	20.1	17.6	15.8	12.5	**753.5**
OIL	2010	66.2	63.4	71.2	76.6	91.1	87.2	120.5	124.5	113.6	121.0	130.7	70.7	**5,675.8**

Licence **5568** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,910.0**
H2O	2013	9.5	8.7	10.2	9.2	8.2	6.5	7.6	7.5	8.8	10.5	10.0	7.6	**849.2**
OIL	2013	155.0	143.3	164.6	153.1	142.2	118.9	128.3	127.9	142.8	177.5	175.0	142.7	**10,303.6**
DAY	2012	31.0	29.0	31.0	30.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,554.0**
H2O	2012	8.6	7.1	7.6	4.9	15.9	11.4	6.7	7.4	8.6	9.4	7.4	8.7	**744.9**
OIL	2012	204.9	173.1	176.4	108.4	26.2	215.7	124.1	138.5	154.1	170.3	134.7	152.4	**8,532.3**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,201.0**
H2O	2011	3.0	3.2	3.5	3.8	4.5	4.7	4.6	4.9	6.1	9.3	9.8	9.9	**641.2**
OIL	2011	78.6	84.0	86.7	89.9	94.1	93.7	107.1	115.9	146.2	195.3	223.4	227.5	**6,753.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,838.0**
H2O	2010	2.2	2.9	3.1	4.6	6.1	6.1	5.7	4.4	3.0	3.3	2.7	1.8	**573.9**
OIL	2010	50.2	48.7	53.9	77.7	85.8	83.1	87.2	73.0	66.7	71.6	71.1	46.9	**5,211.1**

Licence **5569** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	27.0	28.0	31.0	30.0	29.0	**2,874.0**
H2O	2013	8.1	13.5	11.9	9.5	9.1	5.9	6.0	4.9	5.8	6.6	6.3	5.2	**806.7**
OIL	2013	117.7	154.3	151.5	133.4	135.2	104.3	100.3	87.2	95.4	111.8	110.3	98.1	**9,444.3**
DAY	2012	29.0	29.0	29.0	28.0	18.0	25.0	29.0	29.0	28.0	30.0	29.0	29.0	**2,519.0**
H2O	2012	5.2	4.8	4.5	4.9	3.5	4.8	6.2	5.4	5.7	5.5	5.3	5.9	**713.9**
OIL	2012	120.9	117.3	106.6	103.4	67.0	88.1	110.3	98.5	100.6	97.2	94.8	100.0	**8,044.8**
DAY	2011	27.0	26.0	31.0	27.0	31.0	28.0	29.0	29.0	26.0	31.0	28.0	30.0	**2,187.0**
H2O	2011	4.3	4.6	5.3	4.9	6.3	6.3	6.0	6.1	5.7	7.1	5.4	5.5	**652.2**
OIL	2011	112.8	107.6	125.4	108.6	122.3	117.4	126.8	128.6	117.0	136.4	119.3	126.3	**6,840.1**
DAY	2010	31.0	28.0	29.0	28.0	27.0	28.0	31.0	29.0	28.0	29.0	30.0	18.0	**1,844.0**
H2O	2010	1.4	2.4	2.5	5.9	5.3	4.6	3.7	3.9	3.6	3.6	4.0	2.6	**584.7**
OIL	2010	51.1	48.8	50.8	55.9	62.0	67.7	79.9	79.6	84.8	84.1	102.3	63.7	**5,391.6**

Licence **5570** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	26.0	**2,782.0**
H2O	2013	12.1	14.7	16.4	15.0	14.8	14.0	15.1	15.6	14.9	13.7	13.8	19.0	**1,309.8**
OIL	2013	61.1	58.2	62.8	56.5	53.7	46.5	49.5	46.5	43.5	46.4	43.3	31.8	**6,706.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,423.0**
H2O	2012	18.9	15.8	15.2	14.7	14.9	15.7	15.4	12.5	12.1	12.3	11.9	8.7	**1,130.7**
OIL	2012	46.9	43.4	45.6	44.1	44.0	44.6	44.8	45.6	44.0	46.2	47.2	60.3	**6,106.3**
DAY	2011	20.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**2,058.0**

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Licence **5570** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	7.6	10.6	11.7	10.0	10.3	13.9	16.8	11.1	52.2	19.3	19.1	18.5	**962.6**
OIL	2011	39.9	68.8	76.9	64.2	55.3	54.0	54.9	53.3	46.2	46.9	45.5	45.1	**5,549.6**
DAY	2010	31.0	28.0	31.0	27.0	31.0	25.0	29.0	31.0	28.0	31.0	30.0	21.0	**1,706.0**
H2O	2010	13.3	12.3	13.0	11.0	12.8	10.6	11.9	71.3	33.9	13.3	12.7	9.0	**761.5**
OIL	2010	66.2	61.2	66.7	57.4	62.5	50.2	59.4	47.0	50.6	62.5	64.9	43.5	**4,898.6**

Licence **5571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	25.0	20.0	31.0	30.0	23.0	30.0	29.0	20.0	5.0	31.0	**2,874.0**
H2O	2013	4.6	4.4	3.7	3.1	5.1	4.9	3.8	5.0	3.5	1.6	0.4	2.4	**707.3**
OIL	2013	20.0	19.1	16.3	13.9	20.7	5.0	3.7	4.9	4.3	2.5	0.6	3.9	**1,841.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,571.0**
H2O	2012	6.4	5.9	6.4	6.3	6.0	5.9	6.2	6.4	3.8	4.5	4.4	4.6	**664.8**
OIL	2012	11.3	10.5	11.2	11.2	15.1	14.1	15.2	14.4	16.3	21.3	20.8	20.8	**1,726.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,211.0**
H2O	2011	5.5	4.8	5.5	5.8	6.1	5.9	6.0	5.9	5.8	6.2	6.2	6.4	**598.0**
OIL	2011	11.4	10.0	11.3	9.9	11.2	11.2	11.4	11.7	11.2	12.8	11.4	11.6	**1,543.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	26.0	12.0	30.0	31.0	**1,847.0**
H2O	2010	5.6	5.0	5.7	5.3	5.8	5.7	5.6	5.5	4.9	2.2	5.3	5.6	**527.9**
OIL	2010	14.3	13.4	12.2	11.4	12.0	11.6	11.4	11.8	10.3	4.5	11.1	11.1	**1,408.8**

UWI **100.06-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	25.0	20.0	31.0	30.0	23.0	30.0	29.0	20.0	5.0	31.0	**2,874.0**
H2O	2013	7.1	6.8	5.7	4.7	7.7	7.5	5.8	7.6	5.5	2.6	0.6	3.8	**1,024.9**
OIL	2013	20.0	19.1	16.3	13.9	20.7	35.2	26.2	34.7	30.2	17.5	4.2	27.6	**2,387.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,571.0**
H2O	2012	10.5	9.6	10.1	9.9	9.6	9.2	9.7	10.0	5.7	6.8	6.6	7.0	**959.5**
OIL	2012	17.6	16.6	18.0	17.9	15.1	14.1	15.2	14.4	16.3	21.3	20.8	20.8	**2,121.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,211.0**
H2O	2011	8.9	7.9	8.9	9.5	9.8	9.6	9.8	9.6	9.4	10.2	10.2	10.5	**854.8**
OIL	2011	17.7	15.5	17.6	15.6	17.5	17.5	17.8	18.3	17.5	19.9	17.8	18.1	**1,913.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	26.0	12.0	30.0	31.0	**1,847.0**
H2O	2010	9.1	8.2	9.3	8.6	9.4	9.2	9.1	9.0	8.1	3.6	8.6	9.0	**740.5**
OIL	2010	16.0	15.2	19.0	17.8	18.7	18.1	17.7	18.4	16.0	6.9	17.4	17.3	**1,703.0**

Licence **5572** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,952.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,351.9**
DAY	2012	31.0	29.0	31.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,952.7**
H2O	2012	7.4	5.5	3.5	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.6**
OIL	2012	29.6	28.5	31.5	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,351.9**
DAY	2011	31.0	26.0	31.0	30.0	3.0	0.0	13.0	31.0	29.5	31.0	30.0	31.0	**1,859.7**
H2O	2011	1.8	0.7	0.6	2.3	0.5	0.0	0.6	3.8	1.8	2.5	1.8	7.6	**169.0**
OIL	2011	34.2	32.3	37.5	29.7	2.5	0.0	31.4	42.7	36.1	36.5	36.2	30.4	**3,260.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.2	30.0	28.0	30.0	31.0	**1,573.2**
H2O	2010	1.6	8.0	1.4	1.4	2.1	9.9	9.8	0.0	0.1	1.7	2.0	3.2	**145.0**
OIL	2010	40.3	28.1	39.8	36.0	36.5	28.2	27.8	41.4	33.0	32.6	36.2	32.2	**2,911.0**

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Licence **5573** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,879.0**
H2O	2013	8.2	6.6	7.2	6.1	7.2	5.4	6.0	7.7	8.3	9.3	9.7	10.0	**1,172.4**
OIL	2013	79.9	88.1	93.6	78.5	86.0	71.2	79.7	71.0	71.9	65.6	69.3	74.2	**8,510.0**
DAY	2012	29.0	29.0	29.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	27.0	31.0	**2,523.0**
H2O	2012	6.0	5.1	5.6	6.7	6.9	4.3	4.8	4.8	4.9	5.4	6.2	8.4	**1,080.7**
OIL	2012	114.0	108.3	106.9	105.9	108.6	91.4	100.9	101.9	75.4	80.2	70.2	80.7	**7,581.0**
DAY	2011	24.0	26.0	31.0	28.0	31.0	28.0	31.0	30.0	28.0	31.0	28.0	31.0	**2,168.0**
H2O	2011	3.6	4.0	6.1	9.2	14.6	6.4	5.1	4.9	4.8	6.5	6.0	6.6	**1,011.6**
OIL	2011	93.5	98.4	121.3	109.9	121.2	111.5	127.5	123.4	118.4	130.9	114.5	121.9	**6,436.6**
DAY	2010	29.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	14.0	**1,821.0**
H2O	2010	7.9	7.7	8.0	7.8	10.4	12.9	12.5	11.0	5.3	4.7	2.9	1.4	**933.8**
OIL	2010	63.7	60.5	63.7	68.5	72.6	81.8	83.5	79.9	105.3	99.5	109.4	50.6	**5,044.2**

Licence **5574** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,942.0**
H2O	2013	20.4	19.4	22.2	21.1	21.0	22.5	25.0	25.8	22.7	21.9	20.8	20.6	**1,437.2**
OIL	2013	79.8	71.9	80.9	77.9	75.3	71.0	73.8	76.3	74.9	77.5	76.6	80.7	**8,787.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,577.0**
H2O	2012	10.9	7.9	8.8	11.1	11.4	13.8	16.1	15.4	14.4	15.8	17.0	18.0	**1,173.8**
OIL	2012	115.2	103.2	109.1	101.4	104.0	96.2	97.6	96.7	88.6	86.4	78.1	80.7	**7,871.0**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,211.0**
H2O	2011	3.8	5.9	9.3	9.6	8.3	7.6	7.2	8.3	9.8	21.6	19.8	11.1	**1,013.2**
OIL	2011	85.8	96.2	105.4	99.5	105.2	100.6	106.8	100.9	108.4	149.5	139.5	114.6	**6,713.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,853.0**
H2O	2010	9.6	12.0	13.7	7.0	5.1	5.3	5.7	5.6	2.9	3.1	4.8	3.3	**890.9**
OIL	2010	79.2	84.3	95.4	93.9	98.9	98.0	99.6	98.7	95.7	96.0	101.4	70.3	**5,401.4**

Licence **5575** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	28.0	3.0	24.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,768.0**
H2O	2013	4.0	4.6	5.4	5.3	0.5	7.0	13.0	12.4	11.7	11.8	10.5	10.4	**912.0**
OIL	2013	90.6	91.2	103.5	96.3	10.6	98.2	151.4	149.6	128.3	104.6	97.9	96.1	**10,151.4**
DAY	2012	31.0	24.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,442.0**
H2O	2012	4.0	3.3	5.4	5.5	6.9	5.6	4.8	4.8	4.7	4.1	3.1	3.3	**815.4**
OIL	2012	128.1	108.1	168.2	132.9	126.8	110.1	112.9	116.1	113.2	102.8	91.1	94.2	**8,933.1**
DAY	2011	0.0	28.0	29.0	26.0	28.0	8.0	24.0	31.0	30.0	29.0	30.0	29.0	**2,087.0**
H2O	2011	0.0	3.7	6.9	7.8	9.0	2.2	6.0	25.5	23.9	14.0	4.6	4.0	**759.9**
OIL	2011	0.0	134.2	157.7	145.5	153.8	45.2	139.9	189.8	185.9	152.2	133.7	120.4	**7,528.6**
DAY	2010	31.0	28.0	27.0	24.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	21.0	**1,795.0**
H2O	2010	7.7	7.2	7.7	7.8	7.4	6.5	5.9	6.3	5.5	4.5	4.0	2.8	**652.3**
OIL	2010	126.0	114.7	118.0	118.4	135.9	139.3	133.2	141.0	128.5	142.2	140.8	97.6	**5,970.3**

Licence **5576** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	31.0	30.0	28.0	25.0	29.0	31.0	30.0	27.0	30.0	31.0	**2,767.0**
H2O	2013	9.5	6.5	8.5	8.0	8.3	12.1	9.2	13.0	12.9	5.2	4.2	5.0	**1,413.5**
OIL	2013	72.0	52.8	68.5	65.8	61.0	47.5	71.0	68.9	65.7	72.1	84.4	90.0	**7,979.7**

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Licence **5576** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	28.0	23.0	31.0	26.0	31.0	30.0	27.0	31.0	26.0	31.0	27.0	30.0	**2,420.0**
H2O	2012	13.3	11.8	16.9	13.4	14.1	13.7	6.3	5.1	4.3	4.8	4.2	8.8	**1,311.1**
OIL	2012	80.8	70.2	91.1	73.6	70.7	67.8	63.4	74.3	60.8	72.0	62.9	70.8	**7,160.0**
DAY	2011	24.0	28.0	27.0	30.0	31.0	26.0	31.0	27.0	30.0	27.0	30.0	27.0	**2,079.0**
H2O	2011	10.8	12.6	11.2	9.0	10.4	14.0	23.6	19.2	19.6	15.2	9.7	10.6	**1,194.4**
OIL	2011	82.8	93.3	90.6	100.1	100.9	83.8	100.4	81.2	87.8	82.4	102.3	88.9	**6,301.6**
DAY	2010	31.0	24.0	31.0	26.0	31.0	26.0	27.0	31.0	25.0	31.0	25.0	17.0	**1,741.0**
H2O	2010	7.7	6.7	9.6	8.1	10.8	8.9	9.7	12.6	10.0	12.3	5.4	3.7	**1,028.5**
OIL	2010	62.6	47.5	63.2	54.5	78.6	67.8	76.8	98.1	73.0	86.6	73.9	50.2	**5,207.1**

Licence **5577** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,922.0**
H2O	2013	34.0	27.5	29.8	27.5	27.6	21.3	35.0	34.1	33.2	23.7	18.8	19.0	**1,917.1**
OIL	2013	69.9	65.1	73.8	69.7	74.7	73.8	76.0	70.7	66.2	75.9	78.2	82.9	**9,240.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,560.0**
H2O	2012	23.8	23.4	27.9	26.4	28.2	27.4	28.9	27.9	28.5	29.3	28.3	32.3	**1,585.6**
OIL	2012	93.2	85.8	86.6	83.0	81.7	78.2	76.9	74.6	70.3	69.6	67.5	71.0	**8,363.1**
DAY	2011	0.0	28.0	31.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,194.0**
H2O	2011	0.0	11.8	16.5	18.9	25.6	24.2	20.1	19.6	19.0	22.5	26.1	26.2	**1,253.3**
OIL	2011	0.0	91.0	107.8	97.0	114.7	109.6	110.9	110.0	113.4	108.9	86.4	90.7	**7,424.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**1,866.0**
H2O	2010	9.3	9.9	13.7	13.1	14.2	13.7	14.5	14.2	11.1	10.5	10.2	7.5	**1,022.8**
OIL	2010	76.4	67.7	77.5	76.1	84.7	84.5	97.0	96.6	101.2	103.4	95.5	68.0	**6,284.3**

Licence **5578** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	23.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	27.0	29.0	**2,879.0**
H2O	2013	17.6	10.0	8.8	7.4	6.8	7.0	19.9	18.8	17.0	12.2	9.4	16.2	**897.0**
OIL	2013	94.7	79.2	119.2	105.9	113.8	101.5	117.4	111.1	96.9	103.6	70.6	91.1	**8,561.0**
DAY	2012	30.0	29.0	29.0	28.0	29.0	28.0	31.0	30.0	28.0	29.0	29.0	31.0	**2,534.0**
H2O	2012	9.9	9.5	12.8	7.5	5.0	8.4	11.7	10.7	11.1	11.9	14.8	16.0	**745.9**
OIL	2012	111.5	109.7	103.5	109.0	117.8	105.7	108.8	110.3	102.4	101.2	102.5	108.4	**7,356.0**
DAY	2011	21.0	28.0	29.0	28.0	28.0	28.0	30.0	31.0	28.0	29.0	28.0	30.0	**2,183.0**
H2O	2011	1.7	9.1	8.4	9.6	11.3	8.5	4.8	10.0	4.5	7.2	7.1	9.4	**616.6**
OIL	2011	49.0	68.7	70.4	69.8	72.8	82.5	98.0	105.1	91.0	101.0	102.1	111.3	**6,065.2**
DAY	2010	31.0	26.0	31.0	28.0	29.0	30.0	30.0	29.0	28.0	31.0	28.0	18.0	**1,845.0**
H2O	2010	2.5	2.3	3.0	2.5	3.2	3.6	2.9	2.9	8.5	7.6	6.1	2.7	**525.0**
OIL	2010	43.4	36.3	45.9	44.3	48.4	51.2	50.0	48.6	58.3	53.9	48.7	34.7	**5,043.5**

Licence **5579** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,955.0**
H2O	2013	5.5	4.7	5.2	4.8	4.9	4.8	5.0	5.1	6.8	9.3	7.8	7.4	**944.1**
OIL	2013	89.9	77.2	86.0	81.9	84.0	80.5	83.7	84.7	78.4	81.4	79.2	83.4	**11,758.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,590.0**
H2O	2012	4.7	4.4	4.6	4.7	5.4	5.9	7.9	6.0	6.5	5.4	5.8	5.6	**872.8**
OIL	2012	108.4	100.7	105.3	99.1	101.5	93.9	93.7	106.2	94.4	97.6	92.0	95.0	**10,768.1**

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Licence **5579** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,224.0**
H2O	2011	2.8	3.4	4.0	4.2	4.8	5.2	4.4	5.7	4.6	4.7	4.8	5.0	**805.9**
OIL	2011	74.0	94.2	105.0	96.0	96.7	93.9	100.4	102.5	104.7	106.5	104.4	110.4	**9,580.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,867.0**
H2O	2010	5.3	5.3	7.5	5.2	4.5	4.2	4.3	4.1	3.0	3.9	3.6	2.3	**752.3**
OIL	2010	80.4	70.6	76.9	76.6	81.2	81.9	88.8	91.1	87.0	88.1	87.9	58.4	**8,391.6**

Licence **5580** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	29.0	29.0	30.0	27.0	29.0	28.0	31.0	28.0	31.0	**2,875.0**
H2O	2013	5.2	4.9	5.6	4.8	4.8	5.1	4.4	4.0	6.9	11.3	6.5	5.9	**809.2**
OIL	2013	84.6	78.6	94.4	89.0	86.4	88.6	78.9	80.6	71.7	80.6	77.3	88.5	**9,372.6**
DAY	2012	31.0	28.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	30.0	29.0	**2,527.0**
H2O	2012	7.1	3.6	6.8	8.3	9.0	6.9	3.0	2.7	5.4	4.2	4.6	4.6	**739.8**
OIL	2012	84.6	78.1	82.4	77.2	82.5	75.3	68.0	50.3	77.6	75.9	81.7	80.7	**8,373.4**
DAY	2011	24.0	26.0	29.0	28.0	31.0	28.0	29.0	29.0	28.0	29.0	29.0	29.0	**2,176.0**
H2O	2011	3.9	7.1	9.3	8.4	8.0	12.6	9.0	6.9	7.6	10.2	10.1	8.7	**673.6**
OIL	2011	52.6	56.2	67.3	68.7	76.3	65.0	75.0	75.1	70.8	71.7	77.3	81.3	**7,459.1**
DAY	2010	31.0	26.0	29.0	30.0	29.0	28.0	30.0	31.0	28.0	29.0	28.0	20.0	**1,837.0**
H2O	2010	4.0	3.7	6.4	8.8	2.4	2.4	3.8	6.3	4.2	4.6	5.1	3.9	**571.8**
OIL	2010	69.4	56.6	61.4	56.0	46.6	46.3	50.1	49.1	51.1	53.6	54.2	38.9	**6,621.8**

Licence **5581** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	27.0	**2,857.8**
H2O	2013	2.1	2.0	3.2	3.6	2.3	1.6	1.6	1.7	2.0	2.8	2.8	2.2	**1,157.6**
OIL	2013	30.3	27.2	29.3	30.4	30.6	25.7	27.5	27.9	29.4	27.6	29.2	25.2	**5,961.9**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	31.0	**2,504.8**
H2O	2012	1.9	3.7	3.6	2.8	3.0	1.8	5.6	7.1	4.7	4.3	1.8	2.0	**1,129.7**
OIL	2012	31.9	30.5	31.9	27.7	30.5	29.9	38.2	38.6	27.2	29.4	34.4	34.7	**5,621.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,146.8**
H2O	2011	5.4	8.8	10.4	7.5	2.7	5.5	5.6	2.8	21.3	11.2	5.8	2.8	**1,087.4**
OIL	2011	38.6	33.9	45.3	50.4	42.0	33.0	32.7	40.7	49.5	28.7	26.4	27.1	**5,236.7**
DAY	2010	31.0	28.0	30.0	29.0	31.0	29.0	31.0	30.0	28.0	31.0	29.0	21.0	**1,784.8**
H2O	2010	9.3	12.3	19.4	11.8	10.8	8.9	9.4	9.1	8.0	6.0	5.2	3.5	**997.6**
OIL	2010	42.8	34.9	32.1	34.8	39.0	33.1	30.9	34.6	35.0	35.9	34.4	23.7	**4,788.4**

Licence **5582** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	26.0	29.0	28.0	27.0	28.0	31.0	29.0	29.0	31.0	30.0	28.0	**2,650.0**
H2O	2013	112.0	109.3	130.4	124.3	117.8	128.9	145.8	136.0	138.0	144.3	139.7	125.2	**4,466.4**
OIL	2013	9.0	13.9	12.3	9.5	11.6	11.5	13.1	11.9	10.9	11.5	11.6	11.0	**3,882.1**
DAY	2012	27.0	23.0	27.0	26.0	24.0	26.0	20.0	23.0	30.0	23.0	26.0	27.0	**2,307.0**
H2O	2012	31.6	43.9	61.1	71.2	70.0	83.1	76.4	91.7	118.0	89.5	103.0	107.5	**2,914.7**
OIL	2012	36.6	18.5	12.1	8.5	6.8	11.0	8.1	7.4	8.2	5.5	8.4	7.5	**3,744.3**
DAY	2011	23.0	24.0	29.0	26.0	27.0	26.0	31.0	30.0	25.0	29.0	26.0	26.0	**2,005.0**
H2O	2011	19.6	27.3	43.4	45.2	53.3	54.2	63.2	51.3	39.1	51.4	66.2	43.3	**1,967.7**
OIL	2011	17.7	20.6	23.5	18.8	19.5	17.1	22.0	36.4	31.5	32.5	10.0	24.7	**3,605.7**

Manitoba Production
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Licence **5582** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	25.0	28.0	29.0	28.0	27.0	31.0	30.0	28.0	27.0	28.0	18.0	**1,683.0**
H2O	2010	17.2	13.6	14.7	17.2	33.1	17.3	19.1	20.4	18.4	16.0	18.9	12.3	**1,410.2**
OIL	2010	24.6	20.2	22.2	21.1	19.4	48.5	30.6	30.8	32.3	25.9	23.3	13.5	**3,331.4**

Licence **5583** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,792.0**
H2O	2013	6.8	7.4	12.1	10.3	10.2	8.2	7.6	7.8	11.9	5.3	3.0	3.1	**1,489.7**
OIL	2013	54.8	43.9	47.7	48.2	48.1	50.6	52.4	58.7	56.5	54.1	53.3	59.9	**7,933.2**
DAY	2012	30.0	29.0	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,429.0**
H2O	2012	7.1	4.9	5.0	4.2	4.8	4.6	6.1	4.2	5.8	9.6	7.0	6.4	**1,396.0**
OIL	2012	56.6	58.0	62.9	55.6	55.8	54.6	56.3	54.4	55.6	58.0	54.5	56.4	**7,305.0**
DAY	2011	23.0	25.0	28.0	26.0	27.0	13.0	23.0	31.0	30.0	31.0	30.0	31.0	**2,069.0**
H2O	2011	8.3	10.3	12.6	9.4	10.6	5.3	46.4	46.4	42.1	24.7	15.9	12.6	**1,326.3**
OIL	2011	45.8	48.3	55.2	54.3	47.7	23.2	40.9	78.3	76.0	65.8	55.7	61.1	**6,626.3**
DAY	2010	31.0	28.0	31.0	29.0	31.0	28.0	29.0	21.0	28.0	27.0	29.0	16.0	**1,751.0**
H2O	2010	10.0	8.7	12.0	11.6	12.4	10.9	10.3	6.8	9.1	10.3	9.6	5.7	**1,081.7**
OIL	2010	69.6	62.0	64.0	58.6	61.6	56.3	56.5	40.8	56.5	49.8	54.5	29.8	**5,974.0**

Licence **5584** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	29.0	26.0	30.0	26.0	27.0	29.0	28.0	30.0	28.0	31.0	**2,716.0**
H2O	2013	6.5	4.6	5.7	4.7	3.9	4.0	4.4	8.9	13.2	6.8	3.5	3.5	**1,246.9**
OIL	2013	34.5	29.7	33.3	28.8	35.0	32.0	33.5	32.7	35.0	42.6	51.7	65.4	**6,323.4**
DAY	2012	29.0	26.0	29.0	29.0	31.0	30.0	28.0	25.0	29.0	29.0	28.0	29.0	**2,375.0**
H2O	2012	6.4	6.3	8.3	6.7	5.6	5.3	4.1	3.6	3.9	5.0	5.7	6.4	**1,177.2**
OIL	2012	41.3	41.4	42.0	40.5	41.2	43.6	40.6	32.4	40.3	34.1	35.9	37.4	**5,869.2**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	25.0	30.0	30.0	28.0	27.0	28.0	**2,033.0**
H2O	2011	6.5	7.0	7.3	5.6	4.8	6.2	5.5	6.4	6.0	6.1	6.4	5.0	**1,109.9**
OIL	2011	35.9	40.8	49.4	44.1	48.0	43.2	29.6	35.8	35.9	36.1	38.1	39.1	**5,398.5**
DAY	2010	29.0	24.0	29.0	28.0	24.0	16.0	15.0	31.0	29.0	31.0	30.0	20.0	**1,692.0**
H2O	2010	10.2	8.4	9.4	9.9	6.3	0.6	24.9	28.1	14.6	39.6	9.3	5.5	**1,037.1**
OIL	2010	39.4	31.0	44.9	41.4	28.1	5.6	32.5	76.4	59.5	47.0	51.3	29.7	**4,922.5**

Licence **5585** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	29.0	30.0	28.0	31.0	**2,887.0**
H2O	2013	4.8	4.7	5.2	4.8	6.3	7.3	8.2	10.0	10.2	13.2	11.3	5.3	**886.0**
OIL	2013	77.7	74.8	83.2	79.2	78.1	74.7	83.7	80.2	70.4	71.1	68.5	83.4	**8,406.6**
DAY	2012	31.0	27.0	29.0	30.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	31.0	**2,532.0**
H2O	2012	4.3	3.8	4.7	5.5	5.2	3.7	5.3	5.4	5.2	4.8	4.4	4.9	**794.7**
OIL	2012	106.3	91.4	100.4	106.6	104.3	93.2	92.7	98.7	88.5	84.4	77.7	84.3	**7,481.6**
DAY	2011	23.0	27.0	29.0	28.0	31.0	29.0	29.0	31.0	27.0	31.0	29.0	30.0	**2,182.0**
H2O	2011	3.0	3.6	3.5	3.5	4.8	4.9	4.6	4.4	3.6	4.3	4.2	4.6	**737.5**
OIL	2011	69.4	96.1	91.6	87.2	102.8	101.5	108.5	110.6	96.2	105.6	96.3	96.1	**6,353.1**
DAY	2010	31.0	26.0	31.0	28.0	29.0	30.0	29.0	29.0	28.0	31.0	28.0	20.0	**1,838.0**
H2O	2010	1.9	1.9	3.1	2.9	3.3	3.6	3.4	4.0	4.1	4.1	3.7	2.6	**688.5**
OIL	2010	28.8	24.5	33.1	42.3	56.0	63.3	65.3	73.8	85.5	94.7	80.5	56.2	**5,191.2**

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Licence **5586** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	29.0	29.0	30.0	29.0	30.0	28.0	31.0	28.0	31.0	**2,882.0**
H2O	2013	17.6	17.1	19.1	17.6	18.7	22.2	19.9	24.4	17.5	10.5	9.1	8.4	**932.2**
OIL	2013	75.4	71.8	80.0	75.1	72.5	70.2	70.5	73.0	69.5	84.3	76.9	83.4	**8,654.6**
DAY	2012	29.0	27.0	29.0	28.0	29.0	28.0	29.0	31.0	28.0	31.0	28.0	31.0	**2,529.0**
H2O	2012	4.6	4.1	4.4	4.0	5.0	2.8	6.1	5.4	5.2	5.7	5.5	16.5	**730.1**
OIL	2012	89.4	87.1	95.1	92.3	92.1	90.5	111.8	98.7	90.0	100.4	90.9	85.1	**7,752.0**
DAY	2011	23.0	26.0	29.0	28.0	31.0	29.0	30.0	29.0	30.0	29.0	29.0	31.0	**2,181.0**
H2O	2011	1.6	2.2	3.2	3.7	5.3	5.8	7.0	3.8	3.7	5.1	6.4	3.8	**660.8**
OIL	2011	53.7	62.3	74.4	74.0	87.5	85.2	97.1	89.3	92.6	82.1	76.7	88.0	**6,628.6**
DAY	2010	31.0	26.0	31.0	29.0	29.0	30.0	29.0	29.0	29.0	30.0	28.0	20.0	**1,837.0**
H2O	2010	2.5	2.4	6.8	6.5	7.1	7.8	5.4	4.1	3.9	3.2	2.4	1.4	**609.2**
OIL	2010	49.5	40.8	59.6	58.2	63.1	71.5	71.7	73.5	74.1	72.2	65.5	43.5	**5,665.7**

Licence **5587** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	29.0	29.0	29.0	30.0	31.0	27.0	30.0	29.0	28.0	31.0	**2,877.0**
H2O	2013	8.2	8.3	9.4	14.8	9.9	9.5	16.0	10.8	8.4	9.8	12.0	15.0	**853.8**
OIL	2013	98.4	95.2	98.5	94.0	95.5	98.2	95.1	87.5	95.7	92.7	88.7	97.4	**10,749.5**
DAY	2012	30.0	28.0	31.0	28.0	29.0	30.0	29.0	31.0	29.0	29.0	30.0	29.0	**2,527.0**
H2O	2012	5.6	5.2	6.2	6.2	6.1	6.1	5.9	6.4	6.1	5.8	5.8	6.9	**721.7**
OIL	2012	132.6	128.3	141.0	118.1	117.4	116.2	107.6	116.2	103.9	100.6	103.5	98.3	**9,612.6**
DAY	2011	23.0	26.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	31.0	29.0	31.0	**2,174.0**
H2O	2011	2.6	3.8	4.6	4.5	5.8	6.1	7.3	6.2	7.0	7.6	5.3	5.7	**649.4**
OIL	2011	79.2	98.6	112.1	104.5	103.1	103.6	134.7	139.3	121.7	112.4	117.0	131.5	**8,228.9**
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	29.0	28.0	30.0	29.0	29.0	20.0	**1,828.0**
H2O	2010	5.0	5.0	5.2	4.8	5.1	3.4	3.5	3.6	4.7	4.0	3.5	2.3	**582.9**
OIL	2010	62.3	54.8	67.6	67.3	80.6	73.5	80.7	85.0	93.9	96.0	97.7	64.0	**6,871.2**

Licence **5588** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	29.0	29.0	30.0	29.0	29.0	30.0	31.0	30.0	29.0	**2,864.0**
H2O	2013	18.5	17.1	19.1	17.6	14.3	13.6	13.3	20.4	23.9	24.4	23.2	21.3	**899.8**
OIL	2013	91.8	90.2	100.3	94.2	89.1	89.0	92.4	86.1	81.9	86.6	85.5	74.1	**9,037.2**
DAY	2012	30.0	28.0	29.0	30.0	19.0	30.0	29.0	31.0	28.0	29.0	30.0	31.0	**2,510.0**
H2O	2012	5.1	4.5	5.2	5.8	2.5	4.1	5.7	6.4	5.7	8.6	15.9	19.2	**673.1**
OIL	2012	118.0	112.8	123.5	115.7	69.9	109.5	105.6	116.0	100.6	97.3	91.1	95.7	**7,976.0**
DAY	2011	23.0	26.0	28.0	30.0	29.0	28.0	30.0	29.0	28.0	31.0	30.0	30.0	**2,166.0**
H2O	2011	3.7	4.8	6.2	6.3	5.3	4.8	4.3	4.7	4.3	5.0	4.9	5.4	**584.4**
OIL	2011	73.1	85.0	95.7	91.0	96.4	95.8	97.2	109.3	108.0	114.1	109.9	117.7	**6,720.3**
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	25.0	20.0	**1,824.0**
H2O	2010	6.8	6.8	6.3	5.5	3.4	6.9	7.1	3.7	4.0	4.1	5.1	3.2	**524.7**
OIL	2010	72.8	64.0	62.4	59.9	67.0	64.6	69.1	79.1	76.5	79.5	80.2	59.1	**5,527.1**

Licence **5589** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,923.0**
H2O	2013	13.9	13.4	15.0	14.0	17.3	18.4	20.3	23.1	23.0	23.7	22.6	25.4	**985.3**
OIL	2013	97.2	85.5	95.0	90.6	90.9	84.8	85.9	85.4	78.8	84.3	83.2	77.0	**10,642.5**

Manitoba Production
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Licence **5589** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,559.0**
H2O	2012	5.0	4.7	5.4	6.1	5.6	4.9	6.1	6.4	6.3	8.0	11.9	12.4	**755.2**
OIL	2012	118.4	115.6	124.6	115.4	104.2	79.5	109.3	116.4	108.9	109.1	100.6	102.0	**9,603.9**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,195.0**
H2O	2011	3.2	4.1	4.6	3.0	4.8	5.2	5.8	5.2	4.6	5.0	4.9	5.1	**672.4**
OIL	2011	83.2	103.7	119.4	100.1	104.4	100.9	135.3	122.9	115.9	117.1	112.8	114.7	**8,299.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	20.0	**1,838.0**
H2O	2010	6.5	6.5	8.1	7.6	4.4	5.1	5.2	4.4	3.1	18.6	34.7	2.8	**616.9**
OIL	2010	66.9	58.9	69.1	68.9	78.3	81.1	85.3	87.7	91.7	50.2	120.7	67.4	**6,969.5**

Licence **5590** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	29.0	28.0	31.0	30.0	30.0	29.0	28.0	31.0	30.0	27.0	**2,775.0**
H2O	2013	4.7	3.8	3.5	3.5	4.1	3.8	3.6	3.1	3.1	3.5	3.5	5.2	**1,008.1**
OIL	2013	29.0	30.0	32.6	31.3	29.4	28.0	28.1	30.7	27.9	30.3	28.8	27.2	**5,869.5**
DAY	2012	29.0	26.0	28.0	30.0	28.0	28.0	31.0	29.0	28.0	31.0	28.0	31.0	**2,425.0**
H2O	2012	3.9	3.6	2.8	3.0	4.7	3.9	2.8	6.4	6.2	6.8	6.1	5.6	**962.7**
OIL	2012	31.3	29.2	38.4	41.8	39.9	39.8	42.3	42.1	37.9	36.2	30.9	30.5	**5,516.2**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	21.0	**2,078.0**
H2O	2011	4.2	3.7	4.6	5.5	6.2	6.0	6.1	5.1	4.3	3.9	3.9	2.6	**906.9**
OIL	2011	37.3	33.1	33.9	34.9	35.5	34.9	35.6	42.0	43.0	32.4	30.8	21.2	**5,075.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,726.0**
H2O	2010	13.3	10.1	9.7	9.3	10.4	7.0	6.4	6.4	6.8	7.6	7.3	6.5	**850.8**
OIL	2010	42.1	39.0	42.4	40.6	41.7	42.3	44.8	43.7	35.1	31.9	33.1	34.7	**4,661.3**

Licence **5591** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.5	28.0	31.0	30.0	29.0	29.5	31.0	30.5	30.0	31.0	30.0	31.0	**2,062.8**
H2O	2013	31.8	9.1	11.9	8.6	9.0	1.7	9.8	2.4	5.3	5.3	4.7	5.0	**1,885.2**
OIL	2013	20.0	34.6	30.2	29.5	27.3	30.6	20.9	27.7	20.8	21.2	21.5	22.6	**3,755.5**
DAY	2012	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.3	**1,704.3**
H2O	2012	19.5	25.4	24.6	0.0	23.8	22.7	22.5	19.5	9.9	13.6	6.8	1.9	**1,780.6**
OIL	2012	36.5	24.6	20.4	0.0	19.7	18.8	18.5	19.4	27.9	24.0	27.0	29.2	**3,448.6**
DAY	2011	0.0	0.0	0.0	1.0	0.0	0.0	0.0	4.8	24.1	28.0	30.0	31.0	**1,370.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.9	71.5	51.5	24.2	19.9	**1,590.4**
OIL	2011	0.0	0.0	0.0	0.1	0.0	0.0	0.0	14.7	24.5	27.5	44.2	37.1	**3,182.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	3.1	18.0	0.0	**1,251.1**
H2O	2010	32.1	31.4	26.4	43.0	26.0	13.6	17.7	21.4	22.9	20.8	10.5	0.0	**1,391.4**
OIL	2010	58.4	45.0	55.0	31.6	48.1	55.4	49.8	43.6	38.6	38.7	28.5	0.0	**3,034.5**

Licence **5592** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	31.0	30.0	31.0	28.0	25.0	31.0	30.0	28.0	27.0	31.0	**2,796.0**
H2O	2013	18.5	15.4	20.7	19.3	19.8	32.1	33.3	31.7	40.0	35.5	19.9	21.9	**1,704.2**
OIL	2013	85.4	69.4	92.5	88.4	92.8	64.2	52.1	71.4	64.8	61.0	72.8	84.2	**8,660.2**
DAY	2012	29.0	27.0	29.0	28.0	29.0	26.0	29.0	29.0	28.0	29.0	28.0	28.0	**2,449.0**
H2O	2012	16.2	13.3	15.1	12.4	11.1	9.8	11.6	18.2	18.5	16.8	15.4	17.4	**1,396.1**
OIL	2012	102.3	95.3	102.4	98.9	103.1	92.8	102.3	101.6	95.6	94.4	87.8	87.4	**7,761.2**

Manitoba Production
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Licence **5592** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	27.0	29.0	30.0	29.0	28.0	28.0	31.0	28.0	29.0	30.0	29.0	**2,110.0**
H2O	2011	9.2	14.6	11.2	9.9	11.9	7.3	8.9	18.6	13.7	11.6	11.8	25.1	**1,220.3**
OIL	2011	63.4	78.7	83.9	84.5	86.7	90.8	92.9	98.2	98.7	105.6	109.0	95.8	**6,597.3**
DAY	2010	29.0	26.0	29.0	28.0	29.0	28.0	29.0	29.0	30.0	29.0	30.0	19.0	**1,769.0**
H2O	2010	10.2	10.0	11.3	12.3	12.0	12.1	11.0	10.1	7.4	7.0	9.1	6.6	**1,066.5**
OIL	2010	50.0	43.7	48.8	51.6	57.6	56.5	61.7	64.6	67.3	63.1	67.0	45.4	**5,509.1**

Licence **5594** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	25.0	17.0	0.0	0.0	0.0	0.0	**1,145.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.0	7.3	0.0	0.0	0.0	0.0	**1,090.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	3.9	2.1	0.0	0.0	0.0	0.0	**298.8**

Licence **5595** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,854.0**
H2O	2013	6.5	5.8	6.5	6.0	12.3	26.1	26.8	26.1	24.7	12.9	7.4	6.5	**1,566.7**
OIL	2013	105.4	95.4	106.1	99.5	97.3	78.1	82.7	83.5	79.6	93.3	96.1	99.7	**9,584.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,489.0**
H2O	2012	16.3	11.8	10.5	11.1	11.2	12.6	13.5	14.2	14.3	10.8	10.3	6.1	**1,399.1**
OIL	2012	121.0	114.1	119.3	107.4	108.3	109.1	112.9	110.9	99.7	119.7	122.7	102.6	**8,467.8**
DAY	2011	24.0	28.0	31.0	30.0	30.0	0.0	0.0	27.0	30.0	31.0	30.0	31.0	**2,123.0**
H2O	2011	2.5	3.0	3.0	7.0	8.8	0.0	0.0	5.0	9.2	10.9	10.7	14.9	**1,256.4**
OIL	2011	71.8	80.8	100.7	96.4	94.4	0.0	0.0	89.9	153.8	148.6	129.3	126.1	**7,120.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,831.0**
H2O	2010	8.6	8.3	10.3	9.7	10.2	9.7	8.2	6.6	8.0	7.0	6.7	4.7	**1,181.4**
OIL	2010	54.4	47.1	53.7	52.6	58.3	60.6	64.2	70.6	69.7	73.5	77.2	55.1	**6,028.3**

Licence **5596** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	17.0	**2,426.0**
H2O	2013	9.8	14.2	16.3	15.4	15.6	15.3	15.9	15.9	15.9	15.8	11.3	5.2	**3,476.2**
OIL	2013	1.4	3.0	3.5	3.4	3.5	3.4	3.5	3.5	3.4	3.5	2.5	1.3	**4,152.6**
DAY	2012	29.0	0.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	29.0	29.0	31.0	**2,092.0**
H2O	2012	11.6	11.0	12.1	11.7	12.4	11.4	13.5	12.7	13.4	12.6	12.6	14.2	**3,309.6**
OIL	2012	0.0	0.0	0.6	1.5	2.4	2.1	2.0	2.0	2.0	1.9	1.9	1.7	**4,116.7**
DAY	2011	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,764.0**
H2O	2011	20.4	29.6	34.9	32.1	32.7	30.9	25.6	25.1	22.7	18.5	12.1	12.7	**3,160.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,098.6**

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Licence **5596** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	26.0	5.0	0.0	0.0	0.0	1.0	0.0	26.0	30.0	31.0	30.0	20.0	**1,411.0**
H2O	2010	61.3	12.7	0.0	0.0	0.0	1.2	0.0	50.0	53.0	43.8	37.4	21.7	**2,863.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,098.6**

Licence **5597** Well Name **Corval Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	30.0	30.0	30.0	28.0	21.0	15.0	30.0	31.0	26.0	31.0	**2,633.3**
H2O	2013	6.3	5.7	6.1	5.8	0.0	5.1	4.6	5.4	5.9	5.4	6.6	2.9	**1,354.5**
OIL	2013	22.3	19.1	23.2	23.4	26.0	21.8	15.9	24.8	25.0	24.0	16.2	12.7	**3,129.6**
DAY	2012	30.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,304.3**
H2O	2012	6.6	5.5	5.6	4.2	5.7	4.4	5.4	13.6	4.3	2.5	4.8	4.6	**1,294.7**
OIL	2012	18.3	19.5	26.2	27.4	21.0	26.7	30.2	14.8	13.9	18.6	18.2	31.4	**2,875.2**
DAY	2011	19.6	27.0	30.5	27.2	22.0	23.0	20.0	31.0	29.0	30.0	29.0	31.0	**1,943.3**
H2O	2011	3.9	4.4	4.6	3.9	6.6	48.0	5.0	36.4	21.7	6.1	5.5	5.0	**1,227.5**
OIL	2011	16.6	16.8	16.7	13.2	19.2	22.3	10.5	40.7	29.8	22.6	28.1	30.5	**2,609.0**
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	28.0	29.0	30.0	**1,624.0**
H2O	2010	5.6	5.1	4.5	4.2	4.9	4.2	7.0	46.0	4.5	3.1	4.7	5.7	**1,076.4**
OIL	2010	23.6	18.7	18.7	22.7	21.8	19.8	43.3	17.5	14.5	10.2	20.3	23.3	**2,342.0**

Licence **5598** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.1**
DAY	2010	20.0	24.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.0**
H2O	2010	5.9	4.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.8**
OIL	2010	2.6	8.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.1**

Licence **5599** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	0.0	0.0	0.0	8.0	30.0	28.0	30.0	29.0	31.0	30.0	21.0	**2,569.0**
H2O	2013	0.7	0.0	0.0	0.0	0.2	1.0	1.8	3.4	3.1	3.2	3.0	2.0	**292.6**
OIL	2013	9.0	0.0	0.0	0.0	3.1	12.2	8.3	3.5	3.4	3.7	3.6	2.4	**912.0**
DAY	2012	31.0	29.0	30.0	25.0	31.0	14.0	0.0	31.0	13.0	29.0	30.0	24.0	**2,339.0**
H2O	2012	2.0	1.8	2.0	1.3	1.7	0.8	0.0	1.6	0.6	1.3	1.1	0.7	**274.2**
OIL	2012	10.7	10.2	11.3	8.6	11.0	4.8	0.0	10.0	4.1	9.6	12.3	9.8	**862.8**
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,052.0**
H2O	2011	1.8	1.5	1.8	1.8	1.4	1.8	1.8	1.9	1.8	2.0	1.9	2.1	**259.3**
OIL	2011	5.3	4.5	5.2	11.0	9.5	12.3	12.0	11.4	10.9	12.4	10.7	11.4	**760.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	12.0	26.0	30.0	31.0	30.0	31.0	**1,695.0**
H2O	2010	1.2	1.0	1.3	1.1	1.3	1.2	0.5	1.0	1.2	1.7	1.7	1.8	**237.7**
OIL	2010	5.2	4.9	5.6	5.2	5.5	5.3	2.3	4.6	5.5	5.2	5.1	5.1	**643.8**

Manitoba Production
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Licence **5599** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	0.0	0.0	0.0	8.0	30.0	28.0	30.0	29.0	31.0	30.0	21.0	**2,569.0**
H2O	2013	3.1	0.0	0.0	0.0	1.2	4.4	4.6	5.4	4.9	5.2	4.8	3.3	**976.7**
OIL	2013	10.5	0.0	0.0	0.0	3.6	14.3	16.9	25.6	25.2	28.0	26.8	18.3	**1,988.4**
DAY	2012	31.0	29.0	30.0	25.0	31.0	14.0	0.0	31.0	13.0	29.0	30.0	24.0	**2,339.0**
H2O	2012	8.0	7.3	7.9	5.3	6.4	3.0	0.0	6.6	2.4	5.4	4.3	3.3	**939.8**
OIL	2012	11.8	11.4	12.5	9.6	12.8	5.6	0.0	11.8	4.8	11.3	14.3	11.4	**1,819.2**
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,052.0**
H2O	2011	6.9	6.1	6.9	7.4	5.9	7.4	7.6	7.4	7.3	7.8	7.8	8.2	**879.9**
OIL	2011	20.9	18.3	20.8	12.0	10.5	13.5	13.1	12.6	12.0	13.7	11.9	12.6	**1,701.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	12.0	26.0	30.0	31.0	30.0	31.0	**1,695.0**
H2O	2010	4.7	4.2	4.9	4.4	4.9	4.8	2.0	4.0	4.8	6.4	6.6	7.0	**793.2**
OIL	2010	22.1	20.8	22.4	21.0	22.0	21.3	8.9	18.2	21.8	21.2	20.5	20.4	**1,530.0**

Licence **5600** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.9	29.4	29.9	28.7	29.7	29.5	31.0	29.0	29.5	**2,817.6**
H2O	2013	7.7	7.0	7.7	7.4	7.7	7.8	7.7	7.9	7.6	7.7	7.0	7.0	**1,230.3**
OIL	2013	19.5	17.9	19.9	19.8	18.5	17.8	16.7	17.5	17.9	19.1	17.8	18.2	**3,019.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	24.0	31.0	30.0	29.0	**2,461.0**
H2O	2012	5.8	5.3	5.6	5.6	5.3	6.8	7.4	7.6	5.8	7.3	7.3	7.0	**1,140.1**
OIL	2012	16.5	14.9	15.3	15.5	16.1	17.5	19.0	18.0	15.0	19.9	20.1	18.3	**2,799.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,104.0**
H2O	2011	6.0	5.4	7.1	6.0	6.2	6.0	5.9	5.6	5.1	5.7	5.7	5.8	**1,063.3**
OIL	2011	27.6	24.8	27.4	27.0	29.7	29.2	26.8	24.5	19.8	19.1	16.7	17.2	**2,593.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**1,739.0**
H2O	2010	8.6	8.2	9.6	9.8	8.5	6.8	5.1	8.1	7.0	5.7	5.4	7.0	**992.8**
OIL	2010	28.2	25.8	27.5	26.2	26.9	20.8	17.2	30.5	26.7	28.2	26.8	28.0	**2,303.4**

UWI **100.07-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.9	29.4	29.9	28.7	29.7	29.5	31.0	29.0	29.5	**2,817.6**
H2O	2013	3.8	3.6	3.8	3.7	3.8	3.9	3.8	4.0	3.8	3.9	3.5	3.5	**619.1**
OIL	2013	8.6	8.0	8.9	8.9	8.2	9.7	9.1	9.5	9.7	10.4	9.7	9.9	**1,563.7**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	24.0	31.0	30.0	29.0	**2,461.0**
H2O	2012	3.0	2.6	2.6	2.7	2.5	3.2	3.6	3.7	2.8	3.5	3.5	3.4	**574.0**
OIL	2012	7.8	7.0	7.2	7.3	7.1	7.6	8.2	7.7	6.5	8.7	8.8	8.0	**1,453.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,104.0**
H2O	2011	3.0	2.7	3.6	3.0	3.1	3.0	3.0	3.0	2.7	3.1	3.0	3.1	**536.9**
OIL	2011	14.4	12.9	14.3	12.8	14.1	13.8	12.7	11.6	9.4	9.0	7.9	8.2	**1,361.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**1,739.0**
H2O	2010	4.1	3.9	4.6	4.7	4.1	3.2	2.5	3.9	3.4	2.9	2.7	3.5	**500.6**
OIL	2010	12.9	11.7	14.4	13.7	14.0	10.9	9.0	16.0	13.8	14.7	14.0	14.7	**1,220.1**

Licence **5601** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,834.0**
H2O	2013	8.9	8.2	9.3	8.7	8.8	6.2	6.5	6.7	6.6	6.7	6.9	6.8	**1,157.7**
OIL	2013	148.5	136.3	152.5	146.5	149.3	131.7	141.5	145.5	138.7	136.1	119.4	128.3	**11,356.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,470.0**
H2O	2012	5.9	5.6	6.2	6.4	6.9	5.9	6.0	6.4	7.8	7.8	7.9	8.4	**1,067.4**

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Licence **5601** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	184.6	167.8	175.6	168.6	172.0	156.7	156.8	156.3	139.0	142.8	143.7	149.2	**9,682.6**
DAY	2011	0.0	19.0	31.0	30.0	7.0	9.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,104.0**
H2O	2011	0.0	4.9	9.3	9.8	2.5	3.2	9.9	9.6	12.6	11.1	10.0	6.1	**986.2**
OIL	2011	0.0	103.8	184.8	180.9	38.8	50.2	178.4	178.6	252.6	205.6	184.2	183.9	**7,769.5**
DAY	2010	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**1,824.0**
H2O	2010	5.6	5.5	4.9	8.8	9.0	8.1	7.8	3.2	2.9	6.7	7.2	5.4	**897.2**
OIL	2010	101.4	89.1	83.8	125.6	132.0	131.8	134.7	146.8	143.6	148.7	150.2	111.2	**6,027.7**

Licence **5602** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,916.0**
H2O	2013	8.2	7.5	8.5	7.6	9.2	9.8	8.5	11.4	11.1	10.2	8.7	10.4	**850.7**
OIL	2013	97.8	87.9	97.6	90.6	95.7	90.9	86.2	90.9	81.9	87.3	82.7	81.5	**9,124.3**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,552.0**
H2O	2012	5.6	5.1	5.5	4.9	5.0	5.8	6.1	5.8	5.6	5.7	5.5	5.9	**739.6**
OIL	2012	132.7	123.3	127.1	118.0	109.4	109.7	110.0	107.6	100.9	98.4	97.1	101.2	**8,053.3**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,188.0**
H2O	2011	3.9	4.7	5.7	6.0	7.0	6.5	5.9	6.3	5.6	5.6	5.5	5.7	**673.1**
OIL	2011	86.9	117.7	135.3	131.7	136.6	129.5	135.4	143.0	136.9	128.7	126.0	135.0	**6,717.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,831.0**
H2O	2010	3.1	3.1	3.4	2.9	3.0	3.2	3.8	4.2	4.2	5.1	5.0	3.3	**604.7**
OIL	2010	55.0	48.9	56.6	57.0	62.3	63.6	79.3	85.1	89.6	99.8	105.2	70.3	**5,175.2**

Licence **5603** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,913.0**
H2O	2013	11.5	11.2	12.7	11.7	14.4	18.0	17.7	19.8	20.8	23.1	21.5	19.0	**881.4**
OIL	2013	124.1	111.0	123.4	117.5	119.6	107.6	105.5	101.4	92.4	93.7	91.4	91.3	**10,913.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,548.0**
H2O	2012	9.5	7.8	8.0	7.5	8.9	8.1	7.9	8.2	7.9	7.8	7.5	7.4	**680.0**
OIL	2012	209.2	188.6	193.7	178.1	172.6	157.1	144.1	154.1	140.9	140.9	135.7	129.3	**9,634.3**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,182.0**
H2O	2011	4.0	5.4	6.3	6.3	7.6	7.6	7.1	8.9	9.0	10.2	10.5	12.0	**583.5**
OIL	2011	106.4	137.3	157.1	150.3	156.8	152.6	163.2	209.1	230.7	223.0	203.3	223.6	**7,690.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,825.0**
H2O	2010	4.7	4.7	5.9	5.7	6.0	5.5	5.6	5.7	5.3	5.1	4.9	3.5	**488.6**
OIL	2010	80.9	71.6	93.3	94.1	106.0	113.0	118.6	121.2	123.2	123.7	125.9	86.2	**5,576.6**

Licence **5604** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,808.0**
H2O	2013	25.6	22.9	25.6	19.4	15.6	14.0	14.6	15.1	15.0	14.7	14.1	14.1	**1,884.6**
OIL	2013	51.5	48.2	51.4	47.0	51.8	48.3	48.7	50.5	48.1	48.9	49.1	51.9	**7,126.0**
DAY	2012	29.0	23.0	29.0	28.0	28.0	28.0	25.0	25.0	30.0	28.0	28.0	29.0	**2,445.0**
H2O	2012	17.5	15.4	27.0	21.7	15.5	13.8	8.3	20.4	26.0	22.4	21.6	23.1	**1,673.9**
OIL	2012	55.6	45.0	62.0	54.8	55.8	53.8	48.8	45.8	55.6	58.8	58.4	54.7	**6,530.6**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	28.0	29.0	**2,115.0**
H2O	2011	7.5	12.3	13.7	11.8	14.9	16.0	15.2	7.9	4.7	7.8	15.8	43.4	**1,441.2**

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Licence **5604** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	44.3	54.4	62.0	61.0	60.2	55.7	60.8	66.8	45.7	59.3	57.2	42.4	**5,881.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,774.0**
H2O	2010	13.0	10.6	12.2	13.3	13.9	13.7	14.4	14.3	12.3	11.8	10.3	6.4	**1,270.2**
OIL	2010	57.2	52.5	58.0	54.8	57.6	56.8	57.0	56.6	54.6	53.6	52.7	34.4	**5,211.7**

Licence **5605** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	24.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	30.0	16.0	**2,754.0**
H2O	2013	10.7	10.3	15.2	11.9	11.4	5.7	16.4	11.3	10.4	9.4	11.8	9.4	**2,081.9**
OIL	2013	7.5	7.4	5.4	9.2	8.7	4.5	8.9	8.4	7.8	6.8	3.7	2.1	**1,780.4**
DAY	2012	25.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,429.0**
H2O	2012	11.5	16.5	15.5	11.1	21.7	10.1	11.0	14.3	11.6	12.5	13.0	9.4	**1,948.0**
OIL	2012	10.4	6.4	13.6	9.7	18.9	8.9	9.8	9.5	8.0	8.8	9.3	6.7	**1,700.0**
DAY	2011	31.0	28.0	31.0	30.0	30.0	27.0	18.0	30.0	30.0	31.0	30.0	22.0	**2,079.0**
H2O	2011	7.0	14.0	18.0	25.8	9.3	65.0	17.5	18.0	14.5	16.0	14.5	15.4	**1,789.8**
OIL	2011	13.0	6.0	11.0	11.2	11.2	10.0	5.5	14.0	13.5	8.5	15.0	12.1	**1,580.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,741.0**
H2O	2010	24.1	12.9	21.0	9.5	11.7	19.0	14.0	53.9	12.2	10.5	17.7	12.0	**1,554.8**
OIL	2010	10.4	9.0	20.5	13.0	13.3	9.0	9.0	9.6	9.3	9.0	19.3	9.5	**1,449.0**

Licence **5607** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	27.0	31.0	30.0	30.0	20.0	31.0	31.0	30.0	31.0	28.0	18.0	**2,696.0**
H2O	2013	11.6	12.9	9.3	7.9	10.0	11.7	15.0	14.8	10.4	9.9	9.8	7.1	**1,122.3**
OIL	2013	25.8	27.6	29.8	25.6	21.0	24.6	31.0	28.7	24.8	23.0	21.0	18.7	**1,905.8**
DAY	2012	25.0	29.0	31.0	22.0	30.0	25.0	4.0	31.0	30.0	29.0	0.0	0.0	**2,372.0**
H2O	2012	4.6	5.8	5.2	3.8	6.5	6.2	10.0	11.8	11.9	9.6	0.0	0.0	**991.9**
OIL	2012	15.6	15.4	16.0	11.5	17.3	17.8	1.1	33.4	26.7	25.4	0.0	0.0	**1,604.2**
DAY	2011	31.0	28.0	26.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,116.0**
H2O	2011	2.8	3.1	3.4	3.9	4.0	3.8	3.6	3.5	3.5	3.6	3.5	4.9	**916.5**
OIL	2011	9.4	8.4	7.8	11.3	8.3	8.0	11.8	10.2	10.2	10.5	9.0	20.3	**1,424.0**
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**1,758.0**
H2O	2010	3.8	3.4	6.3	3.9	3.1	3.0	2.8	2.2	2.7	2.8	2.7	2.8	**872.9**
OIL	2010	9.8	8.8	9.1	9.9	10.2	9.9	9.2	7.1	14.2	9.0	8.7	9.0	**1,298.8**

UWI **100.01-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	27.0	31.0	30.0	30.0	20.0	31.0	31.0	30.0	31.0	28.0	18.0	**2,393.0**
H2O	2013	5.1	5.8	4.2	3.5	4.2	5.0	6.3	6.3	4.5	4.2	4.1	3.0	**913.0**
OIL	2013	9.8	10.6	11.2	9.6	8.0	8.3	10.3	9.5	8.1	7.5	6.8	6.0	**1,944.6**
DAY	2012	25.0	29.0	31.0	22.0	30.0	25.0	4.0	31.0	30.0	29.0	0.0	0.0	**2,069.0**
H2O	2012	1.9	2.4	2.5	1.8	2.7	2.6	4.3	5.1	5.1	4.2	0.0	0.0	**856.8**
OIL	2012	6.9	6.6	7.0	5.1	6.6	6.7	0.4	12.6	10.1	9.8	0.0	0.0	**1,838.9**
DAY	2011	31.0	28.0	26.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,813.0**
H2O	2011	6.4	7.1	7.8	9.0	9.3	8.8	8.4	8.2	8.2	8.5	8.2	2.1	**824.2**
OIL	2011	21.8	19.6	18.2	26.3	19.3	18.7	27.6	23.8	23.8	24.5	21.0	8.9	**1,767.1**
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**1,455.0**
H2O	2010	8.9	7.8	14.7	9.1	7.2	6.9	6.4	5.1	6.3	6.4	6.3	6.5	**732.2**
OIL	2010	22.8	20.6	21.2	23.2	23.9	23.1	21.3	16.4	33.2	21.1	20.4	21.1	**1,513.6**

Licence **5608** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **5608** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	26.0	29.0	29.0	31.0	28.0	28.0	31.0	28.0	29.0	29.0	28.0	**2,846.5**
H2O	2013	23.9	21.9	22.3	20.4	21.3	23.3	38.7	32.8	26.8	32.0	31.6	27.6	**1,517.4**
OIL	2013	47.9	40.8	40.5	50.7	54.2	47.3	44.2	54.0	44.7	43.6	40.5	35.8	**6,888.8**
DAY	2012	30.0	27.0	28.0	29.0	29.0	30.0	31.0	31.0	30.0	29.0	28.0	29.0	**2,504.5**
H2O	2012	12.4	11.8	12.8	10.4	3.3	1.7	1.9	21.8	23.5	29.5	26.3	26.3	**1,194.8**
OIL	2012	68.2	56.6	57.7	72.6	66.6	59.4	61.4	65.4	61.6	47.3	49.8	53.5	**6,344.6**
DAY	2011	27.0	28.0	29.0	28.0	29.0	29.0	29.0	31.0	28.0	29.0	28.0	31.0	**2,153.5**
H2O	2011	7.3	7.1	9.8	8.6	10.8	11.9	11.5	13.2	6.3	8.2	10.3	14.3	**1,013.1**
OIL	2011	46.2	56.8	53.7	56.7	57.5	62.3	68.9	64.7	66.5	66.2	62.8	71.7	**5,624.5**
DAY	2010	28.0	26.0	29.0	28.0	31.0	28.0	29.0	29.0	28.0	29.0	29.0	18.0	**1,807.5**
H2O	2010	12.1	23.2	6.4	9.0	8.4	7.3	7.9	7.5	6.2	6.8	6.2	4.7	**893.8**
OIL	2010	43.2	40.2	36.7	35.3	41.2	48.1	48.1	48.6	50.3	54.5	50.4	26.9	**4,890.5**

Licence **5609** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	31.0	28.0	29.0	31.0	29.0	29.0	28.0	29.0	**2,848.5**
H2O	2013	10.5	9.5	9.4	7.5	8.4	6.8	7.2	7.7	7.1	11.7	8.7	8.9	**1,049.6**
OIL	2013	139.6	125.6	140.7	125.2	144.5	118.2	123.7	132.7	120.5	118.4	115.6	119.8	**10,397.7**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	30.0	29.0	29.0	**2,497.5**
H2O	2012	8.0	6.9	7.6	7.0	8.7	8.4	8.4	9.6	11.0	10.6	7.6	9.0	**946.2**
OIL	2012	188.6	167.8	178.3	158.2	168.4	160.4	153.3	175.4	190.6	188.9	136.8	132.7	**8,873.2**
DAY	2011	28.0	26.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,139.5**
H2O	2011	8.6	8.5	9.6	9.9	8.8	8.6	7.1	6.1	22.8	12.8	8.3	7.9	**843.4**
OIL	2011	105.5	100.3	109.5	119.8	110.7	114.2	121.0	110.2	125.5	222.9	190.0	182.1	**6,873.8**
DAY	2010	31.0	26.0	29.0	28.0	30.0	26.0	29.0	29.0	28.0	29.0	28.0	20.0	**1,787.5**
H2O	2010	6.2	5.3	5.3	6.8	12.5	21.9	25.4	7.8	8.4	9.9	9.2	5.8	**724.4**
OIL	2010	67.2	55.3	64.0	65.5	71.3	64.6	75.5	81.8	83.9	90.9	89.5	66.0	**5,262.1**

Licence **5610** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	27.0	30.0	29.0	30.0	29.0	31.0	28.0	29.0	30.0	31.0	**2,847.7**
H2O	2013	5.5	4.0	4.1	5.1	6.1	5.7	5.0	4.6	4.0	5.0	5.7	5.6	**654.3**
OIL	2013	53.5	39.6	60.3	67.8	63.1	61.8	60.5	67.1	63.1	61.4	61.2	64.7	**7,163.3**
DAY	2012	30.0	27.0	31.0	30.0	29.0	28.0	29.0	29.0	28.0	31.0	30.0	29.0	**2,499.7**
H2O	2012	3.6	3.2	3.8	3.2	2.3	3.4	4.6	5.2	4.1	4.1	4.0	4.3	**593.9**
OIL	2012	86.2	76.3	86.1	79.8	80.1	75.0	77.5	78.7	71.2	72.5	70.8	61.2	**6,439.2**
DAY	2011	27.0	28.0	29.0	28.0	29.0	28.0	29.0	31.0	29.0	31.0	29.0	31.0	**2,148.7**
H2O	2011	6.1	6.7	5.3	5.1	5.8	5.3	3.6	5.7	3.7	3.7	3.5	3.8	**548.1**
OIL	2011	71.1	77.2	81.9	77.4	80.3	81.2	85.4	87.7	89.9	95.3	84.7	91.0	**5,523.8**
DAY	2010	30.0	26.0	29.0	30.0	29.0	28.0	29.0	29.0	28.0	31.0	28.0	19.0	**1,799.7**
H2O	2010	4.1	4.0	4.9	6.2	4.4	4.4	3.9	3.6	4.9	4.5	6.0	4.1	**489.8**
OIL	2010	42.3	36.6	43.5	52.5	67.2	68.6	73.1	76.6	95.5	79.3	70.8	46.3	**4,520.7**

Licence **5611** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,927.7**
H2O	2013	5.6	19.5	11.1	8.2	6.7	5.8	6.8	6.7	5.0	4.6	4.4	4.3	**885.9**
OIL	2013	94.2	149.2	140.7	115.0	117.4	99.4	112.7	112.8	83.7	80.8	79.7	84.3	**9,214.6**

Manitoba Production
2010 To 2013

Licence **5611** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,565.7**
H2O	2012	4.6	4.4	4.8	4.4	5.3	5.2	5.7	5.8	5.6	5.7	5.5	5.7	**797.2**
OIL	2012	108.4	103.3	109.9	105.3	106.7	102.5	105.8	106.3	100.9	103.3	100.9	102.1	**7,944.7**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,199.7**
H2O	2011	3.9	3.2	4.3	4.2	4.5	4.5	4.2	4.4	3.8	4.2	4.2	4.4	**734.5**
OIL	2011	82.9	89.6	93.3	88.7	90.2	86.5	95.5	101.3	96.5	97.4	96.0	105.7	**6,689.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,836.7**
H2O	2010	3.1	3.1	3.1	2.9	3.1	2.9	2.9	2.9	2.7	4.5	4.7	2.8	**684.7**
OIL	2010	64.2	56.4	62.8	58.3	61.2	62.9	65.3	65.0	66.1	73.4	77.4	51.7	**5,565.7**

Licence **5612** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,901.7**
H2O	2013	4.7	4.3	4.7	7.7	14.0	12.2	10.4	10.3	7.2	5.3	3.9	3.7	**811.4**
OIL	2013	77.3	69.8	78.2	62.6	72.3	67.1	68.3	68.5	62.9	64.1	65.4	70.9	**7,741.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,541.7**
H2O	2012	4.3	4.0	4.4	4.4	3.9	3.9	4.8	4.8	4.5	4.4	4.2	4.5	**723.0**
OIL	2012	102.8	94.9	100.9	86.1	87.9	84.7	88.2	87.2	80.5	81.1	79.1	81.7	**6,913.7**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,175.7**
H2O	2011	3.4	3.7	6.1	6.5	5.8	4.8	4.5	6.0	5.4	5.7	4.3	4.5	**670.9**
OIL	2011	76.7	79.4	84.8	78.0	78.5	79.8	85.2	90.5	87.8	90.9	101.7	105.6	**5,858.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,812.7**
H2O	2010	4.7	4.6	5.5	3.5	4.8	4.1	3.0	2.8	3.2	3.5	3.2	2.1	**610.2**
OIL	2010	44.3	39.0	45.8	46.2	47.5	47.7	51.2	55.5	65.1	68.0	69.1	46.9	**4,819.7**

Licence **5613** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	17.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	30.0	14.0	**2,743.0**
H2O	2013	13.3	13.1	15.0	12.2	13.1	6.5	13.7	8.6	11.1	11.2	11.2	7.9	**2,249.8**
OIL	2013	2.5	2.5	2.9	2.3	2.5	1.3	7.6	6.6	4.3	2.8	2.1	1.2	**487.9**
DAY	2012	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,422.0**
H2O	2012	17.2	13.7	17.5	16.6	19.5	15.2	16.8	17.7	13.1	14.1	16.5	11.5	**2,112.9**
OIL	2012	2.8	2.7	3.3	3.2	3.7	2.9	3.3	3.4	2.5	2.6	3.2	2.2	**449.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**2,065.0**
H2O	2011	18.0	3.0	21.5	11.5	20.5	27.0	4.2	29.2	17.2	12.7	14.5	22.7	**1,923.5**
OIL	2011	4.0	11.0	7.5	6.5	4.5	4.5	4.2	4.3	3.8	2.8	7.0	3.3	**413.5**
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,705.0**
H2O	2010	24.5	22.0	16.0	10.5	18.4	19.0	22.5	25.0	26.6	13.0	16.0	17.0	**1,721.5**
OIL	2010	2.0	1.1	3.0	3.0	4.1	3.5	4.0	4.0	3.9	1.0	1.0	7.5	**350.1**

Licence **5615** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**2,043.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**547.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**2,009.4**
DAY	2012	31.0	29.0	31.0	27.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,027.0**
GAS	2012	1.0	0.0	0.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**

Manitoba Production
2010 To 2013

Licence **5615** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	1.9	1.5	1.5	1.4	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**547.3**
OIL	2012	7.6	5.7	5.9	4.8	1.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,008.6**
DAY	2011	31.0	28.0	22.0	0.0	31.0	1.0	3.0	31.0	30.0	31.0	30.0	31.0	**1,873.0**
GAS	2011	0.0	0.0	0.6	0.0	0.9	0.0	0.0	0.4	1.7	0.4	1.1	1.0	**7.8**
H2O	2011	4.1	3.6	1.8	0.0	2.2	0.0	0.2	2.2	2.7	1.9	1.9	1.9	**540.3**
OIL	2011	15.3	14.0	7.5	0.0	8.6	0.4	1.0	8.9	10.9	7.7	7.4	7.3	**1,982.5**
DAY	2010	31.0	28.0	24.0	30.0	29.0	30.0	13.0	0.0	0.0	14.0	30.0	31.0	**1,604.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.2	0.5	0.0	0.0	0.0	0.0	0.0	**1.7**
H2O	2010	6.8	6.7	7.9	6.5	6.7	4.6	1.5	0.0	0.0	1.6	4.3	3.4	**517.8**
OIL	2010	25.6	26.4	30.3	26.1	26.3	16.7	5.8	0.0	0.0	6.5	14.7	12.5	**1,893.5**

Licence **5616** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,941.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.5**
DAY	2012	0.0	0.0	0.0	14.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,941.0**
GAS	2012	0.0	0.0	0.0	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.5**
OIL	2012	0.0	0.0	0.0	6.3	15.1	14.9	0.5	0.0	0.0	0.0	0.0	0.0	**1,669.5**
DAY	2011	31.0	28.0	30.0	8.0	31.0	3.0	25.0	31.0	30.0	22.0	30.0	20.0	**1,865.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	**1.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.5**
OIL	2011	18.4	12.2	12.5	1.5	3.0	0.3	8.1	10.8	10.5	5.5	11.1	6.9	**1,632.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	0.0	0.0	14.0	30.0	30.0	**1,576.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2010	13.9	12.2	17.8	11.0	4.9	1.7	0.7	0.0	0.0	0.0	0.0	0.0	**814.5**
OIL	2010	24.5	21.9	31.3	20.5	23.3	14.0	5.6	0.0	0.0	6.3	29.3	28.6	**1,531.9**

Licence **5617** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,788.2**
H2O	2013	8.2	9.7	14.3	13.7	14.6	14.5	13.9	13.9	13.5	11.6	7.5	7.2	**1,309.8**
OIL	2013	88.1	91.3	110.3	97.8	99.3	94.5	98.6	99.2	94.0	96.0	91.0	96.1	**12,674.5**
DAY	2012	31.0	29.0	31.0	30.0	10.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,432.2**
H2O	2012	11.2	9.1	9.1	8.5	2.8	9.7	13.6	11.4	11.0	11.3	11.4	12.7	**1,167.2**
OIL	2012	142.4	130.3	136.1	127.8	42.5	132.4	171.2	144.2	124.7	123.0	115.8	115.8	**11,518.3**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,093.2**
H2O	2011	7.3	7.5	7.9	7.2	8.0	7.7	7.0	6.9	7.6	9.5	72.3	15.2	**1,045.4**
OIL	2011	205.2	203.4	169.4	156.6	155.7	146.8	144.6	161.1	149.8	147.6	107.9	165.5	**10,012.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	14.0	**1,730.2**
H2O	2010	11.0	9.8	10.1	7.8	9.1	8.2	7.6	7.5	50.5	12.5	6.1	2.9	**881.3**
OIL	2010	126.7	112.4	130.6	146.9	171.7	174.1	177.0	173.5	138.4	169.9	152.1	71.5	**8,098.5**

Licence **5618** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	27.0	30.0	29.0	28.0	29.0	31.0	29.0	30.0	28.0	29.0	**2,810.0**

Manitoba Production
2010 To 2013

Licence **5618** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	3.2	3.4	7.8	2.9	3.7	3.5	2.8	3.0	2.9	2.4	2.3	3.0	**821.4**
OIL	2013	51.1	54.8	44.8	50.3	48.8	47.0	48.6	50.8	46.0	52.2	50.1	49.7	**6,379.5**
DAY	2012	31.0	27.0	30.0	29.0	31.0	28.0	29.0	29.0	30.0	31.0	28.0	29.0	**2,466.0**
H2O	2012	3.1	2.7	3.2	3.7	4.2	3.3	3.5	3.3	3.8	3.2	3.2	3.7	**780.5**
OIL	2012	67.6	55.6	63.3	73.7	50.8	60.6	63.5	61.5	62.5	59.4	51.5	52.0	**5,785.3**
DAY	2011	29.0	26.0	30.0	29.0	28.0	28.0	29.0	29.0	30.0	30.0	29.0	30.0	**2,114.0**
H2O	2011	2.6	2.3	2.8	2.6	3.3	3.4	3.0	2.9	2.8	4.6	3.8	3.1	**739.6**
OIL	2011	68.3	57.7	66.4	60.1	56.2	56.5	60.5	61.1	63.4	58.2	59.1	65.0	**5,063.3**
DAY	2010	28.0	28.0	31.0	27.0	30.0	28.0	29.0	28.0	30.0	29.0	26.0	14.0	**1,767.0**
H2O	2010	8.2	8.7	9.6	6.3	3.0	2.4	2.5	2.6	3.2	3.3	2.7	1.3	**702.4**
OIL	2010	38.9	38.2	42.3	33.8	50.4	53.0	55.5	52.9	59.5	57.5	53.5	28.0	**4,330.8**

Licence **5619** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	28.0	29.0	28.0	29.0	30.0	26.0	31.0	30.0	28.0	**2,800.0**
H2O	2013	19.4	18.3	7.5	6.0	5.4	4.8	4.7	4.5	6.3	7.2	6.6	5.3	**795.5**
OIL	2013	127.5	154.8	121.9	85.5	84.9	79.4	77.4	79.3	63.3	75.9	78.8	69.6	**8,091.1**
DAY	2012	29.0	27.0	29.0	30.0	31.0	28.0	29.0	29.0	30.0	29.0	30.0	31.0	**2,453.0**
H2O	2012	3.0	4.0	4.1	5.6	5.7	6.9	6.9	4.0	6.3	5.4	6.3	7.8	**699.5**
OIL	2012	69.0	86.2	79.5	77.4	79.8	58.7	60.2	73.0	65.9	59.1	65.0	72.9	**6,992.8**
DAY	2011	27.0	26.0	31.0	27.0	29.0	30.0	29.0	31.0	28.0	29.0	28.0	30.0	**2,101.0**
H2O	2011	4.4	4.2	3.2	3.2	4.0	4.8	5.1	5.7	6.5	5.0	4.1	5.5	**633.5**
OIL	2011	99.4	97.5	83.9	71.1	76.2	90.8	81.5	87.7	77.6	78.9	73.3	71.5	**6,146.1**
DAY	2010	29.0	28.0	29.0	28.0	29.0	26.0	29.0	31.0	26.0	29.0	26.0	14.0	**1,756.0**
H2O	2010	5.5	6.2	6.1	6.7	5.0	3.3	3.0	3.4	5.8	6.0	3.3	1.8	**577.8**
OIL	2010	48.9	45.7	49.4	90.9	70.8	62.5	73.0	82.5	65.1	74.9	68.3	35.3	**5,156.7**

Licence **5620** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,886.7**
H2O	2013	12.4	19.8	14.3	12.6	9.3	4.8	5.7	4.6	3.4	2.7	2.2	3.1	**1,148.4**
OIL	2013	69.8	88.9	65.0	58.3	58.3	55.1	56.3	58.2	52.5	52.1	50.1	58.0	**7,478.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,521.7**
H2O	2012	3.0	3.0	3.4	2.6	2.9	3.2	3.6	2.9	5.2	3.7	2.8	5.8	**1,053.5**
OIL	2012	61.5	58.1	61.6	56.6	59.0	55.6	56.2	55.3	49.8	52.3	51.9	53.8	**6,756.3**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,155.7**
H2O	2011	3.3	3.4	3.2	3.4	4.2	5.2	5.1	6.5	4.1	3.4	3.3	2.9	**1,011.4**
OIL	2011	76.2	75.2	74.6	70.3	70.7	62.4	66.0	65.1	63.1	65.2	64.1	61.4	**6,084.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,792.7**
H2O	2010	11.2	10.1	9.1	7.1	7.2	6.7	5.7	4.1	5.0	5.4	4.3	2.1	**963.4**
OIL	2010	50.1	49.1	66.3	63.2	68.7	70.7	75.7	78.8	75.7	73.1	68.8	44.7	**5,270.3**

Licence **5621** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	26.0	31.0	28.0	29.0	28.0	29.0	31.0	21.0	29.0	28.0	31.0	**2,792.7**
H2O	2013	6.6	7.3	10.3	7.2	7.3	8.1	7.0	7.3	9.1	12.5	3.3	4.7	**984.1**
OIL	2013	31.0	32.6	39.4	32.1	33.0	32.5	29.2	32.1	21.0	31.7	33.3	32.4	**5,169.2**
DAY	2012	29.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	28.0	25.0	18.0	30.0	**2,457.7**

Manitoba Production
2010 To 2013

Licence **5621** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	4.1	3.5	3.8	3.2	4.8	5.2	6.5	9.6	5.2	5.5	4.4	6.9	**893.4**
OIL	2012	45.4	44.2	48.9	47.2	43.0	39.2	40.5	39.8	38.0	31.3	21.7	42.4	**4,788.9**
DAY	2011	27.0	26.0	31.0	28.0	30.0	28.0	30.0	29.0	28.0	29.0	29.0	31.0	**2,120.7**
H2O	2011	4.8	4.6	8.5	5.1	3.4	4.1	6.8	4.5	6.6	7.2	5.9	5.7	**830.7**
OIL	2011	54.8	52.5	53.3	46.8	48.8	45.1	50.1	53.7	45.3	44.3	45.4	49.5	**4,307.3**
DAY	2010	31.0	27.0	29.0	30.0	30.0	28.0	29.0	31.0	28.0	29.0	28.0	20.0	**1,774.7**
H2O	2010	6.8	5.9	5.0	3.6	6.3	6.4	6.1	7.2	7.1	6.4	4.4	3.5	**763.5**
OIL	2010	45.3	39.8	45.0	43.2	45.8	46.1	48.2	48.2	43.1	45.2	48.3	35.3	**3,717.7**

Licence **5622** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,861.7**
H2O	2013	4.4	3.4	4.1	3.8	4.2	5.1	5.3	4.7	4.5	4.6	2.6	2.4	**1,301.1**
OIL	2013	44.6	41.8	46.1	43.9	45.0	40.7	42.0	41.8	39.0	41.0	41.0	46.1	**5,543.8**
DAY	2012	31.0	29.0	22.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,496.7**
H2O	2012	2.5	2.2	2.2	2.7	2.5	2.4	2.9	2.9	3.6	5.8	7.3	5.7	**1,252.0**
OIL	2012	52.8	50.2	37.0	50.7	50.8	47.9	51.5	52.3	44.4	44.5	41.8	42.7	**5,030.8**
DAY	2011	29.0	21.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,140.7**
H2O	2011	3.6	4.5	31.8	15.4	7.3	6.4	5.0	3.5	4.1	4.7	3.3	3.0	**1,209.3**
OIL	2011	64.8	56.9	48.8	79.2	71.0	62.6	57.3	36.3	43.4	53.3	52.6	52.6	**4,464.2**
DAY	2010	23.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	20.0	**1,795.7**
H2O	2010	20.4	31.1	11.8	4.9	6.5	6.4	4.1	28.8	12.7	7.1	5.4	2.1	**1,116.7**
OIL	2010	42.7	56.9	58.4	62.4	64.3	62.2	61.5	55.6	61.9	58.5	56.3	38.8	**3,785.4**

Licence **5623** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	29.0	24.0	29.0	28.0	29.0	29.0	28.0	29.0	**2,812.2**
H2O	2013	13.6	13.4	14.8	13.7	13.0	10.4	17.2	14.0	14.4	14.3	11.7	8.2	**1,356.9**
OIL	2013	11.0	9.5	10.7	10.2	10.3	8.8	12.0	10.8	10.8	11.0	10.8	14.7	**2,761.5**
DAY	2012	28.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	29.0	29.0	**2,469.2**
H2O	2012	9.3	9.4	14.2	12.4	13.0	11.7	13.3	13.4	11.6	11.7	11.8	12.4	**1,198.2**
OIL	2012	19.7	16.0	14.0	12.6	13.4	11.9	12.6	11.6	13.2	12.5	11.1	13.3	**2,630.9**
DAY	2011	28.0	28.0	29.0	28.0	22.0	28.0	29.0	30.0	29.0	29.0	30.0	28.0	**2,122.2**
H2O	2011	6.2	9.7	13.7	14.3	8.4	10.7	7.1	14.2	10.6	8.1	7.3	9.3	**1,054.0**
OIL	2011	26.5	25.7	27.8	26.9	18.1	18.6	24.2	38.3	27.9	20.6	22.3	21.3	**2,469.0**
DAY	2010	29.0	26.0	29.0	30.0	29.0	28.0	29.0	29.0	30.0	27.0	28.0	20.0	**1,784.2**
H2O	2010	11.4	12.4	11.3	11.3	11.6	11.4	10.5	8.8	9.7	9.6	10.3	3.9	**934.4**
OIL	2010	23.0	22.8	20.9	18.9	21.4	21.6	18.3	25.6	32.0	18.5	16.5	17.2	**2,170.8**

Licence **5624** Well Name **Tundra South Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-36-001-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 O** Field Code **99** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**
DAY	2010	0.0	0.0	0.0	5.0	0.0	0.0	6.0	3.0	5.0	0.0	0.0	0.0	**542.0**

Manitoba Production
2010 To 2013

Licence **5624** Well Name **Tundra South Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-36-001-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 O** Field Code **99** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	5.6	0.0	0.0	5.0	1.6	0.9	0.0	0.0	0.0	**536.9**
OIL	2010	0.0	0.0	0.0	2.8	0.0	0.0	2.4	0.9	0.4	0.0	0.0	0.0	**217.6**

Licence **5625** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,814.7**
H2O	2013	7.6	7.1	8.1	7.1	7.5	8.0	11.5	11.7	8.8	7.0	14.0	14.3	**1,284.3**
OIL	2013	66.6	62.2	69.6	58.3	60.6	51.9	57.0	57.9	57.6	60.6	51.4	56.5	**7,580.9**
DAY	2012	29.0	28.0	31.0	29.0	30.0	28.0	29.0	31.0	28.0	31.0	28.0	29.0	**2,456.7**
H2O	2012	4.5	4.5	3.1	5.1	4.4	3.7	4.6	7.3	7.4	8.8	8.2	8.7	**1,171.6**
OIL	2012	72.7	73.0	77.4	77.0	79.1	69.9	68.8	72.5	65.5	74.0	65.2	64.1	**6,870.7**
DAY	2011	29.0	27.0	29.0	27.0	27.0	30.0	29.0	31.0	30.0	28.0	30.0	29.0	**2,105.7**
H2O	2011	7.3	8.5	7.0	7.3	11.1	16.8	14.2	4.4	4.0	4.6	9.7	3.9	**1,101.3**
OIL	2011	49.1	54.7	66.7	64.8	64.6	61.0	61.4	82.7	80.3	71.0	61.1	67.5	**6,011.5**
DAY	2010	31.0	28.0	29.0	28.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	18.0	**1,759.7**
H2O	2010	10.9	10.8	12.8	10.4	10.0	9.6	9.6	9.4	10.0	10.0	8.5	4.9	**1,002.5**
OIL	2010	53.4	47.0	44.6	44.9	50.5	54.6	60.1	62.0	56.4	54.4	53.9	31.4	**5,226.6**

Licence **5626** Well Name **Corval Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,845.1**
H2O	2013	111.2	106.5	114.1	115.3	120.8	134.7	116.3	124.0	120.7	119.8	125.5	121.9	**9,029.6**
OIL	2013	35.7	29.2	32.7	32.0	34.4	24.3	36.0	28.6	26.5	25.5	27.1	27.2	**5,204.6**
DAY	2012	31.0	29.0	30.1	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**2,480.1**
H2O	2012	11.2	100.4	112.7	115.1	87.5	114.3	118.0	108.7	108.1	114.8	109.0	114.5	**7,598.8**
OIL	2012	35.5	35.1	35.6	28.7	41.7	31.0	30.9	39.0	33.4	32.5	33.5	36.3	**4,845.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	3.1	3.1	30.0	31.0	**2,115.3**
H2O	2011	103.7	98.5	103.7	103.7	109.7	102.7	156.9	91.7	115.1	115.1	109.8	112.5	**6,384.5**
OIL	2011	40.3	30.8	39.0	39.0	36.6	39.2	52.3	22.9	10.9	10.9	33.1	31.2	**4,432.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,805.1**
H2O	2010	10.2	99.1	135.5	100.3	100.3	98.9	99.6	104.5	102.0	104.5	102.1	103.5	**5,061.4**
OIL	2010	38.7	27.7	53.0	38.3	43.4	38.9	42.7	40.6	39.7	40.6	39.8	40.2	**4,046.0**

Licence **5627** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,779.0**
H2O	2013	10.5	18.3	19.9	12.9	12.5	9.0	9.0	9.4	8.9	8.7	7.8	8.0	**913.9**
OIL	2013	138.2	180.6	193.3	163.5	160.5	151.7	151.3	157.9	143.5	145.2	137.6	150.6	**9,506.7**
DAY	2012	29.0	25.0	24.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	26.0	31.0	**2,419.0**
H2O	2012	5.7	5.1	7.4	7.3	5.4	4.9	6.1	5.4	4.8	4.8	5.3	6.5	**779.0**
OIL	2012	115.2	99.7	112.7	128.0	111.4	109.3	115.3	126.3	98.0	86.6	96.7	121.3	**7,632.8**
DAY	2011	29.0	26.0	30.0	28.0	31.0	30.0	29.0	29.0	28.0	31.0	28.0	29.0	**2,076.0**
H2O	2011	4.7	6.2	8.4	8.5	11.1	11.0	8.2	6.2	5.5	6.2	6.5	6.4	**710.3**
OIL	2011	65.9	78.2	98.0	88.4	97.4	94.8	101.0	113.0	110.2	122.1	113.9	117.4	**6,312.3**
DAY	2010	29.0	28.0	29.0	27.0	26.0	28.0	29.0	31.0	28.0	29.0	26.0	18.0	**1,728.0**
H2O	2010	3.5	4.3	3.2	3.3	3.7	3.9	3.6	3.1	4.2	3.0	3.3	2.7	**621.4**
OIL	2010	54.4	52.7	55.9	46.6	44.0	52.8	53.8	55.2	56.2	56.5	62.0	44.9	**5,112.0**

Licence **5628** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5628** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	31.0	24.0	27.0	30.0	31.0	31.0	28.0	29.0	28.0	31.0	**2,835.0**
H2O	2013	8.9	16.8	14.5	10.6	17.9	24.5	26.1	19.7	16.3	14.8	13.5	18.3	**1,356.0**
OIL	2013	91.3	129.8	139.6	106.1	117.8	124.1	132.3	127.9	107.3	107.1	98.3	109.0	**11,237.1**
DAY	2012	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,492.0**
H2O	2012	6.0	19.4	19.8	8.3	8.3	6.7	8.3	8.9	7.8	6.3	4.8	9.2	**1,154.1**
OIL	2012	142.8	170.5	214.0	170.5	165.8	149.2	147.8	138.2	122.0	111.6	87.2	74.9	**9,846.5**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,136.0**
H2O	2011	4.7	4.2	5.3	5.7	6.6	6.5	5.7	5.1	4.7	5.6	5.5	5.9	**1,040.3**
OIL	2011	106.3	104.6	120.8	115.1	116.1	113.0	117.0	116.0	116.3	131.8	129.4	139.3	**8,152.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,773.0**
H2O	2010	6.6	5.0	7.7	6.5	6.0	6.2	4.7	4.4	4.9	4.4	4.6	3.4	**974.8**
OIL	2010	77.8	70.9	67.1	70.8	81.2	85.5	91.6	93.9	93.2	96.6	94.0	61.7	**6,726.3**

Licence **5629** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,846.0**
H2O	2013	4.1	4.5	5.2	6.7	7.8	7.7	8.2	9.5	10.0	11.0	8.9	8.8	**1,576.2**
OIL	2013	69.4	59.6	65.7	56.1	59.1	56.5	60.1	59.9	54.5	54.8	52.7	55.0	**7,754.9**
DAY	2012	31.0	29.0	31.0	29.0	30.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,481.0**
H2O	2012	3.4	3.2	3.4	3.1	3.2	3.7	6.8	6.3	5.4	4.6	4.0	3.9	**1,483.8**
OIL	2012	79.6	75.4	80.2	74.2	76.6	69.5	74.6	74.7	66.5	72.1	70.7	70.5	**7,051.5**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,119.0**
H2O	2011	9.2	7.9	7.4	8.4	8.8	7.2	5.0	5.0	4.5	3.9	3.4	3.6	**1,432.8**
OIL	2011	73.2	71.7	73.0	68.3	69.6	66.8	72.2	74.6	73.6	81.1	76.9	79.0	**6,166.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,756.0**
H2O	2010	11.9	11.1	11.5	10.4	9.8	7.8	7.3	7.5	8.1	8.3	7.5	6.2	**1,358.5**
OIL	2010	49.5	44.0	49.5	48.7	53.1	56.3	57.8	58.1	56.8	57.6	57.9	38.2	**5,286.9**

Licence **5630** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	27.0	30.0	29.0	28.0	28.0	31.0	30.0	31.0	**2,787.0**
H2O	2013	17.0	11.8	12.4	10.6	10.5	11.1	11.1	10.8	11.9	16.8	12.7	12.2	**1,371.3**
OIL	2013	43.7	42.3	47.8	42.4	42.7	45.1	45.0	43.6	39.5	34.9	34.5	36.3	**6,155.5**
DAY	2012	29.0	29.0	29.0	30.0	31.0	30.0	29.0	29.0	29.0	29.0	28.0	31.0	**2,435.0**
H2O	2012	5.3	7.4	4.7	3.8	3.9	3.2	5.9	8.0	9.3	13.0	13.8	16.1	**1,222.4**
OIL	2012	63.7	62.3	62.6	63.3	63.3	60.9	64.8	69.1	68.4	52.4	45.9	44.4	**5,657.7**
DAY	2011	27.0	26.0	29.0	30.0	29.0	28.0	29.0	29.0	30.0	29.0	28.0	30.0	**2,082.0**
H2O	2011	6.3	5.6	7.8	8.1	8.4	8.6	9.2	8.7	8.2	5.3	6.0	6.0	**1,128.0**
OIL	2011	71.0	65.7	63.8	62.7	53.8	58.8	63.3	62.3	63.7	60.4	59.4	65.1	**4,936.6**
DAY	2010	30.0	27.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	29.0	28.0	20.0	**1,738.0**
H2O	2010	12.7	8.9	8.8	8.4	9.1	8.4	10.5	11.1	10.8	12.3	10.9	6.0	**1,039.8**
OIL	2010	31.9	31.1	37.4	39.8	45.3	52.7	50.3	53.5	54.4	55.0	54.3	40.3	**4,186.6**

Licence **5631** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,875.0**
H2O	2013	2.0	1.8	2.0	2.2	1.9	1.8	1.7	2.4	1.9	2.1	1.8	2.0	**263.2**
OIL	2013	18.5	16.2	18.0	17.8	16.7	16.6	14.9	22.0	17.1	18.9	16.2	17.6	**2,268.4**

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Licence **5631** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,510.0**
H2O	2012	3.0	2.7	2.8	2.6	2.9	2.7	0.4	0.7	0.0	2.0	2.0	1.9	**239.6**
OIL	2012	18.1	16.7	17.2	16.4	17.6	16.8	19.1	17.6	15.7	18.5	17.5	17.1	**2,057.9**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,144.0**
H2O	2011	0.0	2.3	2.0	3.7	2.9	3.0	2.8	2.8	2.6	2.8	0.9	2.6	**215.9**
OIL	2011	18.5	17.1	18.2	16.8	17.6	18.0	17.7	17.0	16.1	16.7	18.6	15.9	**1,849.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	3.0	31.0	30.0	31.0	**1,780.0**
H2O	2010	4.3	1.5	1.7	4.3	4.4	1.8	3.5	1.9	1.1	3.4	2.1	2.0	**187.5**
OIL	2010	19.7	14.9	21.2	18.0	18.7	19.5	18.4	19.5	19.4	17.6	18.9	17.7	**1,641.4**

Licence **5632** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,754.0**
GAS	2013	0.3	0.3	0.3	0.3	0.4	0.2	0.3	0.2	0.0	0.0	0.0	0.0	**5.5**
H2O	2013	8.2	10.2	8.2	9.8	8.3	6.8	5.4	5.3	3.9	2.4	1.1	1.9	**997.9**
OIL	2013	18.0	21.5	16.6	20.6	18.2	15.8	12.1	13.1	9.4	5.7	2.4	4.6	**2,046.6**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,400.0**
GAS	2012	0.0	0.3	0.6	0.5	0.3	0.3	0.3	0.0	0.2	0.2	0.2	0.3	**3.2**
H2O	2012	4.9	4.0	3.4	3.2	2.7	2.6	7.8	13.1	10.2	7.8	10.5	8.8	**926.4**
OIL	2012	10.0	7.5	6.3	6.1	5.0	5.3	15.1	24.9	20.5	16.4	22.2	18.8	**1,888.6**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,038.0**
H2O	2011	3.9	4.1	6.6	7.8	6.1	6.3	6.3	6.3	5.3	4.9	4.5	4.7	**847.4**
OIL	2011	8.4	8.2	12.3	15.0	13.1	12.9	12.5	13.1	11.1	9.9	9.4	9.9	**1,730.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,674.0**
H2O	2010	11.0	9.1	9.3	9.2	9.1	9.3	8.7	8.5	8.2	7.0	7.8	4.7	**780.6**
OIL	2010	24.5	20.2	16.5	18.8	18.4	18.4	18.2	16.3	15.1	15.6	15.1	10.6	**1,594.7**

Licence **5633** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	12.0	21.0	11.0	6.0	**2,677.5**
GAS	2013	11.3	6.1	8.4	5.8	7.9	7.9	10.9	10.2	3.7	6.0	2.4	0.4	**202.0**
H2O	2013	9.3	5.0	5.5	3.9	4.9	7.4	7.8	7.7	3.1	5.3	2.1	0.2	**1,352.9**
OIL	2013	14.8	7.9	8.2	6.0	7.3	11.3	11.5	12.5	4.9	8.3	3.2	0.4	**2,114.0**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,387.5**
GAS	2012	0.0	0.1	17.9	15.5	13.6	10.4	8.1	8.3	9.1	18.1	8.4	11.5	**121.0**
H2O	2012	10.0	8.3	7.6	7.2	7.1	8.1	7.7	7.2	8.8	10.5	7.5	8.8	**1,290.7**
OIL	2012	14.8	11.5	10.3	10.6	11.0	12.7	11.3	9.9	13.2	16.4	11.6	14.2	**2,017.7**
DAY	2011	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,024.5**
H2O	2011	9.1	9.5	10.0	4.7	8.5	12.0	15.0	14.7	14.1	9.2	9.0	9.6	**1,191.9**
OIL	2011	14.5	14.0	14.0	7.1	13.5	18.0	21.7	22.5	21.8	13.5	13.5	14.5	**1,870.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,674.5**
H2O	2010	11.2	10.0	10.8	10.7	10.9	12.2	10.4	11.1	11.2	8.6	9.0	9.0	**1,066.5**
OIL	2010	19.1	16.9	14.4	16.5	17.3	18.8	16.8	16.3	16.1	15.0	13.2	15.3	**1,681.6**

Licence **5634** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	11.0	0.0	0.0	0.0	0.0	**2,576.0**
GAS	2013	0.9	0.9	0.9	1.2	1.1	0.9	0.6	0.2	0.0	0.0	0.0	0.0	**14.4**

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Licence **5634** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	1.6	1.3	1.7	1.5	1.5	1.4	1.1	0.3	0.0	0.0	0.0	0.0	**717.3**
OIL	2013	15.2	13.5	13.2	12.9	12.0	11.2	9.0	3.0	0.0	0.0	0.0	0.0	**2,821.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,354.0**
GAS	2012	0.1	0.0	0.0	0.4	0.3	0.4	0.5	0.7	0.6	0.9	1.3	0.7	**7.7**
H2O	2012	0.6	0.8	1.3	1.3	1.3	1.3	1.1	1.2	1.4	1.9	2.4	1.6	**706.9**
OIL	2012	5.2	6.1	10.1	9.9	10.8	10.4	10.3	11.9	13.8	18.3	20.9	15.0	**2,731.6**
DAY	2011	31.0	9.0	15.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,988.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.9	**1.8**
H2O	2011	4.7	0.6	0.9	2.2	4.5	4.0	3.8	4.3	4.4	3.4	0.7	0.6	**690.7**
OIL	2011	16.6	2.5	0.0	0.0	13.6	17.1	21.1	17.7	17.1	14.1	6.1	5.5	**2,588.9**
DAY	2010	22.0	0.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,670.0**
H2O	2010	4.0	0.0	7.2	5.7	5.9	5.7	5.5	5.7	5.6	5.6	6.0	6.0	**656.6**
OIL	2010	15.5	0.0	28.5	23.3	23.2	22.0	22.1	22.6	21.2	22.3	19.6	20.1	**2,457.5**

Licence **5635** Well Name **Waskada Unit No 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,905.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.0**
DAY	2012	31.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,905.5**
H2O	2012	2.9	2.7	2.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.7**
OIL	2012	7.1	6.7	4.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.0**
DAY	2011	31.0	28.0	23.0	0.0	31.0	27.0	15.0	10.0	30.0	31.0	30.0	31.0	**1,811.5**
H2O	2011	6.9	6.1	4.9	0.0	0.0	0.0	0.8	2.1	6.6	5.8	4.2	2.9	**712.9**
OIL	2011	14.5	13.3	11.4	0.0	15.7	14.3	9.1	5.1	15.3	13.0	9.4	6.7	**1,640.1**
DAY	2010	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**1,524.5**
H2O	2010	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	11.9	7.9	7.5	**672.6**
OIL	2010	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	27.5	15.5	15.0	**1,512.3**

Licence **5636** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	26.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	28.0	21.0	**2,759.0**
H2O	2013	6.4	6.0	7.3	7.0	7.5	5.1	6.2	6.0	5.7	5.1	4.6	3.7	**698.5**
OIL	2013	30.8	27.4	29.4	24.7	27.0	20.9	25.9	21.1	20.5	19.7	17.2	13.5	**4,302.3**
DAY	2012	31.0	26.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,417.0**
H2O	2012	9.9	3.1	2.8	2.7	5.6	5.7	4.1	2.8	2.7	2.8	3.7	4.0	**627.9**
OIL	2012	26.6	25.2	30.2	30.2	31.8	32.3	32.3	36.8	35.7	37.2	32.9	32.0	**4,024.2**
DAY	2011	23.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	29.0	**2,057.0**
H2O	2011	4.3	5.3	5.9	5.6	6.8	5.2	4.0	3.7	2.3	4.1	6.6	7.8	**578.0**
OIL	2011	21.6	27.6	35.5	34.0	30.2	29.2	34.7	35.1	33.8	30.3	28.2	25.7	**3,641.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,706.0**
H2O	2010	6.6	6.1	3.6	3.1	3.2	3.2	3.2	3.2	3.2	4.5	6.3	4.5	**516.4**
OIL	2010	33.1	30.6	36.1	35.4	34.0	31.6	32.8	32.0	30.7	31.7	30.9	20.7	**3,275.1**

Licence **5637** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,743.0**
H2O	2013	11.2	11.7	13.2	11.8	7.2	7.3	7.5	7.5	5.1	4.7	4.4	9.3	**1,349.0**

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Licence **5637** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	22.1	24.0	26.1	24.6	26.3	22.7	21.9	22.8	23.7	25.6	24.7	24.3	**4,584.2**
DAY	2012	31.0	26.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,379.0**
H2O	2012	13.1	10.8	7.8	23.4	24.0	18.5	5.2	5.2	5.0	5.2	5.4	8.6	**1,248.1**
OIL	2012	26.3	22.3	15.5	21.5	22.3	22.4	25.1	24.9	23.9	25.4	24.5	23.2	**4,295.4**
DAY	2011	23.0	28.0	31.0	30.0	31.0	29.0	0.0	27.0	29.0	31.0	30.0	31.0	**2,029.0**
H2O	2011	7.7	9.3	10.3	7.9	8.4	9.8	0.0	9.2	46.1	19.0	17.3	12.6	**1,115.9**
OIL	2011	18.3	22.5	25.1	24.2	24.5	25.9	0.0	24.8	29.2	30.8	28.7	26.2	**4,018.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**1,709.0**
H2O	2010	23.2	18.7	19.5	15.9	16.2	15.9	15.9	16.0	15.8	15.3	14.2	9.6	**958.3**
OIL	2010	45.1	39.3	42.4	31.5	30.2	28.5	26.9	26.1	25.1	27.9	28.1	18.8	**3,737.9**

Licence **5638** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	25.0	16.0	**2,643.0**
H2O	2013	3.2	3.3	4.2	4.6	5.8	3.3	3.3	3.3	3.4	5.5	3.1	2.1	**997.7**
OIL	2013	8.3	8.9	10.9	9.1	7.6	9.8	9.8	10.3	10.3	12.7	7.7	4.8	**2,411.0**
DAY	2012	28.0	26.0	18.0	30.0	31.0	18.0	6.0	31.0	28.0	25.0	9.0	31.0	**2,309.0**
H2O	2012	7.7	6.7	4.5	6.5	5.0	2.8	0.7	3.7	3.6	3.4	1.3	4.3	**952.6**
OIL	2012	10.0	8.6	6.0	12.6	16.8	9.5	2.1	11.3	9.9	8.8	3.1	10.8	**2,300.8**
DAY	2011	23.0	27.0	31.0	30.0	31.0	29.0	0.0	24.0	30.0	29.0	28.0	31.0	**2,028.0**
H2O	2011	4.3	5.0	5.6	5.6	6.5	9.2	0.0	18.6	22.4	9.4	7.8	8.9	**902.4**
OIL	2011	15.1	16.5	15.1	14.0	13.9	10.0	0.0	9.5	13.0	12.0	11.1	12.2	**2,191.3**
DAY	2010	31.0	28.0	31.0	29.0	31.0	26.0	29.0	31.0	28.0	31.0	27.0	21.0	**1,715.0**
H2O	2010	15.0	14.6	16.1	14.7	13.0	17.3	50.0	9.7	8.8	9.9	6.2	4.5	**799.1**
OIL	2010	13.6	11.9	12.1	11.4	12.1	9.9	11.2	11.6	10.4	11.9	17.9	14.5	**2,048.9**

Licence **5639** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	28.0	31.0	30.0	29.0	29.0	24.0	30.0	26.0	31.0	**2,788.0**
H2O	2013	11.0	10.0	11.3	11.2	16.1	16.7	19.9	17.8	16.5	22.7	14.0	19.9	**1,435.6**
OIL	2013	72.9	69.6	77.9	64.4	62.7	59.1	62.1	62.0	50.1	60.5	45.7	59.2	**8,435.8**
DAY	2012	29.0	29.0	31.0	28.0	29.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,442.0**
H2O	2012	9.6	10.2	6.3	5.5	5.4	3.8	4.1	11.5	13.5	14.4	17.1	18.1	**1,248.5**
OIL	2012	83.4	85.4	86.7	77.5	79.9	75.2	86.4	71.0	69.4	70.4	78.5	81.1	**7,689.6**
DAY	2011	29.0	26.0	29.0	28.0	31.0	26.0	31.0	29.0	28.0	29.0	30.0	30.0	**2,088.0**
H2O	2011	7.8	7.0	9.9	11.9	10.4	8.7	6.7	4.9	4.0	4.4	9.7	9.8	**1,129.0**
OIL	2011	74.6	67.1	77.0	70.9	80.2	65.5	82.9	82.0	80.3	81.4	84.6	85.3	**6,744.7**
DAY	2010	29.0	28.0	29.0	28.0	29.0	28.0	30.0	30.0	28.0	29.0	28.0	20.0	**1,742.0**
H2O	2010	8.6	8.9	7.4	9.1	12.3	12.4	12.7	13.1	10.4	10.8	10.0	7.0	**1,033.8**
OIL	2010	57.1	54.0	57.7	56.5	57.4	56.3	62.3	64.4	64.0	64.8	63.6	45.1	**5,812.9**

Licence **5640** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	28.0	30.0	30.0	28.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,762.0**
H2O	2013	3.3	3.4	6.3	7.9	7.8	8.2	11.8	12.1	10.8	9.9	9.0	9.9	**964.9**
OIL	2013	14.9	15.4	9.4	6.9	7.0	6.3	7.0	7.1	6.4	14.6	8.0	7.0	**2,054.7**
DAY	2012	29.0	29.0	29.0	30.0	31.0	28.0	27.0	29.0	29.0	29.0	30.0	29.0	**2,411.0**
H2O	2012	1.1	1.2	1.2	1.2	1.3	1.0	3.1	4.1	4.8	2.4	1.2	3.3	**864.5**

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Licence **5640** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	19.1	22.2	20.8	21.2	26.2	17.9	14.4	39.7	67.1	33.1	16.0	16.3	**1,944.7**
DAY	2011	27.0	24.0	31.0	30.0	29.0	28.0	29.0	29.0	30.0	29.0	30.0	29.0	**2,062.0**
H2O	2011	6.9	7.8	6.9	9.3	9.2	7.7	10.4	9.1	6.3	4.3	3.3	2.3	**838.6**
OIL	2011	16.3	12.5	17.1	11.5	14.0	13.3	32.0	29.3	20.5	19.2	20.4	19.9	**1,630.7**
DAY	2010	31.0	26.0	29.0	28.0	30.0	30.0	29.0	31.0	28.0	29.0	28.0	20.0	**1,717.0**
H2O	2010	10.9	10.4	12.3	11.6	11.6	12.3	9.7	11.0	8.1	5.6	4.9	3.2	**755.1**
OIL	2010	10.7	8.4	10.1	10.3	10.3	9.7	8.3	9.9	11.5	14.0	14.4	12.1	**1,404.7**

Licence **5642** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	28.0	31.0	30.0	28.0	31.0	29.0	31.0	**2,771.0**
H2O	2013	30.5	27.4	30.7	29.1	28.1	26.2	21.0	21.0	24.8	41.5	35.9	34.9	**1,768.6**
OIL	2013	29.0	26.1	29.1	28.2	25.3	23.7	37.3	36.8	30.6	22.8	19.3	22.6	**5,362.8**
DAY	2012	29.0	27.0	29.0	28.0	29.0	28.0	29.0	29.0	30.0	29.0	28.0	29.0	**2,414.0**
H2O	2012	13.7	13.7	16.4	17.0	10.7	16.8	18.9	18.9	21.3	22.7	24.3	26.6	**1,417.5**
OIL	2012	53.3	47.2	47.5	42.8	46.2	39.2	41.2	41.2	37.8	35.8	31.4	28.9	**5,032.0**
DAY	2011	24.0	28.0	29.0	28.0	31.0	30.0	31.0	21.0	22.0	29.0	28.0	29.0	**2,070.0**
H2O	2011	4.4	5.2	9.9	9.8	7.3	10.2	14.6	11.9	27.6	24.0	21.9	12.8	**1,196.5**
OIL	2011	32.4	36.5	47.2	45.5	56.1	50.8	65.4	44.0	35.4	58.2	49.8	56.7	**4,539.5**
DAY	2010	29.0	28.0	29.0	28.0	29.0	28.0	29.0	29.0	27.0	30.0	30.0	19.0	**1,740.0**
H2O	2010	6.7	8.0	7.1	7.2	8.5	9.9	7.8	5.5	4.5	5.2	4.8	3.5	**1,036.9**
OIL	2010	25.2	27.9	27.3	28.4	29.4	27.6	29.9	34.1	33.2	38.3	39.1	24.1	**3,961.5**

Licence **5643** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	8.0	15.0	30.0	29.0	30.0	31.0	**2,816.0**
H2O	2013	62.7	56.1	63.0	58.7	60.0	51.1	15.9	31.1	66.4	71.0	64.8	61.6	**2,798.9**
OIL	2013	68.0	61.2	68.1	65.1	68.0	57.2	20.2	40.8	77.3	67.3	67.2	67.9	**8,277.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,495.0**
H2O	2012	55.5	52.7	60.2	51.9	43.5	45.8	52.3	55.1	57.0	57.8	59.4	61.3	**2,136.5**
OIL	2012	90.2	82.2	85.4	83.0	95.5	83.6	81.9	81.8	74.0	70.7	66.8	68.7	**7,549.3**
DAY	2011	24.0	28.0	31.0	28.0	22.0	5.0	13.0	31.0	30.0	31.0	30.0	31.0	**2,129.0**
H2O	2011	6.3	7.4	10.3	11.2	17.1	4.0	9.3	44.2	43.6	46.3	47.4	55.3	**1,484.0**
OIL	2011	72.7	82.0	97.2	86.5	67.6	15.5	41.5	113.6	107.6	104.1	95.9	93.2	**6,585.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,825.0**
H2O	2010	12.7	14.2	13.5	13.3	13.7	12.9	11.3	10.9	10.3	9.9	8.8	5.6	**1,181.6**
OIL	2010	61.8	60.2	71.6	69.4	77.3	78.7	81.6	83.5	82.1	80.0	79.1	58.9	**5,608.1**

Licence **5645** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	24.0	30.0	29.0	27.0	31.0	29.0	30.0	26.0	30.0	31.0	**2,704.8**
H2O	2013	9.1	8.2	6.8	8.0	8.5	9.5	11.2	10.8	11.3	10.7	12.5	11.9	**1,515.7**
OIL	2013	75.1	68.5	58.0	71.9	87.8	117.4	139.0	131.3	129.4	92.5	98.7	104.0	**8,422.6**
DAY	2012	29.0	27.0	29.0	30.0	27.0	30.0	29.0	29.0	28.0	30.0	28.0	30.0	**2,359.8**
H2O	2012	11.2	9.3	13.5	12.8	11.5	12.4	9.8	8.1	9.6	13.7	12.1	10.0	**1,397.2**
OIL	2012	99.9	93.6	99.5	99.1	89.1	95.0	86.1	85.2	83.7	95.0	98.3	84.8	**7,249.0**
DAY	2011	24.0	28.0	29.0	28.0	28.0	0.0	0.0	27.0	28.0	27.0	28.0	29.0	**2,013.8**
H2O	2011	6.3	7.4	29.5	20.3	12.0	0.0	0.0	10.3	10.5	11.3	12.9	13.1	**1,263.2**

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Licence **5645** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	48.4	54.5	53.7	61.1	72.1	0.0	0.0	76.3	99.1	102.3	98.0	96.3	**6,139.7**
DAY	2010	29.0	26.0	29.0	28.0	29.0	30.0	27.0	29.0	30.0	28.0	28.0	19.0	**1,737.8**
H2O	2010	13.2	12.4	13.9	14.8	12.7	12.9	11.1	12.5	13.8	7.2	19.6	16.7	**1,129.6**
OIL	2010	59.1	49.0	54.8	51.7	57.0	60.6	55.9	61.8	57.7	57.7	46.7	27.8	**5,377.9**

Licence **5647** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	4.0	**2,649.0**
H2O	2013	9.5	9.0	10.5	9.9	9.2	8.8	9.3	9.4	16.1	19.4	14.8	2.1	**2,812.1**
OIL	2013	3.7	3.5	4.0	3.9	3.5	3.4	3.5	3.5	4.7	5.5	4.3	0.7	**1,219.0**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,327.0**
H2O	2012	27.0	18.9	19.3	17.2	17.8	13.9	13.3	13.4	12.5	11.9	10.2	12.2	**2,684.1**
OIL	2012	3.3	7.3	5.2	6.2	6.4	5.5	5.4	5.5	5.0	5.0	4.3	5.0	**1,174.8**
DAY	2011	31.0	28.0	19.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**1,966.0**
H2O	2011	22.7	18.9	18.7	0.0	0.0	0.0	0.0	27.7	31.8	30.7	23.1	23.7	**2,496.5**
OIL	2011	8.7	8.1	6.4	0.0	0.0	0.0	0.0	5.2	13.7	9.4	8.5	7.0	**1,110.7**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,749.0**
H2O	2010	26.6	22.9	22.2	23.0	24.5	25.2	22.7	23.6	24.0	22.8	21.7	25.0	**2,299.2**
OIL	2010	8.9	7.7	12.7	9.9	10.6	10.7	9.8	10.1	10.3	9.8	9.3	6.1	**1,043.7**

Licence **5648** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	6.0	22.0	31.0	23.0	0.0	0.0	0.0	0.0	22.0	28.0	20.0	10.0	**2,244.0**
H2O	2013	7.9	16.7	18.2	7.2	0.0	0.0	0.0	0.0	31.9	24.8	13.1	11.3	**2,621.9**
OIL	2013	1.6	11.7	9.4	4.9	0.0	0.0	0.0	0.0	6.7	12.5	4.4	3.8	**2,160.1**
DAY	2012	24.0	28.0	26.0	21.0	17.0	7.0	20.0	31.0	30.0	31.0	30.0	20.0	**2,082.0**
H2O	2012	20.0	21.1	21.0	20.1	21.3	6.2	27.6	20.6	18.0	18.8	16.6	9.5	**2,490.8**
OIL	2012	9.7	14.7	8.5	13.9	8.3	4.2	11.9	14.4	12.6	11.1	7.4	6.6	**2,105.1**
DAY	2011	31.0	28.0	31.0	8.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**1,797.0**
H2O	2011	21.2	21.6	19.8	4.0	0.0	0.0	0.0	32.3	37.1	27.5	23.5	23.4	**2,270.0**
OIL	2011	14.3	12.4	13.7	4.0	0.0	0.0	0.0	5.7	20.4	18.5	15.6	15.0	**1,981.8**
DAY	2010	30.0	28.0	31.0	30.0	31.0	9.0	0.0	12.0	23.0	29.0	30.0	30.0	**1,563.0**
H2O	2010	23.2	20.3	22.7	20.4	23.5	9.9	0.0	21.7	23.4	34.1	24.4	25.2	**2,059.6**
OIL	2010	16.7	14.8	14.3	14.5	13.0	7.2	0.0	6.8	16.9	19.0	15.5	15.4	**1,862.2**

Licence **5649** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.2	28.0	24.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,786.1**
H2O	2013	1374.2	1321.5	1098.8	1312.1	1406.6	1346.6	1128.8	1096.6	1036.3	1079.8	1027.8	1038.2	**94,441.2**
OIL	2013	201.2	195.8	168.4	190.7	199.2	188.7	96.5	108.5	106.5	117.0	109.5	110.9	**33,436.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.5	30.0	17.0	30.0	30.7	30.0	30.7	**2,433.9**
H2O	2012	1069.2	997.2	1046.1	1010.8	1064.8	0.0	997.2	700.1	1410.6	1439.7	1410.0	1446.3	**80,173.9**
OIL	2012	195.4	187.1	193.5	182.1	191.6	159.8	137.6	101.8	223.3	220.1	218.5	221.6	**31,643.8**
DAY	2011	31.0	28.0	23.0	29.2	26.3	24.0	30.7	31.0	28.8	30.0	30.0	31.0	**2,084.0**
H2O	2011	1076.1	985.1	808.9	1039.7	942.9	856.8	1053.9	1030.1	865.5	980.1	966.7	1025.8	**67,581.9**
OIL	2011	216.0	186.3	152.9	187.9	176.0	159.8	201.4	218.9	187.5	196.1	189.1	194.5	**29,411.4**
DAY	2010	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.7	30.9	30.0	31.0	**1,741.0**
H2O	2010	1111.9	1029.0	1173.4	1070.2	1109.9	1058.3	1130.0	1079.7	770.7	1039.4	1062.8	1065.6	**55,950.3**

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Licence **5649** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	219.8	201.4	237.1	217.2	228.8	221.3	229.9	215.6	144.1	224.0	208.4	204.9	**27,145.0**

Licence **5650** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,575.3**
H2O	2013	2194.3	2006.8	2201.2	2167.1	2136.1	2110.2	2164.5	2320.3	3496.4	3584.7	3350.3	3333.5	**202,849.4**
OIL	2013	46.6	43.2	49.1	45.8	44.0	42.9	45.2	50.2	52.1	56.3	51.8	51.7	**5,343.9**
DAY	2012	31.0	29.0	30.0	30.0	31.0	27.8	31.0	21.5	30.0	31.0	30.0	30.7	**2,213.6**
H2O	2012	2363.7	2204.6	2238.2	2234.7	2354.1	0.0	2209.5	1603.2	2179.1	2240.9	2141.2	2196.3	**171,784.0**
OIL	2012	65.4	62.5	62.6	60.9	64.1	58.0	63.4	44.7	60.8	58.2	48.2	48.8	**4,765.0**
DAY	2011	31.0	27.8	28.2	29.0	25.4	30.0	30.9	31.0	28.8	30.0	30.0	31.0	**1,860.6**
H2O	2011	1787.4	1626.4	1644.4	1714.5	1514.0	2622.7	3086.3	2318.7	1919.2	2166.7	2137.0	2268.0	**147,818.5**
OIL	2011	54.1	46.4	46.8	46.7	42.7	54.8	58.6	66.8	62.8	65.5	63.3	65.1	**4,067.4**
DAY	2010	30.5	28.0	31.0	29.6	30.0	24.4	30.5	31.0	23.0	30.9	30.0	28.3	**1,507.5**
H2O	2010	2870.3	2641.4	2622.5	2527.1	2999.3	2110.4	2499.0	2196.0	1345.6	1709.7	1748.3	1607.5	**123,013.2**
OIL	2010	85.7	78.2	64.4	71.4	67.5	55.5	71.3	62.4	37.2	54.6	50.8	46.0	**3,393.8**

Licence **5651** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	19.0	1.0	30.0	29.0	29.0	31.0	**2,818.0**
H2O	2013	37.5	39.1	42.9	39.4	38.2	37.9	25.0	1.3	40.4	23.8	23.1	28.1	**1,821.5**
OIL	2013	44.2	55.0	59.7	55.8	55.9	51.8	33.1	1.7	51.8	78.6	80.1	82.0	**6,260.7**
DAY	2012	31.0	27.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,500.0**
H2O	2012	36.0	32.4	38.8	33.0	35.4	32.0	38.6	38.6	34.0	35.7	33.1	38.1	**1,444.8**
OIL	2012	65.1	54.7	60.4	54.0	60.1	52.9	56.6	57.1	48.0	51.3	45.4	47.7	**5,611.0**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	29.0	**2,144.0**
H2O	2011	19.7	19.8	21.2	22.0	29.8	32.1	30.9	29.8	27.3	26.2	26.7	32.7	**1,019.1**
OIL	2011	49.2	59.2	67.7	63.9	60.7	60.7	65.7	66.0	64.6	62.6	65.2	61.5	**4,957.7**
DAY	2010	29.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,790.0**
H2O	2010	2.3	2.1	2.4	3.6	3.8	15.3	18.2	18.8	18.8	20.9	18.9	17.4	**700.9**
OIL	2010	38.9	46.5	51.5	58.5	62.1	52.5	55.1	55.2	54.9	56.9	56.4	40.3	**4,210.7**

Licence **5652** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	29.0	27.0	18.0	11.0	28.0	31.0	24.0	25.0	**2,701.0**
H2O	2013	5.6	4.9	5.5	5.2	13.4	8.9	4.4	2.7	9.3	10.1	7.0	6.4	**1,131.6**
OIL	2013	66.8	63.6	70.3	65.9	65.9	65.7	45.7	28.3	72.4	80.1	67.7	74.2	**7,057.1**
DAY	2012	31.0	27.0	29.0	30.0	31.0	28.0	31.0	27.0	30.0	29.0	30.0	31.0	**2,390.0**
H2O	2012	4.7	8.3	9.0	7.9	8.2	6.5	7.2	7.3	9.1	7.4	6.0	6.4	**1,048.2**
OIL	2012	84.5	72.9	77.6	75.0	76.9	72.4	81.3	67.2	69.1	67.2	71.3	73.6	**6,290.5**
DAY	2011	24.0	26.0	31.0	30.0	20.0	8.0	2.0	31.0	28.0	31.0	28.0	31.0	**2,036.0**
H2O	2011	2.5	3.1	4.4	4.5	5.2	2.6	0.6	8.9	8.5	15.4	13.2	4.8	**960.2**
OIL	2011	57.2	59.4	70.2	66.3	43.1	20.1	5.2	79.1	75.9	97.6	86.5	84.0	**5,401.5**
DAY	2010	31.0	27.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	21.0	**1,746.0**
H2O	2010	3.1	3.0	3.4	3.7	4.4	3.3	2.5	2.3	1.8	1.7	3.2	2.2	**886.5**
OIL	2010	33.6	30.8	35.8	40.0	47.8	44.9	50.1	46.7	55.0	52.0	67.6	46.9	**4,656.9**

Licence **5653** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5653** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,100.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.7**
DAY	2012	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.3**
GAS	2012	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2012	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,100.3**
OIL	2012	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,098.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.9**
DAY	2010	16.0	25.0	13.0	26.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.3**
H2O	2010	320.0	523.0	280.7	561.3	261.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,098.4**
OIL	2010	7.7	11.1	4.9	11.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.9**

Licence **5654** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,104.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,104.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,104.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.1**
DAY	2010	0.0	19.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.6**
H2O	2010	0.0	630.9	1383.2	928.2	379.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,104.8**
OIL	2010	0.0	6.2	13.5	9.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.1**

Licence **5655** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,187.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,187.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2012	2.5	1.7	0.7	0.3	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**536.2**
OIL	2012	11.7	8.0	3.2	2.0	2.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.9**
DAY	2011	31.0	27.0	31.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,008.8**
GAS	2011	0.0	0.0	0.0	0.0	4.8	6.5	1.7	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2011	1.5	1.1	1.2	0.3	1.6	1.5	2.0	2.5	2.5	2.6	2.5	2.6	**530.0**
OIL	2011	5.8	4.6	5.1	0.9	6.3	7.7	12.6	11.7	11.3	11.6	11.5	11.4	**2,240.9**
DAY	2010	16.0	8.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	23.0	**1,668.8**
H2O	2010	3.8	1.8	9.8	5.8	5.6	5.3	5.2	5.0	3.3	2.9	3.2	2.3	**508.1**
OIL	2010	16.7	7.4	41.7	26.1	23.8	21.9	22.8	21.9	13.8	13.2	12.4	9.2	**2,140.4**

Licence **5656** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **5656** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	2.0	25.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	20.0	14.0	**2,792.0**
H2O	2013	10.2	14.7	12.0	11.9	12.3	9.8	11.2	12.8	13.1	12.5	10.8	9.8	**1,896.3**
OIL	2013	8.3	12.0	12.1	12.1	12.5	10.0	11.4	8.1	8.3	8.0	6.9	6.3	**1,664.2**
DAY	2012	23.0	26.0	31.0	30.0	28.0	25.0	31.0	31.0	30.0	31.0	30.0	26.0	**2,489.0**
H2O	2012	14.2	16.6	15.7	12.7	16.1	5.5	14.4	13.8	12.9	12.7	13.5	12.6	**1,755.2**
OIL	2012	7.9	9.3	11.0	7.1	9.8	10.4	14.5	12.7	10.5	10.4	11.0	10.3	**1,548.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,147.0**
H2O	2011	14.4	14.5	13.8	13.3	16.1	12.3	14.2	16.0	12.7	14.1	12.7	16.2	**1,594.5**
OIL	2011	12.3	12.4	11.8	10.3	10.8	13.2	13.0	14.7	11.7	11.6	11.8	9.1	**1,423.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	25.0	31.0	**1,782.0**
H2O	2010	14.5	13.6	14.0	13.7	15.0	12.9	20.1	11.6	14.0	18.4	17.5	8.5	**1,424.2**
OIL	2010	15.2	14.2	14.6	14.2	15.6	15.0	15.1	12.1	14.7	8.1	8.6	19.3	**1,280.6**

Licence **5657** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,859.0**
H2O	2013	27.8	21.1	22.0	21.9	28.6	25.9	27.0	26.7	28.3	28.4	25.0	25.3	**1,817.8**
OIL	2013	105.8	88.4	98.5	96.0	109.4	101.3	106.2	106.0	100.6	103.8	101.6	106.8	**12,832.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,500.0**
H2O	2012	22.4	20.6	21.9	19.7	19.1	17.9	21.0	21.4	21.0	35.4	26.8	27.2	**1,509.8**
OIL	2012	130.4	119.2	124.6	117.2	120.2	114.2	114.7	117.1	108.4	99.7	104.9	105.4	**11,607.6**
DAY	2011	24.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,137.0**
H2O	2011	8.0	10.1	15.2	13.9	13.8	8.7	8.6	7.2	6.3	6.5	7.6	21.9	**1,235.4**
OIL	2011	126.4	150.1	192.8	151.6	146.7	130.8	143.9	153.4	150.3	151.1	139.3	128.7	**10,231.6**
DAY	2010	31.0	28.0	24.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,781.0**
H2O	2010	22.4	19.2	14.6	15.0	14.1	35.4	15.4	16.0	14.1	14.2	12.6	7.0	**1,107.6**
OIL	2010	167.5	143.3	121.3	165.5	166.8	172.7	155.3	151.0	148.9	148.3	143.8	103.2	**8,466.5**

Licence **5658** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	28.0	29.0	28.0	30.0	31.0	29.0	31.0	**2,799.0**
H2O	2013	13.5	12.2	13.7	12.9	13.1	12.7	17.9	15.5	14.1	16.1	17.9	18.3	**1,884.9**
OIL	2013	42.1	36.4	40.5	39.4	40.7	34.6	38.5	40.2	40.7	38.5	32.1	39.7	**6,592.8**
DAY	2012	25.0	27.0	29.0	28.0	30.0	28.0	27.0	31.0	29.0	29.0	28.0	29.0	**2,444.0**
H2O	2012	12.8	15.2	16.3	13.5	12.0	12.7	14.8	19.0	14.2	13.5	12.5	13.1	**1,707.0**
OIL	2012	38.3	41.5	41.8	42.9	51.6	45.2	48.4	51.7	45.2	44.7	41.8	43.0	**6,129.4**
DAY	2011	24.0	26.0	31.0	28.0	29.0	30.0	27.0	31.0	30.0	29.0	28.0	29.0	**2,104.0**
H2O	2011	6.7	8.0	14.0	7.7	4.8	7.9	8.0	11.8	11.4	12.7	10.3	11.7	**1,537.4**
OIL	2011	34.6	35.9	41.2	40.2	43.5	48.3	35.3	41.8	42.2	45.4	45.7	44.8	**5,593.3**
DAY	2010	31.0	26.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	30.0	19.0	**1,762.0**
H2O	2010	14.7	13.2	14.5	13.6	13.3	12.4	11.6	11.8	10.5	10.3	9.9	5.7	**1,422.4**
OIL	2010	43.7	35.9	42.9	43.5	44.5	42.1	43.5	40.2	41.3	42.9	45.3	26.8	**5,094.4**

Licence **5659** Well Name **Corval Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	12.0	**2,624.0**
H2O	2013	168.1	169.3	175.1	180.9	177.9	171.1	170.4	175.8	179.4	171.4	164.2	44.3	**17,489.3**
OIL	2013	29.4	13.7	20.9	13.1	12.1	18.4	29.1	20.7	6.6	23.6	20.8	26.7	**3,654.5**

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Licence **5659** Well Name **Corval Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	28.4	12.0	27.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**2,282.0**
H2O	2012	161.1	175.1	157.1	103.0	194.5	179.5	172.5	181.4	183.1	180.1	193.1	187.0	**15,541.4**
OIL	2012	37.9	13.9	22.9	15.0	5.5	11.0	28.5	20.1	11.9	24.9	4.9	12.0	**3,419.4**
DAY	2011	31.0	28.0	31.0	21.0	0.0	0.0	10.0	31.0	21.6	21.6	30.0	31.0	**1,940.3**
H2O	2011	173.2	155.7	168.7	141.5	0.0	0.0	107.8	200.6	208.5	208.5	179.5	189.9	**13,473.9**
OIL	2011	20.2	18.4	19.8	16.5	0.0	0.0	20.2	36.0	19.5	19.5	22.5	6.1	**3,210.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,684.1**
H2O	2010	191.3	177.5	177.2	176.4	155.9	155.1	168.0	179.6	171.5	174.2	171.0	175.1	**11,740.0**
OIL	2010	17.8	7.4	28.3	20.1	23.0	22.2	29.7	20.0	19.1	19.4	19.0	19.5	**3,012.2**

Licence **5660** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	30.0	31.0	30.0	6.6	**2,014.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	10.0	6.4	5.9	4.2	**1,857.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.3	26.8	28.5	26.2	18.8	**4,493.1**
DAY	2012	30.5	29.0	31.0	0.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	13.0	**1,886.9**
H2O	2012	3.8	3.6	3.7	0.0	3.9	3.5	3.6	3.6	10.3	12.2	6.2	5.4	**1,813.9**
OIL	2012	28.2	25.9	27.8	0.0	28.1	26.0	26.4	25.4	20.5	23.4	26.2	7.7	**4,347.5**
DAY	2011	31.0	26.5	31.0	30.0	31.0	9.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,569.6**
H2O	2011	7.4	7.8	6.4	10.7	11.2	5.7	14.6	1.9	8.4	9.8	3.9	3.7	**1,754.1**
OIL	2011	29.6	23.3	27.0	19.3	20.8	10.5	36.9	38.0	28.6	28.2	28.6	26.8	**4,081.9**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.1	31.0	**1,229.1**
H2O	2010	18.6	10.2	22.6	16.3	14.8	14.3	24.5	12.2	12.0	7.1	8.3	10.2	**1,662.6**
OIL	2010	41.3	40.8	33.1	33.1	33.7	27.2	16.6	28.7	26.6	28.8	27.3	24.2	**3,764.3**

Licence **5661** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,697.0**
H2O	2013	11.6	13.7	12.6	10.1	33.5	13.8	16.4	16.3	14.1	12.4	15.3	12.6	**2,516.7**
OIL	2013	7.8	4.3	4.5	6.8	1.7	1.8	2.2	2.2	1.9	6.0	2.0	6.2	**1,341.9**
DAY	2012	21.0	29.0	31.0	30.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,332.0**
H2O	2012	10.8	17.6	17.7	13.9	18.4	13.8	16.5	13.4	12.8	10.4	17.5	13.5	**2,334.3**
OIL	2012	3.6	5.9	4.3	4.6	0.6	8.6	4.7	9.0	7.3	7.0	4.0	5.1	**1,294.5**
DAY	2011	5.0	25.0	21.0	30.0	14.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,990.0**
H2O	2011	8.4	21.6	21.1	18.4	13.5	19.7	18.4	17.8	16.9	16.7	14.5	17.8	**2,158.0**
OIL	2011	2.5	6.5	6.3	5.5	7.5	8.4	7.6	5.3	5.1	5.8	4.8	6.4	**1,229.8**
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**1,683.0**
H2O	2010	20.0	20.8	18.4	19.6	19.0	16.9	17.7	17.7	15.5	19.6	18.8	7.8	**1,953.2**
OIL	2010	6.0	6.3	5.5	5.9	7.0	5.1	8.8	6.9	6.9	5.8	5.7	2.4	**1,158.1**

Licence **5662** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,816.0**
H2O	2013	12.7	10.7	11.5	12.7	12.7	12.4	12.3	11.7	11.6	9.4	6.3	5.9	**2,223.8**
OIL	2013	28.3	26.2	27.3	28.5	29.5	28.5	29.1	29.7	28.3	29.3	28.9	28.3	**6,074.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,453.0**
H2O	2012	10.8	10.3	11.1	10.2	11.0	11.4	10.8	10.2	10.7	11.1	11.5	12.3	**2,093.9**
OIL	2012	34.5	31.4	32.8	31.1	30.9	29.4	29.6	30.0	27.5	25.9	26.8	28.7	**5,732.2**

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Licence **5662** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,088.0**
H2O	2011	10.1	9.1	11.2	13.6	15.6	13.1	11.7	11.3	10.1	9.9	9.9	10.5	**1,962.5**
OIL	2011	37.7	32.0	35.3	33.9	34.2	35.3	36.4	35.4	34.8	39.1	35.8	35.8	**5,373.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,723.0**
H2O	2010	13.1	10.5	12.0	12.6	13.2	12.6	12.2	12.5	12.4	11.8	9.3	9.7	**1,826.4**
OIL	2010	41.9	36.6	39.4	32.2	31.8	30.6	31.2	30.8	29.3	30.2	31.1	33.0	**4,947.9**

Licence **5663** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,760.0**
H2O	2013	10.5	7.8	8.6	9.3	9.4	9.2	9.6	9.7	8.6	8.5	7.6	7.1	**2,282.8**
OIL	2013	23.7	21.9	22.7	22.8	23.4	22.9	23.9	24.0	20.8	21.6	20.4	20.5	**5,239.7**
DAY	2012	29.0	27.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	28.0	31.0	**2,399.0**
H2O	2012	14.8	13.4	11.0	10.2	7.1	7.0	6.5	7.0	8.8	8.5	8.9	11.0	**2,176.9**
OIL	2012	22.3	21.3	26.2	25.0	26.2	27.8	27.4	29.8	26.4	24.9	22.9	23.8	**4,971.1**
DAY	2011	29.0	26.0	31.0	28.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	**2,045.0**
H2O	2011	12.2	11.6	15.4	14.8	16.4	15.1	12.7	13.2	6.3	3.1	9.3	13.3	**2,062.7**
OIL	2011	26.1	22.5	27.2	25.5	27.4	29.2	28.3	30.5	29.6	33.6	23.9	23.8	**4,667.1**
DAY	2010	29.0	28.0	29.0	30.0	29.0	29.0	31.0	29.0	30.0	29.0	30.0	31.0	**1,694.0**
H2O	2010	17.3	18.0	18.0	18.2	18.5	18.6	19.8	17.1	15.9	13.7	12.0	11.8	**1,919.3**
OIL	2010	27.1	27.4	28.8	30.2	29.1	30.3	33.1	32.0	34.7	30.7	31.1	30.6	**4,339.5**

Licence **5664** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,776.0**
H2O	2013	12.2	10.1	10.5	9.4	8.2	7.6	8.0	8.0	7.9	7.9	7.5	7.4	**2,103.9**
OIL	2013	33.1	30.7	31.9	37.0	34.3	35.6	36.9	37.4	35.7	36.9	36.4	38.5	**6,449.7**
DAY	2012	30.0	29.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	27.0	30.0	31.0	**2,416.0**
H2O	2012	8.0	5.1	5.9	9.9	8.0	6.1	8.5	11.5	9.9	7.0	11.2	12.0	**1,999.2**
OIL	2012	44.6	43.9	43.1	40.3	40.3	44.8	41.8	44.3	38.1	33.3	32.2	33.3	**6,025.3**
DAY	2011	21.0	28.0	31.0	28.0	31.0	29.0	29.0	31.0	30.0	30.0	29.0	31.0	**2,063.0**
H2O	2011	11.8	12.6	14.8	10.0	11.9	14.3	13.8	16.6	15.1	12.2	10.9	9.8	**1,896.1**
OIL	2011	31.0	54.0	59.6	46.3	49.3	42.7	42.4	42.6	41.3	41.7	40.5	45.5	**5,545.3**
DAY	2010	31.0	26.0	30.0	29.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	20.0	**1,715.0**
H2O	2010	12.8	14.3	16.9	13.7	14.8	16.5	14.7	15.7	17.6	17.0	17.1	11.3	**1,742.3**
OIL	2010	57.8	45.0	51.6	52.1	52.2	54.2	52.1	55.2	44.6	40.9	40.3	26.6	**5,008.4**

Licence **5665** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,802.0**
H2O	2013	11.7	9.5	10.5	11.1	11.0	9.9	10.1	10.0	9.9	9.9	9.5	9.7	**1,970.9**
OIL	2013	47.6	43.0	47.5	44.0	45.1	42.1	43.8	44.5	42.4	43.9	43.2	45.5	**7,144.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,437.0**
H2O	2012	9.3	8.5	9.7	11.7	10.9	8.6	10.2	10.6	10.7	12.3	10.9	11.6	**1,848.1**
OIL	2012	52.2	49.1	51.9	47.5	47.7	42.9	46.6	46.9	43.1	38.2	46.7	48.3	**6,611.5**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,075.0**
H2O	2011	8.1	11.4	13.4	10.6	11.6	12.5	11.3	9.1	8.2	9.2	9.4	9.5	**1,723.1**
OIL	2011	46.9	58.8	64.9	56.0	55.5	51.9	55.3	59.4	57.6	53.5	52.4	51.9	**6,050.4**

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Licence **5665** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,719.0**
H2O	2010	16.5	11.8	12.4	16.1	16.5	14.9	12.7	12.6	10.1	10.5	10.4	6.9	**1,598.8**
OIL	2010	57.2	54.2	60.8	55.2	57.2	55.7	55.9	55.2	56.4	56.8	56.6	37.4	**5,386.3**

Licence **5666** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	28.0	29.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,682.0**
H2O	2013	9.1	7.6	8.4	8.8	8.0	7.9	7.3	7.3	8.7	11.0	9.9	9.7	**1,916.7**
OIL	2013	44.5	40.6	40.0	40.4	38.7	42.7	40.5	41.0	35.8	38.9	34.4	40.6	**6,057.0**
DAY	2012	29.0	29.0	31.0	28.0	29.0	30.0	29.0	31.0	28.0	29.0	30.0	29.0	**2,327.0**
H2O	2012	11.3	9.7	10.6	9.3	10.7	16.3	13.3	7.9	7.2	6.9	7.3	8.1	**1,813.0**
OIL	2012	40.5	42.2	44.9	40.4	39.0	33.2	38.8	56.6	49.2	39.0	41.6	41.8	**5,578.9**
DAY	2011	23.0	27.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	29.0	**1,975.0**
H2O	2011	7.3	8.8	10.8	10.4	12.9	15.0	16.9	13.1	11.4	12.0	12.8	11.8	**1,694.4**
OIL	2011	40.1	48.7	57.1	49.0	48.4	43.4	48.8	48.3	51.3	46.1	46.4	40.0	**5,071.7**
DAY	2010	31.0	26.0	31.0	28.0	29.0	30.0	30.0	31.0	29.0	31.0	28.0	20.0	**1,629.0**
H2O	2010	13.1	10.1	10.6	11.2	11.8	11.6	10.8	11.0	8.8	8.4	8.9	6.3	**1,551.2**
OIL	2010	51.4	43.6	53.4	46.8	49.2	52.7	50.4	50.6	47.2	48.5	45.3	32.1	**4,504.1**

Licence **5667** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,743.0**
H2O	2013	10.0	8.0	8.1	7.2	7.8	13.8	14.9	15.1	8.7	3.3	6.6	6.9	**1,775.1**
OIL	2013	57.9	50.8	56.9	56.0	59.3	75.0	80.7	81.7	61.0	48.0	51.8	59.7	**8,099.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,378.0**
H2O	2012	8.0	8.2	9.1	8.5	8.2	6.1	6.3	5.8	5.6	5.5	5.8	8.9	**1,664.7**
OIL	2012	68.7	62.3	66.5	64.1	66.1	69.6	68.0	61.7	57.6	51.1	54.5	58.4	**7,360.7**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,014.0**
H2O	2011	8.0	11.1	13.7	13.3	11.9	10.5	9.0	10.7	10.8	10.1	9.1	8.0	**1,578.7**
OIL	2011	54.1	73.6	85.2	78.5	73.1	72.1	77.3	74.5	70.0	72.4	70.5	69.1	**6,612.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,657.0**
H2O	2010	17.8	15.8	15.8	16.3	17.0	14.9	16.0	16.9	16.0	16.4	11.0	6.9	**1,452.5**
OIL	2010	74.3	62.4	66.7	63.8	67.1	67.8	67.8	66.3	64.5	64.4	65.3	43.3	**5,741.7**

Licence **5668** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	22.0	**2,840.0**
H2O	2013	6.4	7.8	4.4	5.0	5.6	5.0	5.1	4.9	5.7	5.6	5.4	6.4	**1,329.9**
OIL	2013	10.4	12.7	16.3	12.8	14.5	13.0	13.3	12.5	11.5	11.1	10.8	15.2	**2,515.8**
DAY	2012	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,496.0**
H2O	2012	7.7	8.5	8.0	6.0	7.5	5.8	6.5	6.4	5.8	7.8	7.5	7.9	**1,262.6**
OIL	2012	15.4	14.9	15.4	15.6	19.5	15.2	16.9	16.5	15.1	14.2	12.4	12.8	**2,361.7**
DAY	2011	31.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,137.0**
H2O	2011	5.0	3.4	12.2	8.9	8.8	7.7	7.6	6.3	6.0	6.1	5.4	12.2	**1,177.2**
OIL	2011	23.1	15.1	22.8	19.8	20.0	20.6	20.5	20.0	19.6	20.8	18.2	12.7	**2,177.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,782.0**
H2O	2010	10.6	7.8	9.1	8.9	10.2	9.6	10.1	9.7	9.7	9.9	9.1	5.1	**1,087.6**
OIL	2010	21.7	20.7	21.4	20.7	20.8	19.5	20.7	19.7	19.8	22.0	18.5	23.7	**1,944.6**

Manitoba Production
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Licence **5669** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,835.0**
H2O	2013	16.1	13.0	18.7	17.9	19.7	18.6	19.2	18.8	17.8	18.3	18.0	17.6	**1,468.6**
OIL	2013	116.9	110.0	115.5	108.3	108.2	101.1	104.3	105.4	102.4	108.2	102.0	107.9	**7,915.4**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	29.0	30.0	31.0	**2,470.0**
H2O	2012	17.3	19.6	20.5	20.2	16.7	14.7	13.5	12.3	11.5	12.1	15.6	19.4	**1,254.9**
OIL	2012	94.5	99.2	107.1	106.1	127.8	122.7	120.3	107.5	101.3	111.9	115.6	115.7	**6,625.2**
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**2,115.0**
H2O	2011	8.6	10.6	10.8	8.3	6.5	3.4	9.8	12.2	11.1	8.3	10.1	16.4	**1,061.5**
OIL	2011	39.8	50.3	66.6	84.2	90.8	95.8	96.3	97.1	86.9	95.9	88.3	98.8	**5,295.5**
DAY	2010	31.0	11.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	20.0	**1,762.0**
H2O	2010	6.6	2.4	24.2	6.1	6.5	6.3	5.6	12.4	53.9	13.3	12.7	8.6	**945.4**
OIL	2010	42.1	15.1	37.1	48.7	42.3	40.2	36.4	33.6	11.0	44.6	46.8	37.5	**4,304.7**

Licence **5670** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	31.0	30.0	25.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,634.0**
H2O	2013	16.0	12.9	17.2	16.4	13.3	17.4	20.2	17.1	13.5	14.1	14.1	14.7	**1,180.3**
OIL	2013	68.0	57.3	65.8	61.0	51.4	58.3	61.5	62.8	62.7	60.5	56.3	58.3	**5,281.9**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	29.0	28.0	26.0	29.0	28.0	31.0	**2,279.0**
H2O	2012	40.8	12.4	8.9	8.4	8.0	7.4	7.9	8.9	8.4	15.5	12.2	30.1	**993.4**
OIL	2012	53.0	77.7	88.5	90.8	85.0	67.1	60.7	54.1	50.6	53.9	54.4	60.6	**4,558.0**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	16.0	29.0	29.0	29.0	30.0	31.0	**1,928.0**
H2O	2011	6.6	8.0	8.8	6.4	6.3	8.4	4.4	30.9	48.5	54.8	46.3	41.4	**824.5**
OIL	2011	36.4	51.0	71.0	71.2	73.4	73.9	39.0	51.9	34.8	33.3	41.1	49.7	**3,761.6**
DAY	2010	29.0	26.0	31.0	27.0	30.0	28.0	31.0	29.0	29.0	31.0	27.0	20.0	**1,591.0**
H2O	2010	9.3	8.1	6.5	5.5	6.3	5.9	6.4	6.0	6.7	8.2	7.8	6.4	**553.7**
OIL	2010	36.6	34.0	42.3	36.5	38.0	32.5	35.8	35.3	36.8	43.1	43.7	33.5	**3,134.9**

Licence **5671** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	26.0	29.0	25.0	26.0	30.0	27.0	30.0	27.0	30.0	26.0	**2,542.0**
H2O	2013	17.4	12.9	13.5	14.9	13.4	14.3	16.7	11.3	8.6	15.0	17.3	15.6	**1,154.6**
OIL	2013	38.5	34.6	29.1	31.5	30.2	31.1	35.8	33.5	38.0	30.3	32.5	28.1	**2,921.5**
DAY	2012	31.0	25.0	28.0	29.0	31.0	30.0	31.0	28.0	26.0	30.0	27.0	31.0	**2,210.0**
H2O	2012	23.4	21.8	24.4	20.6	20.9	14.7	15.8	15.1	14.1	15.9	15.6	20.1	**983.7**
OIL	2012	22.3	19.8	22.7	25.7	29.4	35.2	36.0	31.7	29.6	34.3	30.7	34.5	**2,528.3**
DAY	2011	23.0	18.0	21.0	29.0	30.0	30.0	29.0	27.0	30.0	27.0	30.0	28.0	**1,863.0**
H2O	2011	4.3	3.4	4.0	5.5	6.6	9.2	4.7	12.0	39.8	17.4	19.4	19.7	**761.3**
OIL	2011	17.1	13.6	16.0	29.6	33.8	31.7	34.0	24.7	19.4	18.7	19.6	19.6	**2,176.4**
DAY	2010	29.0	24.0	31.0	26.0	31.0	26.0	29.0	28.0	29.0	31.0	25.0	20.0	**1,541.0**
H2O	2010	6.2	5.3	6.5	5.3	6.5	5.5	6.0	5.8	6.1	6.6	5.3	4.3	**615.3**
OIL	2010	19.7	17.1	24.1	20.5	24.2	17.6	19.6	18.4	18.9	20.8	19.4	15.8	**1,898.6**

Licence **5673** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,661.0**
H2O	2013	1.6	1.6	1.2	1.4	1.3	1.6	1.4	1.3	1.2	1.0	0.9	2.6	**646.0**
OIL	2013	9.3	9.8	7.0	7.9	8.5	9.1	8.5	8.0	7.1	6.3	5.5	4.2	**3,961.1**

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Licence **5673** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	24.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,322.0**
H2O	2012	2.2	2.8	9.1	3.0	3.0	2.7	2.2	2.2	2.0	1.8	1.7	1.9	**628.9**
OIL	2012	16.7	20.3	18.4	17.5	17.7	15.6	13.3	13.0	11.7	10.6	10.0	10.9	**3,869.9**
DAY	2011	1.0	0.0	11.0	30.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	**1,967.0**
H2O	2011	0.1	0.0	3.2	3.7	3.4	3.0	3.1	2.8	2.6	2.9	3.0	2.4	**594.3**
OIL	2011	1.1	0.0	16.9	27.0	25.2	21.6	22.8	20.4	19.0	20.9	21.4	18.2	**3,694.2**
DAY	2010	26.0	28.0	31.0	2.0	0.0	14.0	31.0	31.0	30.0	31.0	30.0	12.0	**1,685.0**
H2O	2010	4.1	3.7	3.9	0.3	0.0	3.1	5.1	4.3	3.8	3.9	3.5	1.3	**564.1**
OIL	2010	30.0	27.7	28.5	2.2	0.0	22.7	37.4	32.1	28.5	28.3	25.3	9.5	**3,479.7**

Licence **5674** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	11.0	13.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	25.0	7.0	**2,331.0**
H2O	2013	1.9	2.0	0.9	2.5	1.7	1.8	1.9	1.5	1.3	1.1	1.5	0.9	**919.3**
OIL	2013	1.0	1.0	0.4	1.1	0.9	0.8	0.9	0.8	0.7	0.8	0.6	0.2	**979.2**
DAY	2012	24.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	21.0	8.0	**2,047.0**
H2O	2012	64.6	103.2	54.2	29.5	18.2	7.3	5.0	3.5	2.3	2.7	1.6	1.2	**900.3**
OIL	2012	9.8	41.6	28.6	16.0	9.6	3.7	2.7	1.8	1.0	1.3	0.7	0.6	**970.0**
DAY	2011	12.0	22.0	29.0	30.0	22.0	0.0	0.0	0.0	0.0	25.0	29.0	30.0	**1,724.0**
H2O	2011	7.0	4.6	6.2	5.4	3.3	0.0	0.0	0.0	0.0	0.0	3.5	8.8	**607.0**
OIL	2011	3.7	6.6	7.7	6.6	4.2	0.0	0.0	0.0	0.0	12.8	7.9	5.9	**852.6**
DAY	2010	21.0	28.0	28.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	28.0	12.0	**1,525.0**
H2O	2010	6.8	6.1	5.8	5.8	5.8	5.2	5.7	5.4	4.6	5.2	4.5	2.0	**568.2**
OIL	2010	10.3	9.1	8.7	8.7	8.7	7.8	8.6	8.0	7.0	7.8	6.8	2.9	**797.2**

Licence **5675** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**2,670.0**
H2O	2013	6.7	6.3	7.0	4.5	4.8	4.5	4.7	5.4	5.1	5.0	3.5	4.4	**763.7**
OIL	2013	31.0	32.5	34.9	31.6	33.0	29.7	30.0	29.0	27.6	28.2	26.7	28.3	**5,564.0**
DAY	2012	31.0	27.0	31.0	29.0	31.0	28.0	31.0	30.0	23.0	20.0	30.0	31.0	**2,310.0**
H2O	2012	1.3	1.2	2.2	2.0	2.2	2.6	3.1	3.0	3.1	2.7	4.9	7.4	**701.8**
OIL	2012	37.4	33.5	41.3	38.4	42.2	36.8	39.5	38.1	23.5	20.9	31.4	33.0	**5,201.5**
DAY	2011	20.0	28.0	28.0	30.0	28.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	**1,968.0**
H2O	2011	3.9	5.3	5.3	5.4	5.4	5.6	9.8	10.0	10.7	11.5	9.2	6.7	**666.1**
OIL	2011	23.0	31.8	35.9	40.0	36.5	38.8	31.9	32.4	24.2	26.9	27.1	30.8	**4,785.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,625.0**
H2O	2010	9.7	9.2	9.7	9.2	9.5	9.5	9.6	9.7	7.6	6.6	6.3	4.5	**577.3**
OIL	2010	35.2	34.2	39.4	38.4	38.6	37.1	36.0	34.9	33.5	35.7	37.1	24.9	**4,406.2**

Licence **5676** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	20.0	30.0	31.0	30.0	31.0	**2,698.0**
H2O	2013	23.3	12.0	9.3	8.7	7.5	6.7	6.3	3.9	7.2	6.2	5.6	5.7	**996.6**
OIL	2013	18.9	21.0	23.9	22.0	20.1	18.1	20.7	13.7	27.9	24.8	20.7	22.6	**3,787.9**
DAY	2012	31.0	29.0	31.0	30.0	10.0	27.0	31.0	29.0	24.0	18.0	30.0	31.0	**2,345.0**
H2O	2012	6.1	5.8	6.1	8.1	2.8	9.5	11.9	11.4	9.4	6.9	12.3	21.0	**894.2**
OIL	2012	23.5	22.5	24.4	24.2	8.1	27.4	33.5	30.7	23.7	17.8	29.9	21.4	**3,533.5**

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Licence **5676** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,024.0**
H2O	2011	8.8	10.6	11.7	8.4	4.7	13.7	11.3	6.7	5.2	5.1	4.1	4.0	**782.9**
OIL	2011	17.2	21.2	23.7	26.0	12.9	27.1	28.2	29.2	27.3	29.4	27.3	27.6	**3,246.4**
DAY	2010	31.0	28.0	31.0	30.0	29.0	18.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,683.0**
H2O	2010	6.6	6.1	8.8	9.1	9.4	17.4	31.9	18.6	51.6	10.2	13.3	9.2	**688.6**
OIL	2010	33.1	30.6	28.9	26.2	26.7	3.9	0.0	15.8	9.5	26.6	24.1	16.4	**2,949.3**

Licence **5677** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	23.0	31.0	28.0	29.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,767.0**
H2O	2013	6.3	7.2	9.9	7.8	7.6	7.2	10.1	9.9	10.2	10.1	9.6	9.7	**1,850.1**
OIL	2013	9.5	11.1	15.4	14.6	15.4	14.4	15.1	14.9	17.5	18.0	17.8	18.9	**3,345.0**
DAY	2012	29.0	27.0	29.0	30.0	29.0	30.0	29.0	28.0	30.0	29.0	30.0	29.0	**2,424.0**
H2O	2012	6.4	7.1	7.3	5.8	5.8	6.7	7.4	8.6	11.5	10.0	9.5	9.4	**1,744.5**
OIL	2012	19.4	17.1	19.1	21.9	20.4	18.6	17.8	17.3	17.1	15.8	15.8	15.2	**3,162.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,075.0**
H2O	2011	9.4	8.6	8.7	9.2	11.3	11.3	9.7	8.2	7.0	9.2	10.5	5.7	**1,649.0**
OIL	2011	25.4	21.3	25.0	23.3	23.1	22.3	24.6	26.2	24.7	21.5	17.0	22.0	**2,946.9**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,712.0**
H2O	2010	14.7	14.5	10.8	10.1	10.7	13.9	13.0	11.9	10.1	8.4	9.6	9.3	**1,540.2**
OIL	2010	28.5	25.0	29.4	28.7	28.7	26.4	26.3	24.0	24.1	24.5	21.9	23.1	**2,670.5**

Licence **5678** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	23.0	29.0	30.0	25.0	30.0	28.0	29.0	30.0	31.0	30.0	15.0	**2,841.0**
H2O	2013	11.1	8.5	10.5	7.2	6.3	8.2	8.0	10.3	11.6	11.5	11.0	5.3	**1,861.2**
OIL	2013	11.8	9.8	12.9	18.5	16.4	20.8	18.8	14.9	14.1	14.5	14.4	7.4	**4,246.8**
DAY	2012	24.0	29.0	27.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,514.0**
H2O	2012	8.2	10.1	15.2	8.9	9.9	9.8	14.5	14.8	16.7	8.2	10.3	12.7	**1,751.7**
OIL	2012	15.1	22.8	18.5	18.6	20.3	18.5	22.1	19.1	18.6	20.4	16.4	14.0	**4,072.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,167.0**
H2O	2011	8.3	7.6	9.5	10.9	12.2	12.4	9.5	8.7	8.3	10.4	9.9	10.2	**1,612.4**
OIL	2011	29.9	25.2	27.3	24.7	25.1	21.4	22.1	22.7	21.3	20.4	19.8	20.8	**3,848.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,802.0**
H2O	2010	11.9	11.7	13.0	12.1	12.6	12.1	12.8	12.2	11.0	11.4	9.3	8.7	**1,494.5**
OIL	2010	34.2	30.1	33.4	30.5	31.3	31.1	30.6	28.9	27.2	27.5	26.8	26.7	**3,567.4**

Licence **5680** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,914.0**
H2O	2013	595.3	525.6	591.7	572.0	599.0	563.8	583.3	604.9	595.8	602.7	557.8	565.7	**39,234.7**
OIL	2013	49.3	44.2	50.1	47.4	48.1	44.6	50.3	56.9	56.6	59.3	50.1	30.4	**15,889.3**
DAY	2012	31.0	27.0	31.0	30.0	28.0	30.0	24.0	31.0	30.0	29.0	30.0	31.0	**2,550.0**
H2O	2012	502.7	449.9	511.6	501.4	472.5	525.3	429.4	571.6	541.6	527.2	548.7	584.6	**32,277.1**
OIL	2012	71.3	62.7	70.9	69.6	65.4	65.5	50.8	70.5	62.2	46.1	47.7	48.6	**15,302.0**
DAY	2011	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,198.0**
H2O	2011	454.4	420.8	437.3	389.2	402.7	407.1	456.2	470.5	445.9	516.6	501.1	514.5	**26,110.6**
OIL	2011	87.0	79.4	86.4	90.5	88.0	87.6	76.1	74.4	71.6	73.7	70.9	74.5	**14,570.7**

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Licence **5680** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,835.0**
H2O	2010	458.2	419.1	449.3	441.6	474.5	445.2	468.1	462.3	476.3	459.7	434.2	463.1	**20,694.3**
OIL	2010	96.2	87.7	91.6	87.3	95.6	91.5	99.6	89.9	93.1	91.2	92.0	91.2	**13,610.6**

Licence **5681** Well Name **Routledge Unit No.1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.7	28.0	31.0	30.0	25.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**2,697.5**
H2O	2013	754.0	712.7	781.8	769.7	619.6	749.4	716.7	729.7	696.8	714.4	691.1	698.1	**77,353.9**
OIL	2013	9.6	9.2	10.4	9.7	7.6	9.0	8.9	13.3	14.0	15.1	14.4	14.6	**3,472.1**
DAY	2012	31.0	29.0	30.3	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	27.7	**2,343.8**
H2O	2012	900.3	839.7	859.6	851.2	896.7	0.0	771.4	676.9	760.8	785.0	760.5	703.8	**68,719.9**
OIL	2012	12.1	11.7	11.8	11.3	11.9	11.1	10.9	9.2	10.4	10.5	10.3	9.4	**3,336.3**
DAY	2011	24.5	27.8	28.2	29.3	31.0	30.0	31.0	30.0	28.8	30.0	30.0	31.0	**1,986.8**
H2O	2011	613.9	706.8	714.6	754.7	802.5	773.1	734.1	687.1	731.0	825.2	814.0	863.9	**59,914.0**
OIL	2011	15.3	16.6	16.8	17.0	18.7	17.9	15.9	13.5	11.7	12.2	11.8	12.1	**3,205.7**
DAY	2010	31.0	28.0	25.0	28.0	17.7	27.9	31.0	31.0	19.0	13.0	30.0	13.5	**1,635.2**
H2O	2010	775.3	702.0	645.7	748.0	498.7	832.3	955.0	771.8	483.1	312.4	759.8	332.8	**50,893.1**
OIL	2010	7.6	6.7	6.4	22.0	13.0	16.6	18.6	18.9	11.0	8.2	18.2	7.9	**3,026.2**

Licence **5682** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**2,829.0**
H2O	2013	15.3	16.5	22.6	21.2	20.4	19.1	19.9	20.0	20.3	21.2	20.1	10.0	**3,128.5**
OIL	2013	4.2	4.6	5.3	5.0	5.6	5.6	5.9	5.9	6.2	7.6	7.5	3.9	**2,300.6**
DAY	2012	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,490.0**
H2O	2012	22.3	21.5	21.7	20.2	21.9	22.1	23.9	23.5	22.7	19.2	18.4	19.8	**2,901.9**
OIL	2012	9.5	9.5	9.6	9.2	8.3	7.0	8.0	9.2	8.3	5.9	5.6	5.9	**2,233.3**
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,129.0**
H2O	2011	21.7	16.5	20.1	19.6	21.2	21.3	22.0	22.5	20.8	21.1	24.1	26.5	**2,644.7**
OIL	2011	10.6	8.0	9.7	9.5	10.2	9.4	9.5	8.9	8.1	7.8	9.7	11.0	**2,137.3**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,769.0**
H2O	2010	28.6	27.3	37.0	34.7	34.6	32.3	31.3	30.4	27.7	28.2	20.9	21.3	**2,387.3**
OIL	2010	14.7	12.5	12.5	12.0	11.6	12.1	12.4	11.6	10.8	10.8	9.6	9.7	**2,024.9**

Licence **5683** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	24.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	21.0	**2,800.0**
H2O	2013	9.2	10.4	13.7	12.8	12.8	12.6	14.9	15.1	14.9	13.4	13.5	8.9	**2,329.1**
OIL	2013	7.9	8.9	11.7	11.2	11.5	7.5	4.4	4.5	4.2	4.6	4.9	3.4	**2,156.5**
DAY	2012	27.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	26.0	**2,463.0**
H2O	2012	11.7	12.6	12.0	11.1	11.4	10.6	11.1	11.2	11.7	13.5	12.8	11.3	**2,176.9**
OIL	2012	9.5	10.4	10.5	11.0	11.2	10.8	11.2	11.3	10.0	11.2	10.6	9.7	**2,071.8**
DAY	2011	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**2,110.0**
H2O	2011	14.7	11.8	12.2	12.7	13.3	13.1	18.8	20.4	15.5	12.9	13.9	14.2	**2,035.9**
OIL	2011	15.6	11.9	11.9	11.2	10.1	9.2	11.9	12.7	10.3	9.0	9.9	10.7	**1,944.4**
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,752.0**
H2O	2010	17.6	17.6	18.2	17.5	18.3	17.5	16.5	17.9	16.8	15.7	14.2	14.4	**1,862.4**
OIL	2010	15.3	14.3	14.6	13.3	14.0	13.9	14.8	16.2	15.9	14.5	13.9	14.3	**1,810.0**

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Licence **5684** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	24.0	29.0	30.0	30.0	28.0	31.0	31.0	28.0	31.0	30.0	23.0	**2,839.0**
H2O	2013	6.6	10.7	13.1	13.1	13.0	10.8	11.6	11.7	15.9	22.4	21.4	15.7	**1,276.0**
OIL	2013	9.3	12.5	15.2	15.6	15.9	12.5	13.3	13.4	11.9	13.2	13.0	10.2	**4,111.6**
DAY	2012	31.0	27.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**2,507.0**
H2O	2012	7.1	6.1	6.9	6.4	6.5	6.7	6.9	7.9	7.8	7.3	7.4	8.1	**1,110.0**
OIL	2012	24.9	21.2	22.0	21.1	18.4	18.6	18.2	19.9	18.6	17.2	17.4	18.4	**3,955.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,149.0**
H2O	2011	6.9	6.1	7.2	7.4	8.6	9.1	9.3	7.7	6.8	7.4	7.4	7.1	**1,024.9**
OIL	2011	25.0	21.3	23.4	22.2	22.3	22.3	25.0	26.0	25.3	22.4	21.5	23.6	**3,719.7**
DAY	2010	31.0	26.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,786.0**
H2O	2010	4.0	3.6	4.4	4.3	5.5	5.2	5.0	4.8	4.4	5.6	6.4	6.8	**933.9**
OIL	2010	23.6	19.3	23.0	21.4	22.5	22.4	21.2	18.4	17.9	19.7	21.9	22.8	**3,439.4**

Licence **5685** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,876.0**
H2O	2013	7.0	6.4	7.2	7.7	9.2	9.2	5.6	4.6	4.6	4.6	4.2	4.3	**1,164.4**
OIL	2013	26.1	23.2	26.0	25.1	25.8	25.7	29.2	30.0	28.6	29.6	28.2	30.8	**4,934.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,513.0**
H2O	2012	7.0	6.3	6.9	6.4	6.6	6.4	6.4	6.4	6.2	6.0	6.0	6.5	**1,089.8**
OIL	2012	29.9	28.5	30.4	28.6	29.0	27.7	25.4	24.8	24.5	26.9	25.2	26.7	**4,606.6**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	**2,147.0**
H2O	2011	4.7	5.7	6.5	6.6	7.6	7.6	7.0	7.5	6.9	7.7	6.9	7.5	**1,012.7**
OIL	2011	23.9	27.4	27.9	25.9	26.1	25.4	25.3	27.4	28.2	30.5	27.0	28.8	**4,279.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,794.0**
H2O	2010	8.0	6.6	7.2	7.2	8.1	8.0	8.5	8.5	8.0	8.1	6.6	4.1	**930.5**
OIL	2010	40.9	34.8	38.5	35.9	35.3	35.5	38.1	37.8	36.8	36.9	31.9	19.0	**3,955.2**

Licence **5686** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,726.0**
H2O	2013	2.3	2.4	4.4	4.1	4.2	3.5	2.7	2.7	3.2	6.3	6.0	3.6	**878.2**
OIL	2013	11.9	9.8	11.7	11.2	11.7	10.0	10.6	10.7	10.5	12.0	11.8	7.7	**4,021.3**
DAY	2012	31.0	29.0	29.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,378.0**
H2O	2012	3.1	2.9	3.0	3.5	3.6	3.3	3.8	3.8	3.0	3.1	2.1	2.3	**832.8**
OIL	2012	16.5	15.8	16.2	19.0	19.5	15.3	14.5	14.7	11.6	12.6	10.8	12.2	**3,891.7**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	29.0	**2,020.0**
H2O	2011	2.8	2.5	2.9	3.0	3.3	3.2	2.9	2.8	2.6	2.7	3.0	3.0	**795.3**
OIL	2011	20.9	17.0	18.7	17.7	17.6	17.3	18.8	17.3	16.3	15.1	14.1	14.6	**3,713.0**
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,661.0**
H2O	2010	5.3	5.3	5.7	5.8	3.6	2.3	2.2	4.1	3.8	3.2	2.9	3.0	**760.6**
OIL	2010	31.4	27.6	23.4	23.8	23.5	25.1	24.1	26.7	26.0	20.6	20.5	21.0	**3,507.6**

Licence **5687** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	20.0	30.0	27.0	30.0	30.0	31.0	27.0	26.0	27.0	26.0	31.0	**2,751.7**
H2O	2013	11.9	3.2	4.3	10.9	14.6	20.6	21.9	17.4	13.8	11.9	9.7	11.0	**1,487.5**
OIL	2013	36.4	25.6	38.5	30.1	32.6	32.3	34.3	31.1	29.7	29.6	26.9	28.2	**5,093.0**

Manitoba Production
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Licence **5687** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	25.0	29.0	31.0	26.0	25.0	30.0	30.0	25.0	30.0	27.0	26.0	30.0	**2,415.7**
H2O	2012	12.7	7.1	7.8	6.7	6.8	9.0	10.6	7.9	7.5	6.3	6.1	8.0	**1,336.3**
OIL	2012	28.4	36.4	38.5	31.4	29.7	40.5	35.1	29.3	39.0	39.5	38.7	43.0	**4,717.7**
DAY	2011	30.0	28.0	31.0	28.0	31.0	28.0	30.0	30.0	30.0	31.0	29.0	31.0	**2,081.7**
H2O	2011	5.4	7.4	8.7	7.9	8.3	7.7	21.9	11.7	4.3	3.2	14.7	16.7	**1,239.8**
OIL	2011	38.6	36.7	40.5	36.2	40.3	34.1	53.2	52.4	49.2	37.0	32.5	34.8	**4,288.2**
DAY	2010	31.0	28.0	30.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	28.0	21.0	**1,724.7**
H2O	2010	15.6	15.4	20.3	22.7	20.3	21.8	18.2	18.8	18.2	20.9	6.8	3.5	**1,121.9**
OIL	2010	36.7	31.1	32.1	34.8	31.2	35.5	30.5	27.6	27.9	32.9	32.8	23.7	**3,802.7**

Licence **5688** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,816.0**
H2O	2013	6.1	6.5	6.6	5.8	4.5	5.0	6.0	6.9	7.3	5.3	4.7	4.5	**1,442.8**
OIL	2013	96.7	86.0	96.3	92.7	76.3	83.7	96.8	99.6	95.6	86.0	82.3	84.0	**8,983.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	27.0	31.0	29.0	30.0	28.0	30.0	31.0	**2,451.0**
H2O	2012	8.7	6.7	7.0	6.5	6.7	6.0	6.4	5.4	6.9	6.0	4.9	5.3	**1,373.6**
OIL	2012	89.7	90.0	96.2	93.6	93.5	83.2	100.2	96.5	97.8	89.4	92.9	96.6	**7,907.9**
DAY	2011	30.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,094.0**
H2O	2011	2.7	2.5	2.8	4.2	10.4	5.7	4.5	9.1	7.4	7.7	6.9	7.8	**1,297.1**
OIL	2011	70.7	57.7	51.2	41.2	62.2	68.4	76.5	78.0	100.2	87.0	85.4	89.4	**6,788.3**
DAY	2010	31.0	28.0	31.0	30.0	18.0	20.0	31.0	31.0	30.0	31.0	29.0	21.0	**1,733.0**
H2O	2010	9.3	15.4	7.8	4.4	2.4	18.4	15.7	8.1	3.8	3.0	2.6	1.8	**1,225.4**
OIL	2010	55.0	40.3	52.8	61.0	38.5	48.8	83.5	80.3	70.8	65.9	63.0	43.5	**5,920.4**

Licence **5689** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	28.0	27.0	31.0	30.0	28.0	30.0	19.0	26.0	26.0	31.0	**2,769.6**
H2O	2013	14.9	11.7	9.8	11.1	14.7	14.3	12.4	17.5	29.1	49.1	47.3	58.8	**2,246.9**
OIL	2013	128.7	115.1	96.9	97.1	118.6	113.8	98.3	113.8	58.0	68.5	67.7	80.8	**9,573.6**
DAY	2012	31.0	29.0	29.0	28.0	29.0	25.0	27.0	29.0	27.0	31.0	26.0	31.0	**2,436.6**
H2O	2012	42.1	35.1	31.1	24.5	24.8	20.8	20.8	16.0	14.7	16.3	14.2	17.8	**1,956.2**
OIL	2012	115.2	72.4	61.4	79.8	142.9	117.9	122.3	124.4	134.8	155.3	125.4	147.0	**8,416.3**
DAY	2011	30.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,094.6**
H2O	2011	13.4	19.5	21.2	20.8	26.1	31.3	28.8	28.5	25.9	19.4	25.0	43.1	**1,678.0**
OIL	2011	48.2	39.7	43.9	41.5	41.9	48.9	51.7	52.6	51.0	96.9	110.3	114.6	**7,017.5**
DAY	2010	30.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,736.6**
H2O	2010	24.1	23.6	20.5	20.4	21.4	19.5	15.7	15.7	14.6	15.0	13.4	8.9	**1,375.0**
OIL	2010	62.1	54.0	48.8	54.3	57.0	55.0	49.5	49.1	46.2	44.9	44.5	29.7	**6,276.3**

Licence **5690** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	25.0	28.0	27.0	26.0	30.0	30.0	30.0	28.0	29.0	28.0	31.0	**2,765.0**
H2O	2013	21.8	21.6	29.0	25.2	22.2	25.7	23.7	30.3	31.9	32.9	31.4	36.9	**2,688.7**
OIL	2013	84.7	73.1	93.8	91.0	90.8	103.6	95.9	94.8	85.9	89.3	88.3	100.0	**8,012.0**
DAY	2012	31.0	29.0	27.0	30.0	29.0	27.0	29.0	21.0	29.0	31.0	28.0	30.0	**2,425.0**
H2O	2012	11.2	9.6	8.9	9.9	16.9	14.5	16.4	14.0	19.5	20.2	18.6	20.8	**2,356.1**
OIL	2012	108.1	129.7	138.9	158.1	96.1	84.5	86.9	60.8	98.5	106.9	93.8	98.8	**6,920.8**

Manitoba Production
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Licence **5690** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,084.0**
H2O	2011	24.2	24.6	28.7	29.5	46.3	54.7	50.5	49.9	45.2	42.1	26.8	11.4	**2,175.6**
OIL	2011	38.6	53.0	57.7	53.6	40.1	37.9	40.1	40.7	39.5	89.2	102.9	107.5	**5,659.7**
DAY	2010	30.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	21.0	**1,723.0**
H2O	2010	27.1	26.5	23.0	20.1	21.0	19.9	18.2	22.7	20.9	15.0	19.3	16.0	**1,741.7**
OIL	2010	59.2	51.5	49.1	50.2	52.6	51.0	44.9	44.5	47.6	53.9	40.9	23.7	**4,958.9**

Licence **5691** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,784.0**
H2O	2013	89.3	71.9	89.5	82.2	82.9	77.3	74.9	75.5	74.5	73.5	76.8	72.3	**5,760.0**
OIL	2013	7.4	6.1	7.3	6.2	7.6	8.1	9.0	12.1	11.7	10.3	9.8	11.6	**1,451.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	27.0	29.0	30.0	31.0	30.0	31.0	**2,424.0**
H2O	2012	72.0	64.6	74.4	70.0	72.4	71.2	71.4	86.9	86.4	84.3	81.3	81.4	**4,819.4**
OIL	2012	8.0	10.2	8.7	8.7	8.8	7.0	7.5	9.1	8.4	8.0	6.6	7.3	**1,344.2**
DAY	2011	30.0	28.0	31.0	28.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,064.0**
H2O	2011	35.0	42.0	49.5	53.2	57.7	60.8	83.9	112.8	68.0	60.7	62.3	71.4	**3,903.1**
OIL	2011	12.9	8.5	9.4	5.8	15.1	12.6	8.6	7.5	6.3	20.5	16.1	8.7	**1,245.9**
DAY	2010	31.0	28.0	30.0	30.0	30.0	29.0	30.0	29.0	28.0	30.0	30.0	21.0	**1,705.0**
H2O	2010	40.5	40.1	39.3	35.7	45.3	43.7	39.6	31.2	29.3	33.0	34.7	23.1	**3,145.8**
OIL	2010	12.2	10.7	8.3	5.8	5.9	5.9	7.4	12.6	13.8	13.7	11.9	7.9	**1,113.9**

Licence **5694** Well Name **Connaught South Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-004-29W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay L** Field Code **99** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.6**

Licence **5697** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	26.0	31.0	30.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	10.0	**2,543.5**
H2O	2013	1.9	1.6	2.4	3.8	1.6	1.8	1.7	1.3	1.3	3.1	1.3	0.5	**834.9**
OIL	2013	9.6	8.1	7.1	4.7	6.3	6.0	5.8	4.5	4.1	2.6	3.3	1.3	**2,693.9**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	25.0	29.0	30.0	31.0	30.0	31.0	**2,210.5**
H2O	2012	5.6	2.2	4.6	4.1	4.8	4.0	2.8	3.1	2.6	2.5	2.1	4.3	**812.6**
OIL	2012	28.1	27.0	23.9	28.8	25.0	20.6	14.2	15.8	13.5	12.8	11.4	8.0	**2,630.5**
DAY	2011	31.0	28.0	31.0	7.0	28.0	24.0	12.0	31.0	29.0	27.0	30.0	31.0	**1,854.5**
H2O	2011	3.8	2.2	2.4	0.5	2.6	1.7	1.3	14.6	9.8	9.4	7.8	6.5	**769.9**
OIL	2011	21.5	17.9	19.1	3.9	23.8	15.2	7.2	36.8	35.8	41.8	37.5	29.8	**2,401.4**

Manitoba Production
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Licence **5697** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	29.0	19.0	29.0	22.0	28.0	15.0	31.0	31.0	30.0	31.0	15.0	30.0	**1,545.5**
H2O	2010	7.2	15.2	8.3	8.5	7.3	14.5	8.3	7.0	6.5	3.7	1.8	7.0	**707.3**
OIL	2010	21.5	15.5	25.0	25.4	22.1	13.7	24.8	21.1	19.7	21.5	10.5	23.6	**2,111.1**

Licence **5699** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**2,845.4**
H2O	2013	4603.6	4168.6	3144.1	2904.4	2984.5	2733.3	2767.6	2446.3	2429.1	2460.3	2354.6	2410.8	**304,822.2**
OIL	2013	27.5	25.1	67.7	100.5	95.8	77.5	77.1	61.7	62.0	62.0	59.7	60.4	**17,464.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	23.0	2.0	31.0	**2,485.4**
H2O	2012	4635.0	4340.4	4665.2	4434.1	4684.8	3959.2	4711.9	4742.7	4543.6	3385.1	160.2	4635.1	**269,415.0**
OIL	2012	27.9	26.2	28.6	27.0	27.8	23.1	27.5	27.4	26.7	20.2	1.0	28.5	**16,687.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	31.0	**2,158.4**
H2O	2011	4355.8	3899.4	4388.7	4264.0	4368.8	4233.8	3000.9	4423.5	4428.8	4462.4	4575.5	4653.5	**220,517.7**
OIL	2011	9.2	23.4	26.3	25.5	25.9	24.8	17.3	25.9	20.2	26.2	26.2	26.1	**16,395.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	25.0	30.0	31.0	30.0	31.0	**1,803.4**
H2O	2010	3587.6	3152.3	3432.0	3310.4	3357.5	2989.3	3398.0	2729.6	3388.7	4143.3	4354.0	4479.9	**169,462.6**
OIL	2010	73.7	66.5	69.3	65.1	64.1	37.6	39.1	11.8	0.0	0.0	0.0	0.0	**16,118.2**

Licence **5700** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**

Licence **5701** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,772.4**
H2O	2013	1025.8	938.1	1028.9	1013.1	1031.8	969.8	1051.3	1012.9	978.2	1019.3	970.1	980.0	**92,786.4**
OIL	2013	44.9	41.7	47.2	44.1	43.7	40.7	36.0	12.0	12.1	13.2	12.4	12.5	**7,753.3**
DAY	2012	31.0	29.0	30.8	30.0	31.0	29.5	30.3	25.8	30.0	31.0	30.0	30.7	**2,409.7**
H2O	2012	1100.0	1026.0	1067.8	1040.0	1095.6	0.0	993.5	882.4	1001.4	1033.3	1000.9	1026.8	**80,767.1**
OIL	2012	51.7	49.4	50.7	48.2	50.7	48.3	48.4	41.7	47.4	47.3	46.3	47.0	**7,392.8**
DAY	2011	31.0	28.0	28.2	29.8	28.3	17.3	28.7	31.0	28.8	30.0	29.5	31.0	**2,050.6**
H2O	2011	1016.0	930.0	934.7	1004.0	958.0	584.3	930.1	982.9	890.6	1008.3	977.9	1055.5	**69,499.4**
OIL	2011	56.4	48.7	48.9	50.2	49.5	30.1	49.2	57.2	49.6	51.8	49.2	51.5	**6,815.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	23.0	30.9	30.0	31.0	**1,709.0**
H2O	2010	1041.6	943.0	1075.4	1022.4	1065.3	1015.9	1084.9	1045.3	792.0	1006.4	1029.1	1022.7	**58,227.1**
OIL	2010	64.2	57.6	67.8	63.6	67.3	65.1	56.9	51.4	36.5	53.5	49.6	50.4	**6,223.4**

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Licence **5702** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	30.0	28.0	29.0	30.0	31.0	29.0	28.0	29.0	28.0	31.0	**2,790.7**
H2O	2013	7.1	4.6	7.0	8.4	9.2	9.5	9.8	11.0	14.3	14.4	8.8	8.1	**1,879.5**
OIL	2013	81.3	70.3	83.9	72.3	73.9	75.8	78.4	72.2	64.3	62.2	52.2	55.0	**7,441.5**
DAY	2012	28.0	29.0	31.0	28.0	29.0	30.0	30.0	27.0	30.0	29.0	28.0	27.0	**2,441.7**
H2O	2012	3.1	6.6	7.2	5.4	4.5	4.7	7.1	6.4	5.9	7.9	8.0	7.5	**1,767.3**
OIL	2012	56.4	57.3	60.4	56.5	62.1	53.6	60.0	58.9	72.0	69.1	67.0	66.6	**6,599.7**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**2,095.7**
H2O	2011	10.8	12.3	14.6	14.8	15.9	8.5	15.7	14.8	12.2	9.4	3.3	3.2	**1,693.0**
OIL	2011	35.4	33.9	37.4	35.6	36.8	42.1	33.0	39.3	44.1	66.4	58.3	62.3	**5,859.8**
DAY	2010	31.0	28.0	30.0	30.0	31.0	29.0	31.0	29.0	28.0	31.0	29.0	21.0	**1,734.7**
H2O	2010	6.2	6.8	9.9	9.7	10.2	12.0	18.8	14.7	11.8	11.7	10.3	7.1	**1,557.5**
OIL	2010	48.9	41.3	34.2	31.9	33.5	31.4	30.9	31.5	31.9	33.2	31.5	21.7	**5,335.2**

Licence **5703** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**2,827.5**
H2O	2013	9.2	7.7	10.9	10.6	6.6	4.9	5.7	5.2	5.0	4.1	4.7	4.7	**1,564.7**
OIL	2013	79.6	66.5	78.3	74.6	83.9	84.1	96.4	89.7	83.2	69.2	84.0	89.8	**7,811.9**
DAY	2012	31.0	29.0	29.0	27.0	31.0	29.0	29.0	27.0	29.0	30.0	28.0	29.0	**2,470.5**
H2O	2012	11.5	7.4	6.4	5.8	7.8	8.1	7.7	6.0	4.9	12.5	14.8	15.3	**1,485.4**
OIL	2012	75.9	74.4	78.2	73.7	80.5	79.2	93.0	97.5	87.1	86.1	79.3	82.3	**6,832.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**2,122.5**
H2O	2011	8.1	6.8	5.8	6.0	7.0	3.4	3.0	1.3	2.7	4.9	43.5	19.3	**1,377.2**
OIL	2011	51.4	48.0	62.4	58.9	59.2	54.9	58.2	64.0	65.8	43.2	55.7	77.1	**5,845.4**
DAY	2010	30.0	28.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	29.0	29.0	21.0	**1,767.5**
H2O	2010	9.2	9.5	7.2	6.3	6.6	6.5	6.3	4.6	2.9	3.1	3.2	5.4	**1,265.4**
OIL	2010	52.1	48.2	54.3	53.3	56.0	57.5	56.2	53.4	53.4	52.8	53.6	31.6	**5,146.6**

Licence **5705** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,878.0**
H2O	2013	7.7	7.1	7.5	7.2	6.2	6.0	6.4	6.6	8.5	13.5	12.8	9.4	**984.1**
OIL	2013	45.2	43.8	46.8	50.7	55.9	53.6	58.1	58.4	52.5	50.6	47.5	48.2	**5,916.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,517.0**
H2O	2012	5.0	4.2	4.5	6.1	8.8	9.0	9.0	5.8	6.5	6.7	6.7	8.8	**885.2**
OIL	2012	65.8	63.4	68.5	65.0	61.8	56.0	54.5	50.0	53.2	54.6	45.3	48.1	**5,305.5**
DAY	2011	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	29.0	28.0	31.0	**2,153.0**
H2O	2011	5.4	4.7	5.0	8.4	10.2	8.5	6.3	4.9	15.6	12.8	6.2	6.2	**804.1**
OIL	2011	38.6	34.2	38.4	41.2	43.2	46.9	58.2	66.4	50.0	48.3	48.6	52.8	**4,619.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,795.0**
H2O	2010	5.4	6.2	4.6	1.9	2.1	3.0	3.1	3.1	2.9	3.6	5.3	3.5	**709.9**
OIL	2010	35.2	29.6	34.7	36.0	37.8	36.5	40.7	42.9	41.6	39.6	29.6	22.3	**4,052.5**

Licence **5706** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	28.0	30.0	29.0	31.0	28.0	29.0	30.0	29.0	**2,535.0**
H2O	2013	11.3	6.4	6.5	9.8	6.8	5.1	8.0	17.4	11.0	10.6	9.1	11.1	**1,405.0**
OIL	2013	95.9	86.2	86.6	95.9	84.8	88.2	84.1	86.9	84.2	88.0	95.0	95.2	**9,338.2**

Manitoba Production
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Licence **5706** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**2,184.0**
H2O	2012	9.5	8.9	8.8	6.6	7.8	7.6	7.7	5.8	8.3	9.6	10.0	13.3	**1,291.9**
OIL	2012	135.1	128.4	127.5	123.9	128.7	119.4	118.4	106.1	101.3	104.7	101.5	97.7	**8,267.2**
DAY	2011	30.0	28.0	30.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	31.0	**1,821.0**
H2O	2011	5.4	4.9	7.0	0.0	0.0	0.0	0.0	0.0	34.4	26.5	12.0	9.5	**1,188.0**
OIL	2011	61.1	56.0	64.9	0.0	0.0	0.0	0.0	0.0	40.4	83.9	154.3	145.0	**6,874.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	30.0	21.0	**1,618.0**
H2O	2010	6.5	6.9	8.7	9.6	6.5	6.4	7.9	9.4	36.7	12.5	12.7	4.2	**1,088.3**
OIL	2010	73.2	60.6	63.9	61.1	70.3	65.3	61.8	58.3	44.1	50.1	56.7	37.6	**6,268.9**

Licence **5707** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,604.0**
H2O	2013	28.6	29.2	33.0	33.5	37.5	33.8	25.8	20.2	18.4	19.1	22.2	24.5	**1,949.6**
OIL	2013	35.4	32.2	35.7	35.7	39.6	37.7	37.8	37.7	38.4	39.7	39.8	42.0	**4,185.0**
DAY	2012	31.0	29.0	31.0	28.0	29.0	27.0	31.0	27.0	27.0	29.0	30.0	30.0	**2,243.0**
H2O	2012	25.6	24.7	31.9	29.1	28.9	25.4	34.8	35.9	37.0	34.1	27.1	28.2	**1,623.8**
OIL	2012	40.8	38.8	41.6	34.5	36.3	34.4	33.1	39.4	36.5	30.0	34.8	37.0	**3,733.3**
DAY	2011	30.0	28.0	31.0	28.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	29.0	**1,894.0**
H2O	2011	2.7	10.9	20.4	18.8	20.5	34.3	26.8	23.9	34.9	42.4	28.1	25.2	**1,261.1**
OIL	2011	41.8	36.7	40.5	35.0	35.8	26.3	36.6	47.9	39.8	38.2	46.6	40.0	**3,296.1**
DAY	2010	31.0	28.0	30.0	29.0	30.0	29.0	31.0	31.0	29.0	26.0	30.0	20.0	**1,538.0**
H2O	2010	9.3	9.3	6.6	12.3	18.2	17.3	15.7	15.7	59.4	17.0	10.7	3.5	**972.2**
OIL	2010	61.1	43.0	26.0	22.5	19.1	16.3	15.5	15.3	19.1	22.4	23.6	21.0	**2,830.9**

Licence **5708** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	27.0	27.0	31.0	28.0	29.0	29.0	30.0	30.0	28.0	31.0	**2,642.0**
H2O	2013	13.6	14.1	13.7	13.6	15.7	15.1	19.1	19.0	19.5	20.4	22.5	26.8	**1,630.0**
OIL	2013	78.7	69.2	66.6	69.8	85.4	74.0	70.4	72.0	73.9	72.8	67.4	76.9	**8,180.9**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,293.0**
H2O	2012	33.6	41.0	12.0	8.8	8.9	11.3	15.2	11.8	12.5	13.4	10.1	12.8	**1,416.9**
OIL	2012	89.8	98.0	106.5	99.0	96.2	87.7	87.9	91.9	92.9	85.7	82.0	80.6	**7,303.8**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,933.0**
H2O	2011	5.4	6.4	8.7	9.0	10.4	10.3	10.6	11.0	9.2	10.3	10.6	10.6	**1,225.5**
OIL	2011	83.6	81.5	89.8	85.0	100.7	98.3	102.0	101.0	106.4	114.5	99.7	102.4	**6,205.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	30.0	21.0	**1,570.0**
H2O	2010	15.6	12.3	10.4	12.8	8.5	7.9	9.4	9.4	16.3	17.7	10.7	4.9	**1,113.0**
OIL	2010	48.9	37.6	61.9	55.5	60.1	59.3	58.8	58.3	50.5	45.1	61.9	47.4	**5,040.7**

Licence **5709** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	22.0	28.0	30.0	30.0	28.0	31.0	29.0	19.0	11.0	30.0	17.0	**2,626.0**
H2O	2013	4.8	4.5	7.9	11.5	9.3	7.0	6.5	7.8	5.6	3.8	291.6	203.1	**1,691.4**
OIL	2013	4.5	4.3	5.8	6.7	7.0	7.0	8.8	6.4	3.8	2.3	4.0	2.0	**1,990.8**
DAY	2012	30.0	29.0	29.0	30.0	27.0	30.0	29.0	27.0	30.0	30.0	28.0	31.0	**2,328.0**
H2O	2012	4.1	4.3	6.1	7.6	6.5	5.2	5.0	4.1	10.4	9.4	5.7	6.8	**1,128.0**
OIL	2012	12.6	7.2	8.1	10.1	9.4	12.2	11.4	10.2	10.2	10.5	10.8	5.6	**1,928.2**

Manitoba Production
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Licence **5709** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	20.0	26.0	28.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	30.0	29.0	**1,978.0**
H2O	2011	3.5	5.0	6.7	7.8	8.1	4.5	3.4	3.1	3.5	7.4	6.1	4.6	**1,052.8**
OIL	2011	8.4	10.9	11.7	10.9	11.4	16.5	16.9	18.7	16.1	11.0	8.8	11.4	**1,809.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	20.0	**1,635.0**
H2O	2010	9.3	9.3	10.3	9.7	10.2	9.6	7.6	6.4	4.6	3.5	5.3	3.3	**989.1**
OIL	2010	24.4	21.5	23.8	23.2	24.4	23.9	23.0	21.2	18.0	15.1	17.8	9.5	**1,657.2**

Licence **5710** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,692.0**
H2O	2013	21.4	19.3	21.0	24.6	31.1	31.0	33.2	30.7	27.6	26.4	25.9	24.7	**2,604.8**
OIL	2013	31.1	30.0	29.7	28.8	26.1	24.5	24.3	26.7	26.7	25.7	24.1	28.6	**3,374.8**
DAY	2012	31.0	29.0	29.0	29.0	30.0	29.0	29.0	29.0	27.0	25.0	30.0	30.0	**2,332.0**
H2O	2012	31.6	18.9	19.7	19.5	21.3	15.2	15.3	14.9	17.1	20.6	26.3	20.9	**2,287.9**
OIL	2012	23.3	28.8	29.2	29.8	31.0	35.4	33.9	33.2	27.7	20.6	26.9	29.3	**3,048.5**
DAY	2011	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	27.0	31.0	28.0	31.0	**1,985.0**
H2O	2011	16.1	17.2	20.3	20.2	19.9	19.2	15.8	16.3	12.7	16.2	17.6	22.4	**2,046.6**
OIL	2011	19.3	19.7	22.7	33.3	30.5	30.1	30.0	25.2	23.2	28.4	26.8	29.1	**2,699.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**1,628.0**
H2O	2010	9.3	9.3	10.3	9.7	10.2	9.6	9.4	18.8	20.0	19.7	15.5	10.7	**1,832.7**
OIL	2010	30.6	26.9	29.8	29.0	30.4	30.0	30.9	21.5	15.9	16.2	17.2	11.8	**2,381.1**

Licence **5711** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	2.0	28.0	29.0	4.0	2.0	21.0	0.0	12.0	30.0	19.0	27.0	31.0	**2,277.0**
H2O	2013	10.1	258.6	289.9	39.5	19.2	201.3	0.0	113.5	267.6	162.5	234.0	271.4	**8,898.3**
OIL	2013	0.3	2.9	2.4	0.4	0.2	1.8	0.0	1.0	4.4	2.9	4.4	5.5	**1,694.3**
DAY	2012	30.0	29.0	31.0	7.0	0.0	0.0	0.0	4.0	30.0	31.0	30.0	2.0	**2,072.0**
H2O	2012	257.1	242.7	251.1	54.8	0.0	0.0	0.0	17.4	265.1	283.1	199.2	12.9	**7,030.7**
OIL	2012	5.1	5.6	7.7	1.7	0.0	0.0	0.0	0.8	5.8	2.6	5.1	0.4	**1,668.1**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	23.0	0.0	0.0	29.0	30.0	31.0	**1,878.0**
H2O	2011	137.1	162.5	227.4	247.1	285.4	281.9	194.2	0.0	0.0	244.4	272.7	280.8	**5,447.3**
OIL	2011	19.3	7.9	6.3	8.8	8.9	8.7	6.9	0.0	0.0	7.3	5.3	5.5	**1,633.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	16.0	30.0	29.0	29.0	21.0	**1,585.0**
H2O	2010	28.0	27.8	30.8	29.2	30.5	28.8	28.0	125.6	96.5	62.0	104.9	90.7	**3,113.8**
OIL	2010	21.4	18.8	20.9	20.3	21.3	21.0	21.7	5.8	38.7	46.8	28.2	11.8	**1,548.4**

Licence **5712** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,578.0**
H2O	2013	8.4	12.8	13.5	12.1	10.3	14.4	14.2	12.4	10.8	13.0	12.9	14.4	**1,044.3**
OIL	2013	44.2	31.1	33.3	31.0	26.0	39.5	41.3	41.8	32.8	39.2	36.8	39.0	**4,773.7**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	28.0	30.0	31.0	**2,224.0**
H2O	2012	5.5	5.8	4.0	2.8	2.8	3.2	5.8	5.3	4.8	26.9	18.8	10.1	**895.1**
OIL	2012	54.0	52.2	55.5	53.8	52.5	51.2	48.9	44.2	40.8	35.2	38.3	45.0	**4,337.7**
DAY	2011	23.0	28.0	31.0	9.0	0.0	0.0	25.0	24.0	30.0	31.0	30.0	31.0	**1,870.0**
H2O	2011	3.9	3.4	2.9	0.7	0.0	0.0	5.7	5.6	49.7	7.5	6.2	5.4	**799.3**
OIL	2011	34.8	56.2	71.0	17.6	0.0	0.0	132.3	62.2	68.1	72.8	64.2	61.1	**3,766.1**

Manitoba Production
2010 To 2013

Licence **5712** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	29.0	28.0	29.0	30.0	30.0	28.0	25.0	31.0	30.0	31.0	30.0	20.0	**1,608.0**
H2O	2010	6.2	6.1	6.1	6.1	6.0	5.3	4.6	22.6	9.5	10.0	9.1	3.9	**708.3**
OIL	2010	33.8	33.4	34.0	35.4	33.9	30.0	27.0	27.1	36.3	39.3	44.0	32.0	**3,125.8**

Licence **5713** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	29.0	11.0	30.0	31.0	30.0	31.0	**2,632.0**
H2O	2013	8.8	7.9	9.1	8.6	9.2	8.1	7.7	2.7	8.3	8.3	7.7	7.8	**977.9**
OIL	2013	21.3	20.1	21.4	20.0	20.5	17.8	17.2	6.4	19.5	21.1	20.5	22.4	**4,605.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	30.0	29.0	**2,290.0**
H2O	2012	5.2	4.7	6.0	6.0	6.3	6.9	7.0	4.6	4.2	3.7	8.6	9.4	**883.7**
OIL	2012	25.5	23.7	27.3	27.0	27.8	26.2	26.3	26.2	25.2	5.9	23.3	20.8	**4,377.4**
DAY	2011	23.0	28.0	31.0	30.0	24.0	0.0	6.0	31.0	30.0	31.0	28.0	31.0	**1,949.0**
H2O	2011	6.5	8.0	8.8	8.3	7.3	0.0	2.2	11.2	16.0	17.0	8.7	7.2	**811.1**
OIL	2011	23.5	29.1	34.1	34.9	25.0	0.0	5.1	26.3	24.2	25.5	28.5	32.1	**4,092.2**
DAY	2010	28.0	27.0	31.0	30.0	31.0	29.0	25.0	31.0	27.0	31.0	28.0	21.0	**1,656.0**
H2O	2010	14.0	11.8	12.9	12.3	13.0	10.8	8.2	10.3	26.4	10.0	8.9	6.7	**709.9**
OIL	2010	39.4	29.5	32.1	29.5	30.2	27.4	23.6	28.6	21.2	35.7	32.0	22.8	**3,803.9**

Licence **5714** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	27.0	29.0	31.0	**2,578.0**
H2O	2013	9.6	8.6	9.6	9.1	9.6	10.5	10.5	9.2	10.4	9.7	10.2	12.1	**1,099.7**
OIL	2013	20.4	19.2	20.6	17.7	16.3	14.4	14.4	12.5	14.0	11.3	10.5	11.3	**3,809.4**
DAY	2012	31.0	27.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	9.0	31.0	**2,223.0**
H2O	2012	14.2	12.3	10.0	12.1	9.7	9.3	9.2	9.1	9.2	7.8	2.8	9.8	**980.6**
OIL	2012	22.4	18.3	15.1	23.3	28.0	26.0	24.2	23.8	20.9	16.7	5.7	20.2	**3,626.8**
DAY	2011	23.0	28.0	31.0	9.0	0.0	2.0	0.0	27.0	30.0	31.0	30.0	31.0	**1,895.0**
H2O	2011	6.6	7.5	7.3	2.0	0.0	0.3	0.0	48.2	32.6	21.2	16.4	13.5	**865.1**
OIL	2011	19.4	25.2	31.1	9.1	0.0	1.1	0.0	25.8	33.5	27.7	24.2	24.4	**3,382.2**
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**1,653.0**
H2O	2010	16.2	12.9	13.0	12.3	13.0	12.7	12.8	12.9	12.6	13.3	9.8	6.7	**709.5**
OIL	2010	26.5	23.3	27.2	26.6	27.2	25.8	26.9	26.1	25.1	26.8	26.9	18.6	**3,160.7**

Licence **5715** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**2,661.0**
H2O	2013	5.8	6.0	7.0	4.8	5.3	4.8	4.4	3.3	3.4	4.5	4.0	2.2	**1,340.7**
OIL	2013	22.1	18.9	21.0	17.7	19.2	18.4	18.5	19.1	18.2	18.3	17.9	10.0	**4,007.7**
DAY	2012	31.0	27.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,313.0**
H2O	2012	10.1	8.8	7.1	9.3	7.1	6.9	6.0	5.0	4.7	4.9	3.9	3.1	**1,285.2**
OIL	2012	24.3	19.7	16.2	25.3	35.4	34.4	34.3	34.4	32.5	35.1	31.1	29.9	**3,788.4**
DAY	2011	23.0	28.0	31.0	30.0	31.0	29.0	0.0	27.0	30.0	31.0	30.0	31.0	**1,958.0**
H2O	2011	9.6	9.0	7.0	5.6	3.7	3.5	0.0	4.1	5.2	8.1	10.0	9.7	**1,208.3**
OIL	2011	22.7	28.9	33.1	32.0	31.4	30.0	0.0	32.4	40.7	32.6	24.5	25.9	**3,435.8**
DAY	2010	26.0	28.0	31.0	30.0	31.0	28.0	31.0	28.0	18.0	31.0	29.0	21.0	**1,637.0**
H2O	2010	5.6	6.1	4.4	3.1	4.5	5.8	6.4	5.8	167.9	8.7	11.2	9.8	**1,132.8**
OIL	2010	25.2	27.8	32.2	32.5	30.9	23.5	26.9	23.7	0.0	25.9	30.2	22.0	**3,101.6**

Manitoba Production
2010 To 2013

Licence **5716** Well Name **Connaught Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,712.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,712.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,712.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,712.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**

Licence **5717** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-27-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 F** Field Code **3** Pool Code **44F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**1,114.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.9**

Licence **5718** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**2,436.9**
GAS	2013	0.2	0.3	0.5	0.4	1.0	1.2	1.7	1.3	0.8	0.5	0.6	0.8	**11.0**
H2O	2013	0.9	0.9	1.0	0.9	2.0	3.2	3.1	2.6	2.0	1.5	1.8	1.8	**500.0**
OIL	2013	7.0	6.5	7.0	6.5	17.0	28.5	27.2	24.6	17.4	13.3	15.0	15.0	**1,864.6**
DAY	2012	0.0	0.0	0.0	0.0	10.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,077.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.6	**1.7**
H2O	2012	0.0	0.0	0.0	0.0	0.3	1.9	1.2	1.2	1.0	1.2	1.0	0.6	**478.3**
OIL	2012	0.0	0.0	0.0	0.0	2.5	15.2	11.3	10.5	9.5	9.7	7.8	7.0	**1,679.6**
DAY	2011	31.0	28.0	30.0	21.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	**1,854.9**
H2O	2011	2.1	2.2	2.5	2.0	2.6	2.8	3.0	1.9	0.0	0.0	0.0	0.0	**469.9**
OIL	2011	19.1	18.4	19.5	16.9	24.3	24.4	25.5	17.8	0.0	0.0	0.0	0.0	**1,606.1**
DAY	2010	31.0	28.0	31.0	30.0	28.0	29.0	31.0	6.0	0.0	0.0	0.0	29.0	**1,626.9**
H2O	2010	3.0	2.7	2.0	2.0	2.2	2.4	3.0	0.5	0.0	0.0	0.0	2.0	**450.8**
OIL	2010	10.3	9.3	13.4	17.4	18.3	19.9	25.6	3.8	0.0	0.0	0.0	18.5	**1,440.2**

Licence **5720** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**

Manitoba Production
2010 To 2013

Licence **5720** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**
DAY	2012	31.0	29.0	31.0	28.0	26.0	26.0	10.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
GAS	2012	0.5	0.3	0.9	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2012	4.1	3.0	2.9	2.6	2.0	1.3	0.5	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2012	9.7	6.5	6.5	6.3	4.9	3.6	1.2	0.0	0.0	0.0	0.0	0.0	**1,841.9**
DAY	2011	31.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,959.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.2	0.6	**20.3**
H2O	2011	6.2	7.3	6.8	6.1	6.6	4.5	4.1	4.1	3.4	3.2	3.6	4.7	**735.7**
OIL	2011	15.7	17.5	15.5	14.4	17.4	11.6	9.6	10.5	8.5	7.8	8.5	11.3	**1,803.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	12.0	16.0	30.0	31.0	30.0	31.0	**1,597.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	18.5	0.0	0.3	0.0	0.0	0.0	0.0	**18.8**
H2O	2010	6.9	5.5	6.2	5.9	6.0	5.9	2.3	4.7	8.3	6.4	7.3	6.1	**675.1**
OIL	2010	18.4	15.1	13.6	14.9	14.7	14.4	6.3	11.0	18.5	17.1	16.6	16.2	**1,654.9**

Licence **5722** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.04-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,822.6**
H2O	2013	0.0	0.0	0.0	181.4	197.1	182.4	191.6	188.7	183.7	179.1	162.9	168.0	**15,228.3**
OIL	2013	4.1	3.8	5.5	13.0	3.7	4.1	4.0	3.9	4.2	4.0	2.7	3.2	**1,608.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.6	30.0	31.0	30.0	30.9	**2,457.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.8	0.0	0.0	187.2	**13,593.4**
OIL	2012	4.4	4.8	3.8	4.2	4.4	4.3	4.2	4.3	12.2	4.0	4.0	13.4	**1,552.1**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**2,092.1**
H2O	2011	215.8	198.1	205.1	205.1	190.1	194.4	197.9	189.3	0.0	0.0	170.1	172.0	**13,221.4**
OIL	2011	14.4	12.6	13.6	13.6	13.2	14.6	16.3	16.7	0.0	0.5	17.5	38.6	**1,484.1**
DAY	2010	31.0	28.0	31.0	30.0	3.1	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,759.1**
H2O	2010	115.3	170.0	175.0	168.0	181.0	174.0	178.0	180.0	175.5	172.1	179.8	206.3	**11,283.5**
OIL	2010	18.7	16.0	16.4	15.3	16.8	17.9	16.0	13.9	15.0	12.6	13.9	14.1	**1,312.5**

UWI **103.04-24-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay N** Field Code **1** Pool Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,837.5**
H2O	2013	187.3	169.6	173.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**
OIL	2013	12.7	11.8	17.1	4.2	11.4	12.7	12.6	12.2	13.1	12.4	8.6	9.8	**781.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.6	30.0	31.0	30.0	30.9	**2,472.5**
H2O	2012	177.3	182.0	144.7	195.2	183.9	192.3	213.4	208.4	0.0	189.0	183.1	0.0	**2,246.6**
OIL	2012	13.8	15.1	12.0	13.0	13.8	13.3	13.2	13.4	3.9	12.4	12.4	4.3	**642.9**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	12.0	31.0	30.0	31.0	**2,107.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.6	0.0	0.0	**377.3**
OIL	2011	4.8	4.2	4.5	4.5	4.4	4.8	5.4	5.5	1.3	15.7	5.6	5.9	**502.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,762.0**
OIL	2010	5.9	5.6	5.8	6.3	5.0	5.9	5.3	4.3	5.1	4.2	4.6	4.7	**435.7**

Licence **5723** Well Name **Tundra Daly Sinclair Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-010-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.4**

Manitoba Production
2010 To 2013

Licence **5723** Well Name **Tundra Daly Sinclair Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-010-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	3489.0	3016.0	836.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,832.4**
DAY	2012	22.0	8.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.0**
H2O	2012	334.8	114.4	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	4733.6	3891.8	2720.0	2676.0	3443.0	3330.0	3697.0	**24,491.4**
DAY	2011	1.0	1.0	18.0	25.0	11.0	0.0	0.0	0.0	0.0	1.0	0.0	14.0	**908.0**
H2O	2011	0.0	4.3	654.2	850.5	359.8	0.0	0.0	0.0	0.0	1.7	0.0	513.5	**6,172.7**
OIL	2011	12.2	16.0	31.2	5.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,788.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,132.2**

Licence **5724** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-24-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	5.3	7.6	13.0	8.0	0.0	0.0	0.0	0.0	8.0	0.0	3.0	5.0	**140.9**
H2O	2013	4.3	0.0	2.7	1.3	0.0	0.0	0.0	0.0	3.1	0.0	2.1	1.7	**88.7**
OIL	2013	7.2	19.9	7.4	2.1	0.0	0.0	0.0	0.0	5.0	0.0	3.6	14.1	**140.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.6	24.0	11.6	19.2	4.6	**91.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.8	11.3	2.1	14.6	5.2	**73.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.7	19.2	3.4	7.9	8.3	**81.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**

Licence **5725** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 P** Field Code **3** Pool Code **44P** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,354.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,354.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,354.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.8**
DAY	2010	0.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	29.0	0.0	**631.0**
H2O	2010	0.0	3668.7	4082.6	3351.8	3849.9	4186.7	4223.5	4723.1	4281.5	4325.4	3487.1	0.0	**45,354.2**
OIL	2010	0.0	32.6	36.2	30.7	35.5	36.9	35.6	34.6	27.9	29.1	23.5	0.0	**637.8**

Licence **5727** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	25.0	30.0	30.0	**2,857.5**
H2O	2013	1682.5	1518.6	1725.6	1668.2	1749.7	1677.2	1731.2	1640.3	1644.1	1342.3	1527.4	1512.3	**140,841.5**
OIL	2013	63.6	57.1	63.0	59.6	63.2	61.7	63.8	59.9	60.7	40.9	34.8	45.5	**9,191.1**
DAY	2012	31.0	21.0	24.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,500.5**

Manitoba Production
2010 To 2013

Licence **5727** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	1690.5	1093.1	1292.6	1612.7	1711.7	1528.5	1578.4	1619.3	1632.8	1690.1	1668.4	1679.9	**121,422.1**
OIL	2012	70.4	45.2	54.6	67.5	69.8	61.1	63.5	60.7	61.0	64.2	62.6	65.7	**8,517.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	30.0	30.0	31.0	**2,151.5**
H2O	2011	1534.7	1382.4	1556.6	1518.9	1558.7	1466.4	1222.3	1563.4	1503.5	1476.6	1510.9	1654.4	**102,624.1**
OIL	2011	73.6	65.5	73.2	69.9	70.7	65.6	53.6	69.5	68.7	65.4	68.3	70.4	**7,771.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,793.5**
H2O	2010	1623.6	1456.5	1587.5	1531.0	1558.7	1408.4	1601.1	1575.0	1534.2	1567.9	1524.7	1571.0	**84,675.3**
OIL	2010	85.5	76.5	84.9	80.2	81.1	70.2	80.3	79.1	80.2	82.1	75.7	76.8	**6,956.6**

Licence **5728** Well Name **Red River Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**

UWI **100.08-16-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	19547.0	16453.0	19635.0	17542.0	16649.0	15784.0	16918.0	17812.0	15756.0	16159.0	16282.0	16282.0	**702,368.5**
WIN	2012	13375.0	15344.0	15560.0	10726.0	15051.0	15010.0	15155.0	14355.0	14336.0	17857.0	17103.0	18262.0	**497,549.5**
WIN	2011	10525.0	11203.0	13485.0	10633.0	9652.0	5945.0	6814.0	6463.0	11778.0	11371.0	13406.0	15771.0	**315,415.5**
WIN	2010	8223.0	7247.0	10512.0	0.0	10317.0	9849.0	1044.0	9354.0	9340.0	9568.0	10753.0	11004.0	**188,369.5**

Licence **5729** Well Name **Red River Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**

Licence **5730** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5730** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	21.0	28.0	30.0	31.0	18.0	0.0	0.0	27.0	31.0	30.0	13.0	**2,547.0**
H2O	2013	11.1	13.4	14.5	14.1	13.5	8.1	0.0	0.0	21.3	14.8	14.3	9.1	**3,116.5**
OIL	2013	3.3	4.0	6.2	4.2	4.0	2.4	0.0	0.0	6.6	8.2	4.2	2.7	**967.2**
DAY	2012	21.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,296.0**
H2O	2012	18.0	22.8	19.9	19.2	19.7	18.0	18.8	18.0	16.5	15.3	15.1	15.0	**2,982.3**
OIL	2012	5.4	6.9	6.0	5.8	5.9	5.4	3.2	5.1	5.0	4.6	4.5	4.5	**921.4**
DAY	2011	31.0	28.0	31.0	17.0	0.0	0.0	2.0	31.0	30.0	31.0	30.0	31.0	**1,943.0**
H2O	2011	23.0	20.2	23.1	11.7	0.0	0.0	5.4	49.0	30.0	27.0	24.3	23.8	**2,766.0**
OIL	2011	7.3	6.4	7.4	3.7	0.0	0.0	1.7	8.6	9.5	8.4	7.3	7.1	**859.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,681.0**
H2O	2010	25.5	24.6	25.0	24.7	26.2	24.9	25.9	25.5	23.4	26.9	22.4	24.4	**2,528.5**
OIL	2010	8.1	7.8	7.9	7.9	8.3	8.0	8.2	7.1	7.5	6.5	7.1	7.8	**791.7**

Licence **5733** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	25.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	21.0	**2,595.0**
H2O	2013	14.0	11.3	14.1	13.6	13.1	12.6	9.0	9.1	8.8	8.8	8.4	5.4	**3,008.4**
OIL	2013	5.1	4.2	5.2	5.0	4.4	4.2	3.0	3.3	3.1	3.2	3.2	2.1	**1,192.9**
DAY	2012	0.0	0.0	15.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,252.0**
H2O	2012	0.0	0.0	8.8	17.2	17.8	13.5	15.7	15.8	14.9	15.0	12.9	15.4	**2,880.2**
OIL	2012	0.0	0.0	3.1	6.2	6.4	5.1	5.9	6.0	5.5	5.8	5.1	5.8	**1,146.9**
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,969.0**
H2O	2011	24.0	24.7	25.9	23.3	1.0	0.0	46.0	29.7	25.6	27.3	25.2	23.1	**2,733.2**
OIL	2011	8.4	7.5	9.0	8.1	0.4	0.0	16.1	9.4	8.9	8.3	8.8	7.4	**1,092.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	10.0	17.0	30.0	30.0	31.0	30.0	31.0	**1,666.0**
H2O	2010	27.1	27.0	27.4	27.2	27.3	8.9	26.3	31.9	26.2	26.0	25.3	25.6	**2,457.4**
OIL	2010	9.4	9.5	9.6	9.4	9.6	3.1	9.2	11.2	9.1	9.1	8.2	8.9	**999.7**

Licence **5734** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,692.0**
H2O	2013	13.6	10.0	12.5	11.5	10.3	10.0	9.0	7.7	7.5	7.4	7.1	4.6	**2,416.3**
OIL	2013	3.6	3.0	3.8	3.6	3.8	3.6	3.0	2.3	2.2	2.3	2.2	1.6	**856.7**
DAY	2012	28.0	27.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,341.0**
H2O	2012	21.3	20.2	14.4	19.6	20.2	18.1	18.9	19.0	17.6	15.6	13.5	15.9	**2,305.1**
OIL	2012	4.1	3.8	7.3	3.9	3.9	3.6	3.6	3.7	3.4	3.5	3.1	3.5	**821.7**
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,987.0**
H2O	2011	18.9	16.2	22.0	18.9	0.4	0.0	36.3	26.5	23.1	23.8	22.0	21.4	**2,090.8**
OIL	2011	6.4	5.4	5.1	6.3	0.2	0.0	9.8	5.0	4.5	4.6	4.1	4.1	**774.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,682.0**
H2O	2010	16.4	17.8	22.5	20.4	21.0	19.9	23.6	22.2	19.4	23.2	19.0	19.1	**1,861.3**
OIL	2010	14.1	8.7	6.9	6.6	6.0	8.1	3.9	6.3	6.5	3.9	6.4	5.6	**718.8**

Licence **5735** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**2,668.0**
H2O	2013	15.1	12.4	15.6	13.9	12.0	11.6	9.9	8.0	7.8	7.8	7.4	3.9	**3,346.4**
OIL	2013	6.5	5.6	6.9	6.1	4.4	4.2	3.9	3.5	3.4	3.5	3.4	1.9	**1,590.4**

Manitoba Production
2010 To 2013

Licence **5735** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,323.0**
H2O	2012	24.1	23.8	22.2	15.8	16.2	16.9	18.9	19.0	19.0	20.1	17.3	20.6	**3,221.0**
OIL	2012	11.3	11.2	7.5	7.7	7.9	7.4	7.5	7.6	7.3	8.2	7.1	8.2	**1,537.1**
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,965.0**
H2O	2011	24.4	25.4	27.3	25.5	0.6	0.0	48.5	28.4	27.8	27.2	25.9	26.5	**2,987.1**
OIL	2011	11.5	10.1	12.2	11.9	0.3	0.0	15.6	20.3	13.1	12.8	12.1	12.6	**1,438.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,660.0**
H2O	2010	34.3	26.0	30.0	27.6	28.9	28.6	29.9	29.1	26.3	26.7	27.9	27.0	**2,699.6**
OIL	2010	12.7	13.9	16.2	14.8	13.1	11.4	12.5	12.6	12.4	11.9	9.6	12.7	**1,305.7**

Licence **5736** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,630.0**
H2O	2013	18.9	17.0	18.9	17.5	17.0	16.3	14.1	11.3	11.1	11.1	10.6	6.5	**3,323.0**
OIL	2013	6.8	6.3	6.9	6.1	5.0	4.7	4.1	3.3	3.1	3.2	3.2	2.1	**1,144.4**
DAY	2012	31.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,278.0**
H2O	2012	25.9	28.4	25.8	29.5	30.4	27.3	28.4	28.6	26.7	24.6	21.3	25.3	**3,152.7**
OIL	2012	11.1	8.0	7.6	8.6	8.9	8.6	9.0	9.2	8.6	9.0	7.8	9.1	**1,089.6**
DAY	2011	31.0	28.0	31.0	5.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**1,922.0**
H2O	2011	24.7	22.6	28.0	0.0	0.0	0.0	0.0	34.2	42.8	37.4	32.8	28.2	**2,830.5**
OIL	2011	10.3	10.4	8.4	2.0	0.0	0.0	0.0	20.3	12.7	9.5	9.3	7.9	**984.1**
DAY	2010	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,688.0**
H2O	2010	25.1	19.5	30.4	29.3	32.2	28.5	31.5	27.4	27.4	28.1	28.4	29.6	**2,579.8**
OIL	2010	7.5	5.8	9.2	9.6	9.8	8.5	9.5	9.7	9.5	11.4	8.6	8.9	**893.3**

Licence **5737** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	13.0	**2,655.0**
H2O	2013	9.3	16.5	18.1	14.6	10.8	14.1	13.4	14.7	12.7	14.0	12.6	9.1	**3,519.6**
OIL	2013	4.8	5.0	5.4	4.3	9.3	4.2	4.0	4.4	3.7	4.8	4.2	3.1	**1,216.7**
DAY	2012	24.0	29.0	30.0	30.0	19.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,332.0**
H2O	2012	23.2	28.0	25.1	24.3	19.3	11.6	23.9	24.4	16.7	20.4	19.5	18.0	**3,359.7**
OIL	2012	5.8	7.0	6.3	9.2	7.8	6.4	12.6	6.1	8.8	5.2	4.8	6.1	**1,159.5**
DAY	2011	31.0	27.0	31.0	17.0	12.0	8.0	6.0	14.0	30.0	31.0	30.0	31.0	**2,002.0**
H2O	2011	25.3	23.9	23.6	3.6	16.4	11.6	11.2	27.7	26.4	32.1	25.3	24.5	**3,105.3**
OIL	2011	10.6	6.0	8.5	3.6	4.1	2.9	2.8	6.9	15.0	8.0	9.3	7.9	**1,073.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,734.0**
H2O	2010	34.9	27.9	29.9	28.9	25.9	26.1	32.4	24.8	28.3	29.7	27.1	24.5	**2,853.7**
OIL	2010	8.8	6.9	9.5	7.2	13.5	6.5	8.1	12.7	7.1	7.4	6.8	10.7	**987.8**

Licence **5738** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	29.0	30.0	29.0	29.0	28.0	31.0	26.0	31.0	**2,831.0**
H2O	2013	31.3	24.3	26.4	30.7	36.8	42.8	39.7	40.3	45.9	52.1	41.2	44.3	**1,763.6**
OIL	2013	69.4	61.3	65.0	62.6	62.3	64.6	65.4	67.3	63.8	69.4	59.7	74.1	**8,182.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	22.0	27.0	30.0	30.0	31.0	**2,479.0**
H2O	2012	17.8	19.4	35.4	39.8	32.0	22.2	13.9	14.9	23.0	28.2	22.6	29.2	**1,307.8**
OIL	2012	93.7	87.9	86.6	82.2	79.8	67.2	56.0	54.2	68.0	76.3	75.7	71.0	**7,397.3**

Manitoba Production
2010 To 2013

Licence **5738** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,127.0**
H2O	2011	2.7	3.0	5.8	8.6	45.3	10.4	10.8	8.9	8.1	12.5	20.7	27.8	**1,009.4**
OIL	2011	54.6	49.9	62.4	56.3	277.2	63.9	72.2	82.8	85.8	86.4	77.9	81.6	**6,498.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,763.0**
H2O	2010	6.0	6.2	5.9	3.2	3.4	20.2	6.1	3.1	2.9	3.3	5.3	1.9	**844.8**
OIL	2010	55.2	48.4	53.7	52.2	54.8	51.7	82.3	64.2	59.4	59.9	59.3	34.2	**5,447.7**

Licence **5739** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,778.6**
H2O	2013	31.4	23.8	26.7	27.5	32.2	39.9	46.3	48.5	60.4	58.4	55.1	53.5	**1,817.7**
OIL	2013	44.8	39.8	43.8	37.4	41.1	43.3	45.1	42.4	31.7	31.6	30.2	31.5	**5,825.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	27.0	30.0	31.0	28.0	29.0	**2,417.6**
H2O	2012	22.2	18.4	38.0	34.7	34.1	30.7	40.8	36.8	41.2	33.3	27.3	30.7	**1,314.0**
OIL	2012	86.7	85.3	91.9	83.9	69.4	45.7	51.5	42.6	44.2	36.5	35.2	44.5	**5,363.0**
DAY	2011	30.0	27.0	31.0	29.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	**2,061.6**
H2O	2011	2.7	2.4	3.1	7.3	11.2	13.8	13.1	9.6	5.4	11.5	22.5	28.6	**925.8**
OIL	2011	32.1	29.0	37.2	62.6	70.1	75.2	70.3	73.5	77.2	81.7	75.2	76.2	**4,645.6**
DAY	2010	29.0	27.0	30.0	30.0	30.0	30.0	31.0	31.0	28.0	29.0	30.0	21.0	**1,703.6**
H2O	2010	5.8	5.9	6.6	6.5	4.0	3.2	3.1	3.1	2.0	1.9	2.2	1.8	**794.6**
OIL	2010	35.8	33.7	37.5	37.7	38.3	39.4	40.2	39.9	36.8	37.2	35.2	19.8	**3,885.3**

Licence **5740** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	**2,806.6**
H2O	2013	8.5	7.6	8.5	9.9	8.6	6.3	6.5	7.3	5.9	11.6	8.1	8.1	**1,230.9**
OIL	2013	65.6	59.0	65.2	58.4	64.0	72.9	84.9	104.2	91.0	92.3	82.1	84.7	**7,388.6**
DAY	2012	29.0	28.0	30.0	28.0	29.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**2,450.6**
H2O	2012	14.3	15.2	5.5	13.9	9.9	5.1	4.1	4.4	4.7	4.4	4.3	7.3	**1,134.0**
OIL	2012	79.5	75.4	99.5	88.3	92.7	96.5	92.4	85.2	82.1	78.0	75.0	68.7	**6,464.3**
DAY	2011	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,095.6**
H2O	2011	2.7	4.0	5.7	3.7	3.3	3.4	3.2	21.6	31.5	16.5	4.6	6.0	**1,040.9**
OIL	2011	38.6	35.6	41.5	50.4	50.6	54.9	67.0	62.1	53.9	69.4	83.7	93.7	**5,451.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**1,735.6**
H2O	2010	9.3	8.7	8.5	3.2	3.4	3.2	3.1	3.1	2.2	2.0	2.1	1.8	**934.7**
OIL	2010	41.2	35.4	39.9	40.6	42.6	42.4	43.3	42.9	39.7	39.8	36.5	23.7	**4,749.6**

Licence **5741** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	21.0	17.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**2,576.0**
H2O	2013	21.6	19.1	20.5	12.9	19.0	21.9	22.3	10.9	19.1	18.1	19.4	13.3	**3,060.9**
OIL	2013	6.8	6.1	6.5	4.1	6.0	7.0	9.5	11.8	6.1	5.7	5.6	9.1	**1,260.7**
DAY	2012	25.0	29.0	31.0	30.0	16.0	11.0	21.0	31.0	30.0	31.0	30.0	31.0	**2,239.0**
H2O	2012	24.6	24.8	25.5	24.5	17.8	13.0	28.5	25.0	21.3	22.3	19.3	22.3	**2,842.8**
OIL	2012	7.4	7.5	7.6	7.4	6.8	6.6	8.6	8.9	8.7	7.1	8.4	7.1	**1,176.4**
DAY	2011	31.0	28.0	31.0	17.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**1,923.0**
H2O	2011	23.0	22.2	26.3	13.3	0.0	0.0	0.0	35.2	37.3	33.0	25.9	28.4	**2,573.9**
OIL	2011	11.8	8.4	5.7	4.1	0.0	0.0	0.0	9.9	14.2	10.0	11.2	8.6	**1,084.3**

Manitoba Production
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Licence **5741** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	25.0	12.0	22.0	23.0	23.0	30.0	31.0	**1,680.0**
H2O	2010	29.7	19.4	24.1	25.8	23.4	18.4	16.5	36.7	21.3	28.4	30.8	24.6	**2,329.3**
OIL	2010	7.4	13.5	12.4	13.3	13.5	9.5	8.5	0.5	11.0	14.7	5.2	12.0	**1,000.4**

Licence **5742** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	24.0	31.0	30.0	19.0	30.0	31.0	26.0	30.0	31.0	30.0	18.0	**2,566.0**
H2O	2013	23.6	25.7	24.6	22.7	21.3	24.9	23.9	20.8	26.3	24.0	22.9	14.1	**3,636.6**
OIL	2013	15.4	10.3	14.9	14.6	11.6	14.7	15.2	12.9	11.4	13.0	12.3	7.6	**2,492.3**
DAY	2012	25.0	29.0	31.0	30.0	14.0	16.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,236.0**
H2O	2012	27.2	28.1	30.0	25.8	18.3	20.5	35.7	26.3	27.1	22.5	26.9	21.3	**3,361.8**
OIL	2012	15.4	15.9	17.0	14.6	10.3	11.5	29.3	18.7	15.4	18.4	13.1	17.4	**2,338.4**
DAY	2011	31.0	28.0	31.0	17.0	2.0	0.0	15.0	14.0	30.0	31.0	30.0	31.0	**1,909.0**
H2O	2011	29.3	27.9	30.0	16.5	7.8	0.0	32.8	33.1	43.6	34.8	32.6	28.7	**3,052.1**
OIL	2011	20.3	18.5	16.2	8.8	4.2	0.0	17.7	17.9	23.5	19.7	18.4	17.7	**2,141.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	15.0	12.0	22.0	22.0	26.0	26.0	31.0	**1,649.0**
H2O	2010	32.7	30.5	37.9	34.5	34.2	22.3	26.1	35.4	25.9	41.9	34.2	26.7	**2,735.0**
OIL	2010	22.3	19.4	16.1	18.6	18.3	12.1	14.0	19.1	19.0	22.6	18.4	26.2	**1,958.5**

Licence **5743** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,846.0**
H2O	2013	8.5	7.5	8.5	7.2	7.2	7.0	7.3	7.3	7.3	7.2	7.1	7.1	**1,929.0**
OIL	2013	33.5	30.0	33.5	28.0	28.7	27.1	25.6	26.6	27.7	28.5	30.3	32.5	**6,871.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,481.0**
H2O	2012	18.2	16.8	16.9	15.8	16.2	15.3	15.8	15.9	15.3	11.3	9.2	8.4	**1,839.8**
OIL	2012	33.7	32.1	31.3	30.0	30.8	30.2	33.1	33.6	31.0	34.4	34.2	34.2	**6,519.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,115.0**
H2O	2011	11.0	9.9	11.6	12.4	15.3	17.2	14.1	17.9	19.3	19.7	18.2	19.0	**1,664.7**
OIL	2011	46.7	37.9	40.5	40.6	39.5	34.7	27.6	32.2	33.8	33.9	31.6	30.5	**6,130.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,754.0**
H2O	2010	15.6	13.0	13.7	13.0	13.6	11.1	9.4	9.4	8.8	9.0	8.0	8.2	**1,479.1**
OIL	2010	58.1	42.6	47.0	49.3	51.8	49.8	49.5	49.1	47.9	47.9	47.4	48.6	**5,701.4**

Licence **5744** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	28.0	29.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,732.6**
H2O	2013	27.9	26.2	40.1	29.5	32.5	28.6	28.0	33.4	34.0	31.4	27.6	24.8	**1,711.0**
OIL	2013	88.6	88.4	87.8	77.4	83.1	79.0	96.2	77.5	77.9	82.1	84.1	77.1	**8,369.9**
DAY	2012	29.0	26.0	29.0	28.0	31.0	28.0	29.0	29.0	28.0	29.0	28.0	29.0	**2,380.6**
H2O	2012	19.1	16.2	20.9	21.2	20.9	20.8	22.3	23.0	25.0	27.1	25.2	25.4	**1,347.0**
OIL	2012	118.9	107.6	117.0	105.4	109.2	104.9	104.7	104.0	95.9	85.5	84.6	93.3	**7,370.7**
DAY	2011	24.0	26.0	29.0	29.0	27.0	30.0	29.0	29.0	28.0	31.0	28.0	29.0	**2,037.6**
H2O	2011	3.4	6.5	7.9	6.4	6.4	7.9	5.6	6.5	6.1	7.4	6.8	16.3	**1,079.9**
OIL	2011	77.6	103.3	119.9	119.0	103.2	123.2	113.1	124.2	122.4	151.4	123.2	121.0	**6,139.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	25.0	30.0	30.0	19.0	**1,698.6**
H2O	2010	14.6	13.8	13.3	12.3	12.7	11.3	6.7	8.2	8.0	7.8	5.9	2.7	**992.7**
OIL	2010	58.1	52.5	60.0	59.8	64.8	65.1	71.5	70.8	63.5	82.2	88.3	57.4	**4,738.2**

Manitoba Production
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Licence **5745** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,692.0**
H2O	2013	5.4	10.7	14.0	14.0	14.3	14.0	14.5	14.3	11.2	11.3	10.7	10.6	**1,785.8**
OIL	2013	13.3	26.3	34.4	41.8	45.7	44.0	45.8	45.5	35.7	36.9	36.4	38.3	**6,298.5**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,350.0**
H2O	2012	14.9	14.9	16.3	14.3	14.7	14.9	18.4	18.5	14.3	13.8	12.3	13.3	**1,640.8**
OIL	2012	41.6	42.9	45.5	41.0	42.1	40.1	41.3	41.9	38.0	38.6	33.1	35.0	**5,854.4**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,986.0**
H2O	2011	9.7	11.6	15.7	16.9	18.5	17.9	17.8	18.5	15.7	16.0	14.5	15.2	**1,460.2**
OIL	2011	32.8	37.5	44.0	42.4	41.6	39.9	44.7	46.9	45.1	45.2	40.1	41.9	**5,373.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,631.0**
H2O	2010	10.5	10.5	11.9	12.3	12.9	12.3	12.7	13.5	12.7	13.8	13.1	8.4	**1,272.2**
OIL	2010	48.3	41.9	46.3	44.1	46.3	46.0	44.3	42.0	41.0	41.7	41.8	26.4	**4,871.2**

Licence **5746** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	12.0	29.0	28.0	20.0	**2,620.0**
H2O	2013	17.5	17.8	20.2	14.4	13.4	13.0	13.6	13.7	5.5	13.0	17.8	13.5	**2,573.2**
OIL	2013	6.3	6.5	7.2	7.1	8.5	8.2	8.5	8.6	3.8	9.6	7.2	4.7	**2,734.9**
DAY	2012	9.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,294.0**
H2O	2012	4.6	45.3	52.2	42.4	22.8	22.1	24.1	19.0	18.8	18.9	17.8	19.2	**2,399.8**
OIL	2012	2.6	13.3	14.6	13.3	11.9	11.4	11.7	9.0	8.3	8.5	7.5	7.4	**2,648.7**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	18.0	0.0	**1,952.0**
H2O	2011	19.4	17.3	18.0	18.7	21.6	21.5	19.8	19.4	14.6	16.0	9.5	0.0	**2,092.6**
OIL	2011	16.6	14.1	13.0	11.2	11.2	10.8	11.7	11.8	9.0	9.2	5.3	0.0	**2,529.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,633.0**
H2O	2010	21.2	20.9	25.0	24.3	21.6	19.4	18.8	18.8	22.1	22.5	19.3	19.1	**1,896.8**
OIL	2010	15.9	14.0	16.2	16.0	15.5	15.1	15.5	15.3	16.5	16.4	15.5	15.2	**2,405.3**

Licence **5747** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	29.0	30.0	31.0	**2,654.0**
H2O	2013	6.6	5.8	6.8	6.4	6.5	6.4	6.7	8.0	7.9	9.4	11.6	11.6	**1,990.0**
OIL	2013	11.5	11.1	13.5	12.9	13.5	13.0	12.2	13.7	13.0	11.5	11.0	11.6	**2,412.5**
DAY	2012	27.0	29.0	29.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,301.0**
H2O	2012	8.4	8.9	6.2	5.8	6.0	5.9	6.9	6.7	7.2	7.2	6.9	7.4	**1,896.3**
OIL	2012	15.8	17.2	16.1	16.3	16.8	13.2	14.5	13.6	13.5	13.8	13.2	14.0	**2,264.0**
DAY	2011	31.0	27.0	31.0	30.0	31.0	6.0	13.0	31.0	28.0	31.0	30.0	31.0	**1,945.0**
H2O	2011	10.3	8.8	10.8	11.2	12.9	2.3	5.8	15.1	12.6	9.9	9.6	9.9	**1,812.8**
OIL	2011	21.3	14.9	16.5	15.6	15.7	3.2	7.8	19.3	17.4	17.7	16.9	17.9	**2,086.0**
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,625.0**
H2O	2010	19.3	19.1	18.9	18.2	25.4	33.3	32.2	13.3	11.2	11.4	9.9	10.1	**1,693.6**
OIL	2010	17.7	15.6	14.2	12.8	7.0	2.1	2.2	17.9	18.5	18.6	19.0	19.5	**1,901.8**

Licence **5748** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,709.0**
H2O	2013	15.7	12.6	13.7	12.8	13.1	12.7	13.7	14.0	13.9	13.5	12.6	12.5	**1,756.1**
OIL	2013	44.9	42.6	49.0	47.0	49.2	47.4	47.5	46.9	44.7	46.5	46.2	48.8	**6,616.5**

Manitoba Production
2010 To 2013

Licence **5748** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,344.0**
H2O	2012	14.3	13.3	16.8	16.1	16.5	15.5	16.7	16.3	14.4	14.5	13.8	15.0	**1,595.3**
OIL	2012	50.3	47.7	48.4	46.0	47.2	44.2	45.4	46.4	44.1	45.3	43.3	45.8	**6,055.8**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,978.0**
H2O	2011	13.0	16.1	19.0	19.6	22.7	20.7	17.3	16.6	15.1	16.9	16.6	15.3	**1,412.1**
OIL	2011	34.3	50.0	57.8	54.5	55.0	52.1	50.7	52.0	50.7	62.5	59.7	53.7	**5,501.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,623.0**
H2O	2010	13.7	13.6	15.0	14.3	13.6	11.6	11.3	19.6	18.9	19.1	16.8	11.1	**1,203.2**
OIL	2010	53.7	47.3	53.8	54.0	59.4	61.8	63.1	43.1	40.7	40.8	41.2	27.2	**4,868.7**

Licence **5749** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	10.0	**2,795.0**
H2O	2013	1.1	1.5	1.8	1.5	1.3	1.3	3.4	4.0	4.0	3.9	3.8	1.2	**1,036.6**
OIL	2013	8.1	11.8	13.2	12.7	12.8	12.6	18.9	21.6	20.7	21.3	21.1	7.2	**4,106.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	30.0	30.0	31.0	**2,464.0**
H2O	2012	0.9	0.9	1.0	1.0	1.0	0.9	0.7	0.6	0.8	1.3	1.2	1.4	**1,007.8**
OIL	2012	16.0	15.2	16.1	14.8	14.9	14.3	11.2	11.6	11.6	13.6	10.1	10.7	**3,924.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,103.0**
H2O	2011	3.9	3.4	4.1	4.2	4.8	4.8	2.6	1.3	1.0	1.3	1.1	1.0	**996.1**
OIL	2011	18.5	15.8	16.6	15.6	15.7	15.3	14.3	13.0	12.8	15.0	14.7	15.7	**3,763.9**
DAY	2010	31.0	26.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,740.0**
H2O	2010	7.7	6.8	8.2	5.7	4.4	4.3	4.7	4.8	4.4	4.5	3.6	3.8	**962.6**
OIL	2010	23.0	21.4	25.6	19.6	17.4	17.2	17.0	16.8	16.4	16.4	15.4	16.9	**3,580.9**

Licence **5750** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	28.0	30.0	29.0	29.0	31.0	24.0	29.0	29.0	30.0	**2,605.0**
H2O	2013	10.3	8.0	9.1	6.7	7.3	7.7	7.8	6.6	14.2	29.1	25.6	22.6	**1,424.0**
OIL	2013	40.8	40.2	51.6	39.7	42.5	37.5	37.7	28.8	21.6	25.3	31.5	32.2	**3,564.7**
DAY	2012	31.0	29.0	31.0	28.0	31.0	28.0	31.0	28.0	26.0	31.0	18.0	31.0	**2,258.0**
H2O	2012	9.6	8.8	9.4	6.3	4.7	9.9	14.7	13.4	10.5	7.4	4.5	9.0	**1,269.0**
OIL	2012	41.8	39.8	43.2	38.6	42.0	35.5	37.0	33.1	33.2	44.9	25.7	41.8	**3,135.3**
DAY	2011	22.0	28.0	30.0	29.0	15.0	30.0	27.0	31.0	29.0	31.0	27.0	29.0	**1,915.0**
H2O	2011	13.7	17.0	15.8	12.5	5.7	16.5	11.3	10.4	13.4	16.1	10.1	9.8	**1,160.8**
OIL	2011	16.0	20.1	24.0	26.2	13.9	48.2	43.0	49.6	47.1	50.8	39.3	40.7	**2,678.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,587.0**
H2O	2010	10.0	9.2	9.7	12.2	13.0	13.6	15.9	15.9	15.2	16.4	15.8	12.5	**1,008.5**
OIL	2010	33.1	30.6	33.3	29.6	27.6	25.0	23.9	23.5	22.9	24.0	24.7	15.3	**2,259.8**

Licence **5751** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	30.0	**2,656.0**
H2O	2013	4.9	6.2	8.8	10.8	12.3	11.6	11.8	10.9	10.5	9.5	6.9	6.7	**1,155.2**
OIL	2013	76.0	68.5	70.2	63.9	66.7	62.5	65.0	73.6	72.6	78.6	70.0	74.9	**4,709.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**2,295.0**
H2O	2012	4.0	3.7	3.9	4.8	5.8	9.1	12.0	11.0	8.6	6.1	6.2	5.6	**1,044.3**
OIL	2012	72.3	68.4	74.6	74.1	77.7	73.6	73.2	66.2	63.3	79.6	76.4	76.8	**3,866.5**

Manitoba Production
2010 To 2013

Licence **5751** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,936.0**
H2O	2011	12.6	15.7	9.9	11.0	15.5	4.5	7.0	7.8	42.6	19.2	5.5	3.9	**963.5**
OIL	2011	21.2	26.8	51.6	57.0	59.0	62.9	63.2	60.8	56.3	60.3	68.5	71.4	**2,990.3**
DAY	2010	29.0	28.0	30.0	29.0	29.0	28.0	31.0	30.0	30.0	28.0	30.0	19.0	**1,582.0**
H2O	2010	11.7	12.3	12.6	11.9	9.4	8.9	9.6	9.4	9.5	13.7	15.8	11.2	**808.3**
OIL	2010	28.8	27.8	29.3	25.7	28.0	26.0	26.9	26.3	27.9	24.8	27.8	18.0	**2,331.3**

Licence **5752** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,758.0**
H2O	2013	13.7	13.4	15.3	14.9	16.3	18.3	19.8	17.1	9.8	9.9	5.9	6.0	**1,179.6**
OIL	2013	61.7	60.9	65.8	58.7	59.8	48.5	49.6	50.3	48.8	50.8	43.5	44.9	**6,287.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	26.0	31.0	28.0	26.0	31.0	30.0	28.0	**2,394.0**
H2O	2012	3.1	2.9	4.9	6.8	11.3	15.1	19.6	10.2	9.5	12.0	19.1	15.3	**1,019.2**
OIL	2012	96.2	91.5	94.2	90.7	85.1	37.9	32.2	67.5	64.9	76.8	67.3	59.9	**5,643.7**
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,043.0**
H2O	2011	2.2	2.7	4.8	4.9	4.2	4.1	4.2	5.9	6.5	8.1	6.9	5.1	**889.4**
OIL	2011	33.5	42.4	58.8	68.8	77.4	80.3	87.7	106.7	106.9	105.4	99.8	98.1	**4,779.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	20.0	**1,687.0**
H2O	2010	6.6	6.1	6.5	3.6	4.1	6.3	6.2	6.4	6.3	6.6	6.3	3.7	**829.8**
OIL	2010	42.1	39.0	42.4	41.3	41.5	37.3	37.6	37.8	36.3	38.7	40.2	27.1	**3,813.7**

Licence **5753** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	19.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	8.0	**2,615.0**
H2O	2013	2.3	1.5	2.4	2.2	1.9	0.7	1.7	1.9	1.7	1.2	1.0	0.2	**623.1**
OIL	2013	4.6	2.4	3.6	3.4	2.7	1.0	2.5	2.7	2.6	2.4	2.0	0.5	**3,317.4**
DAY	2012	21.0	25.0	31.0	29.0	31.0	28.0	14.0	22.0	24.0	20.0	30.0	21.0	**2,310.0**
H2O	2012	0.6	0.8	1.0	1.2	1.3	1.7	0.9	20.7	2.4	1.9	3.1	2.1	**604.4**
OIL	2012	3.3	4.1	5.2	4.4	4.7	5.6	3.1	4.4	4.7	3.8	5.9	4.1	**3,287.0**
DAY	2011	23.0	28.0	31.0	29.0	29.0	30.0	28.0	31.0	28.0	31.0	24.0	23.0	**2,014.0**
H2O	2011	2.7	3.2	3.5	0.9	0.9	1.2	1.0	1.0	0.9	1.0	0.3	0.2	**566.7**
OIL	2011	6.0	7.5	8.3	4.9	4.8	5.2	4.6	4.5	4.1	4.5	1.3	1.0	**3,233.7**
DAY	2010	31.0	28.0	29.0	30.0	30.0	30.0	30.0	28.0	30.0	30.0	30.0	19.0	**1,679.0**
H2O	2010	6.6	6.1	8.3	9.2	8.4	7.6	7.4	7.8	9.2	8.2	7.0	3.5	**549.9**
OIL	2010	30.1	27.8	28.3	29.5	26.9	24.7	24.9	21.9	22.6	20.3	17.9	8.2	**3,177.0**

Licence **5754** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,743.0**
H2O	2013	10.1	10.7	11.5	10.6	11.2	9.1	9.5	8.8	8.3	8.3	8.2	8.9	**772.7**
OIL	2013	26.9	22.9	23.3	20.9	22.6	21.2	21.2	15.4	15.0	16.1	15.2	16.5	**4,656.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	12.0	31.0	**2,379.0**
H2O	2012	8.0	2.5	1.9	1.8	2.8	2.7	2.6	2.5	2.4	2.4	0.9	2.4	**657.5**
OIL	2012	24.7	31.0	34.8	34.1	35.2	34.1	38.2	43.2	41.7	43.7	16.3	42.4	**4,419.2**
DAY	2011	23.0	26.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,031.0**
H2O	2011	6.6	6.5	2.9	3.2	6.5	5.4	4.0	4.2	6.9	7.5	8.1	7.9	**624.6**
OIL	2011	21.6	23.2	20.7	21.2	30.4	31.0	33.5	30.8	27.5	27.8	25.9	25.5	**3,999.8**

Manitoba Production
2010 To 2013

Licence **5754** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	21.0	**1,679.0**
H2O	2010	3.3	3.1	6.0	6.1	6.0	6.3	6.4	6.3	6.3	7.3	9.5	6.7	**554.9**
OIL	2010	33.1	30.6	33.8	35.4	33.6	34.4	35.8	34.4	33.5	31.5	30.9	20.7	**3,680.7**

Licence **5756** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.2**
DAY	2012	26.0	29.0	31.0	27.0	30.0	30.0	29.0	3.0	0.0	0.0	0.0	0.0	**2,287.0**
H2O	2012	7.9	9.0	9.3	8.3	11.4	8.9	4.7	0.5	0.0	0.0	0.0	0.0	**1,313.1**
OIL	2012	13.9	10.0	10.1	9.1	11.2	9.3	5.0	0.6	0.0	0.0	0.0	0.0	**1,526.2**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,082.0**
H2O	2011	10.9	9.8	10.9	10.5	10.5	10.5	9.9	9.6	9.9	10.2	9.9	6.0	**1,253.1**
OIL	2011	20.5	18.5	20.5	19.8	18.8	18.8	32.5	25.3	26.1	29.5	27.7	22.5	**1,457.0**
DAY	2010	29.0	27.0	21.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**1,721.0**
H2O	2010	17.9	17.1	13.2	10.6	10.8	9.8	10.4	10.4	10.4	10.5	10.5	10.9	**1,134.5**
OIL	2010	20.0	18.4	14.3	20.4	21.1	20.7	18.6	18.6	26.5	18.6	18.6	19.2	**1,176.5**

Licence **5757** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	31.0	27.0	29.0	30.0	29.0	29.0	26.0	29.0	28.0	31.0	**2,669.0**
H2O	2013	36.5	59.0	78.0	68.2	73.7	70.5	55.6	41.7	30.0	39.5	38.8	42.0	**4,213.4**
OIL	2013	25.7	17.7	21.0	18.4	23.8	38.5	27.2	19.3	17.1	19.7	17.9	19.6	**3,408.8**
DAY	2012	24.0	29.0	31.0	30.0	31.0	27.0	27.0	28.0	28.0	31.0	27.0	31.0	**2,325.0**
H2O	2012	147.4	180.8	178.8	167.2	123.1	30.7	31.7	97.7	113.5	87.6	64.3	44.9	**3,579.9**
OIL	2012	14.9	18.8	24.1	23.1	30.8	37.5	36.9	23.2	16.5	18.5	21.4	26.8	**3,142.9**
DAY	2011	30.0	28.0	31.0	25.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	29.0	**1,981.0**
H2O	2011	11.8	11.2	14.6	12.5	17.4	37.5	51.1	111.0	176.1	197.2	206.6	187.2	**2,312.2**
OIL	2011	24.4	22.9	31.2	24.4	29.7	66.3	104.8	76.1	19.3	2.3	2.9	19.1	**2,850.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	28.0	21.0	**1,628.0**
H2O	2010	11.2	11.1	12.2	11.7	12.3	11.6	11.7	12.6	6.8	6.0	8.2	7.8	**1,278.0**
OIL	2010	25.6	22.6	24.6	24.4	25.5	25.4	22.3	15.3	11.8	38.9	28.0	15.0	**2,427.0**

Licence **5758** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	25.0	21.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,526.0**
H2O	2013	4.0	2.0	1.7	2.1	5.4	18.4	14.1	8.7	6.3	7.6	5.3	2.7	**1,749.1**
OIL	2013	35.1	33.4	28.2	25.5	22.7	48.3	41.6	33.5	29.8	32.7	29.6	23.6	**3,750.0**
DAY	2012	29.0	29.0	31.0	30.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,196.0**
H2O	2012	19.1	18.3	13.4	12.6	12.3	14.3	15.3	13.6	12.6	9.9	7.6	5.2	**1,670.8**
OIL	2012	37.8	38.2	34.2	32.9	27.3	23.6	24.2	29.0	34.3	37.3	36.6	35.6	**3,366.0**
DAY	2011	30.0	28.0	31.0	30.0	30.0	26.0	0.0	0.0	2.0	31.0	30.0	31.0	**1,837.0**
H2O	2011	43.0	33.2	11.6	12.1	13.5	19.8	0.0	0.0	8.8	51.7	18.9	21.9	**1,516.6**
OIL	2011	19.3	20.6	36.0	32.4	31.6	15.6	0.0	0.0	0.0	57.3	69.3	37.9	**2,975.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	22.0	13.0	**1,568.0**
H2O	2010	10.6	10.5	11.7	11.0	11.6	11.0	11.3	12.6	8.1	15.0	8.7	20.4	**1,282.1**
OIL	2010	26.2	23.1	25.6	25.0	26.1	26.0	23.8	18.4	12.8	27.0	20.0	18.4	**2,655.0**

Manitoba Production
2010 To 2013

Licence **5759** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,659.0**
H2O	2013	0.8	0.9	1.1	1.0	3.8	4.8	4.8	3.7	4.0	4.3	3.8	2.3	**939.0**
OIL	2013	13.3	15.8	15.6	14.2	13.7	12.7	12.7	10.2	8.8	8.5	6.4	3.3	**2,456.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	29.0	30.0	31.0	**2,312.0**
H2O	2012	3.1	2.9	3.1	2.4	1.3	1.2	1.3	1.1	1.3	2.0	1.7	1.0	**903.7**
OIL	2012	22.0	21.0	22.2	22.0	24.4	23.0	22.7	18.8	18.9	16.7	16.6	16.8	**2,321.0**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,952.0**
H2O	2011	5.4	4.9	5.8	6.0	7.0	6.9	6.4	4.4	3.4	3.1	6.2	5.3	**881.3**
OIL	2011	16.1	14.1	18.1	17.7	17.8	17.3	18.5	18.2	17.5	21.4	17.6	19.7	**2,075.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	30.0	30.0	21.0	**1,588.0**
H2O	2010	6.2	6.2	6.8	6.5	6.8	6.5	6.7	9.4	5.8	6.5	5.3	3.5	**816.5**
OIL	2010	21.4	18.8	20.9	20.3	21.3	21.2	21.3	18.4	11.9	17.4	17.8	10.1	**1,861.9**

Licence **5760** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	28.0	30.0	30.0	30.0	30.0	29.0	31.0	28.0	31.0	28.0	15.0	**2,611.0**
H2O	2013	4.3	5.5	10.4	10.9	10.7	10.7	10.9	18.2	14.0	12.9	10.2	4.7	**1,316.6**
OIL	2013	10.0	13.7	14.6	14.5	13.5	12.9	12.6	14.2	12.7	14.3	11.8	6.0	**1,886.3**
DAY	2012	24.0	29.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	19.0	31.0	**2,280.0**
H2O	2012	11.9	14.3	15.6	10.1	3.0	2.8	2.4	3.4	6.3	6.3	3.8	6.4	**1,193.2**
OIL	2012	5.0	6.1	6.5	10.4	22.0	21.0	21.5	19.0	17.2	15.1	8.2	13.8	**1,735.5**
DAY	2011	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,936.0**
H2O	2011	10.8	9.9	13.6	15.1	17.4	14.4	12.8	13.4	12.8	14.5	6.4	10.1	**1,106.9**
OIL	2011	12.9	11.3	7.0	5.9	5.9	8.1	9.2	7.8	7.5	10.1	16.6	12.6	**1,569.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	20.0	**1,574.0**
H2O	2010	9.3	9.3	10.3	9.7	10.2	9.7	9.4	9.4	5.8	13.4	13.4	6.9	**955.7**
OIL	2010	12.2	10.7	11.9	11.6	12.2	12.1	12.0	9.2	5.9	9.0	8.9	7.4	**1,454.8**

Licence **5761** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	5.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2013	0.0	0.0	0.0	0.0	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**769.0**
OIL	2013	0.0	0.0	0.0	0.0	0.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**862.7**
DAY	2012	31.0	27.0	31.0	28.0	26.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,105.8**
GAS	2012	0.0	0.0	0.6	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2012	3.0	3.2	3.3	2.9	2.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**768.2**
OIL	2012	3.7	3.3	3.4	3.3	2.5	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**861.9**
DAY	2011	0.0	28.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,945.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2011	0.0	4.6	5.0	2.6	4.3	4.2	4.7	4.7	4.1	3.5	2.7	2.9	**752.5**
OIL	2011	0.0	5.1	5.3	2.8	5.4	4.9	5.5	5.9	4.6	4.2	3.5	3.7	**844.6**
DAY	2010	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,625.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	**0.4**
H2O	2010	11.4	7.9	8.7	8.1	8.6	8.7	8.3	10.5	9.8	7.0	7.9	3.8	**709.2**
OIL	2010	14.4	10.2	9.1	9.9	10.2	10.2	10.1	11.7	10.8	9.0	8.8	4.8	**793.7**

Licence **5762** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2010 To 2013

Licence **5762** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,596.0**
H2O	2013	8142.1	8253.7	8254.1	7598.2	7267.8	7746.5	8275.3	8158.0	3960.0	7834.0	7834.0	7834.0	**492,217.3**
OIL	2013	42.0	41.1	45.0	44.0	46.0	36.0	39.9	36.0	24.0	35.0	35.0	37.0	**4,375.0**
DAY	2012	28.0	29.0	29.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**2,231.0**
H2O	2012	8912.5	8643.2	8085.6	7655.0	7253.0	7042.3	7042.3	7031.9	7246.7	7345.0	0.0	0.0	**401,059.6**
OIL	2012	43.2	45.4	45.6	43.7	43.7	43.7	44.7	42.0	42.0	42.0	46.8	43.2	**3,914.0**
DAY	2011	31.0	27.0	31.0	30.0	30.0	30.0	28.0	28.0	28.0	28.0	28.0	28.0	**1,875.0**
H2O	2011	6667.3	6951.5	4846.1	4689.8	4476.0	6514.9	6410.9	0.0	8721.2	8721.2	0.0	9173.9	**324,802.1**
OIL	2011	45.0	50.6	45.6	45.3	43.4	43.1	45.7	42.2	43.5	42.6	43.4	37.0	**3,388.0**
DAY	2010	30.0	26.0	29.0	29.0	28.0	27.0	31.0	30.0	27.0	31.0	30.0	31.0	**1,528.0**
H2O	2010	7055.1	6548.5	7678.0	7565.9	7082.8	6895.4	8495.3	7307.6	7173.4	7914.7	6577.1	6812.4	**257,629.3**
OIL	2010	66.4	67.2	79.4	71.7	58.6	59.5	82.6	76.7	54.6	59.6	51.1	64.1	**2,860.6**

Licence **5763** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,729.0**
H2O	2013	6332.8	6419.6	6419.8	5909.7	5652.7	6025.0	6436.4	6345.0	3080.0	5781.0	5781.0	6858.0	**171,369.9**
OIL	2013	19.7	17.7	21.9	18.2	21.5	19.5	23.0	19.0	12.0	16.0	16.0	17.0	**1,338.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**1,364.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	5477.4	5474.4	5664.6	5837.6	5712.8	0.0	0.0	**100,328.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	15.0	17.0	17.0	15.0	19.7	21.6	19.9	**1,117.2**
DAY	2011	31.0	28.0	31.0	16.0	0.0	0.0	10.0	10.0	0.0	0.0	15.0	28.0	**1,153.0**
H2O	2011	3068.7	3364.2	2826.9	1459.0	0.0	0.0	506.5	602.5	0.0	0.0	2114.0	2240.0	**72,162.1**
OIL	2011	28.8	25.7	26.6	15.4	0.0	0.0	9.5	8.8	0.0	0.0	19.5	19.5	**992.0**
DAY	2010	30.0	26.0	29.0	29.0	28.0	27.0	30.0	30.0	27.0	30.0	29.0	31.0	**984.0**
H2O	2010	3386.8	3152.3	3685.2	3644.4	3172.2	3144.9	4011.7	3427.5	2789.6	3191.4	2790.3	3179.0	**55,980.3**
OIL	2010	31.1	32.2	39.7	35.5	27.3	30.4	25.9	27.8	27.8	33.3	26.7	32.1	**838.2**

UWI **102.05-06-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**

Licence **5764** Well Name **Sinclair Unit No. 14 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	30.0	30.0	30.0	24.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,615.5**
H2O	2013	20.7	21.8	23.0	20.5	20.0	21.8	24.9	17.1	21.7	21.5	21.6	17.1	**2,988.1**
OIL	2013	6.8	6.1	7.4	9.3	5.0	6.1	5.2	7.6	4.6	49.0	1.9	12.6	**1,153.2**
DAY	2012	30.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,261.5**
H2O	2012	22.5	21.4	22.9	25.5	19.5	21.8	23.7	22.2	24.5	25.1	20.8	21.9	**2,736.4**

Manitoba Production
2010 To 2013

Licence **5764** Well Name **Sinclair Unit No. 14 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	7.7	7.2	7.9	1.1	11.3	7.8	7.8	6.9	4.3	5.2	7.0	7.6	**1,031.6**
DAY	2011	30.0	13.6	30.0	18.2	30.0	30.0	30.0	30.0	29.0	30.0	26.9	30.0	**1,900.5**
H2O	2011	31.1	0.0	29.9	16.6	29.4	23.5	26.2	25.9	21.9	22.8	24.5	21.4	**2,464.6**
OIL	2011	12.5	3.7	7.5	7.8	6.4	11.1	7.8	6.7	8.3	8.5	5.8	9.1	**949.8**
DAY	2010	30.0	28.0	26.5	30.0	31.0	29.0	30.0	30.0	28.0	29.8	29.0	30.0	**1,572.8**
H2O	2010	31.1	29.6	27.4	29.1	22.6	26.8	30.4	28.2	25.6	23.2	28.1	22.8	**2,191.4**
OIL	2010	10.8	9.3	11.1	8.4	14.8	9.0	6.9	7.7	8.0	8.2	5.9	11.8	**854.6**

Licence **5765** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	25.0	2.0	31.0	30.0	31.0	30.0	31.0	**2,691.5**
H2O	2013	8895.8	8025.8	8714.2	8221.2	8650.0	6797.1	611.2	8654.4	8476.1	8774.5	8752.5	8842.9	**508,712.6**
OIL	2013	117.2	107.1	107.6	99.0	105.8	82.2	0.1	109.9	99.7	102.5	96.9	100.4	**15,630.5**
DAY	2012	30.0	29.0	31.0	30.0	28.0	30.0	29.0	21.0	25.0	30.0	29.0	31.0	**2,361.5**
H2O	2012	8518.6	8523.2	8907.5	8319.1	8165.3	8734.1	8338.0	6051.6	7310.3	8628.7	8247.3	8864.4	**415,296.9**
OIL	2012	138.5	142.6	147.7	138.6	129.5	135.4	125.0	87.7	113.8	124.4	117.7	121.9	**14,502.1**
DAY	2011	31.0	27.0	31.0	30.0	23.0	0.0	0.0	16.0	28.0	21.0	30.0	31.0	**2,018.5**
H2O	2011	8050.0	7361.1	8606.9	8195.1	6647.2	0.0	0.0	4254.6	7829.7	6116.2	8795.1	8937.4	**316,688.8**
OIL	2011	216.7	185.6	199.8	187.0	136.6	0.0	0.0	87.7	162.6	127.6	165.2	147.7	**12,979.3**
DAY	2010	31.0	28.0	31.0	30.0	29.0	25.0	31.0	31.0	28.0	31.0	22.0	31.0	**1,750.5**
H2O	2010	4491.8	4178.6	4643.6	4433.7	4086.0	3572.8	4057.5	4294.0	4083.5	4155.7	3542.9	8196.3	**241,895.5**
OIL	2010	103.6	90.6	100.6	92.6	81.9	76.6	99.8	96.2	75.0	88.4	90.4	231.4	**11,362.8**

Licence **5767** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,834.0**
H2O	2013	7.1	7.3	8.4	8.2	8.4	8.3	8.5	5.0	3.6	3.6	3.5	3.3	**1,634.9**
OIL	2013	44.4	41.8	47.6	48.6	50.9	49.1	51.0	50.6	47.8	49.5	48.8	50.9	**7,250.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**2,469.0**
H2O	2012	6.2	5.7	5.1	4.7	4.9	7.1	8.6	7.9	6.6	5.1	6.3	6.8	**1,559.7**
OIL	2012	55.3	52.4	56.9	54.6	56.1	50.4	50.9	49.9	43.7	34.5	43.0	45.5	**6,669.9**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,110.0**
H2O	2011	4.1	4.9	5.8	6.0	7.0	6.2	5.9	6.0	5.4	6.8	7.3	6.7	**1,484.7**
OIL	2011	53.0	60.8	66.2	60.7	61.1	52.6	56.4	59.4	57.6	55.7	51.7	54.6	**6,076.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,753.0**
H2O	2010	9.3	9.6	11.4	10.7	10.2	9.5	9.1	9.1	6.0	4.8	4.7	3.5	**1,412.6**
OIL	2010	67.2	58.8	64.7	63.0	67.0	64.4	65.3	64.7	63.7	64.2	63.5	42.1	**5,386.9**

Licence **5768** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	10.0	**2,791.0**
H2O	2013	19.0	13.0	7.1	5.9	4.3	2.4	1.8	1.9	2.3	2.7	2.7	1.3	**1,712.2**
OIL	2013	15.5	20.7	21.7	18.5	12.1	11.2	8.8	8.1	6.1	5.5	5.0	2.2	**3,369.5**
DAY	2012	29.0	29.0	31.0	27.0	30.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	**2,454.0**
H2O	2012	11.3	10.0	9.3	8.3	11.0	6.8	6.2	6.1	6.1	4.7	11.3	14.6	**1,647.8**
OIL	2012	28.4	27.6	27.6	24.8	29.4	19.7	16.8	16.0	12.8	13.6	32.4	29.0	**3,234.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,098.0**
H2O	2011	48.0	38.0	45.5	39.5	60.0	46.5	46.5	51.0	48.5	40.0	61.2	29.4	**1,542.1**

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Licence **5768** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	43.5	29.4	32.6	45.2	34.2	20.0	9.5	5.5	5.4	8.2	7.8	4.6	**2,956.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,734.0**
H2O	2010	4.4	4.2	11.9	6.8	5.4	5.9	5.8	19.1	63.0	3.2	39.0	70.0	**988.0**
OIL	2010	37.6	36.1	41.6	42.3	43.0	41.4	35.7	34.2	24.7	26.5	33.1	34.1	**2,710.1**

Licence **5769** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.0	17.0	18.0	29.0	29.0	15.0	31.0	31.0	29.0	31.0	24.0	7.0	**2,561.0**
H2O	2013	7.6	10.0	10.3	11.1	8.9	9.2	9.6	9.9	8.0	8.0	7.5	6.1	**1,336.8**
OIL	2013	1.9	2.5	2.5	2.8	2.2	0.9	2.4	2.4	2.0	2.0	1.6	0.8	**913.8**
DAY	2012	25.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	9.0	**2,288.0**
H2O	2012	10.9	10.2	12.3	10.3	8.6	10.0	9.8	9.5	8.0	8.9	5.9	8.2	**1,230.6**
OIL	2012	7.3	6.8	8.2	6.9	5.7	6.6	6.6	6.3	5.3	6.0	3.9	3.0	**889.8**
DAY	2011	31.0	24.0	28.0	20.0	25.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,964.0**
H2O	2011	10.9	10.5	11.6	8.9	10.1	12.5	11.0	10.7	21.2	13.2	15.4	11.7	**1,118.0**
OIL	2011	6.2	5.9	6.6	5.1	5.7	7.1	6.3	6.0	11.4	8.8	4.2	7.8	**817.2**
DAY	2010	19.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,625.0**
H2O	2010	13.1	13.7	13.7	12.9	13.0	11.9	9.8	11.8	11.1	9.6	10.8	11.3	**970.3**
OIL	2010	7.1	7.4	7.4	7.1	7.1	6.9	8.0	6.7	6.3	5.4	6.1	6.5	**736.1**

Licence **5770** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	29.0	30.0	30.0	28.0	31.0	29.0	28.0	29.0	30.0	16.0	**2,667.0**
H2O	2013	19.1	17.0	8.7	4.4	4.2	3.3	3.6	2.7	1.9	1.3	0.9	0.5	**1,860.0**
OIL	2013	24.5	21.9	11.1	5.0	5.4	5.8	5.5	5.1	4.4	3.8	4.0	2.2	**6,847.8**
DAY	2012	31.0	27.0	29.0	28.0	31.0	28.0	31.0	27.0	30.0	29.0	30.0	28.0	**2,332.0**
H2O	2012	1.6	3.2	4.7	5.0	5.4	3.3	2.2	1.5	2.0	2.3	2.8	14.8	**1,792.4**
OIL	2012	29.2	21.8	24.2	24.1	25.0	24.0	19.2	15.9	17.3	16.6	11.7	21.4	**6,749.1**
DAY	2011	30.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	29.0	**1,983.0**
H2O	2011	2.7	4.8	5.8	6.0	7.0	6.4	6.3	3.7	3.2	3.7	3.2	2.8	**1,743.6**
OIL	2011	41.8	36.7	40.5	38.3	34.0	27.0	30.5	32.2	30.5	31.5	29.4	27.9	**6,498.7**
DAY	2010	31.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	27.0	31.0	30.0	21.0	**1,625.0**
H2O	2010	9.3	9.3	8.9	6.5	4.0	3.1	5.5	15.7	2.5	3.0	2.7	1.8	**1,688.0**
OIL	2010	39.7	34.9	40.1	46.4	49.4	49.8	44.9	21.5	45.4	47.9	44.5	25.7	**6,098.4**

Licence **5771** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	**2,778.6**
H2O	2013	2840.0	2545.4	2841.5	2718.7	2804.1	2742.1	2790.7	2689.3	2483.9	2579.9	2729.9	2826.9	**245,445.9**
OIL	2013	30.2	27.5	31.6	29.2	30.7	30.0	27.8	26.2	24.1	24.2	25.5	26.4	**7,016.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	**2,418.6**
H2O	2012	2893.5	2702.5	2838.7	2714.1	2800.3	2735.9	2840.0	2719.3	2400.5	2847.5	2758.4	2833.1	**212,853.5**
OIL	2012	41.9	40.5	35.2	30.3	31.3	30.2	32.2	31.4	25.3	31.4	30.6	30.7	**6,683.5**
DAY	2011	29.0	27.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,057.6**
H2O	2011	2548.7	2613.9	2998.0	2733.6	2877.2	2847.0	2836.7	2594.7	2822.9	2884.9	2795.5	2873.6	**179,769.7**
OIL	2011	46.6	43.4	49.2	42.4	40.8	42.4	40.9	37.8	41.1	44.9	42.0	41.0	**6,292.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	9.0	2.0	20.0	30.0	31.0	30.0	31.0	**1,699.6**
H2O	2010	2981.9	2680.8	3015.4	2848.0	2966.0	792.0	109.2	1972.5	2826.8	2946.4	2871.3	2973.3	**146,343.0**

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Licence **5771** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	48.4	43.0	48.9	46.8	48.6	12.7	0.0	28.5	52.5	55.6	51.4	52.5	**5,780.0**

Licence **5772** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	30.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,730.9**
H2O	2013	1705.2	1559.4	1655.3	1684.0	1659.9	1621.4	1680.7	1643.3	1587.1	1627.1	1574.0	1590.0	**166,531.4**
OIL	2013	43.9	40.6	44.6	43.1	41.3	39.9	38.5	15.7	15.7	17.0	16.1	16.3	**6,005.2**
DAY	2012	31.0	29.0	30.8	30.0	30.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**2,371.2**
H2O	2012	1848.8	1724.4	1794.4	1747.9	1781.8	0.0	1716.9	1481.1	1664.6	1717.5	1663.9	1706.8	**146,944.0**
OIL	2012	51.1	48.9	50.2	47.6	48.5	48.7	49.1	41.1	46.3	46.2	45.3	46.0	**5,632.5**
DAY	2011	31.0	28.0	28.2	29.8	28.4	30.0	31.0	31.0	28.8	29.8	30.0	31.0	**2,011.7**
H2O	2011	1761.5	1612.5	1620.6	1740.6	1668.2	1753.2	1743.8	1692.5	1496.8	1680.6	1671.5	1773.9	**128,095.9**
OIL	2011	50.8	43.8	44.0	45.3	44.9	47.0	47.9	52.2	49.1	50.9	49.4	50.9	**5,063.5**
DAY	2010	31.0	28.0	31.0	29.6	30.3	28.8	31.0	31.0	23.0	30.9	30.0	31.0	**1,654.7**
H2O	2010	1819.0	1647.0	1878.2	1760.8	1820.6	1705.1	1894.2	1809.9	1371.4	1742.5	1781.8	1771.5	**107,880.2**
OIL	2010	54.1	48.5	57.2	52.9	55.4	52.7	57.0	53.4	37.9	55.5	51.6	49.8	**4,487.3**

Licence **5773** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	30.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,794.3**
H2O	2013	1405.4	1285.4	1409.9	1388.1	1368.2	1290.9	1388.3	1368.8	1322.0	1355.3	1355.9	1404.2	**130,562.7**
OIL	2013	74.4	68.8	78.0	72.9	70.0	65.3	53.5	13.2	13.2	14.2	15.4	16.9	**16,996.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**2,434.6**
H2O	2012	1373.2	1280.9	1343.7	1298.4	1367.7	0.0	1288.7	1220.7	1372.0	1415.6	1371.4	1406.8	**114,220.3**
OIL	2012	92.4	88.3	91.4	86.0	90.6	88.1	88.1	69.7	78.4	78.1	76.8	77.9	**16,440.6**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**2,073.9**
H2O	2011	1508.9	1373.1	1388.2	1491.1	1559.0	1501.9	1493.9	1369.8	1114.9	1258.8	1241.6	1317.6	**99,481.2**
OIL	2011	101.4	86.9	87.8	90.1	97.5	93.7	95.6	100.8	88.8	92.6	89.4	91.9	**15,434.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.8	31.0	31.0	22.0	30.9	30.0	29.5	**1,714.3**
H2O	2010	1523.9	1379.9	1573.5	1470.4	1529.2	1401.5	1557.0	1487.7	1078.1	1432.2	1464.5	1406.1	**82,862.4**
OIL	2010	127.7	114.5	134.7	99.7	102.2	95.0	102.7	96.3	65.2	100.0	93.0	88.6	**14,318.3**

Licence **5774** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	27.3	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**2,687.9**
H2O	2013	880.6	786.1	883.3	869.6	885.8	837.3	872.3	871.5	841.6	848.7	834.7	843.2	**81,635.9**
OIL	2013	30.4	27.5	32.0	29.9	29.6	27.7	25.0	8.4	8.4	8.9	8.6	8.8	**6,895.3**
DAY	2012	31.0	29.0	30.8	22.0	30.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**2,327.9**
H2O	2012	823.2	767.9	799.0	570.7	793.4	0.0	776.2	764.8	859.6	886.9	859.3	881.4	**71,381.2**
OIL	2012	34.5	33.1	34.0	23.6	32.7	32.9	33.2	28.5	32.2	32.0	31.5	31.9	**6,650.1**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**1,976.4**
H2O	2011	895.8	815.1	824.2	885.2	925.5	891.6	886.9	816.0	668.5	754.6	744.3	789.9	**62,598.8**
OIL	2011	45.9	39.3	39.7	40.8	44.1	42.4	43.3	42.7	33.2	34.7	33.4	34.4	**6,270.0**
DAY	2010	31.0	28.0	31.0	30.0	30.5	28.8	31.0	31.0	23.0	13.9	24.0	29.5	**1,616.8**
H2O	2010	917.1	830.3	946.9	900.1	922.9	859.7	928.9	881.7	668.1	382.1	694.4	833.9	**52,701.2**
OIL	2010	46.6	41.8	49.2	46.2	48.0	45.3	51.8	49.1	34.9	22.9	38.0	43.3	**5,796.1**

Licence **5777** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **5777** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.6**
DAY	2011	31.0	28.0	30.0	30.0	21.0	0.0	0.0	19.0	28.0	0.0	0.0	0.0	**1,827.0**
H2O	2011	2.0	0.3	0.5	0.4	0.3	0.0	0.0	0.6	0.5	0.0	0.0	0.0	**451.2**
OIL	2011	8.2	8.5	9.5	9.1	5.6	0.0	0.0	11.0	8.6	0.0	0.0	0.0	**1,114.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**1,640.0**
H2O	2010	3.9	3.5	3.8	3.3	3.7	3.4	3.4	3.6	3.4	2.6	2.1	2.1	**446.6**
OIL	2010	9.2	8.1	8.8	7.9	8.6	7.9	8.0	8.4	8.0	7.5	8.3	8.4	**1,054.1**

Licence **5778** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	26.0	26.0	30.0	31.0	31.0	30.0	31.0	24.0	29.0	**2,716.8**
GAS	2013	0.2	0.6	0.7	0.3	0.3	0.4	0.1	0.8	1.1	0.8	1.3	2.0	**28.5**
H2O	2013	1.4	1.3	2.3	1.8	1.8	1.3	0.8	1.6	1.5	2.1	1.7	2.2	**345.8**
OIL	2013	12.8	11.8	18.9	16.6	15.5	11.7	7.5	14.2	14.9	20.0	13.3	19.1	**2,731.5**
DAY	2012	31.0	26.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,372.8**
GAS	2012	4.3	0.3	0.0	0.5	0.6	0.9	0.7	0.5	0.6	0.6	0.5	0.7	**19.9**
H2O	2012	1.8	1.6	1.6	1.4	1.9	1.6	1.5	1.3	1.1	1.2	2.0	1.6	**326.0**
OIL	2012	16.3	13.6	14.5	11.6	15.4	13.7	13.1	9.9	9.6	10.1	17.3	14.7	**2,555.2**
DAY	2011	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,013.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	4.5	**9.7**
H2O	2011	2.9	2.5	2.7	2.2	2.9	2.5	2.0	2.2	2.2	2.2	2.1	2.0	**307.4**
OIL	2011	22.5	20.1	22.8	15.0	23.8	23.1	24.2	20.0	19.9	20.4	18.6	15.3	**2,395.4**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,657.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.4	1.2	0.4	0.9	0.0	0.7	0.0	**4.6**
H2O	2010	3.5	3.4	5.1	3.3	3.1	3.2	2.9	3.2	3.0	3.1	3.2	3.1	**279.0**
OIL	2010	28.8	29.3	44.3	29.7	26.7	25.8	25.6	28.0	26.0	27.9	25.3	24.3	**2,149.7**

Licence **5779** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**1,921.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	**1,402.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	**1,568.3**
DAY	2012	31.0	18.0	22.0	15.0	31.0	30.0	31.0	25.0	29.0	31.0	3.0	0.0	**1,904.2**
H2O	2012	15.3	8.3	14.5	6.1	19.9	16.6	13.7	15.3	10.5	13.6	1.2	0.0	**1,395.4**
OIL	2012	18.1	9.9	17.1	24.2	23.1	15.4	18.6	11.0	14.3	10.8	1.5	0.0	**1,559.0**
DAY	2011	18.0	28.0	30.0	7.0	0.0	0.0	0.0	8.0	26.0	19.0	24.0	31.0	**1,638.2**
H2O	2011	21.6	19.7	14.8	4.8	0.0	0.0	0.0	7.4	15.0	12.9	15.3	18.3	**1,260.4**
OIL	2011	17.2	21.3	22.2	7.2	0.0	0.0	0.0	15.7	28.8	16.7	20.8	17.2	**1,395.0**
DAY	2010	31.0	26.0	31.0	23.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,447.2**
H2O	2010	14.2	12.1	13.8	11.1	14.2	3.6	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.6**
OIL	2010	15.4	13.0	15.0	12.0	15.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.9**

Licence **5781** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5781** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,841.0**
H2O	2013	7.1	6.4	9.0	9.2	9.8	7.9	4.6	4.6	4.7	9.6	8.7	8.4	**1,461.1**
OIL	2013	69.6	62.3	66.3	59.1	64.4	60.8	66.4	66.8	62.4	53.0	54.9	59.0	**6,650.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,477.0**
H2O	2012	3.4	3.5	3.7	3.3	3.9	3.1	9.4	6.8	1.3	3.0	4.0	6.5	**1,371.1**
OIL	2012	82.7	80.9	84.9	78.9	78.6	66.4	70.0	48.2	15.4	50.8	70.8	71.0	**5,905.6**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,114.0**
H2O	2011	9.5	7.7	10.0	9.0	9.9	8.4	9.8	7.6	3.4	3.8	3.5	3.5	**1,319.2**
OIL	2011	73.3	74.8	76.3	70.7	74.1	73.9	76.8	80.9	83.9	84.7	80.1	82.2	**5,107.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,751.0**
H2O	2010	13.1	12.7	12.4	10.7	11.9	11.6	13.7	13.8	11.6	10.7	10.6	7.4	**1,233.1**
OIL	2010	39.1	36.0	44.3	46.5	50.5	52.7	58.6	60.1	61.2	65.2	64.9	40.7	**4,175.3**

Licence **5782** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**
DAY	2011	7.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2011	20.0	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.9**
OIL	2011	3.4	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**
DAY	2010	0.0	0.0	4.0	7.0	0.0	6.0	4.0	7.0	4.0	6.0	5.0	0.0	**691.0**
H2O	2010	0.0	0.0	19.2	16.6	0.0	24.5	1.5	26.7	6.3	19.4	9.8	0.0	**1,390.5**
OIL	2010	0.0	0.0	5.1	4.4	0.0	6.5	0.4	7.1	1.7	5.1	2.7	0.0	**492.9**

Licence **5783** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	29.0	**2,683.0**
H2O	2013	4.1	3.5	2.8	2.5	3.5	4.7	4.9	5.1	5.9	4.9	4.7	4.1	**1,250.6**
OIL	2013	54.8	46.3	41.4	39.7	43.3	38.2	39.2	39.5	31.5	32.5	38.8	41.3	**6,085.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,325.0**
H2O	2012	5.1	5.4	4.2	3.7	3.5	3.5	3.8	5.1	6.6	5.3	4.6	3.6	**1,199.9**
OIL	2012	74.4	69.1	76.0	70.5	66.4	66.8	71.0	65.9	63.4	67.7	64.3	56.9	**5,598.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,961.0**
H2O	2011	8.1	7.7	11.6	12.1	13.9	10.8	4.1	4.0	6.3	6.8	2.8	3.9	**1,145.5**
OIL	2011	57.8	52.1	68.6	64.8	65.3	68.6	79.2	79.9	74.8	75.7	76.6	77.8	**4,786.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	21.0	**1,597.0**
H2O	2010	12.5	12.3	13.7	13.0	13.6	12.9	12.5	12.6	7.5	9.9	8.5	5.4	**1,053.4**
OIL	2010	42.8	37.6	41.7	40.6	42.6	42.4	39.7	30.7	23.1	50.1	51.1	35.5	**3,945.0**

Licence **5784** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,520.0**
H2O	2013	2.4	1.2	1.2	2.3	3.9	5.5	5.9	4.7	5.9	6.0	5.3	2.8	**842.9**
OIL	2013	22.7	21.0	20.9	20.9	19.9	17.4	17.9	19.3	16.3	17.3	18.0	14.7	**1,999.9**

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Licence **5784** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	24.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,166.0**
H2O	2012	8.9	10.8	4.0	1.5	1.3	1.2	1.0	0.9	1.3	1.3	1.3	2.1	**795.8**
OIL	2012	12.1	15.1	24.4	25.8	26.2	25.0	26.0	23.4	24.4	24.9	23.5	22.0	**1,773.6**
DAY	2011	30.0	27.0	29.0	29.0	31.0	29.0	31.0	0.0	16.0	31.0	30.0	29.0	**1,810.0**
H2O	2011	5.4	6.8	6.0	5.6	7.0	4.2	1.2	0.0	0.6	34.1	12.0	8.0	**760.2**
OIL	2011	16.1	15.9	13.5	12.4	14.8	15.2	18.1	0.0	9.5	26.7	26.6	20.3	**1,500.8**
DAY	2010	31.0	28.0	2.0	0.0	17.0	30.0	31.0	31.0	20.0	31.0	30.0	21.0	**1,498.0**
H2O	2010	7.4	7.4	0.6	0.0	4.2	7.8	10.9	12.6	7.8	10.1	7.3	3.5	**669.3**
OIL	2010	14.1	12.4	0.9	0.0	7.5	13.9	19.3	21.5	13.9	18.2	15.4	9.9	**1,311.7**

Licence **5785** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	23.0	28.0	28.0	31.0	30.0	31.0	29.0	28.0	28.0	30.0	29.0	**2,682.0**
H2O	2013	9.9	6.0	7.4	10.0	15.4	10.1	10.1	9.1	9.5	8.5	8.1	4.7	**1,397.4**
OIL	2013	27.8	20.5	25.3	25.8	30.1	25.3	25.8	25.3	21.1	22.7	27.0	24.0	**3,894.1**
DAY	2012	31.0	29.0	29.0	28.0	31.0	28.0	31.0	28.0	30.0	29.0	29.0	29.0	**2,338.0**
H2O	2012	7.7	7.1	5.0	3.8	2.3	2.1	4.4	4.0	5.6	5.3	5.6	7.3	**1,288.6**
OIL	2012	35.1	33.4	39.0	38.3	39.6	35.3	31.7	28.5	29.2	27.8	29.9	33.8	**3,593.4**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,986.0**
H2O	2011	5.4	7.1	8.4	8.6	10.4	7.9	4.4	9.6	7.1	18.0	12.1	7.6	**1,228.4**
OIL	2011	25.7	22.6	27.5	27.7	29.7	32.2	38.9	32.2	31.7	27.3	31.1	35.0	**3,191.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	21.0	20.0	29.0	30.0	21.0	**1,624.0**
H2O	2010	10.9	10.8	12.0	11.3	11.9	11.3	11.7	76.7	21.4	28.2	22.6	3.5	**1,121.8**
OIL	2010	32.1	28.2	31.4	30.5	32.0	31.8	24.2	8.4	17.7	15.6	8.5	15.8	**2,830.2**

Licence **5786** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	29.0	30.0	29.0	29.0	28.0	29.0	28.0	31.0	**2,694.0**
H2O	2013	16.7	12.0	20.5	34.7	30.9	31.7	29.1	33.5	35.9	37.1	35.0	34.5	**2,653.8**
OIL	2013	65.5	58.6	56.6	42.0	39.8	40.7	36.2	35.1	31.5	29.9	31.0	34.0	**5,714.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,342.0**
H2O	2012	13.0	14.0	16.7	17.8	13.8	4.0	7.9	9.2	22.0	40.0	36.7	28.8	**2,302.2**
OIL	2012	66.7	60.3	64.3	62.9	70.9	80.4	84.5	80.5	72.1	53.8	51.6	58.5	**5,213.7**
DAY	2011	30.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**1,978.0**
H2O	2011	5.4	12.1	14.1	22.6	22.5	23.0	11.6	23.6	21.9	21.1	20.5	17.0	**2,078.3**
OIL	2011	35.4	55.6	57.9	51.5	48.2	50.0	71.9	58.1	59.9	58.2	57.0	63.1	**4,407.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	26.0	30.0	21.0	**1,621.0**
H2O	2010	14.1	13.9	15.5	14.6	15.3	14.4	14.1	22.0	29.6	22.5	5.3	3.5	**1,862.9**
OIL	2010	47.4	41.6	46.3	45.0	47.2	46.4	48.0	27.6	16.0	18.2	32.6	21.7	**3,740.4**

Licence **5787** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	29.0	29.0	29.0	29.0	29.0	28.0	31.0	28.0	31.0	**2,659.0**
H2O	2013	6.6	6.5	7.5	6.8	9.2	12.0	12.5	12.4	11.9	11.2	9.2	8.8	**1,588.9**
OIL	2013	29.3	24.7	28.4	26.2	25.9	21.2	20.4	20.6	20.0	22.2	24.0	32.3	**3,838.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**2,307.0**
H2O	2012	3.6	2.9	2.6	1.8	1.7	1.7	2.8	8.7	9.4	7.9	6.4	5.6	**1,474.3**
OIL	2012	31.9	32.0	35.1	36.8	37.7	33.7	33.2	25.4	26.1	33.5	24.1	26.7	**3,542.8**

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Licence **5787** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	30.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,946.0**
H2O	2011	20.8	22.2	11.3	13.5	16.2	15.4	12.6	15.1	9.0	7.4	7.9	7.7	**1,419.2**
OIL	2011	46.6	25.4	24.1	19.8	20.7	20.6	24.6	28.3	28.2	29.3	28.4	31.3	**3,166.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	11.0	**1,588.0**
H2O	2010	12.5	12.3	13.7	13.0	13.6	12.8	10.9	9.4	7.8	4.6	0.0	26.2	**1,260.1**
OIL	2010	21.4	18.8	20.9	20.3	21.3	21.0	21.7	21.5	19.8	13.9	0.0	3.2	**2,839.3**

Licence **5788** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,441.0**
H2O	2013	23.3	21.1	23.6	21.9	22.7	21.9	22.8	22.0	21.0	21.6	21.4	22.9	**3,541.6**
OIL	2013	21.4	20.0	21.6	19.9	20.1	19.3	20.1	20.1	19.7	20.9	19.6	20.9	**2,736.6**
DAY	2012	29.0	29.0	31.0	30.0	17.0	11.0	0.0	30.0	30.0	31.0	30.0	31.0	**2,076.0**
H2O	2012	6.5	6.4	6.7	6.6	4.9	3.3	0.0	8.9	9.1	9.2	12.5	23.8	**3,275.4**
OIL	2012	21.7	21.9	23.7	23.1	12.1	7.7	0.0	20.4	20.5	21.6	20.8	21.4	**2,493.0**
DAY	2011	31.0	28.0	31.0	11.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	31.0	**1,777.0**
H2O	2011	21.4	18.6	20.5	7.9	0.0	0.0	4.1	22.5	19.0	18.1	9.0	7.7	**3,177.5**
OIL	2011	18.0	15.9	17.7	4.5	0.0	0.0	2.2	11.8	9.7	9.7	22.2	24.7	**2,278.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	31.0	30.0	31.0	**1,517.0**
H2O	2010	125.8	87.8	76.0	37.2	40.2	23.9	0.0	0.0	0.0	43.8	22.8	23.2	**3,028.7**
OIL	2010	72.3	51.1	44.0	43.8	27.8	19.6	0.0	0.0	0.0	32.2	19.1	18.3	**2,141.7**

Licence **5789** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,155.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,155.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,155.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,155.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**

Licence **5790** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**2,596.0**
H2O	2013	3.3	4.5	6.4	6.1	6.6	6.3	6.6	6.4	5.9	5.8	5.8	3.1	**2,378.7**
OIL	2013	3.8	5.2	7.3	7.1	7.4	7.2	7.5	7.5	7.2	7.4	7.0	3.6	**1,587.6**
DAY	2012	26.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,267.0**
H2O	2012	6.3	5.7	6.9	6.8	7.1	6.6	6.7	6.8	6.7	6.8	6.6	4.2	**2,311.9**
OIL	2012	5.9	7.1	8.4	8.0	8.5	7.6	7.5	7.6	7.3	7.7	7.1	4.7	**1,509.4**
DAY	2011	31.0	21.0	23.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,920.0**
H2O	2011	18.2	12.0	13.7	16.4	15.1	9.4	13.1	13.0	10.7	10.5	9.2	8.8	**2,234.7**
OIL	2011	12.0	7.9	5.9	7.9	7.8	5.5	6.5	6.6	6.6	6.8	6.4	6.8	**1,422.0**

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Licence **5790** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,572.0**
H2O	2010	19.9	15.8	18.0	18.4	22.0	19.2	20.6	24.7	20.6	19.9	19.0	19.9	**2,084.6**
OIL	2010	12.0	11.1	12.1	11.8	9.7	5.9	5.7	7.7	11.1	11.9	12.4	12.2	**1,335.3**

Licence **5791** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	13.0	31.0	30.0	29.0	18.0	31.0	31.0	30.0	29.0	29.0	10.0	**2,653.0**
H2O	2013	11.4	10.0	18.0	14.0	14.5	17.4	16.4	15.2	16.3	13.7	15.0	10.7	**2,429.8**
OIL	2013	4.9	4.3	7.7	6.0	6.2	3.8	7.0	6.3	5.1	5.5	5.4	2.2	**1,352.0**
DAY	2012	22.0	23.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	24.0	**2,352.0**
H2O	2012	15.0	14.7	19.2	16.7	15.7	16.3	14.7	15.4	15.7	16.4	15.7	15.2	**2,257.2**
OIL	2012	6.5	6.3	8.2	7.1	6.8	7.0	6.3	6.6	6.7	7.0	6.7	6.6	**1,287.6**
DAY	2011	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**2,009.0**
H2O	2011	21.4	16.4	20.9	19.2	21.6	21.3	19.4	14.9	16.3	17.3	15.2	16.5	**2,066.5**
OIL	2011	9.2	7.1	8.6	8.2	9.2	9.1	8.4	6.3	7.1	7.3	6.6	7.0	**1,205.8**
DAY	2010	30.0	28.0	28.0	30.0	29.0	30.0	29.0	27.0	28.0	29.0	30.0	31.0	**1,650.0**
H2O	2010	26.4	25.7	21.5	22.0	24.4	24.3	22.9	22.0	22.7	20.2	20.4	22.9	**1,846.1**
OIL	2010	8.9	8.6	7.2	7.4	8.2	8.2	7.7	7.4	7.6	6.7	8.8	9.7	**1,111.7**

Licence **5792** Well Name **Corval Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.1	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,672.8**
H2O	2013	90.3	81.0	63.5	80.6	102.8	84.2	90.6	90.6	86.3	90.4	82.8	91.8	**8,232.7**
OIL	2013	41.1	30.1	41.8	49.3	23.4	36.1	38.1	38.5	30.0	36.6	34.7	35.3	**5,842.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**2,309.7**
H2O	2012	101.4	86.4	99.1	100.6	84.3	104.4	98.8	87.1	90.6	95.6	90.5	90.8	**7,197.8**
OIL	2012	36.3	37.0	37.6	33.7	29.5	46.5	34.8	45.0	37.4	38.6	38.6	38.1	**5,407.5**
DAY	2011	31.0	28.0	31.0	21.0	0.0	0.0	22.0	31.0	29.9	31.0	30.0	31.0	**1,944.0**
H2O	2011	94.6	79.0	90.1	60.5	0.0	0.0	103.3	110.3	101.4	101.4	96.2	91.1	**6,068.2**
OIL	2011	51.8	43.3	49.4	33.4	0.0	0.0	55.5	47.5	44.2	44.2	40.2	40.3	**4,954.4**
DAY	2010	31.0	28.0	31.0	30.0	27.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,658.1**
H2O	2010	87.8	109.1	54.8	95.8	93.4	85.2	91.4	89.4	94.0	99.6	95.3	91.3	**5,140.3**
OIL	2010	57.3	42.1	59.2	45.4	47.6	47.2	49.2	48.2	50.6	38.8	44.8	48.1	**4,504.6**

Licence **5793** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CIN	2013	795.5	868.3	956.1	825.4	660.4	539.7	595.1	0.0	0.0	0.0	0.0	0.0	**44,397.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	379.0	398.0	427.0	372.0	248.0	**5,612.8**
CIN	2012	761.0	395.5	924.2	759.5	673.5	843.5	839.9	806.0	639.7	704.7	487.9	678.0	**39,156.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,788.8**
CIN	2011	504.0	472.1	621.6	686.7	473.2	568.7	368.0	786.0	778.6	797.6	746.9	796.7	**30,643.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,788.8**
CIN	2010	964.2	896.2	790.9	884.4	877.2	644.1	641.0	794.0	888.7	965.3	956.7	786.9	**23,043.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,788.8**

Licence **5794** Well Name **Sinclair Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5794** Well Name **Sinclair Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2012	13.0	22.9	21.5	20.8	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2012	1.5	5.4	7.3	6.9	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,028.4**
H2O	2011	0.0	70.6	77.2	59.6	58.9	16.6	56.6	35.4	34.2	21.2	26.0	22.8	**3,687.6**
OIL	2011	0.0	40.5	5.5	16.1	22.8	13.0	30.5	20.0	2.7	9.7	4.8	4.9	**1,733.4**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,666.4**
H2O	2010	36.1	30.5	35.9	34.7	32.5	28.8	32.1	19.3	0.0	59.7	41.3	26.3	**3,208.5**
OIL	2010	19.5	18.5	19.3	18.7	15.7	15.5	15.6	11.6	0.0	16.1	20.3	11.3	**1,562.9**

Licence **5795** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**

Licence **5796** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	11.0	26.0	31.0	29.0	31.0	30.0	20.0	31.0	29.0	31.0	27.0	28.0	**2,256.0**
H2O	2013	3.3	8.6	13.2	12.0	13.5	13.0	9.1	13.7	12.4	13.3	11.0	11.3	**1,029.6**
OIL	2013	5.3	13.4	11.9	11.3	11.5	11.3	7.4	11.4	11.0	12.3	10.5	10.9	**1,496.2**
DAY	2012	31.0	29.0	31.0	0.0	4.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,932.0**
H2O	2012	10.1	9.6	10.2	0.0	1.2	9.3	9.7	10.0	7.6	9.3	9.3	9.7	**895.2**
OIL	2012	14.4	13.5	14.6	0.0	2.1	14.3	15.5	14.7	12.0	16.1	16.0	16.0	**1,368.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	4.0	20.0	**1,629.0**
H2O	2011	8.6	7.6	8.6	9.2	9.5	9.3	8.5	9.3	9.1	9.8	1.3	21.5	**799.2**
OIL	2011	14.5	12.7	14.4	12.8	14.3	14.3	13.2	15.0	14.3	16.3	2.0	7.3	**1,218.8**
DAY	2010	26.0	25.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,304.0**
H2O	2010	7.4	7.0	9.1	8.3	9.1	8.9	8.8	8.7	9.1	8.8	8.3	8.8	**686.9**
OIL	2010	15.2	15.3	18.7	17.5	18.2	14.8	14.5	15.1	15.2	14.4	14.2	14.2	**1,067.7**

Licence **5797** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	21.0	30.0	31.0	30.0	28.0	30.0	30.0	22.0	0.0	0.0	**2,473.0**
H2O	2013	2.8	2.4	2.0	2.8	3.0	2.9	9.4	10.1	10.0	7.1	0.0	0.0	**764.6**
OIL	2013	9.5	7.9	6.6	9.8	9.6	8.7	14.7	15.9	16.7	12.5	0.0	0.0	**1,278.4**

Manitoba Production
2010 To 2013

Licence **5797** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,194.0**
H2O	2012	9.5	8.9	9.0	4.6	4.5	4.5	4.5	4.6	3.5	3.2	2.6	2.8	**712.1**
OIL	2012	17.0	16.5	16.5	5.8	5.4	5.2	5.4	5.1	4.1	8.3	9.8	9.6	**1,166.5**
DAY	2011	31.0	28.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,835.0**
H2O	2011	8.6	7.9	10.3	7.5	9.0	8.7	8.3	8.8	8.7	9.9	9.7	9.9	**649.9**
OIL	2011	11.8	10.5	11.7	12.7	16.2	16.0	16.3	19.8	21.2	20.9	17.9	18.3	**1,057.8**
DAY	2010	31.0	28.0	31.0	30.0	15.0	0.0	0.0	21.0	30.0	31.0	30.0	30.0	**1,475.0**
H2O	2010	5.7	5.4	6.4	6.5	2.7	0.0	0.0	21.0	10.8	9.6	7.8	9.7	**542.6**
OIL	2010	10.6	9.6	10.8	10.3	5.0	0.0	0.0	8.3	10.7	12.0	11.4	11.4	**864.5**

UWI **102.03-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	21.0	30.0	31.0	30.0	28.0	30.0	30.0	22.0	0.0	0.0	**2,473.0**
H2O	2013	1.0	0.8	0.7	0.9	1.1	1.0	3.4	3.6	3.5	2.5	0.0	0.0	**276.2**
OIL	2013	3.0	2.5	2.1	3.1	3.0	3.4	5.7	6.3	6.6	5.0	0.0	0.0	**439.2**
DAY	2012	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,194.0**
H2O	2012	3.6	3.3	3.4	1.7	1.6	1.6	1.7	1.7	1.2	1.2	0.9	1.0	**257.7**
OIL	2012	2.5	2.5	2.5	0.9	1.6	1.5	1.6	1.5	1.2	2.6	3.0	3.0	**398.5**
DAY	2011	31.0	28.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,835.0**
H2O	2011	3.3	3.0	3.9	2.8	3.4	3.3	3.1	3.4	3.3	3.8	3.7	3.7	**234.8**
OIL	2011	6.3	5.7	6.3	1.9	2.5	2.5	2.5	3.0	3.1	3.1	2.6	2.7	**374.1**
DAY	2010	31.0	28.0	31.0	30.0	15.0	0.0	0.0	21.0	30.0	31.0	30.0	30.0	**1,475.0**
H2O	2010	2.3	2.0	2.5	2.5	1.0	0.0	0.0	8.2	4.2	3.7	2.9	3.7	**194.1**
OIL	2010	5.6	5.1	5.7	5.4	2.7	0.0	0.0	4.5	5.8	6.4	6.1	6.1	**331.9**

Licence **5798** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	12.0	20.0	15.0	30.0	26.0	18.0	25.0	26.0	4.0	5.0	0.0	**2,447.0**
H2O	2013	14896.7	5373.9	8871.8	3993.0	10449.8	11060.5	8165.1	11663.8	11978.2	1565.1	2343.1	0.0	**987,684.9**
OIL	2013	67.9	24.7	44.5	18.0	48.1	61.6	40.5	51.9	51.7	7.2	11.4	0.0	**14,537.6**
DAY	2012	31.0	29.0	30.0	5.0	0.0	24.0	31.0	31.0	29.0	19.0	29.0	30.0	**2,236.0**
H2O	2012	13235.6	13494.0	13672.3	2210.6	0.0	9673.8	13120.8	12933.7	13659.0	9358.7	11806.0	14671.0	**897,323.9**
OIL	2012	65.9	62.3	73.9	11.9	0.0	8.3	17.7	25.6	76.3	62.1	69.4	66.4	**14,110.1**
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,948.0**
H2O	2011	13548.5	11824.8	12878.0	12622.6	11306.4	12631.4	13084.6	12876.1	12429.2	12073.2	11428.5	11915.7	**769,488.4**
OIL	2011	104.8	95.0	100.0	100.2	81.6	87.8	88.7	88.9	80.8	71.2	70.6	72.5	**13,570.3**
DAY	2010	31.0	28.0	28.0	27.0	25.0	28.0	29.0	30.0	29.0	30.0	30.0	31.0	**1,588.0**
H2O	2010	16430.0	13392.3	13268.5	12904.9	11700.8	14551.8	16122.0	13957.2	12215.3	12672.9	12032.8	13038.2	**620,869.4**
OIL	2010	119.2	85.3	89.7	92.4	81.1	85.0	93.3	92.7	89.8	97.7	92.2	104.0	**12,528.2**

Licence **5799** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,699.0**
H2O	2013	18.7	17.1	18.5	16.9	16.1	15.6	16.0	16.3	16.0	16.5	15.7	16.6	**1,584.0**
OIL	2013	45.5	39.3	42.8	37.4	33.3	31.9	33.8	32.9	32.7	33.8	32.6	34.0	**6,800.8**
DAY	2012	31.0	28.0	5.0	0.0	0.0	2.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,334.0**
H2O	2012	14.7	13.7	2.4	0.0	0.0	0.9	13.7	15.2	16.7	21.5	20.8	19.9	**1,384.0**
OIL	2012	50.7	41.4	7.2	0.0	0.0	2.6	38.6	45.5	47.0	52.4	50.8	48.4	**6,370.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,088.0**
H2O	2011	18.8	17.1	17.7	15.5	16.2	13.7	13.6	14.2	12.1	12.1	11.9	13.5	**1,244.5**

Manitoba Production
2010 To 2013

Licence **5799** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	43.9	39.8	43.2	44.5	44.8	43.8	45.6	46.8	44.8	45.7	44.3	49.6	**5,986.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,723.0**
H2O	2010	22.0	19.3	23.8	24.3	26.0	21.1	19.2	19.3	19.1	18.7	17.8	19.0	**1,068.1**
OIL	2010	51.1	43.7	46.9	45.1	48.3	42.0	44.4	45.6	46.7	45.8	46.0	45.6	**5,449.4**

Licence **5800** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	26.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,752.0**
H2O	2013	80.8	68.3	75.3	70.6	76.1	68.3	81.0	79.3	78.8	73.9	76.6	79.6	**4,878.9**
OIL	2013	20.6	18.7	20.4	19.8	18.7	17.0	19.8	19.4	20.0	17.8	19.9	20.1	**4,394.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**2,395.0**
H2O	2012	72.5	68.2	71.8	70.8	70.8	65.7	61.9	54.7	55.1	58.6	63.8	72.4	**3,970.3**
OIL	2012	26.6	26.3	26.2	27.3	27.8	26.0	26.6	22.8	25.2	28.1	26.7	26.4	**4,162.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,034.0**
H2O	2011	74.1	66.1	71.6	70.6	75.0	71.9	74.2	67.1	72.7	74.1	67.2	72.7	**3,184.0**
OIL	2011	28.2	25.1	27.0	23.9	24.9	26.6	28.2	24.5	23.5	26.5	25.3	26.4	**3,846.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,672.0**
H2O	2010	74.2	67.6	75.5	71.7	74.6	73.0	74.2	75.3	67.8	76.7	73.7	73.1	**2,326.7**
OIL	2010	28.1	25.7	27.9	26.4	26.1	27.3	28.0	28.6	24.0	27.6	26.5	26.8	**3,535.9**

Licence **5802** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	28.0	31.0	29.0	28.0	31.0	28.0	31.0	**2,673.0**
H2O	2013	3.7	4.0	4.4	6.6	7.8	6.7	7.3	7.2	8.2	10.5	11.1	11.3	**1,108.8**
OIL	2013	28.9	23.1	23.4	25.5	27.8	20.8	19.7	19.0	18.1	19.9	16.4	18.1	**4,814.6**
DAY	2012	29.0	29.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	29.0	31.0	**2,318.0**
H2O	2012	5.0	5.1	5.6	5.0	6.3	5.0	6.2	7.4	10.2	8.5	4.9	3.6	**1,020.0**
OIL	2012	47.2	46.2	45.3	42.4	42.4	39.2	40.3	32.5	28.5	33.0	28.8	29.0	**4,553.9**
DAY	2011	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,959.0**
H2O	2011	8.1	9.4	9.7	9.0	10.4	10.3	3.8	5.3	5.6	6.1	5.5	5.1	**947.2**
OIL	2011	45.0	41.9	50.4	53.0	53.4	52.0	58.0	59.1	55.5	54.6	52.0	53.1	**4,099.1**
DAY	2010	31.0	28.0	24.0	0.0	16.0	30.0	30.0	31.0	29.0	30.0	30.0	21.0	**1,596.0**
H2O	2010	6.2	6.2	5.3	0.0	6.3	19.4	12.5	12.6	11.3	10.5	8.0	5.4	**858.9**
OIL	2010	33.6	29.6	25.4	0.0	22.7	60.6	40.3	39.9	35.3	36.9	41.5	27.6	**3,471.1**

Licence **5803** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	26.0	**2,687.0**
H2O	2013	7.7	5.8	7.6	6.1	5.9	5.2	4.6	4.4	4.6	4.9	5.1	4.7	**905.9**
OIL	2013	24.0	18.5	16.9	14.5	18.1	16.3	19.3	17.6	15.8	16.2	14.1	13.3	**3,634.0**
DAY	2012	31.0	27.0	29.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,336.0**
H2O	2012	5.1	3.6	1.8	1.5	1.6	1.2	1.3	2.9	3.8	4.6	5.4	6.4	**839.3**
OIL	2012	31.9	24.4	18.6	20.2	21.6	17.8	18.3	16.1	20.9	26.7	26.4	26.4	**3,429.4**
DAY	2011	30.0	28.0	30.0	28.0	30.0	29.0	30.0	30.0	28.0	31.0	28.0	31.0	**1,979.0**
H2O	2011	2.7	2.5	5.4	4.7	3.4	1.7	2.4	4.9	5.5	5.6	5.1	4.8	**800.1**
OIL	2011	25.7	22.6	24.1	22.0	23.0	29.4	28.1	22.7	18.7	21.8	20.4	32.1	**3,160.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,626.0**
H2O	2010	5.6	5.9	6.8	12.8	9.8	4.8	3.6	4.3	5.8	6.6	3.8	1.8	**751.4**

Manitoba Production
2010 To 2013

Licence **5803** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	31.2	27.1	29.8	54.3	45.0	28.8	28.3	28.7	29.7	21.5	22.4	15.8	**2,869.5**

Licence **5804** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	24.0	18.0	30.0	31.0	30.0	30.0	**2,703.0**
H2O	2013	3.2	2.7	2.9	2.5	2.3	2.2	1.8	1.4	2.3	2.9	2.7	2.6	**1,097.3**
OIL	2013	52.6	47.2	47.8	42.4	39.8	37.4	30.2	22.9	37.6	40.6	42.3	41.7	**8,806.2**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	24.0	30.0	31.0	**2,359.0**
H2O	2012	3.9	3.6	4.8	3.3	3.9	4.7	5.5	3.0	4.1	3.1	4.0	4.2	**1,067.8**
OIL	2012	57.7	50.5	54.5	41.5	47.2	50.7	52.4	53.2	51.4	38.3	48.2	51.9	**8,323.7**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,004.0**
H2O	2011	5.1	4.9	5.9	6.9	7.2	6.9	4.8	3.1	2.7	3.1	3.0	3.7	**1,019.7**
OIL	2011	61.4	53.8	59.3	56.2	64.0	57.2	58.6	56.7	52.0	63.8	61.7	61.2	**7,726.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	21.0	**1,641.0**
H2O	2010	12.5	12.3	6.4	3.2	3.7	3.2	3.1	39.7	5.3	4.6	2.9	2.1	**962.4**
OIL	2010	70.3	61.8	66.5	63.6	63.6	60.9	60.1	39.5	61.4	62.7	61.9	40.8	**7,020.3**

Licence **5805** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	29.0	29.0	30.0	**2,707.0**
H2O	2013	5.3	4.6	4.7	4.9	6.6	6.7	6.3	7.0	6.9	6.7	5.4	4.4	**1,056.7**
OIL	2013	21.8	19.6	20.0	21.0	22.9	22.2	20.8	23.3	22.4	21.3	20.1	19.4	**6,998.7**
DAY	2012	31.0	29.0	31.0	30.0	29.0	28.0	29.0	29.0	29.0	29.0	28.0	30.0	**2,351.0**
H2O	2012	6.7	6.3	4.1	5.9	6.5	5.5	5.1	6.5	4.7	5.2	5.2	5.6	**987.2**
OIL	2012	39.3	36.1	40.9	46.0	41.7	35.4	38.2	26.0	28.7	28.1	25.1	20.4	**6,743.9**
DAY	2011	30.0	28.0	31.0	30.0	29.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,999.0**
H2O	2011	5.4	4.9	5.4	1.8	3.1	3.3	4.6	5.1	3.2	2.8	2.7	4.9	**919.9**
OIL	2011	51.4	45.2	49.8	46.2	51.8	44.6	44.7	46.9	47.8	39.8	38.5	39.8	**6,338.0**
DAY	2010	31.0	28.0	30.0	29.0	31.0	28.0	30.0	31.0	29.0	29.0	30.0	19.0	**1,640.0**
H2O	2010	9.3	9.3	9.9	9.4	8.8	7.5	6.7	7.4	11.1	9.6	7.7	4.5	**872.7**
OIL	2010	55.0	48.4	45.6	42.1	46.9	43.8	45.5	45.6	42.9	39.3	38.8	23.7	**5,791.5**

Licence **5806** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	16.0	21.0	0.0	0.0	28.0	15.0	0.0	31.0	**2,204.0**
H2O	2013	11.7	12.8	14.7	12.4	8.2	9.7	0.0	0.0	13.0	5.9	0.0	12.7	**1,289.1**
OIL	2013	30.4	25.2	26.8	21.3	12.0	16.3	0.0	0.0	20.8	9.6	0.0	18.4	**6,823.0**
DAY	2012	31.0	29.0	31.0	29.0	0.0	0.0	19.0	22.0	30.0	31.0	30.0	31.0	**1,976.0**
H2O	2012	9.6	13.1	13.5	11.8	0.0	0.0	14.6	8.4	12.3	12.1	11.7	12.0	**1,188.0**
OIL	2012	29.4	31.4	31.1	28.5	0.0	0.0	62.6	38.6	38.0	30.4	29.8	30.0	**6,642.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	11.0	0.0	31.0	**1,693.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	10.3	0.0	20.0	**1,068.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.2	39.6	0.0	54.8	**6,292.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	3.0	17.0	30.0	31.0	25.0	0.0	**1,638.0**
H2O	2010	3.0	2.8	3.1	3.0	3.2	3.1	0.3	2.1	3.8	2.9	2.5	0.0	**1,027.7**
OIL	2010	38.0	34.4	38.6	37.1	39.5	32.7	2.9	17.3	29.8	28.1	22.6	0.0	**6,165.8**

Licence **5811** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **5811** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	25.0	31.0	30.0	23.0	30.0	31.0	31.0	28.0	29.0	30.0	29.0	**2,789.5**
H2O	2013	23.9	15.3	19.2	22.5	16.9	22.2	23.1	23.3	56.4	57.0	53.7	50.6	**1,767.6**
OIL	2013	58.5	52.4	64.9	61.5	47.9	61.8	64.3	65.0	53.8	56.2	62.6	61.8	**8,015.4**
DAY	2012	31.0	29.0	31.0	30.0	28.0	30.0	29.0	27.0	28.0	31.0	28.0	30.0	**2,444.5**
H2O	2012	10.0	7.8	7.9	12.0	12.5	12.8	18.1	20.3	24.5	26.7	17.1	20.8	**1,383.5**
OIL	2012	153.4	149.3	146.4	153.3	133.1	103.7	92.7	80.1	78.9	83.7	67.2	66.1	**7,304.7**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	29.0	30.0	31.0	**2,092.5**
H2O	2011	2.7	2.5	3.3	4.2	5.5	12.0	7.7	3.2	3.5	3.2	3.6	7.9	**1,193.0**
OIL	2011	51.4	45.2	49.4	51.8	55.5	76.6	76.7	72.4	82.1	100.4	114.0	135.9	**5,996.8**
DAY	2010	31.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	30.0	29.0	21.0	**1,734.5**
H2O	2010	6.2	4.7	3.4	3.1	3.3	3.2	3.1	3.1	2.8	2.9	2.6	1.8	**1,133.7**
OIL	2010	30.8	34.3	44.7	42.1	51.7	57.5	56.7	55.2	39.3	37.7	39.9	31.6	**5,085.4**

Licence **5812** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,763.0**
H2O	2013	10.9	8.9	9.9	9.5	9.7	6.3	6.5	6.6	16.7	17.5	15.0	15.3	**1,469.2**
OIL	2013	83.9	69.0	75.9	62.0	70.9	72.9	75.8	76.7	75.1	77.4	72.4	75.2	**7,773.2**
DAY	2012	26.0	29.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,400.0**
H2O	2012	7.0	10.1	7.2	9.8	11.4	9.0	6.6	7.7	9.6	7.8	9.9	10.9	**1,336.4**
OIL	2012	76.2	88.8	103.1	93.7	101.8	92.9	93.6	88.0	90.8	83.7	76.4	81.5	**6,886.0**
DAY	2011	14.0	5.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,043.0**
H2O	2011	1.3	2.6	7.5	6.4	8.9	3.4	5.1	7.6	5.5	6.2	6.7	6.8	**1,229.4**
OIL	2011	15.0	2.5	28.5	62.4	78.2	78.0	81.8	82.5	81.7	82.6	81.7	87.3	**5,815.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	21.0	**1,718.0**
H2O	2010	6.2	7.4	10.3	3.9	3.4	3.2	3.0	3.1	2.8	3.0	2.7	1.8	**1,161.4**
OIL	2010	58.2	54.8	62.6	50.5	44.3	39.4	36.8	36.8	32.1	32.9	31.7	19.8	**5,053.3**

Licence **5813** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,579.0**
H2O	2013	9.0	10.4	10.0	12.3	13.3	14.0	14.4	14.3	9.5	9.5	12.6	12.4	**1,496.6**
OIL	2013	86.6	80.2	77.2	89.9	92.1	84.2	85.7	84.9	87.3	90.8	83.3	83.5	**8,340.6**
DAY	2012	30.0	27.0	31.0	28.0	30.0	27.0	29.0	29.0	28.0	31.0	28.0	31.0	**2,220.0**
H2O	2012	6.3	5.6	8.1	7.9	9.8	7.5	6.7	7.9	6.1	5.7	5.4	7.8	**1,354.9**
OIL	2012	121.6	110.8	125.0	105.5	118.1	97.3	96.0	98.6	94.2	103.3	92.9	96.7	**7,314.9**
DAY	2011	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,871.0**
H2O	2011	8.1	8.7	4.7	5.7	8.1	10.3	9.6	11.2	10.5	11.1	9.7	8.6	**1,270.1**
OIL	2011	67.5	57.2	76.2	75.5	79.9	83.8	89.4	114.5	115.6	119.5	123.6	122.7	**6,054.9**
DAY	2010	31.0	27.0	30.0	29.0	31.0	28.0	30.0	31.0	28.0	27.0	30.0	20.0	**1,510.0**
H2O	2010	12.5	11.0	12.9	15.6	11.9	14.0	11.9	9.4	8.2	8.1	8.2	5.1	**1,163.8**
OIL	2010	65.5	56.7	63.8	58.8	59.4	60.5	64.3	64.4	58.1	54.5	61.7	39.5	**4,929.5**

Licence **5814** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,639.0**
H2O	2013	24.7	21.1	24.4	23.3	27.4	75.3	98.1	105.5	81.3	77.5	73.7	77.0	**2,904.6**
OIL	2013	70.7	60.6	65.0	60.6	62.6	48.3	45.2	48.0	65.7	69.0	70.7	73.8	**7,436.2**

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Licence **5814** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,275.0**
H2O	2012	81.6	76.2	83.6	91.1	71.2	64.0	95.5	100.8	75.8	44.0	30.3	24.0	**2,195.3**
OIL	2012	68.0	63.4	67.5	68.8	80.6	78.6	78.6	65.2	70.3	75.4	73.1	73.1	**6,696.0**
DAY	2011	30.0	28.0	30.0	30.0	31.0	30.0	30.0	29.0	29.0	28.0	30.0	31.0	**1,911.0**
H2O	2011	16.1	16.5	9.6	9.0	17.2	30.9	28.8	41.5	42.7	51.3	68.6	81.9	**1,357.2**
OIL	2011	64.3	60.4	80.0	79.5	74.2	60.7	62.7	62.6	68.5	71.9	83.4	74.1	**5,833.4**
DAY	2010	31.0	27.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	27.0	30.0	21.0	**1,555.0**
H2O	2010	12.5	10.7	9.5	6.5	6.8	6.0	6.3	6.3	6.6	10.4	12.5	10.7	**943.1**
OIL	2010	62.6	52.9	61.0	63.8	64.3	55.9	61.2	64.4	61.2	47.0	55.1	39.5	**4,991.1**

Licence **5815** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.05-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.1**
DAY	2011	31.0	23.0	22.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.5**
H2O	2011	3.7	3.0	2.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.8**
OIL	2011	9.0	7.4	6.4	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	20.0	31.0	30.0	31.0	**1,133.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	6.9	6.0	4.5	4.8	**388.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	20.6	14.6	11.1	11.8	**487.5**

Licence **5816** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	16.0	**2,779.0**
H2O	2013	1.9	2.1	2.4	2.3	1.9	1.9	1.9	2.0	2.2	2.3	2.1	1.1	**1,172.8**
OIL	2013	19.5	21.8	24.2	22.8	18.3	17.8	18.5	18.9	17.2	18.1	17.3	9.7	**2,848.1**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,436.0**
H2O	2012	5.2	6.0	6.8	4.9	4.2	3.7	3.2	3.0	2.8	2.8	2.3	2.2	**1,148.7**
OIL	2012	21.4	23.7	27.9	24.1	20.6	22.2	26.9	27.7	26.1	26.7	24.5	24.5	**2,624.0**
DAY	2011	29.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,072.0**
H2O	2011	8.9	10.1	16.5	15.5	20.4	17.4	11.4	10.7	8.2	8.3	6.7	5.9	**1,101.6**
OIL	2011	23.7	8.5	23.5	17.3	15.2	17.2	20.6	21.1	21.4	22.3	22.8	24.8	**2,327.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	**1,725.0**
H2O	2010	11.9	9.2	10.3	9.7	9.6	9.8	9.2	7.4	7.3	6.5	6.2	9.3	**961.6**
OIL	2010	24.1	23.8	26.7	25.2	25.0	25.4	23.6	22.3	22.1	20.6	19.8	23.1	**2,089.3**

Licence **5817** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	28.0	17.0	**2,651.0**
H2O	2013	0.0	4.9	4.9	4.2	6.6	3.0	2.3	2.2	4.1	5.1	5.1	3.6	**704.4**
OIL	2013	7.9	3.7	3.9	3.3	3.9	2.4	1.9	1.7	3.5	3.8	3.5	3.0	**1,173.2**
DAY	2012	29.0	29.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,310.0**
H2O	2012	5.0	5.6	5.6	5.0	6.3	4.3	6.0	5.7	5.8	5.0	4.9	2.6	**658.4**
OIL	2012	13.7	12.2	13.4	12.2	8.2	11.9	9.0	7.9	6.4	6.9	6.8	5.4	**1,130.7**

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Licence **5817** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,950.0**
H2O	2011	8.1	7.3	7.9	7.6	7.9	7.9	7.6	7.6	7.6	7.9	7.6	4.5	**596.6**
OIL	2011	12.7	11.4	12.7	12.2	7.4	13.4	19.6	17.4	17.4	19.1	16.3	15.2	**1,016.7**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,587.0**
H2O	2010	3.4	3.0	8.5	7.8	8.1	7.8	8.1	8.1	7.8	8.1	7.8	8.1	**507.1**
OIL	2010	10.6	9.5	13.0	12.1	12.2	11.8	10.6	10.6	16.4	10.6	10.3	10.7	**841.9**

UWI **100.07-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	28.0	17.0	**2,650.0**
H2O	2013	0.0	4.5	4.4	3.7	6.0	3.0	2.3	2.3	3.8	4.6	4.5	3.1	**653.3**
OIL	2013	15.3	7.2	7.6	6.5	7.6	5.0	3.9	3.7	7.0	7.8	7.0	6.1	**1,187.3**
DAY	2012	29.0	29.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,309.0**
H2O	2012	4.6	5.2	5.3	4.7	5.9	4.6	5.7	5.4	5.4	4.6	4.6	2.5	**611.1**
OIL	2012	12.0	10.8	11.7	10.4	16.8	7.7	16.4	15.6	12.5	13.9	13.8	10.9	**1,102.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,949.0**
H2O	2011	7.1	6.4	7.0	6.8	7.0	7.0	6.8	6.8	6.8	7.0	6.8	4.1	**552.6**
OIL	2011	11.3	10.2	11.2	10.9	6.5	11.9	17.4	15.5	15.5	17.0	14.4	13.3	**950.1**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,586.0**
H2O	2010	3.1	2.6	7.6	7.0	7.1	6.9	7.1	7.1	6.9	7.1	6.9	7.1	**473.0**
OIL	2010	9.4	8.4	11.5	10.8	10.9	10.4	9.4	9.4	14.6	9.4	9.2	9.5	**795.0**

Licence **5819** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,599.7**
H2O	2013	15.7	15.8	21.5	21.7	22.3	20.2	20.3	22.7	16.9	20.5	16.7	18.5	**2,796.5**
OIL	2013	16.4	9.9	12.1	16.8	18.5	17.2	17.1	16.9	14.0	15.6	15.6	16.1	**2,314.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,241.7**
H2O	2012	17.7	17.6	18.0	19.8	18.4	19.8	18.5	17.2	18.2	12.1	15.9	16.5	**2,563.7**
OIL	2012	18.7	14.3	16.3	14.9	16.2	15.8	16.1	16.8	17.9	17.2	15.9	18.3	**2,128.6**
DAY	2011	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,875.7**
H2O	2011	25.7	27.2	28.5	26.7	25.6	22.8	21.6	19.5	14.4	16.9	16.2	18.6	**2,354.0**
OIL	2011	12.7	13.0	13.1	12.6	13.7	15.2	16.3	14.2	13.0	12.2	14.0	18.0	**1,930.2**
DAY	2010	31.0	22.8	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,510.9**
H2O	2010	28.1	56.2	36.1	34.9	36.7	30.3	28.6	31.0	25.9	23.2	20.0	24.9	**2,090.3**
OIL	2010	17.6	11.6	15.5	15.8	17.0	16.1	17.3	16.5	14.6	15.7	13.3	14.1	**1,762.2**

Licence **5820** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	20.0	0.0	19.0	30.0	31.0	30.0	21.0	**2,460.0**
H2O	2013	11.0	9.7	10.4	9.3	9.5	6.0	0.0	13.8	19.2	19.5	15.4	8.9	**1,059.2**
OIL	2013	7.0	6.5	6.9	6.3	6.4	4.0	0.0	5.6	19.5	20.5	16.9	10.5	**1,558.5**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**2,158.0**
H2O	2012	8.4	7.3	7.5	6.8	6.2	5.8	6.3	6.5	6.7	7.2	7.0	13.7	**926.5**
OIL	2012	12.0	10.3	10.3	9.5	9.3	9.6	10.0	9.9	9.4	10.3	10.0	1.8	**1,448.4**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**1,798.0**
H2O	2011	9.5	8.4	9.7	10.4	13.3	13.3	12.3	11.9	11.7	13.3	9.8	8.6	**837.1**
OIL	2011	9.0	7.5	9.1	8.7	9.5	9.1	9.8	10.3	10.7	11.3	10.5	11.9	**1,336.0**
DAY	2010	27.0	26.0	29.0	30.0	29.0	30.0	11.0	31.0	28.0	29.0	30.0	31.0	**1,438.0**
H2O	2010	11.8	11.9	12.8	11.7	11.6	12.9	4.4	11.7	10.4	10.3	9.3	9.3	**704.9**

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Licence **5820** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	10.7	8.5	8.4	9.9	9.8	10.6	3.9	10.8	9.0	8.5	8.9	8.9	**1,218.6**

Licence **5821** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	25.0	30.0	31.0	24.0	30.0	22.0	30.0	22.0	**2,540.0**
H2O	2013	6.5	7.5	8.5	8.0	5.9	7.0	7.8	6.1	8.9	6.3	9.1	6.2	**1,300.0**
OIL	2013	10.4	11.8	12.6	11.3	10.0	12.0	13.0	10.4	12.1	9.0	14.7	10.7	**2,085.3**
DAY	2012	25.0	29.0	28.0	27.0	31.0	15.0	20.0	18.0	30.0	31.0	24.0	31.0	**2,213.0**
H2O	2012	5.9	7.9	6.9	5.4	4.8	2.3	9.3	3.2	5.5	5.6	5.2	7.8	**1,212.2**
OIL	2012	13.8	20.7	20.2	18.2	16.4	7.9	10.4	9.3	14.8	15.2	12.8	17.7	**1,947.3**
DAY	2011	24.0	28.0	31.0	30.0	25.0	23.0	31.0	23.0	30.0	25.0	30.0	25.0	**1,904.0**
H2O	2011	9.0	10.6	10.9	10.9	1.0	4.5	11.6	9.8	13.9	8.4	6.4	5.8	**1,142.4**
OIL	2011	12.4	13.3	16.4	15.9	20.7	14.7	11.5	11.0	18.4	13.4	14.4	13.0	**1,769.9**
DAY	2010	31.0	27.0	31.0	30.0	28.0	27.0	29.0	30.0	22.0	0.0	0.0	24.0	**1,579.0**
H2O	2010	5.6	5.4	9.2	8.8	9.1	9.3	8.8	10.8	7.7	0.0	0.0	7.6	**1,039.6**
OIL	2010	18.9	16.0	20.1	19.7	18.6	16.9	15.9	16.0	11.8	0.0	0.0	12.7	**1,594.8**

Licence **5822** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	27.0	29.0	28.0	31.0	29.0	29.0	28.0	28.0	31.0	**2,728.0**
H2O	2013	11.5	14.3	16.1	13.7	11.0	9.2	7.5	5.6	9.6	8.9	8.7	7.7	**1,595.7**
OIL	2013	47.5	58.1	65.0	56.5	50.9	46.1	47.7	40.6	43.6	40.4	40.7	50.4	**7,459.8**
DAY	2012	28.0	29.0	29.0	28.0	31.0	28.0	28.0	26.0	30.0	28.0	30.0	29.0	**2,381.0**
H2O	2012	8.4	8.6	11.8	10.0	8.9	8.1	8.5	10.6	12.4	7.3	7.6	9.2	**1,471.9**
OIL	2012	47.6	52.4	46.1	44.3	48.4	38.2	37.6	32.9	37.0	37.9	41.6	43.6	**6,872.3**
DAY	2011	31.0	26.0	29.0	25.0	28.0	28.0	31.0	29.0	28.0	31.0	27.0	29.0	**2,037.0**
H2O	2011	11.1	7.3	8.2	7.3	17.4	14.8	13.5	12.6	10.6	12.4	10.5	9.9	**1,360.5**
OIL	2011	51.2	33.2	37.4	33.6	49.5	51.1	52.8	46.2	47.9	51.9	45.3	48.9	**6,364.7**
DAY	2010	29.0	28.0	31.0	28.0	29.0	30.0	29.0	30.0	28.0	31.0	28.0	29.0	**1,695.0**
H2O	2010	12.0	12.7	14.0	6.1	8.8	9.7	11.7	12.1	12.7	20.9	11.0	10.2	**1,224.9**
OIL	2010	48.6	45.4	50.4	37.9	39.9	42.4	43.4	44.6	44.1	56.9	47.8	45.0	**5,815.7**

Licence **5823** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	23.0	29.0	30.0	30.0	25.0	30.0	25.0	28.0	30.0	27.0	7.0	**2,645.0**
H2O	2013	6.1	4.9	5.7	5.4	3.7	1.1	2.0	4.8	5.8	6.0	4.0	0.9	**1,159.0**
OIL	2013	6.2	5.5	7.2	8.4	10.3	10.8	12.4	8.0	8.1	8.7	8.2	2.2	**2,004.3**
DAY	2012	28.0	26.0	29.0	28.0	31.0	28.0	31.0	26.0	30.0	30.0	30.0	29.0	**2,335.0**
H2O	2012	5.4	5.1	6.1	5.8	5.9	6.7	8.6	5.9	6.3	6.0	6.1	6.1	**1,108.6**
OIL	2012	10.8	11.7	12.5	10.9	12.1	9.7	10.2	6.4	6.3	6.7	8.3	7.8	**1,908.3**
DAY	2011	29.0	26.0	31.0	8.0	26.0	28.0	29.0	28.0	30.0	29.0	30.0	30.0	**1,989.0**
H2O	2011	10.4	10.1	6.9	1.8	6.7	13.5	8.1	2.7	6.0	7.7	10.0	7.6	**1,034.6**
OIL	2011	18.3	16.6	12.7	3.1	10.0	6.8	10.7	14.1	11.8	9.6	7.9	10.4	**1,794.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	20.0	29.0	28.0	31.0	29.0	19.0	**1,665.0**
H2O	2010	11.5	11.3	10.3	9.7	8.1	6.5	6.3	10.3	11.7	10.5	8.0	4.6	**943.1**
OIL	2010	19.3	17.0	17.9	17.4	19.2	19.7	10.2	13.3	10.7	14.1	13.2	8.4	**1,662.9**

Licence **5824** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5824** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,728.0**
H2O	2013	6.0	7.0	8.3	8.4	8.3	8.2	8.2	7.7	6.8	6.2	6.2	4.9	**2,120.1**
OIL	2013	12.1	14.0	16.2	15.2	15.5	15.1	15.7	16.0	15.3	16.0	15.5	9.6	**3,362.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,382.0**
H2O	2012	15.4	14.7	17.4	16.4	16.8	16.3	17.5	17.7	17.1	7.9	7.4	7.8	**2,033.9**
OIL	2012	6.0	7.0	10.5	10.1	10.5	9.9	10.2	10.4	9.6	17.4	16.3	16.5	**3,185.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,016.0**
H2O	2011	13.9	12.3	14.8	18.1	22.5	24.1	24.4	25.0	22.7	18.2	17.6	15.8	**1,861.5**
OIL	2011	16.6	14.1	15.6	14.7	14.8	14.5	13.4	10.8	9.1	6.4	6.2	6.1	**3,051.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,651.0**
H2O	2010	21.8	21.6	24.0	22.2	21.8	23.1	24.2	22.0	20.6	20.9	16.5	15.2	**1,632.1**
OIL	2010	32.5	26.9	29.8	27.8	26.1	25.2	26.3	21.5	19.5	18.0	17.8	16.9	**2,909.2**

Licence **5825** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	17.0	**2,772.0**
H2O	2013	5.5	6.2	8.5	8.0	7.9	7.5	8.0	8.3	8.2	7.9	6.3	3.6	**1,832.8**
OIL	2013	7.0	8.1	9.6	8.7	8.9	8.1	7.9	7.7	7.3	7.5	6.7	4.2	**2,133.2**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,440.0**
H2O	2012	16.9	9.9	9.9	9.4	9.5	9.2	11.1	11.3	11.1	11.3	8.0	6.5	**1,746.9**
OIL	2012	6.9	5.4	5.6	5.3	5.4	5.2	6.7	7.2	6.7	7.0	10.4	9.0	**2,041.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,082.0**
H2O	2011	13.9	14.7	17.5	18.1	20.9	21.4	20.5	20.1	15.9	16.6	16.2	19.0	**1,622.8**
OIL	2011	13.3	11.3	11.1	8.8	9.8	9.2	9.2	9.3	8.0	7.9	7.0	7.6	**1,960.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,719.0**
H2O	2010	10.0	12.3	17.7	18.3	17.0	16.2	15.7	15.7	14.6	14.4	13.2	13.7	**1,408.0**
OIL	2010	15.7	15.1	14.0	12.8	15.2	15.1	15.4	13.8	13.6	14.1	14.5	14.6	**1,848.2**

Licence **5826** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	27.0	31.0	29.0	30.0	29.0	30.0	29.0	**2,745.0**
H2O	2013	6.5	5.8	6.7	6.4	5.2	5.0	9.6	5.7	5.3	9.1	10.7	8.0	**1,252.7**
OIL	2013	105.2	94.7	106.9	103.4	87.1	71.2	77.0	81.8	85.7	71.1	71.0	69.4	**8,300.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,390.0**
H2O	2012	8.7	6.2	6.7	6.4	6.6	5.5	6.1	5.8	5.9	7.7	7.2	6.2	**1,168.7**
OIL	2012	113.4	112.0	125.7	124.1	127.5	106.4	97.7	79.1	103.5	106.4	103.7	106.6	**7,276.1**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,026.0**
H2O	2011	5.4	5.6	8.7	9.0	10.4	13.7	12.1	11.3	8.7	6.1	11.8	16.2	**1,089.7**
OIL	2011	48.2	44.5	56.1	53.0	53.3	54.9	62.0	100.7	102.0	111.8	107.1	109.9	**5,970.0**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,663.0**
H2O	2010	9.0	8.4	4.6	5.1	5.7	3.2	3.1	3.1	2.9	2.4	2.3	3.5	**970.7**
OIL	2010	49.5	41.9	50.2	47.7	48.7	48.5	49.5	47.6	44.6	42.9	42.3	29.7	**5,066.5**

Licence **5827** Well Name **Corval Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	31.0	13.0	0.0	21.0	21.0	31.0	30.0	31.0	30.0	19.0	**2,380.3**
H2O	2013	159.9	172.5	148.7	82.5	0.0	183.2	200.4	195.5	185.4	185.7	169.0	171.8	**11,135.4**
OIL	2013	7.0	9.7	9.6	5.2	0.0	7.2	10.7	12.2	10.1	9.2	8.2	6.6	**1,863.0**

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Licence **5827** Well Name **Corval Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.9	29.0	31.0	30.0	31.0	20.0	29.7	31.0	30.0	31.0	30.0	30.0	**2,102.3**
H2O	2012	177.9	144.2	169.5	160.9	165.3	158.9	167.1	164.3	158.6	179.1	178.3	178.2	**9,280.8**
OIL	2012	8.1	14.1	8.4	9.4	8.5	7.9	9.0	8.9	8.8	8.3	9.0	9.9	**1,767.3**
DAY	2011	31.0	28.0	31.0	3.0	0.0	0.0	17.0	31.0	26.0	26.0	7.6	31.0	**1,748.7**
H2O	2011	136.8	121.7	138.2	10.4	0.0	0.0	148.0	180.0	126.0	126.0	90.5	182.2	**7,278.5**
OIL	2011	15.2	13.5	15.4	1.2	0.0	0.0	12.3	15.2	1.7	1.7	7.6	8.0	**1,657.0**
DAY	2010	31.0	28.0	31.0	30.0	27.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,517.1**
H2O	2010	13.6	130.1	92.1	130.8	130.3	234.3	137.2	135.9	129.4	142.7	137.2	139.2	**6,018.7**
OIL	2010	14.9	10.6	21.4	11.6	13.5	15.4	15.2	15.1	14.4	14.1	11.1	11.3	**1,565.2**

Licence **5828** Well Name **Red River et al Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,556.5**
H2O	2013	22.0	19.3	19.6	18.8	19.8	21.4	21.4	20.8	19.2	20.1	22.1	22.5	**2,857.0**
OIL	2013	13.5	13.7	14.9	15.2	13.7	12.0	13.1	13.8	12.8	13.4	9.0	11.5	**2,255.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,191.5**
H2O	2012	22.2	20.0	20.5	20.5	22.8	20.9	19.3	21.5	19.4	19.8	20.3	20.9	**2,610.0**
OIL	2012	18.3	16.0	18.0	17.5	15.2	16.1	19.2	18.5	16.7	16.7	13.6	14.6	**2,098.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.4	**1,825.5**
H2O	2011	22.5	22.2	23.5	23.6	21.5	22.2	24.2	23.8	23.7	23.3	16.0	26.4	**2,361.9**
OIL	2011	21.0	15.3	20.5	16.4	21.5	18.3	18.3	17.7	15.8	17.7	22.5	16.1	**1,898.5**
DAY	2010	3.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,461.1**
H2O	2010	28.3	25.5	25.6	23.6	23.2	23.6	23.8	24.5	24.1	22.4	21.0	22.0	**2,089.0**
OIL	2010	19.6	19.0	22.9	24.9	24.8	23.4	23.2	21.0	20.9	22.6	21.0	22.0	**1,677.4**

Licence **5829** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	22.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	28.0	**2,636.0**
H2O	2013	225.8	195.4	173.2	248.8	286.9	243.7	252.0	254.7	298.0	265.3	269.7	171.0	**6,425.7**
OIL	2013	37.9	41.9	11.1	21.8	71.7	84.2	87.1	70.8	56.0	54.6	58.0	52.1	**7,182.8**
DAY	2012	30.0	29.0	31.0	28.0	29.0	30.0	31.0	27.0	30.0	30.0	28.0	28.0	**2,288.0**
H2O	2012	95.2	117.4	182.3	149.5	128.1	111.5	126.5	116.2	148.7	179.3	153.4	167.7	**3,541.2**
OIL	2012	125.5	99.6	58.5	57.6	81.8	111.8	104.7	78.0	73.1	52.8	70.0	69.4	**6,535.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,937.0**
H2O	2011	29.6	30.3	49.5	59.1	69.4	74.2	77.9	87.4	81.6	95.2	96.6	100.7	**1,865.4**
OIL	2011	48.2	45.4	62.4	66.5	68.1	77.8	103.6	103.8	100.5	102.3	102.9	128.9	**5,552.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	21.0	**1,573.0**
H2O	2010	9.3	9.3	10.3	9.3	9.5	9.7	9.4	9.4	8.7	8.1	20.8	19.6	**1,013.9**
OIL	2010	52.0	45.7	54.9	51.6	52.3	48.5	49.5	49.1	47.6	43.3	45.5	29.7	**4,542.4**

Licence **5830** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	24.0	30.0	30.0	30.0	31.0	29.0	27.0	27.0	26.0	31.0	**2,564.0**
H2O	2013	17.2	15.4	18.4	24.6	24.3	23.7	24.5	33.6	33.9	31.7	27.4	36.2	**2,673.3**
OIL	2013	61.6	48.1	51.9	65.1	66.0	61.9	62.4	59.5	50.8	48.3	45.0	53.2	**6,250.5**
DAY	2012	31.0	29.0	31.0	29.0	26.0	30.0	29.0	29.0	29.0	28.0	29.0	31.0	**2,225.0**
H2O	2012	14.6	7.8	8.5	7.6	7.1	25.5	23.7	16.2	16.9	22.1	25.3	24.4	**2,362.4**
OIL	2012	65.5	71.9	76.5	70.4	61.8	80.5	77.0	70.9	70.3	59.8	58.3	63.9	**5,576.7**

Manitoba Production
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Licence **5830** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	27.0	24.0	26.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,874.0**
H2O	2011	20.7	19.7	20.1	21.8	24.5	29.7	13.9	13.8	17.9	17.1	14.3	14.9	**2,162.7**
OIL	2011	46.0	39.7	38.2	33.8	58.7	72.7	90.6	92.0	86.0	76.6	62.6	65.1	**4,749.9**
DAY	2010	30.0	27.0	30.0	30.0	30.0	30.0	31.0	30.0	25.0	22.0	30.0	21.0	**1,528.0**
H2O	2010	15.5	17.6	18.2	17.2	17.4	17.1	16.6	15.8	24.4	18.3	20.5	13.7	**1,934.3**
OIL	2010	50.7	46.4	50.3	48.4	49.2	50.6	51.6	47.2	37.1	31.0	42.3	28.2	**3,987.9**

Licence **5831** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	25.0	27.0	26.0	24.0	18.0	26.0	22.0	24.0	31.0	24.0	25.0	**2,561.0**
H2O	2013	12.5	10.2	10.7	9.7	8.1	6.0	8.7	11.2	10.0	9.5	7.0	6.8	**1,463.5**
OIL	2013	25.7	19.0	18.1	19.7	19.4	14.8	21.3	26.1	24.6	26.7	21.1	26.4	**5,074.9**
DAY	2012	31.0	24.0	25.0	27.0	27.0	30.0	25.0	28.0	26.0	29.0	23.0	27.0	**2,260.0**
H2O	2012	5.9	4.4	4.4	6.0	5.4	6.1	5.7	6.5	7.5	8.8	8.9	11.1	**1,353.1**
OIL	2012	32.8	25.7	24.2	27.5	23.5	25.9	21.1	23.4	27.3	32.8	28.2	29.4	**4,812.0**
DAY	2011	25.0	22.0	28.0	22.0	25.0	23.0	29.0	23.0	24.0	25.0	23.0	30.0	**1,938.0**
H2O	2011	6.7	4.9	4.4	5.9	8.1	8.1	10.2	8.0	5.3	4.3	4.2	5.5	**1,272.4**
OIL	2011	26.0	22.3	23.4	16.8	21.3	20.1	24.8	21.8	25.2	25.3	22.1	27.2	**4,490.2**
DAY	2010	29.0	28.0	31.0	27.0	31.0	28.0	25.0	28.0	24.0	25.0	24.0	13.0	**1,639.0**
H2O	2010	11.8	12.3	13.7	11.7	12.9	11.1	10.0	9.6	6.6	8.1	6.0	3.3	**1,196.8**
OIL	2010	34.7	32.2	35.8	30.9	31.0	28.1	23.0	23.4	26.0	24.7	20.2	11.5	**4,213.9**

Licence **5832** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	25.0	29.0	26.0	31.0	27.0	31.0	29.0	30.0	30.0	30.0	31.0	**2,728.0**
H2O	2013	7.8	12.0	12.9	11.0	12.2	12.1	17.2	14.8	14.4	14.5	14.3	9.5	**1,235.0**
OIL	2013	75.9	111.4	93.3	86.2	90.4	78.2	87.0	78.4	76.2	76.4	76.8	82.3	**6,927.2**
DAY	2012	31.0	27.0	29.0	30.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**2,381.0**
H2O	2012	6.1	4.1	3.6	2.9	2.7	3.0	4.8	4.3	5.0	5.1	4.9	6.4	**1,082.3**
OIL	2012	61.0	62.4	59.8	38.0	57.0	83.5	83.9	71.7	70.5	71.9	70.5	74.3	**5,914.7**
DAY	2011	29.0	26.0	29.0	28.0	30.0	30.0	29.0	29.0	30.0	29.0	30.0	30.0	**2,026.0**
H2O	2011	8.4	3.8	2.6	2.9	12.7	2.1	2.6	2.9	2.8	3.1	3.3	5.6	**1,029.4**
OIL	2011	43.7	35.4	37.6	34.5	32.1	39.6	40.1	42.2	45.3	47.3	51.1	57.5	**5,110.2**
DAY	2010	31.0	26.0	31.0	30.0	29.0	29.0	29.0	30.0	29.0	29.0	30.0	19.0	**1,677.0**
H2O	2010	9.3	8.6	10.3	9.7	10.2	9.8	7.6	9.1	8.4	9.9	6.1	2.0	**976.6**
OIL	2010	39.7	32.4	38.8	37.7	39.3	40.2	33.8	31.1	27.7	31.4	30.6	20.1	**4,603.8**

Licence **5833** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303.3**

Manitoba Production
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Licence **5833** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303.3**

Licence **5834** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	24.0	30.0	28.0	20.0	29.0	28.0	27.0	29.0	30.0	28.0	**2,674.0**
H2O	2013	9.2	7.3	7.3	11.3	10.3	7.5	10.4	9.2	6.6	6.5	7.2	5.9	**1,314.8**
OIL	2013	31.0	24.1	23.1	29.5	27.8	19.9	27.9	25.1	20.8	23.0	26.6	24.1	**2,679.1**
DAY	2012	29.0	25.0	31.0	28.0	27.0	30.0	31.0	26.0	23.0	31.0	24.0	31.0	**2,345.0**
H2O	2012	14.8	11.7	12.9	10.6	8.9	2.0	8.4	10.1	8.6	10.2	6.2	8.5	**1,216.1**
OIL	2012	19.0	17.3	21.3	19.6	18.8	19.0	24.4	22.6	20.3	27.9	20.2	30.0	**2,376.2**
DAY	2011	31.0	26.0	29.0	30.0	27.0	21.0	29.0	29.0	28.0	31.0	27.0	31.0	**2,009.0**
H2O	2011	11.9	9.3	10.9	5.7	6.2	5.8	10.0	9.7	8.4	15.7	11.0	14.9	**1,103.2**
OIL	2011	17.2	11.2	11.7	15.0	15.8	17.8	33.2	30.1	24.8	31.7	17.9	19.3	**2,115.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	29.0	28.0	19.0	**1,670.0**
H2O	2010	4.6	4.6	7.0	8.1	10.5	9.7	9.5	9.5	9.5	13.8	16.5	7.2	**983.7**
OIL	2010	25.5	22.8	23.8	21.7	18.0	18.2	18.5	16.1	12.0	11.6	12.7	9.7	**1,870.1**

Licence **5835** Well Name **Red River et al Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**

Licence **5838** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	23.0	28.0	27.0	29.0	2.9	30.0	30.0	29.0	29.1	28.0	30.0	**2,568.0**
H2O	2013	11.6	10.6	11.7	9.8	11.8	12.5	10.7	9.1	10.4	6.0	10.6	7.6	**1,641.6**
OIL	2013	17.4	15.9	18.3	14.7	18.6	19.6	15.8	16.7	15.4	19.8	15.0	17.2	**2,932.6**
DAY	2012	26.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	27.0	30.0	**2,252.0**
H2O	2012	1.1	10.9	11.6	12.6	14.6	11.9	12.3	12.4	10.1	11.0	10.5	14.4	**1,519.2**
OIL	2012	21.5	20.6	21.5	20.8	21.8	18.1	20.1	18.7	17.3	21.6	17.1	19.2	**2,728.2**
DAY	2011	30.0	27.0	30.0	27.0	30.0	29.0	29.0	29.0	29.0	29.0	29.0	28.0	**1,899.0**
H2O	2011	16.6	11.3	14.7	11.0	11.7	11.9	12.9	12.8	11.8	13.1	11.6	11.3	**1,385.8**
OIL	2011	30.9	21.0	27.3	20.6	21.8	22.2	23.9	23.7	22.0	24.4	21.5	20.8	**2,489.9**
DAY	2010	29.0	26.0	28.0	28.0	30.0	29.0	28.0	30.0	28.0	30.0	28.0	28.0	**1,553.0**
H2O	2010	17.7	14.6	18.8	15.1	18.4	17.9	13.4	15.2	14.0	14.5	13.3	31.9	**1,235.1**
OIL	2010	32.9	27.1	28.7	28.2	25.8	25.0	26.5	28.1	26.1	27.0	24.8	8.5	**2,209.8**

Manitoba Production
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Licence **5839** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-24-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.8**

Licence **5840** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	19.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	18.0	**2,659.0**
H2O	2013	5.4	3.7	6.2	5.9	6.0	5.3	5.7	5.7	4.0	3.6	3.1	1.8	**1,597.1**
OIL	2013	10.1	7.3	11.9	10.7	11.0	9.2	9.7	9.8	6.5	6.1	5.8	3.5	**1,887.3**
DAY	2012	29.0	29.0	29.0	28.0	31.0	30.0	31.0	31.0	29.0	30.0	28.0	31.0	**2,327.0**
H2O	2012	5.6	4.4	3.9	3.5	3.0	3.5	5.7	5.7	5.3	4.6	4.8	6.5	**1,540.7**
OIL	2012	17.5	18.9	15.6	14.7	24.3	22.9	22.2	18.7	14.1	9.9	10.1	12.7	**1,785.7**
DAY	2011	29.0	26.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	**1,971.0**
H2O	2011	5.2	4.6	5.8	5.8	7.5	10.3	7.8	5.9	5.7	5.1	3.0	5.6	**1,484.2**
OIL	2011	15.2	14.3	18.9	19.0	18.6	18.8	16.8	14.0	16.0	15.6	17.0	17.0	**1,584.1**
DAY	2010	31.0	26.0	29.0	28.0	31.0	28.0	29.0	29.0	30.0	29.0	28.0	31.0	**1,622.0**
H2O	2010	9.3	11.5	11.8	9.1	10.2	8.3	7.0	6.0	7.3	6.3	5.0	5.5	**1,411.9**
OIL	2010	27.5	20.0	23.2	24.1	24.4	20.8	22.1	22.3	17.8	16.8	16.4	12.1	**1,382.9**

Licence **5841** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	**1,348.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**465.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	**1,102.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	0.0	0.0	0.0	**1,346.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.1	0.0	0.0	0.0	**465.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	9.4	1.8	4.6	0.0	0.0	0.0	**1,099.6**
DAY	2011	0.0	0.0	0.0	1.0	1.0	1.0	0.0	1.0	1.0	1.0	1.0	0.0	**1,343.8**
H2O	2011	0.0	0.0	0.0	1.5	1.5	0.5	0.0	0.8	0.8	0.9	0.8	0.0	**464.6**
OIL	2011	0.0	0.0	0.0	3.6	3.4	1.1	0.0	7.1	3.4	3.6	3.1	0.0	**1,083.8**
DAY	2010	20.0	17.0	31.0	30.0	24.0	6.0	3.0	2.0	1.0	1.0	1.0	0.0	**1,336.8**
H2O	2010	3.9	2.3	2.2	1.4	2.0	1.9	2.0	1.8	1.6	1.1	0.5	0.0	**457.8**
OIL	2010	9.0	5.4	5.1	3.2	4.8	4.4	4.9	4.4	3.6	2.6	1.1	0.0	**1,058.5**

Licence **5842** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.8**

Licence **5843** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-13-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.8	23.1	24.0	30.0	29.0	29.0	26.0	31.0	28.0	20.0	24.0	31.0	**1,531.5**
H2O	2013	123.6	113.9	138.7	129.8	122.0	127.6	110.9	130.3	119.8	81.4	87.9	105.7	**3,528.5**
OIL	2013	98.9	112.6	113.8	107.6	100.0	99.3	82.6	113.7	97.2	65.8	87.4	112.3	**3,214.4**
DAY	2012	23.2	23.6	23.6	23.0	10.8	20.8	22.6	24.0	24.0	24.0	24.0	23.6	**1,213.6**
H2O	2012	4.8	4.3	4.1	4.3	1.9	238.7	486.9	283.8	247.4	235.1	129.2	128.7	**2,136.9**

Manitoba Production
2010 To 2013

Licence **5843** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-13-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	10.2	9.4	10.4	9.3	4.8	30.6	267.6	224.8	186.9	211.0	109.0	99.1	**2,023.2**
DAY	2011	18.8	13.7	13.7	10.4	20.1	23.7	24.0	24.0	23.2	24.0	21.5	24.0	**946.4**
H2O	2011	6.5	2.8	6.6	2.9	6.8	4.7	4.4	4.3	4.1	4.0	3.9	4.8	**367.7**
OIL	2011	15.3	6.4	15.4	3.7	16.0	10.9	10.2	10.1	9.5	9.4	9.6	10.1	**850.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	16.0	25.5	26.0	12.5	20.0	0.5	10.8	**705.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	18.0	13.2	10.1	4.5	7.0	0.5	7.0	**311.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	24.0	27.8	20.9	9.0	15.3	1.5	15.9	**723.5**

Licence **5844** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	17.0	11.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,406.0**
GAS	2013	1.9	1.7	1.9	2.0	0.1	0.0	2.8	2.8	2.4	2.0	1.5	1.9	**178.8**
GSD	2013	1.9	1.6	1.8	1.6	0.1	0.0	0.5	1.4	2.3	1.3	0.5	1.5	**135.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	5.4	4.9	3.8	4.0	4.0	6.1	**176.2**
OIL	2013	6.4	5.4	6.1	6.0	2.1	1.1	25.6	24.7	23.6	23.4	23.1	28.3	**2,589.7**
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,077.0**
GAS	2012	0.1	0.6	0.6	0.6	0.2	0.0	0.0	0.0	0.0	0.4	1.8	1.9	**157.8**
GSD	2012	0.1	0.4	0.3	0.5	0.2	0.0	0.0	0.0	0.0	0.4	1.3	1.8	**121.3**
H2O	2012	0.4	1.1	1.2	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.0**
OIL	2012	0.4	1.7	1.9	1.8	3.0	3.6	4.3	5.9	5.5	5.2	5.8	6.2	**2,413.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	23.0	0.0	0.0	**1,745.0**
GAS	2011	1.5	3.4	3.7	3.6	3.9	3.9	4.0	4.0	1.2	1.3	0.0	0.0	**151.6**
GSD	2011	1.2	2.5	2.4	2.2	2.1	2.1	3.6	3.4	0.0	1.0	0.0	0.0	**116.3**
H2O	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	**143.9**
OIL	2011	29.6	24.1	26.8	26.3	22.5	19.9	20.4	19.8	6.2	6.2	0.0	0.0	**2,368.6**
DAY	2010	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,470.0**
GAS	2010	0.7	1.0	4.3	3.9	4.3	4.2	4.6	8.1	5.6	3.4	1.0	0.0	**121.1**
GSD	2010	0.5	0.7	2.7	2.2	2.8	3.0	4.5	8.1	5.4	1.5	0.6	0.0	**95.8**
H2O	2010	4.7	17.4	8.6	3.6	0.5	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**143.2**
OIL	2010	16.9	40.2	47.7	43.3	41.4	40.5	38.2	36.6	35.5	38.8	30.9	31.4	**2,166.8**

Licence **5845** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.14-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.6**
WIN	2013	72.9	59.5	84.2	37.6	49.4	60.5	28.6	55.3	51.8	58.0	56.7	0.0	**4,852.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.6**
WIN	2012	48.8	51.4	68.4	55.4	54.2	55.3	56.5	59.7	66.8	70.1	61.2	53.4	**4,237.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.6**
WIN	2011	65.0	57.9	66.5	0.0	61.4	58.3	65.4	65.5	61.4	63.6	58.9	59.2	**3,536.5**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.6**
WIN	2010	68.2	72.7	75.6	70.6	67.7	66.4	71.3	74.3	70.8	67.8	69.6	71.1	**2,853.4**

Licence **5846** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
WIN	2013	4.3	1.2	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**947.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
WIN	2012	2.9	1.7	3.5	0.5	2.7	0.2	0.0	0.0	5.7	2.6	0.2	0.9	**942.0**

Manitoba Production
2010 To 2013

Licence **5846** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
WIN	2011	2.1	1.8	1.4	0.0	1.2	5.1	0.7	1.9	1.6	0.5	8.9	1.0	**921.1**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
WIN	2010	2.4	0.9	9.9	5.2	1.4	0.3	1.0	11.0	0.2	0.6	0.8	0.1	**894.9**

Licence **5847** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,327.0**
GAS	2013	1.0	0.9	0.0	0.9	0.0	0.0	0.0	0.0	1.8	2.2	1.4	1.0	**134.5**
GSD	2013	1.0	0.8	0.0	0.7	0.0	0.0	0.0	0.0	1.7	1.5	0.5	0.7	**103.6**
H2O	2013	0.4	0.3	0.0	0.0	0.2	0.2	0.0	0.0	0.1	0.2	0.2	0.3	**243.4**
OIL	2013	23.4	18.7	13.9	13.4	17.1	15.6	15.3	14.7	16.9	18.8	20.3	20.5	**1,947.8**
DAY	2012	31.0	17.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**1,966.0**
GAS	2012	1.6	0.9	0.0	0.0	0.0	0.0	0.6	1.6	1.2	0.6	1.1	1.3	**125.3**
GSD	2012	1.5	0.6	0.0	0.0	0.0	0.0	0.6	1.4	0.6	0.5	0.8	1.2	**96.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.4	0.3	**241.5**
OIL	2012	9.1	5.1	0.0	0.0	0.0	0.0	3.8	9.3	16.3	30.3	27.0	27.3	**1,739.2**
DAY	2011	31.0	28.0	31.0	28.0	29.0	17.0	0.0	0.0	5.0	29.0	30.0	31.0	**1,753.0**
GAS	2011	1.0	0.9	1.0	0.9	1.8	1.6	0.0	0.0	0.5	1.7	1.4	1.6	**116.4**
GSD	2011	0.8	0.6	0.7	0.6	1.0	0.9	0.0	0.0	0.0	1.4	0.1	1.5	**89.5**
H2O	2011	0.2	0.4	0.3	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.3**
OIL	2011	16.5	14.6	15.7	14.3	10.8	4.2	0.0	0.0	1.3	8.3	9.3	9.2	**1,611.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,494.0**
GAS	2010	1.9	1.6	1.9	2.1	2.5	2.2	1.1	0.5	0.0	1.5	2.4	1.0	**104.0**
GSD	2010	1.3	1.2	1.2	1.2	1.6	1.6	1.0	0.5	0.0	0.7	1.5	0.0	**81.9**
H2O	2010	0.4	0.5	0.6	0.3	0.0	0.1	0.3	0.3	0.3	0.1	0.0	0.4	**238.9**
OIL	2010	18.1	23.0	29.3	20.1	13.7	15.2	20.7	21.9	21.1	18.6	14.5	16.3	**1,506.8**

Licence **5848** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,532.6**
GAS	2013	0.0	0.0	2.2	2.9	0.3	0.0	0.0	0.0	0.0	0.6	0.9	1.0	**155.2**
GSD	2013	0.0	0.0	2.1	2.4	0.3	0.0	0.0	0.0	0.0	0.4	0.3	0.8	**123.2**
H2O	2013	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.1**
OIL	2013	14.3	7.8	10.0	10.2	10.9	10.2	10.4	8.2	7.8	9.6	10.6	10.5	**3,484.9**
DAY	2012	0.0	14.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,170.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	**110.8**
OIL	2012	0.0	12.8	28.6	27.6	28.0	21.2	12.1	14.9	13.9	12.9	14.5	15.5	**3,364.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**1,860.6**
GAS	2011	6.2	5.6	4.6	4.2	4.3	4.2	1.4	0.0	0.0	0.0	0.0	0.0	**147.3**
GSD	2011	4.9	4.1	3.0	2.6	2.4	2.3	1.2	0.0	0.0	0.0	0.0	0.0	**116.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.3**
OIL	2011	28.7	25.2	29.5	29.1	29.0	29.1	28.9	27.7	28.9	21.9	0.0	0.0	**3,162.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,563.6**
GAS	2010	3.1	1.9	2.0	2.1	2.3	2.4	1.6	2.8	2.7	4.7	6.0	6.2	**116.8**
GSD	2010	2.0	1.3	1.3	1.3	1.5	1.6	1.6	2.8	2.6	2.0	3.6	0.0	**96.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.1	0.0	0.0	**110.3**
OIL	2010	22.7	23.4	29.5	27.8	27.1	25.7	29.1	33.6	31.7	31.1	26.2	28.3	**2,884.4**

Manitoba Production
2010 To 2013

Licence **5849** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	27.0	31.0	30.0	28.0	**2,640.2**
GAS	2013	0.0	1.5	2.5	2.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
GSD	2013	0.0	1.3	2.4	2.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.4**
H2O	2013	2.3	1.0	0.9	0.8	0.1	0.0	0.0	0.2	0.2	0.1	0.0	0.0	**363.7**
OIL	2013	17.2	13.2	14.0	13.7	15.7	14.9	15.6	11.4	14.6	14.8	15.1	13.4	**2,864.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,289.2**
GAS	2012	2.2	2.0	2.2	2.1	2.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.0**
GSD	2012	2.0	1.3	1.0	1.8	2.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**143.3**
H2O	2012	3.8	2.9	3.0	2.8	3.0	3.0	2.4	2.8	1.8	2.3	2.1	1.7	**358.1**
OIL	2012	19.8	19.0	20.4	19.7	20.0	18.1	13.6	16.7	15.7	14.5	15.8	16.7	**2,690.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,933.2**
GAS	2011	1.3	1.1	3.9	4.5	4.7	4.5	2.0	0.0	0.0	0.0	1.9	2.2	**176.3**
GSD	2011	1.0	0.8	2.5	2.8	2.6	2.5	1.8	0.0	0.0	0.0	0.2	2.1	**134.1**
H2O	2011	1.8	2.7	3.8	5.2	4.2	4.8	2.9	5.0	3.5	5.3	2.7	2.8	**326.5**
OIL	2011	22.0	19.5	19.6	18.6	18.6	18.7	20.8	21.3	22.3	21.9	20.2	20.0	**2,480.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	31.0	**1,568.2**
GAS	2010	3.4	2.0	1.8	0.0	1.2	2.7	1.9	3.0	1.1	2.3	1.2	1.3	**150.2**
GSD	2010	2.3	1.4	1.2	0.0	0.8	1.9	1.8	3.0	1.1	0.9	0.7	0.0	**117.8**
H2O	2010	11.3	0.9	0.2	0.0	0.0	0.0	1.4	8.0	2.9	6.1	2.7	3.1	**281.8**
OIL	2010	57.4	12.1	12.2	16.8	16.5	16.3	18.9	26.2	9.3	25.0	20.0	21.6	**2,236.9**

Licence **5850** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.1**
WIN	2013	11.5	5.8	0.0	0.1	9.4	0.0	9.7	0.9	0.0	1.5	5.0	0.0	**2,062.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.1**
WIN	2012	13.3	13.7	28.1	18.3	21.0	19.5	16.5	22.2	45.1	22.8	12.1	0.8	**2,018.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.1**
WIN	2011	0.0	0.0	46.5	0.0	75.7	70.2	71.5	64.4	54.8	59.7	41.5	24.9	**1,785.5**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**995.1**
WIN	2010	1.9	2.2	1.1	3.4	0.2	0.0	0.0	0.3	1.4	0.0	0.1	0.1	**1,276.3**

Licence **5851** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	11.0	0.0	0.0	12.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,597.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.8**
OIL	2013	3.2	2.7	1.0	0.0	0.0	1.2	4.2	4.4	4.2	4.7	4.8	4.8	**2,207.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,334.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.8**
OIL	2012	4.6	3.2	3.1	3.1	3.1	3.0	2.5	3.1	2.9	3.0	2.9	3.1	**2,172.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,975.5**
GAS	2011	0.0	2.1	4.0	3.0	3.2	3.3	3.4	3.2	0.0	0.0	0.0	0.0	**141.3**
GSD	2011	0.0	1.6	2.6	1.9	1.8	1.8	3.0	2.6	0.0	0.0	0.0	0.0	**107.8**
H2O	2011	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.8**
OIL	2011	12.5	8.7	7.8	9.0	8.2	6.7	6.9	6.5	4.8	4.8	4.6	4.7	**2,135.0**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,610.5**

Manitoba Production
2010 To 2013

Licence **5851** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.0	0.0	7.1	17.7	14.2	2.1	1.3	1.9	0.5	0.0	0.0	0.0	**119.1**
GSD	2010	0.0	0.0	4.5	10.4	9.1	1.5	1.3	1.9	0.5	0.0	0.0	0.0	**92.5**
H2O	2010	0.3	0.3	0.2	0.0	0.0	0.0	0.3	0.6	0.4	0.3	0.3	0.3	**225.5**
OIL	2010	16.4	15.4	16.7	12.5	12.5	12.5	12.4	11.9	9.2	9.0	9.8	12.2	**2,049.8**

Licence **5852** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.05-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.8**
WIN	2013	44.9	12.3	0.0	0.5	0.0	3.8	13.2	0.3	5.4	5.2	10.3	0.0	**8,102.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.8**
WIN	2012	19.2	25.8	25.6	35.9	24.8	19.8	20.7	1.8	74.6	37.7	43.6	35.0	**8,006.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.8**
WIN	2011	97.3	84.4	88.8	0.0	92.2	91.3	94.5	86.3	65.2	85.5	50.2	44.9	**7,642.3**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.8**
WIN	2010	149.0	147.0	160.0	143.3	142.5	120.9	128.3	135.1	121.2	123.0	122.7	118.0	**6,761.7**

Licence **5853** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.10-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**883.7**
WIN	2013	158.8	162.8	121.9	121.5	127.8	110.7	59.0	122.8	99.5	117.8	107.9	0.0	**14,181.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**883.7**
WIN	2012	154.6	129.7	187.7	147.6	141.5	141.5	133.0	155.1	154.8	115.7	135.6	142.9	**12,870.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**883.7**
WIN	2011	228.7	195.2	236.2	0.0	193.2	175.8	191.4	206.3	168.4	185.3	156.2	141.6	**11,130.9**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**883.7**
WIN	2010	369.1	364.8	396.6	271.7	250.0	176.9	217.1	249.0	267.8	243.8	253.2	213.8	**9,052.6**

Licence **5854** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.7**
WIN	2013	47.3	16.0	0.0	0.1	0.0	2.9	8.6	10.5	2.0	0.2	3.8	0.0	**8,813.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.7**
WIN	2012	78.3	72.0	102.9	67.1	74.3	71.4	69.4	69.7	60.0	48.7	44.4	23.7	**8,722.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.7**
WIN	2011	90.6	88.1	107.9	0.0	101.3	98.3	106.0	104.0	90.7	93.6	76.4	73.4	**7,940.3**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.7**
WIN	2010	141.8	138.7	138.5	130.8	126.4	118.0	126.8	130.9	125.5	122.5	135.3	106.1	**6,910.0**

Licence **5855** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.12-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	47.4	36.9	1.6	0.5	0.0	3.2	11.3	1.5	1.1	0.1	5.3	0.0	**5,981.5**
WIN	2012	69.7	62.6	40.4	0.1	0.0	100.8	67.8	76.1	70.8	77.3	62.1	42.4	**5,872.6**
WIN	2011	81.7	68.7	84.7	0.0	75.6	72.8	83.3	84.9	69.8	72.0	65.5	66.3	**5,202.5**
WIN	2010	94.6	93.6	94.5	96.2	95.7	84.9	89.5	92.3	92.6	91.4	86.7	84.9	**4,377.2**

Licence **5856** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2010 To 2013

Licence **5856** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,677.5**
GAS	2013	0.0	1.0	2.2	2.9	1.3	0.0	0.8	1.6	0.9	1.0	1.0	1.0	**95.5**
GSD	2013	0.0	0.9	2.1	2.4	1.6	0.0	0.1	0.8	0.9	0.6	0.3	0.8	**75.3**
H2O	2013	0.0	0.3	0.5	0.5	0.5	0.6	0.6	0.5	0.3	0.2	0.2	0.3	**138.5**
OIL	2013	11.9	10.0	10.4	8.6	10.6	10.8	10.3	8.8	8.1	9.0	8.8	8.6	**1,782.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,316.5**
GAS	2012	1.0	1.2	0.9	0.0	0.0	0.6	2.6	3.4	1.5	2.1	2.7	1.3	**81.8**
GSD	2012	0.9	0.8	0.5	0.0	0.0	0.6	2.4	3.1	0.8	2.0	1.9	1.2	**64.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
OIL	2012	12.5	11.7	11.3	7.2	5.9	7.6	14.0	17.4	21.2	18.1	12.4	12.3	**1,667.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,957.5**
GAS	2011	1.6	1.6	1.9	1.8	1.9	1.3	1.3	1.2	1.2	0.8	0.6	0.6	**64.5**
GSD	2011	1.3	1.2	1.2	1.1	1.0	0.7	1.2	1.0	0.0	0.6	0.1	0.6	**50.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
OIL	2011	16.0	9.1	7.2	6.4	6.1	6.8	6.9	11.5	15.6	12.5	10.8	11.8	**1,515.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,592.5**
GAS	2010	1.1	0.8	1.3	1.2	1.3	1.2	0.9	0.2	0.0	1.3	1.8	1.8	**48.7**
GSD	2010	0.8	0.5	0.8	0.7	0.9	0.9	0.9	0.2	0.0	0.6	1.1	0.0	**40.6**
H2O	2010	1.0	0.8	0.6	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
OIL	2010	23.6	18.9	17.0	24.4	26.3	13.4	12.8	10.3	9.0	11.7	11.3	13.7	**1,394.7**

Licence **5857** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,671.6**
GAS	2013	2.4	2.8	2.5	2.2	1.6	1.0	0.0	0.2	0.5	0.8	0.9	0.9	**112.5**
GSD	2013	2.4	2.6	2.4	1.8	1.8	0.9	0.0	0.1	0.4	0.6	0.3	0.7	**81.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.1	0.0	0.0	**77.2**
OIL	2013	9.1	8.6	9.1	10.0	11.9	10.7	10.5	10.6	11.5	9.3	4.2	4.4	**1,387.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,309.6**
GAS	2012	0.0	0.0	1.2	2.4	2.5	2.4	1.8	2.2	2.4	2.8	2.5	2.2	**96.7**
GSD	2012	0.0	0.0	0.6	2.1	2.4	2.2	1.7	2.0	1.1	2.8	1.8	2.1	**67.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.8**
OIL	2012	9.4	9.1	10.1	10.0	10.2	10.1	7.7	9.0	9.2	10.8	9.4	8.4	**1,277.3**
DAY	2011	31.0	28.0	31.0	9.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,950.6**
GAS	2011	1.6	1.4	1.6	0.5	1.3	1.4	1.3	1.3	1.2	0.8	0.5	0.6	**74.3**
GSD	2011	1.3	1.0	1.1	0.3	0.8	0.8	1.1	1.1	0.0	0.7	0.1	0.5	**48.9**
H2O	2011	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**76.8**
OIL	2011	12.8	11.7	13.4	4.0	13.8	11.2	4.3	6.3	8.9	10.3	11.1	10.8	**1,163.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,613.6**
GAS	2010	1.5	1.4	1.6	0.7	0.0	0.5	1.1	0.5	0.0	1.0	1.5	1.6	**60.8**
GSD	2010	1.1	0.9	1.0	0.5	0.0	0.3	1.1	0.5	0.0	0.4	0.9	0.0	**40.1**
H2O	2010	1.0	0.2	0.3	0.2	0.2	0.2	0.0	0.2	0.3	0.1	0.0	0.0	**76.4**
OIL	2010	9.4	10.9	13.3	16.9	23.4	19.8	13.1	18.1	19.0	15.3	11.1	12.1	**1,045.3**

Licence **5859** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	24.0	31.0	30.0	31.0	**2,428.1**
GAS	2013	0.0	0.5	1.7	2.3	0.5	0.0	0.0	0.0	0.0	1.0	0.9	0.0	**125.1**
GSD	2013	0.0	0.4	1.6	1.9	0.6	0.0	0.0	0.0	0.0	0.7	0.3	0.0	**105.9**
H2O	2013	0.0	0.0	0.2	0.3	0.3	0.2	0.4	0.3	0.5	0.8	0.8	0.9	**419.0**

Manitoba Production
2010 To 2013

Licence **5859** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	9.3	9.6	18.1	20.9	20.5	18.7	19.7	8.2	17.2	22.5	23.5	20.9	**2,204.8**
DAY	2012	21.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,087.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.2**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.4**
H2O	2012	4.5	3.6	0.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414.3**
OIL	2012	95.0	96.3	24.6	24.6	30.7	30.6	25.1	30.9	29.1	29.8	22.5	9.0	**1,995.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	0.0	**1,738.1**
GAS	2011	1.0	2.3	3.1	3.0	3.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**118.2**
GSD	2011	0.8	1.7	2.1	1.9	1.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**100.4**
H2O	2011	0.7	0.9	1.0	1.2	1.0	1.2	0.7	0.9	0.7	1.0	0.5	0.0	**404.6**
OIL	2011	21.4	19.2	21.7	21.1	21.1	22.1	22.8	22.4	23.8	20.6	14.3	0.0	**1,547.5**
DAY	2010	31.0	28.0	30.0	30.0	31.0	19.0	13.0	31.0	30.0	31.0	30.0	31.0	**1,412.1**
GAS	2010	3.2	4.5	4.8	1.4	1.3	0.8	0.3	0.5	0.0	2.5	3.3	1.7	**104.2**
GSD	2010	2.1	3.1	3.1	0.8	0.9	0.6	0.4	0.5	0.0	1.1	2.0	0.0	**91.3**
H2O	2010	23.7	1.7	1.9	1.9	2.1	1.2	0.9	2.0	1.8	1.2	0.9	1.1	**394.8**
OIL	2010	15.7	14.8	17.4	19.1	19.0	11.9	8.4	22.6	22.9	23.5	21.0	21.4	**1,317.0**

Licence **5860** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1B0.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**2,580.9**
GAS	2013	1.6	1.4	1.6	1.7	1.6	1.0	0.0	0.0	0.0	0.0	0.0	1.1	**146.7**
GSD	2013	1.5	1.3	1.6	1.4	1.9	0.9	0.0	0.0	0.0	0.0	0.0	0.8	**114.8**
H2O	2013	1.2	0.8	0.8	0.9	1.2	1.1	1.2	1.0	0.8	1.0	1.0	0.8	**101.2**
OIL	2013	31.7	26.9	30.0	27.9	26.6	25.9	29.1	26.5	24.0	26.4	27.6	25.0	**2,562.2**
DAY	2012	29.0	7.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,219.9**
GAS	2012	2.9	0.7	3.1	1.6	0.0	0.0	0.7	1.6	1.5	1.6	1.5	1.6	**136.7**
GSD	2012	2.6	0.4	1.4	1.4	0.0	0.0	0.6	1.5	0.7	1.5	1.0	1.5	**105.4**
H2O	2012	1.0	0.2	0.9	0.7	0.9	0.8	0.7	0.9	0.5	0.8	0.8	0.8	**89.4**
OIL	2012	30.7	7.7	33.9	31.5	30.5	30.3	24.9	30.7	28.8	29.5	29.0	30.7	**2,234.6**
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,884.9**
GAS	2011	2.8	2.6	3.0	3.6	3.7	3.8	0.0	2.2	3.0	2.8	2.9	3.1	**119.9**
GSD	2011	2.2	1.9	1.9	2.3	2.0	2.0	0.0	1.8	0.0	2.2	0.3	2.9	**92.8**
H2O	2011	0.3	0.6	0.6	1.2	1.0	1.1	0.9	0.9	0.4	0.7	0.7	0.9	**80.4**
OIL	2011	30.1	26.3	29.9	33.3	32.2	31.5	32.6	32.7	34.2	33.4	33.3	33.2	**1,896.4**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,521.9**
GAS	2010	2.5	0.3	0.0	0.0	0.0	1.8	1.5	0.0	0.0	3.0	3.3	3.4	**86.4**
GSD	2010	1.7	0.2	0.0	0.0	0.0	1.3	1.4	0.0	0.0	1.3	1.9	0.0	**73.3**
H2O	2010	0.7	0.6	0.6	0.5	0.5	0.3	0.3	1.2	1.2	1.6	1.5	1.7	**71.1**
OIL	2010	30.2	23.9	28.3	24.5	25.1	26.8	29.2	31.9	30.2	34.5	31.4	33.6	**1,513.7**

Licence **5861** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.06-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	4.4	0.2	0.0	0.9	0.0	1.2	11.0	0.8	0.5	0.1	0.5	0.0	**1,593.3**
WIN	2012	0.0	0.0	8.0	13.7	3.4	1.0	0.0	5.1	12.2	8.5	2.0	0.4	**1,573.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**1,519.4**
WIN	2010	1.4	2.2	5.7	1.9	0.0	0.2	0.1	2.7	12.1	0.0	0.0	10.0	**1,519.3**

Licence **5862** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
2010 To 2013

Licence **5862** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	27.0	31.0	30.0	31.0	**2,649.5**
GAS	2013	1.1	1.7	2.8	8.7	9.0	2.3	0.0	1.0	1.3	1.0	0.3	0.6	**134.1**
GSD	2013	1.1	1.5	2.7	7.1	10.6	2.0	0.0	0.5	1.2	0.7	0.1	0.5	**103.8**
H2O	2013	1.6	1.6	0.0	0.5	0.5	0.3	0.3	0.8	0.8	0.6	0.5	0.6	**135.3**
OIL	2013	24.2	18.7	2.2	11.0	12.5	10.4	9.4	21.6	27.5	15.3	10.8	10.2	**3,550.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	30.0	30.0	31.0	**2,290.5**
GAS	2012	2.3	2.3	2.1	1.2	1.2	1.1	1.6	2.2	1.8	1.2	0.5	0.0	**104.3**
GSD	2012	2.1	1.5	1.0	1.1	1.2	1.0	1.5	2.0	0.9	1.2	0.4	0.0	**75.8**
H2O	2012	1.5	1.2	1.4	2.0	2.4	2.5	1.2	1.1	1.0	1.9	1.1	0.5	**127.2**
OIL	2012	22.8	22.6	23.9	22.4	24.4	23.1	13.5	15.5	18.7	24.9	25.7	27.3	**3,377.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,934.5**
GAS	2011	3.0	2.6	1.9	1.9	2.7	3.0	0.9	0.0	0.8	0.0	1.2	1.9	**86.8**
GSD	2011	2.4	1.9	1.3	1.2	1.5	1.7	0.8	0.0	0.0	0.0	0.2	1.8	**61.9**
H2O	2011	0.9	1.1	1.4	1.6	1.5	2.3	1.3	2.3	1.1	2.1	1.1	1.1	**109.4**
OIL	2011	43.6	37.5	42.7	41.3	37.0	34.9	38.0	37.8	30.5	34.4	25.5	21.8	**3,112.2**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,574.5**
GAS	2010	2.1	2.2	2.5	2.3	2.5	2.1	1.2	0.6	0.0	2.6	3.3	3.2	**66.9**
GSD	2010	1.4	1.5	1.6	1.4	1.6	1.5	1.3	0.6	0.0	1.2	2.0	0.0	**49.1**
H2O	2010	2.7	1.9	0.4	0.3	0.3	1.0	1.1	1.2	1.2	1.0	0.9	1.3	**91.6**
OIL	2010	38.4	36.0	46.3	38.6	39.1	38.7	34.9	38.1	34.7	35.0	31.1	40.4	**2,687.2**

Licence **5863** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,509.7**
GAS	2013	1.0	0.9	1.0	1.1	1.3	1.2	1.7	2.2	1.3	1.3	1.2	1.3	**103.2**
GSD	2013	0.9	0.9	1.0	1.0	1.6	1.1	0.3	1.1	1.3	0.8	0.4	1.0	**74.6**
H2O	2013	4.2	2.9	2.9	3.1	3.1	3.0	2.9	2.4	2.0	2.3	2.6	2.7	**163.3**
OIL	2013	31.4	24.2	25.2	26.6	27.1	23.7	23.8	22.1	21.3	23.4	24.4	24.1	**2,486.8**
DAY	2012	0.0	11.0	14.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,147.7**
GAS	2012	0.0	0.0	0.0	0.0	0.0	1.1	1.0	1.2	1.1	1.0	0.9	1.0	**87.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	1.0	0.9	1.1	0.5	1.0	0.6	1.0	**63.2**
H2O	2012	0.0	0.1	0.1	0.2	0.2	3.9	3.5	2.2	1.6	2.7	2.8	2.9	**129.2**
OIL	2012	0.0	9.1	12.0	24.6	24.3	21.5	17.4	19.4	21.4	29.2	28.7	30.4	**2,189.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	9.0	0.0	0.0	**1,854.7**
GAS	2011	1.7	2.6	2.2	2.1	2.4	2.4	0.5	0.0	0.0	0.0	0.0	0.0	**80.4**
GSD	2011	1.3	1.9	1.4	1.3	1.4	1.3	0.5	0.0	0.0	0.0	0.0	0.0	**57.1**
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.3	0.1	0.0	0.0	**109.0**
OIL	2011	28.0	24.9	26.5	25.6	22.5	22.3	22.8	22.2	23.2	6.7	0.0	0.0	**1,951.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,572.7**
GAS	2010	2.4	2.3	2.8	1.8	2.2	2.4	1.1	1.3	0.8	0.0	0.0	0.0	**66.5**
GSD	2010	1.7	1.6	1.8	1.0	1.4	1.7	1.0	1.3	0.8	0.0	0.0	0.0	**48.0**
H2O	2010	0.4	0.3	0.0	0.3	0.3	0.2	0.3	0.3	0.4	0.6	0.3	0.3	**106.2**
OIL	2010	21.7	19.5	2.3	22.2	18.0	14.9	17.8	18.8	20.3	30.0	24.3	26.9	**1,726.8**

Licence **5864** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.16-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.0	**880.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.6**
WIN	2012	0.0	0.0	0.9	0.7	0.0	0.0	0.1	0.2	10.0	1.8	0.2	0.0	**880.3**

Manitoba Production
2010 To 2013

Licence **5864** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.16-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.6**
WIN	2011	0.0	0.5	0.0	0.0	0.9	0.0	1.6	0.0	1.7	0.4	3.0	0.1	**866.4**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.6**
WIN	2010	2.3	0.3	0.5	0.5	1.2	1.0	0.9	1.7	0.0	0.1	0.5	0.1	**858.2**

Licence **5865** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	17.0	**2,436.6**
GAS	2013	0.2	1.4	1.0	0.0	0.6	1.8	2.3	2.5	1.2	1.3	1.5	0.9	**80.4**
H2O	2013	7.0	0.5	0.6	0.6	0.5	0.2	0.3	0.2	0.1	0.2	0.3	0.2	**440.3**
OIL	2013	5.5	8.4	9.1	8.0	7.8	5.8	5.5	5.1	5.1	5.6	5.6	2.9	**2,142.6**
DAY	2012	8.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,088.6**
GAS	2012	0.6	0.1	0.0	0.0	0.0	1.8	1.4	1.6	1.5	0.1	0.0	0.0	**65.7**
H2O	2012	0.1	0.5	0.6	0.4	0.5	0.6	0.4	0.3	0.2	4.6	5.2	5.4	**429.6**
OIL	2012	1.8	10.8	11.9	9.3	8.6	7.4	6.1	7.1	6.7	5.0	4.7	5.0	**2,068.2**
DAY	2011	31.0	28.0	31.0	30.0	18.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**1,752.6**
GAS	2011	2.5	2.5	1.5	0.0	0.6	2.7	0.4	0.0	2.2	1.8	0.0	0.0	**58.6**
H2O	2011	1.3	1.1	1.2	1.9	1.0	1.9	0.7	1.1	0.5	0.4	0.0	0.0	**410.8**
OIL	2011	25.8	13.2	14.2	16.8	9.5	16.3	11.2	10.1	7.5	5.5	0.0	0.0	**1,983.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,468.6**
GAS	2010	2.2	2.1	2.5	2.4	2.9	1.4	0.8	1.3	0.0	1.9	3.0	2.8	**44.4**
H2O	2010	8.7	4.8	4.6	2.7	1.6	0.8	21.8	2.6	3.0	3.2	3.1	2.9	**399.7**
OIL	2010	52.5	39.6	42.3	33.7	33.4	15.3	18.8	31.9	31.4	30.1	25.3	26.4	**1,853.7**

Licence **5866** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,098.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**505.4**

Licence **5867** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.8	0.0	0.0	0.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,428.0**
H2O	2013	0.0	0.0	0.0	0.0	4.0	4.1	3.4	4.0	4.0	4.4	3.9	3.8	**349.7**
OIL	2013	9.5	0.0	0.0	0.0	11.2	11.1	8.8	12.1	11.0	11.1	11.4	12.0	**1,214.1**
DAY	2012	23.9	23.6	23.6	23.0	7.4	0.0	9.9	24.0	24.0	24.0	24.0	23.6	**1,164.2**
H2O	2012	5.6	4.9	4.6	4.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.1**
OIL	2012	9.9	8.9	9.8	8.8	3.1	0.0	4.3	9.3	9.0	10.2	9.8	9.1	**1,115.9**
DAY	2011	13.8	21.3	24.0	10.4	20.8	23.7	24.0	14.7	14.7	24.0	21.5	24.0	**933.2**
H2O	2011	9.0	10.9	8.1	2.5	11.1	7.2	7.7	6.9	7.2	6.7	4.4	5.4	**296.8**
OIL	2011	16.8	16.4	15.4	5.6	20.8	13.6	14.5	13.1	13.5	12.8	9.1	9.5	**1,023.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	15.0	31.0	19.0	30.0	6.0	2.7	11.6	**696.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	10.2	14.9	6.0	5.8	0.0	0.4	6.6	**209.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	29.8	29.1	22.0	21.0	8.5	22.4	22.9	**862.6**

Licence **5868** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5868** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	27.0	31.0	30.0	1.0	0.0	0.0	0.0	19.0	29.0	28.0	31.0	**2,334.0**
H2O	2013	5.7	6.2	13.7	12.8	0.4	0.0	0.0	0.0	11.2	22.0	14.9	14.6	**1,497.6**
OIL	2013	90.4	84.9	104.4	100.6	3.4	0.0	0.0	0.0	79.0	158.8	140.9	156.1	**7,930.6**
DAY	2012	31.0	29.0	25.0	30.0	31.0	28.0	28.0	27.0	30.0	31.0	28.0	27.0	**2,109.0**
H2O	2012	5.3	5.0	4.7	5.6	5.7	5.7	7.8	7.9	9.7	10.6	5.8	5.1	**1,396.1**
OIL	2012	128.7	124.1	107.4	125.7	129.9	107.2	101.7	100.3	117.3	102.2	89.9	87.1	**7,012.1**
DAY	2011	30.0	28.0	31.0	11.0	0.0	0.0	13.0	31.0	30.0	29.0	30.0	31.0	**1,764.0**
H2O	2011	8.1	9.9	11.6	4.4	0.0	0.0	5.3	15.3	15.6	8.4	8.2	7.5	**1,317.2**
OIL	2011	48.2	42.4	46.8	16.2	0.0	0.0	18.9	99.5	133.7	137.1	141.9	140.6	**5,690.6**
DAY	2010	31.0	28.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	28.0	30.0	21.0	**1,500.0**
H2O	2010	18.7	18.5	19.6	18.5	18.7	18.6	20.0	22.5	10.0	8.9	8.0	5.4	**1,222.9**
OIL	2010	45.8	42.3	51.2	50.2	51.0	53.8	60.3	46.3	49.4	43.7	44.4	29.7	**4,865.3**

Licence **5869** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	13.0	24.0	28.0	29.0	29.0	30.0	20.0	25.0	28.0	29.0	28.0	31.0	**2,616.0**
H2O	2013	1.9	5.9	9.4	10.5	10.4	9.7	5.9	20.8	20.9	17.1	15.2	13.6	**1,257.7**
OIL	2013	10.7	28.3	41.5	36.9	37.3	35.6	22.8	55.9	61.2	59.1	49.7	47.6	**4,908.3**
DAY	2012	31.0	29.0	31.0	27.0	27.0	30.0	27.0	29.0	28.0	29.0	28.0	29.0	**2,302.0**
H2O	2012	3.1	13.0	14.2	11.8	8.1	10.2	10.4	12.7	12.8	8.3	5.5	6.1	**1,116.4**
OIL	2012	43.0	31.7	33.8	28.9	30.5	36.4	35.2	43.6	41.8	45.9	43.7	38.9	**4,421.7**
DAY	2011	30.0	28.0	30.0	30.0	29.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,957.0**
H2O	2011	3.8	4.8	5.4	6.3	5.7	5.4	4.8	4.8	2.7	3.0	3.0	3.2	**1,000.2**
OIL	2011	40.5	31.6	31.6	32.1	29.1	28.8	26.0	26.4	26.3	33.0	41.1	42.8	**3,968.3**
DAY	2010	30.0	27.0	30.0	30.0	30.0	30.0	31.0	31.0	26.0	24.0	30.0	21.0	**1,599.0**
H2O	2010	12.1	12.0	14.0	10.7	10.8	10.7	10.3	9.4	2.8	2.8	3.7	2.5	**947.3**
OIL	2010	32.1	26.1	30.6	26.7	27.1	27.9	28.3	24.5	37.9	31.8	37.2	24.9	**3,579.0**

Licence **5870** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,693.0**
H2O	2013	7.5	6.2	6.8	6.0	5.3	5.1	5.7	6.1	6.3	5.6	4.6	4.5	**1,543.0**
OIL	2013	75.2	70.1	78.7	73.9	74.3	70.8	79.7	76.8	71.0	78.8	75.7	78.2	**7,622.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,328.0**
H2O	2012	6.8	8.1	8.9	6.9	5.4	6.5	10.1	8.4	7.7	5.9	11.6	8.4	**1,473.3**
OIL	2012	95.9	87.9	90.0	83.2	83.5	79.4	71.7	72.4	76.7	74.1	70.2	75.7	**6,719.1**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,964.0**
H2O	2011	8.1	7.3	8.4	8.3	7.0	6.9	7.2	7.5	20.4	37.0	25.6	6.4	**1,378.6**
OIL	2011	64.3	55.7	59.6	57.7	65.1	63.6	70.9	79.6	76.9	108.1	101.9	97.3	**5,758.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	27.0	30.0	21.0	**1,600.0**
H2O	2010	7.8	7.3	12.8	10.9	10.4	9.7	9.4	8.8	23.4	20.8	10.6	5.4	**1,228.5**
OIL	2010	57.3	52.6	49.4	48.3	51.6	51.5	50.7	36.4	68.3	60.0	60.8	39.5	**4,857.7**

Licence **5871** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	29.0	31.0	28.0	31.0	31.0	29.0	31.0	28.0	31.0	**2,643.0**
H2O	2013	7.8	7.5	7.9	7.3	6.8	6.6	9.9	8.7	7.7	8.9	8.6	8.6	**1,169.6**
OIL	2013	77.8	67.5	69.2	71.2	81.7	72.7	78.8	75.2	67.3	71.2	64.5	73.2	**8,472.5**

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Licence **5871** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	29.0	28.0	31.0	26.0	31.0	27.0	28.0	30.0	30.0	29.0	**2,286.0**
H2O	2012	7.7	4.9	4.8	4.5	5.1	4.2	7.2	5.2	5.8	8.2	4.6	6.6	**1,073.3**
OIL	2012	96.3	90.4	89.8	86.3	95.8	76.3	92.4	82.4	83.1	79.5	82.5	75.2	**7,602.2**
DAY	2011	30.0	26.0	31.0	24.0	31.0	28.0	30.0	30.0	30.0	31.0	29.0	31.0	**1,937.0**
H2O	2011	5.4	3.7	2.6	2.7	7.0	6.4	7.9	6.6	1.4	7.3	6.4	7.1	**1,004.5**
OIL	2011	67.5	54.3	62.7	49.5	74.0	67.4	72.0	74.2	78.8	98.8	90.6	95.5	**6,572.2**
DAY	2010	30.0	27.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	27.0	29.0	21.0	**1,586.0**
H2O	2010	10.6	10.6	4.4	4.4	8.1	9.7	8.8	10.4	14.6	13.0	6.4	3.5	**940.0**
OIL	2010	49.4	42.7	53.9	49.9	52.4	54.5	46.7	47.5	53.4	47.0	58.5	41.5	**5,686.9**

Licence **5872** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	31.0	30.0	20.0	28.0	31.0	30.0	30.0	31.0	28.0	31.0	**2,658.0**
H2O	2013	24.6	20.3	25.6	19.9	12.2	20.9	24.5	23.1	19.4	20.2	19.8	21.0	**2,081.9**
OIL	2013	8.0	6.0	7.2	10.5	8.0	8.7	8.2	7.7	7.3	8.1	8.6	9.7	**1,983.4**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	**2,312.0**
H2O	2012	13.8	14.0	17.4	18.8	19.9	19.2	20.7	18.9	23.9	28.3	2.0	0.3	**1,830.4**
OIL	2012	22.0	19.3	14.2	13.1	13.1	11.6	11.4	11.2	7.4	2.9	24.1	28.0	**1,885.4**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**1,951.0**
H2O	2011	18.8	25.2	34.9	36.2	41.8	41.2	35.4	15.7	19.8	22.4	23.9	18.4	**1,633.2**
OIL	2011	16.1	10.5	9.4	8.8	8.9	8.7	10.1	16.5	11.5	9.3	7.2	8.9	**1,707.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	21.0	**1,590.0**
H2O	2010	18.7	18.5	20.5	19.5	20.3	19.2	18.8	18.8	12.8	22.7	27.0	12.4	**1,299.5**
OIL	2010	15.3	13.4	14.9	14.5	15.2	14.9	15.3	12.3	8.7	20.3	12.8	9.9	**1,581.2**

Licence **5873** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	19.0	**2,725.0**
H2O	2013	6.6	33.1	40.8	21.5	14.2	11.8	12.2	12.2	11.8	12.2	11.6	7.0	**1,880.2**
OIL	2013	15.6	20.0	23.1	14.6	10.4	9.3	9.7	9.7	9.1	9.7	9.5	6.2	**3,507.8**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,373.0**
H2O	2012	6.4	6.3	10.5	9.0	8.6	7.7	8.3	9.2	9.1	7.6	7.3	7.1	**1,685.2**
OIL	2012	19.4	19.7	16.0	15.9	16.9	17.0	17.6	17.0	16.1	15.4	16.0	16.4	**3,360.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,010.0**
H2O	2011	11.1	9.9	9.7	9.6	10.4	15.9	11.0	7.1	6.5	7.8	8.2	7.7	**1,588.1**
OIL	2011	23.2	19.8	20.9	20.0	20.8	15.0	18.3	21.0	20.2	19.8	18.5	20.1	**3,157.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,645.0**
H2O	2010	15.3	14.1	14.4	13.6	14.2	10.1	9.0	10.9	10.6	10.8	9.6	11.5	**1,473.2**
OIL	2010	28.0	25.3	29.2	26.4	26.8	21.2	22.5	26.1	25.1	23.1	21.9	20.7	**2,919.9**

Licence **5874** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,661.0**
H2O	2013	13.5	12.0	13.4	12.8	14.6	14.6	15.9	15.7	15.3	15.4	11.9	11.9	**3,059.6**
OIL	2013	33.2	29.4	32.3	31.1	30.6	29.5	29.9	29.9	27.9	29.7	26.6	28.1	**6,535.6**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,297.0**
H2O	2012	17.0	16.3	18.4	17.3	18.1	17.7	19.2	17.9	17.5	15.3	13.4	13.8	**2,892.6**
OIL	2012	39.3	38.4	35.5	33.0	34.4	33.0	34.2	34.7	32.7	32.5	35.9	36.2	**6,177.4**

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Licence **5874** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,933.0**
H2O	2011	22.0	19.5	23.0	23.7	26.5	26.1	23.7	22.0	16.6	17.2	17.3	18.2	**2,690.7**
OIL	2011	47.7	39.9	44.0	41.4	39.7	38.7	41.0	40.4	42.7	43.9	39.6	40.6	**5,757.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,568.0**
H2O	2010	34.1	34.6	32.8	30.2	31.2	23.8	24.3	29.0	28.3	29.5	28.3	23.7	**2,434.9**
OIL	2010	54.0	45.1	49.5	47.3	48.1	38.3	41.2	48.0	43.1	41.8	38.2	43.9	**5,258.0**

Licence **5875** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**2,604.0**
H2O	2013	18.0	15.5	19.8	20.0	19.0	17.8	18.0	17.5	15.3	15.8	18.7	23.7	**2,594.9**
OIL	2013	27.0	24.5	22.5	23.3	24.4	23.7	24.0	23.3	19.7	21.1	20.8	23.5	**4,942.3**
DAY	2012	30.0	29.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	30.0	28.0	31.0	**2,243.0**
H2O	2012	16.2	15.9	17.3	14.2	11.7	11.4	12.3	13.3	19.7	18.7	17.7	19.6	**2,375.8**
OIL	2012	31.2	30.1	32.0	29.8	31.4	33.4	31.7	31.0	33.5	32.3	28.5	26.2	**4,664.5**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	28.0	31.0	**1,885.0**
H2O	2011	25.5	16.0	19.8	20.1	23.0	21.0	18.8	20.2	16.9	15.1	14.2	16.7	**2,187.8**
OIL	2011	39.2	28.9	34.0	32.1	32.4	29.8	31.1	36.9	36.8	36.9	32.3	32.7	**4,293.4**
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	**1,527.0**
H2O	2010	28.6	23.6	24.3	24.6	24.3	24.9	23.6	28.3	26.5	26.9	22.4	24.8	**1,960.5**
OIL	2010	36.1	33.3	33.8	33.1	30.7	31.2	27.3	27.6	26.9	27.0	29.0	34.1	**3,890.3**

Licence **5876** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	18.0	**2,694.0**
H2O	2013	9.4	9.2	11.3	10.7	10.8	10.5	10.5	10.0	9.3	9.6	10.7	6.9	**1,963.7**
OIL	2013	18.6	18.4	18.2	17.5	18.0	17.5	17.6	17.3	16.7	17.9	16.2	8.6	**3,935.1**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,345.0**
H2O	2012	7.5	6.8	7.4	5.8	7.5	8.2	9.2	9.9	12.7	12.2	11.4	9.9	**1,844.8**
OIL	2012	24.2	24.7	26.4	23.7	22.7	20.9	19.8	20.4	22.6	21.9	21.6	20.0	**3,732.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,983.0**
H2O	2011	15.0	12.2	14.3	14.5	16.7	15.9	14.7	13.7	10.9	9.9	9.4	8.6	**1,736.3**
OIL	2011	31.9	28.9	32.1	30.1	30.3	27.8	29.0	24.8	24.6	26.9	25.6	25.3	**3,463.7**
DAY	2010	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,618.0**
H2O	2010	14.5	11.2	13.1	13.0	13.5	12.6	12.9	14.8	13.8	14.1	13.6	14.6	**1,580.5**
OIL	2010	30.2	26.4	30.2	29.0	29.1	27.6	26.4	25.4	24.8	24.8	25.5	27.2	**3,126.4**

Licence **5878** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,654.5**
GAS	2013	0.8	0.0	0.0	2.5	0.6	0.0	0.4	0.6	0.0	0.0	1.5	3.1	**140.3**
GSD	2013	0.8	0.0	0.0	2.1	0.7	0.0	0.1	0.3	0.0	0.0	0.5	2.5	**100.3**
H2O	2013	0.1	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**647.5**
OIL	2013	31.1	23.3	27.3	29.1	17.5	13.7	15.1	16.7	17.9	19.8	18.3	15.8	**2,456.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,293.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	1.5	1.2	1.8	1.8	1.9	1.8	1.9	**130.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	1.4	1.1	1.7	0.9	1.8	1.3	1.8	**93.3**
H2O	2012	1.5	1.1	1.2	1.0	1.1	0.0	0.0	0.2	0.2	0.2	0.3	0.3	**647.2**

Manitoba Production
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Licence **5878** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	15.8	14.9	14.5	13.9	14.2	18.3	15.1	29.7	31.3	32.2	31.7	33.5	**2,210.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,934.5**
GAS	2011	3.7	3.4	3.8	3.6	3.2	3.0	0.3	0.0	0.0	0.4	2.9	0.6	**118.9**
GSD	2011	2.9	2.5	2.5	2.3	1.8	1.6	0.3	0.0	0.0	0.3	0.3	0.6	**83.3**
H2O	2011	1.4	2.0	4.5	5.9	1.6	1.5	1.0	1.7	1.1	1.8	1.0	1.0	**640.1**
OIL	2011	19.5	17.2	10.3	9.2	16.7	17.5	19.0	18.6	19.4	18.5	14.5	15.6	**1,945.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,569.5**
GAS	2010	2.5	2.2	2.5	2.8	2.8	2.4	1.2	0.7	0.0	1.2	3.3	3.7	**94.0**
GSD	2010	1.6	1.5	1.5	1.6	1.8	1.8	1.3	0.7	0.0	0.6	2.0	0.0	**68.2**
H2O	2010	11.0	9.4	10.5	4.5	4.4	3.2	0.3	2.6	3.8	4.7	5.2	2.5	**615.6**
OIL	2010	17.6	16.0	19.4	17.5	17.1	18.5	25.7	22.6	19.3	19.3	15.4	19.1	**1,749.7**

Licence **5879** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**2,484.2**
GAS	2013	1.0	1.1	1.6	1.6	0.4	0.0	0.0	0.0	0.0	0.0	2.3	2.8	**149.6**
GSD	2013	0.9	1.0	1.5	1.3	0.5	0.0	0.0	0.0	0.0	0.0	0.8	2.2	**100.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.7**
OIL	2013	3.8	3.9	5.5	5.4	4.5	3.8	3.9	4.0	3.9	4.2	5.4	5.4	**3,725.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	21.0	10.0	30.0	31.0	**2,140.2**
GAS	2012	1.3	1.2	0.7	0.0	1.5	0.6	0.0	0.0	0.0	0.2	1.5	1.6	**138.8**
GSD	2012	1.2	0.7	0.4	0.0	1.5	0.6	0.0	0.0	0.0	0.2	0.0	1.5	**91.9**
H2O	2012	2.2	1.6	1.6	1.3	0.8	0.9	0.6	0.8	0.0	0.0	0.0	0.0	**186.7**
OIL	2012	18.0	17.3	18.3	17.3	11.4	9.2	7.7	7.9	0.9	0.9	6.1	6.5	**3,671.9**
DAY	2011	31.0	19.0	23.0	17.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**1,811.2**
GAS	2011	2.8	1.9	2.8	2.0	0.0	0.0	0.0	2.0	3.6	1.7	1.2	1.3	**130.2**
GSD	2011	2.2	1.4	1.8	1.3	0.0	0.0	0.0	1.6	3.2	1.4	0.1	1.2	**85.8**
H2O	2011	0.8	1.2	2.4	2.3	0.0	0.0	0.0	1.8	2.2	2.3	1.5	1.6	**176.9**
OIL	2011	38.6	22.0	23.3	17.3	0.0	0.0	0.0	16.7	31.7	21.0	18.2	18.1	**3,550.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,582.2**
GAS	2010	3.1	2.6	2.7	2.4	2.5	2.3	1.4	0.6	0.0	2.5	3.6	3.3	**110.9**
GSD	2010	2.2	1.7	1.7	1.5	1.6	1.5	1.4	0.6	0.0	1.1	2.2	0.0	**71.6**
H2O	2010	0.6	0.3	0.2	0.0	0.0	0.0	0.3	0.8	0.8	4.8	6.4	4.2	**160.8**
OIL	2010	48.9	43.3	40.8	19.8	19.6	21.1	48.8	46.8	43.1	41.3	35.5	38.2	**3,343.5**

Licence **5880** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	27.0	31.0	30.0	21.0	30.0	30.0	31.0	27.0	30.0	30.0	31.0	**2,594.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.9	3.7	3.2	3.6	3.6	2.8	**93.0**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.9	3.1	2.4	1.2	2.2	**61.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.6**
OIL	2013	4.1	5.0	5.8	5.6	3.7	4.9	5.3	5.4	5.0	5.4	5.8	6.1	**2,516.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,255.0**
GAS	2012	2.5	2.3	2.5	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	**74.2**
GSD	2012	2.2	1.5	1.2	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	**50.7**
H2O	2012	0.6	0.5	0.5	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**340.6**
OIL	2012	13.4	12.8	13.7	3.9	8.2	10.4	5.8	6.6	5.8	5.7	5.6	5.9	**2,454.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,896.0**
GAS	2011	3.2	3.4	4.1	4.2	3.3	2.7	0.5	0.0	0.5	1.3	1.9	2.5	**66.6**
GSD	2011	2.6	2.5	2.7	2.6	1.8	1.5	0.4	0.0	0.0	1.0	0.2	2.3	**45.5**

Manitoba Production
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Licence **5880** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	1.7	1.5	1.0	0.7	0.6	0.8	0.4	0.6	0.3	0.4	0.4	0.5	**338.2**
OIL	2011	34.7	30.5	34.0	33.0	27.4	25.2	25.9	25.2	21.0	13.7	13.6	13.5	**2,357.0**
DAY	2010	17.0	17.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,531.0**
GAS	2010	1.7	0.1	2.5	2.7	2.8	2.5	1.4	2.8	2.6	2.5	1.2	0.0	**39.0**
GSD	2010	1.1	0.1	1.6	1.5	1.7	1.8	1.4	2.8	2.5	1.1	0.7	0.0	**27.9**
H2O	2010	1.4	28.3	0.0	5.0	6.4	5.8	4.5	5.8	3.7	2.2	5.4	10.2	**329.3**
OIL	2010	12.9	23.6	0.0	44.2	52.4	46.5	35.1	45.3	40.9	41.8	34.6	33.8	**2,059.3**

Licence **5881** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	24.0	19.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,649.7**
GAS	2013	1.5	1.4	1.6	0.7	0.2	0.0	0.5	1.7	1.3	1.6	2.0	2.5	**143.1**
GSD	2013	1.5	1.3	1.6	0.6	0.3	0.0	0.1	0.8	1.2	1.1	0.7	1.9	**106.8**
H2O	2013	1.2	0.8	0.9	0.7	0.5	1.6	2.4	0.2	0.3	0.2	0.2	0.3	**195.3**
OIL	2013	20.3	16.7	19.4	14.9	10.6	8.9	12.0	4.9	5.0	5.6	5.5	5.1	**2,964.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,306.7**
GAS	2012	1.4	1.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.6	**128.1**
GSD	2012	1.3	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.5	**95.7**
H2O	2012	1.5	1.2	1.2	1.0	1.0	1.1	0.8	0.9	0.6	0.8	0.8	0.8	**186.0**
OIL	2012	19.4	18.7	20.4	20.1	21.2	21.4	13.4	14.9	16.2	19.7	19.0	19.9	**2,835.8**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,947.7**
GAS	2011	0.9	1.4	3.5	3.9	3.1	2.7	1.1	0.0	0.0	0.0	1.1	1.6	**122.2**
GSD	2011	0.7	1.0	2.3	2.4	1.7	1.4	1.0	0.0	0.0	0.0	0.1	1.5	**91.0**
H2O	2011	1.3	1.5	0.6	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.8	1.1	**174.3**
OIL	2011	26.1	24.1	30.1	30.3	27.0	26.4	25.0	23.1	24.2	23.8	20.6	19.4	**2,611.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,584.7**
GAS	2010	2.5	0.6	3.4	3.1	3.1	3.3	2.2	3.4	2.4	1.9	1.3	0.0	**102.9**
GSD	2010	1.7	0.4	2.2	1.8	2.1	2.4	2.2	3.4	2.3	0.8	0.8	0.0	**78.9**
H2O	2010	0.4	0.3	0.0	0.4	0.5	0.3	0.3	0.3	0.3	0.3	1.2	3.5	**166.9**
OIL	2010	34.1	30.0	0.0	32.1	41.4	33.3	34.1	34.8	31.3	32.2	27.9	27.3	**2,311.4**

Licence **5882** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	19.0	25.0	31.0	29.0	27.0	14.0	30.0	31.0	**2,560.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.7	1.0	0.9	1.3	0.7	1.5	2.2	**118.1**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.6	0.1	0.5	1.3	0.5	0.5	1.7	**87.9**
H2O	2013	1.2	0.9	0.8	0.8	0.6	0.7	0.9	0.8	0.3	0.3	0.5	0.8	**232.4**
OIL	2013	26.2	22.2	24.9	24.5	15.9	12.6	15.0	13.5	12.3	6.0	14.1	15.8	**1,403.3**
DAY	2012	30.0	29.0	31.0	14.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**2,234.6**
GAS	2012	0.9	0.9	1.0	0.4	0.0	0.0	0.4	0.9	0.0	0.0	0.0	0.0	**109.8**
GSD	2012	0.8	0.6	0.5	0.4	0.0	0.0	0.3	0.8	0.0	0.0	0.0	0.0	**82.7**
H2O	2012	0.3	0.3	0.2	0.1	0.0	0.0	0.1	0.4	0.6	0.8	0.8	0.9	**223.8**
OIL	2012	6.1	6.2	6.6	3.1	0.0	0.0	2.6	8.4	23.8	24.4	24.1	25.4	**1,200.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,965.6**
GAS	2011	2.5	1.4	0.0	0.0	0.0	0.0	0.0	0.5	1.8	1.2	0.8	1.0	**105.3**
GSD	2011	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	1.0	0.1	0.9	**79.3**
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.3	0.3	0.3	0.3	**219.3**
OIL	2011	11.5	10.5	12.2	9.5	5.8	7.0	7.5	6.3	5.4	6.1	6.2	6.3	**1,069.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,601.6**
GAS	2010	1.6	1.4	1.6	2.8	3.1	2.8	1.6	0.7	0.0	1.5	2.1	2.3	**96.1**

Manitoba Production
2010 To 2013

Licence **5882** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2010	1.1	0.9	1.0	1.6	2.0	2.0	1.6	0.7	0.0	0.7	1.2	0.0	**73.8**
H2O	2010	2.4	1.8	1.9	2.4	2.6	2.0	0.6	0.3	0.0	0.2	0.3	0.4	**215.7**
OIL	2010	11.1	9.3	11.4	14.7	15.1	13.0	9.4	10.6	9.9	12.7	12.2	11.9	**975.3**

Licence **5883** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1B0.13-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	17.0	12.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,339.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	4.0	4.3	3.7	4.3	4.2	4.3	**152.1**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.7	2.1	3.5	2.9	1.5	3.4	**121.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	6.5	6.1	4.7	5.6	6.2	3.4	**352.5**
OIL	2013	3.8	3.3	3.6	3.9	2.4	1.7	22.3	22.7	21.5	23.8	24.7	21.4	**1,790.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,009.8**
GAS	2012	1.9	1.7	1.9	1.8	1.9	1.8	0.4	0.0	0.0	0.0	0.0	0.0	**127.3**
GSD	2012	1.7	1.1	0.9	1.6	1.9	1.7	0.4	0.0	0.0	0.0	0.0	0.0	**107.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320.0**
OIL	2012	10.1	9.7	10.5	10.1	10.3	10.1	6.1	6.5	6.2	4.8	3.5	3.7	**1,635.3**
DAY	2011	27.0	16.0	31.0	23.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	**1,653.8**
GAS	2011	1.2	1.8	3.4	2.5	0.0	0.0	0.0	0.0	0.0	2.0	1.1	1.6	**115.9**
GSD	2011	1.0	1.3	2.2	1.6	0.0	0.0	0.0	0.0	0.0	1.6	0.1	1.5	**97.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320.0**
OIL	2011	4.2	1.9	3.8	2.8	0.0	0.0	0.0	0.0	0.0	2.4	4.0	7.1	**1,543.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,475.8**
GAS	2010	2.7	3.1	2.2	1.2	3.0	2.4	2.4	2.8	3.0	3.7	1.4	0.0	**102.3**
GSD	2010	1.9	2.0	1.4	0.7	1.9	1.7	2.4	2.8	2.9	1.5	0.8	0.0	**88.6**
H2O	2010	1.4	0.3	0.1	0.0	0.2	0.2	0.3	0.0	0.0	0.0	0.0	0.0	**320.0**
OIL	2010	12.0	10.4	12.2	10.5	8.9	5.5	8.5	6.7	5.9	5.5	5.0	5.3	**1,517.5**

Licence **5884** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	103.5	0.0	75.1	70.5	86.7	86.3	38.1	96.4	75.1	88.5	73.3	0.0	**6,631.8**
WIN	2012	50.9	59.9	96.9	97.1	92.9	92.2	86.4	72.4	85.4	82.7	92.8	77.5	**5,838.3**
WIN	2011	141.9	42.8	27.4	0.0	44.5	42.5	10.3	69.1	73.0	27.6	28.7	66.1	**4,851.2**
WIN	2010	3.6	6.5	2.2	1.9	4.6	4.9	6.1	24.8	167.6	157.4	127.7	153.1	**4,277.3**

Licence **5885** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,629.4**
H2O	2013	994.3	911.9	974.0	965.4	999.1	919.2	1227.2	1250.2	1211.1	1239.6	1204.6	1246.3	**76,771.7**
OIL	2013	7.1	6.1	9.7	8.8	9.5	7.8	12.4	13.4	12.1	11.7	10.9	12.8	**1,075.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.4	**2,266.4**
H2O	2012	870.0	830.0	1035.0	905.0	910.0	910.0	935.0	960.0	960.0	979.6	836.2	784.8	**63,628.8**
OIL	2012	6.0	5.1	6.0	6.0	6.0	5.0	6.0	8.0	9.0	9.3	7.2	5.9	**953.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	12.0	13.0	**1,901.0**
H2O	2011	818.1	738.8	775.0	778.5	790.6	697.6	727.8	727.8	770.0	436.3	408.0	412.0	**52,713.2**
OIL	2011	8.1	7.1	7.8	7.4	7.6	6.3	9.0	9.0	5.7	4.0	2.4	2.0	**873.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,586.0**
H2O	2010	932.4	932.4	906.0	905.1	886.0	886.0	862.5	862.5	860.1	826.1	808.0	791.9	**44,632.7**
OIL	2010	8.0	7.8	8.0	8.2	7.9	7.9	9.0	9.4	9.4	9.4	9.2	8.4	**797.2**

Manitoba Production
2010 To 2013

Licence **5887** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1B0.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,597.8**
GAS	2013	0.0	1.5	2.8	4.5	3.2	0.9	0.1	0.0	0.5	1.0	0.4	0.3	**175.2**
GSD	2013	0.0	1.4	2.7	3.7	3.8	0.8	0.1	0.0	0.5	0.7	0.2	0.3	**133.6**
H2O	2013	0.8	0.8	0.9	0.9	1.1	1.3	1.4	1.3	0.7	0.8	0.8	0.9	**228.3**
OIL	2013	38.7	35.0	40.7	41.8	42.5	37.1	39.9	38.5	30.7	29.9	30.6	30.1	**3,592.5**
DAY	2012	8.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,235.8**
GAS	2012	0.2	0.6	3.9	4.5	4.7	3.8	1.9	2.7	2.7	2.7	2.4	0.8	**160.0**
GSD	2012	0.2	0.4	1.8	3.9	4.6	3.5	1.8	2.4	1.2	2.6	1.7	0.8	**119.4**
H2O	2012	0.2	0.5	1.0	1.0	1.1	0.8	0.2	0.2	0.2	0.5	0.7	0.7	**216.6**
OIL	2012	8.7	32.5	38.7	38.2	38.8	38.9	32.4	30.3	20.9	31.9	44.0	40.4	**3,157.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**1,899.8**
GAS	2011	1.0	1.9	2.5	0.2	0.0	1.0	1.3	1.1	1.2	0.5	0.0	0.0	**129.1**
GSD	2011	0.7	1.4	1.6	0.1	0.0	0.6	1.2	0.9	0.0	0.4	0.0	0.0	**94.5**
H2O	2011	0.6	1.0	1.0	1.1	0.7	1.0	0.7	1.5	1.1	0.7	0.0	0.0	**209.5**
OIL	2011	49.8	42.9	42.9	34.0	33.3	31.2	31.3	31.1	34.6	26.7	0.0	0.0	**2,761.3**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	26.0	**1,602.8**
GAS	2010	2.1	1.8	1.5	0.0	0.0	0.9	0.8	0.1	0.0	1.7	1.8	1.3	**118.4**
GSD	2010	1.4	1.3	1.0	0.0	0.0	0.6	0.8	0.1	0.0	0.7	1.1	0.0	**87.6**
H2O	2010	1.2	1.2	1.7	0.6	0.5	0.9	1.0	0.7	0.6	1.2	1.1	1.0	**200.1**
OIL	2010	22.9	22.3	31.2	30.7	30.2	35.9	41.2	37.7	35.3	34.9	26.8	35.5	**2,403.5**

Licence **5888** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **103.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.5**
WIN	2013	46.6	0.0	0.0	0.0	0.0	3.7	15.0	0.2	9.1	5.3	15.3	0.0	**6,114.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.5**
WIN	2012	48.6	13.5	15.1	15.1	32.3	28.7	40.1	6.6	2.9	31.3	31.6	7.0	**6,019.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.5**
WIN	2011	56.2	51.0	48.7	0.0	56.7	58.3	52.1	49.9	38.1	69.9	50.1	49.5	**5,746.4**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.5**
WIN	2010	77.2	68.1	64.8	68.5	63.7	52.0	65.5	63.8	58.4	60.2	63.6	89.2	**5,165.9**

Licence **5889** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,633.7**
GAS	2013	2.4	2.1	2.3	1.3	1.0	0.0	0.9	1.0	0.3	0.0	1.7	1.9	**139.3**
GSD	2013	2.3	2.0	2.2	1.0	1.1	0.0	0.2	0.5	0.3	0.0	0.6	1.5	**105.2**
H2O	2013	0.4	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	**283.8**
OIL	2013	6.6	5.5	6.2	4.2	4.4	4.4	3.8	3.5	4.2	5.0	4.2	4.1	**1,964.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,272.7**
GAS	2012	2.2	2.6	1.6	1.5	1.0	0.9	1.5	2.2	1.1	1.0	2.3	2.5	**124.4**
GSD	2012	2.0	1.7	0.8	1.3	0.9	0.8	1.4	2.0	0.5	1.0	1.6	2.4	**93.5**
H2O	2012	0.3	0.3	0.5	0.5	0.2	0.2	0.2	0.3	0.1	0.3	0.3	0.2	**280.3**
OIL	2012	12.2	14.7	28.8	28.2	9.0	7.7	8.0	10.6	10.3	10.8	6.5	6.5	**1,907.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,914.7**
GAS	2011	3.1	2.3	2.6	2.7	2.2	2.1	1.2	0.0	1.1	1.8	1.8	1.3	**104.0**
GSD	2011	2.4	1.7	1.7	1.7	1.2	1.2	1.1	0.0	0.0	1.5	0.2	1.3	**77.1**
H2O	2011	2.0	1.9	0.9	0.8	0.5	0.4	0.2	0.3	0.3	0.3	0.2	0.0	**276.9**
OIL	2011	21.7	13.1	18.6	22.8	13.6	12.6	15.5	17.6	16.2	13.9	13.5	8.2	**1,754.6**
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,550.7**

Manitoba Production
2010 To 2013

Licence **5889** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	2.2	2.0	1.9	0.1	0.0	1.0	1.0	0.0	0.0	0.0	0.0	3.1	**81.8**
GSD	2010	1.6	1.5	1.2	0.1	0.0	0.7	0.9	0.0	0.0	0.0	0.0	0.0	**63.1**
H2O	2010	1.4	1.5	2.1	3.6	3.7	2.6	2.2	3.1	2.9	4.3	4.3	3.5	**269.1**
OIL	2010	21.6	25.8	41.3	26.7	25.7	20.9	20.1	18.6	17.5	25.9	23.8	21.3	**1,567.3**

Licence **5890** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,109.7**
WIN	2013	0.5	0.0	0.0	0.0	0.0	0.4	2.5	0.1	0.0	0.0	0.0	0.0	**6,888.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,109.7**
WIN	2012	21.3	22.2	31.5	22.0	28.6	1.7	3.9	17.4	23.0	16.5	5.4	0.0	**6,885.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,109.7**
WIN	2011	101.9	86.7	100.1	0.0	93.3	97.2	94.0	87.3	60.7	74.5	45.2	38.7	**6,691.8**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,109.7**
WIN	2010	176.4	163.9	170.1	154.1	146.5	132.6	133.3	154.2	130.0	124.1	115.4	121.0	**5,812.2**

Licence **5891** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.05-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,594.7**
GAS	2013	1.3	0.9	1.5	1.6	0.6	0.0	0.0	0.0	0.3	1.6	1.5	1.9	**127.5**
GSD	2013	1.3	0.8	1.4	1.4	0.8	0.0	0.0	0.0	0.3	1.1	0.5	1.5	**95.7**
H2O	2013	2.2	1.6	2.1	2.2	1.9	1.6	1.9	1.8	1.8	3.8	4.1	3.7	**313.1**
OIL	2013	8.0	6.7	8.1	8.1	8.3	7.6	8.8	8.6	9.3	15.1	15.7	13.0	**1,494.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,232.7**
GAS	2012	1.5	1.5	0.9	0.0	0.0	0.0	0.9	2.2	1.8	1.6	2.6	2.8	**116.3**
GSD	2012	1.3	1.0	0.4	0.0	0.0	0.0	0.8	2.0	0.8	1.5	1.8	2.6	**86.6**
H2O	2012	1.9	1.1	1.3	1.5	1.6	1.7	1.6	2.1	1.3	1.5	1.5	1.7	**284.4**
OIL	2012	6.0	4.8	6.5	8.2	8.3	8.2	7.4	9.9	8.1	7.1	7.5	8.0	**1,377.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,873.7**
GAS	2011	1.0	1.1	1.6	2.1	2.5	2.4	1.1	0.0	0.8	2.2	1.3	1.3	**100.5**
GSD	2011	0.8	0.8	1.0	1.4	1.4	1.3	1.0	0.0	0.0	1.7	0.1	1.2	**74.4**
H2O	2011	2.6	3.3	2.5	3.9	3.3	3.7	2.5	4.5	2.7	3.1	2.9	3.1	**265.6**
OIL	2011	14.4	11.0	9.1	11.5	11.5	11.0	11.2	11.0	11.0	10.4	11.6	11.7	**1,287.6**
DAY	2010	31.0	28.0	29.0	30.0	31.0	14.0	9.0	31.0	30.0	31.0	30.0	31.0	**1,508.7**
GAS	2010	2.5	2.0	2.0	2.3	2.5	0.9	0.3	0.2	0.0	2.0	2.7	1.2	**83.1**
GSD	2010	1.7	1.3	1.2	1.3	1.6	0.7	0.3	0.2	0.0	0.8	1.6	0.0	**63.7**
H2O	2010	7.0	6.4	6.8	6.0	6.3	2.4	1.4	4.3	4.1	5.2	5.2	4.6	**227.5**
OIL	2010	11.4	10.4	12.1	11.3	11.3	5.8	4.2	14.4	13.6	14.3	12.8	14.0	**1,152.2**

Licence **5892** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.09-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,446.0**
GAS	2013	1.7	1.1	0.6	1.2	1.3	0.4	0.0	2.1	2.4	2.8	2.7	1.9	**132.6**
GSD	2013	1.7	1.1	0.6	1.0	1.6	0.3	0.0	1.0	2.3	1.8	1.0	1.5	**98.5**
H2O	2013	0.7	0.4	0.3	0.7	0.9	0.6	0.5	0.5	0.4	0.4	0.5	0.9	**133.4**
OIL	2013	10.1	7.6	7.8	9.8	11.3	10.1	10.5	9.8	9.0	10.2	10.5	14.1	**1,398.6**
DAY	2012	0.0	11.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.0	30.0	31.0	**2,085.0**
GAS	2012	0.0	1.3	0.5	0.0	0.8	0.9	1.3	2.4	1.7	1.2	1.2	1.3	**114.4**

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Licence **5892** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.09-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2012	0.0	0.9	0.3	0.0	0.8	0.8	1.2	2.1	0.8	1.2	0.9	1.3	**84.6**
H2O	2012	0.0	0.1	0.3	0.2	0.3	0.3	0.3	0.9	0.4	0.5	0.5	0.5	**126.6**
OIL	2012	0.0	4.4	11.7	11.2	6.1	4.9	8.2	16.1	12.8	11.4	10.7	11.2	**1,277.8**
DAY	2011	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	19.0	0.0	0.0	0.0	**1,776.0**
GAS	2011	0.0	2.0	2.5	2.4	2.8	2.7	2.8	3.7	2.3	0.0	0.0	0.0	**101.8**
GSD	2011	0.0	1.4	1.6	1.5	1.6	1.5	2.5	3.1	0.0	0.0	0.0	0.0	**74.3**
H2O	2011	1.0	1.3	1.3	1.1	1.1	0.9	0.4	0.3	0.2	0.0	0.0	0.0	**122.3**
OIL	2011	16.3	10.5	11.3	8.5	8.3	6.8	6.5	12.0	8.0	0.0	0.0	0.0	**1,169.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	15.0	31.0	30.0	31.0	**1,517.0**
GAS	2010	2.2	2.2	2.2	2.1	2.3	2.3	1.6	2.5	1.2	2.7	1.6	0.0	**80.6**
GSD	2010	1.6	1.5	1.4	1.2	1.4	1.6	1.5	2.5	1.1	1.1	1.0	0.0	**61.1**
H2O	2010	0.4	0.3	0.3	0.2	0.4	0.6	3.8	4.0	1.8	7.1	3.4	1.8	**114.7**
OIL	2010	14.9	14.3	12.0	10.5	9.8	8.5	10.0	10.2	4.9	22.3	16.0	16.0	**1,080.9**

Licence **5893** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.12-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,460.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,460.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.7**
WIN	2011	0.0	4.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,460.4**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.7**
WIN	2010	1.1	0.7	1.4	1.5	0.5	0.8	0.8	0.0	0.0	0.0	0.0	0.2	**1,455.6**

Licence **5894** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	24.0	28.0	31.0	**2,681.0**
H2O	2013	649.3	569.1	668.1	653.7	673.2	651.7	633.9	617.9	608.5	486.5	872.2	1113.6	**28,327.0**
OIL	2013	95.5	84.1	84.8	77.1	76.8	72.9	73.9	68.8	68.4	54.5	55.9	118.4	**10,134.0**
DAY	2012	31.0	28.0	30.0	30.0	30.0	30.0	22.0	31.0	30.0	30.0	0.0	29.0	**2,327.0**
H2O	2012	447.0	495.2	531.2	513.8	524.5	526.4	396.0	542.6	522.1	494.1	0.0	555.6	**20,129.3**
OIL	2012	76.7	89.2	95.3	94.8	96.5	94.6	69.5	102.7	100.8	95.8	0.0	86.0	**9,202.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	31.0	**2,006.0**
H2O	2011	550.9	504.2	525.0	469.1	494.8	433.8	439.0	416.5	410.5	433.5	414.0	452.0	**14,580.8**
OIL	2011	86.3	80.5	87.7	92.3	91.5	79.2	84.2	77.8	78.0	74.4	68.8	77.3	**8,201.0**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,646.0**
H2O	2010	256.6	224.6	255.4	254.4	273.0	248.3	269.3	269.9	267.8	360.0	529.0	558.6	**9,037.5**
OIL	2010	86.9	76.0	85.0	81.8	87.5	80.4	90.3	82.7	85.1	88.9	89.3	87.2	**7,223.0**

Licence **5895** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	25.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,555.0**
H2O	2013	79.2	11.4	11.3	20.6	27.9	22.3	23.2	23.1	22.4	41.9	77.6	92.0	**3,313.7**
OIL	2013	28.9	5.1	5.3	10.6	16.7	15.5	16.1	16.1	15.0	11.6	2.3	2.9	**2,190.8**
DAY	2012	30.0	28.0	31.0	28.0	31.0	28.0	29.0	31.0	30.0	28.0	30.0	29.0	**2,198.0**
H2O	2012	14.3	13.3	18.1	10.9	9.5	7.9	8.6	9.2	9.1	8.1	9.2	41.1	**2,860.8**
OIL	2012	12.4	11.7	9.9	13.6	17.6	14.0	14.5	15.6	14.6	12.9	14.2	20.9	**2,044.7**

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Licence **5895** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	30.0	30.0	31.0	28.0	29.0	29.0	30.0	29.0	30.0	29.0	**1,845.0**
H2O	2011	18.6	16.0	18.0	18.8	20.5	12.1	14.9	18.7	19.1	17.4	16.7	14.9	**2,701.5**
OIL	2011	17.6	14.4	13.9	13.1	12.2	14.7	11.8	9.7	11.5	11.9	13.2	12.4	**1,872.8**
DAY	2010	29.0	26.0	31.0	28.0	31.0	24.0	27.0	29.0	30.0	29.0	28.0	31.0	**1,492.0**
H2O	2010	29.7	27.7	30.8	25.0	27.1	21.0	22.2	25.7	27.7	21.8	18.0	18.1	**2,495.8**
OIL	2010	13.7	13.3	17.9	16.2	18.3	14.2	14.6	15.0	13.8	13.3	13.2	16.4	**1,716.4**

Licence **5896** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	24.0	31.0	30.0	29.0	30.0	31.0	29.0	29.0	31.0	30.0	18.0	**2,466.0**
H2O	2013	23.3	19.3	25.4	24.2	19.3	19.4	20.2	19.2	20.5	21.2	20.1	11.6	**3,743.2**
OIL	2013	4.3	3.6	4.3	4.3	4.8	5.4	5.6	4.8	4.4	4.7	4.6	2.9	**722.5**
DAY	2012	30.0	29.0	12.0	0.0	0.0	0.0	1.0	22.0	16.0	27.0	28.0	29.0	**2,125.0**
H2O	2012	21.4	20.8	8.7	0.0	0.0	0.0	0.7	29.9	23.4	31.3	29.4	31.0	**3,499.5**
OIL	2012	6.9	6.1	2.5	0.0	0.0	0.0	0.2	5.0	2.8	2.5	1.9	1.9	**668.8**
DAY	2011	29.0	27.0	30.0	29.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	**1,931.0**
H2O	2011	21.7	20.2	23.4	19.2	21.7	23.4	20.3	18.5	17.0	20.4	19.1	22.2	**3,302.9**
OIL	2011	8.1	5.7	5.1	6.9	7.5	9.2	9.2	9.6	9.4	10.4	8.9	9.2	**639.0**
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	27.0	29.0	29.0	30.0	**1,579.0**
H2O	2010	34.4	28.8	28.5	27.9	25.5	25.5	23.4	23.9	21.1	22.4	19.9	21.0	**3,055.8**
OIL	2010	4.4	4.6	5.9	7.0	8.4	9.4	10.1	10.5	5.7	5.6	9.5	9.0	**539.8**

Licence **5897** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,635.0**
H2O	2013	14.3	13.7	15.3	14.5	14.5	14.3	14.9	14.4	13.4	13.8	13.2	13.1	**3,075.3**
OIL	2013	13.4	13.0	14.5	14.0	13.5	12.7	13.3	12.9	11.8	12.6	12.4	13.1	**2,879.4**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,273.0**
H2O	2012	13.4	12.0	12.8	11.7	13.8	13.8	15.4	16.8	16.3	14.7	15.8	16.8	**2,905.9**
OIL	2012	17.5	17.4	18.5	17.7	14.8	13.1	12.3	13.4	13.8	13.7	13.8	14.2	**2,722.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,909.0**
H2O	2011	19.8	17.8	20.7	22.0	24.7	23.0	21.4	17.2	15.3	16.3	16.1	16.7	**2,732.6**
OIL	2011	19.5	16.4	18.4	16.9	16.6	15.3	16.3	17.1	16.4	16.4	16.2	17.4	**2,542.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,544.0**
H2O	2010	27.4	27.2	29.1	26.6	29.1	28.1	27.3	28.3	21.6	20.9	20.6	20.0	**2,501.6**
OIL	2010	22.0	19.4	20.8	19.7	19.5	19.1	18.3	18.4	20.4	21.0	18.7	18.9	**2,339.1**

Licence **5898** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**2,716.0**
H2O	2013	20.5	16.8	23.2	29.3	29.3	26.0	22.3	26.5	27.5	27.5	23.9	27.6	**2,397.8**
OIL	2013	116.6	106.2	111.7	96.7	99.0	91.2	91.1	93.2	87.1	86.1	70.7	85.4	**10,039.0**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,355.0**
H2O	2012	22.5	16.0	17.3	16.1	15.2	14.0	14.5	14.0	26.8	27.4	23.9	21.1	**2,097.4**
OIL	2012	141.3	136.2	142.4	135.5	129.6	125.8	124.7	120.7	118.2	120.6	118.5	117.7	**8,904.0**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,994.0**
H2O	2011	8.1	10.1	18.0	16.0	17.4	10.3	15.0	20.7	18.7	20.1	19.7	22.9	**1,868.6**
OIL	2011	86.8	92.2	141.4	142.2	143.7	141.6	150.0	153.6	147.9	144.9	140.7	142.6	**7,372.8**

Manitoba Production
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Licence **5898** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	21.0	**1,630.0**
H2O	2010	21.8	21.6	24.0	22.7	23.7	22.4	18.3	14.9	19.3	24.9	18.7	9.3	**1,671.6**
OIL	2010	42.8	37.6	41.7	40.6	42.6	41.9	39.7	39.4	42.5	48.7	59.3	45.8	**5,745.2**

Licence **5899** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,645.0**
H2O	2013	20.5	18.5	18.9	18.8	18.7	31.0	33.5	33.7	34.4	35.0	30.2	25.7	**2,197.9**
OIL	2013	26.1	23.2	23.4	23.9	25.7	12.5	13.1	12.5	11.6	11.4	9.7	8.0	**2,442.5**
DAY	2012	30.0	27.0	29.0	30.0	29.0	28.0	29.0	29.0	26.0	29.0	30.0	31.0	**2,286.0**
H2O	2012	20.9	17.1	17.6	17.2	10.8	2.4	4.8	23.2	21.7	27.2	30.0	22.3	**1,879.0**
OIL	2012	14.9	15.2	17.2	18.1	22.9	34.9	34.0	13.7	12.1	15.6	22.1	25.3	**2,241.4**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	29.0	30.0	30.0	29.0	**1,939.0**
H2O	2011	13.4	14.8	11.8	7.8	8.6	8.8	13.0	21.0	23.8	20.6	19.2	20.7	**1,663.8**
OIL	2011	9.6	8.5	15.4	21.6	22.3	24.3	19.8	12.6	9.0	17.1	18.2	13.3	**1,995.4**
DAY	2010	30.0	28.0	31.0	29.0	31.0	30.0	22.0	30.0	29.0	31.0	30.0	21.0	**1,583.0**
H2O	2010	10.5	10.8	12.0	10.8	11.9	11.2	7.7	10.6	13.1	17.9	15.2	8.9	**1,480.3**
OIL	2010	25.1	22.8	25.3	23.4	25.8	25.4	18.4	25.2	17.8	12.0	11.0	6.0	**1,803.7**

Licence **5900** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**2,596.0**
H2O	2013	55.8	50.6	54.8	51.6	53.2	43.7	47.3	46.9	43.3	41.6	30.5	50.6	**3,521.9**
OIL	2013	19.2	16.9	20.0	17.7	16.7	22.7	26.6	29.2	28.8	30.0	22.8	36.5	**4,043.0**
DAY	2012	31.0	28.0	29.0	28.0	17.0	3.0	0.0	24.0	29.0	29.0	30.0	31.0	**2,240.0**
H2O	2012	23.1	18.9	21.8	21.8	13.7	2.4	0.0	20.4	77.4	78.0	75.5	63.1	**2,952.0**
OIL	2012	12.6	10.4	9.9	8.6	4.7	0.8	0.0	6.7	8.3	11.3	23.8	24.4	**3,755.9**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**1,961.0**
H2O	2011	10.8	9.9	11.6	14.5	18.1	23.0	20.9	11.0	22.7	21.3	24.3	24.1	**2,535.9**
OIL	2011	38.6	33.9	31.2	29.4	25.9	18.2	18.2	24.0	12.1	12.9	14.7	11.6	**3,634.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,602.0**
H2O	2010	24.9	24.7	28.5	29.8	33.9	32.1	34.5	30.5	18.0	5.4	20.7	11.1	**2,323.7**
OIL	2010	42.8	37.6	34.0	21.7	18.3	15.1	15.5	18.3	25.3	33.5	18.3	15.8	**3,363.7**

Licence **5901** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	30.0	28.0	**2,603.0**
H2O	2013	16.2	14.9	16.7	17.3	27.0	27.9	26.9	19.6	19.6	19.3	18.1	13.6	**2,288.5**
OIL	2013	23.9	21.3	21.8	16.0	10.7	10.6	19.7	19.1	16.6	16.2	17.8	16.8	**3,567.1**
DAY	2012	29.0	29.0	31.0	28.0	30.0	29.0	27.0	26.0	28.0	29.0	26.0	31.0	**2,255.0**
H2O	2012	17.3	16.9	18.8	16.9	20.0	22.4	22.2	16.2	15.5	16.6	17.0	16.9	**2,051.4**
OIL	2012	28.8	35.2	34.5	28.5	30.9	31.4	19.7	29.0	30.0	29.8	26.8	31.2	**3,356.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	28.0	29.0	**1,912.0**
H2O	2011	16.1	14.8	17.5	12.5	19.1	26.7	24.1	15.2	9.7	16.6	16.9	19.0	**1,834.7**
OIL	2011	32.1	30.6	31.2	34.9	33.2	26.6	28.5	41.6	62.2	40.3	32.7	29.1	**3,000.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	21.0	**1,555.0**
H2O	2010	18.7	18.5	18.7	16.2	17.0	13.8	15.4	16.8	13.8	15.8	16.0	10.7	**1,626.5**
OIL	2010	21.4	18.8	22.5	23.2	21.6	21.2	18.9	19.3	19.9	15.1	29.6	19.8	**2,577.8**

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Licence **5902** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	23.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	8.0	**2,655.0**
H2O	2013	4.6	7.2	10.0	8.7	8.6	7.5	6.9	6.3	5.8	6.3	5.9	1.6	**1,300.3**
OIL	2013	5.6	8.8	12.0	10.9	11.6	11.7	11.5	12.2	11.2	9.5	9.9	3.0	**5,591.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,339.0**
H2O	2012	8.0	9.8	11.4	10.5	11.4	10.2	11.6	10.5	9.6	8.3	10.1	9.5	**1,220.9**
OIL	2012	31.9	27.9	27.4	24.9	25.0	21.0	21.0	18.1	16.5	15.6	13.2	12.4	**5,473.3**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,977.0**
H2O	2011	10.8	9.9	11.6	12.1	13.9	12.6	9.0	12.0	8.8	9.3	13.0	14.8	**1,100.0**
OIL	2011	35.4	31.1	31.8	29.4	29.7	29.9	34.5	31.4	31.3	31.5	27.5	27.6	**5,218.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,613.0**
H2O	2010	9.3	9.3	10.3	9.7	12.7	11.6	13.1	15.7	14.9	15.0	12.5	7.1	**962.2**
OIL	2010	36.7	32.2	37.5	40.6	40.4	35.3	36.5	33.7	29.6	30.0	30.6	21.7	**4,847.3**

Licence **5903** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	24.0	31.0	28.0	31.0	30.0	29.0	29.0	28.0	28.0	28.0	23.0	**2,654.0**
H2O	2013	17.3	23.5	35.8	31.2	36.5	35.4	27.8	23.1	19.1	17.2	17.7	12.6	**2,541.2**
OIL	2013	10.0	12.9	18.9	16.9	17.0	16.3	11.7	11.8	12.7	12.3	11.4	10.1	**2,988.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**2,323.0**
H2O	2012	18.3	15.5	15.8	14.5	14.1	15.2	14.2	14.2	17.3	16.9	16.5	30.9	**2,244.0**
OIL	2012	18.7	17.4	18.1	17.2	17.1	13.6	15.3	12.8	11.1	12.3	12.0	8.3	**2,826.6**
DAY	2011	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	27.0	29.0	**1,960.0**
H2O	2011	21.5	18.2	16.1	14.1	19.5	26.4	17.5	11.3	12.8	15.0	17.1	19.4	**2,040.6**
OIL	2011	12.9	13.1	30.0	27.9	20.1	19.7	16.9	25.2	36.1	39.2	16.9	16.5	**2,652.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	21.0	**1,602.0**
H2O	2010	17.4	17.3	19.8	22.7	21.7	17.5	18.8	18.8	18.9	20.9	18.2	14.2	**1,831.7**
OIL	2010	25.6	22.6	24.5	20.3	21.3	19.1	21.7	19.0	16.5	15.0	14.2	7.9	**2,378.2**

Licence **5904** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,661.0**
H2O	2013	23.7	19.8	23.1	21.6	22.9	22.2	22.9	21.8	19.6	21.0	18.3	18.3	**3,781.6**
OIL	2013	13.5	11.0	12.2	11.7	8.8	8.5	8.7	9.9	10.3	9.0	9.7	9.4	**2,370.6**
DAY	2012	31.0	27.0	29.0	28.0	31.0	30.0	29.0	29.0	28.0	31.0	30.0	30.0	**2,299.0**
H2O	2012	31.2	27.7	29.2	25.3	30.3	28.7	35.8	34.0	28.1	24.5	27.0	24.2	**3,526.4**
OIL	2012	8.9	10.7	12.9	11.9	10.4	9.9	6.1	7.6	9.4	9.4	8.8	11.7	**2,247.9**
DAY	2011	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	29.0	**1,946.0**
H2O	2011	21.5	21.3	31.1	27.7	32.2	31.2	17.5	31.1	20.2	19.4	25.0	26.5	**3,180.4**
OIL	2011	28.9	26.0	28.5	23.1	24.4	18.9	35.4	20.0	12.5	11.9	14.7	14.4	**2,130.2**
DAY	2010	31.0	28.0	30.0	30.0	30.0	25.0	31.0	30.0	30.0	31.0	30.0	21.0	**1,587.0**
H2O	2010	26.4	26.2	29.7	38.9	31.1	22.0	25.1	26.8	26.3	26.9	24.0	14.2	**2,875.7**
OIL	2010	25.9	22.8	22.4	8.7	14.4	15.1	18.6	17.8	21.7	27.0	26.7	17.8	**1,871.5**

Licence **5906** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,690.0**
H2O	2013	22.3	18.9	18.9	18.4	19.4	18.8	19.2	19.6	19.3	19.8	24.4	36.4	**2,609.7**
OIL	2013	14.3	13.2	12.5	11.9	12.1	11.6	12.3	12.0	11.9	12.3	15.0	21.7	**2,539.2**

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Licence **5906** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	27.0	30.0	30.0	30.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,326.0**
H2O	2012	32.3	28.5	31.8	33.3	35.9	35.6	29.0	34.2	30.8	20.1	17.7	18.6	**2,354.3**
OIL	2012	17.2	15.7	17.4	17.2	17.9	17.4	13.6	18.2	17.1	12.2	11.9	12.3	**2,378.4**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	29.0	29.0	30.0	30.0	28.0	31.0	**1,971.0**
H2O	2011	35.2	31.4	32.3	28.9	28.1	27.4	28.3	28.8	29.6	31.7	30.3	33.2	**2,006.5**
OIL	2011	15.0	13.3	14.3	15.1	14.5	14.5	14.4	14.2	15.0	14.5	13.7	15.4	**2,190.3**
DAY	2010	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,614.0**
H2O	2010	40.7	35.7	43.1	40.3	36.9	35.6	37.3	35.3	35.0	34.3	32.7	34.5	**1,641.3**
OIL	2010	14.9	13.0	14.7	14.1	14.2	13.9	15.6	14.2	14.9	15.3	15.3	15.0	**2,016.4**

Licence **5908** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	22.0	29.0	25.0	30.0	31.0	30.0	31.0	**2,616.0**
H2O	2013	10.2	9.2	10.3	9.5	9.8	6.4	8.3	11.6	17.6	19.5	16.2	12.8	**1,486.4**
OIL	2013	78.7	70.8	78.7	75.0	78.7	50.3	66.0	65.4	105.9	132.0	132.6	143.3	**8,864.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,267.0**
H2O	2012	9.1	8.4	9.1	6.7	8.0	10.1	4.1	5.3	8.7	11.0	10.5	9.8	**1,345.0**
OIL	2012	98.2	90.5	96.3	82.2	88.2	96.5	95.4	70.9	77.8	92.5	88.6	79.9	**7,786.8**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,902.0**
H2O	2011	11.2	11.3	8.8	6.8	6.6	8.5	11.9	16.5	15.9	15.9	10.0	9.5	**1,244.2**
OIL	2011	132.6	117.2	118.5	105.4	98.3	92.0	106.8	116.3	112.9	111.9	99.0	99.4	**6,729.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,539.0**
H2O	2010	10.9	10.8	11.7	8.0	5.7	3.2	3.1	3.7	3.5	4.5	11.2	7.5	**1,111.3**
OIL	2010	71.8	63.1	79.5	92.2	90.5	61.4	68.1	69.6	69.4	77.7	135.8	84.3	**5,419.5**

Licence **5909** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,597.0**
H2O	2013	3.3	9.9	12.0	5.2	3.6	5.5	6.2	7.0	6.8	3.5	3.3	3.7	**1,392.2**
OIL	2013	44.7	61.9	72.5	60.3	61.2	57.3	56.8	56.0	53.0	58.6	59.1	66.2	**7,018.7**
DAY	2012	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,242.0**
H2O	2012	3.2	6.3	6.7	6.2	6.1	6.1	6.6	6.7	5.1	4.4	6.4	5.0	**1,322.2**
OIL	2012	68.8	63.4	73.1	70.9	70.7	69.6	71.9	73.1	65.6	68.2	59.9	61.5	**6,311.1**
DAY	2011	29.0	28.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,879.0**
H2O	2011	3.4	4.1	2.2	5.3	4.8	4.8	5.5	4.6	4.0	7.1	5.5	4.1	**1,253.4**
OIL	2011	73.7	68.1	30.4	71.6	78.9	76.9	76.0	76.2	74.2	72.4	71.1	71.9	**5,494.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,534.0**
H2O	2010	14.1	13.9	17.3	14.5	9.0	7.4	5.4	5.9	6.7	7.6	5.9	2.7	**1,198.0**
OIL	2010	41.3	36.3	46.1	50.4	50.6	56.6	62.7	66.5	68.1	62.4	69.0	46.5	**4,653.0**

Licence **5910** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	29.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	**2,544.0**
H2O	2013	23.8	21.4	23.9	23.4	27.4	33.4	34.8	28.1	30.6	35.3	35.8	41.4	**2,476.5**
OIL	2013	96.1	86.5	96.2	79.7	76.7	69.2	71.9	74.4	69.5	77.0	75.9	86.6	**12,673.6**
DAY	2012	30.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	27.0	29.0	28.0	31.0	**2,188.0**
H2O	2012	15.4	12.5	20.2	16.6	12.0	7.2	28.8	22.2	19.3	19.7	19.3	22.8	**2,117.2**
OIL	2012	126.4	115.6	119.4	114.7	115.3	96.0	87.0	95.7	89.0	97.0	93.5	97.7	**11,713.9**

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Licence **5910** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	27.0	28.0	28.0	31.0	28.0	29.0	30.0	28.0	29.0	30.0	29.0	**1,835.0**
H2O	2011	13.8	15.7	18.9	19.3	19.4	20.4	16.7	12.8	10.9	12.8	14.6	15.4	**1,901.2**
OIL	2011	180.2	178.2	165.0	163.2	200.1	169.7	163.0	149.8	134.9	133.5	126.9	122.3	**10,466.6**
DAY	2010	31.0	28.0	29.0	28.0	29.0	28.0	31.0	28.0	28.0	29.0	30.0	18.0	**1,491.0**
H2O	2010	15.3	15.1	14.1	10.8	10.9	11.3	11.0	12.0	12.7	14.6	14.7	9.1	**1,710.5**
OIL	2010	159.2	140.0	152.8	167.8	189.4	202.2	227.5	196.0	191.7	183.4	185.2	109.8	**8,579.8**

Licence **5911** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	29.0	27.0	31.0	28.0	29.0	29.0	30.0	29.0	28.0	31.0	**2,621.0**
H2O	2013	7.8	9.8	12.0	10.2	15.1	13.2	12.4	9.2	8.2	5.8	6.6	9.7	**1,550.8**
OIL	2013	60.3	48.4	48.7	40.2	53.9	46.4	48.3	53.0	57.1	52.3	50.5	54.6	**7,288.9**
DAY	2012	23.0	28.0	30.0	28.0	28.0	29.0	30.0	31.0	27.0	31.0	30.0	29.0	**2,274.0**
H2O	2012	5.4	6.0	8.9	6.9	5.8	5.0	6.1	6.4	5.9	7.0	5.8	6.6	**1,430.8**
OIL	2012	74.1	91.6	93.4	90.3	93.5	96.3	90.3	94.8	74.3	75.9	63.3	58.4	**6,675.2**
DAY	2011	29.0	26.0	31.0	28.0	31.0	30.0	29.0	30.0	28.0	29.0	30.0	18.0	**1,930.0**
H2O	2011	5.2	8.8	6.4	2.9	4.8	4.8	7.6	6.0	2.4	2.2	3.9	2.3	**1,355.0**
OIL	2011	55.9	74.9	76.3	56.8	49.3	48.0	47.0	44.7	35.1	34.3	63.8	32.0	**5,679.0**
DAY	2010	31.0	28.0	29.0	28.0	29.0	29.0	30.0	29.0	28.0	30.0	29.0	18.0	**1,591.0**
H2O	2010	7.7	7.7	7.6	8.5	10.9	9.7	7.6	6.8	6.5	6.9	2.8	2.8	**1,297.7**
OIL	2010	62.6	55.1	56.4	58.2	66.7	67.0	73.4	75.6	72.9	74.2	54.1	32.1	**5,060.9**

Licence **5912** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	28.0	29.0	29.0	30.0	29.0	30.0	30.0	**2,556.0**
H2O	2013	12.3	11.0	11.7	7.4	9.4	9.3	10.0	10.1	9.8	7.7	7.0	6.8	**1,705.4**
OIL	2013	24.4	22.0	25.9	32.6	27.6	23.5	21.4	20.9	19.5	22.4	25.4	25.4	**3,450.6**
DAY	2012	31.0	27.0	29.0	28.0	31.0	28.0	29.0	29.0	27.0	31.0	28.0	29.0	**2,202.0**
H2O	2012	6.2	3.9	5.3	5.8	4.8	9.9	7.5	5.3	5.0	23.9	13.6	10.9	**1,592.9**
OIL	2012	30.7	26.1	28.1	26.6	25.2	42.5	31.7	24.6	23.5	59.8	31.6	23.3	**3,159.6**
DAY	2011	29.0	26.0	30.0	30.0	29.0	29.0	29.0	29.0	30.0	29.0	28.0	29.0	**1,855.0**
H2O	2011	12.5	11.8	15.7	15.7	14.7	11.7	8.2	9.7	6.0	5.3	6.3	7.0	**1,490.8**
OIL	2011	25.5	23.0	28.2	25.9	22.1	24.8	30.7	30.8	32.9	32.0	29.6	29.7	**2,785.9**
DAY	2010	31.0	28.0	29.0	28.0	31.0	26.0	29.0	29.0	30.0	29.0	28.0	20.0	**1,508.0**
H2O	2010	9.3	9.3	8.4	7.5	8.4	9.4	12.8	14.9	18.6	12.3	12.7	9.6	**1,366.2**
OIL	2010	33.6	29.6	27.5	25.8	29.0	27.8	27.8	26.2	26.0	24.1	25.4	18.3	**2,450.7**

Licence **5913** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,632.0**
H2O	2013	5.2	4.7	5.6	10.2	6.5	5.0	4.4	5.0	6.8	4.9	3.6	3.4	**1,894.8**
OIL	2013	59.7	53.6	53.7	55.0	56.7	56.7	61.9	61.6	58.2	61.2	60.2	62.2	**7,996.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,269.0**
H2O	2012	7.4	7.8	7.0	4.8	7.1	12.8	10.8	7.3	5.7	4.8	5.2	5.6	**1,829.5**
OIL	2012	84.8	81.3	80.7	70.1	74.0	88.5	78.8	68.4	60.7	68.9	63.0	62.3	**7,296.2**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,904.0**
H2O	2011	6.3	5.9	7.2	9.9	11.8	11.7	10.1	8.9	10.5	10.1	8.4	7.9	**1,743.2**
OIL	2011	98.2	90.5	101.4	93.3	93.9	90.4	95.0	96.1	85.4	87.7	84.1	86.4	**6,414.7**

Manitoba Production
2010 To 2013

Licence **5913** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,541.0**
H2O	2010	20.3	20.0	17.9	15.0	13.2	11.5	10.2	9.8	10.0	11.9	9.3	5.2	**1,634.5**
OIL	2010	74.9	65.8	81.2	82.6	91.6	89.6	96.0	97.6	94.5	93.0	91.5	57.4	**5,312.3**

Licence **5914** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	29.0	29.0	**2,558.0**
H2O	2013	7.1	5.6	5.7	5.4	5.6	3.5	3.3	3.7	3.9	3.9	4.9	4.6	**1,244.0**
OIL	2013	17.2	13.8	15.5	14.8	15.5	15.1	17.6	18.0	17.0	16.9	17.9	18.4	**2,979.8**
DAY	2012	30.0	29.0	28.0	30.0	29.0	30.0	29.0	29.0	27.0	30.0	29.0	31.0	**2,202.0**
H2O	2012	6.6	6.9	7.1	7.1	6.6	5.8	8.1	8.0	7.0	6.4	6.2	6.8	**1,186.8**
OIL	2012	31.0	27.9	21.8	21.4	18.4	17.5	12.3	14.1	15.2	22.4	16.3	17.5	**2,782.1**
DAY	2011	29.0	26.0	29.0	30.0	29.0	30.0	31.0	29.0	28.0	31.0	27.0	30.0	**1,851.0**
H2O	2011	7.3	6.4	6.9	6.9	4.5	4.5	4.1	6.1	6.4	4.7	6.3	6.7	**1,104.2**
OIL	2011	22.4	22.9	27.1	28.6	21.2	22.3	24.7	26.3	27.2	32.1	23.0	28.6	**2,546.3**
DAY	2010	31.0	27.0	30.0	28.0	29.0	30.0	29.0	29.0	28.0	31.0	28.0	18.0	**1,502.0**
H2O	2010	8.8	8.6	10.9	9.8	8.4	6.5	8.0	8.5	8.2	8.4	2.8	3.1	**1,033.4**
OIL	2010	24.2	21.0	19.3	18.4	19.8	21.2	23.4	23.2	22.0	21.5	24.6	14.2	**2,239.9**

Licence **5915** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	22.0	0.0	0.0	0.0	21.0	26.0	31.0	**2,425.0**
H2O	2013	4.1	3.4	2.9	2.9	2.9	2.3	0.0	0.0	0.0	3.0	2.8	2.7	**1,184.0**
OIL	2013	54.8	48.7	47.9	50.3	53.0	36.0	0.0	0.0	0.0	43.4	70.3	82.4	**5,901.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,176.0**
H2O	2012	5.4	3.7	3.6	3.2	3.4	4.1	3.3	3.2	3.5	6.0	3.8	3.9	**1,157.0**
OIL	2012	63.5	68.6	66.7	62.0	64.0	62.9	59.0	61.2	54.5	56.1	53.9	55.6	**5,414.9**
DAY	2011	29.0	28.0	31.0	30.0	3.0	0.0	0.0	27.0	30.0	31.0	30.0	31.0	**1,812.0**
H2O	2011	3.1	3.3	3.9	3.9	0.5	0.0	0.0	7.7	10.6	5.9	4.1	5.0	**1,109.9**
OIL	2011	73.9	65.0	69.6	63.9	6.0	0.0	0.0	81.5	109.2	85.7	73.2	68.2	**4,686.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,542.0**
H2O	2010	11.6	11.3	4.4	4.1	4.3	3.6	3.7	4.8	5.3	3.9	3.2	2.1	**1,061.9**
OIL	2010	56.0	49.2	64.6	63.1	64.9	63.3	69.7	70.2	69.0	68.0	67.6	45.6	**3,990.7**

Licence **5918** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.11-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	21.0	**2,564.0**
GAS	2013	0.0	0.0	0.8	1.3	1.4	1.5	1.6	1.6	1.3	1.4	1.2	0.9	**181.3**
GSD	2013	0.0	0.0	0.8	1.1	1.7	1.3	0.3	0.8	1.2	0.9	0.4	0.7	**121.8**
H2O	2013	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.2	**431.1**
OIL	2013	7.9	6.7	7.8	8.7	8.4	6.7	4.8	3.5	3.3	3.9	4.2	2.8	**4,160.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,216.0**
GAS	2012	2.0	4.0	4.0	1.8	1.9	1.8	1.4	1.7	1.2	0.4	0.0	0.0	**168.3**
GSD	2012	1.8	2.6	2.0	1.6	1.8	1.6	1.3	1.6	0.5	0.4	0.0	0.0	**112.6**
H2O	2012	3.7	1.4	1.5	2.0	2.2	2.3	1.8	1.8	0.4	0.3	0.2	0.2	**428.1**
OIL	2012	12.1	5.3	6.2	9.4	9.5	9.5	7.7	9.6	9.2	8.2	7.4	7.7	**4,092.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,857.0**
GAS	2011	1.0	2.2	3.7	3.6	3.7	3.0	2.8	2.8	2.7	2.5	2.2	1.8	**148.1**

Manitoba Production
2010 To 2013

Licence **5918** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.11-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2011	0.7	1.6	2.4	2.3	2.1	1.7	2.5	2.3	0.0	2.0	0.2	1.7	**97.4**
H2O	2011	0.7	0.8	0.6	0.7	0.6	5.5	4.1	6.6	4.3	4.2	2.9	2.8	**410.3**
OIL	2011	46.9	37.5	38.1	31.8	28.8	25.4	24.5	23.7	23.6	15.6	15.0	12.1	**3,990.2**
DAY	2010	20.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,493.0**
GAS	2010	1.8	0.0	1.0	4.5	4.3	3.9	2.6	0.8	0.0	1.3	3.3	2.7	**116.1**
GSD	2010	1.2	0.0	0.7	2.6	2.7	2.8	2.5	0.8	0.0	0.5	2.0	0.0	**77.9**
H2O	2010	6.3	0.0	12.8	7.0	6.0	4.6	4.9	4.4	4.1	3.1	0.9	1.2	**376.5**
OIL	2010	24.1	0.0	81.2	85.3	72.3	61.3	65.8	60.8	56.0	55.4	44.2	47.1	**3,667.2**

Licence **5919** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	21.0	**2,445.5**
GAS	2013	0.0	0.0	6.2	22.2	1.9	1.8	1.9	1.9	1.4	1.0	0.9	5.9	**152.6**
GSD	2013	0.0	0.0	6.0	18.4	2.3	1.6	0.3	0.9	1.4	0.7	0.3	4.7	**116.9**
H2O	2013	0.7	0.5	0.5	0.5	0.6	0.6	0.6	0.5	0.3	0.2	0.3	0.2	**225.7**
OIL	2013	15.6	13.5	15.2	15.7	17.2	16.1	16.8	16.2	13.4	10.2	10.6	7.2	**1,677.1**
DAY	2012	29.0	29.0	31.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,094.5**
GAS	2012	0.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.5**
GSD	2012	0.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.3**
H2O	2012	0.0	0.4	3.0	1.8	1.4	1.5	1.2	1.5	0.9	1.3	1.3	0.7	**220.2**
OIL	2012	13.7	17.4	31.1	30.6	33.6	33.3	27.4	33.8	31.7	32.5	32.0	20.2	**1,509.4**
DAY	2011	31.0	28.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**1,738.5**
GAS	2011	0.9	1.9	2.2	2.1	1.1	0.0	0.0	0.0	0.0	2.4	1.5	1.0	**105.9**
GSD	2011	0.7	1.4	1.4	1.3	0.6	0.0	0.0	0.0	0.0	1.9	0.2	0.9	**79.1**
H2O	2011	0.7	1.1	0.8	0.4	0.1	0.0	0.0	0.0	0.0	0.5	0.1	0.0	**205.2**
OIL	2011	10.1	10.1	7.4	4.3	2.0	0.0	0.0	0.0	0.0	19.9	28.9	14.8	**1,172.1**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,516.5**
GAS	2010	1.9	1.5	1.6	0.1	0.0	0.0	1.4	2.5	2.3	2.2	1.4	0.0	**92.8**
GSD	2010	1.3	1.0	1.0	0.1	0.0	0.0	1.5	2.5	2.3	0.9	0.8	0.0	**70.7**
H2O	2010	2.6	1.9	2.3	2.7	2.9	2.9	2.4	2.5	2.3	2.9	2.1	1.1	**201.5**
OIL	2010	12.1	9.8	11.7	15.7	15.6	15.4	13.0	13.4	12.8	16.1	12.4	8.8	**1,074.6**

Licence **5920** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.7**
WIN	2013	145.8	0.0	94.5	83.3	88.6	104.8	14.9	110.3	88.9	87.3	48.1	0.0	**9,155.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.7**
WIN	2012	92.6	80.8	110.0	111.5	109.9	117.6	106.7	114.8	112.9	121.5	118.3	106.7	**8,288.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.7**
WIN	2011	101.3	90.3	113.6	0.0	101.1	98.9	102.3	108.1	93.5	100.8	97.2	95.7	**6,985.5**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.7**
WIN	2010	115.6	113.4	131.0	122.1	112.1	102.2	111.6	109.4	105.7	103.4	104.6	104.3	**5,882.7**

Licence **5921** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	27.0	31.0	30.0	26.0	**2,166.6**
GAS	2013	1.3	1.1	1.3	1.3	1.3	1.2	1.0	1.3	1.1	1.3	1.2	1.1	**130.8**
GSD	2013	1.2	1.0	1.3	1.1	1.5	1.1	0.2	0.6	1.0	0.8	0.4	0.8	**88.5**

Manitoba Production
2010 To 2013

Licence **5921** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	3.4	2.4	2.4	2.5	2.5	1.6	1.3	1.5	1.2	1.5	1.5	1.4	**442.3**
OIL	2013	11.9	10.0	11.3	11.0	11.3	7.9	6.4	7.9	7.7	8.3	8.7	7.3	**1,583.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	30.0	30.0	31.0	28.0	31.0	**1,816.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.6	1.0	1.2	1.2	1.3	1.1	1.3	**116.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.5	1.0	1.1	0.6	1.3	0.8	1.2	**77.5**
H2O	2012	3.2	1.9	1.9	1.7	1.9	2.3	2.2	2.5	1.6	2.3	2.2	2.4	**419.1**
OIL	2012	14.2	11.2	11.3	10.9	11.2	11.2	9.3	11.1	10.7	11.0	10.0	11.5	**1,474.2**
DAY	2011	0.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,460.6**
GAS	2011	0.0	1.4	3.4	3.1	2.9	2.7	2.8	2.1	0.0	0.0	0.0	0.0	**108.6**
GSD	2011	0.0	1.0	2.2	1.9	1.6	1.5	2.5	1.8	0.0	0.0	0.0	0.0	**71.0**
H2O	2011	0.0	5.6	9.4	8.1	4.4	4.9	2.7	4.4	3.2	4.9	3.4	3.5	**393.0**
OIL	2011	0.0	19.3	33.5	23.2	18.0	18.1	18.5	18.3	20.3	20.1	19.8	19.7	**1,340.6**
DAY	2010	27.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**1,128.6**
GAS	2010	1.4	1.4	0.9	2.1	2.2	2.1	0.4	0.0	0.0	0.0	0.0	0.0	**90.2**
GSD	2010	0.9	1.0	0.6	1.2	1.4	1.4	0.4	0.0	0.0	0.0	0.0	0.0	**58.5**
H2O	2010	8.3	7.4	7.3	9.3	8.5	6.7	5.4	4.9	3.7	3.8	3.4	1.7	**338.5**
OIL	2010	12.8	13.4	24.0	28.5	26.6	24.3	20.4	18.8	14.6	14.9	12.5	6.0	**1,111.8**

Licence **5922** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	11.0	30.0	29.0	30.0	20.0	27.0	27.0	31.0	30.0	0.0	**2,586.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	1.5	1.2	1.6	1.6	1.9	1.8	0.0	**144.5**
GSD	2013	0.0	0.0	0.0	0.0	0.0	1.3	0.2	0.8	1.5	1.3	0.6	0.0	**120.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.9**
OIL	2013	3.2	2.7	1.0	3.0	2.9	4.2	2.9	3.9	4.2	4.7	4.8	0.0	**1,511.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,292.5**
GAS	2012	2.5	0.8	0.0	0.0	0.0	0.0	0.5	0.5	0.0	0.0	0.0	0.0	**134.9**
GSD	2012	2.3	0.5	0.0	0.0	0.0	0.0	0.4	0.5	0.0	0.0	0.0	0.0	**114.8**
H2O	2012	0.0	0.2	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.9**
OIL	2012	4.9	5.2	6.0	5.7	5.5	4.9	3.5	4.0	2.9	3.0	3.0	3.1	**1,473.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,933.5**
GAS	2011	0.0	0.0	0.0	1.7	2.9	3.0	3.1	3.0	2.4	2.5	2.3	2.5	**130.6**
GSD	2011	0.0	0.0	0.0	1.1	1.6	1.6	2.8	2.5	0.0	2.0	0.2	2.4	**111.1**
H2O	2011	0.8	0.9	0.7	0.8	0.4	0.4	0.2	0.2	0.0	0.0	0.0	0.0	**121.9**
OIL	2011	11.5	9.6	10.0	11.7	7.3	5.2	5.4	4.9	5.1	5.0	4.9	5.0	**1,421.8**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	17.0	**1,568.5**
GAS	2010	0.0	0.0	3.5	4.2	4.3	1.8	0.9	0.0	0.9	1.3	0.1	0.4	**107.2**
GSD	2010	0.0	0.0	2.2	2.4	2.7	1.4	0.9	0.0	0.9	0.5	0.1	0.0	**96.9**
H2O	2010	2.1	1.8	1.7	1.3	1.5	1.4	1.5	1.3	1.4	1.6	0.2	0.9	**117.5**
OIL	2010	13.5	12.7	13.3	11.3	11.3	11.3	12.0	11.5	12.6	14.1	1.3	7.1	**1,336.2**

Licence **5923** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.5**
WIN	2013	0.7	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**7,924.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.5**
WIN	2012	24.2	29.0	20.1	5.7	9.4	24.9	14.3	0.0	93.4	76.8	16.6	1.8	**7,923.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.5**
WIN	2011	117.5	106.6	120.0	0.0	111.1	100.9	107.8	93.6	61.9	64.7	40.7	42.4	**7,607.6**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.5**

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Licence **5923** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	200.3	183.9	194.9	174.0	163.1	136.1	156.9	159.2	150.3	141.3	139.0	138.2	**6,640.4**

Licence **5924** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	29.0	30.0	29.0	30.0	28.0	31.0	30.0	29.0	30.0	27.0	**2,616.0**
H2O	2013	33.5	28.9	31.2	34.7	35.6	38.1	31.3	31.6	33.0	34.1	35.9	33.2	**1,389.5**
OIL	2013	89.8	85.1	85.2	80.3	77.2	73.9	70.2	82.6	79.4	74.8	72.8	66.9	**7,477.2**
DAY	2012	28.0	28.0	30.0	30.0	31.0	17.0	31.0	28.0	26.0	31.0	21.0	29.0	**2,266.0**
H2O	2012	8.8	7.3	8.6	11.7	12.0	17.0	32.4	30.3	28.3	37.4	27.6	34.5	**988.4**
OIL	2012	113.0	139.1	150.0	132.1	139.1	57.9	108.4	99.4	92.5	114.8	77.7	91.4	**6,539.0**
DAY	2011	22.0	26.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	28.0	31.0	**1,936.0**
H2O	2011	4.2	6.8	10.3	10.4	9.7	5.1	8.9	8.7	5.8	6.9	6.8	9.1	**732.5**
OIL	2011	48.1	75.6	113.8	125.1	126.4	116.6	99.8	100.8	108.8	112.7	103.2	120.9	**5,223.6**
DAY	2010	26.0	27.0	30.0	28.0	30.0	30.0	30.0	31.0	28.0	31.0	30.0	18.0	**1,588.0**
H2O	2010	5.6	5.9	6.3	5.7	6.2	5.1	5.1	6.1	5.7	6.6	6.3	3.9	**639.8**
OIL	2010	42.9	45.6	49.9	46.8	48.6	38.5	39.9	44.0	41.5	53.6	55.7	39.8	**3,971.8**

Licence **5925** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,640.0**
H2O	2013	5.6	5.3	5.2	4.8	7.5	6.3	5.0	4.8	4.3	4.4	4.1	4.4	**899.8**
OIL	2013	96.7	106.1	98.6	91.0	98.3	91.2	94.2	93.4	83.8	86.8	78.1	82.5	**7,084.2**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**2,277.0**
H2O	2012	7.6	7.0	7.4	7.5	5.0	4.1	5.8	5.3	4.8	5.3	4.4	5.1	**838.1**
OIL	2012	106.1	107.4	117.5	118.7	123.9	116.4	109.5	99.2	90.2	105.5	101.7	103.6	**5,983.5**
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	11.0	29.0	30.0	31.0	28.0	31.0	**1,920.0**
H2O	2011	2.2	2.7	5.2	5.2	4.7	3.8	1.4	4.2	7.2	5.0	5.3	8.1	**768.8**
OIL	2011	41.9	53.0	98.1	106.8	106.5	106.0	40.0	109.6	113.8	121.2	109.5	112.9	**4,683.8**
DAY	2010	29.0	28.0	31.0	28.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,588.0**
H2O	2010	6.2	6.1	6.5	5.7	6.1	5.9	6.4	6.4	2.5	2.0	3.0	2.1	**713.8**
OIL	2010	47.1	41.7	45.4	33.8	32.3	31.9	29.9	29.1	31.3	33.9	58.3	39.5	**3,564.5**

Licence **5926** Well Name **Corval Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,563.6**
H2O	2013	70.4	67.9	79.8	76.6	82.2	75.6	77.9	81.6	78.9	76.3	78.9	79.9	**5,722.2**
OIL	2013	28.6	30.6	30.5	26.9	27.2	27.9	28.0	27.3	25.8	25.4	25.7	25.6	**4,199.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	30.7	31.0	30.0	31.0	30.0	31.0	**2,198.6**
H2O	2012	83.8	73.7	84.2	83.0	63.4	79.2	87.4	77.5	81.4	79.0	78.6	70.6	**4,796.2**
OIL	2012	28.5	32.2	30.4	30.5	35.2	26.7	30.6	32.7	26.1	30.5	29.7	26.0	**3,869.9**
DAY	2011	31.0	28.0	31.0	21.0	0.0	0.0	22.0	31.0	29.9	31.0	29.9	31.0	**1,834.9**
H2O	2011	83.7	74.5	80.7	59.9	0.0	0.0	101.4	105.6	89.7	89.7	92.4	85.6	**3,854.4**
OIL	2011	35.9	31.9	34.6	25.7	0.0	0.0	33.8	27.6	33.1	33.1	24.1	30.8	**3,510.8**
DAY	2010	31.0	14.0	12.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,549.1**
H2O	2010	75.4	29.9	72.7	96.2	82.9	77.7	82.6	80.0	76.9	82.9	77.8	84.1	**2,991.2**
OIL	2010	43.0	18.3	20.7	33.8	40.4	34.5	35.4	36.0	34.5	35.9	33.3	36.1	**3,200.2**

Licence **5927** Well Name **Corval Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **5927** Well Name **Corval Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,632.4**
H2O	2013	33.5	41.2	43.7	43.4	48.7	41.4	46.0	48.7	48.4	55.4	52.0	55.6	**3,268.5**
OIL	2013	28.6	33.1	35.8	34.0	32.7	35.0	32.6	29.6	28.2	25.2	29.6	27.3	**5,687.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	29.8	31.0	**2,268.4**
H2O	2012	44.4	42.0	47.9	48.0	31.9	46.7	43.4	44.1	43.4	45.1	43.5	56.2	**2,710.5**
OIL	2012	41.9	40.3	37.8	35.5	44.2	33.2	36.8	40.1	34.2	36.9	35.5	41.6	**5,315.4**
DAY	2011	31.0	28.0	31.0	27.0	0.0	0.0	24.0	31.0	29.9	31.0	30.0	31.0	**1,902.9**
H2O	2011	38.4	35.7	42.3	33.0	0.0	0.0	51.6	55.1	43.2	43.2	56.2	46.0	**2,173.9**
OIL	2011	46.9	43.6	42.0	42.7	0.0	0.0	63.1	56.9	54.0	54.0	38.6	42.9	**4,857.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,609.0**
H2O	2010	33.2	38.6	24.2	37.1	36.4	34.2	34.6	37.5	35.6	38.0	37.8	39.2	**1,729.2**
OIL	2010	61.2	50.8	62.6	50.2	54.8	51.3	52.0	49.8	47.3	50.3	46.2	48.0	**4,372.7**

Licence **5928** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	29.0	30.0	31.0	**2,601.0**
H2O	2013	1532.0	1257.9	1387.4	1275.0	1467.1	1271.4	1420.0	1458.9	1426.6	1426.4	1492.0	1551.5	**100,689.0**
OIL	2013	15.0	15.9	17.4	16.6	18.4	17.7	19.4	20.0	20.3	17.6	19.9	20.1	**7,241.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,242.0**
H2O	2012	1522.5	1427.5	1428.5	1353.0	1353.7	1231.0	1221.7	1205.6	1146.8	1217.8	1328.4	1534.3	**83,722.8**
OIL	2012	31.7	29.5	17.6	17.7	18.1	16.7	17.9	22.7	24.8	27.5	25.3	14.4	**7,023.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**1,879.0**
H2O	2011	1420.3	1275.9	1408.1	1360.9	1425.5	1373.5	1387.9	1226.8	1388.1	1446.7	1429.3	1535.1	**67,752.0**
OIL	2011	48.3	43.5	47.7	41.3	41.2	33.0	34.2	29.0	28.9	31.7	29.8	31.4	**6,759.1**
DAY	2010	31.0	28.0	2.0	0.0	5.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,519.0**
H2O	2010	1260.1	1156.3	83.5	0.0	188.1	1381.0	1454.6	1460.0	1323.7	1494.9	1431.4	1438.2	**51,073.9**
OIL	2010	82.3	75.9	5.4	0.0	2.2	37.2	48.1	48.4	41.4	47.2	45.1	46.7	**6,319.1**

Licence **5929** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	24.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	27.0	19.0	**2,168.0**
H2O	2013	0.0	0.0	16.5	10.2	8.7	7.9	7.9	6.8	6.6	5.6	5.9	2.8	**687.2**
OIL	2013	0.0	0.0	28.5	17.8	15.1	9.6	9.6	8.2	8.0	6.9	7.0	3.1	**1,005.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**1,890.0**
H2O	2011	3.0	15.5	2.5	5.7	5.9	3.5	2.8	6.6	9.8	2.2	2.1	2.0	**608.3**
OIL	2011	4.5	4.0	14.5	6.9	7.1	11.0	11.0	11.0	15.1	9.8	9.5	4.3	**891.4**
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,544.0**
H2O	2010	2.3	4.0	7.1	6.3	6.9	1.1	3.7	7.7	9.5	5.0	9.1	4.1	**546.7**
OIL	2010	13.4	11.1	13.1	9.1	11.4	8.7	8.9	8.9	7.6	8.8	8.5	11.0	**782.7**

UWI **100.13-30-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	24.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	27.0	19.0	**2,168.0**
H2O	2013	0.0	0.0	9.5	5.9	5.1	4.6	4.6	3.9	3.9	3.3	3.4	3.2	**600.0**
OIL	2013	0.0	0.0	16.0	10.1	8.6	11.9	11.9	10.2	9.9	8.7	8.8	7.3	**740.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.6**

Manitoba Production
2010 To 2013

Licence **5929** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**1,890.0**
H2O	2011	1.8	9.1	1.5	3.3	3.4	2.0	1.7	3.9	5.8	1.3	1.2	1.2	**552.6**
OIL	2011	2.7	2.4	8.5	4.1	4.1	6.5	6.5	6.5	8.9	5.7	5.5	2.5	**636.7**
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,544.0**
H2O	2010	1.4	2.4	4.1	3.7	4.0	0.6	2.1	4.6	5.5	3.0	5.4	2.4	**516.4**
OIL	2010	7.9	6.5	7.7	5.4	6.7	5.1	5.3	5.3	4.4	5.2	5.0	6.5	**572.8**

Licence **5930** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	27.0	30.0	**2,599.0**
H2O	2013	3.8	3.0	3.3	2.7	3.1	3.3	3.4	3.6	3.4	3.5	2.8	3.5	**861.2**
OIL	2013	39.1	35.6	38.3	31.2	33.2	31.4	31.6	31.7	31.1	33.3	24.7	26.2	**4,793.5**
DAY	2012	31.0	29.0	31.0	30.0	22.0	30.0	31.0	31.0	24.0	20.0	29.0	31.0	**2,240.0**
H2O	2012	12.5	11.5	10.7	10.6	7.6	19.4	24.5	24.7	3.1	2.0	3.1	4.0	**821.8**
OIL	2012	40.3	37.4	31.4	30.8	22.4	34.1	36.5	36.3	26.1	21.6	32.5	39.7	**4,406.1**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	23.0	29.0	30.0	29.0	**1,901.0**
H2O	2011	4.3	5.3	5.9	5.5	6.0	5.7	8.2	8.8	6.4	8.1	8.1	9.0	**688.1**
OIL	2011	30.2	37.1	35.4	32.0	31.7	30.8	28.1	30.2	22.1	28.5	31.7	33.1	**4,017.0**
DAY	2010	26.0	26.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	21.0	**1,557.0**
H2O	2010	8.4	9.4	13.0	10.8	9.7	9.5	8.9	9.7	7.1	6.6	5.9	4.5	**606.8**
OIL	2010	22.7	24.8	33.3	31.5	39.3	37.3	39.0	40.8	36.5	41.7	40.4	29.0	**3,646.1**

Licence **5931** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,613.0**
H2O	2013	0.3	0.3	1.1	2.0	2.2	2.1	2.1	1.6	1.5	1.5	1.6	1.5	**509.5**
OIL	2013	3.2	3.0	5.7	8.3	7.9	4.6	4.7	4.3	4.1	4.7	4.2	4.3	**1,503.9**
DAY	2012	31.0	26.0	19.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,251.0**
H2O	2012	2.4	0.8	0.6	9.7	14.4	10.5	6.1	6.1	2.7	1.1	0.9	0.9	**491.7**
OIL	2012	2.4	1.7	1.3	5.2	7.1	7.7	9.1	8.9	8.7	10.0	9.4	9.3	**1,444.9**
DAY	2011	23.0	28.0	31.0	30.0	31.0	29.0	0.0	26.0	30.0	30.0	30.0	31.0	**1,905.0**
H2O	2011	3.6	4.3	4.3	3.3	3.1	3.6	0.0	4.4	4.6	3.2	1.8	2.9	**435.5**
OIL	2011	6.5	7.9	8.7	8.2	8.9	7.8	0.0	7.0	9.7	8.2	6.8	3.7	**1,364.1**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	21.0	**1,586.0**
H2O	2010	4.0	5.0	5.5	5.8	6.5	6.3	6.9	7.4	7.3	5.8	2.4	3.6	**396.4**
OIL	2010	10.3	12.3	14.0	10.2	8.8	8.3	8.8	8.7	8.4	8.9	4.3	6.2	**1,280.7**

Licence **5935** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	4.0	3.0	7.0	0.0	0.0	0.0	8.0	4.0	5.0	6.0	6.0	3.0	**1,464.0**
H2O	2013	7.6	6.4	5.2	0.0	0.0	0.0	9.6	1.7	6.6	3.7	5.9	1.4	**1,526.7**
OIL	2013	1.1	1.0	0.8	0.0	0.0	0.0	0.9	0.3	1.0	0.5	0.9	0.2	**362.9**
DAY	2012	5.0	5.0	5.0	5.0	5.0	5.0	6.0	5.0	5.0	5.0	5.0	0.0	**1,418.0**
H2O	2012	7.6	6.1	6.9	4.4	9.1	5.4	10.7	3.1	8.3	3.0	13.0	0.0	**1,478.6**
OIL	2012	1.3	0.9	1.1	0.6	1.4	0.8	1.6	0.4	1.3	0.4	2.0	0.0	**356.2**
DAY	2011	0.0	16.0	21.0	13.0	0.0	0.0	5.0	30.0	6.0	5.0	5.0	5.0	**1,362.0**
H2O	2011	0.0	14.4	18.2	5.4	0.0	0.0	5.3	10.9	11.3	4.6	9.4	5.4	**1,401.0**

Manitoba Production
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Licence **5935** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	3.6	4.6	1.3	0.0	0.0	1.1	0.6	1.1	0.0	0.6	0.6	**344.4**
DAY	2010	25.0	26.0	25.0	22.0	31.0	17.0	22.0	28.0	30.0	31.0	28.0	12.0	**1,256.0**
H2O	2010	17.5	14.8	15.6	12.7	15.1	9.2	15.4	15.9	14.1	13.6	12.3	5.0	**1,316.1**
OIL	2010	4.5	3.8	3.9	3.2	3.8	2.4	3.8	1.4	3.5	3.3	3.1	1.2	**330.9**

Licence **5936** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**2,542.0**
H2O	2013	12.0	10.7	11.6	11.1	11.2	10.6	11.2	12.3	12.1	12.3	11.8	6.1	**2,232.2**
OIL	2013	9.3	8.3	8.8	8.5	8.8	8.3	8.8	9.4	8.9	9.3	9.1	5.0	**1,243.7**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**2,192.0**
H2O	2012	12.8	12.4	14.5	14.0	15.0	14.5	16.0	13.8	12.0	7.5	11.0	11.5	**2,099.2**
OIL	2012	8.4	9.2	10.6	10.7	10.9	10.3	11.3	11.2	9.9	6.6	9.7	9.8	**1,141.2**
DAY	2011	29.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,840.0**
H2O	2011	13.3	12.2	11.6	12.1	13.9	13.3	12.8	8.9	11.3	13.6	13.1	14.9	**1,944.2**
OIL	2011	11.5	10.1	8.8	8.2	8.3	7.8	8.6	7.3	9.4	11.0	7.1	8.6	**1,022.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,481.0**
H2O	2010	19.0	18.8	20.9	18.8	17.5	16.5	16.0	16.0	15.0	15.2	13.6	13.9	**1,793.2**
OIL	2010	16.8	14.8	16.3	14.3	11.2	10.9	11.2	11.1	11.0	11.1	11.0	11.3	**915.9**

Licence **5937** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.7**
DAY	2010	0.0	0.0	7.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.0**
H2O	2010	0.0	0.0	81.2	340.4	91.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.7**

Licence **5939** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	25.0	27.0	30.0	29.0	27.0	31.0	27.0	26.0	29.0	24.0	19.0	**2,560.0**
H2O	2013	9.4	9.8	10.7	11.4	13.2	13.8	15.9	14.2	14.1	15.3	9.7	7.1	**2,396.5**
OIL	2013	7.5	8.0	6.8	4.3	3.7	3.8	6.1	4.5	3.8	3.5	2.6	2.1	**1,900.6**
DAY	2012	31.0	29.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	26.0	29.0	**2,242.0**
H2O	2012	18.0	16.6	15.0	14.2	14.7	13.4	13.9	11.7	14.2	16.7	20.3	13.0	**2,251.9**
OIL	2012	7.5	13.9	12.2	11.9	12.0	9.9	11.0	11.2	8.9	7.0	3.0	10.2	**1,843.9**
DAY	2011	21.0	24.0	27.0	30.0	30.0	30.0	27.0	31.0	29.0	31.0	30.0	27.0	**1,888.0**
H2O	2011	16.9	17.2	17.2	22.0	23.6	17.2	17.0	22.0	18.8	18.8	12.1	15.1	**2,070.2**
OIL	2011	4.5	5.1	6.0	5.3	7.2	20.2	18.8	21.8	17.9	8.9	12.0	6.9	**1,725.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	6.0	30.0	31.0	30.0	31.0	**1,551.0**
H2O	2010	24.9	24.7	27.4	25.9	27.1	25.9	23.2	4.3	24.9	28.7	21.4	23.6	**1,852.3**

Manitoba Production
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Licence **5939** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	12.2	10.7	11.9	11.6	12.2	12.1	10.6	1.8	10.4	11.4	8.9	7.1	**1,590.6**

Licence **5940** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.0	31.0	30.0	4.0	27.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,637.0**
H2O	2013	13.3	9.3	20.3	21.2	2.3	15.4	17.8	17.7	16.2	16.1	15.4	13.3	**3,389.8**
OIL	2013	11.9	8.5	17.1	18.0	2.1	14.2	16.3	16.3	14.4	14.9	14.7	13.6	**2,616.7**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,312.0**
H2O	2012	16.7	15.9	17.4	16.4	13.7	11.4	10.3	10.5	10.6	10.8	11.8	12.6	**3,211.5**
OIL	2012	10.1	9.8	11.0	13.0	13.7	12.3	11.9	13.5	13.1	13.3	11.7	12.1	**2,454.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,947.0**
H2O	2011	25.0	22.9	29.3	28.5	31.6	29.6	28.5	26.9	22.7	25.3	21.5	17.6	**3,053.4**
OIL	2011	19.9	16.9	18.6	18.8	17.6	18.5	18.3	16.8	18.1	14.7	13.5	12.3	**2,309.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,582.0**
H2O	2010	35.8	35.5	40.8	47.7	46.6	43.0	41.0	40.2	37.0	28.3	26.2	27.8	**2,744.0**
OIL	2010	19.9	17.5	19.7	21.2	21.0	20.3	20.4	19.3	17.7	21.7	20.4	18.9	**2,105.2**

Licence **5941** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,628.0**
H2O	2013	12.1	9.2	10.3	9.1	7.8	7.6	7.9	8.0	7.9	7.9	9.0	9.8	**2,247.4**
OIL	2013	29.1	23.5	26.2	23.9	19.4	18.5	19.3	19.6	18.6	19.4	19.3	20.9	**5,438.0**
DAY	2012	31.0	28.0	29.0	30.0	31.0	30.0	31.0	25.0	24.0	31.0	30.0	31.0	**2,264.0**
H2O	2012	17.1	14.3	15.2	14.0	10.8	8.4	9.8	7.5	7.2	9.3	11.2	12.0	**2,140.8**
OIL	2012	28.8	25.8	25.4	27.1	28.6	31.5	30.1	24.6	23.0	29.3	29.2	30.3	**5,180.3**
DAY	2011	27.0	25.0	29.0	28.0	31.0	11.0	30.0	29.0	28.0	31.0	28.0	29.0	**1,913.0**
H2O	2011	18.0	15.9	19.4	18.4	17.0	5.7	21.9	31.3	22.4	23.8	19.0	18.3	**2,004.0**
OIL	2011	37.5	32.2	36.2	32.7	38.6	11.2	28.3	23.1	21.3	25.3	25.3	26.7	**4,846.6**
DAY	2010	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	25.0	28.0	30.0	**1,587.0**
H2O	2010	24.9	24.7	24.0	22.0	23.7	24.9	23.1	22.8	21.8	18.6	19.5	19.3	**1,772.9**
OIL	2010	45.8	40.3	40.2	38.3	35.9	38.4	45.1	43.6	41.9	34.8	40.0	40.2	**4,508.2**

Licence **5942** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	24.0	31.0	30.0	31.0	30.0	31.0	18.0	30.0	31.0	29.0	13.0	**2,575.0**
H2O	2013	4.6	5.1	6.2	5.8	4.2	4.1	4.3	2.5	4.3	4.3	4.0	1.7	**1,446.7**
OIL	2013	11.7	13.6	18.0	17.3	13.8	13.2	13.8	8.1	13.3	13.7	13.1	6.0	**2,090.2**
DAY	2012	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,256.0**
H2O	2012	5.9	6.0	7.5	8.2	8.5	6.5	7.8	6.9	6.2	6.3	6.0	5.2	**1,395.6**
OIL	2012	14.8	14.2	16.1	17.0	15.7	13.3	15.7	15.7	14.1	14.9	17.1	14.4	**1,934.6**
DAY	2011	26.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,899.0**
H2O	2011	10.7	5.5	11.5	20.1	22.0	18.3	15.2	9.7	8.8	9.6	7.0	5.4	**1,314.6**
OIL	2011	15.0	9.1	16.2	10.8	13.1	12.3	12.5	15.2	17.6	18.0	16.7	16.2	**1,751.6**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,550.0**
H2O	2010	15.9	15.8	17.5	15.9	15.3	14.9	13.2	13.1	11.8	12.1	11.0	12.0	**1,170.8**
OIL	2010	21.1	18.6	20.4	17.7	17.1	17.8	17.4	17.1	17.1	15.7	15.1	15.6	**1,578.9**

Licence **5943** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5943** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	24.0	**2,616.0**
H2O	2013	15.3	13.7	14.9	12.8	11.8	11.4	11.8	12.1	11.9	11.7	11.4	10.0	**4,099.4**
OIL	2013	11.3	11.0	13.4	11.4	10.0	9.6	9.9	10.0	9.1	9.3	8.5	6.8	**3,388.8**
DAY	2012	28.0	27.0	29.0	30.0	31.0	28.0	29.0	31.0	30.0	29.0	28.0	24.0	**2,269.0**
H2O	2012	21.1	24.7	27.9	25.1	25.7	19.3	16.0	17.7	17.3	16.1	15.2	13.3	**3,950.6**
OIL	2012	10.4	10.2	12.0	13.0	13.3	12.7	11.0	13.2	12.4	11.5	9.8	8.8	**3,268.5**
DAY	2011	28.0	23.0	31.0	28.0	29.0	28.0	29.0	31.0	29.0	29.0	30.0	28.0	**1,925.0**
H2O	2011	32.7	21.7	42.1	40.3	43.7	36.8	31.0	35.4	32.2	31.9	36.3	24.9	**3,711.2**
OIL	2011	24.7	17.6	22.8	13.7	10.0	12.8	15.0	17.4	18.8	14.3	14.6	12.0	**3,130.2**
DAY	2010	31.0	27.0	31.0	30.0	30.0	18.0	31.0	28.0	29.0	31.0	28.0	29.0	**1,582.0**
H2O	2010	24.9	33.5	44.5	43.9	48.4	24.2	40.7	36.9	35.4	37.1	33.7	34.8	**3,302.2**
OIL	2010	79.5	36.0	29.8	27.5	23.2	12.2	21.7	22.6	24.2	25.7	23.2	23.9	**2,936.5**

Licence **5945** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	5.0	28.0	31.0	21.0	27.0	30.0	20.0	31.0	30.0	31.0	30.0	28.0	**2,123.0**
H2O	2013	40.2	230.3	241.6	164.6	222.4	318.3	262.4	395.7	376.5	380.3	353.7	321.1	**22,299.9**
OIL	2013	1.6	12.8	20.1	14.2	17.5	19.0	11.9	18.4	18.7	19.8	19.0	17.5	**1,799.6**
DAY	2012	0.0	0.0	0.0	0.0	19.0	29.0	31.0	31.0	25.0	31.0	25.0	0.0	**1,811.0**
H2O	2012	0.0	0.0	0.0	0.0	257.7	280.4	256.4	258.5	193.6	238.1	191.7	0.0	**18,992.8**
OIL	2012	0.0	0.0	0.0	0.0	3.2	8.3	13.6	12.6	10.3	10.5	8.3	0.0	**1,609.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**1,620.0**
H2O	2011	374.6	330.7	375.3	400.3	414.8	403.5	253.5	0.0	0.0	0.0	0.0	0.0	**17,316.4**
OIL	2011	3.5	3.1	3.5	4.1	4.6	4.6	2.9	0.0	0.0	0.0	0.0	0.0	**1,542.3**
DAY	2010	21.0	28.0	31.0	29.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,419.0**
H2O	2010	257.9	340.7	391.0	347.5	343.1	386.6	382.1	380.4	394.7	388.1	361.6	381.5	**14,763.7**
OIL	2010	2.4	3.5	3.7	3.4	3.3	3.6	3.5	3.6	3.6	3.5	3.4	3.4	**1,516.0**

UWI **100.08-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	5.0	28.0	31.0	21.0	27.0	30.0	20.0	31.0	30.0	31.0	30.0	28.0	**2,123.0**
H2O	2013	10.6	60.9	64.0	43.6	58.9	84.2	69.4	104.7	99.6	100.6	93.6	85.0	**5,937.0**
OIL	2013	0.4	3.2	5.1	3.7	4.5	4.9	3.1	4.6	4.8	5.1	4.8	4.4	**539.4**
DAY	2012	0.0	0.0	0.0	0.0	19.0	29.0	31.0	31.0	25.0	31.0	25.0	0.0	**1,811.0**
H2O	2012	0.0	0.0	0.0	0.0	68.2	74.1	67.6	68.2	51.1	62.9	50.6	0.0	**5,061.9**
OIL	2012	0.0	0.0	0.0	0.0	0.8	2.2	3.2	3.0	2.4	2.5	2.0	0.0	**490.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**1,620.0**
H2O	2011	99.1	87.4	99.2	105.8	109.7	106.7	67.0	0.0	0.0	0.0	0.0	0.0	**4,619.2**
OIL	2011	2.3	2.0	2.3	1.0	1.2	1.1	0.7	0.0	0.0	0.0	0.0	0.0	**474.7**
DAY	2010	21.0	28.0	31.0	29.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,419.0**
H2O	2010	68.2	90.1	103.4	91.9	90.7	102.2	101.0	100.6	104.4	102.6	95.6	100.9	**3,944.3**
OIL	2010	1.7	2.2	2.5	2.2	2.1	2.4	2.3	2.4	2.4	2.4	2.3	2.3	**464.1**

Licence **5946** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	21.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	28.0	13.0	**2,405.0**
H2O	2013	8.0	10.2	5.6	7.7	7.2	5.9	7.5	7.1	6.9	6.5	6.6	3.1	**1,805.5**
OIL	2013	5.9	7.7	11.5	9.5	9.0	7.3	10.4	9.8	9.5	8.9	9.1	4.3	**3,262.5**
DAY	2012	18.0	27.0	31.0	13.0	17.0	30.0	31.0	31.0	30.0	31.0	29.0	18.0	**2,085.0**
H2O	2012	7.5	11.5	13.3	5.2	7.6	14.2	14.1	11.3	10.1	10.4	9.5	7.6	**1,723.2**

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Licence **5946** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	8.4	8.6	10.0	3.8	11.3	10.7	10.5	8.6	7.6	7.7	7.2	5.7	**3,159.6**
DAY	2011	31.0	22.0	22.0	8.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	30.0	**1,779.0**
H2O	2011	11.2	9.3	9.3	3.2	0.0	0.0	3.7	18.6	14.7	13.8	11.7	12.9	**1,600.9**
OIL	2011	12.1	9.3	8.9	2.6	0.0	0.0	3.0	6.7	9.8	9.2	7.9	8.6	**3,059.5**
DAY	2010	26.0	28.0	31.0	30.0	31.0	6.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,539.0**
H2O	2010	19.4	13.5	14.1	13.0	13.1	2.1	19.0	22.7	20.8	16.0	13.4	12.1	**1,492.5**
OIL	2010	31.6	31.6	32.9	29.2	23.2	3.9	52.0	43.8	29.0	25.2	19.2	17.3	**2,981.4**

Licence **5947** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	22.0	**2,293.0**
H2O	2013	16.2	12.0	12.1	9.0	8.6	8.3	7.5	4.5	1.0	9.6	7.2	7.3	**1,139.0**
OIL	2013	14.2	10.6	10.6	8.1	7.5	7.5	6.5	4.1	0.3	8.5	6.4	6.5	**1,393.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	17.0	11.0	30.0	31.0	30.0	31.0	**1,948.0**
H2O	2012	13.6	10.0	11.8	10.1	14.1	10.6	5.9	10.2	13.5	12.3	0.0	14.8	**1,035.7**
OIL	2012	11.0	8.1	9.7	8.2	11.5	8.6	4.8	8.3	11.1	10.0	11.0	13.0	**1,302.2**
DAY	2011	31.0	28.0	31.0	30.0	15.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	**1,617.0**
H2O	2011	10.7	9.3	6.6	6.0	2.9	0.0	0.0	0.0	4.0	24.5	15.7	13.4	**908.8**
OIL	2011	12.1	10.5	15.6	13.8	6.6	0.0	0.0	0.0	9.5	18.5	12.8	11.1	**1,186.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,387.0**
H2O	2010	10.8	10.0	10.6	10.4	10.4	10.0	11.3	10.0	13.7	13.0	9.5	9.7	**815.7**
OIL	2010	12.3	11.3	12.0	11.8	11.8	11.4	12.7	11.5	7.5	9.1	12.2	10.9	**1,076.4**

Licence **5948** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	26.0	31.0	29.0	30.0	30.0	26.0	31.0	28.0	27.0	26.0	31.0	**2,582.0**
H2O	2013	19.4	22.5	48.7	44.3	45.2	45.3	25.3	60.1	49.6	38.7	33.0	38.2	**1,951.8**
OIL	2013	80.0	74.2	77.5	72.1	75.6	75.0	200.8	83.5	72.3	66.1	58.3	67.0	**7,690.7**
DAY	2012	30.0	29.0	27.0	30.0	31.0	26.0	26.0	25.0	28.0	31.0	27.0	27.0	**2,240.0**
H2O	2012	8.1	6.4	5.3	6.1	6.3	5.3	7.3	6.5	6.8	9.0	12.1	13.0	**1,481.5**
OIL	2012	125.8	127.6	120.7	129.5	133.8	99.2	94.1	82.9	82.1	111.2	88.1	87.7	**6,688.3**
DAY	2011	30.0	28.0	31.0	30.0	27.0	29.0	30.0	30.0	30.0	27.0	30.0	31.0	**1,903.0**
H2O	2011	10.8	12.3	14.6	15.1	15.0	16.6	12.7	12.3	11.7	12.4	14.0	12.5	**1,389.3**
OIL	2011	45.0	39.6	43.7	41.2	36.1	80.1	111.9	115.6	116.5	99.4	109.9	119.5	**5,405.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	26.0	30.0	21.0	**1,550.0**
H2O	2010	21.8	21.6	21.4	16.9	17.6	16.7	15.7	13.6	14.0	11.5	10.7	7.1	**1,229.3**
OIL	2010	42.8	39.6	48.0	42.9	45.1	44.4	43.3	38.2	45.2	37.4	41.4	27.6	**4,447.1**

Licence **5949** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,629.0**
H2O	2013	288.1	274.7	338.2	318.5	385.9	378.4	402.7	397.4	371.7	351.6	332.2	253.8	**10,873.5**
OIL	2013	38.6	26.2	26.2	24.2	28.8	25.2	26.9	36.1	47.5	57.0	58.3	56.8	**6,058.5**
DAY	2012	23.0	25.0	25.0	30.0	17.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,269.0**
H2O	2012	189.6	224.2	244.9	304.7	165.9	270.7	287.5	260.2	284.8	284.5	257.7	254.7	**6,780.3**
OIL	2012	12.5	11.2	6.4	16.0	26.6	59.4	64.2	58.4	45.9	46.8	62.0	71.8	**5,606.7**
DAY	2011	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,937.0**
H2O	2011	137.1	132.3	183.3	221.1	260.4	241.3	219.3	163.3	144.4	199.9	229.3	267.2	**3,750.9**

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Licence **5949** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	45.0	43.2	62.4	58.9	59.2	54.1	56.5	19.8	12.7	34.4	39.0	17.0	**5,125.5**
DAY	2010	31.0	28.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	28.0	29.0	21.0	**1,576.0**
H2O	2010	18.7	16.3	11.7	11.2	12.4	12.9	12.1	12.6	11.7	10.8	85.7	90.7	**1,352.0**
OIL	2010	45.8	42.2	46.2	46.9	48.7	48.5	47.9	49.1	47.6	43.3	42.2	27.6	**4,623.3**

Licence **5950** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,668.0**
H2O	2013	27.8	21.4	22.7	21.3	23.2	22.5	22.7	23.8	24.8	22.8	22.0	23.1	**2,479.2**
OIL	2013	125.7	112.5	118.2	114.1	120.9	115.7	115.3	114.8	103.3	105.2	103.0	102.2	**10,137.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,305.0**
H2O	2012	14.6	12.7	13.5	15.3	25.5	24.7	26.8	24.6	25.4	23.7	25.3	27.5	**2,201.1**
OIL	2012	155.1	142.5	158.5	148.2	143.7	137.2	141.8	131.2	131.6	125.4	134.6	140.7	**8,786.3**
DAY	2011	30.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,944.0**
H2O	2011	16.4	19.8	16.0	9.3	20.9	19.0	17.4	11.9	12.2	16.0	16.1	16.4	**1,941.5**
OIL	2011	86.4	90.4	72.3	65.8	133.2	128.7	136.2	148.8	145.3	145.9	143.0	152.2	**7,095.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	21.0	**1,589.0**
H2O	2010	15.6	17.6	18.3	19.9	23.7	22.6	19.1	20.4	20.5	18.9	15.8	9.4	**1,750.1**
OIL	2010	64.2	58.3	67.5	66.7	70.0	69.7	60.0	58.3	56.4	51.4	62.7	48.8	**5,647.6**

Licence **5951** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	10.0	**2,528.0**
H2O	2013	5.1	5.8	9.3	7.7	5.6	6.5	5.2	5.4	5.2	5.5	5.0	3.7	**1,700.0**
OIL	2013	4.2	4.8	7.7	6.4	4.8	5.4	4.5	4.6	2.7	4.2	3.2	1.3	**1,115.9**
DAY	2012	22.0	25.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**2,216.0**
H2O	2012	9.2	12.3	12.0	5.5	8.3	7.8	7.9	7.8	6.8	7.3	8.8	5.4	**1,630.0**
OIL	2012	5.0	6.7	6.6	11.5	8.3	7.7	8.0	7.8	6.8	7.2	4.9	4.6	**1,062.1**
DAY	2011	7.0	28.0	31.0	30.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,880.0**
H2O	2011	10.9	17.5	16.3	15.3	12.6	15.5	12.4	12.7	11.8	12.4	12.4	11.6	**1,530.9**
OIL	2011	2.0	10.8	8.8	8.4	6.8	8.4	6.8	7.0	6.4	6.8	6.8	6.3	**977.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	11.0	**1,546.0**
H2O	2010	20.3	19.8	18.9	17.8	14.9	15.7	15.6	15.3	14.2	14.8	14.4	5.6	**1,369.5**
OIL	2010	8.7	8.4	8.1	7.7	12.3	8.4	8.5	8.2	7.6	8.1	7.8	3.0	**891.7**

Licence **5952** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	11.0	31.0	31.0	30.0	31.0	25.0	8.0	**1,679.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	11.0	6.8	9.3	6.1	7.0	5.9	4.2	**768.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	2.4	8.0	4.0	2.6	3.1	1.9	0.9	**573.4**
DAY	2012	23.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**1,512.0**
H2O	2012	6.0	9.4	7.5	7.4	5.3	6.1	6.8	7.2	6.7	7.1	4.9	0.0	**718.1**
OIL	2012	5.4	2.2	4.1	4.1	2.8	3.5	3.8	3.0	2.9	3.1	2.0	0.0	**550.5**
DAY	2011	23.0	28.0	31.0	30.0	1.0	0.0	10.0	31.0	30.0	31.0	30.0	30.0	**1,191.0**
H2O	2011	17.8	15.3	13.8	11.2	1.0	0.0	9.4	12.0	9.5	8.5	7.3	6.4	**643.7**
OIL	2011	18.6	12.5	11.4	9.3	0.8	0.0	5.5	9.9	7.9	7.2	6.6	5.8	**513.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.5**

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Licence **5952** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.1**

Licence **5953** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	20.0	14.0	30.0	31.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	**2,301.0**
H2O	2013	2.5	4.4	2.6	3.3	2.6	2.3	0.7	0.0	0.0	0.0	0.0	0.0	**954.2**
OIL	2013	2.5	4.4	1.1	3.0	2.7	2.3	0.7	0.0	0.0	0.0	0.0	0.0	**1,191.4**
DAY	2012	19.0	25.0	24.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	23.0	9.0	**2,152.0**
H2O	2012	2.2	3.3	6.0	4.3	4.5	4.2	4.3	4.0	2.5	3.1	1.9	2.3	**935.8**
OIL	2012	3.3	5.0	3.5	2.4	2.6	2.4	2.3	2.3	2.4	3.2	1.9	2.3	**1,174.7**
DAY	2011	21.0	24.0	31.0	30.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**1,840.0**
H2O	2011	6.4	9.3	9.6	8.3	6.9	6.7	6.8	5.5	5.4	5.4	5.2	4.8	**893.2**
OIL	2011	11.6	14.0	14.3	12.4	10.4	10.0	10.3	8.2	8.1	8.1	7.8	7.1	**1,141.1**
DAY	2010	21.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	3.0	**1,495.0**
H2O	2010	8.7	8.0	6.9	7.0	7.9	7.6	7.1	6.5	6.6	7.1	6.8	0.9	**812.9**
OIL	2010	16.2	14.9	12.9	13.2	13.9	12.8	13.3	12.2	12.3	11.6	10.2	1.1	**1,018.8**

Licence **5954** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,655.0**
H2O	2013	1729.0	1551.2	1736.2	1664.0	1618.7	1594.7	1708.6	1706.2	1521.8	1718.3	1682.0	1750.7	**110,231.6**
OIL	2013	87.6	79.1	91.1	84.3	76.7	82.0	87.0	85.1	75.9	83.3	80.2	81.6	**14,164.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,293.0**
H2O	2012	1694.8	1584.8	1701.0	1639.8	1692.2	1653.3	1734.5	1707.2	1504.2	1741.2	1678.2	1722.4	**90,250.2**
OIL	2012	130.5	126.9	130.4	129.7	131.5	126.6	122.4	122.2	97.2	109.3	91.5	90.2	**13,170.4**
DAY	2011	29.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,930.0**
H2O	2011	1160.9	1187.9	1370.7	1302.5	1319.4	1305.4	1331.5	1209.4	1292.3	1736.4	1762.0	1814.6	**70,196.6**
OIL	2011	79.6	73.9	83.3	72.0	65.7	66.7	65.8	60.5	64.6	133.5	131.8	128.7	**11,762.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**1,571.0**
H2O	2010	1351.7	1213.0	1356.6	1292.1	1347.2	1300.2	1358.3	1029.3	1288.3	1341.5	1285.5	1353.7	**53,403.6**
OIL	2010	106.0	93.3	102.9	96.1	98.0	91.9	98.2	66.4	87.2	92.5	85.5	89.6	**10,735.9**

Licence **5955** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	30.0	30.0	30.0	26.0	30.0	31.0	**2,508.0**
H2O	2013	11298.9	9732.1	9973.0	8830.0	10352.2	9343.4	11233.3	11270.0	11268.5	9881.6	11487.2	11928.3	**868,739.6**
OIL	2013	34.0	30.4	29.9	29.2	30.0	27.4	32.3	32.5	33.8	27.7	34.8	35.1	**4,323.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	30.0	23.0	30.0	31.0	30.0	31.0	**2,155.0**
H2O	2012	11945.0	10714.9	11862.0	11679.9	11639.0	10856.5	10257.6	7589.2	9112.6	9676.7	10518.9	11532.8	**742,141.1**
OIL	2012	39.0	36.8	38.6	40.0	40.7	38.3	39.1	28.2	37.2	41.2	39.3	38.9	**3,946.0**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**1,799.0**
H2O	2011	11291.0	10094.5	11161.3	10682.1	11470.5	10847.2	11316.6	10134.5	10775.2	11327.4	11077.2	12010.6	**614,756.0**
OIL	2011	42.1	37.4	41.1	35.3	37.4	39.1	41.9	36.2	34.1	39.4	37.1	38.7	**3,488.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,439.0**
H2O	2010	11326.4	10255.3	10936.5	10817.9	11144.5	11017.8	11234.3	11386.6	10205.4	11609.3	11161.7	11223.9	**482,567.9**
OIL	2010	44.5	40.3	40.5	38.9	36.9	39.3	40.5	42.2	35.6	40.9	39.3	40.1	**3,028.9**

Licence **5956** Well Name **Corex Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

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Licence **5956** Well Name **Corex Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.16-10-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Winnipeg** Field Code **1** Pool Code **85** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	8561.5	5865.0	7672.1	7256.9	7231.1	7282.6	0.0	4380.8	5185.0	6007.2	4669.2	6537.5	**677,839.9**
WIN	2012	10331.8	8745.4	11866.3	14458.7	12401.6	11722.0	8431.0	10251.0	7544.0	8124.9	9730.8	9798.9	**607,191.0**
WIN	2011	1850.9	2134.7	2299.5	1058.2	2023.1	3163.4	5254.2	6577.0	9410.5	12876.2	5114.9	6834.6	**483,784.6**
WIN	2010	17350.6	10917.3	5507.4	826.1	0.0	0.0	0.0	0.0	0.0	16902.7	14150.2	4577.9	**425,187.4**

Licence **5957** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	10.0	**2,473.0**
H2O	2013	4.7	7.6	5.5	6.6	6.3	5.6	5.5	5.1	5.5	6.2	5.6	3.4	**1,118.3**
OIL	2013	3.2	5.0	4.1	4.4	4.1	4.0	4.4	4.2	4.4	1.9	3.9	2.4	**1,625.8**
DAY	2012	21.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,142.0**
H2O	2012	6.9	7.7	7.5	6.9	8.0	7.1	6.4	7.1	6.0	6.3	6.4	7.1	**1,050.7**
OIL	2012	4.6	5.2	5.0	4.6	5.3	4.8	4.3	4.7	4.0	4.2	4.3	4.7	**1,579.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,791.0**
H2O	2011	8.3	6.5	33.8	19.4	16.0	14.5	11.5	10.5	9.2	8.7	8.5	8.5	**967.3**
OIL	2011	14.1	25.4	35.3	15.6	10.8	7.6	7.7	6.9	6.2	5.8	5.7	5.7	**1,524.1**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,427.0**
H2O	2010	17.2	11.4	10.9	9.8	9.3	8.6	9.4	8.5	8.4	5.4	7.2	8.1	**811.9**
OIL	2010	27.8	18.6	17.7	15.9	15.2	13.9	16.8	14.5	14.6	12.7	16.8	13.9	**1,377.3**

Licence **5958** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	17.0	29.0	18.0	0.0	0.0	0.0	2.0	3.0	0.0	0.0	0.0	**1,926.0**
H2O	2013	3.7	4.6	4.9	2.1	0.0	0.0	0.0	3.1	1.7	0.0	0.0	0.0	**1,160.0**
OIL	2013	3.0	3.7	4.0	1.6	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	**1,267.1**
DAY	2012	23.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	18.0	**1,842.0**
H2O	2012	5.6	6.1	8.7	5.9	5.0	5.5	5.3	5.2	5.1	4.8	4.6	4.1	**1,139.9**
OIL	2012	5.8	6.4	3.6	4.7	3.9	4.5	4.3	4.1	4.3	3.8	3.7	3.3	**1,253.5**
DAY	2011	25.0	17.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,503.0**
H2O	2011	5.6	4.7	8.7	17.2	12.7	10.6	7.3	7.0	5.6	11.9	8.9	7.0	**1,074.0**
OIL	2011	15.1	13.0	18.1	10.3	10.5	8.6	11.6	10.5	8.4	5.0	5.2	7.3	**1,201.1**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	**1,166.0**
H2O	2010	14.1	13.2	13.0	13.2	12.7	11.5	12.6	11.3	11.2	11.3	10.6	11.5	**966.8**
OIL	2010	17.2	16.1	16.0	16.2	15.5	14.1	15.5	13.8	13.8	13.9	13.0	14.0	**1,077.5**

Licence **5959** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	11.0	15.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,370.0**
H2O	2013	1.5	3.0	2.4	2.7	1.9	2.8	2.3	2.6	2.3	2.4	2.1	0.5	**895.0**
OIL	2013	1.2	2.6	2.0	2.4	1.8	2.3	2.1	2.0	2.1	2.1	1.8	0.4	**1,743.8**
DAY	2012	14.0	23.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**2,055.0**
H2O	2012	0.7	2.3	0.0	2.2	2.1	1.5	2.8	2.2	2.4	2.1	2.9	0.9	**868.5**
OIL	2012	0.8	3.3	3.1	2.6	2.4	1.6	3.1	2.4	2.7	2.3	2.8	0.9	**1,721.0**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	27.0	**1,731.0**
H2O	2011	2.5	1.7	3.7	3.0	4.4	3.3	3.9	1.9	2.5	2.5	6.4	1.6	**846.4**
OIL	2011	6.3	4.2	2.5	3.3	4.6	3.5	4.1	2.1	2.8	2.7	2.0	1.7	**1,693.0**
DAY	2010	28.0	26.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	31.0	29.0	30.0	**1,382.0**
H2O	2010	10.1	5.6	4.3	7.5	7.7	2.7	0.0	0.0	0.0	4.4	1.8	2.4	**809.0**

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Licence **5959** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	28.8	15.9	11.9	17.9	19.2	6.6	0.0	0.0	0.0	11.1	4.3	6.0	**1,653.2**

Licence **5960** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	14.0	28.0	31.0	30.0	22.0	0.0	0.0	29.0	30.0	31.0	30.0	10.0	**2,450.0**
H2O	2013	3.6	10.3	11.6	5.9	3.9	0.0	0.0	5.4	5.7	4.7	4.5	1.4	**639.1**
OIL	2013	5.1	20.0	21.7	13.0	8.7	0.0	0.0	19.3	22.3	11.8	8.3	2.5	**2,183.1**
DAY	2012	22.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	24.0	20.0	8.0	0.0	**2,195.0**
H2O	2012	3.4	6.6	9.2	9.5	9.7	9.6	9.7	9.1	6.0	4.8	2.1	0.0	**582.1**
OIL	2012	8.5	11.4	14.0	13.0	13.5	11.8	11.8	10.9	7.3	6.1	2.5	0.0	**2,050.4**
DAY	2011	23.0	28.0	30.0	30.0	27.0	28.0	31.0	31.0	30.0	29.0	30.0	26.0	**1,913.0**
H2O	2011	4.3	5.3	8.0	8.3	6.4	6.3	6.1	6.0	5.5	4.7	3.6	3.5	**502.4**
OIL	2011	8.7	10.6	4.6	2.9	12.1	13.4	12.7	12.9	12.6	12.4	13.0	10.8	**1,939.6**
DAY	2010	28.0	26.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	21.0	**1,570.0**
H2O	2010	9.0	8.5	9.7	7.1	6.5	6.0	7.0	7.1	6.4	6.6	6.3	4.5	**434.4**
OIL	2010	16.3	15.5	18.2	16.5	18.1	15.6	14.4	14.0	12.6	14.9	13.7	8.3	**1,812.9**

Licence **5961** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	19.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	11.0	**2,442.0**
H2O	2013	7.7	4.8	6.5	6.2	5.9	5.7	5.1	6.0	5.9	6.0	5.7	2.1	**1,776.1**
OIL	2013	6.1	4.1	6.1	6.0	6.4	6.2	5.6	6.5	5.9	6.1	6.1	2.3	**1,031.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,114.0**
H2O	2012	15.5	15.7	16.6	13.1	12.9	13.7	10.9	11.0	10.6	10.6	8.6	8.4	**1,708.5**
OIL	2012	5.4	6.1	7.2	7.0	7.0	6.5	7.5	7.8	7.4	7.6	7.1	7.1	**964.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,749.0**
H2O	2011	17.3	16.4	20.8	14.5	16.7	16.5	17.0	17.6	13.4	17.9	15.6	16.4	**1,560.9**
OIL	2011	9.2	6.7	2.7	9.4	9.5	9.2	8.4	6.8	7.1	6.7	5.7	5.5	**880.4**
DAY	2010	31.0	28.0	31.0	30.0	29.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	**1,384.0**
H2O	2010	23.8	19.9	23.0	22.3	19.2	0.0	0.0	3.2	16.2	18.3	17.1	16.9	**1,360.8**
OIL	2010	9.7	8.6	10.0	9.7	8.3	0.0	0.0	1.4	7.1	7.3	7.7	8.5	**793.5**

Licence **5962** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	30.0	28.0	30.0	29.0	29.0	30.0	30.0	31.0	**2,571.0**
H2O	2013	2.0	2.1	2.1	2.0	2.1	2.0	2.7	2.6	2.5	3.0	3.2	3.5	**777.1**
OIL	2013	34.1	36.6	37.6	35.3	33.7	31.0	36.5	37.0	37.2	44.5	45.1	47.9	**8,377.4**
DAY	2012	26.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	29.0	30.0	30.0	31.0	**2,219.0**
H2O	2012	4.0	4.4	4.4	4.2	4.0	3.6	2.9	3.0	3.1	2.9	2.7	2.4	**747.3**
OIL	2012	44.7	49.0	56.2	58.9	59.3	55.2	50.7	50.7	51.8	56.2	49.4	45.4	**7,920.9**
DAY	2011	29.0	26.0	28.0	0.0	16.0	13.0	25.0	29.0	30.0	29.0	30.0	29.0	**1,864.0**
H2O	2011	5.1	4.9	5.3	0.0	3.1	2.6	5.9	6.8	6.3	6.5	7.5	5.2	**705.7**
OIL	2011	56.4	44.3	48.1	0.0	27.1	23.3	57.6	66.8	65.3	60.4	59.0	53.5	**7,293.4**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**1,580.0**
H2O	2010	6.4	5.4	4.2	3.8	3.9	3.8	3.8	7.4	16.4	28.9	5.7	6.0	**646.5**
OIL	2010	72.4	67.5	74.7	71.5	71.9	68.3	71.1	66.2	58.1	40.7	62.5	61.7	**6,731.6**

Licence **5963** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5963** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	12.0	**2,587.0**
H2O	2013	4.7	2.9	3.6	4.4	4.0	3.6	3.2	2.5	3.0	4.3	3.8	3.0	**643.6**
OIL	2013	17.8	10.7	9.3	7.1	6.5	6.0	5.2	3.3	3.8	1.8	1.5	1.3	**1,542.7**
DAY	2012	24.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,254.0**
H2O	2012	3.0	3.3	6.3	4.3	3.8	3.4	4.2	4.2	3.7	3.6	0.0	4.5	**600.6**
OIL	2012	9.7	11.3	7.2	9.3	8.2	7.4	9.0	9.2	8.1	7.7	8.3	12.3	**1,468.4**
DAY	2011	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,900.0**
H2O	2011	4.3	3.4	5.8	10.6	10.6	9.8	5.1	3.9	3.3	3.7	3.4	3.5	**556.3**
OIL	2011	11.7	9.3	15.5	8.0	8.0	7.3	12.9	13.9	12.9	12.7	11.2	12.0	**1,360.7**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,544.0**
H2O	2010	6.0	5.4	5.4	4.7	5.0	4.5	4.7	4.8	4.9	4.0	4.2	4.4	**488.9**
OIL	2010	18.5	16.3	16.5	14.3	14.9	13.7	13.9	11.8	13.3	12.6	11.3	12.1	**1,225.3**

Licence **5964** Well Name **Sinclair Unit No. 17 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,223.0**
H2O	2013	10.2	9.2	10.4	9.8	10.2	9.9	10.2	10.0	9.5	9.7	9.7	10.4	**1,220.8**
OIL	2013	8.8	8.0	8.6	7.9	8.1	8.3	8.5	8.8	8.5	9.0	8.5	9.1	**3,510.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	28.0	**1,858.0**
H2O	2012	6.5	6.1	6.4	6.4	6.8	6.6	6.7	6.8	6.7	6.8	7.5	9.5	**1,101.6**
OIL	2012	26.6	25.3	27.4	25.8	12.5	12.1	12.1	12.2	11.8	12.0	11.4	8.0	**3,408.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,496.0**
H2O	2011	4.2	3.7	4.1	11.6	17.6	16.5	16.2	15.7	13.7	13.2	12.2	12.3	**1,018.8**
OIL	2011	127.7	112.8	126.0	78.4	47.6	41.1	40.9	39.5	31.1	27.7	23.4	23.9	**3,211.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	**1,131.0**
H2O	2010	16.9	14.1	15.8	14.8	15.6	14.5	15.3	66.5	17.4	21.2	19.0	19.9	**877.8**
OIL	2010	45.5	37.9	36.2	33.8	35.8	33.4	35.2	100.0	185.9	179.1	195.1	192.9	**2,491.5**

UWI **100.04-19-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,196.0**
H2O	2013	11.3	10.0	11.3	10.5	10.9	10.5	10.8	10.6	10.1	10.3	10.3	11.0	**1,188.2**
OIL	2013	5.1	4.5	4.9	4.5	4.5	3.7	3.8	3.9	3.8	4.0	3.8	4.1	**1,005.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	28.0	**1,831.0**
H2O	2012	7.4	6.9	7.3	7.1	7.7	7.4	7.6	7.7	7.5	7.6	8.3	10.5	**1,060.6**
OIL	2012	4.5	4.3	4.6	4.4	7.1	6.9	6.9	7.0	6.8	6.9	6.6	4.8	**954.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,469.0**
H2O	2011	4.6	4.0	4.4	12.5	18.7	17.6	17.5	16.9	14.8	14.4	13.5	13.5	**967.6**
OIL	2011	40.5	35.7	40.0	12.8	7.8	6.6	6.5	6.3	5.1	4.5	3.8	3.8	**883.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	**1,104.0**
H2O	2010	17.1	14.2	15.9	14.9	15.7	14.6	15.5	67.3	17.4	21.2	19.0	19.9	**815.2**
OIL	2010	5.6	4.7	11.5	10.7	11.3	10.5	11.1	31.6	59.9	56.4	61.5	60.9	**710.4**

Licence **5965** Well Name **Corval Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.3	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,559.9**
H2O	2013	204.9	185.9	208.0	175.4	190.9	199.4	183.1	191.7	202.2	198.7	183.4	200.6	**19,702.6**
OIL	2013	22.1	18.1	7.0	40.6	32.2	14.1	38.9	19.4	9.8	21.3	32.6	16.4	**4,301.5**
DAY	2012	31.0	29.0	27.0	15.5	24.1	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,198.6**
H2O	2012	176.9	186.2	156.0	126.3	212.9	207.7	183.1	188.1	204.1	206.1	213.8	200.7	**17,378.4**

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Licence **5965** Well Name **Corval Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	35.7	35.4	18.5	14.7	62.1	42.8	27.4	40.9	18.9	29.4	15.8	35.3	**4,029.0**
DAY	2011	31.0	28.0	31.0	22.0	0.0	0.0	10.0	31.0	30.0	31.0	30.0	31.0	**1,858.0**
H2O	2011	190.0	182.2	168.7	154.7	0.0	0.0	222.9	226.5	191.5	191.5	201.0	191.1	**15,116.5**
OIL	2011	33.5	18.4	32.8	28.3	0.0	0.0	55.7	40.0	17.5	17.5	25.5	23.4	**3,652.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,583.0**
H2O	2010	204.7	18.2	211.7	198.6	205.2	204.0	183.6	206.3	186.1	193.8	183.7	192.2	**13,196.4**
OIL	2010	35.9	35.4	29.8	30.4	38.8	22.7	47.1	22.2	32.9	34.2	32.4	33.9	**3,359.5**

Licence **5966** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	26.0	27.0	31.0	26.0	31.0	29.0	30.0	23.0	30.0	23.0	**2,508.0**
H2O	2013	15.0	14.3	13.6	13.5	11.1	10.1	12.9	11.7	11.3	9.3	14.3	10.0	**1,323.6**
OIL	2013	66.1	59.5	54.7	54.2	51.0	41.0	47.8	45.9	46.5	37.5	52.8	29.9	**5,496.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	29.0	28.0	30.0	31.0	28.0	31.0	**2,175.0**
H2O	2012	11.7	10.9	11.5	10.2	11.4	10.0	9.8	9.8	10.4	9.9	10.6	15.2	**1,176.5**
OIL	2012	60.3	57.3	61.1	59.3	57.5	51.4	61.4	49.6	55.8	59.3	60.3	78.5	**4,909.1**
DAY	2011	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,818.0**
H2O	2011	6.5	9.7	12.8	7.2	7.5	6.8	6.1	7.4	6.7	3.6	3.0	12.0	**1,045.1**
OIL	2011	43.8	33.3	60.0	51.8	55.5	51.7	54.2	54.4	56.4	57.0	58.8	60.2	**4,197.3**
DAY	2010	30.0	28.0	29.0	30.0	31.0	29.0	30.0	30.0	29.0	29.0	28.0	17.0	**1,459.0**
H2O	2010	11.6	11.1	10.8	8.8	9.2	8.7	8.8	8.8	6.2	4.8	7.4	4.1	**955.8**
OIL	2010	42.3	36.0	37.3	38.6	40.5	34.7	32.0	30.1	33.6	36.8	33.3	20.0	**3,560.2**

Licence **5967** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,527.0**
H2O	2013	17.2	14.0	15.0	13.2	14.2	12.8	11.0	13.9	15.4	14.7	10.7	13.4	**1,717.1**
OIL	2013	96.0	87.1	103.9	104.4	114.8	109.2	99.3	107.1	95.9	100.2	99.3	96.6	**6,905.9**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**2,166.0**
H2O	2012	8.4	7.8	11.4	14.9	13.1	13.0	18.2	13.7	15.2	17.1	17.0	18.5	**1,551.6**
OIL	2012	83.0	79.2	80.4	85.1	92.1	89.1	84.6	81.2	76.4	78.9	82.4	95.4	**5,692.1**
DAY	2011	10.0	26.0	29.0	30.0	29.0	28.0	31.0	29.0	28.0	30.0	28.0	31.0	**1,807.0**
H2O	2011	4.4	11.2	13.6	11.8	19.2	9.9	7.6	10.3	10.8	8.2	6.6	8.6	**1,383.3**
OIL	2011	14.0	43.7	52.6	56.2	52.3	58.0	68.1	62.1	59.8	75.2	73.3	83.1	**4,684.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,478.0**
H2O	2010	12.6	12.7	14.6	15.6	16.3	16.4	17.2	17.2	17.4	19.6	15.4	8.4	**1,261.1**
OIL	2010	50.6	42.8	46.9	44.1	46.3	43.4	43.3	40.1	36.1	34.3	36.3	24.3	**3,985.9**

Licence **5968** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	29.0	**2,528.0**
H2O	2013	5.8	5.7	7.3	7.3	8.7	9.4	11.8	12.2	12.2	12.2	11.2	14.5	**1,203.0**
OIL	2013	66.5	61.6	67.4	63.6	71.8	68.1	65.3	63.9	58.9	59.3	53.3	53.2	**5,913.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	26.0	30.0	30.0	30.0	31.0	**2,169.0**
H2O	2012	5.9	7.0	7.6	5.3	7.6	8.1	3.8	3.6	5.3	11.9	5.2	5.6	**1,084.7**
OIL	2012	77.1	72.0	75.2	71.8	74.0	65.9	69.2	59.9	75.4	69.8	75.0	72.0	**5,160.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,811.0**
H2O	2011	7.3	7.1	8.8	8.6	8.0	7.2	8.1	8.8	7.7	5.8	3.9	5.5	**1,007.8**

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Licence **5968** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	71.3	57.3	60.6	62.2	64.4	62.4	65.7	67.4	67.3	71.7	71.1	73.6	**4,303.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,447.0**
H2O	2010	9.3	9.3	10.1	9.7	8.2	8.0	10.1	7.5	5.4	9.5	9.8	5.4	**921.0**
OIL	2010	42.8	37.6	40.6	40.6	41.4	41.1	37.8	38.7	42.7	52.7	43.7	27.5	**3,508.3**

Licence **5969** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	27.0	24.0	26.0	30.0	27.0	27.0	26.0	31.0	26.0	27.0	**2,433.0**
H2O	2013	4.8	4.9	4.5	4.1	4.6	5.7	5.6	8.0	7.8	7.9	8.4	9.0	**1,382.6**
OIL	2013	49.3	55.8	47.5	36.8	39.2	45.7	39.1	42.2	36.5	42.7	37.1	40.4	**6,731.8**
DAY	2012	31.0	25.0	31.0	30.0	31.0	29.0	30.0	28.0	30.0	27.0	26.0	12.0	**2,109.0**
H2O	2012	8.7	4.2	6.0	6.1	5.0	4.8	4.3	5.2	5.6	3.9	4.1	2.2	**1,307.3**
OIL	2012	69.7	59.9	73.6	69.9	70.7	65.6	65.6	62.8	69.0	56.1	50.2	23.5	**6,219.5**
DAY	2011	27.0	26.0	27.0	30.0	31.0	30.0	27.0	27.0	30.0	28.0	25.0	27.0	**1,779.0**
H2O	2011	15.7	10.1	9.8	14.1	7.0	14.7	14.4	16.9	19.1	15.2	12.3	10.2	**1,247.2**
OIL	2011	78.1	65.2	55.6	62.5	76.6	66.9	60.1	61.7	67.3	59.5	55.8	61.6	**5,482.9**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	30.0	28.0	26.0	27.0	27.0	19.0	**1,444.0**
H2O	2010	15.6	10.8	11.7	10.7	12.6	11.1	12.7	13.8	14.0	17.2	15.3	11.7	**1,087.7**
OIL	2010	58.1	47.6	56.9	50.3	54.2	50.4	53.3	46.1	42.3	40.2	45.3	39.1	**4,712.0**

Licence **5970** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	29.0	31.0	30.0	29.0	29.0	28.0	31.0	28.0	29.0	**2,445.0**
H2O	2013	11.0	11.6	12.6	11.1	12.3	13.2	12.7	12.9	10.8	11.2	5.7	5.7	**1,452.1**
OIL	2013	38.7	35.5	39.3	37.7	40.3	38.3	35.8	39.0	35.2	36.7	34.7	35.2	**5,629.6**
DAY	2012	31.0	27.0	30.0	29.0	31.0	30.0	29.0	23.0	28.0	29.0	27.0	29.0	**2,092.0**
H2O	2012	5.6	8.3	9.0	7.1	7.2	7.0	8.8	7.1	7.4	6.8	6.8	8.3	**1,321.3**
OIL	2012	75.3	59.5	63.2	62.1	67.1	64.0	56.1	39.8	42.1	42.9	39.5	38.7	**5,183.2**
DAY	2011	29.0	24.0	29.0	26.0	24.0	3.0	23.0	29.0	30.0	30.0	28.0	29.0	**1,749.0**
H2O	2011	13.5	9.0	10.4	9.9	30.5	1.4	21.9	12.0	8.0	8.4	6.2	5.1	**1,231.9**
OIL	2011	55.5	43.5	51.4	49.8	27.5	6.7	45.9	83.9	76.0	74.4	66.1	68.2	**4,532.9**
DAY	2010	31.0	26.0	31.0	29.0	31.0	29.0	31.0	29.0	28.0	29.0	29.0	19.0	**1,445.0**
H2O	2010	12.5	8.4	8.8	7.3	6.8	6.2	6.6	9.8	8.1	4.7	6.5	7.6	**1,095.6**
OIL	2010	52.0	39.3	46.0	42.7	45.7	43.9	44.6	39.1	37.4	44.3	42.1	25.2	**3,884.0**

Licence **5971** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.0	30.0	30.0	28.0	30.0	31.0	27.0	25.0	25.0	24.0	31.0	**2,495.0**
H2O	2013	43.5	20.3	21.5	41.4	38.1	38.2	37.9	24.6	24.9	28.7	30.7	34.6	**2,889.1**
OIL	2013	82.0	64.4	90.6	67.3	63.7	64.2	65.0	58.7	54.0	54.8	60.8	95.9	**6,897.2**
DAY	2012	31.0	29.0	31.0	30.0	25.0	30.0	25.0	28.0	28.0	26.0	27.0	27.0	**2,161.0**
H2O	2012	27.2	12.1	13.2	12.2	16.7	11.9	11.8	16.0	16.7	10.3	12.6	22.4	**2,504.7**
OIL	2012	135.8	124.3	131.4	126.0	97.4	107.4	88.4	95.2	94.5	98.3	101.5	82.1	**6,075.8**
DAY	2011	30.0	28.0	25.0	13.0	22.0	12.0	5.0	31.0	30.0	30.0	30.0	31.0	**1,824.0**
H2O	2011	11.8	21.0	21.2	12.4	23.6	13.2	4.7	30.2	22.9	25.0	26.7	27.9	**2,321.6**
OIL	2011	56.6	58.3	52.7	28.2	47.0	25.9	10.6	69.6	137.9	134.5	129.9	135.0	**4,793.5**
DAY	2010	30.0	27.0	30.0	21.0	30.0	30.0	31.0	31.0	28.0	26.0	30.0	21.0	**1,537.0**
H2O	2010	17.1	29.1	26.3	15.2	22.6	22.3	21.5	18.8	16.4	13.0	11.7	7.8	**2,081.0**

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Licence **5971** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	44.8	41.2	43.3	29.8	44.5	45.7	46.6	42.9	48.7	44.7	52.0	34.8	**3,907.3**

Licence **5972** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	31.0	28.0	31.0	22.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,564.0**
H2O	2013	34.6	31.8	41.6	39.4	42.0	29.4	37.6	38.9	38.9	28.3	16.5	20.6	**1,379.2**
OIL	2013	21.6	15.4	19.2	18.6	20.3	16.7	25.7	28.8	27.4	35.4	43.9	40.9	**4,239.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,213.0**
H2O	2012	5.1	9.7	18.0	13.7	15.2	15.0	13.9	6.6	7.5	16.0	15.6	25.4	**979.6**
OIL	2012	48.4	47.0	54.6	55.8	47.7	42.9	46.7	47.5	51.2	42.8	41.6	35.0	**3,925.9**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,850.0**
H2O	2011	5.3	5.2	6.6	6.6	7.2	9.5	11.6	12.5	6.8	7.4	5.0	5.2	**817.9**
OIL	2011	36.9	36.3	40.7	37.7	35.0	38.4	41.0	39.0	44.1	44.5	50.0	48.9	**3,364.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,487.0**
H2O	2010	6.2	6.2	6.8	6.5	6.8	6.5	6.7	7.4	7.5	6.9	5.2	2.7	**729.0**
OIL	2010	39.7	33.1	35.8	34.3	35.0	34.8	34.2	32.9	31.4	32.3	33.6	21.2	**2,872.2**

Licence **5973** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,666.0**
H2O	2013	1866.0	1575.7	1755.6	1668.8	1814.0	1653.5	1865.1	1837.8	1796.7	1784.5	1831.7	1934.3	**118,312.3**
OIL	2013	86.0	75.1	80.9	47.6	39.6	38.1	42.1	41.7	42.3	39.3	43.6	44.6	**10,669.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,308.0**
H2O	2012	1747.7	1643.5	1735.5	1711.3	1712.2	1588.4	1558.0	1421.2	1333.3	1415.9	1547.7	1841.8	**96,928.6**
OIL	2012	73.3	72.4	72.5	75.2	76.9	71.9	76.3	67.7	69.9	77.5	72.9	65.0	**10,048.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	30.0	28.0	29.0	31.0	30.0	31.0	**1,944.0**
H2O	2011	1550.3	1391.6	1536.5	1485.6	1595.1	1476.9	1539.7	1426.8	1485.6	1684.5	1679.1	1774.3	**77,672.1**
OIL	2011	84.8	75.8	83.1	72.0	76.4	78.3	83.9	74.6	68.4	76.3	71.6	73.3	**9,176.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,585.0**
H2O	2010	1670.0	1519.9	1692.6	1603.5	1654.1	1625.5	1647.3	1571.7	1414.9	1600.1	1539.7	1572.0	**59,046.1**
OIL	2010	89.8	81.2	89.1	84.2	82.5	86.9	88.9	85.3	72.3	82.5	79.1	82.4	**8,258.4**

Licence **5974** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,590.0**
H2O	2013	23.2	20.9	23.5	22.3	22.4	20.6	22.9	23.0	22.8	22.8	21.7	19.9	**3,363.9**
OIL	2013	8.9	8.1	8.9	8.7	9.0	8.1	9.1	9.1	8.8	9.1	9.0	9.3	**1,656.4**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	29.0	31.0	30.0	27.0	30.0	29.0	**2,227.0**
H2O	2012	28.1	26.1	28.7	19.9	19.3	21.4	21.9	26.3	25.9	20.0	21.6	21.1	**3,097.9**
OIL	2012	8.9	8.1	8.7	10.6	11.2	10.4	10.1	11.2	10.5	7.8	8.3	8.4	**1,550.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,873.0**
H2O	2011	23.5	19.5	23.3	24.4	28.9	28.9	27.7	27.0	23.6	25.5	24.9	27.8	**2,817.6**
OIL	2011	21.9	20.1	20.2	17.4	17.0	16.2	16.3	15.9	14.2	13.4	11.2	9.9	**1,436.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,508.0**
H2O	2010	31.7	30.1	28.7	26.7	26.5	28.1	27.3	27.4	25.2	25.1	22.9	23.8	**2,512.6**
OIL	2010	20.8	18.1	19.7	18.1	15.8	16.1	17.1	19.4	19.2	19.8	19.1	19.2	**1,242.4**

Licence **5975** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5975** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	21.0	**2,583.0**
H2O	2013	21.8	19.7	22.2	18.8	15.6	15.3	17.3	15.8	15.9	15.8	15.1	10.2	**3,143.7**
OIL	2013	10.1	9.2	10.2	8.5	6.4	6.2	6.6	6.3	6.2	6.4	6.4	4.5	**1,014.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	27.0	30.0	31.0	**2,233.0**
H2O	2012	14.8	12.1	13.4	13.4	14.8	13.1	15.1	14.6	15.5	17.0	21.6	22.7	**2,940.2**
OIL	2012	9.7	12.3	14.5	11.6	9.0	9.5	11.1	9.3	8.6	7.6	8.3	8.8	**927.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,876.0**
H2O	2011	23.7	19.2	21.1	19.3	22.8	22.0	16.3	16.0	14.2	16.5	19.7	18.3	**2,752.1**
OIL	2011	14.1	11.9	13.6	13.5	15.4	15.4	15.0	14.9	12.1	11.9	10.3	10.2	**806.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,511.0**
H2O	2010	30.6	29.4	33.9	31.0	24.4	23.8	23.1	23.6	22.3	23.3	21.4	23.8	**2,523.0**
OIL	2010	12.8	12.2	15.2	14.7	14.6	14.0	14.3	10.8	10.9	12.6	12.5	13.0	**648.6**

Licence **5976** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	14.0	28.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,569.0**
H2O	2013	15.8	13.8	7.4	14.4	15.6	15.3	13.8	15.9	15.2	15.2	14.4	14.3	**2,977.4**
OIL	2013	15.7	14.2	6.9	13.6	17.9	17.5	15.9	18.2	15.3	15.8	15.6	16.5	**2,909.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,227.0**
H2O	2012	18.8	17.7	20.1	18.2	17.5	17.7	20.2	19.7	18.4	17.2	17.9	19.1	**2,806.3**
OIL	2012	18.0	15.8	14.2	13.5	13.8	13.3	13.8	14.3	13.4	12.9	14.1	15.0	**2,726.1**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,863.0**
H2O	2011	13.1	16.4	24.6	28.0	30.8	28.5	21.6	20.4	20.2	21.9	22.4	22.3	**2,583.8**
OIL	2011	18.6	21.3	20.4	16.8	15.5	13.6	19.1	20.3	17.9	18.0	16.6	17.3	**2,554.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,506.0**
H2O	2010	28.6	28.3	30.4	26.6	27.1	26.8	26.6	26.6	24.6	20.9	18.0	11.3	**2,313.6**
OIL	2010	23.9	20.9	22.9	22.6	24.4	23.3	23.3	23.0	22.6	24.0	23.2	14.9	**2,338.6**

Licence **5977** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	26.0	31.0	25.0	17.0	29.0	31.0	31.0	28.0	31.0	28.0	18.0	**2,431.0**
H2O	2013	5.7	7.0	8.8	7.1	7.5	24.5	22.2	11.0	10.0	11.0	8.5	5.5	**1,358.4**
OIL	2013	15.2	18.1	22.5	18.2	11.9	26.3	28.1	26.8	20.9	21.3	18.5	12.8	**3,976.0**
DAY	2012	27.0	29.0	31.0	28.0	31.0	28.0	31.0	29.0	28.0	31.0	30.0	30.0	**2,114.0**
H2O	2012	11.7	12.6	13.2	11.3	11.4	12.4	16.1	14.2	12.2	13.2	7.7	7.5	**1,229.6**
OIL	2012	20.1	22.1	22.6	20.5	25.0	24.2	28.4	25.6	22.2	24.3	21.6	21.5	**3,735.4**
DAY	2011	14.0	0.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,761.0**
H2O	2011	3.4	0.0	13.5	24.1	27.8	14.8	13.0	10.2	12.6	16.4	15.5	15.8	**1,086.1**
OIL	2011	12.9	0.0	17.4	54.5	55.0	33.8	31.3	24.6	29.8	34.5	23.2	23.9	**3,457.3**
DAY	2010	29.0	28.0	29.0	30.0	30.0	30.0	9.0	31.0	30.0	31.0	30.0	31.0	**1,463.0**
H2O	2010	11.7	10.5	11.7	12.6	10.4	10.0	2.8	9.7	7.7	7.8	6.9	7.4	**919.0**
OIL	2010	33.8	36.6	34.6	32.2	32.1	33.0	9.1	30.4	28.1	28.0	26.4	26.0	**3,116.4**

Licence **5978** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,474.0**
H2O	2013	12.6	11.2	11.5	10.3	10.4	10.0	10.6	10.6	9.1	9.9	9.6	10.4	**1,403.5**
OIL	2013	8.7	7.9	8.0	7.3	7.6	7.0	7.3	7.4	6.5	7.3	6.9	7.0	**1,629.2**

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Licence **5978** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	25.0	31.0	18.0	0.0	0.0	20.0	31.0	30.0	30.0	30.0	31.0	**2,111.0**
H2O	2012	10.8	9.0	11.4	6.3	0.0	0.0	52.2	29.9	25.0	10.5	10.6	11.3	**1,277.3**
OIL	2012	8.6	6.6	9.0	5.1	0.0	0.0	4.3	13.2	12.1	9.3	9.4	9.7	**1,540.3**
DAY	2011	29.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	29.0	30.0	**1,835.0**
H2O	2011	10.0	10.4	11.5	12.5	14.3	12.9	11.2	10.2	9.7	9.3	9.4	11.0	**1,100.3**
OIL	2011	10.0	9.4	10.0	9.9	10.2	10.0	10.8	10.2	10.6	8.3	7.9	8.6	**1,453.0**
DAY	2010	29.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,479.0**
H2O	2010	13.9	15.1	15.4	14.9	17.4	19.7	14.0	13.2	12.9	11.7	9.6	10.2	**967.9**
OIL	2010	11.5	11.0	11.3	11.3	8.6	7.3	7.8	8.6	10.5	9.6	8.6	9.4	**1,337.1**

Licence **5979** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,598.0**
H2O	2013	8.6	9.7	11.0	10.7	10.8	10.3	11.0	11.0	9.9	9.9	9.4	6.3	**1,147.7**
OIL	2013	4.1	4.7	5.5	5.3	5.6	5.1	5.3	5.4	5.5	5.9	5.6	3.9	**1,964.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	29.0	**2,249.0**
H2O	2012	9.0	6.9	8.1	8.0	9.0	8.7	9.9	8.3	8.0	10.2	10.3	10.2	**1,029.1**
OIL	2012	8.6	8.5	9.6	9.1	9.2	8.3	7.8	7.8	6.9	5.0	5.1	5.0	**1,902.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,890.0**
H2O	2011	7.8	7.0	8.5	8.9	10.4	9.2	7.6	7.6	7.1	7.2	7.0	9.1	**922.5**
OIL	2011	12.3	10.4	11.6	11.3	11.9	10.9	11.1	11.3	11.2	7.2	6.2	8.5	**1,811.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,525.0**
H2O	2010	12.1	12.3	14.1	14.3	12.1	9.7	10.6	11.3	10.1	9.6	7.2	7.6	**825.1**
OIL	2010	12.9	10.7	12.0	11.9	13.2	13.6	13.8	13.4	13.0	12.3	10.4	11.1	**1,687.3**

Licence **5981** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-12-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	2.0	0.0	3.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**252.8**
H2O	2013	0.0	2.0	0.0	1.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**53.5**
OIL	2013	0.0	9.0	0.0	6.2	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**230.5**
DAY	2012	6.7	7.4	14.7	2.8	2.8	20.8	1.5	2.3	2.4	0.0	2.4	1.5	**243.8**
H2O	2012	1.5	1.0	0.7	1.9	1.5	0.9	1.1	1.3	1.4	0.0	2.3	0.0	**46.2**
OIL	2012	6.0	8.0	2.8	7.6	6.0	3.6	4.4	5.2	5.6	0.0	9.2	7.2	**210.5**
DAY	2011	10.0	22.3	21.5	22.0	7.7	0.0	0.0	0.0	21.6	10.5	18.4	7.0	**178.5**
H2O	2011	8.2	2.4	4.4	1.6	0.4	0.0	0.0	0.0	5.2	2.3	1.4	1.8	**32.6**
OIL	2011	17.8	18.1	10.2	9.8	1.5	0.0	0.0	0.0	23.9	9.2	5.6	7.7	**144.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.5	0.0	**37.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	0.0	**4.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	0.5	0.0	**41.1**

Licence **5982** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,581.0**
H2O	2013	22.2	19.7	22.3	22.3	17.4	32.9	36.5	30.2	31.4	31.2	29.7	29.7	**3,297.3**
OIL	2013	14.1	15.2	16.9	11.7	8.9	16.0	18.7	16.6	13.6	14.0	13.8	14.7	**2,360.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,223.0**
H2O	2012	18.5	18.0	23.7	23.7	21.7	17.5	17.3	18.4	22.7	22.2	21.1	21.2	**2,971.8**
OIL	2012	20.1	18.6	16.5	14.5	15.1	14.6	17.4	16.3	11.7	12.7	12.6	13.4	**2,186.3**

Manitoba Production
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Licence **5982** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	28.0	29.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	**1,859.0**
H2O	2011	26.8	24.0	30.2	25.3	26.5	26.9	24.4	21.9	21.2	23.7	21.0	20.2	**2,725.8**
OIL	2011	14.5	12.5	17.4	16.5	16.7	15.1	15.1	17.8	18.4	16.2	17.9	20.2	**2,002.8**
DAY	2010	31.0	26.0	31.0	30.0	26.0	0.0	18.0	30.0	28.0	29.0	30.0	29.0	**1,506.0**
H2O	2010	21.8	17.8	17.1	16.2	12.9	0.0	7.9	13.4	14.0	15.9	16.8	21.6	**2,433.7**
OIL	2010	21.4	17.5	20.9	20.3	13.2	0.0	8.2	13.6	10.6	10.1	11.0	11.8	**1,804.5**

Licence **5983** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,596.0**
H2O	2013	11.2	9.5	12.0	9.1	8.3	5.8	4.6	4.8	8.2	8.2	7.7	7.7	**1,471.2**
OIL	2013	19.9	15.1	18.4	16.0	15.6	10.2	10.7	11.2	14.6	15.1	14.9	15.9	**2,312.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	12.0	31.0	**2,236.0**
H2O	2012	7.1	6.6	6.9	6.1	6.6	7.3	7.2	7.0	8.8	8.7	3.4	9.1	**1,374.1**
OIL	2012	17.4	16.5	17.0	15.4	15.7	14.6	16.2	16.4	12.9	13.7	5.7	15.2	**2,135.0**
DAY	2011	29.0	27.0	31.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	30.0	31.0	**1,889.0**
H2O	2011	8.0	7.1	8.7	7.7	8.5	8.4	8.2	8.4	6.7	7.1	7.2	9.2	**1,289.3**
OIL	2011	18.4	16.4	18.7	14.7	14.9	14.5	15.0	14.9	14.5	13.7	17.2	17.0	**1,958.3**
DAY	2010	31.0	28.0	31.0	30.0	23.0	30.0	30.0	30.0	28.0	29.0	30.0	29.0	**1,541.0**
H2O	2010	12.2	12.1	12.4	11.7	9.2	13.6	12.4	12.8	11.9	12.6	9.9	8.3	**1,194.1**
OIL	2010	21.7	19.1	22.0	21.5	16.1	20.6	19.9	20.2	18.2	18.0	18.7	17.0	**1,768.4**

Licence **5984** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	22.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,620.0**
H2O	2013	7.9	5.8	7.5	5.9	5.9	5.6	9.9	10.0	8.6	7.2	6.9	4.9	**1,156.3**
OIL	2013	24.2	17.7	26.0	27.3	28.1	26.4	35.5	35.9	29.2	25.0	24.8	18.6	**3,891.2**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**2,272.0**
H2O	2012	5.5	5.3	5.7	4.5	4.2	4.0	4.1	4.0	5.5	4.9	9.9	10.6	**1,070.2**
OIL	2012	20.6	21.1	22.3	20.2	20.0	19.2	21.3	21.1	19.4	15.2	22.9	25.1	**3,572.5**
DAY	2011	30.0	26.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	29.0	30.0	30.0	**1,915.0**
H2O	2011	7.3	5.7	6.6	6.6	6.7	10.3	11.3	9.8	8.5	6.8	6.0	5.6	**1,002.0**
OIL	2011	26.7	22.3	23.6	20.2	19.4	20.2	20.8	22.4	19.3	21.9	22.1	21.2	**3,324.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	29.0	28.0	31.0	**1,568.0**
H2O	2010	9.3	9.3	10.3	9.9	11.3	10.7	10.0	8.4	8.7	8.4	7.5	8.2	**910.8**
OIL	2010	36.7	32.2	35.8	33.8	32.6	30.7	27.2	22.3	23.6	20.4	22.1	27.3	**3,064.0**

Licence **5985** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	23.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	10.0	**2,635.0**
H2O	2013	11.1	8.5	9.6	9.9	10.1	10.1	10.9	12.7	12.1	10.8	10.4	3.3	**1,520.9**
OIL	2013	14.2	11.8	18.7	15.2	16.0	15.3	13.8	16.0	15.3	16.0	15.9	5.4	**3,498.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,302.0**
H2O	2012	7.4	6.5	6.6	6.7	8.6	8.4	7.7	7.2	7.1	8.5	9.2	8.5	**1,401.4**
OIL	2012	23.4	22.3	25.1	22.8	20.3	19.5	21.9	22.4	21.1	20.4	18.6	16.9	**3,325.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,940.0**
H2O	2011	8.6	7.9	9.5	8.7	10.8	10.9	8.9	7.3	7.4	10.0	11.0	10.4	**1,309.0**
OIL	2011	29.6	23.6	24.1	23.9	23.5	22.6	25.3	27.1	25.3	23.7	20.5	20.6	**3,070.4**

Manitoba Production
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Licence **5985** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,575.0**
H2O	2010	18.7	10.5	9.6	9.1	9.3	9.1	14.8	14.1	11.7	10.1	7.7	7.6	**1,197.6**
OIL	2010	48.9	32.4	33.4	32.5	33.4	33.9	24.2	23.5	26.6	27.2	27.0	26.2	**2,780.6**

Licence **5986** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	25.0	28.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	20.0	**2,607.0**
H2O	2013	13.4	11.7	13.0	13.0	13.4	12.6	21.3	22.2	16.6	12.8	12.2	7.8	**1,791.0**
OIL	2013	15.3	13.4	14.1	13.3	14.1	13.1	16.4	17.1	15.1	16.2	16.2	11.0	**3,214.6**
DAY	2012	31.0	27.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	29.0	**2,265.0**
H2O	2012	10.4	8.5	8.1	7.4	8.4	7.7	9.2	9.0	7.7	8.1	10.2	12.2	**1,621.0**
OIL	2012	20.4	17.8	18.9	18.6	22.0	19.6	24.4	24.2	21.8	24.1	17.7	16.7	**3,039.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**1,911.0**
H2O	2011	9.8	9.5	11.4	11.4	13.0	14.8	10.0	9.1	9.0	11.7	11.5	11.7	**1,514.1**
OIL	2011	28.3	23.0	25.3	24.2	24.5	22.3	24.4	25.2	23.6	19.6	17.7	19.8	**2,793.1**
DAY	2010	31.0	28.0	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,549.0**
H2O	2010	13.1	13.0	14.4	12.4	16.6	15.3	13.4	13.1	12.5	11.7	10.2	10.7	**1,381.2**
OIL	2010	39.1	34.4	38.2	32.6	39.9	38.4	36.2	33.4	31.7	31.2	28.7	27.6	**2,515.2**

Licence **5987** Well Name **Sinclair Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,093.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,093.0**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,803.1**
H2O	2011	0.0	26.5	16.3	12.8	14.4	56.1	14.8	15.7	7.1	0.1	0.0	0.0	**1,113.8**
OIL	2011	0.0	17.0	16.3	12.8	14.4	26.6	11.7	9.0	7.0	0.1	0.0	0.0	**1,093.0**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,502.1**
H2O	2010	10.1	6.7	11.3	9.5	8.7	10.4	7.5	8.5	8.3	8.1	10.3	4.3	**950.0**
OIL	2010	12.9	13.2	13.8	11.5	12.3	12.6	13.2	13.3	12.5	12.1	10.3	4.3	**978.1**

Licence **5988** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	17.0	**2,571.0**
H2O	2013	4.8	4.9	5.5	5.2	5.7	5.3	5.5	5.1	4.0	3.8	4.1	2.3	**1,098.8**
OIL	2013	14.1	15.2	16.1	15.0	15.7	14.8	15.3	15.3	14.1	13.8	14.1	8.2	**2,982.6**
DAY	2012	28.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	29.0	31.0	**2,226.0**
H2O	2012	4.5	4.3	4.9	3.9	4.1	4.5	4.5	4.7	5.1	5.3	9.3	5.6	**1,042.6**
OIL	2012	17.7	18.0	21.1	15.8	16.0	16.6	16.4	16.7	15.4	16.1	14.9	16.2	**2,810.9**
DAY	2011	29.0	27.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	28.0	30.0	**1,869.0**
H2O	2011	8.1	6.6	6.4	5.6	6.4	6.5	6.3	6.3	6.3	5.8	4.5	4.4	**981.9**
OIL	2011	17.8	15.5	20.0	19.0	19.8	21.2	20.2	20.5	20.9	21.2	17.7	18.4	**2,610.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	**1,514.0**
H2O	2010	13.3	11.7	12.4	11.5	12.0	9.7	8.4	7.7	5.6	8.2	6.4	7.8	**908.7**
OIL	2010	26.2	21.9	24.8	22.1	22.0	22.8	22.8	22.2	19.9	22.2	18.5	18.2	**2,377.8**

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Licence **5989** Well Name **Sinclair Unit No. 6 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	17.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2013	1.5	0.7	1.3	1.2	1.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**497.8**
OIL	2013	5.4	2.7	4.9	4.6	4.9	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**
DAY	2012	29.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**2,302.0**
H2O	2012	0.9	1.4	1.6	1.5	1.6	1.5	1.2	1.3	1.5	1.5	1.6	1.6	**491.2**
OIL	2012	6.0	5.7	6.1	6.0	6.7	6.6	5.3	5.5	5.7	6.2	5.6	6.0	**789.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,942.0**
H2O	2011	2.3	1.8	1.8	1.4	1.7	1.8	1.6	1.6	1.4	1.6	1.5	1.1	**474.0**
OIL	2011	6.4	5.4	5.9	5.3	5.7	6.4	5.4	5.4	5.2	5.9	6.0	6.1	**718.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,579.0**
H2O	2010	13.6	4.5	4.9	3.8	3.6	11.2	9.5	3.8	3.7	2.9	1.6	2.2	**454.4**
OIL	2010	6.9	6.2	6.7	6.6	6.6	5.1	6.3	7.0	6.9	7.0	6.8	5.8	**649.1**

UWI **100.03-03-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	17.0	31.0	30.0	31.0	16.0	21.0	31.0	30.0	29.0	30.0	11.0	**2,608.0**
H2O	2013	4.2	1.9	3.6	3.5	3.8	1.9	29.7	28.5	3.7	3.5	3.8	1.5	**1,119.2**
OIL	2013	15.7	7.9	14.1	13.2	14.0	6.9	5.1	8.3	8.8	8.6	8.8	3.3	**2,491.9**
DAY	2012	29.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**2,302.0**
H2O	2012	2.9	4.2	4.6	4.2	4.2	4.2	3.9	4.0	4.4	4.6	4.6	4.7	**1,029.6**
OIL	2012	20.4	19.1	20.5	19.8	19.5	19.6	18.7	19.2	16.7	17.9	16.5	17.4	**2,377.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,942.0**
H2O	2011	6.3	4.8	5.0	4.2	5.0	5.4	4.6	4.6	4.3	4.5	4.5	3.4	**979.1**
OIL	2011	22.3	19.5	21.3	18.3	19.6	21.5	21.3	18.7	17.8	19.7	19.7	20.4	**2,151.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,579.0**
H2O	2010	11.7	10.6	11.6	8.9	8.2	26.1	22.1	9.0	8.7	7.4	4.2	6.0	**922.5**
OIL	2010	24.0	20.6	23.3	23.0	23.5	17.9	22.2	25.1	24.1	25.2	24.6	20.9	**1,911.8**

Licence **5990** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	**2,478.0**
GAS	2013	1.4	0.0	1.3	3.9	3.3	2.7	2.8	2.7	2.7	3.7	3.6	3.7	**120.9**
GSD	2013	1.3	0.0	1.3	3.2	3.9	2.4	0.5	1.4	2.6	2.5	1.3	2.9	**88.3**
H2O	2013	2.6	2.1	2.0	1.9	1.3	0.6	0.6	0.5	0.7	1.4	1.5	1.7	**474.5**
OIL	2013	8.3	9.5	10.2	9.2	11.0	11.4	11.6	11.0	11.9	15.7	16.4	16.1	**1,261.1**
DAY	2012	0.0	26.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	30.0	**2,118.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.8	1.8	**89.1**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.3	1.7	**65.0**
H2O	2012	0.0	3.9	4.4	4.0	2.7	3.2	2.8	3.3	2.2	2.3	1.8	1.8	**457.6**
OIL	2012	0.0	13.4	16.0	15.3	10.2	10.9	9.3	11.4	10.7	8.6	6.7	6.9	**1,118.8**
DAY	2011	15.0	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**1,794.0**
GAS	2011	0.0	0.0	0.0	2.7	2.8	2.7	2.8	2.5	2.4	1.6	1.4	0.2	**84.4**
GSD	2011	0.0	0.0	0.0	1.7	1.6	1.5	2.6	2.1	2.1	1.3	0.2	0.2	**60.9**
H2O	2011	0.0	0.0	18.3	9.4	7.6	9.0	4.9	6.1	4.1	5.3	3.6	3.0	**425.2**
OIL	2011	1.7	0.0	15.7	25.4	25.3	25.5	26.0	18.8	19.1	17.0	16.7	11.2	**999.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,497.0**
GAS	2010	2.6	1.9	2.7	2.7	2.6	2.4	1.2	1.6	1.5	0.1	0.0	0.0	**65.3**
GSD	2010	1.7	1.3	1.8	1.7	1.7	1.6	1.2	1.6	1.5	0.0	0.0	0.0	**47.6**
OIL	2010	5.4	4.7	21.2	20.0	10.8	3.5	3.4	3.2	3.0	3.5	3.2	3.4	**797.0**

Licence **5994** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Manitoba Production
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Licence **5994** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	30.0	27.0	31.0	22.0	29.0	31.0	28.0	31.0	30.0	15.0	**2,483.0**
H2O	2013	6.5	6.0	7.4	6.3	7.7	5.7	7.0	7.3	6.4	6.8	7.7	3.8	**782.5**
OIL	2013	5.4	5.8	6.8	5.5	6.7	4.9	5.9	6.4	5.8	6.2	6.5	3.3	**1,173.2**
DAY	2012	26.0	29.0	29.0	25.0	27.0	28.0	30.0	28.0	29.0	28.0	30.0	31.0	**2,154.0**
H2O	2012	7.7	8.4	8.3	7.5	8.8	7.9	9.0	8.6	8.9	7.9	7.9	6.8	**703.9**
OIL	2012	7.4	7.5	7.4	6.2	6.2	6.2	6.8	6.6	6.6	6.7	7.1	5.4	**1,104.0**
DAY	2011	31.0	27.0	28.0	28.0	31.0	29.0	30.0	29.0	26.0	28.0	26.0	28.0	**1,814.0**
H2O	2011	9.6	7.4	6.6	6.5	8.9	7.5	7.4	7.3	6.4	7.6	7.2	8.1	**606.2**
OIL	2011	10.1	8.7	8.0	8.3	9.3	9.5	10.8	9.6	8.5	8.5	7.3	7.7	**1,023.9**
DAY	2010	29.0	28.0	31.0	28.0	28.0	24.0	27.0	28.0	28.0	28.0	26.0	27.0	**1,473.0**
H2O	2010	9.3	9.2	6.8	7.1	7.2	6.1	8.9	7.5	8.8	9.8	8.1	8.5	**515.7**
OIL	2010	11.7	11.1	13.4	11.5	9.6	7.0	6.3	8.3	6.0	6.4	7.1	8.5	**917.6**

Licence **5995** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	9.0	14.0	19.0	30.0	30.0	22.0	29.0	31.0	30.0	31.0	22.0	9.0	**2,311.0**
H2O	2013	2.4	3.7	5.1	8.4	8.7	6.1	7.3	7.4	6.9	7.3	6.0	2.5	**967.1**
OIL	2013	2.4	3.9	5.2	7.8	7.8	5.2	6.2	6.5	6.2	6.8	4.9	2.1	**986.3**
DAY	2012	25.0	29.0	27.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,035.0**
H2O	2012	6.4	7.2	6.6	8.0	8.8	8.4	8.7	8.7	9.0	8.4	7.9	8.1	**895.3**
OIL	2012	5.4	6.4	6.1	6.5	6.6	6.7	7.1	7.3	7.7	7.9	7.4	8.1	**921.3**
DAY	2011	29.0	26.0	31.0	15.0	3.0	0.0	11.0	29.0	28.0	29.0	27.0	30.0	**1,683.0**
H2O	2011	7.8	6.9	9.4	4.4	1.0	0.0	3.5	14.6	10.2	8.5	7.7	7.9	**799.1**
OIL	2011	7.8	7.2	8.7	3.4	0.7	0.0	2.4	13.1	9.3	6.6	6.3	6.8	**838.1**
DAY	2010	29.0	28.0	27.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,425.0**
H2O	2010	9.3	9.2	6.8	5.1	4.5	4.0	5.9	9.6	9.8	10.8	9.0	8.7	**717.2**
OIL	2010	11.6	11.1	12.8	13.4	13.8	14.8	12.6	10.1	8.9	8.3	10.3	10.1	**765.8**

Licence **5996** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,462.0**
H2O	2013	28.0	25.8	28.9	29.7	32.0	29.6	30.5	29.8	28.0	28.0	28.0	30.0	**4,460.5**
OIL	2013	23.6	22.1	22.2	16.4	17.5	15.1	15.8	16.3	15.8	17.0	16.1	17.4	**2,284.8**
DAY	2012	31.0	29.0	28.0	0.0	0.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,098.0**
H2O	2012	31.5	29.7	26.7	0.0	0.0	47.1	48.9	45.5	40.4	37.4	34.9	30.6	**4,112.2**
OIL	2012	17.0	15.1	14.7	0.0	0.0	15.2	13.8	14.6	17.5	20.7	21.8	24.6	**2,069.5**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,799.0**
H2O	2011	35.2	29.3	23.6	23.5	24.9	23.3	25.9	27.3	29.5	32.2	32.9	29.3	**3,739.5**
OIL	2011	22.6	24.5	37.4	32.0	31.6	31.0	30.6	28.4	22.7	17.1	15.7	18.9	**1,894.5**
DAY	2010	29.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,436.0**
H2O	2010	49.7	48.2	51.1	51.1	49.4	48.4	47.0	47.2	45.6	53.0	44.8	37.1	**3,402.6**
OIL	2010	27.0	26.4	27.4	24.1	20.8	20.9	21.9	22.3	21.8	16.8	24.3	32.3	**1,582.0**

Licence **5997** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	11.0	20.0	21.0	7.0	29.0	26.0	31.0	30.0	31.0	**2,377.0**
H2O	2013	7.9	6.0	10.2	4.2	10.0	12.9	4.4	17.4	10.9	9.9	7.4	6.1	**1,274.6**
OIL	2013	63.8	59.9	61.2	23.4	56.6	65.6	22.4	100.3	76.2	78.7	74.0	77.3	**6,576.3**

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Licence **5997** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	30.0	28.0	29.0	29.0	27.0	23.0	26.0	31.0	30.0	31.0	**2,083.0**
H2O	2012	8.0	7.7	9.3	8.6	7.9	7.9	11.0	9.6	9.5	11.9	13.4	11.7	**1,167.3**
OIL	2012	81.4	72.8	67.3	59.1	58.7	57.9	54.8	54.2	58.8	64.0	59.4	63.9	**5,816.9**
DAY	2011	31.0	28.0	31.0	6.0	0.0	0.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,739.0**
H2O	2011	8.6	6.7	5.7	1.2	0.0	0.0	8.4	14.2	14.5	10.6	8.9	8.5	**1,050.8**
OIL	2011	64.3	58.4	64.2	12.4	0.0	0.0	57.9	107.2	87.2	88.0	82.3	82.4	**5,064.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	19.0	**1,464.0**
H2O	2010	6.2	6.2	6.8	6.9	7.8	7.4	8.4	8.1	8.4	5.1	6.9	11.5	**963.5**
OIL	2010	58.1	50.1	55.2	52.1	52.3	52.1	49.0	48.8	45.2	47.3	41.6	22.5	**4,360.3**

Licence **5998** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	28.0	29.0	20.0	30.0	29.0	27.0	28.0	28.0	31.0	**2,438.0**
H2O	2013	13.9	10.0	11.9	14.4	15.1	10.3	12.7	18.2	17.7	15.7	14.7	15.6	**1,585.5**
OIL	2013	49.0	40.1	47.9	43.8	46.1	31.5	45.0	44.2	40.5	42.0	44.2	51.9	**5,101.7**
DAY	2012	29.0	26.0	31.0	28.0	30.0	30.0	29.0	27.0	28.0	29.0	28.0	28.0	**2,100.0**
H2O	2012	8.7	7.7	9.4	10.3	11.4	9.6	10.7	11.0	14.5	14.3	12.6	11.8	**1,415.3**
OIL	2012	77.2	66.2	73.9	61.8	63.2	54.2	50.8	47.3	45.2	46.4	45.1	45.2	**4,575.5**
DAY	2011	29.0	26.0	31.0	21.0	27.0	20.0	27.0	31.0	28.0	29.0	30.0	29.0	**1,757.0**
H2O	2011	10.4	9.2	8.7	5.2	10.9	10.3	17.9	10.7	8.3	11.6	12.8	9.4	**1,283.3**
OIL	2011	50.8	44.6	46.8	32.9	49.8	39.2	46.5	54.7	51.1	54.7	69.9	75.9	**3,899.0**
DAY	2010	30.0	28.0	29.0	15.0	14.0	0.0	10.0	29.0	28.0	26.0	26.0	20.0	**1,429.0**
H2O	2010	15.7	16.1	16.6	8.1	7.7	0.0	5.9	44.1	13.7	12.3	13.9	6.9	**1,157.9**
OIL	2010	31.9	29.0	29.7	14.5	13.7	0.0	11.7	88.9	55.4	46.9	41.5	30.6	**3,282.1**

Licence **5999** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,618.0**
H2O	2013	2.0	2.4	3.3	2.2	1.9	1.7	2.5	3.3	3.3	3.3	2.8	2.2	**1,090.6**
OIL	2013	15.4	15.3	15.0	17.6	16.9	15.4	15.4	14.8	14.1	14.6	14.7	11.7	**4,207.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,265.0**
H2O	2012	5.2	3.5	3.1	4.4	5.6	2.9	3.5	3.6	3.2	2.5	2.1	2.2	**1,059.7**
OIL	2012	25.5	23.5	24.6	22.2	20.9	17.4	18.5	18.1	19.8	20.3	18.2	18.8	**4,026.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,903.0**
H2O	2011	5.6	7.1	8.7	8.9	8.0	5.6	6.4	6.3	5.7	6.2	6.1	3.9	**1,017.9**
OIL	2011	13.3	18.9	29.9	34.7	30.6	24.2	24.7	24.9	29.8	29.6	26.4	25.4	**3,778.3**
DAY	2010	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,538.0**
H2O	2010	17.1	15.9	10.3	6.9	3.3	5.3	12.5	11.1	9.5	8.5	6.7	3.5	**939.4**
OIL	2010	44.3	37.2	29.8	25.2	20.6	16.3	6.2	6.1	7.0	9.2	10.4	7.5	**3,465.9**

Licence **6000** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	27.0	31.0	28.0	31.0	**2,579.0**
H2O	2013	6.4	6.4	7.5	9.9	7.7	6.3	7.5	7.7	6.6	6.9	5.4	5.3	**1,834.4**
OIL	2013	8.9	8.5	9.6	9.3	11.0	16.8	15.8	15.6	12.8	14.0	12.0	13.1	**2,046.5**
DAY	2012	28.0	27.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	25.0	**2,223.0**
H2O	2012	11.8	11.2	13.2	8.5	5.4	9.9	10.0	10.1	10.3	8.5	8.9	7.5	**1,750.8**
OIL	2012	8.2	8.3	9.6	12.7	17.3	8.2	7.9	8.1	8.3	9.1	9.5	7.9	**1,899.1**

Manitoba Production
2010 To 2013

Licence **6000** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	29.0	23.0	29.0	30.0	29.0	29.0	28.0	31.0	28.0	29.0	**1,878.0**
H2O	2011	14.9	18.3	11.3	9.0	13.0	13.7	9.3	10.6	10.0	11.8	11.1	12.4	**1,635.5**
OIL	2011	13.1	8.0	14.5	11.0	13.9	14.5	13.0	13.4	13.3	14.4	6.3	7.8	**1,784.0**
DAY	2010	31.0	28.0	30.0	30.0	31.0	20.0	20.0	30.0	30.0	29.0	29.0	31.0	**1,538.0**
H2O	2010	12.5	12.3	12.9	12.3	12.9	7.3	7.5	20.1	14.9	14.0	11.3	10.2	**1,490.1**
OIL	2010	21.4	18.8	19.0	18.0	18.9	10.3	9.2	13.1	13.1	11.2	13.2	16.0	**1,640.8**

Licence **6001** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**

Licence **6002** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	27.0	29.0	30.0	29.0	27.0	29.0	31.0	**2,605.0**
H2O	2013	4.6	4.0	4.9	4.9	5.7	4.7	5.2	5.1	4.7	4.2	4.8	8.5	**1,084.4**
OIL	2013	13.5	12.3	15.1	15.3	16.3	13.7	14.7	14.8	14.1	13.0	14.1	25.4	**2,708.8**
DAY	2012	29.0	29.0	31.0	29.0	31.0	26.0	31.0	31.0	30.0	31.0	26.0	28.0	**2,253.0**
H2O	2012	4.6	4.7	4.9	5.5	6.5	5.8	7.3	7.4	7.2	7.4	5.8	4.8	**1,023.1**
OIL	2012	13.0	13.2	14.3	14.4	16.2	17.2	23.0	23.1	21.4	22.4	16.5	14.2	**2,526.5**
DAY	2011	31.0	28.0	28.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,901.0**
H2O	2011	9.2	8.0	7.7	7.2	8.0	7.6	9.2	8.4	7.2	7.5	6.6	5.1	**951.2**
OIL	2011	14.9	13.2	13.3	15.7	15.9	14.6	15.7	14.9	15.8	16.3	15.9	14.6	**2,317.6**
DAY	2010	31.0	26.0	29.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	29.0	**1,543.0**
H2O	2010	10.0	7.5	7.3	6.1	6.7	7.9	8.1	8.7	8.4	9.0	8.6	9.3	**859.5**
OIL	2010	24.1	19.8	21.1	20.7	20.5	21.5	19.1	18.4	17.4	18.8	17.7	16.4	**2,136.8**

Licence **6003** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	13.0	**2,558.0**
H2O	2013	4.8	6.5	8.5	8.1	8.8	8.1	8.8	9.1	8.6	7.9	8.8	4.0	**1,188.5**
OIL	2013	17.5	22.3	28.1	26.4	27.9	25.3	26.2	24.9	20.6	19.5	20.5	9.1	**3,458.8**
DAY	2012	31.0	27.0	31.0	30.0	28.0	30.0	30.0	29.0	28.0	31.0	29.0	31.0	**2,232.0**
H2O	2012	50.3	10.1	8.6	10.2	9.4	10.3	8.8	8.4	8.2	8.9	8.7	9.0	**1,096.5**
OIL	2012	54.8	56.7	67.2	40.9	36.9	39.8	34.2	32.5	30.6	34.2	31.5	33.3	**3,190.5**
DAY	2011	31.0	27.0	31.0	30.0	29.0	28.0	31.0	30.0	30.0	29.0	27.0	28.0	**1,877.0**
H2O	2011	7.6	5.4	5.9	6.3	7.1	7.4	7.0	6.5	6.3	5.3	5.0	17.8	**945.6**
OIL	2011	25.3	20.7	23.6	21.2	20.6	21.3	27.3	25.5	25.2	21.3	19.5	56.3	**2,697.9**

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Licence **6003** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	25.0	31.0	28.0	29.0	30.0	29.0	29.0	29.0	29.0	28.0	31.0	**1,526.0**
H2O	2010	12.1	8.9	10.3	8.6	10.4	12.7	9.2	8.4	7.4	8.1	8.4	10.8	**858.0**
OIL	2010	32.0	23.1	26.6	24.8	24.2	23.0	24.8	22.8	20.1	23.9	22.6	23.6	**2,390.1**

Licence **6004** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	21.0	**2,514.0**
H2O	2013	3.6	3.3	3.6	3.5	3.8	3.5	3.6	3.6	3.4	3.2	3.5	2.5	**659.3**
OIL	2013	14.4	13.5	14.7	13.8	14.6	13.6	14.2	14.1	12.3	12.3	12.6	9.0	**2,584.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	17.0	13.0	31.0	28.0	30.0	29.0	31.0	**2,162.0**
H2O	2012	3.7	3.7	3.9	3.2	3.1	1.7	1.3	3.1	3.2	3.6	3.7	3.7	**618.2**
OIL	2012	15.7	15.9	17.4	13.2	12.5	6.8	5.2	12.2	12.8	14.6	13.6	14.4	**2,425.1**
DAY	2011	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,831.0**
H2O	2011	7.3	6.3	5.9	5.0	6.1	6.5	6.2	5.8	5.5	4.2	3.7	3.3	**580.3**
OIL	2011	12.2	11.7	16.2	14.3	15.3	15.4	16.3	16.3	16.0	15.6	15.0	14.2	**2,270.8**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	29.0	30.0	29.0	29.0	31.0	**1,473.0**
H2O	2010	3.3	3.8	6.5	5.5	6.5	5.9	8.4	8.8	7.2	6.2	7.5	7.7	**514.5**
OIL	2010	24.1	19.1	21.1	18.7	21.1	18.7	18.7	17.2	14.3	11.2	13.2	12.8	**2,092.3**

Licence **6005** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	22.0	31.0	30.0	31.0	28.0	31.0	31.0	26.0	31.0	27.0	9.0	**2,408.0**
H2O	2013	7.3	5.0	5.1	3.1	0.0	0.0	0.7	0.7	2.2	0.9	1.0	0.5	**525.4**
OIL	2013	8.9	8.0	8.3	5.0	6.7	6.2	5.7	5.2	2.6	2.5	2.7	1.3	**1,187.0**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,083.0**
H2O	2012	2.5	2.2	2.4	1.9	4.3	5.3	3.7	2.5	2.6	18.4	19.3	15.1	**498.9**
OIL	2012	11.2	11.3	12.3	9.6	9.3	7.2	8.9	5.7	6.3	9.0	34.2	10.8	**1,123.9**
DAY	2011	31.0	26.0	26.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**1,724.0**
H2O	2011	2.7	2.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	2.3	**418.7**
OIL	2011	10.0	8.0	14.6	11.0	9.3	0.0	0.0	0.0	0.0	0.0	11.8	11.4	**988.1**
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,527.0**
H2O	2010	2.6	3.7	2.7	2.7	2.7	2.6	2.7	2.7	2.5	2.4	3.4	2.7	**407.8**
OIL	2010	8.2	11.1	13.4	11.7	11.9	11.1	11.8	11.8	10.7	10.6	9.0	10.0	**912.0**

UWI **100.09-10-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	22.0	31.0	30.0	31.0	28.0	31.0	31.0	26.0	31.0	27.0	9.0	**2,289.0**
H2O	2013	4.6	3.5	3.5	2.0	0.0	0.0	0.5	0.5	1.4	0.6	0.6	0.3	**331.3**
OIL	2013	2.7	2.4	2.6	1.5	2.0	1.9	1.7	1.6	0.8	0.8	0.9	0.4	**535.3**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,964.0**
H2O	2012	1.6	1.5	1.7	1.2	2.9	3.6	2.5	1.6	1.7	12.5	12.8	10.3	**313.8**
OIL	2012	3.5	3.4	3.8	3.0	2.9	2.3	2.7	1.8	2.0	2.8	10.7	3.4	**516.0**
DAY	2011	31.0	26.0	26.0	30.0	23.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**1,605.0**
H2O	2011	1.8	1.4	1.0	0.0	0.0	0.0	0.0	24.0	3.9	4.7	1.6	1.5	**259.9**
OIL	2011	3.7	3.0	5.5	3.4	2.8	0.0	0.0	0.0	15.6	18.6	3.7	3.5	**473.7**
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,347.0**
H2O	2010	1.9	2.6	1.9	1.8	1.9	1.7	1.8	1.9	1.6	1.7	2.2	1.9	**220.0**
OIL	2010	3.8	5.1	5.0	4.3	4.5	4.1	4.4	4.4	4.0	4.0	3.4	3.7	**413.9**

Licence **6007** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **6007** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	28.0	31.0	30.0	31.0	**2,558.0**
H2O	2013	6.3	6.0	6.3	6.1	7.1	6.4	5.7	5.9	4.4	4.7	4.6	4.9	**2,261.9**
OIL	2013	24.7	21.5	24.1	22.3	22.7	23.6	18.1	23.6	20.0	22.7	22.2	21.0	**11,492.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,203.0**
H2O	2012	4.4	5.7	5.9	5.8	5.6	9.2	8.1	7.4	6.9	5.8	5.6	6.0	**2,193.5**
OIL	2012	36.5	32.6	31.1	31.6	44.6	32.3	33.9	30.1	30.4	25.9	25.3	26.1	**11,225.6**
DAY	2011	31.0	28.0	31.0	30.0	4.0	0.0	14.0	30.0	27.0	31.0	30.0	31.0	**1,841.0**
H2O	2011	3.5	2.7	2.8	3.0	0.3	0.0	1.5	2.9	2.7	3.3	2.7	3.0	**2,117.1**
OIL	2011	33.9	30.6	36.4	34.4	3.4	0.0	17.9	36.5	33.1	37.4	37.2	39.7	**10,845.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,554.0**
H2O	2010	10.9	8.3	9.5	9.2	11.9	12.5	12.5	11.4	10.1	5.0	5.8	5.4	**2,088.7**
OIL	2010	48.0	45.0	50.5	50.0	50.3	50.5	54.7	53.8	52.9	45.6	42.3	40.7	**10,504.7**

Licence **6009** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**2,593.0**
H2O	2013	1.4	1.9	1.8	1.4	1.5	1.5	1.1	1.1	0.9	0.9	0.9	0.7	**1,208.5**
OIL	2013	3.9	5.0	4.5	3.8	3.6	4.0	2.8	2.8	2.1	2.4	2.2	1.7	**3,123.2**
DAY	2012	21.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,265.0**
H2O	2012	1.5	2.8	2.8	2.5	2.7	2.5	0.1	2.2	1.8	1.9	1.7	1.8	**1,193.4**
OIL	2012	7.0	6.1	5.9	5.3	5.6	5.2	6.9	5.9	4.8	4.8	4.5	4.4	**3,084.4**
DAY	2011	27.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**1,920.0**
H2O	2011	3.4	3.0	1.5	7.6	4.8	4.5	2.7	3.7	3.5	3.9	3.3	3.2	**1,169.1**
OIL	2011	7.6	6.6	10.6	3.9	7.7	7.3	8.9	7.9	7.7	8.3	7.1	6.8	**3,018.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,565.0**
H2O	2010	12.2	18.5	18.6	12.5	9.7	7.4	6.5	4.9	4.7	4.1	4.0	3.8	**1,124.0**
OIL	2010	45.7	69.6	41.5	27.8	21.6	16.3	14.2	10.9	10.6	9.2	8.8	8.3	**2,927.6**

Licence **6010** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	23.0	17.0	24.0	19.0	27.0	31.0	30.0	31.0	**2,341.0**
GAS	2013	1.2	0.0	6.2	6.5	4.6	2.8	0.0	0.0	0.0	0.0	18.9	16.0	**127.2**
GSD	2013	1.1	0.0	6.0	5.4	5.5	2.5	0.0	0.0	0.0	0.0	6.5	12.5	**95.5**
H2O	2013	1.8	5.4	17.6	18.5	13.8	8.9	4.5	3.1	3.9	4.7	5.1	4.5	**335.5**
OIL	2013	10.2	15.0	42.8	42.0	32.8	21.9	21.3	16.3	25.2	27.7	28.9	26.3	**1,876.1**
DAY	2012	8.0	6.0	31.0	13.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,019.0**
GAS	2012	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.8	1.9	**71.0**
GSD	2012	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.3	1.8	**56.0**
H2O	2012	0.8	0.8	3.8	1.5	4.2	4.6	3.4	3.9	2.6	2.0	1.3	1.4	**243.7**
OIL	2012	2.6	3.3	16.9	7.1	17.6	18.1	14.4	17.7	16.6	12.8	10.3	10.9	**1,565.7**
DAY	2011	15.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**1,723.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	2.5	1.7	0.6	**65.9**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.1	0.5	**51.6**
H2O	2011	0.0	0.0	19.3	24.8	9.4	10.9	4.0	3.3	2.3	3.5	1.1	0.3	**213.4**
OIL	2011	1.8	0.0	18.0	30.9	26.6	26.7	29.9	31.6	32.0	31.2	9.5	1.2	**1,417.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,437.0**
GAS	2010	2.7	2.6	2.3	1.8	2.6	2.7	1.8	1.9	1.9	3.4	0.1	0.0	**59.2**
GSD	2010	1.8	1.9	1.5	1.0	1.8	2.0	1.7	1.9	1.9	1.5	0.1	0.0	**49.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	**134.5**
OIL	2010	2.2	1.9	2.2	1.8	2.2	2.3	2.6	2.9	2.7	2.6	3.2	3.4	**1,178.0**

Manitoba Production
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Licence **6011** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	8.0	0.0	**2,177.0**
GAS	2012	2.2	2.0	1.2	0.0	2.3	2.2	1.7	1.0	0.0	0.0	0.0	0.0	**114.3**
GSD	2012	2.0	1.3	0.5	0.0	2.3	2.1	1.5	0.9	0.0	0.0	0.0	0.0	**90.6**
H2O	2012	1.5	1.1	0.9	0.5	0.8	0.3	0.2	0.3	0.4	0.4	0.1	0.0	**181.7**
OIL	2012	2.5	2.3	2.2	1.8	1.9	1.3	1.0	1.8	2.0	2.1	0.6	0.0	**1,001.2**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,871.0**
GAS	2011	0.6	2.8	3.1	2.8	2.5	2.4	2.8	2.8	2.7	2.8	1.9	2.2	**101.7**
GSD	2011	0.5	2.1	2.0	1.8	1.4	1.3	2.5	2.3	2.4	2.3	0.2	2.1	**80.0**
H2O	2011	0.6	0.9	1.0	1.1	0.7	0.8	0.9	1.4	1.0	1.5	0.9	1.0	**175.2**
OIL	2011	2.1	1.7	1.9	1.8	1.9	2.0	2.9	2.7	2.9	2.9	2.4	2.5	**981.7**
DAY	2010	30.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,508.0**
GAS	2010	1.5	0.8	1.6	1.7	2.4	1.0	0.0	0.0	1.1	1.9	1.3	0.0	**72.3**
GSD	2010	1.0	0.5	1.0	1.1	1.6	0.7	0.0	0.0	1.1	0.8	0.8	0.0	**59.1**
H2O	2010	0.3	0.2	0.3	5.7	2.7	4.2	4.2	5.7	3.9	3.2	2.4	1.1	**163.4**
OIL	2010	9.9	5.4	11.4	16.8	9.6	8.3	7.8	1.0	2.2	3.5	2.8	2.2	**954.0**

Licence **6012** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **CROWN**

UWI **100.09-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	22.0	**2,520.0**
GAS	2013	0.0	0.0	0.0	2.7	2.8	0.2	0.0	1.2	1.3	1.5	1.5	1.1	**135.9**
GSD	2013	0.0	0.0	0.0	2.2	3.3	0.2	0.0	0.6	1.2	1.0	0.5	0.9	**103.3**
H2O	2013	0.6	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.8**
OIL	2013	14.2	10.1	11.9	9.7	9.9	11.5	12.2	11.1	10.4	11.0	11.9	8.3	**1,418.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,169.0**
GAS	2012	0.0	0.0	0.0	0.0	0.7	1.5	1.2	1.0	0.0	0.0	0.0	0.0	**123.6**
GSD	2012	0.0	0.0	0.0	0.0	0.7	1.3	1.2	0.9	0.0	0.0	0.0	0.0	**93.4**
H2O	2012	0.6	0.5	0.6	0.5	0.6	0.8	0.7	0.7	0.4	0.4	0.5	0.5	**276.7**
OIL	2012	15.2	14.6	15.6	15.2	16.4	17.4	14.4	17.1	14.8	15.2	14.9	15.8	**1,286.7**
DAY	2011	31.0	28.0	31.0	19.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,810.0**
GAS	2011	2.4	3.4	3.7	2.1	1.5	3.5	3.7	3.7	2.1	2.2	1.7	0.0	**119.2**
GSD	2011	1.9	2.5	2.4	1.4	0.9	1.9	3.4	3.1	0.0	1.7	0.2	0.0	**89.3**
H2O	2011	0.5	0.9	1.0	1.6	0.8	0.9	0.4	0.7	0.4	0.7	0.5	0.5	**269.9**
OIL	2011	27.6	26.6	29.8	10.2	7.2	19.8	20.7	20.1	21.5	21.2	20.8	18.2	**1,100.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,473.0**
GAS	2010	3.4	3.1	3.4	3.3	3.4	3.1	1.8	2.8	2.5	2.2	0.6	0.0	**89.2**
GSD	2010	2.3	2.0	2.1	2.0	2.2	2.2	1.8	2.8	2.4	0.9	0.3	0.0	**69.9**
H2O	2010	0.0	0.0	4.0	3.8	4.0	7.1	12.5	12.5	9.8	5.4	2.0	0.7	**261.0**
OIL	2010	8.7	8.0	17.2	15.8	15.6	16.0	17.8	18.2	18.9	24.1	21.0	22.3	**856.4**

Licence **6013** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	16.0	31.0	26.0	30.0	30.0	31.0	**2,511.0**
GAS	2013	0.0	0.0	3.1	2.7	2.5	1.6	0.3	0.7	0.0	0.0	0.0	0.2	**161.1**
GSD	2013	0.0	0.0	3.0	2.3	2.9	1.4	0.1	0.3	0.0	0.0	0.0	0.2	**111.8**
H2O	2013	0.0	0.0	0.0	0.2	0.3	0.2	0.0	0.1	0.2	0.3	0.3	0.2	**300.2**

Manitoba Production
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Licence **6013** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	30.6	26.2	29.5	22.9	22.9	19.1	6.2	9.1	8.4	9.2	9.9	9.8	**2,949.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	23.0	31.0	18.0	22.0	30.0	31.0	**2,166.0**
GAS	2012	2.2	2.0	2.2	2.1	2.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**150.0**
GSD	2012	1.9	1.3	1.0	1.8	2.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**101.6**
H2O	2012	0.7	0.6	0.5	0.5	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**298.4**
OIL	2012	23.5	22.5	24.2	23.3	23.7	16.0	9.7	11.2	5.3	16.6	28.5	30.1	**2,745.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,829.0**
GAS	2011	1.7	2.8	3.1	2.5	2.5	2.9	3.4	3.4	2.4	2.2	2.0	2.2	**138.6**
GSD	2011	1.3	2.1	2.0	1.5	1.4	1.6	3.0	2.8	0.0	1.8	0.2	2.1	**92.8**
H2O	2011	0.2	0.3	0.3	0.3	0.3	0.7	0.7	1.1	0.5	0.7	0.4	0.5	**295.4**
OIL	2011	28.2	21.3	23.9	23.3	23.2	24.8	26.6	25.8	25.7	24.9	24.1	23.7	**2,510.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,464.0**
GAS	2010	3.1	3.4	3.7	2.8	2.5	1.4	0.0	0.0	0.3	2.5	0.5	0.0	**107.5**
GSD	2010	2.2	2.4	2.4	1.5	1.6	1.0	0.0	0.0	0.3	1.1	0.3	0.0	**73.0**
H2O	2010	4.3	0.3	0.3	1.0	1.8	1.4	1.0	1.0	0.8	0.3	0.3	0.3	**289.4**
OIL	2010	32.3	29.4	35.7	30.1	28.7	28.9	31.9	32.5	30.7	32.8	30.0	32.6	**2,215.4**

Licence **6015** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	29.0	29.0	30.0	30.0	30.0	30.0	29.0	28.7	28.0	14.7	**2,439.0**
H2O	2013	5.9	9.1	10.1	6.9	6.6	8.3	8.1	5.8	6.9	5.6	6.8	6.6	**1,157.9**
OIL	2013	21.1	13.9	16.4	16.1	18.6	12.9	18.8	17.4	16.1	15.1	14.4	10.5	**2,693.3**
DAY	2012	26.0	29.0	30.0	30.0	30.0	29.0	31.0	30.0	29.0	30.0	27.5	29.0	**2,105.6**
H2O	2012	6.9	3.2	8.2	10.5	5.6	8.3	8.7	7.6	7.7	8.5	8.9	8.2	**1,071.2**
OIL	2012	19.7	22.6	20.2	19.5	20.1	19.3	20.4	17.8	17.9	19.9	15.8	19.2	**2,502.0**
DAY	2011	30.0	28.0	30.0	30.0	29.0	17.0	28.0	28.0	29.0	30.0	29.0	31.0	**1,755.1**
H2O	2011	9.9	9.8	10.1	9.6	9.5	8.2	9.8	9.6	9.5	9.0	6.1	7.9	**978.9**
OIL	2011	23.1	22.8	23.5	22.8	22.1	19.1	23.0	22.3	22.2	21.1	22.9	19.9	**2,269.6**
DAY	2010	28.0	26.0	23.0	27.0	30.0	30.0	28.0	29.0	28.0	29.0	28.0	29.0	**1,416.1**
H2O	2010	9.9	8.6	10.0	10.0	9.6	9.5	10.5	8.4	1.1	10.0	9.7	10.5	**869.9**
OIL	2010	28.0	24.9	23.4	27.6	27.1	26.9	21.2	28.6	34.0	23.2	22.5	24.4	**2,004.8**

Licence **6016** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	20.0	**2,496.0**
H2O	2013	9.9	10.0	10.9	9.7	10.1	9.2	11.0	11.7	11.2	11.3	10.7	6.8	**1,496.8**
OIL	2013	19.3	18.8	20.4	18.9	20.2	18.5	21.1	22.1	20.8	21.3	21.1	14.3	**3,164.9**
DAY	2012	31.0	25.0	29.0	16.0	29.0	26.0	27.0	27.0	30.0	27.0	26.0	29.0	**2,144.0**
H2O	2012	19.7	14.8	16.6	7.8	18.3	15.1	15.0	14.6	16.3	10.9	8.1	9.0	**1,374.3**
OIL	2012	17.0	15.3	17.1	8.8	15.4	14.9	15.0	15.2	18.6	19.1	18.2	19.5	**2,928.1**
DAY	2011	31.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,822.0**
H2O	2011	8.5	8.4	10.0	9.3	9.7	11.2	10.9	6.7	4.3	6.3	11.2	14.7	**1,208.1**
OIL	2011	23.0	18.7	20.6	20.3	19.6	17.5	20.4	24.5	25.6	24.3	20.5	16.3	**2,734.0**
DAY	2010	29.0	28.0	30.0	30.0	29.0	28.0	29.0	27.0	27.0	30.0	30.0	31.0	**1,465.0**
H2O	2010	9.1	9.6	10.3	10.1	9.5	6.6	5.5	5.0	11.4	19.6	6.7	6.8	**1,096.9**
OIL	2010	28.5	26.7	28.1	28.1	26.8	23.3	22.3	20.1	25.6	31.2	22.2	22.8	**2,482.7**

Licence **6017** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2010 To 2013

Licence **6017** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,665.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,665.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.7**
DAY	2011	5.0	6.0	6.0	7.0	0.0	0.0	5.0	5.0	5.0	5.0	0.0	0.0	**496.0**
H2O	2011	20.5	13.3	17.8	13.3	0.0	0.0	22.7	13.3	19.7	14.1	0.0	0.0	**1,665.8**
OIL	2011	3.6	1.7	2.2	1.6	0.0	0.0	2.8	1.7	2.4	0.0	0.0	0.0	**186.7**
DAY	2010	0.0	0.0	6.0	6.0	6.0	5.0	6.0	4.0	10.0	5.0	5.0	5.0	**452.0**
H2O	2010	0.0	0.0	29.6	17.3	30.3	12.7	26.7	9.5	28.2	11.8	27.2	13.0	**1,531.1**
OIL	2010	0.0	0.0	2.3	1.4	1.6	0.6	1.4	0.5	1.5	0.7	1.4	0.9	**170.7**

Licence **6018** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.6**

Licence **6019** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,343.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,343.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.0**
DAY	2011	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.0**
H2O	2011	19.5	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,343.6**
OIL	2011	1.7	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.0**
DAY	2010	0.0	0.0	6.0	6.0	6.0	5.0	6.0	4.0	10.0	5.0	5.0	5.0	**498.0**
H2O	2010	0.0	0.0	20.5	12.4	24.4	10.0	22.6	8.3	19.4	9.4	21.8	9.6	**1,319.7**
OIL	2010	0.0	0.0	1.7	1.1	2.1	0.9	2.0	0.7	1.7	0.8	1.9	0.8	**199.8**

Licence **6020** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**842.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.9**

Manitoba Production
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Licence **6020** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**842.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**842.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**842.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.9**

Licence **6021** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	27.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	27.0	18.0	**2,477.0**
H2O	2013	9.4	11.1	13.2	13.0	13.1	12.7	13.3	13.9	13.0	12.9	11.0	7.0	**1,625.6**
OIL	2013	12.5	15.4	17.9	17.5	18.5	16.9	17.3	20.4	18.9	19.5	17.3	11.9	**2,787.5**
DAY	2012	28.0	27.0	27.0	30.0	29.0	28.0	29.0	29.0	30.0	29.0	28.0	27.0	**2,141.0**
H2O	2012	10.9	10.1	9.5	8.5	7.9	9.8	12.6	13.5	15.3	11.9	11.8	11.6	**1,482.0**
OIL	2012	16.8	17.9	17.2	16.9	21.4	18.8	18.4	18.5	17.5	16.3	16.4	16.0	**2,583.5**
DAY	2011	27.0	28.0	31.0	27.0	31.0	30.0	31.0	29.0	30.0	29.0	26.0	29.0	**1,800.0**
H2O	2011	8.0	9.7	11.4	8.8	9.5	12.5	12.5	14.2	15.1	17.9	14.1	13.2	**1,348.6**
OIL	2011	19.2	17.3	19.0	17.9	21.5	18.4	18.8	15.0	14.2	12.8	12.5	15.9	**2,371.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,452.0**
H2O	2010	11.2	11.1	11.4	10.7	11.2	10.5	8.3	7.5	9.8	9.6	5.6	5.7	**1,201.7**
OIL	2010	22.6	19.9	20.3	19.4	20.4	20.5	20.7	20.3	21.6	20.3	17.5	17.9	**2,168.9**

Licence **6022** Well Name **Sinclair Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,608.6**
H2O	2013	11.3	10.1	11.2	9.9	10.0	10.5	8.5	9.0	9.0	10.3	9.5	9.8	**1,592.9**
OIL	2013	32.4	33.4	37.5	30.1	29.5	25.6	26.1	25.1	20.5	21.8	20.0	21.4	**5,389.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,243.6**
H2O	2012	11.0	11.4	11.2	11.9	11.2	9.4	9.0	10.5	10.0	11.0	8.9	9.6	**1,473.8**
OIL	2012	40.7	34.8	37.9	35.3	36.6	36.5	36.0	35.4	32.8	36.4	36.7	35.0	**5,065.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,879.6**
H2O	2011	12.6	11.3	13.3	12.3	11.4	12.5	11.0	11.0	11.0	11.5	12.3	9.2	**1,348.7**
OIL	2011	44.6	40.0	41.1	41.1	43.2	41.0	42.6	42.2	38.3	37.9	37.5	39.5	**4,631.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,514.6**
H2O	2010	17.0	13.5	16.0	13.0	13.5	14.0	14.5	14.0	12.5	13.0	12.4	12.7	**1,209.3**
OIL	2010	53.3	48.4	52.3	47.2	49.6	50.4	49.5	49.2	46.6	46.3	45.6	45.3	**4,142.5**

Licence **6024** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	28.0	28.0	27.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,398.0**
H2O	2013	65.2	68.6	77.3	66.8	64.9	65.2	70.4	70.7	75.7	75.0	71.5	71.4	**7,515.0**
OIL	2013	9.4	4.4	5.0	4.9	5.0	5.0	4.5	3.5	4.5	4.7	4.6	4.9	**1,049.4**
DAY	2012	30.0	27.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	28.0	31.0	**2,047.0**
H2O	2012	59.0	55.8	59.3	58.5	54.6	53.8	60.1	63.5	64.5	64.0	61.7	64.7	**6,672.3**
OIL	2012	9.4	6.2	6.0	5.9	7.5	10.2	8.7	9.1	10.5	7.7	7.5	11.6	**989.0**

Manitoba Production
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Licence **6024** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	28.0	29.0	**1,696.0**
H2O	2011	58.4	53.0	65.5	67.5	74.9	71.6	67.3	67.1	55.4	58.6	57.1	61.7	**5,952.8**
OIL	2011	13.2	10.0	7.7	7.7	8.0	7.5	7.6	6.5	7.2	9.6	7.8	6.2	**888.7**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,339.0**
H2O	2010	32.3	47.4	83.3	78.8	70.1	65.6	65.6	54.8	68.0	70.4	58.8	57.9	**5,194.7**
OIL	2010	6.1	8.9	17.0	16.5	14.6	14.2	14.5	11.8	14.1	13.7	11.9	12.1	**789.7**

Licence **6025** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	31.0	**2,529.0**
H2O	2013	9.3	8.3	8.9	8.8	9.2	9.0	9.3	9.2	9.0	8.9	8.3	8.4	**2,292.4**
OIL	2013	21.5	19.2	20.6	20.1	21.1	19.8	19.7	20.6	19.8	20.3	19.4	19.3	**4,020.3**
DAY	2012	30.0	27.0	30.0	30.0	28.0	30.0	29.0	25.0	28.0	31.0	29.0	31.0	**2,170.0**
H2O	2012	16.5	12.5	13.6	11.7	11.3	13.1	15.2	14.9	15.0	11.0	9.1	9.8	**2,185.8**
OIL	2012	34.2	26.7	28.2	23.5	22.4	24.8	20.5	15.2	19.9	30.9	23.1	23.7	**3,778.9**
DAY	2011	27.0	28.0	28.0	30.0	26.0	30.0	31.0	27.0	30.0	27.0	29.0	31.0	**1,822.0**
H2O	2011	16.7	16.1	16.2	18.1	16.5	18.6	17.4	8.0	3.4	13.6	14.7	17.1	**2,032.1**
OIL	2011	34.3	32.5	31.4	32.4	26.6	29.9	32.1	32.9	40.4	27.9	31.2	34.8	**3,485.8**
DAY	2010	30.0	28.0	29.0	28.0	29.0	0.0	12.0	31.0	29.0	31.0	29.0	29.0	**1,478.0**
H2O	2010	22.0	23.1	21.2	21.1	22.2	0.0	8.5	26.1	23.3	23.9	17.2	19.1	**1,855.7**
OIL	2010	40.5	36.3	32.7	34.7	37.0	0.0	15.6	46.1	43.5	44.9	33.9	35.3	**3,099.4**

Licence **6026** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	29.0	30.0	21.0	30.0	31.0	28.0	25.0	29.0	30.0	24.0	**2,462.0**
H2O	2013	20.9	16.4	18.6	33.9	10.5	11.5	11.8	24.6	44.6	44.1	22.8	12.1	**1,958.3**
OIL	2013	93.9	79.0	89.5	90.9	60.8	82.2	85.3	63.2	31.4	36.6	39.4	33.1	**6,623.0**
DAY	2012	26.0	27.0	29.0	30.0	31.0	30.0	31.0	23.0	23.0	31.0	28.0	31.0	**2,128.0**
H2O	2012	29.0	25.9	26.1	15.2	14.5	14.7	18.9	13.7	14.4	18.8	17.3	20.0	**1,686.5**
OIL	2012	67.0	67.1	71.6	75.0	85.4	87.7	101.9	74.4	74.9	99.3	88.3	96.9	**5,837.7**
DAY	2011	29.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	31.0	**1,788.0**
H2O	2011	19.2	32.1	27.4	19.8	8.3	11.2	14.2	18.5	17.1	55.1	80.3	36.2	**1,458.0**
OIL	2011	43.1	31.1	30.6	39.6	64.2	71.1	78.1	78.0	72.7	74.3	43.9	81.4	**4,848.2**
DAY	2010	30.0	28.0	31.0	28.0	11.0	30.0	29.0	26.0	30.0	29.0	28.0	19.0	**1,441.0**
H2O	2010	14.2	13.2	14.7	12.8	7.9	31.0	19.4	41.8	11.5	12.9	12.1	4.7	**1,118.6**
OIL	2010	49.9	44.9	49.8	37.9	19.2	67.8	53.7	30.8	38.4	40.0	41.7	30.2	**4,140.1**

Licence **6027** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.15-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**

Manitoba Production
2010 To 2013

Licence **6027** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.15-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	19.0	0.0	0.0	**1,467.0**
H2O	2010	10.3	6.2	6.5	5.3	5.9	5.7	6.4	8.0	7.9	5.6	0.0	0.0	**455.7**
OIL	2010	10.0	7.9	8.5	10.5	13.0	12.3	10.5	9.3	8.9	5.0	0.0	0.0	**994.2**

UWI **100.15-14-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	21619.0	19821.0	21373.0	19670.0	17899.0	15658.0	16535.0	16521.0	15472.0	16235.0	17554.0	17336.0	**761,675.9**
WIN	2012	20069.9	19107.5	24259.0	24778.4	24414.5	23302.4	23302.3	23681.1	23215.0	25877.0	26144.0	23802.0	**545,982.9**
WIN	2011	6643.0	23231.0	22776.0	20331.8	18081.8	16937.5	23470.0	22946.5	22026.7	22339.8	20975.6	20424.1	**264,029.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11351.0	12495.0	**23,846.0**

Licence **6028** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	30.0	30.0	30.0	29.0	29.0	27.0	30.0	31.0	30.0	25.0	**2,503.0**
H2O	2013	6.2	5.0	8.4	7.5	7.0	6.5	6.8	6.0	6.0	6.2	6.2	5.1	**1,236.3**
OIL	2013	19.9	17.0	26.5	23.8	21.8	20.2	20.8	19.2	20.2	21.4	20.2	16.7	**3,723.0**
DAY	2012	25.0	25.0	31.0	30.0	31.0	24.0	31.0	31.0	28.0	29.0	30.0	20.0	**2,156.0**
H2O	2012	5.3	5.3	16.4	6.3	7.1	5.7	7.3	7.3	5.7	5.8	6.6	4.2	**1,159.4**
OIL	2012	13.4	15.9	21.0	20.6	23.0	18.1	22.8	22.8	20.3	21.1	20.0	13.0	**3,475.3**
DAY	2011	21.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	28.0	31.0	**1,821.0**
H2O	2011	6.2	8.0	8.8	8.3	7.3	7.1	8.9	9.1	8.5	8.7	6.9	6.5	**1,076.4**
OIL	2011	13.4	17.5	19.6	20.3	16.2	16.1	20.1	20.9	19.6	20.2	16.5	16.7	**3,243.3**
DAY	2010	31.0	22.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,473.0**
H2O	2010	13.3	9.6	18.3	20.2	21.4	19.8	43.6	12.1	11.2	10.1	9.2	9.9	**982.1**
OIL	2010	30.6	21.9	29.1	30.7	31.3	29.6	9.1	19.3	17.7	18.6	18.7	20.2	**3,026.2**

Licence **6029** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	18.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	25.0	7.0	**2,218.0**
H2O	2013	5.2	5.2	5.4	4.7	4.8	3.8	4.9	3.2	4.7	4.3	4.7	3.2	**873.5**
OIL	2013	4.4	4.3	4.6	4.0	4.0	3.2	4.1	2.9	4.0	3.7	3.0	0.2	**818.0**
DAY	2012	22.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	18.0	**1,910.0**
H2O	2012	6.8	7.2	7.3	5.2	4.4	5.8	6.2	5.8	5.0	5.8	3.4	4.8	**819.4**
OIL	2012	5.7	6.1	6.1	4.5	3.7	4.8	5.2	4.8	4.2	5.0	2.9	4.0	**775.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	29.0	30.0	**1,577.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	16.6	10.7	7.9	8.4	7.3	7.4	**751.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	9.1	9.0	6.6	7.1	6.2	6.1	**718.6**
DAY	2010	21.0	22.0	29.0	28.0	23.0	28.0	29.0	28.0	30.0	31.0	28.0	12.0	**1,396.0**
H2O	2010	5.4	15.1	13.1	11.8	8.8	11.8	10.9	10.3	10.3	9.9	7.4	3.8	**693.4**
OIL	2010	6.7	3.8	3.3	2.9	2.2	3.0	2.7	2.6	2.5	2.5	3.8	1.3	**674.5**

Licence **6030** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,427.0**
H2O	2013	22.6	19.8	20.2	15.2	16.4	19.0	16.2	16.7	15.6	17.1	15.4	13.2	**3,234.4**
OIL	2013	5.0	4.3	4.4	3.4	3.6	4.1	3.5	3.6	3.4	3.7	3.3	2.9	**896.2**
DAY	2012	26.0	29.0	27.0	21.0	20.0	10.0	19.0	31.0	30.0	31.0	30.0	31.0	**2,086.0**
H2O	2012	22.4	24.3	120.3	104.1	80.3	46.9	93.8	92.9	58.0	46.2	27.9	25.5	**3,027.0**

Manitoba Production
2010 To 2013

Licence **6030** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	5.6	6.1	12.7	10.4	23.8	7.1	18.8	22.5	15.5	4.7	6.1	5.7	**851.0**
DAY	2011	31.0	28.0	31.0	10.0	1.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,781.0**
H2O	2011	24.3	22.3	23.3	0.0	0.1	0.0	50.4	33.7	27.2	26.7	25.3	27.1	**2,284.4**
OIL	2011	8.1	6.7	8.8	2.0	0.0	0.0	12.6	8.3	6.9	6.7	6.3	6.8	**712.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	17.0	31.0	30.0	31.0	30.0	31.0	**1,496.0**
H2O	2010	28.0	24.8	28.3	27.6	26.8	18.0	25.3	30.3	27.1	25.3	25.5	25.3	**2,024.0**
OIL	2010	8.1	6.2	7.1	6.9	6.7	4.5	6.3	7.6	6.8	9.3	6.4	8.3	**638.8**

Licence **6031** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	21.0	17.0	22.0	29.0	22.0	25.0	31.0	30.0	31.0	**2,430.0**
H2O	2013	31.7	33.5	39.6	26.4	35.9	31.0	42.7	33.9	32.0	59.2	47.9	39.9	**4,005.0**
OIL	2013	13.7	10.1	11.9	7.9	10.7	9.4	12.8	10.2	9.6	17.7	14.3	11.9	**1,530.2**
DAY	2012	31.0	29.0	23.0	30.0	31.0	9.0	3.0	31.0	30.0	25.0	30.0	31.0	**2,112.0**
H2O	2012	35.4	31.2	28.4	32.8	35.1	9.8	1.3	71.3	41.0	37.5	35.4	34.1	**3,551.3**
OIL	2012	10.0	8.8	8.0	10.8	9.9	2.7	0.3	20.1	18.0	14.4	12.1	13.6	**1,390.0**
DAY	2011	31.0	28.0	31.0	27.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,809.0**
H2O	2011	36.1	34.4	29.3	31.2	0.0	0.0	66.4	43.6	36.7	36.9	35.8	26.5	**3,158.0**
OIL	2011	12.4	8.6	16.2	7.8	0.0	0.0	16.6	14.5	13.6	12.7	10.1	18.7	**1,261.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	17.0	11.0	31.0	30.0	31.0	30.0	31.0	**1,508.0**
H2O	2010	42.7	32.2	33.9	33.7	36.3	20.7	26.9	46.2	35.7	37.9	34.2	40.5	**2,781.1**
OIL	2010	10.7	13.8	14.5	14.5	10.6	5.9	7.5	16.8	13.8	13.1	11.3	10.0	**1,130.1**

Licence **6034** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C2.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.0**
WIN	2013	14.3	6.1	0.0	0.2	0.1	2.4	10.8	2.2	0.0	0.0	1.5	0.0	**5,201.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.0**
WIN	2012	15.2	31.1	17.5	11.7	21.5	8.4	11.2	5.7	17.0	14.4	11.6	8.1	**5,164.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.0**
WIN	2011	67.7	42.6	37.4	0.0	53.4	53.8	64.2	57.9	42.1	62.2	17.0	30.5	**4,990.8**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.0**
WIN	2010	60.7	71.6	43.4	51.4	53.3	46.9	48.5	61.2	55.7	59.3	63.4	60.9	**4,462.0**

Licence **6035** Well Name **Corval Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,050.5**
H2O	2013	0.2	2.0	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.5**
OIL	2013	3.2	1.0	2.8	1.6	3.9	2.6	1.5	0.0	0.0	0.0	0.0	0.0	**1,123.9**
DAY	2012	31.0	29.0	31.0	30.0	11.0	15.0	20.0	12.0	17.0	5.3	30.0	29.0	**1,839.5**
H2O	2012	0.6	0.6	0.0	0.0	1.1	0.8	0.0	1.0	1.3	95.6	0.0	0.2	**2,436.6**
OIL	2012	7.8	7.8	7.7	5.5	0.7	5.2	4.5	2.1	2.6	2.0	5.1	3.6	**1,107.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	6.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,579.2**
H2O	2011	94.6	3.4	4.7	3.1	3.1	2.6	3.3	0.1	0.0	0.0	1.8	1.0	**2,335.4**
OIL	2011	51.8	6.8	7.1	7.3	7.2	0.0	10.1	11.7	12.8	12.8	6.4	9.0	**1,052.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,249.2**
H2O	2010	3.3	2.6	5.6	3.8	3.6	3.0	2.4	2.2	1.9	1.9	6.4	4.5	**2,217.7**
OIL	2010	10.9	9.2	10.5	8.5	8.9	11.0	9.0	10.2	9.4	9.0	5.1	5.6	**909.7**

Manitoba Production
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Licence **6036** Well Name **Ewart Unit No. 4 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,615.0**
H2O	2013	2.1	2.1	2.4	2.1	2.1	1.9	2.1	2.1	2.0	1.7	1.5	1.6	**656.7**
OIL	2013	2.4	2.2	2.5	2.1	1.8	1.6	1.7	1.8	1.8	1.7	1.5	1.6	**1,732.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,252.0**
H2O	2012	3.1	2.9	3.1	2.8	2.5	2.4	2.4	3.0	2.9	2.8	2.6	2.4	**633.0**
OIL	2012	3.0	2.8	3.1	2.8	2.8	2.7	2.8	2.9	2.9	2.8	2.5	2.3	**1,709.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,886.0**
H2O	2011	4.2	3.2	2.8	2.2	2.5	2.5	2.8	2.4	2.3	2.4	2.4	3.0	**600.1**
OIL	2011	4.8	4.2	4.4	3.5	3.4	3.2	3.3	3.1	2.9	3.0	2.9	2.9	**1,676.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,521.0**
H2O	2010	6.6	6.8	7.6	3.1	3.2	4.0	3.2	4.3	3.9	3.3	4.6	4.8	**567.4**
OIL	2010	9.0	7.8	7.4	5.9	6.0	8.5	9.0	13.4	10.1	4.0	4.5	4.5	**1,634.7**

Licence **6037** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	19.0	0.0	**1,490.0**
H2O	2010	17.8	15.6	13.9	13.3	13.8	18.2	18.7	16.8	4.3	6.0	2.9	0.0	**1,823.3**
OIL	2010	34.8	30.1	27.1	26.0	26.8	27.4	28.1	28.7	28.2	14.1	6.6	0.0	**2,543.0**

Licence **6038** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	27.0	30.0	27.0	26.0	27.0	29.0	27.0	29.0	30.0	29.0	**2,469.0**
H2O	2013	24.3	21.4	19.4	18.2	17.4	19.3	19.3	19.3	20.0	24.4	20.4	18.9	**1,746.9**
OIL	2013	40.7	39.3	35.7	34.3	31.7	31.8	29.5	29.9	29.0	32.8	36.1	35.5	**4,286.2**
DAY	2012	29.0	29.0	31.0	30.0	29.0	29.0	29.0	25.0	28.0	30.0	29.0	29.0	**2,131.0**
H2O	2012	14.5	14.2	17.9	18.6	20.6	22.3	20.5	21.6	28.8	27.4	24.7	24.5	**1,504.6**
OIL	2012	51.7	55.0	58.2	54.9	55.2	55.9	47.3	39.3	39.8	39.8	43.0	41.8	**3,879.9**
DAY	2011	15.0	26.0	31.0	29.0	29.0	26.0	27.0	28.0	28.0	29.0	27.0	29.0	**1,784.0**
H2O	2011	3.9	9.0	14.5	15.8	15.4	10.9	11.6	12.0	9.0	8.7	8.2	10.7	**1,249.0**
OIL	2011	18.4	38.8	54.6	56.6	60.1	36.6	41.0	41.7	49.1	52.5	47.6	51.4	**3,298.0**
DAY	2010	31.0	26.0	31.0	30.0	29.0	28.0	29.0	30.0	28.0	27.0	13.0	6.0	**1,460.0**
H2O	2010	15.6	5.1	3.4	3.2	9.8	9.4	11.0	10.8	8.4	7.8	3.4	1.6	**1,119.3**
OIL	2010	39.7	20.3	20.9	20.3	41.4	38.6	35.7	33.3	30.5	30.5	14.8	7.1	**2,749.6**

Licence **6039** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,546.0**
H2O	2013	4.7	4.3	4.7	4.8	5.9	5.2	4.6	4.8	5.0	5.0	5.0	5.0	**1,470.3**
OIL	2013	45.5	40.6	46.8	45.0	46.8	44.8	46.7	48.7	47.3	48.8	47.7	50.7	**5,767.3**

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Licence **6039** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	29.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**2,181.0**
H2O	2012	4.0	2.8	4.9	5.3	5.7	5.5	6.0	5.3	5.4	5.7	5.5	4.6	**1,411.3**
OIL	2012	48.0	49.8	47.4	49.6	51.9	49.2	49.3	41.8	43.4	49.1	47.9	46.5	**5,207.9**
DAY	2011	31.0	26.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**1,824.0**
H2O	2011	14.7	10.3	10.0	9.1	10.1	8.9	8.2	8.1	7.4	8.5	8.8	9.2	**1,350.6**
OIL	2011	59.1	41.0	39.3	35.0	38.9	38.7	41.3	41.6	40.4	38.5	38.4	40.9	**4,634.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**1,466.0**
H2O	2010	12.5	12.3	13.7	10.5	9.6	10.0	9.3	8.4	6.5	6.4	7.7	5.4	**1,237.3**
OIL	2010	48.9	43.0	47.7	46.8	48.1	42.1	43.4	39.4	29.1	34.3	30.5	18.6	**4,140.9**

Licence **6040** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	31.0	28.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,521.0**
H2O	2013	2.1	1.7	2.4	2.5	2.9	4.6	8.5	9.4	9.3	8.4	7.6	6.8	**876.1**
OIL	2013	36.2	30.2	38.8	35.0	38.7	35.2	40.5	43.5	40.8	34.8	35.0	37.6	**5,408.0**
DAY	2012	31.0	27.0	28.0	30.0	31.0	28.0	29.0	28.0	28.0	31.0	30.0	29.0	**2,166.0**
H2O	2012	4.7	6.0	7.6	8.8	8.1	6.6	5.9	5.5	5.0	4.3	2.8	2.5	**809.9**
OIL	2012	52.2	41.8	40.7	43.0	44.0	37.0	32.9	38.6	37.6	44.4	46.3	42.2	**4,961.7**
DAY	2011	29.0	28.0	29.0	30.0	29.0	27.0	29.0	31.0	28.0	29.0	27.0	31.0	**1,816.0**
H2O	2011	5.7	7.9	7.6	5.7	3.7	3.1	3.1	4.8	3.5	3.9	4.2	4.8	**742.1**
OIL	2011	39.8	40.5	44.3	50.4	47.5	42.1	48.2	60.7	53.0	53.6	49.9	51.9	**4,461.0**
DAY	2010	29.0	28.0	29.0	28.0	28.0	28.0	29.0	31.0	29.0	31.0	30.0	17.0	**1,469.0**
H2O	2010	5.2	5.5	4.4	5.4	5.8	6.8	7.3	8.1	5.6	3.6	3.6	2.6	**684.1**
OIL	2010	46.5	43.6	41.7	38.5	38.8	38.9	38.2	38.5	35.7	32.4	34.0	20.4	**3,879.1**

Licence **6041** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	14.0	**2,567.0**
GAS	2013	1.3	1.9	2.2	2.2	1.3	0.0	0.0	0.0	0.0	0.1	0.6	0.5	**135.4**
GSD	2013	1.3	1.8	2.1	1.8	1.5	0.0	0.0	0.0	0.0	0.1	0.2	0.4	**108.1**
H2O	2013	8.2	7.3	7.2	7.5	8.1	8.4	8.7	5.4	4.1	4.9	4.8	2.3	**2,090.9**
OIL	2013	2.9	3.4	3.9	3.9	4.2	4.1	4.1	3.2	3.1	4.1	6.7	2.9	**482.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,222.0**
GAS	2012	0.6	0.6	0.1	0.0	0.8	0.9	1.6	2.2	1.5	0.0	0.0	0.0	**125.3**
GSD	2012	0.6	0.4	0.0	0.0	0.8	0.8	1.4	2.0	0.7	0.0	0.0	0.0	**98.9**
H2O	2012	8.7	6.7	7.9	7.5	8.9	9.4	1.4	0.9	1.2	3.1	3.6	3.7	**2,014.0**
OIL	2012	2.2	2.1	3.4	3.7	4.3	4.3	0.5	0.3	0.6	1.0	1.2	1.3	**435.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,866.0**
GAS	2011	0.9	3.6	4.0	3.6	2.5	3.0	3.1	3.1	3.0	2.0	0.0	0.4	**117.0**
GSD	2011	0.7	2.6	2.6	2.2	1.4	1.7	2.8	2.6	0.0	1.6	0.0	0.3	**92.2**
H2O	2011	11.7	18.3	19.6	24.4	20.0	5.2	2.9	4.5	3.3	5.3	4.1	5.9	**1,951.0**
OIL	2011	0.3	0.5	0.6	0.5	0.0	1.5	1.6	1.6	1.6	1.7	1.9	2.1	**410.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,501.0**
GAS	2010	1.2	1.1	3.6	3.6	1.9	1.8	2.3	3.4	3.9	4.0	0.8	0.0	**87.8**
GSD	2010	0.8	0.7	2.2	2.1	1.2	1.3	2.2	3.4	3.8	1.7	0.5	0.0	**73.7**
H2O	2010	23.8	18.5	17.0	14.4	14.7	14.7	16.4	16.5	18.1	19.7	17.7	20.4	**1,825.8**
OIL	2010	3.3	3.0	3.6	3.3	3.3	3.2	3.7	3.8	3.3	3.5	0.9	0.3	**396.8**

Licence **6042** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
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Licence **6042** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	24.0	28.0	31.0	**2,464.0**
GAS	2013	0.0	0.0	6.2	2.5	2.5	2.4	2.5	2.6	2.7	2.4	2.5	2.2	**206.9**
GSD	2013	0.0	0.0	6.0	2.1	3.0	2.1	0.4	1.3	2.6	1.6	0.9	1.7	**151.4**
H2O	2013	6.1	4.3	4.3	3.1	3.1	3.0	3.1	2.6	1.4	1.3	1.1	0.3	**339.7**
OIL	2013	47.1	39.8	44.7	29.5	31.0	28.9	30.3	30.9	35.0	29.8	36.9	37.9	**4,872.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,111.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.4**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**
H2O	2012	0.8	1.4	1.4	1.3	0.1	0.0	0.0	0.0	0.0	1.0	4.2	4.4	**306.0**
OIL	2012	30.3	27.2	29.2	28.1	11.4	9.5	7.8	9.6	8.9	17.3	43.2	45.6	**4,450.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,755.0**
GAS	2011	3.2	2.8	3.1	2.6	2.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**178.4**
GSD	2011	2.6	2.0	2.1	1.7	1.4	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**
H2O	2011	2.4	3.6	3.8	3.4	2.2	2.9	2.8	4.6	3.2	4.9	1.4	0.3	**291.4**
OIL	2011	55.3	52.4	58.6	52.1	49.1	52.9	85.2	82.7	86.4	85.0	51.0	31.6	**4,182.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,390.0**
GAS	2010	1.0	1.0	3.1	3.6	3.7	3.8	2.6	0.1	0.0	3.3	3.3	3.4	**162.1**
GSD	2010	0.6	0.7	2.0	2.1	2.4	2.7	2.6	0.1	0.0	1.4	2.0	0.0	**118.8**
H2O	2010	6.2	4.8	0.0	6.0	6.4	0.9	0.6	5.6	5.6	3.9	3.6	4.2	**255.9**
OIL	2010	37.5	34.0	0.0	34.1	33.7	34.1	36.7	60.8	58.1	51.1	45.9	49.6	**3,440.0**

Licence **6043** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	25.0	0.0	0.0	17.0	31.0	27.0	31.0	30.0	31.0	**2,350.0**
GAS	2013	0.0	0.0	15.5	10.3	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**150.1**
GSD	2013	0.0	0.0	14.9	8.5	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**104.1**
H2O	2013	0.4	0.3	0.3	0.3	0.0	0.0	1.7	11.3	8.6	10.3	11.2	12.0	**398.7**
OIL	2013	51.2	41.8	49.2	34.3	0.0	0.0	17.0	54.5	51.8	57.0	59.4	58.5	**2,816.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,069.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.9	1.6	0.0	**123.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.8	1.1	0.0	**80.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.2	**342.3**
OIL	2012	6.8	6.4	7.1	7.3	7.3	7.4	6.1	7.4	26.6	47.7	47.1	50.2	**2,341.3**
DAY	2011	27.0	28.0	31.0	30.0	6.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**1,710.0**
GAS	2011	2.7	2.8	3.0	2.7	0.5	0.0	0.0	1.6	2.7	2.8	2.1	0.0	**118.9**
GSD	2011	2.1	2.0	2.0	1.7	0.2	0.0	0.0	1.4	2.3	2.2	0.2	0.0	**77.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.4**
OIL	2011	6.4	6.5	7.3	7.4	1.3	0.0	0.0	4.0	7.6	7.4	7.5	7.6	**2,113.9**
DAY	2010	29.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**1,449.0**
GAS	2010	1.9	1.5	2.2	2.4	2.5	2.4	1.7	0.5	0.0	0.5	3.7	3.1	**98.0**
GSD	2010	1.4	1.0	1.4	1.3	1.6	1.7	1.7	0.5	0.0	0.3	2.2	0.0	**63.0**
H2O	2010	1.7	0.0	0.1	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.4**
OIL	2010	16.2	12.7	16.6	6.3	6.2	10.1	11.6	8.4	7.2	7.7	6.0	6.9	**2,050.9**

Licence **6044** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	26.0	**2,542.0**
GAS	2013	1.5	1.0	0.4	0.0	0.0	0.0	0.0	0.4	1.1	1.2	1.2	1.1	**155.2**
GSD	2013	1.4	0.9	0.4	0.0	0.0	0.0	0.0	0.2	1.1	0.8	0.4	0.8	**111.7**
H2O	2013	0.4	0.1	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.3**

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Licence **6044** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	10.8	6.5	10.1	9.9	9.9	8.8	9.6	9.4	8.1	8.7	9.3	7.8	**2,060.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,194.0**
GAS	2012	2.2	2.0	2.2	2.1	0.9	0.0	0.0	0.0	0.0	0.3	1.5	1.6	**147.3**
GSD	2012	2.0	1.3	1.1	1.8	0.9	0.0	0.0	0.0	0.0	0.3	1.1	1.5	**105.7**
H2O	2012	1.2	0.9	0.9	0.8	0.6	0.5	0.5	0.5	0.1	0.2	0.2	0.3	**227.2**
OIL	2012	14.9	14.3	15.4	14.9	14.2	13.5	11.0	13.6	12.7	12.5	10.0	10.6	**1,952.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,835.0**
GAS	2011	2.3	2.8	3.2	3.3	3.4	3.3	1.0	0.0	0.0	0.9	3.2	2.5	**134.5**
GSD	2011	1.9	2.0	2.1	2.0	1.9	1.8	0.9	0.0	0.0	0.8	0.4	2.3	**95.7**
H2O	2011	0.0	0.0	0.2	0.7	0.5	0.0	0.1	0.3	0.2	0.4	0.7	0.8	**220.5**
OIL	2011	23.7	20.3	20.5	15.9	12.2	6.4	15.7	18.9	19.7	18.5	16.1	15.3	**1,794.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,470.0**
GAS	2010	2.5	2.2	2.5	2.1	2.2	2.1	1.2	1.9	1.9	2.2	0.8	0.0	**108.6**
GSD	2010	1.6	1.6	1.6	1.3	1.4	1.5	1.3	1.9	1.8	0.9	0.5	0.0	**79.6**
H2O	2010	0.3	1.7	2.2	1.4	1.2	1.1	1.2	1.3	1.2	1.4	0.6	0.0	**216.6**
OIL	2010	26.9	20.0	23.3	22.0	22.2	21.9	23.0	24.3	23.0	24.8	22.9	25.1	**1,591.2**

Licence **6045** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	14.0	5.0	0.0	**2,307.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	2.3	3.1	1.6	0.0	0.0	0.0	0.0	**132.6**
GSD	2013	0.0	0.0	0.0	0.0	0.0	2.1	0.5	0.8	0.0	0.0	0.0	0.0	**93.1**
H2O	2013	2.0	2.1	2.7	3.6	3.4	2.4	2.6	1.5	0.4	0.2	0.1	0.0	**727.5**
OIL	2013	0.2	0.2	0.4	0.6	0.7	0.8	0.6	0.4	0.3	0.1	0.0	0.0	**1,313.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	18.0	**2,035.0**
GAS	2012	1.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.6**
GSD	2012	1.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.7**
H2O	2012	9.0	3.5	2.2	2.1	2.2	2.2	1.8	2.2	1.4	2.0	2.1	1.4	**706.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.1	**1,308.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,689.0**
GAS	2011	2.8	2.6	2.8	2.7	2.8	2.7	1.1	0.0	0.5	1.0	1.3	1.6	**123.7**
GSD	2011	2.2	1.9	1.8	1.7	1.5	1.5	1.0	0.0	0.0	0.8	0.1	1.5	**88.0**
H2O	2011	3.5	5.1	4.8	5.9	4.5	4.6	4.4	8.9	6.6	10.5	6.6	6.7	**674.4**
OIL	2011	2.5	2.2	1.9	1.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,324.0**
GAS	2010	2.8	2.6	2.9	2.7	2.8	2.0	1.0	1.6	1.5	4.3	4.2	3.7	**101.8**
GSD	2010	1.9	1.7	1.8	1.6	1.7	1.4	1.0	1.6	1.5	1.9	2.6	0.0	**74.0**
H2O	2010	11.3	8.9	9.4	7.9	8.4	8.4	8.8	8.8	8.5	5.8	5.4	6.2	**602.3**
OIL	2010	9.4	8.5	6.6	3.3	3.3	4.6	5.9	6.0	5.8	3.9	3.5	3.1	**1,298.2**

Licence **6046** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**501.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.6**

Manitoba Production
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Licence **6046** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**501.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**501.1**
DAY	2010	17.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	0.0	**1,327.0**
GAS	2010	1.3	2.2	2.4	2.4	1.6	1.5	1.1	2.5	1.7	0.0	0.0	0.0	**79.1**
GSD	2010	0.8	1.5	1.6	1.4	1.1	1.2	1.0	2.5	1.6	0.0	0.0	0.0	**60.6**
H2O	2010	6.4	9.0	9.8	8.8	3.0	2.3	2.3	0.6	0.4	0.0	0.0	0.0	**464.8**
OIL	2010	0.7	1.0	1.3	1.2	2.5	2.6	2.6	0.6	0.4	0.0	0.0	0.0	**501.1**

Licence **6047** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,572.0**
H2O	2013	10.1	8.1	22.3	4.9	4.9	4.8	8.2	8.3	8.5	10.0	10.4	11.0	**1,252.3**
OIL	2013	15.1	14.6	14.4	15.5	16.0	15.2	22.6	22.8	21.7	23.3	23.0	23.6	**2,920.2**
DAY	2012	30.0	27.0	29.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,215.0**
H2O	2012	15.9	10.6	12.2	10.7	10.6	10.8	11.7	11.8	10.9	11.1	10.9	11.6	**1,140.8**
OIL	2012	31.8	22.5	23.5	22.3	22.5	20.7	21.5	23.9	20.7	18.3	18.0	18.7	**2,692.4**
DAY	2011	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	17.0	31.0	**1,858.0**
H2O	2011	8.2	7.9	12.2	13.3	15.3	13.6	9.9	9.7	8.4	10.2	7.7	16.7	**1,002.0**
OIL	2011	33.4	30.5	38.4	37.1	37.4	33.4	30.5	30.8	27.1	27.6	16.7	32.7	**2,428.0**
DAY	2010	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,511.0**
H2O	2010	9.3	9.6	9.5	8.1	8.4	8.1	7.8	7.5	7.1	7.1	7.9	8.2	**868.9**
OIL	2010	26.3	23.9	25.2	27.6	29.0	28.8	29.4	26.3	25.7	25.7	29.3	30.4	**2,052.4**

Licence **6048** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	5.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,529.0**
GAS	2013	2.1	0.3	2.2	2.3	1.3	0.6	0.5	0.0	0.0	0.0	0.0	0.0	**168.7**
GSD	2013	2.1	0.2	2.1	1.9	1.6	0.5	0.1	0.0	0.0	0.0	0.0	0.0	**119.6**
H2O	2013	11.6	1.5	8.2	8.7	6.5	4.6	4.8	3.5	2.7	3.3	3.6	3.8	**596.1**
OIL	2013	9.2	1.5	8.9	8.7	7.3	5.3	5.5	5.3	5.0	5.6	5.8	5.7	**1,480.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,190.0**
GAS	2012	2.5	2.3	0.5	0.0	0.0	0.0	0.0	0.0	0.8	1.6	1.7	2.2	**159.4**
GSD	2012	2.2	1.5	0.3	0.0	0.0	0.0	0.0	0.0	0.3	1.6	1.2	2.1	**111.1**
H2O	2012	4.9	3.7	2.9	2.5	2.8	2.9	1.6	1.7	3.4	6.7	7.2	8.3	**533.3**
OIL	2012	4.2	4.1	3.6	3.4	3.3	3.0	1.8	1.9	4.9	7.4	7.5	9.0	**1,406.9**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,831.0**
GAS	2011	3.4	3.1	3.2	3.1	3.1	3.1	3.4	3.4	2.5	2.2	2.0	2.3	**147.8**
GSD	2011	2.7	2.2	2.1	2.0	1.7	1.7	3.0	2.8	0.0	1.7	0.2	2.1	**101.9**
H2O	2011	3.2	4.8	4.8	8.7	7.7	8.7	4.5	7.2	4.0	5.3	3.7	3.7	**484.7**
OIL	2011	8.7	7.7	9.2	8.1	7.6	7.8	8.1	7.8	6.2	5.0	4.9	4.4	**1,352.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,468.0**
GAS	2010	2.8	2.3	2.5	2.4	2.8	2.7	1.9	3.1	3.0	3.6	3.6	3.7	**113.0**
GSD	2010	2.0	1.6	1.5	1.4	1.8	1.9	1.9	3.1	2.9	1.5	2.1	0.0	**79.7**
H2O	2010	10.3	6.9	7.2	6.3	2.9	2.9	1.8	0.0	0.0	8.7	9.4	10.5	**418.4**
OIL	2010	15.1	15.8	20.0	18.0	7.7	7.6	12.4	18.5	17.5	11.3	9.3	9.8	**1,267.3**

Manitoba Production
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Licence **6049** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,459.0**
GAS	2013	1.7	0.0	3.2	4.4	2.2	0.0	0.9	2.8	2.3	1.9	2.4	3.1	**144.3**
GSD	2013	1.7	0.0	3.1	3.6	2.6	0.0	0.2	1.3	2.2	1.3	0.8	2.4	**108.0**
H2O	2013	0.1	0.0	0.0	0.6	1.3	0.1	0.5	0.7	0.6	0.8	0.5	0.2	**280.0**
OIL	2013	15.9	8.6	13.6	16.1	18.7	10.7	20.4	30.9	28.8	28.7	31.2	31.9	**4,135.8**
DAY	2012	31.0	29.0	31.0	6.0	0.0	2.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,097.0**
GAS	2012	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	3.4	**119.4**
GSD	2012	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	3.3	**88.8**
H2O	2012	0.3	0.1	0.3	0.1	0.0	0.0	0.6	0.9	2.3	3.4	0.4	0.3	**274.6**
OIL	2012	7.6	7.8	8.8	1.7	0.0	0.5	13.4	18.6	35.1	50.0	23.6	21.5	**3,880.3**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**1,821.0**
GAS	2011	1.6	2.8	3.7	3.6	3.4	3.6	0.5	0.0	0.0	0.0	0.9	1.0	**112.5**
GSD	2011	1.3	2.1	2.4	2.2	1.9	2.0	0.4	0.0	0.0	0.0	0.1	1.0	**82.9**
H2O	2011	0.7	0.9	0.8	0.8	0.7	0.8	0.4	0.6	0.5	0.4	0.2	0.2	**265.9**
OIL	2011	52.3	41.7	39.4	36.7	33.9	36.7	25.0	22.4	23.1	16.4	13.2	7.2	**3,691.7**
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,467.0**
GAS	2010	3.6	0.8	2.5	2.4	3.7	2.7	1.6	0.2	0.0	2.9	4.2	2.0	**91.4**
GSD	2010	2.5	0.5	1.5	1.3	2.4	1.9	1.6	0.2	0.0	1.3	2.6	0.0	**69.5**
H2O	2010	19.2	8.7	0.0	6.2	2.3	2.1	2.1	10.4	10.8	8.1	6.0	1.8	**258.9**
OIL	2010	73.1	74.0	0.0	79.9	75.5	66.9	68.2	58.8	54.2	57.5	51.7	52.0	**3,343.7**

Licence **6050** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,544.0**
GAS	2013	0.0	0.0	0.6	4.2	0.3	1.4	1.6	2.1	2.1	1.9	1.8	1.8	**117.5**
GSD	2013	0.0	0.0	0.6	3.5	0.3	1.2	0.3	1.0	2.0	1.3	0.6	1.4	**83.0**
H2O	2013	0.7	0.3	0.4	1.6	0.8	1.6	1.5	2.2	1.9	1.9	2.0	2.0	**156.0**
OIL	2013	7.4	3.0	7.0	25.4	18.0	25.1	25.1	24.8	24.2	22.8	23.7	23.4	**4,196.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,192.0**
GAS	2012	1.0	1.7	0.2	0.0	0.0	2.1	1.9	1.8	0.0	0.0	0.0	0.0	**99.7**
GSD	2012	0.9	1.1	0.1	0.0	0.0	1.9	1.8	1.7	0.0	0.0	0.0	0.0	**70.8**
H2O	2012	1.9	1.4	0.6	0.5	0.6	1.4	1.2	1.2	0.3	2.2	2.6	2.7	**139.1**
OIL	2012	32.8	30.2	15.1	10.8	8.7	27.8	24.6	25.8	12.5	24.0	25.8	27.3	**3,966.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,833.0**
GAS	2011	2.2	2.7	3.4	2.6	1.6	1.5	0.5	0.0	0.4	1.3	1.0	0.0	**91.0**
GSD	2011	1.7	2.0	2.2	1.6	0.9	0.8	0.5	0.0	0.4	1.0	0.1	0.0	**63.3**
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.0	0.0	0.0	0.4	0.4	1.6	**122.5**
OIL	2011	48.9	40.5	43.5	42.3	42.1	42.3	30.9	25.0	30.5	39.1	38.1	34.9	**3,701.5**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	21.0	1.0	29.0	30.0	31.0	**1,468.0**
GAS	2010	3.7	2.5	1.9	2.9	3.1	2.1	1.4	0.4	0.0	0.6	2.1	2.2	**73.8**
GSD	2010	2.6	1.7	1.2	1.8	1.9	1.5	1.3	0.4	0.0	0.2	1.2	0.0	**52.1**
H2O	2010	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.3	0.3	0.4	**118.2**
OIL	2010	52.7	46.1	57.6	49.1	48.2	41.3	44.1	32.8	1.6	47.5	47.7	48.1	**3,243.4**

Licence **6051** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.8**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.8**

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Licence **6051** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	**1,688.0**
GAS	2011	2.8	1.9	0.0	0.9	3.4	3.3	3.4	1.4	0.0	0.0	0.0	0.0	**91.8**
GSD	2011	2.2	1.4	0.0	0.6	1.9	1.8	3.1	1.2	0.0	0.0	0.0	0.0	**69.4**
H2O	2011	0.8	2.0	4.4	4.9	2.9	3.4	1.9	1.2	0.0	0.0	0.0	0.0	**230.8**
OIL	2011	1.3	2.1	5.4	4.7	3.4	3.3	3.4	1.4	0.0	0.0	0.0	0.0	**1,318.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,463.0**
GAS	2010	2.7	1.9	2.3	3.0	0.3	0.0	0.7	2.2	2.1	2.2	0.6	0.2	**74.7**
GSD	2010	1.9	1.3	1.5	1.8	0.1	0.0	0.7	2.2	2.0	0.9	0.3	0.0	**57.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	4.9	10.8	8.5	1.7	0.4	0.1	**209.3**
OIL	2010	12.3	10.4	12.4	9.9	5.7	5.3	5.6	5.5	4.4	1.6	5.2	6.6	**1,293.8**

Licence **6052** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	13.0	**2,272.0**
GAS	2013	1.6	1.4	1.6	1.6	1.6	1.1	2.7	3.6	1.5	1.3	1.2	0.5	**130.0**
GSD	2013	1.6	1.3	1.5	1.3	1.9	0.9	0.5	1.8	1.4	0.9	0.4	0.4	**95.6**
H2O	2013	13.4	9.4	9.3	9.7	10.0	5.7	3.8	2.5	2.3	2.8	3.1	1.4	**814.3**
OIL	2013	4.9	4.1	4.6	4.5	4.7	6.1	4.6	3.1	3.8	4.3	4.5	1.9	**917.1**
DAY	2012	24.0	7.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,929.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.5	1.6	1.5	1.6	**110.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.7	1.6	1.1	1.5	**81.7**
H2O	2012	0.8	0.2	0.9	10.5	13.0	13.7	11.1	11.4	6.5	8.6	9.0	9.6	**740.9**
OIL	2012	1.8	0.6	2.6	5.6	6.2	6.1	5.0	5.4	4.4	4.5	4.4	4.7	**866.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	31.0	**1,599.0**
GAS	2011	2.5	1.9	2.2	1.5	1.3	1.8	1.9	0.4	0.0	0.0	0.0	0.0	**103.2**
GSD	2011	1.9	1.4	1.5	0.9	0.7	1.0	1.7	0.3	0.0	0.0	0.0	0.0	**76.0**
H2O	2011	4.6	6.6	7.0	6.8	4.8	2.6	1.5	1.3	0.7	1.1	0.2	0.9	**645.6**
OIL	2011	8.9	7.6	8.5	7.1	6.7	4.6	4.7	2.9	2.5	2.5	1.0	2.4	**814.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,253.0**
GAS	2010	1.3	1.1	1.3	1.5	1.6	1.5	1.5	1.6	0.0	1.8	2.1	2.5	**89.7**
GSD	2010	0.8	0.7	0.8	0.9	0.9	1.1	1.5	1.6	0.0	0.7	1.2	0.0	**66.6**
H2O	2010	23.1	18.0	19.3	10.1	10.7	10.6	9.0	6.7	2.7	5.3	5.5	8.1	**607.5**
OIL	2010	7.0	6.3	7.5	4.1	5.1	5.3	7.3	6.2	3.3	6.3	6.1	8.8	**755.3**

Licence **6053** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	6.0	**2,539.0**
H2O	2013	5.2	5.2	2.2	3.5	3.6	4.9	4.9	5.8	7.8	4.8	4.5	0.7	**1,069.9**
OIL	2013	12.0	12.0	13.6	12.0	12.3	13.6	13.3	11.2	10.7	13.1	12.0	1.8	**2,614.7**
DAY	2012	26.0	27.0	31.0	5.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,202.0**
H2O	2012	12.6	6.8	7.5	1.1	7.9	14.2	9.4	8.8	4.9	7.8	6.8	5.4	**1,016.8**
OIL	2012	9.7	11.7	13.0	2.0	13.5	15.1	12.9	11.9	14.1	12.1	10.6	13.1	**2,477.1**
DAY	2011	31.0	28.0	31.0	28.0	27.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,885.0**
H2O	2011	12.4	9.9	14.4	8.7	7.2	3.5	9.1	7.3	8.1	7.8	5.9	8.6	**923.6**

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Licence **6053** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	18.4	14.7	21.4	15.0	19.7	20.5	16.4	15.5	14.5	14.6	9.5	14.5	**2,337.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,527.0**
H2O	2010	9.7	9.1	9.3	8.8	9.8	9.0	9.1	8.9	8.6	8.6	8.5	12.2	**820.7**
OIL	2010	23.7	22.8	23.4	22.4	24.9	22.8	23.0	22.6	21.9	22.0	21.7	30.8	**2,142.7**

UWI **100.02-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	6.0	**2,301.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
OIL	2013	4.4	4.3	4.9	4.3	4.5	3.6	3.6	3.0	2.8	3.5	3.2	0.5	**155.6**
DAY	2012	26.0	27.0	31.0	5.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,964.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
OIL	2012	3.5	4.3	4.7	0.7	4.9	5.4	4.7	4.3	5.1	4.4	3.9	4.8	**113.0**
DAY	2011	31.0	28.0	31.0	28.0	27.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,647.0**
H2O	2011	0.4	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
OIL	2011	0.0	0.0	0.0	5.5	7.2	7.4	6.0	5.7	5.3	5.3	3.5	5.3	**62.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,289.0**
H2O	2010	0.1	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**11.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.1**

Licence **6054** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	27.0	31.0	30.0	29.0	29.0	29.0	31.0	30.0	30.0	29.0	25.0	**2,524.0**
H2O	2013	10.6	12.9	15.4	14.7	13.6	29.3	10.1	12.3	11.6	10.8	8.5	7.4	**1,481.4**
OIL	2013	15.4	19.2	23.3	22.6	21.8	19.9	21.7	26.6	24.3	23.9	17.9	17.5	**4,193.1**
DAY	2012	31.0	29.0	31.0	30.0	17.0	27.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,181.0**
H2O	2012	17.3	15.9	16.0	14.7	6.9	10.2	12.0	11.6	9.9	10.7	12.0	13.9	**1,324.2**
OIL	2012	31.9	30.2	30.7	29.1	14.7	22.1	25.0	24.1	18.9	20.8	19.4	21.6	**3,939.0**
DAY	2011	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,836.0**
H2O	2011	13.4	11.0	12.1	13.0	14.0	13.8	13.7	11.7	35.0	18.8	17.6	18.3	**1,173.1**
OIL	2011	35.9	26.9	29.3	28.6	26.9	26.0	28.7	26.1	29.3	31.7	27.6	29.3	**3,650.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	31.0	30.0	31.0	**1,476.0**
H2O	2010	14.2	13.9	14.8	13.3	11.7	35.0	5.7	18.5	15.9	16.1	13.9	14.2	**980.7**
OIL	2010	33.8	25.5	28.9	28.7	26.6	23.2	15.0	49.4	37.7	37.8	37.1	37.0	**3,304.2**

Licence **6055** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	26.0	31.0	29.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,487.0**
H2O	2013	4.4	4.9	6.6	7.3	6.9	5.9	5.0	5.5	5.5	5.1	4.7	2.9	**886.9**
OIL	2013	16.1	17.7	20.0	31.1	30.1	22.9	20.7	22.7	22.0	20.7	19.9	12.9	**5,226.7**
DAY	2012	29.0	29.0	29.0	30.0	31.0	30.0	29.0	31.0	23.0	30.0	30.0	31.0	**2,147.0**
H2O	2012	7.2	7.1	7.6	8.5	8.3	7.3	1.3	2.3	1.6	5.9	6.0	6.2	**822.2**
OIL	2012	27.6	30.6	33.8	45.4	47.6	45.8	21.9	19.6	13.6	20.5	20.9	21.8	**4,969.9**
DAY	2011	27.0	26.0	31.0	28.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	29.0	**1,795.0**
H2O	2011	6.9	4.1	5.3	5.2	7.6	6.9	4.1	8.7	9.5	3.2	2.1	4.6	**752.9**
OIL	2011	37.7	34.0	39.3	34.6	38.0	33.5	23.8	15.4	23.0	21.6	18.5	22.5	**4,620.8**
DAY	2010	31.0	28.0	29.0	28.0	31.0	22.0	29.0	31.0	30.0	27.0	28.0	31.0	**1,450.0**
H2O	2010	3.1	3.1	4.2	4.0	4.4	4.3	7.0	3.1	2.9	21.9	22.4	24.6	**684.7**
OIL	2010	45.6	40.3	36.3	34.2	38.7	41.6	71.2	30.7	29.9	30.9	33.2	36.4	**4,278.9**

Licence **6056** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **6056** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	27.0	31.0	28.0	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	**2,596.0**
H2O	2013	5.5	6.3	8.4	9.2	9.7	7.6	7.6	6.1	5.5	5.4	5.3	5.1	**736.2**
OIL	2013	26.5	31.0	40.8	30.7	33.4	32.9	38.7	26.7	21.1	22.7	23.4	23.9	**7,255.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,246.0**
H2O	2012	4.3	5.4	5.3	2.6	2.8	2.6	4.6	9.1	3.1	6.2	6.4	6.8	**654.5**
OIL	2012	53.0	49.8	47.9	29.4	30.3	27.5	46.5	48.8	44.7	36.5	36.6	37.4	**6,903.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,883.0**
H2O	2011	6.4	5.6	6.4	6.5	6.6	6.5	6.1	6.1	5.7	5.3	4.3	4.3	**595.3**
OIL	2011	65.5	55.3	60.5	56.9	56.7	55.2	58.9	57.8	54.0	47.2	37.0	44.9	**6,415.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,518.0**
H2O	2010	4.9	5.0	6.0	5.7	5.8	6.2	6.9	6.9	6.5	6.6	6.0	6.0	**525.5**
OIL	2010	76.8	68.2	73.0	67.4	67.9	67.7	66.1	60.7	59.2	59.3	58.7	60.1	**5,765.2**

Licence **6057** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	27.0	31.0	30.0	30.0	29.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,607.0**
H2O	2013	3.2	5.6	6.5	6.0	5.7	6.2	6.5	6.0	6.2	5.3	3.1	3.1	**806.9**
OIL	2013	50.7	54.4	62.7	52.9	48.1	50.0	52.9	49.1	47.6	47.5	52.6	55.5	**9,861.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,254.0**
H2O	2012	5.0	4.6	5.1	4.5	4.6	3.9	4.1	3.9	3.1	3.1	3.3	3.6	**743.5**
OIL	2012	75.9	72.4	77.1	72.5	73.5	69.7	71.9	70.4	56.9	58.7	58.7	61.3	**9,237.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,888.0**
H2O	2011	6.6	4.6	5.6	5.4	6.3	9.9	9.1	4.0	4.0	4.7	4.7	5.1	**694.7**
OIL	2011	95.9	78.5	85.6	83.0	83.7	71.6	72.0	61.6	64.6	73.8	70.8	75.4	**8,418.9**
DAY	2010	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,524.0**
H2O	2010	7.5	10.5	7.5	7.1	6.5	6.1	6.0	6.6	7.4	7.4	6.6	7.4	**624.7**
OIL	2010	79.4	98.4	103.8	100.0	91.6	91.2	93.1	90.7	85.2	85.4	84.6	88.5	**7,502.4**

Licence **6058** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,590.0**
H2O	2013	7.9	5.9	5.8	5.4	5.3	5.0	4.8	4.6	4.5	11.4	11.3	10.4	**894.2**
OIL	2013	11.9	9.5	10.8	10.8	11.4	10.8	10.4	10.1	9.5	13.7	13.9	12.8	**3,368.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,231.0**
H2O	2012	4.7	4.4	5.1	4.7	4.6	4.2	4.8	4.8	4.5	4.4	4.2	5.8	**811.9**
OIL	2012	19.8	19.0	20.5	19.8	21.1	19.5	21.7	22.0	19.4	18.2	17.6	16.4	**3,233.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,867.0**
H2O	2011	4.2	4.0	4.7	4.9	5.6	5.5	5.1	5.6	5.1	5.9	5.6	4.8	**755.7**
OIL	2011	21.6	18.8	21.2	19.8	19.9	19.5	21.0	21.1	20.4	20.2	19.0	19.6	**2,998.1**
DAY	2010	31.0	26.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,502.0**
H2O	2010	6.2	5.2	5.9	6.2	6.7	6.5	5.6	5.7	5.3	5.4	4.6	4.2	**694.7**
OIL	2010	30.6	23.0	25.2	23.5	22.2	21.2	20.6	22.1	21.5	21.5	20.9	20.1	**2,756.0**

Licence **6059** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	21.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	29.0	16.0	**2,500.0**
H2O	2013	8.2	8.8	10.6	10.3	7.7	7.6	7.4	8.3	7.2	7.2	7.2	3.8	**1,204.8**
OIL	2013	4.0	4.2	6.4	6.7	6.1	6.2	5.9	5.8	4.2	4.2	4.4	2.6	**1,496.6**

Manitoba Production
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Licence **6059** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	26.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	27.0	**2,173.0**
H2O	2012	8.2	11.1	10.2	6.7	7.5	8.4	6.4	6.7	6.6	8.0	8.5	8.0	**1,110.5**
OIL	2012	7.1	7.6	7.2	6.2	6.1	6.4	5.9	6.4	6.0	4.7	4.9	4.4	**1,435.9**
DAY	2011	30.0	26.0	29.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,823.0**
H2O	2011	1.9	1.6	1.7	1.8	2.5	1.1	2.3	2.8	2.6	3.9	10.2	10.3	**1,014.2**
OIL	2011	19.9	15.7	15.3	13.9	15.1	7.4	15.7	16.1	15.7	14.5	4.4	7.7	**1,363.0**
DAY	2010	29.0	26.0	23.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	**1,478.0**
H2O	2010	14.4	14.7	14.5	16.0	15.1	14.2	13.7	12.9	13.0	13.1	7.7	1.9	**971.5**
OIL	2010	5.7	4.9	3.9	5.0	5.0	4.8	5.0	4.6	4.8	4.8	9.1	18.9	**1,201.6**

Licence **6060** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,530.0**
H2O	2013	2.2	1.8	3.4	3.5	3.1	3.1	3.2	3.5	3.3	3.2	3.2	4.7	**787.6**
OIL	2013	35.0	32.0	33.0	31.0	27.3	25.9	25.1	32.0	30.2	30.7	29.1	41.5	**5,509.0**
DAY	2012	31.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,166.0**
H2O	2012	9.1	7.5	8.1	8.4	8.5	7.4	6.7	4.2	3.9	3.9	3.6	2.4	**749.4**
OIL	2012	38.5	33.1	48.8	51.4	51.3	48.4	47.4	45.0	42.4	42.0	38.8	36.4	**5,136.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	13.0	18.0	28.0	30.0	31.0	30.0	21.0	**1,805.0**
H2O	2011	9.4	8.3	8.1	6.9	7.6	3.2	4.4	9.5	11.0	9.3	9.0	6.1	**675.7**
OIL	2011	44.8	39.7	42.1	39.2	39.1	17.1	23.0	41.0	45.0	39.7	37.4	25.8	**4,612.7**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	30.0	29.0	**1,483.0**
H2O	2010	3.3	2.9	3.2	3.1	3.9	5.7	6.9	9.7	9.4	11.0	10.5	10.1	**582.9**
OIL	2010	51.1	40.0	45.5	39.5	41.7	37.2	39.1	40.8	37.6	43.8	45.5	42.4	**4,178.8**

Licence **6061** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	30.0	19.0	**2,506.0**
H2O	2013	4.0	4.9	5.0	4.6	5.0	5.3	6.2	5.2	4.9	4.9	5.3	3.5	**1,196.3**
OIL	2013	7.1	9.0	10.2	9.7	9.3	9.7	11.2	10.1	9.7	9.4	9.3	6.1	**2,721.6**
DAY	2012	29.0	26.0	27.0	30.0	31.0	28.0	31.0	29.0	28.0	31.0	28.0	29.0	**2,166.0**
H2O	2012	11.2	10.3	11.0	13.8	14.2	11.6	9.4	8.4	8.2	8.6	7.2	5.3	**1,137.5**
OIL	2012	5.9	5.0	5.6	7.2	7.4	7.6	10.2	11.3	10.8	6.8	6.9	8.8	**2,610.8**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	21.0	**1,819.0**
H2O	2011	7.6	6.6	7.3	8.3	9.3	8.9	9.2	12.3	13.6	12.2	11.0	7.4	**1,018.3**
OIL	2011	13.4	11.9	13.0	14.5	14.8	14.5	14.8	8.9	7.7	7.1	6.6	4.6	**2,517.3**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	30.0	28.0	**1,470.0**
H2O	2010	13.3	10.4	9.7	9.3	13.0	9.7	8.9	9.9	8.8	9.6	9.2	8.0	**904.6**
OIL	2010	21.1	19.0	24.2	21.0	21.1	16.7	16.8	17.1	15.2	17.0	17.6	13.9	**2,385.5**

Licence **6063** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	**2,546.0**
H2O	2013	2.0	1.8	2.1	2.0	1.9	1.7	2.3	2.4	2.2	2.2	2.0	1.9	**1,002.0**
OIL	2013	36.4	32.0	34.6	31.9	31.5	28.1	32.3	34.7	32.7	33.9	30.2	31.6	**7,817.0**
DAY	2012	29.0	29.0	31.0	28.0	29.0	18.0	31.0	29.0	29.0	31.0	28.0	31.0	**2,187.0**
H2O	2012	5.7	5.7	6.1	5.4	5.5	2.5	2.4	2.3	2.3	2.4	2.3	2.1	**977.5**
OIL	2012	30.8	30.8	33.6	35.9	38.2	25.1	45.9	42.5	42.6	43.8	38.9	41.2	**7,427.1**

Manitoba Production
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Licence **6063** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	29.0	29.0	31.0	29.0	30.0	31.0	27.0	31.0	**1,844.0**
H2O	2011	7.3	6.6	7.2	5.0	6.3	5.8	6.1	5.1	4.3	4.5	5.0	5.9	**932.8**
OIL	2011	33.9	30.5	33.2	24.2	35.9	39.2	41.2	29.1	17.8	18.4	32.2	41.0	**6,977.8**
DAY	2010	30.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,495.0**
H2O	2010	9.6	8.1	4.8	6.1	6.5	3.5	2.8	1.7	10.0	6.8	6.3	6.6	**863.7**
OIL	2010	72.8	69.6	56.2	66.1	57.4	54.5	54.0	45.2	20.6	32.5	34.0	33.6	**6,601.2**

Licence **6064** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	25.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	15.0	**2,443.0**
H2O	2013	8.2	7.8	9.1	8.3	8.6	8.5	8.0	6.7	6.3	6.8	7.4	3.8	**1,188.5**
OIL	2013	9.2	8.1	8.3	6.3	6.5	6.4	6.1	5.5	5.3	7.1	7.3	3.8	**1,196.7**
DAY	2012	28.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	29.0	28.0	30.0	30.0	**2,104.0**
H2O	2012	8.8	9.6	11.3	11.2	11.5	10.7	9.4	8.8	9.8	9.7	9.4	8.8	**1,099.0**
OIL	2012	6.0	6.0	7.0	6.5	7.1	6.9	8.9	8.6	9.2	9.3	8.9	9.7	**1,116.8**
DAY	2011	28.0	28.0	29.0	26.0	29.0	25.0	29.0	29.0	28.0	29.0	29.0	29.0	**1,751.0**
H2O	2011	12.7	10.7	8.7	7.2	9.1	7.8	10.1	11.4	12.9	14.1	14.7	9.5	**980.0**
OIL	2011	6.5	11.0	18.6	12.5	14.4	12.8	13.8	12.5	9.9	8.4	9.0	6.4	**1,022.7**
DAY	2010	27.0	26.0	29.0	29.0	31.0	28.0	29.0	29.0	28.0	30.0	28.0	31.0	**1,413.0**
H2O	2010	16.2	15.7	16.1	12.7	14.9	13.6	16.1	14.6	13.3	16.5	15.0	15.8	**851.1**
OIL	2010	12.0	11.7	11.2	9.1	10.9	14.6	13.0	11.4	10.4	9.3	10.8	9.4	**886.9**

Licence **6066** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**2,428.0**
H2O	2013	5.9	5.2	6.6	5.6	5.7	6.4	6.0	6.2	6.3	7.3	6.6	5.2	**1,237.5**
OIL	2013	5.4	4.6	5.9	5.1	5.1	4.3	4.0	4.1	3.4	3.8	3.4	2.7	**1,196.6**
DAY	2012	28.0	26.0	12.0	0.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,099.0**
H2O	2012	6.9	6.7	3.5	0.0	13.1	9.3	9.4	6.9	6.4	6.1	6.4	4.4	**1,164.5**
OIL	2012	5.8	5.7	1.6	0.0	6.2	4.8	4.4	6.1	5.7	5.5	5.7	3.9	**1,144.8**
DAY	2011	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,809.0**
H2O	2011	9.4	7.7	10.0	0.0	8.5	8.7	6.1	7.5	7.8	7.7	6.9	7.4	**1,085.4**
OIL	2011	7.4	6.0	7.9	6.0	6.7	6.8	8.9	6.3	6.6	6.5	5.8	6.2	**1,089.4**
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,449.0**
H2O	2010	7.9	9.6	9.5	8.4	15.2	10.5	10.9	10.1	9.8	9.7	9.1	9.3	**997.7**
OIL	2010	10.6	12.9	12.7	11.1	5.0	8.2	8.6	7.9	7.6	7.7	7.1	7.3	**1,008.3**

Licence **6068** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	29.0	22.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,541.0**
H2O	2013	4.9	7.3	7.7	4.5	3.7	5.7	5.9	5.9	5.5	5.3	3.8	3.7	**746.7**
OIL	2013	30.8	46.3	48.8	36.3	34.7	45.3	46.2	46.5	42.6	44.2	40.7	43.0	**7,335.4**
DAY	2012	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	**2,198.0**
H2O	2012	6.5	5.4	6.0	5.0	5.4	4.9	5.7	4.7	2.5	2.5	4.2	5.2	**682.8**
OIL	2012	57.2	49.1	52.9	46.5	50.6	44.8	49.7	46.8	44.6	46.1	33.0	35.2	**6,830.0**
DAY	2011	29.0	28.0	31.0	30.0	31.0	17.0	31.0	31.0	28.0	31.0	28.0	31.0	**1,841.0**
H2O	2011	4.8	4.1	5.3	6.0	7.0	3.9	5.7	3.4	4.2	7.1	6.2	6.6	**624.8**
OIL	2011	61.8	57.3	56.7	53.0	53.4	29.5	49.8	33.9	41.8	64.1	52.7	56.8	**6,273.5**

Manitoba Production
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Licence **6068** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	21.0	26.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	**1,495.0**
H2O	2010	5.4	7.4	8.5	7.7	7.1	6.8	6.6	6.1	5.9	5.8	5.7	5.5	**560.5**
OIL	2010	54.6	65.8	67.1	63.4	72.8	72.4	74.0	64.7	59.8	58.0	56.7	58.1	**5,662.7**

Licence **6069** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**2,605.0**
H2O	2013	8.5	7.1	6.3	7.1	8.1	7.9	7.7	7.7	7.5	7.3	6.9	5.9	**1,236.4**
OIL	2013	54.2	47.6	48.5	47.9	48.3	45.8	46.2	47.6	44.8	43.4	42.7	38.8	**8,001.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,246.0**
H2O	2012	8.1	7.3	7.8	7.0	6.3	8.0	9.2	9.2	9.1	9.4	9.1	9.1	**1,148.4**
OIL	2012	59.6	56.0	57.3	55.4	58.6	53.2	54.2	55.0	51.8	54.4	52.4	55.0	**7,445.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,880.0**
H2O	2011	9.9	9.5	10.5	10.3	11.6	11.6	11.2	10.4	8.6	9.2	8.9	8.2	**1,048.8**
OIL	2011	78.3	67.7	72.9	63.9	61.5	61.6	69.4	66.2	58.1	55.5	53.7	59.2	**6,782.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,517.0**
H2O	2010	21.2	20.6	22.3	17.2	17.2	16.2	14.2	12.3	11.5	11.7	10.2	9.7	**928.9**
OIL	2010	73.9	67.7	75.6	74.6	76.7	75.7	78.8	80.0	78.1	78.2	75.2	72.0	**6,014.8**

Licence **6070** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,590.0**
H2O	2013	7.6	7.1	7.9	8.0	8.1	7.9	8.1	8.3	8.1	8.9	8.8	7.8	**1,011.0**
OIL	2013	72.3	62.2	68.4	63.7	66.2	63.8	64.4	66.0	61.2	61.6	59.1	55.7	**11,257.7**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,227.0**
H2O	2012	4.7	4.4	5.7	5.6	7.1	7.3	7.9	7.9	7.7	7.3	6.7	7.1	**914.4**
OIL	2012	90.6	85.8	87.3	86.3	88.5	84.4	87.3	87.7	81.3	78.5	72.4	75.2	**10,493.1**
DAY	2011	31.0	26.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,862.0**
H2O	2011	6.4	5.5	8.0	8.4	9.7	7.7	4.8	5.4	5.4	5.3	4.8	4.8	**835.0**
OIL	2011	118.6	91.4	108.2	102.2	101.8	85.3	87.9	89.0	90.8	93.5	89.3	90.6	**9,487.8**
DAY	2010	30.0	28.0	30.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,502.0**
H2O	2010	8.3	7.7	7.2	6.4	7.1	6.0	6.3	6.9	6.5	6.6	6.0	6.3	**758.8**
OIL	2010	130.8	106.1	100.3	94.4	118.4	107.4	117.6	115.9	113.1	113.2	110.8	108.4	**8,339.2**

Licence **6071** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**2,592.0**
H2O	2013	8.3	9.5	9.4	7.7	7.8	7.6	7.8	8.0	7.5	8.2	8.5	8.5	**756.7**
OIL	2013	44.4	42.5	44.4	46.8	48.6	47.0	48.2	49.4	45.9	43.8	44.2	48.8	**9,282.0**
DAY	2012	31.0	27.0	28.0	10.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,235.0**
H2O	2012	5.6	8.8	7.1	2.4	5.8	5.8	6.3	5.3	5.0	6.4	7.5	8.1	**657.9**
OIL	2012	65.1	54.8	55.3	19.3	53.3	53.9	55.7	57.3	53.4	49.1	49.3	51.2	**8,728.0**
DAY	2011	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,898.0**
H2O	2011	4.5	4.5	6.7	7.2	7.4	6.5	7.3	7.2	6.5	6.0	6.0	5.7	**583.8**
OIL	2011	84.3	71.2	79.7	75.4	68.1	69.7	73.1	73.7	71.5	65.3	65.0	65.1	**8,110.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,538.0**
H2O	2010	5.4	5.0	8.0	8.6	7.1	6.5	6.3	5.4	5.0	5.0	4.5	4.4	**508.3**
OIL	2010	90.9	81.7	86.6	81.6	85.0	84.8	86.6	83.8	81.7	81.8	79.7	77.1	**7,248.2**

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Licence **6073** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.03-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,315.0**
GAS	2013	0.0	0.0	0.0	1.2	1.6	0.5	0.0	0.0	0.0	2.3	2.4	2.6	**303.2**
GSD	2013	0.0	0.0	0.0	1.0	1.9	0.5	0.0	0.0	0.0	1.5	0.8	2.1	**255.8**
H2O	2013	0.2	0.1	0.3	0.1	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.3	**191.6**
OIL	2013	25.7	22.0	24.6	24.7	25.9	24.6	22.4	19.4	18.5	21.8	22.8	23.2	**3,735.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	26.0	28.0	30.0	31.0	**1,953.0**
GAS	2012	1.3	1.2	0.2	0.0	20.0	18.0	0.0	0.7	0.8	0.9	0.4	0.0	**292.6**
GSD	2012	1.1	0.8	0.1	0.0	19.7	16.6	0.0	0.6	0.4	0.8	0.3	0.0	**248.0**
H2O	2012	0.4	0.2	0.3	0.3	0.3	0.3	0.5	0.3	0.1	0.2	0.2	0.2	**189.6**
OIL	2012	34.1	32.8	32.8	31.2	31.1	42.8	50.0	35.7	21.6	23.2	24.4	25.1	**3,460.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,601.0**
GAS	2011	1.6	2.2	2.4	2.1	2.2	2.1	0.2	0.0	0.0	0.8	0.8	1.2	**249.1**
GSD	2011	1.3	1.6	1.5	1.4	1.2	1.1	0.1	0.0	0.0	0.7	0.1	1.2	**207.6**
H2O	2011	0.2	0.3	0.4	0.8	0.5	0.3	0.2	0.3	0.2	0.6	0.5	0.2	**186.3**
OIL	2011	41.2	34.6	38.5	37.3	37.2	37.4	39.4	38.3	40.0	37.1	36.1	34.6	**3,075.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,236.0**
GAS	2010	4.4	3.9	2.9	2.4	1.5	1.2	0.9	1.3	2.0	2.5	1.2	0.0	**233.5**
GSD	2010	3.1	2.7	1.8	1.4	1.0	0.8	0.9	1.3	1.9	1.1	0.8	0.0	**197.4**
H2O	2010	3.0	0.3	1.8	1.9	0.6	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**181.8**
OIL	2010	41.2	38.4	45.0	40.1	42.8	42.9	46.0	46.9	41.5	42.7	39.9	44.2	**2,623.8**

Licence **6074** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	47.9	21.8	1.8	6.0	54.7	10.1	23.7	7.9	4.0	27.9	2.2	0.0	**9,278.9**
WIN	2012	125.7	115.9	107.9	104.0	92.8	70.6	79.3	92.1	87.7	84.8	64.5	53.5	**9,070.9**
WIN	2011	160.3	137.9	166.0	0.0	154.9	151.3	151.1	143.9	118.0	127.8	56.1	67.7	**7,992.1**
WIN	2010	228.8	223.8	251.0	234.1	234.9	198.3	197.7	195.4	178.9	169.5	170.7	181.5	**6,557.1**

Licence **6075** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
WIN	2013	6.4	0.0	0.0	0.0	0.2	0.0	2.7	0.0	0.0	0.0	0.0	0.0	**8,045.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
WIN	2012	80.9	58.3	53.0	51.1	23.6	0.6	0.0	1.6	0.0	0.0	0.5	6.8	**8,036.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
WIN	2011	101.3	91.9	108.3	0.0	101.5	95.3	106.1	110.5	100.3	99.5	95.3	89.1	**7,759.7**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
WIN	2010	163.7	155.1	156.2	111.0	92.6	114.0	120.7	123.9	112.6	111.9	111.3	111.7	**6,660.6**

Licence **6076** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	28.0	24.0	31.0	**2,317.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**238.2**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**174.3**
H2O	2013	3.8	2.1	2.7	2.7	2.8	2.7	3.4	0.7	0.4	0.4	0.4	0.6	**508.0**
OIL	2013	24.7	16.3	23.4	23.0	24.1	22.6	20.3	5.2	3.3	3.4	3.1	3.9	**7,058.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	23.0	0.0	28.0	30.0	31.0	**1,970.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.1**

Manitoba Production
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Licence **6076** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.2**
H2O	2012	8.4	6.5	6.6	6.0	6.5	5.7	4.1	3.8	0.0	4.0	4.6	2.8	**485.3**
OIL	2012	17.9	17.3	18.5	17.8	18.2	20.9	18.4	17.2	0.0	19.6	21.4	23.8	**6,884.7**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**1,652.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.1**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.2**
H2O	2011	4.8	7.1	7.5	0.0	0.0	0.0	0.0	0.0	0.0	7.9	5.7	6.2	**426.3**
OIL	2011	18.8	16.5	18.5	0.0	0.0	0.0	0.0	0.0	0.0	17.2	18.3	18.1	**6,673.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,472.0**
GAS	2010	1.3	1.3	1.6	1.4	1.3	1.7	1.5	3.1	2.1	1.3	0.9	0.0	**238.1**
GSD	2010	0.9	0.9	1.1	0.8	0.9	1.2	1.6	3.1	2.0	0.6	0.5	0.0	**174.2**
H2O	2010	20.8	16.5	18.9	13.6	9.6	8.0	9.5	12.9	9.1	7.0	6.9	8.4	**387.1**
OIL	2010	77.6	47.9	15.7	27.7	50.6	28.7	29.7	40.8	32.2	28.3	23.4	18.6	**6,566.3**

Licence **6077** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	352.8	0.0	266.8	231.3	259.3	171.6	187.6	183.5	127.5	153.6	134.7	0.0	**21,830.8**
WIN	2012	250.7	183.1	543.8	626.4	701.3	628.2	444.0	524.8	484.0	455.8	363.6	321.7	**19,762.1**
WIN	2011	436.1	358.9	356.2	0.0	491.3	492.6	477.3	407.9	368.7	374.0	315.1	277.4	**14,234.7**
WIN	2010	509.9	455.4	442.8	402.4	0.0	444.1	469.3	490.1	0.0	502.5	467.3	483.5	**9,879.2**

Licence **6078** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	78.1	113.8	93.5	22.5	44.6	45.3	26.3	85.1	118.6	121.0	134.4	0.0	**4,154.2**
WIN	2012	36.0	46.2	140.1	134.0	129.7	111.9	108.0	119.5	69.1	71.2	60.3	28.2	**3,271.0**
WIN	2011	4.2	1.0	91.7	0.0	39.5	28.1	24.2	5.8	0.0	28.5	92.5	62.9	**2,216.8**
WIN	2010	11.2	8.9	7.9	18.0	3.6	2.6	1.8	0.9	1.0	3.4	11.1	10.2	**1,838.4**

Licence **6080** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,472.3**
H2O	2013	19.3	14.9	16.9	16.1	16.2	16.8	17.6	14.8	14.6	14.8	15.2	14.9	**1,952.5**
OIL	2013	6.2	6.8	5.5	4.9	5.4	4.6	4.7	4.7	4.6	4.7	4.7	4.9	**773.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.2	31.0	28.5	31.0	30.0	31.0	**2,107.3**
H2O	2012	25.2	16.8	15.0	17.4	16.2	16.2	11.4	15.6	16.8	16.4	13.1	13.8	**1,760.4**
OIL	2012	8.4	7.2	6.6	7.2	6.0	9.0	6.6	4.8	6.0	5.5	6.6	6.2	**711.9**
DAY	2011	31.0	28.0	31.0	30.0	0.0	30.0	7.3	31.0	29.0	31.0	30.0	31.0	**1,743.6**
H2O	2011	16.8	12.0	9.0	17.4	0.0	21.0	4.2	34.2	20.4	23.4	19.2	9.6	**1,566.5**
OIL	2011	7.2	6.0	9.0	6.0	0.0	8.4	0.6	10.2	9.0	7.2	6.0	9.6	**631.8**
DAY	2010	30.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,434.3**
H2O	2010	27.0	14.4	23.1	17.4	12.4	22.8	19.2	21.6	21.6	22.2	22.8	21.0	**1,379.3**
OIL	2010	7.2	4.8	8.4	6.6	6.6	7.8	7.2	6.6	7.2	8.3	6.6	6.6	**552.6**

UWI **100.16-27-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,226.3**
H2O	2013	12.9	10.0	11.2	10.7	10.8	11.2	11.8	9.9	9.8	9.9	10.1	9.9	**1,262.8**
OIL	2013	4.2	4.5	3.7	3.3	3.6	3.1	3.1	3.1	3.1	3.1	3.2	3.3	**552.7**

Manitoba Production
2010 To 2013

Licence **6080** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.2	31.0	28.5	31.0	30.0	31.0	**1,861.3**
H2O	2012	16.8	11.2	10.0	11.6	10.8	10.8	7.6	10.4	11.2	11.0	8.8	9.2	**1,134.6**
OIL	2012	5.6	4.8	4.4	4.8	4.0	6.0	4.4	3.2	4.0	3.6	4.4	4.2	**511.4**
DAY	2011	31.0	28.0	31.0	30.0	0.0	30.0	7.3	31.0	29.0	31.0	30.0	31.0	**1,497.6**
H2O	2011	11.2	8.0	6.0	11.6	0.0	14.0	2.8	22.8	13.6	15.6	12.8	6.4	**1,005.2**
OIL	2011	4.8	4.0	6.0	4.0	0.0	5.6	0.4	6.8	6.0	4.8	4.0	6.4	**458.0**
DAY	2010	30.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,188.3**
H2O	2010	18.0	9.6	15.4	11.6	18.6	15.2	12.8	14.4	14.4	14.8	15.2	14.0	**880.4**
OIL	2010	4.8	3.2	5.6	4.4	4.4	5.2	4.8	4.4	4.8	5.6	4.4	4.4	**405.2**

Licence **6081** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	28.0	31.0	16.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,494.0**
H2O	2013	3.5	6.3	7.2	3.5	6.9	6.5	6.9	7.1	7.3	7.6	7.2	7.1	**1,075.7**
OIL	2013	3.5	6.5	7.5	3.8	7.4	5.7	6.2	6.1	5.9	5.9	5.8	6.1	**973.1**
DAY	2012	28.0	25.0	31.0	12.0	18.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,160.0**
H2O	2012	7.3	7.2	8.0	2.8	8.4	10.8	8.0	7.7	6.6	6.3	6.1	6.8	**998.6**
OIL	2012	9.2	8.9	9.3	3.6	9.6	10.5	10.1	9.8	8.2	8.0	7.0	7.4	**902.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,834.0**
H2O	2011	12.0	7.6	8.5	8.9	9.0	8.3	10.3	9.9	9.4	9.7	8.0	8.0	**912.6**
OIL	2011	9.6	12.5	10.9	10.3	10.4	9.6	9.9	9.2	8.8	9.1	10.0	10.0	**801.1**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,469.0**
H2O	2010	10.1	10.4	9.9	9.6	9.9	9.2	9.6	9.3	9.8	9.1	12.5	10.5	**803.0**
OIL	2010	12.5	13.0	13.6	13.3	13.6	12.6	13.0	12.7	13.6	11.8	10.0	11.1	**680.8**

UWI **100.12-14-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	28.0	31.0	16.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,495.0**
H2O	2013	3.6	6.8	7.8	3.8	7.6	7.0	7.6	7.7	7.9	8.4	8.2	8.0	**1,029.7**
OIL	2013	2.8	5.1	5.8	2.9	5.7	4.0	4.4	4.6	4.5	4.7	4.6	4.9	**1,132.5**
DAY	2012	28.0	25.0	31.0	12.0	18.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,161.0**
H2O	2012	7.5	7.4	8.3	3.0	8.7	11.1	8.4	8.1	6.8	6.8	6.3	7.1	**945.3**
OIL	2012	7.0	6.9	7.2	2.7	7.4	8.1	7.7	7.5	6.3	6.0	5.4	5.9	**1,078.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,835.0**
H2O	2011	12.4	8.0	8.9	9.2	9.3	8.5	10.8	10.2	9.6	10.0	8.2	8.3	**855.8**
OIL	2011	6.0	7.7	6.7	8.0	8.0	7.5	7.7	7.2	6.8	7.0	7.8	7.7	**1,000.4**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,470.0**
H2O	2010	10.1	10.4	10.4	10.0	10.4	9.4	9.9	9.6	10.3	9.3	12.9	10.9	**742.4**
OIL	2010	9.3	9.6	8.4	8.1	8.4	7.7	8.1	7.9	8.4	7.3	6.2	6.9	**912.3**

Licence **6082** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	24.0	31.0	30.0	31.0	26.0	10.0	0.0	0.0	0.0	24.0	31.0	**2,267.0**
H2O	2013	37.9	23.7	30.9	29.0	26.7	22.5	8.8	0.0	0.0	0.0	24.0	29.7	**2,536.4**
OIL	2013	16.1	11.0	14.2	13.7	14.1	11.7	4.5	0.0	0.0	0.0	11.5	14.9	**2,977.8**
DAY	2012	30.0	29.0	31.0	29.0	3.0	0.0	0.0	8.0	25.0	0.0	23.0	31.0	**2,030.0**
H2O	2012	16.1	14.9	15.8	13.8	1.5	0.0	0.0	10.9	49.3	0.0	31.7	39.0	**2,303.2**
OIL	2012	16.5	15.0	16.0	17.5	1.8	0.0	0.0	5.4	19.4	0.0	13.9	17.4	**2,866.1**
DAY	2011	29.0	28.0	31.0	30.0	31.0	2.0	19.0	31.0	30.0	31.0	30.0	31.0	**1,821.0**
H2O	2011	16.2	14.6	16.1	17.0	20.4	1.4	17.1	31.1	22.3	21.0	18.3	17.9	**2,110.2**

Manitoba Production
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Licence **6082** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	19.2	15.6	16.9	15.8	16.2	1.2	12.1	20.5	18.2	15.8	17.3	18.0	**2,743.2**
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	30.0	**1,498.0**
H2O	2010	31.1	30.8	27.7	27.6	28.8	27.1	22.5	22.0	20.0	18.0	19.6	16.4	**1,896.8**
OIL	2010	36.7	32.2	29.8	30.5	27.4	25.4	21.1	20.0	17.4	15.8	20.7	20.0	**2,556.4**

Licence **6084** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.4	24.7	29.9	27.3	31.0	30.0	31.0	31.0	24.1	29.0	22.2	7.0	**970.0**
H2O	2013	169.1	156.6	130.9	103.3	130.0	127.5	129.1	111.4	102.6	172.4	102.8	124.9	**10,582.5**
OIL	2013	9.5	9.0	6.5	2.2	10.5	10.2	10.4	8.9	8.4	13.9	8.3	16.8	**701.6**
DAY	2012	0.0	12.7	30.0	0.0	17.3	13.7	24.5	31.0	30.0	31.0	30.0	31.0	**652.4**
H2O	2012	0.0	187.6	349.4	0.0	197.7	139.2	281.1	260.8	234.8	185.6	185.0	186.6	**9,021.9**
OIL	2012	0.0	22.9	24.1	0.0	17.4	6.8	7.8	16.6	15.0	13.5	20.2	15.7	**587.0**
DAY	2011	28.0	24.5	31.0	2.0	0.0	0.0	2.9	31.0	1.6	0.0	0.0	0.0	**401.2**
H2O	2011	383.3	337.9	268.1	22.5	0.0	0.0	56.8	444.3	13.9	0.0	0.0	0.0	**6,814.1**
OIL	2011	3.7	25.1	32.9	2.5	0.0	0.0	1.2	4.7	0.1	0.0	0.0	0.0	**427.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	9.0	2.1	12.4	23.9	7.8	31.0	**280.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	218.0	442.7	288.8	430.3	152.1	496.1	**5,287.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.4	8.5	37.3	3.9	23.4	**356.8**

Licence **6086** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**2,473.0**
H2O	2013	7.4	6.6	7.9	7.3	8.0	8.3	8.1	7.7	7.0	8.3	8.8	3.3	**1,072.0**
OIL	2013	4.9	5.8	6.8	5.8	6.3	6.1	5.7	5.8	5.6	6.8	6.9	2.6	**959.4**
DAY	2012	31.0	29.0	31.0	27.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,135.0**
H2O	2012	11.0	9.6	10.2	9.0	8.2	9.4	9.3	9.1	8.5	8.8	9.1	8.4	**983.3**
OIL	2012	6.9	6.7	7.3	6.1	7.4	6.9	6.9	6.9	6.3	6.7	6.2	5.4	**890.3**
DAY	2011	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,776.0**
H2O	2011	9.8	8.1	9.0	8.7	9.6	8.2	8.7	10.3	9.3	9.9	9.8	10.2	**872.7**
OIL	2011	7.3	7.0	8.9	10.8	10.0	10.9	11.3	10.3	9.5	8.6	8.4	7.6	**810.6**
DAY	2010	29.0	25.0	26.0	27.0	30.0	27.0	31.0	31.0	30.0	31.0	28.0	29.0	**1,414.0**
H2O	2010	12.4	11.0	11.2	12.4	13.3	7.6	9.5	12.1	12.9	13.2	11.2	10.9	**761.1**
OIL	2010	10.8	9.9	5.2	6.4	8.0	9.4	9.4	8.6	8.0	7.3	6.9	7.1	**700.0**

Licence **6087** Well Name **Antler River Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-06-002-27W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**
DAY	2010	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2010	0.0	0.0	0.0	0.0	49.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**

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Licence **6087** Well Name **Antler River Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-06-002-27W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**

Licence **6088** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	29.0	21.0	21.0	0.0	0.0	7.0	28.0	30.0	28.0	**2,144.0**
H2O	2013	39.4	32.7	44.4	19.7	44.5	31.2	0.0	0.0	30.8	64.8	45.3	40.5	**4,084.0**
OIL	2013	11.1	10.4	12.6	5.6	12.5	8.8	0.0	0.0	8.7	18.3	12.8	11.4	**1,329.0**
DAY	2012	31.0	29.0	21.0	0.0	17.0	18.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,892.0**
H2O	2012	44.3	42.0	30.5	0.0	52.5	39.7	0.0	41.3	41.4	43.3	40.6	43.5	**3,690.7**
OIL	2012	14.8	12.3	9.1	0.0	14.6	7.3	15.2	19.2	16.1	12.7	11.5	12.3	**1,216.8**
DAY	2011	31.0	28.0	31.0	16.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**1,593.0**
H2O	2011	43.6	38.1	44.9	22.3	0.0	0.0	0.0	36.5	70.2	55.6	48.5	48.1	**3,271.6**
OIL	2011	14.7	12.7	15.1	7.5	0.0	0.0	0.0	12.1	19.7	12.6	16.0	15.9	**1,071.7**
DAY	2010	29.0	28.0	31.0	30.0	30.0	5.0	22.0	26.0	28.0	31.0	30.0	30.0	**1,356.0**
H2O	2010	41.1	37.6	46.8	43.8	45.0	8.9	60.6	52.7	46.6	51.2	45.0	43.9	**2,863.8**
OIL	2010	13.8	12.6	15.6	14.2	15.0	3.0	14.7	15.1	12.3	16.4	14.9	14.7	**945.4**

Licence **6090** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	25.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,574.0**
H2O	2013	161.0	148.5	159.4	156.2	128.1	152.1	169.1	177.6	165.8	155.1	152.2	160.3	**9,855.9**
OIL	2013	14.3	13.3	14.2	13.4	11.0	12.8	13.4	15.2	15.5	20.0	18.4	16.4	**6,261.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,218.0**
H2O	2012	188.8	174.1	153.3	144.0	146.5	126.7	143.7	162.6	150.2	157.1	155.0	161.6	**7,970.5**
OIL	2012	47.9	42.5	37.2	35.7	35.8	29.8	30.8	31.7	30.9	28.0	17.9	14.8	**6,083.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,856.0**
H2O	2011	117.0	103.6	113.4	104.3	116.0	103.2	111.5	139.2	256.0	186.7	185.5	191.0	**6,106.9**
OIL	2011	31.4	27.5	30.7	27.4	28.3	26.3	27.9	36.8	65.7	60.0	51.7	49.4	**5,700.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,493.0**
H2O	2010	113.8	104.5	115.5	111.4	115.3	104.8	107.2	110.2	109.1	121.4	114.5	119.0	**4,379.5**
OIL	2010	43.5	35.8	39.3	35.4	32.4	29.6	31.4	31.6	29.3	31.5	30.5	31.6	**5,237.5**

Licence **6093** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	7.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**2,427.0**
H2O	2013	790.7	351.6	1590.2	1517.0	1504.7	1492.3	1551.4	1538.7	1368.7	1545.5	1512.5	1532.9	**110,701.8**
OIL	2013	32.1	13.9	62.4	56.3	59.1	58.7	60.8	59.1	52.7	57.8	56.1	56.3	**20,998.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,102.0**
H2O	2012	1701.5	1583.5	1677.3	1617.0	1669.7	1631.8	1684.1	1657.1	1347.5	1545.0	1488.9	1528.3	**94,405.6**
OIL	2012	97.4	90.5	90.9	90.4	92.6	89.3	86.5	86.3	59.4	65.3	62.8	62.7	**20,373.4**
DAY	2011	29.0	27.0	31.0	17.0	0.0	0.0	0.0	27.0	30.0	31.0	30.0	31.0	**1,739.0**
H2O	2011	1525.6	1561.4	1794.1	957.0	0.0	0.0	0.0	1460.7	1679.2	1712.2	1651.3	1696.9	**75,273.9**
OIL	2011	117.2	107.4	122.2	61.6	0.0	0.0	0.0	96.9	108.3	112.9	100.9	99.5	**19,399.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**1,486.0**
H2O	2010	1779.0	1598.9	1787.1	1699.6	1774.3	1715.2	1788.0	1360.5	1689.6	1764.7	1729.3	1780.8	**61,235.5**
OIL	2010	172.2	149.8	164.2	152.1	152.5	141.6	146.0	98.0	132.3	135.6	128.9	133.1	**18,472.4**

Licence **6094** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6094** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	25.0	31.0	30.0	31.0	27.0	30.0	29.0	30.0	30.0	27.0	15.0	**2,494.0**
H2O	2013	4.8	5.4	6.5	5.7	6.0	6.0	6.4	6.5	7.4	7.4	6.9	3.9	**1,296.0**
OIL	2013	10.2	12.0	13.7	12.2	12.4	11.2	12.1	12.7	15.5	15.9	13.9	7.6	**3,248.0**
DAY	2012	29.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	29.0	**2,167.0**
H2O	2012	6.8	7.3	9.2	8.8	9.5	9.0	9.1	9.3	9.1	8.0	7.9	6.4	**1,223.1**
OIL	2012	22.6	18.9	21.4	20.1	21.2	18.3	17.9	15.8	15.2	16.3	16.2	14.4	**3,098.6**
DAY	2011	29.0	28.0	29.0	27.0	31.0	30.0	29.0	31.0	30.0	29.0	28.0	31.0	**1,811.0**
H2O	2011	5.2	5.3	7.9	6.5	7.7	7.4	7.1	5.9	4.9	5.4	5.7	6.6	**1,122.7**
OIL	2011	25.4	23.8	32.0	26.8	28.1	27.6	26.4	25.7	23.8	24.6	24.1	25.9	**2,880.3**
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	31.0	29.0	31.0	**1,459.0**
H2O	2010	16.6	15.3	10.4	9.2	10.7	11.1	9.2	8.9	9.2	9.6	7.5	5.7	**1,047.1**
OIL	2010	32.5	27.8	30.6	32.5	29.7	30.1	30.5	30.5	32.1	34.2	32.2	29.1	**2,566.1**

Licence **6095** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	30.0	29.0	12.0	**2,469.0**
H2O	2013	9.5	8.6	10.0	9.4	9.4	8.6	9.7	10.8	8.5	9.0	10.5	4.5	**1,794.6**
OIL	2013	10.0	9.5	10.8	10.2	10.0	9.3	10.7	12.4	9.7	10.4	12.4	5.2	**1,709.9**
DAY	2012	25.0	27.0	31.0	29.0	31.0	29.0	31.0	29.0	28.0	29.0	30.0	20.0	**2,132.0**
H2O	2012	9.5	10.1	11.5	11.1	11.3	11.1	11.8	11.0	11.3	11.3	11.5	7.3	**1,686.1**
OIL	2012	7.5	8.7	11.2	10.7	10.9	10.9	12.3	11.9	11.2	11.0	10.4	6.8	**1,589.3**
DAY	2011	29.0	19.0	24.0	30.0	29.0	30.0	31.0	30.0	30.0	29.0	30.0	29.0	**1,793.0**
H2O	2011	12.6	8.1	11.3	13.8	13.3	8.3	8.6	5.7	4.9	10.8	14.9	10.5	**1,557.3**
OIL	2011	11.0	7.1	11.2	14.5	14.3	17.2	17.5	18.7	19.5	12.0	8.6	8.8	**1,465.8**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	29.0	**1,453.0**
H2O	2010	23.2	21.5	22.7	21.5	19.1	19.0	17.9	19.3	16.2	18.2	17.4	14.2	**1,434.5**
OIL	2010	14.7	11.1	12.1	11.8	13.4	14.3	11.9	11.6	9.1	10.5	10.8	11.3	**1,305.4**

Licence **6096** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	27.0	12.0	**2,498.0**
H2O	2013	5.3	5.7	6.0	5.4	5.7	5.4	5.2	5.5	6.2	7.1	6.1	2.7	**1,379.9**
OIL	2013	11.4	11.9	10.7	9.0	9.3	9.1	8.9	9.6	10.4	11.6	9.9	4.5	**2,374.3**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,167.0**
H2O	2012	8.1	7.8	8.3	8.1	8.3	8.3	9.0	9.3	9.0	9.1	7.8	7.7	**1,313.6**
OIL	2012	15.7	15.4	16.5	16.1	17.0	16.1	14.9	16.2	16.0	16.8	15.9	16.2	**2,258.0**
DAY	2011	31.0	26.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,802.0**
H2O	2011	9.1	12.6	18.8	17.7	18.5	19.5	21.1	20.7	15.8	13.5	10.0	7.7	**1,212.8**
OIL	2011	17.8	8.4	5.3	5.2	5.0	7.6	8.6	8.6	7.6	7.4	12.2	15.8	**2,065.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,442.0**
H2O	2010	13.3	12.3	13.0	12.0	12.2	11.4	10.4	9.7	9.5	9.9	8.9	9.9	**1,027.8**
OIL	2010	27.0	22.3	23.9	20.9	21.9	21.2	21.4	20.4	19.6	20.8	17.9	18.3	**1,955.7**

Licence **6097** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	25.0	20.0	**2,464.0**
H2O	2013	7.3	9.0	12.1	11.6	12.9	10.3	9.2	9.4	8.4	8.9	7.4	6.0	**1,287.5**
OIL	2013	6.9	9.7	12.6	11.2	12.1	9.5	8.2	8.8	8.2	9.0	7.3	6.0	**2,158.4**

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Licence **6097** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	29.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	30.0	30.0	30.0	**2,126.0**
H2O	2012	9.7	8.7	9.2	9.1	9.5	10.7	17.0	14.9	12.8	12.8	10.1	9.5	**1,175.0**
OIL	2012	14.7	12.8	9.2	9.0	9.1	9.2	13.3	11.7	10.2	10.6	8.9	8.6	**2,048.9**
DAY	2011	31.0	28.0	31.0	30.0	30.0	27.0	30.0	31.0	28.0	31.0	28.0	29.0	**1,769.0**
H2O	2011	9.0	8.0	8.8	8.3	8.8	9.7	10.8	11.1	8.8	9.0	9.9	10.8	**1,041.0**
OIL	2011	17.6	14.9	15.9	15.7	15.1	14.4	15.5	16.2	13.8	14.8	11.9	11.3	**1,921.6**
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,415.0**
H2O	2010	8.2	7.7	7.7	9.5	9.2	9.5	9.9	11.3	11.1	11.7	9.9	9.9	**928.0**
OIL	2010	25.5	20.9	21.4	23.3	21.0	20.1	18.8	19.0	18.2	19.4	19.0	18.3	**1,744.5**

Licence **6098** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,549.0**
H2O	2013	2.3	2.1	2.1	2.0	1.9	1.7	1.8	2.1	1.9	1.8	1.8	1.9	**539.1**
OIL	2013	40.4	36.6	36.7	35.3	32.8	28.0	28.4	33.3	31.5	31.9	29.8	31.6	**6,929.3**
DAY	2012	31.0	29.0	31.0	30.0	27.0	27.0	31.0	31.0	21.0	31.0	30.0	31.0	**2,187.0**
H2O	2012	1.8	1.7	2.1	2.4	2.1	1.9	2.1	2.3	1.8	2.4	2.5	2.4	**515.7**
OIL	2012	53.3	51.6	57.3	57.7	49.5	45.6	51.7	52.9	33.7	43.5	42.9	44.0	**6,533.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,837.0**
H2O	2011	8.3	5.4	5.8	5.4	6.1	4.9	4.0	3.8	3.5	3.4	3.3	2.0	**490.2**
OIL	2011	53.9	45.1	49.9	48.5	49.4	50.6	52.8	53.3	51.0	53.1	50.6	51.5	**5,949.3**
DAY	2010	31.0	26.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**1,472.0**
H2O	2010	3.3	2.5	2.3	1.8	2.0	1.9	2.0	2.1	2.2	6.4	8.6	9.0	**434.3**
OIL	2010	62.7	53.8	67.6	60.1	64.7	61.4	64.0	60.0	62.3	54.0	56.0	55.3	**5,339.6**

Licence **6099** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	18.0	**2,488.0**
H2O	2013	7.0	6.7	7.3	4.2	4.6	5.6	5.9	5.4	4.5	5.9	6.6	4.2	**950.9**
OIL	2013	34.2	34.3	29.9	20.3	22.6	27.4	28.5	26.3	22.4	30.8	32.5	20.0	**6,394.3**
DAY	2012	29.0	29.0	30.0	30.0	29.0	30.0	31.0	29.0	27.0	31.0	28.0	31.0	**2,143.0**
H2O	2012	6.8	6.9	6.4	6.0	7.5	10.6	11.7	11.5	7.1	8.0	7.5	7.7	**883.0**
OIL	2012	34.6	32.7	39.8	45.1	41.3	38.1	43.8	44.4	38.0	39.6	35.2	37.2	**6,065.1**
DAY	2011	31.0	24.0	23.0	22.0	31.0	30.0	28.0	31.0	30.0	29.0	28.0	31.0	**1,789.0**
H2O	2011	9.2	6.7	6.4	6.0	9.3	8.9	8.3	9.4	8.9	7.9	7.3	6.6	**785.3**
OIL	2011	56.7	42.3	39.7	38.0	53.2	52.4	47.4	46.1	44.1	42.2	41.3	46.2	**5,595.3**
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	31.0	29.0	30.0	27.0	30.0	31.0	**1,451.0**
H2O	2010	10.0	9.2	9.6	9.5	11.4	10.0	9.6	9.0	9.5	8.7	9.5	9.9	**690.4**
OIL	2010	66.2	61.2	59.0	56.0	59.0	51.3	53.7	49.0	50.3	46.7	57.4	58.1	**5,045.7**

Licence **6100** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	29.0	31.0	29.0	30.0	29.0	29.0	29.0	28.0	29.0	**2,550.0**
H2O	2013	2.1	1.8	1.9	1.8	2.3	2.3	2.3	2.3	2.2	1.9	1.7	2.3	**983.2**
OIL	2013	33.8	31.4	29.0	25.1	28.1	27.9	29.3	29.9	30.4	26.5	22.3	26.6	**7,725.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,199.0**
H2O	2012	4.1	3.7	3.9	3.9	3.6	2.7	2.9	3.1	2.7	2.8	2.7	2.4	**958.3**
OIL	2012	44.1	41.2	46.6	47.2	47.4	43.1	44.2	45.0	41.6	43.2	39.1	36.4	**7,385.2**

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Licence **6100** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,833.0**
H2O	2011	6.0	5.3	5.8	4.0	6.2	6.0	5.9	3.9	3.7	4.5	4.4	4.2	**919.8**
OIL	2011	56.7	50.3	54.2	38.0	53.2	52.4	52.5	44.9	43.0	48.6	46.6	45.6	**6,866.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	31.0	**1,476.0**
H2O	2010	8.2	7.7	7.7	7.5	8.1	7.2	5.1	6.4	7.3	17.3	12.8	6.6	**859.9**
OIL	2010	79.7	73.7	75.0	72.5	74.1	70.3	72.9	70.0	66.2	48.6	49.4	58.1	**6,280.1**

Licence **6101** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	26.0	8.0	**1,836.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	11.9	11.7	6.3	**2,159.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	5.3	2.9	1.5	**613.7**
DAY	2012	26.0	26.0	31.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	28.0	3.0	**1,743.0**
H2O	2012	31.8	25.4	21.7	16.1	12.0	17.4	10.9	11.1	12.4	9.7	8.8	0.7	**2,107.2**
OIL	2012	10.1	8.0	9.4	6.9	5.2	7.4	4.8	4.9	5.4	4.2	3.9	0.3	**597.2**
DAY	2011	24.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	**1,426.0**
H2O	2011	13.2	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	30.5	23.4	**1,929.2**
OIL	2011	7.4	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	10.0	7.5	**526.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	24.0	23.0	**1,318.0**
H2O	2010	25.6	18.0	24.9	19.7	16.7	15.8	17.7	18.4	15.3	14.5	15.7	14.3	**1,832.5**
OIL	2010	6.4	4.5	6.3	8.3	9.3	8.9	9.9	9.6	8.6	8.1	3.9	8.1	**492.0**

Licence **6102** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-001-24W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	20648.0	16924.0	20768.0	13578.0	14061.0	12578.0	16833.0	23797.0	18900.0	16638.0	17148.0	17296.0	**1,639,140.9**
WIN	2012	27450.0	31574.0	24033.0	20237.0	2029.3	28227.0	24484.0	25589.0	0.0	19547.0	14571.0	19483.0	**1,429,971.9**
WIN	2011	1790.8	15462.0	20360.0	18979.0	16307.0	17675.0	17656.0	18161.0	19241.0	23011.0	27572.0	23449.0	**1,192,747.6**
WIN	2010	28544.0	27261.0	26605.0	13175.0	14326.0	14774.0	15261.0	17646.0	18064.0	18097.0	19250.0	18218.0	**973,083.8**

Licence **6103** Well Name **Sinclair Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	24.0	31.0	17.0	19.0	23.0	0.0	12.0	30.0	31.0	27.0	9.0	**2,332.0**
H2O	2013	14.6	17.5	17.0	9.2	12.5	11.4	0.0	7.7	15.5	13.4	12.8	7.2	**2,779.5**
OIL	2013	7.2	8.6	8.4	4.5	6.2	5.6	0.0	3.8	7.6	6.3	6.2	3.5	**1,437.9**
DAY	2012	22.0	23.0	31.0	30.0	31.0	30.0	21.0	0.0	12.0	31.0	30.0	18.0	**2,093.0**
H2O	2012	13.5	12.9	16.0	17.9	13.7	12.7	10.0	0.0	17.0	22.2	19.2	13.0	**2,640.7**
OIL	2012	7.4	6.9	8.7	3.7	5.5	5.2	3.5	0.0	3.2	9.0	9.5	6.7	**1,370.0**
DAY	2011	31.0	16.0	20.0	30.0	31.0	19.0	10.0	31.0	30.0	31.0	30.0	31.0	**1,814.0**
H2O	2011	17.6	12.2	13.2	15.3	14.2	9.1	9.3	17.9	16.5	15.1	15.0	18.1	**2,472.6**
OIL	2011	9.9	6.9	9.2	13.2	9.7	6.4	6.5	11.9	7.4	7.6	8.1	9.7	**1,300.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,504.0**
H2O	2010	28.0	24.4	20.2	20.2	23.2	19.5	23.0	18.8	19.6	19.3	17.9	17.6	**2,299.1**
OIL	2010	12.0	13.1	15.2	13.5	15.5	13.0	9.5	8.5	8.7	10.8	10.1	9.9	**1,194.2**

Licence **6104** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	16.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,526.0**

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Licence **6104** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	1.8	1.1	1.5	2.1	3.4	3.2	3.0	3.0	2.9	3.0	2.9	3.7	**1,247.0**
OIL	2013	22.5	13.4	17.8	23.2	26.7	25.9	26.4	27.3	26.4	27.8	26.4	28.1	**4,492.6**
DAY	2012	30.0	22.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,185.0**
H2O	2012	4.1	3.3	8.4	10.3	10.5	8.3	3.6	2.5	2.0	2.1	2.1	2.0	**1,215.4**
OIL	2012	36.4	28.9	56.2	67.9	70.5	58.0	33.8	29.6	27.4	28.6	27.6	25.4	**4,200.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,834.0**
H2O	2011	13.8	12.0	12.2	9.7	10.9	10.4	10.8	5.9	4.0	3.9	3.6	2.4	**1,156.2**
OIL	2011	40.5	35.7	36.8	30.5	31.1	30.5	31.2	35.9	35.8	36.4	34.0	23.4	**3,710.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	8.0	31.0	**1,479.0**
H2O	2010	13.3	12.8	14.7	13.5	13.6	12.3	11.9	12.9	11.8	9.7	3.0	13.5	**1,056.6**
OIL	2010	39.1	35.7	37.9	36.8	38.7	35.8	37.1	37.8	32.6	26.2	8.7	37.2	**3,308.6**

Licence **6105** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,513.0**
H2O	2013	3.3	3.0	3.2	3.5	3.1	2.9	3.3	3.3	3.2	3.2	3.2	3.7	**1,309.0**
OIL	2013	29.7	27.0	26.5	28.1	25.2	25.1	28.6	30.6	28.5	29.3	27.9	29.3	**4,992.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,153.0**
H2O	2012	7.6	3.6	3.7	3.6	3.9	3.9	3.6	3.8	3.3	3.1	3.9	3.9	**1,270.1**
OIL	2012	36.2	38.8	42.1	41.3	42.9	41.2	39.9	41.3	39.5	39.9	37.7	37.1	**4,657.0**
DAY	2011	31.0	28.0	31.0	22.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,787.0**
H2O	2011	7.6	6.6	7.3	5.0	3.7	7.4	9.8	10.5	10.1	10.5	10.4	8.8	**1,222.2**
OIL	2011	43.2	38.4	40.8	26.3	17.5	36.3	40.4	41.5	40.4	41.3	36.0	36.8	**4,179.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,446.0**
H2O	2010	10.0	7.2	7.1	7.1	7.5	7.6	8.2	9.0	8.6	9.0	8.6	8.6	**1,124.5**
OIL	2010	54.1	45.0	47.9	43.7	43.3	39.0	44.1	47.1	44.0	46.2	47.9	45.5	**3,740.2**

Licence **6106** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,541.0**
H2O	2013	3.3	3.0	4.1	4.0	3.8	3.4	3.5	3.5	3.2	3.3	3.5	4.5	**1,372.6**
OIL	2013	56.1	47.7	40.6	36.0	39.4	35.2	36.1	38.2	36.6	39.7	38.7	42.0	**6,610.8**
DAY	2012	23.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,179.0**
H2O	2012	2.2	2.6	2.8	2.7	2.8	2.7	2.7	3.1	3.0	3.1	3.3	3.4	**1,329.5**
OIL	2012	39.2	50.7	55.3	54.2	55.5	53.7	50.8	57.8	56.0	60.4	59.1	59.7	**6,124.5**
DAY	2011	31.0	28.0	31.0	22.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,823.0**
H2O	2011	7.3	5.8	6.4	4.3	3.9	3.1	3.1	3.0	2.9	4.2	3.9	3.4	**1,295.1**
OIL	2011	59.0	46.3	52.7	36.6	62.3	66.8	69.6	71.8	68.7	55.8	52.4	50.0	**5,472.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,468.0**
H2O	2010	6.6	6.4	6.8	6.4	6.8	8.2	9.6	9.6	9.5	8.5	7.9	8.2	**1,243.8**
OIL	2010	73.0	65.1	69.4	67.6	69.2	64.3	65.7	63.2	61.5	61.5	63.4	62.6	**4,780.1**

Licence **6107** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	23.0	10.0	0.0	31.0	25.0	30.0	31.0	30.0	29.0	30.0	19.0	**2,440.0**
H2O	2013	10.8	8.9	4.7	0.0	17.9	13.7	11.6	11.9	11.2	11.4	13.3	8.3	**1,746.6**
OIL	2013	8.2	7.0	3.1	0.0	9.5	7.3	6.0	6.4	6.2	6.7	7.5	4.9	**3,238.7**
DAY	2012	29.0	29.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,154.0**

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Licence **6107** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	18.6	18.7	17.5	17.9	17.0	18.0	17.0	14.3	13.8	13.4	13.5	12.3	**1,622.9**
OIL	2012	12.7	12.6	14.0	15.0	15.0	12.1	12.5	14.2	13.8	13.8	12.0	9.2	**3,165.9**
DAY	2011	29.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	29.0	30.0	28.0	31.0	**1,794.0**
H2O	2011	14.0	9.3	10.3	9.7	11.7	11.1	12.1	12.1	11.1	15.1	13.9	14.3	**1,430.9**
OIL	2011	25.2	19.9	22.2	21.8	18.6	20.8	23.1	23.9	22.1	19.5	17.5	18.2	**3,009.0**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	31.0	29.0	28.0	29.0	30.0	31.0	**1,439.0**
H2O	2010	23.0	20.7	24.4	21.6	24.4	19.6	19.1	15.4	14.7	16.6	17.1	17.9	**1,286.2**
OIL	2010	24.3	21.4	25.7	21.5	22.7	20.9	23.9	24.2	23.5	26.6	29.7	29.4	**2,756.2**

Licence **6108** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	17.0	30.0	31.0	30.0	31.0	**2,440.0**
H2O	2013	3.1	2.5	3.1	3.2	4.2	4.5	2.9	1.7	2.9	3.0	2.9	3.0	**910.0**
OIL	2013	51.5	51.1	60.2	60.0	61.2	56.3	49.0	32.2	58.8	61.5	55.5	55.7	**6,081.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,093.0**
H2O	2012	4.3	2.0	2.2	3.6	3.6	3.4	4.2	4.0	3.3	3.4	3.5	3.5	**873.0**
OIL	2012	66.6	62.9	68.1	65.1	67.3	64.1	61.2	61.9	58.1	56.2	52.9	50.9	**5,428.1**
DAY	2011	28.0	27.0	31.0	27.0	31.0	14.0	18.0	30.0	30.0	31.0	30.0	31.0	**1,728.0**
H2O	2011	3.6	3.5	4.4	3.8	4.7	2.1	3.1	5.8	5.8	5.5	5.1	4.2	**832.0**
OIL	2011	53.8	54.8	69.4	61.4	69.5	31.4	44.0	80.4	80.2	77.0	71.1	66.7	**4,692.8**
DAY	2010	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	21.0	**1,400.0**
H2O	2010	3.0	4.4	3.2	3.0	1.7	1.6	1.6	2.0	2.4	37.6	24.5	2.9	**780.4**
OIL	2010	38.1	61.4	60.6	57.7	52.8	50.0	52.2	55.5	51.9	49.8	58.3	41.8	**3,933.1**

Licence **6109** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	28.0	31.0	28.0	25.0	29.0	28.0	29.0	30.0	29.0	**2,479.0**
H2O	2013	3.5	4.4	4.9	3.9	4.4	3.7	3.0	3.7	3.0	3.6	4.1	4.1	**961.9**
OIL	2013	44.2	46.3	49.7	41.9	47.3	42.2	38.0	47.3	42.7	42.8	42.6	42.9	**5,758.7**
DAY	2012	31.0	27.0	31.0	29.0	30.0	28.0	30.0	29.0	30.0	29.0	30.0	29.0	**2,134.0**
H2O	2012	6.1	2.5	2.5	3.7	3.8	3.4	4.8	5.3	7.2	4.9	4.4	3.6	**915.6**
OIL	2012	58.9	48.3	55.6	51.2	53.7	50.3	54.6	51.9	52.0	48.9	49.1	44.7	**5,230.8**
DAY	2011	26.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	28.0	31.0	**1,781.0**
H2O	2011	9.2	10.6	11.7	11.1	12.5	11.9	9.2	0.6	0.6	1.8	2.9	6.0	**863.4**
OIL	2011	49.5	55.6	74.7	78.4	79.9	78.5	67.2	40.7	39.0	46.6	51.1	59.0	**4,611.6**
DAY	2010	31.0	26.0	31.0	30.0	29.0	29.0	19.0	28.0	28.0	31.0	28.0	21.0	**1,427.0**
H2O	2010	5.0	4.3	6.5	6.0	8.3	8.5	5.4	13.0	13.7	9.9	8.9	6.7	**775.3**
OIL	2010	46.7	40.1	48.5	46.8	46.1	44.9	29.7	54.8	55.3	47.6	47.8	37.3	**3,891.4**

Licence **6110** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	25.0	29.0	30.0	29.0	30.0	24.0	29.0	30.0	31.0	30.0	29.0	**2,469.0**
H2O	2013	12.0	11.0	15.5	12.6	17.0	18.3	9.7	9.8	11.5	11.8	11.8	11.1	**1,320.2**
OIL	2013	51.2	42.4	50.1	53.1	47.5	47.3	39.3	49.6	53.0	55.7	52.8	52.3	**7,155.2**
DAY	2012	31.0	29.0	27.0	29.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	31.0	**2,124.0**
H2O	2012	17.1	15.7	14.3	15.0	14.2	12.4	12.4	13.2	17.1	17.7	20.4	20.0	**1,168.1**
OIL	2012	69.6	65.8	62.0	66.3	67.8	72.1	61.5	61.1	59.3	57.2	57.4	58.6	**6,560.9**
DAY	2011	28.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	29.0	**1,771.0**

Manitoba Production
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Licence **6110** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	13.5	11.0	12.0	11.3	12.8	12.2	11.0	11.0	10.9	16.5	16.3	15.4	**978.6**
OIL	2011	71.8	81.4	109.1	107.2	109.2	107.3	91.5	87.6	92.6	158.8	106.7	84.5	**5,802.2**
DAY	2010	31.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	29.0	28.0	21.0	**1,416.0**
H2O	2010	6.6	6.1	10.2	15.2	14.4	14.1	15.9	15.1	15.8	15.5	14.5	11.2	**824.7**
OIL	2010	48.7	44.5	51.7	61.5	65.0	62.6	71.7	71.7	78.2	77.8	77.4	55.9	**4,594.5**

Licence **6111** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	28.0	30.0	31.0	**2,524.0**
H2O	2013	6.6	4.6	5.9	8.9	5.6	4.2	5.5	7.0	3.7	3.3	2.9	3.2	**750.5**
OIL	2013	112.3	89.9	86.6	102.9	85.9	75.3	59.4	64.9	57.7	55.2	55.5	60.8	**7,492.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,166.0**
H2O	2012	7.7	7.1	6.6	4.7	5.1	3.6	3.8	3.8	2.1	4.0	6.0	5.9	**689.1**
OIL	2012	104.5	100.0	101.5	84.7	81.6	65.7	72.3	74.5	66.1	81.7	89.0	90.8	**6,586.2**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,801.0**
H2O	2011	5.4	5.3	5.9	5.5	6.1	6.0	5.9	5.8	7.7	25.1	12.3	10.0	**628.7**
OIL	2011	80.0	90.7	109.4	107.5	107.2	107.5	109.0	109.2	99.9	124.1	112.6	110.3	**5,573.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,441.0**
H2O	2010	6.6	6.1	5.0	3.1	4.3	4.1	3.2	3.1	2.8	3.1	5.9	4.5	**527.7**
OIL	2010	45.1	41.7	44.1	40.9	59.0	61.1	71.7	78.0	81.3	86.7	92.3	62.1	**4,306.4**

Licence **6112** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,503.0**
H2O	2013	6.5	5.4	6.6	8.9	9.6	8.2	8.7	8.8	9.8	12.7	12.7	14.3	**1,507.2**
OIL	2013	43.0	33.9	34.5	31.3	33.5	35.5	25.9	24.4	25.0	28.6	27.0	29.5	**4,845.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**2,140.0**
H2O	2012	14.1	12.6	11.6	10.8	10.5	8.6	5.3	13.9	8.2	5.2	5.4	6.7	**1,395.0**
OIL	2012	44.4	42.3	46.8	42.9	42.5	39.8	24.8	44.4	29.9	25.6	24.5	42.6	**4,473.5**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,786.0**
H2O	2011	15.0	14.4	14.7	13.8	15.6	14.8	15.3	14.1	12.1	12.6	12.5	13.1	**1,282.1**
OIL	2011	52.0	51.5	56.8	55.8	56.8	55.8	56.9	53.2	46.1	47.8	46.3	45.6	**4,023.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	19.0	**1,424.0**
H2O	2010	13.8	13.5	14.2	12.5	13.0	12.7	10.4	11.2	12.9	15.9	17.7	11.1	**1,114.1**
OIL	2010	39.6	40.6	44.2	58.2	64.3	63.1	70.6	68.6	64.5	63.0	69.3	37.2	**3,398.4**

Licence **6113** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	22.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	19.0	**2,463.0**
H2O	2013	3.8	3.3	2.5	4.0	5.1	4.2	3.8	3.9	3.2	3.2	2.7	1.7	**1,169.1**
OIL	2013	26.1	24.9	18.9	20.8	22.3	21.9	22.1	23.2	22.2	23.4	21.0	14.7	**2,946.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,124.0**
H2O	2012	7.4	6.9	3.7	4.2	6.8	7.2	7.6	6.6	6.9	7.6	4.7	4.7	**1,127.7**
OIL	2012	32.0	30.2	33.0	31.7	30.6	26.3	25.7	26.9	25.5	26.1	24.9	25.5	**2,684.5**
DAY	2011	28.0	28.0	31.0	30.0	31.0	15.0	18.0	31.0	30.0	31.0	30.0	31.0	**1,758.0**
H2O	2011	10.9	10.6	11.2	10.5	11.6	5.7	6.7	11.8	11.5	12.0	11.9	11.8	**1,053.4**
OIL	2011	37.5	37.1	40.1	39.2	39.1	19.7	23.2	39.9	37.2	38.6	37.4	37.8	**2,346.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,424.0**

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Licence **6113** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	12.7	12.3	13.0	10.1	9.1	7.9	10.4	11.3	11.1	12.6	12.7	9.0	**927.2**
OIL	2010	21.5	19.5	21.2	28.9	33.8	33.0	36.6	36.3	34.6	39.6	43.3	29.0	**1,919.3**

Licence **6114** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	29.0	30.0	17.0	**2,498.0**
H2O	2013	10.9	12.5	12.7	10.8	10.6	10.3	10.9	10.7	10.8	10.4	10.9	6.4	**1,602.5**
OIL	2013	10.0	11.9	11.5	10.6	10.9	9.7	9.4	9.1	9.3	11.4	12.0	7.1	**2,037.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,160.0**
H2O	2012	13.3	12.0	12.7	11.4	10.2	11.2	12.7	17.3	14.8	12.2	14.0	13.9	**1,474.6**
OIL	2012	14.8	14.3	15.5	15.1	15.6	15.7	16.0	13.2	12.5	12.2	12.5	12.9	**1,914.3**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,794.0**
H2O	2011	14.1	15.9	17.6	16.6	18.7	17.9	18.4	18.2	17.3	8.4	8.1	12.3	**1,318.9**
OIL	2011	13.3	13.2	14.8	14.5	14.8	14.5	14.8	15.0	14.3	20.0	19.6	15.4	**1,744.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,432.0**
H2O	2010	16.6	16.1	17.8	15.4	16.3	16.5	16.2	16.1	15.8	16.6	15.8	11.2	**1,135.4**
OIL	2010	24.1	18.8	16.6	14.9	15.0	13.8	14.6	14.6	14.0	14.9	15.5	10.4	**1,559.8**

Licence **6115** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	3.0	0.0	1.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	26.0	4.0	**2,324.0**
H2O	2013	0.7	0.0	3.5	0.0	0.0	0.0	10.5	16.1	11.3	10.8	6.8	1.4	**1,644.5**
OIL	2013	0.3	0.0	1.0	0.0	0.0	0.0	0.8	1.9	1.2	1.1	1.0	0.1	**452.7**
DAY	2012	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,180.0**
H2O	2012	8.3	8.8	8.8	6.9	6.8	7.5	8.4	6.7	6.8	6.9	6.8	4.2	**1,583.4**
OIL	2012	2.3	2.5	2.5	1.9	4.3	3.0	2.2	4.2	2.7	2.4	2.3	1.4	**445.3**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,831.0**
H2O	2011	11.7	7.8	10.5	9.6	9.7	9.1	9.0	9.0	7.7	8.1	8.9	8.9	**1,496.5**
OIL	2011	3.3	2.2	2.9	2.7	2.7	2.5	2.5	2.5	3.9	4.0	1.5	2.5	**413.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,469.0**
H2O	2010	15.1	15.8	11.8	12.8	13.5	13.0	11.8	12.6	10.3	12.3	11.7	8.7	**1,386.5**
OIL	2010	3.3	3.4	2.6	4.9	2.9	2.8	3.7	2.8	3.4	2.8	2.5	7.0	**380.4**

Licence **6116** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	20.0	**2,534.0**
H2O	2013	5.5	3.8	3.9	3.5	3.4	3.1	3.4	4.9	4.2	3.5	3.8	2.7	**1,502.2**
OIL	2013	61.7	41.2	40.3	35.3	32.8	29.5	32.8	46.7	41.9	37.6	38.3	27.1	**8,184.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,182.0**
H2O	2012	7.1	6.4	6.4	5.4	5.2	4.8	5.7	5.9	5.8	6.1	5.9	5.6	**1,456.5**
OIL	2012	62.1	61.0	66.9	66.7	66.6	64.0	63.4	63.9	60.8	62.2	60.9	62.2	**7,719.4**
DAY	2011	31.0	21.0	15.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,816.0**
H2O	2011	8.9	5.8	36.8	11.1	12.5	10.5	6.8	7.0	6.6	6.9	6.9	6.9	**1,386.2**
OIL	2011	71.6	42.4	17.6	84.2	85.8	76.4	53.4	56.0	53.6	57.5	59.6	60.9	**6,958.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,475.0**
H2O	2010	13.3	12.7	13.6	10.0	9.7	7.5	7.0	9.7	9.3	9.6	9.2	9.6	**1,259.5**
OIL	2010	78.7	72.0	78.2	78.9	81.6	77.3	80.0	75.7	71.6	75.3	78.2	77.3	**6,239.7**

Licence **6117** Well Name **Sinclair Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6117** Well Name **Sinclair Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.9**

UWI **100.15-05-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	11.0	17.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	10.0	**2,070.0**
H2O	2013	3.0	4.8	6.6	4.9	4.8	4.9	3.3	3.1	2.7	3.0	2.9	1.2	**1,026.0**
OIL	2013	3.6	5.6	7.9	5.8	5.6	5.9	7.0	6.9	5.8	6.4	6.2	2.7	**2,194.9**
DAY	2012	18.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	19.0	**1,762.0**
H2O	2012	6.5	7.8	8.3	7.2	7.3	8.0	6.5	6.0	6.3	5.5	6.5	4.3	**980.8**
OIL	2012	7.6	9.2	9.8	8.4	8.4	6.2	7.8	7.2	7.5	6.6	7.6	5.1	**2,125.5**
DAY	2011	25.0	24.0	17.0	30.0	31.0	24.0	0.0	6.0	30.0	31.0	30.0	31.0	**1,432.0**
H2O	2011	7.4	7.7	6.0	12.5	9.9	8.5	0.0	4.4	13.9	11.1	9.9	9.1	**900.6**
OIL	2011	19.1	19.8	14.3	13.1	14.4	8.5	0.0	7.1	11.4	13.0	11.7	10.6	**2,034.1**
DAY	2010	24.0	28.0	31.0	30.0	31.0	6.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,153.0**
H2O	2010	16.9	14.4	15.3	13.3	13.5	2.6	23.1	20.5	17.5	16.4	9.9	9.0	**800.2**
OIL	2010	32.6	39.0	41.3	35.7	36.5	6.9	50.9	45.6	33.9	29.1	28.1	23.5	**1,891.1**

Licence **6118** Well Name **Sinclair Unit No. 2 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Torquay B** Field Code **1** Pool Code **65B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	15.0	31.0	26.0	31.0	26.0	27.0	27.0	30.0	26.0	30.0	31.0	**2,403.0**
H2O	2013	0.9	0.4	1.0	0.5	0.6	0.4	0.6	0.9	1.0	0.9	0.9	1.0	**385.5**
OIL	2013	1.3	0.7	1.5	1.4	1.7	1.4	1.5	1.5	1.7	1.5	1.4	1.6	**1,044.7**
DAY	2012	31.0	25.0	31.0	30.0	27.0	30.0	29.0	20.0	30.0	26.0	29.0	28.0	**2,077.0**
H2O	2012	1.6	1.1	1.3	1.2	1.0	0.6	0.6	0.4	0.6	0.7	0.9	0.9	**376.4**
OIL	2012	7.0	6.3	8.0	8.2	1.1	1.2	1.1	1.0	1.4	1.2	1.4	1.3	**1,027.5**
DAY	2011	27.0	28.0	31.0	29.0	27.0	27.0	27.0	27.0	30.0	27.0	30.0	27.0	**1,741.0**
H2O	2011	1.4	1.5	1.8	1.7	2.4	2.1	1.2	1.3	1.1	0.9	0.9	1.3	**365.5**
OIL	2011	7.8	7.7	8.5	7.8	8.8	8.5	5.6	5.5	6.9	5.6	5.9	6.0	**988.3**
DAY	2010	23.0	20.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	15.0	**1,404.0**
H2O	2010	2.3	2.3	3.8	3.3	3.7	3.6	3.4	2.5	1.9	1.6	1.6	0.8	**347.9**
OIL	2010	9.1	7.2	13.2	10.5	11.9	11.8	12.1	10.8	10.4	9.8	9.8	4.0	**903.7**

UWI **100.09-30-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	16.0	31.0	26.0	31.0	26.0	27.0	27.0	30.0	26.0	30.0	31.0	**1,287.0**
H2O	2013	4.1	2.5	4.9	3.3	3.8	2.4	2.8	3.1	3.5	3.0	3.1	3.1	**429.3**
OIL	2013	30.0	18.0	38.8	36.4	42.8	32.5	36.6	36.2	38.7	33.8	37.9	40.3	**1,293.0**
DAY	2012	31.0	25.0	31.0	30.0	27.0	30.0	29.0	20.0	30.0	26.0	29.0	28.0	**960.0**
H2O	2012	10.5	6.7	8.1	7.5	6.5	3.2	3.4	2.0	3.1	2.9	3.6	3.5	**389.7**
OIL	2012	17.0	15.7	19.8	20.2	24.6	27.0	27.7	20.4	30.8	25.9	28.7	27.7	**871.0**
DAY	2011	27.0	28.0	31.0	29.0	27.0	27.0	27.0	27.0	30.0	27.0	30.0	27.0	**624.0**

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Licence **6118** Well Name **Sinclair Unit No. 2 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	8.2	8.2	9.7	9.6	13.5	11.2	7.3	7.7	7.7	5.9	5.8	8.6	**328.7**
OIL	2011	19.6	20.9	23.0	21.0	22.5	20.6	13.8	13.6	16.9	13.6	14.1	14.5	**585.5**
DAY	2010	0.0	1.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	15.0	**287.0**
H2O	2010	0.0	3.5	82.2	27.7	27.8	22.8	16.6	12.9	10.1	8.9	8.3	4.5	**225.3**
OIL	2010	0.0	1.0	99.2	47.3	45.4	38.8	30.0	26.3	25.8	24.1	23.7	9.8	**371.4**

Licence **6119** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	19.0	17.0	18.0	30.0	31.0	28.0	30.0	31.0	29.0	8.0	**2,319.0**
H2O	2013	0.0	0.0	13.9	5.8	6.1	12.4	6.8	4.8	4.4	3.0	3.6	2.2	**721.4**
OIL	2013	0.0	0.0	13.8	7.4	7.8	0.1	3.7	2.5	2.3	1.6	2.0	1.1	**981.8**
DAY	2012	24.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	27.0	0.0	0.0	**2,078.0**
H2O	2012	3.9	5.3	5.2	4.9	4.2	4.5	4.1	5.9	3.4	2.5	0.0	0.0	**658.4**
OIL	2012	7.9	6.9	6.9	6.2	5.6	5.7	5.4	7.6	6.9	3.2	0.0	0.0	**939.5**
DAY	2011	31.0	19.0	31.0	30.0	24.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,789.0**
H2O	2011	6.3	4.4	3.3	4.9	4.2	5.1	5.3	9.9	6.5	6.5	5.8	5.9	**614.5**
OIL	2011	9.5	6.5	10.7	9.1	7.7	9.3	9.7	3.1	5.7	7.2	6.5	6.6	**877.2**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,446.0**
H2O	2010	6.7	7.0	5.4	6.0	10.8	8.1	8.5	7.4	8.2	7.5	7.4	5.9	**546.4**
OIL	2010	11.4	12.0	9.1	10.2	6.4	8.1	8.7	7.5	8.4	7.6	7.5	9.0	**785.6**

Licence **6120** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	24.0	31.0	28.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,499.0**
H2O	2013	11.7	9.5	12.7	11.8	13.1	11.0	13.2	14.1	20.5	20.4	19.5	13.7	**1,998.2**
OIL	2013	9.8	8.0	10.5	8.1	8.8	7.3	8.8	8.5	5.1	5.3	5.2	3.9	**2,127.2**
DAY	2012	27.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	29.0	30.0	31.0	**2,155.0**
H2O	2012	9.1	9.2	10.0	9.9	10.2	9.1	10.1	10.2	8.8	8.9	11.1	12.1	**1,827.0**
OIL	2012	13.0	13.9	14.9	16.0	16.5	14.1	12.9	13.1	12.8	13.1	10.1	10.7	**2,037.9**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,799.0**
H2O	2011	12.5	11.1	10.7	11.5	13.7	13.8	11.3	10.0	8.6	10.3	10.0	11.7	**1,708.3**
OIL	2011	18.2	15.5	15.4	15.3	16.0	15.9	15.8	14.9	13.7	15.0	14.3	15.3	**1,876.8**
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,438.0**
H2O	2010	20.4	19.7	20.7	21.4	22.4	21.3	16.0	14.8	13.8	12.8	12.0	12.3	**1,573.1**
OIL	2010	17.3	15.1	15.5	15.7	16.4	16.4	17.3	19.4	18.8	16.3	16.3	16.6	**1,691.5**

Licence **6121** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,547.0**
H2O	2013	19.6	12.6	21.2	19.2	19.3	18.8	19.5	19.7	19.7	19.8	15.1	12.6	**2,507.5**
OIL	2013	7.9	5.1	8.5	6.9	6.1	5.9	6.2	6.2	6.9	7.3	8.2	8.6	**2,652.8**
DAY	2012	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,195.0**
H2O	2012	18.1	20.3	23.9	21.0	17.8	17.2	18.7	19.7	19.7	19.9	18.8	20.1	**2,290.4**
OIL	2012	12.9	11.9	13.6	12.5	10.9	10.5	10.9	10.8	10.0	10.3	8.8	8.6	**2,569.0**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,835.0**
H2O	2011	20.5	18.3	20.4	21.1	24.4	23.7	21.7	21.3	20.8	22.8	22.3	21.3	**2,055.2**
OIL	2011	15.3	13.0	13.1	11.8	11.9	11.9	12.9	13.0	13.2	13.4	12.8	14.5	**2,437.3**
DAY	2010	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,471.0**

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Licence **6121** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	28.0	27.8	30.8	30.5	26.1	25.9	25.1	25.1	24.2	24.5	20.7	20.2	**1,796.6**
OIL	2010	18.3	16.1	14.3	13.3	14.0	15.1	15.5	15.3	14.4	14.4	13.9	14.0	**2,280.5**

Licence **6122** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,570.0**
H2O	2013	15.3	13.6	15.4	14.2	14.7	16.3	19.5	19.7	19.5	17.5	16.3	14.2	**1,641.7**
OIL	2013	18.9	16.9	19.0	17.9	19.1	17.9	17.9	18.1	17.3	14.6	13.9	12.8	**3,597.5**
DAY	2012	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,210.0**
H2O	2012	12.7	11.8	12.3	13.2	13.5	12.3	12.6	12.7	13.9	14.8	14.1	15.1	**1,445.5**
OIL	2012	24.3	23.0	23.8	26.7	27.4	25.4	25.5	25.9	21.4	20.0	19.1	19.8	**3,393.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,847.0**
H2O	2011	14.4	12.5	12.2	12.7	14.4	13.8	13.0	12.8	12.0	13.0	12.4	13.0	**1,286.5**
OIL	2011	39.2	32.5	30.6	28.9	27.5	23.1	26.3	27.1	26.1	24.6	23.0	24.1	**3,110.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,482.0**
H2O	2010	12.4	13.2	14.8	13.9	14.6	5.8	16.2	17.5	16.5	16.4	13.9	14.2	**1,130.3**
OIL	2010	40.5	36.9	40.4	33.9	35.7	14.8	37.7	38.1	37.1	36.8	35.0	35.8	**2,777.9**

Licence **6123** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	26.0	10.0	**2,371.0**
H2O	2013	6.6	9.4	8.5	7.3	8.9	6.9	7.3	5.8	6.6	5.5	7.8	6.0	**1,921.5**
OIL	2013	4.0	5.8	5.2	4.4	2.8	4.2	4.5	3.4	3.9	2.3	0.8	1.1	**1,857.3**
DAY	2012	27.0	28.0	26.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,046.0**
H2O	2012	14.9	20.2	18.7	18.4	14.8	14.3	12.3	12.8	11.0	11.0	9.8	9.2	**1,834.9**
OIL	2012	15.0	20.4	18.9	13.9	10.7	11.6	10.1	6.2	6.7	6.8	6.0	5.6	**1,814.9**
DAY	2011	12.0	27.0	31.0	30.0	26.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,696.0**
H2O	2011	22.4	21.5	22.4	20.5	19.2	18.8	19.1	16.8	16.1	17.0	19.1	16.7	**1,667.5**
OIL	2011	9.6	23.1	24.0	22.1	19.9	20.4	20.7	18.2	17.5	17.8	14.7	16.9	**1,683.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	12.0	**1,358.0**
H2O	2010	23.9	20.8	20.7	20.2	20.9	20.2	20.8	20.0	20.2	19.8	19.6	7.7	**1,437.9**
OIL	2010	25.8	22.3	22.2	21.8	22.5	21.6	22.3	21.6	21.6	21.3	21.1	8.1	**1,458.1**

Licence **6124** Well Name **Sinclair Unit No. 17 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**2,133.0**
H2O	2013	4.2	4.4	5.7	4.4	6.2	4.8	4.4	4.4	4.2	4.0	4.1	3.4	**586.5**
OIL	2013	2.6	2.8	3.6	2.7	2.2	4.6	4.1	4.2	3.9	3.9	3.9	1.7	**559.2**
DAY	2012	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,799.0**
H2O	2012	5.1	5.6	5.9	4.7	4.6	5.2	4.8	5.0	4.6	4.9	4.7	4.2	**532.3**
OIL	2012	3.1	3.4	3.7	2.9	2.8	3.2	3.0	3.0	2.9	3.1	2.9	2.6	**519.0**
DAY	2011	30.0	28.0	31.0	30.0	17.0	26.0	31.0	31.0	30.0	30.0	28.0	31.0	**1,438.0**
H2O	2011	6.9	6.4	6.0	5.8	5.4	6.2	7.4	5.7	5.4	12.6	6.2	2.5	**473.0**
OIL	2011	5.7	4.6	4.4	4.0	2.7	4.2	4.3	3.9	3.7	22.9	29.0	4.0	**482.4**
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**1,095.0**
H2O	2010	7.9	5.2	7.4	6.9	5.3	5.6	5.6	7.4	6.9	7.0	7.1	8.1	**396.5**
OIL	2010	4.9	5.1	5.6	5.2	5.7	5.4	5.2	5.4	4.7	4.8	6.7	6.9	**389.0**

UWI **100.08-19-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

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Licence **6124** Well Name **Sinclair Unit No. 17 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**2,057.0**
H2O	2013	4.3	4.5	5.8	4.5	6.3	4.9	4.5	4.4	4.2	4.1	4.1	3.4	**551.4**
OIL	2013	14.5	15.2	19.9	15.2	12.5	15.2	13.8	13.9	13.1	12.8	12.7	5.8	**2,143.4**
DAY	2012	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,723.0**
H2O	2012	5.1	5.6	5.9	4.7	4.6	5.2	4.8	5.0	4.6	4.9	4.7	4.2	**496.4**
OIL	2012	17.6	19.1	20.5	16.2	15.8	18.1	16.8	17.0	15.9	17.1	15.9	14.7	**1,978.8**
DAY	2011	30.0	28.0	31.0	30.0	17.0	26.0	31.0	31.0	30.0	0.0	0.0	31.0	**1,362.0**
H2O	2011	6.9	6.5	6.1	5.9	5.5	6.3	7.5	5.7	5.4	0.0	0.0	2.6	**437.1**
OIL	2011	29.5	24.5	22.7	22.4	15.3	23.8	23.9	21.7	20.5	0.0	0.0	22.2	**1,774.1**
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**1,077.0**
H2O	2010	7.9	5.2	7.5	6.9	5.3	5.6	5.7	7.5	7.0	7.1	7.1	8.1	**378.7**
OIL	2010	32.2	33.9	29.1	27.0	30.0	28.0	27.0	28.3	24.8	24.8	34.9	35.7	**1,547.6**

Licence **6126** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	**2,444.0**
H2O	2013	4.9	4.6	5.2	3.9	3.9	3.9	7.6	6.6	4.6	4.6	6.9	7.7	**1,211.4**
OIL	2013	12.7	11.8	13.2	10.9	11.1	10.4	16.8	15.1	13.0	13.3	16.9	19.8	**3,010.8**
DAY	2012	29.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,086.0**
H2O	2012	12.0	11.0	9.9	9.4	10.4	8.9	7.5	7.7	7.4	6.6	5.9	4.9	**1,147.0**
OIL	2012	12.3	11.7	14.8	14.2	17.1	17.4	19.9	21.3	18.6	15.9	13.9	13.1	**2,845.8**
DAY	2011	30.0	26.0	31.0	8.0	0.0	16.0	29.0	29.0	30.0	29.0	28.0	31.0	**1,727.0**
H2O	2011	8.1	6.9	8.7	2.3	0.0	5.2	8.3	9.8	11.9	11.9	11.3	12.7	**1,045.4**
OIL	2011	22.5	18.4	21.8	5.1	0.0	9.5	17.9	18.7	20.5	18.1	15.8	15.3	**2,655.6**
DAY	2010	31.0	26.0	30.0	30.0	29.0	28.0	20.0	30.0	30.0	29.0	28.0	30.0	**1,440.0**
H2O	2010	6.2	5.7	8.0	9.7	9.5	7.2	4.0	6.1	5.9	5.6	5.3	6.1	**948.3**
OIL	2010	21.4	17.5	20.2	20.3	22.5	20.9	14.0	15.2	15.0	16.6	17.4	19.7	**2,472.0**

Licence **6130** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	24.0	**2,496.0**
H2O	2013	21.7	24.2	25.6	25.6	26.1	12.6	11.6	11.7	11.6	12.1	12.6	9.5	**2,432.9**
OIL	2013	14.0	15.6	16.4	16.8	17.6	8.0	7.3	7.4	7.1	5.4	5.5	4.4	**1,865.0**
DAY	2012	27.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,148.0**
H2O	2012	13.0	11.9	14.8	13.7	14.3	14.6	15.8	16.3	16.3	16.3	15.7	23.7	**2,228.0**
OIL	2012	8.5	8.1	11.5	11.0	11.3	11.4	11.7	12.0	11.2	11.5	11.0	16.3	**1,739.5**
DAY	2011	27.0	25.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,791.0**
H2O	2011	12.6	8.8	11.6	11.5	12.6	14.2	16.6	16.0	14.5	13.5	14.4	15.1	**2,041.6**
OIL	2011	11.9	15.1	18.7	16.4	16.0	11.9	11.6	10.6	10.3	8.9	9.3	9.7	**1,604.0**
DAY	2010	29.0	28.0	31.0	28.0	31.0	30.0	27.0	31.0	26.0	31.0	30.0	31.0	**1,439.0**
H2O	2010	21.2	26.9	29.8	24.2	25.5	24.2	19.8	20.2	15.4	17.1	15.2	15.6	**1,880.2**
OIL	2010	12.3	11.5	12.8	10.3	10.7	10.6	9.6	11.1	9.0	10.0	9.9	10.1	**1,453.6**

Licence **6132** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	10.0	31.0	30.0	29.0	30.0	31.0	26.0	28.0	31.0	30.0	6.0	**2,471.0**
H2O	2013	18.3	8.4	29.0	27.2	19.8	16.9	17.5	14.5	16.2	17.1	16.3	3.1	**3,380.5**
OIL	2013	3.8	1.7	4.7	4.5	2.9	2.0	2.1	1.7	2.0	2.4	2.3	0.5	**1,480.1**

Manitoba Production
2010 To 2013

Licence **6132** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	26.0	27.0	31.0	30.0	29.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,168.0**
H2O	2012	9.4	10.1	12.6	11.7	14.2	15.8	16.6	16.8	17.4	25.1	24.1	26.0	**3,176.2**
OIL	2012	3.6	3.9	4.7	4.4	5.1	5.4	6.0	7.0	6.5	5.6	5.3	5.6	**1,449.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,815.0**
H2O	2011	18.4	16.2	19.0	19.0	21.2	22.0	24.3	21.3	20.2	21.9	12.8	11.4	**2,976.4**
OIL	2011	11.4	9.7	11.0	11.0	11.6	10.7	10.5	8.9	8.8	8.9	4.8	4.2	**1,386.4**
DAY	2010	31.0	26.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,452.0**
H2O	2010	34.5	31.8	30.8	27.2	30.9	25.9	25.1	22.0	20.9	21.2	17.6	18.1	**2,748.7**
OIL	2010	11.9	9.8	11.9	10.8	11.9	12.1	12.4	11.4	11.7	11.7	10.2	10.4	**1,274.9**

Licence **6133** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,543.0**
H2O	2013	1671.7	1512.8	1669.4	1627.3	1580.8	1596.7	1619.3	1542.2	1594.0	1636.4	1575.7	1623.5	**115,409.7**
OIL	2013	111.0	103.5	109.5	105.9	103.1	106.8	104.8	98.1	100.5	101.3	93.2	99.3	**14,474.2**
DAY	2012	31.0	27.0	29.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,181.0**
H2O	2012	1453.2	1835.8	1970.9	1948.4	1921.3	1992.2	1812.3	1760.9	1771.5	1783.3	1639.4	1604.0	**96,159.9**
OIL	2012	111.9	140.4	139.3	139.4	135.1	140.6	133.9	128.7	127.0	127.9	117.8	112.1	**13,237.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,824.0**
H2O	2011	1465.2	1345.6	1481.8	1499.9	1534.0	1481.9	1551.7	1438.1	1482.0	1503.5	1427.9	1489.1	**74,666.7**
OIL	2011	131.1	121.6	134.2	128.2	117.6	115.8	127.2	112.2	110.8	113.7	110.5	114.5	**11,683.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,461.0**
H2O	2010	1532.6	1366.4	1429.0	1333.8	1369.7	1355.8	1400.4	1461.5	1398.7	1422.8	1400.7	1469.7	**56,966.0**
OIL	2010	206.4	184.1	184.0	163.4	168.1	144.9	120.2	144.2	137.1	142.0	134.5	142.1	**10,245.7**

Licence **6134** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	24.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	18.0	**2,456.0**
H2O	2013	9.9	8.3	10.9	11.8	15.6	13.8	12.4	13.1	12.5	12.5	12.1	7.4	**1,763.4**
OIL	2013	6.9	6.3	10.3	8.4	9.1	9.5	10.0	11.5	11.8	11.8	10.9	6.9	**1,591.7**
DAY	2012	29.0	29.0	31.0	28.0	31.0	28.0	29.0	31.0	30.0	31.0	28.0	31.0	**2,115.0**
H2O	2012	10.9	14.0	15.0	13.7	15.1	13.1	12.9	14.9	14.2	14.0	12.3	12.9	**1,623.1**
OIL	2012	10.9	7.9	8.6	7.8	8.8	9.0	9.5	6.7	8.1	10.4	7.8	8.4	**1,478.3**
DAY	2011	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	29.0	**1,759.0**
H2O	2011	12.3	10.6	11.7	11.1	12.5	11.9	12.3	12.1	11.1	17.4	17.9	9.8	**1,460.1**
OIL	2011	14.6	13.2	14.8	14.5	14.8	14.5	14.8	15.0	13.8	10.1	10.1	12.0	**1,374.4**
DAY	2010	31.0	26.0	31.0	28.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	21.0	**1,403.0**
H2O	2010	24.9	17.9	16.2	15.7	16.9	18.7	15.9	16.1	15.8	15.5	15.8	11.2	**1,309.4**
OIL	2010	13.6	13.6	18.2	15.1	15.4	14.6	15.8	17.5	16.8	16.7	18.6	12.4	**1,212.2**

Licence **6135** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,515.0**
H2O	2013	2.0	1.6	1.9	1.6	1.9	1.2	1.2	1.0	1.1	1.8	1.8	1.9	**758.5**
OIL	2013	30.2	30.0	32.8	30.7	31.5	24.2	24.0	17.3	16.8	21.2	20.2	21.3	**5,065.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,154.0**
H2O	2012	3.7	3.4	3.4	3.3	2.5	1.8	1.8	1.8	1.8	1.9	2.2	2.2	**739.5**
OIL	2012	35.0	33.1	36.4	35.8	35.1	32.3	32.5	32.8	32.8	35.0	33.4	31.8	**4,765.5**

Manitoba Production
2010 To 2013

Licence **6135** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	31.0	5.0	17.0	30.0	30.0	31.0	30.0	31.0	**1,788.0**
H2O	2011	4.0	3.7	3.6	3.6	3.9	0.5	1.9	2.9	10.4	14.1	12.9	3.6	**709.7**
OIL	2011	40.7	35.9	36.9	38.1	38.0	5.5	16.8	31.5	36.3	39.8	37.9	34.6	**4,359.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	29.0	30.0	31.0	**1,464.0**
H2O	2010	6.6	5.9	3.6	3.3	2.3	2.2	2.3	3.2	2.3	6.2	5.9	4.3	**644.6**
OIL	2010	48.1	44.7	51.0	49.8	49.1	46.8	48.5	43.7	30.3	41.3	44.3	41.6	**3,967.5**

Licence **6136** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,510.0**
H2O	2013	2.8	2.5	2.8	2.6	2.8	2.8	2.7	3.0	2.8	3.0	2.9	2.8	**667.9**
OIL	2013	35.3	34.8	37.8	35.1	36.7	36.7	37.0	42.4	39.9	43.5	38.8	38.1	**5,531.2**
DAY	2012	31.0	27.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	28.0	29.0	30.0	**2,152.0**
H2O	2012	3.7	3.2	3.1	3.0	2.5	2.4	2.2	2.1	2.1	2.0	2.4	3.0	**634.4**
OIL	2012	35.0	31.0	42.8	42.1	44.2	47.9	43.9	39.9	38.0	33.5	32.0	36.7	**5,075.1**
DAY	2011	29.0	26.0	29.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	28.0	31.0	**1,796.0**
H2O	2011	6.1	5.2	6.6	6.9	7.7	4.3	4.6	4.6	3.3	3.3	3.1	3.6	**602.7**
OIL	2011	41.2	36.4	40.5	43.9	44.7	34.7	37.1	37.4	35.1	39.8	35.6	34.6	**4,608.1**
DAY	2010	31.0	26.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,442.0**
H2O	2010	6.6	5.7	6.5	5.8	7.7	7.6	7.6	6.4	27.1	5.3	4.5	7.3	**543.4**
OIL	2010	54.1	46.3	51.5	46.9	53.1	50.5	52.5	46.6	29.0	43.5	42.9	45.3	**4,147.1**

Licence **6137** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	22.0	31.0	30.0	31.0	27.0	29.0	30.0	30.0	29.0	30.0	31.0	**2,449.0**
H2O	2013	4.1	5.7	6.4	6.4	6.9	5.9	6.9	7.1	6.7	7.2	8.6	9.2	**1,723.2**
OIL	2013	24.3	26.5	37.9	36.5	38.2	32.0	34.5	36.8	35.7	39.2	44.2	47.4	**6,441.3**
DAY	2012	3.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	29.0	**2,108.0**
H2O	2012	8.1	98.5	103.7	52.8	8.8	7.9	8.6	8.7	8.5	8.7	7.0	5.2	**1,642.1**
OIL	2012	0.4	10.7	11.5	34.4	55.6	48.9	51.9	52.1	49.8	52.4	40.3	31.4	**6,008.1**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	0.0	**1,776.0**
H2O	2011	10.6	9.3	9.4	9.7	10.9	9.9	9.1	9.1	8.6	9.0	0.9	0.0	**1,315.6**
OIL	2011	55.2	49.0	49.8	53.7	54.8	52.2	49.5	50.9	48.7	50.5	4.7	0.0	**5,568.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,471.0**
H2O	2010	13.3	13.4	14.2	11.7	11.3	9.8	12.0	12.9	12.5	13.3	10.9	10.5	**1,219.1**
OIL	2010	60.2	56.6	61.9	59.6	61.9	60.0	60.3	58.2	55.2	59.5	58.3	55.5	**5,049.7**

Licence **6138** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	29.0	30.0	31.0	**2,434.0**
H2O	2013	6.2	5.1	5.8	5.5	6.0	6.1	6.7	6.7	6.1	5.7	6.0	6.6	**1,051.2**
OIL	2013	54.6	47.4	51.2	47.9	50.5	47.9	50.1	52.7	49.3	47.5	45.8	47.8	**6,700.6**
DAY	2012	31.0	29.0	31.0	30.0	29.0	20.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,075.0**
H2O	2012	5.3	4.4	4.6	4.0	3.7	3.4	7.3	6.9	7.1	6.5	6.7	6.8	**978.7**
OIL	2012	52.6	49.0	53.4	55.5	54.2	37.9	58.9	55.1	57.7	59.4	57.5	58.6	**6,107.9**
DAY	2011	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,723.0**
H2O	2011	7.6	6.6	7.2	3.9	10.2	11.6	11.8	11.4	10.1	10.5	8.3	8.3	**912.0**
OIL	2011	67.1	59.6	65.5	37.1	65.9	64.2	64.5	63.6	57.6	59.7	52.4	56.2	**5,458.1**

Manitoba Production
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Licence **6138** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	24.0	29.0	26.0	30.0	**1,372.0**
H2O	2010	13.3	10.3	9.7	8.6	9.7	8.9	8.1	6.4	4.9	7.7	6.9	8.0	**804.5**
OIL	2010	72.2	62.0	72.6	66.1	72.5	61.7	65.0	69.9	52.9	62.7	60.3	66.6	**4,744.7**

Licence **6140** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,527.0**
H2O	2013	6.4	4.8	5.2	6.1	6.4	5.3	7.0	9.7	9.9	9.9	9.2	9.4	**1,440.5**
OIL	2013	49.6	45.4	50.7	44.9	46.4	37.1	41.6	44.2	42.3	41.9	39.6	42.7	**4,726.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,168.0**
H2O	2012	4.9	4.4	3.1	7.2	8.8	7.5	7.1	5.4	6.2	6.5	6.3	6.3	**1,351.2**
OIL	2012	63.7	56.5	58.5	53.9	54.7	56.2	56.9	50.0	56.8	56.1	52.5	52.7	**4,199.9**
DAY	2011	31.0	28.0	31.0	25.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,806.0**
H2O	2011	7.6	5.5	8.7	5.4	9.3	7.7	6.1	6.4	6.4	6.2	5.5	3.7	**1,277.5**
OIL	2011	35.1	33.4	40.5	34.8	49.0	42.8	60.5	63.6	62.3	61.0	59.4	66.1	**3,531.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	20.0	**1,453.0**
H2O	2010	11.6	11.3	13.4	16.2	16.0	12.7	9.5	9.4	8.7	8.7	8.0	5.2	**1,199.0**
OIL	2010	34.5	30.4	33.1	29.0	29.6	26.9	30.9	33.7	29.7	29.0	32.2	19.1	**2,922.9**

Licence **6141** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,520.0**
H2O	2013	9.8	7.1	7.8	7.6	8.1	8.0	8.2	9.7	9.1	8.2	8.1	7.7	**1,462.7**
OIL	2013	48.5	41.1	45.5	43.6	44.9	43.8	45.2	44.6	41.8	42.1	40.9	41.3	**6,064.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,155.0**
H2O	2012	9.3	8.6	9.4	8.8	8.9	8.7	7.4	5.4	6.2	11.6	12.1	11.4	**1,363.3**
OIL	2012	58.4	57.4	61.9	58.9	59.3	52.1	55.4	50.3	54.2	50.9	48.2	50.5	**5,541.0**
DAY	2011	29.0	26.0	29.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,793.0**
H2O	2011	9.8	7.2	10.7	8.9	10.7	8.5	8.9	6.5	3.1	6.0	6.7	6.4	**1,255.5**
OIL	2011	45.0	41.2	40.4	34.7	52.7	40.4	60.7	62.4	63.1	63.5	60.6	62.5	**4,883.5**
DAY	2010	31.0	26.0	31.0	30.0	29.0	28.0	29.0	30.0	30.0	29.0	29.0	18.0	**1,441.0**
H2O	2010	14.1	12.3	14.4	13.6	13.0	10.5	10.4	11.3	11.7	8.6	7.7	6.0	**1,162.1**
OIL	2010	50.5	43.2	53.1	51.6	50.1	45.8	47.9	48.6	40.2	39.1	40.1	24.0	**4,256.3**

Licence **6142** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,544.0**
H2O	2013	22.6	21.4	26.4	24.6	25.2	24.5	25.5	19.9	15.5	15.8	17.0	16.8	**2,243.5**
OIL	2013	17.7	13.4	10.0	9.6	10.0	9.6	10.0	15.1	17.8	18.6	19.1	20.2	**3,706.1**
DAY	2012	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,179.0**
H2O	2012	17.7	17.1	18.9	17.0	22.1	22.1	23.9	22.9	22.5	22.0	20.2	21.8	**1,988.3**
OIL	2012	25.5	21.1	21.7	20.1	25.3	25.0	25.4	23.0	21.5	20.3	17.2	18.1	**3,535.0**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,815.0**
H2O	2011	13.9	12.3	14.6	14.3	20.2	19.6	18.5	17.9	14.8	16.0	16.1	18.1	**1,740.1**
OIL	2011	29.9	25.4	28.1	24.7	27.3	26.1	28.3	28.6	27.8	28.1	25.0	25.3	**3,270.8**
DAY	2010	29.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,452.0**
H2O	2010	19.5	20.9	23.3	22.0	21.3	21.0	20.4	18.2	14.7	15.0	13.4	13.7	**1,543.8**
OIL	2010	35.0	30.1	33.4	32.5	31.3	31.8	32.5	29.3	26.9	27.0	26.5	27.3	**2,946.2**

Manitoba Production
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Licence **6143** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,514.0**
H2O	2013	22.0	19.7	22.2	20.9	21.2	18.4	18.6	18.5	18.5	18.1	16.0	15.7	**3,075.5**
OIL	2013	34.7	31.3	34.8	33.7	34.9	32.5	33.4	33.7	32.3	33.1	31.5	33.5	**5,323.9**
DAY	2012	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**2,149.0**
H2O	2012	23.2	22.0	25.0	20.9	20.7	19.1	20.6	17.8	18.0	19.7	21.3	21.5	**2,845.7**
OIL	2012	39.0	30.6	33.9	37.2	39.1	35.9	37.1	35.9	34.8	33.0	34.2	35.1	**4,924.5**
DAY	2011	29.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	28.0	**1,788.0**
H2O	2011	31.3	29.9	30.5	31.6	29.5	30.1	26.1	23.2	20.5	20.6	21.3	21.6	**2,595.9**
OIL	2011	35.0	28.1	29.9	30.9	30.5	32.5	36.3	34.3	35.6	35.0	38.2	36.3	**4,498.7**
DAY	2010	31.0	26.0	17.0	28.0	30.0	30.0	28.0	31.0	28.0	31.0	28.0	31.0	**1,436.0**
H2O	2010	34.9	32.7	22.5	35.2	35.4	35.2	31.6	38.3	36.2	42.7	32.1	32.8	**2,279.7**
OIL	2010	51.4	41.4	26.2	43.5	47.7	45.8	41.4	42.3	35.8	35.1	32.9	36.4	**4,096.1**

Licence **6144** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,460.0**
H2O	2013	17.8	16.1	18.1	16.8	16.2	15.9	17.2	16.4	15.4	15.5	14.8	14.7	**2,895.3**
OIL	2013	16.4	14.9	16.6	15.5	14.5	14.1	14.1	13.3	12.1	12.6	12.4	13.1	**3,042.8**
DAY	2012	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,095.0**
H2O	2012	21.8	21.6	25.0	20.2	21.0	18.5	19.2	22.0	23.4	18.7	16.7	17.6	**2,700.4**
OIL	2012	18.0	16.8	18.5	16.1	17.7	17.1	17.7	17.3	15.7	15.1	15.7	16.3	**2,873.2**
DAY	2011	31.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	23.0	29.0	30.0	29.0	**1,734.0**
H2O	2011	21.9	19.1	21.9	25.6	26.7	25.2	19.7	18.5	16.1	20.6	19.1	19.7	**2,454.7**
OIL	2011	22.9	17.9	18.1	18.0	14.4	13.2	14.7	14.2	13.0	17.4	22.6	19.7	**2,671.2**
DAY	2010	27.0	26.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**1,388.0**
H2O	2010	25.7	25.7	29.1	25.7	28.8	27.4	24.9	29.3	25.1	24.8	21.9	21.6	**2,200.6**
OIL	2010	22.7	22.4	25.3	22.6	22.9	25.2	24.6	23.6	21.5	23.1	22.4	21.5	**2,465.1**

Licence **6145** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,510.0**
H2O	2013	12.1	12.2	13.5	12.2	12.8	12.7	13.2	13.4	13.2	13.2	12.6	12.5	**1,988.0**
OIL	2013	47.5	41.9	45.8	42.7	46.0	45.2	46.9	47.3	45.3	46.8	45.1	45.8	**6,423.3**
DAY	2012	31.0	27.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,145.0**
H2O	2012	15.8	11.5	14.6	17.4	13.0	12.4	11.9	12.1	12.5	11.8	11.7	10.4	**1,834.4**
OIL	2012	55.0	48.3	51.9	50.1	52.8	51.0	51.6	52.6	48.4	46.7	48.3	49.7	**5,877.0**
DAY	2011	23.0	26.0	31.0	29.0	29.0	30.0	29.0	30.0	30.0	27.0	30.0	29.0	**1,786.0**
H2O	2011	11.2	13.8	21.2	19.2	20.7	22.0	21.4	21.9	20.5	16.5	16.1	15.7	**1,679.3**
OIL	2011	47.8	51.4	61.5	54.4	50.9	52.3	48.2	50.6	50.7	47.0	49.1	47.7	**5,270.6**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	18.0	**1,443.0**
H2O	2010	20.3	20.9	20.5	18.8	19.4	18.4	17.9	13.7	13.8	14.4	13.9	8.6	**1,459.1**
OIL	2010	68.7	65.0	69.7	67.1	64.9	59.9	59.7	58.5	63.7	58.5	61.7	34.6	**4,659.0**

Licence **6146** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	30.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,497.0**
H2O	2013	3.4	2.5	2.0	6.1	3.3	3.2	2.5	2.3	2.1	2.0	2.7	3.4	**1,189.3**
OIL	2013	37.9	30.4	31.8	29.6	34.9	33.5	34.1	37.7	33.3	33.2	29.2	27.2	**4,927.4**

Manitoba Production
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Licence **6146** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	29.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	27.0	31.0	30.0	29.0	**2,139.0**
H2O	2012	2.0	2.5	3.1	2.9	4.0	5.8	3.1	1.7	1.0	1.9	2.4	2.9	**1,153.8**
OIL	2012	29.5	29.4	35.0	35.6	34.3	34.9	32.3	29.3	18.3	34.9	44.7	37.3	**4,534.6**
DAY	2011	29.0	26.0	31.0	28.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	31.0	**1,784.0**
H2O	2011	2.6	2.3	2.9	2.8	3.3	3.2	3.1	3.7	2.7	2.9	2.8	2.9	**1,120.5**
OIL	2011	43.5	37.2	46.8	39.4	35.4	34.7	40.3	42.9	33.8	32.5	30.1	30.8	**4,139.1**
DAY	2010	29.0	28.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	31.0	30.0	29.0	**1,437.0**
H2O	2010	8.7	9.3	9.1	7.3	6.5	7.8	6.2	5.9	4.4	3.0	2.7	2.6	**1,085.3**
OIL	2010	45.7	43.0	43.5	41.1	42.9	48.2	41.8	40.2	37.8	38.9	38.5	37.7	**3,691.7**

Licence **6147** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	27.0	31.0	**2,510.0**
H2O	2013	1.8	1.5	1.4	1.4	1.7	1.6	1.4	1.1	0.7	0.6	1.2	1.9	**1,184.0**
OIL	2013	27.7	24.2	25.0	23.4	20.4	19.6	19.0	18.3	13.5	14.0	12.9	15.6	**4,482.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,150.0**
H2O	2012	4.0	3.1	3.1	2.9	3.0	2.9	3.5	3.3	2.8	2.2	1.5	1.7	**1,167.7**
OIL	2012	31.3	26.6	27.3	26.7	31.1	34.9	37.6	42.9	51.2	39.3	27.1	28.2	**4,248.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,788.0**
H2O	2011	2.8	2.5	2.9	3.0	3.5	3.3	3.0	3.1	2.8	3.1	3.0	2.6	**1,133.7**
OIL	2011	25.8	20.8	28.1	25.5	24.3	23.8	26.9	31.1	33.0	30.0	26.5	31.1	**3,844.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,423.0**
H2O	2010	6.2	6.2	6.4	4.9	3.3	1.6	2.7	3.1	2.9	3.0	2.7	2.7	**1,098.1**
OIL	2010	35.3	26.9	31.9	32.3	33.1	28.8	32.7	33.7	33.7	35.9	35.6	33.3	**3,517.4**

Licence **6148** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	27.0	29.0	30.0	31.0	26.0	31.0	30.0	31.0	**2,315.0**
H2O	2013	4.4	3.9	4.2	3.9	4.0	4.2	4.2	4.3	3.5	3.9	3.8	3.3	**1,446.4**
OIL	2013	31.0	28.1	28.0	25.0	27.0	28.4	23.2	24.2	22.3	27.8	27.7	25.1	**4,312.7**
DAY	2012	31.0	25.0	27.0	30.0	27.0	30.0	27.0	31.0	30.0	31.0	30.0	27.0	**1,960.0**
H2O	2012	7.7	6.1	6.4	4.4	4.1	5.8	5.8	7.3	3.4	3.1	3.1	3.5	**1,398.8**
OIL	2012	32.3	27.6	32.1	40.0	35.9	40.8	37.8	46.5	34.4	35.2	34.4	28.6	**3,994.9**
DAY	2011	31.0	24.0	29.0	28.0	28.0	30.0	30.0	30.0	26.0	31.0	26.0	29.0	**1,614.0**
H2O	2011	13.9	10.6	13.6	14.1	15.7	15.1	9.3	6.1	4.9	6.2	5.3	6.2	**1,338.1**
OIL	2011	41.6	27.8	32.1	31.6	32.1	36.7	35.8	33.1	28.9	36.6	31.2	34.6	**3,569.3**
DAY	2010	27.0	24.0	31.0	26.0	31.0	25.0	29.0	30.0	26.0	31.0	27.0	27.0	**1,272.0**
H2O	2010	20.2	18.0	20.5	16.3	19.8	15.8	14.7	18.1	15.2	17.9	12.0	11.9	**1,217.1**
OIL	2010	41.4	36.9	47.7	40.8	49.2	38.9	31.8	35.5	30.9	35.9	32.0	33.3	**3,167.2**

Licence **6149** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	28.0	**2,217.0**
H2O	2013	7.5	6.8	6.8	5.9	4.9	5.0	4.7	4.5	6.3	8.2	7.8	6.3	**1,158.0**
OIL	2013	28.4	25.7	25.9	23.3	22.9	23.2	20.8	20.3	19.3	21.7	21.7	18.5	**3,670.3**
DAY	2012	30.0	27.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	29.0	**1,860.0**
H2O	2012	7.8	6.0	5.6	4.1	4.1	5.8	6.4	7.9	5.4	6.5	7.3	6.9	**1,083.3**
OIL	2012	35.4	30.8	31.7	31.4	30.6	34.9	33.6	36.7	26.5	29.2	27.5	27.0	**3,398.6**

Manitoba Production
2010 To 2013

Licence **6149** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	28.0	31.0	14.0	19.0	31.0	28.0	31.0	28.0	27.0	**1,507.0**
H2O	2011	8.3	8.0	11.6	11.3	12.9	4.8	5.9	6.4	5.4	9.3	7.1	5.9	**1,009.5**
OIL	2011	38.2	30.2	37.4	34.4	35.8	14.8	20.8	34.2	31.1	36.6	32.9	31.8	**3,023.3**
DAY	2010	29.0	26.0	31.0	28.0	31.0	28.0	31.0	29.0	28.0	31.0	28.0	29.0	**1,182.0**
H2O	2010	10.2	11.5	13.7	11.7	13.2	12.4	15.7	14.7	13.7	15.0	10.1	8.8	**912.6**
OIL	2010	50.1	44.0	47.7	43.7	47.5	43.0	52.6	48.8	47.1	50.9	39.0	36.6	**2,645.1**

Licence **6150** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	29.0	26.0	19.5	19.5	29.2	31.0	2.9	28.0	28.0	26.0	**2,238.1**
H2O	2013	4.4	5.0	5.4	5.0	5.4	17.1	6.5	0.6	6.6	6.2	3.2	4.7	**838.1**
OIL	2013	13.1	9.6	12.1	11.5	9.9	10.3	9.1	15.2	9.9	9.1	12.3	10.4	**1,622.0**
DAY	2012	26.0	29.0	30.0	30.0	30.0	29.0	31.0	30.0	28.0	30.0	29.0	29.0	**1,942.0**
H2O	2012	7.6	7.8	7.1	5.9	6.9	5.2	5.6	4.8	7.2	5.1	6.5	5.3	**768.0**
OIL	2012	14.6	11.8	15.4	22.9	12.9	13.2	14.5	12.5	10.8	13.6	10.7	13.1	**1,489.5**
DAY	2011	31.0	27.0	30.0	30.0	17.0	27.0	28.0	25.0	9.0	30.0	29.0	29.0	**1,591.0**
H2O	2011	6.8	6.0	7.2	6.3	8.5	8.8	8.2	7.2	5.7	10.2	8.4	3.5	**693.0**
OIL	2011	15.8	14.0	16.8	14.7	13.4	13.8	12.8	11.4	8.9	18.9	15.6	17.0	**1,323.5**
DAY	2010	30.0	26.0	29.0	28.0	30.0	29.0	29.0	29.0	28.0	30.0	29.0	29.0	**1,279.0**
H2O	2010	8.1	7.5	8.8	8.1	7.8	7.8	6.5	6.7	6.5	7.4	6.4	7.2	**606.2**
OIL	2010	18.9	17.5	20.4	19.0	18.1	18.2	15.5	15.7	15.1	17.2	14.8	16.8	**1,150.4**

Licence **6151** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-31-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole Virden D** Field Code **13** Pool Code **53D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	29.0	30.0	27.0	27.0	8.0	31.0	30.0	31.0	30.0	31.0	**2,324.0**
H2O	2013	63.2	59.8	63.5	61.8	57.4	59.0	23.0	63.3	61.6	61.8	60.3	60.2	**7,241.6**
OIL	2013	3.3	6.8	7.1	6.8	6.4	5.3	0.2	4.5	3.2	3.2	3.1	3.1	**2,286.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	16.0	30.0	20.0	15.0	30.0	30.0	31.0	**1,994.0**
H2O	2012	84.6	87.2	84.4	81.8	81.2	42.0	80.4	46.1	42.2	76.7	70.6	70.2	**6,546.7**
OIL	2012	4.5	4.3	4.4	4.4	4.2	2.2	4.3	2.4	1.3	4.0	4.4	3.6	**2,233.3**
DAY	2011	29.0	28.0	31.0	22.0	8.0	0.0	21.0	24.0	30.0	31.0	18.0	31.0	**1,670.0**
H2O	2011	102.6	95.1	103.2	71.9	23.4	0.0	71.8	73.6	91.3	94.5	63.3	91.6	**5,699.3**
OIL	2011	7.7	7.2	8.8	5.5	1.7	0.0	5.4	5.6	6.9	5.5	0.3	5.2	**2,189.3**
DAY	2010	30.0	28.0	19.0	18.0	23.0	25.0	31.0	11.0	22.0	31.0	27.0	31.0	**1,397.0**
H2O	2010	111.7	102.4	67.7	74.3	82.8	97.4	109.4	47.6	89.0	109.7	96.0	104.9	**4,817.0**
OIL	2010	17.4	14.7	9.2	8.1	10.9	13.2	11.7	4.7	8.8	10.2	9.5	8.7	**2,129.5**

Licence **6152** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	29.0	28.0	31.0	14.0	20.0	29.0	28.0	29.0	29.0	31.0	**2,419.0**
H2O	2013	53.9	62.4	75.1	71.1	74.0	34.1	48.5	82.7	80.2	77.2	72.1	61.9	**2,068.1**
OIL	2013	32.0	28.8	26.9	23.3	23.5	10.6	15.2	22.2	23.8	28.2	33.9	39.5	**4,188.2**
DAY	2012	31.0	29.0	29.0	30.0	29.0	30.0	29.0	26.0	30.0	28.0	28.0	29.0	**2,094.0**
H2O	2012	9.3	8.1	7.4	5.8	6.2	8.7	8.8	8.0	9.4	11.1	11.3	31.0	**1,274.9**
OIL	2012	49.2	44.3	43.7	44.3	41.8	40.5	37.2	33.1	37.1	34.5	34.4	34.7	**3,880.3**
DAY	2011	31.0	25.0	31.0	8.0	28.0	5.0	29.0	29.0	28.0	29.0	28.0	29.0	**1,746.0**
H2O	2011	5.6	12.3	16.9	2.4	14.5	1.6	9.1	14.4	8.2	8.1	7.0	6.0	**1,149.8**
OIL	2011	44.7	29.6	50.3	14.1	60.6	7.8	50.8	44.3	42.2	45.7	44.9	47.1	**3,405.5**

Manitoba Production
2010 To 2013

Licence **6152** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	22.0	31.0	30.0	31.0	30.0	20.0	**1,446.0**
H2O	2010	15.6	14.7	15.8	14.9	15.3	11.0	9.5	16.3	10.8	9.3	7.0	3.6	**1,043.7**
OIL	2010	39.7	32.3	33.9	33.1	35.0	30.9	28.2	48.8	43.4	42.1	41.5	25.3	**2,923.4**

Licence **6153** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**2,538.0**
H2O	2013	2031.6	1821.2	2043.5	1961.7	1964.9	1938.9	2003.9	1954.8	1780.2	2010.0	1967.4	2044.6	**135,017.5**
OIL	2013	58.2	52.6	57.3	51.2	52.8	52.1	48.7	46.6	42.3	46.3	44.9	46.1	**8,321.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,176.0**
H2O	2012	2025.4	1921.8	2045.2	1971.7	2035.9	1989.1	2107.6	2073.5	1785.0	2052.0	1974.0	2025.8	**111,494.8**
OIL	2012	82.2	78.7	79.4	79.0	80.1	77.1	74.1	73.9	58.2	67.9	60.3	59.8	**7,722.7**
DAY	2011	29.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,813.0**
H2O	2011	1422.3	1456.1	1643.3	1543.7	1561.7	1561.2	1594.6	1433.6	1547.8	1576.4	1795.5	1864.1	**87,487.8**
OIL	2011	49.4	46.0	49.1	42.9	39.3	42.4	41.8	38.1	41.1	43.9	91.2	90.7	**6,852.0**
DAY	2010	31.0	28.0	31.0	30.0	29.0	28.0	31.0	23.0	30.0	31.0	30.0	31.0	**1,454.0**
H2O	2010	1673.3	1487.6	1679.0	1599.3	1557.3	1498.6	1668.9	1265.8	1575.2	1642.4	1609.5	1657.4	**68,487.5**
OIL	2010	69.7	61.9	70.3	65.1	63.0	59.4	66.1	43.7	58.0	58.6	53.8	55.7	**6,236.1**

Licence **6154** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	8.0	0.0	2.0	30.0	30.0	30.0	20.0	30.0	30.0	31.0	29.0	17.0	**2,330.0**
H2O	2013	1.1	0.0	0.3	4.6	4.2	4.2	2.8	4.2	4.1	4.1	3.8	2.2	**1,368.2**
OIL	2013	1.8	0.0	0.5	7.9	9.5	9.7	6.1	9.5	9.7	10.2	9.7	5.6	**869.5**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	30.0	25.0	11.0	**2,073.0**
H2O	2012	10.8	10.0	10.2	7.9	7.5	7.7	4.9	5.0	3.8	4.2	3.7	1.7	**1,332.6**
OIL	2012	6.3	6.1	6.9	7.0	7.1	7.2	8.2	7.5	6.2	7.6	6.6	2.8	**789.3**
DAY	2011	31.0	28.0	31.0	28.0	30.0	30.0	26.0	30.0	30.0	31.0	30.0	30.0	**1,739.0**
H2O	2011	11.9	10.9	14.2	11.1	12.0	12.0	9.8	11.9	10.7	10.9	10.7	10.6	**1,255.2**
OIL	2011	9.0	8.1	9.0	7.8	9.0	9.2	7.0	9.6	9.2	7.5	6.4	6.4	**709.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	22.0	16.0	29.0	30.0	31.0	30.0	31.0	**1,384.0**
H2O	2010	15.5	14.7	17.7	18.1	15.5	12.8	10.6	15.2	15.2	13.0	10.7	14.0	**1,118.5**
OIL	2010	8.6	7.9	9.0	8.6	8.2	5.3	4.8	7.7	7.5	8.6	8.7	9.1	**611.6**

Licence **6155** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	27.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	23.0	**2,487.0**
H2O	2013	5.9	6.5	7.1	6.1	7.3	7.1	8.8	8.9	8.9	9.1	8.4	6.1	**839.6**
OIL	2013	26.5	28.3	31.2	27.8	30.9	29.9	24.0	23.1	24.6	26.3	25.3	18.8	**2,487.8**
DAY	2012	31.0	29.0	30.0	23.0	31.0	29.0	31.0	31.0	25.0	30.0	30.0	24.0	**2,141.0**
H2O	2012	6.8	6.2	6.6	5.0	6.4	6.1	6.5	6.6	4.9	5.7	6.2	5.1	**749.4**
OIL	2012	17.9	17.1	18.5	14.3	19.8	18.0	18.7	17.6	14.1	17.3	28.9	24.0	**2,171.1**
DAY	2011	31.0	28.0	20.0	30.0	30.0	29.0	31.0	31.0	30.0	29.0	30.0	30.0	**1,797.0**
H2O	2011	5.8	5.1	3.7	6.1	6.2	6.0	6.3	6.2	6.1	6.3	6.4	6.5	**677.3**
OIL	2011	31.9	27.9	20.5	28.1	30.5	30.5	26.6	18.6	17.7	19.6	17.7	17.8	**1,944.9**
DAY	2010	31.0	28.0	31.0	30.0	27.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,448.0**
H2O	2010	5.9	5.3	6.0	5.5	5.3	5.9	5.7	5.8	6.1	5.9	5.5	5.8	**606.6**
OIL	2010	27.2	25.7	28.1	26.2	24.0	26.7	30.2	33.2	33.4	32.3	31.3	31.2	**1,657.5**

Manitoba Production
2010 To 2013

Licence **6156** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	23.0	29.0	24.0	27.0	29.0	28.0	29.0	30.0	28.0	28.0	31.0	**2,326.0**
H2O	2013	12.1	9.3	12.0	10.3	26.6	33.8	26.1	12.2	10.5	7.8	6.9	8.8	**1,598.1**
OIL	2013	48.6	38.4	46.9	40.4	52.2	58.2	48.6	33.2	34.0	28.9	27.3	34.2	**4,660.3**
DAY	2012	30.0	23.0	29.0	30.0	31.0	26.0	27.0	24.0	26.0	29.0	27.0	25.0	**1,992.0**
H2O	2012	14.1	10.7	11.9	10.4	10.8	7.4	6.7	5.3	6.8	9.1	8.6	11.1	**1,421.7**
OIL	2012	22.6	17.6	26.8	30.1	31.1	31.1	34.6	28.9	29.4	35.7	33.5	40.6	**4,169.4**
DAY	2011	29.0	28.0	21.0	28.0	29.0	28.0	29.0	30.0	22.0	28.0	27.0	28.0	**1,665.0**
H2O	2011	5.5	7.1	5.5	10.5	11.8	9.5	9.5	12.5	16.6	69.8	47.6	22.3	**1,308.8**
OIL	2011	39.8	39.9	28.9	30.0	30.9	26.4	25.8	29.0	18.4	13.8	12.1	11.7	**3,807.4**
DAY	2010	31.0	27.0	31.0	30.0	31.0	28.0	31.0	30.0	28.0	29.0	28.0	17.0	**1,338.0**
H2O	2010	15.6	14.9	17.1	16.2	16.5	12.6	11.5	10.7	9.5	8.5	7.0	3.9	**1,080.6**
OIL	2010	48.9	40.1	44.7	43.5	45.1	37.7	41.6	38.8	30.6	35.7	35.4	20.4	**3,500.7**

Licence **6157** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	29.0	27.0	28.0	29.0	26.0	27.0	30.0	26.0	26.0	31.0	**2,401.0**
H2O	2013	22.7	18.2	20.4	16.5	15.2	15.1	14.4	16.6	16.3	17.1	19.2	19.0	**1,652.4**
OIL	2013	47.0	39.9	46.6	46.7	43.5	39.8	37.3	42.1	45.7	42.0	42.6	43.0	**6,319.1**
DAY	2012	31.0	25.0	29.0	30.0	31.0	28.0	29.0	26.0	28.0	27.0	29.0	28.0	**2,065.0**
H2O	2012	10.9	8.7	11.7	12.3	12.5	13.1	15.7	14.8	20.9	21.0	22.7	28.8	**1,441.7**
OIL	2012	71.0	58.0	65.4	66.1	67.6	56.5	54.6	47.3	57.8	61.7	67.3	66.9	**5,802.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	29.0	28.0	28.0	**1,724.0**
H2O	2011	14.3	11.8	14.6	16.1	13.1	11.9	12.4	12.5	6.2	8.1	9.2	10.8	**1,248.6**
OIL	2011	66.0	65.6	73.3	71.6	74.7	70.1	72.2	71.9	58.3	72.0	69.0	69.3	**5,062.7**
DAY	2010	31.0	28.0	31.0	30.0	29.0	28.0	19.0	31.0	30.0	31.0	30.0	19.0	**1,373.0**
H2O	2010	9.3	10.8	13.7	13.0	12.9	13.5	9.3	15.8	14.8	13.8	13.0	8.9	**1,107.6**
OIL	2010	48.9	45.7	53.7	52.2	51.5	50.6	36.6	76.6	65.3	62.1	58.0	34.8	**4,228.7**

Licence **6158** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	23.0	31.0	23.0	19.0	21.0	26.0	26.0	24.0	26.0	28.0	25.0	**2,292.0**
H2O	2013	10.8	11.3	15.7	10.4	7.1	7.9	11.3	12.0	10.2	10.4	11.7	10.1	**1,574.0**
OIL	2013	41.4	41.1	53.4	38.3	29.0	36.6	47.4	48.3	39.3	37.0	43.1	38.7	**6,402.5**
DAY	2012	27.0	28.0	28.0	25.0	31.0	26.0	27.0	28.0	28.0	28.0	10.0	31.0	**1,998.0**
H2O	2012	11.4	12.7	5.7	4.8	3.9	11.5	13.8	14.5	14.2	37.3	5.7	18.6	**1,445.1**
OIL	2012	74.5	78.3	64.3	56.1	44.6	53.2	52.3	52.0	65.3	60.5	22.8	72.2	**5,908.9**
DAY	2011	25.0	28.0	27.0	26.0	27.0	28.0	27.0	31.0	30.0	26.0	30.0	26.0	**1,681.0**
H2O	2011	7.2	11.8	10.8	7.8	5.6	6.9	11.0	10.2	9.4	8.6	10.3	9.1	**1,291.0**
OIL	2011	34.3	51.4	52.4	54.6	60.5	63.3	62.1	82.0	80.6	68.4	81.1	70.7	**5,212.8**
DAY	2010	31.0	28.0	31.0	30.0	29.0	28.0	29.0	29.0	26.0	26.0	26.0	17.0	**1,350.0**
H2O	2010	18.2	17.8	20.5	19.5	17.1	12.3	11.1	11.6	9.1	8.3	7.8	4.5	**1,182.3**
OIL	2010	62.9	53.0	53.7	52.2	50.6	47.6	48.1	46.0	39.8	39.0	38.8	21.2	**4,451.4**

Licence **6159** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	26.0	25.0	7.0	31.0	27.0	27.0	31.0	26.0	27.0	**2,339.0**
H2O	2013	4.9	5.8	7.8	6.6	6.2	1.8	9.3	12.9	19.5	25.0	18.9	11.5	**1,693.4**
OIL	2013	58.5	52.4	60.1	47.5	42.1	11.6	52.4	49.3	47.1	53.1	44.8	59.0	**5,045.4**

Manitoba Production
2010 To 2013

Licence **6159** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	25.0	28.0	29.0	27.0	30.0	28.0	28.0	27.0	26.0	27.0	31.0	**2,023.0**
H2O	2012	11.4	9.1	11.0	13.1	15.1	16.5	13.8	12.2	12.3	9.2	9.3	7.2	**1,563.2**
OIL	2012	52.4	43.0	49.2	53.1	48.0	51.8	46.3	44.5	42.9	38.1	41.8	57.2	**4,467.5**
DAY	2011	29.0	24.0	31.0	24.0	27.0	25.0	29.0	25.0	26.0	27.0	26.0	30.0	**1,686.0**
H2O	2011	14.9	10.3	17.1	14.6	19.1	18.2	20.6	16.6	12.5	14.0	14.0	12.3	**1,423.0**
OIL	2011	43.4	33.7	39.2	29.7	32.0	31.7	37.2	33.5	40.5	40.6	39.2	53.2	**3,899.2**
DAY	2010	31.0	28.0	31.0	28.0	31.0	28.0	27.0	29.0	26.0	27.0	26.0	17.0	**1,363.0**
H2O	2010	14.2	14.2	15.8	13.9	16.0	13.8	13.4	15.9	14.1	13.7	12.4	9.0	**1,238.8**
OIL	2010	43.0	38.7	42.9	38.8	40.5	36.5	39.4	41.7	37.1	37.0	35.5	22.7	**3,445.3**

Licence **6160** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	27.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	29.0	18.0	**2,484.0**
H2O	2013	13.6	14.1	16.0	14.0	12.8	11.0	7.8	10.7	11.8	12.9	11.9	7.0	**1,851.5**
OIL	2013	11.5	13.1	14.8	12.7	11.8	11.0	8.7	11.2	9.1	8.1	7.7	4.8	**2,374.7**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	30.0	31.0	**2,149.0**
H2O	2012	14.0	13.6	17.4	16.6	12.9	13.1	11.1	11.4	12.3	5.1	15.9	18.4	**1,707.9**
OIL	2012	9.2	9.2	12.8	13.0	20.2	18.1	13.6	14.8	16.8	7.1	15.8	15.6	**2,250.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,802.0**
H2O	2011	11.3	9.9	11.6	12.2	14.6	18.0	16.6	12.5	13.0	15.4	12.5	13.3	**1,546.1**
OIL	2011	23.1	19.8	21.8	20.5	20.2	16.7	17.2	18.7	14.7	12.2	10.5	10.4	**2,084.0**
DAY	2010	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,437.0**
H2O	2010	17.7	13.1	20.5	17.0	15.6	12.9	10.3	9.7	8.9	11.1	10.7	11.1	**1,385.2**
OIL	2010	22.8	18.4	29.8	22.3	22.5	24.2	22.6	22.3	22.0	23.7	20.7	21.1	**1,878.2**

Licence **6161** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	31.0	28.0	29.0	31.0	27.0	31.0	27.0	11.0	**2,438.0**
H2O	2013	9.1	6.8	7.0	7.8	9.3	8.0	8.2	9.3	8.0	9.3	8.2	3.4	**1,288.7**
OIL	2013	9.0	7.1	6.5	6.5	8.9	7.9	8.3	9.6	8.5	10.2	8.7	3.5	**2,799.2**
DAY	2012	28.0	28.0	29.0	30.0	29.0	30.0	31.0	30.0	28.0	31.0	28.0	29.0	**2,105.0**
H2O	2012	8.7	10.5	10.8	11.4	10.9	11.4	11.4	10.6	10.4	12.2	9.7	9.2	**1,194.3**
OIL	2012	10.4	16.7	12.1	12.5	12.3	12.5	11.0	12.4	11.8	12.2	8.2	7.8	**2,704.5**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,754.0**
H2O	2011	10.5	9.3	9.2	8.3	9.3	8.9	5.1	4.1	4.0	4.7	10.4	9.9	**1,067.1**
OIL	2011	28.1	25.2	24.9	23.2	23.7	23.2	21.8	23.0	22.3	20.5	13.5	12.5	**2,564.6**
DAY	2010	31.0	26.0	31.0	27.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	29.0	**1,395.0**
H2O	2010	13.3	13.9	16.2	13.5	13.8	12.7	11.6	12.3	10.4	11.3	10.8	10.7	**973.4**
OIL	2010	24.1	18.4	21.2	16.2	19.3	23.0	21.4	20.9	20.2	23.8	24.7	25.5	**2,302.7**

Licence **6162** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-006-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay M** Field Code **99** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**

Manitoba Production
2010 To 2013

Licence **6162** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-006-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay M** Field Code **99** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2010	471.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2010	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**

Licence **6163** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	13.0	7.0	22.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	5.0	**2,113.0**
H2O	2013	7.8	6.0	9.3	8.0	7.1	6.6	6.4	5.0	5.3	5.2	5.2	4.2	**813.3**
OIL	2013	5.1	3.5	6.2	5.3	4.9	4.4	4.2	2.8	3.5	3.4	2.8	0.2	**596.9**
DAY	2012	22.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	14.0	**1,828.0**
H2O	2012	7.8	7.9	8.0	7.9	6.6	7.5	7.4	6.6	7.5	7.5	4.8	5.5	**737.2**
OIL	2012	5.1	5.3	5.2	5.2	4.4	5.0	4.9	4.4	5.5	5.0	3.2	3.6	**550.6**
DAY	2011	0.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	30.0	**1,500.0**
H2O	2011	0.0	0.0	0.0	6.8	14.0	7.5	9.8	9.5	7.7	8.1	7.5	7.9	**652.2**
OIL	2011	0.0	0.0	0.0	4.5	9.3	4.9	6.5	6.3	5.1	5.6	5.0	5.3	**493.8**
DAY	2010	13.0	23.0	30.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	26.0	10.0	**1,254.0**
H2O	2010	5.0	13.9	11.5	11.0	5.6	8.3	7.6	7.9	7.2	7.1	6.0	2.7	**573.4**
OIL	2010	5.0	4.8	3.9	3.9	8.8	5.5	5.0	5.2	4.8	4.7	4.0	1.8	**441.3**

Licence **6165** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**

Licence **6166** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	12.0	23.0	30.0	31.0	30.0	31.0	**2,507.0**
H2O	2013	12.3	10.4	11.1	10.4	10.8	9.7	3.9	12.1	14.8	14.2	10.5	10.8	**1,808.5**
OIL	2013	33.2	28.6	27.8	24.8	24.6	23.0	9.4	23.1	45.4	44.4	31.5	31.9	**5,541.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,171.0**
H2O	2012	13.1	13.4	15.3	14.9	15.1	15.0	15.0	13.6	13.2	12.2	12.1	12.4	**1,677.5**
OIL	2012	42.3	40.1	42.8	41.4	41.2	39.1	39.1	37.6	36.4	37.2	34.6	33.5	**5,193.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,805.0**
H2O	2011	13.7	12.0	13.2	12.4	14.1	13.4	13.8	13.6	13.3	13.5	13.2	12.0	**1,512.2**
OIL	2011	51.3	43.7	51.3	48.9	48.9	48.0	46.3	43.5	41.2	43.0	41.4	41.1	**4,728.4**

Manitoba Production
2010 To 2013

Licence **6166** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,440.0**
H2O	2010	23.2	21.5	21.8	20.2	17.8	17.1	18.3	19.4	19.9	21.0	17.0	15.0	**1,354.0**
OIL	2010	59.6	52.9	58.5	57.2	59.2	56.2	55.0	50.6	45.5	48.5	50.7	54.7	**4,179.8**

Licence **6167** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	18.0	31.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	18.0	**2,488.0**
H2O	2013	3.9	3.5	6.1	5.7	5.8	6.4	6.4	6.5	7.7	7.6	6.8	4.1	**1,579.6**
OIL	2013	9.0	8.5	14.2	13.0	12.5	13.4	13.5	13.9	16.9	17.3	14.3	8.7	**2,317.9**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,163.0**
H2O	2012	10.9	12.1	14.3	14.1	13.4	13.7	14.2	13.2	10.6	9.9	9.4	8.2	**1,509.1**
OIL	2012	14.0	16.2	19.2	18.8	17.3	16.4	15.9	16.9	16.4	16.9	15.9	15.4	**2,162.7**
DAY	2011	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,801.0**
H2O	2011	12.1	10.6	12.8	9.0	14.7	16.3	16.8	13.6	12.1	14.0	14.9	12.1	**1,365.1**
OIL	2011	17.8	15.9	20.9	15.8	21.5	17.7	18.1	18.1	17.8	16.2	14.4	16.1	**1,963.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,444.0**
H2O	2010	17.8	15.3	16.2	15.3	16.6	16.5	16.1	16.1	16.4	17.2	16.5	13.7	**1,206.1**
OIL	2010	25.6	22.3	24.2	23.6	23.8	22.4	23.7	23.3	21.8	23.2	24.1	18.8	**1,753.1**

Licence **6168** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-28-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	4.0	2.0	3.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.0**
H2O	2013	59.9	11.4	50.7	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,612.7**
OIL	2013	0.6	0.1	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.2**
DAY	2012	2.0	27.0	10.0	4.0	5.0	7.0	0.0	0.0	21.0	18.0	14.0	19.0	**1,253.0**
H2O	2012	18.3	270.1	92.7	28.4	8.4	74.8	0.0	0.0	328.8	282.2	222.4	281.2	**9,478.2**
OIL	2012	0.0	5.5	1.9	0.6	0.2	2.9	0.0	0.0	23.1	15.5	5.5	8.7	**730.1**
DAY	2011	20.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.0**
H2O	2011	156.3	0.0	0.0	0.0	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,870.9**
OIL	2011	6.5	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666.2**
DAY	2010	1.0	0.0	8.0	7.0	24.0	0.0	5.0	8.0	0.0	17.0	0.0	24.0	**1,102.0**
H2O	2010	2.5	0.0	62.3	57.1	130.6	0.0	32.3	54.1	0.0	133.7	0.0	190.7	**7,683.7**
OIL	2010	0.1	0.0	2.6	1.3	5.4	0.0	1.3	2.3	0.0	2.2	0.0	6.7	**659.2**

Licence **6169** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,476.0**
H2O	2013	13.6	12.2	12.9	11.6	11.9	11.8	12.5	13.5	17.2	16.1	16.6	16.5	**2,032.0**
OIL	2013	29.1	26.2	26.7	23.8	20.7	19.8	21.0	20.5	22.1	23.4	25.1	26.5	**6,617.7**
DAY	2012	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,116.0**
H2O	2012	15.0	11.9	15.6	14.6	15.1	9.1	9.4	10.9	14.9	14.1	12.2	13.0	**1,865.6**
OIL	2012	38.6	31.3	40.0	38.6	39.7	40.6	41.5	38.1	20.5	24.3	28.6	29.7	**6,332.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,756.0**
H2O	2011	13.9	12.3	14.6	15.1	17.4	17.5	14.5	13.1	14.2	14.6	12.1	14.4	**1,709.8**
OIL	2011	56.5	47.0	49.9	51.2	53.1	48.9	50.6	48.7	42.2	44.3	47.0	43.8	**5,921.3**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,391.0**
H2O	2010	16.8	18.5	27.0	23.1	20.3	19.4	16.0	14.6	12.7	14.2	13.4	13.7	**1,536.1**
OIL	2010	48.0	48.4	67.6	64.2	63.7	60.6	64.7	62.5	58.9	55.8	52.7	51.6	**5,338.1**

Manitoba Production
2010 To 2013

Licence **6170** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,473.0**
H2O	2013	15.8	12.2	13.7	12.9	13.7	13.7	14.5	14.7	14.5	13.1	12.6	13.4	**2,467.5**
OIL	2013	13.8	10.5	11.7	11.4	12.6	12.5	13.5	13.7	13.0	11.6	11.6	12.7	**3,258.4**
DAY	2012	30.0	29.0	30.0	30.0	31.0	30.0	29.0	27.0	29.0	29.0	30.0	31.0	**2,108.0**
H2O	2012	19.8	18.7	19.8	18.3	18.0	16.0	15.6	14.7	14.7	14.1	14.7	15.4	**2,302.7**
OIL	2012	19.7	19.0	16.7	15.7	15.2	16.0	16.0	15.2	14.6	14.3	14.9	14.7	**3,109.8**
DAY	2011	30.0	26.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,753.0**
H2O	2011	20.4	18.3	23.3	22.5	27.8	26.1	25.3	23.7	21.3	23.1	22.9	23.8	**2,102.9**
OIL	2011	24.4	21.1	28.1	23.3	23.8	22.0	24.5	23.5	22.6	22.8	22.1	23.0	**2,917.8**
DAY	2010	31.0	26.0	31.0	27.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**1,394.0**
H2O	2010	18.7	18.9	25.2	21.9	25.5	23.8	20.4	22.6	21.1	25.4	19.2	20.5	**1,824.4**
OIL	2010	42.8	33.4	36.3	30.0	35.0	34.5	34.0	30.8	25.1	22.5	20.7	22.8	**2,636.6**

Licence **6171** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	29.0	30.0	25.0	29.0	30.0	29.0	30.0	29.0	**2,441.0**
H2O	2013	5.3	5.1	6.4	6.9	6.4	5.9	3.1	3.3	3.4	3.2	3.5	3.2	**732.2**
OIL	2013	24.7	22.9	24.0	24.5	23.5	23.0	18.5	22.7	25.9	25.5	25.8	26.2	**3,677.7**
DAY	2012	30.0	28.0	29.0	30.0	29.0	28.0	30.0	29.0	30.0	31.0	30.0	29.0	**2,092.0**
H2O	2012	6.6	5.9	6.0	4.5	6.9	7.8	5.7	5.8	6.7	6.3	6.2	5.0	**676.5**
OIL	2012	37.0	26.8	28.3	37.4	32.9	29.9	33.0	27.4	19.9	21.5	20.6	23.0	**3,390.5**
DAY	2011	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**1,739.0**
H2O	2011	5.4	6.3	10.3	9.7	10.9	10.4	9.4	6.1	5.8	6.1	6.2	6.6	**603.1**
OIL	2011	26.7	27.6	40.0	39.2	40.0	39.2	37.9	32.9	31.5	32.3	32.3	38.0	**3,052.8**
DAY	2010	30.0	26.0	31.0	30.0	31.0	28.0	31.0	29.0	28.0	31.0	28.0	21.0	**1,383.0**
H2O	2010	6.6	6.4	7.1	6.7	6.5	5.9	6.4	3.3	3.2	4.3	4.6	4.5	**509.9**
OIL	2010	29.9	27.9	32.8	31.7	33.2	27.8	29.9	32.1	31.8	37.8	33.6	20.7	**2,635.2**

Licence **6172** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	24.0	31.0	30.0	31.0	**2,484.0**
H2O	2013	3.9	3.5	3.9	5.1	6.0	5.4	4.6	5.5	5.9	13.3	5.3	5.6	**1,264.6**
OIL	2013	61.9	55.7	60.2	54.8	57.9	55.4	50.1	60.9	48.1	69.1	62.2	66.4	**6,800.0**
DAY	2012	31.0	29.0	31.0	20.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,129.0**
H2O	2012	9.4	8.1	8.6	5.9	8.9	8.1	7.2	7.3	6.9	5.5	4.7	4.2	**1,196.6**
OIL	2012	62.2	54.5	58.6	39.5	64.9	66.9	64.1	65.4	61.9	64.0	60.2	62.0	**6,097.3**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,774.0**
H2O	2011	12.0	13.3	12.6	11.1	12.5	11.9	12.3	12.7	12.1	8.6	5.9	9.0	**1,111.8**
OIL	2011	55.0	60.9	63.8	61.0	62.1	61.0	61.9	60.7	58.1	63.4	63.4	61.9	**5,373.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,412.0**
H2O	2010	18.2	16.9	16.2	15.2	14.1	12.6	12.4	12.1	11.8	13.3	12.2	7.9	**977.8**
OIL	2010	58.7	54.3	57.6	55.6	56.5	53.3	60.0	59.0	55.7	53.6	54.3	34.2	**4,639.9**

Licence **6173** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	24.0	31.0	30.0	31.0	**2,494.0**
H2O	2013	5.5	3.3	2.8	3.5	3.8	3.0	2.7	3.0	2.3	4.7	4.7	5.1	**856.3**
OIL	2013	60.3	53.3	56.0	62.5	66.1	58.0	51.3	60.6	46.0	70.8	70.7	79.3	**7,454.8**

Manitoba Production
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Licence **6173** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**2,139.0**
H2O	2012	8.5	5.5	4.2	3.1	2.8	4.8	4.8	5.0	3.7	4.1	5.7	5.4	**811.9**
OIL	2012	77.4	58.0	50.7	53.0	56.5	55.5	54.6	56.0	55.2	56.6	53.8	52.6	**6,719.9**
DAY	2011	28.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,778.0**
H2O	2011	8.2	8.0	8.8	8.3	9.3	8.0	9.2	7.2	5.8	6.8	9.0	8.8	**754.3**
OIL	2011	66.8	78.5	88.7	87.2	88.7	78.5	88.9	88.8	84.5	87.2	83.4	83.6	**6,040.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,419.0**
H2O	2010	7.3	6.1	5.8	5.2	5.1	5.0	7.9	9.2	10.7	11.3	9.6	6.7	**656.9**
OIL	2010	63.8	58.4	64.3	62.4	66.8	64.8	73.2	71.5	68.7	73.2	77.2	51.8	**5,035.2**

Licence **6174** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	30.0	30.0	29.0	28.0	28.0	31.0	28.0	31.0	30.0	29.0	**2,396.0**
H2O	2013	16.5	14.7	16.3	17.8	17.9	15.4	14.9	16.1	13.7	14.4	14.3	17.7	**2,774.2**
OIL	2013	23.3	27.1	27.0	22.3	22.3	22.8	17.4	17.2	14.9	15.8	15.0	17.0	**2,351.2**
DAY	2012	31.0	27.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	29.0	**2,045.0**
H2O	2012	24.7	21.9	27.8	20.0	18.2	19.2	23.9	27.8	25.2	24.1	24.5	17.1	**2,584.5**
OIL	2012	16.1	14.5	17.7	20.1	25.3	22.3	21.6	15.3	15.2	15.7	14.9	22.4	**2,109.1**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**1,689.0**
H2O	2011	28.7	28.2	32.8	30.9	34.8	33.2	34.3	29.8	28.0	29.1	29.0	24.4	**2,310.1**
OIL	2011	17.4	17.2	19.3	18.9	19.3	18.9	19.3	16.8	15.5	16.0	15.5	15.0	**1,888.0**
DAY	2010	29.0	28.0	31.0	28.0	29.0	30.0	29.0	18.0	7.0	31.0	30.0	21.0	**1,331.0**
H2O	2010	21.6	24.5	26.0	25.4	29.8	38.0	32.9	20.6	7.7	45.3	47.2	25.0	**1,946.9**
OIL	2010	22.6	19.5	21.2	16.9	16.2	14.3	16.7	10.1	3.7	22.1	25.1	13.9	**1,678.9**

Licence **6175** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	28.0	31.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,449.0**
H2O	2013	24.7	20.6	21.8	21.2	29.4	25.8	26.3	26.1	26.8	27.9	27.0	27.8	**3,239.2**
OIL	2013	12.9	11.1	8.6	7.3	7.8	7.5	8.8	7.8	7.3	7.7	8.1	9.6	**1,867.3**
DAY	2012	29.0	29.0	29.0	30.0	28.0	30.0	29.0	31.0	26.0	31.0	26.0	30.0	**2,093.0**
H2O	2012	34.8	34.4	34.3	36.0	31.2	34.8	32.1	33.7	26.2	29.0	24.9	26.3	**2,933.8**
OIL	2012	8.0	8.5	8.6	9.0	10.3	7.2	9.1	12.5	11.1	13.8	10.6	11.6	**1,762.8**
DAY	2011	26.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	27.0	31.0	**1,745.0**
H2O	2011	27.3	39.4	43.4	40.9	46.1	44.0	45.3	40.9	36.0	37.5	33.0	36.0	**2,556.1**
OIL	2011	10.2	5.9	6.5	6.4	6.5	6.4	6.5	6.3	7.2	7.4	5.9	5.9	**1,642.5**
DAY	2010	31.0	26.0	31.0	28.0	30.0	29.0	27.0	31.0	28.0	31.0	28.0	21.0	**1,390.0**
H2O	2010	24.9	31.0	35.7	31.3	34.2	42.9	38.9	38.6	29.9	33.2	27.9	20.2	**2,086.3**
OIL	2010	22.6	13.2	15.2	12.4	12.0	5.5	5.2	11.6	15.3	17.9	15.7	10.4	**1,561.4**

Licence **6176** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	27.0	31.0	26.0	27.0	30.0	29.0	28.0	26.0	29.0	28.0	27.0	**2,307.0**
H2O	2013	7.7	6.8	7.2	6.5	7.8	9.5	9.7	9.4	7.3	9.6	9.3	8.9	**1,419.9**
OIL	2013	40.8	37.7	41.7	35.8	38.1	41.8	39.9	38.5	34.6	38.1	39.9	38.3	**5,371.2**
DAY	2012	24.0	28.0	28.0	23.0	31.0	26.0	24.0	27.0	30.0	30.0	27.0	31.0	**1,971.0**
H2O	2012	9.4	11.4	5.7	4.4	6.3	8.2	7.5	8.3	9.2	8.1	6.8	8.1	**1,320.2**
OIL	2012	41.0	46.7	51.7	41.8	57.5	43.9	39.5	44.6	45.0	44.1	40.0	46.1	**4,906.0**

Manitoba Production
2010 To 2013

Licence **6176** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	25.0	30.0	29.0	26.0	25.0	31.0	30.0	23.0	30.0	23.0	**1,642.0**
H2O	2011	8.7	9.3	8.9	9.5	6.1	5.2	5.6	19.8	18.2	13.3	10.6	8.3	**1,226.8**
OIL	2011	41.7	57.1	43.3	46.6	51.4	47.8	49.3	47.8	47.1	36.8	54.4	42.0	**4,364.1**
DAY	2010	25.0	22.0	31.0	30.0	28.0	28.0	27.0	28.0	24.0	24.0	24.0	16.0	**1,315.0**
H2O	2010	10.0	10.0	15.5	14.6	13.7	12.8	12.8	13.0	10.3	9.0	7.0	4.6	**1,103.3**
OIL	2010	41.9	35.6	49.2	47.9	46.5	48.4	44.5	42.1	39.1	39.4	37.2	23.1	**3,798.8**

Licence **6177** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	26.0	27.0	30.0	31.0	29.0	28.0	28.0	30.0	31.0	**2,393.0**
H2O	2013	9.5	3.4	4.7	4.8	4.8	5.4	5.9	4.1	4.7	12.3	8.9	7.7	**1,309.0**
OIL	2013	54.5	45.8	55.4	47.2	48.4	53.9	48.1	41.0	36.0	55.9	70.3	73.2	**5,658.9**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	16.0	29.0	**2,047.0**
H2O	2012	5.7	5.3	4.8	6.7	6.9	6.7	7.0	4.9	4.7	4.2	2.4	15.8	**1,232.8**
OIL	2012	54.1	55.1	54.1	55.5	55.9	52.7	54.7	48.4	53.0	49.6	26.7	75.0	**5,029.2**
DAY	2011	24.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,701.0**
H2O	2011	5.4	10.2	15.2	10.8	12.6	13.9	9.5	9.2	8.5	9.6	9.4	7.7	**1,157.7**
OIL	2011	29.6	10.9	57.4	55.5	51.6	48.7	49.9	48.9	51.4	54.6	52.6	55.9	**4,394.4**
DAY	2010	31.0	28.0	30.0	30.0	31.0	28.0	28.0	29.0	29.0	29.0	28.0	19.0	**1,358.0**
H2O	2010	13.7	13.6	14.1	13.3	13.9	13.1	13.4	10.1	10.7	12.3	11.0	4.1	**1,035.7**
OIL	2010	47.7	41.9	43.2	40.3	42.3	36.7	33.6	32.8	31.0	28.1	28.0	21.3	**3,827.4**

Licence **6178** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	24.0	29.0	29.0	**2,404.0**
H2O	2013	15.7	10.9	12.0	10.9	11.0	10.2	9.9	8.7	8.3	4.6	10.7	10.2	**1,678.4**
OIL	2013	29.9	27.5	29.5	24.5	24.2	24.8	23.1	20.6	21.1	21.1	23.7	24.0	**4,248.8**
DAY	2012	30.0	27.0	31.0	30.0	26.0	30.0	29.0	26.0	30.0	27.0	28.0	31.0	**2,050.0**
H2O	2012	5.1	4.6	6.6	5.0	5.5	7.0	7.1	6.4	6.3	6.8	7.4	11.4	**1,555.3**
OIL	2012	37.2	34.7	39.9	33.5	28.4	32.2	30.6	22.7	25.8	25.6	25.3	27.7	**3,954.8**
DAY	2011	31.0	27.0	28.0	18.0	16.0	26.0	29.0	29.0	28.0	31.0	29.0	29.0	**1,705.0**
H2O	2011	9.1	8.4	19.0	7.4	8.0	14.6	13.9	10.4	10.9	6.8	7.0	5.7	**1,476.1**
OIL	2011	42.6	35.4	34.4	18.7	22.5	43.6	30.0	28.4	22.2	29.9	31.0	34.4	**3,591.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,384.0**
H2O	2010	19.7	19.5	19.4	14.6	15.3	46.5	16.7	15.4	11.4	9.3	8.5	5.4	**1,354.9**
OIL	2010	45.0	39.5	42.6	39.2	41.2	30.9	39.4	40.6	41.3	40.9	37.9	23.8	**3,218.1**

Licence **6182** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	26.0	23.0	28.0	30.0	30.0	31.0	27.0	27.0	27.0	26.0	**2,435.0**
H2O	2013	8.9	10.0	9.7	8.5	9.1	9.8	9.8	6.7	6.8	6.8	6.7	6.3	**1,658.1**
OIL	2013	20.4	24.2	22.1	19.6	24.7	26.4	26.6	26.9	25.1	25.2	26.1	25.2	**3,646.0**
DAY	2012	31.0	26.0	27.0	30.0	30.0	30.0	27.0	27.0	30.0	29.0	29.0	31.0	**2,106.0**
H2O	2012	13.0	10.8	11.3	12.0	11.8	8.4	8.1	8.1	9.4	14.2	17.9	14.3	**1,559.0**
OIL	2012	19.6	16.7	17.7	20.5	20.3	17.8	17.1	18.1	15.8	19.3	23.8	25.0	**3,353.5**
DAY	2011	31.0	26.0	31.0	28.0	31.0	27.0	29.0	31.0	28.0	29.0	27.0	27.0	**1,759.0**
H2O	2011	12.5	10.4	13.7	13.1	15.7	13.9	14.2	15.7	12.9	13.4	9.3	10.2	**1,419.7**
OIL	2011	31.6	24.5	27.5	23.8	25.2	22.0	23.2	15.5	18.1	20.8	22.7	20.7	**3,121.8**

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Licence **6182** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	29.0	31.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,414.0**
H2O	2010	15.6	15.4	17.1	15.6	15.3	12.4	11.3	10.1	13.6	13.0	11.0	11.9	**1,264.7**
OIL	2010	36.7	32.2	35.8	33.0	25.8	25.1	26.8	30.6	24.9	27.4	28.7	29.4	**2,846.2**

Licence **6183** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	20.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	21.0	**2,423.0**
H2O	2013	12.4	11.5	7.9	17.4	21.9	17.8	15.7	15.5	15.9	16.4	13.8	9.2	**2,007.1**
OIL	2013	15.4	16.4	11.0	15.0	15.1	15.8	16.3	16.6	15.9	16.8	15.0	10.3	**1,923.1**
DAY	2012	29.0	28.0	30.0	30.0	31.0	28.0	31.0	29.0	28.0	29.0	30.0	31.0	**2,083.0**
H2O	2012	20.3	19.4	20.1	20.0	19.1	18.9	21.1	17.0	18.2	19.9	17.3	17.1	**1,831.7**
OIL	2012	10.4	10.3	18.3	17.7	15.0	14.2	15.5	17.5	15.0	14.1	10.0	10.2	**1,743.5**
DAY	2011	28.0	28.0	29.0	30.0	31.0	14.0	21.0	29.0	30.0	31.0	30.0	28.0	**1,729.0**
H2O	2011	15.3	14.9	19.1	19.3	21.8	9.5	14.5	18.9	17.3	18.0	17.6	16.2	**1,603.3**
OIL	2011	12.9	12.7	21.8	23.2	23.7	10.7	16.1	22.4	22.9	23.8	22.6	21.3	**1,575.3**
DAY	2010	31.0	28.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	21.0	**1,400.0**
H2O	2010	22.2	21.5	22.7	22.1	23.9	24.4	22.0	21.6	20.5	18.3	17.4	12.5	**1,400.9**
OIL	2010	12.9	11.1	12.1	9.0	8.9	9.5	12.3	13.1	15.4	13.7	13.9	9.7	**1,341.2**

Licence **6184** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	23.0	**2,495.0**
H2O	2013	6.6	6.2	12.7	12.7	15.0	14.2	13.7	12.3	10.3	10.7	9.8	8.2	**1,278.3**
OIL	2013	20.2	19.1	17.6	16.1	15.7	15.3	15.4	16.3	15.9	16.8	14.9	12.4	**2,674.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,141.0**
H2O	2012	9.2	8.0	8.3	8.1	10.5	9.2	9.7	10.3	11.1	12.6	11.4	8.6	**1,145.9**
OIL	2012	21.5	20.2	22.3	21.8	19.4	20.7	19.2	17.4	17.0	18.2	18.6	20.8	**2,478.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,775.0**
H2O	2011	11.9	10.9	12.0	11.3	12.8	12.2	12.5	12.2	10.4	10.8	10.6	10.5	**1,028.9**
OIL	2011	21.7	25.2	28.1	27.6	28.1	27.6	28.2	27.8	24.1	24.9	23.1	22.2	**2,241.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,413.0**
H2O	2010	13.3	10.1	10.4	10.6	12.0	9.6	9.6	12.9	13.5	14.2	14.0	10.2	**890.8**
OIL	2010	27.1	24.5	26.7	26.8	28.2	28.6	29.9	26.2	24.4	25.9	24.8	15.6	**1,933.0**

Licence **6185** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	11.0	**2,426.0**
H2O	2013	2.5	2.2	2.5	2.3	2.5	2.3	2.4	2.5	2.3	1.7	2.4	0.8	**465.6**
OIL	2013	9.0	8.4	9.8	9.2	9.7	9.1	9.4	8.9	7.9	6.2	7.9	3.0	**981.7**
DAY	2012	28.0	29.0	31.0	29.0	29.0	29.0	30.0	31.0	29.0	31.0	29.0	31.0	**2,095.0**
H2O	2012	2.8	2.9	3.1	2.7	2.6	2.6	2.5	2.5	2.4	2.8	2.7	2.8	**439.2**
OIL	2012	9.0	9.5	10.4	9.5	9.8	10.0	9.6	9.7	9.2	10.2	9.4	10.0	**883.2**
DAY	2011	29.0	28.0	31.0	28.0	31.0	30.0	29.0	30.0	30.0	30.0	29.0	29.0	**1,739.0**
H2O	2011	1.5	1.4	2.1	1.6	1.6	2.1	2.2	2.2	2.0	2.5	2.7	2.8	**406.8**
OIL	2011	12.1	9.6	12.7	10.6	10.4	9.6	8.9	9.2	9.5	9.0	9.1	9.5	**766.9**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,385.0**
H2O	2010	2.5	1.6	1.7	1.3	1.4	0.8	0.6	1.0	1.6	2.0	1.7	1.2	**382.1**
OIL	2010	9.0	9.3	10.6	10.5	10.8	10.7	11.2	13.6	11.4	11.9	11.0	10.8	**646.7**

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Licence **6186** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	23.0	22.0	8.0	**2,334.0**
H2O	2013	4.6	4.1	4.4	4.1	4.4	4.1	4.2	11.6	3.4	2.6	2.6	1.0	**551.3**
OIL	2013	10.5	9.9	10.5	9.8	10.4	9.7	10.1	7.5	8.2	6.4	6.1	2.2	**1,681.0**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	29.0	29.0	31.0	**2,012.0**
H2O	2012	9.9	6.8	6.1	5.5	5.9	5.7	4.9	5.0	4.6	4.3	4.1	4.7	**500.2**
OIL	2012	21.5	14.9	13.8	12.5	13.4	13.0	11.8	11.9	10.8	10.1	9.8	10.5	**1,579.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	25.0	16.0	**1,652.0**
H2O	2011	6.6	6.4	5.9	5.7	6.4	5.1	5.9	5.6	3.5	4.1	3.9	4.4	**432.7**
OIL	2011	12.4	11.7	11.8	12.9	14.4	12.5	14.2	14.6	13.7	11.2	9.3	10.3	**1,425.7**
DAY	2010	29.0	24.0	31.0	28.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,310.0**
H2O	2010	3.1	4.8	6.5	7.6	9.7	6.6	6.1	5.2	4.7	5.0	5.0	6.6	**369.2**
OIL	2010	25.3	18.7	21.1	17.5	18.0	15.5	17.9	18.0	16.5	17.9	14.6	13.5	**1,276.7**

Licence **6187** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	13.0	**2,412.0**
H2O	2013	7.5	6.8	7.5	7.2	7.8	7.5	7.7	7.4	6.9	5.2	7.1	3.2	**1,069.0**
OIL	2013	14.9	13.3	14.4	13.5	14.1	12.9	13.3	13.2	12.0	9.4	12.0	5.5	**2,884.9**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**2,073.0**
H2O	2012	10.9	9.0	8.9	7.9	8.4	7.8	7.8	8.0	7.5	7.7	7.5	7.7	**987.2**
OIL	2012	22.2	19.6	19.6	17.8	19.5	16.9	16.7	17.0	15.7	15.4	14.0	15.0	**2,736.4**
DAY	2011	31.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**1,711.0**
H2O	2011	9.2	7.8	7.1	6.4	7.8	8.9	9.9	10.4	7.2	7.0	8.5	10.0	**888.1**
OIL	2011	23.8	21.2	22.9	20.8	22.2	21.9	20.9	19.8	21.5	21.6	22.3	21.1	**2,527.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,352.0**
H2O	2010	12.5	10.4	12.2	12.0	13.6	11.5	9.6	9.7	9.2	9.9	8.8	9.9	**787.9**
OIL	2010	30.8	28.4	31.0	28.9	26.5	25.7	29.8	29.1	25.2	26.8	25.9	24.5	**2,267.0**

Licence **6188** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	23.0	30.0	31.0	**2,419.0**
H2O	2013	9.4	8.6	9.7	9.3	10.0	9.5	9.8	9.5	8.3	6.6	8.8	9.5	**1,454.0**
OIL	2013	14.6	13.5	14.7	13.8	14.4	13.2	13.6	13.9	12.7	10.3	13.2	14.1	**1,429.9**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**2,063.0**
H2O	2012	12.3	10.9	10.8	9.4	9.9	10.0	9.9	10.3	9.4	9.5	9.3	9.6	**1,345.0**
OIL	2012	17.5	17.3	18.1	15.8	16.6	16.6	16.4	16.7	15.2	15.1	13.8	14.7	**1,267.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	28.0	30.0	30.0	29.0	**1,701.0**
H2O	2011	9.2	8.4	12.3	11.2	12.5	12.5	11.0	11.6	8.1	8.6	9.9	11.0	**1,223.7**
OIL	2011	17.9	15.5	14.2	12.6	11.8	11.0	10.8	12.5	13.4	14.3	15.3	16.3	**1,074.1**
DAY	2010	30.0	28.0	29.0	28.0	31.0	26.0	29.0	31.0	28.0	31.0	30.0	31.0	**1,344.0**
H2O	2010	19.3	17.9	21.0	18.8	17.8	14.5	14.2	9.7	11.4	13.3	10.3	11.4	**1,097.4**
OIL	2010	13.2	10.8	11.3	11.4	13.5	11.8	13.6	11.6	12.7	14.3	12.7	14.4	**908.5**

Licence **6189** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	28.0	29.0	23.0	0.0	21.0	28.0	29.0	30.0	31.0	**2,172.0**
H2O	2013	18.1	16.0	18.4	16.5	16.6	13.6	0.0	15.1	20.2	17.4	15.6	14.5	**3,052.5**
OIL	2013	11.7	9.2	10.4	7.3	6.8	5.5	0.0	6.0	9.7	14.0	14.3	15.2	**874.7**

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Licence **6189** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	29.0	28.0	21.0	27.0	28.0	29.0	28.0	31.0	**1,867.0**
H2O	2012	27.7	25.4	28.2	25.2	23.3	23.6	19.0	26.3	27.1	25.3	21.3	16.1	**2,870.5**
OIL	2012	6.0	10.1	12.4	11.1	10.2	7.6	4.0	6.3	5.9	6.4	9.4	14.7	**764.6**
DAY	2011	29.0	28.0	31.0	15.0	4.0	0.0	9.0	29.0	30.0	29.0	28.0	29.0	**1,525.0**
H2O	2011	29.9	26.5	29.0	13.2	4.0	0.0	7.6	26.4	25.6	30.4	29.6	28.3	**2,582.0**
OIL	2011	6.7	9.3	14.9	8.5	2.3	0.0	4.9	17.4	15.1	11.0	8.8	7.3	**660.5**
DAY	2010	31.0	28.0	29.0	30.0	31.0	20.0	0.0	0.0	0.0	18.0	29.0	29.0	**1,264.0**
H2O	2010	37.4	37.0	38.4	38.9	40.7	29.3	0.0	0.0	0.0	24.3	45.7	35.8	**2,331.5**
OIL	2010	9.2	8.1	6.0	5.8	6.1	2.4	0.0	0.0	0.0	1.7	5.5	8.5	**554.3**

Licence **6190** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	24.0	29.0	30.0	29.0	27.0	29.0	30.0	28.0	30.0	28.0	18.0	**2,436.0**
H2O	2013	3.3	3.6	6.3	6.3	6.1	4.9	4.7	4.8	4.6	4.8	4.5	2.7	**1,565.6**
OIL	2013	18.9	14.9	16.3	16.7	16.3	14.5	14.3	12.9	11.9	9.8	11.9	8.0	**4,232.4**
DAY	2012	31.0	29.0	31.0	27.0	31.0	28.0	29.0	27.0	28.0	29.0	28.0	31.0	**2,105.0**
H2O	2012	15.5	12.0	12.6	10.4	11.9	8.9	9.2	11.1	9.4	7.2	5.1	4.2	**1,509.0**
OIL	2012	33.8	33.9	37.1	27.1	24.3	23.7	24.6	21.1	21.2	22.0	20.2	19.9	**4,066.0**
DAY	2011	29.0	26.0	29.0	28.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	28.0	**1,756.0**
H2O	2011	7.8	6.9	10.0	9.6	6.7	6.4	6.2	8.1	7.9	8.7	8.5	10.2	**1,391.5**
OIL	2011	31.5	30.5	31.0	27.7	31.3	32.4	33.8	29.3	35.5	30.0	22.3	22.5	**3,757.1**
DAY	2010	31.0	28.0	29.0	30.0	31.0	28.0	29.0	30.0	28.0	29.0	28.0	31.0	**1,414.0**
H2O	2010	14.1	13.9	15.1	17.5	18.3	22.8	22.1	18.1	11.1	7.7	5.3	8.2	**1,294.5**
OIL	2010	44.3	39.0	39.1	36.6	38.4	34.6	33.4	33.1	33.9	39.2	38.0	36.4	**3,399.3**

Licence **6191** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	24.0	29.0	30.0	31.0	28.0	27.0	31.0	30.0	29.0	28.0	31.0	**2,439.0**
H2O	2013	16.9	13.5	16.5	16.9	18.5	16.5	15.7	17.8	20.9	20.6	18.9	20.6	**2,371.3**
OIL	2013	26.7	22.3	26.3	28.8	30.5	21.9	20.7	24.4	27.9	29.4	27.2	30.8	**4,893.5**
DAY	2012	31.0	27.0	31.0	28.0	31.0	29.0	28.0	30.0	29.0	29.0	30.0	30.0	**2,091.0**
H2O	2012	22.0	18.8	21.4	20.4	22.8	21.8	22.0	23.9	23.3	22.3	22.9	22.0	**2,158.0**
OIL	2012	43.9	39.1	45.8	41.0	45.5	42.0	34.7	35.1	34.1	34.8	36.7	36.4	**4,576.6**
DAY	2011	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	29.0	**1,738.0**
H2O	2011	24.5	23.4	27.9	26.3	29.6	28.2	29.1	26.9	24.5	23.5	23.9	20.5	**1,894.4**
OIL	2011	37.4	38.0	45.9	45.0	45.9	45.1	46.0	45.5	43.0	42.3	46.0	41.8	**4,107.5**
DAY	2010	31.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	31.0	28.0	21.0	**1,382.0**
H2O	2010	23.9	21.5	26.1	27.4	31.7	32.1	31.9	29.3	29.4	30.9	26.6	20.2	**1,586.1**
OIL	2010	39.7	36.2	36.9	38.1	36.7	35.3	47.8	42.2	41.1	43.8	40.5	29.0	**3,585.6**

Licence **6192** Well Name **Tundra Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	**2,432.0**
H2O	2013	2.8	2.7	1.7	1.6	1.8	1.7	1.6	1.6	1.6	1.5	1.6	0.6	**554.9**
OIL	2013	10.2	9.6	12.0	11.2	12.5	14.6	13.2	13.8	13.2	13.2	13.3	3.4	**1,854.3**
DAY	2012	26.0	28.0	31.0	8.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,091.0**
H2O	2012	2.8	6.4	3.2	0.8	3.4	3.9	3.4	3.1	3.7	3.5	3.4	2.9	**534.1**
OIL	2012	10.7	9.1	13.1	3.2	13.5	16.0	13.9	12.6	9.1	11.9	12.4	10.5	**1,714.1**

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Licence **6192** Well Name **Tundra Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,770.0**
H2O	2011	4.5	3.7	4.0	3.8	3.7	3.1	4.4	3.5	3.3	3.2	1.6	7.8	**493.6**
OIL	2011	17.0	14.1	14.8	15.3	15.1	12.7	17.9	14.4	13.3	13.1	8.7	9.1	**1,578.1**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,416.0**
H2O	2010	5.4	4.8	5.5	5.2	5.4	4.1	4.2	4.2	4.1	4.2	3.7	3.9	**447.0**
OIL	2010	16.3	14.5	16.7	15.6	16.4	15.3	16.3	15.7	15.3	15.6	14.1	14.7	**1,412.6**

UWI **100.05-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	**2,432.0**
H2O	2013	1.7	1.6	1.0	1.0	1.1	1.0	0.9	0.9	0.9	0.9	0.9	0.3	**282.1**
OIL	2013	4.2	4.0	5.0	4.7	5.2	2.3	2.0	2.1	2.1	2.0	2.1	0.7	**711.3**
DAY	2012	26.0	28.0	31.0	8.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,091.0**
H2O	2012	1.7	4.0	1.9	0.5	2.0	2.4	2.0	1.9	2.2	2.1	2.1	1.8	**269.9**
OIL	2012	4.4	3.8	5.4	1.4	5.6	6.6	5.7	5.2	3.8	4.9	5.1	4.3	**674.9**
DAY	2011	30.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,770.0**
H2O	2011	2.8	2.3	2.4	2.3	2.3	1.9	2.7	2.2	2.0	2.0	1.0	4.8	**245.3**
OIL	2011	8.8	7.4	7.7	6.4	6.2	5.2	7.4	5.9	5.5	5.4	3.6	3.7	**618.7**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,416.0**
H2O	2010	3.3	3.0	3.4	3.1	3.3	2.5	2.5	2.6	2.5	2.5	2.3	2.4	**216.6**
OIL	2010	8.7	7.7	8.7	8.1	8.5	8.0	8.5	8.2	8.0	8.2	7.3	7.6	**545.5**

Licence **6193** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	28.0	29.0	29.0	29.0	31.0	30.0	29.0	28.0	29.0	**2,480.0**
H2O	2013	6.3	6.8	7.5	6.6	6.4	5.7	5.7	5.0	4.6	4.3	3.3	2.7	**1,161.1**
OIL	2013	12.6	12.5	13.9	12.6	13.1	11.1	11.2	11.7	10.2	9.8	11.5	10.5	**2,470.4**
DAY	2012	28.0	29.0	29.0	27.0	31.0	30.0	29.0	30.0	28.0	31.0	27.0	31.0	**2,129.0**
H2O	2012	7.9	8.0	8.8	7.9	8.9	8.5	8.6	8.7	8.5	8.2	6.4	6.2	**1,096.2**
OIL	2012	10.9	11.3	14.1	13.0	15.2	12.2	10.5	12.4	11.5	14.0	12.3	13.4	**2,329.7**
DAY	2011	31.0	28.0	31.0	28.0	28.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,779.0**
H2O	2011	7.2	5.9	6.9	8.2	8.6	9.7	9.9	7.5	5.1	6.9	6.6	4.3	**999.6**
OIL	2011	22.8	19.6	21.5	15.5	13.7	18.3	23.0	17.4	13.6	15.3	15.8	17.2	**2,178.9**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,424.0**
H2O	2010	9.3	9.3	10.9	11.2	10.0	7.4	3.4	4.7	9.8	10.2	9.3	9.6	**912.8**
OIL	2010	26.7	21.5	23.3	20.8	24.6	26.5	30.6	27.4	24.1	19.2	19.3	19.8	**1,965.2**

Licence **6194** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,425.0**
H2O	2013	5.6	5.1	5.7	5.4	5.5	4.1	4.3	4.4	5.0	5.0	6.7	2.6	**1,428.3**
OIL	2013	16.7	16.5	18.3	17.7	19.0	20.7	21.4	19.9	19.7	20.4	16.0	13.8	**2,784.1**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	**2,069.0**
H2O	2012	6.9	6.5	6.3	5.9	7.1	6.1	6.3	6.9	7.5	6.1	5.7	5.2	**1,368.9**
OIL	2012	21.9	21.4	21.7	20.6	20.5	20.0	21.0	20.1	17.1	15.1	16.1	16.5	**2,564.0**
DAY	2011	29.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,708.0**
H2O	2011	14.7	14.8	17.5	12.3	12.9	10.0	8.2	6.8	9.7	10.1	8.4	6.4	**1,292.4**
OIL	2011	17.5	15.5	17.1	19.3	20.5	20.5	24.9	25.4	20.2	18.6	21.4	24.2	**2,332.0**
DAY	2010	29.0	28.0	30.0	30.0	29.0	29.0	30.0	30.0	28.0	29.0	30.0	29.0	**1,349.0**
H2O	2010	11.7	12.3	13.9	14.8	14.7	12.5	7.3	8.7	10.5	12.0	9.1	9.0	**1,160.6**

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Licence **6194** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	27.9	24.2	27.3	25.2	21.6	23.4	28.7	26.0	17.2	15.7	16.6	18.3	**2,086.9**

Licence **6195** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	30.0	**2,079.8**
H2O	2013	782.9	766.3	884.2	871.2	51.8	715.7	685.5	826.4	810.9	1030.5	1088.9	1119.1	**53,613.4**
OIL	2013	21.1	19.0	20.4	20.1	1.5	16.1	15.5	17.9	16.8	25.2	25.3	24.6	**7,248.2**
DAY	2012	23.0	28.8	29.8	29.0	30.8	30.0	0.3	25.0	29.8	30.7	30.0	27.0	**1,754.8**
H2O	2012	539.8	646.3	890.9	1051.5	741.4	0.0	7.8	635.8	807.6	700.9	738.8	668.5	**43,980.0**
OIL	2012	34.4	45.2	43.3	41.2	41.4	32.6	0.3	17.9	20.4	20.6	20.5	18.9	**7,024.7**
DAY	2011	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	29.5	**1,440.6**
H2O	2011	317.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	310.1	291.2	748.4	**36,550.7**
OIL	2011	92.4	82.8	35.6	0.0	0.0	0.0	0.0	0.0	9.4	94.9	91.0	45.2	**6,688.0**
DAY	2010	31.0	27.6	31.0	28.5	28.3	29.0	28.8	29.3	18.0	30.5	24.0	31.0	**1,275.2**
H2O	2010	902.2	575.7	421.4	662.6	683.0	419.2	432.1	459.7	1510.7	395.4	260.7	270.6	**34,855.3**
OIL	2010	94.3	83.2	89.7	82.4	71.7	67.9	94.3	109.8	67.8	91.3	66.7	92.9	**6,236.7**

Licence **6197** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	28.0	29.0	30.0	30.0	29.0	27.0	31.0	29.0	29.0	27.0	29.0	**2,358.5**
H2O	2013	2049.9	2039.4	2223.5	2375.3	2091.5	2249.2	2147.4	2489.1	2189.0	2098.6	2062.2	2289.7	**174,214.2**
OIL	2013	21.7	19.9	19.9	21.2	22.3	19.6	47.7	56.5	47.8	51.5	47.5	49.9	**6,674.2**
DAY	2012	30.3	25.8	30.8	30.0	31.0	29.3	31.0	30.3	30.0	30.7	30.0	31.0	**2,010.0**
H2O	2012	1814.6	1479.4	2353.4	2780.4	1907.6	0.0	1992.6	2080.9	2161.3	1865.6	1966.1	2042.7	**147,909.4**
OIL	2012	80.0	71.2	78.8	75.0	73.3	22.2	21.8	22.2	21.2	21.4	21.5	22.7	**6,248.7**
DAY	2011	31.0	18.0	30.7	28.0	30.0	29.5	25.0	31.0	27.0	30.9	29.5	30.0	**1,649.8**
H2O	2011	2480.5	0.0	1950.2	1747.9	1439.6	1510.9	1216.9	1338.6	1308.8	1621.6	1497.8	1945.1	**125,464.8**
OIL	2011	66.4	32.2	71.3	51.6	57.5	59.4	53.3	70.4	64.4	72.0	67.8	81.1	**5,717.4**
DAY	2010	30.5	28.0	31.0	30.0	28.5	13.0	22.1	31.0	25.5	28.7	28.0	31.0	**1,309.2**
H2O	2010	3525.2	2363.2	1520.9	2799.1	2861.1	829.2	1452.6	2230.8	9948.4	2237.8	1871.7	2028.8	**107,406.9**
OIL	2010	87.0	79.3	81.0	71.6	55.5	26.9	45.0	67.1	57.6	66.1	62.6	70.0	**4,970.0**

Licence **6198** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,428.0**
H2O	2013	5.5	4.9	5.5	5.2	5.2	5.1	5.4	5.7	5.4	5.3	5.0	4.5	**933.2**
OIL	2013	11.7	10.5	11.7	10.4	10.6	10.4	10.6	10.6	10.0	10.2	10.1	9.6	**3,020.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,066.0**
H2O	2012	6.9	6.1	6.6	7.2	7.0	5.5	5.0	4.8	4.7	4.8	4.6	5.1	**870.5**
OIL	2012	13.3	11.8	12.1	12.9	13.6	12.5	13.0	12.8	11.7	11.7	11.5	11.9	**2,894.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,700.0**
H2O	2011	5.8	5.1	6.9	6.0	4.8	6.4	6.6	6.3	6.3	7.5	6.8	7.9	**802.2**
OIL	2011	22.4	17.3	19.3	17.7	19.5	17.7	18.3	16.6	16.5	15.3	14.1	13.8	**2,745.6**
DAY	2010	9.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,335.0**
H2O	2010	2.3	21.3	22.1	14.9	15.0	10.0	9.7	8.6	8.2	7.9	6.1	5.9	**725.8**
OIL	2010	11.3	35.9	37.0	30.2	30.7	27.0	27.5	24.5	24.1	23.1	20.0	20.8	**2,537.1**

Licence **6199** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **6199** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	0.0	16.0	30.0	31.0	28.0	26.0	30.0	29.0	30.0	30.0	30.0	**2,309.8**
H2O	2013	1088.6	0.0	851.8	1635.4	1500.7	1516.5	1257.6	1567.0	1661.2	1699.7	1732.2	1797.9	**139,675.7**
OIL	2013	70.2	0.0	45.2	86.5	94.9	78.3	65.3	76.3	74.8	86.2	82.5	81.0	**9,194.6**
DAY	2012	29.8	20.8	27.8	30.0	31.0	29.0	30.5	30.5	30.0	30.7	30.0	31.0	**2,007.8**
H2O	2012	1504.3	1005.0	1790.6	2343.8	1526.9	0.0	1375.2	1511.5	1591.0	1373.4	1447.4	1503.9	**123,367.1**
OIL	2012	116.7	85.1	105.6	111.3	97.5	87.3	94.9	99.9	95.3	96.1	96.2	101.4	**8,353.4**
DAY	2011	31.0	18.0	30.7	29.5	31.0	29.5	25.0	31.0	30.0	30.9	29.5	30.0	**1,656.7**
H2O	2011	2248.2	0.0	1767.5	1669.2	1348.3	1369.6	1173.7	1303.2	1422.9	1586.3	1465.4	1639.6	**106,394.1**
OIL	2011	112.2	54.4	120.5	91.9	100.3	100.3	99.0	125.3	123.2	123.9	116.9	120.2	**7,166.1**
DAY	2010	31.0	28.0	29.7	30.0	28.5	30.0	25.0	31.0	26.0	30.7	30.0	31.0	**1,310.6**
H2O	2010	3473.5	2290.9	1411.1	2618.4	2537.4	1697.1	1461.8	1995.0	9142.7	2169.8	1817.5	1838.9	**89,400.2**
OIL	2010	116.4	104.4	102.0	105.9	101.6	113.8	93.4	123.1	102.5	119.5	113.3	118.3	**5,878.0**

Licence **6200** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	29.0	29.0	31.0	29.0	24.0	29.0	27.0	31.0	**2,049.0**
H2O	2013	14.6	12.9	14.2	13.2	12.8	12.9	13.9	12.1	9.4	10.1	9.3	9.0	**1,830.5**
OIL	2013	16.5	14.7	14.7	13.9	14.3	14.5	15.5	14.6	11.3	12.8	12.2	13.0	**1,509.0**
DAY	2012	30.0	26.0	31.0	30.0	26.0	30.0	27.0	27.0	27.0	31.0	26.0	31.0	**1,701.0**
H2O	2012	20.9	16.3	18.8	17.4	15.2	18.8	14.9	11.3	11.7	14.2	12.0	14.7	**1,686.1**
OIL	2012	14.9	11.3	12.4	11.8	10.4	13.2	13.5	14.9	14.6	19.1	14.5	16.3	**1,341.0**
DAY	2011	30.0	25.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,359.0**
H2O	2011	21.5	17.7	24.7	24.7	29.5	27.0	22.0	23.9	19.9	21.5	21.3	22.2	**1,499.9**
OIL	2011	16.1	12.7	17.1	15.6	16.3	14.2	13.3	15.4	15.1	15.2	14.7	15.3	**1,174.1**
DAY	2010	31.0	28.0	29.0	28.0	31.0	25.0	31.0	31.0	25.0	27.0	30.0	31.0	**1,003.0**
H2O	2010	21.8	23.1	24.1	25.8	30.5	24.2	28.0	25.1	19.4	20.8	21.3	21.9	**1,224.0**
OIL	2010	30.6	22.9	23.7	20.2	21.3	17.7	21.7	21.5	16.5	15.7	17.8	16.2	**993.1**

Licence **6204** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	26.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	22.0	**2,447.0**
H2O	2013	8.7	7.4	9.1	7.2	6.3	5.4	5.3	5.5	4.7	4.9	6.2	4.9	**1,181.2**
OIL	2013	46.2	41.5	49.7	40.1	35.3	30.5	29.0	30.9	26.4	27.7	33.6	25.4	**6,918.9**
DAY	2012	29.0	29.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,096.0**
H2O	2012	6.6	6.7	6.8	7.5	8.9	12.1	12.1	10.3	10.0	10.1	9.8	8.3	**1,105.6**
OIL	2012	57.6	58.9	55.3	55.6	56.5	62.4	62.4	53.8	52.2	54.4	52.9	45.3	**6,502.6**
DAY	2011	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,740.0**
H2O	2011	9.2	6.7	7.9	6.9	7.7	7.6	8.2	6.7	6.3	6.7	6.9	6.8	**996.4**
OIL	2011	65.6	48.9	62.3	59.6	60.6	58.9	59.3	59.5	57.0	58.2	53.6	54.7	**5,835.3**
DAY	2010	31.0	28.0	29.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,379.0**
H2O	2010	13.3	12.3	13.5	15.3	12.8	12.7	11.9	12.9	9.5	9.9	9.5	9.9	**908.8**
OIL	2010	68.8	61.2	57.3	53.1	50.9	54.5	55.6	58.2	57.9	63.3	68.0	67.3	**5,137.1**

Licence **6205** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,409.0**
H2O	2013	38.6	34.8	38.8	20.7	19.2	17.2	18.0	12.5	11.9	7.6	6.3	6.1	**1,187.9**
OIL	2013	30.7	27.8	30.8	17.9	17.2	15.2	16.0	15.9	15.3	13.5	13.0	13.5	**1,950.8**

Manitoba Production
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Licence **6205** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	28.0	31.0	30.0	31.0	30.0	17.0	0.0	0.0	1.0	30.0	31.0	**2,044.0**
H2O	2012	3.9	3.4	2.7	2.0	2.1	2.0	0.8	0.0	0.0	0.0	11.2	15.6	**956.2**
OIL	2012	8.6	6.6	5.7	4.7	5.6	5.5	2.4	0.0	0.0	0.1	20.4	27.3	**1,724.0**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,785.0**
H2O	2011	2.8	2.5	2.0	2.0	2.0	1.7	2.2	2.2	2.0	2.2	5.4	5.3	**912.5**
OIL	2011	10.2	8.5	13.6	11.7	9.8	7.2	11.7	10.9	9.2	7.0	19.9	16.8	**1,637.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,423.0**
H2O	2010	6.2	6.2	6.8	4.5	3.6	3.2	3.1	2.8	1.8	1.6	1.3	1.4	**880.2**
OIL	2010	16.8	13.0	12.8	10.4	12.0	11.1	11.7	13.0	14.9	14.0	13.3	13.7	**1,500.6**

Licence **6206** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	25.0	31.0	30.0	31.0	30.0	19.0	**2,429.0**
H2O	2013	3.7	3.5	4.0	3.6	3.1	2.9	2.6	24.9	17.2	12.7	8.5	5.0	**1,258.3**
OIL	2013	34.7	30.1	30.7	28.1	27.5	28.1	16.6	45.5	36.2	33.2	29.6	18.7	**5,011.5**
DAY	2012	30.0	27.0	31.0	30.0	31.0	28.0	29.0	29.0	30.0	31.0	30.0	29.0	**2,084.0**
H2O	2012	3.0	2.6	3.1	2.9	3.0	2.7	3.0	3.0	1.9	1.9	1.8	3.4	**1,166.6**
OIL	2012	32.7	31.2	36.6	35.0	36.1	32.3	31.7	31.6	34.1	31.9	29.6	33.0	**4,652.5**
DAY	2011	31.0	28.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	27.0	**1,729.0**
H2O	2011	10.8	9.3	11.6	11.3	10.6	10.7	9.4	8.6	5.7	5.8	6.1	3.4	**1,134.3**
OIL	2011	37.0	30.8	31.2	32.0	31.2	34.6	37.7	40.4	37.7	35.5	33.5	30.8	**4,256.7**
DAY	2010	29.0	28.0	31.0	28.0	25.0	28.0	31.0	29.0	28.0	31.0	30.0	29.0	**1,378.0**
H2O	2010	8.7	9.3	7.6	6.1	5.5	6.0	3.1	4.2	10.3	17.9	4.3	4.6	**1,031.0**
OIL	2010	49.6	48.4	39.8	35.4	35.5	42.4	49.5	47.1	43.7	44.9	13.2	15.1	**3,844.3**

Licence **6207** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	29.0	29.0	30.0	29.0	30.0	31.0	**2,505.0**
H2O	2013	1.1	1.0	1.0	0.6	0.8	0.8	1.2	9.7	6.6	5.0	4.4	4.3	**1,092.2**
OIL	2013	14.3	12.7	14.2	13.6	11.5	7.8	7.0	17.4	13.3	11.9	12.0	12.8	**3,639.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,149.0**
H2O	2012	0.9	0.6	0.6	0.6	0.6	1.0	1.3	1.2	0.3	0.5	0.6	0.9	**1,055.7**
OIL	2012	14.0	11.2	11.5	11.0	11.3	11.8	12.8	12.0	6.9	9.1	9.7	14.3	**3,490.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,784.0**
H2O	2011	0.9	1.7	2.9	3.0	2.2	2.5	2.7	1.6	1.4	1.6	2.1	1.2	**1,046.6**
OIL	2011	17.8	20.4	20.3	18.1	15.7	17.0	18.9	14.0	14.2	14.1	9.7	12.1	**3,354.9**
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,419.0**
H2O	2010	3.1	3.1	3.2	3.2	3.2	3.2	3.1	3.1	2.9	3.0	1.7	1.1	**1,022.8**
OIL	2010	24.5	16.1	23.7	24.0	20.8	21.2	27.8	25.2	23.7	24.0	18.0	14.7	**3,162.6**

Licence **6209** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	25.0	**2,300.0**
H2O	2013	11.3	10.4	11.5	0.7	0.3	1.6	1.1	1.7	1.4	1.4	1.2	1.0	**663.6**
OIL	2013	27.0	24.5	27.7	51.9	51.8	40.8	26.4	40.8	17.7	17.8	17.2	14.4	**2,597.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,952.0**
H2O	2012	10.1	9.1	9.8	9.6	8.9	8.9	9.4	9.2	8.5	10.8	10.4	10.9	**620.0**
OIL	2012	24.8	22.8	25.3	25.2	28.7	27.6	29.8	27.8	21.9	28.0	27.4	27.3	**2,239.8**

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Licence **6209** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	10.0	3.0	23.0	31.0	30.0	28.0	30.0	31.0	**1,593.0**
H2O	2011	4.4	3.8	4.4	4.5	1.5	0.5	5.2	9.3	9.1	9.2	10.0	10.2	**504.4**
OIL	2011	27.1	23.7	26.9	24.2	9.1	2.8	19.7	25.7	24.6	26.4	25.0	25.8	**1,923.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,288.0**
H2O	2010	4.4	3.9	4.6	4.2	4.6	4.5	4.4	4.4	4.5	4.5	4.2	4.4	**432.3**
OIL	2010	28.2	26.6	29.1	27.1	28.6	27.6	27.0	28.2	28.2	27.4	26.5	26.5	**1,662.2**

UWI **100.13-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	25.0	**2,300.0**
H2O	2013	3.7	3.5	3.8	1.9	2.1	0.7	0.4	0.7	0.3	0.3	0.3	0.2	**227.1**
OIL	2013	12.1	11.1	12.5	0.4	0.0	9.7	6.3	9.7	4.3	4.4	4.2	3.5	**1,288.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,952.0**
H2O	2012	3.4	3.1	3.4	3.3	3.1	3.1	3.3	3.3	2.8	3.6	3.5	3.7	**209.2**
OIL	2012	15.5	14.6	16.2	16.1	12.8	12.4	13.3	12.3	9.9	12.6	12.4	12.3	**1,209.9**
DAY	2011	31.0	28.0	31.0	29.0	10.0	3.0	23.0	31.0	30.0	28.0	30.0	31.0	**1,593.0**
H2O	2011	1.5	1.3	1.5	1.5	0.5	0.2	1.7	3.1	3.0	3.1	3.3	3.4	**169.6**
OIL	2011	19.5	16.9	19.4	15.3	5.7	1.8	12.4	16.1	15.5	16.5	15.7	16.2	**1,049.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,288.0**
H2O	2010	1.5	1.3	1.6	1.4	1.6	1.5	1.5	1.5	1.5	1.5	1.4	1.5	**145.5**
OIL	2010	20.3	19.1	20.9	19.5	20.6	19.8	19.3	20.3	20.3	19.7	19.1	19.0	**878.5**

Licence **6210** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	31.0	28.0	29.0	30.0	31.0	29.0	30.0	29.0	22.0	12.0	**2,408.0**
H2O	2013	11.0	12.2	13.7	10.7	10.3	8.8	9.2	7.4	7.9	3.9	2.5	1.6	**1,138.3**
OIL	2013	9.4	10.5	11.7	9.4	9.5	9.5	9.9	9.9	10.2	9.4	7.2	4.1	**2,016.2**
DAY	2012	30.0	26.0	29.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	28.0	29.0	**2,084.0**
H2O	2012	4.5	4.2	4.7	4.7	5.4	5.6	6.0	6.4	6.3	3.6	4.7	5.5	**1,039.1**
OIL	2012	12.2	11.4	16.4	18.4	13.1	12.7	15.8	16.8	15.8	10.4	10.6	11.7	**1,905.5**
DAY	2011	31.0	28.0	31.0	28.0	30.0	30.0	29.0	29.0	28.0	31.0	30.0	29.0	**1,732.0**
H2O	2011	5.6	4.9	5.6	5.8	6.7	6.5	9.9	9.1	8.0	9.3	2.5	3.0	**977.5**
OIL	2011	16.8	14.1	17.4	19.7	21.4	20.5	17.6	17.6	16.9	18.3	7.2	8.4	**1,740.2**
DAY	2010	31.0	26.0	30.0	29.0	29.0	28.0	29.0	29.0	30.0	29.0	28.0	31.0	**1,378.0**
H2O	2010	9.3	8.6	9.9	7.6	6.6	6.0	6.3	6.7	7.3	6.9	6.0	6.5	**900.6**
OIL	2010	24.4	18.4	20.2	18.5	22.2	20.6	21.7	22.3	22.3	19.3	18.3	20.1	**1,544.3**

Licence **6211** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2013	40.7	38.3	47.7	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.9**
OIL	2013	12.2	7.4	2.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,059.0**
H2O	2012	41.0	39.1	43.9	40.1	43.8	37.0	23.0	40.0	36.0	35.0	41.1	40.0	**2,416.0**
OIL	2012	6.0	5.9	5.1	5.9	7.2	5.6	6.8	6.3	9.3	6.6	8.9	5.9	**1,019.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,693.0**
H2O	2011	40.0	30.1	44.2	40.0	35.2	55.1	38.6	35.9	41.6	21.8	43.0	37.0	**1,956.0**
OIL	2011	10.3	10.2	8.8	8.5	7.4	9.0	9.4	6.9	7.4	7.2	5.1	6.1	**939.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	**1,328.0**
H2O	2010	4.8	3.3	5.7	38.9	40.1	37.6	43.9	32.0	49.2	41.0	37.2	37.1	**1,493.5**

Manitoba Production
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Licence **6211** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	10.8	10.0	12.6	11.6	8.2	8.4	9.7	10.0	10.3	7.4	7.8	10.9	**843.2**

Licence **6212** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,399.0**
H2O	2013	10.9	10.7	13.0	12.3	12.2	10.1	10.5	10.3	8.8	10.8	10.0	9.8	**1,491.0**
OIL	2013	41.1	37.0	41.4	41.1	43.9	41.6	42.3	42.6	41.2	40.7	37.0	37.9	**6,550.5**
DAY	2012	30.0	29.0	29.0	27.0	31.0	28.0	28.0	9.0	26.0	24.0	24.0	31.0	**2,042.0**
H2O	2012	7.2	8.9	6.3	5.8	13.8	4.8	3.9	1.2	7.7	9.1	9.8	13.0	**1,361.6**
OIL	2012	43.7	43.4	41.5	39.1	67.9	45.6	42.6	14.0	41.5	42.0	43.6	56.1	**6,062.7**
DAY	2011	29.0	28.0	29.0	28.0	31.0	30.0	29.0	31.0	30.0	28.0	30.0	29.0	**1,726.0**
H2O	2011	11.2	7.4	8.9	9.1	10.4	10.9	8.2	2.8	2.6	2.8	4.3	4.1	**1,270.1**
OIL	2011	56.6	45.2	50.5	49.6	50.2	47.9	46.8	53.2	51.6	46.0	42.9	41.7	**5,541.7**
DAY	2010	31.0	26.0	31.0	30.0	30.0	30.0	31.0	30.0	28.0	29.0	28.0	31.0	**1,374.0**
H2O	2010	14.3	12.4	15.5	14.6	14.3	13.3	12.6	13.2	11.4	10.2	9.3	11.6	**1,187.4**
OIL	2010	67.5	51.0	58.2	56.6	55.9	54.2	57.7	55.4	50.8	50.2	49.5	56.8	**4,959.5**

Licence **6213** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	25.0	30.0	30.0	31.0	30.0	31.0	**2,256.0**
H2O	2013	9.9	9.0	9.3	12.5	9.8	12.8	13.5	9.4	10.0	10.2	9.5	10.0	**1,177.4**
OIL	2013	62.7	56.7	101.1	57.7	58.6	47.8	48.6	73.1	74.2	76.0	74.4	73.9	**7,213.7**
DAY	2012	27.0	28.0	28.0	22.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**1,898.0**
H2O	2012	5.4	7.7	6.1	4.6	0.0	0.0	12.3	14.2	10.9	10.0	10.5	9.9	**1,051.5**
OIL	2012	51.7	48.1	41.9	39.3	0.0	0.0	29.4	88.6	72.4	66.3	64.6	63.8	**6,408.9**
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,627.0**
H2O	2011	9.9	8.6	9.3	9.0	9.0	8.7	9.3	9.0	9.0	9.3	9.2	3.9	**959.9**
OIL	2011	84.5	62.0	68.5	66.0	66.1	63.8	51.8	50.1	50.1	56.8	56.8	87.1	**5,842.8**
DAY	2010	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	20.0	30.0	31.0	**1,265.0**
H2O	2010	14.0	12.0	12.2	13.1	13.3	11.8	10.0	10.0	10.0	6.4	9.6	9.9	**855.7**
OIL	2010	71.5	78.4	89.2	90.1	93.0	88.0	97.3	97.3	94.2	52.8	79.7	84.5	**5,079.2**

Licence **6214** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,450.0**
H2O	2013	8.9	8.1	9.0	11.3	9.1	14.6	11.8	9.0	9.0	9.3	8.6	9.0	**1,348.1**
OIL	2013	107.4	97.2	59.0	98.7	100.5	78.2	82.3	72.9	70.2	71.9	70.4	70.0	**11,151.8**
DAY	2012	31.0	29.0	29.0	23.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,087.0**
H2O	2012	11.3	14.9	13.7	10.4	10.9	11.6	10.3	9.5	8.5	9.0	9.5	9.0	**1,230.4**
OIL	2012	109.1	94.6	97.7	92.6	96.4	98.6	110.8	110.5	106.6	113.6	110.7	109.2	**10,173.1**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,738.0**
H2O	2011	19.0	28.6	31.7	59.0	24.3	15.8	57.8	56.8	17.2	21.0	10.5	24.5	**1,101.8**
OIL	2011	76.4	56.2	62.2	79.9	75.1	76.4	76.4	41.4	76.4	86.4	80.6	72.3	**8,922.7**
DAY	2010	31.0	28.0	29.0	30.0	28.0	28.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,376.0**
H2O	2010	9.8	2.6	5.0	7.0	5.6	4.6	3.6	8.9	5.8	11.4	3.6	0.6	**735.6**
OIL	2010	126.1	120.3	125.1	118.0	110.8	110.8	117.5	66.1	92.3	48.3	46.7	53.4	**8,063.0**

UWI **100.16-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **6214** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,171.0**
H2O	2013	0.6	0.5	0.6	0.8	0.6	1.0	0.8	0.6	0.6	0.6	0.6	0.6	**35.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.7**
DAY	2012	31.0	29.0	29.0	23.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**808.0**
H2O	2012	0.9	1.1	0.5	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.6	**27.9**
OIL	2012	5.1	4.4	5.0	5.0	0.0	2.6	2.9	0.0	0.0	0.0	0.0	0.0	**73.7**
DAY	2011	0.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**459.0**
H2O	2011	0.0	1.4	1.5	2.8	1.1	0.7	2.7	2.7	0.8	1.0	0.5	1.2	**20.1**
OIL	2011	0.0	2.7	2.9	3.8	3.5	3.6	3.6	2.0	3.6	4.1	3.8	3.3	**48.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	**128.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.5	2.9	0.0	**3.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	3.9	2.3	2.2	2.5	**11.8**

Licence **6215** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	29.0	31.0	30.0	18.0	**2,427.0**
H2O	2013	3.7	2.7	3.0	2.9	3.0	3.3	3.6	3.6	3.4	3.5	3.5	2.1	**776.9**
OIL	2013	69.9	56.5	61.1	57.0	56.2	51.8	53.4	54.5	51.1	56.0	52.8	33.4	**8,045.9**
DAY	2012	31.0	29.0	31.0	30.0	29.0	20.0	31.0	29.0	30.0	31.0	30.0	30.0	**2,081.0**
H2O	2012	4.5	4.0	4.2	3.5	2.9	2.0	4.2	4.0	4.1	4.2	4.3	3.9	**738.6**
OIL	2012	64.6	60.5	66.0	62.2	58.0	39.8	77.8	73.5	77.2	84.3	80.3	71.4	**7,392.2**
DAY	2011	31.0	28.0	31.0	22.0	27.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,730.0**
H2O	2011	5.5	6.6	7.2	5.0	6.7	6.1	6.1	6.1	5.8	5.3	4.8	5.0	**692.8**
OIL	2011	72.1	64.9	71.2	51.6	62.7	72.6	74.1	74.8	71.6	70.3	63.0	68.3	**6,576.6**
DAY	2010	30.0	28.0	30.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,378.0**
H2O	2010	8.0	7.5	7.5	5.9	6.1	6.3	6.3	6.1	5.9	6.3	5.7	6.0	**622.6**
OIL	2010	71.3	63.9	63.3	65.6	65.9	68.9	73.1	73.1	69.4	74.6	74.8	74.0	**5,759.4**

Licence **6216** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	18.0	**2,257.0**
H2O	2013	7.2	6.8	7.5	6.1	6.5	5.3	5.5	5.5	5.0	5.3	5.3	3.3	**1,223.4**
OIL	2013	45.8	46.6	50.4	41.1	43.1	36.6	38.1	39.4	36.9	40.4	38.2	23.8	**4,766.3**
DAY	2012	29.0	29.0	31.0	27.0	27.0	20.0	29.0	29.0	29.0	31.0	28.0	31.0	**1,911.0**
H2O	2012	5.8	5.5	5.8	5.5	5.6	4.2	10.5	10.6	10.6	4.6	4.8	8.0	**1,154.1**
OIL	2012	47.4	47.9	52.2	41.1	37.0	27.6	63.9	64.2	64.1	41.4	38.2	49.0	**4,285.9**
DAY	2011	29.0	26.0	29.0	22.0	23.0	28.0	31.0	31.0	30.0	29.0	29.0	31.0	**1,571.0**
H2O	2011	8.6	8.5	9.4	7.0	8.0	8.4	9.2	9.1	8.6	8.2	8.2	8.6	**1,072.6**
OIL	2011	44.7	49.5	55.0	43.2	44.6	54.3	59.3	59.8	57.3	49.2	46.3	50.1	**3,711.9**
DAY	2010	31.0	26.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,233.0**
H2O	2010	16.6	13.9	15.6	10.9	10.9	9.2	8.7	9.0	8.7	8.8	9.5	9.9	**970.8**
OIL	2010	60.2	53.4	64.2	60.5	60.6	52.7	52.0	53.0	50.3	50.4	49.5	48.9	**3,098.6**

Licence **6221** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**2,493.0**
H2O	2013	5.7	6.2	7.5	6.8	6.5	6.2	6.3	6.3	5.5	5.6	5.0	2.6	**1,040.4**
OIL	2013	6.3	7.0	8.5	7.9	7.9	7.5	7.7	7.7	6.4	6.7	6.2	3.4	**2,262.0**

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Licence **6221** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,152.0**
H2O	2012	5.3	4.8	6.3	10.8	11.1	10.8	10.8	10.6	10.3	8.0	7.0	7.4	**970.2**
OIL	2012	9.6	9.0	11.0	17.8	18.3	17.5	13.8	12.2	11.5	10.2	9.5	9.7	**2,178.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,786.0**
H2O	2011	5.5	4.0	4.5	4.5	5.1	4.8	4.4	4.7	4.1	4.0	5.9	6.3	**867.0**
OIL	2011	15.1	13.8	14.5	13.2	12.8	12.1	12.9	13.2	12.8	12.5	10.5	10.7	**2,028.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,421.0**
H2O	2010	9.5	9.1	9.3	9.7	10.5	9.7	10.2	10.4	8.9	7.4	6.5	6.2	**809.2**
OIL	2010	20.8	18.0	18.8	17.4	17.8	15.9	15.6	15.0	14.5	14.1	13.8	13.9	**1,874.6**

Licence **6224** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	13.0	**2,269.0**
H2O	2013	8.7	9.4	11.6	9.8	7.8	7.4	9.2	10.2	7.5	5.0	4.4	2.0	**1,523.4**
OIL	2013	5.3	5.4	6.4	5.9	5.3	5.0	6.2	7.1	5.6	4.7	4.3	2.1	**1,228.7**
DAY	2012	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,932.0**
H2O	2012	11.5	14.6	15.1	13.7	13.6	13.1	13.6	13.4	13.1	10.7	9.8	10.2	**1,430.4**
OIL	2012	5.6	7.0	7.7	7.4	8.2	7.9	8.8	9.2	8.6	7.2	6.6	6.6	**1,165.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,574.0**
H2O	2011	11.4	10.8	11.5	11.5	15.9	12.8	13.0	13.8	12.5	13.6	14.9	15.8	**1,278.0**
OIL	2011	15.6	13.0	11.7	10.3	11.7	10.5	10.6	10.3	9.5	9.4	8.8	9.2	**1,074.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,209.0**
H2O	2010	13.9	13.1	13.4	12.9	14.4	15.2	13.7	12.9	12.1	12.3	11.0	11.2	**1,120.5**
OIL	2010	16.6	14.9	16.6	14.9	15.6	16.1	16.9	17.1	16.7	16.7	17.2	16.6	**944.0**

Licence **6225** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,447.0**
H2O	2013	22.0	19.7	23.0	22.9	22.7	22.3	22.4	22.7	22.4	26.0	25.1	24.9	**3,096.0**
OIL	2013	18.8	16.9	17.7	13.7	14.9	16.9	15.3	15.4	14.7	17.3	17.3	18.3	**3,323.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,083.0**
H2O	2012	27.5	23.3	25.7	25.3	24.4	22.1	23.3	25.1	26.0	25.1	21.2	21.9	**2,819.9**
OIL	2012	19.7	19.0	20.8	18.2	20.8	19.8	18.4	20.9	18.7	18.3	19.9	20.0	**3,125.8**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,720.0**
H2O	2011	21.8	18.1	24.6	26.0	30.8	34.1	31.6	27.3	17.3	19.0	25.3	32.5	**2,529.0**
OIL	2011	33.7	28.4	29.3	29.6	25.7	22.3	25.0	26.5	28.3	27.3	22.5	17.4	**2,891.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,356.0**
H2O	2010	31.0	31.2	34.2	33.8	34.0	33.5	29.9	27.2	23.9	20.9	18.7	21.3	**2,220.6**
OIL	2010	36.6	29.3	32.9	30.3	30.3	29.2	31.0	31.7	31.8	32.9	32.6	30.9	**2,575.3**

Licence **6227** Well Name **SinclairUnit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	27.0	27.0	31.0	27.0	25.0	30.0	27.0	31.0	28.0	28.0	**2,376.0**
H2O	2013	16.6	12.1	10.9	10.1	11.5	10.3	9.3	11.9	11.3	14.0	11.8	11.8	**1,502.8**
OIL	2013	24.9	21.3	19.9	17.0	18.4	14.9	13.0	17.6	15.7	17.5	16.1	19.2	**2,585.1**
DAY	2012	31.0	25.0	31.0	30.0	29.0	27.0	28.0	28.0	24.0	27.0	28.0	31.0	**2,037.0**
H2O	2012	7.9	6.9	9.1	8.5	5.1	3.4	4.2	15.9	14.2	12.5	13.0	15.6	**1,361.2**
OIL	2012	32.4	33.6	44.3	42.7	32.3	25.6	27.0	41.0	34.9	15.8	19.6	21.9	**2,369.6**

Manitoba Production
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Licence **6227** Well Name **SinclairUnit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	29.0	27.0	21.0	29.0	25.0	30.0	**1,698.0**
H2O	2011	7.8	6.1	10.2	17.4	4.2	4.1	3.8	4.1	9.0	15.8	13.6	15.3	**1,244.9**
OIL	2011	23.9	31.4	38.1	25.2	29.1	28.3	23.3	20.3	9.6	27.2	22.1	22.2	**1,998.5**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	29.0	29.0	28.0	29.0	30.0	19.0	**1,358.0**
H2O	2010	12.5	12.3	13.7	11.8	12.6	19.1	14.0	10.7	7.4	10.8	13.4	5.5	**1,133.5**
OIL	2010	30.6	26.9	29.8	27.9	24.6	21.5	20.8	21.4	23.0	20.7	20.7	13.3	**1,697.8**

Licence **6228** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,328.0**
H2O	2013	12.3	2.8	9.2	22.8	22.5	22.1	23.3	21.4	13.8	12.5	11.2	11.3	**1,764.8**
OIL	2013	47.6	46.2	45.3	30.0	32.2	32.0	34.8	33.6	47.3	44.9	44.3	46.7	**3,805.5**
DAY	2012	29.0	29.0	31.0	28.0	31.0	12.0	31.0	25.0	30.0	26.0	26.0	31.0	**1,969.0**
H2O	2012	31.1	26.8	35.9	35.2	34.4	13.4	36.1	27.8	34.2	28.8	27.6	33.0	**1,579.6**
OIL	2012	31.6	33.5	32.2	27.3	34.9	13.4	34.4	28.0	34.2	29.4	31.5	40.2	**3,320.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,640.0**
H2O	2011	16.0	14.8	17.3	17.8	13.3	16.6	24.8	25.3	23.9	26.0	25.5	33.0	**1,215.3**
OIL	2011	46.7	48.0	48.2	44.5	58.3	53.5	42.7	42.3	38.0	38.4	37.0	34.7	**2,950.0**
DAY	2010	31.0	28.0	30.0	30.0	29.0	28.0	31.0	30.0	22.0	0.0	0.0	24.0	**1,275.0**
H2O	2010	11.2	11.1	13.6	13.3	14.1	14.8	15.4	16.1	11.4	0.0	0.0	11.2	**961.0**
OIL	2010	28.8	25.2	25.2	25.2	25.2	25.7	28.1	25.9	18.9	0.0	0.0	20.5	**2,417.7**

Licence **6229** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	30.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**2,344.0**
H2O	2013	4.6	3.9	4.7	4.8	5.1	5.1	5.4	4.1	6.5	6.2	3.5	3.4	**1,133.0**
OIL	2013	33.0	30.5	33.1	29.0	26.5	25.0	26.3	20.7	25.2	26.4	28.5	29.9	**2,588.3**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	14.0	28.0	31.0	**1,989.0**
H2O	2012	5.6	4.8	6.0	5.9	1.7	2.4	2.9	3.3	4.7	2.1	4.8	5.9	**1,075.7**
OIL	2012	28.5	30.0	26.7	26.1	31.6	39.2	43.7	37.7	38.7	17.9	36.0	39.3	**2,254.2**
DAY	2011	26.0	28.0	31.0	30.0	29.0	28.0	31.0	27.0	30.0	29.0	30.0	29.0	**1,647.0**
H2O	2011	7.5	7.4	8.7	9.0	17.3	16.0	11.0	10.9	13.6	14.0	14.9	6.8	**1,025.6**
OIL	2011	29.2	33.9	32.4	29.4	20.2	18.9	22.8	21.1	24.7	23.3	23.8	25.8	**1,858.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	24.0	**1,299.0**
H2O	2010	10.9	10.8	13.3	12.6	12.0	9.7	9.4	12.4	8.5	0.0	0.0	8.5	**888.5**
OIL	2010	32.1	28.2	27.4	26.4	25.2	19.5	17.0	16.8	12.0	0.0	0.0	12.9	**1,553.3**

Licence **6230** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.3	28.0	31.0	30.0	28.0	29.0	27.0	30.0	29.0	31.0	27.0	30.0	**2,216.7**
H2O	2013	2145.5	2146.2	2476.3	2474.6	2033.8	2343.2	1929.2	2227.7	2184.2	2258.0	2076.9	2337.0	**187,815.5**
OIL	2013	79.9	73.8	78.9	78.6	77.3	72.6	55.8	53.7	50.4	58.7	50.7	54.0	**7,025.4**
DAY	2012	30.3	28.8	30.3	30.0	31.0	29.0	29.8	31.0	30.0	30.7	30.0	30.8	**1,866.4**
H2O	2012	1894.1	1724.2	2416.7	2902.3	1991.3	0.0	1932.3	2218.9	2274.5	1963.3	2069.1	2138.3	**161,182.9**
OIL	2012	71.2	70.9	69.0	66.8	65.2	80.1	86.2	83.9	78.8	79.5	79.5	83.5	**6,241.0**
DAY	2011	31.0	17.0	29.7	29.5	31.0	30.0	31.0	30.0	30.0	30.9	30.0	30.0	**1,504.7**
H2O	2011	3095.6	0.0	2354.3	2298.1	1856.5	1917.6	1896.0	1659.4	1832.1	2040.1	1916.3	2030.4	**137,657.9**
OIL	2011	104.6	48.0	108.7	85.7	93.6	95.1	104.5	104.1	103.5	104.1	99.8	72.1	**5,326.4**

Manitoba Production
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Licence **6230** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	29.5	27.5	29.0	24.7	30.0	27.0	30.7	30.0	31.0	**1,154.6**
H2O	2010	4637.5	3058.5	1968.6	3494.8	3408.3	2283.7	2022.5	2743.0	13214.9	2987.5	2502.4	2531.9	**114,761.5**
OIL	2010	101.3	90.9	92.8	92.2	89.2	100.1	84.4	111.1	103.4	111.4	105.6	110.3	**4,202.6**

Licence **6231** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	28.0	31.0	29.0	26.0	30.0	27.0	31.0	29.0	31.0	30.0	29.0	**2,231.1**
GAS	2013	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.1**
H2O	2013	1264.5	1258.0	1428.0	1430.3	1106.9	1443.7	1260.3	1502.8	1437.8	1490.5	1486.4	1475.8	**85,147.1**
OIL	2013	131.0	120.1	126.3	126.2	116.7	131.4	131.8	150.5	138.1	161.3	151.1	141.8	**21,194.0**
DAY	2012	23.3	28.3	29.6	30.0	31.0	30.0	31.0	31.0	29.8	29.2	30.0	26.8	**1,879.6**
GAS	2012	1.6	2.0	1.9	1.9	1.9	2.0	2.1	2.2	2.0	2.0	2.1	1.9	**313.1**
H2O	2012	809.4	941.9	1314.0	1613.5	1107.0	0.0	1204.4	1290.7	1325.7	1094.4	1212.8	1090.6	**68,562.1**
OIL	2012	97.2	123.7	120.0	118.8	116.0	123.0	128.6	134.4	127.6	123.0	129.4	118.2	**19,567.7**
DAY	2011	31.0	20.0	29.0	29.5	31.0	29.5	31.0	30.0	30.0	30.9	29.5	30.0	**1,529.6**
GAS	2011	4.2	2.3	4.3	3.5	3.8	3.8	2.4	1.5	1.5	1.5	1.4	2.1	**289.5**
H2O	2011	1214.7	0.0	903.1	901.8	728.4	739.9	946.8	894.9	1007.6	1122.1	1036.5	1128.8	**55,557.7**
OIL	2011	264.7	142.6	268.7	216.7	236.8	236.6	148.3	94.4	95.0	95.5	90.0	128.2	**18,107.8**
DAY	2010	31.0	28.0	31.0	29.0	29.5	30.0	31.0	31.0	27.0	30.7	30.0	31.0	**1,178.2**
GAS	2010	4.3	3.9	3.9	3.7	3.7	4.0	4.2	4.5	4.0	4.5	4.3	4.5	**257.2**
H2O	2010	1459.0	962.2	619.4	1135.6	1303.7	842.4	949.3	1090.5	5130.2	1172.1	982.0	993.6	**44,933.1**
OIL	2010	268.9	241.2	246.2	232.3	230.5	249.6	264.6	283.3	250.7	281.8	267.3	279.1	**16,090.3**

Licence **6233** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	28.0	28.0	27.0	22.0	18.0	25.0	24.0	31.0	25.0	31.0	**2,153.0**
H2O	2013	16.9	13.5	15.4	16.2	17.0	12.7	10.0	13.7	12.8	16.4	17.9	20.4	**1,601.7**
OIL	2013	31.9	30.9	37.0	39.1	41.8	34.0	26.8	41.9	39.6	52.4	42.2	54.3	**4,587.5**
DAY	2012	29.0	17.0	12.0	0.0	9.0	29.0	28.0	25.0	28.0	31.0	30.0	30.0	**1,838.0**
H2O	2012	12.3	7.5	6.0	0.0	34.7	77.4	11.4	11.5	15.0	18.8	18.2	16.3	**1,418.8**
OIL	2012	33.5	21.2	16.6	0.0	10.8	17.7	34.0	27.8	29.0	32.1	31.3	31.4	**4,115.6**
DAY	2011	31.0	26.0	31.0	17.0	20.0	3.0	31.0	31.0	23.0	31.0	29.0	29.0	**1,570.0**
H2O	2011	11.1	9.2	11.6	6.6	8.8	1.4	12.8	11.0	7.4	16.9	12.4	14.0	**1,189.7**
OIL	2011	46.5	35.7	37.4	18.5	21.5	4.6	49.3	49.8	37.2	56.5	39.1	39.2	**3,830.2**
DAY	2010	29.0	28.0	31.0	28.0	29.0	26.0	31.0	29.0	29.0	31.0	28.0	18.0	**1,268.0**
H2O	2010	16.2	15.4	17.1	15.1	17.3	16.2	9.4	14.9	16.8	15.5	10.0	6.2	**1,066.5**
OIL	2010	41.6	37.6	41.7	35.4	35.7	31.1	30.9	40.5	45.5	42.8	38.7	24.0	**3,394.9**

Licence **6234** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	20.0	1.0	25.0	30.0	31.0	30.0	31.0	**2,361.0**
H2O	2013	10.2	9.2	10.3	9.5	9.7	6.4	0.3	10.0	12.7	10.7	9.1	9.3	**1,735.2**
OIL	2013	49.2	44.6	49.3	47.4	49.3	32.0	1.6	51.2	65.0	57.9	52.3	55.0	**5,343.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,042.0**
H2O	2012	12.9	13.1	15.7	14.5	15.0	14.5	15.4	12.8	12.5	10.7	9.5	9.8	**1,627.8**
OIL	2012	52.2	49.2	51.7	47.3	46.6	43.5	53.3	51.2	51.3	50.4	46.7	47.5	**4,788.2**
DAY	2011	31.0	28.0	31.0	22.0	31.0	2.0	20.0	26.0	17.0	31.0	30.0	31.0	**1,680.0**
H2O	2011	12.5	11.2	12.0	10.8	15.3	0.7	8.3	12.6	7.8	15.5	15.2	15.8	**1,471.4**

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Licence **6234** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	49.8	43.7	49.9	33.8	51.1	2.6	36.1	57.9	37.9	64.2	56.7	51.9	**4,197.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,380.0**
H2O	2010	15.6	15.4	17.1	13.8	15.2	15.6	16.8	18.5	14.9	14.7	11.7	6.9	**1,333.7**
OIL	2010	51.7	43.0	47.7	46.4	47.2	43.9	45.3	43.0	42.8	42.8	43.4	28.7	**3,661.7**

Licence **6235** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	28.0	31.0	28.0	23.0	29.0	27.0	29.0	30.0	31.0	**2,365.0**
H2O	2013	16.9	14.2	17.0	14.9	16.1	12.2	9.4	9.6	5.5	5.5	5.7	7.1	**1,526.8**
OIL	2013	63.8	52.4	58.0	61.2	69.6	58.5	46.7	57.3	47.0	49.6	52.6	56.2	**5,897.2**
DAY	2012	29.0	27.0	29.0	30.0	29.0	28.0	27.0	25.0	30.0	30.0	28.0	27.0	**2,021.0**
H2O	2012	14.5	11.6	11.8	11.7	13.0	13.5	15.4	15.3	18.7	16.0	15.7	17.0	**1,392.7**
OIL	2012	75.3	71.8	77.3	76.6	73.7	70.2	81.1	76.1	74.1	73.9	63.4	56.9	**5,224.3**
DAY	2011	29.0	26.0	29.0	30.0	29.0	30.0	29.0	26.0	16.0	29.0	28.0	31.0	**1,682.0**
H2O	2011	16.9	13.4	14.0	17.8	17.4	15.1	10.6	10.8	6.3	12.8	13.0	15.8	**1,218.5**
OIL	2011	56.2	52.1	58.0	55.1	58.2	67.6	73.7	66.0	40.6	82.8	79.8	85.5	**4,353.9**
DAY	2010	29.0	28.0	31.0	28.0	29.0	29.0	29.0	30.0	30.0	30.0	28.0	20.0	**1,350.0**
H2O	2010	14.6	15.4	17.1	12.8	12.7	12.5	12.8	15.4	16.4	17.9	15.4	10.4	**1,054.6**
OIL	2010	56.3	45.7	50.7	43.9	45.6	46.8	45.2	44.3	42.8	40.0	39.8	28.8	**3,578.3**

Licence **6236** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	**2,451.0**
H2O	2013	18.5	19.6	22.7	20.7	18.9	17.5	16.4	16.9	15.4	18.5	18.8	17.1	**2,432.4**
OIL	2013	10.6	7.1	7.9	7.2	7.2	6.7	6.2	6.6	6.3	7.8	7.5	6.9	**1,976.0**
DAY	2012	31.0	29.0	31.0	28.0	31.0	29.0	29.0	27.0	30.0	29.0	30.0	30.0	**2,092.0**
H2O	2012	20.2	18.7	19.8	18.1	18.2	17.1	16.8	13.0	12.6	10.2	10.0	9.5	**2,211.4**
OIL	2012	16.1	15.4	16.7	16.0	25.3	23.5	22.9	19.1	20.0	20.6	21.8	21.3	**1,888.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,738.0**
H2O	2011	20.6	15.7	14.6	13.8	16.1	19.5	20.0	20.1	32.6	19.8	19.6	19.4	**2,027.2**
OIL	2011	28.9	25.3	27.7	27.3	27.0	19.4	19.6	20.1	17.4	19.9	19.2	17.1	**1,649.3**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,374.0**
H2O	2010	33.4	28.5	32.4	30.4	35.7	34.7	38.3	56.7	33.3	35.5	33.9	25.4	**1,795.4**
OIL	2010	24.3	20.7	24.2	20.4	21.1	18.7	20.9	21.2	22.5	24.4	25.4	28.6	**1,380.4**

Licence **6237** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	17.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	28.0	30.0	15.0	**2,404.0**
H2O	2013	6.0	3.2	6.1	5.8	6.1	5.4	5.8	5.5	5.2	4.7	5.0	2.6	**965.0**
OIL	2013	15.6	8.8	15.9	15.0	15.6	14.0	15.0	14.7	13.8	11.8	11.7	6.2	**2,744.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	29.0	31.0	**2,071.0**
H2O	2012	7.4	6.3	7.4	7.1	6.2	5.8	6.0	5.9	5.5	5.9	5.8	6.2	**903.6**
OIL	2012	20.2	17.1	21.1	19.9	17.1	16.0	16.4	16.3	15.1	16.3	14.7	15.6	**2,586.1**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	29.0	30.0	30.0	31.0	**1,709.0**
H2O	2011	7.6	6.9	6.5	6.4	6.5	6.4	6.9	9.0	6.2	6.4	7.2	7.1	**828.1**
OIL	2011	19.8	19.6	18.3	19.1	19.0	17.0	16.9	20.7	17.9	18.5	18.9	19.5	**2,380.3**
DAY	2010	31.0	26.0	29.0	30.0	29.0	30.0	9.0	30.0	30.0	29.0	30.0	31.0	**1,350.0**
H2O	2010	6.6	5.5	7.0	7.2	6.3	5.7	2.4	8.3	62.7	14.9	13.1	6.8	**745.0**

Manitoba Production
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Licence **6237** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	30.1	23.2	26.9	27.5	28.1	29.3	9.2	34.2	17.4	21.6	19.4	18.4	**2,155.1**

Licence **6238** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	24.0	28.0	27.0	20.5	20.5	30.0	2.6	29.0	30.0	29.0	29.5	**2,189.6**
H2O	2013	15.0	20.7	19.2	17.5	38.6	49.4	19.1	17.5	18.2	17.5	18.0	18.2	**2,265.1**
OIL	2013	15.0	8.3	10.3	7.5	7.4	8.6	8.1	9.4	7.8	9.2	7.8	7.8	**1,279.6**
DAY	2012	26.0	28.0	30.0	29.0	28.0	27.0	31.0	30.0	29.0	30.0	25.5	29.0	**1,889.5**
H2O	2012	21.4	22.8	19.5	18.5	21.6	24.4	22.4	21.1	20.0	23.9	17.9	20.9	**1,996.2**
OIL	2012	1.2	8.2	13.0	12.3	11.3	6.1	9.6	9.1	8.5	6.0	9.8	9.0	**1,172.4**
DAY	2011	31.0	27.0	31.0	20.0	0.0	19.0	8.0	28.0	28.0	28.0	28.0	30.0	**1,547.0**
H2O	2011	22.5	18.6	23.4	16.8	0.0	23.6	12.6	36.9	35.3	24.2	18.9	21.4	**1,741.8**
OIL	2011	15.0	12.4	15.6	7.2	0.0	15.8	8.4	10.4	1.9	10.4	12.6	13.5	**1,068.3**
DAY	2010	27.0	26.0	26.0	28.0	30.0	29.0	28.0	29.0	29.0	30.0	28.0	29.0	**1,269.0**
H2O	2010	23.6	22.4	23.6	24.8	28.7	27.8	24.4	24.4	22.0	21.6	19.9	23.4	**1,487.6**
OIL	2010	16.7	13.1	14.5	15.0	11.0	12.7	9.6	16.3	14.6	14.4	13.3	15.6	**945.1**

Licence **6239** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,214.0**
H2O	2013	7.6	6.8	7.6	7.2	7.4	8.4	9.7	10.0	9.1	10.7	10.4	10.4	**1,143.2**
OIL	2013	58.6	51.9	58.8	56.7	56.7	54.3	53.5	54.0	48.2	51.3	51.7	54.9	**6,173.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,851.0**
H2O	2012	10.2	6.0	5.5	4.4	4.6	4.4	6.1	5.9	5.1	4.1	6.3	7.0	**1,037.9**
OIL	2012	72.2	71.9	68.4	60.1	60.9	59.7	59.6	61.5	59.4	63.1	59.8	60.9	**5,523.0**
DAY	2011	30.0	28.0	31.0	30.0	7.0	0.0	0.0	21.0	30.0	31.0	28.0	31.0	**1,485.0**
H2O	2011	9.4	12.9	17.8	18.5	3.8	0.0	0.0	9.9	20.6	13.3	12.2	11.4	**968.3**
OIL	2011	60.4	44.6	48.8	46.7	11.5	0.0	0.0	35.1	67.8	75.4	65.0	72.1	**4,765.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,218.0**
H2O	2010	5.0	5.0	5.5	5.9	6.5	8.7	6.1	4.5	3.5	5.8	4.3	3.3	**838.5**
OIL	2010	77.6	67.0	74.2	72.6	76.4	67.8	71.4	72.3	71.2	69.1	67.9	69.2	**4,238.1**

Licence **6240** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	7.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,381.1**
GAS	2013	6.9	1.4	7.5	30.4	48.5	22.1	25.1	23.2	19.3	18.1	15.9	14.9	**589.4**
H2O	2013	33.6	6.2	27.9	24.6	24.7	20.7	21.2	20.2	18.8	18.7	16.8	12.0	**6,127.6**
OIL	2013	62.7	1.7	35.4	43.8	43.7	38.2	38.0	39.4	35.0	34.7	30.7	22.7	**10,572.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,037.1**
GAS	2012	11.3	9.4	14.2	10.6	7.6	7.1	8.8	9.8	7.7	10.2	11.4	8.5	**356.1**
H2O	2012	65.7	64.6	61.8	59.5	59.5	51.2	57.1	57.0	55.6	67.9	75.8	41.3	**5,882.2**
OIL	2012	115.6	105.8	99.8	105.4	101.7	95.8	99.2	94.8	95.1	95.5	110.2	75.1	**10,146.9**
DAY	2011	30.0	27.0	27.0	18.0	18.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,673.1**
GAS	2011	0.0	0.0	20.0	12.0	7.0	9.4	9.5	9.4	8.3	11.4	13.6	12.3	**239.5**
H2O	2011	73.3	76.0	73.2	38.5	41.8	91.8	79.9	76.4	70.4	74.5	66.1	62.7	**5,165.2**
OIL	2011	136.8	129.2	119.3	66.6	106.5	165.1	136.9	140.0	129.0	130.9	118.3	112.6	**8,952.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,342.1**
GAS	2010	0.0	0.0	0.0	0.0	13.4	18.8	8.4	27.3	23.8	19.4	15.5	0.0	**126.6**

Manitoba Production
2010 To 2013

Licence **6240** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	178.5	156.2	147.6	140.2	131.8	115.8	111.9	117.0	86.4	57.5	69.0	74.8	**4,340.6**
OIL	2010	278.8	242.7	223.0	241.7	229.8	202.8	206.9	199.3	141.2	113.4	115.8	146.3	**7,461.7**

Licence **6241** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,425.0**
H2O	2013	22.4	20.2	22.5	20.4	20.6	15.6	19.5	21.1	21.0	21.0	19.5	18.7	**2,989.8**
OIL	2013	8.5	7.6	8.5	7.7	7.9	5.9	7.5	7.9	7.3	7.5	7.0	7.0	**1,579.2**
DAY	2012	29.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,068.0**
H2O	2012	26.2	20.8	18.7	22.7	22.5	20.0	21.3	21.0	20.9	20.9	20.5	21.4	**2,747.3**
OIL	2012	5.2	8.1	6.6	8.3	8.8	8.9	9.2	9.3	8.8	9.0	8.9	8.8	**1,488.9**
DAY	2011	30.0	26.0	30.0	28.0	31.0	18.0	27.0	29.0	28.0	29.0	28.0	29.0	**1,711.0**
H2O	2011	26.5	23.9	29.4	22.9	29.3	18.6	29.8	26.7	24.0	26.2	24.2	24.4	**2,490.4**
OIL	2011	8.2	6.8	7.2	7.4	7.7	3.1	6.2	8.3	6.2	8.2	6.7	6.4	**1,389.0**
DAY	2010	31.0	28.0	29.0	29.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	30.0	**1,378.0**
H2O	2010	34.2	33.9	41.3	39.7	42.8	40.4	35.7	27.7	76.6	27.1	17.9	23.6	**2,184.5**
OIL	2010	15.3	13.4	13.9	13.6	14.7	14.4	11.2	9.3	0.6	8.6	9.8	8.0	**1,306.6**

Licence **6242** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	0.0	0.0	30.0	30.0	23.0	6.0	0.0	3.0	30.0	31.0	**2,005.0**
H2O	2013	12.5	10.7	0.0	0.0	12.9	13.0	10.2	2.7	0.0	1.1	12.0	12.1	**694.8**
OIL	2013	5.6	4.7	0.0	0.0	5.5	5.6	4.1	1.1	0.0	0.5	5.7	5.8	**1,449.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	9.0	12.0	0.0	13.0	18.0	**1,795.0**
H2O	2012	7.4	12.1	13.5	13.2	12.9	12.3	13.0	3.9	4.5	0.0	5.1	6.7	**607.6**
OIL	2012	6.3	5.2	5.8	5.8	6.1	5.5	6.0	1.6	2.1	0.0	2.4	3.1	**1,410.6**
DAY	2011	31.0	28.0	31.0	26.0	11.0	16.0	11.0	28.0	30.0	30.0	30.0	31.0	**1,531.0**
H2O	2011	8.4	7.3	8.3	7.8	3.3	4.7	3.0	11.3	5.5	6.8	7.3	7.5	**503.0**
OIL	2011	9.0	7.9	8.9	8.0	3.7	5.5	3.4	6.9	6.6	7.3	6.4	6.6	**1,360.7**
DAY	2010	31.0	12.0	0.0	0.0	28.0	30.0	28.0	31.0	24.0	31.0	30.0	31.0	**1,228.0**
H2O	2010	6.4	2.4	0.0	0.0	6.0	6.5	7.6	8.5	7.1	8.6	7.9	8.5	**421.8**
OIL	2010	11.8	4.8	0.0	0.0	10.9	11.6	10.0	9.4	7.5	9.1	8.7	8.8	**1,280.5**

UWI **100.08-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	0.0	0.0	30.0	30.0	23.0	6.0	0.0	3.0	30.0	31.0	**2,005.0**
H2O	2013	4.7	4.0	0.0	0.0	4.9	4.9	3.8	1.0	0.0	0.4	4.5	4.5	**247.0**
OIL	2013	22.6	19.0	0.0	0.0	22.0	22.2	16.4	4.4	0.0	2.0	22.9	23.3	**2,434.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	9.0	12.0	0.0	13.0	18.0	**1,795.0**
H2O	2012	2.7	4.6	5.1	5.0	4.9	4.6	4.9	1.5	1.7	0.0	1.9	2.6	**214.3**
OIL	2012	25.4	21.1	23.2	23.1	24.4	22.2	24.1	6.6	8.3	0.0	10.0	12.7	**2,280.0**
DAY	2011	31.0	28.0	31.0	26.0	11.0	16.0	11.0	28.0	30.0	30.0	30.0	31.0	**1,531.0**
H2O	2011	3.2	2.8	3.1	3.0	1.2	1.9	1.1	4.3	2.1	2.4	2.7	2.8	**174.8**
OIL	2011	43.3	37.8	43.1	31.8	14.6	22.0	13.6	27.4	26.3	29.1	25.8	26.5	**2,078.9**
DAY	2010	31.0	12.0	0.0	0.0	28.0	30.0	28.0	31.0	24.0	31.0	30.0	31.0	**1,228.0**
H2O	2010	2.4	0.9	0.0	0.0	2.1	2.4	2.9	3.2	2.6	3.3	3.0	3.2	**144.2**
OIL	2010	39.6	16.0	0.0	0.0	36.3	38.8	40.8	45.0	36.2	43.8	42.0	42.3	**1,737.6**

Licence **6243** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
2010 To 2013

Licence **6243** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,134.8**
GAS	2013	0.0	0.0	0.0	1.3	1.6	1.9	2.4	2.5	3.2	1.8	4.3	4.9	**64.3**
H2O	2013	0.0	0.0	16.4	24.2	20.8	18.3	17.0	16.7	13.0	13.8	12.8	14.1	**2,492.8**
OIL	2013	0.0	0.0	6.4	67.4	57.7	51.6	47.2	45.9	38.7	41.3	35.9	38.5	**5,820.9**
DAY	2012	31.0	24.0	11.0	27.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	**1,842.8**
GAS	2012	1.4	1.4	0.5	1.1	0.5	1.0	0.8	0.0	0.0	0.0	0.0	0.0	**40.4**
H2O	2012	10.6	7.9	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,325.7**
OIL	2012	31.1	23.1	10.5	19.5	30.9	29.1	18.6	0.0	0.0	0.0	0.0	0.0	**5,390.3**
DAY	2011	31.0	28.0	30.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,667.8**
GAS	2011	0.0	0.0	1.6	0.0	1.2	0.0	0.0	0.7	1.0	0.2	0.0	0.5	**33.7**
H2O	2011	15.5	12.2	10.8	7.6	13.9	13.2	12.3	13.1	18.2	12.4	11.5	12.4	**2,303.6**
OIL	2011	38.6	32.3	30.4	17.2	37.3	40.6	48.3	38.0	49.8	34.0	32.2	33.4	**5,227.5**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,317.8**
GAS	2010	0.0	0.0	0.0	0.0	6.6	2.9	2.2	1.1	5.7	4.0	6.0	0.0	**28.5**
H2O	2010	30.1	27.9	38.5	24.4	19.9	22.8	20.3	23.2	23.4	18.3	19.3	18.8	**2,150.5**
OIL	2010	73.5	70.1	95.6	62.9	49.1	54.8	51.0	57.4	55.7	49.6	43.6	42.0	**4,795.4**

Licence **6244** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	14.0	31.0	**2,444.0**
H2O	2013	7.8	7.5	7.0	6.1	6.2	5.0	6.0	5.9	5.1	5.4	3.8	15.7	**2,335.4**
OIL	2013	24.4	21.5	21.1	18.5	19.2	18.8	21.3	22.8	19.2	21.8	15.0	53.4	**11,635.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**2,097.0**
H2O	2012	6.2	7.1	7.3	7.1	8.1	8.3	8.1	7.1	6.8	6.1	5.9	6.3	**2,253.9**
OIL	2012	30.8	27.3	28.1	28.3	27.9	26.5	25.7	22.6	23.9	22.3	22.5	22.9	**11,358.4**
DAY	2011	31.0	28.0	31.0	30.0	30.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,736.0**
H2O	2011	11.5	8.3	11.1	12.3	9.5	4.4	6.7	6.3	6.4	8.4	5.9	5.6	**2,169.5**
OIL	2011	86.5	72.8	80.8	76.6	57.2	23.8	38.1	36.4	31.5	34.5	33.0	31.4	**11,049.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,385.0**
H2O	2010	9.1	8.2	9.2	8.9	9.1	9.1	9.4	8.1	6.1	5.7	6.8	11.1	**2,073.1**
OIL	2010	122.9	106.1	116.2	114.9	118.7	115.4	112.1	103.1	98.6	88.8	84.2	90.0	**10,447.0**

Licence **6246** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,458.0**
H2O	2013	72.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,068.2**
OIL	2013	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.1**
DAY	2012	31.0	29.0	31.0	16.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,441.0**
H2O	2012	89.3	88.6	98.5	51.5	0.0	0.0	125.5	124.1	143.7	147.8	134.6	133.1	**3,996.0**
OIL	2012	2.3	2.3	2.5	1.4	0.0	0.0	1.9	2.0	2.1	2.1	6.7	1.9	**352.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,153.0**
H2O	2011	60.3	65.5	73.9	64.6	72.4	65.0	68.0	72.6	63.1	72.2	96.1	103.3	**2,859.3**
OIL	2011	6.6	5.9	6.6	6.8	1.4	5.7	5.7	9.1	6.8	6.8	7.6	2.7	**326.8**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**788.0**
H2O	2010	92.3	75.8	93.3	77.5	70.8	68.7	64.2	60.4	66.1	73.7	66.1	66.7	**1,982.3**
OIL	2010	9.1	12.0	13.1	8.7	9.0	15.3	9.5	10.3	7.6	6.5	6.5	6.6	**255.1**

UWI **100.04-21-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.0**

Manitoba Production
2010 To 2013

Licence **6246** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.8**
OIL	2013	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.1**
DAY	2012	31.0	29.0	31.0	16.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,335.0**
H2O	2012	28.2	27.9	31.2	16.3	0.0	0.0	39.7	39.1	45.4	46.7	42.5	42.2	**1,656.0**
OIL	2012	0.7	0.7	0.8	0.4	0.0	0.0	0.8	0.8	0.8	0.9	2.7	0.8	**116.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,047.0**
H2O	2011	19.0	20.7	23.4	20.4	22.8	20.5	21.5	22.9	19.9	22.8	30.4	32.7	**1,296.8**
OIL	2011	2.1	1.9	2.1	2.2	0.4	1.8	1.8	2.9	2.2	2.2	2.4	0.8	**107.3**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**682.0**
H2O	2010	29.2	23.9	29.4	24.5	22.4	21.7	20.3	19.1	20.9	23.3	20.9	21.1	**1,019.8**
OIL	2010	2.9	3.8	4.2	2.8	2.8	4.8	3.0	3.2	2.4	2.0	2.0	2.1	**84.5**

Licence **6247** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	25.0	29.0	30.0	29.0	21.0	9.0	29.0	28.0	31.0	28.0	29.0	**2,318.0**
H2O	2013	7.4	8.1	9.6	8.8	8.2	6.0	2.6	9.1	8.7	6.5	10.3	8.8	**897.3**
OIL	2013	24.0	19.0	21.6	23.4	22.7	16.4	7.1	24.1	22.8	20.3	22.9	22.6	**2,980.0**
DAY	2012	29.0	28.0	31.0	30.0	31.0	28.0	11.0	26.0	30.0	31.0	28.0	29.0	**2,003.0**
H2O	2012	3.4	2.8	3.1	3.2	7.2	8.1	2.2	7.1	9.9	6.9	10.7	9.0	**803.2**
OIL	2012	34.0	33.5	37.1	34.9	29.1	27.2	9.4	24.7	29.4	28.8	24.3	25.9	**2,733.1**
DAY	2011	31.0	26.0	29.0	28.0	29.0	30.0	27.0	31.0	27.0	29.0	30.0	31.0	**1,671.0**
H2O	2011	8.3	6.9	8.2	7.4	4.2	5.8	4.2	7.2	17.8	6.6	8.5	5.1	**729.6**
OIL	2011	23.2	22.9	26.8	22.9	30.2	32.7	26.0	28.6	26.4	31.6	32.9	34.8	**2,394.8**
DAY	2010	31.0	28.0	31.0	28.0	29.0	28.0	29.0	30.0	28.0	31.0	28.0	31.0	**1,323.0**
H2O	2010	9.9	9.7	10.3	9.1	9.5	9.0	8.1	7.6	8.1	9.0	7.5	8.2	**639.4**
OIL	2010	30.0	25.2	23.8	24.1	23.5	24.4	22.0	22.3	22.0	24.0	21.7	21.2	**2,055.8**

Licence **6248** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	28.0	**2,327.0**
H2O	2013	5.5	4.9	4.9	4.0	4.3	4.0	4.3	4.6	4.3	4.3	4.1	3.7	**1,230.0**
OIL	2013	81.6	76.0	76.9	62.6	63.9	57.9	59.4	63.6	61.8	62.5	57.5	48.5	**8,481.8**
DAY	2012	31.0	21.0	31.0	30.0	7.0	0.0	16.0	31.0	30.0	31.0	30.0	31.0	**1,968.0**
H2O	2012	7.2	5.0	20.9	5.7	1.3	0.0	3.0	6.7	7.9	8.0	6.9	5.8	**1,177.1**
OIL	2012	80.2	56.4	91.3	90.5	21.2	0.0	47.5	93.1	95.6	99.9	87.1	82.5	**7,709.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	16.0	0.0	21.0	29.0	20.0	30.0	31.0	**1,679.0**
H2O	2011	9.2	9.0	10.0	9.4	7.2	3.1	0.0	4.1	3.7	2.4	4.5	6.8	**1,098.7**
OIL	2011	77.1	78.4	87.5	86.0	72.4	34.6	0.0	29.0	42.4	28.6	50.5	77.4	**6,864.3**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,382.0**
H2O	2010	12.4	12.3	11.0	10.1	8.3	7.8	7.3	9.1	10.3	10.4	9.5	9.9	**1,029.3**
OIL	2010	84.4	83.5	87.4	84.7	86.1	81.9	85.7	80.6	73.7	78.3	80.4	79.5	**6,200.4**

Licence **6249** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	29.0	28.0	29.0	30.0	31.0	29.0	29.0	30.0	24.0	**2,324.0**
H2O	2013	3.1	2.9	3.3	3.0	3.4	3.4	3.8	3.9	3.1	3.1	2.9	2.8	**1,554.4**
OIL	2013	23.3	23.3	25.5	20.3	21.0	21.5	24.8	26.3	20.5	20.0	19.3	18.2	**2,468.0**
DAY	2012	0.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	29.0	**1,977.0**

Manitoba Production
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Licence **6249** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	45.4	24.4	5.4	4.4	2.3	2.4	5.0	4.9	4.9	3.8	3.4	**1,515.7**
OIL	2012	0.0	18.2	29.1	36.5	31.7	20.6	20.7	32.4	32.1	33.5	25.9	24.1	**2,204.0**
DAY	2011	31.0	28.0	29.0	30.0	31.0	27.0	28.0	31.0	30.0	22.0	0.0	0.0	**1,647.0**
H2O	2011	15.2	13.3	13.7	13.8	15.6	13.1	13.1	12.1	11.5	8.5	0.0	0.0	**1,409.4**
OIL	2011	17.9	15.9	20.0	23.2	23.7	21.6	22.3	18.2	17.5	12.7	0.0	0.0	**1,899.2**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	29.0	**1,360.0**
H2O	2010	18.2	15.2	19.0	21.5	22.6	22.2	19.5	19.3	15.5	16.3	15.8	15.5	**1,279.5**
OIL	2010	22.5	22.2	21.4	17.7	18.0	17.2	17.8	17.5	17.2	18.8	21.7	18.7	**1,706.2**

Licence **6250** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	28.0	9.0	**2,296.0**
H2O	2013	5.3	6.0	6.7	5.4	5.3	5.8	6.2	6.4	6.0	3.1	1.9	0.6	**840.1**
OIL	2013	13.3	15.2	16.4	12.2	10.6	12.5	14.0	14.9	14.3	7.3	4.4	1.3	**2,704.1**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,959.0**
H2O	2012	4.6	4.9	5.2	5.0	4.5	3.9	3.9	4.0	3.8	3.9	4.1	2.9	**781.4**
OIL	2012	16.7	18.4	19.8	18.9	15.6	11.1	11.1	11.1	10.7	11.3	10.9	8.0	**2,567.7**
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,605.0**
H2O	2011	7.6	5.9	7.3	6.9	7.7	7.4	7.0	6.7	6.3	6.4	5.9	5.7	**730.7**
OIL	2011	22.4	17.8	22.2	21.8	22.2	21.9	20.5	20.5	19.5	19.9	18.4	18.4	**2,404.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,246.0**
H2O	2010	9.3	6.1	8.5	9.2	10.3	10.1	9.6	9.7	9.1	9.7	9.5	8.9	**649.9**
OIL	2010	30.7	30.6	29.6	26.6	26.7	25.3	23.9	23.3	21.8	23.6	24.7	23.6	**2,158.6**

Licence **6251** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	23.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	30.0	26.0	7.0	**2,320.5**
H2O	2013	3.6	2.4	3.2	3.2	3.4	3.4	3.5	3.5	3.4	4.9	4.8	1.3	**1,763.6**
OIL	2013	6.0	4.2	5.6	6.0	6.9	6.4	6.6	6.8	6.5	7.3	6.4	1.7	**1,404.8**
DAY	2012	27.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,007.5**
H2O	2012	14.6	15.2	16.5	15.6	11.5	8.9	9.1	9.2	8.9	9.2	9.4	6.1	**1,723.0**
OIL	2012	8.2	8.7	9.7	9.4	10.4	14.9	15.0	14.9	14.4	15.3	14.7	9.9	**1,334.4**
DAY	2011	30.0	23.0	23.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**1,657.5**
H2O	2011	15.9	12.0	12.5	16.3	18.1	17.6	17.9	15.6	15.9	15.9	17.5	17.8	**1,588.8**
OIL	2011	12.8	9.8	9.3	11.9	11.9	11.9	12.0	8.7	8.9	9.0	9.9	10.2	**1,188.9**
DAY	2010	29.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	30.0	29.0	**1,310.5**
H2O	2010	18.2	16.5	16.5	16.9	17.6	18.1	18.5	18.2	19.7	19.9	20.6	18.3	**1,395.8**
OIL	2010	17.3	18.3	18.5	19.2	15.1	14.2	17.3	16.1	13.8	14.4	17.0	13.9	**1,062.6**

Licence **6253** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	27.0	29.0	23.0	29.0	31.0	26.0	27.0	30.0	31.0	**2,266.0**
H2O	2013	8.3	7.3	7.3	5.6	5.5	4.5	6.5	6.6	5.4	12.0	11.8	10.0	**1,398.6**
OIL	2013	22.7	22.6	24.8	21.8	23.0	18.2	23.1	23.8	17.5	19.9	19.4	18.5	**3,717.0**
DAY	2012	28.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	25.0	28.0	28.0	**1,924.0**
H2O	2012	2.8	2.9	3.7	3.5	5.7	6.3	6.4	8.9	9.0	7.5	6.9	7.0	**1,307.8**
OIL	2012	18.0	19.0	30.9	32.0	30.7	24.8	21.7	25.9	22.6	19.3	20.9	24.0	**3,461.7**
DAY	2011	31.0	26.0	31.0	27.0	31.0	28.0	29.0	27.0	27.0	31.0	21.0	31.0	**1,578.0**

Manitoba Production
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Licence **6253** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	13.6	10.0	12.5	11.0	12.2	17.0	11.7	6.3	8.0	12.7	8.1	3.2	**1,237.2**
OIL	2011	26.9	26.7	32.4	26.7	29.1	24.3	24.5	22.9	26.0	30.2	19.7	19.9	**3,171.9**
DAY	2010	29.0	27.0	30.0	30.0	29.0	29.0	29.0	29.0	28.0	30.0	29.0	31.0	**1,238.0**
H2O	2010	19.7	18.0	20.9	23.8	16.4	15.2	14.7	14.2	16.5	23.4	16.4	15.6	**1,110.9**
OIL	2010	36.5	30.8	30.9	32.2	31.8	32.2	30.7	25.7	21.1	25.8	25.7	26.8	**2,862.6**

Licence **6254** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	31.0	30.0	11.0	29.0	30.0	31.0	30.0	31.0	**2,101.0**
H2O	2013	7.8	7.2	8.2	9.5	6.1	3.5	1.2	20.1	14.6	16.2	15.4	15.6	**1,224.5**
OIL	2013	57.1	50.7	55.7	50.0	43.4	28.6	9.5	61.1	57.9	63.3	62.4	64.5	**6,189.4**
DAY	2012	31.0	27.0	27.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	28.0	31.0	**1,760.0**
H2O	2012	11.1	7.4	6.3	6.5	6.0	5.2	5.4	5.4	5.5	5.9	6.4	7.9	**1,099.1**
OIL	2012	68.4	62.9	63.3	62.2	66.2	53.9	53.6	55.7	48.4	52.8	52.3	59.8	**5,585.2**
DAY	2011	28.0	21.0	22.0	30.0	7.0	0.0	0.0	21.0	26.0	27.0	26.0	31.0	**1,410.0**
H2O	2011	6.0	4.4	9.8	22.6	6.2	0.0	0.0	16.1	5.2	12.6	15.2	18.5	**1,020.1**
OIL	2011	40.8	28.9	48.9	76.5	17.5	0.0	0.0	53.5	106.9	82.1	65.5	66.1	**4,885.7**
DAY	2010	29.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	29.0	28.0	31.0	**1,171.0**
H2O	2010	12.8	9.8	11.7	14.6	13.0	13.4	15.7	14.3	10.6	8.8	7.1	6.5	**903.5**
OIL	2010	72.2	52.7	53.3	52.5	46.6	43.3	46.4	43.4	49.1	45.1	42.9	41.3	**4,299.0**

Licence **6255** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,353.0**
H2O	2013	17.5	15.8	19.8	19.2	20.2	19.7	19.2	19.4	19.2	19.0	18.2	19.3	**2,097.3**
OIL	2013	27.2	24.2	22.4	20.5	18.5	17.8	18.3	18.4	17.5	18.0	17.9	20.7	**3,743.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,988.0**
H2O	2012	17.6	17.3	19.8	15.3	14.7	14.3	15.4	15.5	15.0	15.4	15.7	18.0	**1,870.8**
OIL	2012	27.5	25.2	23.8	26.0	27.6	26.5	27.2	26.4	22.8	23.9	23.3	24.7	**3,501.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,622.0**
H2O	2011	14.2	12.8	15.3	16.6	20.5	19.7	17.7	16.9	11.8	12.1	11.9	14.9	**1,676.8**
OIL	2011	39.5	29.6	31.3	31.9	32.9	27.4	26.9	29.9	27.7	28.8	29.6	26.9	**3,196.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,257.0**
H2O	2010	28.3	20.9	22.6	19.5	20.4	18.7	17.0	19.9	20.6	18.7	16.4	17.0	**1,492.4**
OIL	2010	45.5	38.5	42.5	40.6	42.6	43.0	45.7	44.9	38.9	41.2	38.5	35.6	**2,834.5**

Licence **6258** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.7	27.0	31.0	30.0	31.0	30.0	30.0	22.0	30.0	31.0	29.0	31.0	**2,206.9**
H2O	2013	1392.5	1269.5	1444.0	1421.6	1424.7	1399.8	1421.4	1035.2	1363.5	1420.8	1314.7	1366.0	**114,287.8**
OIL	2013	29.7	27.4	32.2	30.1	29.4	28.5	29.2	22.0	30.0	33.0	30.0	31.2	**4,684.5**
DAY	2012	31.0	29.0	30.3	29.3	30.5	30.0	31.0	25.0	30.0	31.0	30.0	30.7	**1,855.2**
H2O	2012	1610.0	1501.7	1541.5	1488.3	1577.7	0.0	1498.0	1254.0	1405.2	1449.9	1404.6	1440.8	**98,014.1**
OIL	2012	44.4	42.6	43.0	40.5	42.8	42.4	42.7	33.8	32.4	32.3	31.7	32.1	**4,331.8**
DAY	2011	31.0	27.8	28.2	29.6	29.1	30.0	31.0	1.0	0.8	24.0	30.0	31.0	**1,497.4**
H2O	2011	1657.1	1507.9	1524.6	1623.9	1606.3	1542.6	1473.1	46.4	37.8	1180.6	1455.7	1544.8	**81,842.4**
OIL	2011	58.7	50.5	50.9	51.8	53.0	46.3	42.4	1.5	1.2	35.6	43.0	44.2	**3,871.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.8	22.5	30.9	30.0	29.5	**1,203.9**

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Licence **6258** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	1816.9	1645.1	1875.9	2277.4	2271.1	1838.6	1873.3	1540.5	1197.7	1555.6	1613.9	1551.8	**66,641.6**
OIL	2010	54.2	48.6	57.2	90.5	97.8	99.7	106.0	84.4	60.0	89.9	61.9	52.1	**3,392.0**

Licence **6262** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	28.0	28.0	28.0	29.0	31.0	31.0	30.0	13.0	24.0	28.0	**2,416.0**
H2O	2013	4.9	6.8	7.1	6.9	8.8	9.2	9.9	11.7	12.3	5.2	9.4	17.7	**2,490.9**
OIL	2013	9.3	11.4	11.0	11.0	13.1	13.6	14.6	15.8	16.7	7.5	14.2	26.0	**2,136.5**
DAY	2012	31.0	26.0	30.0	30.0	31.0	30.0	29.0	29.0	30.0	27.0	27.0	31.0	**2,095.0**
H2O	2012	24.9	20.8	22.3	17.2	17.7	18.6	17.0	14.8	15.9	11.6	8.5	8.0	**2,381.0**
OIL	2012	19.3	16.4	18.6	18.1	18.4	19.2	16.2	13.6	18.2	13.2	10.4	11.9	**1,972.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	29.0	27.0	29.0	**1,744.0**
H2O	2011	25.9	22.8	26.2	27.1	31.3	29.8	22.7	23.6	21.3	25.4	27.1	21.9	**2,183.7**
OIL	2011	20.6	17.4	18.7	17.7	17.8	17.5	23.2	23.4	18.1	17.4	16.5	19.3	**1,778.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	29.0	**1,389.0**
H2O	2010	12.5	12.0	13.7	13.3	18.9	26.5	28.1	27.1	26.2	23.3	22.6	24.5	**1,878.6**
OIL	2010	36.7	31.2	35.8	34.5	31.6	21.3	19.0	20.1	16.6	18.2	18.0	17.5	**1,551.2**

Licence **6263** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**

Licence **6266** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	14.0	24.0	31.0	30.0	31.0	**2,357.0**
H2O	2013	37.3	36.0	39.2	38.9	43.4	34.1	35.7	15.5	26.0	32.8	33.8	37.2	**5,147.6**
OIL	2013	39.0	36.2	41.9	38.8	37.3	37.2	39.9	18.4	30.0	39.8	39.7	41.0	**6,689.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**2,015.0**
H2O	2012	43.7	37.4	42.8	37.0	42.9	40.5	44.6	46.7	49.5	49.7	46.9	48.8	**4,737.7**
OIL	2012	58.5	50.2	55.2	53.7	55.9	61.9	52.1	41.9	44.7	41.8	42.5	43.0	**6,249.9**
DAY	2011	31.0	28.0	31.0	30.0	4.0	0.0	14.0	31.0	27.0	31.0	30.0	31.0	**1,654.0**
H2O	2011	36.1	31.6	33.1	33.7	3.6	0.0	27.0	63.7	50.0	49.1	39.8	43.1	**4,207.2**
OIL	2011	60.2	52.8	59.0	56.0	5.9	0.0	35.1	72.0	56.9	70.9	62.7	59.5	**5,648.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,366.0**
H2O	2010	51.5	47.0	53.5	52.3	53.5	51.6	51.3	46.6	37.2	35.9	36.3	37.7	**3,796.4**
OIL	2010	68.2	58.2	65.4	64.6	66.8	63.8	68.1	65.2	59.5	62.4	57.5	62.3	**5,057.5**

Licence **6267** Well Name **Routledge Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **6267** Well Name **Routledge Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	**2,261.7**
H2O	2013	1477.3	1351.1	1482.0	1459.1	1470.1	1420.7	1459.7	1506.8	1409.7	1573.8	1497.9	1513.1	**121,877.1**
OIL	2013	37.8	35.0	39.7	37.1	36.4	34.8	36.5	36.3	32.4	38.2	35.7	36.2	**9,537.1**
DAY	2012	31.0	27.8	29.7	29.5	28.0	30.0	31.0	15.0	30.0	31.0	30.0	30.7	**1,901.0**
H2O	2012	1672.8	1497.6	1568.6	1555.2	1504.8	0.0	1452.6	735.4	1432.6	1480.1	1441.6	1478.7	**104,255.8**
OIL	2012	62.1	57.1	58.9	56.9	55.0	56.2	48.0	23.6	46.0	44.7	39.0	39.6	**9,101.0**
DAY	2011	31.0	28.0	28.2	29.8	29.1	30.0	31.0	31.0	28.6	30.0	30.0	31.0	**1,557.3**
H2O	2011	1471.8	1347.2	1354.0	1454.3	1426.4	1511.7	1530.5	1495.5	1346.4	1533.4	1512.4	1605.1	**88,435.8**
OIL	2011	73.1	63.1	63.4	65.1	65.9	61.6	59.3	64.4	59.3	62.3	60.1	61.8	**8,513.9**
DAY	2010	29.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	23.0	30.9	30.0	30.0	**1,199.6**
H2O	2010	2123.5	2055.2	1722.0	1573.7	1531.9	1505.4	1607.2	1509.7	1108.0	1407.8	1439.5	1401.5	**70,847.1**
OIL	2010	107.7	103.2	88.2	79.4	79.1	79.4	82.5	75.1	50.5	73.9	68.7	66.0	**7,754.5**

Licence **6270** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	29.0	30.0	31.0	**2,156.0**
H2O	2013	3201.4	2742.9	2837.9	2843.2	3127.2	2625.7	2931.5	3039.3	2330.4	2738.2	2883.2	3007.8	**261,586.6**
OIL	2013	32.1	27.8	31.3	28.3	31.7	32.2	32.0	29.8	22.2	27.7	31.0	31.9	**5,880.0**
DAY	2012	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	27.0	29.0	31.0	**1,798.0**
H2O	2012	2692.1	2380.4	2610.9	2617.0	2741.5	281.0	2797.2	2784.3	2849.9	2723.2	2421.3	3180.8	**227,277.9**
OIL	2012	27.9	24.7	31.2	31.4	30.4	30.1	35.7	37.8	35.0	39.8	31.3	31.7	**5,522.0**
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,440.0**
H2O	2011	3690.7	3148.5	3359.8	3054.3	2732.9	2666.4	2743.8	2729.4	2654.2	3127.7	2969.8	3066.5	**197,198.3**
OIL	2011	36.1	31.9	32.7	30.3	26.0	26.6	26.8	27.1	25.4	24.8	24.4	29.2	**5,135.0**
DAY	2010	15.0	0.0	0.0	0.0	6.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,080.0**
H2O	2010	2882.2	0.0	0.0	0.0	1273.3	4995.0	4280.3	3715.0	3629.4	3765.2	3546.0	3745.9	**161,254.3**
OIL	2010	24.0	0.0	0.0	0.0	18.9	48.8	41.4	39.0	34.0	36.5	34.0	38.1	**4,793.7**

Licence **6271** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,120.4**
H2O	2013	1432.1	1309.7	1436.6	1414.4	1440.7	1392.7	1424.6	1532.3	1382.6	1490.3	1418.4	1432.9	**100,743.8**
OIL	2013	43.1	39.9	45.3	42.3	42.0	40.1	41.4	44.7	42.0	47.8	44.6	45.3	**9,548.8**
DAY	2012	6.5	15.0	29.3	30.0	31.0	30.0	31.0	21.5	30.0	30.0	30.0	30.7	**1,757.7**
H2O	2012	299.0	688.0	1320.6	1348.4	1420.4	0.0	1403.6	1018.5	1384.3	1384.9	1397.4	1433.5	**83,636.5**
OIL	2012	14.1	33.3	62.9	62.5	65.7	61.5	55.4	39.0	53.0	49.6	44.6	45.1	**9,030.3**
DAY	2011	31.0	27.8	28.2	9.4	0.0	0.0	24.0	31.0	28.8	29.3	30.0	31.0	**1,442.7**
H2O	2011	1340.3	1219.7	1233.1	416.2	0.0	0.0	1027.3	1279.9	1158.0	1274.6	1289.5	1368.4	**70,537.9**
OIL	2011	106.4	91.3	92.1	29.7	0.0	0.0	77.7	78.3	64.5	65.6	65.0	66.8	**8,443.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	25.2	29.7	31.0	22.5	30.9	30.0	28.3	**1,172.2**
H2O	2010	1492.1	1351.1	1614.2	1324.4	1354.9	1180.2	1482.9	1427.7	987.1	1282.1	1311.1	1205.4	**58,930.9**
OIL	2010	127.9	114.7	123.8	102.6	107.0	91.3	110.2	106.3	71.7	107.4	99.9	90.6	**7,706.2**

Licence **6272** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,436.0**
H2O	2013	16.5	116.5	181.4	167.4	122.2	96.2	73.8	64.1	62.3	29.2	28.3	27.5	**3,123.7**
OIL	2013	11.8	48.6	81.0	122.2	59.1	35.0	23.2	20.2	19.0	10.1	10.2	10.8	**2,326.8**

Manitoba Production
2010 To 2013

Licence **6272** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,071.0**
H2O	2012	18.3	18.8	17.1	13.7	16.2	15.5	16.1	13.4	15.6	17.2	15.7	16.4	**2,138.3**
OIL	2012	14.6	12.7	13.0	13.6	15.2	15.5	16.0	17.7	14.3	12.8	11.9	11.8	**1,875.6**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,708.0**
H2O	2011	17.8	15.3	16.3	18.1	22.3	19.6	15.8	15.8	16.0	16.7	17.6	22.2	**1,944.3**
OIL	2011	20.2	19.2	20.3	17.7	16.6	18.2	21.8	21.7	18.0	17.0	14.2	12.3	**1,706.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,346.0**
H2O	2010	26.3	28.1	30.5	29.1	28.0	25.1	25.1	23.2	20.6	20.8	18.8	18.2	**1,730.8**
OIL	2010	20.0	15.8	16.3	17.1	18.3	18.9	18.6	20.3	18.9	18.6	17.7	17.9	**1,489.3**

Licence **6275** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	14.0	**2,208.0**
H2O	2013	3.1	2.9	3.1	2.7	3.0	2.9	1.9	3.1	2.9	2.9	2.7	1.2	**301.4**
OIL	2013	7.4	6.9	7.7	7.5	7.8	9.7	6.0	9.7	9.6	10.3	10.0	4.3	**877.2**
DAY	2012	31.0	29.0	31.0	30.0	17.0	25.0	31.0	31.0	24.0	31.0	30.0	31.0	**1,873.0**
H2O	2012	3.4	3.1	3.4	3.4	1.9	2.9	3.6	3.7	2.5	3.0	2.9	3.0	**269.0**
OIL	2012	6.9	6.6	7.3	7.4	4.3	6.2	7.8	7.4	5.8	7.7	7.5	7.3	**780.3**
DAY	2011	31.0	28.0	31.0	30.0	13.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,532.0**
H2O	2011	2.6	2.4	2.6	2.8	1.2	2.8	2.9	3.1	3.1	3.2	3.3	3.4	**232.2**
OIL	2011	6.4	5.6	6.3	6.9	3.2	7.7	7.7	7.2	6.9	7.5	7.0	7.2	**698.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,187.0**
H2O	2010	2.9	2.6	3.0	2.8	3.0	3.0	2.9	2.9	2.8	2.7	2.5	2.6	**198.8**
OIL	2010	6.9	6.6	7.5	7.0	7.3	7.1	6.9	7.2	6.9	6.5	6.3	6.2	**618.5**

UWI **100.15-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	14.0	**2,208.0**
H2O	2013	3.4	3.2	3.4	3.0	3.3	3.2	2.1	3.3	3.1	3.2	3.0	1.3	**303.8**
OIL	2013	17.2	16.0	17.8	17.1	17.6	15.2	9.4	15.1	15.1	16.3	15.7	6.9	**1,640.9**
DAY	2012	31.0	29.0	31.0	30.0	17.0	25.0	31.0	31.0	24.0	31.0	30.0	31.0	**1,873.0**
H2O	2012	3.4	3.2	3.7	3.6	1.9	2.9	3.6	3.7	2.6	3.3	3.2	3.3	**268.3**
OIL	2012	16.5	15.5	16.8	16.9	9.9	14.2	17.9	17.1	13.4	17.9	17.5	17.2	**1,461.5**
DAY	2011	31.0	28.0	31.0	30.0	13.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,532.0**
H2O	2011	2.6	2.4	2.6	2.8	1.2	2.8	2.9	3.1	3.0	3.2	3.3	3.4	**229.9**
OIL	2011	19.7	17.2	19.7	16.1	7.6	18.1	17.9	17.1	16.3	18.0	16.6	17.2	**1,270.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,187.0**
H2O	2010	2.9	2.6	3.0	2.8	3.0	3.0	2.9	2.9	2.8	2.7	2.5	2.6	**196.6**
OIL	2010	23.3	22.0	23.7	22.1	23.3	22.5	22.0	23.0	21.5	20.0	19.4	19.3	**1,069.2**

Licence **6277** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	13.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2013	0.0	6499.6	14562.2	4978.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**758,828.1**
OIL	2013	0.0	47.4	117.0	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.5**
DAY	2012	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	26.0	0.0	0.0	0.0	**1,918.0**
H2O	2012	13626.1	14925.8	16505.7	16508.2	16716.0	15946.9	16807.7	16626.0	14285.1	0.0	0.0	0.0	**732,787.4**
OIL	2012	102.6	115.6	127.9	125.1	117.0	108.1	120.2	116.1	111.8	0.0	0.0	0.0	**11,565.1**
DAY	2011	31.0	27.0	30.0	30.0	27.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,651.0**
H2O	2011	11988.9	10888.9	12267.6	12009.2	11054.5	11942.9	12274.7	11882.2	11459.5	12689.8	12012.3	12524.5	**590,839.9**

Manitoba Production
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Licence **6277** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	82.6	76.5	83.2	83.3	73.5	83.1	83.3	81.9	76.2	87.3	86.4	88.9	**10,520.7**
DAY	2010	22.0	28.0	31.0	30.0	28.0	30.0	29.0	30.0	30.0	30.0	29.0	31.0	**1,294.0**
H2O	2010	7129.2	11316.9	13273.8	13064.0	13573.7	11740.9	11255.0	12413.9	11941.3	11812.2	11553.1	11996.5	**447,844.9**
OIL	2010	63.6	89.5	104.8	106.9	108.0	91.8	84.8	90.9	78.1	79.5	77.5	86.4	**9,534.5**

Licence **6278** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.5	31.0	29.0	2.0	25.0	26.0	31.0	30.0	30.0	30.0	29.0	**1,971.1**
H2O	2013	1101.3	1020.2	1243.8	1225.6	72.9	1006.9	940.3	1162.6	956.5	765.8	793.2	808.5	**40,073.4**
OIL	2013	35.6	30.5	34.4	33.7	2.4	27.1	25.4	30.1	23.6	20.9	17.0	14.5	**1,217.6**
DAY	2012	23.0	24.8	30.8	30.0	31.0	30.0	0.3	25.0	29.2	30.7	30.0	27.0	**1,650.6**
H2O	2012	574.8	592.4	980.4	1158.4	794.8	0.0	11.2	901.0	1110.8	986.1	1039.2	940.5	**28,975.8**
OIL	2012	14.2	16.0	18.5	17.5	17.2	21.7	0.2	24.9	33.4	34.6	34.6	31.9	**922.4**
DAY	2011	25.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	25.9	30.0	30.0	**1,338.8**
H2O	2011	315.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	538.6	736.4	810.4	**19,886.2**
OIL	2011	15.5	18.7	8.0	0.0	0.0	0.0	0.0	0.0	2.1	16.5	18.7	19.0	**657.7**
DAY	2010	31.0	28.0	31.0	30.0	29.3	30.0	28.0	31.0	18.0	30.0	24.0	30.0	**1,183.9**
H2O	2010	523.9	339.3	244.7	405.1	475.3	359.4	295.2	356.4	1103.5	279.3	187.0	266.6	**17,447.5**
OIL	2010	5.5	5.0	5.2	5.0	4.9	6.1	7.5	8.4	5.1	7.7	6.0	8.2	**559.2**

Licence **6279** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	24.0	24.0	30.0	31.0	30.0	28.0	19.0	30.0	22.0	0.0	0.0	**2,161.0**
H2O	2013	3.1	4.8	4.8	6.1	6.7	6.4	1.9	1.2	1.9	1.4	0.0	0.0	**659.8**
OIL	2013	2.5	3.8	3.9	5.1	5.1	4.9	1.6	1.1	1.8	1.3	0.0	0.0	**2,347.1**
DAY	2012	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**1,907.0**
H2O	2012	5.2	4.8	2.6	2.7	2.5	2.6	2.5	2.6	1.7	5.9	5.8	6.0	**621.5**
OIL	2012	14.0	13.2	6.0	6.1	6.0	5.8	5.9	5.6	4.1	5.3	5.2	5.1	**2,316.0**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,551.0**
H2O	2011	6.2	5.7	7.4	5.9	6.5	6.3	4.8	4.6	4.8	5.5	5.3	5.5	**576.6**
OIL	2011	19.2	17.3	19.1	17.7	20.9	20.6	14.3	15.5	17.4	17.1	14.7	15.0	**2,233.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	30.0	**1,191.0**
H2O	2010	8.2	7.8	9.0	10.4	10.6	8.5	6.6	10.2	9.4	7.0	5.6	7.0	**508.1**
OIL	2010	24.0	22.0	20.0	16.6	17.5	13.6	11.6	19.9	17.9	19.3	18.7	18.7	**2,024.9**

UWI **102.06-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	24.0	24.0	30.0	31.0	30.0	28.0	19.0	30.0	22.0	0.0	0.0	**2,161.0**
H2O	2013	3.3	5.1	5.1	6.4	7.0	6.7	1.9	1.2	1.9	1.4	0.0	0.0	**625.7**
OIL	2013	0.6	0.9	1.0	1.2	1.3	1.2	0.5	0.4	0.6	0.4	0.0	0.0	**334.5**
DAY	2012	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**1,907.0**
H2O	2012	4.6	4.3	2.6	2.6	2.5	2.6	2.5	2.6	1.7	6.2	6.1	6.4	**585.7**
OIL	2012	2.8	2.7	1.2	1.2	1.6	1.5	1.5	1.5	1.1	1.3	1.2	1.3	**326.4**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,551.0**
H2O	2011	5.7	5.2	6.8	5.4	5.9	5.7	4.1	4.0	4.2	4.7	4.7	4.7	**541.0**
OIL	2011	4.9	4.3	4.8	3.5	4.0	4.0	2.8	3.1	3.5	3.4	2.9	3.0	**307.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	30.0	**1,191.0**
H2O	2010	7.6	7.2	8.5	9.8	9.7	7.8	6.0	9.3	8.6	6.4	5.1	6.3	**479.9**
OIL	2010	2.4	2.1	4.9	4.2	4.5	3.5	2.9	5.0	4.5	4.9	4.7	4.7	**263.3**

Licence **6280** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2010 To 2013

Licence **6280** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	4471.3	4341.6	4722.0	5353.3	5344.3	4681.2	4365.5	3408.0	5112.0	5184.5	5147.9	5255.5	**483,117.5**
WIN	2012	7147.2	6885.0	7385.5	6312.0	5352.5	4271.3	4124.2	4395.0	5277.1	4714.0	4964.4	4935.4	**425,730.4**
WIN	2011	7444.0	6751.6	7617.1	5979.8	5084.5	4778.6	5344.0	5950.1	6181.7	6937.9	6526.6	6972.2	**359,966.8**
WIN	2010	5567.3	4931.1	5561.5	5105.4	5534.8	5506.4	5544.2	4855.4	5741.0	7005.0	6799.2	7029.8	**284,398.7**

UWI **100.01-11-009-25W1.02** Field Name **Virden** Pool Name **Duperow** Field Code **5** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6281** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	25.0	28.0	30.0	31.0	**2,227.0**
H2O	2013	8.3	8.8	9.5	10.4	14.2	13.7	13.7	13.4	11.0	35.6	83.2	68.5	**2,711.7**
OIL	2013	22.0	26.3	25.9	24.2	24.5	24.6	25.2	25.2	20.0	39.1	76.5	42.5	**2,714.0**
DAY	2012	28.0	27.0	29.0	29.0	28.0	29.0	29.0	29.0	28.0	29.0	28.0	29.0	**1,881.0**
H2O	2012	30.5	26.1	23.3	17.9	23.7	26.8	25.6	28.1	19.4	16.6	14.8	15.0	**2,421.4**
OIL	2012	11.0	16.5	20.1	24.5	16.2	12.7	17.7	15.6	17.3	20.0	20.6	21.3	**2,338.0**
DAY	2011	31.0	28.0	29.0	30.0	31.0	26.0	31.0	31.0	28.0	29.0	29.0	29.0	**1,539.0**
H2O	2011	21.1	18.9	21.5	23.7	26.1	19.7	17.6	22.0	22.0	39.1	32.6	30.8	**2,153.6**
OIL	2011	33.3	26.4	27.4	27.4	26.0	24.2	35.0	24.9	21.3	21.9	16.3	14.3	**2,124.5**
DAY	2010	29.0	26.0	29.0	28.0	31.0	28.0	30.0	29.0	26.0	28.0	29.0	29.0	**1,187.0**
H2O	2010	34.3	30.2	30.7	27.7	30.3	27.0	29.8	27.5	24.3	25.9	23.8	20.4	**1,858.5**
OIL	2010	22.3	21.1	24.3	21.3	24.6	24.5	28.2	30.6	23.8	27.4	30.9	30.4	**1,826.1**

Licence **6285** Well Name **Connaught South Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-08-004-29W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay L** Field Code **99** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**

Licence **6286** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	23.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,344.0**
H2O	2013	19.2	20.2	28.2	28.9	28.4	29.7	28.4	27.6	27.4	28.0	26.7	26.2	**3,818.4**
OIL	2013	27.0	29.9	43.7	39.4	34.1	32.1	31.5	31.7	29.2	30.8	30.3	31.5	**5,578.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	29.0	31.0	**1,994.0**

Manitoba Production
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Licence **6286** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	29.2	27.9	30.6	27.2	25.4	22.4	29.8	29.9	29.3	20.0	23.7	25.3	**3,499.5**
OIL	2012	50.0	44.0	44.2	44.7	49.7	50.3	48.2	43.9	38.8	30.0	38.4	41.7	**5,187.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,637.0**
H2O	2011	39.4	34.0	37.7	36.5	40.6	39.4	35.9	35.0	30.2	32.2	36.0	28.6	**3,178.8**
OIL	2011	61.8	45.8	48.6	43.9	45.5	44.9	45.4	48.5	48.2	47.5	41.3	49.1	**4,663.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,272.0**
H2O	2010	59.0	50.1	44.2	42.3	48.8	46.5	45.0	38.3	34.1	36.3	34.2	38.3	**2,753.3**
OIL	2010	69.4	63.0	71.8	69.4	65.8	65.4	66.9	64.3	61.8	62.5	59.9	57.6	**4,092.7**

Licence **6287** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,316.0**
H2O	2013	23.2	21.0	23.0	22.8	25.6	24.5	24.1	23.4	23.1	22.8	22.0	24.3	**2,522.7**
OIL	2013	13.3	12.0	11.8	9.9	9.3	9.3	9.2	8.9	8.5	8.7	8.7	10.5	**2,095.4**
DAY	2012	30.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,951.0**
H2O	2012	18.0	14.1	17.7	20.9	20.8	17.0	20.1	17.9	20.9	21.2	18.5	20.8	**2,242.9**
OIL	2012	18.2	20.5	20.8	15.8	17.6	20.9	17.0	19.3	17.8	16.0	16.7	15.0	**1,975.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,587.0**
H2O	2011	18.9	17.2	21.1	21.3	24.4	23.5	20.8	19.8	17.7	26.1	23.9	24.2	**2,015.0**
OIL	2011	25.9	19.8	21.7	20.9	20.8	16.2	20.3	24.0	18.6	18.2	17.0	17.7	**1,759.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,223.0**
H2O	2010	30.3	30.3	32.7	30.8	29.4	26.8	23.1	21.9	22.7	20.7	18.4	19.4	**1,756.1**
OIL	2010	24.0	19.2	22.3	21.9	25.4	24.3	24.8	27.1	24.8	24.7	24.0	24.0	**1,518.6**

Licence **6288** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	25.0	31.0	29.0	31.0	30.0	0.0	31.0	30.0	31.0	28.0	8.0	**2,137.0**
H2O	2013	0.6	1.0	0.9	0.8	0.8	0.7	0.0	0.7	1.0	1.0	0.8	0.4	**109.2**
OIL	2013	1.4	1.8	1.7	1.2	1.3	1.2	0.0	1.1	0.8	0.8	0.7	0.3	**156.5**
DAY	2012	21.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,845.0**
H2O	2012	0.6	0.9	1.0	0.9	0.9	0.8	0.8	1.0	0.9	0.9	1.1	1.2	**100.5**
OIL	2012	1.3	2.0	2.1	1.8	1.7	1.5	1.6	1.3	1.5	1.5	1.8	2.1	**144.2**
DAY	2011	24.0	14.0	27.0	26.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	**1,494.0**
H2O	2011	1.2	1.5	1.2	1.6	0.5	0.9	0.8	1.8	2.3	0.8	1.4	0.8	**89.5**
OIL	2011	1.0	0.6	2.1	2.2	2.0	2.4	2.1	1.3	1.2	2.0	1.6	1.8	**124.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,170.0**
H2O	2010	1.6	1.1	1.4	1.8	1.7	2.4	1.3	1.2	0.9	1.4	0.6	2.6	**74.7**
OIL	2010	2.0	1.8	2.0	2.1	2.1	2.2	1.4	2.4	2.1	1.4	1.0	2.4	**103.7**

UWI **100.04-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	8.0	**2,168.0**
H2O	2013	14.2	21.5	19.8	15.9	16.4	14.1	15.9	15.4	20.1	20.1	17.2	7.0	**2,150.2**
OIL	2013	32.3	40.7	37.6	28.1	30.1	27.4	25.6	24.3	17.1	18.1	15.3	6.3	**3,091.7**
DAY	2012	21.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,845.0**
H2O	2012	13.3	19.3	21.0	17.4	19.3	17.3	17.7	21.3	19.4	19.0	22.2	25.9	**1,952.6**
OIL	2012	26.7	38.3	41.9	34.5	38.5	34.5	35.3	29.9	34.8	34.0	39.5	46.2	**2,788.8**
DAY	2011	24.0	14.0	27.0	26.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	**1,494.0**
H2O	2011	22.3	29.2	22.8	30.4	9.9	17.3	15.5	35.2	43.5	14.7	26.6	18.5	**1,719.5**
OIL	2011	18.5	10.7	38.9	40.8	37.6	45.4	40.6	23.7	23.0	38.0	29.9	36.5	**2,354.7**

Manitoba Production
2010 To 2013

Licence **6288** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,170.0**
H2O	2010	30.4	20.8	27.4	34.8	31.6	44.8	24.1	22.3	16.6	27.0	11.4	50.0	**1,433.6**
OIL	2010	38.1	34.3	37.7	40.3	40.6	42.6	27.2	45.6	39.4	27.2	18.5	45.6	**1,971.1**

Licence **6291** Well Name **7313314 Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,355.6**
H2O	2013	27.0	12.8	15.5	14.1	14.5	14.0	15.4	15.0	14.4	10.3	13.0	14.6	**1,400.4**
OIL	2013	10.0	7.5	9.1	8.2	9.6	9.2	10.4	10.0	9.6	13.1	9.6	10.2	**1,050.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,992.6**
H2O	2012	19.0	14.0	16.0	17.0	14.0	23.0	11.0	17.0	18.0	15.6	10.8	13.2	**1,219.8**
OIL	2012	11.0	13.0	10.0	11.0	9.0	14.0	9.0	8.0	8.0	9.1	8.9	9.4	**934.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,626.6**
H2O	2011	17.0	15.0	13.0	20.0	34.0	38.0	13.0	15.0	15.0	16.0	15.0	11.0	**1,031.2**
OIL	2011	19.0	10.0	11.0	13.0	19.0	20.0	12.0	13.0	12.0	11.0	14.0	10.0	**813.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,261.6**
H2O	2010	16.0	18.0	20.0	19.0	25.0	15.0	15.0	29.0	15.0	16.0	18.0	15.0	**809.2**
OIL	2010	15.0	11.0	12.0	14.0	13.0	9.0	10.0	11.0	8.0	10.9	11.0	10.0	**649.7**

Licence **6292** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.7	27.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,218.0**
H2O	2013	2364.4	2397.7	2727.4	2685.3	2735.1	2644.1	2719.5	3159.9	2958.6	3083.0	2934.3	2964.2	**187,437.4**
OIL	2013	50.3	51.7	60.7	56.7	56.3	53.8	56.8	76.4	74.3	81.5	76.3	77.3	**9,753.1**
DAY	2012	31.0	29.0	31.0	29.0	30.8	30.0	30.0	25.0	30.0	30.4	30.0	30.7	**1,860.3**
H2O	2012	2207.9	2339.9	2729.4	2549.3	2759.5	0.0	2511.6	2202.9	2654.3	2687.1	2653.2	2721.6	**154,063.9**
OIL	2012	103.6	86.0	76.3	69.4	75.0	73.3	71.6	59.2	61.1	59.7	59.7	60.6	**8,981.0**
DAY	2011	31.0	27.8	28.2	28.8	29.1	30.0	31.0	30.5	28.8	30.0	30.0	31.0	**1,503.4**
H2O	2011	2159.5	1965.0	1986.7	2062.4	2093.1	2074.2	2020.1	1942.0	1792.7	2023.9	1996.2	2118.5	**126,047.2**
OIL	2011	118.1	101.2	102.4	101.6	106.6	101.4	98.9	105.8	99.7	104.0	100.3	103.2	**8,125.5**
DAY	2010	31.0	28.0	31.0	29.6	31.0	29.5	31.0	31.0	22.5	30.9	30.0	29.5	**1,147.2**
H2O	2010	1846.6	1672.0	1906.7	2386.1	2592.8	2314.2	2473.1	2285.9	1590.4	2065.7	2112.2	2022.2	**101,812.9**
OIL	2010	107.4	96.3	113.3	120.5	130.9	126.2	134.0	121.8	79.7	119.3	110.9	104.8	**6,882.3**

Licence **6293** Well Name **CPEC et al South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole GG** Field Code **1** Pool Code **59GG** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**

Manitoba Production
2010 To 2013

Licence **6293** Well Name **CPEC et al South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay N** Field Code **1** Pool Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**

UWI **100.07-16-011-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	13243.0	10664.0	12845.0	11447.0	11973.0	11705.0	13049.0	12485.0	12023.0	12170.0	12076.0	12116.0	**259,516.0**
WIN	2012	0.0	3059.7	10478.7	10460.6	9909.0	10076.0	10542.0	11187.0	10499.0	11345.0	11719.0	14444.0	**113,720.0**

Licence **6294** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	24.0	31.0	24.0	31.0	22.0	28.0	24.0	27.0	29.0	26.0	21.0	**2,225.0**
H2O	2013	4.6	4.3	6.2	5.4	7.5	4.0	4.5	3.9	6.9	7.9	9.9	8.6	**1,211.6**
OIL	2013	18.0	16.6	20.9	19.1	27.0	18.0	22.3	19.5	18.7	18.8	19.8	19.7	**4,107.9**
DAY	2012	31.0	26.0	31.0	30.0	31.0	26.0	31.0	28.0	26.0	31.0	26.0	31.0	**1,912.0**
H2O	2012	9.1	7.6	7.2	6.1	7.4	6.9	7.2	6.5	5.7	6.2	3.7	4.5	**1,137.9**
OIL	2012	31.9	27.3	26.9	23.5	22.9	18.4	27.5	24.7	21.0	23.3	17.7	21.1	**3,869.5**
DAY	2011	31.0	26.0	27.0	30.0	29.0	30.0	31.0	29.0	30.0	27.0	30.0	29.0	**1,564.0**
H2O	2011	11.1	7.8	9.4	11.8	13.6	14.4	11.2	10.5	10.5	9.9	9.7	9.4	**1,059.8**
OIL	2011	37.2	31.7	29.4	29.7	35.4	38.4	32.4	33.3	37.1	33.4	43.5	41.1	**3,583.3**
DAY	2010	29.0	27.0	31.0	29.0	31.0	29.0	31.0	29.0	29.0	31.0	28.0	19.0	**1,215.0**
H2O	2010	11.7	14.9	17.1	15.5	13.9	12.8	12.8	14.1	12.2	9.0	10.6	7.0	**930.5**
OIL	2010	45.7	38.9	44.7	41.9	42.3	39.5	38.4	32.0	32.3	35.9	29.8	20.3	**3,160.7**

Licence **6295** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,183.0**
H2O	2013	10.2	9.2	11.7	10.5	10.3	9.0	8.5	8.6	8.9	7.9	6.7	7.4	**1,516.1**
OIL	2013	24.7	22.2	25.0	20.9	18.3	17.5	17.8	18.1	20.2	19.1	23.1	32.5	**4,347.4**
DAY	2012	31.0	29.0	31.0	3.0	15.0	26.0	31.0	22.0	28.0	31.0	28.0	31.0	**1,820.0**
H2O	2012	15.3	14.1	11.9	1.0	11.7	7.9	9.5	6.6	9.2	10.3	8.9	10.0	**1,407.2**
OIL	2012	40.6	38.7	37.5	3.8	16.0	31.4	40.5	28.2	33.3	33.8	25.6	27.6	**4,088.0**
DAY	2011	31.0	28.0	31.0	30.0	10.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	**1,514.0**
H2O	2011	11.9	12.3	9.2	5.4	2.7	0.0	0.0	18.5	26.4	27.3	15.2	15.8	**1,290.8**
OIL	2011	45.5	46.2	55.0	53.6	15.9	0.0	0.0	53.6	68.5	66.6	44.1	45.3	**3,731.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,233.0**
H2O	2010	12.5	15.4	17.1	15.9	12.3	12.3	13.7	13.6	12.4	12.3	11.0	7.0	**1,146.1**
OIL	2010	48.9	37.6	41.7	40.7	43.8	43.8	45.1	43.8	41.9	41.6	41.2	25.7	**3,236.7**

Licence **6296** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6296** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	25.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	29.0	**2,278.0**
H2O	2013	6.5	5.2	4.7	3.7	3.9	3.8	3.8	4.0	3.7	4.3	4.1	9.4	**1,236.3**
OIL	2013	51.2	44.5	46.9	37.8	41.4	40.2	39.0	41.0	36.4	39.9	39.4	25.9	**4,840.7**
DAY	2012	31.0	28.0	31.0	29.0	28.0	28.0	30.0	27.0	30.0	29.0	30.0	31.0	**1,923.0**
H2O	2012	10.5	8.7	8.7	7.7	7.8	9.0	11.2	10.2	11.9	9.0	5.8	6.1	**1,179.2**
OIL	2012	53.7	49.0	55.3	55.6	52.0	52.3	56.8	45.2	50.2	47.3	48.1	51.5	**4,357.1**
DAY	2011	31.0	26.0	31.0	30.0	29.0	30.0	29.0	29.0	28.0	31.0	30.0	29.0	**1,571.0**
H2O	2011	12.8	10.1	11.9	8.7	9.8	12.4	9.6	12.1	11.4	8.7	8.5	9.2	**1,072.6**
OIL	2011	46.2	32.3	39.0	48.9	45.3	41.6	42.6	44.9	44.3	52.5	50.5	49.7	**3,740.1**
DAY	2010	31.0	27.0	31.0	30.0	30.0	29.0	31.0	30.0	28.0	31.0	28.0	17.0	**1,218.0**
H2O	2010	14.1	13.4	15.5	14.6	11.4	10.8	11.6	10.8	9.5	10.2	11.6	7.8	**947.4**
OIL	2010	44.3	37.9	46.3	45.0	48.9	47.9	45.8	42.3	38.6	40.8	37.1	22.2	**3,202.3**

Licence **6297** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	28.0	31.0	30.0	29.0	29.0	30.0	29.0	30.0	31.0	**2,250.0**
H2O	2013	9.9	9.4	10.9	10.0	10.7	9.5	10.0	11.4	11.8	11.1	7.6	7.1	**1,428.3**
OIL	2013	96.1	81.8	93.9	87.0	96.2	97.3	95.2	91.7	91.2	88.1	62.9	63.2	**6,987.1**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	27.0	28.0	30.0	27.0	30.0	29.0	**1,894.0**
H2O	2012	19.1	12.9	11.9	14.4	14.7	10.2	9.9	10.1	11.1	9.0	9.5	9.1	**1,308.9**
OIL	2012	115.5	111.2	118.2	106.3	97.2	101.9	88.6	86.8	91.1	84.5	97.2	95.2	**5,942.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,543.0**
H2O	2011	14.0	5.9	6.9	7.2	15.6	20.4	16.5	14.1	10.5	16.6	20.7	19.4	**1,167.0**
OIL	2011	61.4	69.5	76.8	72.4	94.8	102.9	106.3	108.1	101.7	110.4	112.2	111.7	**4,748.8**
DAY	2010	23.0	22.0	23.0	29.0	31.0	28.0	30.0	31.0	28.0	31.0	30.0	19.0	**1,179.0**
H2O	2010	13.2	15.6	17.6	21.3	23.7	19.7	17.6	19.9	15.1	15.9	14.7	9.0	**999.2**
OIL	2010	37.0	36.6	41.8	59.2	54.8	50.0	51.5	45.1	45.1	50.0	48.9	32.6	**3,620.6**

Licence **6298** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	**2,295.0**
H2O	2013	6.9	6.0	6.3	5.2	4.7	6.4	7.0	8.0	7.9	5.4	4.7	4.7	**1,192.5**
OIL	2013	53.7	48.2	53.9	51.6	48.1	51.0	45.5	51.0	48.4	40.0	40.1	42.7	**5,298.9**
DAY	2012	29.0	29.0	30.0	29.0	31.0	28.0	27.0	28.0	30.0	29.0	29.0	31.0	**1,939.0**
H2O	2012	8.8	8.0	7.7	6.6	6.6	5.9	6.1	6.5	7.2	8.4	7.6	7.1	**1,119.3**
OIL	2012	62.2	64.9	66.1	63.1	65.7	59.1	55.1	50.7	54.2	55.0	52.7	52.6	**4,724.7**
DAY	2011	31.0	28.0	29.0	26.0	31.0	28.0	28.0	31.0	27.0	29.0	30.0	29.0	**1,589.0**
H2O	2011	6.9	5.5	6.0	5.7	7.6	5.3	4.9	8.5	8.4	9.3	9.4	10.0	**1,032.8**
OIL	2011	49.4	41.9	41.1	34.0	39.5	27.0	29.6	52.3	49.7	58.8	61.4	58.7	**4,023.3**
DAY	2010	31.0	27.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,242.0**
H2O	2010	12.5	11.6	13.0	16.3	18.9	13.6	11.7	9.4	13.9	14.7	7.1	4.3	**945.3**
OIL	2010	55.0	46.2	51.3	41.1	41.4	44.8	45.4	44.4	37.8	37.8	44.0	27.7	**3,479.9**

Licence **6299** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	24.0	30.0	30.0	28.0	25.0	29.0	31.0	23.0	27.0	30.0	20.0	**2,192.0**
H2O	2013	8.2	9.8	12.6	10.0	9.6	8.7	10.1	48.3	70.5	62.2	1.6	1.0	**1,313.0**
OIL	2013	24.0	22.8	28.8	34.8	31.0	27.2	32.0	35.1	25.8	26.0	11.7	8.1	**3,344.4**

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Licence **6299** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	24.0	27.0	27.0	30.0	31.0	27.0	31.0	28.0	25.0	31.0	26.0	28.0	**1,869.0**
H2O	2012	4.6	3.0	2.5	0.6	5.6	6.0	6.6	5.9	5.5	6.6	6.9	8.5	**1,060.4**
OIL	2012	18.0	26.9	24.0	14.2	21.0	20.0	23.6	21.2	18.8	23.0	22.7	26.1	**3,037.1**
DAY	2011	27.0	28.0	27.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	16.0	31.0	**1,534.0**
H2O	2011	10.7	17.6	24.6	22.9	10.4	8.3	6.9	6.6	7.5	6.6	1.7	6.3	**998.1**
OIL	2011	23.4	16.7	24.0	26.7	26.7	23.1	22.6	21.5	19.2	14.0	2.3	23.7	**2,777.6**
DAY	2010	30.0	28.0	30.0	29.0	26.0	30.0	27.0	27.0	30.0	27.0	26.0	19.0	**1,196.0**
H2O	2010	9.1	9.6	10.3	9.4	8.4	9.0	7.3	7.5	10.0	8.1	6.8	3.2	**868.0**
OIL	2010	35.4	32.0	34.3	28.4	26.0	32.4	26.5	25.6	32.1	24.8	23.3	18.8	**2,533.7**

Licence **6300** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,371.0**
H2O	2013	12.4	8.8	9.9	10.0	10.6	10.0	10.4	10.2	10.1	9.1	7.2	7.1	**2,019.0**
OIL	2013	32.0	30.2	33.6	32.2	31.2	27.3	27.2	23.3	22.3	24.5	27.8	29.4	**4,776.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,006.0**
H2O	2012	17.5	17.1	18.8	17.5	17.9	17.4	23.1	23.9	37.0	23.8	16.9	14.6	**1,903.2**
OIL	2012	34.8	32.8	33.9	32.6	33.2	31.8	29.2	28.4	28.5	27.5	29.0	30.9	**4,435.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,641.0**
H2O	2011	20.9	19.4	20.4	21.6	25.7	25.1	23.0	22.6	15.3	15.4	16.7	19.0	**1,657.7**
OIL	2011	44.8	36.7	40.5	37.7	37.4	36.7	39.5	39.8	41.6	42.7	38.2	36.7	**4,062.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,276.0**
H2O	2010	28.4	27.8	30.8	28.6	27.1	25.0	21.9	23.4	22.1	21.9	19.5	19.2	**1,412.6**
OIL	2010	52.9	45.7	48.5	46.4	48.7	47.7	46.4	47.4	46.4	42.1	40.6	42.4	**3,590.6**

Licence **6301** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	1.0	15.0	31.0	26.0	27.0	26.0	31.0	27.0	24.0	29.0	25.0	16.0	**2,147.0**
H2O	2013	0.3	5.1	10.6	8.1	7.9	7.3	7.0	5.5	7.0	8.8	7.6	4.6	**1,560.5**
OIL	2013	0.5	6.6	13.5	9.3	8.1	8.0	8.7	7.1	6.6	8.3	7.4	4.9	**2,938.5**
DAY	2012	23.0	25.0	28.0	26.0	31.0	26.0	31.0	27.0	30.0	29.0	26.0	25.0	**1,869.0**
H2O	2012	4.7	5.1	8.4	7.7	11.9	9.6	7.5	7.1	9.2	7.9	8.1	8.3	**1,480.7**
OIL	2012	8.6	9.7	13.8	12.9	18.1	15.3	19.9	16.9	16.8	14.2	11.7	11.4	**2,849.5**
DAY	2011	31.0	28.0	27.0	26.0	31.0	28.0	27.0	31.0	26.0	31.0	30.0	27.0	**1,542.0**
H2O	2011	11.7	9.9	8.3	7.8	10.4	17.6	15.9	15.7	10.7	12.4	11.3	9.3	**1,385.2**
OIL	2011	25.8	22.6	21.7	19.9	20.8	14.5	13.6	15.5	14.8	18.3	15.8	13.2	**2,680.2**
DAY	2010	27.0	24.0	31.0	26.0	27.0	30.0	27.0	27.0	30.0	27.0	30.0	27.0	**1,199.0**
H2O	2010	19.2	18.5	24.0	17.2	16.4	16.2	15.9	15.5	13.3	12.3	13.4	10.7	**1,244.2**
OIL	2010	28.6	25.0	29.8	22.9	22.7	24.2	26.0	25.8	25.4	21.5	23.7	20.3	**2,463.7**

Licence **6302** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,305.0**
H2O	2013	3.3	4.0	5.2	4.4	4.0	4.2	5.2	5.8	5.6	5.6	7.4	7.1	**630.7**
OIL	2013	35.1	38.9	49.6	43.1	38.0	37.2	43.3	45.9	39.8	37.5	39.6	45.0	**4,279.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,943.0**
H2O	2012	8.0	6.8	6.6	3.9	2.2	1.8	2.2	2.3	1.7	1.4	1.5	2.3	**568.9**
OIL	2012	34.9	32.5	33.8	34.6	34.9	35.4	39.2	34.5	32.0	32.2	30.1	30.4	**3,786.4**

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Licence **6302** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,577.0**
H2O	2011	1.3	2.6	4.5	2.1	4.8	7.1	5.1	2.8	3.4	4.7	4.1	3.2	**528.2**
OIL	2011	30.9	37.5	38.8	39.0	31.5	36.9	31.9	28.2	28.3	32.2	32.5	31.1	**3,381.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,220.0**
H2O	2010	2.0	1.9	2.3	1.9	2.2	2.3	2.2	4.4	5.5	6.3	1.6	0.9	**482.5**
OIL	2010	39.1	34.4	40.2	33.7	38.8	41.3	41.7	38.7	36.3	35.7	28.7	18.6	**2,983.1**

Licence **6303** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	26.0	29.0	30.0	29.0	28.0	28.0	29.0	30.0	31.0	29.0	31.0	**2,248.0**
H2O	2013	6.8	6.2	7.1	5.9	5.9	5.4	6.0	7.3	9.5	9.9	9.7	9.8	**681.2**
OIL	2013	41.5	38.6	43.7	45.9	44.0	43.5	46.7	47.8	44.0	42.1	41.8	48.4	**4,670.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,900.0**
H2O	2012	6.6	6.5	6.9	3.6	2.1	1.6	1.9	2.3	2.6	3.7	4.3	5.9	**591.7**
OIL	2012	47.2	45.5	50.7	48.1	48.6	46.7	50.6	51.7	49.2	48.9	41.7	45.1	**4,142.0**
DAY	2011	21.0	26.0	31.0	28.0	29.0	28.0	29.0	29.0	28.0	31.0	30.0	31.0	**1,536.0**
H2O	2011	3.8	4.2	9.3	7.6	10.6	13.8	11.6	8.0	3.1	5.8	4.9	3.5	**543.7**
OIL	2011	34.8	42.4	46.2	39.8	41.6	39.2	41.6	42.5	43.9	47.2	42.6	51.6	**3,568.0**
DAY	2010	31.0	27.0	31.0	28.0	29.0	28.0	31.0	29.0	28.0	31.0	28.0	18.0	**1,195.0**
H2O	2010	5.3	5.3	7.2	5.5	5.3	3.3	2.2	1.7	1.9	2.4	3.2	3.3	**457.5**
OIL	2010	46.8	40.3	49.5	39.0	38.7	31.7	41.1	33.1	34.6	42.5	42.3	26.3	**3,054.6**

Licence **6304** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	25.0	31.0	**2,292.0**
H2O	2013	17.8	16.1	17.4	14.2	13.3	11.8	13.4	13.0	12.0	12.8	11.0	13.1	**2,210.1**
OIL	2013	26.9	22.8	24.5	21.9	22.2	18.2	21.5	22.1	22.8	21.0	18.8	23.7	**4,473.7**
DAY	2012	30.0	29.0	30.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	**1,944.0**
H2O	2012	19.0	18.6	15.9	13.9	14.9	13.3	12.3	11.6	12.3	13.2	14.4	16.8	**2,044.2**
OIL	2012	33.3	33.2	35.2	33.0	39.3	36.2	48.5	42.9	36.5	34.9	26.7	28.8	**4,207.3**
DAY	2011	31.0	28.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	30.0	29.0	**1,588.0**
H2O	2011	22.0	19.8	19.9	19.7	24.4	25.2	23.3	22.0	20.2	24.7	24.6	23.1	**1,868.0**
OIL	2011	46.7	39.6	38.8	35.7	38.6	30.4	32.0	35.7	33.2	36.6	35.0	33.8	**3,778.8**
DAY	2010	29.0	26.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	**1,235.0**
H2O	2010	24.9	25.8	30.8	24.7	25.4	25.9	23.4	23.5	23.6	22.4	21.4	20.3	**1,599.1**
OIL	2010	57.0	52.4	62.6	50.2	50.1	51.5	47.0	45.3	44.9	40.9	41.5	40.1	**3,342.7**

Licence **6305** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,963.0**
H2O	2013	2261.7	2292.7	2292.8	2110.6	2018.8	2151.8	2298.7	2266.0	1100.0	2680.0	2680.0	2680.0	**191,620.5**
OIL	2013	30.4	25.8	29.7	27.3	31.7	26.7	29.4	27.0	18.0	21.0	21.0	21.0	**2,615.6**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**1,598.0**
H2O	2012	2199.2	1990.6	1990.6	1763.0	1670.4	1956.2	1956.2	1953.3	2013.0	2040.3	0.0	0.0	**164,787.4**
OIL	2012	34.7	34.0	36.5	30.0	36.8	34.1	37.9	34.2	31.7	36.0	39.7	36.5	**2,306.6**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	0.0	30.0	30.0	0.0	30.0	**1,238.0**
H2O	2011	3298.1	3604.5	2826.9	2735.7	2611.0	1500.4	1581.9	0.0	2152.0	2152.0	0.0	2263.7	**145,254.6**
OIL	2011	35.0	31.2	34.2	37.1	32.5	32.3	36.7	0.0	35.0	34.2	0.0	29.8	**1,884.5**

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Licence **6305** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.0	26.0	29.0	29.0	28.0	27.0	30.0	29.0	27.0	22.0	30.0	31.0	**938.0**
H2O	2010	3386.8	3152.3	3685.2	3820.9	3571.4	3487.0	4011.7	3386.3	3188.2	2511.5	3188.9	3406.2	**120,528.4**
OIL	2010	44.6	45.9	54.9	47.6	38.8	41.0	41.2	38.8	35.8	27.9	32.5	39.2	**1,546.5**

Licence **6306** Well Name **Kripa Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,904.0**
H2O	2013	81.3	72.6	71.0	55.1	64.7	58.1	68.0	61.0	39.0	90.0	90.0	90.0	**87,014.8**
OIL	2013	24.6	22.0	21.5	16.7	19.6	17.6	20.6	18.0	12.0	15.0	15.0	15.0	**1,589.6**
DAY	2012	10.0	10.0	31.0	10.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**1,539.0**
H2O	2012	470.0	470.0	1735.6	1735.6	1735.6	1735.6	784.1	775.6	70.0	81.3	0.0	0.0	**86,174.0**
OIL	2012	10.0	10.0	19.6	5.0	10.0	10.0	11.7	12.1	14.1	24.6	27.0	24.9	**1,372.0**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	0.0	30.0	0.0	0.0	17.0	**1,238.0**
H2O	2011	2064.2	2162.7	1413.4	1367.8	1305.0	1441.2	1457.6	0.0	1982.1	0.0	0.0	680.0	**76,580.6**
OIL	2011	24.7	22.0	22.8	24.8	21.7	21.6	24.5	0.0	23.3	0.0	0.0	14.0	**1,193.0**
DAY	2010	30.0	26.0	29.0	29.0	28.0	20.0	20.0	5.0	27.0	30.0	29.0	31.0	**981.0**
H2O	2010	2019.7	1883.5	2196.8	2154.0	2048.5	2000.5	0.0	392.7	1793.3	2020.2	1793.8	2043.6	**62,706.6**
OIL	2010	27.4	27.6	38.5	31.7	23.6	25.8	0.0	6.0	23.6	29.4	21.6	27.4	**993.6**

Licence **6307** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**2,328.0**
H2O	2013	10.4	6.4	9.6	9.2	10.0	10.4	12.0	11.4	10.3	11.1	11.5	11.6	**2,669.8**
OIL	2013	25.4	15.5	25.5	23.7	25.3	23.1	22.6	23.1	20.2	23.0	22.7	21.5	**3,644.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**1,975.0**
H2O	2012	10.5	10.0	10.4	10.1	13.0	12.2	13.1	11.9	11.7	12.4	8.6	10.6	**2,545.9**
OIL	2012	19.0	19.8	19.6	19.5	19.4	22.0	20.6	16.2	17.3	19.6	20.9	25.0	**3,372.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,614.0**
H2O	2011	11.5	9.7	13.6	15.3	14.7	8.8	11.4	9.0	9.0	13.7	10.9	10.9	**2,411.4**
OIL	2011	33.9	29.1	35.5	35.4	33.7	20.3	31.2	29.2	26.8	32.8	20.7	19.0	**3,134.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,262.0**
H2O	2010	19.2	19.3	22.1	19.2	17.8	13.4	14.5	16.7	13.9	12.0	13.2	11.9	**2,272.9**
OIL	2010	36.1	34.4	38.6	35.9	35.4	30.6	31.4	32.3	30.3	30.6	30.7	34.0	**2,786.4**

Licence **6308** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-24-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,303.0**
H2O	2013	238.2	224.5	240.6	238.2	242.4	216.0	244.7	262.9	247.7	249.4	241.0	249.8	**13,867.7**
OIL	2013	19.4	17.4	16.1	15.4	16.6	15.2	16.2	18.7	17.1	15.2	14.4	14.4	**5,609.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,943.0**
H2O	2012	219.6	206.6	220.2	207.2	217.2	203.5	202.0	229.6	211.5	221.7	233.5	239.0	**10,972.3**
OIL	2012	25.9	23.6	24.2	22.9	23.6	22.0	20.0	20.7	20.2	20.5	19.5	19.6	**5,413.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,579.0**
H2O	2011	238.6	214.2	232.7	219.4	245.3	220.9	229.7	232.9	219.8	223.2	223.2	220.8	**8,360.7**
OIL	2011	33.5	29.7	32.7	30.7	30.0	25.9	27.1	29.5	27.1	26.3	25.3	26.6	**5,150.4**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,216.0**
H2O	2010	187.6	170.3	193.4	185.8	188.5	192.1	199.9	199.1	214.0	241.7	231.6	240.6	**5,640.0**
OIL	2010	48.7	43.4	47.9	43.2	39.7	33.3	30.9	30.1	30.6	33.2	32.7	33.8	**4,806.0**

Manitoba Production
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Licence **6310** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,969.0**
H2O	2013	14.5	13.1	13.4	12.7	12.6	13.2	14.8	15.0	14.9	14.5	15.3	15.1	**1,803.0**
OIL	2013	6.7	6.0	6.1	6.0	6.1	5.5	4.4	4.5	4.2	4.3	6.1	6.4	**1,052.4**
DAY	2012	29.0	27.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,607.0**
H2O	2012	18.3	15.8	17.4	14.4	14.6	14.2	14.3	15.6	15.0	14.3	13.1	13.4	**1,633.9**
OIL	2012	4.6	4.0	4.3	3.5	3.4	3.2	3.1	6.4	5.9	6.5	6.6	6.5	**986.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,250.0**
H2O	2011	19.3	14.8	17.5	18.1	22.8	21.5	19.4	21.7	17.3	15.4	17.6	20.3	**1,453.5**
OIL	2011	13.3	11.3	11.7	10.3	10.0	9.1	9.2	9.6	7.9	6.1	4.6	4.9	**928.1**
DAY	2010	31.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**887.0**
H2O	2010	12.5	13.4	16.8	19.5	17.9	17.3	18.5	18.8	17.7	17.9	16.8	18.0	**1,227.8**
OIL	2010	24.4	20.0	22.3	23.2	22.2	21.2	21.4	17.1	14.5	12.0	11.0	11.3	**820.1**

Licence **6312** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	14.0	0.0	20.0	31.0	30.0	29.0	30.0	31.0	**2,279.0**
H2O	2013	18.5	16.7	18.1	17.1	7.7	0.0	10.8	12.6	12.2	11.4	11.0	10.8	**2,186.6**
OIL	2013	11.4	10.2	10.4	10.1	4.7	0.0	6.4	7.1	6.6	6.5	7.1	7.5	**1,928.3**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,974.0**
H2O	2012	22.7	22.8	25.0	20.9	17.9	17.4	18.7	20.4	19.6	18.5	16.7	17.4	**2,039.7**
OIL	2012	5.6	5.3	5.0	5.2	6.0	5.7	6.0	9.5	8.7	10.3	11.2	11.3	**1,840.3**
DAY	2011	31.0	28.0	29.0	30.0	29.0	28.0	29.0	31.0	28.0	31.0	30.0	31.0	**1,610.0**
H2O	2011	19.4	17.3	19.1	21.1	22.2	24.3	23.8	24.2	19.6	21.6	23.7	25.3	**1,801.7**
OIL	2011	13.3	11.3	10.1	8.8	7.7	7.8	8.7	10.3	8.2	7.6	6.2	6.1	**1,750.5**
DAY	2010	31.0	28.0	31.0	30.0	29.0	28.0	31.0	29.0	28.0	31.0	28.0	29.0	**1,255.0**
H2O	2010	24.9	22.7	24.0	22.7	22.2	21.1	21.6	20.6	19.2	20.9	18.1	18.4	**1,540.1**
OIL	2010	24.4	21.5	22.5	17.4	19.2	17.6	15.2	16.5	16.3	15.0	13.1	12.7	**1,644.4**

Licence **6313** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	29.0	27.0	29.0	29.0	28.0	28.0	29.0	31.0	28.0	31.0	**2,326.0**
H2O	2013	18.9	15.8	15.1	12.6	13.3	14.9	16.2	16.5	18.2	18.5	16.6	14.0	**2,281.3**
OIL	2013	24.3	20.3	17.5	13.9	15.1	15.0	14.4	14.7	14.4	15.3	14.2	13.7	**4,835.7**
DAY	2012	30.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	30.0	27.0	31.0	**1,980.0**
H2O	2012	20.9	20.6	22.5	19.7	21.5	16.2	13.1	15.9	14.2	15.1	14.3	17.7	**2,090.7**
OIL	2012	37.0	37.0	39.3	35.4	38.7	33.0	29.6	30.6	26.2	28.3	24.5	24.3	**4,642.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,623.0**
H2O	2011	22.2	19.8	23.3	24.3	28.2	24.1	21.1	18.8	17.1	18.5	20.5	22.8	**1,879.0**
OIL	2011	48.7	40.7	43.7	41.0	41.3	40.5	44.3	46.6	42.5	42.7	38.9	39.1	**4,259.0**
DAY	2010	31.0	28.0	25.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,258.0**
H2O	2010	28.0	27.8	24.9	26.2	32.8	29.1	29.7	31.1	27.6	26.9	24.2	21.9	**1,618.3**
OIL	2010	64.2	52.4	43.3	45.5	56.5	51.5	51.2	49.4	46.2	44.9	44.2	45.5	**3,749.0**

Licence **6314** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	27.0	27.0	29.0	29.0	29.0	30.0	29.0	31.0	28.0	31.0	**1,864.0**
H2O	2013	22.4	18.6	15.8	14.0	14.7	17.4	20.7	21.9	18.4	18.8	17.0	15.5	**2,084.7**
OIL	2013	12.7	10.7	7.9	6.7	7.4	7.9	8.6	9.1	8.7	9.2	8.6	9.2	**873.1**

Manitoba Production
2010 To 2013

Licence **6314** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	24.0	23.0	31.0	26.0	31.0	28.0	31.0	31.0	28.0	30.0	25.0	31.0	**1,517.0**
H2O	2012	13.4	13.2	18.2	14.7	17.3	17.5	21.8	22.3	20.0	21.2	17.4	20.9	**1,869.5**
OIL	2012	5.1	5.0	6.8	5.6	6.7	8.5	12.4	15.3	13.0	14.1	11.5	12.7	**766.4**
DAY	2011	29.0	26.0	31.0	29.0	29.0	30.0	29.0	31.0	28.0	31.0	25.0	31.0	**1,178.0**
H2O	2011	18.2	15.5	17.5	17.2	18.9	17.2	14.9	15.7	15.8	18.5	14.8	18.4	**1,651.6**
OIL	2011	12.4	10.5	12.5	10.2	8.9	8.7	9.8	12.4	11.3	12.2	7.1	6.7	**649.7**
DAY	2010	31.0	26.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	29.0	28.0	31.0	**829.0**
H2O	2010	28.0	24.2	27.4	28.9	29.5	29.1	25.9	27.4	22.7	22.3	17.5	19.1	**1,449.0**
OIL	2010	18.3	16.3	20.9	19.5	17.6	15.1	13.4	13.2	11.5	11.1	8.4	12.1	**527.0**

Licence **6316** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,308.0**
H2O	2013	19.2	15.3	18.2	19.8	20.8	22.3	23.1	21.3	18.7	16.4	14.1	12.9	**1,598.5**
OIL	2013	53.1	49.8	54.1	49.6	49.9	45.2	46.7	45.6	41.5	40.9	44.8	48.5	**4,628.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,943.0**
H2O	2012	15.5	17.1	18.5	16.6	17.6	17.4	21.7	18.7	19.6	15.7	18.8	19.6	**1,376.4**
OIL	2012	58.4	52.1	57.6	56.9	56.3	52.1	53.6	50.6	58.2	58.7	53.7	53.9	**4,058.7**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,581.0**
H2O	2011	15.2	10.4	10.9	9.5	9.7	11.3	11.5	10.7	9.8	9.3	9.1	11.3	**1,159.6**
OIL	2011	41.6	39.0	39.0	33.5	42.6	52.2	55.5	54.5	60.8	60.5	55.8	58.0	**3,396.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	13.0	20.0	**1,219.0**
H2O	2010	15.6	15.4	17.1	16.2	13.1	10.3	11.6	11.2	11.3	9.4	3.4	7.5	**1,030.9**
OIL	2010	45.8	38.2	41.7	40.6	40.4	41.0	41.1	40.0	36.5	33.6	14.8	23.5	**2,803.6**

Licence **6317** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	11.0	4.0	26.0	11.0	30.0	30.0	28.0	**2,106.0**
H2O	2013	8.8	8.0	9.9	7.7	7.8	2.9	1.1	6.8	3.2	10.8	12.2	8.4	**1,274.5**
OIL	2013	41.7	37.7	40.7	37.9	39.4	14.0	5.1	32.4	14.8	48.4	51.4	44.1	**4,291.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,815.0**
H2O	2012	7.0	8.6	11.8	11.7	11.9	11.2	7.4	7.6	9.5	9.5	8.3	8.5	**1,186.9**
OIL	2012	56.8	49.2	48.0	44.3	47.6	46.5	48.6	44.4	47.1	43.4	40.8	42.7	**3,883.6**
DAY	2011	31.0	10.0	27.0	7.0	0.0	0.0	0.0	26.0	30.0	31.0	30.0	31.0	**1,453.0**
H2O	2011	9.8	2.9	8.0	2.1	0.0	0.0	0.0	7.8	8.5	9.3	11.7	9.7	**1,073.9**
OIL	2011	53.3	17.9	47.1	11.7	0.0	0.0	0.0	43.6	73.4	82.4	58.1	53.3	**3,324.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,230.0**
H2O	2010	15.6	15.4	17.1	16.2	14.1	9.6	9.4	10.2	11.7	11.7	9.1	6.9	**1,004.1**
OIL	2010	48.9	42.8	41.7	40.6	42.6	42.7	45.5	42.1	38.6	38.8	36.7	23.0	**2,883.4**

Licence **6318** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	26.0	30.0	29.0	30.0	17.0	30.0	28.0	29.0	28.0	29.0	**2,112.0**
H2O	2013	15.1	14.1	11.6	12.8	11.8	11.1	6.2	11.3	11.9	10.8	8.6	6.6	**1,738.7**
OIL	2013	53.2	50.8	46.1	50.2	48.5	49.4	27.3	50.3	44.9	46.3	45.9	49.3	**4,691.8**
DAY	2012	29.0	29.0	28.0	30.0	28.0	28.0	31.0	24.0	27.0	29.0	30.0	29.0	**1,779.0**
H2O	2012	11.6	11.5	11.4	11.7	8.6	8.6	14.4	11.9	13.7	13.3	13.8	15.2	**1,606.8**
OIL	2012	53.3	57.8	53.6	56.1	52.0	51.2	55.2	46.0	52.0	55.7	55.6	55.5	**4,129.6**

Manitoba Production
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Licence **6318** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	29.0	7.0	0.0	0.0	0.0	26.0	28.0	28.0	27.0	29.0	**1,437.0**
H2O	2011	7.3	5.7	11.2	4.2	0.0	0.0	0.0	15.6	17.2	18.4	16.5	14.1	**1,461.1**
OIL	2011	54.4	55.7	50.9	10.3	0.0	0.0	0.0	38.5	67.5	72.7	54.6	51.6	**3,485.6**
DAY	2010	31.0	26.0	31.0	30.0	29.0	28.0	29.0	29.0	28.0	30.0	28.0	20.0	**1,206.0**
H2O	2010	18.7	17.1	17.1	16.2	15.9	14.8	14.7	14.5	13.2	14.3	11.0	7.2	**1,350.9**
OIL	2010	45.8	37.3	41.7	40.6	38.6	34.1	33.6	36.7	33.2	32.5	33.3	22.5	**3,029.4**

Licence **6319** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	30.0	29.0	29.0	29.0	29.0	28.0	28.0	28.0	30.0	31.0	**2,181.0**
H2O	2013	10.2	9.4	11.6	9.2	9.1	9.1	9.3	9.1	9.3	8.7	6.3	6.0	**1,743.4**
OIL	2013	43.7	35.6	40.9	43.1	43.4	43.2	43.7	42.9	42.3	41.4	46.2	47.7	**4,295.3**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	28.0	27.0	27.0	30.0	27.0	27.0	**1,833.0**
H2O	2012	14.5	14.3	15.3	14.1	13.8	11.3	10.4	11.0	11.2	9.1	8.5	8.6	**1,636.1**
OIL	2012	62.9	61.1	61.1	58.0	58.8	53.6	47.7	39.5	38.7	42.5	40.4	40.1	**3,781.2**
DAY	2011	28.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	30.0	30.0	29.0	31.0	**1,487.0**
H2O	2011	12.7	7.9	14.6	13.8	17.4	10.9	12.6	14.4	13.2	14.9	17.6	17.9	**1,494.0**
OIL	2011	35.8	35.7	43.7	37.8	47.5	44.4	52.1	60.7	65.3	65.0	65.3	69.2	**3,176.8**
DAY	2010	31.0	28.0	29.0	23.0	21.0	28.0	29.0	31.0	28.0	29.0	28.0	20.0	**1,135.0**
H2O	2010	15.6	15.4	16.0	12.3	9.2	42.7	40.2	18.8	14.5	12.8	11.4	10.3	**1,326.1**
OIL	2010	39.7	34.9	33.7	26.6	22.7	29.6	32.2	46.0	39.7	38.1	34.4	21.1	**2,554.3**

Licence **6320** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	30.0	30.0	27.0	**2,208.0**
H2O	2013	13.6	10.9	10.8	9.5	9.6	8.7	5.7	11.3	11.3	11.0	9.4	8.0	**1,555.0**
OIL	2013	37.7	31.0	31.3	27.9	28.8	25.2	16.6	28.1	26.3	26.4	26.0	23.7	**3,814.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	27.0	27.0	30.0	31.0	30.0	31.0	**1,860.0**
H2O	2012	9.3	8.6	9.9	9.4	10.2	9.6	9.0	11.1	12.4	9.4	11.7	13.2	**1,435.2**
OIL	2012	48.9	43.5	45.9	43.1	41.2	37.4	32.2	34.4	37.4	40.8	37.5	38.4	**3,485.0**
DAY	2011	31.0	28.0	31.0	10.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	28.0	**1,502.0**
H2O	2011	12.7	14.3	14.6	4.7	17.4	16.8	14.6	11.3	8.7	12.4	12.1	10.3	**1,311.4**
OIL	2011	40.0	40.1	40.5	12.2	53.4	47.0	45.1	43.1	42.6	39.7	43.9	42.5	**3,004.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	22.0	31.0	30.0	31.0	30.0	20.0	**1,164.0**
H2O	2010	15.6	15.4	17.1	16.2	17.0	10.3	10.8	18.8	15.7	15.0	12.6	6.9	**1,161.5**
OIL	2010	39.7	34.9	36.2	34.8	36.5	22.6	24.7	36.8	30.0	28.1	30.4	21.1	**2,514.2**

Licence **6321** Well Name **Sinclair Unot No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	0.0	16.0	30.0	31.0	30.0	31.0	**2,236.0**
H2O	2013	10.2	9.2	10.3	9.5	9.3	7.1	0.0	10.1	9.5	8.5	6.3	6.8	**1,352.3**
OIL	2013	31.9	26.7	30.9	30.6	31.0	24.2	0.0	14.2	27.7	26.7	23.1	25.6	**4,735.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**1,920.0**
H2O	2012	15.5	13.8	12.9	9.9	8.6	7.9	7.3	6.6	9.0	9.4	9.2	9.8	**1,255.5**
OIL	2012	56.5	55.0	58.5	50.3	45.4	38.5	36.5	33.3	37.1	37.4	34.2	32.6	**4,443.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,559.0**
H2O	2011	11.4	12.3	12.3	12.3	14.9	10.8	12.8	10.6	10.0	12.4	12.1	15.1	**1,135.6**
OIL	2011	43.2	42.4	51.6	47.6	46.6	52.8	52.9	61.7	61.9	61.3	61.7	57.1	**3,927.9**

Manitoba Production
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Licence **6321** Well Name **Sinclair Unot No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,194.0**
H2O	2010	12.5	12.3	13.7	13.0	13.6	11.1	10.0	12.9	11.8	12.0	10.7	6.7	**988.6**
OIL	2010	42.8	37.6	45.8	46.1	45.7	47.1	48.0	39.6	38.5	38.9	38.4	24.1	**3,287.1**

Licence **6322** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	27.0	30.0	31.0	31.0	27.0	29.0	30.0	24.0	**2,208.0**
H2O	2013	10.2	11.0	13.6	12.8	9.1	3.2	3.3	3.3	15.1	17.0	15.7	6.3	**1,581.7**
OIL	2013	52.2	46.0	53.2	50.2	36.8	14.1	14.6	14.8	41.7	50.5	52.0	22.2	**4,526.4**
DAY	2012	31.0	28.0	31.0	28.0	30.0	28.0	31.0	27.0	28.0	30.0	28.0	31.0	**1,861.0**
H2O	2012	14.3	11.1	12.6	10.8	11.8	11.1	12.6	11.3	11.7	12.2	11.4	9.8	**1,461.1**
OIL	2012	52.2	47.9	55.7	51.4	55.7	50.8	55.7	50.0	50.8	53.1	48.1	53.4	**4,078.1**
DAY	2011	29.0	28.0	28.0	28.0	31.0	28.0	29.0	29.0	27.0	29.0	30.0	29.0	**1,510.0**
H2O	2011	13.0	14.8	13.5	13.4	16.1	12.7	8.5	10.0	9.7	11.6	12.1	14.3	**1,320.4**
OIL	2011	44.0	39.6	39.4	39.4	45.8	44.7	47.2	43.0	37.3	38.3	50.0	48.6	**3,453.3**
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	28.0	20.0	**1,165.0**
H2O	2010	18.7	18.5	19.2	17.8	17.0	13.3	12.3	17.5	13.9	14.0	12.5	8.3	**1,170.7**
OIL	2010	55.0	48.4	42.5	37.3	36.5	37.4	40.7	44.1	39.0	40.8	41.3	27.2	**2,936.0**

Licence **6323** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	28.0	28.0	31.0	28.0	29.0	29.0	30.0	29.0	29.0	31.0	**2,177.0**
H2O	2013	12.5	12.2	9.4	10.4	13.0	10.9	10.4	9.7	11.6	12.1	11.7	11.0	**1,579.8**
OIL	2013	74.0	70.8	68.1	68.9	78.3	72.0	74.7	75.3	77.4	76.1	78.5	87.0	**6,364.0**
DAY	2012	31.0	29.0	30.0	30.0	29.0	28.0	31.0	25.0	30.0	29.0	28.0	31.0	**1,828.0**
H2O	2012	16.1	14.8	15.5	14.5	11.3	11.5	15.4	12.6	13.5	12.2	11.1	11.7	**1,444.9**
OIL	2012	104.2	100.4	104.6	103.2	91.0	87.2	97.2	80.7	88.0	84.2	80.7	84.3	**5,462.9**
DAY	2011	29.0	26.0	30.0	30.0	26.0	3.0	20.0	29.0	28.0	29.0	28.0	29.0	**1,477.0**
H2O	2011	12.8	11.5	14.1	11.9	16.4	2.3	16.0	17.6	14.1	11.7	10.9	14.9	**1,284.7**
OIL	2011	59.7	53.4	63.4	69.5	61.8	6.6	52.1	110.5	103.2	102.8	97.6	99.7	**4,357.2**
DAY	2010	31.0	28.0	29.0	30.0	31.0	28.0	28.0	30.0	29.0	31.0	29.0	20.0	**1,170.0**
H2O	2010	12.5	12.3	12.8	13.0	16.8	16.5	19.3	23.1	17.0	19.7	15.3	8.2	**1,130.5**
OIL	2010	55.0	48.4	50.2	52.2	54.8	48.3	44.7	47.5	43.1	57.0	54.3	33.5	**3,476.9**

Licence **6324** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,279.0**
H2O	2013	13.0	12.2	13.7	12.4	11.9	12.3	13.2	13.7	14.9	12.1	11.0	11.0	**1,737.6**
OIL	2013	96.2	86.5	95.8	92.3	96.6	91.8	92.6	91.8	85.8	88.9	88.1	93.1	**7,331.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,914.0**
H2O	2012	16.4	13.8	15.4	14.5	15.0	14.5	15.4	13.6	10.0	11.1	11.7	10.8	**1,586.2**
OIL	2012	114.0	107.6	114.1	107.7	106.6	100.7	100.2	90.3	105.5	103.7	96.7	100.0	**6,231.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,552.0**
H2O	2011	16.9	14.0	14.6	14.8	18.6	20.3	18.5	15.9	16.0	17.1	14.0	13.1	**1,424.0**
OIL	2011	87.1	80.1	84.2	92.7	98.2	99.4	104.4	123.4	115.0	112.9	109.9	115.8	**4,984.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	20.0	**1,188.0**
H2O	2010	15.6	15.4	18.1	17.8	17.0	17.6	18.4	17.9	14.7	15.4	15.6	10.7	**1,230.2**
OIL	2010	58.1	51.1	54.0	50.8	60.6	58.0	56.0	55.8	53.4	47.6	55.9	41.8	**3,761.6**

Manitoba Production
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Licence **6325** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,229.0**
H2O	2013	14.8	13.1	17.0	13.9	13.0	12.7	11.8	11.4	11.5	9.9	9.2	9.1	**2,214.7**
OIL	2013	39.5	35.7	37.7	38.1	40.6	39.2	42.0	41.1	38.1	40.7	40.3	42.8	**3,585.3**
DAY	2012	30.0	29.0	29.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**1,864.0**
H2O	2012	12.8	11.7	13.9	14.5	14.3	14.3	15.3	13.1	12.5	13.1	13.9	16.1	**2,067.3**
OIL	2012	50.6	48.9	46.8	47.3	48.8	44.8	43.7	39.6	42.8	41.6	38.3	38.4	**3,109.5**
DAY	2011	31.0	26.0	29.0	30.0	29.0	27.0	17.0	29.0	30.0	29.0	28.0	29.0	**1,506.0**
H2O	2011	8.3	7.8	8.8	6.5	9.2	9.9	8.5	17.4	13.9	14.4	14.2	14.2	**1,901.8**
OIL	2011	43.2	34.0	37.5	36.8	38.1	35.9	25.9	49.4	49.5	50.9	46.2	46.6	**2,577.9**
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	29.0	29.0	29.0	30.0	28.0	18.0	**1,172.0**
H2O	2010	15.6	15.4	15.8	15.6	15.8	16.2	14.7	13.6	11.3	14.5	10.7	5.6	**1,768.7**
OIL	2010	36.7	32.2	32.1	29.6	31.1	33.3	31.8	30.5	28.7	29.0	31.6	21.2	**2,083.9**

Licence **6326** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	13.0	17.0	21.0	23.0	14.0	30.0	31.0	30.0	31.0	**2,143.0**
H2O	2013	11.2	10.8	11.8	5.0	7.2	10.1	11.0	6.6	10.8	12.4	11.2	10.7	**1,590.2**
OIL	2013	22.4	20.5	22.2	10.2	13.5	16.7	18.4	11.1	20.6	23.9	24.4	26.2	**3,926.1**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,844.0**
H2O	2012	13.5	11.2	12.0	13.4	16.7	11.4	13.2	14.0	14.7	11.5	11.0	10.9	**1,471.4**
OIL	2012	31.2	30.9	33.2	29.1	26.6	28.2	28.3	26.5	22.4	27.4	26.9	25.9	**3,696.0**
DAY	2011	27.0	28.0	31.0	17.0	16.0	22.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,481.0**
H2O	2011	28.1	13.2	11.2	6.0	6.0	8.8	9.4	12.7	12.8	13.9	48.4	13.0	**1,317.9**
OIL	2011	35.8	39.4	32.2	16.8	15.2	22.3	37.2	41.5	40.7	41.2	28.5	35.5	**3,359.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	0.0	**1,159.0**
H2O	2010	15.6	15.4	17.5	16.9	17.6	18.0	20.0	22.0	14.5	17.7	13.6	0.0	**1,134.4**
OIL	2010	52.0	45.7	44.6	37.1	39.0	36.2	38.6	32.2	34.0	33.0	31.3	0.0	**2,973.1**

Licence **6327** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	27.0	31.0	27.0	29.0	28.0	30.0	31.0	27.0	29.0	**2,219.0**
H2O	2013	12.0	9.9	9.3	7.8	8.7	9.2	10.8	10.6	48.2	42.4	36.5	38.2	**1,649.9**
OIL	2013	24.7	20.4	18.3	16.0	18.3	16.4	17.8	17.4	62.2	73.6	50.9	37.8	**4,039.1**
DAY	2012	31.0	24.0	31.0	27.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,872.0**
H2O	2012	7.7	5.9	7.8	5.8	8.8	10.8	11.9	10.6	11.2	10.6	10.2	10.7	**1,406.3**
OIL	2012	39.7	31.2	38.5	29.1	27.6	26.9	29.0	25.9	26.6	26.0	25.6	26.2	**3,665.3**
DAY	2011	31.0	24.0	29.0	30.0	27.0	28.0	31.0	27.0	30.0	24.0	30.0	27.0	**1,519.0**
H2O	2011	12.2	6.4	5.6	4.5	6.5	6.9	7.0	15.0	23.0	18.3	14.6	12.5	**1,294.3**
OIL	2011	44.5	37.3	45.3	45.6	33.9	33.7	39.5	32.2	33.5	26.6	35.8	32.7	**3,313.0**
DAY	2010	28.0	27.0	31.0	28.0	31.0	28.0	31.0	27.0	28.0	31.0	26.0	19.0	**1,181.0**
H2O	2010	14.1	17.8	20.5	18.0	18.9	17.0	17.9	15.3	14.3	13.8	10.9	7.6	**1,161.8**
OIL	2010	41.4	44.0	50.7	45.5	43.8	39.8	41.1	35.0	37.0	41.6	34.4	24.8	**2,872.4**

Licence **6328** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	25.0	**2,277.0**
H2O	2013	2.1	1.7	1.5	1.6	1.6	1.6	1.6	1.7	1.5	1.3	1.3	0.8	**976.8**
OIL	2013	31.8	27.5	26.7	28.1	26.1	24.5	25.5	26.7	22.7	20.0	19.9	15.4	**5,022.3**

Manitoba Production
2010 To 2013

Licence **6328** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**1,922.0**
H2O	2012	10.3	7.9	6.7	6.4	5.7	4.1	2.9	2.8	3.1	2.9	2.4	1.9	**958.5**
OIL	2012	57.5	52.1	53.0	52.8	49.2	44.6	44.1	37.6	40.1	40.1	37.1	31.3	**4,727.4**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,561.0**
H2O	2011	4.2	4.0	5.5	11.8	13.1	9.6	8.3	7.1	6.1	7.4	7.3	8.9	**901.4**
OIL	2011	44.9	40.0	41.5	38.9	40.3	46.8	58.6	63.8	63.2	65.9	63.5	62.0	**4,187.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,198.0**
H2O	2010	15.6	15.0	13.0	12.3	8.2	7.9	10.4	8.5	6.4	3.0	4.2	3.2	**808.1**
OIL	2010	48.9	43.4	51.3	49.9	50.9	50.0	47.0	45.6	44.4	47.9	42.0	24.5	**3,558.5**

Licence **6329** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,151.0**
H2O	2013	11.2	8.8	9.9	8.8	10.1	8.4	9.1	10.3	9.6	10.3	10.0	10.0	**1,696.2**
OIL	2013	19.6	19.8	22.2	19.7	21.1	20.9	21.7	21.9	19.0	19.1	19.1	20.2	**3,646.1**
DAY	2012	28.0	29.0	30.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	**1,792.0**
H2O	2012	11.2	12.9	14.0	10.0	7.8	9.6	10.4	11.1	12.2	12.8	12.2	13.0	**1,579.7**
OIL	2012	22.6	23.0	22.5	21.6	23.4	22.4	23.1	24.9	20.2	21.1	20.0	20.8	**3,401.8**
DAY	2011	29.0	26.0	29.0	30.0	29.0	28.0	30.0	30.0	26.0	29.0	30.0	29.0	**1,438.0**
H2O	2011	13.6	12.5	16.0	16.0	16.1	13.9	11.1	11.8	9.5	10.4	12.1	11.4	**1,442.5**
OIL	2011	31.0	26.0	29.7	31.5	30.4	29.4	31.0	28.9	24.6	24.0	26.4	24.1	**3,136.2**
DAY	2010	29.0	26.0	31.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	28.0	31.0	**1,093.0**
H2O	2010	14.4	13.7	15.0	12.2	14.0	14.8	15.7	15.8	15.9	17.1	15.9	14.4	**1,288.1**
OIL	2010	40.2	36.1	46.5	43.2	44.4	40.3	40.2	33.5	31.3	29.3	26.6	32.5	**2,799.2**

Licence **6330** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,291.0**
H2O	2013	6.1	5.4	9.2	10.0	11.6	9.2	9.6	8.3	8.2	8.2	8.0	8.1	**889.4**
OIL	2013	43.9	39.6	44.3	47.2	57.0	49.6	51.5	54.9	51.4	53.0	51.6	50.7	**4,914.9**
DAY	2012	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,927.0**
H2O	2012	5.2	7.3	9.1	6.3	5.5	6.6	8.6	6.4	6.7	6.6	4.9	5.8	**787.5**
OIL	2012	39.2	45.4	48.6	44.0	43.9	42.9	43.0	42.4	41.3	44.6	45.9	44.7	**4,320.2**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,566.0**
H2O	2011	6.2	8.4	11.3	9.2	10.1	9.5	8.0	8.8	6.3	4.2	3.6	3.8	**708.5**
OIL	2011	29.6	35.6	40.7	41.0	39.6	38.3	40.7	37.9	37.5	40.5	40.5	44.1	**3,794.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,209.0**
H2O	2010	13.7	13.6	36.3	21.7	18.6	16.9	9.7	8.1	7.1	9.6	6.6	4.3	**619.1**
OIL	2010	50.8	44.6	44.8	46.9	50.3	50.5	55.4	54.1	52.6	44.3	40.1	24.6	**3,328.3**

Licence **6331** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	31.0	30.0	20.0	26.0	31.0	29.0	26.0	31.0	30.0	31.0	**2,210.0**
H2O	2013	5.8	5.0	6.8	8.7	6.5	8.8	11.0	12.7	10.5	9.6	9.1	9.4	**1,427.6**
OIL	2013	58.0	43.4	55.4	63.2	43.6	57.2	70.7	64.9	57.5	53.0	52.0	55.8	**6,120.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,870.0**
H2O	2012	13.9	10.3	9.2	4.9	3.6	5.9	6.3	5.4	5.5	5.7	6.1	6.4	**1,323.7**
OIL	2012	71.7	69.3	73.9	70.8	71.9	65.1	68.0	70.9	66.6	67.8	65.9	64.9	**5,445.6**

Manitoba Production
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Licence **6331** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	26.0	27.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	29.0	**1,504.0**
H2O	2011	10.1	12.1	19.0	15.9	18.9	20.6	14.2	14.0	3.6	5.8	6.5	9.0	**1,240.5**
OIL	2011	74.1	77.2	77.9	74.2	78.1	49.1	59.4	58.4	70.3	68.3	66.4	69.3	**4,618.8**
DAY	2010	24.0	28.0	27.0	30.0	27.0	26.0	31.0	27.0	30.0	27.0	26.0	20.0	**1,163.0**
H2O	2010	22.7	41.0	40.9	46.7	34.2	26.9	26.9	23.4	25.0	17.1	12.7	8.6	**1,090.8**
OIL	2010	54.1	63.7	63.4	74.3	66.3	68.5	84.8	73.4	85.2	81.4	81.7	58.9	**3,796.1**

Licence **6332** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**2,258.0**
H2O	2013	288.6	256.3	347.2	390.9	402.1	377.2	388.9	369.9	365.3	383.8	367.2	373.6	**21,229.9**
OIL	2013	104.1	93.7	77.2	70.5	73.4	70.3	72.6	69.1	69.0	71.4	68.9	68.9	**14,114.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,895.0**
H2O	2012	286.8	268.9	288.5	272.5	292.3	261.3	293.7	294.8	280.9	290.6	285.3	277.3	**16,918.9**
OIL	2012	104.4	97.6	106.9	99.6	104.3	91.4	103.3	102.8	99.4	104.4	101.4	102.8	**13,205.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	29.0	30.0	31.0	**1,532.0**
H2O	2011	294.6	272.2	306.5	301.8	311.9	297.4	272.6	309.1	270.6	270.5	282.7	288.0	**13,526.0**
OIL	2011	135.7	114.8	125.0	121.8	124.3	116.3	105.1	118.9	99.2	97.7	103.8	104.8	**11,987.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,174.0**
H2O	2010	284.9	255.4	279.0	269.1	273.9	245.3	279.8	286.0	283.5	289.9	282.1	291.7	**10,048.1**
OIL	2010	215.9	193.9	212.4	206.6	210.6	183.8	204.0	204.5	165.7	172.5	157.5	148.1	**10,619.7**

Licence **6333** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	23.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.7**
H2O	2013	31.6	19.6	23.6	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.6**
OIL	2013	1.4	1.0	2.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**
DAY	2012	21.0	29.0	19.0	21.0	22.0	16.0	11.0	16.0	19.0	18.0	30.0	30.5	**1,091.7**
H2O	2012	12.0	19.4	19.3	19.5	22.1	15.4	8.0	28.5	21.0	15.2	14.9	14.5	**1,037.9**
OIL	2012	2.0	2.6	1.7	2.5	2.9	1.6	1.2	3.3	4.0	3.8	4.5	4.2	**207.7**
DAY	2011	0.0	0.0	0.0	17.0	0.0	0.0	31.0	22.0	21.0	21.0	20.0	21.0	**839.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	42.6	18.5	20.0	20.0	12.0	16.5	**828.1**
OIL	2011	0.0	0.0	0.0	4.0	0.0	0.0	5.4	4.0	4.0	4.0	4.0	2.0	**173.4**
DAY	2010	0.0	0.0	0.2	30.0	18.0	18.0	19.0	20.0	19.0	18.0	17.0	10.0	**686.2**
H2O	2010	0.0	0.0	1.2	34.5	22.0	19.0	21.7	18.0	20.0	17.0	14.0	12.0	**698.5**
OIL	2010	0.0	0.0	0.0	8.5	4.0	4.0	4.1	4.0	4.0	3.0	4.0	0.0	**146.0**

Licence **6334** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	29.0	31.0	27.0	31.0	**2,049.0**
H2O	2013	5.8	5.1	5.8	5.1	6.5	8.1	12.3	10.5	9.8	10.1	7.1	7.7	**1,390.4**
OIL	2013	46.0	41.2	46.0	41.2	43.0	38.8	43.7	40.0	38.7	41.3	36.1	42.4	**4,442.9**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	29.0	28.0	26.0	31.0	30.0	29.0	**1,694.0**
H2O	2012	6.5	3.5	14.9	12.9	11.3	8.4	8.4	7.6	7.1	7.8	7.6	5.3	**1,296.5**
OIL	2012	72.9	69.9	60.8	52.3	48.1	52.7	52.3	53.1	45.5	49.6	48.7	43.9	**3,944.5**
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	0.0	0.0	23.0	31.0	29.0	31.0	**1,341.0**
H2O	2011	11.7	9.8	10.5	11.7	0.4	0.0	0.0	0.0	17.5	19.3	19.5	16.4	**1,195.2**
OIL	2011	65.1	51.8	51.1	47.5	1.5	0.0	0.0	0.0	32.7	84.9	85.8	71.7	**3,294.7**

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Licence **6334** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.0	28.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	30.0	4.0	18.0	**1,106.0**
H2O	2010	17.1	16.1	17.8	14.0	13.6	11.6	9.2	7.8	7.3	11.0	3.8	11.3	**1,078.4**
OIL	2010	47.0	42.4	47.1	40.5	41.5	43.6	37.6	33.6	34.1	34.8	2.2	21.7	**2,802.6**

Licence **6335** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	16.0	29.0	30.0	31.0	29.0	28.0	24.0	26.0	31.0	26.0	26.0	**2,081.0**
H2O	2013	6.1	3.2	6.6	7.4	6.9	5.5	6.0	6.1	7.4	10.7	9.3	11.8	**1,471.6**
OIL	2013	53.0	30.4	61.0	61.9	61.2	57.9	53.8	51.1	55.0	62.4	51.5	50.6	**5,514.3**
DAY	2012	31.0	27.0	31.0	28.0	31.0	25.0	25.0	28.0	27.0	27.0	25.0	27.0	**1,754.0**
H2O	2012	11.2	4.9	3.4	2.9	4.1	3.3	4.9	47.5	47.9	14.8	13.7	8.3	**1,384.6**
OIL	2012	88.8	63.0	64.4	56.4	78.7	61.2	58.8	34.6	33.3	46.3	42.9	44.9	**4,864.5**
DAY	2011	31.0	28.0	29.0	10.0	15.0	7.0	31.0	26.0	19.0	22.0	27.0	31.0	**1,422.0**
H2O	2011	11.1	8.3	8.4	3.1	5.1	2.5	17.6	40.3	11.6	23.7	29.7	11.4	**1,217.7**
OIL	2011	53.1	59.1	63.3	17.6	24.9	12.0	95.4	66.7	69.9	75.1	79.3	89.8	**4,191.2**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	27.0	30.0	19.0	**1,146.0**
H2O	2010	24.9	24.7	27.4	17.3	14.8	14.5	11.7	10.7	10.5	12.7	13.4	7.0	**1,044.9**
OIL	2010	100.9	88.7	98.4	90.2	89.9	92.4	66.1	49.3	42.8	35.5	44.5	29.4	**3,485.0**

Licence **6336** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**2,223.0**
H2O	2013	4.9	2.4	3.5	3.6	3.4	3.5	3.6	4.0	3.7	4.3	4.1	4.7	**1,382.4**
OIL	2013	25.2	22.6	31.2	30.5	29.5	27.9	26.3	27.1	24.0	25.3	25.0	28.5	**3,670.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	26.0	28.0	31.0	30.0	31.0	**1,868.0**
H2O	2012	5.3	4.6	4.8	5.0	6.3	7.7	5.4	4.4	5.0	5.4	5.2	5.6	**1,336.7**
OIL	2012	46.8	41.1	38.5	36.5	38.6	36.7	36.9	29.2	28.4	31.0	25.7	25.8	**3,347.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,511.0**
H2O	2011	6.4	4.1	2.3	6.1	10.4	8.9	10.6	12.5	11.4	13.5	28.9	19.7	**1,272.0**
OIL	2011	37.2	35.2	44.3	38.2	35.6	36.6	36.9	35.1	34.1	34.0	25.0	34.7	**2,932.6**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,146.0**
H2O	2010	3.6	8.4	9.3	8.9	11.6	12.8	11.2	8.5	7.3	9.6	9.5	5.0	**1,137.2**
OIL	2010	54.2	41.2	45.7	42.0	41.4	36.6	37.9	37.6	22.9	27.2	32.5	21.1	**2,505.7**

Licence **6337** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	9.0	24.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	10.0	26.0	**2,105.0**
H2O	2013	96.5	234.8	244.5	217.7	222.7	194.5	221.4	261.7	254.6	285.1	92.9	229.7	**7,959.3**
OIL	2013	5.3	53.3	76.2	26.0	27.4	25.7	26.7	23.2	16.5	6.3	1.7	7.8	**2,805.8**
DAY	2012	22.0	27.0	31.0	29.0	0.0	28.0	30.0	12.0	16.0	30.0	30.0	29.0	**1,793.0**
H2O	2012	152.0	187.5	235.0	208.0	0.0	187.3	208.2	82.0	151.4	328.7	330.5	330.4	**5,403.2**
OIL	2012	1.5	1.9	4.5	10.5	0.0	16.7	22.0	8.8	11.0	19.7	19.9	19.3	**2,509.7**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,509.0**
H2O	2011	38.5	144.5	171.6	180.4	208.9	206.2	197.4	200.5	191.1	208.2	205.3	221.2	**3,002.2**
OIL	2011	51.5	18.4	18.8	14.9	13.4	13.0	8.5	8.2	8.4	6.9	4.1	2.9	**2,373.9**
DAY	2010	30.0	27.0	31.0	30.0	30.0	30.0	30.0	29.0	29.0	30.0	26.0	19.0	**1,146.0**
H2O	2010	9.0	10.5	12.0	11.3	8.3	8.1	7.1	8.0	11.6	20.8	19.1	13.0	**828.4**
OIL	2010	32.5	29.7	34.2	33.4	33.8	34.8	32.3	28.7	32.5	47.5	45.5	33.9	**2,204.9**

Manitoba Production
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Licence **6338** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	29.0	29.0	29.0	29.0	30.0	29.0	30.0	31.0	**2,155.0**
H2O	2013	12.6	13.1	17.2	19.6	18.5	17.0	16.3	13.6	13.5	15.1	15.7	10.3	**1,530.2**
OIL	2013	30.6	28.4	32.0	35.0	33.8	34.6	35.4	37.6	39.3	36.3	38.7	46.3	**4,355.0**
DAY	2012	31.0	29.0	29.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	29.0	**1,801.0**
H2O	2012	17.3	16.0	21.7	20.7	22.5	21.4	19.6	17.3	15.5	15.4	14.9	12.4	**1,347.7**
OIL	2012	57.2	54.1	56.2	51.4	53.3	51.0	56.6	50.4	49.8	54.5	52.7	36.1	**3,927.0**
DAY	2011	29.0	28.0	29.0	27.0	31.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	**1,446.0**
H2O	2011	11.7	14.8	11.2	5.4	17.1	16.8	16.3	14.5	11.1	13.0	16.7	16.4	**1,133.0**
OIL	2011	76.4	67.8	60.1	41.5	52.2	50.9	53.0	54.5	57.6	53.9	54.4	53.1	**3,303.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	23.0	26.0	30.0	19.0	**1,096.0**
H2O	2010	12.5	12.3	13.7	13.0	9.5	8.7	4.9	2.5	42.0	14.2	14.2	7.2	**968.0**
OIL	2010	48.9	37.6	41.7	40.6	46.4	46.3	38.1	21.3	28.1	53.4	72.9	45.9	**2,628.3**

Licence **6339** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	28.0	30.0	29.0	31.0	27.0	31.0	28.0	31.0	**2,273.0**
H2O	2013	13.4	12.2	13.0	11.0	11.2	12.3	12.2	12.6	11.7	13.1	11.9	13.9	**1,343.5**
OIL	2013	65.7	59.4	50.1	43.5	45.5	45.2	42.7	44.8	36.9	40.5	37.0	35.6	**4,360.8**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**1,921.0**
H2O	2012	9.0	8.0	7.5	8.5	12.3	11.9	13.7	13.8	17.7	14.1	12.5	11.8	**1,195.0**
OIL	2012	60.3	57.2	61.0	45.0	53.2	51.2	53.2	50.7	57.3	54.3	51.5	54.2	**3,813.9**
DAY	2011	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,562.0**
H2O	2011	12.6	12.9	12.6	10.6	11.9	13.2	11.3	10.0	11.4	11.5	9.0	8.8	**1,054.2**
OIL	2011	45.4	44.6	49.7	43.6	46.4	50.6	56.9	58.7	55.5	57.3	56.3	59.6	**3,164.8**
DAY	2010	31.0	27.0	29.0	29.0	29.0	30.0	29.0	30.0	30.0	31.0	30.0	19.0	**1,200.0**
H2O	2010	12.5	13.2	15.7	17.7	17.8	14.5	14.5	14.4	64.4	13.7	11.9	7.4	**918.4**
OIL	2010	45.8	37.7	38.6	31.3	30.4	31.8	31.3	33.4	19.2	35.2	36.8	24.2	**2,540.2**

Licence **6340** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,159.0**
H2O	2013	26.8	11.9	13.7	11.8	9.7	4.5	8.2	10.2	9.9	9.7	8.2	10.0	**1,335.7**
OIL	2013	38.9	45.3	50.1	46.7	46.5	46.6	43.4	41.0	38.2	38.9	35.7	39.1	**3,631.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	30.0	27.0	25.0	31.0	30.0	18.0	**1,799.0**
H2O	2012	9.5	8.4	5.7	4.7	7.5	9.7	10.9	11.0	10.6	12.9	12.2	7.3	**1,201.1**
OIL	2012	57.8	55.2	62.2	58.5	56.5	46.6	47.5	39.8	36.6	45.0	45.2	26.9	**3,120.8**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,458.0**
H2O	2011	10.6	12.0	10.5	9.7	11.5	11.7	10.8	10.8	10.2	10.9	9.6	9.8	**1,090.7**
OIL	2011	37.5	41.3	41.6	43.5	55.5	51.5	54.1	53.8	49.5	55.7	55.3	57.8	**2,543.0**
DAY	2010	31.0	27.0	30.0	27.0	31.0	30.0	30.0	29.0	28.0	30.0	28.0	19.0	**1,095.0**
H2O	2010	12.5	12.2	16.9	15.3	17.0	16.2	16.4	17.1	15.7	14.3	10.0	6.1	**962.6**
OIL	2010	33.6	28.0	27.1	23.1	30.4	28.3	25.8	23.6	21.9	23.4	23.1	16.7	**1,945.9**

Licence **6341** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	17.0	31.0	17.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	23.0	**2,101.0**
H2O	2013	6.6	4.8	8.8	5.1	8.0	4.3	4.7	2.6	3.0	3.3	3.3	4.3	**1,459.3**
OIL	2013	9.5	6.9	12.8	6.5	13.6	15.1	17.1	20.0	17.9	17.3	17.0	11.8	**1,716.8**

Manitoba Production
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Licence **6341** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	26.0	27.0	31.0	30.0	29.0	30.0	29.0	26.0	30.0	29.0	28.0	31.0	**1,780.0**
H2O	2012	2.3	2.6	3.8	4.4	3.5	4.0	4.1	3.5	4.0	4.9	4.8	6.4	**1,400.5**
OIL	2012	10.3	11.3	14.2	15.0	15.4	13.9	11.8	9.2	8.7	9.0	8.8	10.8	**1,551.3**
DAY	2011	29.0	28.0	29.0	30.0	31.0	29.0	29.0	29.0	30.0	29.0	27.0	30.0	**1,434.0**
H2O	2011	6.3	5.9	7.8	6.5	1.8	7.8	8.2	8.9	8.0	12.3	10.2	5.4	**1,352.2**
OIL	2011	5.0	4.5	5.6	10.4	19.6	2.5	3.8	5.4	5.4	5.2	4.7	9.7	**1,412.9**
DAY	2010	17.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	19.0	**1,084.0**
H2O	2010	6.8	8.3	11.7	14.9	15.5	14.2	10.3	10.4	19.0	17.0	6.9	4.1	**1,263.1**
OIL	2010	8.4	17.9	27.6	17.3	14.2	10.9	12.3	11.3	20.1	15.3	4.8	2.9	**1,331.1**

Licence **6342** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,224.0**
H2O	2013	2.4	1.5	2.1	2.1	2.3	3.3	6.1	6.3	6.3	6.9	6.1	5.3	**1,220.1**
OIL	2013	38.7	25.3	35.0	31.4	31.3	51.7	67.5	64.1	60.7	55.8	56.3	60.5	**5,855.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	29.0	28.0	31.0	**1,865.0**
H2O	2012	7.4	5.9	5.6	4.1	2.7	2.0	1.0	1.1	1.3	1.4	1.6	1.7	**1,169.4**
OIL	2012	84.3	76.9	74.8	56.6	50.9	40.6	17.6	19.6	22.6	27.2	29.1	29.8	**5,277.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,506.0**
H2O	2011	10.5	8.6	9.1	6.6	5.7	8.3	8.1	12.5	7.9	4.8	4.8	7.6	**1,133.6**
OIL	2011	70.2	73.5	75.5	58.3	73.1	78.4	78.7	111.9	93.8	80.0	76.8	84.3	**4,747.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	19.0	**1,143.0**
H2O	2010	14.0	13.9	16.5	13.1	12.6	14.3	13.3	8.0	6.5	9.0	9.2	6.2	**1,039.1**
OIL	2010	68.1	60.5	66.2	64.1	65.1	62.3	63.4	56.3	42.4	50.9	56.8	37.0	**3,793.1**

Licence **6343** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,320.0**
H2O	2013	14.4	11.3	13.4	12.2	12.1	11.4	12.3	11.1	9.9	9.8	9.4	9.6	**2,193.8**
OIL	2013	17.4	13.9	16.3	15.2	15.5	14.5	15.5	19.9	22.6	23.2	20.9	21.2	**3,088.1**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,956.0**
H2O	2012	18.3	17.2	17.4	15.3	15.0	15.8	17.2	20.6	20.3	16.3	15.3	16.3	**2,056.9**
OIL	2012	25.0	23.8	22.8	21.2	21.3	19.1	19.5	19.8	18.6	17.8	18.5	20.8	**2,872.0**
DAY	2011	31.0	28.0	31.0	28.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,591.0**
H2O	2011	19.6	17.7	20.4	18.8	22.7	21.2	20.4	21.9	19.9	21.5	19.6	20.1	**1,851.9**
OIL	2011	38.8	30.8	34.3	29.3	31.2	28.9	28.9	31.0	28.7	27.4	26.9	27.6	**2,623.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,231.0**
H2O	2010	24.9	23.5	24.6	22.7	23.7	22.1	20.4	20.5	18.0	20.9	18.7	19.1	**1,608.1**
OIL	2010	42.8	36.6	39.3	37.7	39.6	39.9	41.8	41.4	34.9	37.8	35.5	36.4	**2,260.0**

Licence **6344** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**2,164.0**
H2O	2013	17.7	15.4	18.8	17.0	17.0	16.5	17.2	17.4	19.2	19.0	18.8	18.9	**2,937.8**
OIL	2013	26.7	23.7	27.8	25.5	25.8	24.8	25.8	23.6	23.2	23.9	21.8	21.9	**3,937.1**
DAY	2012	30.0	27.0	31.0	28.0	31.0	28.0	29.0	31.0	30.0	28.0	29.0	31.0	**1,802.0**
H2O	2012	25.4	22.3	25.0	21.0	22.5	21.6	23.5	19.0	18.8	17.0	17.0	17.8	**2,724.9**
OIL	2012	34.2	30.8	33.9	29.6	31.9	27.4	28.1	27.4	25.8	26.3	27.1	28.2	**3,642.6**

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Licence **6344** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	29.0	**1,449.0**
H2O	2011	25.6	27.2	29.1	31.1	36.6	35.5	29.8	28.1	26.1	30.8	27.2	27.8	**2,474.0**
OIL	2011	43.5	30.4	40.5	39.3	40.1	38.4	40.2	40.2	39.3	42.4	35.2	35.8	**3,291.9**
DAY	2010	31.0	26.0	29.0	30.0	31.0	28.0	31.0	31.0	29.0	29.0	30.0	29.0	**1,093.0**
H2O	2010	34.2	33.9	38.4	38.9	40.7	34.3	31.3	31.4	27.5	26.3	26.6	25.2	**2,119.1**
OIL	2010	61.1	45.7	50.2	52.2	54.8	50.0	52.6	52.1	49.3	43.2	47.3	45.0	**2,826.6**

Licence **6345** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	**2,297.0**
H2O	2013	11.2	10.4	11.7	11.1	11.8	11.6	12.9	12.6	11.7	12.4	11.9	11.8	**1,965.6**
OIL	2013	11.8	11.0	12.2	11.9	12.8	12.3	13.5	13.2	11.7	12.2	12.1	12.8	**2,970.6**
DAY	2012	28.0	29.0	31.0	29.0	31.0	29.0	30.0	27.0	29.0	31.0	30.0	31.0	**1,937.0**
H2O	2012	14.1	14.3	14.3	12.2	12.0	12.0	13.4	12.1	12.2	12.3	10.7	11.1	**1,824.5**
OIL	2012	22.3	23.3	20.5	18.0	18.2	16.0	16.2	14.9	15.3	15.5	12.9	12.7	**2,823.1**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,582.0**
H2O	2011	21.4	16.1	16.9	18.1	20.9	19.1	17.4	16.6	15.6	16.8	17.8	19.0	**1,673.8**
OIL	2011	38.2	26.8	27.2	26.5	26.7	24.6	25.9	25.4	25.6	25.8	26.1	27.5	**2,617.3**
DAY	2010	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,219.0**
H2O	2010	21.8	20.5	18.8	17.8	20.4	19.6	19.8	21.0	18.6	26.9	22.0	21.9	**1,458.1**
OIL	2010	39.7	34.5	33.7	32.8	36.5	36.4	37.7	33.9	29.2	44.9	37.8	36.4	**2,291.0**

Licence **6346** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	27.0	0.0	**2,245.0**
H2O	2013	91.8	82.3	84.8	80.6	95.4	82.0	90.6	78.2	69.4	78.9	74.2	0.0	**4,228.1**
OIL	2013	34.1	30.2	33.9	30.2	30.5	29.9	30.4	30.9	26.6	31.8	28.7	0.0	**4,533.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**1,916.0**
H2O	2012	78.1	77.4	73.2	70.1	89.5	93.3	100.8	88.5	88.8	89.0	84.8	82.9	**3,319.9**
OIL	2012	42.3	40.2	41.8	42.7	43.8	41.9	37.7	37.0	40.2	40.7	39.7	38.2	**4,196.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,555.0**
H2O	2011	54.8	49.6	52.9	56.9	65.1	52.6	86.9	86.4	78.5	93.6	78.8	80.8	**2,303.5**
OIL	2011	53.4	48.1	54.4	51.8	49.0	28.4	51.0	50.3	44.1	49.8	45.1	41.5	**3,710.3**
DAY	2010	31.0	28.0	31.0	17.0	12.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,203.0**
H2O	2010	15.2	13.5	15.8	8.7	6.1	18.0	24.8	23.9	35.4	57.3	59.1	52.6	**1,466.6**
OIL	2010	44.9	38.7	44.7	25.0	17.6	58.7	63.9	63.0	59.2	53.0	50.7	50.3	**3,143.4**

Licence **6347** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	26.0	31.0	30.0	31.0	30.0	27.0	31.0	26.0	31.0	30.0	23.0	**2,212.0**
H2O	2013	3.0	2.8	2.3	2.2	2.3	5.5	7.2	8.0	5.0	2.2	2.0	1.6	**364.4**
OIL	2013	12.5	12.0	15.5	15.6	15.1	8.2	2.0	2.3	5.5	15.7	13.1	8.0	**1,731.1**
DAY	2012	28.0	29.0	31.0	2.0	31.0	30.0	31.0	30.0	30.0	24.0	16.0	31.0	**1,868.0**
H2O	2012	2.3	2.3	2.5	0.1	3.7	3.7	3.4	2.1	3.8	2.4	2.6	3.5	**320.3**
OIL	2012	18.4	18.5	20.4	0.8	29.2	16.0	14.7	10.6	14.4	10.4	11.0	13.8	**1,605.6**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,555.0**
H2O	2011	3.5	3.2	3.6	3.5	3.4	3.2	2.0	2.3	2.2	2.5	2.4	2.4	**287.9**
OIL	2011	22.0	19.9	22.4	20.2	19.2	18.6	21.0	18.8	17.7	20.0	19.0	19.7	**1,427.4**

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Licence **6347** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	29.0	28.0	31.0	30.0	21.0	7.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,194.0**
H2O	2010	3.9	3.4	3.7	3.3	2.5	0.0	5.9	3.3	4.0	3.8	3.8	3.6	**253.7**
OIL	2010	25.6	21.8	27.1	24.2	18.1	4.5	36.7	32.8	24.7	23.6	23.3	22.0	**1,188.9**

UWI **100.12-10-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	26.0	31.0	30.0	31.0	30.0	27.0	31.0	26.0	31.0	30.0	23.0	**2,212.0**
H2O	2013	5.6	5.1	3.5	3.4	3.7	9.4	12.3	13.7	8.6	4.1	3.6	2.5	**610.9**
OIL	2013	4.6	4.3	5.8	5.8	5.6	1.6	0.5	0.6	1.0	2.8	2.4	1.6	**790.8**
DAY	2012	28.0	29.0	31.0	2.0	31.0	30.0	31.0	30.0	30.0	24.0	16.0	31.0	**1,868.0**
H2O	2012	3.9	4.0	4.5	0.1	6.3	6.5	6.1	3.8	6.7	4.3	4.4	5.8	**535.4**
OIL	2012	6.6	6.7	7.4	0.3	10.7	5.8	5.3	3.9	5.2	3.8	3.9	5.0	**754.2**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,555.0**
H2O	2011	6.2	5.6	6.3	6.1	5.9	5.7	3.5	4.1	3.8	4.3	4.2	4.3	**479.0**
OIL	2011	5.6	5.1	5.6	7.3	7.0	6.7	7.6	6.8	6.4	7.3	6.9	7.1	**689.6**
DAY	2010	29.0	28.0	31.0	30.0	21.0	7.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,194.0**
H2O	2010	6.5	5.5	6.6	5.8	4.3	0.0	10.3	5.9	7.0	6.6	6.5	6.2	**419.0**
OIL	2010	9.0	7.7	6.8	6.2	4.5	1.1	9.3	8.2	6.3	5.9	5.9	5.6	**610.2**

Licence **6348** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	29.0	30.0	27.0	**2,220.0**
H2O	2013	706.5	626.6	631.0	609.9	718.0	623.0	720.6	651.4	514.3	571.7	625.7	564.9	**62,975.5**
OIL	2013	49.5	43.9	48.7	41.6	42.1	41.9	42.3	40.9	31.5	37.0	38.8	32.4	**7,344.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**1,866.0**
H2O	2012	694.1	793.4	791.7	707.0	837.1	802.9	834.4	749.7	735.6	731.8	711.0	720.7	**55,411.9**
OIL	2012	157.5	81.5	82.3	112.1	115.3	69.7	51.0	44.6	50.1	51.1	50.6	49.5	**6,854.1**
DAY	2011	31.0	28.0	31.0	20.0	29.0	20.0	31.0	31.0	27.0	25.0	0.0	18.0	**1,505.0**
H2O	2011	584.0	541.9	571.7	361.0	660.8	512.9	742.8	704.2	639.3	226.1	0.0	251.3	**46,302.5**
OIL	2011	58.2	52.9	59.0	35.9	53.0	38.7	64.7	62.6	55.0	23.3	0.0	55.4	**5,938.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,214.0**
H2O	2010	776.9	703.6	805.4	788.2	816.2	810.5	826.8	789.0	785.4	673.2	624.5	613.5	**40,506.5**
OIL	2010	75.9	61.7	68.5	66.2	69.2	68.5	69.3	66.0	65.6	61.6	53.7	56.7	**5,380.1**

Licence **6349** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	27.0	30.0	31.0	27.0	30.0	30.0	29.0	31.0	**2,086.0**
H2O	2013	16.9	17.3	19.0	17.1	9.7	10.8	11.3	9.8	10.2	9.7	9.4	9.7	**2,334.6**
OIL	2013	23.6	24.2	26.4	24.6	21.9	24.3	25.2	21.7	22.4	22.0	22.0	24.1	**4,634.9**
DAY	2012	26.0	29.0	27.0	26.0	31.0	26.0	27.0	31.0	30.0	27.0	30.0	27.0	**1,735.0**
H2O	2012	15.6	17.3	16.5	15.1	18.3	14.9	14.4	15.3	14.8	13.0	14.0	15.0	**2,183.7**
OIL	2012	32.8	28.6	28.0	28.8	34.7	26.8	22.3	22.0	28.6	29.0	33.9	26.2	**4,352.5**
DAY	2011	27.0	25.0	31.0	26.0	27.0	25.0	31.0	27.0	26.0	31.0	26.0	31.0	**1,398.0**
H2O	2011	14.3	13.3	18.4	18.3	22.6	22.9	24.9	20.3	18.1	17.6	16.0	19.3	**1,999.5**
OIL	2011	40.8	34.8	39.6	33.2	33.6	31.3	37.6	34.0	33.0	40.6	32.9	39.4	**4,010.8**
DAY	2010	27.0	26.0	29.0	25.0	27.0	29.0	30.0	30.0	26.0	27.0	30.0	31.0	**1,065.0**
H2O	2010	25.3	25.0	30.5	24.5	24.6	22.5	23.2	23.2	17.6	15.9	15.8	15.7	**1,773.5**
OIL	2010	53.7	50.7	51.6	42.7	45.3	49.2	43.1	40.6	37.8	41.5	47.7	44.6	**3,580.0**

Licence **6350** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **6350** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,246.0**
H2O	2013	11.9	12.2	13.9	13.6	13.7	13.4	13.9	13.8	12.6	12.3	11.1	11.0	**1,697.2**
OIL	2013	30.4	28.7	30.5	27.5	26.0	24.8	25.8	25.8	23.2	23.7	21.8	22.9	**3,710.3**
DAY	2012	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,881.0**
H2O	2012	14.4	14.0	13.2	9.6	11.7	11.4	11.5	10.8	10.6	10.9	11.0	11.3	**1,543.8**
OIL	2012	26.6	25.8	27.7	28.6	27.6	26.3	26.4	26.1	25.1	27.1	31.2	31.3	**3,399.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,517.0**
H2O	2011	13.2	11.4	13.1	13.6	14.6	12.7	11.8	12.3	11.4	11.2	11.7	13.6	**1,403.4**
OIL	2011	40.7	34.7	35.8	33.9	35.1	35.6	38.0	37.5	36.0	31.7	29.9	29.7	**3,069.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,152.0**
H2O	2010	15.7	15.4	18.4	19.7	22.1	20.4	21.2	22.2	20.0	17.8	13.4	13.4	**1,252.8**
OIL	2010	47.9	40.3	43.6	40.4	39.5	35.4	34.7	33.5	33.5	36.0	38.5	37.2	**2,650.8**

Licence **6351** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	29.0	30.0	27.0	30.0	31.0	31.0	22.0	31.0	25.0	29.0	**2,104.0**
H2O	2013	10.3	7.7	9.6	9.7	8.6	10.2	10.6	10.7	7.5	9.8	7.8	8.8	**2,001.1**
OIL	2013	30.1	21.3	25.2	28.1	25.1	27.7	28.7	29.1	19.2	26.2	21.7	25.7	**4,076.0**
DAY	2012	31.0	25.0	27.0	26.0	31.0	26.0	31.0	27.0	26.0	29.0	28.0	27.0	**1,764.0**
H2O	2012	17.9	15.8	15.6	13.4	14.4	11.5	14.2	14.7	12.8	12.3	8.8	8.9	**1,889.8**
OIL	2012	26.7	30.2	29.7	26.0	31.0	26.1	31.5	27.6	24.6	26.7	23.7	27.3	**3,767.9**
DAY	2011	27.0	27.0	28.0	26.0	29.0	30.0	26.0	26.0	30.0	30.0	26.0	27.0	**1,430.0**
H2O	2011	17.0	18.1	17.1	17.7	25.8	22.3	18.8	20.9	24.5	25.4	23.4	23.1	**1,729.5**
OIL	2011	35.9	33.8	32.4	29.4	32.2	30.4	25.7	25.1	28.4	25.5	19.8	20.4	**3,436.8**
DAY	2010	31.0	28.0	27.0	26.0	28.0	29.0	27.0	27.0	27.0	27.0	30.0	27.0	**1,098.0**
H2O	2010	26.7	26.5	29.4	27.7	26.4	28.8	20.2	20.9	22.0	20.8	21.4	16.7	**1,475.4**
OIL	2010	56.3	49.4	46.3	44.1	47.8	46.2	43.2	42.3	40.5	33.9	38.5	33.3	**3,097.8**

Licence **6352** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,238.0**
H2O	2013	13.6	11.4	10.9	10.7	11.8	11.0	11.0	11.1	10.9	10.8	9.9	10.3	**1,831.9**
OIL	2013	34.9	30.3	31.5	30.4	33.3	32.6	34.4	34.9	33.1	34.1	32.2	35.7	**4,945.3**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,875.0**
H2O	2012	13.6	12.2	15.7	15.5	17.1	16.2	13.8	13.5	12.9	17.5	13.2	12.4	**1,698.5**
OIL	2012	45.3	37.8	40.1	36.2	36.8	36.4	41.6	39.6	36.0	30.5	32.8	36.0	**4,547.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,511.0**
H2O	2011	13.4	12.9	13.8	13.3	19.9	18.6	17.2	16.1	9.1	12.0	16.2	22.5	**1,524.9**
OIL	2011	50.5	45.5	49.3	45.9	53.5	49.0	49.8	48.9	50.7	49.2	40.5	42.5	**4,098.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,148.0**
H2O	2010	5.8	1.5	7.2	19.5	21.8	19.4	18.9	19.4	14.1	16.7	15.9	15.7	**1,339.9**
OIL	2010	31.9	13.7	25.5	49.3	50.6	51.5	52.5	51.2	51.4	46.6	44.7	45.5	**3,523.5**

Licence **6353** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	**2,247.0**
H2O	2013	9.2	8.2	9.3	10.0	10.0	9.8	9.9	11.6	10.6	11.2	9.8	10.0	**1,749.6**
OIL	2013	18.4	16.5	18.3	17.8	18.4	17.6	17.4	19.3	17.1	19.0	16.8	15.6	**3,330.2**

Manitoba Production
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Licence **6353** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,888.0**
H2O	2012	24.5	21.3	25.0	23.4	24.1	23.3	25.1	25.1	24.4	6.8	6.2	8.7	**1,630.0**
OIL	2012	12.2	11.6	15.4	14.8	15.3	14.6	15.0	15.0	14.0	18.9	16.9	18.6	**3,118.0**
DAY	2011	31.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	29.0	31.0	28.0	31.0	**1,526.0**
H2O	2011	19.4	17.3	19.1	21.1	22.8	24.1	24.8	23.6	22.0	21.6	20.1	25.3	**1,392.1**
OIL	2011	23.2	19.8	20.1	17.7	15.3	14.5	15.2	12.7	11.7	9.2	8.5	12.2	**2,935.7**
DAY	2010	29.0	28.0	29.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	**1,170.0**
H2O	2010	18.6	21.6	22.4	20.7	22.1	17.5	15.4	18.8	19.2	23.9	17.7	17.9	**1,130.9**
OIL	2010	40.0	37.6	36.6	33.8	35.0	31.5	29.6	33.7	27.9	27.0	22.4	21.4	**2,755.6**

Licence **6354** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1343.0	1129.0	1072.0	932.0	894.0	861.0	856.0	805.0	761.0	716.0	803.0	794.0	**63,627.5**
WIN	2012	682.0	596.0	615.0	339.0	374.0	67.0	56.0	522.0	496.0	874.0	654.0	1035.0	**52,661.5**
WIN	2011	726.9	624.1	664.0	645.0	0.0	646.0	729.0	733.0	656.0	746.0	687.0	654.0	**46,351.5**
WIN	2010	1112.0	1100.0	1059.0	1102.0	1110.0	1072.0	865.0	883.0	839.0	980.0	791.0	928.0	**38,840.5**

Licence **6355** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	221.0	187.0	211.0	209.0	204.0	196.0	203.0	200.0	179.0	142.0	177.0	150.0	**23,981.5**
WIN	2012	236.0	217.0	229.0	222.0	131.0	263.0	236.0	223.0	202.0	201.0	164.0	184.0	**21,702.5**
WIN	2011	233.0	30.0	188.0	294.0	0.0	267.0	279.0	266.0	240.0	192.0	193.0	241.0	**19,194.5**
WIN	2010	335.0	299.0	296.0	292.0	295.0	287.0	278.0	278.0	256.0	276.0	249.0	244.0	**16,771.5**

Licence **6356** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	482.0	262.0	171.0	413.0	614.0	593.0	617.0	805.0	872.0	893.0	639.0	608.0	**46,641.2**
WIN	2012	516.0	481.0	513.0	430.0	320.0	537.0	498.0	474.0	437.0	462.0	373.0	415.0	**39,672.2**
WIN	2011	560.3	54.7	454.0	671.0	0.0	578.0	594.0	565.0	539.0	535.0	523.0	523.0	**34,216.2**
WIN	2010	742.0	672.0	677.0	690.0	694.0	647.0	621.0	667.0	607.0	633.0	542.0	598.0	**28,619.2**

Licence **6357** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1269.0	926.0	924.0	847.0	837.0	767.0	763.0	731.0	825.0	609.0	790.0	924.0	**57,453.3**
WIN	2012	560.0	511.0	541.0	472.0	343.0	587.0	263.0	759.0	672.0	900.0	656.0	1006.0	**47,241.3**
WIN	2011	567.7	59.1	469.0	747.0	0.0	653.0	645.0	608.0	580.0	571.0	559.0	553.0	**39,971.3**
WIN	2010	810.0	725.0	730.0	760.0	757.0	715.0	630.0	725.0	662.0	703.0	614.0	584.0	**33,959.5**

Licence **6358** Well Name **Antler River Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-22-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	14.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	3.0	**1,887.0**
H2O	2013	32.3	25.1	19.1	24.5	25.7	23.5	23.3	26.1	23.5	23.1	23.5	0.9	**2,402.1**
OIL	2013	8.1	6.3	4.8	13.2	6.4	5.9	10.5	5.0	5.9	5.8	4.5	0.1	**853.5**
DAY	2012	23.0	27.0	30.0	30.0	18.0	21.0	31.0	31.0	30.0	30.0	30.0	21.0	**1,574.0**
H2O	2012	25.9	19.4	29.6	26.4	24.8	22.9	25.7	25.2	23.3	24.8	26.6	19.1	**2,131.5**

Manitoba Production
2010 To 2013

Licence **6358** Well Name **Antler River Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-22-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	8.7	6.5	7.4	6.6	8.3	7.6	6.4	6.3	5.8	6.2	6.7	4.8	**777.0**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,252.0**
H2O	2011	29.5	22.4	24.1	3.1	3.1	25.0	26.4	26.0	25.9	25.0	25.3	23.0	**1,837.8**
OIL	2011	7.4	5.6	8.0	10.3	9.2	8.3	8.4	8.2	7.3	8.3	8.4	7.7	**695.7**
DAY	2010	28.0	28.0	31.0	11.0	10.0	8.0	5.0	16.0	16.0	31.0	30.0	29.0	**889.0**
H2O	2010	34.5	28.8	31.0	26.2	31.3	27.7	21.7	34.8	34.8	24.6	24.4	33.7	**1,579.0**
OIL	2010	11.5	9.6	10.3	8.7	10.5	7.6	5.4	11.6	11.6	3.2	6.1	8.4	**598.6**

Licence **6359** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	**2,316.0**
H2O	2013	1919.6	1724.8	1965.9	1905.5	1930.9	1884.6	1946.3	1943.6	1730.8	1953.8	1912.3	1878.7	**128,145.7**
OIL	2013	79.7	70.6	83.0	77.7	80.9	78.8	78.6	76.9	68.6	75.3	72.9	70.8	**14,707.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,955.0**
H2O	2012	1889.2	1780.6	1924.3	1855.2	1914.7	1870.7	1938.6	1906.2	1654.2	1933.8	1860.4	1908.1	**105,448.9**
OIL	2012	109.9	106.1	98.3	97.7	99.2	95.3	100.7	100.6	75.9	86.8	84.2	84.3	**13,793.2**
DAY	2011	29.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,592.0**
H2O	2011	1574.4	1611.4	1868.8	1788.1	1808.6	1787.9	1826.4	1659.1	1776.3	1802.2	1769.9	1910.5	**83,012.9**
OIL	2011	112.6	104.8	113.6	100.0	90.3	97.0	95.7	87.9	90.6	94.1	89.9	96.6	**12,654.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**1,233.0**
H2O	2010	1794.1	1619.4	1843.8	1754.4	1826.2	1735.4	1843.0	1396.7	1749.2	1821.0	1784.6	1830.3	**61,829.3**
OIL	2010	182.1	153.9	165.5	153.3	156.5	142.7	146.1	97.6	124.5	132.6	124.1	129.4	**11,481.1**

Licence **6360** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,081.0**
H2O	2013	529.3	476.2	510.6	397.1	212.9	483.8	401.7	139.3	366.8	433.7	324.8	296.6	**11,612.0**
OIL	2013	40.2	44.3	40.0	29.4	5.6	31.7	27.3	5.2	13.1	36.3	20.7	11.5	**848.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	3.6	16.4	23.0	31.0	**718.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	139.1	348.6	452.4	580.0	**7,039.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.9	4.6	33.0	**543.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**643.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,507.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**643.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,507.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.1**

Licence **6361** Well Name **Antler River Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	10.0	25.0	29.0	29.0	29.0	28.0	19.0	8.0	8.0	2.0	0.0	**1,742.0**
H2O	2013	6.0	24.2	38.7	15.0	17.2	9.8	11.1	7.6	3.7	5.6	2.1	0.0	**1,266.0**
OIL	2013	2.6	1.3	20.8	6.5	7.4	4.2	0.6	3.2	3.8	2.4	0.9	0.0	**575.1**
DAY	2012	23.0	29.0	30.0	30.0	28.0	28.0	31.0	28.0	29.0	27.0	26.0	30.0	**1,534.0**
H2O	2012	8.8	12.6	10.5	13.6	11.4	10.3	10.6	9.3	9.5	5.1	6.6	9.9	**1,125.0**
OIL	2012	4.7	3.4	4.5	3.4	3.1	4.4	5.4	4.2	4.1	10.5	2.8	4.2	**521.4**
DAY	2011	0.0	24.0	30.0	30.0	31.0	25.0	30.0	27.0	29.0	30.0	24.0	27.0	**1,195.0**
H2O	2011	0.0	28.7	24.9	16.5	14.7	15.4	15.6	13.0	11.9	16.8	10.9	14.7	**1,006.8**

Manitoba Production
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Licence **6361** Well Name **Antler River Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	12.3	10.7	7.1	6.3	6.6	6.7	5.5	5.1	7.2	4.7	7.3	**466.7**
DAY	2010	30.0	18.0	18.0	13.0	30.0	14.0	25.0	0.0	0.0	0.0	0.0	0.0	**888.0**
H2O	2010	23.2	8.8	18.5	10.4	16.6	10.0	17.0	0.0	0.0	0.0	0.0	0.0	**823.7**
OIL	2010	7.3	3.8	10.0	5.6	8.9	5.4	4.5	0.0	0.0	0.0	0.0	0.0	**387.2**

Licence **6365** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	24.0	31.0	30.0	23.0	28.0	29.0	30.0	25.0	27.0	30.0	13.0	**2,042.0**
H2O	2013	9.8	12.8	16.8	15.8	11.9	14.3	12.9	13.6	11.1	11.5	12.6	5.0	**1,612.3**
OIL	2013	41.7	42.0	52.7	49.9	39.3	50.3	48.6	51.1	42.1	44.6	48.8	20.9	**4,366.2**
DAY	2012	31.0	26.0	31.0	25.0	31.0	26.0	31.0	27.0	26.0	27.0	26.0	31.0	**1,722.0**
H2O	2012	18.5	15.6	20.4	13.1	14.9	12.5	15.7	13.7	11.0	10.9	10.6	9.8	**1,464.2**
OIL	2012	53.1	47.2	57.0	42.9	49.1	37.7	45.0	39.5	34.6	36.7	39.7	44.3	**3,834.2**
DAY	2011	27.0	28.0	24.0	26.0	31.0	26.0	27.0	27.0	26.0	27.0	30.0	27.0	**1,384.0**
H2O	2011	14.5	14.8	11.3	12.3	14.9	11.9	14.6	13.8	12.3	13.5	15.2	16.2	**1,297.5**
OIL	2011	40.5	39.6	36.2	34.5	34.8	32.6	44.4	52.9	57.5	62.3	55.8	45.8	**3,307.4**
DAY	2010	31.0	28.0	27.0	26.0	31.0	26.0	28.0	31.0	26.0	27.0	26.0	31.0	**1,058.0**
H2O	2010	15.6	15.4	14.9	13.7	13.6	11.2	11.9	16.9	17.3	16.7	13.9	16.4	**1,132.2**
OIL	2010	52.0	45.7	40.3	37.1	39.6	37.6	40.9	38.7	33.3	35.5	36.0	42.5	**2,770.5**

Licence **6366** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,249.0**
H2O	2013	3.4	2.0	3.1	3.5	2.8	2.4	2.5	2.4	3.3	3.3	3.1	2.2	**1,273.8**
OIL	2013	19.5	15.0	19.4	19.1	20.2	19.8	20.2	20.2	17.0	17.6	17.0	10.5	**3,816.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,895.0**
H2O	2012	6.1	5.7	6.2	5.8	5.9	5.1	6.2	5.4	6.2	5.0	4.6	4.2	**1,239.8**
OIL	2012	21.4	20.4	18.7	17.8	18.1	18.0	21.0	18.4	19.9	21.7	21.5	21.3	**3,600.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,536.0**
H2O	2011	9.5	9.5	10.5	9.0	8.9	7.6	4.9	4.2	5.7	7.1	5.8	5.9	**1,173.4**
OIL	2011	33.9	30.5	33.1	29.4	28.4	26.6	27.4	27.5	27.2	26.6	24.7	23.4	**3,362.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,171.0**
H2O	2010	16.5	17.0	18.8	19.3	17.9	16.2	12.7	12.2	10.4	12.0	8.5	9.0	**1,084.8**
OIL	2010	48.8	41.6	46.3	35.2	40.9	42.4	43.3	41.6	35.2	32.9	32.6	31.6	**3,023.8**

Licence **6367** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	30.0	30.0	31.0	**1,574.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.1	430.5	424.1	435.3	441.4	**22,694.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	4.8	4.5	4.4	4.6	**2,580.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	23.0	**1,434.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	441.8	440.1	439.4	333.4	**20,688.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	3.0	2.2	**2,560.0**
DAY	2011	31.0	27.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.0**
H2O	2011	458.8	396.6	449.3	425.1	337.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,033.9**
OIL	2011	5.4	4.7	5.5	5.1	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,554.5**
DAY	2010	31.0	28.0	24.0	25.0	30.0	26.0	25.0	30.0	29.0	31.0	30.0	31.0	**1,183.0**
H2O	2010	439.7	392.1	325.5	346.6	403.2	341.9	337.3	407.6	439.2	473.1	449.2	463.0	**16,966.2**

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Licence **6367** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	13.7	11.9	9.8	4.8	6.2	5.1	5.3	6.2	5.2	5.8	5.6	5.7	**2,530.0**

Licence **6368** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-009-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	**2,098.2**
H2O	2013	18.2	9.5	10.9	9.5	10.3	9.3	9.6	11.3	10.2	7.5	7.5	1.1	**1,060.1**
OIL	2013	9.3	8.1	9.4	8.4	9.2	8.3	8.5	8.9	9.1	6.6	6.7	1.0	**1,040.5**
DAY	2012	31.0	29.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,760.2**
H2O	2012	12.0	10.0	15.0	0.0	0.0	18.0	11.0	12.0	14.0	14.6	9.7	7.0	**945.2**
OIL	2012	11.0	14.0	14.0	0.0	0.0	24.0	9.0	9.0	9.0	6.8	9.3	9.1	**947.0**
DAY	2011	31.0	28.0	31.0	27.0	0.0	0.0	0.0	29.8	30.0	31.0	30.0	31.0	**1,455.2**
H2O	2011	10.0	9.0	9.0	22.2	0.0	0.0	0.0	27.0	14.0	13.0	10.0	14.0	**821.9**
OIL	2011	10.0	13.0	11.0	19.6	0.0	0.0	0.0	22.0	12.0	11.0	15.0	10.0	**831.8**
DAY	2010	31.0	28.0	31.0	30.0	30.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,186.4**
H2O	2010	15.0	12.0	23.0	16.0	13.0	12.0	13.0	15.0	15.0	14.0	14.0	13.0	**693.7**
OIL	2010	13.0	10.0	20.0	14.0	12.0	10.0	10.0	12.0	12.0	9.9	12.0	11.0	**708.2**

Licence **6370** Well Name **Ebor Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	24.0	8.0	30.0	18.0	30.0	31.0	31.0	30.0	31.0	29.0	13.0	**2,205.0**
H2O	2013	9.0	10.6	5.3	13.6	10.8	12.7	12.3	13.2	11.1	10.7	9.9	6.8	**1,506.0**
OIL	2013	13.7	17.2	8.6	22.1	17.6	20.7	20.0	21.6	18.1	17.6	16.1	11.2	**3,477.8**
DAY	2012	23.0	25.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,909.0**
H2O	2012	9.4	9.7	12.8	11.6	11.8	11.6	11.4	10.8	10.7	11.6	11.0	13.6	**1,380.0**
OIL	2012	17.3	18.1	15.7	14.3	14.6	14.2	13.9	13.2	13.0	14.3	14.8	13.8	**3,273.3**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,559.0**
H2O	2011	12.8	14.6	16.6	18.6	7.4	11.8	10.6	8.9	9.2	11.8	10.7	10.6	**1,244.0**
OIL	2011	29.8	24.8	19.4	16.4	29.5	26.4	25.8	24.5	22.4	19.2	19.8	19.8	**3,096.1**
DAY	2010	30.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,195.0**
H2O	2010	14.9	13.9	18.4	21.0	21.0	17.6	18.9	12.5	13.4	13.2	13.5	11.8	**1,100.4**
OIL	2010	42.5	39.6	36.6	31.5	31.5	28.5	35.0	33.5	31.2	30.8	31.4	27.7	**2,818.3**

Licence **6371** Well Name **Paradise Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	7.0	21.0	30.0	30.0	31.0	30.0	30.0	3.0	22.0	**2,172.0**
H2O	2013	6.5	3.2	3.7	5.7	9.2	10.3	7.9	7.9	4.7	4.2	3.9	0.9	**982.0**
OIL	2013	11.8	10.8	15.6	7.6	17.1	13.4	15.3	13.4	15.3	16.2	14.9	15.4	**2,023.5**
DAY	2012	28.0	25.0	26.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,880.0**
H2O	2012	7.3	5.2	6.3	5.0	4.4	3.6	12.5	7.4	7.1	7.1	3.6	8.4	**913.9**
OIL	2012	13.2	14.6	14.1	16.3	7.0	21.5	11.1	14.1	13.6	13.5	15.4	15.1	**1,856.7**
DAY	2011	31.0	27.0	31.0	29.0	29.0	30.0	28.0	31.0	29.0	31.0	30.0	30.0	**1,527.0**
H2O	2011	10.2	11.4	16.5	8.9	7.4	14.0	8.0	8.7	5.1	5.9	6.2	6.0	**836.0**
OIL	2011	23.1	18.2	11.7	17.2	18.5	10.6	14.9	14.9	17.4	11.0	14.8	14.1	**1,687.2**
DAY	2010	31.0	28.0	31.0	30.0	29.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,171.0**
H2O	2010	11.8	8.2	13.4	11.2	8.6	9.5	11.9	10.8	13.4	11.2	10.8	4.3	**727.7**
OIL	2010	27.8	28.0	24.3	27.2	25.9	24.2	25.1	27.5	28.7	29.9	23.4	30.0	**1,500.8**

Licence **6372** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

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Licence **6372** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	22.0	16.0	**2,260.0**
H2O	2013	18.1	16.3	17.8	16.8	18.5	17.8	18.3	18.2	17.2	12.8	10.8	7.6	**1,420.7**
OIL	2013	71.9	67.8	71.6	66.7	70.0	65.0	67.2	69.1	67.1	53.9	43.0	30.9	**9,391.4**
DAY	2012	29.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	28.0	31.0	**1,922.0**
H2O	2012	16.3	16.6	15.9	15.4	15.4	15.9	16.5	17.1	16.1	18.5	17.5	18.5	**1,230.5**
OIL	2012	73.5	73.8	72.7	71.0	73.3	72.6	74.3	76.0	71.1	73.9	65.9	71.9	**8,647.2**
DAY	2011	31.0	28.0	28.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,563.0**
H2O	2011	18.2	15.9	14.7	14.6	16.2	14.0	17.9	19.7	17.4	16.5	16.3	16.3	**1,030.8**
OIL	2011	113.2	100.6	86.8	87.2	86.7	71.1	87.0	98.3	87.3	78.6	75.4	76.5	**7,777.2**
DAY	2010	31.0	28.0	29.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**1,205.0**
H2O	2010	10.6	9.0	9.1	8.2	16.2	16.9	27.1	17.5	18.3	18.1	15.8	18.0	**833.1**
OIL	2010	94.1	78.5	76.3	72.8	193.3	183.2	186.6	131.5	126.4	119.4	112.9	107.8	**6,728.5**

Licence **6373** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,277.0**
H2O	2013	26.6	22.0	22.7	22.1	24.3	23.1	23.5	30.0	29.7	26.8	24.5	23.7	**2,495.1**
OIL	2013	91.0	73.2	73.4	78.0	85.5	82.5	85.0	91.6	85.6	87.4	87.2	92.8	**7,365.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,913.0**
H2O	2012	15.3	14.1	17.2	16.7	17.7	18.5	20.7	18.2	21.6	22.2	22.6	26.0	**2,196.1**
OIL	2012	121.7	112.8	125.4	112.1	109.5	100.9	102.7	92.1	99.7	102.6	95.4	92.0	**6,352.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,552.0**
H2O	2011	13.9	13.4	20.4	16.5	19.8	20.6	18.3	15.7	15.7	21.1	18.2	15.4	**1,965.3**
OIL	2011	56.6	49.5	71.7	86.4	92.7	94.6	106.4	111.9	109.4	112.9	108.7	117.9	**5,085.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,187.0**
H2O	2010	25.2	25.0	27.6	25.9	22.5	20.6	20.1	18.8	18.5	20.9	18.0	8.6	**1,756.3**
OIL	2010	63.9	56.1	59.9	55.1	57.8	52.5	54.9	58.3	55.5	53.9	53.4	34.6	**3,966.6**

Licence **6374** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-13-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	25.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,101.0**
H2O	2013	768.8	679.8	768.3	745.8	602.5	685.4	784.5	785.6	746.7	739.3	743.8	762.8	**50,954.7**
OIL	2013	7.4	6.4	7.1	6.4	5.6	6.6	6.9	6.5	6.2	6.2	5.8	5.9	**3,469.6**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,745.0**
H2O	2012	717.9	712.5	759.7	709.8	743.2	714.3	704.4	777.4	720.2	760.8	764.8	766.5	**42,141.4**
OIL	2012	11.0	10.4	11.3	10.8	11.1	10.6	10.3	10.9	9.9	8.0	8.1	8.0	**3,392.6**
DAY	2011	31.0	28.0	31.0	12.0	17.0	30.0	31.0	29.0	30.0	31.0	27.0	31.0	**1,382.0**
H2O	2011	783.8	689.2	768.1	290.3	442.5	736.3	774.8	789.5	734.3	770.8	671.9	757.3	**33,289.9**
OIL	2011	15.0	12.3	13.8	4.9	6.9	12.2	12.8	14.0	12.6	12.6	10.7	12.0	**3,272.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,054.0**
H2O	2010	1099.3	976.9	1090.1	1015.7	907.0	803.2	746.2	705.0	743.1	808.1	769.8	794.7	**25,081.1**
OIL	2010	30.6	26.3	29.1	26.6	24.0	19.4	17.3	16.2	15.9	16.5	15.1	15.5	**3,132.4**

Licence **6375** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	28.0	30.0	29.0	29.0	30.0	27.0	25.0	31.0	29.0	31.0	**2,225.0**
H2O	2013	20.1	15.5	15.6	16.2	13.2	10.6	11.2	14.8	18.4	26.2	21.4	21.3	**2,052.4**
OIL	2013	65.9	57.8	61.5	66.9	51.4	47.4	49.7	53.5	54.0	69.9	64.3	69.7	**6,561.2**

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Licence **6375** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	28.0	30.0	30.0	29.0	28.0	28.0	23.0	18.0	31.0	30.0	31.0	**1,878.0**
H2O	2012	12.8	11.1	12.6	13.2	11.4	10.8	12.6	11.6	8.9	14.1	12.2	18.0	**1,847.9**
OIL	2012	102.5	97.4	99.7	93.4	78.3	74.4	74.3	61.3	44.0	78.2	77.0	70.9	**5,849.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	29.0	30.0	**1,542.0**
H2O	2011	11.1	10.3	14.6	12.8	14.1	16.5	12.8	13.2	10.6	20.1	17.8	16.2	**1,698.6**
OIL	2011	69.7	60.4	71.7	70.7	74.2	73.4	83.2	96.9	83.7	105.3	96.8	98.4	**4,897.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,185.0**
H2O	2010	17.6	16.1	17.8	13.5	13.3	12.3	15.7	15.7	14.6	15.2	8.4	5.3	**1,528.5**
OIL	2010	74.7	64.0	71.0	67.0	69.8	66.6	55.7	61.1	62.4	62.6	65.0	42.0	**3,913.4**

Licence **6376** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,227.0**
H2O	2013	10.2	9.2	7.4	6.4	7.2	8.2	9.9	10.0	9.9	9.9	10.0	11.0	**1,455.2**
OIL	2013	68.2	60.3	71.2	69.7	71.8	69.0	68.5	67.9	65.1	67.0	65.9	67.0	**5,990.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,862.0**
H2O	2012	10.6	9.9	12.6	11.7	11.9	11.6	12.3	11.1	10.4	9.2	11.2	10.1	**1,345.9**
OIL	2012	78.1	68.4	68.1	70.8	72.1	66.6	64.9	58.3	66.5	68.4	69.3	71.4	**5,178.5**
DAY	2011	21.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	17.0	31.0	30.0	31.0	**1,500.0**
H2O	2011	7.7	17.0	14.7	9.4	11.5	14.8	12.8	10.3	6.4	14.1	14.7	12.7	**1,213.3**
OIL	2011	38.4	80.7	82.4	67.5	66.8	60.0	67.8	57.6	38.5	79.0	80.6	79.4	**4,355.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	5.0	**1,163.0**
H2O	2010	12.5	13.1	15.5	13.6	13.6	12.5	40.5	26.5	18.7	14.9	11.5	1.8	**1,067.2**
OIL	2010	70.3	58.6	61.1	60.3	63.1	58.6	41.2	54.9	55.2	56.5	51.0	8.4	**3,556.9**

Licence **6377** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-016-29W1.00** Field Name **Other Areas** Pool Name **Melita B** Field Code **99** Pool Code **19B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**

Licence **6380** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	21.0	30.0	23.0	8.0	30.0	19.0	30.0	29.0	24.0	30.0	31.0	**2,054.0**
H2O	2013	391.8	279.2	377.7	277.2	103.0	417.2	273.9	435.4	434.8	350.0	410.9	422.1	**29,533.1**
OIL	2013	0.0	3.2	5.3	4.1	1.7	7.8	4.9	7.5	6.1	5.1	6.2	6.5	**1,161.2**
DAY	2012	31.0	29.0	30.0	30.0	24.0	30.0	31.0	22.0	25.0	31.0	30.0	23.0	**1,749.0**
H2O	2012	427.2	395.5	417.1	416.7	297.5	382.4	390.8	297.1	326.3	385.6	389.2	295.8	**25,359.9**
OIL	2012	10.1	9.7	10.4	10.7	9.3	11.5	11.9	5.5	0.0	0.0	0.0	0.0	**1,102.8**
DAY	2011	30.0	28.0	31.0	28.0	31.0	1.0	7.0	31.0	30.0	31.0	30.0	31.0	**1,413.0**
H2O	2011	358.4	338.1	439.6	341.2	385.1	12.5	79.7	380.3	366.3	426.1	413.0	429.7	**20,938.7**
OIL	2011	5.8	9.4	10.4	9.1	10.9	0.4	2.1	11.5	12.1	12.0	10.3	10.6	**1,023.7**

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Licence **6380** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	30.0	21.0	6.0	31.0	25.0	0.0	0.0	19.0	**1,104.0**
H2O	2010	472.9	447.5	526.8	530.6	450.0	252.7	69.3	310.9	264.3	0.0	0.0	272.6	**16,968.7**
OIL	2010	29.3	26.8	30.1	28.2	28.2	14.3	4.1	21.8	18.7	0.0	0.0	7.3	**919.1**

Licence **6381** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,289.0**
H2O	2013	43.9	30.7	12.8	43.9	44.1	37.6	44.0	45.3	51.9	66.2	61.5	63.4	**2,984.5**
OIL	2013	58.8	63.8	85.5	53.3	53.7	47.2	51.8	55.1	41.7	29.0	29.8	30.1	**7,857.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,926.0**
H2O	2012	41.4	38.7	41.5	38.4	40.2	38.5	36.0	39.4	36.2	38.0	40.6	43.6	**2,439.2**
OIL	2012	64.4	58.8	63.0	59.7	61.3	59.1	55.6	58.6	57.3	59.2	57.2	58.8	**7,257.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,561.0**
H2O	2011	38.7	34.9	37.8	35.9	38.8	35.3	40.0	41.6	38.5	39.4	41.1	41.4	**1,966.7**
OIL	2011	74.8	65.2	71.6	61.9	62.5	59.3	64.9	71.0	64.0	62.2	62.7	66.4	**6,544.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,199.0**
H2O	2010	35.0	30.7	34.0	33.9	35.5	34.6	36.0	35.9	38.0	40.7	39.1	38.7	**1,503.3**
OIL	2010	91.7	80.4	88.5	83.9	82.2	80.4	86.7	83.8	79.1	79.9	76.5	75.4	**5,758.2**

Licence **6382** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	28.0	30.0	31.0	26.0	31.0	**2,208.0**
H2O	2013	13.6	12.2	13.7	11.2	11.2	8.8	9.9	9.3	11.2	11.2	6.3	7.1	**1,666.7**
OIL	2013	29.1	26.1	29.2	24.5	25.1	19.4	20.5	18.5	18.7	19.1	14.3	17.3	**4,572.6**
DAY	2012	28.0	25.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,855.0**
H2O	2012	13.8	12.4	15.6	14.6	15.6	13.3	15.8	15.8	15.3	12.3	10.4	11.6	**1,541.0**
OIL	2012	28.7	26.1	27.8	26.7	28.4	26.3	36.1	36.6	33.8	31.9	29.3	26.8	**4,310.8**
DAY	2011	30.0	24.0	31.0	30.0	29.0	30.0	31.0	28.0	30.0	27.0	26.0	30.0	**1,503.0**
H2O	2011	18.8	13.4	17.5	20.0	21.0	20.6	19.2	18.1	19.9	17.2	15.8	18.4	**1,374.5**
OIL	2011	48.2	34.7	43.7	42.0	37.5	34.7	37.0	31.5	30.2	25.0	23.3	28.1	**3,952.3**
DAY	2010	31.0	28.0	28.0	30.0	27.0	27.0	31.0	28.0	30.0	27.0	26.0	28.0	**1,157.0**
H2O	2010	24.9	24.7	24.7	25.9	23.6	21.4	21.9	21.3	22.1	18.2	15.8	16.5	**1,154.6**
OIL	2010	64.2	56.4	54.2	55.1	52.9	58.0	68.1	51.2	55.3	44.3	44.1	47.5	**3,536.4**

Licence **6383** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	11.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	9.0	**2,133.1**
H2O	2013	0.3	0.2	0.4	0.3	0.6	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**73.3**
OIL	2013	1.3	1.1	1.7	1.3	1.1	1.3	1.3	1.2	1.3	1.0	1.1	0.4	**284.0**
DAY	2012	23.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,817.1**
H2O	2012	0.2	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	**69.3**
OIL	2012	1.3	1.2	1.3	1.2	1.9	1.8	1.6	1.8	1.6	1.5	1.6	1.4	**269.9**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,462.1**
H2O	2011	0.5	0.7	2.5	1.9	2.1	1.7	3.0	2.4	0.9	0.8	1.7	0.3	**64.7**
OIL	2011	2.8	1.5	2.0	2.0	2.0	2.2	2.2	1.9	4.3	2.1	2.5	1.4	**251.7**
DAY	2010	30.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,100.1**
H2O	2010	0.5	0.4	0.5	0.5	0.5	0.3	0.2	5.0	2.8	0.3	0.4	0.7	**46.2**
OIL	2010	1.6	1.0	1.3	1.2	1.2	1.4	1.4	1.4	1.4	0.9	4.6	2.2	**224.8**

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Licence **6383** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	11.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	9.0	**2,162.0**
H2O	2013	5.4	4.4	7.1	5.5	11.7	5.6	5.7	5.4	5.4	7.4	6.4	5.2	**1,387.4**
OIL	2013	16.7	13.3	22.1	17.0	15.4	17.4	17.8	16.7	16.9	14.1	14.3	5.0	**2,938.4**
DAY	2012	23.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,846.0**
H2O	2012	2.9	7.0	8.7	6.6	8.0	7.9	7.0	7.8	6.9	6.7	6.8	6.0	**1,312.2**
OIL	2012	25.7	24.2	27.3	25.4	25.6	24.5	21.8	24.0	21.7	20.7	21.2	18.7	**2,751.7**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,491.0**
H2O	2011	9.5	12.8	47.6	35.5	39.8	32.5	57.3	46.3	17.9	15.2	32.0	6.1	**1,229.9**
OIL	2011	53.7	28.5	37.3	38.6	38.5	42.1	42.1	35.1	80.9	39.4	47.5	29.7	**2,470.9**
DAY	2010	30.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,129.0**
H2O	2010	9.0	7.1	10.1	9.5	9.7	6.1	3.6	95.2	53.7	5.7	7.1	13.3	**877.4**
OIL	2010	29.4	17.8	25.2	22.0	22.5	26.9	26.6	27.4	26.5	17.1	87.9	42.3	**1,957.5**

Licence **6384** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	29.0	28.0	29.0	28.0	30.0	30.0	28.0	29.0	28.0	29.0	**2,187.0**
H2O	2013	9.3	8.3	7.0	6.5	7.4	7.3	7.7	8.7	7.6	6.7	5.9	5.8	**1,297.9**
OIL	2013	21.9	21.8	19.9	18.0	18.0	17.0	18.7	18.0	17.4	15.4	13.5	14.2	**3,700.8**
DAY	2012	26.0	29.0	29.0	30.0	28.0	30.0	29.0	25.0	30.0	29.0	28.0	29.0	**1,842.0**
H2O	2012	11.1	8.5	8.8	8.8	8.1	8.7	8.8	7.7	9.4	8.8	7.3	8.9	**1,209.7**
OIL	2012	27.2	34.4	34.7	35.4	30.7	32.0	28.2	24.0	25.7	24.7	19.7	22.0	**3,487.0**
DAY	2011	31.0	26.0	31.0	27.0	31.0	30.0	29.0	29.0	28.0	29.0	30.0	29.0	**1,500.0**
H2O	2011	13.9	10.9	11.6	7.2	9.9	10.3	9.0	8.8	8.0	8.7	9.1	10.4	**1,104.8**
OIL	2011	41.5	33.5	37.4	30.6	37.4	37.6	37.5	35.9	33.1	31.7	35.3	31.4	**3,148.3**
DAY	2010	31.0	26.0	31.0	30.0	28.0	27.0	29.0	31.0	28.0	29.0	28.0	29.0	**1,150.0**
H2O	2010	15.6	17.0	20.5	19.5	13.6	12.0	14.3	15.7	13.7	14.0	14.5	13.7	**987.0**
OIL	2010	52.0	44.7	53.7	52.2	47.3	45.7	42.6	42.9	30.4	36.0	31.3	33.0	**2,725.4**

Licence **6385** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,223.0**
H2O	2013	7.9	7.4	8.2	10.2	12.2	12.1	9.7	8.3	8.4	7.8	7.7	7.7	**1,775.5**
OIL	2013	20.4	17.0	19.2	16.4	15.1	14.0	14.7	16.2	15.7	17.4	15.8	17.7	**3,305.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,858.0**
H2O	2012	15.4	14.0	15.6	13.7	13.4	15.0	18.6	14.3	14.6	11.9	9.2	6.4	**1,667.9**
OIL	2012	30.6	24.3	24.6	24.4	25.6	21.3	17.8	15.3	18.1	20.5	20.0	23.6	**3,106.2**
DAY	2011	31.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,496.0**
H2O	2011	13.9	8.7	8.4	8.9	12.7	13.1	12.4	12.4	17.1	17.6	16.0	15.8	**1,505.8**
OIL	2011	39.8	27.6	30.9	34.7	38.0	37.6	37.5	36.5	30.2	30.3	27.7	28.8	**2,840.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,135.0**
H2O	2010	24.9	24.7	27.4	25.9	27.1	25.7	21.9	21.8	17.0	15.0	15.3	13.8	**1,348.8**
OIL	2010	36.7	32.2	38.2	37.7	39.6	37.0	37.1	37.0	38.6	38.9	34.5	36.4	**2,440.5**

Licence **6386** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,116.0**
H2O	2013	12.5	8.3	9.9	10.1	11.3	11.1	11.3	11.9	11.9	10.7	9.4	8.0	**1,662.5**
OIL	2013	32.8	32.3	31.1	27.3	27.9	26.7	28.2	25.0	23.8	23.7	23.1	24.3	**4,200.2**

Manitoba Production
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Licence **6386** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,751.0**
H2O	2012	17.2	14.0	13.7	11.7	14.1	14.6	13.1	11.1	12.5	9.3	8.9	12.3	**1,536.1**
OIL	2012	45.9	43.0	46.4	44.3	41.2	37.9	38.5	34.4	37.1	38.4	37.4	33.9	**3,874.0**
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,389.0**
H2O	2011	13.9	12.3	14.6	14.8	0.6	0.0	61.6	37.7	22.7	24.1	18.2	21.0	**1,383.6**
OIL	2011	51.5	43.0	49.9	46.3	1.5	0.0	46.4	68.2	55.2	48.5	44.1	45.2	**3,395.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,095.0**
H2O	2010	24.9	27.4	30.8	29.2	23.3	19.4	18.8	18.8	17.6	17.9	16.4	15.0	**1,142.1**
OIL	2010	64.2	49.2	53.7	52.2	54.8	54.2	52.7	55.2	56.2	51.7	49.8	49.5	**2,895.8**

Licence **6387** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	15.0	26.0	31.0	30.0	31.0	**2,154.0**
H2O	2013	9.3	9.2	10.3	9.6	10.1	30.0	11.0	6.3	11.2	13.1	9.5	8.4	**2,112.7**
OIL	2013	31.9	29.4	31.9	27.9	28.6	26.2	25.8	12.5	21.5	26.1	25.9	26.5	**4,428.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	27.0	27.0	30.0	31.0	16.0	31.0	**1,811.0**
H2O	2012	18.1	11.4	12.6	13.6	14.9	14.5	14.1	14.8	13.2	12.5	6.5	13.0	**1,974.7**
OIL	2012	40.1	43.2	46.2	44.3	45.3	40.6	34.3	33.1	34.5	35.0	18.3	35.4	**4,114.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,467.0**
H2O	2011	19.4	17.3	24.2	24.9	29.2	26.9	19.2	20.2	22.7	19.5	17.8	18.7	**1,815.5**
OIL	2011	57.1	50.9	49.1	45.1	46.4	44.7	46.2	44.5	36.2	39.2	39.7	40.7	**3,664.4**
DAY	2010	31.0	26.0	28.0	12.0	27.0	23.0	19.0	31.0	30.0	31.0	30.0	31.0	**1,102.0**
H2O	2010	21.8	21.0	24.7	10.4	23.6	34.7	25.7	40.8	28.3	22.1	18.7	19.1	**1,555.5**
OIL	2010	58.1	45.7	45.8	19.7	45.1	44.1	42.0	73.6	61.4	55.1	51.7	51.6	**3,124.6**

Licence **6388** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,208.0**
H2O	2013	5.7	5.3	6.7	9.6	9.8	11.0	12.4	10.0	11.6	11.5	9.7	9.4	**2,086.4**
OIL	2013	32.4	27.9	26.2	22.2	21.0	19.7	20.5	20.7	18.5	18.9	20.0	21.3	**4,387.5**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,843.0**
H2O	2012	15.5	8.8	9.4	10.0	11.9	13.6	15.5	13.8	13.4	10.9	8.6	7.4	**1,973.7**
OIL	2012	36.9	32.3	37.1	35.4	36.4	34.9	35.2	29.1	27.2	27.9	29.1	31.8	**4,118.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,483.0**
H2O	2011	16.3	13.0	16.4	16.7	16.7	17.2	16.1	16.9	14.4	15.4	15.2	15.8	**1,834.9**
OIL	2011	54.0	45.2	45.9	42.5	47.1	41.6	43.3	45.3	42.5	40.9	39.4	41.2	**3,724.9**
DAY	2010	31.0	28.0	31.0	13.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,118.0**
H2O	2010	24.9	24.7	26.7	10.3	6.3	30.4	34.2	34.8	34.3	24.9	15.8	13.7	**1,644.8**
OIL	2010	58.1	51.1	56.4	23.5	14.8	55.4	60.3	61.4	44.7	51.6	53.3	54.6	**3,196.0**

Licence **6389** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	23.0	31.0	29.0	27.0	31.0	30.0	28.0	19.0	25.0	**2,194.0**
H2O	2013	1179.7	1154.7	1332.3	1026.4	1191.9	1275.3	1037.8	1228.1	1205.0	1113.2	775.5	1042.0	**121,304.3**
OIL	2013	26.1	23.5	25.2	19.3	26.8	23.4	19.2	36.5	34.3	35.7	23.4	29.7	**10,313.6**
DAY	2012	30.0	28.8	30.8	30.0	30.5	30.0	29.8	26.3	30.0	29.2	30.0	31.0	**1,861.0**
H2O	2012	1222.2	1121.8	1598.3	1888.4	1274.7	0.0	1064.5	1008.8	1223.7	1004.6	1113.2	1156.6	**107,742.4**
OIL	2012	89.4	89.6	88.9	84.6	81.4	43.6	24.3	22.5	25.2	24.1	25.4	26.8	**9,990.5**

Manitoba Production
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Licence **6389** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	20.0	30.7	21.0	26.0	30.0	31.0	30.7	30.0	30.7	30.0	30.0	**1,504.6**
H2O	2011	1434.0	0.0	1503.4	1010.6	961.8	1184.6	1163.3	1041.2	1147.8	1271.2	1200.6	1321.0	**94,065.6**
OIL	2011	88.9	45.4	100.3	54.5	70.1	84.9	92.8	94.6	93.8	93.8	90.4	91.5	**9,364.7**
DAY	2010	30.9	26.5	31.0	29.0	28.3	30.0	31.0	30.4	30.0	30.5	30.0	31.0	**1,164.5**
H2O	2010	2032.2	1270.5	1002.1	1575.2	1804.3	1166.4	1134.1	1336.9	7243.5	1454.0	1206.9	1271.9	**80,826.1**
OIL	2010	101.6	85.0	103.1	95.1	91.7	91.2	93.8	94.0	95.6	96.6	88.9	97.9	**8,363.7**

Licence **6391** Well Name **Tundra Waskada HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth** Field Code **3** Pool Code **29** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.3	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	463.7	246.6	**181,170.0**
WIN	2012	0.2	10.5	4.5	17.3	29.5	55.4	106.6	94.9	117.3	1.5	0.3	1.9	**180,458.3**
WIN	2011	24182.7	23191.2	25681.6	23528.3	22729.6	1757.6	560.2	1064.8	363.7	698.6	27.0	24.7	**180,018.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16033.9	16975.9	23198.6	**56,208.4**

Licence **6392** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.05-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	19.0	31.0	27.0	19.0	0.0	20.0	14.0	28.0	25.0	28.0	13.0	**2,030.0**
H2O	2013	4.7	3.7	6.1	6.4	4.8	0.0	5.1	3.6	11.2	12.5	5.9	2.6	**1,037.2**
OIL	2013	2.7	2.5	4.0	3.2	2.0	0.0	2.1	1.4	3.4	4.3	5.7	2.7	**2,643.6**
DAY	2012	22.0	27.0	31.0	27.0	30.0	30.0	29.0	29.0	28.0	28.0	27.0	21.0	**1,788.0**
H2O	2012	2.2	4.2	4.8	2.8	1.7	1.5	1.2	1.0	1.3	2.8	9.4	6.1	**970.6**
OIL	2012	5.2	2.0	2.1	1.3	0.6	0.3	0.4	0.8	1.1	1.5	4.1	2.4	**2,609.6**
DAY	2011	29.0	26.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	27.0	**1,459.0**
H2O	2011	2.6	3.0	6.7	3.3	4.2	4.1	3.8	3.7	3.4	3.4	3.0	2.8	**931.6**
OIL	2011	6.2	5.7	7.6	4.9	5.4	5.2	5.6	5.6	5.4	6.9	16.2	7.5	**2,587.8**
DAY	2010	29.0	28.0	29.0	28.0	31.0	27.0	15.0	28.0	29.0	30.0	28.0	31.0	**1,108.0**
H2O	2010	7.8	7.7	8.0	6.7	7.3	6.8	3.9	5.0	2.7	2.0	2.1	2.7	**887.6**
OIL	2010	20.0	17.5	15.9	13.7	14.7	11.5	5.9	11.5	10.4	8.0	5.9	6.1	**2,505.6**

Licence **6393** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,175.0**
H2O	2013	134.3	120.8	136.3	120.0	69.5	122.6	126.3	128.6	125.5	130.0	131.8	130.6	**9,747.5**
OIL	2013	86.2	79.5	85.1	74.4	43.3	77.5	76.9	77.8	78.4	81.1	77.7	78.8	**8,448.2**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,826.0**
H2O	2012	151.2	128.5	138.5	132.9	122.7	131.9	140.2	130.1	126.3	130.4	124.5	143.2	**8,271.2**
OIL	2012	114.2	93.4	97.7	96.7	90.7	95.4	97.2	91.2	86.8	90.0	85.3	88.2	**7,531.5**
DAY	2011	30.0	28.0	31.0	11.0	0.0	0.0	13.0	28.0	30.0	31.0	30.0	31.0	**1,462.0**
H2O	2011	129.6	118.7	130.9	45.4	0.0	0.0	56.2	132.3	169.0	172.5	152.0	140.9	**6,670.8**
OIL	2011	101.1	94.2	104.1	33.4	0.0	0.0	46.3	100.4	116.2	118.6	110.1	109.7	**6,404.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,199.0**
H2O	2010	121.3	104.5	131.5	132.8	131.9	126.8	132.5	134.5	131.8	134.4	125.3	133.7	**5,423.3**
OIL	2010	113.1	101.2	114.3	105.4	104.9	97.1	88.9	104.4	105.5	110.1	101.8	107.8	**5,470.6**

Licence **6394** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	30.0	30.0	30.0	**1,987.3**

Manitoba Production
2010 To 2013

Licence **6394** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	3583.4	3507.4	4047.0	4066.7	3679.7	3696.5	3152.5	3782.7	3711.6	3590.5	3741.3	3883.1	**231,673.1**
OIL	2013	205.0	185.0	197.8	198.2	214.5	175.9	150.6	173.2	163.0	177.5	173.6	170.3	**15,639.8**
DAY	2012	29.5	28.8	30.8	30.0	31.0	30.0	30.1	30.3	30.0	30.7	30.0	30.8	**1,630.3**
H2O	2012	2885.6	2693.5	3837.6	4533.9	3110.6	0.0	3278.6	3547.3	3717.0	3208.5	3381.4	3494.3	**187,230.7**
OIL	2012	203.3	207.4	205.5	195.6	191.2	191.5	194.3	204.8	197.6	199.1	199.3	209.2	**13,455.2**
DAY	2011	28.0	20.0	29.7	28.5	31.0	29.0	31.0	29.7	30.0	30.7	30.0	25.0	**1,268.3**
H2O	2011	3123.6	0.0	3534.2	3332.9	2786.7	2782.6	2826.9	2418.6	2755.7	3052.1	2882.6	2643.2	**149,542.4**
OIL	2011	192.0	105.1	224.7	171.2	193.6	190.3	215.1	211.4	216.7	216.7	209.0	176.2	**11,056.4**
DAY	2010	29.7	28.0	31.0	30.0	31.0	29.0	27.5	31.0	30.0	30.5	25.0	30.5	**925.7**
H2O	2010	4644.9	3197.6	2387.0	3881.3	4715.9	3126.8	2805.7	3341.3	16905.7	3393.4	2347.4	2920.7	**117,403.3**
OIL	2010	193.6	178.2	204.6	195.2	199.7	188.8	178.7	216.4	221.5	223.9	171.4	223.0	**8,734.4**

Licence **6395** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	27.0	30.0	29.0	30.0	31.0	31.0	24.0	31.0	28.0	31.0	**2,148.0**
H2O	2013	8.8	7.1	7.5	8.4	7.5	7.0	7.4	7.3	5.8	7.2	6.4	6.8	**1,859.7**
OIL	2013	16.9	12.2	12.0	15.2	13.2	10.7	11.1	11.3	8.6	11.1	10.3	11.6	**2,996.9**
DAY	2012	31.0	27.0	29.0	28.0	31.0	28.0	31.0	29.0	28.0	31.0	28.0	29.0	**1,799.0**
H2O	2012	11.4	14.8	19.2	19.0	16.7	11.7	11.9	12.0	10.7	10.3	6.8	8.1	**1,772.5**
OIL	2012	27.0	22.2	19.8	16.6	19.4	20.7	24.6	22.6	20.4	22.5	20.3	17.7	**2,852.7**
DAY	2011	29.0	28.0	29.0	26.0	27.0	30.0	29.0	29.0	30.0	30.0	28.0	29.0	**1,449.0**
H2O	2011	21.1	22.0	22.2	20.1	17.3	21.3	18.5	16.1	13.6	15.3	16.4	16.7	**1,619.9**
OIL	2011	31.4	27.1	29.0	24.7	21.5	22.5	22.5	21.8	21.7	27.7	26.1	26.3	**2,598.9**
DAY	2010	31.0	28.0	29.0	28.0	30.0	29.0	29.0	29.0	27.0	29.0	30.0	29.0	**1,105.0**
H2O	2010	28.6	28.3	30.5	29.7	33.2	26.3	20.2	19.1	18.2	19.8	23.0	20.4	**1,399.3**
OIL	2010	48.3	42.4	39.5	34.1	32.1	33.9	33.8	32.9	28.2	22.5	27.9	28.5	**2,296.6**

Licence **6396** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	27.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	21.0	**2,176.0**
H2O	2013	8.6	7.4	8.8	6.8	7.5	5.9	6.0	6.3	7.3	7.2	6.9	4.6	**1,740.7**
OIL	2013	30.6	24.9	28.9	22.4	25.5	22.2	24.0	23.8	24.9	25.6	25.4	18.2	**4,282.9**
DAY	2012	31.0	27.0	29.0	30.0	31.0	28.0	29.0	31.0	28.0	31.0	30.0	29.0	**1,832.0**
H2O	2012	12.4	12.9	16.2	19.6	18.6	16.1	16.8	13.4	11.1	10.0	9.6	9.0	**1,657.4**
OIL	2012	24.6	22.8	25.6	27.6	28.3	25.3	26.0	33.0	28.9	33.1	31.9	31.3	**3,986.5**
DAY	2011	29.0	28.0	29.0	30.0	31.0	29.0	31.0	29.0	30.0	29.0	28.0	30.0	**1,478.0**
H2O	2011	16.6	15.6	16.3	17.0	18.8	17.3	15.8	14.2	13.6	15.0	14.4	13.1	**1,491.7**
OIL	2011	41.6	35.8	33.2	35.1	37.2	27.4	33.0	33.8	36.8	35.7	33.9	33.9	**3,648.1**
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	29.0	29.0	28.0	31.0	27.0	29.0	**1,125.0**
H2O	2010	23.3	18.5	20.2	19.8	18.6	19.7	20.1	21.3	21.1	19.8	15.0	16.1	**1,304.0**
OIL	2010	50.5	48.4	49.3	46.9	53.2	49.0	46.4	42.3	40.0	46.2	42.0	41.6	**3,230.7**

Licence **6397** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	**2,157.0**
H2O	2013	21.1	18.5	17.8	14.4	13.4	13.0	12.4	13.4	13.2	13.1	11.4	27.0	**2,244.0**
OIL	2013	18.3	16.5	19.7	18.4	21.6	20.9	19.2	20.8	19.8	20.4	18.4	22.0	**3,930.5**
DAY	2012	29.0	27.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	28.0	31.0	**1,802.0**

Manitoba Production
2010 To 2013

Licence **6397** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	14.8	14.1	18.2	16.9	18.8	17.1	21.2	21.2	23.2	19.8	17.0	17.9	**2,055.3**
OIL	2012	23.7	20.6	22.2	21.0	23.4	20.8	21.9	22.5	24.0	22.9	22.2	24.6	**3,694.5**
DAY	2011	31.0	25.0	29.0	29.0	31.0	28.0	29.0	31.0	28.0	29.0	28.0	31.0	**1,450.0**
H2O	2011	22.5	15.1	17.7	19.8	24.4	21.2	19.9	22.6	14.7	15.8	16.4	15.2	**1,835.1**
OIL	2011	32.9	24.3	27.8	26.2	26.7	25.3	26.0	24.3	31.8	32.9	30.7	31.1	**3,424.7**
DAY	2010	30.0	27.0	29.0	30.0	29.0	28.0	27.0	29.0	30.0	29.0	27.0	29.0	**1,101.0**
H2O	2010	31.6	22.9	25.2	28.2	31.4	29.0	23.0	24.6	24.2	24.7	20.5	20.4	**1,609.8**
OIL	2010	48.8	42.2	45.4	47.3	43.0	42.0	37.9	36.1	35.3	31.3	30.6	33.7	**3,084.7**

Licence **6400** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	11.0	19.0	24.0	30.0	30.0	30.0	30.0	30.0	31.0	**2,110.0**
H2O	2013	143.3	127.8	144.0	51.8	90.6	118.3	148.4	142.1	139.5	135.3	136.2	137.8	**5,043.9**
OIL	2013	12.3	12.6	12.3	5.2	4.0	3.7	3.1	6.8	12.1	11.0	10.5	10.6	**1,406.8**
DAY	2012	31.0	29.0	30.0	18.0	21.0	24.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,785.0**
H2O	2012	77.1	65.4	68.6	48.7	60.5	65.7	79.3	84.7	117.2	129.6	129.1	132.8	**3,528.8**
OIL	2012	7.2	10.5	11.2	8.0	13.5	19.9	28.0	28.4	25.4	23.2	23.2	19.9	**1,302.6**
DAY	2011	31.0	28.0	31.0	30.0	11.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,450.0**
H2O	2011	77.5	67.2	69.1	64.9	33.5	66.6	76.4	75.5	65.2	67.3	58.9	78.6	**2,470.1**
OIL	2011	14.8	13.4	14.8	11.9	4.4	8.4	12.3	12.3	12.3	19.0	18.4	10.6	**1,084.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,114.0**
H2O	2010	55.2	49.7	55.6	59.0	68.7	68.9	67.8	63.1	61.4	59.4	72.6	74.6	**1,669.4**
OIL	2010	18.0	21.2	23.4	17.4	17.4	16.8	17.2	18.8	18.2	16.2	14.3	17.7	**931.6**

UWI **100.03-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	11.0	19.0	24.0	30.0	30.0	30.0	30.0	30.0	31.0	**2,110.0**
H2O	2013	349.7	312.1	351.4	126.1	221.2	289.1	362.4	347.0	340.8	330.3	332.8	336.3	**12,247.3**
OIL	2013	8.2	8.5	8.3	3.5	2.6	2.4	2.1	4.5	8.1	7.4	7.0	7.1	**2,901.8**
DAY	2012	31.0	29.0	30.0	18.0	21.0	24.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,785.0**
H2O	2012	188.2	159.5	167.5	119.0	147.5	160.6	193.6	206.8	286.3	316.6	315.3	324.3	**8,548.1**
OIL	2012	17.5	25.6	27.2	19.3	9.0	13.3	18.7	19.0	17.1	15.6	15.5	13.4	**2,832.1**
DAY	2011	31.0	28.0	31.0	30.0	11.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,450.0**
H2O	2011	189.8	164.6	169.2	158.9	81.9	163.1	187.1	185.0	159.5	164.7	144.3	192.0	**5,962.9**
OIL	2011	36.4	32.8	36.4	29.3	10.7	20.4	30.2	30.2	30.2	46.5	44.9	25.8	**2,620.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,114.0**
H2O	2010	135.1	121.8	136.3	144.5	168.3	168.7	166.0	154.5	150.4	145.6	177.7	182.7	**4,002.8**
OIL	2010	44.2	51.8	57.2	42.6	42.6	41.1	42.0	46.1	44.5	39.8	34.9	43.5	**2,247.1**

Licence **6401** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2013

Licence **6401** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.03-24-008-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.01-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,237.0**
H2O	2013	116.1	106.1	121.5	112.0	113.8	99.4	107.4	104.2	96.0	91.7	91.7	104.1	**11,875.2**
OIL	2013	94.4	88.6	89.7	82.3	82.7	74.5	76.6	83.1	82.0	84.3	73.6	69.0	**13,004.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,872.0**
H2O	2012	179.4	169.4	159.2	154.1	144.2	144.8	153.4	155.0	143.5	142.3	147.2	135.8	**10,611.2**
OIL	2012	120.8	116.7	124.9	121.5	112.3	96.6	89.3	106.0	95.0	94.2	86.8	90.7	**12,023.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,506.0**
H2O	2011	199.0	157.3	159.0	151.4	188.7	174.1	183.8	184.1	187.4	187.3	169.5	165.7	**8,782.9**
OIL	2011	196.3	186.0	221.3	213.8	223.1	206.5	210.5	203.2	161.9	137.6	128.4	125.5	**10,769.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,141.0**
H2O	2010	273.8	249.3	264.9	289.0	302.7	280.6	291.8	297.9	283.9	276.9	249.3	218.7	**6,675.6**
OIL	2010	352.5	294.3	299.5	281.5	361.2	309.7	290.6	269.2	243.3	217.6	223.7	211.0	**8,554.9**

Licence **6404** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	15.0	16.0	0.0	0.0	17.0	30.0	30.0	30.0	28.0	16.0	**1,922.0**
H2O	2013	1.3	2.4	1.4	1.5	0.0	0.0	2.5	2.6	1.8	1.8	1.6	1.4	**193.5**
OIL	2013	2.0	1.9	1.7	1.5	0.0	0.0	1.7	3.0	2.7	1.9	1.7	1.1	**265.3**
DAY	2012	24.0	23.0	31.0	19.0	13.0	18.0	21.0	31.0	30.0	30.0	30.0	25.0	**1,688.0**
H2O	2012	1.7	2.0	1.9	1.5	1.6	1.4	2.0	2.1	1.9	1.6	1.6	1.4	**175.2**
OIL	2012	2.9	2.5	2.9	2.3	2.4	2.2	3.0	3.2	2.8	2.3	2.5	2.1	**246.1**
DAY	2011	31.0	28.0	31.0	28.0	0.0	0.0	11.0	30.0	30.0	31.0	30.0	26.0	**1,393.0**
H2O	2011	2.1	1.8	2.0	0.0	0.0	0.0	3.3	3.4	1.9	1.8	2.2	2.2	**154.5**
OIL	2011	2.4	2.2	3.2	0.0	0.0	0.0	2.0	3.2	3.5	3.0	3.1	2.1	**215.0**
DAY	2010	31.0	28.0	28.0	30.0	31.0	8.0	31.0	31.0	30.0	31.0	26.0	31.0	**1,117.0**
H2O	2010	2.1	1.5	4.4	5.3	4.4	1.5	3.4	2.0	5.4	2.8	2.1	1.1	**133.8**
OIL	2010	2.8	2.5	3.1	2.9	3.0	0.8	1.8	1.8	1.8	1.8	1.8	5.0	**190.3**

UWI **100.10-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	15.0	16.0	0.0	0.0	17.0	30.0	30.0	30.0	28.0	16.0	**1,914.1**

Manitoba Production
2010 To 2013

Licence **6404** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	7.5	13.8	8.0	8.3	0.0	0.0	14.0	14.8	10.3	10.2	9.2	8.1	**1,168.4**
OIL	2013	11.2	10.6	9.4	8.7	0.0	0.0	9.5	16.8	15.3	11.0	9.7	6.0	**1,606.6**
DAY	2012	24.0	23.0	31.0	19.0	13.0	18.0	21.0	31.0	30.0	30.0	30.0	25.0	**1,680.1**
H2O	2012	9.8	11.0	10.8	8.7	9.0	8.2	11.6	12.2	10.7	8.8	9.3	8.1	**1,064.2**
OIL	2012	16.5	13.9	16.6	13.0	13.5	12.3	17.3	18.3	16.1	13.2	13.9	12.2	**1,498.4**
DAY	2011	31.0	28.0	31.0	28.0	1.0	1.0	1.1	30.0	30.0	31.0	30.0	26.0	**1,385.1**
H2O	2011	13.2	11.3	12.0	0.0	0.0	0.0	20.1	21.1	11.8	10.7	13.8	12.6	**946.0**
OIL	2011	14.8	13.2	19.3	0.1	0.1	0.1	12.6	19.8	21.3	18.5	18.9	11.6	**1,321.6**
DAY	2010	31.0	28.0	28.0	30.0	31.0	8.0	31.0	31.0	30.0	31.0	26.0	31.0	**1,117.0**
H2O	2010	12.7	9.0	26.9	32.7	26.9	9.5	20.6	12.0	33.0	17.2	12.9	6.4	**819.4**
OIL	2010	17.4	15.7	19.1	18.1	18.7	4.8	11.2	11.2	10.8	11.2	11.2	31.0	**1,171.3**

Licence **6405** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,048.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.2**
DAY	2012	0.0	0.0	0.0	0.0	17.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.8**
H2O	2012	0.0	0.0	0.0	0.0	873.6	633.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,048.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,542.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,542.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.2**

Licence **6406** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	23.0	31.0	30.0	29.0	**2,137.0**
GAS	2013	1.0	0.8	1.5	0.8	1.4	0.7	0.6	0.8	0.3	0.5	0.5	0.6	**29.2**
H2O	2013	56.0	53.0	58.2	52.8	76.4	53.1	49.3	49.0	43.6	52.2	44.2	44.4	**6,611.8**
OIL	2013	22.0	20.3	22.0	19.7	23.4	19.1	18.5	20.1	7.5	18.2	17.0	17.6	**6,786.4**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,782.0**
GAS	2012	0.0	0.5	1.1	0.7	0.4	0.7	0.7	1.9	0.6	0.6	0.8	0.8	**19.7**
H2O	2012	65.5	63.7	63.8	57.3	59.1	60.9	64.0	52.2	55.9	55.6	55.1	56.1	**5,979.6**
OIL	2012	24.1	21.9	21.7	21.2	21.9	23.9	23.4	50.6	20.5	21.7	21.4	22.1	**6,561.0**
DAY	2011	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,420.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2011	74.1	82.1	81.7	55.1	100.0	112.2	120.0	80.5	78.9	88.0	75.5	60.7	**5,270.4**
OIL	2011	22.0	29.5	27.8	20.0	34.6	36.1	37.2	30.9	30.3	32.5	28.4	22.8	**6,266.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,063.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.6	5.8	1.9	1.3	0.3	0.0	**10.9**
H2O	2010	171.2	74.4	52.5	80.6	97.7	99.0	88.6	80.6	77.0	86.7	96.2	84.4	**4,261.6**
OIL	2010	312.0	276.7	199.9	128.3	114.4	113.6	107.6	90.5	74.9	49.3	46.9	28.8	**5,914.5**

Licence **6408** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-005-21W1.00** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6408** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-005-21W1.00** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.5**

Licence **6409** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	21.0	**2,122.0**
H2O	2013	14.4	13.6	13.3	15.9	14.3	13.9	13.8	14.1	14.6	14.5	13.0	13.3	**1,141.3**
OIL	2013	11.9	11.1	11.0	13.0	11.8	11.4	11.3	11.7	11.2	12.0	10.7	11.0	**881.7**
DAY	2012	28.0	28.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	30.0	29.0	**1,775.0**
H2O	2012	14.6	14.9	14.2	14.5	15.1	12.7	14.8	15.4	13.7	13.6	13.1	13.5	**972.6**
OIL	2012	11.5	11.7	11.2	11.4	11.8	9.9	11.3	12.1	11.2	12.2	11.7	11.4	**743.6**
DAY	2011	31.0	26.0	31.0	26.0	0.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	**1,425.0**
H2O	2011	15.5	13.6	15.1	13.1	0.0	0.0	12.2	16.9	15.7	15.8	15.6	14.6	**802.5**
OIL	2011	12.2	10.6	11.9	10.2	0.0	0.0	9.6	13.3	12.4	12.5	12.2	11.5	**606.2**
DAY	2010	21.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,144.0**
H2O	2010	14.2	14.4	14.4	14.9	14.4	12.5	14.7	14.2	13.8	13.6	13.2	14.2	**654.4**
OIL	2010	11.7	11.7	11.9	12.2	11.8	12.5	12.0	11.8	12.2	12.4	12.1	13.0	**489.8**

Licence **6410** Well Name **Tundra et al Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	26.0	27.0	17.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,130.0**
H2O	2013	4.2	5.2	7.0	3.6	7.1	3.0	2.5	8.3	5.7	7.1	6.0	4.9	**575.7**
OIL	2013	6.1	6.1	6.0	3.1	5.9	9.9	8.7	5.0	9.8	8.9	6.5	5.2	**797.1**
DAY	2012	26.0	26.0	29.0	8.0	18.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,811.0**
H2O	2012	5.7	4.3	5.1	1.1	6.3	8.3	6.3	5.4	4.5	5.0	4.9	5.1	**511.1**
OIL	2012	7.5	7.8	8.1	2.1	7.8	7.4	8.0	7.5	8.0	7.8	7.3	7.6	**715.9**
DAY	2011	31.0	26.0	31.0	30.0	31.0	28.0	30.0	27.0	30.0	31.0	29.0	31.0	**1,491.0**
H2O	2011	5.7	6.5	6.4	7.3	6.7	6.0	6.3	5.5	4.3	8.7	4.5	4.2	**449.1**
OIL	2011	8.5	7.0	9.1	7.3	7.6	6.7	7.1	7.2	8.6	24.8	20.6	8.7	**629.0**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,136.0**
H2O	2010	6.8	6.6	6.9	6.7	6.8	7.1	7.6	7.5	7.4	7.3	6.6	5.8	**377.0**
OIL	2010	9.9	9.6	9.9	9.5	9.6	8.6	8.4	8.2	8.1	8.0	8.1	11.2	**505.8**

UWI **100.09-21-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	26.0	27.0	17.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,070.0**
H2O	2013	3.9	5.1	6.8	3.6	6.7	2.9	2.3	7.9	5.5	6.7	5.8	4.6	**547.6**
OIL	2013	12.8	12.6	12.4	6.5	12.4	20.8	18.4	10.6	20.5	18.7	13.5	10.9	**1,433.4**
DAY	2012	26.0	26.0	29.0	8.0	18.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,751.0**
H2O	2012	5.4	4.2	4.9	1.1	6.0	8.0	6.1	5.2	4.2	4.7	4.7	4.8	**485.8**
OIL	2012	15.7	16.5	16.8	4.3	16.6	15.5	16.7	15.7	16.6	16.3	15.3	15.9	**1,263.3**
DAY	2011	31.0	26.0	31.0	30.0	31.0	28.0	30.0	27.0	30.0	0.0	0.0	31.0	**1,431.0**
H2O	2011	5.5	6.3	6.1	6.9	6.5	5.7	6.1	5.4	4.1	0.0	0.0	4.1	**426.5**

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Licence **6410** Well Name **Tundra et al Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	16.3	13.2	17.3	15.5	16.1	14.1	15.1	15.2	18.0	0.0	0.0	18.2	**1,081.4**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,136.0**
H2O	2010	6.6	6.4	6.5	6.3	6.4	6.7	7.3	7.2	7.1	6.9	6.3	5.6	**369.8**
OIL	2010	18.4	18.0	18.8	18.0	18.4	16.5	15.9	15.8	15.5	15.2	15.5	21.3	**922.4**

Licence **6411** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**2,239.0**
H2O	2013	2.3	1.9	5.2	4.8	4.9	4.8	4.2	3.6	3.3	3.3	3.1	1.5	**1,204.5**
OIL	2013	12.2	8.3	13.0	12.0	13.1	12.7	11.5	11.7	11.3	11.6	11.6	5.8	**2,805.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,894.0**
H2O	2012	6.2	5.6	6.3	5.8	5.9	5.7	6.2	5.4	6.2	6.3	4.5	3.0	**1,161.6**
OIL	2012	32.3	28.8	30.2	23.5	22.6	20.3	17.4	13.2	14.2	16.9	15.6	14.3	**2,671.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,532.0**
H2O	2011	6.4	7.2	8.7	6.9	7.0	7.6	8.4	7.9	5.6	5.6	6.1	6.3	**1,094.5**
OIL	2011	38.9	31.7	37.4	32.8	30.9	28.3	27.6	26.4	27.0	25.0	23.5	31.8	**2,421.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,167.0**
H2O	2010	19.3	21.6	24.0	22.7	19.8	12.9	13.4	10.3	8.2	7.2	7.2	7.0	**1,010.8**
OIL	2010	40.4	26.9	29.8	29.0	31.6	33.3	35.4	34.7	34.8	36.5	35.2	36.4	**2,060.4**

Licence **6412** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**2,205.0**
H2O	2013	8.6	8.3	8.6	8.8	9.2	7.9	8.2	9.1	9.9	8.7	7.7	3.5	**1,956.3**
OIL	2013	7.3	7.1	7.3	7.7	8.2	7.0	7.3	8.0	8.5	7.7	7.1	3.4	**2,114.8**
DAY	2012	30.0	29.0	31.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,861.0**
H2O	2012	14.9	14.1	12.8	11.7	11.6	11.4	9.9	8.5	9.1	7.8	7.5	8.1	**1,857.8**
OIL	2012	22.8	23.0	18.9	17.7	12.1	11.6	11.6	10.4	10.6	7.3	9.1	8.3	**2,028.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,501.0**
H2O	2011	23.2	24.5	23.3	26.6	14.9	10.9	17.6	11.5	9.2	12.8	18.0	15.8	**1,730.4**
OIL	2011	18.7	13.3	18.7	17.4	30.5	25.3	22.1	24.2	23.4	22.2	20.4	18.3	**1,864.8**
DAY	2010	29.0	28.0	29.0	30.0	29.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,136.0**
H2O	2010	39.3	40.1	41.6	42.1	47.2	45.2	47.0	43.8	46.8	47.4	30.2	18.9	**1,522.1**
OIL	2010	15.7	13.4	13.9	14.5	14.2	14.1	15.5	15.0	17.8	18.1	20.9	22.7	**1,610.3**

Licence **6413** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,185.0**
H2O	2013	10.2	12.2	13.7	12.0	13.0	12.4	9.8	8.7	8.2	12.1	12.6	11.6	**1,706.5**
OIL	2013	20.3	18.3	20.3	17.5	17.4	17.1	20.3	19.6	18.3	17.7	17.2	17.4	**2,587.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,822.0**
H2O	2012	14.8	14.4	16.6	15.5	16.2	14.8	13.3	10.9	12.2	9.4	8.3	9.5	**1,570.0**
OIL	2012	25.6	22.9	23.8	22.6	22.5	20.0	18.3	15.8	17.7	23.3	20.9	20.9	**2,366.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,460.0**
H2O	2011	13.9	12.3	14.5	14.8	16.5	15.9	16.0	14.8	14.2	15.4	14.5	12.7	**1,414.1**
OIL	2011	29.9	28.1	28.5	27.9	30.5	30.0	30.8	28.9	24.1	21.9	22.6	30.5	**2,111.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,095.0**
H2O	2010	24.9	24.5	24.0	20.4	19.6	18.6	20.0	18.8	17.6	17.4	15.4	13.7	**1,238.6**

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Licence **6413** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	36.7	32.1	32.8	31.9	32.4	30.9	29.7	29.6	26.7	26.1	26.6	27.3	**1,778.2**

Licence **6415** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,113.1**
H2O	2013	391.7	338.0	350.8	374.6	415.6	348.9	392.0	424.8	341.8	411.0	401.9	413.6	**23,896.0**
OIL	2013	6.5	5.7	3.8	3.4	3.9	4.0	4.0	3.7	3.0	3.7	3.9	3.9	**1,697.2**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	17.0	31.0	**1,755.1**
H2O	2012	418.3	306.0	288.7	335.9	357.9	366.8	403.9	406.0	392.5	139.4	206.2	458.5	**19,291.3**
OIL	2012	10.8	7.0	6.3	7.4	7.1	7.1	8.3	8.3	5.4	1.8	0.5	0.8	**1,647.7**
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,424.1**
H2O	2011	298.6	277.9	320.8	321.0	296.8	318.6	327.5	325.8	332.4	439.6	417.5	440.3	**15,211.2**
OIL	2011	18.5	17.8	19.6	20.2	17.9	20.1	20.2	20.5	18.0	12.4	11.0	11.3	**1,576.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,064.1**
H2O	2010	356.9	325.7	388.6	336.8	315.8	324.1	351.4	353.6	361.4	374.4	333.2	311.4	**11,094.4**
OIL	2010	18.6	16.9	20.1	17.9	16.9	16.6	17.8	19.5	17.6	18.8	16.7	18.5	**1,369.4**

Licence **6417** Well Name **Tundra et al Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	6.0	0.0	3.0	0.0	0.0	0.0	4.0	6.0	2.0	7.0	**914.0**
H2O	2013	0.0	0.0	28.1	0.0	20.3	0.0	0.0	0.0	40.8	32.6	17.6	45.9	**3,968.2**
OIL	2013	0.0	0.0	2.4	0.0	1.8	0.0	0.0	0.0	3.5	2.9	1.5	4.0	**359.7**
DAY	2012	7.0	5.0	5.0	4.0	6.0	4.0	5.0	4.0	5.0	5.0	6.0	4.0	**886.0**
H2O	2012	57.6	18.1	44.9	24.8	43.0	25.3	36.6	26.7	41.1	28.0	49.6	19.0	**3,782.9**
OIL	2012	5.0	3.3	3.9	2.2	3.8	2.1	3.2	2.3	3.6	2.4	4.4	4.0	**343.6**
DAY	2011	8.0	5.0	5.0	4.0	0.0	0.0	6.0	3.0	5.0	7.0	5.0	5.0	**826.0**
H2O	2011	51.4	28.0	47.0	0.0	0.0	0.0	54.4	19.0	39.3	39.8	44.4	27.4	**3,368.2**
OIL	2011	4.5	2.4	4.1	2.0	0.0	0.0	4.7	1.7	3.4	5.1	3.8	2.7	**303.4**
DAY	2010	7.0	5.0	6.0	5.0	5.0	5.0	6.0	5.0	4.0	6.0	3.0	7.0	**773.0**
H2O	2010	38.8	69.6	55.3	29.9	47.0	29.8	55.2	23.0	37.5	34.8	23.9	42.9	**3,017.5**
OIL	2010	2.1	3.7	2.9	1.5	2.5	1.6	2.9	5.4	2.0	2.6	1.8	4.2	**269.0**

Licence **6419** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	6.0	30.0	31.0	24.0	29.0	31.0	29.0	30.0	29.0	27.0	**1,917.0**
H2O	2013	37.4	35.4	11.6	48.1	41.3	33.8	39.4	40.0	35.9	38.3	36.6	34.8	**2,448.1**
OIL	2013	24.0	20.1	0.0	19.8	21.1	16.0	19.1	20.1	20.3	22.1	18.9	16.7	**1,338.2**
DAY	2012	30.0	29.0	26.0	21.0	22.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,593.0**
H2O	2012	14.7	22.8	19.6	19.0	20.2	24.8	24.8	41.1	39.4	38.5	37.4	39.5	**2,015.5**
OIL	2012	3.7	18.1	16.0	14.1	18.8	22.8	17.3	24.2	19.8	22.7	20.0	20.0	**1,120.0**
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,254.0**
H2O	2011	26.1	23.5	26.0	25.1	24.9	21.8	13.5	12.3	13.1	11.9	12.7	12.1	**1,673.7**
OIL	2011	11.9	6.9	7.6	2.9	2.2	1.8	1.8	1.6	1.6	1.7	1.8	1.7	**902.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**898.0**
H2O	2010	39.7	32.3	35.8	34.4	46.6	36.2	40.1	40.1	38.8	33.5	32.5	33.5	**1,450.7**
OIL	2010	22.0	26.4	25.1	20.3	20.9	20.9	24.5	24.5	13.3	14.6	14.1	14.5	**859.0**

UWI **100.14-22-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **6419** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-22-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	6.0	30.0	31.0	24.0	29.0	31.0	29.0	30.0	29.0	27.0	**1,917.0**
H2O	2013	19.4	18.4	6.0	24.9	21.5	17.5	20.4	20.9	18.7	19.9	19.0	18.1	**1,287.7**
OIL	2013	6.0	5.1	0.0	5.0	5.2	4.1	4.8	5.1	5.1	5.5	4.8	4.2	**602.9**
DAY	2012	30.0	29.0	26.0	21.0	22.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,593.0**
H2O	2012	7.5	11.8	10.2	9.8	10.4	12.9	12.9	21.4	20.5	20.1	19.5	20.6	**1,063.0**
OIL	2012	2.1	10.1	9.0	8.0	4.7	5.7	4.3	6.1	5.0	5.7	5.0	5.1	**548.0**
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,254.0**
H2O	2011	13.4	12.1	13.4	13.0	12.8	14.5	7.0	8.2	6.7	7.9	6.5	6.2	**885.4**
OIL	2011	6.1	3.6	3.9	1.5	1.2	1.2	0.9	1.1	1.1	1.2	0.9	0.9	**477.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**898.0**
H2O	2010	20.5	16.7	18.4	17.8	24.0	18.7	20.7	20.7	20.0	17.3	16.7	17.3	**763.7**
OIL	2010	11.4	13.6	12.9	10.4	10.7	10.7	12.7	12.7	6.9	7.5	7.2	7.5	**453.6**

Licence **6420** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-001-24W1.00** Field Name **Other Areas** Pool Name **Lodgepole** Field Code **99** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	15382.0	12520.0	15216.0	12110.0	14077.0	12570.0	14219.0	17008.0	14484.0	12290.0	12037.0	11918.0	**1,049,335.2**
WIN	2012	20053.0	19525.0	18474.0	15585.0	1601.5	17633.0	18684.0	19379.0	0.0	14251.0	11312.0	14918.0	**885,504.2**
WIN	2011	1758.6	14794.0	19415.0	17667.0	14782.0	15655.0	16554.0	16586.0	16592.0	18714.0	17869.0	18021.0	**714,088.7**
WIN	2010	24277.0	22380.0	19285.0	16357.0	17527.0	17462.0	16470.0	17718.0	17604.0	17120.0	17234.0	17195.0	**525,681.1**

Licence **6421** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	10.0	28.0	17.0	30.0	31.0	26.0	29.0	30.0	25.0	31.0	30.0	31.0	**2,097.0**
H2O	2013	44.5	455.6	685.8	2378.5	3179.9	2665.4	2077.0	1927.9	1417.7	2223.0	1690.9	1994.4	**32,137.8**
OIL	2013	2.8	13.4	42.1	144.2	151.3	100.6	121.8	99.4	67.3	79.4	103.3	83.6	**1,607.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	15.0	0.0	3.0	30.0	**1,779.0**
H2O	2012	155.0	143.1	161.3	151.0	154.0	152.2	151.6	118.1	79.3	0.0	16.1	145.4	**11,397.2**
OIL	2012	9.3	8.8	9.3	9.1	11.2	9.0	9.1	6.1	4.5	0.0	1.0	10.6	**598.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	12.0	18.0	30.0	31.0	30.0	31.0	**1,497.0**
H2O	2011	158.0	141.0	157.7	153.0	155.1	151.8	61.4	89.2	150.5	158.2	146.3	158.0	**9,970.1**
OIL	2011	9.6	8.6	9.5	9.2	9.3	8.6	4.1	5.3	9.2	9.4	9.2	9.4	**510.0**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,164.0**
H2O	2010	244.0	224.4	246.2	214.9	153.5	150.1	152.3	155.5	151.2	151.6	151.1	154.8	**8,289.9**
OIL	2010	9.3	8.3	9.4	9.3	9.1	8.3	8.8	9.3	8.6	10.1	9.2	9.4	**408.6**

Licence **6422** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	26.0	30.0	28.0	31.0	27.0	22.0	31.0	30.0	31.0	**1,778.0**
H2O	2013	12.3	9.2	10.3	11.8	11.3	8.9	9.6	10.2	9.8	10.5	10.0	10.0	**995.8**
OIL	2013	17.5	13.9	16.0	19.9	18.6	16.6	18.6	19.0	14.5	17.0	16.7	17.7	**2,062.0**
DAY	2012	31.0	25.0	29.0	26.0	31.0	26.0	27.0	29.0	28.0	31.0	26.0	31.0	**1,434.0**
H2O	2012	7.4	6.4	8.0	8.0	10.8	10.5	11.7	13.0	9.1	9.6	9.4	12.1	**871.9**
OIL	2012	23.3	18.6	20.9	15.6	16.2	13.4	14.3	15.9	13.7	15.0	14.4	18.2	**1,856.0**
DAY	2011	28.0	28.0	31.0	26.0	7.0	0.0	0.0	21.0	30.0	31.0	30.0	27.0	**1,094.0**
H2O	2011	7.1	7.2	10.8	7.2	2.1	0.0	0.0	5.7	10.2	8.3	7.3	6.4	**755.9**
OIL	2011	21.6	20.1	19.6	21.0	5.6	0.0	0.0	17.3	33.2	27.2	25.2	22.4	**1,656.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**835.0**
H2O	2010	12.5	6.2	7.7	8.8	9.2	9.2	9.4	9.4	8.8	7.3	6.5	7.7	**683.6**

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Licence **6422** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	46.2	33.6	35.6	31.6	30.2	28.0	27.8	27.6	26.9	24.0	22.4	21.8	**1,443.3**

Licence **6423** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	27.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	29.0	30.0	20.0	**1,954.0**
H2O	2013	11.2	12.4	15.0	13.7	11.4	11.7	12.1	12.4	12.6	13.0	12.8	8.2	**1,453.9**
OIL	2013	4.5	5.2	6.1	5.2	2.5	2.0	2.0	2.1	2.0	2.2	2.6	1.8	**1,272.3**
DAY	2012	29.0	29.0	29.0	28.0	29.0	30.0	29.0	28.0	28.0	31.0	28.0	31.0	**1,615.0**
H2O	2012	23.8	20.6	19.8	16.4	15.3	18.8	14.3	14.1	14.7	16.0	13.1	15.0	**1,307.4**
OIL	2012	7.6	9.8	9.9	10.7	11.1	4.4	11.1	9.5	7.8	7.6	4.8	5.9	**1,234.1**
DAY	2011	14.0	18.0	29.0	3.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	29.0	**1,266.0**
H2O	2011	4.0	6.4	13.5	1.6	0.0	0.0	0.0	0.0	0.0	12.5	24.8	24.9	**1,105.5**
OIL	2011	5.9	7.3	9.0	0.8	0.0	0.0	0.0	0.0	0.0	6.6	10.5	7.9	**1,133.9**
DAY	2010	30.0	28.0	31.0	28.0	31.0	28.0	30.0	29.0	30.0	29.0	28.0	31.0	**1,119.0**
H2O	2010	13.9	14.5	16.1	14.5	16.3	14.2	12.1	11.1	11.2	8.6	7.6	8.5	**1,017.8**
OIL	2010	16.0	14.3	15.8	14.1	15.8	12.2	12.7	12.1	12.6	12.6	11.8	11.8	**1,085.9**

Licence **6426** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-28-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	27.0	29.0	24.0	30.0	**2,113.9**
H2O	2013	4303.3	3709.1	3621.8	3496.1	3929.2	2932.6	3683.3	3798.3	3165.9	3440.7	2324.8	2210.0	**281,505.5**
OIL	2013	39.3	34.1	36.4	31.7	36.3	32.7	36.7	34.0	27.5	31.7	35.4	52.7	**13,418.2**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	9.0	9.0	30.0	**1,764.9**
H2O	2012	4249.0	4085.8	4258.1	4120.4	4109.2	3820.4	398.0	3740.3	3830.8	1216.4	1010.1	4044.4	**240,890.4**
OIL	2012	51.5	39.7	46.1	44.7	41.3	37.0	40.9	37.5	42.9	16.2	11.9	36.6	**12,989.7**
DAY	2011	28.0	25.0	30.0	30.0	27.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,443.9**
H2O	2011	3788.4	3262.9	4031.6	3978.2	3634.0	4110.5	4145.8	4021.3	4199.2	4587.1	4359.1	4488.8	**202,007.5**
OIL	2011	104.5	93.6	111.4	113.0	102.4	121.1	119.1	117.5	85.4	82.0	73.2	68.7	**12,543.4**
DAY	2010	31.0	28.0	31.0	30.0	21.0	22.0	30.0	31.0	30.0	30.0	28.0	31.0	**1,092.9**
H2O	2010	4774.7	4528.7	5165.8	5741.3	4221.2	3865.1	4141.6	4189.3	3959.4	4052.3	3576.7	4125.1	**153,400.6**
OIL	2010	61.9	52.4	77.0	75.6	54.2	68.0	81.0	101.6	150.4	161.0	111.4	118.8	**11,351.5**

Licence **6427** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	28.0	31.0	28.0	29.0	29.0	26.0	30.0	28.0	24.0	**2,094.0**
H2O	2013	41.2	35.4	40.5	36.3	38.9	44.3	44.8	43.4	37.0	38.1	32.5	25.9	**3,066.8**
OIL	2013	16.3	14.4	16.8	14.2	14.4	10.5	11.8	13.8	9.8	16.9	16.1	13.9	**2,490.0**
DAY	2012	31.0	29.0	29.0	30.0	31.0	28.0	15.0	8.0	28.0	29.0	27.0	31.0	**1,755.0**
H2O	2012	29.5	25.7	29.3	29.1	32.4	32.7	17.8	9.0	35.1	36.6	34.8	41.7	**2,608.5**
OIL	2012	36.0	37.6	37.4	38.4	27.6	17.3	12.7	6.5	18.3	16.2	15.2	18.0	**2,321.1**
DAY	2011	31.0	26.0	30.0	28.0	29.0	26.0	23.0	29.0	29.0	30.0	28.0	29.0	**1,439.0**
H2O	2011	27.8	19.1	22.0	22.3	28.5	23.4	31.2	39.3	33.0	39.5	34.5	31.2	**2,254.8**
OIL	2011	29.9	17.0	23.5	27.8	29.5	24.4	28.3	42.7	40.8	26.0	34.0	33.0	**2,039.9**
DAY	2010	25.0	26.0	31.0	30.0	29.0	28.0	31.0	30.0	28.0	27.0	27.0	12.0	**1,101.0**
H2O	2010	20.1	22.9	27.4	25.9	25.4	23.7	25.1	20.6	19.1	32.9	27.0	10.0	**1,903.0**
OIL	2010	22.2	21.7	23.8	23.2	22.7	19.6	24.8	21.8	16.9	32.2	24.9	8.4	**1,683.0**

Licence **6428** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6428** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**1,862.8**
GAS	2013	2.0	1.8	2.4	2.0	2.5	1.6	1.6	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2013	479.8	449.7	505.0	475.7	457.8	432.7	364.9	0.0	0.0	0.0	0.0	0.0	**35,910.2**
OIL	2013	25.7	23.6	25.6	24.0	23.1	22.8	18.7	0.0	0.0	0.0	0.0	0.0	**5,317.6**
DAY	2012	31.0	29.0	31.0	28.0	29.0	28.0	16.0	30.0	29.0	31.0	30.0	31.0	**1,657.8**
GAS	2012	0.0	1.6	9.4	10.0	7.5	5.1	3.3	7.0	2.2	2.0	1.8	1.9	**82.6**
H2O	2012	663.6	608.9	547.7	535.5	570.1	438.1	303.2	570.0	550.2	561.1	499.3	511.8	**32,744.6**
OIL	2012	129.0	110.1	97.7	104.5	111.2	90.4	58.4	104.8	40.5	29.5	26.2	27.4	**5,154.1**
DAY	2011	23.0	28.0	31.0	29.0	29.0	0.0	0.0	20.0	1.0	31.0	30.0	31.0	**1,314.8**
GAS	2011	0.0	0.8	1.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	5.8	1.6	**30.8**
H2O	2011	780.2	662.8	658.2	544.1	438.8	0.0	0.0	290.0	7.0	1028.7	611.2	641.7	**26,385.1**
OIL	2011	66.0	75.0	78.5	69.0	60.5	0.0	0.0	16.4	0.9	198.9	120.9	127.5	**4,224.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	0.0	6.0	**1,061.8**
GAS	2010	0.0	0.0	0.0	0.0	4.6	6.2	3.3	5.1	0.9	0.0	0.0	0.0	**20.1**
H2O	2010	442.3	463.5	493.2	487.5	447.6	438.6	431.2	482.2	438.4	229.0	0.0	73.4	**20,722.4**
OIL	2010	81.2	72.0	72.8	82.8	75.6	72.7	75.8	50.8	43.0	27.1	0.0	8.6	**3,410.8**

Licence **6429** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	10.0	27.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,220.0**
H2O	2013	490.6	445.6	146.7	432.5	494.9	426.0	501.7	450.5	472.5	466.2	469.6	481.9	**34,226.5**
OIL	2013	7.2	6.3	2.1	5.7	6.7	5.9	6.7	6.5	4.7	4.6	4.4	4.6	**1,594.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,882.0**
H2O	2012	388.8	379.3	493.1	462.3	484.6	457.9	449.7	500.2	461.8	488.2	490.1	492.1	**28,947.8**
OIL	2012	7.6	7.1	7.4	7.1	7.3	6.6	6.6	6.8	6.6	6.7	6.8	6.8	**1,528.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,518.0**
H2O	2011	515.5	454.5	505.1	478.5	536.0	485.9	512.4	524.6	486.5	384.7	380.0	383.7	**23,399.7**
OIL	2011	10.0	8.0	9.0	8.5	8.9	8.2	8.7	9.5	8.6	7.5	7.2	7.7	**1,445.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,155.0**
H2O	2010	488.5	435.9	486.4	464.1	473.8	450.4	460.9	456.2	485.0	527.7	502.0	515.9	**17,752.3**
OIL	2010	11.5	10.0	11.2	9.9	10.2	9.7	10.4	9.9	9.6	10.0	9.8	10.1	**1,343.6**

Licence **6431** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**2,121.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.4**
H2O	2013	289.9	375.6	352.4	255.4	327.2	284.2	277.1	186.6	199.2	196.3	165.4	147.9	**36,354.3**
OIL	2013	142.0	122.7	31.5	22.0	16.5	28.7	30.0	21.8	22.3	21.9	18.2	16.6	**6,541.7**
DAY	2012	31.0	24.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	**1,763.0**
GAS	2012	11.2	5.6	7.2	4.2	2.2	2.4	2.8	3.6	3.1	3.7	3.3	0.2	**391.4**
H2O	2012	338.0	238.9	143.8	87.2	77.9	60.3	83.4	90.3	89.7	87.0	84.3	14.4	**33,297.1**
OIL	2012	56.5	25.0	28.4	24.8	22.1	18.1	23.6	24.3	25.4	26.0	25.2	74.9	**6,047.5**
DAY	2011	30.0	27.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,414.0**
GAS	2011	0.0	17.7	18.2	17.8	13.5	10.6	11.6	11.5	10.0	10.8	12.5	11.9	**341.9**
H2O	2011	397.6	380.8	452.9	422.1	385.1	338.2	372.2	356.1	299.4	329.1	315.7	298.8	**31,901.9**
OIL	2011	70.3	61.4	70.0	69.4	68.7	57.6	60.6	61.9	52.2	54.8	53.7	50.9	**5,673.2**
DAY	2010	31.0	28.0	31.0	28.0	21.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,054.0**
GAS	2010	0.0	0.0	0.0	0.0	26.2	59.1	15.7	34.3	22.2	21.8	16.5	0.0	**195.8**
H2O	2010	981.7	699.9	623.7	441.5	472.8	570.2	547.5	554.5	531.6	455.7	490.8	440.8	**27,553.9**
OIL	2010	113.3	193.6	164.8	134.5	74.4	108.0	96.6	89.9	82.8	85.4	78.6	81.9	**4,941.7**

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Licence **6432** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,181.6**
H2O	2013	2018.9	1846.3	2025.1	1993.8	2030.8	1963.2	1993.0	2046.3	1933.7	1965.3	1886.1	1874.5	**142,760.6**
OIL	2013	165.6	153.3	174.0	162.5	161.2	154.0	159.2	145.0	142.5	177.4	189.3	188.7	**20,677.9**
DAY	2012	31.0	29.0	30.5	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	30.7	**1,817.9**
H2O	2012	1930.8	1824.7	1906.6	1872.4	1972.4	0.0	1998.2	1686.1	1970.8	2033.4	1970.0	2020.8	**119,183.6**
OIL	2012	213.0	185.0	170.3	162.8	171.4	173.7	182.3	149.2	174.9	174.2	171.1	173.5	**18,705.2**
DAY	2011	31.0	28.0	23.2	29.5	27.5	30.0	31.0	30.5	28.8	30.0	19.0	31.0	**1,458.7**
H2O	2011	2440.8	2234.3	1846.7	2385.1	2240.5	2429.4	2416.4	2179.6	1563.1	1769.8	1105.5	1852.6	**97,997.4**
OIL	2011	243.9	210.4	173.7	214.5	208.4	225.5	229.9	239.3	204.4	213.8	130.7	212.1	**16,603.8**
DAY	2010	31.0	28.0	29.0	30.0	30.5	30.0	31.0	31.0	21.0	29.9	30.0	31.0	**1,119.2**
H2O	2010	2052.8	1858.7	1982.8	2044.9	2237.6	2360.8	2520.7	2408.5	1666.1	2243.7	2371.0	2391.2	**73,533.6**
OIL	2010	330.6	296.4	326.4	319.9	294.2	236.3	245.5	230.3	149.1	231.4	222.4	223.1	**14,097.2**

Licence **6433** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,222.0**
H2O	2013	5.8	6.1	7.8	8.5	7.9	6.4	6.2	6.7	6.1	6.3	8.0	6.5	**1,002.3**
OIL	2013	31.6	32.0	37.6	38.0	37.1	34.4	36.6	35.8	31.9	35.7	43.0	38.0	**5,072.4**
DAY	2012	31.0	29.0	31.0	29.0	29.0	28.0	30.0	30.0	28.0	29.0	30.0	29.0	**1,862.0**
H2O	2012	8.2	6.9	5.4	8.4	8.4	7.3	7.3	8.3	7.4	6.0	4.9	5.8	**920.0**
OIL	2012	41.6	39.3	41.8	34.6	33.9	33.0	36.4	34.9	32.5	33.6	35.0	36.1	**4,640.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	28.0	31.0	**1,509.0**
H2O	2011	8.3	8.7	12.2	13.6	14.0	14.6	13.6	10.6	3.1	5.0	2.4	6.0	**835.7**
OIL	2011	43.3	35.4	39.9	34.6	34.1	32.2	29.9	27.8	39.8	41.7	45.8	43.1	**4,208.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,149.0**
H2O	2010	7.7	7.5	7.5	8.0	8.0	5.6	2.8	2.8	3.5	5.1	6.1	7.3	**723.6**
OIL	2010	55.3	47.5	47.1	51.8	54.8	54.6	56.0	52.6	53.5	57.8	53.2	41.6	**3,760.4**

Licence **6434** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,217.8**
H2O	2013	1.5	1.4	1.5	1.6	1.6	1.5	1.5	0.1	0.1	0.1	0.1	0.1	**467.0**
OIL	2013	11.3	9.7	9.7	8.7	7.7	13.8	14.2	11.7	13.3	10.7	10.2	12.6	**1,410.8**
DAY	2012	31.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,853.8**
H2O	2012	0.7	0.8	0.9	0.9	0.9	0.9	0.9	0.9	1.5	1.6	1.7	1.5	**455.9**
OIL	2012	13.1	12.2	13.1	10.1	10.6	9.7	10.0	14.2	13.8	14.2	12.3	12.3	**1,277.2**
DAY	2011	26.0	26.3	29.0	29.2	31.0	30.0	30.9	31.0	30.0	30.0	30.0	31.0	**1,488.0**
H2O	2011	1.1	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.7	**442.7**
OIL	2011	15.7	12.8	14.4	9.5	8.9	9.9	9.7	9.6	9.8	9.6	9.5	13.4	**1,131.6**
DAY	2010	31.0	27.8	31.0	29.7	30.5	30.0	31.0	31.0	30.0	30.6	30.0	31.0	**1,133.6**
H2O	2010	1.5	1.4	1.2	0.7	1.3	1.3	1.8	1.5	1.3	2.0	1.0	1.5	**436.9**
OIL	2010	14.8	17.7	11.3	7.6	17.1	11.5	14.1	19.0	15.6	15.3	9.7	14.7	**998.8**

UWI **100.11-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,216.4**
H2O	2013	1.5	1.4	1.5	1.6	1.6	1.5	1.5	0.1	0.1	0.1	0.1	0.1	**446.3**
OIL	2013	10.9	9.3	9.3	8.3	7.4	13.2	13.7	11.3	12.7	10.3	9.8	12.2	**1,355.2**
DAY	2012	31.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,852.4**
H2O	2012	0.6	0.8	0.8	0.8	0.9	0.8	0.9	0.9	1.5	1.5	1.7	1.4	**435.2**

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Licence **6434** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	12.6	11.8	12.5	9.7	10.1	9.3	9.6	13.7	13.2	13.7	11.9	11.9	**1,226.8**
DAY	2011	26.0	26.3	29.0	29.2	31.0	30.0	30.9	31.0	30.0	30.0	30.0	31.0	**1,486.6**
H2O	2011	1.0	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.4	0.7	**422.6**
OIL	2011	15.1	12.3	13.8	9.1	8.5	9.5	9.3	9.2	9.5	9.3	9.1	12.9	**1,086.8**
DAY	2010	31.0	27.8	31.0	29.7	30.5	30.0	31.0	31.0	30.0	30.6	30.0	31.0	**1,132.2**
H2O	2010	1.5	1.3	1.0	0.7	1.3	1.2	1.7	1.5	1.3	1.9	0.9	1.4	**417.7**
OIL	2010	14.3	17.0	10.9	7.3	16.5	11.0	13.6	18.2	14.9	14.7	9.4	14.1	**959.2**

Licence **6435** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	22.0	31.0	28.0	29.0	27.0	29.0	29.0	28.0	31.0	28.0	23.0	**2,173.0**
H2O	2013	8.2	5.9	7.5	6.3	7.8	7.7	7.9	6.0	4.0	3.0	2.6	3.3	**1,702.4**
OIL	2013	36.6	28.8	42.2	36.5	40.9	38.7	41.1	40.2	38.0	41.8	39.1	32.0	**5,629.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	9.0	24.0	31.0	28.0	28.0	**1,842.0**
H2O	2012	5.9	4.6	4.7	5.8	4.2	3.8	4.0	1.2	5.2	6.4	8.6	9.4	**1,632.2**
OIL	2012	53.4	47.3	45.4	44.2	44.8	42.8	43.3	13.6	47.3	55.9	49.6	45.2	**5,173.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,510.0**
H2O	2011	12.9	10.9	10.9	12.5	14.4	11.1	7.9	9.1	12.2	13.2	9.8	7.3	**1,568.4**
OIL	2011	61.9	54.5	60.1	53.6	50.1	51.4	57.1	54.3	45.9	49.4	50.4	51.0	**4,640.3**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,145.0**
H2O	2010	21.1	21.6	24.0	22.2	15.3	14.5	15.2	17.8	18.0	17.9	13.6	12.7	**1,436.2**
OIL	2010	59.7	53.7	59.6	58.1	62.4	62.1	62.4	59.2	56.0	55.8	56.4	56.5	**4,000.6**

Licence **6436** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	31.0	23.0	25.0	23.0	25.0	31.0	26.0	31.0	24.0	31.0	**2,050.0**
H2O	2013	23.8	19.1	28.0	20.9	30.1	33.2	47.6	60.2	52.9	58.0	38.2	46.1	**2,563.2**
OIL	2013	32.8	25.6	31.5	22.9	25.9	24.3	25.5	31.3	25.1	30.3	27.1	37.0	**3,665.0**
DAY	2012	26.0	25.0	31.0	30.0	26.0	30.0	27.0	28.0	25.0	27.0	29.0	27.0	**1,724.0**
H2O	2012	36.3	33.5	43.7	40.9	27.5	32.0	32.2	33.2	29.7	26.4	26.3	19.6	**2,105.1**
OIL	2012	24.0	30.1	36.9	35.6	30.5	34.9	37.8	40.4	33.3	25.8	32.5	29.3	**3,325.7**
DAY	2011	27.0	28.0	31.0	25.0	29.0	19.0	27.0	31.0	26.0	31.0	24.0	31.0	**1,393.0**
H2O	2011	10.8	11.4	13.4	17.6	22.8	26.6	34.3	41.4	31.9	37.4	34.6	46.6	**1,723.8**
OIL	2011	21.2	19.6	21.5	25.8	29.2	14.3	23.6	33.6	27.7	30.2	16.3	19.3	**2,934.6**
DAY	2010	31.0	22.0	29.0	29.0	28.0	26.0	31.0	28.0	24.0	31.0	26.0	31.0	**1,064.0**
H2O	2010	18.7	13.8	16.0	15.1	12.3	10.3	10.7	9.7	7.7	9.7	9.0	12.0	**1,395.0**
OIL	2010	55.0	36.7	44.6	40.2	35.2	32.3	31.5	27.0	22.5	27.2	20.8	23.1	**2,652.3**

Licence **6437** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	29.0	13.0	23.0	26.0	27.0	24.0	28.0	31.0	26.0	27.0	**2,003.0**
H2O	2013	12.7	9.5	13.5	5.9	32.1	55.9	28.1	22.7	29.3	32.1	27.1	31.6	**2,022.3**
OIL	2013	60.8	42.9	45.8	20.3	34.6	33.1	28.1	24.5	28.4	31.4	25.1	25.2	**4,050.0**
DAY	2012	26.0	27.0	31.0	28.0	31.0	12.0	25.0	28.0	23.0	28.0	29.0	25.0	**1,695.0**
H2O	2012	11.5	11.8	14.1	12.0	13.2	5.1	11.0	12.0	10.3	12.2	10.8	9.3	**1,721.8**
OIL	2012	52.0	54.8	63.1	55.3	62.3	24.0	57.6	65.1	53.7	69.3	64.4	58.2	**3,649.8**
DAY	2011	29.0	28.0	31.0	8.0	15.0	20.0	29.0	31.0	28.0	31.0	27.0	31.0	**1,382.0**
H2O	2011	21.4	23.7	28.0	8.7	19.5	12.3	13.8	13.2	11.7	16.0	13.2	14.9	**1,588.5**

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Licence **6437** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	41.2	40.7	44.9	12.8	25.0	69.4	98.7	95.8	82.5	72.6	58.1	65.1	**2,970.0**
DAY	2010	31.0	24.0	30.0	29.0	29.0	27.0	31.0	30.0	26.0	31.0	28.0	31.0	**1,074.0**
H2O	2010	15.6	14.4	21.5	17.2	18.1	16.9	19.1	16.0	11.8	14.7	16.1	20.2	**1,392.1**
OIL	2010	36.7	30.0	44.7	41.1	40.8	38.8	46.1	40.4	33.7	40.1	37.4	38.3	**2,263.2**

Licence **6438** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	7.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,184.0**
H2O	2013	0.3	0.5	1.0	1.4	1.4	1.2	1.2	1.2	1.3	1.3	1.1	0.8	**213.1**
OIL	2013	0.7	6.8	16.9	12.2	13.7	11.8	11.0	11.1	9.9	8.7	9.7	9.9	**2,111.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,860.0**
H2O	2012	2.1	2.2	2.0	1.4	1.8	1.6	1.5	1.5	1.1	1.0	1.3	1.2	**200.4**
OIL	2012	14.0	10.7	11.9	14.4	11.6	14.2	12.5	13.2	13.4	13.4	11.7	13.3	**1,989.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,494.0**
H2O	2011	1.0	0.5	0.8	0.9	1.1	0.6	2.1	2.1	1.3	1.7	1.9	2.0	**181.7**
OIL	2011	26.0	22.4	25.0	24.0	23.2	24.5	16.8	17.6	16.2	16.1	14.2	14.6	**1,834.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,129.0**
H2O	2010	3.0	2.7	2.8	2.9	3.0	2.8	2.6	2.5	2.8	1.9	1.8	1.2	**165.7**
OIL	2010	26.6	23.0	23.6	21.0	22.6	21.0	22.4	18.7	18.7	23.4	24.0	21.6	**1,594.2**

UWI **100.05-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	7.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,211.0**
H2O	2013	2.3	4.6	9.3	13.1	13.0	10.4	10.8	10.9	11.6	11.8	10.1	7.5	**2,046.9**
OIL	2013	0.6	6.7	16.8	12.3	13.6	11.8	11.0	11.2	9.8	8.7	9.6	9.8	**2,084.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,887.0**
H2O	2012	18.6	19.9	17.6	12.3	16.6	14.3	13.8	13.2	9.9	9.4	11.6	10.5	**1,931.5**
OIL	2012	13.9	10.6	11.8	14.3	11.5	14.1	12.4	13.1	13.3	13.3	11.6	13.2	**1,963.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,521.0**
H2O	2011	9.1	4.1	7.6	7.6	9.9	5.4	18.8	18.7	11.9	15.0	17.3	18.4	**1,763.8**
OIL	2011	26.0	22.4	25.1	24.0	23.3	24.6	16.8	17.7	16.2	16.0	14.1	14.6	**1,809.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,156.0**
H2O	2010	27.4	24.2	24.9	26.5	26.6	25.1	23.6	22.4	25.0	16.7	16.0	10.3	**1,620.0**
OIL	2010	26.7	23.0	23.6	21.1	22.6	21.0	22.5	18.7	18.7	23.3	24.1	21.6	**1,569.1**

Licence **6439** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	31.0	27.0	31.0	28.0	30.0	25.0	30.0	30.0	**1,980.0**
H2O	2013	8.0	8.2	9.8	10.0	9.4	8.1	7.4	6.7	7.3	9.8	12.6	12.1	**1,410.4**
OIL	2013	23.7	23.7	26.3	25.1	23.3	19.9	25.2	23.5	24.8	24.9	31.6	32.5	**4,036.1**
DAY	2012	24.0	28.0	30.0	30.0	7.0	0.0	0.0	8.0	28.0	28.0	26.0	30.0	**1,632.0**
H2O	2012	28.0	22.4	21.3	15.2	3.5	0.0	0.0	4.3	15.2	19.4	9.1	8.2	**1,301.0**
OIL	2012	25.9	58.5	52.5	36.2	8.4	0.0	0.0	9.7	32.6	34.4	28.8	29.9	**3,731.6**
DAY	2011	27.0	24.0	31.0	26.0	31.0	30.0	31.0	27.0	30.0	27.0	18.0	27.0	**1,393.0**
H2O	2011	9.9	6.8	8.1	5.3	6.0	7.0	10.2	10.4	11.4	10.6	6.4	9.7	**1,154.4**
OIL	2011	39.3	33.4	38.8	31.4	36.6	35.9	39.5	39.3	45.3	38.9	22.9	34.6	**3,414.7**
DAY	2010	31.0	27.0	28.0	26.0	29.0	28.0	31.0	27.0	26.0	23.0	26.0	31.0	**1,064.0**
H2O	2010	15.6	15.5	16.3	17.1	18.7	11.4	9.2	10.2	10.7	10.1	8.4	12.3	**1,052.6**
OIL	2010	58.1	48.7	50.4	42.7	44.9	48.7	51.4	38.0	38.5	28.4	37.0	41.0	**2,978.8**

Licence **6440** Well Name **Tundra et al Sinclair** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6440** Well Name **Tundra et al Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,235.0**
H2O	2013	12.0	9.2	5.6	5.1	5.3	9.1	12.0	11.7	11.7	12.1	11.1	11.0	**1,483.9**
OIL	2013	14.6	11.0	6.3	5.9	6.1	9.9	12.6	12.5	11.9	12.2	12.1	12.8	**1,958.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,870.0**
H2O	2012	9.9	9.1	9.4	9.7	10.2	9.4	10.6	14.3	12.8	12.9	11.1	11.4	**1,368.0**
OIL	2012	17.5	16.7	17.0	17.5	18.2	17.5	16.8	13.8	14.3	14.7	14.3	14.8	**1,830.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,505.0**
H2O	2011	9.8	9.1	11.6	12.1	13.9	13.7	11.4	11.0	10.0	10.7	10.5	10.9	**1,237.2**
OIL	2011	25.0	20.7	21.8	20.6	19.9	17.3	19.8	20.3	19.7	20.6	19.9	19.3	**1,637.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**1,140.0**
H2O	2010	15.6	15.4	17.1	16.2	14.6	12.9	11.4	11.0	10.5	10.1	10.0	9.6	**1,102.5**
OIL	2010	30.6	26.9	29.8	29.0	26.1	24.2	23.7	23.0	24.6	23.6	19.7	22.8	**1,392.6**

Licence **6441** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,183.0**
H2O	2013	8.0	7.5	8.2	7.2	4.5	3.8	2.7	4.3	4.8	8.2	9.4	7.8	**1,362.9**
OIL	2013	20.6	19.6	21.6	20.6	22.5	22.0	22.6	20.5	17.8	23.8	25.9	24.6	**3,417.3**
DAY	2012	27.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,821.0**
H2O	2012	9.2	11.1	11.0	10.8	12.2	12.1	13.3	11.8	10.3	11.6	9.3	8.5	**1,286.5**
OIL	2012	21.7	33.7	31.1	29.4	28.6	27.0	28.1	25.6	22.1	20.0	20.9	22.8	**3,155.2**
DAY	2011	29.0	26.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	9.0	26.0	**1,463.0**
H2O	2011	10.0	8.3	13.1	11.5	12.9	12.8	12.5	11.2	10.8	11.2	3.1	9.1	**1,155.3**
OIL	2011	38.1	33.9	34.6	34.0	39.5	35.6	28.0	26.7	27.8	26.7	7.2	20.8	**2,844.2**
DAY	2010	31.0	26.0	29.0	28.0	30.0	29.0	31.0	29.0	28.0	27.0	28.0	31.0	**1,133.0**
H2O	2010	15.6	12.7	13.5	12.4	12.0	9.4	9.1	10.9	10.3	8.3	11.0	10.9	**1,028.8**
OIL	2010	45.8	38.0	42.3	42.6	47.6	42.4	43.6	40.3	37.3	38.1	34.9	36.4	**2,491.3**

Licence **6444** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**
DAY	2011	0.0	0.0	5.2	0.0	0.0	0.0	3.0	0.0	0.0	0.0	6.5	0.0	**587.1**
H2O	2011	0.0	0.0	580.1	0.0	0.0	0.0	339.8	0.0	0.0	0.0	522.5	0.0	**53,406.1**
OIL	2011	0.0	0.0	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,963.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.6**

UWI **102.13-21-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **6444** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6445** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,174.9**
H2O	2013	3171.1	2900.1	3181.1	3131.9	3190.0	3083.8	3025.3	3038.7	2871.6	2992.2	2807.3	2751.7	**196,836.6**
OIL	2013	109.6	101.5	115.1	107.5	106.6	101.9	76.2	88.5	86.9	95.4	88.0	86.4	**8,757.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.2	31.0	26.0	30.0	31.0	30.0	30.7	**1,812.2**
H2O	2012	3455.8	3223.3	3381.5	3267.3	3441.8	0.0	3138.8	2754.4	3095.7	3194.0	3094.4	3174.1	**160,691.8**
OIL	2012	111.8	107.1	110.8	104.2	109.6	106.3	120.7	102.7	115.6	115.3	113.2	114.8	**7,593.5**
DAY	2011	31.0	27.8	28.2	29.8	29.1	30.0	27.0	31.0	28.8	29.2	30.0	29.3	**1,453.3**
H2O	2011	2434.8	2215.6	2240.1	2406.0	2360.0	2423.3	2099.5	2521.1	2806.0	3079.9	3124.6	3133.1	**125,470.7**
OIL	2011	102.8	88.1	89.1	91.5	92.7	95.1	84.5	107.9	107.5	109.0	108.2	105.2	**6,261.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	23.0	28.9	23.0	28.2	**1,102.1**
H2O	2010	2535.0	2295.2	2617.3	2450.6	2549.2	2430.8	2553.4	2479.8	1879.0	2232.9	1871.7	2212.8	**94,626.7**
OIL	2010	128.4	115.2	135.6	107.5	111.3	107.6	110.0	104.8	74.3	101.8	77.7	89.8	**5,079.8**

Licence **6446** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,160.6**
H2O	2013	875.7	800.8	878.3	864.8	880.8	851.5	850.3	768.3	726.8	741.1	789.5	827.2	**56,969.5**
OIL	2013	44.4	41.1	46.6	43.6	43.2	41.3	43.5	54.5	53.5	57.5	53.7	53.7	**5,856.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**1,797.9**
H2O	2012	934.7	872.0	914.6	883.8	931.0	0.0	869.8	761.2	842.6	871.8	854.4	876.5	**47,114.4**
OIL	2012	75.2	71.9	74.5	70.1	73.7	71.7	72.3	60.5	61.1	58.1	45.8	46.5	**5,279.4**
DAY	2011	31.0	27.8	31.0	29.3	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**1,437.2**
H2O	2011	840.1	764.5	851.1	816.4	868.0	882.4	904.4	883.7	802.5	906.1	866.2	896.9	**37,502.0**
OIL	2011	93.8	80.4	89.4	82.0	90.2	77.2	73.1	79.4	73.7	76.9	73.3	74.9	**4,498.0**
DAY	2010	29.1	28.0	31.0	30.0	30.5	30.0	31.0	31.0	23.0	30.9	30.0	29.5	**1,075.3**
H2O	2010	723.6	697.4	795.3	831.7	834.6	798.1	852.2	821.4	632.4	803.7	821.8	786.7	**27,219.7**
OIL	2010	77.5	73.9	87.1	106.4	104.4	98.8	102.7	94.4	64.7	94.7	88.0	83.2	**3,533.7**

Licence **6447** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	4.0	28.0	31.0	29.0	29.0	18.0	0.0	8.0	29.0	31.0	30.0	31.0	**1,924.0**
H2O	2013	33.8	304.3	353.6	341.3	307.8	186.0	0.0	86.0	316.7	309.9	237.3	191.7	**8,217.2**
OIL	2013	1.5	13.8	15.9	36.8	21.1	8.8	0.0	4.0	14.4	17.2	24.3	57.3	**4,586.0**
DAY	2012	28.0	29.0	31.0	30.0	30.0	27.0	31.0	21.0	18.0	28.0	28.0	2.0	**1,656.0**
H2O	2012	271.5	293.9	322.2	295.9	275.6	239.2	267.4	178.6	156.7	206.0	211.9	16.1	**5,548.8**
OIL	2012	11.3	9.4	9.8	9.4	8.7	8.7	13.4	9.1	8.8	21.4	15.4	0.8	**4,370.9**
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	0.0	22.0	30.0	14.0	22.0	31.0	**1,353.0**
H2O	2011	147.3	127.5	148.3	51.0	0.0	0.0	0.0	113.1	242.2	107.2	196.4	315.0	**2,813.8**

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Licence **6447** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	73.9	71.8	81.2	25.7	0.0	0.0	0.0	57.9	18.8	4.9	10.0	12.8	**4,244.7**
DAY	2010	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,134.0**
H2O	2010	18.3	17.6	19.6	15.9	14.8	18.1	17.8	17.4	13.2	43.7	62.0	90.4	**1,365.8**
OIL	2010	54.1	46.5	51.5	52.5	52.1	72.4	67.5	62.3	60.9	95.4	111.8	37.2	**3,887.7**

Licence **6448** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	25.0	31.0	17.0	0.0	24.0	0.0	0.0	0.0	0.0	13.0	13.0	**1,654.0**
H2O	2013	23.1	20.2	21.6	10.4	0.0	24.7	0.0	0.0	0.0	0.0	26.6	19.2	**1,654.4**
OIL	2013	7.7	6.8	7.2	3.5	0.0	8.3	0.0	0.0	0.0	0.0	8.9	6.5	**1,063.3**
DAY	2012	30.0	25.0	31.0	13.0	17.0	30.0	31.0	30.0	12.0	31.0	30.0	23.0	**1,511.0**
H2O	2012	21.1	22.4	24.7	9.3	23.8	24.0	16.9	26.5	12.8	20.4	18.8	29.5	**1,508.6**
OIL	2012	9.9	7.5	8.3	3.1	8.0	8.0	16.4	2.7	6.0	9.6	8.9	7.2	**1,014.4**
DAY	2011	0.0	5.0	31.0	30.0	31.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	**1,208.0**
H2O	2011	0.0	0.0	47.2	29.3	25.4	0.0	0.0	0.0	43.3	28.0	23.0	27.0	**1,258.4**
OIL	2011	0.0	3.3	30.2	18.7	16.2	0.0	0.0	0.0	23.4	17.8	14.8	9.0	**918.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	**994.0**
H2O	2010	20.6	19.6	20.0	20.4	21.1	20.4	10.4	0.0	0.0	0.0	0.0	0.0	**1,035.2**
OIL	2010	14.9	14.3	14.4	14.5	13.6	13.2	6.6	0.0	0.0	0.0	0.0	0.0	**785.4**

Licence **6450** Well Name **Sinclair Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.9**
DAY	2012	24.0	29.0	29.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.0**
H2O	2012	14.2	16.0	15.3	14.0	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.7**
OIL	2012	2.8	3.4	3.5	3.6	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.9**
DAY	2011	29.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**1,231.0**
H2O	2011	13.0	12.3	14.6	0.0	0.0	0.0	0.0	0.0	0.0	3.8	83.9	17.4	**879.9**
OIL	2011	12.4	14.1	15.6	0.0	0.0	0.0	0.0	0.0	0.0	3.7	12.9	14.1	**1,404.0**
DAY	2010	29.0	26.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	20.0	0.0	**1,074.0**
H2O	2010	20.4	21.3	24.1	15.2	15.4	14.9	12.5	12.8	12.6	13.2	8.9	0.0	**734.9**
OIL	2010	22.9	20.9	24.6	18.3	18.6	18.5	15.5	15.9	16.9	14.8	7.9	0.0	**1,331.2**

Licence **6451** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	26.0	30.0	9.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	21.0	**1,680.0**
H2O	2013	10.0	10.2	28.9	3.6	0.0	0.0	0.0	0.0	12.6	20.5	14.4	6.1	**1,123.5**
OIL	2013	22.1	22.1	22.8	7.4	0.0	0.0	0.0	0.0	23.2	32.3	28.4	17.6	**2,240.6**
DAY	2012	27.0	21.0	11.0	23.0	18.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,481.0**
H2O	2012	14.7	10.9	5.7	12.2	8.6	14.1	15.9	19.7	19.2	11.5	11.3	12.0	**1,017.2**
OIL	2012	28.0	21.4	11.3	24.5	19.8	31.5	33.7	33.6	31.4	27.8	27.5	28.2	**2,064.7**
DAY	2011	31.0	20.0	31.0	3.0	0.0	0.0	0.0	28.0	30.0	31.0	28.0	31.0	**1,168.0**
H2O	2011	10.4	6.4	13.4	1.4	0.0	0.0	0.0	13.6	13.9	15.6	15.3	17.4	**861.4**
OIL	2011	31.7	19.0	34.0	3.3	0.0	0.0	0.0	31.5	37.1	43.9	33.5	32.4	**1,746.0**
DAY	2010	28.0	28.0	29.0	0.0	13.0	9.0	0.0	0.0	26.0	31.0	30.0	31.0	**935.0**
H2O	2010	15.0	16.4	16.9	0.0	7.0	4.7	0.0	0.0	12.5	14.7	13.6	13.9	**754.0**

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Licence **6451** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	29.6	28.8	29.6	0.0	12.9	9.2	0.0	0.0	26.2	30.2	32.1	33.1	**1,479.6**

Licence **6452** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,240.0**
H2O	2013	140.0	128.4	137.2	134.0	136.0	126.5	140.7	142.0	135.1	138.3	136.5	139.6	**9,421.8**
OIL	2013	12.8	11.5	11.8	11.2	11.9	11.3	11.8	12.8	12.0	12.4	9.4	9.5	**3,275.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**1,876.0**
H2O	2012	125.4	121.1	134.6	125.3	130.9	123.5	118.7	135.4	125.8	132.9	135.5	127.9	**7,787.5**
OIL	2012	20.5	18.6	19.8	18.7	19.3	18.2	17.4	18.4	17.9	16.5	14.2	11.8	**3,137.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,514.0**
H2O	2011	139.9	125.1	136.1	126.8	143.3	128.3	135.7	139.7	131.4	134.7	133.4	125.7	**6,250.5**
OIL	2011	27.1	24.1	26.6	24.6	24.7	21.5	22.8	25.1	23.1	22.7	21.6	21.4	**2,925.9**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,151.0**
H2O	2010	140.2	123.4	138.3	129.3	122.1	121.9	127.9	127.6	131.7	142.9	134.8	141.3	**4,650.4**
OIL	2010	27.6	24.3	27.2	25.5	24.6	24.6	26.7	26.1	25.4	27.0	25.8	27.3	**2,640.6**

Licence **6453** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.0	28.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	29.0	28.0	31.0	**2,102.0**
H2O	2013	7.3	30.5	31.9	17.0	15.2	15.8	14.5	12.7	12.3	12.2	11.4	7.6	**2,345.6**
OIL	2013	10.8	39.3	40.7	26.0	27.3	28.1	22.8	22.1	21.1	21.6	21.5	22.4	**4,231.0**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	29.0	25.0	28.0	29.0	19.0	0.0	**1,772.0**
H2O	2012	28.1	20.3	22.0	20.5	21.2	20.6	17.6	15.3	17.2	14.9	11.3	0.0	**2,157.2**
OIL	2012	30.4	26.7	31.0	29.6	30.1	28.7	28.1	25.3	29.2	30.0	18.2	0.0	**3,927.3**
DAY	2011	31.0	27.0	27.0	28.0	28.0	28.0	29.0	31.0	28.0	29.0	28.0	29.0	**1,462.0**
H2O	2011	18.4	16.6	18.5	19.8	20.1	17.8	17.9	18.8	18.9	22.5	22.7	24.0	**1,948.2**
OIL	2011	56.8	43.8	42.7	45.2	41.9	44.4	46.1	46.6	34.4	31.2	31.7	36.3	**3,620.0**
DAY	2010	31.0	26.0	31.0	30.0	29.0	30.0	29.0	29.0	29.0	29.0	28.0	29.0	**1,119.0**
H2O	2010	37.4	31.3	34.6	32.7	29.3	22.6	21.3	22.7	22.6	18.9	16.2	20.4	**1,712.2**
OIL	2010	55.0	46.3	56.4	54.8	53.1	54.5	47.3	47.0	54.5	55.7	52.4	45.5	**3,118.9**

Licence **6454** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,218.0**
H2O	2013	10.2	9.2	10.3	9.9	14.3	10.8	10.9	13.1	11.1	14.7	13.1	10.1	**2,119.4**
OIL	2013	27.3	23.5	23.3	21.9	21.9	20.3	20.6	20.5	17.2	18.8	17.7	20.6	**3,801.1**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,855.0**
H2O	2012	19.6	14.1	15.6	17.3	17.9	14.2	14.2	11.8	13.0	12.7	11.7	9.8	**1,981.7**
OIL	2012	41.3	40.2	43.0	35.6	36.2	33.4	32.9	27.3	28.1	27.3	26.2	29.6	**3,547.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,494.0**
H2O	2011	16.7	14.8	15.1	15.2	16.4	15.6	18.3	16.8	17.1	21.4	21.3	22.2	**1,809.8**
OIL	2011	46.3	36.7	43.1	40.1	41.1	38.9	37.8	39.3	36.2	39.5	42.9	43.7	**3,146.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,129.0**
H2O	2010	24.9	24.7	27.4	25.9	27.7	26.8	29.1	30.2	27.1	24.5	18.3	17.7	**1,598.9**
OIL	2010	52.0	45.7	50.7	49.3	53.0	53.6	38.1	41.0	40.8	41.5	41.3	42.2	**2,660.8**

Licence **6455** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6455** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	27.0	28.0	31.0	28.0	30.0	29.0	28.0	29.0	30.0	29.0	**2,154.0**
H2O	2013	13.6	11.1	9.4	8.0	11.4	8.9	9.8	9.5	9.3	9.4	10.4	8.8	**1,575.1**
OIL	2013	29.0	23.8	19.7	17.1	19.0	15.7	19.2	17.2	15.8	16.7	19.3	17.1	**3,403.7**
DAY	2012	29.0	29.0	30.0	30.0	28.0	30.0	27.0	24.0	30.0	28.0	28.0	27.0	**1,808.0**
H2O	2012	11.5	8.5	9.9	14.5	11.8	11.6	10.9	9.9	11.2	6.3	9.0	11.3	**1,455.5**
OIL	2012	27.4	28.8	29.6	26.6	24.7	26.1	25.0	23.6	26.9	24.1	22.5	22.2	**3,174.1**
DAY	2011	30.0	28.0	31.0	28.0	29.0	28.0	29.0	31.0	28.0	30.0	29.0	29.0	**1,468.0**
H2O	2011	13.4	12.1	11.6	13.0	16.3	15.7	14.6	15.7	13.2	13.5	14.7	14.8	**1,329.1**
OIL	2011	37.5	31.1	34.3	27.8	29.5	28.6	30.3	32.7	28.5	32.5	28.4	26.1	**2,866.6**
DAY	2010	28.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	28.0	29.0	**1,118.0**
H2O	2010	19.2	18.5	20.5	19.5	15.1	9.7	14.3	16.7	16.5	15.0	15.7	15.6	**1,160.5**
OIL	2010	40.1	45.7	50.7	49.3	46.1	45.4	42.7	45.1	40.3	37.9	29.7	30.9	**2,499.3**

Licence **6456** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	28.0	28.0	28.0	31.0	**2,121.0**
H2O	2013	10.5	27.4	30.7	15.8	16.1	15.4	23.1	25.3	26.0	23.6	23.4	25.6	**1,738.5**
OIL	2013	24.8	78.2	87.0	41.6	43.5	39.3	43.8	40.1	38.0	32.0	31.6	32.6	**3,643.9**
DAY	2012	29.0	29.0	31.0	28.0	29.0	30.0	29.0	25.0	28.0	31.0	28.0	29.0	**1,774.0**
H2O	2012	14.0	14.7	17.9	15.5	15.4	15.6	14.7	11.9	11.4	9.4	10.0	12.0	**1,475.6**
OIL	2012	29.0	29.2	31.7	28.4	29.4	30.7	34.9	31.0	31.9	35.0	30.6	30.5	**3,111.4**
DAY	2011	27.0	27.0	29.0	27.0	29.0	28.0	30.0	28.0	30.0	28.0	28.0	31.0	**1,428.0**
H2O	2011	16.9	14.4	13.9	15.2	16.8	14.9	15.4	13.4	14.2	13.9	13.5	12.7	**1,313.1**
OIL	2011	31.8	27.4	31.4	25.0	28.8	29.9	29.8	29.0	33.2	30.3	30.2	33.6	**2,739.1**
DAY	2010	31.0	26.0	31.0	28.0	29.0	28.0	27.0	29.0	30.0	30.0	28.0	31.0	**1,086.0**
H2O	2010	24.9	22.9	27.4	21.9	22.8	21.5	15.5	18.2	20.5	20.3	17.5	19.1	**1,137.9**
OIL	2010	39.7	32.4	38.8	37.2	39.4	36.3	34.1	38.2	44.6	43.5	38.6	33.4	**2,378.7**

Licence **6457** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	29.0	30.0	31.0	28.0	31.0	29.0	28.0	29.0	28.0	22.0	**2,119.0**
H2O	2013	13.0	13.2	15.3	12.7	13.0	10.4	9.9	15.1	10.8	9.1	8.8	6.3	**1,563.7**
OIL	2013	18.0	12.8	13.5	13.8	14.4	11.9	11.7	16.1	13.8	13.5	13.4	10.6	**2,405.7**
DAY	2012	30.0	28.0	29.0	30.0	26.0	27.0	29.0	27.0	25.0	28.0	28.0	28.0	**1,777.0**
H2O	2012	12.0	11.1	11.8	11.7	8.4	7.0	6.9	7.9	7.8	8.5	8.8	10.2	**1,426.1**
OIL	2012	23.6	22.3	23.0	23.5	20.2	20.0	20.2	20.2	16.8	17.2	15.9	15.2	**2,242.2**
DAY	2011	31.0	27.0	22.0	28.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	**1,442.0**
H2O	2011	11.9	10.2	8.8	12.7	8.4	10.3	12.0	14.5	13.3	15.4	11.3	11.8	**1,314.0**
OIL	2011	29.2	24.0	19.3	25.8	23.4	26.0	25.2	26.1	21.7	21.4	19.2	22.3	**2,004.1**
DAY	2010	31.0	28.0	29.0	27.0	29.0	28.0	29.0	29.0	30.0	30.0	29.0	29.0	**1,099.0**
H2O	2010	24.9	24.7	25.6	21.6	22.2	20.0	20.3	19.5	17.6	17.4	15.6	15.4	**1,173.4**
OIL	2010	21.4	18.8	22.3	22.4	25.6	25.4	21.9	21.2	23.7	23.2	22.8	22.5	**1,720.5**

Licence **6458** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,188.0**
H2O	2013	52.8	76.2	91.7	78.7	80.6	74.8	77.9	73.5	72.1	84.7	90.4	95.7	**2,769.4**
OIL	2013	41.7	43.4	49.3	47.6	50.1	52.2	59.8	68.8	69.3	63.7	55.4	54.8	**5,134.8**

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Licence **6458** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,823.0**
H2O	2012	31.3	26.6	35.2	33.6	49.3	38.2	43.4	40.2	46.8	44.3	45.2	50.0	**1,820.3**
OIL	2012	65.1	63.2	64.4	60.0	42.4	43.3	44.7	41.5	47.6	49.6	43.8	43.4	**4,478.7**
DAY	2011	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,461.0**
H2O	2011	8.6	15.0	17.9	15.2	19.4	19.2	18.6	20.7	12.1	22.1	39.1	39.6	**1,336.2**
OIL	2011	42.6	73.0	94.1	88.3	84.0	79.2	86.1	82.1	84.0	75.8	49.9	59.6	**3,869.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,110.0**
H2O	2010	17.8	17.8	20.5	19.5	20.4	17.5	15.5	13.8	14.3	15.0	13.3	13.7	**1,088.7**
OIL	2010	59.0	51.1	53.7	47.4	50.9	49.7	52.2	52.7	48.1	47.9	48.8	63.7	**2,971.0**

Licence **6460** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	31.0	26.0	31.0	27.0	29.0	31.0	28.0	29.0	28.0	31.0	**2,097.0**
H2O	2013	20.3	17.8	23.1	18.9	21.1	17.8	18.0	13.4	12.3	14.9	13.7	13.6	**2,046.9**
OIL	2013	23.1	25.4	35.4	23.5	24.6	20.9	21.6	20.7	14.3	18.3	16.8	16.9	**2,863.3**
DAY	2012	29.0	29.0	31.0	29.0	31.0	27.0	29.0	27.0	28.0	29.0	28.0	27.0	**1,750.0**
H2O	2012	14.6	14.1	16.6	15.1	16.1	13.5	15.5	15.7	17.3	15.1	13.5	14.2	**1,842.0**
OIL	2012	23.9	23.8	30.1	27.5	29.1	23.7	25.2	24.9	26.5	24.7	25.0	28.4	**2,601.8**
DAY	2011	28.0	26.0	31.0	27.0	29.0	26.0	30.0	29.0	28.0	29.0	30.0	29.0	**1,406.0**
H2O	2011	17.9	18.0	11.6	10.6	16.2	15.8	16.3	17.6	15.9	16.8	15.2	15.4	**1,660.7**
OIL	2011	38.5	39.8	28.1	19.5	22.9	22.7	29.0	28.0	25.7	21.5	29.4	26.6	**2,289.0**
DAY	2010	31.0	28.0	29.0	30.0	29.0	28.0	29.0	29.0	28.0	29.0	27.0	20.0	**1,064.0**
H2O	2010	23.7	23.5	23.5	22.7	15.3	14.8	16.3	14.9	13.7	14.0	14.1	8.6	**1,473.4**
OIL	2010	34.8	30.6	30.0	29.0	30.5	30.5	26.5	21.1	21.2	25.2	21.3	15.4	**1,957.3**

Licence **6461** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,181.0**
H2O	2013	31.1	27.4	30.7	30.2	32.3	28.5	30.6	33.3	32.9	29.7	25.6	18.9	**2,441.0**
OIL	2013	33.1	28.7	31.9	29.1	29.0	27.9	29.0	29.6	28.2	26.4	28.1	23.1	**3,890.1**
DAY	2012	31.0	29.0	31.0	21.0	9.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,823.0**
H2O	2012	17.3	14.2	21.1	14.2	49.0	28.4	38.7	27.4	29.5	29.7	30.2	32.1	**2,089.8**
OIL	2012	51.9	49.2	51.1	35.0	3.4	46.5	44.5	42.1	41.7	39.3	37.0	38.7	**3,546.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,492.0**
H2O	2011	16.7	15.7	17.9	17.5	18.8	19.8	24.4	17.0	11.4	18.3	18.2	19.0	**1,758.0**
OIL	2011	36.5	41.2	48.3	43.8	44.6	44.9	49.7	56.0	54.3	54.9	55.2	53.9	**3,065.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	20.0	**1,127.0**
H2O	2010	24.9	24.7	27.4	25.9	27.0	22.2	18.8	20.8	17.9	17.9	16.6	10.4	**1,543.3**
OIL	2010	42.8	36.8	38.8	37.7	39.6	39.0	46.4	35.8	32.8	29.8	33.8	22.5	**2,482.3**

Licence **6462** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	10.0	19.0	20.0	30.0	31.0	30.0	30.0	13.0	0.0	0.0	0.0	6.0	**1,730.0**
H2O	2013	4.6	8.2	6.7	7.5	7.3	7.6	6.0	2.5	0.0	0.0	0.0	6.5	**1,175.8**
OIL	2013	4.1	7.4	6.0	6.7	6.6	7.0	5.4	2.2	0.0	0.0	0.0	0.0	**2,308.5**
DAY	2012	21.0	19.0	21.0	30.0	16.0	30.0	10.0	0.0	21.0	30.0	20.0	4.0	**1,541.0**
H2O	2012	7.4	7.4	7.3	7.7	5.4	7.4	2.4	0.0	7.7	9.1	6.8	2.7	**1,118.9**
OIL	2012	7.9	8.1	7.8	8.3	5.8	8.0	2.6	0.0	8.2	8.3	4.7	0.7	**2,263.1**

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Licence **6462** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	18.0	8.0	27.0	30.0	31.0	4.0	0.0	24.0	30.0	31.0	26.0	19.0	**1,319.0**
H2O	2011	14.9	5.2	12.0	9.0	8.4	0.8	0.0	14.8	11.8	10.3	7.0	8.1	**1,047.6**
OIL	2011	11.1	7.8	18.0	13.5	12.6	1.2	0.0	9.7	11.7	10.3	8.8	8.7	**2,192.7**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	10.0	**1,071.0**
H2O	2010	18.6	16.0	22.4	16.5	14.8	12.2	10.9	9.5	13.5	11.2	9.2	3.2	**945.3**
OIL	2010	41.4	37.5	40.1	38.5	34.7	28.3	25.6	22.0	15.0	16.8	13.8	4.8	**2,079.3**

Licence **6463** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,205.0**
H2O	2013	12.8	10.9	11.5	9.3	6.7	2.5	3.6	9.6	9.9	9.8	4.7	3.7	**1,986.8**
OIL	2013	22.4	20.5	23.2	23.6	25.7	26.9	26.9	21.7	19.7	20.3	23.2	25.3	**3,099.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,840.0**
H2O	2012	15.4	13.0	14.7	15.1	16.8	13.4	12.4	11.5	13.0	13.3	13.4	13.8	**1,891.8**
OIL	2012	26.0	25.4	26.0	23.0	22.2	24.3	26.7	25.3	27.6	27.1	23.1	23.6	**2,820.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,477.0**
H2O	2011	17.6	16.3	11.1	11.0	12.6	12.7	14.5	17.8	15.6	15.5	13.7	15.2	**1,726.0**
OIL	2011	35.1	32.2	31.3	29.2	29.4	27.7	26.4	22.8	22.6	24.3	25.0	25.9	**2,520.1**
DAY	2010	30.0	27.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,112.0**
H2O	2010	18.9	19.1	19.6	18.5	19.1	18.4	19.1	18.3	15.5	16.4	14.6	9.2	**1,552.4**
OIL	2010	27.7	24.9	29.2	28.4	28.5	28.1	27.0	27.1	26.9	24.8	24.7	15.5	**2,188.2**

Licence **6464** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	29.0	31.0	**2,077.0**
H2O	2013	10.9	9.7	11.4	11.3	10.8	8.3	8.4	8.3	7.7	7.4	6.4	6.5	**1,213.9**
OIL	2013	49.2	43.8	49.2	47.9	49.0	42.2	49.4	50.5	46.8	49.8	48.6	53.1	**3,991.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,717.0**
H2O	2012	12.4	10.9	10.0	8.7	9.9	11.0	12.1	10.3	11.6	8.7	9.1	10.8	**1,106.8**
OIL	2012	53.2	50.9	59.9	62.4	65.8	51.4	51.9	51.7	55.3	51.2	50.3	53.7	**3,411.7**
DAY	2011	0.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,354.0**
H2O	2011	0.0	10.9	12.5	8.8	9.0	8.1	7.6	9.4	26.4	15.4	17.9	14.0	**981.3**
OIL	2011	0.0	23.0	52.1	41.4	42.7	37.8	40.2	48.2	38.0	45.7	44.4	51.5	**2,754.0**
DAY	2010	31.0	27.0	26.0	16.0	21.0	29.0	29.0	31.0	29.0	31.0	1.0	2.0	**1,035.0**
H2O	2010	14.1	12.2	6.8	0.8	9.0	3.4	6.2	11.7	5.8	6.0	0.2	6.2	**841.3**
OIL	2010	65.8	54.1	36.4	2.5	29.1	43.6	41.9	42.3	33.2	34.4	1.2	0.0	**2,289.0**

Licence **6465** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,218.0**
H2O	2013	13.2	11.9	12.9	10.3	10.3	10.5	11.2	11.3	11.2	10.0	8.8	7.7	**1,527.5**
OIL	2013	26.3	23.7	27.8	26.3	27.1	25.3	25.2	25.4	24.3	23.4	22.6	22.9	**4,595.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,853.0**
H2O	2012	12.8	11.1	10.0	10.1	10.6	10.4	12.2	12.4	12.1	13.5	12.9	12.2	**1,398.2**
OIL	2012	40.5	37.8	26.4	35.7	36.2	31.5	34.6	35.4	33.3	34.1	30.6	26.9	**4,294.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,488.0**
H2O	2011	11.7	10.9	13.1	13.3	12.5	14.0	14.6	9.4	11.7	12.5	7.6	13.5	**1,257.9**
OIL	2011	49.1	41.2	46.5	45.9	41.6	40.2	42.9	37.3	39.5	38.8	29.4	39.9	**3,891.8**

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Licence **6465** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,123.0**
H2O	2010	12.5	10.6	10.6	14.3	17.4	12.0	20.5	21.7	19.1	17.0	13.4	12.6	**1,113.1**
OIL	2010	58.1	49.1	53.4	51.1	53.3	34.3	53.7	49.4	44.7	44.3	43.6	43.7	**3,399.5**

Licence **6466** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	15.0	27.0	24.0	25.0	22.0	29.0	25.0	30.0	22.0	29.0	13.0	**2,071.0**
H2O	2013	8.2	4.8	9.3	8.0	5.8	5.2	6.8	5.3	6.3	4.1	5.4	2.3	**1,221.9**
OIL	2013	17.1	9.8	18.8	16.8	14.8	13.1	16.0	12.5	14.4	10.6	14.5	6.4	**4,183.9**
DAY	2012	27.0	28.0	25.0	30.0	31.0	29.0	28.0	24.0	23.0	26.0	24.0	30.0	**1,786.0**
H2O	2012	3.8	6.9	6.8	8.5	9.2	8.6	8.9	7.6	7.4	5.8	5.6	10.6	**1,150.4**
OIL	2012	33.7	35.1	30.3	34.4	31.2	27.8	27.0	23.3	21.8	21.0	15.8	26.4	**4,019.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,461.0**
H2O	2011	9.8	8.2	6.5	5.4	5.6	6.5	9.3	6.2	4.3	4.6	4.3	4.4	**1,060.7**
OIL	2011	51.0	42.9	48.0	43.7	42.7	41.4	43.4	42.6	40.7	40.7	37.0	38.5	**3,691.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,096.0**
H2O	2010	12.5	12.3	14.0	9.3	3.6	3.9	7.1	7.1	6.9	10.9	8.0	9.9	**985.6**
OIL	2010	67.2	58.2	62.5	60.1	66.8	66.0	64.2	61.5	57.3	50.1	47.4	46.8	**3,178.7**

Licence **6467** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	21.0	31.0	29.0	31.0	22.0	0.0	27.0	30.0	29.0	28.0	24.0	**1,981.0**
H2O	2013	5.7	7.4	11.2	12.2	14.5	10.2	0.0	12.2	13.1	12.5	12.5	11.0	**1,338.9**
OIL	2013	4.4	5.8	8.6	8.9	10.5	7.4	0.0	9.3	10.3	9.8	9.2	8.3	**1,341.2**
DAY	2012	26.0	29.0	29.0	30.0	31.0	20.0	31.0	30.0	30.0	31.0	30.0	26.0	**1,693.0**
H2O	2012	12.4	15.5	12.3	12.9	12.9	8.4	12.1	12.6	14.4	14.6	15.0	9.8	**1,216.4**
OIL	2012	9.5	7.3	13.2	14.0	14.4	9.2	9.9	7.6	9.3	9.8	9.4	7.2	**1,248.7**
DAY	2011	29.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,350.0**
H2O	2011	18.3	16.8	18.5	17.4	14.9	14.8	15.3	16.6	16.1	16.7	14.9	13.5	**1,063.5**
OIL	2011	11.5	8.8	9.8	9.6	8.2	8.7	8.9	8.3	7.7	8.0	8.1	12.2	**1,127.9**
DAY	2010	31.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	29.0	30.0	29.0	**992.0**
H2O	2010	29.9	27.6	27.3	27.6	26.5	25.6	25.5	22.1	21.2	20.5	20.6	20.2	**869.7**
OIL	2010	12.0	11.1	14.0	14.8	12.2	11.4	11.9	12.7	14.4	15.0	17.0	12.9	**1,018.1**

Licence **6468** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	22.0	31.0	30.0	30.0	22.0	0.0	28.0	30.0	31.0	26.0	20.0	**2,031.0**
H2O	2013	6.0	6.5	14.4	13.5	13.8	10.0	0.0	12.2	12.0	12.4	10.7	6.6	**1,490.4**
OIL	2013	14.8	16.7	33.1	30.9	30.6	22.0	0.0	27.7	28.6	30.5	24.9	15.4	**2,344.1**
DAY	2012	25.0	23.0	31.0	30.0	31.0	14.0	31.0	31.0	28.0	31.0	30.0	28.0	**1,741.0**
H2O	2012	8.8	7.1	9.2	9.1	9.2	4.2	9.4	9.5	8.2	9.1	10.0	8.8	**1,372.3**
OIL	2012	17.0	15.8	21.3	20.9	21.2	9.4	20.7	20.7	22.0	25.2	23.3	21.2	**2,068.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,408.0**
H2O	2011	14.0	12.2	13.5	12.3	14.9	13.4	12.3	12.1	11.5	12.0	11.1	10.5	**1,269.7**
OIL	2011	20.6	18.3	20.4	18.6	25.7	24.1	20.8	20.9	20.0	20.8	20.7	21.4	**1,830.2**
DAY	2010	31.0	28.0	29.0	30.0	31.0	28.0	28.0	28.0	28.0	29.0	28.0	31.0	**1,044.0**
H2O	2010	19.9	18.4	21.9	23.0	24.4	21.1	17.3	14.9	14.5	16.4	15.9	15.3	**1,119.9**
OIL	2010	30.6	27.7	22.2	22.1	22.7	21.1	24.3	23.7	22.4	22.5	23.3	21.1	**1,577.9**

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Licence **6469** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	25.0	18.0	0.0	0.0	0.0	9.0	30.0	31.0	**1,941.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	116.7	268.8	239.7	**738.9**
OIL	2013	30.2	28.0	31.7	29.6	23.7	16.2	0.0	0.0	0.0	77.3	164.8	137.2	**3,137.2**
DAY	2012	31.0	29.0	31.0	26.0	30.0	30.0	31.0	31.0	20.0	31.0	29.0	30.7	**1,708.7**
H2O	2012	8.5	7.8	8.3	7.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.1**
OIL	2012	67.9	65.1	67.2	54.8	64.5	47.8	33.3	33.7	21.2	31.7	30.2	31.6	**2,598.5**
DAY	2011	31.0	27.8	27.2	23.8	22.1	0.0	27.7	31.0	28.8	30.0	30.0	31.0	**1,359.0**
H2O	2011	6.0	5.5	5.3	4.8	4.4	0.0	6.1	7.6	6.9	7.7	7.7	8.2	**72.3**
OIL	2011	57.6	49.5	48.1	41.0	39.4	0.0	53.5	70.4	65.4	68.2	65.8	67.6	**2,049.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	30.9	30.0	24.5	**1,048.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	**2.1**
OIL	2010	59.7	53.5	63.0	59.1	62.4	60.4	62.8	58.9	41.7	61.1	56.8	43.6	**1,423.0**

Licence **6470** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,143.0**
H2O	2013	5.8	6.0	6.7	9.6	9.5	8.9	9.3	9.9	9.9	10.3	10.8	7.6	**1,751.6**
OIL	2013	28.4	26.1	29.1	21.5	20.0	20.2	20.1	20.6	19.7	20.8	21.6	22.4	**3,446.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,779.0**
H2O	2012	10.8	10.8	12.6	11.4	10.1	9.9	9.5	13.5	12.3	9.2	5.8	6.1	**1,647.3**
OIL	2012	32.4	34.8	40.0	37.7	35.0	33.6	32.8	25.8	28.4	26.5	28.8	29.7	**3,176.2**
DAY	2011	31.0	27.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,417.0**
H2O	2011	14.4	12.0	10.4	12.4	15.6	13.1	12.8	15.7	14.2	14.9	15.2	15.4	**1,525.3**
OIL	2011	46.8	35.7	34.9	38.0	45.7	43.6	43.1	37.3	39.1	39.2	36.6	33.5	**2,790.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,061.0**
H2O	2010	87.2	55.2	35.2	33.4	32.4	24.9	22.9	21.2	16.5	15.7	13.3	13.7	**1,359.2**
OIL	2010	73.4	50.2	43.9	42.6	44.5	43.3	43.4	43.7	45.0	44.1	41.4	42.5	**2,317.2**

Licence **6471** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	28.0	30.0	29.0	24.0	29.0	29.0	29.0	31.0	28.0	29.0	**2,115.0**
H2O	2013	6.4	5.7	8.9	9.5	7.6	6.8	8.1	7.7	8.2	9.8	8.8	9.0	**1,535.7**
OIL	2013	21.8	19.5	18.6	19.5	17.7	14.2	16.5	15.1	15.2	17.4	18.2	17.3	**2,632.6**
DAY	2012	28.0	29.0	29.0	29.0	31.0	28.0	29.0	27.0	28.0	29.0	28.0	31.0	**1,774.0**
H2O	2012	10.6	8.5	8.8	11.3	11.9	12.2	13.4	12.1	10.5	9.1	8.1	6.5	**1,439.2**
OIL	2012	28.9	34.5	34.7	25.8	27.3	25.3	25.3	22.0	23.6	23.9	21.2	23.7	**2,421.6**
DAY	2011	29.0	28.0	29.0	27.0	29.0	28.0	29.0	29.0	30.0	31.0	27.0	29.0	**1,428.0**
H2O	2011	13.0	12.3	11.3	10.8	11.7	10.5	11.1	8.8	8.5	9.3	33.2	11.0	**1,316.2**
OIL	2011	31.1	28.3	29.2	25.3	28.3	28.9	28.0	27.3	30.2	27.7	20.3	27.8	**2,105.4**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	28.0	29.0	29.0	29.0	**1,083.0**
H2O	2010	20.3	20.0	22.3	21.1	16.5	13.3	18.2	16.7	14.5	14.7	12.7	12.3	**1,164.7**
OIL	2010	38.3	33.6	37.3	36.3	34.7	36.0	34.3	31.9	27.7	30.2	33.0	30.0	**1,773.0**

Licence **6472** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	26.0	27.0	30.0	26.0	25.0	30.0	26.0	26.0	31.0	**2,024.0**
H2O	2013	22.2	21.4	20.7	15.7	14.3	12.7	12.1	12.7	16.5	13.6	13.3	14.0	**2,144.5**
OIL	2013	17.8	15.7	20.0	17.5	17.9	16.8	13.9	13.7	17.0	16.4	17.2	19.8	**3,827.7**

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Licence **6472** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	26.0	24.0	29.0	28.0	28.0	25.0	31.0	23.0	27.0	31.0	26.0	28.0	**1,691.0**
H2O	2012	15.6	14.0	17.6	16.3	16.2	18.1	58.4	29.6	22.4	25.1	19.0	22.8	**1,955.3**
OIL	2012	33.5	30.9	29.0	27.6	27.4	26.3	51.6	28.3	22.6	23.5	17.8	20.8	**3,624.0**
DAY	2011	26.0	23.0	26.0	27.0	26.0	22.0	26.0	27.0	26.0	26.0	26.0	30.0	**1,365.0**
H2O	2011	66.2	60.9	73.2	59.7	27.7	25.4	12.0	14.8	12.4	12.1	13.4	18.4	**1,680.2**
OIL	2011	57.5	45.4	49.7	55.7	38.6	23.1	71.1	40.8	32.9	28.3	25.5	29.6	**3,284.7**
DAY	2010	27.0	28.0	29.0	30.0	27.0	27.0	31.0	28.0	26.0	29.0	30.0	27.0	**1,054.0**
H2O	2010	10.8	12.3	12.8	13.0	14.8	13.6	12.5	11.3	10.1	19.5	16.3	51.0	**1,284.0**
OIL	2010	55.6	53.7	55.8	58.0	66.3	63.6	61.9	54.2	48.9	50.2	46.9	54.2	**2,786.5**

Licence **6473** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	18.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,183.0**
H2O	2013	15.6	14.7	16.9	15.2	8.5	15.6	21.2	17.2	11.9	9.8	9.7	12.3	**1,931.5**
OIL	2013	21.4	18.6	20.4	20.6	11.9	19.3	24.7	21.3	17.7	16.3	14.6	18.4	**3,264.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,834.0**
H2O	2012	18.5	21.4	27.3	26.2	25.2	21.4	18.5	15.9	18.6	18.8	18.2	18.6	**1,762.9**
OIL	2012	42.7	33.9	29.6	26.6	25.5	23.2	23.3	20.0	22.5	22.2	20.0	20.9	**3,039.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,472.0**
H2O	2011	5.6	4.9	10.4	24.6	31.3	34.4	35.4	34.6	31.0	37.1	25.1	20.6	**1,514.3**
OIL	2011	48.8	41.6	47.0	47.2	41.6	43.4	38.2	34.3	31.3	30.5	37.6	42.0	**2,728.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,107.0**
H2O	2010	18.7	18.5	23.8	21.0	20.4	19.4	20.4	18.8	17.6	17.4	14.9	12.9	**1,219.3**
OIL	2010	45.8	40.3	39.1	39.3	41.2	39.4	38.6	38.7	38.7	37.7	37.5	37.3	**2,245.4**

Licence **6474** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	13.0	0.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,157.0**
H2O	2013	124.2	115.5	120.0	47.8	0.0	159.3	340.4	329.4	311.7	288.1	305.8	311.3	**16,567.5**
OIL	2013	10.1	9.0	9.0	3.5	0.0	14.3	28.9	27.4	27.8	33.5	27.4	27.3	**8,259.0**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,855.0**
H2O	2012	275.4	258.5	261.3	260.5	248.0	256.3	255.4	283.0	260.1	153.8	131.4	122.6	**14,114.0**
OIL	2012	32.1	28.8	28.8	29.0	27.2	27.6	25.5	26.7	25.6	12.1	9.5	10.1	**8,040.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,493.0**
H2O	2011	171.5	154.5	164.1	152.6	170.9	154.3	156.9	144.2	261.7	303.7	297.1	292.2	**11,347.7**
OIL	2011	31.5	27.6	28.9	26.2	27.3	24.9	25.6	39.5	32.9	36.2	34.4	35.6	**7,757.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,131.0**
H2O	2010	242.4	216.2	241.5	231.3	222.5	203.6	200.5	184.0	178.3	182.8	168.4	174.2	**8,924.0**
OIL	2010	76.1	59.2	58.5	51.1	42.3	38.8	39.6	35.9	32.9	33.1	30.9	32.0	**7,387.2**

Licence **6475** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	26.0	31.0	27.0	31.0	30.0	31.0	**2,185.0**
GAS	2013	1.2	1.9	2.2	2.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.9**
GSD	2013	1.1	1.7	2.1	1.9	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.7**
H2O	2013	133.7	30.1	29.8	31.2	20.1	6.1	6.5	7.0	5.4	6.3	6.9	7.5	**1,678.5**
OIL	2013	77.8	49.5	55.7	54.6	49.9	32.6	34.3	39.4	37.4	41.2	43.0	42.3	**4,391.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,833.0**

Manitoba Production
2010 To 2013

Licence **6475** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	3.1	2.9	3.1	3.0	3.1	3.0	2.4	1.9	1.8	1.9	1.7	0.0	**203.2**
GSD	2012	2.8	1.9	1.5	2.6	3.0	2.8	2.2	1.7	0.9	1.9	1.2	0.0	**170.6**
H2O	2012	33.3	25.8	26.1	23.7	25.9	27.0	22.0	4.2	2.8	3.7	4.0	86.4	**1,387.9**
OIL	2012	29.8	28.7	30.8	29.7	30.2	30.0	24.6	5.0	4.7	4.8	4.9	50.1	**3,834.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,474.0**
GAS	2011	1.6	1.4	1.6	2.5	3.1	3.0	3.1	3.1	3.0	3.1	2.9	3.1	**175.3**
GSD	2011	1.3	1.0	1.0	1.6	1.7	1.7	2.8	2.6	0.0	2.5	0.3	2.9	**148.1**
H2O	2011	14.2	20.7	22.0	34.1	30.6	35.7	19.5	31.3	21.8	33.2	22.9	24.6	**1,103.0**
OIL	2011	32.2	28.3	31.6	30.3	29.9	30.1	30.7	29.9	31.1	30.6	30.3	30.0	**3,560.9**
DAY	2010	30.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,109.0**
GAS	2010	2.7	2.5	2.8	2.8	3.4	3.0	2.0	3.1	3.0	2.6	1.5	1.6	**143.8**
GSD	2010	1.8	1.7	1.8	1.5	2.2	2.2	2.0	3.1	2.9	1.2	0.9	0.0	**128.7**
H2O	2010	19.1	17.7	20.6	17.4	14.4	12.9	15.5	16.2	15.5	18.9	21.2	24.6	**792.4**
OIL	2010	38.2	29.7	33.6	30.4	31.1	27.7	36.2	39.6	37.4	37.2	29.4	31.7	**3,195.9**

Licence **6476** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	11.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**2,186.0**
H2O	2013	3.0	10.4	29.2	16.0	17.6	13.0	13.9	14.0	13.5	13.7	8.1	4.4	**1,448.6**
OIL	2013	2.6	13.4	16.1	20.6	22.9	17.7	18.8	19.0	17.7	18.6	15.2	8.8	**1,376.3**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,856.0**
H2O	2012	10.1	8.4	7.7	8.1	6.1	5.8	6.5	6.7	7.1	7.7	7.6	7.5	**1,291.8**
OIL	2012	10.3	9.6	9.1	9.2	8.9	8.4	8.6	8.6	8.3	7.3	7.2	6.9	**1,184.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,496.0**
H2O	2011	12.2	10.8	12.5	12.7	14.6	13.9	13.0	11.9	10.6	8.6	9.1	12.0	**1,202.5**
OIL	2011	13.0	11.1	12.6	12.1	12.2	11.5	11.8	9.9	9.6	9.1	9.3	11.9	**1,082.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,132.0**
H2O	2010	19.3	19.1	20.2	16.3	16.0	16.2	15.7	14.6	13.6	13.6	12.0	12.3	**1,060.6**
OIL	2010	16.8	14.8	15.6	13.4	13.6	13.0	13.0	12.9	12.6	12.0	11.6	11.9	**948.4**

Licence **6477** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	29.0	19.0	**2,158.0**
H2O	2013	13.9	13.3	15.0	14.1	11.0	11.1	11.6	10.8	10.6	10.4	9.7	6.1	**1,919.2**
OIL	2013	20.7	19.8	21.0	18.6	20.4	21.2	22.1	20.5	19.2	19.7	19.0	12.7	**3,485.3**
DAY	2012	28.0	29.0	29.0	28.0	31.0	28.0	29.0	31.0	30.0	29.0	30.0	29.0	**1,812.0**
H2O	2012	14.1	13.6	15.0	13.8	10.5	8.5	11.7	15.0	15.2	14.8	15.8	14.3	**1,781.6**
OIL	2012	29.8	32.3	30.6	27.1	33.5	29.6	29.6	31.5	31.6	30.5	25.1	22.3	**3,250.4**
DAY	2011	29.0	27.0	31.0	30.0	29.0	28.0	31.0	29.0	28.0	31.0	28.0	31.0	**1,461.0**
H2O	2011	14.8	13.3	15.7	15.6	15.9	14.8	12.8	12.2	11.2	15.7	14.5	16.1	**1,619.3**
OIL	2011	35.1	31.1	36.1	32.3	32.0	33.4	43.1	35.7	33.3	36.3	30.2	33.3	**2,896.9**
DAY	2010	29.0	28.0	29.0	28.0	29.0	30.0	30.0	30.0	28.0	29.0	30.0	31.0	**1,109.0**
H2O	2010	21.3	22.3	24.4	21.6	20.1	16.5	16.1	17.1	15.2	15.1	15.5	15.9	**1,446.7**
OIL	2010	38.1	34.4	31.8	32.1	34.5	36.0	32.1	28.8	27.4	29.7	30.2	33.4	**2,485.0**

Licence **6478** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-13-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	29.0	28.0	30.0	26.0	31.0	7.0	28.0	31.0	30.0	31.0	**2,141.0**

Manitoba Production
2010 To 2013

Licence **6478** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-13-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	274.7	265.7	293.9	281.2	285.0	250.3	304.0	66.7	287.4	366.9	318.7	310.3	**19,002.6**
OIL	2013	9.5	8.8	9.6	8.8	8.7	7.9	9.6	4.8	20.8	26.3	19.0	18.1	**3,051.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,815.0**
H2O	2012	283.2	271.9	296.2	276.7	289.5	277.3	277.9	308.0	283.4	300.5	302.5	300.7	**15,697.8**
OIL	2012	15.5	13.8	14.8	13.8	13.8	13.2	11.7	12.5	11.9	11.8	11.7	10.5	**2,900.0**
DAY	2011	31.0	28.0	31.0	12.0	17.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,450.0**
H2O	2011	295.4	268.3	290.1	109.7	167.4	280.5	289.4	304.7	286.2	280.5	277.3	281.5	**12,230.0**
OIL	2011	21.5	19.0	20.4	6.8	9.7	16.8	17.2	19.3	17.7	16.5	15.8	16.4	**2,745.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,119.0**
H2O	2010	292.4	260.7	294.0	273.7	280.7	270.2	277.8	280.2	280.6	307.4	289.4	299.1	**9,099.0**
OIL	2010	31.8	25.0	26.5	24.3	22.6	21.7	22.5	22.3	21.1	22.4	21.0	21.6	**2,547.9**

Licence **6479** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1D0.11-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,928.0**
GAS	2013	0.9	1.4	1.6	1.6	1.6	1.5	1.6	0.7	0.0	0.0	0.3	1.0	**118.3**
GSD	2013	0.9	1.3	1.5	1.3	1.9	1.4	0.3	0.4	0.0	0.0	0.1	0.8	**102.7**
H2O	2013	5.3	3.0	2.9	3.1	3.1	3.0	3.1	1.9	1.0	1.2	1.7	2.2	**753.7**
OIL	2013	16.0	13.2	14.9	14.6	15.3	14.4	15.0	14.2	13.4	14.8	15.8	16.1	**1,332.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**1,566.0**
GAS	2012	0.6	0.6	0.6	0.6	0.6	1.1	0.3	0.0	0.0	0.0	0.0	0.0	**106.1**
GSD	2012	0.5	0.4	0.3	0.6	0.6	1.0	0.3	0.0	0.0	0.0	0.0	0.0	**92.8**
H2O	2012	14.0	10.9	11.0	10.0	10.9	9.5	4.2	4.8	3.1	3.9	4.3	4.6	**722.2**
OIL	2012	14.0	13.5	14.5	13.9	14.2	15.4	13.1	15.8	14.9	13.8	15.0	15.8	**1,154.5**
DAY	2011	31.0	28.0	23.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	**1,210.0**
GAS	2011	1.1	3.1	2.5	0.0	0.0	0.0	0.0	0.0	1.4	1.5	0.9	0.7	**101.7**
GSD	2011	0.8	2.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.1	0.7	**89.1**
H2O	2011	7.1	5.9	4.6	0.0	0.0	0.0	0.0	0.0	1.9	7.8	5.5	8.9	**631.0**
OIL	2011	25.0	22.4	18.6	0.0	0.0	0.0	0.0	0.0	11.0	23.5	22.8	16.9	**980.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	9.0	30.0	31.0	30.0	31.0	**1,023.0**
GAS	2010	2.9	2.8	1.9	1.2	2.0	2.1	1.3	0.6	1.3	3.4	0.1	0.0	**90.5**
GSD	2010	2.1	1.9	1.2	0.8	1.3	1.4	1.3	0.6	1.3	1.4	0.1	0.0	**82.3**
H2O	2010	2.2	0.3	0.3	0.3	0.3	0.3	0.3	0.1	16.3	17.5	13.2	15.1	**589.3**
OIL	2010	20.9	19.2	20.3	16.7	13.3	12.9	12.8	4.2	26.0	32.8	23.1	24.8	**840.4**

Licence **6480** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,116.0**
GAS	2013	1.9	1.7	1.4	0.0	6.7	11.1	11.5	4.8	0.0	0.0	0.2	1.0	**308.6**
GSD	2013	1.8	1.5	1.4	0.0	7.9	9.8	2.1	2.4	0.0	0.0	0.1	0.8	**261.1**
H2O	2013	2.3	1.6	1.4	0.6	0.4	0.5	0.6	0.3	0.3	0.3	0.3	0.5	**202.0**
OIL	2013	56.9	48.2	51.8	44.5	50.7	50.0	52.3	46.0	40.8	44.9	47.4	49.0	**5,303.1**
DAY	2012	31.0	29.0	31.0	30.0	25.0	21.0	24.0	31.0	30.0	28.0	30.0	31.0	**1,754.0**
GAS	2012	1.0	0.9	1.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.9	**268.3**
GSD	2012	0.9	0.6	0.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.8	**233.3**
H2O	2012	0.7	0.6	0.5	0.4	0.2	0.2	0.2	0.3	0.2	0.3	0.9	1.7	**192.9**
OIL	2012	21.1	20.2	21.6	16.9	4.7	4.0	4.8	5.9	5.6	5.1	30.5	55.2	**4,720.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,413.0**
GAS	2011	2.3	3.7	5.0	4.8	5.0	4.8	5.0	4.1	3.6	1.4	0.0	0.7	**261.8**
GSD	2011	1.8	2.7	3.2	3.0	2.8	2.6	4.4	3.4	0.0	1.1	0.0	0.6	**228.3**

Manitoba Production
2010 To 2013

Licence **6480** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.4	0.8	1.1	1.2	0.8	0.7	0.4	0.4	0.3	0.1	0.0	0.4	**186.7**
OIL	2011	61.7	68.0	83.0	81.0	70.8	55.5	56.7	28.1	19.7	10.1	4.4	17.0	**4,525.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,050.0**
GAS	2010	3.1	2.1	2.5	2.7	2.8	4.1	3.1	0.9	0.0	3.2	3.6	3.1	**221.4**
GSD	2010	2.2	1.5	1.6	1.6	1.8	3.0	3.0	0.9	0.0	1.4	2.2	0.0	**202.7**
H2O	2010	5.1	4.5	0.0	1.0	1.2	3.3	4.2	1.6	0.9	2.3	2.4	1.8	**180.1**
OIL	2010	80.2	70.2	0.0	78.1	85.8	77.2	84.4	88.2	83.8	83.2	74.5	72.6	**3,969.0**

Licence **6481** Well Name **CNRL Pierson Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.04-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	26.0	0.0	18.0	31.0	31.0	27.0	31.0	30.0	21.0	**1,842.0**
GAS	2013	1.5	1.8	2.5	2.2	0.0	1.4	1.9	0.0	0.5	1.0	0.9	0.7	**183.5**
GSD	2013	1.5	1.7	2.4	1.8	0.0	1.2	0.3	0.0	0.5	0.6	0.3	0.5	**151.6**
H2O	2013	13.9	5.9	1.2	1.0	0.0	0.6	1.4	1.8	1.2	1.4	1.5	1.1	**997.0**
OIL	2013	42.4	24.8	12.5	10.6	0.0	7.1	13.2	15.0	14.4	15.7	16.3	10.9	**1,631.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.0	30.0	31.0	**1,538.0**
GAS	2012	2.8	2.6	2.8	0.8	0.0	0.0	0.0	0.0	1.1	1.5	1.5	1.6	**169.1**
GSD	2012	2.6	1.7	1.4	0.7	0.0	0.0	0.0	0.0	0.5	1.4	1.0	1.5	**140.8**
H2O	2012	4.5	3.6	3.6	4.5	5.4	5.6	4.7	5.6	6.0	9.1	9.8	10.3	**966.0**
OIL	2012	21.6	20.8	22.2	26.2	28.7	28.5	23.3	28.9	35.8	39.2	39.9	42.2	**1,449.0**
DAY	2011	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	31.0	**1,180.0**
GAS	2011	2.8	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.3	3.8	4.1	3.6	**154.4**
GSD	2011	2.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.3	3.0	0.5	3.4	**130.0**
H2O	2011	1.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.2	38.0	25.6	15.0	**893.3**
OIL	2011	24.6	10.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	39.4	43.2	32.1	**1,091.7**
DAY	2010	31.0	28.0	31.0	23.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,040.0**
GAS	2010	2.8	2.8	9.3	8.5	0.0	0.0	0.8	5.0	4.7	3.6	3.0	3.0	**138.6**
GSD	2010	1.8	1.9	5.9	5.0	0.0	0.0	0.8	5.0	4.5	1.5	1.8	0.0	**119.7**
H2O	2010	10.0	8.2	8.9	5.9	45.5	93.6	80.4	14.5	13.1	9.0	2.4	3.0	**811.4**
OIL	2010	16.3	14.3	16.6	11.3	6.9	14.1	16.9	23.6	21.4	17.9	21.0	23.3	**939.4**

Licence **6482** Well Name **CNRL Pierson Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.05-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	21.0	**2,032.0**
GAS	2013	1.0	0.9	0.8	2.3	2.2	2.1	2.2	1.1	0.0	0.7	0.9	0.7	**146.3**
GSD	2013	1.0	0.8	0.8	1.9	2.6	1.9	0.4	0.5	0.0	0.5	0.3	0.6	**125.6**
H2O	2013	21.7	15.3	12.3	15.9	16.1	15.5	16.3	15.3	12.2	13.3	14.0	10.3	**1,416.7**
OIL	2013	16.6	14.0	12.8	15.5	16.3	15.2	15.9	16.8	17.6	15.6	15.1	10.5	**979.5**
DAY	2012	31.0	8.0	2.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,686.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.6	1.5	1.4	0.9	1.0	**131.4**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.4	0.7	1.4	0.7	0.9	**114.3**
H2O	2012	1.6	0.3	0.0	20.5	23.1	24.1	8.3	6.4	4.3	7.9	14.7	15.4	**1,238.5**
OIL	2012	1.4	0.3	0.0	24.8	26.1	26.0	13.7	14.5	13.6	14.4	15.3	16.2	**797.6**
DAY	2011	31.0	28.0	31.0	30.0	30.0	28.0	30.0	30.0	30.0	31.0	30.0	30.0	**1,377.0**
GAS	2011	2.0	1.9	2.0	1.8	1.3	0.0	0.0	0.0	0.3	1.0	0.9	0.4	**124.0**
GSD	2011	1.5	1.4	1.3	1.1	0.7	0.0	0.0	0.0	0.0	0.8	0.1	0.3	**108.3**
H2O	2011	5.3	11.6	10.1	11.4	7.2	3.3	5.4	14.4	7.4	3.5	2.4	2.5	**1,111.9**
OIL	2011	10.6	13.4	14.1	13.4	10.1	3.2	8.7	13.6	10.6	3.7	3.7	3.4	**631.3**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	12.0	19.0	**1,018.0**
GAS	2010	3.3	3.4	3.4	2.1	1.5	0.6	0.5	3.1	2.8	1.9	0.7	1.1	**112.4**

Manitoba Production
2010 To 2013

Licence **6482** Well Name **CNRL Pierson Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.05-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2010	2.3	2.4	2.2	1.2	0.9	0.4	0.5	3.1	2.7	0.8	0.4	0.0	**101.1**
H2O	2010	18.5	13.6	13.5	7.9	10.5	18.4	18.3	7.3	6.0	1.9	0.8	1.2	**1,027.4**
OIL	2010	13.2	14.3	15.2	8.4	9.5	15.1	15.5	9.9	8.1	3.2	1.2	1.9	**522.8**

Licence **6483** Well Name **South Pierson Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	25.0	**2,009.0**
GAS	2013	0.0	0.0	0.0	0.7	1.0	0.9	0.5	0.0	0.0	0.0	0.0	0.0	**89.0**
GSD	2013	0.0	0.0	0.0	0.6	1.2	0.8	0.1	0.0	0.0	0.0	0.0	0.0	**78.2**
H2O	2013	8.0	6.0	5.8	5.9	6.0	5.7	5.2	3.9	3.0	3.5	3.8	3.4	**1,042.5**
OIL	2013	8.4	7.4	8.2	7.0	7.1	6.7	6.1	5.1	4.9	5.3	5.4	4.4	**1,354.6**
DAY	2012	1.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,654.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.9**
H2O	2012	0.5	10.9	11.8	9.4	8.4	8.9	4.2	3.6	2.6	5.4	5.7	6.0	**982.3**
OIL	2012	0.3	8.8	9.1	7.7	6.4	6.4	4.6	5.3	5.2	8.0	7.9	8.4	**1,278.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**1,325.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.9**
H2O	2011	5.6	7.6	3.8	5.1	5.2	7.6	6.5	11.2	8.0	9.5	0.0	0.0	**904.9**
OIL	2011	16.5	13.6	8.8	8.9	9.4	11.9	18.4	19.2	13.2	7.7	0.0	0.0	**1,200.5**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	2.0	31.0	**1,028.0**
GAS	2010	2.1	3.1	3.5	3.9	3.7	3.3	2.2	0.0	0.0	0.0	0.0	0.0	**85.9**
GSD	2010	1.4	2.1	2.2	2.2	2.4	2.3	2.2	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2010	25.9	18.2	19.6	13.1	13.9	13.8	14.7	11.4	10.0	4.9	0.6	9.9	**834.8**
OIL	2010	29.6	25.2	29.2	18.0	19.5	21.0	22.5	18.2	16.8	9.2	0.9	16.3	**1,072.9**

Licence **6484** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	14.0	20.0	31.0	**2,138.0**
GAS	2013	0.0	0.0	0.1	1.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.2**
GSD	2013	0.0	0.0	0.1	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.2**
H2O	2013	0.4	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.5**
OIL	2013	13.0	11.1	12.3	11.3	12.4	12.6	12.3	11.2	10.6	5.3	8.1	12.0	**2,624.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,803.0**
GAS	2012	0.3	0.0	0.0	0.0	0.8	0.9	0.2	0.0	0.6	1.3	0.1	0.0	**153.5**
GSD	2012	0.2	0.0	0.0	0.0	0.8	0.9	0.2	0.0	0.3	1.3	0.1	0.0	**129.5**
H2O	2012	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	**164.0**
OIL	2012	5.3	4.1	5.5	6.3	15.0	16.5	10.0	10.5	10.9	12.2	12.1	12.7	**2,492.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,444.0**
GAS	2011	1.4	1.7	3.1	3.6	3.3	3.0	0.5	0.0	1.2	1.9	1.3	1.3	**149.3**
GSD	2011	1.2	1.2	2.0	2.3	1.8	1.7	0.5	0.0	0.0	1.6	0.1	1.3	**125.7**
H2O	2011	0.2	0.3	0.8	1.2	0.8	0.7	0.4	0.6	0.6	1.1	0.6	0.5	**163.4**
OIL	2011	35.6	30.6	30.5	28.1	28.5	28.8	28.9	28.0	28.6	27.9	15.3	9.2	**2,371.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,079.0**
GAS	2010	4.0	2.7	2.2	3.7	4.0	3.9	2.7	4.0	3.9	4.0	1.7	0.0	**127.0**
GSD	2010	2.7	1.8	1.4	2.2	2.6	2.8	2.7	4.0	3.8	1.7	1.0	0.0	**112.0**
H2O	2010	10.2	3.8	0.3	1.0	1.2	0.5	0.3	0.3	0.2	0.3	0.3	0.4	**155.6**
OIL	2010	38.6	36.6	46.0	42.6	42.3	40.2	42.3	43.2	40.6	43.4	36.6	37.4	**2,051.0**

Licence **6485** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Manitoba Production
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Licence **6485** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	31.0	28.0	29.0	19.0	0.0	23.0	30.0	30.0	30.0	31.0	**1,736.0**
H2O	2013	54.2	41.9	54.5	38.7	39.9	26.4	0.0	24.1	38.8	37.9	31.3	28.4	**9,665.2**
OIL	2013	14.5	9.4	11.7	10.2	10.3	6.8	0.0	10.6	11.6	11.2	11.6	13.0	**1,257.4**
DAY	2012	29.0	29.0	31.0	27.0	31.0	29.0	28.0	27.0	28.0	29.0	30.0	28.0	**1,430.0**
H2O	2012	108.7	99.2	109.4	86.8	98.0	70.0	76.1	80.0	66.2	55.2	55.3	55.5	**9,249.1**
OIL	2012	28.8	31.6	33.9	18.6	18.1	25.2	18.5	12.6	15.6	19.2	17.0	10.7	**1,136.5**
DAY	2011	29.0	27.0	30.0	10.0	0.0	0.0	9.0	29.0	30.0	29.0	28.0	29.0	**1,084.0**
H2O	2011	135.7	126.2	103.0	36.2	0.0	0.0	30.3	125.5	182.0	148.7	133.8	122.7	**8,288.7**
OIL	2011	19.8	10.9	35.4	11.8	0.0	0.0	9.7	27.9	6.0	13.4	14.1	22.9	**886.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	22.0	0.0	25.0	28.0	29.0	28.0	22.0	**834.0**
H2O	2010	249.1	233.6	232.9	220.5	230.6	135.1	0.0	144.4	167.2	165.3	140.3	107.1	**7,144.6**
OIL	2010	15.3	13.4	14.9	14.5	15.2	11.1	0.0	12.4	13.9	17.7	17.9	13.3	**714.8**

Licence **6486** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	29.0	30.0	29.0	27.0	30.0	31.0	28.0	28.0	30.0	31.0	**2,083.0**
H2O	2013	16.4	14.0	15.6	12.8	12.1	10.9	10.2	15.0	13.1	11.7	11.3	10.7	**1,763.7**
OIL	2013	46.1	40.1	46.4	50.2	48.8	44.8	45.1	45.8	42.9	44.4	47.4	48.8	**4,167.5**
DAY	2012	30.0	28.0	31.0	28.0	30.0	30.0	23.0	27.0	27.0	31.0	26.0	28.0	**1,733.0**
H2O	2012	10.2	12.7	15.7	12.1	11.7	12.7	9.8	11.1	11.2	12.6	13.0	14.8	**1,609.9**
OIL	2012	52.3	47.9	52.6	49.7	55.6	53.9	41.7	51.7	46.6	50.8	42.0	44.9	**3,616.7**
DAY	2011	31.0	26.0	29.0	16.0	29.0	28.0	29.0	31.0	28.0	30.0	29.0	29.0	**1,394.0**
H2O	2011	13.9	9.3	9.4	4.7	11.8	12.4	9.6	12.5	10.6	12.2	12.4	11.2	**1,462.3**
OIL	2011	39.8	31.5	28.6	12.2	36.3	47.4	49.6	56.0	45.1	48.8	50.5	57.7	**3,027.0**
DAY	2010	31.0	28.0	31.0	28.0	27.0	19.0	24.0	30.0	28.0	29.0	30.0	18.0	**1,059.0**
H2O	2010	21.8	20.3	13.7	12.1	11.8	8.2	9.7	10.4	9.8	11.6	12.0	7.8	**1,332.3**
OIL	2010	48.9	41.1	32.8	33.3	37.1	26.9	33.5	41.0	36.3	34.0	37.0	20.7	**2,523.5**

Licence **6487** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	29.0	28.0	31.0	28.0	29.0	29.0	30.0	29.0	28.0	31.0	**2,097.0**
H2O	2013	19.1	15.3	16.9	17.1	20.4	17.7	16.1	15.4	16.2	15.0	13.9	14.1	**2,167.6**
OIL	2013	62.3	60.3	59.4	55.2	58.7	57.8	64.9	66.4	68.2	65.6	63.3	67.0	**5,981.7**
DAY	2012	29.0	28.0	29.0	30.0	29.0	30.0	29.0	27.0	28.0	29.0	30.0	29.0	**1,748.0**
H2O	2012	27.8	21.3	14.7	17.4	16.1	14.5	17.0	16.5	19.7	20.5	15.2	20.7	**1,970.4**
OIL	2012	75.1	74.2	81.1	76.6	73.7	75.2	63.5	60.9	59.2	60.8	71.3	64.4	**5,232.6**
DAY	2011	29.0	28.0	29.0	28.0	29.0	28.0	31.0	24.0	17.0	29.0	28.0	31.0	**1,401.0**
H2O	2011	16.9	14.9	20.1	19.7	21.6	17.3	16.0	13.3	9.5	20.9	22.8	28.5	**1,749.0**
OIL	2011	60.6	75.6	70.7	62.0	66.3	71.9	86.3	66.0	47.0	87.0	85.3	85.5	**4,396.6**
DAY	2010	31.0	26.0	31.0	28.0	29.0	30.0	29.0	30.0	29.0	27.0	30.0	20.0	**1,070.0**
H2O	2010	34.2	28.2	29.1	22.9	21.2	19.4	22.8	23.8	20.3	17.0	17.4	11.2	**1,527.5**
OIL	2010	64.2	53.0	64.1	55.8	57.0	60.6	58.5	54.4	54.6	50.9	57.8	37.4	**3,532.4**

Licence **6488** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	26.0	27.0	31.0	28.0	31.0	29.0	30.0	29.0	27.0	31.0	**2,131.0**
H2O	2013	16.4	17.8	16.6	19.9	25.2	16.7	18.0	16.4	13.2	10.5	8.3	9.1	**1,507.0**
OIL	2013	34.6	29.4	27.3	24.7	24.3	19.7	22.0	20.2	17.0	15.6	14.7	18.5	**3,523.6**

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Licence **6488** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	29.0	29.0	28.0	31.0	28.0	29.0	31.0	30.0	31.0	27.0	29.0	**1,785.0**
H2O	2012	12.6	12.0	11.8	8.9	9.0	8.7	9.7	9.2	8.0	7.2	5.4	7.3	**1,318.9**
OIL	2012	33.6	32.6	23.0	22.1	24.5	25.2	27.4	33.0	27.5	25.6	23.1	26.5	**3,255.6**
DAY	2011	31.0	28.0	31.0	30.0	28.0	28.0	31.0	29.0	28.0	29.0	27.0	31.0	**1,433.0**
H2O	2011	12.1	9.9	7.9	8.4	11.9	12.8	12.8	11.7	10.6	11.6	11.0	13.3	**1,209.1**
OIL	2011	41.7	33.9	29.4	27.1	28.5	29.2	30.8	31.6	31.6	31.7	29.3	34.5	**2,931.5**
DAY	2010	29.0	28.0	29.0	28.0	29.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	**1,082.0**
H2O	2010	11.7	15.4	16.0	15.3	17.7	20.0	18.9	16.7	15.0	17.9	13.1	12.0	**1,075.1**
OIL	2010	42.9	40.3	40.6	38.3	43.1	50.9	47.3	42.4	40.7	44.9	38.4	38.3	**2,552.2**

Licence **6489** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	31.0	30.0	15.0	19.0	30.0	31.0	30.0	28.0	**2,120.0**
H2O	2013	7.1	7.2	8.8	8.0	7.5	11.1	5.7	7.2	9.1	8.5	8.2	7.3	**1,313.3**
OIL	2013	26.5	20.6	24.6	23.2	22.8	18.3	9.3	11.9	25.0	27.4	27.1	25.9	**3,425.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,788.0**
H2O	2012	8.3	7.3	7.2	7.2	7.5	6.4	6.8	6.2	9.2	9.2	8.0	7.1	**1,217.6**
OIL	2012	30.2	28.5	31.3	29.6	30.4	26.9	28.4	30.7	25.7	26.8	25.2	26.8	**3,162.5**
DAY	2011	31.0	28.0	29.0	28.0	29.0	19.0	29.0	29.0	28.0	31.0	28.0	31.0	**1,422.0**
H2O	2011	11.1	10.4	10.5	9.2	10.0	6.9	9.7	10.2	8.4	9.6	10.9	8.3	**1,127.2**
OIL	2011	39.8	33.4	33.3	32.2	32.0	20.3	33.5	30.6	30.5	33.3	25.6	31.5	**2,822.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**1,082.0**
H2O	2010	18.7	18.5	20.5	19.5	20.4	16.9	15.4	15.7	15.0	12.5	11.2	10.5	**1,012.0**
OIL	2010	45.8	40.3	44.7	43.5	45.7	39.3	37.4	40.3	40.8	38.4	35.8	33.8	**2,446.0**

Licence **6490** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	26.0	31.0	30.0	30.0	31.0	25.0	30.0	30.0	26.0	**1,792.0**
H2O	2013	3697.8	4111.6	4269.3	3764.7	4704.4	3950.0	4131.3	4572.1	3547.2	4345.1	4509.8	3852.7	**236,118.8**
OIL	2013	33.7	38.7	45.5	36.1	46.1	46.8	43.5	43.4	32.6	42.4	46.8	39.5	**5,274.1**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	24.0	31.0	**1,443.0**
H2O	2012	4377.7	3477.1	3620.8	3556.7	3627.7	3298.4	3469.2	3503.4	3291.9	2212.1	2314.5	3674.0	**186,662.8**
OIL	2012	58.9	43.9	43.7	38.7	36.4	32.1	35.5	35.2	36.8	29.4	27.3	33.3	**4,779.0**
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,096.0**
H2O	2011	2837.4	3084.0	3519.3	3482.4	3245.3	3479.0	3574.9	3556.2	3458.2	4538.2	4573.2	4497.6	**146,239.3**
OIL	2011	19.3	21.7	23.9	24.3	21.6	24.3	24.4	24.6	23.0	39.9	56.1	61.9	**4,327.8**
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**736.0**
H2O	2010	4172.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2785.6	**102,393.6**
OIL	2010	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	**3,962.8**

Licence **6491** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	29.0	23.0	24.0	**2,091.0**
H2O	2013	28.5	31.7	33.1	29.6	31.0	30.2	29.6	26.6	24.5	27.2	22.6	23.5	**2,912.0**
OIL	2013	13.4	17.5	17.8	13.5	11.7	11.3	12.0	11.1	10.0	11.1	8.8	9.2	**1,758.8**
DAY	2012	31.0	27.0	31.0	28.0	29.0	29.0	29.0	31.0	29.0	29.0	30.0	29.0	**1,747.0**
H2O	2012	34.3	29.3	33.4	28.3	28.1	25.6	27.2	32.8	27.6	27.1	29.8	27.3	**2,573.9**
OIL	2012	20.7	16.5	18.2	12.5	12.5	14.2	13.0	11.5	12.6	13.0	13.3	12.6	**1,611.4**

Manitoba Production
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Licence **6491** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	23.0	23.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	**1,395.0**
H2O	2011	25.7	19.8	26.1	33.2	37.6	40.4	37.8	40.6	35.7	37.3	29.3	28.9	**2,223.1**
OIL	2011	25.2	18.3	17.5	23.2	18.6	16.9	14.8	15.0	13.6	16.6	11.7	13.6	**1,440.8**
DAY	2010	29.0	26.0	28.0	28.0	27.0	30.0	28.0	28.0	30.0	29.0	28.0	31.0	**1,053.0**
H2O	2010	43.5	39.9	37.9	34.4	38.7	41.2	34.6	39.7	33.8	27.3	25.8	28.1	**1,830.7**
OIL	2010	25.3	23.4	24.4	22.0	23.3	25.8	24.3	21.1	23.5	25.6	26.0	25.9	**1,235.8**

Licence **6492** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**

Licence **6493** Well Name **Tundra et al Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-34-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.0	0.0	6.0	28.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,997.0**
H2O	2013	678.7	0.0	356.5	1679.1	1822.7	1588.2	1890.3	1671.3	1617.1	1630.1	1643.0	1677.8	**81,326.9**
OIL	2013	11.1	0.0	5.3	23.8	27.0	24.3	28.7	66.1	59.3	42.8	33.3	33.5	**6,100.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	24.0	31.0	30.0	30.0	**1,709.0**
H2O	2012	1922.7	1802.5	1917.0	1775.5	1873.7	1797.9	1726.7	1735.1	1318.2	1810.2	1822.2	1805.2	**65,072.1**
OIL	2012	33.2	28.2	30.6	29.3	29.8	28.7	27.7	26.7	21.4	28.5	28.8	29.2	**5,744.8**
DAY	2011	31.0	27.0	31.0	24.0	0.0	0.0	0.0	14.0	28.0	31.0	27.0	31.0	**1,354.0**
H2O	2011	1182.0	1027.6	1160.1	850.8	0.0	0.0	0.0	573.0	1005.3	1662.8	1617.7	1965.6	**43,765.2**
OIL	2011	55.6	42.3	48.6	29.9	0.0	0.0	0.0	18.2	23.5	40.7	35.0	37.9	**5,402.7**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,110.0**
H2O	2010	1024.5	909.6	1014.6	923.9	871.8	863.5	1046.2	1140.1	1117.3	1186.4	1155.8	1159.7	**32,720.3**
OIL	2010	63.6	56.6	62.7	51.2	43.9	40.7	65.9	70.5	53.9	56.1	56.2	56.4	**5,071.0**

Licence **6494** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	21.0	26.0	27.0	30.0	30.0	28.0	29.0	27.0	30.0	31.0	**1,952.0**
H2O	2013	13.6	11.8	9.3	11.2	11.1	11.1	11.5	12.1	9.6	8.5	9.4	9.4	**1,473.7**
OIL	2013	31.9	27.6	23.6	29.1	30.1	32.3	33.4	34.7	29.9	27.7	31.6	33.4	**3,096.7**
DAY	2012	24.0	27.0	31.0	19.0	31.0	28.0	25.0	27.0	29.0	31.0	27.0	27.0	**1,615.0**
H2O	2012	11.9	13.3	15.6	11.4	20.8	16.2	12.8	13.7	15.0	14.4	10.9	11.3	**1,345.1**
OIL	2012	24.0	29.6	33.9	21.6	36.2	29.7	24.6	28.9	28.3	29.2	27.7	30.8	**2,731.4**
DAY	2011	31.0	26.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	24.0	28.0	27.0	**1,289.0**
H2O	2011	22.2	17.6	16.6	16.0	21.0	16.0	14.2	11.2	8.0	7.6	14.2	13.8	**1,177.8**
OIL	2011	53.1	29.6	29.9	27.7	25.8	27.0	28.8	29.1	28.2	24.9	31.7	29.8	**2,386.9**

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Licence **6494** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	26.0	29.0	30.0	31.0	28.0	8.0	12.0	11.0	0.0	15.0	29.0	**953.0**
H2O	2010	21.8	16.1	16.7	22.7	13.9	14.4	3.7	5.8	5.2	0.0	6.4	19.6	**999.4**
OIL	2010	39.7	30.7	33.2	31.9	33.5	31.1	8.2	12.5	11.6	0.0	15.7	44.0	**2,021.3**

Licence **6495** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.02-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	22.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,176.0**
H2O	2013	15.6	13.3	15.0	13.7	11.2	9.1	11.5	12.1	11.6	10.3	10.0	10.0	**1,646.1**
OIL	2013	21.9	22.4	25.0	24.2	25.1	16.7	22.1	26.4	24.7	23.7	23.7	25.0	**3,213.3**
DAY	2012	30.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,824.0**
H2O	2012	15.6	15.6	16.9	15.8	16.4	12.2	15.6	16.5	16.0	16.3	15.8	16.9	**1,502.7**
OIL	2012	28.2	25.9	25.5	24.1	25.8	28.5	24.9	23.9	22.0	22.9	22.3	23.1	**2,932.4**
DAY	2011	31.0	28.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,461.0**
H2O	2011	14.4	13.7	18.1	11.2	21.2	22.8	19.5	20.6	18.4	16.6	14.9	16.1	**1,313.1**
OIL	2011	39.3	33.4	36.2	22.1	30.5	29.3	31.8	30.9	30.2	32.4	29.7	30.3	**2,635.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,106.0**
H2O	2010	12.0	11.8	16.1	14.2	15.8	16.7	16.9	17.0	16.8	16.5	13.6	14.7	**1,105.6**
OIL	2010	35.6	31.8	39.6	39.6	40.7	38.9	39.0	38.6	36.8	36.1	35.3	35.2	**2,259.2**

Licence **6496** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	28.0	31.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	23.0	31.0	**1,836.0**
H2O	2013	9.9	16.8	27.6	23.9	25.2	21.5	0.0	0.0	0.0	0.0	14.8	20.6	**3,060.8**
OIL	2013	8.0	13.3	24.7	19.1	19.8	16.8	0.0	0.0	0.0	0.0	12.0	16.7	**1,016.7**
DAY	2012	28.0	29.0	31.0	30.0	31.0	12.0	0.0	15.0	28.0	31.0	27.0	24.0	**1,616.0**
H2O	2012	21.8	22.3	21.6	12.9	21.5	8.3	0.0	10.3	16.9	17.2	14.7	12.5	**2,900.5**
OIL	2012	8.5	8.9	9.3	5.3	6.1	2.4	0.0	2.8	10.1	13.5	12.7	10.9	**886.3**
DAY	2011	31.0	28.0	30.0	11.0	0.0	0.0	0.0	23.0	29.0	31.0	30.0	31.0	**1,330.0**
H2O	2011	30.0	26.0	23.2	7.0	0.0	0.0	0.0	15.3	20.6	22.5	24.1	25.7	**2,720.5**
OIL	2011	12.6	11.2	10.3	3.3	0.0	0.0	0.0	6.8	9.5	10.4	10.0	10.0	**795.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	27.0	30.0	31.0	**1,086.0**
H2O	2010	53.1	48.0	49.0	55.2	58.4	55.2	37.0	38.6	44.2	33.4	32.6	32.5	**2,526.1**
OIL	2010	6.0	5.6	6.1	5.9	6.0	5.5	17.3	15.0	14.0	10.3	11.1	12.8	**711.7**

Licence **6497** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	7.0	0.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	20.0	**2,111.0**
H2O	2013	306.0	69.4	0.0	296.3	361.8	310.1	347.8	321.6	285.3	305.3	302.6	202.2	**19,055.0**
OIL	2013	50.6	11.0	0.0	36.4	30.7	29.8	29.8	29.4	25.3	28.8	29.4	17.8	**5,209.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**1,811.0**
H2O	2012	195.5	235.3	256.8	257.9	310.0	308.6	327.0	312.6	311.0	302.4	296.5	307.4	**15,946.6**
OIL	2012	22.0	33.2	43.7	52.2	59.5	63.3	61.5	50.1	54.2	55.0	55.1	55.2	**4,890.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,450.0**
H2O	2011	173.2	158.1	187.5	196.4	217.6	182.0	281.9	280.1	254.4	301.3	237.4	213.2	**12,525.6**
OIL	2011	52.5	48.0	53.7	50.1	50.2	34.5	55.9	51.9	46.1	51.1	49.7	48.2	**4,285.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,098.0**
H2O	2010	273.9	248.9	284.2	276.7	283.0	228.5	214.9	202.8	199.1	186.2	193.3	182.3	**9,842.5**
OIL	2010	81.1	71.4	80.4	79.3	82.0	72.7	71.0	66.0	60.4	62.4	59.6	58.5	**3,693.7**

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Licence **6498** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	0.0	4.0	30.0	31.0	**2,094.0**
H2O	2013	91.5	79.7	81.2	79.0	94.5	81.4	88.1	45.1	0.0	10.1	79.7	80.8	**5,146.3**
OIL	2013	20.5	18.4	21.0	17.8	17.0	16.7	14.9	8.0	0.0	1.9	13.9	14.1	**4,155.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**1,800.0**
H2O	2012	40.5	46.8	51.5	49.3	84.4	80.4	77.0	79.1	86.1	88.0	85.9	88.1	**4,335.2**
OIL	2012	58.1	55.4	55.1	56.0	40.8	43.2	40.7	37.3	29.7	24.4	24.2	24.4	**3,991.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,439.0**
H2O	2011	47.3	43.4	48.2	49.1	50.4	34.1	55.2	56.6	52.4	66.6	46.0	41.6	**3,478.1**
OIL	2011	42.4	38.3	41.5	38.3	38.6	25.6	46.8	46.5	39.6	45.0	74.8	62.8	**3,502.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,088.0**
H2O	2010	63.6	58.1	66.3	64.6	66.0	57.1	59.1	56.7	56.2	51.5	52.8	48.0	**2,887.2**
OIL	2010	55.6	50.2	56.6	55.8	57.7	52.4	51.7	51.0	45.7	43.7	42.0	43.7	**2,962.0**

Licence **6499** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.6	30.0	31.0	29.5	31.0	31.0	29.4	31.0	28.6	18.0	**1,899.2**
H2O	2013	72.3	43.4	176.8	124.7	99.4	88.8	78.0	81.5	60.1	57.8	58.1	74.0	**11,610.3**
OIL	2013	30.6	24.8	45.2	41.2	41.6	37.9	35.4	28.6	25.2	34.0	21.7	23.1	**3,299.2**
DAY	2012	30.6	29.0	31.0	0.0	31.0	29.5	31.0	31.0	29.8	30.3	30.0	30.3	**1,552.1**
H2O	2012	101.8	77.9	87.8	0.0	92.3	81.2	78.8	78.6	71.7	70.1	75.5	65.5	**10,595.4**
OIL	2012	31.3	48.1	42.3	0.0	41.7	34.8	33.7	34.0	32.7	34.0	34.2	35.3	**2,909.9**
DAY	2011	31.0	10.0	4.0	6.0	0.0	0.0	19.9	31.0	29.5	30.2	30.0	31.0	**1,218.6**
H2O	2011	148.1	30.8	32.0	42.9	0.0	0.0	142.2	122.7	135.8	111.0	103.7	115.9	**9,714.2**
OIL	2011	49.4	10.2	20.2	23.1	0.0	0.0	38.8	55.3	38.4	50.0	31.2	24.1	**2,507.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	27.0	29.0	29.0	**996.0**
H2O	2010	258.8	210.0	219.1	195.0	202.2	186.2	171.7	184.5	140.7	164.3	146.8	161.9	**8,729.1**
OIL	2010	50.0	42.1	45.1	55.2	48.8	43.4	63.0	35.1	59.8	47.1	42.9	59.0	**2,167.1**

Licence **6503** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,128.0**
H2O	2013	1129.4	1013.9	1090.6	1104.3	1112.2	978.6	1163.0	1182.0	1129.0	1128.6	1130.2	1166.1	**68,109.9**
OIL	2013	28.4	24.8	25.1	24.7	25.0	22.6	24.6	20.1	26.5	40.1	28.2	26.8	**4,492.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,769.0**
H2O	2012	858.7	871.7	1057.3	988.7	1016.8	1008.4	995.9	1131.7	1044.2	1099.2	1107.4	1095.7	**54,782.0**
OIL	2012	31.0	28.2	29.5	27.3	27.6	27.4	25.6	26.6	25.4	25.7	25.9	27.5	**4,175.1**
DAY	2011	30.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,406.0**
H2O	2011	1092.8	997.2	1135.6	1076.2	1183.1	1070.4	1157.8	1161.2	895.1	868.1	861.5	871.9	**42,506.3**
OIL	2011	27.3	25.2	28.0	25.9	24.8	20.9	21.5	23.0	43.4	42.0	35.7	32.6	**3,847.4**
DAY	2010	31.0	28.0	31.0	3.0	0.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,045.0**
H2O	2010	1079.9	955.4	1064.3	86.6	0.0	986.0	1057.3	1078.6	1087.7	1191.8	1133.6	1169.2	**30,135.4**
OIL	2010	47.7	40.7	45.2	3.7	0.0	14.8	37.3	38.1	29.5	29.0	28.1	29.0	**3,497.1**

Licence **6504** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	27.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	28.0	31.0	**2,124.0**
H2O	2013	10.6	9.4	8.1	7.8	7.8	7.2	7.9	8.0	7.9	6.2	5.9	6.2	**1,959.1**
OIL	2013	16.7	15.4	14.7	17.2	17.7	15.3	16.4	16.5	15.8	13.7	13.5	15.3	**2,642.4**

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Licence **6504** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	29.0	28.0	31.0	28.0	29.0	30.0	29.0	31.0	28.0	30.0	28.0	31.0	**1,769.0**
H2O	2012	7.8	8.5	14.2	8.9	10.0	12.1	8.9	9.2	7.2	7.6	8.1	10.9	**1,866.1**
OIL	2012	21.7	20.6	27.0	16.3	14.9	12.4	16.8	19.0	20.0	18.4	15.1	14.9	**2,454.2**
DAY	2011	31.0	26.0	29.0	30.0	29.0	28.0	28.0	31.0	28.0	29.0	30.0	29.0	**1,417.0**
H2O	2011	15.9	11.8	13.8	16.3	15.9	17.2	16.4	13.5	13.9	14.3	10.0	6.2	**1,752.7**
OIL	2011	31.0	25.8	29.0	28.3	20.9	20.7	22.5	24.0	21.2	21.6	22.6	22.8	**2,237.1**
DAY	2010	31.0	26.0	28.0	30.0	30.0	19.0	29.0	31.0	28.0	31.0	28.0	31.0	**1,069.0**
H2O	2010	24.9	24.1	26.6	26.6	30.0	18.4	24.6	21.4	15.6	17.0	14.9	17.5	**1,587.5**
OIL	2010	33.6	24.7	25.3	25.5	27.4	18.1	30.3	34.3	29.4	29.3	26.0	29.2	**1,946.7**

Licence **6505** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	28.0	29.0	29.0	30.0	29.0	27.0	30.0	28.0	17.0	**2,013.0**
H2O	2013	15.9	14.1	17.0	15.0	15.0	15.3	15.9	14.2	11.9	11.1	9.5	5.1	**1,722.7**
OIL	2013	8.6	7.3	8.8	7.9	8.2	8.2	8.5	8.3	7.6	9.8	8.8	5.0	**2,326.9**
DAY	2012	31.0	27.0	29.0	30.0	29.0	29.0	31.0	25.0	28.0	29.0	30.0	29.0	**1,680.0**
H2O	2012	9.1	8.0	8.8	11.6	10.4	8.4	9.7	10.7	13.7	12.5	14.9	15.8	**1,562.7**
OIL	2012	27.2	22.4	23.0	23.5	20.2	13.9	11.6	11.0	13.4	13.4	11.7	10.5	**2,229.9**
DAY	2011	31.0	26.0	29.0	30.0	29.0	26.0	29.0	29.0	28.0	31.0	28.0	26.0	**1,333.0**
H2O	2011	18.4	14.9	16.2	17.8	15.5	13.3	13.8	15.6	15.9	18.5	17.0	12.7	**1,429.1**
OIL	2011	39.5	29.8	26.1	20.3	25.2	23.0	24.6	23.3	22.1	21.4	19.2	20.9	**2,028.1**
DAY	2010	29.0	28.0	29.0	30.0	29.0	28.0	29.0	29.0	11.0	0.0	15.0	30.0	**991.0**
H2O	2010	22.0	27.8	30.0	31.8	25.2	21.1	20.5	19.8	5.7	0.0	7.1	15.6	**1,239.5**
OIL	2010	30.4	18.8	20.6	23.8	28.5	28.2	24.5	20.4	7.9	0.0	10.8	26.8	**1,732.7**

Licence **6506** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	28.0	31.0	29.0	29.0	31.0	28.0	29.0	28.0	31.0	**2,031.0**
H2O	2013	50.1	43.9	51.1	38.4	38.9	38.6	40.0	41.6	39.5	38.3	35.2	35.4	**2,946.7**
OIL	2013	24.2	20.9	23.1	23.8	29.0	27.1	27.4	28.1	21.8	21.7	21.6	24.3	**3,310.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	30.0	26.0	28.0	29.0	27.0	31.0	**1,681.0**
H2O	2012	46.4	49.3	55.9	50.0	50.1	46.2	49.6	42.2	46.0	46.8	46.4	51.8	**2,455.7**
OIL	2012	53.7	40.7	40.0	38.3	37.2	32.7	36.3	30.4	31.6	30.4	23.1	26.6	**3,017.3**
DAY	2011	31.0	26.0	31.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	24.0	29.0	**1,329.0**
H2O	2011	33.3	27.6	37.6	33.4	34.6	36.0	38.6	37.5	38.1	43.4	37.1	46.7	**1,875.0**
OIL	2011	39.8	31.5	37.1	32.4	33.3	34.0	42.1	38.7	32.8	31.4	37.2	57.3	**2,596.3**
DAY	2010	29.0	28.0	31.0	28.0	29.0	30.0	27.0	29.0	11.0	0.0	15.0	28.0	**986.0**
H2O	2010	29.2	27.8	30.8	12.1	21.2	22.6	19.5	23.5	10.4	0.0	12.9	25.7	**1,431.1**
OIL	2010	39.7	37.6	41.7	35.2	37.0	39.4	32.4	34.4	9.5	0.0	12.9	26.4	**2,148.7**

Licence **6507** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,098.0**
H2O	2013	26.6	24.4	30.7	28.4	29.2	28.5	28.7	26.7	23.0	26.0	26.3	28.0	**1,689.8**
OIL	2013	18.5	15.6	17.4	16.6	17.4	16.8	18.4	19.4	19.7	17.5	17.2	18.2	**2,545.0**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,733.0**
H2O	2012	6.1	7.6	9.4	11.3	12.6	14.4	13.8	16.0	20.4	18.3	21.9	24.2	**1,363.3**
OIL	2012	39.7	41.5	46.2	34.4	33.1	23.4	33.4	30.7	32.3	29.5	25.1	22.5	**2,332.3**

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Licence **6507** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,372.0**
H2O	2011	14.2	13.1	17.4	11.9	14.7	14.3	13.9	15.7	14.2	15.4	12.9	10.7	**1,187.3**
OIL	2011	44.5	36.6	34.0	31.8	32.0	31.0	32.4	31.1	30.2	30.5	31.6	34.0	**1,940.5**
DAY	2010	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	11.0	0.0	15.0	31.0	**1,007.0**
H2O	2010	16.5	18.5	20.5	18.2	20.4	19.4	18.8	18.2	5.0	0.0	6.2	13.4	**1,018.9**
OIL	2010	36.7	32.2	34.7	29.5	30.4	30.4	34.0	33.3	10.8	0.0	14.6	34.4	**1,540.8**

Licence **6508** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	29.0	28.0	31.0	30.0	29.0	28.0	30.0	28.0	28.0	31.0	**1,964.0**
H2O	2013	81.6	76.4	77.8	72.6	79.5	77.9	62.0	49.9	49.3	44.5	39.6	40.3	**3,580.3**
OIL	2013	12.8	9.9	11.6	11.7	12.7	12.3	20.9	27.2	30.9	28.9	33.3	39.5	**1,788.3**
DAY	2012	27.0	29.0	27.0	30.0	31.0	28.0	29.0	27.0	30.0	4.0	27.0	29.0	**1,615.0**
H2O	2012	92.5	99.8	108.9	145.3	120.6	90.7	94.1	93.2	106.7	13.9	110.2	98.9	**2,828.9**
OIL	2012	26.4	37.6	32.2	29.6	18.8	16.2	15.1	13.1	13.5	1.8	12.2	13.8	**1,536.6**
DAY	2011	31.0	25.0	29.0	30.0	26.0	28.0	29.0	29.0	28.0	27.0	30.0	29.0	**1,297.0**
H2O	2011	13.9	13.7	20.8	17.8	13.6	53.2	33.8	26.0	44.7	70.9	157.9	104.4	**1,654.1**
OIL	2011	23.2	18.7	22.7	20.3	13.6	16.0	15.8	22.5	18.1	17.7	26.4	17.7	**1,306.3**
DAY	2010	30.0	28.0	29.0	28.0	29.0	28.0	8.0	11.0	5.0	0.0	15.0	29.0	**956.0**
H2O	2010	19.6	20.0	20.9	18.9	15.9	15.1	4.0	5.7	2.4	0.0	7.2	13.5	**1,083.4**
OIL	2010	19.2	17.5	18.2	16.9	14.8	17.0	4.8	6.6	3.2	0.0	10.6	20.4	**1,073.6**

Licence **6509** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	28.0	29.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	**1,977.0**
H2O	2013	26.6	24.2	25.5	23.9	23.4	22.2	23.8	25.6	22.2	21.3	20.3	19.2	**1,919.7**
OIL	2013	31.3	28.7	33.6	34.0	34.4	33.7	35.0	34.3	29.9	29.5	27.3	28.0	**3,060.9**
DAY	2012	26.0	27.0	31.0	28.0	31.0	29.0	28.0	27.0	30.0	31.0	29.0	31.0	**1,622.0**
H2O	2012	33.1	31.8	37.5	32.5	35.6	30.9	27.6	21.9	24.8	26.4	25.4	25.8	**1,641.5**
OIL	2012	26.5	32.3	36.9	33.0	36.2	34.9	35.0	34.2	35.0	33.0	30.7	38.4	**2,681.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	26.0	29.0	**1,274.0**
H2O	2011	22.2	17.1	16.4	15.9	20.0	17.2	18.1	25.6	25.6	30.1	33.6	36.7	**1,288.2**
OIL	2011	63.1	49.2	50.4	46.3	48.3	49.1	49.6	40.4	39.2	24.6	27.6	32.1	**2,275.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	8.0	12.0	11.0	0.0	15.0	31.0	**921.0**
H2O	2010	18.7	20.6	23.3	16.2	20.2	15.9	4.0	5.8	5.2	0.0	6.4	20.5	**1,009.7**
OIL	2010	39.7	31.3	33.1	34.8	33.6	31.1	8.8	12.5	11.6	0.0	15.7	53.8	**1,755.2**

Licence **6510** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	27.0	31.0	29.0	29.0	30.0	31.0	27.0	28.0	29.0	30.0	20.0	**2,019.0**
H2O	2013	11.4	10.6	11.3	9.4	8.8	9.1	9.5	8.5	9.3	6.4	6.6	4.2	**1,469.6**
OIL	2013	22.9	21.2	22.4	19.1	18.1	18.3	19.1	16.4	15.8	13.1	14.1	9.5	**2,470.7**
DAY	2012	30.0	29.0	31.0	30.0	29.0	28.0	31.0	27.0	30.0	27.0	30.0	31.0	**1,679.0**
H2O	2012	8.9	8.6	9.4	8.8	8.4	8.2	9.3	8.3	9.3	8.9	10.9	11.4	**1,364.5**
OIL	2012	23.6	23.3	24.6	23.7	22.9	24.5	26.5	25.3	31.2	25.2	23.8	24.4	**2,260.7**
DAY	2011	27.0	24.0	31.0	26.0	28.0	30.0	27.0	27.0	30.0	27.0	30.0	27.0	**1,326.0**
H2O	2011	7.6	7.2	11.6	8.3	9.7	12.4	9.1	8.2	8.5	8.1	9.1	8.3	**1,254.1**
OIL	2011	23.6	20.4	28.1	23.0	24.3	27.2	24.6	23.9	24.1	22.0	26.4	22.3	**1,961.7**

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Licence **6510** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	27.0	26.0	30.0	26.0	31.0	29.0	28.0	27.0	30.0	27.0	28.0	31.0	**992.0**
H2O	2010	19.5	20.0	20.0	15.5	16.8	14.1	13.8	13.5	14.4	11.1	10.0	10.9	**1,146.0**
OIL	2010	34.1	32.4	34.7	27.7	30.5	30.8	35.7	33.3	36.2	29.6	29.0	27.3	**1,671.8**

Licence **6511** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**

UWI **100.10-31-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	24.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,490.0**
H2O	2013	2709.6	2401.2	2667.4	1572.8	1766.0	1705.1	1697.8	2115.7	2599.4	2612.4	2482.1	2257.4	**84,520.5**
OIL	2013	120.9	108.5	124.7	60.0	57.4	53.1	46.9	68.1	84.4	94.3	85.7	81.7	**6,771.6**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	21.0	31.0	**1,133.0**
H2O	2012	2237.6	2215.7	2379.8	2251.0	2359.5	2298.2	2524.3	2490.4	2493.6	1412.6	1726.5	2567.4	**57,933.6**
OIL	2012	193.1	204.3	220.0	187.4	180.6	146.8	153.4	152.6	138.2	83.0	103.4	137.9	**5,785.9**
DAY	2011	15.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**791.0**
H2O	2011	552.6	1139.0	1816.8	2174.7	2781.3	2682.6	2544.0	2385.9	1136.3	2456.1	2397.9	2447.6	**30,977.0**
OIL	2011	162.1	327.9	185.3	188.1	151.4	121.4	213.0	229.0	77.0	224.0	229.6	223.6	**3,885.2**
DAY	2010	31.0	24.0	24.0	10.0	31.0	7.0	19.0	31.0	30.0	31.0	28.0	0.0	**452.0**
H2O	2010	370.8	316.8	315.8	128.6	606.6	141.7	360.5	576.7	521.4	529.4	442.7	0.0	**6,462.2**
OIL	2010	85.3	59.0	64.4	20.3	124.0	23.4	63.0	118.2	140.6	140.8	130.7	0.0	**1,552.8**

Licence **6512** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	23.0	**2,117.0**
H2O	2013	12.2	10.4	12.9	15.0	17.6	12.9	10.6	10.0	10.6	10.5	10.0	7.3	**1,589.1**
OIL	2013	15.6	12.9	15.1	10.5	10.5	10.9	14.1	13.3	13.6	14.0	13.9	10.9	**2,745.0**
DAY	2012	29.0	29.0	29.0	30.0	29.0	28.0	31.0	29.0	28.0	31.0	28.0	31.0	**1,768.0**
H2O	2012	16.7	15.3	14.1	14.2	10.7	9.5	11.0	11.2	10.9	9.6	9.9	11.8	**1,449.1**
OIL	2012	20.6	20.8	20.7	19.5	20.6	20.8	24.6	16.7	15.0	23.0	15.9	15.6	**2,589.7**
DAY	2011	30.0	27.0	29.0	30.0	30.0	28.0	29.0	29.0	28.0	29.0	30.0	31.0	**1,416.0**
H2O	2011	10.2	18.3	14.6	11.8	10.6	6.8	7.0	7.8	7.3	11.0	21.9	30.7	**1,304.2**
OIL	2011	19.9	24.0	20.8	18.0	19.7	14.1	16.2	17.0	10.0	14.2	29.6	37.6	**2,355.9**
DAY	2010	29.0	28.0	29.0	28.0	31.0	28.0	29.0	29.0	30.0	30.0	28.0	29.0	**1,066.0**
H2O	2010	14.1	5.8	9.2	15.1	17.3	16.3	17.5	19.7	19.7	20.9	15.3	12.8	**1,146.2**
OIL	2010	34.0	29.8	30.9	29.8	30.2	23.1	21.6	20.9	21.8	22.2	20.9	20.4	**2,114.8**

Licence **6513** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6513** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,101.0**
H2O	2013	15.4	13.7	14.1	12.3	10.4	9.4	10.2	10.1	9.9	9.1	8.8	8.8	**1,724.3**
OIL	2013	24.7	22.3	22.9	20.4	20.4	18.6	20.3	21.6	22.9	20.9	20.8	21.9	**3,264.3**
DAY	2012	30.0	29.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	**1,737.0**
H2O	2012	15.0	14.3	15.6	14.6	15.1	10.9	12.4	11.9	12.5	12.4	13.8	14.7	**1,592.1**
OIL	2012	26.8	26.2	27.8	26.7	27.5	24.5	26.7	26.4	28.6	25.8	24.2	25.2	**3,006.6**
DAY	2011	29.0	26.0	31.0	28.0	30.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	**1,378.0**
H2O	2011	13.0	11.5	14.6	12.0	13.3	12.0	11.3	11.7	11.4	12.0	13.7	14.2	**1,428.9**
OIL	2011	41.7	33.1	37.4	30.9	31.4	30.4	32.7	34.6	34.7	32.0	30.9	27.5	**2,690.2**
DAY	2010	31.0	28.0	29.0	28.0	31.0	30.0	29.0	29.0	30.0	29.0	28.0	31.0	**1,028.0**
H2O	2010	19.8	18.5	16.0	15.1	17.0	16.2	14.7	10.3	6.2	9.4	10.6	13.7	**1,278.2**
OIL	2010	51.0	43.0	39.0	41.7	51.4	45.4	46.2	32.4	20.6	32.4	39.4	45.5	**2,292.9**

Licence **6514** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	18.0	28.0	30.0	31.0	**2,048.0**
H2O	2013	16.9	14.9	16.6	16.0	19.2	20.7	16.4	15.2	7.7	13.9	18.8	14.3	**1,460.9**
OIL	2013	20.3	18.0	12.5	19.5	17.7	15.5	14.6	14.8	8.2	14.1	17.3	16.7	**2,022.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,699.0**
H2O	2012	12.0	11.3	9.7	9.0	9.8	10.4	9.8	8.3	9.4	15.7	17.6	18.2	**1,270.3**
OIL	2012	22.3	20.7	27.6	26.3	22.6	15.6	15.1	12.6	11.5	20.5	20.0	20.8	**1,833.6**
DAY	2011	31.0	28.0	31.0	30.0	23.0	0.0	23.0	30.0	30.0	31.0	30.0	31.0	**1,337.0**
H2O	2011	9.5	8.8	11.4	12.0	10.8	0.0	66.3	26.7	14.6	12.3	11.7	9.5	**1,129.1**
OIL	2011	26.9	21.6	22.1	19.8	12.8	0.0	12.5	18.6	24.1	23.9	22.6	27.5	**1,598.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	13.0	20.0	**1,019.0**
H2O	2010	16.2	18.5	20.5	19.5	14.9	10.5	11.7	12.6	11.7	11.1	4.5	6.4	**935.5**
OIL	2010	29.4	21.5	23.8	23.2	19.4	20.1	19.4	18.4	16.1	13.8	6.1	12.2	**1,365.6**

Licence **6515** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	26.0	29.0	30.0	30.0	28.0	28.0	31.0	26.0	25.0	**1,902.0**
H2O	2013	11.3	9.2	11.3	9.9	10.7	11.1	10.0	9.3	9.3	9.9	8.2	7.4	**1,235.5**
OIL	2013	16.3	14.8	13.6	11.1	12.4	12.7	11.3	10.5	11.0	14.5	14.3	14.5	**2,324.2**
DAY	2012	29.0	29.0	29.0	30.0	29.0	28.0	29.0	27.0	26.0	27.0	28.0	31.0	**1,561.0**
H2O	2012	11.6	11.5	11.8	11.7	11.2	11.3	14.7	13.5	12.1	10.1	8.9	16.3	**1,117.9**
OIL	2012	27.9	23.1	27.0	29.6	25.6	23.9	25.0	16.2	15.0	15.2	16.0	17.8	**2,167.2**
DAY	2011	31.0	26.0	29.0	7.0	0.0	0.0	0.0	24.0	30.0	29.0	28.0	29.0	**1,219.0**
H2O	2011	8.1	7.9	10.0	2.1	0.0	0.0	0.0	7.5	17.1	12.2	12.8	13.5	**973.2**
OIL	2011	22.0	21.4	28.2	6.2	0.0	0.0	0.0	21.8	39.2	32.0	27.4	27.0	**1,904.9**
DAY	2010	31.0	26.0	31.0	30.0	29.0	28.0	29.0	29.0	29.0	29.0	28.0	19.0	**986.0**
H2O	2010	12.5	6.2	6.8	6.5	5.6	5.5	7.2	10.0	11.8	12.7	10.7	6.0	**882.0**
OIL	2010	36.7	25.3	29.8	29.0	27.5	27.2	28.9	27.5	24.6	21.8	18.8	12.3	**1,679.7**

Licence **6516** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	14.0	15.0	31.0	29.0	31.0	29.0	30.0	29.0	29.0	31.0	28.0	12.0	**2,035.0**
H2O	2013	2.5	2.6	5.7	5.6	6.3	5.2	3.8	4.0	4.4	4.8	4.1	1.9	**1,238.4**
OIL	2013	8.5	9.2	19.2	17.2	15.3	13.0	10.9	11.2	12.5	13.5	11.6	5.3	**2,143.0**

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Licence **6516** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	28.0	29.0	29.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	29.0	25.0	**1,727.0**
H2O	2012	5.0	5.2	4.9	5.1	5.5	5.4	4.0	4.3	5.4	6.5	6.2	4.9	**1,187.5**
OIL	2012	17.0	18.0	19.1	20.3	21.5	21.0	13.1	13.9	15.0	18.1	16.8	14.2	**1,995.6**
DAY	2011	31.0	24.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	**1,378.0**
H2O	2011	10.5	8.0	10.0	9.7	10.9	10.4	10.7	13.7	13.0	10.4	9.2	5.5	**1,125.1**
OIL	2011	19.1	14.7	18.8	18.9	19.3	18.9	17.4	16.1	15.5	17.5	19.8	17.8	**1,787.6**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	30.0	31.0	28.0	31.0	**1,023.0**
H2O	2010	11.7	10.0	11.4	10.2	13.6	12.0	11.9	13.2	12.8	13.6	10.5	11.7	**1,003.1**
OIL	2010	31.6	26.5	28.8	24.2	23.6	21.2	22.3	23.0	21.8	23.5	19.1	19.9	**1,573.8**

Licence **6517** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	18.0	31.0	23.0	17.0	0.0	17.0	31.0	29.0	31.0	25.0	22.0	**1,936.0**
H2O	2013	6.7	6.1	10.6	7.4	4.7	0.0	4.4	8.1	7.5	8.0	7.1	6.9	**1,698.7**
OIL	2013	7.8	7.2	11.9	8.3	5.7	0.0	5.4	10.2	9.4	10.2	8.7	8.3	**1,745.8**
DAY	2012	31.0	29.0	11.0	18.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,672.0**
H2O	2012	12.8	11.7	4.4	7.5	12.6	12.3	12.8	13.6	9.8	9.2	9.8	9.8	**1,621.2**
OIL	2012	13.9	13.2	4.9	7.7	14.2	14.1	16.1	16.9	13.9	13.9	12.6	12.5	**1,652.7**
DAY	2011	31.0	26.0	30.0	9.0	16.0	14.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,339.0**
H2O	2011	13.5	11.1	12.6	3.8	7.1	6.2	11.7	21.0	19.9	16.9	13.7	12.6	**1,494.9**
OIL	2011	16.0	13.4	15.5	4.7	8.3	7.4	12.8	20.7	19.8	16.5	12.6	13.6	**1,498.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,037.0**
H2O	2010	19.9	18.5	19.8	17.6	17.2	10.7	17.3	16.1	15.6	16.6	14.5	15.0	**1,344.8**
OIL	2010	24.1	22.2	24.0	22.5	23.3	13.5	19.6	20.4	19.4	20.8	17.4	16.8	**1,337.5**

Licence **6518** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	29.0	30.0	29.0	**1,975.0**
H2O	2013	9.4	8.8	10.7	9.7	8.8	8.0	8.1	8.2	7.5	5.8	5.8	5.9	**1,599.8**
OIL	2013	20.3	19.6	22.9	20.9	20.1	17.7	18.0	19.1	17.9	15.0	14.6	14.7	**3,198.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,621.0**
H2O	2012	14.0	13.0	13.7	13.2	11.0	10.1	10.9	9.7	8.5	8.2	8.2	7.8	**1,503.1**
OIL	2012	28.0	26.8	28.9	26.3	12.5	11.2	12.0	12.8	12.9	16.9	18.3	18.1	**2,977.7**
DAY	2011	31.0	24.0	31.0	30.0	29.0	30.0	31.0	31.0	26.0	31.0	28.0	27.0	**1,257.0**
H2O	2011	12.2	9.1	11.5	11.1	12.3	17.9	18.4	18.2	16.6	20.1	18.6	12.7	**1,374.8**
OIL	2011	37.3	24.8	28.5	28.5	26.9	26.1	26.7	26.9	25.4	30.6	27.5	24.5	**2,753.0**
DAY	2010	11.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	26.0	29.0	**908.0**
H2O	2010	11.5	38.2	42.2	24.7	16.2	13.3	12.1	11.6	24.9	26.5	22.0	14.5	**1,196.1**
OIL	2010	15.5	71.5	84.9	65.1	57.4	53.0	54.3	41.8	54.5	58.7	52.8	39.4	**2,419.3**

Licence **6519** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	24.0	31.0	24.0	17.0	19.0	24.0	11.0	29.0	27.0	26.0	20.0	**1,912.0**
H2O	2013	25.0	23.6	30.9	23.2	14.5	15.8	19.6	8.9	23.3	19.0	18.7	14.9	**2,713.4**
OIL	2013	10.5	10.3	13.0	9.8	6.0	6.5	8.2	3.8	10.2	9.2	8.7	6.9	**2,200.3**
DAY	2012	31.0	29.0	31.0	27.0	31.0	19.0	30.0	29.0	30.0	28.0	30.0	31.0	**1,634.0**
H2O	2012	29.2	26.9	28.6	25.3	29.0	17.6	27.6	26.0	26.0	26.1	30.7	30.0	**2,476.0**
OIL	2012	25.3	24.1	26.1	21.6	11.3	6.7	10.4	15.5	19.8	14.2	12.3	12.5	**2,097.2**

Manitoba Production
2010 To 2013

Licence **6519** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	9.0	10.0	15.0	25.0	31.0	24.0	31.0	26.0	29.0	**1,288.0**
H2O	2011	38.5	25.6	24.2	7.0	11.5	28.6	47.4	58.3	20.3	21.9	18.8	24.7	**2,153.0**
OIL	2011	12.8	15.1	22.4	6.7	7.4	13.2	21.7	27.2	18.0	22.9	19.1	22.9	**1,897.4**
DAY	2010	31.0	24.0	31.0	26.0	29.0	11.0	26.0	26.0	30.0	31.0	28.0	27.0	**1,000.0**
H2O	2010	33.2	28.8	35.7	28.3	33.4	14.3	34.8	33.7	31.9	33.8	30.2	35.9	**1,826.2**
OIL	2010	33.3	24.0	30.3	24.8	28.3	10.5	25.0	24.5	28.2	30.3	29.5	13.2	**1,688.0**

Licence **6520** Well Name **Red River Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**

Licence **6521** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	29.0	31.0	**2,113.0**
H2O	2013	5.4	28.4	40.3	42.0	48.5	42.9	47.6	47.6	45.2	45.9	41.3	43.7	**907.1**
OIL	2013	20.6	81.0	144.0	123.3	98.8	90.0	96.7	106.2	100.4	102.0	88.0	92.6	**2,951.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	30.0	**1,756.0**
H2O	2012	4.7	4.5	6.3	5.8	5.9	5.6	5.7	6.2	5.6	5.7	4.9	5.5	**428.3**
OIL	2012	22.7	20.4	23.8	22.5	22.2	21.3	20.4	21.0	20.2	19.7	17.2	19.4	**1,807.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	17.0	0.0	27.0	29.0	31.0	30.0	31.0	**1,396.0**
H2O	2011	4.2	3.9	4.3	4.1	4.5	2.2	0.0	4.0	4.1	4.8	4.8	4.8	**361.9**
OIL	2011	24.3	21.0	23.6	22.5	23.5	11.7	0.0	22.3	22.2	23.4	22.7	24.0	**1,556.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**1,080.0**
H2O	2010	7.5	6.7	7.4	7.3	7.0	5.6	4.3	3.3	3.7	4.6	4.4	4.4	**316.2**
OIL	2010	29.4	26.1	28.5	27.3	28.0	26.1	26.0	23.6	23.9	25.4	24.2	24.7	**1,315.5**

Licence **6522** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.8**
DAY	2012	31.0	29.0	22.0	17.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.8**
H2O	2012	2.6	1.7	2.2	0.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.1**
OIL	2012	6.5	4.2	5.8	0.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	26.1	31.0	30.0	19.0	30.0	30.0	**1,101.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	6.9	5.8	4.2	4.5	8.3	4.0	**649.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	17.4	14.5	10.6	11.4	20.8	8.4	**1,365.4**

Manitoba Production
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Licence **6522** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	17.6	27.0	31.0	30.0	30.1	30.0	31.0	31.0	30.0	23.0	0.0	8.0	**935.7**
H2O	2010	7.1	9.4	9.2	7.6	5.5	7.3	6.2	5.1	4.6	3.4	0.0	2.0	**615.7**
OIL	2010	12.9	19.7	21.6	17.9	19.3	17.0	16.3	12.9	11.1	8.3	0.0	4.1	**1,282.3**

UWI **100.06-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.5**
DAY	2010	17.6	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
OIL	2010	3.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.5**

Licence **6524** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	23.0	**2,026.0**
H2O	2013	1.4	1.0	1.6	1.5	2.3	1.4	1.5	1.5	1.0	0.3	1.8	0.5	**447.6**
OIL	2013	2.6	2.7	3.0	3.1	1.5	2.4	2.9	2.7	2.7	3.8	2.5	3.4	**581.8**
DAY	2012	25.0	28.0	28.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,676.0**
H2O	2012	1.4	1.9	1.7	1.9	2.2	0.5	2.9	1.8	1.7	1.7	1.6	1.2	**431.8**
OIL	2012	3.4	3.0	3.0	3.0	3.0	4.0	2.6	3.3	3.3	3.1	5.8	2.0	**548.5**
DAY	2011	30.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	22.0	24.0	22.0	27.0	**1,321.0**
H2O	2011	2.2	1.8	3.6	2.2	2.2	3.4	1.7	2.0	1.7	1.9	2.0	1.1	**411.3**
OIL	2011	4.6	3.4	3.3	3.5	3.9	3.7	3.9	4.3	3.6	3.3	1.5	4.4	**509.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	27.0	30.0	26.0	**988.0**
H2O	2010	2.4	2.3	2.6	3.0	2.3	2.3	2.4	2.3	2.0	2.0	2.3	2.0	**385.5**
OIL	2010	6.3	5.0	4.8	3.0	5.1	4.6	4.5	4.8	4.4	4.7	4.0	4.3	**465.6**

UWI **100.04-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	23.0	**1,759.4**
H2O	2013	4.4	3.0	4.7	4.6	7.0	4.2	4.6	4.7	2.9	0.8	5.1	1.5	**425.4**
OIL	2013	8.0	8.2	9.1	9.3	4.5	7.1	8.7	8.3	8.3	11.4	7.5	10.4	**821.3**
DAY	2012	25.0	28.0	28.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,409.4**
H2O	2012	4.2	5.7	5.2	5.6	6.3	1.7	8.6	5.4	5.2	5.0	5.0	6.0	**377.9**
OIL	2012	10.3	9.1	9.2	9.1	9.2	11.9	7.7	9.9	9.9	9.4	17.6	7.0	**720.5**
DAY	2011	30.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	22.0	24.0	22.0	27.0	**1,054.4**
H2O	2011	6.5	5.5	10.7	6.5	6.8	7.0	5.3	6.0	5.0	5.7	5.9	3.2	**314.0**
OIL	2011	13.7	10.2	9.8	10.4	11.6	11.0	11.7	11.0	10.7	10.0	4.4	13.0	**600.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	27.0	30.0	26.0	**721.4**
H2O	2010	7.4	7.1	7.8	12.2	7.1	6.8	7.3	6.8	6.2	6.0	6.9	6.1	**239.9**
OIL	2010	18.9	15.1	14.5	11.9	15.4	13.8	13.7	14.4	13.4	14.1	12.0	12.8	**472.7**

Licence **6525** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2010 To 2013

Licence **6525** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**
DAY	2012	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2012	297.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**
DAY	2011	29.0	23.5	30.5	8.0	8.0	1.0	30.5	30.0	27.3	14.5	5.0	16.7	**1,154.0**
H2O	2011	1.7	1.0	0.4	0.5	0.2	0.1	1.3	2.4	1.7	7.1	0.2	122.2	**1,379.5**
OIL	2011	36.3	29.6	23.1	23.5	10.8	0.0	64.9	38.6	33.3	30.9	2.9	3.8	**1,818.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	22.5	30.0	30.5	28.0	31.0	**930.0**
H2O	2010	0.9	5.5	0.5	8.0	4.1	0.0	3.8	2.0	3.8	3.2	3.6	3.7	**1,240.7**
OIL	2010	44.5	33.9	41.8	35.6	37.4	38.0	34.6	39.2	32.5	28.3	32.5	33.2	**1,521.1**

Licence **6526** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.0	15.0	11.0	28.0	8.0	30.0	31.0	31.0	30.0	31.0	25.0	5.0	**1,682.0**
H2O	2013	17.9	20.5	14.0	22.4	10.1	22.3	18.2	14.8	17.9	17.2	12.4	3.8	**1,809.6**
OIL	2013	6.2	7.3	4.9	7.9	4.7	10.0	8.2	12.3	8.1	7.8	6.2	1.8	**1,042.2**
DAY	2012	20.0	23.0	30.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	29.0	23.0	**1,425.0**
H2O	2012	13.3	14.5	17.3	14.9	8.3	0.0	0.0	0.0	0.0	0.0	39.3	18.5	**1,618.1**
OIL	2012	6.2	6.9	6.1	5.2	2.9	0.0	0.0	0.0	0.0	0.0	13.8	6.8	**956.8**
DAY	2011	12.0	0.0	21.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	26.0	26.0	**1,251.0**
H2O	2011	19.8	0.0	26.6	30.2	22.2	19.9	18.4	22.1	17.2	15.5	15.9	18.6	**1,492.0**
OIL	2011	6.9	0.0	14.4	7.9	5.6	14.7	7.9	9.5	6.9	8.7	7.9	8.8	**908.9**
DAY	2010	21.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	0.0	**967.0**
H2O	2010	23.6	22.2	27.1	22.1	21.7	19.9	20.5	16.9	17.7	18.2	10.3	0.0	**1,265.6**
OIL	2010	15.8	14.7	14.6	11.8	11.7	10.7	11.1	9.0	8.3	9.8	5.6	0.0	**809.7**

Licence **6527** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	30.0	26.0	**2,063.0**
H2O	2013	140.7	127.0	141.8	120.6	121.7	92.3	113.5	127.6	128.4	128.2	123.5	103.6	**10,263.5**
OIL	2013	21.4	19.4	21.6	21.8	22.6	16.9	20.8	19.4	16.6	17.2	16.4	13.8	**2,152.8**
DAY	2012	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,711.0**
H2O	2012	140.4	128.2	109.3	133.1	137.2	134.3	141.4	135.9	135.1	135.6	132.0	131.3	**8,794.6**
OIL	2012	23.3	26.2	19.9	24.8	24.8	22.0	22.7	22.9	21.7	22.3	21.7	21.3	**1,924.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,353.0**
H2O	2011	50.9	154.9	164.9	157.0	168.8	112.5	169.8	160.7	146.1	153.3	141.0	137.5	**7,200.8**
OIL	2011	19.7	34.8	35.5	31.7	28.4	13.5	22.5	24.4	18.9	22.5	29.5	35.0	**1,651.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	8.0	9.0	**999.0**
H2O	2010	151.6	127.8	123.3	116.7	118.5	116.4	111.7	78.8	73.4	41.0	9.8	10.2	**5,483.4**
OIL	2010	49.5	38.6	38.8	37.7	38.4	39.4	39.8	27.9	26.9	15.8	4.1	4.4	**1,334.9**

Licence **6528** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-31-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole Virden D** Field Code **13** Pool Code **53D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,666.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.6**

Manitoba Production
2010 To 2013

Licence **6528** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-31-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole Virden D** Field Code **13** Pool Code **53D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,666.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,666.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,666.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.6**

Licence **6529** Well Name **Corval Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	30.0	30.0	30.0	18.0	31.0	15.0	30.0	31.0	30.0	31.0	**2,009.1**
H2O	2013	18.8	17.1	18.4	17.5	1.1	0.1	20.0	18.0	17.9	16.1	23.8	12.4	**1,787.0**
OIL	2013	11.4	9.9	11.5	11.7	12.6	5.3	14.5	12.2	12.5	12.0	10.0	8.9	**2,109.9**
DAY	2012	27.5	28.0	29.0	29.0	30.0	30.0	31.0	0.0	30.0	3.0	30.0	31.0	**1,676.1**
H2O	2012	1.8	16.6	16.2	12.6	17.1	13.1	0.5	0.0	15.8	14.3	18.1	13.2	**1,605.8**
OIL	2012	8.6	9.8	12.7	13.7	10.2	13.2	0.5	0.0	8.3	18.4	11.8	15.5	**1,977.4**
DAY	2011	29.6	27.0	30.5	27.2	23.5	30.0	30.0	30.0	28.8	30.0	29.0	31.0	**1,377.6**
H2O	2011	34.3	27.0	28.1	23.3	42.8	28.4	34.0	28.8	19.2	27.3	24.9	22.7	**1,466.5**
OIL	2011	25.2	16.9	16.7	13.2	19.1	21.8	11.3	16.9	17.5	16.6	20.9	23.1	**1,854.7**
DAY	2010	30.0	28.0	28.0	30.0	31.0	26.0	30.0	25.0	23.0	28.0	29.0	30.0	**1,031.0**
H2O	2010	13.9	12.7	22.6	21.0	24.6	20.8	135.3	124.6	17.1	15.3	28.4	35.0	**1,125.7**
OIL	2010	44.5	35.2	35.1	42.6	40.8	37.3	139.8	79.9	21.0	19.1	20.3	22.9	**1,635.5**

Licence **6530** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.15-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**651.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,337.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.7**
WIN	2013	136.0	48.0	0.0	0.0	0.0	0.0	118.0	188.0	13.0	0.0	0.0	0.0	**16,430.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**651.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,337.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.7**
WIN	2012	222.0	225.0	266.0	238.0	239.0	196.0	184.0	151.0	133.0	103.0	134.0	135.0	**15,927.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**651.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,337.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.7**
WIN	2011	767.0	422.0	396.0	439.0	350.0	297.0	272.0	237.0	251.0	228.0	223.0	209.0	**13,701.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**651.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,337.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.7**
WIN	2010	1540.0	1620.0	536.0	0.0	479.0	638.0	704.0	660.0	745.0	924.0	911.0	305.0	**9,610.0**

Licence **6532** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.15-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,158.0**
H2O	2013	23.7	20.8	22.7	22.3	22.6	19.4	20.7	21.4	22.7	26.1	27.6	29.4	**2,361.6**

Manitoba Production
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Licence **6532** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.15-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	75.3	67.1	73.4	67.2	69.6	67.4	69.8	68.7	62.6	60.7	60.6	62.3	**6,113.4**
DAY	2012	31.0	29.0	31.0	30.0	23.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,793.0**
H2O	2012	13.6	15.6	22.0	21.6	17.3	25.5	26.1	21.8	22.4	19.7	20.0	22.8	**2,082.2**
OIL	2012	109.7	99.2	99.1	91.8	65.9	96.2	89.8	74.4	82.1	80.5	75.8	77.2	**5,308.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,439.0**
H2O	2011	19.4	15.3	24.8	32.5	40.4	37.2	31.3	29.2	27.0	30.9	29.6	25.3	**1,833.8**
OIL	2011	53.1	47.5	82.4	96.7	107.0	110.3	120.8	128.7	120.7	108.5	99.5	100.8	**4,267.0**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,074.0**
H2O	2010	28.0	27.8	28.5	24.7	21.9	20.1	23.5	22.8	20.5	20.9	18.7	19.1	**1,490.9**
OIL	2010	58.1	51.1	54.6	52.2	53.0	53.8	51.0	49.1	49.6	50.9	50.2	48.7	**3,091.0**

Licence **6533** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.16-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	28.0	31.0	28.0	30.0	29.0	28.0	31.0	28.0	29.0	**2,080.0**
H2O	2013	13.6	11.0	12.9	11.8	13.0	9.1	10.9	10.9	10.8	11.4	11.5	11.7	**1,797.6**
OIL	2013	34.8	29.5	35.4	31.0	34.8	29.2	29.7	29.0	27.3	27.5	26.7	28.5	**3,408.8**
DAY	2012	29.0	26.0	31.0	29.0	23.0	29.0	29.0	25.0	30.0	27.0	28.0	29.0	**1,730.0**
H2O	2012	14.3	12.9	15.6	14.0	10.7	15.8	15.2	13.0	19.9	14.3	12.5	12.2	**1,659.0**
OIL	2012	42.8	43.4	55.4	47.5	32.6	47.2	39.6	31.9	38.8	33.3	34.6	35.0	**3,045.4**
DAY	2011	31.0	26.0	29.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	28.0	31.0	**1,395.0**
H2O	2011	16.7	13.8	18.0	15.7	12.2	10.5	15.7	12.7	9.2	11.7	13.8	12.7	**1,488.6**
OIL	2011	36.5	31.2	32.7	34.1	39.4	37.4	40.4	41.5	45.3	44.1	38.4	42.8	**2,563.3**
DAY	2010	31.0	28.0	29.0	28.0	30.0	28.0	29.0	29.0	28.0	31.0	29.0	30.0	**1,048.0**
H2O	2010	24.9	24.7	30.0	29.1	27.4	21.1	20.4	20.6	19.1	20.9	18.1	15.9	**1,325.9**
OIL	2010	42.8	37.6	33.3	30.8	37.3	39.4	37.3	39.0	34.5	35.9	34.3	32.3	**2,099.5**

Licence **6535** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	**2,107.0**
H2O	2013	23.7	20.1	21.5	19.4	19.9	20.1	21.9	22.1	21.4	20.2	20.4	20.3	**2,554.3**
OIL	2013	26.1	23.7	21.1	19.2	20.2	19.9	21.7	21.9	10.0	7.0	7.2	7.6	**1,643.1**
DAY	2012	30.0	28.0	31.0	30.0	31.0	28.0	31.0	25.0	30.0	30.0	29.0	31.0	**1,746.0**
H2O	2012	31.4	28.6	31.3	29.1	30.0	27.7	33.0	26.9	32.9	29.4	25.5	23.5	**2,303.3**
OIL	2012	19.3	17.8	18.5	17.7	18.2	16.8	19.5	16.0	18.6	19.3	20.4	26.1	**1,437.5**
DAY	2011	31.0	28.0	28.0	30.0	30.0	27.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,392.0**
H2O	2011	30.6	28.0	29.6	33.1	37.1	32.3	31.7	30.4	29.9	32.3	30.9	33.3	**1,954.0**
OIL	2011	26.6	19.5	17.7	17.7	19.6	17.9	21.4	21.0	19.6	19.8	18.5	19.9	**1,209.3**
DAY	2010	30.0	28.0	30.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	25.0	31.0	**1,036.0**
H2O	2010	33.1	33.9	36.8	36.0	39.0	37.2	31.3	36.1	33.6	33.3	24.5	30.0	**1,574.8**
OIL	2010	38.4	34.9	37.2	35.1	38.1	37.9	33.7	36.0	28.2	27.4	21.2	24.3	**970.1**

Licence **6536** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**2,101.0**
H2O	2013	5.4	3.3	5.0	5.4	5.2	5.3	5.7	5.4	2.7	7.4	5.6	9.8	**743.3**
OIL	2013	8.6	11.1	10.6	10.4	11.5	9.2	9.9	9.7	12.1	9.4	8.3	11.0	**1,138.8**
DAY	2012	30.0	29.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,747.0**
H2O	2012	6.6	6.4	5.8	1.8	7.8	1.0	9.9	5.5	6.7	5.1	6.0	6.0	**677.1**

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Licence **6536** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	10.3	11.4	11.8	10.1	12.6	15.3	7.2	10.0	10.1	9.6	10.0	10.0	**1,017.0**
DAY	2011	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,386.0**
H2O	2011	8.8	10.0	8.1	6.0	8.7	8.0	7.0	8.0	4.1	9.4	5.3	5.4	**608.5**
OIL	2011	11.8	8.4	11.4	13.0	9.4	26.0	12.0	12.0	12.8	11.8	12.9	12.2	**888.6**
DAY	2010	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,025.0**
H2O	2010	10.7	8.2	9.1	11.8	6.0	6.4	7.2	8.2	6.7	6.9	7.2	5.8	**519.7**
OIL	2010	5.3	18.6	14.2	15.9	16.6	15.0	15.5	13.4	14.6	15.3	13.4	14.6	**734.9**

UWI **100.03-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,902.0**
H2O	2013	1.3	0.8	1.2	1.3	1.3	1.3	1.4	1.4	0.7	1.8	1.4	2.5	**126.7**
OIL	2013	2.2	2.8	2.7	2.6	2.9	2.3	2.5	2.4	3.0	2.4	2.1	2.8	**254.3**
DAY	2012	30.0	29.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,548.0**
H2O	2012	1.6	1.6	1.4	0.5	1.9	0.3	2.5	1.4	1.7	1.3	0.5	0.6	**110.3**
OIL	2012	2.6	2.8	3.0	2.5	3.1	3.8	1.8	2.5	2.5	2.4	2.5	2.3	**223.6**
DAY	2011	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,187.0**
H2O	2011	2.2	2.5	2.0	1.2	2.2	2.4	1.8	2.2	1.0	2.4	1.3	1.4	**95.0**
OIL	2011	3.0	2.1	2.9	3.2	2.4	6.6	2.4	2.9	3.2	3.0	3.2	3.0	**191.8**
DAY	2010	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**826.0**
H2O	2010	2.7	2.0	2.3	2.9	1.5	1.6	1.8	2.0	1.7	1.7	1.8	1.5	**72.4**
OIL	2010	13.8	4.7	3.6	4.0	4.1	3.8	3.9	3.3	3.6	3.8	3.4	3.7	**153.9**

Licence **6537** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	27.0	30.0	27.0	28.0	29.0	27.0	26.0	30.0	30.0	31.0	**1,952.0**
H2O	2013	18.0	17.8	17.9	19.9	16.5	17.8	18.6	17.5	17.2	18.8	18.8	18.7	**2,070.6**
OIL	2013	7.4	6.7	6.2	6.2	5.5	5.3	5.5	5.2	4.9	5.6	5.8	6.1	**1,058.9**
DAY	2012	27.0	25.0	29.0	26.0	27.0	27.0	27.0	31.0	26.0	27.0	26.0	27.0	**1,610.0**
H2O	2012	19.8	18.2	22.0	13.1	14.2	16.0	19.4	22.5	21.0	20.8	18.4	16.9	**1,853.1**
OIL	2012	9.4	6.6	5.4	3.1	5.7	5.6	6.3	7.1	4.0	4.4	4.4	6.4	**988.5**
DAY	2011	28.0	26.0	26.0	28.0	27.0	26.0	27.0	24.0	30.0	27.0	26.0	27.0	**1,285.0**
H2O	2011	16.5	16.1	20.5	21.1	20.2	18.8	16.1	12.2	23.3	26.2	23.1	20.8	**1,630.8**
OIL	2011	11.1	10.5	9.5	11.5	11.2	13.7	16.7	12.5	21.5	18.9	15.1	14.0	**920.1**
DAY	2010	23.0	24.0	27.0	26.0	27.0	26.0	27.0	27.0	29.0	27.0	26.0	24.0	**963.0**
H2O	2010	17.5	18.7	22.3	23.0	25.6	21.1	19.7	21.2	21.3	17.1	15.8	14.4	**1,395.9**
OIL	2010	16.6	13.7	16.9	14.6	14.2	15.9	16.9	15.2	15.2	14.2	13.3	10.4	**753.9**

Licence **6538** Well Name **Tundra et al Sinclair DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	25.0	31.0	30.0	31.0	24.0	0.0	18.0	30.0	31.0	30.0	31.0	**1,994.0**
H2O	2013	1.9	1.6	1.9	1.6	1.4	1.1	0.0	0.8	2.1	2.7	2.5	2.5	**919.5**
OIL	2013	11.6	10.3	11.4	9.9	13.0	10.3	0.0	8.0	14.2	15.8	15.6	16.3	**2,094.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**1,685.0**
H2O	2012	1.9	1.7	1.9	1.5	1.6	1.5	1.4	1.1	1.5	1.6	1.5	1.8	**899.4**
OIL	2012	18.1	16.6	16.3	13.3	14.3	18.3	17.5	14.1	18.7	18.5	14.3	13.7	**1,958.3**
DAY	2011	31.0	28.0	31.0	29.0	0.0	0.0	0.0	11.0	30.0	31.0	30.0	31.0	**1,324.0**
H2O	2011	2.8	2.5	2.9	1.6	0.0	0.0	0.0	0.6	1.5	3.1	3.0	2.9	**880.4**
OIL	2011	21.6	15.6	15.6	13.0	0.0	0.0	0.0	5.0	14.1	27.5	24.4	21.8	**1,764.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,072.0**

Manitoba Production
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Licence **6538** Well Name **Tundra et al Sinclair DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	3.1	3.1	3.4	3.2	3.4	3.1	2.5	3.1	2.9	3.0	2.7	2.7	**859.5**
OIL	2010	23.0	17.9	14.9	16.0	19.4	21.3	22.3	18.6	19.6	21.0	20.7	21.2	**1,606.0**

Licence **6540** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	8.0	5.7	12.0	14.0	0.0	5.6	14.0	27.0	30.0	31.0	30.0	16.6	**755.9**
H2O	2013	6.0	8.0	3.7	4.4	0.0	3.7	12.5	10.6	2.2	6.0	6.0	6.6	**903.5**
OIL	2013	4.0	5.3	6.3	10.1	0.0	8.8	2.0	4.2	8.8	4.5	4.5	5.0	**509.6**
DAY	2012	13.0	13.0	15.5	11.0	17.0	3.0	8.0	7.5	11.0	11.0	11.0	9.0	**562.0**
H2O	2012	9.1	9.3	11.5	5.7	9.6	3.6	10.8	11.2	10.0	7.1	8.4	8.6	**833.8**
OIL	2012	7.5	7.6	9.6	4.7	7.9	2.9	4.5	6.1	5.8	4.7	5.6	5.7	**446.1**
DAY	2011	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	29.1	**432.0**
H2O	2011	0.0	0.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	14.1	**728.9**
OIL	2011	0.0	0.0	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	9.9	**373.5**
DAY	2010	3.0	0.0	0.0	0.0	2.0	2.0	3.0	6.0	22.2	17.2	16.8	5.0	**383.2**
H2O	2010	12.1	0.0	0.0	0.0	14.3	10.9	22.8	11.1	23.1	15.4	5.3	3.6	**684.1**
OIL	2010	3.7	0.0	0.0	0.0	3.5	6.8	3.2	15.8	7.0	6.6	14.7	2.4	**334.2**

Licence **6541** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	0.0	0.0	0.0	15.8	29.5	31.0	31.0	30.0	31.0	30.0	29.0	**1,627.2**
H2O	2013	3.3	0.0	0.0	0.0	8.4	7.0	6.2	6.0	5.5	5.7	4.8	2.8	**2,425.5**
OIL	2013	7.7	0.0	0.0	0.0	19.6	16.2	14.6	13.8	13.1	13.5	12.0	7.2	**2,355.4**
DAY	2012	20.7	22.5	31.0	0.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	24.3	**1,380.9**
H2O	2012	19.5	20.1	18.7	0.0	15.3	13.3	13.7	12.5	5.7	6.4	6.0	6.2	**2,375.8**
OIL	2012	13.0	13.4	15.3	0.0	15.3	13.3	13.7	12.5	13.0	15.1	14.0	14.6	**2,237.7**
DAY	2011	22.5	17.5	28.2	6.5	0.0	0.0	4.0	27.0	17.1	28.8	25.0	30.3	**1,068.6**
H2O	2011	23.0	18.8	18.6	5.0	0.0	0.0	14.3	19.5	16.6	16.2	13.7	14.5	**2,238.4**
OIL	2011	26.0	28.2	27.4	5.0	0.0	0.0	7.7	30.5	24.9	27.3	63.3	18.5	**2,084.5**
DAY	2010	19.0	15.0	21.0	27.0	31.0	29.7	30.5	29.4	29.5	29.1	24.5	28.0	**861.7**
H2O	2010	199.1	211.0	215.8	182.2	79.0	25.3	55.5	33.3	41.8	29.5	27.6	28.5	**2,078.2**
OIL	2010	88.5	73.5	117.4	89.6	42.5	78.7	34.4	40.7	43.3	27.9	26.4	27.5	**1,825.7**

Licence **6542** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	27.8	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	28.0	**2,061.9**
H2O	2013	3002.5	2726.2	3011.8	2965.2	3020.2	2919.7	2760.8	2974.8	3318.1	3649.7	3309.7	3112.9	**194,799.3**
OIL	2013	38.0	34.9	40.0	37.3	37.0	35.4	34.3	42.8	24.6	20.1	17.9	16.8	**6,049.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.8	29.5	26.0	30.0	31.0	30.0	30.7	**1,704.4**
H2O	2012	3194.1	2979.1	3125.3	3019.7	3181.1	0.0	2827.9	2607.8	2931.0	3024.1	2929.7	3005.3	**158,027.7**
OIL	2012	43.5	41.7	43.1	40.5	42.7	39.8	40.0	35.7	40.1	40.1	39.3	39.9	**5,669.9**
DAY	2011	28.5	28.0	28.2	29.8	29.1	30.0	30.7	31.0	28.8	29.0	30.0	31.0	**1,346.4**
H2O	2011	2746.9	2735.2	2748.8	2952.6	2896.2	2973.9	2909.4	2855.5	2586.0	2830.2	2887.8	3064.7	**125,202.6**
OIL	2011	78.3	73.5	73.8	75.8	76.8	78.8	61.1	45.2	41.7	42.2	42.2	43.4	**5,183.5**
DAY	2010	31.0	28.0	30.9	30.0	30.5	30.0	31.0	30.5	19.0	13.0	30.0	29.8	**992.3**
H2O	2010	2626.5	2378.1	2701.0	2936.5	3051.5	2982.4	3185.2	2994.3	1904.9	1232.0	2996.0	2877.2	**91,015.4**
OIL	2010	97.3	87.2	102.2	104.4	109.4	74.5	76.1	70.3	41.8	31.2	69.0	69.3	**4,450.7**

UWI **102.09-29-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Manitoba Production
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Licence **6542** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-29-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6543** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	27.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,022.9**
H2O	2013	10520.7	9552.7	10553.6	10390.4	10583.1	10230.7	10729.6	10423.9	10931.7	11734.4	10641.0	11282.2	**487,005.2**
OIL	2013	178.1	163.8	187.1	174.7	173.3	165.6	178.1	200.3	218.5	247.0	220.5	234.4	**33,277.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	29.2	30.0	30.7	**1,659.4**
H2O	2012	8317.5	7758.0	8138.6	7863.7	8283.8	0.0	10413.4	9138.0	10270.3	9984.2	10266.0	10530.7	**359,431.2**
OIL	2012	269.4	257.9	266.9	251.1	264.2	229.9	196.0	166.9	188.0	176.4	183.9	186.5	**30,936.2**
DAY	2011	31.0	28.0	28.2	28.0	28.3	30.0	29.3	31.0	28.8	15.0	30.0	31.0	**1,300.5**
H2O	2011	9174.1	8398.1	8450.2	8508.7	8662.9	9131.0	8594.1	11896.0	10541.0	5413.9	8784.0	7980.7	**258,467.0**
OIL	2011	523.0	451.2	453.7	436.7	459.6	483.5	466.7	437.8	344.8	163.6	282.7	268.2	**28,299.1**
DAY	2010	20.0	26.7	30.8	29.8	31.0	30.0	31.0	31.0	23.0	25.0	28.0	30.3	**961.9**
H2O	2010	2745.6	3675.6	6052.2	5822.5	6101.0	8174.5	8814.8	8422.5	6381.6	6556.7	7738.7	8390.7	**152,932.3**
OIL	2010	243.3	322.5	519.5	493.0	523.8	527.0	548.3	514.0	364.6	431.9	463.6	480.5	**23,527.6**

UWI **102.14-20-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-20-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2013

Licence **6543** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6544** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-07-005-21W1.00** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	25.0	30.0	30.0	24.0	25.0	28.0	31.0	23.0	30.0	29.0	30.0	**1,733.0**
H2O	2013	106.8	157.6	143.5	137.4	137.1	139.0	141.1	145.7	110.8	159.8	140.8	144.8	**8,197.8**
OIL	2013	11.8	21.2	16.0	15.2	13.3	15.5	15.7	12.4	10.2	15.8	10.2	10.4	**2,389.1**
DAY	2012	28.0	26.0	31.0	27.0	24.0	16.0	28.0	31.0	30.0	23.0	30.0	31.0	**1,411.0**
H2O	2012	162.7	138.1	146.5	136.3	115.7	144.3	161.7	148.9	142.2	130.8	143.3	139.5	**6,533.4**
OIL	2012	19.1	18.8	20.0	18.6	13.2	8.7	16.8	16.5	13.5	10.1	20.8	15.5	**2,221.4**
DAY	2011	28.0	28.0	30.0	8.0	1.0	0.0	0.0	0.0	1.0	22.0	18.0	31.0	**1,086.0**
H2O	2011	135.9	128.3	139.8	35.6	1.5	0.0	0.0	0.0	10.0	241.5	177.3	213.5	**4,823.4**
OIL	2011	23.1	15.7	17.7	4.4	0.0	0.0	0.0	0.0	0.0	9.6	14.7	24.9	**2,029.8**
DAY	2010	30.0	27.0	28.0	15.0	15.0	9.0	23.0	29.0	25.0	31.0	17.0	31.0	**919.0**
H2O	2010	123.6	121.1	120.8	127.7	111.4	74.8	181.6	152.3	132.6	138.9	112.6	153.8	**3,740.0**
OIL	2010	32.9	23.3	21.7	16.8	19.7	13.2	28.3	28.2	23.4	24.6	19.9	27.2	**1,919.7**

UWI **102.02-07-005-21W1.02** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6545** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	31.0	23.0	17.0	31.0	30.0	31.0	13.0	31.0	**2,006.0**
GAS	2013	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**16.1**
H2O	2013	340.2	318.3	295.6	331.9	347.6	306.0	275.8	379.4	364.4	354.3	142.7	408.6	**18,396.6**
OIL	2013	50.6	41.3	42.2	44.1	47.6	27.4	28.6	36.3	37.7	36.3	5.2	47.6	**9,319.3**
DAY	2012	31.0	29.0	30.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,682.0**
GAS	2012	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**7.7**
H2O	2012	333.4	313.7	305.6	330.4	366.6	359.7	363.6	379.6	348.1	343.0	337.3	335.3	**14,531.8**
OIL	2012	76.2	73.5	82.5	70.0	63.0	62.0	55.4	57.3	53.0	51.1	44.6	44.2	**8,874.4**
DAY	2011	31.0	28.0	30.0	21.0	1.0	0.0	18.0	31.0	26.0	31.0	30.0	31.0	**1,321.0**
H2O	2011	297.7	280.0	286.5	206.9	10.8	0.0	204.1	331.3	309.6	331.0	338.0	332.7	**10,415.5**
OIL	2011	95.6	85.2	87.0	73.7	4.3	0.0	60.8	84.1	63.5	75.0	75.9	76.7	**8,141.6**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,043.0**

Manitoba Production
2010 To 2013

Licence **6545** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	234.8	233.3	265.8	240.9	249.7	238.1	253.8	308.2	314.2	298.9	294.3	302.3	**7,486.9**
OIL	2010	114.4	97.4	104.4	100.1	95.8	96.2	98.2	105.9	88.3	94.3	89.9	94.8	**7,359.8**

UWI **100.04-15-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6546** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	27.0	30.0	27.0	30.0	31.0	31.0	29.0	30.0	30.0	29.0	**1,980.0**
H2O	2013	17.2	19.1	18.8	22.4	19.3	22.0	22.8	23.2	22.0	21.7	21.7	12.6	**1,866.4**
OIL	2013	1.3	1.8	1.8	1.8	3.1	3.1	3.2	3.4	3.0	3.1	3.2	1.6	**639.3**
DAY	2012	26.0	25.0	26.0	26.0	25.0	27.0	27.0	28.0	27.0	27.0	26.0	27.0	**1,631.0**
H2O	2012	17.1	14.1	18.3	15.9	14.7	14.7	16.7	18.3	15.2	17.0	15.6	17.6	**1,623.6**
OIL	2012	3.8	3.3	2.3	1.8	0.5	3.7	3.6	4.4	5.4	4.3	2.8	2.0	**608.9**
DAY	2011	31.0	28.0	27.0	30.0	31.0	23.0	30.0	31.0	26.0	29.0	27.0	27.0	**1,314.0**
H2O	2011	19.6	16.8	16.6	20.2	22.3	14.6	17.3	17.5	13.7	16.1	16.1	17.7	**1,428.4**
OIL	2011	9.7	7.7	6.6	6.8	7.7	6.5	7.0	4.3	3.6	4.0	3.0	2.7	**571.0**
DAY	2010	27.0	25.0	27.0	26.0	31.0	27.0	30.0	28.0	28.0	24.0	27.0	29.0	**974.0**
H2O	2010	23.8	26.4	30.2	26.2	28.6	22.6	22.3	21.7	20.8	14.4	15.7	16.5	**1,219.9**
OIL	2010	8.6	6.8	6.5	6.8	9.5	8.8	9.0	6.6	7.4	6.8	9.4	8.1	**501.4**

Licence **6547** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	28.0	31.0	**2,077.0**
H2O	2013	37.7	35.4	39.8	18.4	13.1	13.0	12.7	12.6	12.5	14.3	13.1	14.3	**3,078.8**
OIL	2013	10.4	10.4	11.3	5.1	3.5	3.5	3.4	3.4	3.2	3.7	3.1	3.4	**1,267.2**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	29.0	30.0	**1,717.0**
H2O	2012	33.1	30.4	31.1	32.8	33.7	32.8	27.1	24.9	26.6	26.7	35.5	38.4	**2,841.9**
OIL	2012	10.1	9.5	8.9	9.2	9.4	8.9	6.3	5.8	6.2	6.8	9.4	10.4	**1,202.8**
DAY	2011	31.0	22.0	31.0	30.0	28.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	**1,359.0**
H2O	2011	30.3	20.9	25.1	23.5	24.9	26.7	28.3	31.0	27.5	29.7	33.2	32.0	**2,468.8**
OIL	2011	14.8	10.4	10.5	10.2	8.4	8.7	10.9	13.3	10.9	9.2	10.6	10.4	**1,101.9**
DAY	2010	29.0	26.0	29.0	28.0	31.0	26.0	29.0	29.0	28.0	30.0	30.0	30.0	**1,011.0**
H2O	2010	39.2	39.3	39.9	38.0	38.9	33.2	38.9	37.5	30.7	36.4	32.0	32.2	**2,135.7**
OIL	2010	19.2	16.0	21.2	24.1	21.1	21.8	22.2	20.7	17.6	18.6	18.2	15.3	**973.6**

Licence **6548** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.5	31.0	31.0	30.0	30.4	30.0	30.0	**1,878.7**
H2O	2013	1.6	1.4	1.4	1.4	1.4	1.5	110.2	43.8	25.5	16.4	13.8	9.0	**576.3**
OIL	2013	37.3	32.6	34.9	33.9	33.7	34.7	88.8	112.4	78.9	69.5	58.3	51.5	**3,517.2**
DAY	2012	28.0	28.8	29.0	0.0	0.0	29.0	31.0	31.0	29.8	30.5	30.0	30.8	**1,516.8**
H2O	2012	2.0	1.9	1.6	0.0	0.0	0.0	8.5	8.1	7.8	8.2	5.6	1.5	**348.9**
OIL	2012	40.0	35.1	32.4	0.0	0.0	41.6	34.4	32.0	31.2	32.9	32.8	37.4	**2,850.7**

Manitoba Production
2010 To 2013

Licence **6548** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.5	27.0	30.0	10.0	8.0	0.0	13.4	31.0	26.7	31.0	29.3	30.5	**1,218.9**
H2O	2011	0.9	1.1	4.0	0.5	0.3	0.0	0.9	2.3	2.4	2.6	2.0	2.2	**303.7**
OIL	2011	43.2	38.8	34.0	24.5	15.7	0.0	42.2	54.6	45.6	48.6	40.9	42.8	**2,500.9**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	27.4	27.1	**953.5**
H2O	2010	5.3	5.1	1.3	6.0	1.9	5.1	5.2	5.1	7.6	0.0	4.7	8.0	**284.5**
OIL	2010	47.9	46.2	51.4	43.0	49.3	42.3	41.8	43.7	35.0	40.3	33.1	37.0	**2,070.0**

Licence **6549** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	27.0	28.0	30.0	29.0	27.0	31.0	28.0	30.0	29.0	30.0	29.0	**1,917.0**
H2O	2013	27.5	26.3	23.7	21.4	16.0	12.8	14.8	15.5	19.7	17.9	17.2	12.6	**1,463.3**
OIL	2013	10.5	10.2	12.7	11.9	10.3	8.8	10.2	11.1	14.1	14.1	15.8	15.2	**1,529.2**
DAY	2012	28.0	24.0	31.0	28.0	31.0	30.0	28.0	24.0	28.0	31.0	27.0	28.0	**1,571.0**
H2O	2012	13.8	11.9	17.1	14.9	17.2	17.9	14.5	13.4	20.3	24.6	21.8	24.7	**1,237.9**
OIL	2012	22.0	18.8	20.1	17.9	19.9	19.7	14.0	12.2	16.0	15.0	10.6	10.7	**1,384.3**
DAY	2011	31.0	26.0	28.0	10.0	0.0	0.0	0.0	21.0	28.0	29.0	28.0	31.0	**1,233.0**
H2O	2011	16.7	11.2	12.7	5.0	0.0	0.0	0.0	10.9	14.7	14.5	14.3	12.7	**1,025.8**
OIL	2011	19.3	15.2	14.6	4.9	0.0	0.0	0.0	14.3	35.3	29.7	20.4	24.4	**1,187.4**
DAY	2010	29.0	28.0	31.0	30.0	29.0	28.0	31.0	29.0	28.0	28.0	13.0	20.0	**1,001.0**
H2O	2010	15.1	18.5	20.5	19.5	16.3	12.5	15.2	14.8	13.7	12.1	4.5	8.5	**913.1**
OIL	2010	21.4	13.4	14.9	14.5	19.2	19.5	19.2	15.1	15.7	17.3	8.7	12.4	**1,009.3**

Licence **6550** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,009.0**
H2O	2013	30.4	23.3	23.8	22.4	21.8	20.7	21.8	21.8	22.0	16.4	17.7	14.7	**1,774.0**
OIL	2013	19.4	19.3	21.5	19.5	19.5	18.3	18.8	18.5	16.5	14.5	14.4	11.9	**3,572.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,650.0**
H2O	2012	22.0	22.7	27.1	26.2	29.6	29.0	31.4	29.5	33.7	33.9	30.7	35.8	**1,517.2**
OIL	2012	48.4	40.4	39.5	35.4	28.2	25.4	23.7	19.3	19.2	19.6	25.1	17.8	**3,359.9**
DAY	2011	31.0	28.0	31.0	7.0	0.0	0.0	0.0	26.0	30.0	31.0	30.0	31.0	**1,288.0**
H2O	2011	10.0	9.3	11.6	2.8	0.0	0.0	0.0	10.8	22.7	24.7	24.3	24.0	**1,165.6**
OIL	2011	54.4	45.8	48.9	10.3	0.0	0.0	0.0	39.7	81.5	72.1	59.4	50.6	**3,017.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,043.0**
H2O	2010	15.6	20.9	24.0	22.7	21.7	19.1	17.5	14.5	9.7	9.6	13.2	8.5	**1,025.4**
OIL	2010	52.0	45.7	50.7	49.3	46.2	41.7	43.3	41.7	42.7	47.0	43.9	28.9	**2,555.2**

Licence **6551** Well Name **Tundra et al Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-23-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,288.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**672.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.5**
DAY	2012	29.0	29.0	25.0	23.0	31.0	29.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,287.0**
H2O	2012	3.0	1.6	1.4	0.8	0.2	0.9	0.1	0.0	0.0	0.0	0.0	0.0	**672.5**
OIL	2012	16.2	12.2	12.4	8.9	10.4	7.5	1.1	0.0	0.0	0.0	0.0	0.0	**1,481.1**
DAY	2011	29.0	26.0	30.0	2.0	23.0	30.0	31.0	30.0	0.0	6.0	30.0	31.0	**1,120.0**
H2O	2011	7.4	4.9	4.1	0.3	4.1	3.9	3.4	3.1	0.0	6.1	7.9	4.2	**664.5**
OIL	2011	42.2	27.5	35.3	2.4	30.3	24.4	17.9	16.6	0.0	14.0	18.5	15.8	**1,412.4**

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Licence **6551** Well Name **Tundra et al Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-23-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	27.0	26.0	31.0	30.0	23.0	30.0	30.0	31.0	12.0	0.0	4.0	28.0	**852.0**
H2O	2010	9.2	6.6	6.7	5.0	8.9	2.6	6.0	19.1	4.8	0.0	4.7	9.1	**615.1**
OIL	2010	17.2	12.4	12.4	9.3	8.0	2.9	6.2	47.0	17.2	0.0	16.8	51.2	**1,167.5**

Licence **6552** Well Name **Tundra Regent HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	10583.8	9383.4	10087.1	12459.0	12441.0	13497.6	15769.0	16660.0	16577.0	14962.0	15701.0	16743.0	**593,256.2**
WIN	2012	10340.0	8603.4	8548.9	7680.1	8274.0	7548.5	9203.1	10448.2	9704.3	10428.6	10787.5	10907.3	**428,392.3**
WIN	2011	9923.1	8607.5	9661.2	6786.2	0.0	5353.8	5091.5	6897.2	7371.1	10065.0	10505.7	9395.2	**315,918.4**
WIN	2010	13687.2	9129.5	9445.8	7801.3	7137.7	7717.8	7945.2	9053.6	8548.7	9105.5	8790.6	9280.0	**226,260.9**

Licence **6553** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	22.0	16.0	16.0	28.0	31.0	31.0	28.0	17.0	0.0	0.0	**1,308.0**
H2O	2013	0.0	0.0	15.8	5.3	9.5	8.7	8.2	8.0	29.4	9.7	0.0	0.0	**865.7**
OIL	2013	0.0	0.0	5.2	2.3	1.3	1.8	1.6	1.5	2.9	1.9	0.0	0.0	**354.7**
DAY	2012	17.0	18.0	30.0	12.0	23.0	28.0	31.0	31.0	30.0	31.0	11.0	0.0	**1,119.0**
H2O	2012	11.5	10.8	14.4	4.5	10.9	9.9	8.7	7.3	6.3	4.8	0.7	0.0	**771.1**
OIL	2012	3.5	4.7	6.1	2.0	4.6	4.3	3.7	3.1	2.7	3.1	1.4	0.0	**336.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	28.0	25.0	25.0	**857.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	34.2	20.0	16.0	15.1	**681.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	13.8	8.5	6.9	6.5	**297.0**
DAY	2010	20.0	27.0	30.0	30.0	29.0	29.0	31.0	8.0	6.0	4.0	0.0	0.0	**746.0**
H2O	2010	13.8	17.6	16.4	17.0	7.1	10.7	13.5	3.0	9.6	2.6	0.0	0.0	**585.9**
OIL	2010	6.0	3.2	2.9	3.2	11.2	3.8	8.1	2.1	1.2	0.8	0.0	0.0	**259.8**

Licence **6554** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	26.0	18.0	9.0	16.0	28.0	26.0	31.0	28.0	29.0	**1,734.0**
H2O	2013	17.3	13.2	14.7	9.5	2.0	1.4	3.1	7.0	8.4	10.1	9.0	8.8	**1,071.4**
OIL	2013	37.8	47.2	57.5	39.5	12.1	6.9	13.1	25.0	23.9	28.8	26.6	27.5	**3,484.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	9.0	24.0	27.0	28.0	31.0	**1,440.0**
H2O	2012	8.7	6.6	7.2	6.6	2.7	8.0	8.9	2.8	11.2	12.1	12.5	14.2	**966.9**
OIL	2012	48.2	37.8	40.5	39.5	51.9	38.4	34.1	10.9	30.6	39.9	44.4	49.0	**3,139.0**
DAY	2011	21.0	28.0	31.0	8.0	0.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,110.0**
H2O	2011	112.9	11.4	11.3	2.5	0.0	0.0	6.5	12.2	11.1	11.9	10.6	11.1	**865.4**
OIL	2011	0.0	54.8	53.7	11.7	0.0	0.0	30.3	68.7	66.7	65.7	57.3	59.6	**2,673.8**
DAY	2010	31.0	24.0	31.0	30.0	31.0	25.0	11.0	31.0	30.0	31.0	30.0	11.0	**849.0**
H2O	2010	10.9	8.6	12.0	11.3	13.0	12.2	5.1	12.3	10.4	11.4	10.7	3.9	**663.9**
OIL	2010	53.6	36.8	49.2	47.9	49.3	39.2	17.1	51.0	53.2	53.6	50.8	18.3	**2,205.3**

Licence **6555** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	20.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	**2,009.0**
H2O	2013	3.5	3.9	6.8	4.8	4.7	4.8	5.1	5.6	3.4	1.7	1.9	1.2	**870.3**
OIL	2013	9.5	9.6	14.3	13.1	13.2	13.3	14.1	15.9	14.7	14.7	15.5	7.6	**2,403.8**
DAY	2012	27.0	27.0	29.0	30.0	31.0	30.0	28.0	9.0	30.0	25.0	30.0	25.0	**1,683.0**

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Licence **6555** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	3.5	3.1	2.8	3.2	3.0	2.9	3.2	1.1	4.9	5.3	5.5	4.2	**822.9**
OIL	2012	11.8	11.2	10.3	10.4	9.3	8.7	7.7	2.5	13.7	13.4	14.2	12.3	**2,248.3**
DAY	2011	27.0	26.0	31.0	26.0	29.0	28.0	31.0	27.0	28.0	29.0	28.0	31.0	**1,362.0**
H2O	2011	5.2	7.1	10.3	9.7	10.4	7.2	6.1	5.7	3.9	4.1	5.7	4.8	**780.2**
OIL	2011	23.7	23.1	32.6	22.3	17.7	15.6	16.3	14.6	16.9	15.9	12.9	13.8	**2,122.8**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	29.0	30.0	28.0	29.0	28.0	27.0	**1,021.0**
H2O	2010	9.9	9.6	10.6	9.7	10.8	10.3	9.0	9.3	7.9	7.1	6.2	4.3	**700.0**
OIL	2010	36.7	32.0	35.5	33.2	32.9	32.7	27.4	24.4	20.3	20.9	22.9	22.0	**1,897.4**

Licence **6556** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	**2,105.0**
H2O	2013	11.5	8.2	9.3	9.1	13.7	13.4	13.3	10.7	11.0	11.8	11.2	11.3	**1,598.4**
OIL	2013	19.0	25.0	28.0	24.2	22.0	21.2	21.1	17.4	16.1	17.8	17.5	18.6	**2,775.4**
DAY	2012	29.0	27.0	29.0	30.0	29.0	30.0	29.0	28.0	30.0	29.0	30.0	29.0	**1,748.0**
H2O	2012	11.2	12.0	13.7	12.9	12.5	14.3	15.4	16.4	10.3	11.0	15.0	11.2	**1,463.9**
OIL	2012	23.3	18.5	18.4	23.1	21.7	17.8	17.6	18.5	22.7	20.7	18.3	18.9	**2,527.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,399.0**
H2O	2011	16.7	15.6	17.6	16.4	15.8	13.5	12.9	12.5	11.2	13.8	12.8	9.6	**1,308.0**
OIL	2011	27.5	24.6	28.0	26.1	26.6	26.2	27.6	28.0	27.4	26.0	25.9	26.5	**2,288.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,035.0**
H2O	2010	26.7	26.5	24.0	21.4	22.4	21.0	20.4	21.0	20.1	20.9	18.7	17.3	**1,139.6**
OIL	2010	34.8	30.6	36.4	36.0	37.8	32.2	32.4	30.0	29.3	27.0	26.7	25.7	**1,967.6**

Licence **6557** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,080.0**
H2O	2013	10.2	6.8	8.8	7.5	7.8	5.9	6.5	7.9	10.5	12.1	11.5	11.6	**1,338.1**
OIL	2013	24.7	22.2	29.7	24.5	24.8	20.3	22.3	21.9	19.3	21.3	21.0	22.3	**2,887.4**
DAY	2012	29.0	27.0	31.0	28.0	31.0	28.0	29.0	30.0	28.0	29.0	30.0	29.0	**1,725.0**
H2O	2012	13.1	12.0	14.1	7.6	7.5	5.7	7.5	13.6	9.2	9.9	13.2	9.5	**1,231.0**
OIL	2012	23.3	21.8	25.0	23.3	25.9	27.3	27.0	23.4	22.8	23.3	22.6	23.5	**2,613.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,376.0**
H2O	2011	14.8	10.4	13.2	14.9	17.9	16.8	12.6	11.2	9.5	13.0	9.6	13.1	**1,108.1**
OIL	2011	35.4	30.5	34.7	30.8	29.3	29.2	34.1	35.2	32.0	23.8	30.1	25.8	**2,323.9**
DAY	2010	31.0	28.0	30.0	30.0	31.0	28.0	31.0	30.0	28.0	31.0	28.0	31.0	**1,013.0**
H2O	2010	17.1	17.0	17.6	17.8	18.6	16.9	18.5	17.0	15.6	20.4	16.0	16.0	**951.1**
OIL	2010	44.3	39.0	40.5	42.1	44.1	36.8	40.5	38.4	36.4	30.5	25.0	29.2	**1,953.0**

Licence **6558** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,092.0**
H2O	2013	9.7	8.8	9.9	9.1	8.4	8.3	8.4	8.3	6.2	5.8	5.7	5.6	**1,354.2**
OIL	2013	19.7	24.2	27.2	25.4	23.7	22.9	23.6	22.2	20.5	21.0	20.7	22.0	**3,208.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,727.0**
H2O	2012	7.6	7.1	7.7	10.2	10.3	8.7	9.0	8.8	14.6	12.9	8.6	9.1	**1,260.0**
OIL	2012	25.4	26.5	29.5	26.4	27.2	26.2	27.5	27.0	21.1	22.0	22.1	19.1	**2,935.5**
DAY	2011	29.0	28.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	30.0	31.0	**1,362.0**

Manitoba Production
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Licence **6558** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	11.4	11.4	11.5	13.1	14.3	12.4	10.5	8.8	7.8	7.5	7.0	5.8	**1,145.4**
OIL	2011	33.9	32.2	31.5	30.5	26.5	20.8	20.9	22.0	25.5	27.1	31.4	25.8	**2,635.5**
DAY	2010	31.0	28.0	30.0	30.0	30.0	29.0	27.0	30.0	28.0	31.0	28.0	29.0	**1,015.0**
H2O	2010	15.3	15.1	17.1	17.5	17.2	16.9	15.0	20.1	17.3	15.2	12.5	11.6	**1,023.9**
OIL	2010	49.2	43.3	43.9	45.3	44.6	36.5	33.1	33.8	31.7	35.7	33.2	31.6	**2,307.4**

Licence **6559** Well Name **Ewart Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,833.0**
H2O	2013	10.9	10.0	11.7	11.1	10.4	10.2	10.5	10.1	9.0	8.5	8.1	4.9	**1,421.9**
OIL	2013	27.2	23.4	25.7	24.9	24.9	24.0	24.7	26.8	27.2	28.8	28.5	18.5	**2,673.0**
DAY	2012	29.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,480.0**
H2O	2012	12.0	11.3	10.6	12.5	13.8	13.4	16.8	16.6	12.5	11.9	11.0	11.1	**1,306.5**
OIL	2012	25.8	26.4	33.3	29.0	28.7	27.4	25.6	25.2	27.4	28.6	26.9	27.9	**2,368.4**
DAY	2011	31.0	26.0	29.0	29.0	29.0	28.0	29.0	29.0	30.0	29.0	30.0	29.0	**1,119.0**
H2O	2011	16.7	12.3	14.1	13.9	15.2	16.7	15.9	14.1	11.4	13.9	12.5	10.8	**1,153.0**
OIL	2011	36.5	27.9	29.9	29.2	28.8	26.7	30.9	32.6	33.2	29.0	29.7	26.0	**2,036.2**
DAY	2010	31.0	28.0	31.0	24.0	30.0	29.0	31.0	26.0	30.0	29.0	28.0	28.0	**771.0**
H2O	2010	28.0	27.8	30.8	21.0	23.6	22.4	23.1	17.5	19.5	19.5	17.5	16.5	**985.5**
OIL	2010	45.8	40.3	44.7	34.6	43.6	40.2	39.0	31.0	36.4	33.7	32.7	29.6	**1,675.8**

Licence **6560** Well Name **Ewart Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	29.0	30.0	31.0	29.0	28.0	31.0	30.0	28.0	**2,064.0**
H2O	2013	12.0	9.8	11.7	11.1	13.3	14.0	14.4	10.5	8.5	8.5	8.2	7.3	**1,257.8**
OIL	2013	20.1	16.4	19.3	18.8	13.3	13.6	14.0	16.6	17.3	19.5	19.3	18.4	**2,670.9**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	29.0	30.0	29.0	**1,710.0**
H2O	2012	11.7	9.7	9.4	7.8	8.4	8.1	8.6	9.0	9.0	9.1	8.0	9.1	**1,128.5**
OIL	2012	29.1	25.2	28.9	25.5	28.0	26.8	23.3	24.5	21.6	22.3	24.6	21.7	**2,464.3**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,354.0**
H2O	2011	11.4	10.3	11.9	12.1	14.6	13.2	10.2	9.4	8.0	8.7	11.0	12.9	**1,020.6**
OIL	2011	32.9	27.8	29.2	26.5	29.1	29.1	30.1	28.0	27.8	28.1	24.4	31.0	**2,162.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**992.0**
H2O	2010	13.1	13.0	14.4	14.2	15.1	15.3	15.4	15.3	14.9	13.8	11.8	10.2	**886.9**
OIL	2010	45.3	39.8	44.1	39.9	36.5	37.2	37.4	35.5	35.2	32.2	31.0	29.8	**1,818.8**

Licence **6561** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.7	22.5	31.0	27.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	**1,983.8**
H2O	2013	1116.5	848.3	1157.7	1025.8	1123.6	1122.4	1138.5	1140.0	1135.6	1164.2	1088.7	1101.1	**97,881.7**
OIL	2013	23.8	18.3	25.9	21.7	23.2	22.9	23.8	29.9	34.5	37.3	34.3	34.7	**5,342.1**
DAY	2012	31.0	29.0	31.0	26.0	28.0	30.0	29.5	9.0	24.0	19.0	30.0	30.7	**1,633.6**
H2O	2012	1306.9	1219.0	1278.8	1070.9	1175.5	0.0	1157.1	369.3	959.4	743.9	1126.3	1155.4	**84,719.3**
OIL	2012	29.9	28.6	29.6	24.2	26.4	28.5	27.3	8.5	22.1	16.5	25.4	25.7	**5,011.8**
DAY	2011	31.0	28.0	28.2	29.6	29.3	30.0	31.0	31.0	28.8	29.9	29.3	31.0	**1,316.4**
H2O	2011	1278.7	1170.5	1176.5	1253.0	1248.3	1334.2	1362.7	1205.2	1058.1	1193.0	1153.6	1254.0	**73,156.8**
OIL	2011	45.8	39.5	39.7	40.5	41.7	40.0	39.3	33.6	28.7	29.9	28.2	29.7	**4,719.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	23.0	30.9	30.0	30.3	**959.3**

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Licence **6561** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	2144.6	1941.9	2214.4	2105.1	2193.6	2091.7	2197.3	2084.3	1510.6	1919.3	1416.9	1231.2	**58,469.0**
OIL	2010	108.9	97.6	114.9	107.9	114.1	110.2	112.7	97.5	56.3	82.4	51.0	41.8	**4,282.5**

Licence **6562** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,118.0**
H2O	2013	13.3	11.2	9.7	9.1	9.5	8.0	7.6	8.0	9.6	10.2	10.5	10.7	**1,532.0**
OIL	2013	12.2	10.4	8.8	8.5	9.1	8.0	8.0	8.1	8.9	10.8	10.8	11.0	**1,571.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,753.0**
H2O	2012	10.5	10.0	11.1	9.5	9.0	8.6	7.5	10.6	11.6	11.3	11.5	12.7	**1,414.6**
OIL	2012	13.4	13.0	14.0	14.5	16.2	15.6	17.4	14.2	12.3	13.0	13.0	12.4	**1,456.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,389.0**
H2O	2011	15.2	13.1	14.5	14.5	16.5	15.4	12.8	13.3	12.8	13.6	10.6	11.1	**1,290.7**
OIL	2011	21.6	17.8	18.5	15.3	15.6	15.8	16.9	17.1	16.6	16.5	13.2	13.8	**1,287.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,024.0**
H2O	2010	24.9	22.5	24.0	21.4	23.7	24.9	21.7	19.5	17.7	17.7	15.9	15.1	**1,127.3**
OIL	2010	24.4	21.5	23.8	22.0	22.6	22.1	21.8	20.9	20.3	20.7	20.6	19.8	**1,089.2**

Licence **6563** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	19.0	**1,965.0**
H2O	2013	5.5	6.1	6.3	5.8	5.9	5.7	6.0	6.0	5.9	5.8	5.3	3.6	**1,143.5**
OIL	2013	6.6	7.4	7.2	6.8	7.3	6.9	7.0	7.2	7.1	6.4	6.4	4.6	**1,183.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,621.0**
H2O	2012	9.0	8.5	9.1	7.7	5.9	5.8	6.2	9.2	10.3	8.1	6.1	6.5	**1,075.6**
OIL	2012	8.9	8.8	9.6	9.1	9.2	8.7	9.0	6.3	4.9	6.8	8.0	8.3	**1,102.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,256.0**
H2O	2011	13.3	10.8	11.6	12.1	13.9	13.7	12.8	12.5	11.4	12.4	10.7	11.1	**983.2**
OIL	2011	20.8	15.1	15.6	13.3	11.9	11.6	12.3	12.1	10.6	10.7	10.4	10.7	**1,004.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**891.0**
H2O	2010	17.8	15.8	12.0	14.6	17.0	16.2	16.2	17.2	9.7	16.4	13.9	13.7	**836.9**
OIL	2010	25.3	23.9	31.4	23.7	21.3	21.2	21.2	20.0	11.7	19.5	20.0	21.2	**849.4**

Licence **6564** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,946.0**
H2O	2013	122.5	99.2	110.6	80.8	72.7	50.8	49.4	43.2	33.2	25.5	8.7	5.3	**1,707.5**
OIL	2013	119.4	85.2	94.3	85.8	84.4	68.6	64.4	55.5	53.2	46.4	16.0	10.0	**2,563.8**
DAY	2012	27.0	27.0	30.0	29.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	24.0	**1,582.0**
H2O	2012	8.1	7.9	9.1	7.0	7.5	8.1	8.7	5.8	4.6	4.8	3.8	46.8	**1,005.6**
OIL	2012	14.2	15.5	20.9	20.1	21.4	26.9	26.4	12.5	9.7	10.3	7.6	49.8	**1,780.6**
DAY	2011	31.0	28.0	29.0	18.0	27.0	28.0	29.0	29.0	30.0	29.0	30.0	29.0	**1,237.0**
H2O	2011	5.6	4.9	5.6	4.1	7.0	9.1	9.0	7.5	5.1	5.5	6.1	9.2	**883.4**
OIL	2011	23.2	20.9	22.9	15.4	22.5	24.1	27.5	26.0	21.7	19.7	19.1	18.8	**1,545.3**
DAY	2010	29.0	26.0	31.0	28.0	29.0	28.0	29.0	30.0	29.0	31.0	30.0	29.0	**900.0**
H2O	2010	8.7	9.4	12.4	9.3	9.5	9.1	8.8	9.1	8.4	8.0	5.3	5.1	**804.7**
OIL	2010	31.4	27.8	33.9	27.5	30.5	29.6	27.2	23.7	25.8	24.1	17.8	19.7	**1,283.5**

Licence **6565** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6565** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,058.0**
H2O	2013	44.0	40.6	47.6	40.6	38.9	38.0	39.6	43.5	40.4	40.6	40.3	38.2	**4,535.4**
OIL	2013	17.4	14.7	14.5	18.8	23.1	20.8	20.3	17.4	16.8	16.1	14.6	19.0	**1,733.1**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,693.0**
H2O	2012	37.1	40.7	50.0	45.9	44.7	40.5	43.8	38.3	39.1	36.5	39.6	42.0	**4,043.1**
OIL	2012	31.6	20.6	21.2	18.3	18.4	17.1	16.4	18.2	23.3	25.4	19.9	17.7	**1,519.6**
DAY	2011	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,333.0**
H2O	2011	47.2	42.0	42.9	62.7	74.3	66.3	58.1	54.6	48.3	52.5	48.0	42.7	**3,544.9**
OIL	2011	43.2	36.2	21.6	28.0	27.8	22.7	20.2	21.0	19.2	18.3	20.0	26.2	**1,271.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	15.0	31.0	**972.0**
H2O	2010	72.5	74.0	82.2	80.9	76.3	71.1	62.8	59.7	16.6	0.0	20.6	44.2	**2,905.3**
OIL	2010	17.5	13.4	14.9	14.5	15.2	15.1	18.3	18.4	9.5	0.0	12.8	29.7	**967.1**

Licence **6566** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	24.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,970.0**
H2O	2013	89.6	85.6	92.4	63.4	57.9	71.7	70.0	65.8	62.4	61.9	55.2	52.7	**9,520.4**
OIL	2013	19.5	15.2	16.8	13.7	16.4	20.1	23.9	25.7	19.7	20.3	20.1	21.3	**2,037.0**
DAY	2012	31.0	29.0	30.0	29.0	29.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**1,617.0**
H2O	2012	112.5	99.8	132.4	179.9	97.7	92.7	100.3	89.7	98.7	99.3	96.5	94.1	**8,691.8**
OIL	2012	35.1	34.7	30.4	17.1	11.3	18.5	20.8	15.2	19.9	20.3	19.8	20.7	**1,804.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,261.0**
H2O	2011	169.5	137.4	132.5	133.4	160.0	155.3	145.7	135.9	129.2	137.7	136.7	123.1	**7,398.2**
OIL	2011	23.2	20.8	24.8	23.2	26.0	26.5	26.2	24.8	19.1	17.0	17.6	31.6	**1,540.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	8.0	12.0	5.0	0.0	0.0	31.0	**897.0**
H2O	2010	167.8	166.2	180.8	167.9	171.7	147.8	39.6	59.9	22.0	0.0	0.0	154.2	**5,701.8**
OIL	2010	24.7	21.8	23.9	22.6	21.3	19.8	5.6	8.4	3.3	0.0	0.0	22.5	**1,259.7**

Licence **6567** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,106.0**
H2O	2013	6.4	5.7	6.4	6.1	6.6	6.1	6.2	6.0	5.7	5.9	5.9	4.4	**1,103.5**
OIL	2013	27.8	25.1	27.2	25.6	27.0	24.9	25.5	25.6	25.0	26.3	24.9	18.6	**2,966.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,750.0**
H2O	2012	7.7	7.1	7.6	6.6	6.5	6.4	6.5	6.5	6.3	6.6	6.7	6.5	**1,032.1**
OIL	2012	31.1	29.1	31.4	29.4	30.0	29.1	29.8	29.5	28.6	30.5	28.3	28.3	**2,663.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,384.0**
H2O	2011	9.2	8.0	8.8	8.3	9.3	8.3	9.2	9.4	8.9	8.5	7.5	7.4	**951.1**
OIL	2011	33.0	29.1	32.5	32.0	32.5	29.8	32.6	32.6	31.2	31.8	30.2	31.0	**2,308.3**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,021.0**
H2O	2010	14.1	13.5	14.2	13.5	14.2	13.9	14.0	14.1	13.9	14.6	10.5	10.2	**848.3**
OIL	2010	36.7	35.1	38.2	37.2	38.1	36.2	37.7	36.7	35.2	35.4	36.2	34.2	**1,930.0**

Licence **6568** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-24-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	5.0	9.0	31.0	24.0	2.0	0.0	0.0	**1,951.0**
H2O	2013	51.3	48.9	52.1	46.7	42.6	7.7	13.4	28.5	17.0	0.8	0.0	0.0	**3,064.9**
OIL	2013	4.1	3.8	3.9	3.5	3.5	0.6	1.0	2.4	1.4	0.1	0.0	0.0	**592.5**

Manitoba Production
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Licence **6568** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-24-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,731.0**
H2O	2012	49.8	45.7	46.9	44.4	45.4	43.9	44.3	47.7	44.5	46.7	46.4	52.5	**2,755.9**
OIL	2012	7.4	6.5	6.8	6.5	6.7	6.5	6.4	6.8	6.1	6.2	5.7	4.1	**568.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,366.0**
H2O	2011	53.6	48.9	52.4	49.6	55.6	50.1	51.4	53.6	50.7	51.3	48.3	49.1	**2,197.7**
OIL	2011	9.1	8.4	9.0	8.5	8.9	8.3	7.7	8.4	7.7	7.7	6.9	7.4	**492.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,003.0**
H2O	2010	37.9	33.4	36.2	35.2	36.1	35.0	52.4	60.0	58.6	59.7	54.2	54.9	**1,583.1**
OIL	2010	3.3	2.8	3.0	2.9	2.7	2.6	20.0	10.9	9.9	10.0	9.4	9.4	**394.5**

UWI **100.11-24-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.06-24-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6569** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.0**

Licence **6570** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.8	22.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,131.2**
H2O	2013	1.0	5.2	0.7	0.8	0.8	0.7	0.5	0.1	0.1	0.5	0.5	0.4	**325.5**

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Licence **6570** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	22.1	15.1	19.1	20.1	20.3	18.6	19.8	22.2	20.0	19.0	18.6	16.7	**2,706.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.1	**1,787.1**
H2O	2012	1.5	1.5	1.2	2.1	1.8	1.8	1.8	1.7	1.2	1.2	1.2	1.4	**314.2**
OIL	2012	25.6	22.9	26.1	17.9	21.9	18.5	21.3	20.6	21.8	22.3	20.7	19.8	**2,474.7**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,422.0**
H2O	2011	2.9	3.5	3.4	3.3	3.5	3.3	1.4	2.0	1.6	1.5	1.7	1.7	**295.8**
OIL	2011	19.7	23.6	22.8	22.0	19.8	19.1	29.8	26.1	26.6	28.8	24.3	24.9	**2,215.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,058.0**
H2O	2010	3.3	3.2	3.2	3.6	3.4	3.3	3.5	3.6	3.8	2.9	3.4	3.0	**266.0**
OIL	2010	35.5	30.6	34.3	31.6	33.0	32.4	31.6	31.0	26.2	28.7	25.4	23.4	**1,927.8**

UWI **100.04-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.8	22.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,047.5**
H2O	2013	8.9	46.6	5.9	7.5	6.9	5.5	4.4	0.5	1.1	4.1	4.1	3.5	**2,048.5**
OIL	2013	27.0	18.5	23.4	24.5	24.9	22.7	24.1	27.1	24.5	23.3	22.8	20.5	**3,331.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.1	**1,703.4**
H2O	2012	13.7	13.8	11.2	18.6	16.1	16.3	16.6	15.3	10.9	11.2	11.2	12.8	**1,949.5**
OIL	2012	31.3	27.9	32.0	21.8	26.7	22.7	26.0	25.2	26.6	27.3	25.4	24.2	**3,047.8**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,338.3**
H2O	2011	26.0	31.4	30.4	29.3	31.4	29.7	12.8	18.4	14.3	13.3	15.3	15.0	**1,781.8**
OIL	2011	24.1	28.8	27.8	26.8	24.3	23.3	36.4	31.8	32.5	35.3	29.6	30.5	**2,730.7**
DAY	2010	3.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**974.3**
H2O	2010	30.0	28.5	28.7	32.1	30.7	29.9	31.7	32.4	33.7	25.7	31.0	26.6	**1,514.5**
OIL	2010	43.4	37.5	41.9	38.6	40.3	39.6	38.7	37.8	32.1	35.1	31.0	28.5	**2,379.5**

Licence **6571** Well Name **Sinclair Unit No. 2 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.12-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	20.0	31.0	28.0	31.0	30.0	31.0	**2,094.0**
H2O	2013	33.3	30.7	35.2	33.0	33.6	31.7	22.8	39.8	35.7	32.4	30.7	29.1	**4,015.9**
OIL	2013	14.1	12.2	13.7	13.2	13.8	12.8	9.2	15.1	13.6	14.8	14.3	14.3	**1,518.8**
DAY	2012	30.0	28.0	31.0	29.0	31.0	30.0	31.0	27.0	28.0	29.0	30.0	29.0	**1,743.0**
H2O	2012	35.9	33.2	37.5	33.0	32.9	33.7	36.9	27.6	29.2	29.4	29.1	30.2	**3,627.9**
OIL	2012	11.9	11.2	12.4	11.5	12.2	11.6	12.4	13.2	13.4	13.7	15.8	14.1	**1,357.7**
DAY	2011	30.0	28.0	29.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**1,390.0**
H2O	2011	40.2	35.8	39.4	42.2	50.9	50.8	44.1	43.6	41.7	46.2	41.6	41.0	**3,239.3**
OIL	2011	19.2	15.5	16.0	15.6	16.7	17.1	17.8	18.6	16.1	15.2	13.4	13.2	**1,204.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	29.0	30.0	**1,032.0**
H2O	2010	46.7	48.1	57.9	54.8	57.0	52.5	45.5	50.0	49.2	45.0	41.2	42.0	**2,721.8**
OIL	2010	36.7	29.7	27.1	25.0	21.9	21.1	29.9	26.2	21.4	17.0	17.2	17.6	**1,009.9**

Licence **6572** Well Name **Sinclair Unit No. 2 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.13-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	23.0	31.0	30.0	31.0	30.0	31.0	**2,111.0**
H2O	2013	22.3	20.9	24.2	22.8	23.2	21.9	18.7	33.1	32.3	29.8	28.3	27.8	**3,405.9**
OIL	2013	23.5	20.6	23.1	22.1	23.1	21.5	16.5	18.1	17.2	17.2	16.6	15.7	**2,058.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	28.0	29.0	27.0	30.0	31.0	30.0	31.0	**1,755.0**
H2O	2012	32.9	31.5	32.9	30.2	30.0	27.2	29.1	24.9	27.3	26.6	24.5	22.8	**3,100.6**
OIL	2012	20.8	20.4	20.1	18.8	18.2	16.3	17.6	21.2	22.3	22.0	20.1	23.7	**1,823.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,398.0**

Manitoba Production
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Licence **6572** Well Name **Sinclair Unit No. 2 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.13-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	47.2	42.0	45.8	45.5	48.1	45.7	41.0	39.1	34.6	36.9	34.7	34.8	**2,760.7**
OIL	2011	19.9	17.0	20.0	19.1	18.8	18.5	19.9	20.2	20.6	21.3	20.6	21.4	**1,581.8**
DAY	2010	31.0	26.0	31.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,034.0**
H2O	2010	39.0	37.9	51.0	43.6	51.2	48.8	43.8	43.9	46.0	49.1	44.0	45.3	**2,265.3**
OIL	2010	38.3	28.6	27.1	23.7	27.1	27.0	24.8	18.7	15.8	19.1	19.3	19.6	**1,344.5**

Licence **6573** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**2,025.0**
H2O	2013	40.9	33.3	38.9	37.0	40.4	39.4	41.6	41.6	38.6	39.1	40.0	13.8	**2,097.3**
OIL	2013	1.0	1.6	1.9	1.8	2.3	1.0	0.9	1.0	0.9	1.2	1.2	0.4	**1,020.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,682.0**
H2O	2012	34.8	32.7	34.7	34.0	35.1	34.3	34.2	33.9	33.8	41.7	42.4	40.5	**1,652.7**
OIL	2012	0.9	0.6	0.6	0.6	1.0	0.9	0.7	0.9	1.5	1.5	1.4	1.2	**1,005.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,316.0**
H2O	2011	31.4	27.3	30.2	30.0	33.9	32.3	32.1	33.8	32.3	33.8	33.7	33.6	**1,220.6**
OIL	2011	4.5	4.0	4.5	2.3	2.4	2.1	1.5	1.1	0.9	0.9	0.6	0.9	**993.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**951.0**
H2O	2010	17.6	17.7	19.4	18.5	19.7	19.6	20.2	23.2	22.3	22.6	34.0	35.7	**836.2**
OIL	2010	17.5	14.9	3.6	3.2	3.9	3.1	2.7	0.6	0.5	0.3	2.8	2.9	**967.7**

UWI **100.09-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**1,590.0**
H2O	2013	296.4	242.0	282.1	268.7	293.1	285.2	301.1	301.0	280.0	282.8	289.0	100.1	**11,498.4**
OIL	2013	4.6	7.4	8.7	8.6	10.9	9.5	8.9	9.4	9.3	12.6	11.9	3.6	**716.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,247.0**
H2O	2012	252.9	236.9	251.4	246.7	255.3	249.7	248.2	246.5	245.9	303.9	309.0	295.0	**8,276.9**
OIL	2012	9.1	7.6	7.6	5.1	4.7	4.1	3.8	4.9	7.4	8.3	7.5	6.4	**610.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**881.0**
H2O	2011	221.0	192.2	212.2	210.4	237.7	226.0	223.3	244.4	234.7	244.5	244.2	243.9	**5,135.5**
OIL	2011	32.7	28.8	32.2	26.3	26.3	25.0	17.1	10.0	8.9	8.0	4.9	8.7	**534.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**516.0**
H2O	2010	121.8	123.8	135.0	129.8	138.9	138.1	142.2	163.6	157.7	159.8	239.7	251.8	**2,401.0**
OIL	2010	15.9	20.4	25.5	23.6	29.2	22.2	18.9	5.3	4.2	2.7	25.0	25.3	**305.4**

Licence **6574** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	14.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	5.0	0.0	23.0	**1,757.0**
H2O	2013	0.0	214.1	532.3	502.8	523.9	439.7	436.0	432.0	363.3	55.7	0.0	275.8	**39,954.9**
OIL	2013	0.0	3.9	8.6	8.0	11.0	19.1	19.7	21.1	19.3	3.2	0.0	11.0	**3,100.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	24.0	0.0	0.0	**1,502.0**
H2O	2012	483.8	430.5	500.7	504.5	503.6	474.7	439.6	477.0	441.3	346.7	0.0	0.0	**36,179.3**
OIL	2012	21.5	15.7	22.4	23.1	22.4	19.8	16.9	14.7	8.8	7.2	0.0	0.0	**2,975.4**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	**1,207.0**
H2O	2011	733.4	613.6	455.3	0.0	0.0	0.0	253.0	579.7	575.8	596.3	572.2	524.5	**31,576.9**
OIL	2011	15.0	13.1	14.2	0.0	0.0	0.0	7.6	15.2	15.2	18.4	23.7	38.3	**2,802.9**
DAY	2010	31.0	28.0	31.0	18.0	0.0	23.0	31.0	31.0	30.0	31.0	24.0	31.0	**947.0**
H2O	2010	889.2	797.4	784.8	384.6	0.0	597.6	797.2	805.2	660.0	686.6	580.0	795.4	**26,673.1**
OIL	2010	31.3	27.8	31.4	19.5	0.0	11.9	23.9	23.3	22.1	23.8	14.0	15.3	**2,642.2**

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Licence **6575** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,137.2**
H2O	2013	4.3	1.8	2.9	1.7	2.6	3.7	14.6	5.5	3.6	3.5	8.9	8.2	**613.5**
OIL	2013	15.4	15.4	15.2	21.2	18.6	15.6	17.4	15.6	17.7	18.4	17.3	25.4	**2,243.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,772.2**
H2O	2012	2.8	2.6	2.8	2.7	2.8	2.7	2.8	2.8	2.7	2.8	2.7	2.8	**552.2**
OIL	2012	19.3	19.8	17.3	17.2	20.7	16.0	12.6	18.7	15.3	15.3	14.4	19.8	**2,030.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,406.2**
H2O	2011	4.9	3.6	3.9	3.9	3.9	2.7	2.8	2.8	2.7	2.7	2.7	2.8	**519.2**
OIL	2011	25.6	20.5	21.3	20.0	22.5	18.7	16.9	16.8	15.8	18.1	16.3	15.3	**1,823.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,041.2**
H2O	2010	11.9	31.1	27.6	13.9	3.4	8.1	8.4	13.9	6.7	7.0	5.4	4.9	**479.8**
OIL	2010	29.3	33.3	24.3	17.5	18.9	18.5	16.7	27.4	27.1	34.6	30.7	27.6	**1,595.8**

UWI **100.12-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,137.2**
H2O	2013	5.2	2.1	3.6	2.1	3.1	4.6	17.7	6.7	4.4	4.3	10.9	9.9	**742.9**
OIL	2013	18.9	18.9	18.7	25.9	22.8	19.1	21.4	19.2	21.6	22.6	21.1	31.1	**2,742.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,772.2**
H2O	2012	3.4	3.2	3.4	3.3	3.4	3.3	3.4	3.4	3.3	3.4	3.3	3.4	**668.3**
OIL	2012	23.6	24.3	21.1	21.0	25.2	19.6	15.5	22.9	18.8	18.8	17.5	24.1	**2,481.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,406.2**
H2O	2011	6.1	4.4	4.8	4.8	4.8	3.3	3.4	3.4	3.3	3.3	3.3	3.4	**628.1**
OIL	2011	31.3	25.1	26.0	24.5	27.6	22.9	20.6	20.5	19.4	22.1	20.0	18.8	**2,229.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,041.2**
H2O	2010	14.5	37.9	33.8	16.9	4.2	9.9	10.2	17.1	8.2	8.5	6.6	6.1	**579.8**
OIL	2010	35.9	40.7	29.7	21.5	23.1	22.5	20.3	33.5	33.1	42.2	37.6	33.7	**1,950.3**

Licence **6576** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	4.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.0**
H2O	2013	0.0	0.0	5.0	0.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.9**
OIL	2013	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266.1**
DAY	2012	8.0	24.0	30.0	12.0	21.0	18.0	31.0	22.0	28.0	30.0	22.0	1.0	**1,018.0**
H2O	2012	14.2	13.6	12.1	4.6	11.9	9.3	9.9	7.5	6.7	6.9	0.0	1.0	**803.1**
OIL	2012	6.0	5.9	5.2	1.9	5.1	1.7	3.5	2.5	4.5	4.6	1.0	0.7	**264.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	29.0	26.0	26.0	**771.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	22.0	18.9	17.5	**705.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	9.5	6.6	5.8	**222.3**
DAY	2010	15.0	18.0	27.0	29.0	31.0	28.0	27.0	8.0	6.0	4.0	0.0	0.0	**671.0**
H2O	2010	12.4	15.2	16.2	13.2	11.3	11.6	12.4	3.5	10.5	2.5	0.0	0.0	**620.1**
OIL	2010	3.9	2.7	2.9	2.5	5.5	2.9	3.1	0.9	0.6	0.4	0.0	0.0	**189.2**

Licence **6577** Well Name **CPEC Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,768.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,768.1**

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Licence **6577** Well Name **CPEC Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.8**
DAY	2011	0.0	3.1	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.9**
H2O	2011	0.0	7.4	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,768.1**
OIL	2011	0.0	1.4	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.8**
DAY	2010	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	1.0	**920.8**
H2O	2010	72.2	57.6	72.2	39.5	72.2	69.9	72.2	72.2	69.9	72.2	69.9	2.3	**3,759.7**
OIL	2010	16.4	13.2	15.3	8.8	17.8	15.9	17.4	14.5	10.5	14.4	11.7	0.6	**547.3**

UWI **102.02-28-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
DAY	2011	0.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.9**
H2O	2011	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
DAY	2010	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	1.0	**742.8**
H2O	2010	112.4	110.6	111.4	98.6	138.7	99.6	104.3	95.5	94.2	89.5	81.3	3.4	**1,663.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**

Licence **6578** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	26.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,097.0**
H2O	2013	163.8	149.5	154.8	131.5	161.2	144.5	169.4	174.4	169.5	177.0	173.2	135.9	**10,306.6**
OIL	2013	39.6	35.2	35.4	29.0	35.8	33.0	36.7	38.5	33.1	34.6	32.0	25.0	**6,363.7**
DAY	2012	31.0	29.0	31.0	30.0	28.0	27.0	28.0	31.0	29.0	28.0	30.0	28.0	**1,749.0**
H2O	2012	167.2	157.6	165.3	154.2	144.9	139.6	154.2	179.4	161.4	150.5	161.3	150.6	**8,401.9**
OIL	2012	69.9	63.8	63.7	60.5	55.1	48.9	43.2	43.6	40.3	36.2	39.1	36.3	**5,955.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,399.0**
H2O	2011	117.1	101.9	109.8	98.4	107.4	94.0	91.8	113.4	197.3	167.7	167.2	172.1	**6,515.7**
OIL	2011	35.9	31.0	33.9	28.6	28.5	25.4	25.3	39.4	83.9	81.4	73.2	73.3	**5,355.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	**1,037.0**
H2O	2010	196.5	173.8	194.0	177.5	172.4	159.6	161.8	152.1	141.7	143.1	129.0	123.4	**4,977.6**
OIL	2010	83.3	72.6	80.4	72.2	72.0	67.5	71.1	65.4	57.0	44.2	39.1	37.6	**4,795.4**

Licence **6580** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,110.0**
H2O	2013	12.0	13.1	18.8	17.4	17.8	17.5	15.9	15.6	15.5	15.1	14.7	9.4	**1,862.3**
OIL	2013	11.1	12.2	16.0	15.2	16.0	15.5	15.0	15.1	14.3	14.8	14.9	10.1	**2,043.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**1,767.0**
H2O	2012	17.0	15.4	16.9	14.5	14.6	13.5	15.0	15.1	15.4	16.0	14.5	15.4	**1,679.5**
OIL	2012	19.8	18.5	18.9	18.7	18.6	17.9	18.6	18.7	17.0	17.3	15.7	15.7	**1,872.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,404.0**
H2O	2011	18.3	16.8	19.9	19.8	18.6	20.4	22.5	19.3	15.3	19.5	16.5	18.8	**1,496.2**
OIL	2011	24.6	20.4	21.9	21.9	21.6	19.5	18.3	21.3	20.5	17.3	19.3	18.0	**1,657.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,039.0**

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Licence **6580** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	29.2	28.1	31.4	29.8	30.4	28.7	26.9	24.9	23.5	21.7	16.1	17.5	**1,270.5**
OIL	2010	33.9	29.3	29.5	28.4	29.1	27.4	26.0	23.7	23.2	21.5	19.3	23.0	**1,412.8**

Licence **6581** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,094.0**
H2O	2013	56.8	50.6	49.9	47.3	50.4	51.2	51.5	51.0	47.7	49.2	51.6	55.5	**8,269.2**
OIL	2013	48.8	45.5	47.1	43.8	42.9	39.5	43.2	44.9	43.3	45.9	45.5	48.9	**10,917.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,730.0**
H2O	2012	63.7	58.1	61.7	62.5	67.8	63.3	62.8	61.6	60.5	62.1	63.1	58.1	**7,656.5**
OIL	2012	69.6	74.8	81.2	73.7	61.7	56.8	55.6	51.5	50.1	48.4	49.4	50.4	**10,378.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,364.0**
H2O	2011	79.5	69.1	80.1	84.2	79.3	72.7	73.7	71.2	69.0	70.4	63.9	62.5	**6,911.2**
OIL	2011	116.9	103.3	109.2	88.7	78.3	77.0	78.5	79.1	67.2	68.7	67.9	68.8	**9,655.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	21.0	**999.0**
H2O	2010	142.7	117.4	120.0	106.5	114.3	107.8	104.7	108.0	96.6	99.5	95.0	58.6	**6,035.6**
OIL	2010	162.4	126.2	134.6	129.4	122.0	114.8	111.3	105.6	103.5	110.1	114.4	80.3	**8,651.4**

Licence **6582** Well Name **Tundra et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	26.0	10.0	**2,059.0**
H2O	2013	4.9	8.0	8.2	7.8	8.4	7.9	9.1	9.0	8.6	7.6	7.9	3.1	**1,380.8**
OIL	2013	6.5	11.2	12.5	11.7	12.3	11.5	11.7	11.6	11.5	10.4	10.0	3.8	**1,197.7**
DAY	2012	28.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,738.0**
H2O	2012	10.5	10.0	10.7	10.6	10.1	6.7	9.4	9.4	9.0	9.2	9.4	9.3	**1,290.3**
OIL	2012	12.8	12.2	13.8	13.5	13.6	9.1	12.7	12.4	11.7	12.2	11.8	12.0	**1,073.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,383.0**
H2O	2011	13.5	10.6	11.7	11.8	13.7	13.4	13.8	13.9	10.7	10.2	10.3	10.6	**1,176.0**
OIL	2011	18.1	13.2	14.8	13.7	13.6	13.1	14.0	16.0	14.1	13.9	13.2	13.7	**925.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,018.0**
H2O	2010	21.9	20.3	15.5	14.9	16.0	14.6	14.7	14.1	13.6	15.1	14.8	15.4	**1,031.8**
OIL	2010	13.2	12.2	13.7	17.2	17.5	18.4	19.2	19.1	18.7	19.2	19.6	19.4	**753.8**

Licence **6584** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	31.0	30.0	31.0	20.0	31.0	30.0	30.0	31.0	28.0	31.0	**2,059.4**
H2O	2013	4.9	4.8	6.1	4.6	4.4	4.7	5.1	3.6	2.0	1.8	2.0	2.3	**803.2**
OIL	2013	15.1	17.4	16.3	14.5	15.9	8.8	14.1	12.9	12.5	10.1	9.4	11.8	**2,071.4**
DAY	2012	31.0	29.0	24.0	3.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,711.4**
H2O	2012	5.1	5.3	0.4	9.9	1.2	5.1	5.2	17.1	2.4	4.7	4.0	4.0	**756.9**
OIL	2012	19.2	17.8	19.4	13.9	21.0	16.7	17.4	13.5	19.1	17.2	14.7	16.9	**1,912.6**
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,380.4**
H2O	2011	6.6	64.0	17.6	7.8	4.6	3.6	4.8	0.6	11.1	7.0	5.0	4.7	**692.5**
OIL	2011	23.6	19.8	21.0	19.2	23.8	21.9	20.9	22.7	16.3	19.7	19.2	15.3	**1,705.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.6	**1,040.6**
H2O	2010	9.5	9.9	10.8	10.5	10.5	10.4	10.6	5.7	7.3	3.3	8.6	8.8	**555.1**
OIL	2010	31.9	27.1	23.5	30.0	30.8	31.9	27.5	27.0	25.5	27.9	23.1	22.5	**1,462.4**

UWI **100.05-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2010 To 2013

Licence **6584** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	31.0	30.0	31.0	20.0	31.0	30.0	30.0	31.0	28.0	31.0	**2,059.4**
H2O	2013	6.3	6.1	7.8	5.9	5.6	6.0	6.4	4.6	2.6	2.1	2.6	2.9	**946.9**
OIL	2013	19.3	22.1	20.8	18.4	20.2	11.1	18.0	16.4	15.9	12.8	12.0	15.1	**2,662.8**
DAY	2012	31.0	29.0	24.0	3.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,711.4**
H2O	2012	6.5	6.7	0.5	12.6	1.6	6.5	6.6	21.8	3.1	6.0	5.1	5.0	**888.0**
OIL	2012	24.4	22.7	24.7	17.7	26.7	21.2	22.1	17.1	24.3	21.9	18.7	21.4	**2,460.7**
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,380.4**
H2O	2011	8.5	8.1	22.5	10.0	5.8	4.6	6.1	0.8	14.2	8.9	6.4	6.0	**806.0**
OIL	2011	30.1	25.2	26.8	24.4	30.4	27.8	26.6	29.0	20.8	25.0	24.5	19.5	**2,197.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.6	**1,040.6**
H2O	2010	12.0	12.6	13.7	13.4	13.4	13.3	13.6	7.3	9.2	4.1	11.0	11.2	**704.1**
OIL	2010	40.6	34.4	30.0	38.1	39.3	40.5	35.1	34.4	32.5	35.4	29.3	28.7	**1,887.7**

Licence **6585** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**

UWI **100.03-03-005-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.11-34-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	18.0	31.0	30.0	13.0	13.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,624.0**
H2O	2013	40.4	8.4	45.2	33.8	22.0	44.0	38.1	35.2	35.7	32.7	32.4	28.5	**2,586.7**
OIL	2013	10.1	17.9	11.3	18.2	5.5	15.5	16.3	15.1	10.7	17.6	9.7	23.3	**1,612.4**
DAY	2012	31.0	29.0	31.0	25.0	0.0	30.0	31.0	31.0	28.0	28.0	3.0	31.0	**1,321.0**
H2O	2012	34.7	36.4	37.6	1.5	0.0	61.6	47.6	34.9	32.6	31.6	31.6	44.8	**2,190.3**
OIL	2012	18.3	15.5	16.1	0.0	0.0	20.5	14.9	21.4	20.0	19.3	19.4	5.0	**1,441.2**
DAY	2011	31.0	28.0	31.0	30.0	20.0	27.0	29.0	30.0	30.0	31.0	29.0	30.0	**1,023.0**

Manitoba Production
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Licence **6585** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-34-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	37.2	34.9	34.1	35.3	31.6	40.7	52.0	38.1	34.6	390.5	31.1	34.6	**1,795.4**
OIL	2011	20.0	18.8	21.8	22.6	13.5	26.0	1.9	17.8	16.4	20.6	19.9	18.4	**1,270.8**
DAY	2010	0.0	0.0	2.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**677.0**
H2O	2010	0.0	0.0	6.4	0.0	13.8	40.4	46.0	41.6	39.9	36.6	37.0	36.9	**1,000.7**
OIL	2010	0.0	0.0	7.2	0.0	43.8	40.4	29.4	26.6	25.5	23.4	23.6	23.6	**1,053.1**

Licence **6586** Well Name **Tundra et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	12.0	28.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	26.0	10.0	**2,000.0**
H2O	2013	3.3	2.2	5.4	5.5	5.9	5.5	5.3	6.0	6.0	6.2	5.7	2.4	**968.3**
OIL	2013	7.0	5.0	11.7	12.0	12.6	11.7	10.8	12.4	10.0	10.4	8.9	3.5	**1,974.4**
DAY	2012	29.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,697.0**
H2O	2012	4.9	5.3	5.8	5.7	5.7	4.8	5.5	6.2	6.3	6.5	6.6	5.0	**908.9**
OIL	2012	11.8	11.4	12.5	12.2	14.7	13.9	15.7	15.1	14.3	15.0	14.4	10.6	**1,858.4**
DAY	2011	30.0	24.0	31.0	30.0	25.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	**1,342.0**
H2O	2011	7.1	5.3	7.5	6.8	5.7	0.0	9.7	16.0	13.6	9.9	9.3	10.2	**840.6**
OIL	2011	19.1	14.7	20.4	20.2	15.7	0.0	6.2	31.7	26.8	19.4	17.0	18.3	**1,696.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,035.0**
H2O	2010	12.6	9.5	8.0	13.8	13.2	11.7	10.1	8.2	7.9	6.4	5.7	7.0	**739.5**
OIL	2010	24.6	22.2	23.3	21.5	21.0	19.0	18.4	21.4	21.0	21.7	22.3	21.1	**1,487.3**

Licence **6587** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	25.0	27.0	30.0	31.0	**1,956.0**
H2O	2013	14.0	12.2	12.1	10.9	10.4	10.8	11.3	11.4	13.2	14.8	16.3	16.2	**2,271.7**
OIL	2013	24.6	20.2	20.3	18.4	18.0	18.6	19.4	19.6	14.4	17.0	19.6	20.8	**2,984.8**
DAY	2012	27.0	26.0	31.0	27.0	31.0	26.0	31.0	23.0	30.0	27.0	27.0	31.0	**1,602.0**
H2O	2012	22.8	21.4	25.0	20.8	21.0	17.7	22.0	16.5	21.8	17.4	15.4	13.7	**2,118.1**
OIL	2012	25.5	24.3	27.8	23.8	24.3	20.2	23.9	18.1	22.7	20.5	21.1	26.1	**2,753.9**
DAY	2011	31.0	28.0	31.0	30.0	28.0	30.0	31.0	27.0	30.0	31.0	27.0	31.0	**1,265.0**
H2O	2011	27.8	22.8	28.2	31.6	34.5	37.1	34.8	29.5	22.7	24.5	22.4	26.9	**1,882.6**
OIL	2011	39.8	36.0	41.3	39.8	32.7	34.1	36.7	32.0	27.2	27.4	24.4	29.1	**2,475.6**
DAY	2010	30.0	26.0	29.0	27.0	31.0	30.0	25.0	30.0	30.0	28.0	30.0	31.0	**910.0**
H2O	2010	30.1	28.6	33.0	33.6	40.7	38.8	28.1	33.1	30.7	27.3	26.6	27.3	**1,539.8**
OIL	2010	47.3	39.5	39.3	37.9	45.7	45.4	35.2	41.8	43.1	36.0	37.4	36.4	**2,075.1**

Licence **6588** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,974.0**
H2O	2013	167.6	204.3	210.3	178.4	186.4	155.6	170.6	158.0	139.4	146.1	131.6	145.1	**10,769.6**
OIL	2013	82.8	62.5	70.3	61.0	60.1	63.3	61.8	58.8	49.6	54.9	47.0	46.6	**5,375.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,611.0**
H2O	2012	133.7	139.6	144.4	141.9	168.7	169.9	171.1	170.1	154.9	146.8	136.7	141.6	**8,776.2**
OIL	2012	53.3	54.6	57.2	57.1	53.9	54.1	61.0	38.4	58.5	64.7	62.0	61.9	**4,656.8**
DAY	2011	31.0	27.0	31.0	8.0	0.0	0.0	16.0	31.0	27.0	31.0	30.0	31.0	**1,249.0**
H2O	2011	100.4	87.9	111.4	30.4	0.0	0.0	118.2	252.0	193.4	201.5	142.3	132.1	**6,956.8**
OIL	2011	80.3	67.0	77.7	19.8	0.0	0.0	42.9	71.6	57.9	62.8	72.5	69.7	**3,980.1**
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**986.0**

Manitoba Production
2010 To 2013

Licence **6588** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	144.6	129.9	126.5	132.2	131.0	130.0	140.2	119.3	121.4	117.6	119.7	112.0	**5,587.2**
OIL	2010	94.7	84.6	80.5	85.2	88.1	81.7	82.1	78.5	72.4	73.6	72.2	78.4	**3,357.9**

UWI **102.11-15-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6589** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	27.0	28.0	30.0	31.0	30.0	30.0	30.0	28.0	22.0	28.0	31.0	**2,012.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.4**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.8**
H2O	2013	119.4	107.9	113.4	115.4	119.5	175.3	198.9	160.5	146.0	116.7	136.1	150.2	**19,344.9**
OIL	2013	62.5	103.7	95.1	67.5	70.0	97.2	105.5	93.3	64.6	62.8	62.3	68.7	**12,089.8**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	20.0	0.0	24.0	**1,668.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.4**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.8**
H2O	2012	13.6	63.8	68.1	61.8	59.7	55.1	58.6	57.8	51.1	46.4	0.0	108.8	**17,685.6**
OIL	2012	44.7	35.2	45.5	39.8	36.9	36.2	36.5	35.8	35.4	24.9	0.0	81.1	**11,136.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,353.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.4**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.8**
H2O	2011	180.6	271.9	290.1	216.1	87.3	105.1	58.4	77.2	47.2	77.5	65.7	96.5	**17,040.8**
OIL	2011	155.6	140.5	156.9	91.2	44.5	49.3	52.4	45.5	43.7	34.4	36.6	36.9	**10,684.6**
DAY	2010	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	25.0	**990.0**
GAS	2010	6.5	5.8	6.4	6.2	6.2	7.4	5.0	1.5	2.2	7.7	0.2	0.0	**260.4**
GSD	2010	4.5	4.0	4.0	3.7	3.9	5.3	4.9	1.5	2.1	3.3	0.1	0.0	**231.8**
H2O	2010	516.1	408.0	404.4	361.1	389.7	364.2	386.3	390.3	369.3	393.5	334.7	260.6	**15,467.2**
OIL	2010	147.8	130.6	182.9	174.2	179.4	151.5	161.5	153.7	141.0	146.6	118.7	126.8	**9,797.1**

Licence **6590** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	28.0	27.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	30.0	12.0	**2,027.0**
H2O	2013	7.6	10.1	9.7	10.0	10.1	7.6	9.6	11.9	12.1	12.0	11.6	4.1	**1,892.4**
OIL	2013	7.4	9.9	9.5	9.7	10.0	7.5	9.4	10.9	10.7	11.0	11.0	4.2	**1,572.0**
DAY	2012	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,703.0**
H2O	2012	12.7	11.5	9.6	12.7	13.8	12.5	11.0	11.0	11.0	11.3	10.9	10.9	**1,776.0**
OIL	2012	12.8	11.7	9.5	12.5	13.3	11.7	12.6	12.6	11.9	11.5	11.2	11.1	**1,460.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,344.0**

Manitoba Production
2010 To 2013

Licence **6590** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	13.5	11.6	13.5	14.3	18.1	13.3	21.9	15.1	15.8	17.4	16.1	16.3	**1,637.1**
OIL	2011	26.7	23.4	24.4	20.7	17.2	8.7	17.3	20.0	13.3	13.3	11.5	11.8	**1,318.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**990.0**
H2O	2010	24.0	21.0	21.2	20.5	21.3	17.1	16.6	18.4	14.3	12.3	12.8	13.2	**1,450.2**
OIL	2010	34.8	29.7	32.2	28.2	25.0	26.4	27.0	26.9	22.4	20.8	24.3	24.8	**1,110.1**

Licence **6591** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,109.0**
H2O	2013	44.9	35.4	38.1	35.7	36.9	34.5	36.8	35.2	31.6	31.4	32.7	35.7	**6,269.2**
OIL	2013	49.6	40.4	40.7	38.0	40.7	39.0	39.0	37.6	34.6	35.0	34.2	37.1	**6,526.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,744.0**
H2O	2012	36.9	108.4	100.6	90.6	75.2	60.0	58.3	53.1	48.8	47.1	45.1	55.6	**5,840.3**
OIL	2012	47.5	111.7	109.1	99.9	88.5	79.3	76.5	66.0	58.4	56.4	48.8	58.5	**6,060.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,378.0**
H2O	2011	51.4	39.9	46.8	45.7	45.5	38.6	40.6	41.2	39.2	28.6	24.7	24.9	**5,060.6**
OIL	2011	58.8	42.4	44.5	41.1	44.4	43.6	44.8	46.0	44.1	43.4	39.5	40.3	**5,160.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,013.0**
H2O	2010	96.1	84.3	84.3	79.8	90.7	90.4	86.7	81.1	75.8	66.1	53.4	56.3	**4,593.5**
OIL	2010	57.3	53.6	51.5	47.2	48.3	45.1	50.5	49.3	47.5	55.8	61.4	61.1	**4,627.2**

Licence **6592** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	10.0	14.0	11.0	24.0	0.0	0.0	0.0	0.0	0.0	10.0	28.0	9.0	**1,563.0**
H2O	2013	5.8	7.3	5.6	8.1	0.0	0.0	0.0	0.0	0.0	6.6	18.2	8.6	**1,181.9**
OIL	2013	7.2	10.2	8.6	12.2	0.0	0.0	0.0	0.0	0.0	9.8	10.6	5.7	**1,349.1**
DAY	2012	19.0	24.0	31.0	30.0	19.0	23.0	31.0	31.0	30.0	31.0	20.0	7.0	**1,457.0**
H2O	2012	10.1	10.6	11.5	8.9	6.5	8.6	9.1	11.7	7.3	9.7	6.0	4.0	**1,121.7**
OIL	2012	12.7	15.6	18.5	14.3	10.5	13.2	14.6	12.5	9.0	12.0	7.3	4.9	**1,284.8**
DAY	2011	24.0	9.0	0.0	4.0	15.0	6.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,161.0**
H2O	2011	20.9	11.0	0.0	5.7	13.4	6.3	25.7	18.0	15.9	12.1	14.1	8.4	**1,017.7**
OIL	2011	21.0	12.1	0.0	5.7	13.5	13.3	25.8	18.1	16.0	16.5	17.3	10.3	**1,139.7**
DAY	2010	25.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	19.0	0.0	**931.0**
H2O	2010	19.9	17.5	19.2	17.4	17.2	16.3	17.4	16.5	14.9	15.1	8.7	0.0	**866.2**
OIL	2010	20.0	17.5	19.3	17.6	17.3	16.3	17.6	16.5	15.0	15.5	8.8	0.0	**970.1**

Licence **6593** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,962.0**
H2O	2013	21.4	19.4	22.0	20.8	21.7	21.2	21.8	20.8	19.3	18.3	15.4	10.4	**2,362.7**
OIL	2013	5.9	5.4	5.3	6.1	5.9	5.1	4.7	5.6	5.1	5.5	8.1	5.8	**715.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,610.0**
H2O	2012	31.9	23.2	22.1	21.9	23.5	20.6	21.0	22.8	23.2	23.6	20.6	22.0	**2,130.2**
OIL	2012	7.9	5.8	7.4	6.7	6.2	7.2	8.7	7.1	5.9	5.3	6.2	6.6	**646.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,244.0**
H2O	2011	23.5	19.9	24.7	24.8	28.5	26.7	25.7	25.4	21.7	25.2	31.6	33.8	**1,853.8**
OIL	2011	11.8	9.2	10.2	8.8	9.3	9.3	9.0	9.1	10.2	9.1	7.5	7.2	**565.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**879.0**

Manitoba Production
2010 To 2013

Licence **6593** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	39.6	35.7	39.2	35.3	37.0	36.2	30.9	32.2	26.5	28.0	27.2	23.4	**1,542.3**
OIL	2010	10.2	10.0	10.6	10.0	9.4	8.5	10.2	9.5	9.0	10.3	12.1	11.4	**455.2**

Licence **6594** Well Name **Corval Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	20.5	24.7	30.0	31.0	30.0	31.0	22.0	0.0	14.0	6.0	31.0	**1,969.1**
H2O	2013	1.2	17.9	49.4	21.2	4.9	5.8	3.3	0.0	0.0	5.4	2.7	14.3	**570.6**
OIL	2013	12.7	3.8	22.4	13.9	12.5	5.9	7.5	4.1	0.0	3.9	1.9	10.9	**1,341.2**
DAY	2012	29.6	27.6	31.0	3.0	31.0	28.8	30.3	31.0	30.0	31.0	30.0	30.8	**1,698.9**
H2O	2012	3.6	4.6	6.5	0.0	0.0	3.5	3.8	4.4	3.1	2.0	4.9	1.3	**444.5**
OIL	2012	12.5	10.3	10.5	13.9	16.1	10.2	16.5	12.9	11.2	12.3	9.8	13.3	**1,241.7**
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,364.8**
H2O	2011	2.9	4.5	17.2	4.1	4.8	1.0	5.6	4.4	2.7	4.2	2.6	4.6	**406.8**
OIL	2011	16.7	12.5	11.3	14.0	13.4	16.5	10.5	13.2	13.7	12.6	13.6	11.3	**1,092.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,025.0**
H2O	2010	6.8	8.5	7.3	7.3	7.3	5.8	6.4	5.0	3.3	0.2	0.0	4.6	**348.2**
OIL	2010	14.3	20.3	14.3	12.1	18.4	17.5	17.4	13.9	15.8	14.7	18.0	14.5	**932.9**

UWI **100.13-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	20.5	24.7	30.0	31.0	30.0	31.0	22.0	0.0	14.0	6.0	31.0	**1,969.1**
H2O	2013	1.5	22.8	62.8	26.9	6.3	7.3	4.3	0.0	0.0	6.9	3.5	18.4	**733.9**
OIL	2013	16.2	4.8	28.5	17.7	16.0	7.6	9.5	5.3	0.0	5.1	2.4	14.1	**1,725.7**
DAY	2012	29.6	27.6	31.0	3.0	31.0	28.8	30.3	31.0	30.0	31.0	30.0	30.8	**1,698.9**
H2O	2012	4.6	5.9	8.2	0.0	0.0	4.4	4.8	5.6	4.0	2.5	6.2	1.7	**573.2**
OIL	2012	15.8	13.0	13.4	17.6	20.5	13.0	20.8	16.4	14.2	15.7	12.4	16.9	**1,598.5**
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,364.8**
H2O	2011	3.8	5.7	21.9	5.2	6.2	1.2	7.2	5.6	3.5	5.3	3.4	5.9	**525.3**
OIL	2011	21.3	15.8	14.3	17.9	17.0	21.0	13.4	16.7	17.4	16.1	17.3	14.4	**1,408.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,025.0**
H2O	2010	8.7	10.8	9.2	9.2	9.2	7.4	8.1	6.4	4.2	0.2	0.0	5.8	**450.4**
OIL	2010	18.2	25.9	18.2	15.4	23.5	22.3	22.2	17.6	20.2	18.6	23.0	18.5	**1,206.2**

Licence **6595** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-16-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	24.0	28.0	28.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	19.0	**1,682.5**
H2O	2013	9.3	7.1	9.7	6.8	8.7	6.0	10.5	3.1	5.7	8.1	7.4	7.1	**946.9**
OIL	2013	4.0	5.1	4.1	4.8	3.7	6.0	0.3	8.8	5.8	3.5	3.2	3.0	**785.4**
DAY	2012	26.0	29.0	17.0	27.0	29.0	25.0	30.0	30.0	28.0	28.0	2.5	29.0	**1,346.5**
H2O	2012	8.2	9.9	8.7	12.5	9.6	8.6	9.3	8.7	8.1	8.1	11.0	10.8	**857.4**
OIL	2012	88.0	6.6	5.8	5.5	6.4	5.8	6.2	5.8	5.4	5.4	1.3	4.7	**733.1**
DAY	2011	31.0	28.0	30.0	24.0	19.0	0.0	10.0	30.0	28.0	30.0	30.0	23.0	**1,046.0**
H2O	2011	11.2	9.0	15.3	17.6	8.1	0.0	14.1	19.8	15.4	13.2	12.6	12.8	**743.9**
OIL	2011	16.8	13.5	10.2	4.4	5.4	0.0	9.4	13.2	10.3	8.8	8.4	6.4	**586.2**
DAY	2010	27.0	27.0	28.0	29.0	27.0	18.0	13.0	27.0	27.0	31.0	27.0	23.0	**763.0**
H2O	2010	16.6	15.0	15.2	13.8	6.1	5.9	8.6	22.1	11.1	18.3	14.1	10.8	**594.8**
OIL	2010	11.1	10.0	12.5	11.3	14.2	13.9	6.2	14.8	7.4	12.2	9.4	16.2	**479.4**

Licence **6596** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **6596** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,091.0**
H2O	2013	7.2	6.2	7.4	7.8	9.9	9.1	9.2	9.1	8.6	10.1	9.8	5.7	**1,488.9**
OIL	2013	6.6	5.5	6.7	6.8	8.2	7.4	7.2	6.9	6.8	8.0	7.4	4.4	**938.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,739.0**
H2O	2012	9.7	8.8	9.4	9.0	8.6	7.7	7.7	7.6	7.2	7.4	8.3	9.0	**1,388.8**
OIL	2012	10.6	10.1	11.0	11.2	7.2	6.8	6.5	6.3	5.8	6.2	5.6	5.2	**856.9**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,373.0**
H2O	2011	11.9	10.4	11.5	10.3	11.2	10.9	10.1	9.8	9.2	9.6	9.3	9.2	**1,288.4**
OIL	2011	5.1	4.5	5.1	6.7	6.3	6.2	3.8	8.8	9.5	10.1	10.4	10.7	**764.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,009.0**
H2O	2010	16.9	14.7	16.8	16.8	16.9	16.5	16.4	13.7	12.3	9.0	12.4	12.9	**1,165.0**
OIL	2010	5.1	4.7	8.2	6.1	1.9	4.7	6.6	7.9	8.0	9.5	5.3	5.2	**677.2**

UWI **100.12-12-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,573.0**
H2O	2013	10.0	8.6	10.2	10.5	13.2	12.1	12.3	12.2	11.5	13.2	13.0	7.6	**780.8**
OIL	2013	4.9	4.2	4.8	4.7	5.7	5.1	5.1	5.1	5.0	5.8	5.5	3.2	**280.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,221.0**
H2O	2012	12.1	11.2	11.8	11.3	11.1	10.2	9.9	9.8	9.3	9.8	11.1	12.4	**646.4**
OIL	2012	1.1	1.2	1.3	1.2	5.4	5.1	4.8	4.6	4.4	4.3	3.8	3.7	**221.1**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**855.0**
H2O	2011	15.6	13.6	15.0	13.6	14.8	14.4	13.1	12.5	11.8	12.2	11.6	11.8	**516.4**
OIL	2011	3.9	3.4	3.8	0.7	0.6	0.5	0.3	1.1	1.1	1.1	1.2	1.2	**180.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**491.0**
H2O	2010	22.9	19.6	22.5	22.1	21.9	21.6	21.3	18.3	16.2	11.7	16.1	16.9	**356.4**
OIL	2010	15.3	10.2	6.9	6.9	7.2	5.7	5.5	6.7	6.7	7.7	4.0	3.9	**161.3**

Licence **6597** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	25.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,793.0**
H2O	2013	28.6	27.0	32.0	46.7	43.0	41.6	39.4	37.8	32.9	34.8	36.1	31.3	**5,266.5**
OIL	2013	7.5	8.5	8.1	10.9	8.9	9.1	9.2	7.5	7.2	7.8	7.5	6.5	**1,512.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,444.0**
H2O	2012	55.6	49.3	52.3	43.1	42.3	39.3	35.9	34.2	32.0	32.8	32.3	28.8	**4,835.3**
OIL	2012	8.8	7.9	8.6	8.4	10.1	11.8	11.3	10.8	9.6	10.2	9.1	7.7	**1,413.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,078.0**
H2O	2011	60.8	51.8	57.3	53.3	55.3	49.3	41.2	40.7	39.0	41.1	38.8	46.4	**4,357.4**
OIL	2011	31.2	27.8	31.1	23.0	19.5	18.7	16.3	16.6	17.1	18.9	23.0	16.0	**1,299.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**713.0**
H2O	2010	153.0	123.1	119.8	107.2	110.4	104.4	102.0	96.7	94.7	83.5	71.8	72.9	**3,782.4**
OIL	2010	20.6	22.1	28.4	28.9	21.1	20.1	20.9	17.6	16.8	29.4	30.7	30.6	**1,040.1**

Licence **6598** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,689.0**
GAS	2013	0.0	0.0	0.1	2.8	0.3	0.0	0.0	0.0	0.0	0.0	1.1	1.8	**89.4**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.2**
H2O	2013	2.8	1.9	0.9	1.4	0.3	0.0	0.0	0.0	0.0	0.9	3.5	6.3	**280.2**
OIL	2013	12.0	21.3	25.2	36.8	32.1	29.2	30.5	30.6	22.4	39.5	35.5	44.9	**1,812.0**

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Licence **6598** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	0.0	6.0	31.0	**1,324.0**
GAS	2012	0.0	0.0	0.0	0.0	0.3	0.4	0.1	0.0	0.0	0.0	0.0	0.0	**83.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.2**
H2O	2012	1.6	0.0	0.0	0.0	0.4	0.6	0.6	0.6	0.4	0.0	0.1	2.6	**262.2**
OIL	2012	19.2	21.1	24.5	22.5	15.7	15.4	13.8	13.2	10.0	0.0	2.5	19.8	**1,452.0**
DAY	2011	31.0	28.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.0**
GAS	2011	1.3	1.9	2.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.5**
GSD	2011	1.0	1.4	1.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.2**
H2O	2011	2.8	3.3	3.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.3**
OIL	2011	24.1	18.0	20.6	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.3**
DAY	2010	29.0	22.0	24.0	30.0	31.0	30.0	31.0	30.0	0.0	30.0	30.0	31.0	**948.0**
GAS	2010	5.2	4.0	0.0	1.4	2.5	1.9	1.2	1.8	0.0	3.3	4.2	0.0	**76.4**
GSD	2010	3.6	2.7	0.0	0.8	1.6	1.4	1.1	1.8	0.0	1.4	2.6	0.0	**63.0**
H2O	2010	7.9	5.1	69.8	6.2	8.6	5.9	5.2	5.0	0.0	5.4	5.4	6.3	**245.9**
OIL	2010	24.2	18.5	14.1	22.9	26.6	25.9	27.5	27.2	0.0	28.2	26.7	28.8	**1,206.8**

Licence **6599** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**

Licence **6600** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	10.0	**2,052.0**
H2O	2013	7.6	6.9	8.8	8.2	8.7	7.9	8.4	8.0	7.2	7.2	7.2	2.5	**1,186.2**
OIL	2013	11.0	10.3	12.5	11.5	12.0	10.9	11.6	11.6	10.6	10.9	10.4	3.5	**1,439.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,710.0**
H2O	2012	10.0	9.1	10.0	9.9	8.9	8.8	9.2	8.4	8.2	8.3	8.5	8.1	**1,097.6**
OIL	2012	16.8	16.2	17.4	16.9	15.9	14.5	14.0	13.1	12.4	12.4	11.5	11.4	**1,313.1**
DAY	2011	31.0	15.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,344.0**
H2O	2011	14.9	6.6	36.9	22.2	19.5	17.0	17.4	17.3	13.1	10.2	9.4	9.6	**990.2**
OIL	2011	15.4	7.7	6.1	17.3	16.1	15.4	15.7	15.8	14.1	14.3	13.8	14.2	**1,140.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,006.0**
H2O	2010	19.2	15.6	19.4	22.4	22.2	17.4	18.4	18.4	15.8	16.6	15.7	16.6	**796.1**
OIL	2010	17.4	14.1	18.1	12.6	13.5	15.8	13.6	12.5	14.0	14.9	15.4	15.3	**974.7**

Licence **6601** Well Name **Corval Sinclair** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **6601** Well Name **Corval Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	**941.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.9	0.0	0.0	0.0	0.0	**952.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	0.0	0.0	0.0	0.0	**873.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	27.7	30.0	27.0	4.0	**910.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	32.4	43.5	15.7	1.9	**921.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	10.1	13.7	13.1	2.0	**867.9**
DAY	2010	30.0	28.0	22.0	10.6	28.5	28.0	15.3	0.0	0.0	0.0	0.0	0.0	**804.4**
H2O	2010	38.9	35.6	22.6	20.9	24.5	20.8	17.3	0.0	0.0	0.0	0.0	0.0	**805.1**
OIL	2010	23.6	18.7	18.7	22.7	21.8	19.8	9.5	0.0	0.0	0.0	0.0	0.0	**820.6**

Licence **6603** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**2,038.0**
H2O	2013	4.4	4.9	7.1	6.9	7.7	7.5	7.7	7.3	6.9	6.4	5.4	1.1	**1,074.2**
OIL	2013	4.4	5.2	7.3	6.8	7.4	7.2	7.4	7.2	7.1	6.9	6.1	1.2	**1,141.3**
DAY	2012	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,715.0**
H2O	2012	9.3	9.1	8.9	8.2	8.5	8.7	8.4	8.0	7.8	7.6	7.6	6.7	**1,000.9**
OIL	2012	8.2	8.7	9.7	9.4	9.7	9.2	9.2	9.1	7.6	8.0	7.5	6.5	**1,067.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,355.0**
H2O	2011	9.2	8.0	8.8	8.3	8.4	8.6	8.9	8.3	6.8	6.9	8.2	9.1	**902.1**
OIL	2011	12.8	10.6	11.8	11.6	11.1	11.4	11.6	11.4	11.1	12.5	11.4	10.5	**964.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**990.0**
H2O	2010	30.2	20.2	17.3	15.3	13.0	14.0	15.9	16.1	15.8	13.6	10.5	9.9	**802.6**
OIL	2010	27.4	15.1	11.1	11.8	12.1	11.5	11.9	9.0	8.4	8.9	13.3	15.3	**826.5**

Licence **6604** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	26.0	30.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**1,915.1**
GAS	2013	6.2	8.3	8.4	7.6	10.9	6.6	10.2	10.0	8.8	7.7	5.9	8.4	**441.9**
H2O	2013	14.0	17.7	14.9	13.7	18.3	16.0	19.8	20.1	19.7	18.2	16.5	18.4	**3,551.6**
OIL	2013	21.1	26.6	21.5	19.9	26.4	24.1	28.9	32.1	29.9	27.4	21.5	24.0	**8,736.2**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,559.1**
GAS	2012	14.4	6.4	7.6	8.1	5.4	5.6	4.8	3.8	4.5	7.6	8.8	4.4	**342.9**
H2O	2012	18.5	15.8	20.0	15.0	12.9	13.6	11.9	8.9	14.1	18.0	21.1	9.4	**3,344.3**
OIL	2012	26.4	21.0	26.2	21.4	18.3	20.6	17.0	12.1	17.4	26.9	31.7	14.6	**8,432.8**
DAY	2011	31.0	27.0	31.0	28.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,197.1**
GAS	2011	0.0	0.5	6.9	10.5	12.3	14.5	18.6	19.0	14.1	13.8	14.5	13.7	**261.5**
H2O	2011	54.4	54.5	54.5	36.8	42.9	49.2	48.0	45.5	44.4	33.9	27.6	20.4	**3,165.1**
OIL	2011	81.9	74.8	71.7	51.1	65.1	71.1	66.4	67.3	65.6	48.2	40.1	29.6	**8,179.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	11.0	31.0	30.0	31.0	**838.1**
GAS	2010	0.0	0.0	0.0	0.0	28.5	25.6	0.0	16.0	1.9	27.8	23.3	0.0	**123.1**
H2O	2010	25.6	30.1	43.8	43.2	45.8	47.4	42.7	23.0	70.7	74.8	64.7	54.0	**2,653.0**
OIL	2010	79.9	93.4	110.0	124.8	131.5	133.8	127.4	63.2	48.1	156.2	89.9	86.9	**7,446.3**

Licence **6605** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **6605** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,967.0**
H2O	2013	1.4	0.8	1.2	2.2	1.8	1.2	1.4	1.2	0.3	1.8	1.3	1.4	**243.4**
OIL	2013	21.3	21.1	21.2	19.9	20.8	20.7	20.7	22.2	22.4	16.9	18.7	17.6	**2,202.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,606.0**
H2O	2012	1.6	1.7	2.9	1.9	1.8	1.4	1.6	1.6	1.2	1.4	1.3	1.5	**227.4**
OIL	2012	24.8	21.6	18.8	21.2	23.0	21.8	22.5	21.6	23.3	23.9	22.4	21.2	**1,958.5**
DAY	2011	31.0	28.0	31.0	30.0	17.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,240.0**
H2O	2011	0.9	0.9	0.8	0.8	0.5	0.0	3.5	1.8	1.6	1.4	1.5	1.9	**207.5**
OIL	2011	29.0	27.6	29.1	28.2	16.2	0.0	36.2	31.5	27.0	28.3	24.6	6.1	**1,692.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**921.0**
H2O	2010	3.2	2.5	3.0	2.4	2.8	2.7	2.8	2.5	0.7	0.6	1.0	0.6	**191.9**
OIL	2010	30.1	29.0	30.8	26.8	31.4	27.1	31.5	27.9	33.3	33.6	30.6	29.8	**1,408.6**

UWI **100.08-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,966.0**
H2O	2013	12.8	7.3	11.1	20.1	16.4	10.5	12.3	11.3	3.1	16.3	11.5	12.6	**1,266.7**
OIL	2013	31.9	31.7	31.7	29.9	31.2	31.1	31.0	33.2	33.7	25.4	28.0	26.4	**3,039.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,605.0**
H2O	2012	14.8	15.2	25.7	16.8	16.0	12.2	14.1	14.3	11.2	12.5	12.1	13.6	**1,121.4**
OIL	2012	37.2	32.5	28.2	31.8	34.6	32.8	33.8	32.3	34.9	35.8	33.5	31.7	**2,674.3**
DAY	2011	31.0	28.0	31.0	30.0	17.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,239.0**
H2O	2011	7.8	7.9	7.3	7.0	4.0	0.0	31.7	16.4	14.6	13.0	13.8	17.4	**942.9**
OIL	2011	43.4	41.5	43.7	42.2	24.3	0.0	54.4	47.3	40.5	42.4	36.8	9.1	**2,275.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**920.0**
H2O	2010	28.5	22.9	26.5	22.0	25.4	24.2	25.5	22.1	6.2	5.3	9.2	5.0	**802.0**
OIL	2010	45.1	43.6	46.1	40.3	47.1	40.7	47.2	41.8	50.0	50.3	45.9	44.6	**1,849.6**

Licence **6606** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	22.0	30.0	31.0	**1,761.0**
GAS	2013	0.0	0.0	0.0	1.0	1.2	1.1	1.0	0.6	1.0	0.4	1.0	1.1	**62.1**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**
H2O	2013	0.3	0.3	0.5	0.7	1.0	0.3	1.1	0.7	0.6	0.4	0.4	0.4	**538.2**
OIL	2013	1.9	3.0	3.5	3.6	3.7	2.0	5.4	5.5	3.7	3.2	2.7	2.8	**739.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,415.0**
GAS	2012	0.2	0.0	0.0	0.0	0.6	0.8	0.1	0.0	0.0	0.0	0.0	0.0	**53.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**
H2O	2012	0.9	3.8	3.0	1.9	1.8	1.8	1.8	1.9	1.4	1.5	1.8	1.1	**531.5**
OIL	2012	18.9	15.7	13.0	6.7	7.0	7.4	7.4	7.3	5.4	4.5	7.6	5.7	**698.4**
DAY	2011	31.0	28.0	31.0	6.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**1,049.0**
GAS	2011	1.9	1.9	2.1	0.4	0.0	0.0	0.6	0.0	0.0	0.4	1.2	3.1	**52.0**
GSD	2011	1.5	1.3	1.4	0.2	0.0	0.0	0.5	0.0	0.0	0.3	0.0	0.0	**34.5**
H2O	2011	0.9	0.0	2.2	1.4	0.0	0.0	1.7	9.9	6.9	9.6	5.1	7.2	**508.8**
OIL	2011	3.0	1.4	5.0	2.1	0.0	0.0	4.4	13.7	14.2	12.7	8.4	8.1	**591.8**
DAY	2010	25.0	28.0	31.0	30.0	31.0	17.0	17.0	31.0	30.0	16.0	0.0	21.0	**788.0**
GAS	2010	4.3	5.0	4.3	3.9	3.2	1.6	1.1	0.0	0.0	0.0	0.0	0.0	**40.4**
GSD	2010	3.0	3.5	2.7	2.2	2.1	1.2	1.2	0.0	0.0	0.0	0.0	0.0	**29.3**
H2O	2010	7.7	7.4	9.7	9.5	9.8	5.3	5.5	10.4	9.9	5.6	0.0	8.2	**463.9**
OIL	2010	14.6	16.4	10.9	11.3	7.0	2.6	2.7	12.5	11.7	6.6	0.0	8.3	**518.8**

Licence **6607** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6607** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,797.0**
GAS	2013	0.0	0.0	0.4	3.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**44.7**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.6**
H2O	2013	1.5	2.3	4.0	2.4	1.6	0.9	1.9	1.9	1.7	1.7	2.5	2.6	**447.0**
OIL	2013	2.6	6.8	5.9	4.5	4.4	3.8	5.8	6.1	4.2	5.1	3.6	4.0	**1,103.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,432.0**
GAS	2012	0.3	0.0	0.6	1.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.6**
H2O	2012	1.3	5.5	4.7	3.9	5.5	6.0	4.1	3.7	3.4	4.2	2.7	2.6	**422.0**
OIL	2012	10.7	8.3	8.1	6.7	8.5	9.5	5.9	5.5	5.4	6.5	5.8	5.0	**1,046.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	17.0	30.0	31.0	**1,066.0**
GAS	2011	1.2	2.2	2.5	2.4	2.5	1.9	0.0	0.0	0.0	1.3	1.1	2.5	**37.8**
GSD	2011	0.9	1.6	1.6	1.6	1.4	1.0	0.0	0.0	0.0	1.1	0.0	0.0	**23.6**
H2O	2011	0.8	0.9	1.0	1.2	1.1	0.9	0.0	0.0	0.0	0.6	8.8	13.0	**374.4**
OIL	2011	14.5	12.1	13.4	13.1	13.1	10.5	0.0	0.0	0.0	7.3	10.0	9.9	**960.5**
DAY	2010	15.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**813.0**
GAS	2010	0.0	0.0	0.0	1.8	3.1	1.6	0.0	0.0	0.8	2.5	0.1	0.0	**20.2**
GSD	2010	0.0	0.0	0.0	1.1	1.9	1.1	0.0	0.0	0.8	1.1	0.1	0.0	**14.4**
H2O	2010	0.9	22.1	12.6	8.5	9.0	8.3	7.9	7.9	5.3	0.6	1.5	1.8	**346.1**
OIL	2010	12.6	26.9	36.7	13.8	13.6	12.2	11.6	11.8	9.7	7.4	13.6	15.0	**856.6**

Licence **6608** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	21.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,671.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2013	0.8	0.5	0.7	0.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.7**
OIL	2013	1.7	2.3	3.2	2.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.7**
DAY	2012	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,547.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2012	0.5	2.4	4.0	3.9	3.8	3.5	4.0	4.1	3.7	3.7	1.5	1.5	**195.6**
OIL	2012	8.0	5.9	11.1	10.3	9.2	8.6	9.2	9.1	8.9	7.6	4.9	4.9	**832.8**
DAY	2011	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,184.0**
GAS	2011	2.1	1.9	2.7	2.7	2.8	2.6	0.0	1.3	2.7	1.3	0.4	0.9	**79.0**
GSD	2011	1.7	1.4	1.7	1.7	1.6	1.5	0.0	1.1	0.0	1.0	0.0	0.0	**61.6**
H2O	2011	2.1	3.0	3.7	4.7	3.8	4.6	2.8	4.5	3.2	4.6	3.8	5.6	**159.0**
OIL	2011	17.0	14.4	14.1	9.5	9.4	9.7	11.0	11.8	13.7	10.8	10.7	10.3	**735.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	31.0	**824.0**
GAS	2010	3.7	3.6	0.8	0.0	1.5	2.7	1.6	2.5	1.1	0.0	0.0	0.0	**57.6**
GSD	2010	2.4	2.5	0.5	0.0	1.1	1.9	1.6	2.5	1.0	0.0	0.0	0.0	**49.9**
H2O	2010	6.5	1.9	3.0	2.7	2.4	2.0	1.0	0.6	0.3	0.0	0.0	2.0	**112.6**
OIL	2010	12.5	6.1	11.1	10.7	9.4	8.1	4.5	2.9	1.3	0.0	0.0	7.3	**592.7**

Licence **6609** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,994.0**
GAS	2013	0.0	0.0	0.9	3.5	0.5	0.0	0.3	0.3	0.0	0.0	0.9	1.1	**103.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.7**
H2O	2013	0.2	0.3	0.2	0.0	0.0	0.0	0.1	0.3	0.3	0.2	0.0	0.0	**236.4**

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Licence **6609** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	6.6	8.6	10.2	12.1	10.0	10.9	13.5	16.2	11.7	12.7	7.3	8.1	**2,135.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,630.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.4	0.0	**95.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.7**
H2O	2012	0.3	1.7	1.5	0.8	0.6	0.9	1.0	0.8	0.6	0.8	0.3	0.0	**234.8**
OIL	2012	25.4	19.3	18.5	7.6	5.1	18.1	18.3	17.3	16.0	13.3	14.3	18.3	**2,007.5**
DAY	2011	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,264.0**
GAS	2011	0.0	1.2	2.0	1.5	1.6	2.9	3.7	3.5	3.3	1.6	0.4	0.7	**94.2**
GSD	2011	0.0	0.8	1.3	0.9	0.9	1.6	3.3	2.9	2.9	1.3	0.0	0.0	**74.7**
H2O	2011	8.7	7.0	0.3	0.4	0.3	0.1	0.0	0.0	0.0	1.6	1.8	2.5	**225.5**
OIL	2011	38.6	32.6	24.6	32.7	32.6	30.9	30.7	29.1	29.8	24.7	24.8	24.0	**1,816.0**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	31.0	30.0	31.0	**908.0**
GAS	2010	2.9	2.8	3.8	3.9	2.8	2.7	0.9	0.0	0.0	3.2	3.3	0.0	**71.8**
GSD	2010	2.0	2.0	2.4	2.3	1.9	1.9	0.9	0.0	0.0	1.3	2.0	0.0	**58.8**
H2O	2010	1.4	1.1	2.0	1.9	1.8	1.8	0.9	0.0	0.0	8.0	9.7	15.2	**202.8**
OIL	2010	35.5	34.6	36.5	31.4	35.0	34.4	17.8	0.0	0.0	34.1	29.6	37.9	**1,460.9**

Licence **6610** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	22.0	**1,972.0**
H2O	2013	28.1	26.7	31.1	29.0	29.7	24.6	27.4	27.7	25.1	22.8	20.7	14.1	**2,232.8**
OIL	2013	5.0	4.7	5.6	5.3	5.6	4.5	5.0	5.0	4.0	4.1	4.0	3.0	**639.7**
DAY	2012	29.0	29.0	28.0	30.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	29.0	**1,619.0**
H2O	2012	24.5	22.9	22.6	23.2	23.9	23.3	25.1	22.1	22.6	23.6	22.9	24.5	**1,925.8**
OIL	2012	5.7	5.8	5.6	5.8	6.0	5.8	5.9	5.3	4.7	4.4	4.3	4.6	**583.9**
DAY	2011	31.0	25.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	29.0	31.0	**1,266.0**
H2O	2011	27.3	20.0	26.2	27.1	31.8	33.8	27.2	24.9	24.5	27.7	26.4	28.5	**1,644.6**
OIL	2011	6.5	4.8	6.2	5.9	5.7	5.7	5.7	6.1	5.8	6.0	5.7	6.1	**520.0**
DAY	2010	31.0	26.0	30.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	28.0	31.0	**909.0**
H2O	2010	33.6	31.5	36.6	38.9	40.7	38.8	33.1	33.9	31.0	31.3	24.8	27.3	**1,319.2**
OIL	2010	9.8	5.9	5.8	5.8	6.1	6.1	6.2	6.7	5.7	6.0	5.5	6.1	**449.8**

Licence **6611** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**

Licence **6612** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Manitoba Production
2010 To 2013

Licence **6612** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	26.0	27.0	30.0	31.0	30.0	26.0	28.0	30.0	29.0	29.0	31.0	**2,050.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.4	0.9	0.2	0.0	0.0	0.9	0.9	**159.0**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.0**
H2O	2013	110.1	70.2	78.1	90.8	111.1	97.4	70.8	143.5	159.8	155.0	74.2	84.9	**6,276.8**
OIL	2013	22.2	33.7	49.0	58.1	49.8	43.7	36.8	55.5	44.7	52.8	37.0	46.2	**10,503.3**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**1,705.0**
GAS	2012	1.0	1.5	0.3	0.0	0.2	0.6	0.2	0.0	0.0	0.0	0.1	0.7	**155.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.0**
H2O	2012	14.6	71.9	80.2	82.4	95.7	109.4	108.1	105.4	71.2	173.9	144.1	128.8	**5,030.9**
OIL	2012	61.8	49.2	61.4	60.3	57.5	60.5	60.7	59.2	43.0	63.5	58.7	46.0	**9,973.8**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,348.0**
GAS	2011	0.0	1.1	2.8	1.7	1.6	1.8	2.8	2.8	2.5	2.5	0.7	1.3	**151.1**
GSD	2011	0.0	0.8	1.8	1.1	0.8	0.9	2.5	2.3	2.2	2.0	0.0	0.0	**121.0**
H2O	2011	57.2	76.4	75.7	94.4	77.3	90.0	48.7	78.1	46.0	64.7	63.8	99.8	**3,845.2**
OIL	2011	111.2	95.8	112.7	55.0	48.8	55.2	87.4	84.9	67.9	58.1	58.1	54.9	**9,292.0**
DAY	2010	30.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**984.0**
GAS	2010	4.2	4.2	4.7	4.5	3.9	3.6	2.2	2.8	2.7	4.7	4.8	0.0	**129.5**
GSD	2010	2.9	2.8	3.0	2.6	2.4	2.5	2.3	2.8	2.7	2.1	2.8	0.0	**106.6**
H2O	2010	139.7	114.4	127.1	109.7	112.8	106.6	107.1	101.0	96.3	107.4	102.4	99.6	**2,973.1**
OIL	2010	115.5	110.6	134.5	120.9	94.8	88.8	114.7	128.8	121.7	123.9	111.1	109.4	**8,402.0**

Licence **6615** Well Name **Tundra Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **102.16-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2013	44564.4	38450.2	42545.9	41543.9	44386.2	40222.7	39459.3	42080.8	42896.5	43742.1	47708.9	52845.2	**2,026,428.5**
WSR	2012	46190.0	43139.5	43829.6	36796.0	21676.9	39388.7	39604.6	40653.0	36534.3	42464.3	30906.8	35956.3	**1,505,982.4**
WSR	2011	44495.4	40732.3	45850.1	44447.8	43184.1	43951.1	47348.5	46682.9	45908.3	45964.7	44166.0	45389.0	**1,048,842.4**
WSR	2010	21786.0	21159.0	22359.0	23657.5	23524.8	22709.6	23387.2	29139.7	28063.0	30369.0	28177.2	43004.0	**510,722.2**

Licence **6616** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	22.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	18.0	0.0	**1,526.0**
H2O	2013	11.2	9.3	7.8	7.9	8.3	1.9	0.0	0.0	0.0	0.0	19.0	0.0	**1,096.6**
OIL	2013	5.1	5.7	4.9	4.8	5.0	1.2	0.0	0.0	0.0	0.0	7.0	0.0	**1,000.6**
DAY	2012	25.0	28.0	31.0	30.0	31.0	30.0	23.0	26.0	30.0	31.0	30.0	25.0	**1,367.0**
H2O	2012	17.4	13.9	14.5	12.1	7.6	11.6	8.4	13.7	11.9	11.0	10.4	7.7	**1,031.2**
OIL	2012	10.7	8.6	8.8	7.4	4.6	7.1	5.2	7.2	7.3	6.8	6.4	4.7	**966.9**
DAY	2011	24.0	15.0	10.0	9.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	31.0	**1,027.0**
H2O	2011	10.6	9.2	20.0	11.1	0.0	0.0	0.0	0.0	0.0	15.8	19.2	19.7	**891.0**
OIL	2011	8.8	7.5	5.0	2.7	0.0	0.0	0.0	0.0	0.0	10.6	16.8	12.3	**882.1**
DAY	2010	16.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	**899.0**
H2O	2010	15.1	21.5	17.5	17.2	18.7	16.1	17.4	18.7	19.2	18.8	16.4	16.8	**785.4**
OIL	2010	15.1	19.4	17.4	17.2	18.7	16.1	17.5	15.9	15.8	15.6	13.4	13.8	**818.4**

Licence **6617** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,097.0**
H2O	2013	17.8	15.6	18.1	16.8	15.4	13.8	12.9	13.4	14.7	15.0	15.0	15.5	**6,066.8**
OIL	2013	21.9	19.6	21.3	19.6	17.7	15.6	14.7	15.7	17.3	18.3	17.2	17.8	**4,808.4**

Manitoba Production
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Licence **6617** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,732.0**
H2O	2012	26.4	21.2	22.2	20.9	19.8	20.0	21.1	22.0	21.3	19.0	27.6	20.4	**5,882.8**
OIL	2012	33.8	32.7	35.6	32.7	30.0	29.5	30.5	30.0	29.1	30.1	29.3	27.7	**4,591.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,366.0**
H2O	2011	31.3	29.2	32.3	30.4	31.4	30.9	30.9	29.4	29.3	30.2	27.5	26.4	**5,620.9**
OIL	2011	45.2	39.7	44.4	43.6	32.3	28.1	26.7	24.8	24.3	24.8	22.4	28.9	**4,220.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	24.0	**1,001.0**
H2O	2010	83.0	56.0	55.6	46.3	45.4	41.2	38.4	39.8	37.7	36.5	34.9	24.9	**5,261.7**
OIL	2010	48.1	36.5	39.4	40.2	39.5	43.0	41.6	39.4	37.2	41.7	43.3	35.3	**3,835.5**

Licence **6618** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,108.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,108.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,108.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
DAY	2010	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2010	3100.1	172.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,108.0**
OIL	2010	39.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**

Licence **6619** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,039.1**
H2O	2013	29.5	244.6	263.8	250.7	242.9	207.7	201.8	216.5	161.1	244.8	189.0	202.4	**23,481.3**
OIL	2013	20.2	15.2	16.2	13.9	13.5	11.9	12.3	13.6	11.2	12.2	12.2	12.4	**2,994.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	0.0	30.0	31.0	**1,674.1**
H2O	2012	324.8	301.4	320.5	325.9	326.7	325.1	337.6	312.6	328.5	0.0	259.7	266.3	**21,026.5**
OIL	2012	27.1	24.7	26.6	24.0	25.3	23.1	24.3	22.3	23.5	0.0	20.7	19.5	**2,829.2**
DAY	2011	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,339.6**
H2O	2011	337.7	311.4	331.2	323.7	334.0	310.2	256.6	257.1	227.5	237.4	255.3	293.9	**17,597.4**
OIL	2011	38.0	34.0	35.6	34.8	34.9	30.1	30.6	31.5	27.9	26.1	24.1	25.3	**2,568.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.5	30.7	3.1	30.0	31.0	30.0	30.7	**975.0**
H2O	2010	322.7	277.9	232.7	311.8	374.0	317.7	308.9	347.8	295.2	230.3	245.7	302.0	**14,121.4**
OIL	2010	43.9	37.1	39.0	40.1	39.5	35.8	38.2	37.7	34.5	33.7	35.6	38.9	**2,195.2**

Licence **6620** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	25.0	31.0	30.0	31.0	30.0	28.0	0.0	26.0	31.0	28.0	22.0	**1,925.0**
H2O	2013	3.1	4.4	6.5	7.4	8.1	7.4	4.7	0.0	4.2	5.1	4.6	3.8	**1,333.3**
OIL	2013	3.0	4.2	6.2	6.8	7.2	6.6	4.0	0.0	3.8	4.7	4.1	3.3	**1,260.2**
DAY	2012	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**1,625.0**
H2O	2012	8.5	8.7	9.4	9.0	7.7	7.3	7.6	8.0	8.9	9.2	5.9	3.2	**1,274.0**
OIL	2012	8.0	8.6	9.4	9.0	8.1	7.6	7.8	8.2	8.9	9.5	5.2	2.9	**1,206.3**

Manitoba Production
2010 To 2013

Licence **6620** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	9.0	12.0	31.0	30.0	31.0	30.0	31.0	**1,275.0**
H2O	2011	21.6	18.9	17.1	15.2	17.1	4.9	6.5	16.6	12.1	12.6	12.1	10.1	**1,180.6**
OIL	2011	17.6	15.6	14.2	13.1	13.4	4.0	5.2	13.5	10.9	11.3	10.6	9.6	**1,113.1**
DAY	2010	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**950.0**
H2O	2010	20.3	20.0	21.0	19.4	18.9	21.9	21.3	21.4	22.1	23.5	22.5	23.5	**1,015.8**
OIL	2010	20.3	20.0	21.0	19.4	18.9	16.6	17.7	17.6	17.6	17.6	18.3	18.1	**974.1**

Licence **6621** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,921.0**
GAS	2013	4.2	5.0	4.0	5.3	3.6	3.5	2.9	4.6	5.3	3.3	8.2	8.2	**172.7**
H2O	2013	59.2	50.5	61.4	60.2	61.4	48.1	46.6	50.3	36.3	44.3	43.8	44.9	**9,471.9**
OIL	2013	61.6	56.8	61.9	64.1	62.9	49.0	49.5	53.1	40.3	47.0	44.4	44.4	**7,372.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,558.0**
GAS	2012	5.2	7.0	7.3	4.8	2.7	3.8	4.0	4.5	3.8	3.8	5.3	2.8	**114.6**
H2O	2012	82.6	74.4	66.2	58.4	57.3	51.6	53.8	54.4	50.5	53.8	57.2	51.2	**8,864.9**
OIL	2012	48.2	43.7	58.9	59.7	59.2	57.2	59.7	59.7	55.7	59.9	61.1	56.0	**6,737.9**
DAY	2011	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,192.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	3.4	0.0	4.8	**59.6**
H2O	2011	90.6	88.1	95.6	72.1	108.4	91.3	84.6	96.8	96.5	90.9	83.7	82.1	**8,153.5**
OIL	2011	45.6	46.4	53.5	33.0	52.0	55.8	66.1	55.3	52.9	49.6	46.5	43.6	**6,058.9**
DAY	2010	22.0	0.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**839.0**
GAS	2010	0.0	0.0	0.0	0.0	9.6	14.8	6.1	19.6	0.0	0.2	0.9	0.0	**51.2**
H2O	2010	101.4	0.0	412.6	229.2	194.9	182.2	174.5	170.1	164.5	146.2	139.7	76.5	**7,072.8**
OIL	2010	59.6	0.0	213.6	122.5	105.2	96.6	97.7	87.6	81.2	81.1	65.9	37.1	**5,458.6**

Licence **6622** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	21.5	20.8	21.0	31.0	30.0	30.0	30.0	30.3	**867.2**
H2O	2013	0.0	0.0	0.0	0.0	88.9	60.8	79.4	79.3	69.0	70.7	65.8	70.4	**3,186.8**
OIL	2013	0.0	0.0	0.0	0.0	12.7	8.5	9.7	7.1	9.3	6.5	6.0	2.5	**301.7**
DAY	2012	15.2	25.0	31.0	18.1	27.2	29.5	29.5	31.0	30.0	31.0	24.0	9.0	**652.6**
H2O	2012	76.2	97.9	88.3	65.5	95.1	83.7	72.9	66.9	66.1	59.5	62.9	16.9	**2,602.5**
OIL	2012	4.8	7.1	4.7	2.5	5.9	6.4	5.5	5.1	5.6	6.6	4.2	3.8	**239.4**
DAY	2011	24.2	21.0	29.3	7.5	0.0	0.0	0.0	0.0	0.0	8.8	27.1	31.0	**352.1**
H2O	2011	93.2	96.7	90.3	21.6	0.0	0.0	0.0	0.0	0.0	72.6	111.8	101.2	**1,750.6**
OIL	2011	6.1	5.1	9.9	2.4	0.0	0.0	0.0	0.0	0.0	1.4	13.2	8.8	**177.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	23.2	25.5	23.5	31.0	**203.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.6	136.3	145.8	109.2	125.4	**1,163.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	8.7	13.7	9.8	0.8	**130.3**

Licence **6623** Well Name **Tundra et al Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	18.0	**1,444.0**
H2O	2013	1091.5	991.4	1109.9	1051.4	1147.5	1060.4	1129.6	1115.4	986.4	1011.3	1039.4	655.1	**45,312.1**
OIL	2013	15.8	17.8	20.5	17.0	16.9	13.3	12.5	13.1	12.2	10.5	9.4	6.0	**785.0**
DAY	2012	23.0	23.0	31.0	28.0	31.0	26.0	25.0	26.0	26.0	28.0	29.0	31.0	**1,095.0**
H2O	2012	764.8	747.2	1001.4	922.6	1011.0	847.2	806.7	900.6	937.9	984.1	1096.7	1106.6	**32,922.8**

Manitoba Production
2010 To 2013

Licence **6623** Well Name **Tundra et al Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	11.1	10.4	14.3	13.6	13.0	10.5	9.8	11.6	13.1	14.1	15.6	15.3	**620.0**
DAY	2011	7.0	0.0	14.0	30.0	31.0	29.0	28.0	31.0	26.0	26.0	25.0	27.0	**768.0**
H2O	2011	253.6	0.0	466.6	992.1	1126.2	1028.8	1000.5	1087.6	862.5	858.7	851.1	877.1	**21,796.0**
OIL	2011	5.1	0.0	7.3	18.9	21.9	20.3	18.9	19.8	13.1	12.9	12.5	13.1	**467.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	29.0	17.0	31.0	**494.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	756.0	1184.4	1136.9	1131.7	682.7	1239.8	**12,391.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.4	21.9	20.5	20.7	13.7	23.5	**303.8**

Licence **6624** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	8.0	**1,916.0**
H2O	2013	16.0	16.2	21.5	20.5	20.6	20.8	21.9	22.1	20.9	21.5	19.9	5.3	**1,867.7**
OIL	2013	3.3	3.5	4.7	4.5	4.7	4.5	4.7	4.8	4.3	4.6	4.4	1.3	**958.3**
DAY	2012	26.0	27.0	31.0	30.0	29.0	28.0	31.0	29.0	26.0	31.0	30.0	29.0	**1,589.0**
H2O	2012	19.7	20.6	23.7	21.9	20.5	19.0	20.9	19.5	18.2	20.8	20.8	20.7	**1,640.5**
OIL	2012	4.1	4.4	4.9	4.9	4.9	4.9	5.7	5.1	4.2	4.7	4.6	4.5	**909.0**
DAY	2011	31.0	28.0	28.0	30.0	29.0	28.0	31.0	31.0	28.0	31.0	30.0	30.0	**1,242.0**
H2O	2011	18.1	15.3	15.8	18.1	19.4	18.9	29.0	29.2	22.6	29.2	25.8	24.9	**1,394.2**
OIL	2011	18.2	14.5	14.1	14.7	14.0	13.7	5.9	5.3	4.1	8.6	4.4	5.1	**852.1**
DAY	2010	29.0	26.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	27.0	23.0	31.0	**887.0**
H2O	2010	22.3	20.9	26.3	21.3	24.6	27.1	21.5	20.5	19.1	18.5	14.5	18.1	**1,127.9**
OIL	2010	16.8	14.3	17.0	13.7	17.1	20.0	15.6	14.4	16.0	15.4	13.4	16.9	**729.5**

Licence **6625** Well Name **Corval Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**

UWI **100.01-36-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	28.0	31.0	30.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,700.8**
H2O	2013	4.0	0.8	3.3	5.3	1.1	3.0	3.0	2.3	3.2	1.9	2.9	3.3	**489.2**
OIL	2013	5.5	13.0	12.2	9.8	2.1	6.6	7.2	6.7	6.1	4.3	5.5	5.4	**893.2**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	22.0	20.0	30.0	31.0	30.0	31.0	**1,368.8**
H2O	2012	3.6	4.3	4.5	10.9	0.0	4.2	6.9	3.7	0.3	3.2	11.5	6.6	**455.1**
OIL	2012	8.9	10.2	10.5	4.6	15.5	10.8	4.1	6.3	14.7	12.3	3.5	8.9	**808.8**
DAY	2011	31.0	2.8	31.0	30.0	31.0	0.0	4.0	31.0	30.0	31.0	30.0	30.0	**1,028.8**
H2O	2011	7.8	0.1	1.3	2.2	8.5	0.0	1.4	6.2	4.9	4.7	5.5	4.5	**395.4**
OIL	2011	9.1	15.9	15.2	12.8	7.0	0.0	3.4	13.7	11.0	10.8	9.5	10.5	**698.5**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	**747.0**

Manitoba Production
2010 To 2013

Licence **6625** Well Name **Corval Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	8.8	9.5	0.0	19.0	9.9	0.0	17.9	0.0	0.0	18.4	11.7	2.3	**348.3**
OIL	2010	13.7	14.5	0.0	18.5	20.0	0.0	33.6	0.0	0.0	39.5	6.2	14.8	**579.6**

Licence **6626** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,067.4**
H2O	2013	1152.8	909.1	802.8	213.8	112.5	300.1	297.6	369.5	255.7	305.9	267.9	331.0	**6,971.2**
OIL	2013	713.9	382.0	279.7	85.8	25.6	82.9	126.5	148.9	114.1	112.6	112.1	115.0	**6,731.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,702.4**
H2O	2012	15.2	14.2	15.3	15.7	15.9	15.9	16.1	15.6	16.4	10.9	6.1	855.7	**1,652.5**
OIL	2012	38.0	37.3	40.7	39.4	41.4	39.0	40.3	40.0	42.4	43.6	168.0	419.7	**4,432.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,341.4**
H2O	2011	11.3	10.8	11.4	11.1	16.6	18.5	21.7	16.7	12.5	13.9	14.9	15.0	**639.5**
OIL	2011	47.3	43.5	44.4	44.2	41.6	39.7	35.9	40.3	38.5	40.5	38.2	39.4	**3,442.8**
DAY	2010	30.8	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**976.4**
H2O	2010	12.6	12.0	10.7	12.6	15.2	13.3	11.9	13.6	11.5	9.6	8.9	10.4	**465.1**
OIL	2010	57.2	53.5	60.2	53.8	53.9	50.5	48.9	49.7	45.9	50.0	47.7	49.4	**2,949.3**

Licence **6627** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,981.0**
GAS	2013	0.5	0.7	1.4	1.5	0.3	0.0	0.0	0.4	1.0	0.2	0.0	0.0	**109.0**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.7**
H2O	2013	0.2	0.0	0.0	0.0	0.1	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**98.5**
OIL	2013	7.3	10.8	11.5	5.8	4.6	4.8	5.0	1.7	1.1	3.1	2.9	3.5	**1,496.9**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,616.0**
GAS	2012	1.1	1.5	0.8	0.0	0.2	0.5	0.1	0.0	0.0	0.0	0.0	0.0	**103.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.7**
H2O	2012	0.6	2.8	2.1	1.3	1.3	0.9	1.1	1.0	0.7	0.0	0.0	0.5	**97.6**
OIL	2012	33.1	26.1	28.8	25.9	21.7	16.0	15.3	14.9	13.7	12.1	7.7	14.7	**1,434.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	3.0	0.0	6.0	29.0	31.0	30.0	31.0	**1,252.0**
GAS	2011	1.8	1.7	2.4	2.7	3.4	0.3	0.0	0.6	2.3	1.0	0.5	1.6	**98.8**
GSD	2011	1.4	1.3	1.6	1.7	1.9	0.1	0.0	0.5	2.0	0.8	0.0	0.0	**78.7**
H2O	2011	0.2	0.4	0.5	0.8	0.4	0.0	0.0	0.1	0.9	2.8	1.7	1.8	**85.3**
OIL	2011	9.1	7.9	14.4	19.9	13.8	1.3	0.0	2.3	18.9	29.1	26.8	23.4	**1,204.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**971.0**
GAS	2010	3.1	2.8	3.2	3.9	4.0	3.9	2.2	3.1	2.4	2.2	0.9	0.0	**80.5**
GSD	2010	2.1	1.9	2.1	2.3	2.5	2.8	2.2	3.1	2.4	0.9	0.5	0.0	**67.4**
OIL	2010	17.9	16.2	19.7	17.1	19.0	21.6	17.6	16.6	14.5	14.8	13.2	14.1	**1,037.9**

Licence **6628** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,065.0**
GAS	2013	0.0	0.0	0.0	0.8	0.8	0.3	0.0	0.5	0.9	0.0	0.0	0.0	**85.4**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.9**
H2O	2013	0.2	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.8**
OIL	2013	2.8	3.6	5.2	4.9	4.8	4.8	5.3	3.8	3.0	6.1	5.4	6.6	**1,664.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,700.0**

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Licence **6628** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.4	**82.1**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**184.3**
OIL	2012	6.2	4.8	5.6	5.8	5.9	6.1	6.2	6.0	5.2	3.5	3.4	6.5	**1,608.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,335.0**
GAS	2011	0.0	2.5	2.8	2.8	2.8	2.6	0.0	2.8	2.7	1.0	0.0	0.0	**80.5**
GSD	2011	0.0	1.9	1.9	1.8	1.6	1.5	0.0	2.4	0.0	0.8	0.0	0.0	**61.9**
H2O	2011	1.6	0.1	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.1	0.0	0.0	**183.8**
OIL	2011	13.7	11.7	13.1	13.5	14.0	13.8	9.4	12.8	13.4	8.7	6.7	6.1	**1,543.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**970.0**
GAS	2010	1.9	2.0	3.7	3.8	4.0	1.3	0.0	0.0	0.0	1.2	3.9	0.0	**60.5**
GSD	2010	1.3	1.3	2.3	2.3	2.5	0.9	0.0	0.0	0.0	0.5	2.4	0.0	**50.0**
H2O	2010	7.3	5.5	4.8	1.3	0.0	0.0	0.0	2.8	2.9	3.0	2.5	2.8	**181.5**
OIL	2010	23.8	20.1	15.6	17.2	18.3	11.2	15.0	13.3	12.3	13.4	12.5	13.5	**1,406.3**

Licence **6629** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	26.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**1,913.8**
GAS	2013	0.6	0.6	0.5	0.7	0.7	0.6	0.5	0.9	0.9	0.7	1.3	0.8	**32.3**
H2O	2013	4.4	3.3	4.5	4.3	3.7	4.5	3.0	4.7	3.7	4.0	3.7	3.1	**2,255.1**
OIL	2013	26.1	21.1	24.9	25.4	21.2	25.2	18.5	28.4	23.1	26.1	22.2	18.5	**6,317.8**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,566.8**
GAS	2012	0.0	0.0	0.0	0.5	0.6	0.6	0.6	0.6	0.6	0.7	0.8	0.5	**23.5**
H2O	2012	5.1	4.5	5.2	4.2	5.3	4.3	4.5	4.5	5.1	5.2	4.5	4.7	**2,208.2**
OIL	2012	24.2	21.7	28.9	24.0	30.8	27.7	28.4	27.9	31.0	32.1	26.4	28.7	**6,037.1**
DAY	2011	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,203.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2011	20.1	18.4	19.8	11.3	18.9	11.6	7.1	7.1	6.2	6.0	5.5	5.9	**2,151.1**
OIL	2011	82.8	78.9	90.1	41.5	82.7	57.0	45.3	33.6	27.4	25.8	24.3	24.6	**5,705.3**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**854.8**
GAS	2010	0.0	0.0	0.0	0.0	1.4	2.0	3.3	2.2	2.5	2.8	3.3	0.0	**17.5**
H2O	2010	58.9	44.9	72.0	45.8	39.7	18.9	11.3	12.9	11.2	10.9	14.7	19.6	**2,013.2**
OIL	2010	124.4	97.2	153.6	101.6	83.0	64.2	50.7	56.2	47.2	49.2	56.6	77.0	**5,091.3**

Licence **6630** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	26.0	31.0	30.0	24.0	**1,873.4**
H2O	2013	2923.7	2501.3	2596.0	2605.1	2835.8	2791.5	3161.6	3342.7	2697.4	3242.5	3171.0	2472.1	**225,594.2**
OIL	2013	27.0	23.3	67.1	61.5	60.4	31.3	31.5	29.8	23.3	29.8	31.0	23.8	**3,896.9**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	19.0	31.0	**1,521.4**
H2O	2012	3541.2	3338.8	3045.5	2668.3	2618.9	2479.0	2683.2	2733.1	2602.7	1749.0	1417.0	2904.8	**191,253.5**
OIL	2012	36.2	32.3	33.1	29.1	26.3	24.2	27.7	28.7	29.4	23.5	16.9	26.6	**3,457.1**
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,179.4**
H2O	2011	5127.4	4376.8	4667.7	4632.1	4349.5	5003.8	5167.4	5140.3	4987.1	4380.0	3479.5	3614.2	**159,472.0**
OIL	2011	37.1	34.1	36.3	36.7	33.1	39.7	40.0	40.4	37.4	30.1	30.4	36.6	**3,123.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**819.4**
H2O	2010	3222.9	2769.6	3207.9	3019.0	2877.6	3007.6	3123.5	3359.3	5340.9	6027.6	5038.6	5179.1	**104,546.2**
OIL	2010	28.9	24.6	28.3	25.7	23.5	23.4	23.3	24.5	34.9	40.6	33.8	38.1	**2,691.2**

Licence **6631** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **6631** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	9.0	16.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	**1,940.0**
H2O	2013	1.8	3.6	6.5	6.6	6.9	6.6	6.9	6.5	6.3	6.4	6.1	1.9	**2,250.8**
OIL	2013	1.1	2.2	3.7	3.8	3.9	3.7	3.9	3.8	3.8	4.0	3.7	1.2	**722.8**
DAY	2012	26.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	16.0	**1,634.0**
H2O	2012	6.8	6.8	8.0	7.2	7.4	7.4	7.9	7.3	7.0	7.1	6.5	3.2	**2,184.7**
OIL	2012	5.2	4.8	5.7	5.1	5.3	4.4	4.2	3.7	3.6	4.0	3.5	1.8	**684.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	27.0	**1,292.0**
H2O	2011	88.6	51.9	25.4	18.4	19.7	19.3	20.5	18.0	17.3	17.1	9.8	6.8	**2,102.1**
OIL	2011	9.0	6.6	4.0	4.4	4.6	4.2	3.9	3.6	2.9	3.1	3.6	5.7	**632.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**933.0**
H2O	2010	39.8	31.4	27.8	39.9	42.0	40.7	34.8	38.9	35.1	66.4	138.2	168.4	**1,789.3**
OIL	2010	12.0	11.8	13.6	11.8	12.1	10.2	10.5	11.3	9.2	6.0	2.5	4.0	**577.1**

Licence **6632** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.0**
H2O	2013	28.9	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.9**
OIL	2013	4.8	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.1**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,455.0**
H2O	2012	19.3	20.3	23.5	23.1	28.0	25.0	29.9	28.0	24.1	30.6	38.1	38.0	**1,592.3**
OIL	2012	3.8	3.9	4.2	4.3	5.2	4.1	4.6	4.0	3.7	4.4	7.6	7.6	**258.7**
DAY	2011	24.0	23.0	31.0	26.0	31.0	5.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,091.0**
H2O	2011	15.5	12.9	19.0	17.0	28.9	4.6	15.4	23.6	21.3	23.0	22.3	21.2	**1,264.4**
OIL	2011	4.4	3.4	4.7	3.8	5.1	0.8	3.0	4.7	4.5	4.5	4.3	3.9	**201.3**
DAY	2010	21.0	20.0	24.0	10.0	29.0	1.0	19.0	29.0	30.0	31.0	30.0	31.0	**778.0**
H2O	2010	19.2	20.0	24.1	9.8	30.7	1.0	18.1	25.1	21.5	21.8	19.5	19.9	**1,039.7**
OIL	2010	3.9	3.6	4.4	1.8	6.6	0.3	4.9	6.3	5.1	5.1	5.0	5.2	**154.2**

Licence **6634** Well Name **Sinclair Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	15.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	0.0	0.0	**1,870.0**
H2O	2013	8.1	7.0	11.3	6.6	7.4	7.0	7.0	5.8	6.5	2.1	0.0	0.0	**1,987.9**
OIL	2013	8.1	4.3	5.1	6.2	6.8	6.5	6.3	5.3	6.0	1.9	0.0	0.0	**1,628.7**
DAY	2012	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	14.0	**1,615.0**
H2O	2012	9.0	10.4	10.2	8.9	6.8	10.1	9.3	8.6	8.3	8.0	6.6	4.7	**1,919.1**
OIL	2012	9.0	10.5	10.2	8.8	6.8	10.1	9.3	8.6	8.4	7.9	6.7	3.4	**1,572.2**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,281.0**
H2O	2011	18.0	16.2	16.9	13.8	16.2	12.6	13.6	12.8	11.6	11.4	10.3	10.9	**1,818.2**
OIL	2011	21.7	16.1	18.6	13.8	16.2	12.6	13.6	12.9	11.6	11.4	10.2	10.9	**1,472.5**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**917.0**
H2O	2010	36.2	31.8	32.2	27.5	28.4	27.1	28.2	24.0	18.3	21.4	20.3	22.7	**1,653.9**
OIL	2010	29.6	26.2	26.3	22.5	23.3	22.2	23.1	19.9	27.7	20.8	19.4	18.8	**1,302.9**

Licence **6635** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	11.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,879.2**
GAS	2013	7.5	2.4	4.3	3.6	7.0	1.8	5.8	4.5	3.3	4.1	2.4	4.5	**378.5**
H2O	2013	10.8	4.5	7.2	4.3	7.6	2.8	0.0	0.0	0.0	2.0	3.9	5.4	**3,893.7**

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Licence **6635** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	38.1	12.6	17.5	14.7	25.9	10.0	0.0	19.7	17.8	20.4	13.0	19.6	**10,999.3**
DAY	2012	11.0	29.0	20.0	27.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**1,539.2**
GAS	2012	4.9	9.3	8.9	13.0	10.7	9.6	7.8	7.5	6.2	8.6	7.0	7.5	**327.3**
H2O	2012	0.0	0.0	3.9	0.0	14.9	15.7	13.7	11.7	11.6	13.7	10.6	10.9	**3,845.2**
OIL	2012	9.8	37.9	22.8	56.9	60.3	56.0	45.0	36.9	37.2	48.2	37.1	39.7	**10,790.0**
DAY	2011	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,212.2**
GAS	2011	0.0	0.0	26.4	24.4	16.1	15.4	15.5	15.8	13.0	10.2	14.4	13.5	**226.3**
H2O	2011	11.6	12.8	15.2	17.3	15.3	20.5	17.4	17.1	14.2	2.4	0.0	0.0	**3,738.5**
OIL	2011	40.6	41.1	46.6	56.9	55.4	70.4	57.2	60.4	50.1	11.3	38.9	41.8	**10,302.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**851.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	10.4	0.4	26.0	0.0	11.4	13.4	0.0	**61.6**
H2O	2010	58.2	37.3	41.7	54.1	52.3	41.4	43.8	34.6	29.7	23.9	21.8	14.0	**3,594.7**
OIL	2010	163.5	115.6	104.4	156.6	150.5	141.4	131.1	95.1	77.8	81.6	70.2	51.4	**9,731.5**

Licence **6636** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	3.0	9.0	17.0	**1,143.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	0.0	0.0	28.2	**1,647.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	0.0	1.6	14.7	30.2	**3,933.2**
DAY	2012	27.0	26.0	29.0	30.0	31.0	30.0	17.0	7.0	4.0	1.0	0.0	0.0	**1,108.7**
H2O	2012	5.5	6.5	3.8	5.5	3.7	3.2	0.6	2.7	1.6	1.3	0.0	0.0	**1,616.5**
OIL	2012	7.1	5.3	5.4	7.8	5.2	4.5	7.8	4.9	2.9	2.3	0.0	0.0	**3,881.1**
DAY	2011	26.0	23.0	29.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	**906.7**
H2O	2011	11.0	8.1	1.1	0.0	0.0	0.0	0.0	2.4	6.2	6.6	5.4	5.9	**1,582.1**
OIL	2011	26.0	18.9	7.5	0.0	0.0	0.0	0.0	5.1	11.6	9.6	8.5	7.2	**3,827.9**
DAY	2010	31.0	28.0	19.0	12.0	31.0	0.0	4.0	28.0	30.0	31.0	26.0	31.0	**703.7**
H2O	2010	116.5	82.0	52.7	38.0	66.4	0.0	12.3	51.9	36.6	8.3	10.5	13.5	**1,535.4**
OIL	2010	95.4	67.1	43.2	31.2	54.4	0.0	10.1	42.5	29.9	48.3	33.2	31.4	**3,733.5**

Licence **6638** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.16-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,138.4**
WIN	2013	60.0	26.0	0.0	0.0	0.0	0.0	133.0	85.5	10.5	0.0	0.0	0.0	**19,291.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,138.4**
WIN	2012	149.0	112.0	542.0	874.0	446.0	211.0	131.0	207.0	164.0	105.0	203.0	122.0	**18,976.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,138.4**
WIN	2011	976.0	749.0	702.0	546.0	342.0	226.0	232.0	206.0	252.0	178.0	158.0	141.0	**15,710.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,138.4**
WIN	2010	1600.0	1605.0	506.0	0.0	513.0	1212.0	870.0	824.0	860.0	935.0	915.0	539.0	**11,002.0**

Licence **6639** Well Name **Ewart Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Manitoba Production
2010 To 2013

Licence **6639** Well Name **Ewart Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	5.0	30.0	15.0	**1,947.0**
H2O	2013	2.5	2.5	5.2	4.9	5.4	5.1	5.3	5.2	4.9	0.9	4.8	2.5	**876.1**
OIL	2013	10.7	11.2	22.5	21.3	22.2	21.2	21.9	22.0	20.9	3.6	20.2	10.7	**2,725.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,653.0**
H2O	2012	7.6	7.0	7.2	4.8	5.0	5.0	5.2	5.3	5.1	5.3	5.4	5.3	**826.9**
OIL	2012	22.5	21.1	23.0	22.5	23.4	23.0	23.8	23.7	23.0	24.4	22.5	22.2	**2,517.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,287.0**
H2O	2011	9.8	8.5	9.4	8.8	9.9	9.4	9.8	7.8	7.2	7.5	7.5	7.4	**758.7**
OIL	2011	29.4	25.9	29.0	28.5	29.0	28.5	29.1	23.4	21.5	22.7	22.2	22.7	**2,242.1**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**922.0**
H2O	2010	12.2	11.6	12.4	11.7	12.2	12.0	12.1	12.3	12.0	12.6	10.2	10.6	**655.7**
OIL	2010	44.3	42.2	46.0	44.8	45.8	43.6	45.4	44.2	42.5	45.2	32.0	30.0	**1,930.2**

Licence **6640** Well Name **5369500 MB Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-16-012-29W1.03** Field Name **Kirkella** Pool Name **Lodgepole A** Field Code **9** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**

Licence **6641** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	23.0	31.0	20.0	31.0	**1,781.0**
GAS	2013	1.0	0.9	1.4	2.3	1.9	1.8	1.7	0.0	0.0	0.0	0.0	0.0	**93.3**
GSD	2013	0.9	0.9	1.3	1.9	2.2	1.6	0.3	0.0	0.0	0.0	0.0	0.0	**68.9**
H2O	2013	60.1	40.0	33.8	24.0	22.2	20.1	21.1	0.0	12.6	17.7	12.8	20.7	**2,974.0**
OIL	2013	16.2	13.5	13.8	11.0	9.7	7.9	8.4	0.0	7.6	9.8	6.8	10.1	**1,874.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,464.0**
GAS	2012	1.1	0.0	3.0	4.5	1.7	0.0	0.0	0.0	0.0	0.0	0.6	1.0	**82.3**
GSD	2012	1.0	0.0	1.5	3.9	1.7	0.0	0.0	0.0	0.0	0.0	0.4	1.0	**59.8**
H2O	2012	70.8	49.1	47.8	42.6	50.5	55.3	27.5	27.6	25.1	47.5	53.3	58.6	**2,688.9**
OIL	2012	25.6	22.8	23.5	22.1	24.4	25.4	13.0	13.3	17.1	24.7	19.8	17.7	**1,760.0**
DAY	2011	31.0	28.0	31.0	17.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**1,105.0**
GAS	2011	1.6	2.6	3.7	2.0	0.0	0.0	0.0	0.0	3.1	1.3	1.3	1.6	**70.4**
GSD	2011	1.3	1.9	2.4	1.3	0.0	0.0	0.0	0.0	0.0	1.0	0.1	1.5	**50.3**
H2O	2011	38.3	55.3	64.4	45.9	0.0	0.0	0.0	0.0	49.4	89.9	59.7	54.7	**2,133.2**
OIL	2011	30.8	28.4	26.8	14.6	0.0	0.0	0.0	0.0	26.0	22.7	23.4	26.7	**1,510.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**876.0**
GAS	2010	3.4	3.4	3.7	3.4	3.4	4.5	3.1	4.7	3.2	1.9	1.6	0.0	**53.2**
GSD	2010	2.3	2.4	2.3	2.1	2.1	3.2	3.0	4.7	3.1	0.8	1.0	0.0	**40.8**
H2O	2010	66.4	46.6	51.7	40.5	41.0	53.5	57.4	57.5	54.8	59.7	56.9	68.2	**1,675.6**
OIL	2010	28.4	41.5	50.3	42.1	40.2	26.4	27.9	28.4	27.9	31.2	27.9	28.6	**1,311.2**

Manitoba Production
2010 To 2013

Licence **6642** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-34-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	21.0	30.0	0.0	0.0	30.0	15.0	30.0	31.0	30.0	31.0	**1,511.0**
H2O	2013	168.8	149.9	135.7	40.4	0.0	0.0	50.5	151.9	83.4	0.8	120.2	210.6	**7,071.8**
OIL	2013	32.1	28.6	24.8	7.8	0.0	0.0	9.6	18.9	9.2	0.1	13.3	23.4	**3,019.1**
DAY	2012	31.0	16.0	0.0	0.0	0.0	30.0	12.0	31.0	30.0	31.0	28.0	31.0	**1,234.0**
H2O	2012	180.4	89.2	0.0	0.0	0.0	39.3	113.2	194.1	173.6	168.5	146.1	172.0	**5,959.6**
OIL	2012	34.4	16.9	0.0	0.0	0.0	7.6	21.6	37.0	33.1	32.0	27.8	32.7	**2,851.3**
DAY	2011	31.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	4.0	25.0	24.0	22.0	**994.0**
H2O	2011	165.5	142.7	91.1	0.0	0.0	0.0	0.0	0.0	49.4	178.5	141.5	159.1	**4,683.2**
OIL	2011	46.7	40.3	25.7	0.0	0.0	0.0	0.0	0.0	13.9	44.6	30.2	28.7	**2,608.2**
DAY	2010	31.0	25.0	30.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**842.0**
H2O	2010	172.3	146.0	53.9	166.9	155.8	46.7	51.1	124.8	174.3	173.7	161.4	167.4	**3,755.4**
OIL	2010	48.6	41.2	15.2	47.1	43.9	16.5	11.1	35.2	49.1	49.0	45.6	47.3	**2,378.1**

Licence **6643** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-16-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,897.0**
H2O	2013	52.8	52.7	168.8	133.5	149.8	121.7	119.6	110.9	95.2	102.0	105.4	120.4	**6,834.6**
OIL	2013	51.6	41.6	115.1	77.9	78.8	87.9	93.8	93.3	77.7	89.2	88.4	90.7	**7,730.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,534.0**
H2O	2012	46.5	40.9	51.2	48.7	56.3	55.7	63.0	43.4	59.1	65.8	62.4	65.0	**5,501.8**
OIL	2012	81.2	77.1	90.7	73.4	70.8	79.1	82.5	58.6	65.5	67.2	65.6	66.2	**6,744.3**
DAY	2011	31.0	28.0	31.0	8.0	0.0	0.0	16.0	31.0	27.0	31.0	30.0	31.0	**1,172.0**
H2O	2011	32.5	28.9	32.1	9.9	0.0	0.0	20.0	70.2	57.2	70.6	47.5	45.6	**4,843.8**
OIL	2011	79.6	69.1	71.5	18.2	0.0	0.0	41.0	164.0	120.2	98.3	87.0	83.3	**5,866.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**908.0**
H2O	2010	127.6	117.4	70.0	61.5	58.9	52.5	47.0	47.1	45.8	43.2	41.5	35.4	**4,429.3**
OIL	2010	146.8	134.8	106.2	99.9	102.0	97.9	100.2	95.8	95.3	91.3	81.2	86.9	**5,034.2**

Licence **6645** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.6**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	30.3	163.5	0.0	0.0	0.0	0.0	0.0	**193.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.6**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.2**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	22.0	0.0	0.0	**1,102.0**
GAS	2011	0.9	4.2	4.6	4.2	0.0	0.0	0.0	0.0	0.7	3.1	0.0	0.0	**80.6**
GSD	2011	0.8	3.1	3.0	2.7	0.0	0.0	0.0	0.0	0.6	2.5	0.0	0.0	**66.7**
H2O	2011	5.6	6.6	7.0	8.5	4.6	5.7	2.7	4.2	2.8	2.4	0.0	0.0	**242.8**
OIL	2011	6.8	5.0	5.6	5.4	4.3	4.6	9.7	9.7	10.1	6.8	0.0	0.0	**585.2**
DAY	2010	30.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	**809.0**
GAS	2010	2.8	1.9	2.6	3.0	2.2	2.1	2.2	3.5	2.8	3.9	0.8	0.0	**62.9**
GSD	2010	1.8	1.3	1.7	1.8	1.5	1.5	2.2	3.5	2.7	1.7	0.5	0.0	**54.0**
H2O	2010	4.1	3.1	3.5	3.5	3.6	3.5	2.9	2.7	2.1	2.8	7.7	10.2	**192.7**

Manitoba Production
2010 To 2013

Licence **6645** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	9.4	7.9	9.7	10.1	9.9	9.6	10.4	10.6	8.1	11.4	7.3	6.9	**517.2**

Licence **6646** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.7**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**791.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	15.6	178.2	0.0	0.0	0.0	0.0	0.0	**193.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**791.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.0**
GAS	2011	3.4	0.1	0.0	0.0	2.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**67.7**
GSD	2011	2.7	0.1	0.0	0.0	1.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**50.4**
H2O	2011	1.6	1.8	1.8	2.4	1.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**250.9**
OIL	2011	31.9	22.4	24.6	24.1	18.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**791.7**
DAY	2010	22.0	27.0	31.0	30.0	31.0	30.0	10.0	0.0	0.0	30.0	30.0	31.0	**727.0**
GAS	2010	2.2	1.9	2.8	3.0	3.1	3.0	0.7	0.0	0.0	3.3	3.3	3.4	**61.6**
GSD	2010	1.6	1.3	1.8	1.7	2.0	2.1	0.7	0.0	0.0	1.4	1.9	0.0	**46.2**
H2O	2010	4.5	5.5	5.3	4.0	3.5	2.6	0.9	0.0	0.0	15.2	0.9	2.2	**241.6**
OIL	2010	14.7	21.4	21.8	17.0	15.0	13.1	4.6	0.0	0.0	21.2	13.6	24.9	**667.2**

Licence **6647** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.8**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**284.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	39.7	197.0	0.0	0.0	0.0	0.0	0.0	**236.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**284.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.7**
DAY	2011	24.0	21.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	0.0	0.0	**1,090.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	**65.8**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	**56.1**
H2O	2011	1.0	1.4	1.8	2.3	2.0	2.3	1.3	3.0	2.1	1.7	0.0	0.0	**284.9**
OIL	2011	3.6	2.9	4.1	4.3	4.2	4.3	4.5	6.7	7.0	4.1	0.0	0.0	**512.7**
DAY	2010	17.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**810.0**
GAS	2010	1.5	1.7	2.8	3.0	1.8	0.0	1.2	2.8	3.0	4.0	1.9	0.0	**64.0**
GSD	2010	1.0	1.2	1.8	1.8	1.1	0.0	1.2	2.8	2.9	1.7	1.2	0.0	**54.7**
H2O	2010	5.8	7.4	6.9	3.6	4.1	4.6	5.5	5.8	4.6	2.0	1.7	2.2	**266.0**
OIL	2010	8.9	12.8	13.8	8.1	9.0	10.2	12.2	13.0	10.5	4.4	4.1	4.8	**467.0**

Licence **6648** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **6648** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	35.9	222.2	0.0	0.0	0.0	0.0	0.0	**258.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**1,161.0**
GAS	2011	0.0	0.0	0.0	0.0	2.5	3.3	0.7	0.0	0.0	2.7	0.0	0.0	**71.7**
GSD	2011	0.0	0.0	0.0	0.0	1.4	1.9	0.6	0.0	0.0	2.2	0.0	0.0	**57.4**
H2O	2011	0.4	0.5	0.6	0.8	0.6	0.8	0.5	1.1	0.7	0.5	0.0	0.0	**140.1**
OIL	2011	39.7	34.1	37.9	37.3	37.5	37.7	39.3	38.3	40.0	30.0	0.0	0.0	**1,925.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**864.0**
GAS	2010	2.8	2.6	3.0	3.3	3.1	2.4	1.8	3.1	3.8	4.3	1.7	0.0	**62.5**
GSD	2010	1.9	1.7	1.9	2.0	2.0	1.7	1.8	3.1	3.7	1.8	1.1	0.0	**51.3**
H2O	2010	6.3	4.9	5.4	4.7	3.5	0.6	1.3	1.9	1.2	1.1	1.0	1.1	**133.6**
OIL	2010	46.3	42.0	51.0	45.8	45.3	44.7	46.7	46.5	42.6	44.7	39.2	41.4	**1,553.2**

Licence **6649** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	27.6	147.8	0.0	0.0	0.0	0.0	0.0	**175.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	0.0	0.0	**1,081.0**
GAS	2011	2.0	2.6	3.0	3.0	2.9	2.1	1.0	0.0	0.0	0.0	0.0	0.0	**53.3**
GSD	2011	1.6	1.9	2.0	1.9	1.6	1.1	0.9	0.0	0.0	0.0	0.0	0.0	**40.7**
H2O	2011	5.6	4.5	4.8	5.9	4.8	5.3	3.8	7.2	1.7	0.0	0.0	0.0	**430.1**
OIL	2011	2.8	2.2	2.9	3.1	2.9	2.4	2.8	3.0	1.0	0.0	0.0	0.0	**597.9**
DAY	2010	31.0	28.0	31.0	30.0	27.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	**828.0**
GAS	2010	2.8	2.6	0.5	0.0	0.0	0.0	1.1	2.5	2.4	2.5	1.8	1.6	**36.7**
GSD	2010	2.0	1.7	0.3	0.0	0.0	0.0	1.2	2.5	2.3	1.1	1.1	0.0	**29.7**
H2O	2010	6.6	5.1	6.2	5.5	4.8	0.0	23.3	23.0	20.7	13.9	16.0	13.9	**386.5**
OIL	2010	16.3	14.8	14.1	11.9	10.5	0.0	14.5	11.8	10.3	3.3	3.8	3.2	**574.8**

Licence **6650** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**

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Licence **6650** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	26.0	165.5	0.0	0.0	0.0	0.0	0.0	**191.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	2.0	0.0	**1,145.0**
GAS	2011	0.2	1.4	2.4	3.0	3.1	1.8	0.1	0.0	0.3	2.2	0.1	0.0	**48.7**
GSD	2011	0.1	1.0	1.6	1.9	1.7	1.0	0.1	0.0	0.0	1.8	0.0	0.0	**33.5**
H2O	2011	1.3	2.3	1.9	2.0	1.5	1.5	1.1	1.7	1.1	1.1	0.1	0.0	**196.8**
OIL	2011	36.0	28.6	31.4	30.5	30.5	29.5	28.3	27.4	28.1	25.0	1.7	0.0	**1,582.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**839.0**
GAS	2010	2.2	1.9	2.3	2.4	2.4	2.4	1.5	2.2	1.5	1.5	2.1	0.8	**34.1**
GSD	2010	1.6	1.2	1.4	1.3	1.5	1.7	1.4	2.2	1.5	0.7	1.2	0.0	**24.3**
H2O	2010	3.2	1.9	2.4	2.1	2.1	1.4	2.3	2.8	1.9	1.8	2.2	2.4	**181.2**
OIL	2010	40.8	38.1	47.5	43.1	41.6	38.5	38.4	36.9	34.9	36.4	30.6	34.7	**1,285.9**

Licence **6651** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.6**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	36.5	185.5	0.0	0.0	0.0	0.0	0.0	**222.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.6**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	**1,152.0**
GAS	2011	2.8	2.6	1.5	1.5	2.2	2.7	2.6	0.0	0.0	1.6	1.6	0.0	**42.6**
GSD	2011	2.2	1.9	0.9	0.9	1.2	1.5	2.3	0.0	0.0	1.3	0.2	0.0	**26.3**
H2O	2011	1.3	1.8	2.5	3.2	2.2	2.3	1.3	2.7	1.9	1.9	1.2	0.0	**181.4**
OIL	2011	7.8	6.8	8.1	7.9	7.1	6.1	6.3	6.7	7.0	6.4	6.0	0.0	**347.9**
DAY	2010	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**819.0**
GAS	2010	1.8	1.7	1.6	2.0	2.2	1.4	0.9	0.2	0.0	1.9	2.4	2.5	**23.5**
GSD	2010	1.2	1.2	1.0	1.2	1.3	1.0	0.8	0.2	0.0	0.8	1.4	0.0	**13.9**
H2O	2010	5.8	6.4	7.2	3.5	2.9	3.1	3.4	3.2	2.9	3.4	3.3	3.9	**159.1**
OIL	2010	5.4	7.2	9.0	8.3	8.3	8.0	8.5	7.6	6.9	8.9	8.4	9.1	**271.7**

Licence **6652** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**

Manitoba Production
2010 To 2013

Licence **6652** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	30.9	209.2	0.0	0.0	0.0	0.0	0.0	**240.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.1**
DAY	2011	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.0**
GAS	2011	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
GSD	2011	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.9**
H2O	2011	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**
OIL	2011	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**869.0**
GAS	2010	1.7	1.0	0.0	1.5	2.2	1.6	1.1	0.5	0.0	1.4	1.5	1.6	**35.7**
GSD	2010	1.1	0.7	0.0	0.8	1.5	1.2	1.1	0.5	0.0	0.6	0.9	0.0	**28.2**
H2O	2010	3.6	2.8	3.2	2.6	2.6	2.1	2.1	2.1	2.0	2.2	2.1	2.0	**129.4**
OIL	2010	22.0	20.4	25.7	20.0	18.7	20.8	22.8	23.3	22.0	21.7	19.5	20.9	**872.7**

Licence **6653** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	27.0	**1,755.0**
GAS	2013	2.0	1.9	2.0	1.3	0.9	0.0	1.7	2.0	1.3	1.9	1.8	1.5	**75.3**
GSD	2013	2.0	1.7	1.9	1.1	1.1	0.0	0.3	1.0	1.2	1.3	0.6	1.2	**57.3**
H2O	2013	1.6	1.0	1.1	0.9	0.8	0.5	0.6	0.5	0.4	0.2	0.3	0.2	**108.3**
OIL	2013	10.9	9.5	9.8	5.3	6.0	6.7	6.0	5.1	4.8	4.0	3.9	3.4	**1,046.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	21.0	30.0	31.0	**1,397.0**
GAS	2012	1.3	1.2	1.3	1.2	1.3	1.2	1.1	1.6	1.1	0.6	1.3	1.6	**57.0**
GSD	2012	1.1	0.8	0.6	1.1	1.3	1.1	1.0	1.5	0.6	0.6	0.9	1.5	**43.9**
H2O	2012	1.5	1.1	1.2	1.5	1.7	1.7	1.1	1.1	0.9	0.8	1.3	1.4	**100.2**
OIL	2012	11.0	10.5	12.4	17.9	18.2	18.0	11.4	10.5	10.7	7.6	10.0	9.6	**971.2**
DAY	2011	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	29.0	8.0	29.0	31.0	**1,048.0**
GAS	2011	0.0	0.0	1.9	2.0	0.0	0.0	0.0	0.0	2.0	0.5	1.2	1.3	**42.2**
GSD	2011	0.0	0.0	1.2	1.3	0.0	0.0	0.0	0.0	0.0	0.4	0.1	1.2	**31.8**
H2O	2011	1.8	2.3	1.9	2.3	0.0	0.0	0.0	0.0	1.3	0.5	1.0	1.1	**84.9**
OIL	2011	12.7	10.3	9.4	8.8	0.0	0.0	0.0	0.0	9.3	2.5	10.8	11.0	**823.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**832.0**
GAS	2010	2.0	1.8	2.2	1.9	1.9	2.1	1.4	0.9	0.0	0.0	0.0	0.0	**33.3**
GSD	2010	1.4	1.2	1.4	1.1	1.3	1.5	1.4	0.9	0.0	0.0	0.0	0.0	**27.6**
H2O	2010	0.7	0.6	0.6	0.7	0.9	4.5	4.9	3.9	3.0	3.2	3.0	3.5	**72.7**
OIL	2010	22.9	19.0	22.7	23.0	23.9	14.3	15.0	14.3	12.9	14.6	13.1	14.2	**748.6**

Licence **6654** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.1**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**
DAY	2012	31.0	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GAS	2012	2.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.1**

Manitoba Production
2010 To 2013

Licence **6654** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2012	2.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2012	0.7	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2012	3.1	4.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**
DAY	2011	24.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,125.0**
GAS	2011	1.2	1.1	0.7	0.0	1.7	2.1	1.8	0.0	2.3	2.8	2.6	2.8	**46.0**
GSD	2011	0.9	0.8	0.5	0.0	0.9	1.2	1.6	0.0	0.0	2.3	0.3	2.6	**33.0**
H2O	2011	0.8	3.1	2.5	2.0	1.4	1.5	0.8	1.1	0.5	0.7	0.4	0.5	**194.6**
OIL	2011	4.2	11.7	9.8	5.5	5.0	4.9	4.9	3.3	3.2	3.2	3.0	3.1	**522.4**
DAY	2010	23.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	15.0	**768.0**
GAS	2010	1.0	1.8	3.1	3.0	0.0	0.0	1.4	2.2	1.2	0.5	0.0	0.8	**26.9**
GSD	2010	0.6	1.3	1.9	1.8	0.0	0.0	1.4	2.2	1.2	0.2	0.0	0.0	**21.9**
H2O	2010	4.3	4.4	3.2	2.7	2.9	2.9	3.1	3.0	1.1	0.5	0.0	0.9	**179.3**
OIL	2010	12.5	15.5	11.1	9.9	8.9	8.8	12.1	12.4	4.8	1.8	0.0	2.4	**460.6**

Licence **6655** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,949.0**
GAS	2013	1.6	1.3	1.3	1.3	1.4	3.0	3.1	2.1	1.2	1.7	2.1	2.2	**97.0**
GSD	2013	1.5	1.2	1.3	1.1	1.6	2.7	0.6	1.0	1.1	1.1	0.7	1.7	**70.7**
H2O	2013	1.5	0.9	0.8	0.8	1.0	3.3	3.4	2.1	1.6	2.3	2.3	2.5	**310.4**
OIL	2013	6.1	4.6	4.4	3.9	4.9	16.1	16.8	11.6	11.2	12.7	11.2	11.1	**1,478.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,587.0**
GAS	2012	2.5	1.0	0.0	0.0	0.0	0.0	0.0	2.0	2.1	2.2	1.8	1.6	**74.7**
GSD	2012	2.2	0.6	0.0	0.0	0.0	0.0	0.0	1.8	1.0	2.1	1.3	1.5	**55.1**
H2O	2012	3.8	2.5	2.1	1.6	1.1	1.1	1.0	1.2	0.7	1.0	0.9	0.9	**287.9**
OIL	2012	19.2	15.2	13.4	10.6	7.9	8.0	6.5	6.0	5.5	5.7	5.3	5.3	**1,364.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,228.0**
GAS	2011	2.4	2.2	0.6	0.0	0.9	2.4	1.3	0.0	1.7	2.5	2.3	2.5	**61.5**
GSD	2011	1.9	1.6	0.4	0.0	0.5	1.3	1.2	0.0	0.0	2.0	0.2	2.4	**44.6**
H2O	2011	2.9	4.8	3.4	3.5	3.4	5.3	2.8	4.2	2.6	3.8	2.7	2.8	**270.0**
OIL	2011	25.0	24.1	21.4	19.6	20.4	22.1	22.9	22.9	21.1	19.7	19.5	19.4	**1,255.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**863.0**
GAS	2010	1.0	0.0	2.1	2.1	1.9	1.5	1.4	2.8	1.7	2.3	2.7	2.5	**42.7**
GSD	2010	0.7	0.0	1.4	1.2	1.3	1.1	1.4	2.8	1.6	1.0	1.6	0.0	**33.1**
H2O	2010	8.1	5.4	6.9	6.0	6.5	6.6	5.7	4.0	4.3	4.8	4.5	4.4	**227.8**
OIL	2010	19.5	15.1	27.6	25.1	24.9	24.8	25.4	24.3	24.6	28.7	27.0	22.5	**997.4**

Licence **6656** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.0	24.0	31.0	30.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.1**
H2O	2013	8.1	20.9	16.5	14.9	13.6	7.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.7**
OIL	2013	2.0	5.0	4.0	3.7	3.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
DAY	2012	22.0	20.0	31.0	22.0	11.0	29.0	31.0	30.0	30.0	25.0	30.0	26.0	**1,326.1**
H2O	2012	15.6	15.7	18.4	11.9	11.3	18.1	17.5	15.5	15.5	14.8	14.0	15.2	**1,067.4**
OIL	2012	4.9	4.8	4.2	2.9	2.7	4.4	4.2	3.8	3.7	3.6	4.9	3.7	**436.0**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	12.0	31.0	30.0	27.0	26.0	31.0	**1,019.1**
H2O	2011	13.9	13.5	18.9	0.0	0.0	0.0	22.3	24.2	20.7	30.1	22.8	20.4	**883.9**
OIL	2011	3.7	0.1	9.0	0.0	0.0	0.0	8.9	7.8	3.9	3.5	3.4	6.2	**388.2**
DAY	2010	29.0	28.0	31.0	24.0	31.0	30.0	31.0	18.0	29.0	25.0	28.0	29.0	**772.1**
H2O	2010	15.6	17.6	21.3	20.9	14.8	16.4	20.3	11.5	27.7	7.4	14.4	24.2	**697.1**

Manitoba Production
2010 To 2013

Licence **6656** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	6.6	7.0	6.6	4.9	4.1	2.5	2.6	3.0	8.4	2.6	8.6	6.1	**341.7**

UWI **100.05-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.0	24.0	31.0	30.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,496.0**
H2O	2013	1.8	4.4	3.5	3.1	2.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
OIL	2013	0.5	1.3	1.0	0.9	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**102.3**
DAY	2012	22.0	20.0	31.0	22.0	11.0	29.0	31.0	30.0	30.0	25.0	30.0	26.0	**1,354.0**
H2O	2012	3.3	3.3	3.8	2.5	2.4	3.9	3.7	3.3	3.3	3.2	3.0	3.2	**232.8**
OIL	2012	1.2	1.3	1.0	0.7	0.6	1.1	1.1	0.9	1.0	0.9	1.2	0.9	**97.5**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	12.0	31.0	30.0	27.0	26.0	31.0	**1,047.0**
H2O	2011	3.1	3.0	4.1	0.0	0.0	0.0	4.9	5.3	4.5	6.6	5.0	4.3	**193.9**
OIL	2011	0.8	0.0	2.0	0.0	0.0	0.0	1.9	1.7	0.9	0.8	0.8	1.6	**85.6**
DAY	2010	29.0	28.0	31.0	24.0	31.0	30.0	31.0	18.0	29.0	25.0	28.0	29.0	**800.0**
H2O	2010	3.4	3.9	4.7	4.6	3.2	3.6	4.5	2.5	6.1	1.6	3.1	5.3	**153.1**
OIL	2010	1.4	1.5	1.4	1.1	0.9	0.6	0.6	0.7	1.8	0.6	1.9	1.4	**75.1**

Licence **6657** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	18.0	**1,981.0**
H2O	2013	21.6	20.5	23.8	20.1	19.8	18.5	19.0	18.6	18.3	18.9	17.3	9.3	**3,501.0**
OIL	2013	3.1	2.5	2.9	3.6	3.7	3.4	3.7	3.7	3.5	3.5	3.1	1.6	**425.8**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,634.0**
H2O	2012	36.4	73.3	64.8	60.2	53.8	35.8	34.0	31.4	29.3	24.2	25.0	23.0	**3,275.3**
OIL	2012	5.7	4.4	5.0	4.7	5.0	5.0	4.0	3.4	3.0	2.6	2.6	3.4	**387.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,270.0**
H2O	2011	35.6	31.6	34.9	35.6	41.1	39.8	36.0	35.2	30.9	30.0	29.5	33.0	**2,784.1**
OIL	2011	7.3	6.3	6.6	6.2	6.2	6.3	6.8	5.8	5.7	7.0	6.8	6.2	**338.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**905.0**
H2O	2010	52.6	48.5	52.1	46.4	47.9	42.3	39.9	41.4	38.9	39.5	36.0	37.4	**2,370.9**
OIL	2010	6.4	6.9	8.1	7.8	8.4	8.8	8.8	6.2	5.4	4.5	4.1	4.0	**261.5**

Licence **6658** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	26.0	31.0	30.0	25.0	22.0	0.0	0.0	0.0	0.0	2.0	5.0	**1,478.0**
H2O	2013	5.2	5.3	6.5	6.1	4.9	4.5	0.0	0.0	0.0	0.0	0.4	0.9	**808.7**
OIL	2013	21.2	22.1	24.5	22.6	19.2	16.7	0.0	0.0	0.0	0.0	1.5	4.0	**2,207.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,312.0**
H2O	2012	14.4	11.5	11.6	8.8	8.9	7.3	7.9	5.9	5.9	6.0	5.8	6.2	**774.9**
OIL	2012	48.2	37.8	37.2	29.7	30.3	21.8	22.5	26.9	26.1	26.7	26.1	27.0	**2,075.2**
DAY	2011	31.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	**948.0**
H2O	2011	9.8	4.7	6.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	25.3	**674.7**
OIL	2011	35.1	35.3	36.6	9.0	0.0	0.0	0.0	0.0	0.0	0.0	26.4	88.6	**1,714.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	9.0	0.0	11.0	30.0	31.0	30.0	31.0	**800.0**
H2O	2010	19.3	15.3	11.7	11.2	11.9	3.3	0.0	3.3	10.2	14.4	13.0	11.8	**619.5**
OIL	2010	39.6	35.1	40.6	37.2	35.0	10.1	0.0	10.9	32.0	38.6	38.6	33.7	**1,483.9**

Licence **6659** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Manitoba Production
2010 To 2013

Licence **6659** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,934.2**
H2O	2013	678.7	78.2	852.5	290.0	0.0	55.9	955.5	632.5	645.5	368.2	383.4	653.7	**25,437.3**
OIL	2013	0.0	0.8	4.8	7.1	0.0	0.0	9.0	12.9	14.5	16.2	15.9	71.8	**1,986.3**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,601.2**
H2O	2012	844.5	932.1	846.0	878.9	644.3	547.6	517.3	474.6	483.7	381.8	530.7	576.3	**19,843.2**
OIL	2012	9.6	20.2	42.8	63.9	43.4	43.9	42.4	38.5	36.7	21.4	0.0	0.0	**1,833.3**
DAY	2011	31.0	27.0	31.0	29.0	28.0	30.0	25.6	31.0	30.0	31.0	30.0	31.0	**1,241.2**
H2O	2011	141.7	124.2	142.8	127.5	159.2	257.6	291.9	416.0	400.6	624.6	1066.3	990.7	**12,185.4**
OIL	2011	21.0	17.9	20.2	18.1	14.0	22.7	5.1	0.0	0.0	0.0	0.0	31.5	**1,470.5**
DAY	2010	31.0	28.0	31.0	30.0	28.5	29.5	31.0	31.0	30.0	31.0	30.0	30.7	**886.6**
H2O	2010	202.8	173.7	150.3	170.3	177.9	181.6	161.5	185.1	149.6	120.2	117.5	131.5	**7,442.3**
OIL	2010	32.9	27.7	30.2	26.3	22.3	24.4	23.9	24.1	21.2	22.6	22.6	22.3	**1,320.0**

Licence **6660** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,947.4**
H2O	2013	111.5	105.1	105.1	115.7	109.3	100.4	84.2	111.0	87.0	136.2	110.1	117.7	**12,549.0**
OIL	2013	19.5	17.3	18.2	17.8	15.1	17.5	15.2	17.3	15.1	16.2	14.9	14.9	**2,643.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**1,582.4**
H2O	2012	114.8	116.9	121.4	124.4	124.2	123.6	124.0	127.4	125.6	0.0	104.7	104.0	**11,255.7**
OIL	2012	21.2	22.8	22.0	25.1	24.3	22.3	20.3	23.0	21.0	0.0	20.8	21.5	**2,444.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,247.4**
H2O	2011	164.4	154.0	160.8	156.1	167.3	162.6	144.6	140.1	107.2	108.8	124.1	114.5	**9,944.7**
OIL	2011	33.0	30.1	30.7	29.8	28.1	23.3	26.6	25.7	23.1	29.8	23.3	24.9	**2,200.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.1	31.0	30.0	29.8	30.0	30.7	**882.4**
H2O	2010	215.6	182.4	121.7	191.6	234.8	228.9	180.1	212.4	181.3	133.7	131.9	151.4	**8,240.2**
OIL	2010	49.5	42.0	35.0	42.3	41.4	41.6	36.3	37.2	34.6	33.9	34.0	34.5	**1,871.6**

Licence **6661** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,013.0**
H2O	2013	7.0	2.8	4.8	2.8	4.2	6.2	23.9	9.0	6.0	5.8	14.8	13.4	**647.0**
OIL	2013	10.0	10.0	10.0	13.7	12.1	10.1	11.4	10.2	11.5	12.0	11.2	16.5	**1,597.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,648.0**
H2O	2012	4.6	4.3	4.6	4.5	4.6	4.5	4.7	4.7	3.0	4.7	4.5	4.7	**546.3**
OIL	2012	12.6	12.9	11.2	11.1	13.4	10.4	11.4	11.6	10.0	9.9	9.4	12.8	**1,458.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,282.0**
H2O	2011	5.5	4.0	4.3	4.2	4.3	3.0	3.1	3.1	3.0	4.5	4.5	4.6	**492.9**
OIL	2011	16.7	13.4	13.8	13.0	14.6	11.1	10.1	10.0	9.5	12.1	10.6	10.0	**1,321.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**917.0**
H2O	2010	13.2	34.5	28.3	13.0	3.8	9.0	9.3	15.5	7.5	7.7	6.0	5.5	**444.8**
OIL	2010	31.6	37.0	22.5	15.0	17.0	16.5	15.0	22.6	22.6	23.0	20.1	18.0	**1,176.9**

UWI **100.11-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,978.3**
H2O	2013	7.0	2.8	4.8	2.8	4.2	6.2	23.9	9.0	6.0	5.8	14.8	13.4	**584.1**
OIL	2013	10.0	10.0	10.0	13.7	12.1	10.1	11.4	10.2	11.5	12.0	11.2	16.5	**1,597.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,613.3**
H2O	2012	4.7	4.4	4.7	4.5	4.7	4.5	4.6	4.6	3.0	4.6	4.5	4.6	**483.4**

Manitoba Production
2010 To 2013

Licence **6661** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	12.5	12.8	11.2	11.2	13.4	10.4	11.3	11.5	9.9	9.9	9.4	12.8	**1,459.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,247.3**
H2O	2011	5.5	4.0	4.4	4.2	4.4	3.0	3.1	3.1	3.0	4.5	4.5	4.7	**430.0**
OIL	2011	16.7	13.4	13.9	13.1	14.8	11.3	10.2	10.1	9.5	12.0	10.5	9.8	**1,322.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**882.3**
H2O	2010	13.2	34.5	28.2	13.1	3.8	9.0	9.3	15.5	7.5	7.8	6.0	5.5	**381.6**
OIL	2010	31.6	37.0	22.5	15.0	17.0	16.5	15.0	22.7	22.6	23.0	20.2	18.0	**1,177.4**

Licence **6662** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,939.5**
H2O	2013	4.3	1.8	2.9	1.7	2.6	3.7	14.6	5.5	3.6	3.1	8.9	8.2	**599.4**
OIL	2013	16.8	16.8	16.7	23.1	20.4	17.1	19.1	17.1	19.3	17.6	18.9	27.8	**2,258.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,578.5**
H2O	2012	2.8	2.6	2.8	2.7	2.8	2.7	2.8	2.8	2.7	2.8	2.7	2.8	**538.5**
OIL	2012	20.9	21.5	18.7	18.6	22.4	17.4	18.9	19.4	16.6	16.6	15.6	21.4	**2,027.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,216.0**
H2O	2011	3.6	2.7	2.8	2.7	2.8	2.7	2.8	2.8	2.7	2.7	2.7	2.8	**505.5**
OIL	2011	27.4	22.0	22.8	21.5	24.1	20.3	18.3	18.1	17.1	19.6	17.7	16.6	**1,799.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**851.0**
H2O	2010	11.9	31.1	14.4	7.6	3.4	8.1	84.0	13.9	4.5	4.6	4.0	3.6	**471.7**
OIL	2010	43.0	41.9	48.8	41.3	45.1	44.6	42.8	34.4	33.9	36.0	32.1	29.5	**1,553.9**

UWI **100.13-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,939.5**
H2O	2013	5.2	2.1	3.6	2.1	3.1	4.6	17.7	6.7	4.4	3.8	10.9	9.9	**638.4**
OIL	2013	20.2	20.3	20.1	27.9	24.5	20.6	22.9	20.6	23.2	21.2	22.7	33.4	**2,754.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,578.5**
H2O	2012	3.4	3.2	3.4	3.3	3.4	3.3	3.4	3.4	3.3	3.4	3.3	3.4	**564.3**
OIL	2012	25.5	26.3	22.9	22.8	27.3	21.2	23.1	23.6	20.3	20.2	19.1	26.2	**2,477.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,216.0**
H2O	2011	4.4	3.3	3.4	3.3	3.4	3.3	3.4	3.4	3.3	3.3	3.3	3.4	**524.1**
OIL	2011	33.4	26.8	27.8	26.2	29.4	24.8	22.4	22.2	21.0	23.9	21.7	20.3	**2,198.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**851.0**
H2O	2010	14.5	37.9	17.5	9.3	4.2	9.9	10.2	17.1	5.5	5.6	5.0	4.4	**482.9**
OIL	2010	52.7	51.1	59.7	50.4	55.2	54.6	52.2	42.0	41.4	43.9	39.3	36.0	**1,898.9**

Licence **6663** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-36-009-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	17.0	13.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2013	115.1	103.5	113.5	60.4	93.2	158.6	0.0	0.0	0.0	0.0	0.0	0.0	**7,893.3**
OIL	2013	4.4	5.1	5.9	3.3	4.9	6.4	0.0	0.0	0.0	0.0	0.0	0.0	**438.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,325.0**
H2O	2012	234.0	158.9	147.8	120.9	124.8	107.4	119.2	117.8	103.3	89.2	107.0	108.7	**7,249.0**
OIL	2012	9.0	5.1	4.2	5.1	4.7	7.6	6.8	4.2	4.7	3.8	9.8	3.5	**408.9**
DAY	2011	31.0	28.0	31.0	2.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	31.0	**963.0**
H2O	2011	302.0	189.6	192.2	15.0	0.0	0.0	0.0	193.5	215.0	240.1	191.0	180.0	**5,710.0**
OIL	2011	8.3	5.9	7.8	0.0	0.0	0.0	0.0	5.0	8.0	6.9	6.0	5.7	**340.4**
DAY	2010	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**730.0**

Manitoba Production
2010 To 2013

Licence **6663** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-36-009-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	252.2	231.0	272.4	243.1	238.4	202.0	269.5	240.0	230.1	218.1	237.5	296.0	**3,991.6**
OIL	2010	12.1	7.1	9.6	9.9	8.6	9.0	9.5	8.0	8.9	8.4	6.7	7.5	**286.8**

Licence **6665** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,983.0**
H2O	2013	43.9	37.4	41.9	34.3	40.3	39.9	36.9	33.6	32.7	30.5	31.0	30.9	**5,461.7**
OIL	2013	78.4	68.3	76.2	68.8	77.9	75.5	73.5	72.2	70.2	67.9	71.2	75.7	**12,053.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,620.0**
H2O	2012	47.7	44.5	48.8	45.1	41.8	36.8	36.4	35.6	34.4	35.9	35.5	38.9	**5,028.4**
OIL	2012	105.4	100.5	106.9	101.8	96.7	87.6	93.4	94.1	84.3	82.0	81.4	83.8	**11,177.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,254.0**
H2O	2011	53.9	45.8	53.8	57.2	61.3	56.5	51.3	50.0	43.8	45.6	43.5	45.4	**4,547.0**
OIL	2011	163.7	131.3	142.2	126.6	126.6	121.3	125.1	120.6	113.1	110.6	104.7	109.0	**10,059.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	25.0	30.0	23.0	**889.0**
H2O	2010	70.7	86.3	88.5	79.1	87.9	88.2	73.3	65.2	61.2	53.8	58.5	38.7	**3,938.9**
OIL	2010	182.3	153.6	167.8	170.6	160.2	153.6	160.7	155.7	153.8	124.4	146.6	105.1	**8,564.9**

Licence **6666** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	31.0	30.0	28.0	30.0	31.0	31.0	21.0	31.0	28.0	31.0	**1,806.3**
H2O	2013	12.5	9.0	0.9	5.8	7.9	5.1	0.3	0.0	3.4	4.1	5.9	6.6	**588.1**
OIL	2013	14.4	8.9	13.2	11.2	6.9	0.9	5.9	6.3	3.5	4.7	6.0	7.5	**841.6**
DAY	2012	31.0	29.0	31.0	3.0	31.0	30.0	30.3	31.0	30.0	30.0	20.0	24.9	**1,458.3**
H2O	2012	0.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**526.6**
OIL	2012	10.6	8.7	10.6	9.5	9.2	10.6	7.7	9.0	10.2	6.7	9.2	7.4	**752.2**
DAY	2011	31.0	2.8	3.1	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,137.1**
H2O	2011	0.4	0.7	4.3	0.5	0.0	0.0	0.3	0.1	0.1	0.3	0.0	0.0	**512.6**
OIL	2011	12.9	12.8	9.7	12.0	10.2	13.6	11.8	11.6	10.0	11.0	10.6	11.0	**642.8**
DAY	2010	31.0	8.0	3.1	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	28.6	**825.7**
H2O	2010	0.0	4.2	30.6	21.7	20.8	16.1	14.3	6.6	15.2	7.5	0.0	3.5	**505.9**
OIL	2010	13.6	6.8	4.0	12.2	10.5	8.3	18.8	18.7	8.5	14.2	0.0	20.6	**505.6**

UWI **100.04-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	31.0	30.0	28.0	30.0	31.0	31.0	21.0	31.0	28.0	31.0	**1,799.1**
H2O	2013	15.9	11.5	1.2	7.4	10.1	6.4	0.4	0.0	4.3	5.4	7.7	8.6	**756.5**
OIL	2013	18.3	11.3	16.9	14.2	8.7	1.1	7.6	8.1	4.4	5.8	7.5	9.5	**1,070.6**
DAY	2012	31.0	29.0	31.0	3.0	3.1	30.0	30.3	31.0	30.0	30.0	20.0	24.9	**1,451.1**
H2O	2012	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	**677.6**
OIL	2012	13.6	11.1	13.5	12.2	11.7	13.4	9.8	11.4	13.0	8.6	11.7	9.5	**957.2**
DAY	2011	31.0	2.8	3.1	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,157.8**
H2O	2011	0.4	10.0	5.5	0.7	0.0	0.0	0.4	0.1	0.2	0.4	0.0	0.0	**661.6**
OIL	2011	16.4	16.3	12.3	15.3	12.9	17.4	15.0	14.8	12.8	14.1	13.4	14.0	**817.7**
DAY	2010	31.0	0.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	28.6	**846.4**
H2O	2010	0.0	5.3	38.9	27.7	26.4	20.4	18.3	8.4	19.3	9.5	0.0	4.4	**643.9**
OIL	2010	17.2	8.7	5.0	15.5	13.3	10.6	24.0	23.9	10.7	18.0	0.0	26.3	**643.0**

Licence **6667** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
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Licence **6667** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**1,934.5**
H2O	2013	3.4	6.0	7.1	2.5	5.6	6.4	3.5	2.9	4.3	4.4	3.5	2.6	**893.7**
OIL	2013	9.3	6.2	7.4	9.5	8.1	5.9	9.5	9.2	8.0	8.6	8.6	6.2	**1,208.9**
DAY	2012	29.6	28.5	31.0	3.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	30.8	**1,585.0**
H2O	2012	6.9	3.9	10.4	9.1	3.7	3.5	1.8	4.5	4.9	5.2	4.6	3.0	**841.5**
OIL	2012	10.7	12.5	8.7	8.5	12.8	11.2	14.1	10.7	9.9	9.2	8.7	11.2	**1,112.4**
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,248.8**
H2O	2011	6.6	7.5	17.2	8.9	9.3	6.1	5.6	0.1	8.0	2.7	5.5	1.5	**780.0**
OIL	2011	16.4	12.9	12.1	13.0	12.9	13.5	14.2	13.0	14.7	12.7	11.8	13.2	**984.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**909.0**
H2O	2010	10.5	15.4	15.4	16.2	14.2	11.7	12.1	9.7	8.6	15.6	10.3	11.9	**701.0**
OIL	2010	20.9	14.7	9.5	22.9	15.3	19.2	16.9	16.2	16.7	17.1	15.5	13.5	**823.8**

UWI **100.06-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**1,934.5**
H2O	2013	4.4	7.6	9.0	3.2	7.1	8.2	4.5	3.6	5.5	5.5	4.4	3.4	**1,137.1**
OIL	2013	11.9	8.0	9.4	12.2	10.4	7.5	12.0	11.6	10.2	10.9	11.0	7.8	**1,539.2**
DAY	2012	29.6	28.5	31.0	3.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	30.8	**1,585.0**
H2O	2012	8.8	4.9	13.2	11.6	4.7	4.5	2.3	5.7	6.2	6.6	5.8	3.8	**1,070.7**
OIL	2012	13.7	15.8	11.0	10.9	16.4	14.2	18.0	13.6	12.7	11.8	11.1	14.3	**1,416.3**
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,248.8**
H2O	2011	8.5	9.6	21.8	11.4	11.8	7.8	7.1	0.1	10.1	3.4	7.0	1.9	**992.6**
OIL	2011	20.9	16.4	15.4	16.5	16.5	17.2	18.1	16.6	18.7	16.2	15.0	16.8	**1,252.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**909.0**
H2O	2010	13.4	19.6	19.6	20.7	18.0	14.8	15.4	12.3	10.9	19.8	13.1	15.2	**892.1**
OIL	2010	26.7	18.8	12.2	29.2	19.5	24.4	21.4	20.7	21.3	21.8	19.7	17.2	**1,048.5**

Licence **6668** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	25.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	29.0	31.0	**1,872.0**
H2O	2013	16.9	21.3	71.7	69.5	61.0	46.7	41.5	43.2	44.1	46.9	38.8	37.9	**5,553.0**
OIL	2013	8.3	9.6	27.6	28.0	23.7	20.3	17.7	18.4	19.6	16.4	14.7	18.7	**2,754.8**
DAY	2012	31.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,523.0**
H2O	2012	44.3	27.5	26.5	24.1	22.9	20.4	21.7	22.1	17.2	20.0	21.6	22.8	**5,013.5**
OIL	2012	28.8	25.3	25.5	24.2	24.6	21.1	22.7	21.3	18.1	22.2	12.9	11.8	**2,531.8**
DAY	2011	28.0	21.0	31.0	30.0	22.0	30.0	31.0	11.0	0.0	10.0	29.0	31.0	**1,163.0**
H2O	2011	54.0	40.6	65.3	74.2	60.0	63.2	69.0	19.1	0.0	22.1	59.3	60.5	**4,722.4**
OIL	2011	22.6	15.8	24.2	24.8	18.5	24.8	28.0	7.9	0.0	13.9	33.0	32.5	**2,273.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	30.0	**889.0**
H2O	2010	89.6	77.0	82.6	75.9	78.8	75.9	72.8	72.0	70.5	60.1	64.1	65.2	**4,135.1**
OIL	2010	38.4	33.0	35.4	32.6	33.7	30.6	28.2	28.0	27.5	23.4	24.9	25.3	**2,027.3**

Licence **6670** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	27.0	30.0	31.0	29.0	23.0	30.0	30.0	22.0	**1,933.0**
H2O	2013	13.0	12.3	13.1	12.6	11.2	12.4	12.9	11.4	8.5	9.8	9.7	6.6	**1,446.9**
OIL	2013	14.0	12.7	12.6	12.6	11.8	13.0	13.5	12.4	9.1	11.1	11.3	8.7	**1,212.8**
DAY	2012	30.0	28.0	31.0	29.0	28.0	28.0	29.0	31.0	30.0	31.0	28.0	31.0	**1,593.0**
H2O	2012	10.8	11.6	14.1	12.9	12.4	10.9	12.1	14.3	14.0	12.6	10.6	11.4	**1,313.4**

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Licence **6670** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	10.1	11.4	13.9	12.6	12.1	10.9	12.2	16.5	15.3	14.7	12.6	13.4	**1,070.0**
DAY	2011	31.0	28.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	29.0	**1,239.0**
H2O	2011	12.5	11.2	13.1	12.0	13.5	13.5	15.5	14.6	14.2	14.5	12.1	11.4	**1,165.7**
OIL	2011	15.0	12.8	14.1	12.9	12.9	11.5	15.0	14.4	15.1	14.4	11.8	10.7	**914.3**
DAY	2010	30.0	26.0	31.0	30.0	31.0	29.0	29.0	31.0	28.0	31.0	30.0	29.0	**881.0**
H2O	2010	13.6	14.3	17.1	16.2	17.0	14.9	13.1	12.6	11.7	14.9	12.0	11.5	**1,007.6**
OIL	2010	22.2	17.5	20.9	20.3	21.3	19.8	18.8	18.4	16.6	17.8	16.2	13.6	**753.7**

Licence **6671** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	29.0	29.0	31.0	29.0	25.0	31.0	30.0	31.0	**1,932.0**
H2O	2013	10.8	9.2	9.6	9.1	8.8	8.9	9.6	8.8	7.2	7.9	7.5	7.2	**2,630.7**
OIL	2013	21.8	18.0	17.8	17.0	16.6	16.7	17.9	17.1	14.1	16.2	16.2	17.4	**2,101.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,579.0**
H2O	2012	23.3	21.9	23.5	18.6	18.1	17.7	17.6	9.2	9.0	12.6	11.4	11.4	**2,526.1**
OIL	2012	24.4	22.6	23.2	18.9	18.3	17.7	21.7	28.9	26.3	26.4	24.9	25.2	**1,894.2**
DAY	2011	31.0	27.0	31.0	30.0	28.0	29.0	30.0	27.0	29.0	28.0	30.0	31.0	**1,217.0**
H2O	2011	27.8	23.8	29.1	32.5	34.6	32.8	29.6	23.6	28.6	24.5	24.3	25.3	**2,331.8**
OIL	2011	33.2	26.9	28.1	28.9	26.8	24.9	25.4	22.9	22.6	22.7	26.4	27.5	**1,615.7**
DAY	2010	28.0	26.0	31.0	29.0	31.0	30.0	26.0	31.0	29.0	28.0	30.0	27.0	**866.0**
H2O	2010	30.9	31.5	37.7	36.5	40.7	37.2	28.7	31.4	26.7	21.6	21.3	22.7	**1,995.3**
OIL	2010	35.9	27.4	32.8	27.2	27.4	27.3	23.6	30.7	29.5	29.8	32.5	27.0	**1,299.4**

Licence **6672** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**1,964.0**
H2O	2013	5.2	4.6	5.0	4.9	5.4	5.7	6.3	6.4	6.3	6.2	6.0	4.0	**1,587.8**
OIL	2013	24.6	22.1	24.0	23.5	24.5	24.3	26.7	27.0	25.8	26.4	26.3	17.8	**3,119.8**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**1,609.0**
H2O	2012	11.1	10.2	10.9	8.8	8.5	7.3	5.8	11.2	4.2	5.7	4.8	4.9	**1,521.8**
OIL	2012	36.6	31.7	32.3	29.6	29.0	24.8	26.3	24.8	28.4	29.9	25.1	25.2	**2,826.8**
DAY	2011	31.0	28.0	28.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,250.0**
H2O	2011	21.4	18.5	19.8	22.6	26.2	23.0	20.8	16.0	11.4	16.1	15.8	15.4	**1,428.4**
OIL	2011	42.2	35.3	35.3	36.8	37.2	32.6	35.4	40.1	42.8	38.3	36.7	35.8	**2,483.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	27.0	31.0	**892.0**
H2O	2010	29.6	29.3	31.0	26.4	27.1	25.9	23.3	22.6	18.3	19.5	16.8	21.7	**1,201.4**
OIL	2010	50.5	44.3	47.9	46.4	48.7	48.5	48.8	43.6	37.6	40.5	34.7	39.5	**2,034.6**

Licence **6673** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	29.0	29.0	**1,813.0**
GAS	2013	0.4	0.0	0.2	4.3	4.3	4.2	1.7	0.0	0.0	0.0	0.0	0.0	**71.8**
GSD	2013	0.4	0.0	0.2	3.5	5.1	3.7	0.3	0.0	0.0	0.0	0.0	0.0	**52.8**
H2O	2013	100.4	70.4	71.0	73.5	74.9	72.0	70.0	63.0	50.6	63.3	66.2	70.2	**7,692.1**
OIL	2013	13.9	12.9	12.2	14.0	14.8	13.7	14.3	11.4	7.0	8.6	9.2	8.8	**1,093.4**
DAY	2012	26.0	29.0	31.0	30.0	30.0	30.0	24.0	25.0	30.0	31.0	30.0	31.0	**1,455.0**
GAS	2012	1.6	1.7	0.4	0.0	1.3	2.7	0.4	0.0	0.0	0.0	1.5	1.6	**56.7**
GSD	2012	1.5	1.1	0.2	0.0	1.3	2.5	0.3	0.0	0.0	0.0	1.0	1.5	**39.6**

Manitoba Production
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Licence **6673** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	97.1	89.4	74.5	63.8	82.6	99.0	60.5	54.8	44.7	64.9	75.3	79.3	**6,846.6**
OIL	2012	19.9	22.8	20.9	19.1	16.5	14.7	13.9	14.2	16.4	18.4	7.7	7.7	**952.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,108.0**
GAS	2011	3.0	3.4	2.6	0.0	2.2	3.6	0.7	0.0	0.9	2.8	2.3	2.2	**45.5**
GSD	2011	2.3	2.4	1.7	0.0	1.2	2.0	0.7	0.0	0.0	2.3	0.2	2.1	**30.2**
H2O	2011	84.4	124.3	131.8	162.0	132.1	153.6	78.8	124.2	86.5	132.2	93.1	100.9	**5,960.7**
OIL	2011	11.4	10.1	11.2	11.0	11.0	11.1	20.4	21.9	21.8	19.4	20.4	21.1	**760.4**
DAY	2010	29.0	28.0	31.0	11.0	30.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**744.0**
GAS	2010	2.3	2.6	2.8	1.0	2.8	0.6	0.7	0.2	0.3	1.2	0.0	0.0	**21.8**
GSD	2010	1.5	1.7	1.8	0.7	1.8	0.4	0.7	0.2	0.3	0.5	0.0	0.0	**15.3**
H2O	2010	215.3	182.1	202.5	53.1	150.0	118.0	84.1	127.2	121.8	139.0	137.9	163.1	**4,556.8**
OIL	2010	11.4	11.3	13.6	3.1	8.1	7.4	11.1	22.9	19.5	11.1	12.1	12.6	**569.6**

Licence **6674** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2011	12.0	13.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2011	0.6	0.2	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
GSD	2011	0.5	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2011	0.1	0.4	1.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2011	0.8	4.0	12.0	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2010	20.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**864.0**
GAS	2010	2.0	2.3	2.0	0.0	1.1	2.1	1.4	2.2	1.8	1.6	1.5	1.2	**52.0**
GSD	2010	1.4	1.5	1.3	0.0	0.7	1.5	1.3	2.2	1.7	0.7	0.9	0.0	**43.0**
H2O	2010	0.5	0.4	0.6	0.5	0.6	0.6	0.6	0.6	0.4	0.3	0.3	0.2	**158.0**
OIL	2010	3.7	4.4	6.4	5.7	5.5	5.3	5.7	5.7	3.8	1.9	1.8	1.4	**248.9**

Licence **6675** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,922.0**
GAS	2013	0.9	1.2	0.4	0.0	0.0	0.2	0.4	0.0	0.0	0.0	0.0	0.0	**54.4**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**
H2O	2013	1.2	0.5	0.3	0.3	1.4	1.7	2.0	1.0	0.8	0.6	0.6	0.7	**226.6**
OIL	2013	3.5	4.4	6.5	6.7	6.6	6.4	7.2	5.6	4.2	5.9	5.2	6.2	**1,040.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	15.0	**1,558.0**
GAS	2012	0.9	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.2	0.0	0.0	0.0	**51.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**
H2O	2012	0.2	0.3	0.5	0.6	0.4	0.3	0.5	1.6	1.4	3.6	2.0	2.0	**215.5**
OIL	2012	6.6	3.5	4.5	4.3	3.9	4.0	4.3	5.9	5.9	8.8	6.0	6.2	**971.7**
DAY	2011	31.0	27.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,215.0**
GAS	2011	2.0	3.0	1.1	0.0	0.0	0.0	0.0	0.0	0.5	1.0	0.6	1.9	**48.2**

Manitoba Production
2010 To 2013

Licence **6675** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2011	1.6	2.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	**33.2**
H2O	2011	3.1	4.6	1.9	1.2	1.0	1.2	0.3	0.4	0.3	0.7	0.7	1.4	**202.1**
OIL	2011	5.3	4.6	4.3	8.5	8.6	8.6	5.0	3.9	4.9	5.6	6.4	6.9	**907.8**
DAY	2010	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**863.0**
GAS	2010	2.2	2.8	3.7	3.9	3.1	2.7	1.8	2.8	2.7	2.5	0.5	0.0	**38.1**
GSD	2010	1.4	1.9	2.4	2.3	2.0	1.9	1.7	2.8	2.6	1.0	0.3	0.0	**27.9**
H2O	2010	6.7	7.4	2.9	0.0	0.4	0.5	0.6	0.6	1.5	6.1	4.5	4.9	**185.3**
OIL	2010	12.8	16.5	23.0	22.1	19.2	18.1	20.1	21.1	16.7	4.4	4.3	4.8	**835.2**

Licence **6676** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-24-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	25.0	29.0	30.0	30.0	31.0	30.0	30.0	28.0	26.0	31.0	**1,904.0**
GAS	2013	0.0	0.0	0.0	0.8	0.8	1.1	1.2	0.4	0.0	0.0	0.2	3.1	**64.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
H2O	2013	836.6	716.6	620.0	711.1	734.7	721.4	796.6	784.1	730.6	664.0	582.9	869.1	**41,081.4**
OIL	2013	33.1	27.8	15.7	24.0	26.8	31.0	21.3	21.1	16.1	18.8	15.7	29.5	**3,618.7**
DAY	2012	31.0	29.0	30.0	29.0	31.0	29.0	30.0	30.0	28.0	29.0	15.0	30.0	**1,556.0**
GAS	2012	1.3	1.7	0.2	0.0	0.4	0.8	1.5	0.4	0.0	0.0	0.0	0.0	**56.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
H2O	2012	122.7	576.4	734.2	719.2	698.3	707.7	790.5	761.6	644.6	996.3	413.4	758.1	**32,313.7**
OIL	2012	31.2	24.5	43.4	41.4	29.6	34.2	40.4	33.1	27.8	21.8	11.5	81.0	**3,337.8**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	23.0	12.0	**1,215.0**
GAS	2011	2.8	1.9	0.3	0.0	2.2	3.0	0.9	0.0	1.9	2.5	0.7	0.7	**50.4**
GSD	2011	2.3	1.4	0.2	0.0	1.3	1.6	0.8	0.0	0.0	2.0	0.0	0.0	**29.1**
H2O	2011	330.6	478.4	546.3	687.2	564.1	676.0	362.7	576.3	419.6	647.6	454.2	351.9	**24,390.7**
OIL	2011	31.9	28.8	24.0	22.4	22.2	23.0	31.8	34.1	32.0	30.7	23.0	11.1	**2,917.9**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**877.0**
GAS	2010	3.9	2.8	0.1	1.0	2.2	1.3	0.0	0.0	0.0	1.8	4.5	4.7	**33.5**
GSD	2010	2.7	1.8	0.1	0.5	1.3	0.9	0.0	0.0	0.0	0.8	2.7	0.0	**19.5**
H2O	2010	692.8	556.7	577.4	503.9	541.8	523.3	531.4	507.8	471.4	526.4	517.3	600.4	**18,295.8**
OIL	2010	48.1	40.3	45.8	35.5	29.3	30.3	34.7	30.0	25.6	27.9	26.2	28.2	**2,602.9**

Licence **6677** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,810.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.4	0.0	0.2	**106.4**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.8**
H2O	2013	1.2	1.0	1.3	1.1	1.0	0.9	1.1	1.1	0.4	0.2	0.0	0.2	**231.5**
OIL	2013	2.8	5.2	5.3	5.2	5.1	4.6	5.0	4.5	2.5	2.9	2.2	2.2	**644.6**
DAY	2012	5.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,448.0**
GAS	2012	0.2	0.9	0.0	0.0	0.0	1.8	2.8	1.3	0.0	0.2	0.8	0.0	**103.4**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.8**
H2O	2012	0.1	3.0	2.0	1.9	2.9	2.4	2.5	2.9	3.2	2.8	1.7	1.2	**222.0**
OIL	2012	1.5	6.9	4.7	4.3	6.1	6.2	6.1	6.5	7.1	6.4	5.2	4.2	**597.1**
DAY	2011	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**1,108.0**
GAS	2011	19.8	4.3	1.9	2.7	2.8	2.9	3.1	3.1	3.0	1.2	0.0	0.0	**95.4**
GSD	2011	15.6	3.1	1.2	1.7	1.5	1.6	2.8	2.5	0.0	1.0	0.0	0.0	**51.8**
H2O	2011	2.0	3.2	3.1	3.2	2.6	3.3	1.8	5.2	4.4	4.2	0.0	0.0	**195.4**
OIL	2011	10.3	9.0	9.0	9.2	9.2	8.7	8.5	9.7	10.8	7.6	0.0	0.0	**531.9**
DAY	2010	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**808.0**

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Licence **6677** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.9	0.9	4.0	2.3	2.2	2.1	0.9	0.0	0.0	3.9	3.9	19.8	**50.6**
GSD	2010	0.6	0.6	2.6	1.2	1.5	1.5	0.9	0.0	0.0	1.7	2.3	0.0	**20.8**
H2O	2010	10.6	10.4	0.0	5.9	7.5	7.4	6.3	4.0	3.8	3.2	3.0	3.5	**162.4**
OIL	2010	3.9	5.4	0.0	9.0	10.6	10.5	10.7	10.2	9.6	10.6	9.6	10.2	**439.9**

Licence **6678** Well Name **Sinclair Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	30.0	30.0	30.0	30.0	28.0	30.0	23.0	31.0	30.0	31.0	**1,817.2**
H2O	2013	20.3	18.8	20.8	20.7	20.1	20.2	42.7	23.0	17.7	25.5	25.6	18.6	**2,459.1**
OIL	2013	11.0	9.2	10.5	8.7	8.1	8.4	13.8	9.1	7.4	89.0	4.0	12.3	**1,030.7**
DAY	2012	28.5	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,467.2**
H2O	2012	29.3	32.5	26.6	25.9	23.8	21.9	31.0	17.8	23.3	22.8	21.0	23.7	**2,185.1**
OIL	2012	9.5	7.3	9.7	6.1	7.8	13.5	2.0	13.3	8.2	9.0	9.2	9.0	**839.2**
DAY	2011	30.0	2.7	3.0	3.0	3.0	30.0	30.0	18.0	29.0	30.0	28.0	30.0	**1,107.7**
H2O	2011	3.5	21.6	27.8	29.4	25.0	26.4	26.8	19.7	33.6	27.1	26.3	24.2	**1,885.5**
OIL	2011	9.0	9.6	13.3	10.0	14.9	9.1	10.0	3.8	12.9	11.6	7.8	10.7	**734.6**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	29.0	30.0	**871.0**
H2O	2010	32.8	32.8	36.3	36.9	27.0	33.6	31.6	32.5	31.5	24.6	28.8	33.0	**1,594.1**
OIL	2010	20.8	15.6	11.6	10.3	18.6	13.0	8.4	12.2	9.8	14.4	9.4	12.7	**611.9**

Licence **6680** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-001-24W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	26065.0	22065.0	26396.0	19388.0	20466.0	18350.0	21932.0	18453.0	18440.0	18945.0	19557.0	20986.0	**1,015,379.8**
WIN	2012	32542.0	27068.0	28437.0	23928.0	2379.8	22958.0	29616.0	31094.0	0.0	24617.0	20210.0	25837.0	**764,336.8**
WIN	2011	2553.0	22590.0	28565.0	25807.0	22304.0	22391.0	22991.0	23466.0	23192.0	23956.0	22587.0	28854.0	**495,650.0**
WIN	2010	0.0	0.0	8417.0	25252.0	23552.0	21633.0	21675.0	23792.0	25255.0	24144.0	26369.0	26305.0	**226,394.0**

Licence **6681** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**1,971.0**
H2O	2013	136.6	125.3	140.9	104.1	100.0	97.4	96.9	96.1	90.9	91.1	98.8	105.3	**20,554.8**
OIL	2013	33.9	32.6	35.4	25.8	24.2	23.4	23.4	23.9	23.2	23.8	24.2	25.4	**5,208.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,609.0**
H2O	2012	182.9	169.0	159.1	156.4	171.4	168.1	181.0	178.3	171.9	155.6	128.1	141.2	**19,271.4**
OIL	2012	38.3	36.4	35.8	35.5	40.7	39.2	36.4	40.7	39.4	44.0	40.0	34.8	**4,889.2**
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,244.0**
H2O	2011	235.8	185.1	242.1	228.0	220.3	196.0	211.9	213.6	196.1	179.1	166.8	170.7	**17,308.4**
OIL	2011	36.3	29.2	42.8	42.1	50.2	52.4	42.4	34.2	31.7	29.1	32.8	35.8	**4,428.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**882.0**
H2O	2010	478.7	450.8	495.8	483.3	507.7	462.7	372.3	313.8	292.3	289.5	260.5	257.1	**14,862.9**
OIL	2010	94.5	85.4	74.9	75.7	83.4	70.7	84.8	68.3	43.7	51.9	62.8	37.3	**3,969.0**

Licence **6682** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,839.0**
H2O	2013	114.8	127.0	142.8	130.2	135.4	128.3	137.7	128.3	123.7	116.9	113.5	109.1	**14,327.2**
OIL	2013	25.2	30.9	33.6	29.3	29.1	28.1	32.6	31.4	29.7	28.2	25.6	22.1	**5,295.6**

Manitoba Production
2010 To 2013

Licence **6682** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,476.0**
H2O	2012	135.6	126.9	135.6	124.5	123.1	114.2	116.5	121.6	112.8	114.0	116.8	114.4	**12,819.5**
OIL	2012	30.3	25.4	25.5	27.3	28.9	26.7	26.6	26.4	24.2	25.2	24.2	24.5	**4,949.8**
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,110.0**
H2O	2011	158.1	128.1	168.7	158.9	169.4	154.1	154.4	154.8	154.6	148.1	157.3	152.3	**11,363.5**
OIL	2011	80.5	57.5	57.7	56.6	52.0	46.5	39.3	29.9	25.6	28.5	29.2	30.4	**4,634.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**748.0**
H2O	2010	409.2	328.6	365.1	352.7	311.2	274.5	253.5	243.9	233.4	239.0	211.2	172.3	**9,504.7**
OIL	2010	126.6	97.0	88.1	76.7	52.7	35.6	41.5	37.1	31.0	32.7	47.2	82.5	**4,100.9**

Licence **6683** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	25.0	25.0	29.0	25.0	30.0	31.0	31.0	24.0	31.0	24.0	31.0	**1,707.0**
H2O	2013	17.0	16.2	16.4	21.2	16.4	17.1	19.4	19.9	15.0	18.0	14.4	18.1	**1,638.1**
OIL	2013	9.8	8.3	8.2	8.7	12.1	22.4	15.5	14.2	11.8	16.0	13.1	17.4	**1,338.1**
DAY	2012	26.0	23.0	31.0	25.0	26.0	28.0	27.0	24.0	26.0	29.0	30.0	31.0	**1,375.0**
H2O	2012	15.5	12.0	16.6	14.7	17.0	16.6	16.4	16.6	20.3	24.9	26.0	27.5	**1,429.0**
OIL	2012	4.8	5.0	6.8	5.7	7.1	12.5	10.5	9.4	9.9	8.5	8.9	9.1	**1,180.6**
DAY	2011	25.0	22.0	27.0	28.0	31.0	28.0	23.0	25.0	24.0	29.0	26.0	26.0	**1,049.0**
H2O	2011	19.7	21.3	20.3	21.4	26.8	24.7	21.9	19.2	17.1	21.7	18.7	16.8	**1,204.9**
OIL	2011	9.0	4.1	8.2	8.8	9.9	9.0	8.0	8.8	8.4	10.0	8.7	5.7	**1,082.4**
DAY	2010	31.0	28.0	25.0	30.0	31.0	23.0	26.0	28.0	27.0	28.0	28.0	29.0	**735.0**
H2O	2010	21.8	21.6	17.0	18.2	18.9	12.9	14.4	18.1	17.6	21.6	17.0	15.2	**955.3**
OIL	2010	27.5	24.2	20.8	24.4	25.5	15.5	16.9	14.9	14.2	13.5	16.3	14.3	**983.8**

Licence **6684** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	27.0	29.0	31.0	30.0	30.0	31.0	26.0	31.0	26.0	21.0	**1,844.0**
H2O	2013	10.8	12.1	11.9	13.5	9.9	1.3	1.6	1.6	2.8	4.6	7.4	7.0	**1,213.3**
OIL	2013	4.8	5.6	5.6	7.4	9.7	12.9	13.5	14.2	12.7	16.2	13.0	10.3	**764.0**
DAY	2012	26.0	25.0	31.0	26.0	28.0	30.0	27.0	26.0	28.0	29.0	30.0	27.0	**1,508.0**
H2O	2012	10.5	9.9	12.6	10.5	12.1	14.8	12.6	12.1	13.1	12.1	12.5	11.5	**1,128.8**
OIL	2012	9.1	9.9	12.4	7.2	4.2	5.0	3.6	3.7	4.0	5.8	6.0	5.5	**638.1**
DAY	2011	27.0	24.0	27.0	26.0	31.0	30.0	25.0	27.0	26.0	31.0	26.0	28.0	**1,175.0**
H2O	2011	9.1	8.4	15.6	14.4	19.1	18.9	9.8	13.5	12.6	15.7	8.4	11.0	**984.5**
OIL	2011	11.7	9.9	10.4	8.8	10.4	10.1	9.9	9.4	9.0	10.4	8.4	9.7	**561.7**
DAY	2010	31.0	28.0	27.0	30.0	31.0	25.0	27.0	29.0	29.0	28.0	28.0	30.0	**847.0**
H2O	2010	18.7	18.5	17.5	18.5	19.4	13.9	14.5	20.6	14.7	13.5	10.7	10.7	**828.0**
OIL	2010	15.3	13.4	13.5	15.4	16.1	12.0	12.6	8.6	10.9	8.1	10.3	11.7	**443.6**

Licence **6685** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,963.0**
H2O	2013	75.0	72.2	72.8	71.4	80.4	75.4	78.3	75.6	70.3	79.1	112.9	135.2	**10,436.9**
OIL	2013	32.3	24.3	27.1	24.4	24.9	25.7	25.7	26.0	25.5	25.9	22.5	29.8	**4,984.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,598.0**
H2O	2012	99.0	91.4	86.4	80.6	83.4	73.5	76.2	71.1	64.8	66.2	79.7	72.2	**9,438.3**
OIL	2012	38.8	36.7	37.4	35.6	36.6	32.3	33.2	33.7	34.5	36.5	31.6	36.8	**4,670.4**

Manitoba Production
2010 To 2013

Licence **6685** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**1,233.0**
H2O	2011	136.7	87.7	101.0	109.4	125.0	112.5	112.8	105.7	88.0	90.6	60.9	96.5	**8,493.8**
OIL	2011	63.3	71.5	70.8	52.1	46.7	49.7	49.2	48.7	50.8	52.9	32.6	40.7	**4,246.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**878.0**
H2O	2010	197.0	180.3	184.9	129.0	144.4	149.0	141.2	146.0	154.7	159.3	147.9	155.8	**7,267.0**
OIL	2010	82.7	69.0	69.7	106.4	92.5	74.6	91.8	82.5	58.7	61.1	61.4	61.1	**3,617.7**

Licence **6686** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	27.0	30.0	31.0	29.0	31.0	30.0	27.0	31.0	29.0	31.0	**1,873.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.6	**75.4**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.2	**52.8**
H2O	2013	386.9	305.1	282.1	391.7	402.7	374.9	396.9	331.1	259.7	308.5	313.0	337.4	**27,164.4**
OIL	2013	21.8	19.7	18.2	17.6	18.6	17.0	19.7	19.8	23.3	25.8	27.3	29.0	**3,236.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	29.0	23.0	31.0	30.0	28.0	14.0	31.0	**1,518.0**
GAS	2012	2.8	0.9	0.0	0.0	2.3	2.3	1.8	2.4	2.4	0.6	0.0	0.0	**73.0**
GSD	2012	2.6	0.5	0.0	0.0	2.2	2.1	1.7	2.2	1.1	0.5	0.0	0.0	**51.3**
H2O	2012	506.7	357.8	372.2	338.9	359.5	362.5	292.6	366.6	243.5	206.9	91.4	209.5	**23,074.4**
OIL	2012	23.2	22.9	26.9	26.0	30.2	29.3	23.8	30.6	28.8	18.8	7.9	18.0	**2,978.9**
DAY	2011	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,181.0**
GAS	2011	2.2	2.2	1.9	3.0	3.1	3.0	3.1	2.9	2.7	2.7	2.6	2.8	**57.5**
GSD	2011	1.7	1.6	1.3	1.8	1.7	1.7	2.8	2.5	0.0	2.1	0.3	2.7	**38.4**
H2O	2011	303.7	465.9	356.7	726.2	594.7	555.5	304.0	479.5	331.0	491.0	348.4	373.2	**19,366.3**
OIL	2011	30.7	28.3	24.7	42.5	42.4	28.8	29.5	24.9	24.2	23.0	23.5	23.3	**2,692.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**828.0**
GAS	2010	2.5	1.8	1.9	2.0	2.2	2.1	1.4	0.7	0.0	0.0	0.0	1.2	**25.3**
GSD	2010	1.7	1.3	1.2	1.2	1.5	1.5	1.4	0.7	0.0	0.0	0.0	0.0	**18.2**
H2O	2010	516.7	396.6	437.9	410.3	442.3	440.1	467.8	464.8	441.6	479.0	449.8	525.6	**14,036.5**
OIL	2010	37.2	33.3	40.3	39.1	39.3	38.8	41.6	34.7	29.2	30.9	27.6	30.0	**2,346.7**

UWI **102.07-16-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6688** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-005-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2013

Licence **6688** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-005-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.15-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	27.0	**1,898.0**
H2O	2013	193.6	178.3	191.9	175.7	198.2	171.0	181.0	201.0	224.9	218.5	214.0	168.4	**10,101.9**
OIL	2013	46.0	41.2	42.9	37.9	42.4	37.6	37.2	41.6	32.2	31.4	29.0	67.2	**6,920.5**
DAY	2012	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**1,545.0**
H2O	2012	152.5	140.3	175.3	154.6	172.3	165.7	166.8	176.4	163.1	177.4	190.9	181.1	**7,785.4**
OIL	2012	57.1	50.6	55.6	50.0	54.4	50.9	51.1	51.7	50.2	50.4	47.7	43.0	**6,433.9**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**1,184.0**
H2O	2011	166.3	140.0	163.9	152.1	177.2	164.3	169.9	178.4	162.8	155.6	153.3	152.7	**5,769.0**
OIL	2011	81.9	68.0	80.7	69.2	70.7	64.0	65.5	73.3	65.2	59.2	56.6	59.1	**5,821.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**824.0**
H2O	2010	163.6	144.8	161.5	149.2	147.9	135.8	138.3	133.4	131.1	171.4	167.7	167.9	**3,832.5**
OIL	2010	108.6	95.4	105.8	97.8	98.5	90.3	95.6	90.1	82.9	85.3	82.5	82.3	**5,007.8**

UWI **100.15-03-005-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6689** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,931.3**
H2O	2013	101.2	96.8	109.5	113.6	128.3	118.1	116.7	116.2	86.4	251.8	163.3	142.4	**14,492.6**
OIL	2013	40.8	29.4	40.8	41.3	39.9	37.0	41.2	42.2	34.8	51.5	66.5	54.6	**4,353.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,566.3**
H2O	2012	113.4	104.7	119.3	117.9	112.8	108.0	111.9	108.1	112.7	73.7	93.1	97.7	**12,948.3**
OIL	2012	46.5	39.9	42.6	41.4	44.1	44.8	42.4	42.5	45.9	45.3	41.8	40.4	**3,833.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,200.3**
H2O	2011	184.6	166.1	173.2	159.1	153.4	134.2	118.5	117.1	94.5	102.8	108.3	111.4	**11,675.0**
OIL	2011	39.5	34.7	35.2	32.2	42.1	45.6	44.8	46.8	42.2	44.5	40.3	54.1	**3,316.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	31.0	23.2	30.0	31.0	30.0	31.0	**835.3**

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Licence **6689** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	255.7	212.1	183.8	225.9	252.9	224.7	197.3	185.7	227.4	165.1	149.4	174.3	**10,051.8**
OIL	2010	67.7	55.1	60.0	56.6	50.8	46.4	44.6	36.8	49.1	44.7	41.1	42.6	**2,814.0**

Licence **6690** Well Name **Tundra et al Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-06-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 Q** Field Code **3** Pool Code **44Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.0	13.0	25.0	11.0	22.0	17.0	20.0	28.0	15.0	19.0	27.0	24.0	**1,117.1**
H2O	2013	206.9	225.8	428.5	158.4	323.6	224.3	287.1	489.5	264.2	316.3	465.8	358.4	**19,595.3**
OIL	2013	6.1	6.7	12.5	4.6	2.4	2.7	2.9	5.0	2.8	3.2	4.7	3.6	**1,314.6**
DAY	2012	31.0	29.0	27.0	9.0	20.0	26.0	31.0	31.0	29.0	17.0	30.0	31.0	**884.1**
H2O	2012	530.4	510.1	501.2	167.9	407.8	491.8	599.1	594.6	591.6	320.5	628.2	612.6	**15,846.5**
OIL	2012	22.1	21.2	20.9	7.0	8.6	10.9	23.1	24.7	25.3	9.5	13.3	21.4	**1,257.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	29.0	31.0	**573.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	393.1	514.7	517.6	487.0	518.8	**9,890.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	21.4	21.6	20.3	21.7	**1,049.4**
DAY	2010	31.0	26.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	**430.1**
H2O	2010	600.8	500.5	0.0	0.0	0.0	0.0	0.0	304.3	0.0	0.0	0.0	0.0	**7,459.5**
OIL	2010	31.7	26.4	0.0	0.0	0.0	0.0	0.0	12.8	0.0	0.0	0.0	0.0	**948.0**

Licence **6691** Well Name **Tundra et al Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	25.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,941.0**
H2O	2013	106.6	107.5	119.9	90.4	23.0	164.4	150.9	131.6	111.3	122.8	127.1	123.1	**15,196.9**
OIL	2013	70.5	78.2	85.0	57.6	15.9	93.5	91.7	86.7	81.6	82.2	74.3	77.4	**9,658.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,609.0**
H2O	2012	145.9	143.9	145.3	143.9	142.6	137.7	137.7	142.8	134.9	132.0	133.1	125.4	**13,818.3**
OIL	2012	106.6	85.5	97.8	92.3	95.7	89.8	84.4	79.2	77.9	84.1	77.5	81.1	**8,764.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,244.0**
H2O	2011	223.3	216.8	203.0	181.7	181.5	171.3	184.0	172.9	158.8	150.6	146.4	145.8	**12,153.1**
OIL	2011	108.2	74.9	93.9	95.7	97.0	92.4	102.8	102.8	96.7	109.5	103.0	96.9	**7,712.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**882.0**
H2O	2010	275.3	234.3	243.5	214.9	218.6	217.2	220.7	202.5	178.4	211.5	192.1	140.0	**10,017.0**
OIL	2010	178.2	174.2	179.6	163.9	163.3	148.9	150.2	152.0	157.8	134.9	142.8	110.9	**6,538.6**

Licence **6692** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,982.0**
H2O	2013	84.1	74.7	82.8	70.1	79.8	76.5	79.9	71.3	69.6	68.5	62.5	64.2	**14,942.6**
OIL	2013	18.0	15.2	15.5	15.3	18.2	16.7	17.5	16.6	17.3	17.9	15.4	14.9	**4,469.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,618.0**
H2O	2012	130.9	115.1	118.7	110.5	120.1	109.7	102.8	99.5	96.3	96.0	93.4	89.6	**14,058.6**
OIL	2012	27.0	28.9	28.5	24.8	19.0	21.6	22.9	20.2	17.5	16.4	18.1	18.1	**4,270.6**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,252.0**
H2O	2011	170.6	144.3	156.1	141.3	164.2	147.4	143.7	140.2	133.5	131.9	123.0	119.1	**12,776.0**
OIL	2011	51.7	45.6	45.4	39.9	39.1	34.7	35.9	38.3	34.5	38.7	42.0	33.8	**4,007.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**888.0**
H2O	2010	331.8	280.4	276.3	263.8	279.1	243.6	231.8	241.2	214.9	220.7	182.4	191.3	**11,060.7**
OIL	2010	75.2	58.4	56.0	62.0	63.4	55.0	36.8	38.1	50.0	37.6	38.0	52.9	**3,528.0**

Licence **6693** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6693** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	26.5	30.2	26.3	27.9	27.1	27.1	28.4	28.7	17.0	**1,938.0**
H2O	2013	711.5	605.9	560.0	587.5	552.3	428.9	421.3	468.4	459.5	458.4	446.1	327.0	**29,857.0**
OIL	2013	37.2	30.1	29.6	27.5	27.5	28.2	29.9	25.0	26.5	19.4	18.4	12.1	**1,901.6**
DAY	2012	31.0	29.0	30.8	30.0	31.0	30.0	23.0	26.0	28.8	30.0	29.3	31.0	**1,608.8**
H2O	2012	950.8	900.2	1044.6	1014.0	1047.6	963.0	704.8	796.7	763.8	795.6	728.3	649.7	**23,830.2**
OIL	2012	34.3	32.1	34.3	26.4	27.6	26.2	19.8	39.8	44.0	44.4	41.3	41.3	**1,590.2**
DAY	2011	31.0	28.0	28.5	29.6	31.0	29.3	28.7	31.0	30.0	31.0	30.0	31.0	**1,258.9**
H2O	2011	350.3	444.2	519.2	526.4	524.9	529.4	496.8	605.9	555.4	653.1	702.3	984.0	**13,471.1**
OIL	2011	34.8	24.9	25.9	17.6	16.2	17.7	16.5	17.5	18.0	18.2	17.3	18.9	**1,178.7**
DAY	2010	31.0	27.7	31.0	29.6	24.0	30.0	30.7	29.8	29.5	30.3	29.2	28.0	**899.8**
H2O	2010	620.2	550.5	334.9	201.3	214.7	190.4	363.8	395.4	350.5	531.7	247.6	357.2	**6,579.2**
OIL	2010	46.0	46.0	38.5	25.8	31.2	19.2	32.4	33.9	28.5	28.1	17.6	24.9	**935.2**

UWI **100.12-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	26.5	30.2	26.3	27.9	27.1	27.1	28.4	28.7	17.0	**1,849.3**
H2O	2013	683.6	582.1	538.0	564.5	530.7	412.1	404.7	450.1	441.4	440.5	428.7	314.1	**25,816.7**
OIL	2013	35.8	28.9	28.4	26.5	26.5	27.1	28.7	24.0	25.5	18.6	17.6	11.7	**1,687.9**
DAY	2012	31.0	29.0	30.8	30.0	31.0	30.0	23.0	26.0	28.8	30.0	29.3	31.0	**1,520.1**
H2O	2012	913.5	864.9	1003.6	974.3	1006.6	925.3	677.1	765.5	733.8	764.4	699.7	624.3	**20,026.2**
OIL	2012	32.9	30.8	32.9	25.4	26.5	25.1	19.0	38.2	42.3	42.6	39.7	39.7	**1,388.6**
DAY	2011	31.0	28.0	28.5	29.6	31.0	29.3	28.7	31.0	30.0	31.0	30.0	31.0	**1,170.2**
H2O	2011	336.5	426.7	498.9	505.7	504.4	508.7	477.3	582.1	533.6	627.5	674.8	945.4	**10,073.2**
OIL	2011	33.4	24.0	24.8	16.9	15.6	17.0	15.8	16.9	17.3	17.4	16.6	18.1	**993.5**
DAY	2010	0.0	0.0	31.0	29.6	24.0	30.0	30.7	29.8	29.5	30.3	29.2	28.0	**811.1**
H2O	2010	0.0	0.0	111.6	84.6	206.3	183.0	349.5	379.9	336.7	510.8	237.9	343.2	**3,451.6**
OIL	2010	0.0	0.0	12.8	8.7	30.0	18.4	31.1	32.6	27.3	27.0	17.0	23.9	**759.7**

Licence **6694** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,959.0**
H2O	2013	11.2	10.1	11.6	11.0	11.4	12.3	13.0	13.0	12.6	11.2	9.9	9.7	**1,141.7**
OIL	2013	47.1	42.5	45.3	43.9	45.4	43.7	48.0	49.6	46.4	44.5	39.9	40.9	**3,603.7**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,595.0**
H2O	2012	10.8	10.1	10.0	11.1	12.5	11.6	12.6	11.2	12.5	12.9	10.8	11.0	**1,004.7**
OIL	2012	40.0	38.1	26.5	29.2	33.3	36.4	37.5	33.5	35.9	37.7	42.2	44.5	**3,066.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,233.0**
H2O	2011	9.4	7.4	8.7	5.6	6.1	6.5	6.1	11.7	11.4	11.2	10.6	11.1	**867.6**
OIL	2011	51.8	45.2	49.9	45.3	46.2	50.9	54.2	47.9	43.5	43.9	41.1	42.5	**2,631.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	19.0	**868.0**
H2O	2010	18.3	18.5	20.5	16.6	15.1	12.9	11.0	16.9	11.7	11.9	10.2	5.9	**761.8**
OIL	2010	52.4	45.7	50.7	50.1	52.6	51.5	39.9	59.1	47.3	47.5	45.1	28.8	**2,069.3**

Licence **6695** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	31.0	26.0	26.0	27.0	30.0	31.0	**1,697.0**
H2O	2013	7.1	5.1	5.6	4.9	5.2	4.1	6.0	5.1	5.2	12.7	16.2	12.1	**1,161.2**
OIL	2013	19.9	17.2	19.0	18.1	18.1	14.0	15.9	13.0	12.7	22.2	28.1	25.3	**2,384.3**
DAY	2012	31.0	29.0	31.0	29.0	3.0	0.0	0.0	8.0	25.0	30.0	28.0	30.0	**1,351.0**
H2O	2012	9.3	5.5	6.9	7.7	0.8	0.0	0.0	2.3	7.1	10.6	10.5	9.8	**1,071.9**

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Licence **6695** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	36.9	27.0	27.5	23.8	2.5	0.0	0.0	6.5	19.9	23.8	18.2	21.3	**2,160.8**
DAY	2011	25.0	22.0	31.0	24.0	31.0	29.0	31.0	24.0	27.0	10.0	23.0	29.0	**1,107.0**
H2O	2011	8.1	7.6	9.0	6.5	9.0	8.9	9.6	7.3	7.7	2.9	7.0	8.9	**1,001.4**
OIL	2011	28.6	20.2	28.1	23.6	30.8	28.1	27.7	28.0	32.6	11.2	27.0	34.3	**1,953.4**
DAY	2010	31.0	27.0	27.0	23.0	28.0	27.0	31.0	25.0	24.0	19.0	23.0	31.0	**801.0**
H2O	2010	15.6	14.9	14.3	10.3	11.7	10.2	9.2	9.6	10.4	4.8	7.7	9.3	**908.9**
OIL	2010	45.8	37.9	37.0	26.2	30.4	35.4	39.0	25.7	26.8	18.5	22.0	35.2	**1,633.2**

Licence **6697** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	6.0	10.8	0.0	0.0	0.0	0.0	0.0	0.0	**982.9**
H2O	2013	0.0	0.0	0.0	0.0	2.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**429.5**
OIL	2013	0.0	0.0	0.0	0.0	3.6	5.8	0.0	0.0	0.0	0.0	0.0	0.0	**598.7**
DAY	2012	18.0	22.0	13.6	18.0	31.0	22.0	10.0	13.0	11.0	17.0	0.0	0.0	**966.1**
H2O	2012	1.6	3.7	3.0	3.4	6.2	4.4	1.2	4.4	3.9	1.7	0.0	0.0	**425.9**
OIL	2012	5.4	12.6	8.5	8.9	7.8	5.4	1.6	5.5	4.8	2.0	0.0	0.0	**589.3**
DAY	2011	7.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	26.5	18.0	12.0	**790.5**
H2O	2011	1.8	0.0	0.0	0.0	0.0	0.0	3.1	2.3	2.1	3.8	6.0	0.2	**392.4**
OIL	2011	2.7	0.0	0.0	0.0	0.0	0.0	26.9	20.6	14.6	13.0	20.4	0.7	**526.8**
DAY	2010	12.5	17.0	28.0	0.0	17.0	22.0	31.0	9.0	21.0	31.0	25.7	15.8	**639.0**
H2O	2010	6.1	7.9	7.1	0.0	5.0	8.0	7.1	1.4	8.0	7.1	5.4	5.4	**373.1**
OIL	2010	8.9	10.4	12.3	0.0	12.4	13.0	11.7	2.2	12.8	10.8	8.2	8.1	**427.9**

Licence **6698** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,898.7**
H2O	2013	103.9	96.2	109.5	120.1	121.6	101.5	104.8	117.1	91.7	138.6	113.1	126.6	**12,970.8**
OIL	2013	59.2	49.9	59.9	56.9	61.3	50.1	51.5	51.4	44.6	46.7	50.4	44.6	**6,871.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	0.0	30.0	31.0	**1,533.7**
H2O	2012	130.3	116.9	137.8	125.9	126.8	126.2	126.0	119.9	126.6	0.0	107.9	104.2	**11,626.1**
OIL	2012	66.2	60.5	64.4	67.7	74.0	71.4	70.9	69.9	77.9	0.0	64.3	62.4	**6,245.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,199.2**
H2O	2011	152.5	134.0	162.5	173.4	180.9	178.5	159.0	150.7	116.4	130.2	134.3	133.8	**10,277.6**
OIL	2011	82.0	72.2	73.3	68.7	72.8	78.0	80.1	80.3	73.0	75.5	75.5	78.1	**5,495.6**
DAY	2010	3.1	28.0	31.0	30.0	30.1	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**834.2**
H2O	2010	205.9	183.5	198.5	183.5	182.0	175.6	177.9	174.5	162.0	161.5	153.5	155.5	**8,471.4**
OIL	2010	109.9	99.2	105.3	97.2	97.0	93.6	93.2	91.0	86.1	85.5	80.9	83.4	**4,586.1**

Licence **6699** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**1,734.0**
GAS	2013	0.8	0.7	3.2	2.9	1.9	0.0	0.0	0.0	1.8	3.1	1.7	1.6	**94.5**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.9**
H2O	2013	64.4	23.8	54.3	65.5	68.8	24.6	37.1	50.8	61.1	67.2	52.2	84.5	**3,662.6**
OIL	2013	28.5	20.2	43.9	50.2	53.1	43.5	57.8	72.3	46.6	56.5	42.8	57.3	**4,129.1**
DAY	2012	31.0	29.0	30.0	30.0	5.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,387.0**
GAS	2012	1.0	1.2	1.0	1.2	0.1	0.2	0.0	0.0	0.0	0.0	0.4	1.0	**76.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.9**

Manitoba Production
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Licence **6699** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	16.0	74.4	70.5	68.2	10.6	107.5	96.3	93.1	82.5	110.8	67.4	64.4	**3,008.3**
OIL	2012	44.5	35.8	39.2	36.8	5.2	55.7	44.3	41.8	37.6	32.6	44.4	46.2	**3,556.4**
DAY	2011	24.0	13.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,049.0**
GAS	2011	0.0	0.0	1.0	2.4	2.8	2.7	0.5	0.0	1.7	2.2	0.9	1.5	**70.7**
GSD	2011	0.0	0.0	0.6	1.5	1.6	1.4	0.5	0.0	0.0	1.7	0.0	0.0	**53.9**
H2O	2011	50.3	42.9	88.7	109.3	74.0	84.5	45.8	69.6	53.6	83.0	76.3	117.3	**2,146.6**
OIL	2011	59.0	30.2	58.8	47.6	46.0	45.9	46.5	42.9	44.8	43.4	43.1	38.5	**3,092.3**
DAY	2010	30.0	28.0	31.0	30.0	29.0	15.0	0.0	0.0	4.0	31.0	20.0	31.0	**709.0**
GAS	2010	3.3	3.1	1.9	1.8	2.8	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**55.0**
GSD	2010	2.2	2.2	1.2	1.1	1.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	**46.6**
H2O	2010	69.2	55.5	57.3	50.1	48.9	24.9	0.0	0.0	6.7	55.1	30.2	112.0	**1,251.3**
OIL	2010	90.5	83.7	94.3	85.9	79.5	41.3	0.0	0.0	11.4	90.8	57.6	74.2	**2,545.6**

Licence **6700** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,976.0**
H2O	2013	46.9	44.0	49.8	41.9	42.8	42.6	41.6	38.2	37.4	42.3	45.0	49.8	**9,075.0**
OIL	2013	39.2	38.5	41.0	35.2	34.9	36.1	37.1	34.3	31.2	30.9	27.6	28.6	**7,742.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,615.0**
H2O	2012	65.0	54.9	59.3	56.5	54.2	53.3	56.4	54.9	50.7	51.8	53.3	52.6	**8,552.7**
OIL	2012	47.4	45.2	45.9	43.5	46.2	43.1	42.2	40.3	38.7	40.1	37.8	38.5	**7,327.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,250.0**
H2O	2011	85.8	73.8	87.7	83.7	96.3	89.5	89.0	85.9	77.2	77.3	62.3	64.0	**7,889.8**
OIL	2011	78.1	66.8	65.9	63.8	67.8	63.9	62.1	64.9	53.7	53.0	40.3	45.2	**6,818.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**885.0**
H2O	2010	184.2	144.2	146.3	132.6	128.7	126.0	121.8	122.7	113.0	94.7	97.5	95.2	**6,917.3**
OIL	2010	117.0	108.5	114.8	93.5	102.0	92.6	100.9	98.1	91.2	84.5	78.4	83.0	**6,093.2**

Licence **6701** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,918.7**
H2O	2013	113.6	106.0	117.8	120.1	87.9	68.6	88.1	122.0	90.8	162.1	125.4	134.4	**11,974.6**
OIL	2013	21.5	19.1	21.3	21.0	16.4	15.5	18.7	18.8	15.5	20.3	19.4	21.8	**2,693.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**1,553.7**
H2O	2012	142.3	134.8	139.4	144.6	145.0	144.2	146.0	140.0	142.6	0.0	122.0	112.5	**10,637.8**
OIL	2012	28.9	24.0	28.7	26.0	29.1	26.9	28.9	27.9	30.4	0.0	26.5	22.1	**2,464.5**
DAY	2011	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,218.7**
H2O	2011	184.0	168.9	193.3	174.3	187.4	186.3	168.0	161.6	124.4	136.9	144.8	139.9	**9,124.4**
OIL	2011	34.3	30.7	34.3	31.1	31.1	30.7	31.5	32.1	29.9	29.8	28.4	30.4	**2,165.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	30.7	31.0	30.0	31.0	30.0	30.7	**855.1**
H2O	2010	202.1	176.2	153.3	196.1	225.7	194.1	184.7	217.7	192.7	147.5	138.4	164.5	**7,154.6**
OIL	2010	47.2	40.3	44.4	43.5	41.0	37.5	39.4	40.1	36.4	35.0	33.3	35.3	**1,790.8**

Licence **6702** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	18.0	**1,965.0**
H2O	2013	2.7	2.8	3.1	2.6	2.2	2.4	2.6	2.6	2.0	1.9	1.9	1.1	**730.3**
OIL	2013	20.7	17.3	19.2	14.8	12.5	12.0	12.5	12.3	9.1	9.4	10.7	6.4	**1,791.2**

Manitoba Production
2010 To 2013

Licence **6702** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,614.0**
H2O	2012	2.8	1.7	3.4	3.5	3.0	2.9	3.2	2.3	1.6	1.3	1.5	2.3	**702.4**
OIL	2012	11.7	10.7	11.7	11.8	27.4	26.9	30.1	28.3	24.6	22.3	22.2	23.7	**1,634.3**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,249.0**
H2O	2011	2.8	2.5	2.7	2.7	2.1	1.4	1.9	3.3	3.7	3.4	1.2	2.9	**672.9**
OIL	2011	17.7	15.3	17.8	19.5	16.0	13.3	13.7	15.7	16.0	15.2	11.2	12.1	**1,382.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**888.0**
H2O	2010	9.3	9.3	10.2	9.1	6.8	7.5	7.0	6.2	4.4	5.2	5.3	2.7	**642.3**
OIL	2010	27.5	21.7	23.9	23.8	27.4	23.7	24.1	24.5	23.7	22.6	20.7	21.0	**1,199.4**

Licence **6703** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	20.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	27.0	13.0	**1,902.0**
H2O	2013	1.4	0.7	1.5	1.6	2.3	2.9	3.3	3.7	3.3	2.4	2.2	1.0	**740.5**
OIL	2013	3.6	2.2	4.1	4.3	5.2	5.8	6.4	7.1	6.2	4.5	4.1	2.0	**869.6**
DAY	2012	23.0	27.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,576.0**
H2O	2012	5.1	6.2	6.0	5.3	5.9	4.4	3.2	1.4	0.6	1.3	1.5	2.9	**714.2**
OIL	2012	8.0	8.3	9.6	8.6	9.4	8.8	9.0	5.0	2.9	2.9	3.2	5.9	**814.1**
DAY	2011	31.0	28.0	29.0	28.0	31.0	30.0	29.0	29.0	30.0	29.0	29.0	31.0	**1,222.0**
H2O	2011	6.8	5.3	6.3	8.2	7.6	7.6	4.1	4.1	5.1	5.8	5.9	6.3	**670.4**
OIL	2011	14.6	10.9	11.0	9.6	9.9	9.5	8.5	8.7	9.7	11.2	11.4	12.2	**732.5**
DAY	2010	31.0	28.0	29.0	30.0	29.0	28.0	29.0	31.0	28.0	29.0	30.0	29.0	**868.0**
H2O	2010	5.0	3.5	3.2	3.2	4.2	4.7	6.3	9.4	9.1	9.6	8.5	8.0	**597.3**
OIL	2010	17.6	11.7	11.5	14.5	13.4	13.6	14.5	15.3	13.0	12.9	14.2	13.8	**605.3**

Licence **6704** Well Name **Tundra et al Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**630.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.6**
DAY	2012	11.0	7.0	7.0	1.0	5.0	7.0	4.0	0.0	0.0	0.0	0.0	0.0	**1,050.0**
H2O	2012	0.1	0.4	0.3	0.2	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**630.0**
OIL	2012	1.0	2.7	2.2	1.5	2.3	2.3	0.5	0.0	0.0	0.0	0.0	0.0	**1,615.6**
DAY	2011	0.0	0.0	0.0	0.0	13.0	26.0	28.0	31.0	28.0	31.0	30.0	31.0	**1,008.0**
H2O	2011	0.0	0.0	0.0	0.0	2.2	1.0	0.9	0.7	0.8	0.7	0.7	0.8	**628.3**
OIL	2011	0.0	0.0	0.0	0.0	5.7	5.7	6.9	5.4	6.1	4.8	5.1	5.3	**1,603.1**
DAY	2010	31.0	23.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	22.0	0.0	**790.0**
H2O	2010	14.5	14.7	10.3	8.7	7.9	6.9	6.0	4.7	3.7	2.2	1.9	0.0	**620.5**
OIL	2010	37.2	13.8	26.3	22.2	36.6	17.8	15.6	12.2	9.3	8.0	5.0	0.0	**1,558.1**

Licence **6706** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,916.0**
H2O	2013	33.6	37.6	52.5	69.5	69.7	61.5	64.0	98.7	114.2	116.2	106.9	107.1	**3,281.3**
OIL	2013	69.3	59.5	62.1	53.9	55.6	50.3	54.5	62.3	59.0	57.5	59.5	61.7	**9,398.0**
DAY	2012	31.0	29.0	31.0	26.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,553.0**
H2O	2012	37.1	33.0	36.4	29.1	21.6	17.8	19.4	18.8	19.6	19.6	18.2	17.5	**2,349.8**
OIL	2012	74.0	64.8	69.3	57.1	66.3	78.3	78.6	67.9	67.6	69.2	68.2	72.7	**8,692.8**

Manitoba Production
2010 To 2013

Licence **6706** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,194.0**
H2O	2011	27.8	24.7	28.9	35.0	39.4	38.2	26.3	22.2	23.1	29.8	24.0	27.4	**2,061.7**
OIL	2011	99.6	99.9	110.6	98.3	97.3	93.9	99.2	92.7	86.5	94.9	78.5	81.0	**7,858.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	22.0	**829.0**
H2O	2010	37.4	37.0	41.4	39.3	37.0	32.3	30.7	12.7	30.3	33.6	20.8	19.4	**1,714.9**
OIL	2010	145.1	117.8	128.2	119.1	116.3	120.8	113.9	95.1	99.7	101.2	69.8	64.6	**6,726.4**

Licence **6707** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	27.0	30.0	31.0	27.0	30.0	26.0	30.0	31.0	**1,892.0**
H2O	2013	12.7	13.1	14.9	14.1	12.0	13.3	14.1	12.5	18.1	14.4	10.4	10.4	**950.2**
OIL	2013	16.8	18.2	19.9	18.5	15.3	16.3	17.4	15.6	21.1	18.3	22.1	23.4	**2,158.0**
DAY	2012	27.0	29.0	28.0	27.0	31.0	29.0	31.0	23.0	30.0	24.0	30.0	31.0	**1,544.0**
H2O	2012	13.3	13.3	14.4	13.5	11.9	11.3	12.6	9.0	12.5	9.6	12.6	13.8	**790.2**
OIL	2012	19.6	21.5	19.2	16.8	15.2	14.1	15.0	10.9	14.2	11.2	14.9	16.0	**1,935.1**
DAY	2011	28.0	28.0	31.0	30.0	27.0	26.0	31.0	25.0	30.0	27.0	30.0	27.0	**1,204.0**
H2O	2011	6.2	4.7	5.4	5.7	17.6	17.0	14.7	12.1	13.9	13.4	15.2	13.8	**642.4**
OIL	2011	31.6	31.4	34.7	32.7	29.8	26.3	26.7	22.4	27.5	21.3	20.6	19.5	**1,746.5**
DAY	2010	31.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**864.0**
H2O	2010	11.9	11.7	13.3	13.0	12.6	10.9	10.0	13.2	12.9	13.1	11.5	10.8	**502.7**
OIL	2010	43.4	38.2	35.0	34.8	32.3	25.6	23.1	22.6	22.6	22.8	24.6	27.3	**1,422.0**

Licence **6708** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	29.0	29.0	30.0	26.0	29.0	30.0	29.0	30.0	29.0	30.0	**1,751.0**
H2O	2013	9.0	7.8	8.0	8.1	8.8	8.0	8.3	9.1	6.7	8.9	7.3	4.5	**1,444.8**
OIL	2013	5.4	6.1	4.9	5.0	4.2	5.3	5.5	5.1	6.0	4.1	4.5	2.8	**662.1**
DAY	2012	29.0	26.0	31.0	28.0	30.0	28.0	28.0	29.0	29.0	30.0	30.0	30.0	**1,405.0**
H2O	2012	12.0	10.1	10.9	9.2	10.7	9.1	14.8	9.8	8.9	9.6	83.4	8.3	**1,350.3**
OIL	2012	7.0	6.1	8.3	5.4	8.1	5.3	8.7	5.7	5.2	3.5	4.9	4.9	**603.2**
DAY	2011	6.0	24.0	30.0	28.0	30.0	28.0	29.0	27.0	28.0	26.0	30.0	31.0	**1,057.0**
H2O	2011	5.5	17.5	23.6	15.6	20.0	17.6	19.2	47.8	17.4	16.2	15.3	13.6	**1,153.5**
OIL	2011	5.5	17.5	10.1	6.7	8.6	7.5	8.2	10.1	11.3	7.4	6.5	6.0	**530.1**
DAY	2010	30.0	27.0	19.0	25.0	29.0	30.0	27.0	30.0	23.0	25.0	29.0	28.0	**740.0**
H2O	2010	32.5	33.1	14.1	27.9	24.2	23.1	23.1	22.8	19.3	26.3	23.1	25.6	**924.2**
OIL	2010	13.7	13.9	5.9	11.6	10.1	9.9	8.7	9.8	4.8	11.3	9.9	11.0	**424.7**

Licence **6709** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	20.0	12.0	29.0	30.0	31.0	30.0	31.0	**1,852.0**
H2O	2013	50.9	79.9	107.5	120.8	99.5	60.6	34.8	89.4	109.7	123.4	111.1	108.2	**7,086.5**
OIL	2013	106.7	102.1	117.4	125.6	133.8	95.5	54.9	155.0	154.2	134.2	126.9	136.3	**14,191.4**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,518.0**
H2O	2012	63.1	54.1	55.0	51.8	54.0	50.9	52.1	47.7	53.2	46.6	43.7	46.8	**5,990.7**
OIL	2012	105.8	92.3	100.6	91.5	86.2	80.1	88.0	82.8	83.1	91.6	90.8	96.5	**12,748.8**
DAY	2011	31.0	28.0	31.0	10.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,155.0**
H2O	2011	78.1	74.1	74.7	24.0	0.0	51.0	84.5	63.1	56.4	72.3	61.1	64.5	**5,371.7**
OIL	2011	165.7	146.9	186.7	61.9	0.0	113.2	186.7	158.8	122.3	115.9	113.5	107.8	**11,659.5**

Manitoba Production
2010 To 2013

Licence **6709** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**852.0**
H2O	2010	185.4	126.0	101.7	75.4	60.7	51.5	34.7	19.6	14.8	14.7	24.5	38.9	**4,667.9**
OIL	2010	308.9	231.3	235.5	241.4	304.2	286.9	261.6	230.8	203.6	213.0	205.5	171.2	**10,180.1**

Licence **6710** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,879.0**
H2O	2013	160.8	144.4	151.1	155.6	148.1	122.6	171.7	141.4	140.5	137.6	135.7	145.7	**18,136.0**
OIL	2013	53.7	48.1	50.4	38.9	45.4	40.9	32.3	38.6	37.5	32.4	43.3	30.8	**9,917.1**
DAY	2012	31.0	22.0	27.0	21.0	22.0	30.0	30.0	30.0	24.0	25.0	15.0	31.0	**1,519.0**
H2O	2012	182.7	122.6	202.5	169.5	179.3	177.6	178.8	169.6	130.0	178.5	111.9	193.5	**16,380.8**
OIL	2012	85.4	55.0	60.0	59.3	61.2	71.0	60.7	60.5	43.8	56.6	28.7	57.5	**9,424.8**
DAY	2011	31.0	28.0	31.0	29.0	16.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,211.0**
H2O	2011	251.5	219.3	239.4	245.6	171.1	225.0	216.7	214.3	213.1	205.9	182.6	194.5	**14,384.3**
OIL	2011	151.5	119.6	121.2	111.9	48.0	124.9	110.3	98.7	84.0	88.7	78.3	83.3	**8,725.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**864.0**
H2O	2010	377.2	321.6	355.0	332.8	317.6	415.3	400.7	372.4	328.3	291.6	281.9	268.2	**11,805.3**
OIL	2010	212.2	180.9	167.0	156.6	168.1	151.2	211.3	200.6	176.7	178.8	158.3	155.7	**7,504.7**

Licence **6711** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.02-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,309.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.9**
WIN	2013	785.0	666.0	670.0	337.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,611.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,309.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.9**
WIN	2012	2160.0	1571.0	1355.0	1163.0	1074.0	934.0	870.0	763.0	693.0	236.0	1471.0	893.0	**30,153.0**
DAY	2011	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.7**
H2O	2011	168.7	147.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,309.1**
OIL	2011	31.4	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.9**
WIN	2011	0.0	0.0	0.0	0.0	256.0	2369.0	2445.0	2345.0	2283.0	2466.0	2355.0	2451.0	**16,970.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.9	30.7	31.0	30.0	31.0	30.0	30.7	**838.7**
H2O	2010	318.0	272.1	228.5	312.9	366.6	343.6	308.5	319.0	279.5	204.9	178.4	164.7	**10,992.9**
OIL	2010	74.6	62.3	65.9	69.2	64.4	62.3	61.4	55.5	52.7	48.5	42.8	35.1	**2,717.7**

Licence **6712** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-14-007-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**973.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,665.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,133.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**973.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,665.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,133.6**
DAY	2011	31.0	28.0	31.0	19.8	5.0	0.0	3.4	0.0	0.0	0.0	0.0	0.0	**973.9**
H2O	2011	121.0	109.3	112.8	16.6	19.0	0.0	13.8	0.0	0.0	0.0	0.0	0.0	**7,665.6**
OIL	2011	40.8	35.9	36.2	5.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,133.6**

Manitoba Production
2010 To 2013

Licence **6712** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-14-007-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	29.9	**855.7**
H2O	2010	174.0	147.0	125.2	140.2	165.5	155.5	139.0	164.4	131.2	106.5	99.5	110.2	**7,273.1**
OIL	2010	67.6	56.0	59.8	51.6	49.9	49.5	49.1	50.9	42.7	45.5	43.3	42.6	**3,015.1**

Licence **6713** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-004-21W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.10-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	29.0	29.0	**1,868.0**
H2O	2013	40.4	31.5	28.6	28.1	29.1	26.9	29.7	29.7	28.3	28.7	30.9	31.5	**2,943.2**
OIL	2013	79.1	61.6	56.7	54.6	53.9	48.0	50.6	55.7	55.2	56.2	54.2	53.9	**8,790.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	28.0	30.0	**1,509.0**
H2O	2012	39.3	37.0	40.8	37.2	39.1	35.3	35.8	39.9	33.7	38.8	37.3	39.9	**2,579.8**
OIL	2012	78.2	71.6	79.8	74.2	76.6	69.9	71.3	76.2	67.8	75.2	72.8	77.7	**8,110.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	17.0	0.0	27.0	29.0	31.0	30.0	31.0	**1,150.0**
H2O	2011	24.9	26.8	29.1	27.6	32.9	16.9	0.0	30.4	31.0	36.1	44.2	42.4	**2,125.7**
OIL	2011	130.8	105.8	117.0	101.3	88.6	44.9	0.0	86.2	85.5	90.8	86.7	86.7	**7,219.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**834.0**
H2O	2010	91.6	82.2	90.5	89.2	86.9	82.7	88.0	74.4	56.9	24.6	23.7	24.3	**1,783.4**
OIL	2010	213.7	188.8	206.7	196.8	193.0	176.9	179.5	160.3	153.2	142.0	132.4	132.5	**6,194.9**

Licence **6714** Well Name **Tundra et al Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	28.0	30.0	30.0	**1,944.0**
H2O	2013	1806.0	1627.8	1831.8	1761.6	1795.6	1753.8	1804.0	1801.5	1607.2	1662.2	1775.9	1769.1	**90,723.0**
OIL	2013	64.8	55.6	65.9	62.0	64.9	63.3	64.9	63.6	56.5	56.8	60.2	59.2	**6,820.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,585.0**
H2O	2012	1700.1	1595.4	1734.0	1676.3	1734.2	1695.2	1760.9	1733.0	1565.0	1794.6	1737.8	1787.5	**69,726.5**
OIL	2012	77.3	74.4	75.0	73.4	74.5	71.7	75.7	75.7	61.9	73.5	72.5	71.2	**6,083.2**
DAY	2011	29.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,222.0**
H2O	2011	1072.2	1100.1	1278.2	1226.9	1237.8	1221.2	1251.9	1121.0	1212.7	1633.6	1644.4	1687.6	**49,212.5**
OIL	2011	87.8	81.9	89.4	78.7	71.9	75.7	75.0	68.1	69.5	83.0	76.8	76.1	**5,206.4**
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	31.0	23.0	30.0	31.0	30.0	31.0	**863.0**
H2O	2010	1210.0	1120.9	1253.2	1198.6	1207.7	1156.2	1232.9	951.7	1187.9	1239.7	1213.3	1252.7	**33,524.9**
OIL	2010	124.7	111.8	122.0	112.0	108.6	98.8	106.9	73.1	97.3	101.9	95.6	99.2	**4,272.5**

Licence **6715** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **6715** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.1**
DAY	2012	25.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	17.0	0.0	0.0	0.0	**1,454.0**
H2O	2012	10.3	8.7	0.9	0.9	1.0	1.2	1.9	1.7	14.7	0.0	0.0	0.0	**5,997.9**
OIL	2012	4.7	4.2	0.6	0.5	0.7	0.9	0.6	0.6	0.9	0.0	0.0	0.0	**2,996.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	12.0	**1,201.0**
H2O	2011	88.1	76.6	90.6	92.8	87.9	52.7	54.4	94.0	59.8	51.6	68.0	27.5	**5,956.6**
OIL	2011	67.4	55.2	56.4	51.2	44.9	30.8	12.1	1.8	11.5	16.3	28.2	11.3	**2,982.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	23.0	31.0	**859.0**
H2O	2010	125.0	122.7	132.3	112.3	105.7	105.2	99.4	94.8	79.8	53.6	76.0	91.5	**5,112.6**
OIL	2010	49.0	43.6	44.8	41.2	45.7	46.8	43.3	42.3	46.8	31.5	43.7	65.1	**2,595.3**

Licence **6716** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.7	31.0	30.0	31.0	29.0	30.0	31.0	27.0	30.0	30.0	29.0	**1,852.3**
H2O	2013	1924.6	1718.9	1201.8	1172.3	1210.5	982.4	1295.0	1412.0	1199.8	1356.2	1074.4	971.4	**101,100.7**
OIL	2013	209.4	176.1	217.5	212.3	217.9	199.1	169.2	142.3	120.5	129.1	122.8	116.1	**18,184.9**
DAY	2012	31.0	29.0	24.1	29.5	27.8	24.3	31.0	30.2	28.1	30.4	30.0	31.0	**1,496.6**
H2O	2012	1255.1	1463.4	1554.1	2047.3	2623.2	0.0	2410.7	238.2	581.0	1619.3	1801.7	1975.1	**85,581.4**
OIL	2012	291.9	263.7	80.0	49.8	121.1	153.3	202.5	204.8	187.6	203.1	204.9	208.7	**16,152.6**
DAY	2011	31.0	25.3	31.0	16.5	30.5	30.0	29.8	31.0	29.5	30.5	29.5	30.3	**1,150.2**
H2O	2011	1506.4	1200.8	1495.5	830.9	1590.8	1629.1	1768.0	2153.9	1864.7	1487.3	706.3	3147.0	**68,012.3**
OIL	2011	297.1	249.3	296.1	154.6	285.1	259.4	262.7	272.5	262.4	264.7	254.7	263.3	**13,981.2**
DAY	2010	31.0	28.0	30.8	30.0	30.5	29.2	22.9	29.0	29.8	29.3	29.1	31.0	**805.3**
H2O	2010	1787.3	1552.9	1735.8	1615.4	1357.2	1121.7	1322.5	1364.5	1398.8	1426.0	1197.3	1270.1	**48,631.6**
OIL	2010	274.9	254.9	275.8	285.4	382.8	382.1	315.2	391.0	380.3	330.9	272.6	269.0	**10,859.3**

UWI **102.15-28-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6717** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,979.0**
H2O	2013	18.0	12.8	14.2	13.3	12.4	11.9	11.6	13.8	15.6	17.0	15.7	15.8	**1,439.0**
OIL	2013	14.9	12.6	14.5	14.1	13.3	12.9	11.9	9.5	10.7	12.2	12.0	11.3	**1,564.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,617.0**
H2O	2012	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	14.8	**1,266.9**

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Licence **6717** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	27.2	27.2	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	13.8	**1,414.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,251.0**
H2O	2011	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	**1,032.1**
OIL	2011	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	**1,301.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**887.0**
H2O	2010	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	**792.1**
OIL	2010	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	**975.3**

UWI **100.16-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,006.0**
H2O	2013	18.0	12.8	14.2	13.3	12.4	11.9	11.6	13.8	15.6	17.0	15.7	15.8	**2,509.9**
OIL	2013	14.9	12.6	14.5	14.1	13.3	12.9	11.9	9.5	10.7	12.3	12.0	11.2	**1,943.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,644.0**
H2O	2012	17.2	16.0	18.0	17.2	18.0	18.0	17.0	18.0	16.0	13.9	11.7	14.8	**2,337.8**
OIL	2012	2.8	0.8	22.0	22.0	24.0	20.0	24.6	24.0	19.0	20.1	19.9	13.8	**1,793.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,278.0**
H2O	2011	29.7	24.9	27.1	27.3	28.0	22.4	25.8	18.0	19.0	19.0	19.0	17.2	**2,142.0**
OIL	2011	22.9	16.4	20.8	18.4	19.8	11.4	14.8	4.8	3.5	3.8	2.8	1.8	**1,580.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**914.0**
H2O	2010	36.7	36.7	35.0	35.0	33.8	33.8	32.4	32.4	32.3	30.2	29.1	28.1	**1,864.6**
OIL	2010	22.1	20.8	22.2	23.0	21.4	21.4	28.2	30.4	30.4	30.4	29.2	24.7	**1,438.9**

Licence **6718** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	20.0	**1,931.0**
H2O	2013	29.5	26.4	29.8	27.8	28.4	26.5	28.4	25.9	25.4	23.7	22.0	14.1	**2,565.7**
OIL	2013	6.7	6.0	6.7	6.4	6.7	6.4	7.0	6.4	6.5	6.1	5.8	3.9	**735.9**
DAY	2012	30.0	29.0	31.0	30.0	30.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**1,581.0**
H2O	2012	26.9	25.8	26.1	23.2	24.5	24.7	26.7	21.8	28.2	29.9	29.1	29.3	**2,257.8**
OIL	2012	8.9	8.7	9.3	8.9	7.4	7.3	7.5	6.1	7.1	7.3	7.2	7.0	**661.3**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,223.0**
H2O	2011	25.0	22.2	26.2	30.1	33.2	30.5	29.1	29.6	25.8	27.7	27.3	28.5	**1,941.6**
OIL	2011	10.0	8.5	9.1	8.8	8.9	8.6	9.7	10.8	9.3	9.2	8.8	9.2	**568.6**
DAY	2010	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**859.0**
H2O	2010	37.4	35.0	37.7	35.7	31.9	32.3	33.4	35.2	32.1	31.3	26.3	24.6	**1,606.4**
OIL	2010	10.1	9.8	11.9	11.6	11.4	12.1	12.0	11.7	9.0	9.0	8.9	9.1	**457.7**

Licence **6719** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	27.0	21.0	17.0	30.0	28.0	30.0	28.0	26.0	31.0	**1,739.0**
H2O	2013	18.3	16.1	16.9	13.9	10.0	7.9	13.8	12.1	13.2	11.8	10.9	12.8	**1,936.2**
OIL	2013	33.6	29.6	30.8	25.7	18.9	14.4	24.7	24.1	25.5	23.6	22.5	24.1	**2,637.6**
DAY	2012	30.0	25.0	29.0	30.0	25.0	22.0	7.0	25.0	25.0	31.0	27.0	31.0	**1,412.0**
H2O	2012	20.9	17.3	20.5	20.4	16.0	12.8	4.3	15.4	15.1	16.9	15.1	17.8	**1,778.5**
OIL	2012	32.7	27.6	31.7	32.4	26.0	21.4	6.8	24.6	25.1	34.0	29.6	34.1	**2,340.1**
DAY	2011	29.0	28.0	30.0	30.0	30.0	0.0	27.0	29.0	28.0	25.0	30.0	31.0	**1,105.0**
H2O	2011	21.3	19.8	22.4	22.6	25.4	0.0	20.7	20.5	17.5	20.9	25.8	23.2	**1,586.0**
OIL	2011	42.3	36.7	39.1	36.8	36.0	0.0	33.2	40.9	43.7	31.5	38.2	35.0	**2,014.1**
DAY	2010	28.0	28.0	30.0	28.0	31.0	8.0	0.0	21.0	30.0	31.0	30.0	30.0	**788.0**

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Licence **6719** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	25.3	27.8	28.4	23.0	25.5	6.5	0.0	15.5	27.2	31.5	24.4	22.6	**1,345.9**
OIL	2010	50.7	48.4	48.2	44.8	50.3	13.3	0.0	33.2	54.3	58.5	48.4	42.9	**1,600.7**

Licence **6722** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,962.0**
H2O	2013	61.4	45.8	56.4	51.2	47.4	44.9	49.0	42.7	40.8	33.1	23.4	21.4	**8,355.9**
OIL	2013	85.2	78.9	86.4	80.4	80.7	72.2	81.2	84.9	81.3	85.7	89.4	95.7	**10,267.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,599.0**
H2O	2012	80.4	77.4	68.6	67.4	69.8	66.0	67.5	84.1	100.6	88.9	79.1	64.9	**7,838.4**
OIL	2012	73.5	66.0	73.4	65.7	64.0	60.9	68.8	115.3	157.1	121.7	99.4	83.2	**9,265.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,234.0**
H2O	2011	64.4	56.4	66.3	68.1	82.2	91.1	103.4	97.0	84.0	85.0	79.0	79.2	**6,923.7**
OIL	2011	132.7	104.7	106.5	99.8	95.6	85.8	85.1	85.0	82.7	84.0	72.9	70.5	**8,216.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**869.0**
H2O	2010	140.6	128.9	133.6	121.9	105.8	97.2	104.7	102.3	84.0	85.8	77.1	73.7	**5,967.6**
OIL	2010	153.0	123.8	134.9	126.3	124.1	121.4	105.4	102.5	106.8	105.5	100.9	101.9	**7,111.2**

Licence **6724** Well Name **Corval Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**

UWI **100.03-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.4	23.9	31.0	30.0	6.0	3.0	26.0	31.0	30.0	31.0	30.0	18.0	**1,539.3**
H2O	2013	19.3	17.8	14.2	17.9	2.3	35.7	132.0	40.3	23.8	12.5	16.4	16.9	**2,126.4**
OIL	2013	13.4	12.6	15.0	7.8	1.4	0.4	1.5	1.8	1.9	8.5	3.6	0.0	**1,034.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	19.0	0.0	0.0	4.0	20.0	**1,254.0**
H2O	2012	20.7	18.6	26.0	6.1	17.9	14.6	16.0	9.5	0.0	0.0	0.6	10.2	**1,777.3**
OIL	2012	13.2	9.2	6.3	22.3	6.7	11.5	12.9	6.2	0.0	0.0	0.3	8.8	**966.6**
DAY	2011	29.0	5.0	0.0	0.0	0.0	0.0	4.0	14.0	30.0	31.0	30.0	31.0	**998.0**
H2O	2011	16.3	2.6	0.0	0.0	0.0	0.0	0.9	21.6	20.1	22.4	19.2	16.5	**1,637.1**
OIL	2011	15.2	2.6	0.0	0.0	0.0	0.0	2.9	10.5	23.0	18.4	16.7	18.6	**869.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**824.0**
H2O	2010	22.4	16.9	23.7	16.2	10.3	15.3	23.7	21.9	21.3	22.6	17.9	19.1	**1,517.5**
OIL	2010	28.4	22.9	22.4	18.8	14.0	20.3	27.8	21.9	19.9	14.2	17.4	15.5	**761.3**

Licence **6725** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

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Licence **6725** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	20.0	30.0	29.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,597.0**
H2O	2013	0.0	0.0	47.4	47.4	36.3	36.7	36.8	34.2	32.1	24.3	24.5	22.2	**1,725.4**
OIL	2013	0.0	0.0	16.6	16.2	23.4	23.6	22.8	21.3	20.0	25.8	24.7	25.2	**1,516.9**
DAY	2012	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	22.0	**1,307.0**
H2O	2012	24.2	3.8	0.0	0.0	0.0	0.0	0.0	0.0	37.5	41.4	33.5	22.3	**1,383.5**
OIL	2012	15.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	15.3	26.6	21.6	14.4	**1,297.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,174.0**
H2O	2011	16.8	23.8	21.1	22.4	7.4	28.4	29.8	22.1	26.3	25.1	21.7	24.7	**1,220.8**
OIL	2011	17.5	22.4	32.1	26.3	11.6	14.4	14.4	14.4	14.4	14.8	21.4	16.0	**1,201.4**
DAY	2010	20.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**809.0**
H2O	2010	29.0	15.3	33.6	24.5	24.9	29.0	20.7	31.2	22.4	19.9	23.9	21.7	**951.2**
OIL	2010	22.1	33.7	24.5	26.3	21.0	24.4	22.7	22.7	22.1	19.7	19.1	25.2	**981.7**

UWI **100.02-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	20.0	30.0	29.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,597.0**
H2O	2013	0.0	0.0	19.8	20.3	15.5	15.2	15.4	14.3	13.4	10.1	10.2	9.3	**733.8**
OIL	2013	0.0	0.0	7.2	7.1	10.3	3.0	3.0	2.7	2.5	3.3	3.1	3.3	**601.4**
DAY	2012	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	22.0	**1,307.0**
H2O	2012	10.1	1.6	0.0	0.0	0.0	0.0	0.0	0.0	15.4	17.4	14.0	9.4	**590.3**
OIL	2012	6.7	1.1	0.0	0.0	0.0	0.0	0.0	0.0	6.8	11.6	9.4	6.4	**555.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,174.0**
H2O	2011	7.2	10.2	9.0	9.6	3.1	12.1	12.7	9.4	11.2	10.8	9.3	10.4	**522.4**
OIL	2011	7.5	9.6	13.7	11.2	4.9	6.1	6.1	6.1	6.1	6.3	9.1	6.9	**513.9**
DAY	2010	20.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**809.0**
H2O	2010	12.4	6.6	14.4	10.5	10.6	12.5	8.9	13.4	9.6	8.5	10.3	9.3	**407.4**
OIL	2010	9.5	14.4	10.5	11.2	9.0	10.4	9.7	9.7	9.4	8.4	8.2	10.8	**420.3**

Licence **6726** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,901.0**
H2O	2013	15.6	14.3	13.6	12.0	12.4	12.1	12.6	12.3	18.2	18.1	17.0	16.8	**1,848.6**
OIL	2013	24.3	20.8	19.2	17.2	18.1	17.5	18.2	17.8	17.1	16.5	16.2	17.1	**2,169.4**
DAY	2012	29.0	29.0	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,537.0**
H2O	2012	20.2	19.6	20.4	18.3	19.5	18.4	18.9	16.6	18.8	17.9	16.2	14.7	**1,673.6**
OIL	2012	23.0	22.8	23.2	21.5	22.9	21.4	21.0	18.6	20.1	21.4	22.1	25.2	**1,949.4**
DAY	2011	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,178.0**
H2O	2011	23.6	20.0	23.1	25.6	24.0	19.9	19.0	18.9	21.3	23.1	22.2	22.2	**1,454.1**
OIL	2011	31.6	28.0	30.9	30.9	31.2	26.5	27.5	27.8	25.6	25.8	24.4	24.4	**1,686.2**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	8.0	9.0	30.0	30.0	28.0	31.0	**816.0**
H2O	2010	24.9	24.0	30.4	27.7	30.5	29.1	7.3	7.9	26.3	26.0	21.9	23.2	**1,191.2**
OIL	2010	42.8	35.7	32.5	30.6	33.5	33.3	8.8	9.4	32.6	29.8	27.1	28.9	**1,351.6**

Licence **6727** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	**1,815.0**
H2O	2013	10.5	9.7	10.9	10.2	11.0	11.5	9.8	11.0	9.8	8.7	11.7	15.1	**686.2**
OIL	2013	5.3	5.1	5.3	4.9	5.4	5.9	6.0	6.6	6.3	6.9	7.8	9.5	**2,389.5**
DAY	2012	24.0	23.0	31.0	26.0	26.0	30.0	23.0	28.0	19.0	24.0	27.0	29.0	**1,457.0**
H2O	2012	14.6	11.8	13.7	11.1	9.0	10.5	6.7	7.8	5.5	6.7	6.9	9.6	**556.3**

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Licence **6727** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	4.8	5.0	6.5	5.4	4.8	5.5	4.9	5.9	3.7	3.6	4.9	5.0	**2,314.5**
DAY	2011	25.0	28.0	29.0	25.0	27.0	27.0	25.0	31.0	24.0	31.0	22.0	31.0	**1,147.0**
H2O	2011	6.5	5.2	5.7	5.5	6.7	25.1	18.2	18.5	13.8	20.7	16.1	23.1	**442.4**
OIL	2011	15.5	13.8	14.3	12.8	13.5	4.9	4.2	4.7	4.1	7.0	3.8	5.2	**2,254.5**
DAY	2010	31.0	26.0	31.0	28.0	30.0	29.0	31.0	29.0	28.0	31.0	24.0	31.0	**822.0**
H2O	2010	7.7	7.1	8.5	6.7	7.2	6.9	6.9	6.1	5.7	6.9	6.1	9.6	**277.3**
OIL	2010	44.3	36.1	43.2	33.5	31.7	29.6	28.8	23.9	21.8	21.1	14.1	19.8	**2,150.7**

Licence **6728** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	26.0	28.0	27.0	29.0	27.0	31.0	31.0	28.0	31.0	30.0	27.0	**1,842.0**
H2O	2013	18.3	16.9	20.0	20.5	20.5	18.6	21.2	19.7	18.3	23.4	22.6	19.6	**2,326.8**
OIL	2013	5.2	4.8	5.0	4.6	3.5	3.4	4.5	3.3	2.9	3.8	3.8	3.4	**883.1**
DAY	2012	27.0	29.0	29.0	30.0	29.0	28.0	29.0	29.0	29.0	28.0	28.0	29.0	**1,499.0**
H2O	2012	17.2	17.4	22.7	27.1	24.4	20.5	22.2	24.1	25.1	20.1	18.0	18.9	**2,087.2**
OIL	2012	5.9	8.4	1.3	1.4	1.1	3.4	4.2	3.1	4.7	4.8	5.6	5.9	**834.9**
DAY	2011	29.0	27.0	30.0	28.0	29.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	**1,155.0**
H2O	2011	18.6	18.0	18.8	16.9	21.8	22.3	20.5	20.6	16.9	14.3	14.9	18.6	**1,829.5**
OIL	2011	8.9	8.9	10.6	11.0	9.3	9.1	10.8	9.6	11.4	13.3	12.0	7.9	**785.1**
DAY	2010	29.0	26.0	29.0	30.0	29.0	26.0	29.0	30.0	30.0	29.0	28.0	29.0	**808.0**
H2O	2010	26.4	23.6	27.3	29.3	29.7	23.4	22.8	24.9	22.2	19.1	14.4	16.2	**1,607.3**
OIL	2010	14.8	14.4	15.3	11.9	10.4	9.7	12.2	11.3	16.3	15.2	14.4	11.9	**662.3**

Licence **6729** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	29.0	29.0	28.0	31.0	30.0	28.0	**1,828.0**
H2O	2013	25.1	21.6	23.3	24.2	23.2	22.6	22.0	21.8	20.4	22.8	22.0	19.7	**2,213.7**
OIL	2013	11.1	10.2	10.5	10.7	11.5	11.0	10.7	10.6	9.5	11.5	11.6	11.0	**2,554.1**
DAY	2012	29.0	27.0	29.0	29.0	29.0	28.0	31.0	31.0	28.0	29.0	29.0	31.0	**1,474.0**
H2O	2012	46.6	38.2	36.0	34.3	33.6	32.0	33.6	29.8	24.4	22.4	21.0	23.2	**1,945.0**
OIL	2012	5.5	3.6	3.1	5.1	7.9	9.4	16.7	19.0	14.9	14.6	15.0	13.7	**2,424.2**
DAY	2011	30.0	27.0	28.0	28.0	29.0	28.0	29.0	12.0	30.0	29.0	28.0	29.0	**1,124.0**
H2O	2011	24.1	20.0	25.7	27.1	27.1	21.8	18.0	6.6	21.9	45.0	53.5	45.1	**1,569.9**
OIL	2011	40.9	34.3	34.1	27.6	29.7	31.2	32.9	13.9	26.7	13.1	9.4	8.5	**2,295.7**
DAY	2010	27.0	26.0	29.0	28.0	28.0	28.0	29.0	29.0	29.0	29.0	28.0	28.0	**797.0**
H2O	2010	36.0	35.9	36.1	30.0	29.2	30.6	30.6	29.1	26.6	26.4	21.8	22.5	**1,234.0**
OIL	2010	39.8	38.3	38.3	40.8	42.6	40.8	39.2	39.0	39.5	35.1	33.9	32.6	**1,993.4**

Licence **6730** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,898.7**
H2O	2013	176.7	170.9	181.6	181.8	194.9	171.1	167.2	202.6	158.8	216.2	164.7	158.6	**22,299.3**
OIL	2013	24.8	21.9	33.2	30.2	24.4	25.6	26.9	29.6	25.7	28.7	19.4	21.2	**4,606.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,533.7**
H2O	2012	191.9	184.0	182.6	192.7	195.1	203.4	196.6	190.6	196.7	130.8	175.0	180.4	**20,154.2**
OIL	2012	26.9	24.5	26.8	24.1	30.2	25.8	29.9	28.5	34.9	35.7	28.3	28.3	**4,294.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.6	30.0	31.0	30.0	31.0	**1,167.7**
H2O	2011	305.2	281.5	284.2	275.6	303.3	298.3	273.4	247.2	210.5	248.1	258.1	234.5	**17,934.4**

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Licence **6730** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	65.3	58.7	57.9	56.1	47.8	38.1	41.7	39.4	40.3	46.5	43.1	42.2	**3,950.7**
DAY	2010	30.3	28.0	31.0	30.0	28.2	29.8	31.0	3.1	30.0	31.0	30.0	30.7	**803.1**
H2O	2010	421.2	377.5	321.8	331.3	363.4	380.2	333.3	377.7	315.5	254.1	229.1	282.6	**14,714.5**
OIL	2010	98.7	86.7	92.7	73.3	66.0	73.6	71.0	70.7	64.4	67.9	62.9	69.1	**3,373.6**

Licence **6731** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,896.8**
H2O	2013	227.5	168.2	194.2	205.0	222.4	192.4	184.1	210.5	159.4	231.7	174.3	183.7	**32,601.4**
OIL	2013	24.3	24.6	20.0	22.9	20.8	17.5	18.6	16.5	13.8	15.4	15.1	15.9	**4,102.5**
DAY	2012	31.0	29.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,531.8**
H2O	2012	299.7	243.7	229.0	280.0	269.0	278.4	277.3	258.1	264.9	168.8	222.5	226.8	**30,248.0**
OIL	2012	25.9	29.5	25.3	29.6	29.4	28.6	28.6	27.4	27.5	27.1	24.9	24.7	**3,877.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,169.8**
H2O	2011	548.6	464.0	534.0	511.5	570.2	553.4	493.9	461.9	354.8	393.5	402.2	384.5	**27,229.8**
OIL	2011	74.7	61.5	69.2	66.2	44.2	37.9	38.0	39.3	36.3	37.0	34.8	31.3	**3,548.6**
DAY	2010	30.8	28.0	31.0	30.0	28.2	29.8	31.0	30.8	30.0	31.0	30.0	30.7	**804.8**
H2O	2010	803.5	704.6	613.4	677.9	701.9	763.5	625.2	771.5	613.4	482.5	435.5	513.9	**21,557.3**
OIL	2010	120.0	103.1	112.6	95.6	81.0	94.0	84.7	92.0	79.9	83.3	76.4	80.3	**2,978.2**

Licence **6733** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,866.6**
H2O	2013	140.7	119.3	135.9	131.5	116.9	95.0	114.3	112.1	87.9	115.1	104.5	112.8	**16,574.2**
OIL	2013	13.8	12.0	13.9	11.8	11.2	13.0	10.8	10.7	9.3	13.7	12.0	12.4	**2,097.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**1,501.6**
H2O	2012	207.5	177.4	189.6	176.6	179.5	168.6	173.7	161.9	174.8	0.0	143.6	140.9	**15,188.2**
OIL	2012	20.2	17.4	19.1	15.6	16.4	15.5	15.4	15.5	17.1	0.0	15.9	14.8	**1,952.4**
DAY	2011	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,166.6**
H2O	2011	254.0	232.6	251.9	244.8	258.5	251.7	226.0	220.3	178.0	199.5	192.2	202.0	**13,294.1**
OIL	2011	28.6	25.7	27.1	26.2	22.5	21.1	22.2	23.8	22.0	21.8	20.5	21.4	**1,769.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	30.7	**802.1**
H2O	2010	328.5	282.5	237.1	312.8	370.9	350.6	297.3	326.0	279.5	212.7	200.8	234.1	**10,582.6**
OIL	2010	44.8	37.7	39.7	40.2	39.1	39.5	36.8	35.6	32.8	30.3	29.2	30.2	**1,486.6**

Licence **6734** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,885.1**
H2O	2013	82.5	76.1	83.5	87.7	101.2	109.6	120.6	99.7	74.2	109.8	87.3	94.9	**10,273.5**
OIL	2013	90.1	57.7	79.1	84.2	84.6	80.4	90.9	84.0	69.2	77.9	73.7	75.1	**7,665.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,520.1**
H2O	2012	98.3	86.6	100.6	99.4	95.5	95.6	92.5	91.0	93.5	60.0	75.7	81.8	**9,146.4**
OIL	2012	113.9	96.4	102.7	98.9	104.3	96.1	97.3	96.5	102.0	104.0	90.2	88.6	**6,719.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,154.1**
H2O	2011	549.2	548.3	528.2	400.0	228.8	142.7	119.6	106.2	85.4	89.6	93.5	95.8	**8,075.9**
OIL	2011	88.2	85.9	81.0	61.2	108.7	121.8	121.3	117.4	112.6	112.1	102.3	140.3	**5,528.1**
DAY	2010	29.6	28.0	30.0	30.0	31.0	29.8	31.0	31.0	28.0	31.0	30.0	30.7	**789.1**
H2O	2010	79.7	80.7	110.3	94.4	104.8	96.5	86.5	102.9	126.6	224.1	510.7	384.5	**5,088.6**

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Licence **6734** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	86.3	85.4	102.8	96.3	87.6	86.2	85.1	89.1	91.9	28.9	10.8	45.6	**4,275.3**

Licence **6735** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	28.0	29.0	30.0	28.0	27.0	29.0	31.0	24.0	31.0	**1,788.0**
H2O	2013	13.1	14.4	16.4	14.2	13.3	7.3	9.7	11.0	21.5	23.3	16.5	21.4	**1,406.9**
OIL	2013	27.8	25.0	26.2	24.5	27.4	31.7	27.1	24.9	24.2	25.3	12.5	16.9	**2,664.4**
DAY	2012	31.0	27.0	31.0	29.0	29.0	28.0	31.0	28.0	30.0	31.0	28.0	31.0	**1,443.0**
H2O	2012	24.2	20.7	21.9	19.8	20.1	19.2	19.9	19.5	20.0	17.4	15.3	16.9	**1,224.8**
OIL	2012	22.3	19.6	21.6	20.1	18.4	17.1	23.1	20.1	22.1	24.8	27.4	30.8	**2,370.9**
DAY	2011	31.0	25.0	31.0	27.0	29.0	30.0	29.0	29.0	30.0	29.0	28.0	29.0	**1,089.0**
H2O	2011	12.5	11.9	12.2	9.5	19.1	17.9	21.1	21.6	18.8	18.8	15.9	23.2	**989.9**
OIL	2011	17.9	16.0	28.0	29.0	30.6	23.4	19.4	17.1	13.3	10.2	18.4	20.8	**2,103.5**
DAY	2010	6.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**742.0**
H2O	2010	3.0	14.0	30.5	28.7	27.1	24.8	18.9	17.4	16.1	14.9	15.3	8.7	**787.4**
OIL	2010	10.1	36.9	45.0	33.7	27.4	26.2	27.8	26.6	24.2	24.8	21.5	11.1	**1,859.4**

Licence **6736** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	22.0	30.0	27.0	27.0	27.0	26.0	25.0	27.0	28.0	26.0	**1,826.0**
H2O	2013	13.9	12.1	11.9	14.4	11.8	10.8	12.1	11.4	12.3	13.9	14.8	12.3	**1,758.7**
OIL	2013	28.0	21.0	20.1	22.4	21.6	22.5	24.8	26.0	26.0	27.9	28.3	25.6	**2,490.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	28.0	27.0	30.0	30.0	29.0	**1,507.0**
H2O	2012	12.4	9.3	9.1	9.9	11.4	13.9	14.1	12.6	27.6	13.2	14.6	12.3	**1,607.0**
OIL	2012	36.2	36.4	38.8	35.0	33.4	24.5	25.7	24.6	23.4	27.7	27.6	25.9	**2,196.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,151.0**
H2O	2011	19.4	12.0	11.6	10.9	12.8	13.7	16.0	16.8	15.6	17.9	16.9	15.2	**1,446.6**
OIL	2011	26.6	28.7	34.3	39.5	38.4	33.2	32.1	33.1	31.7	32.7	32.1	33.9	**1,837.4**
DAY	2010	20.0	28.0	29.0	29.0	31.0	27.0	30.0	31.0	30.0	26.0	30.0	19.0	**788.0**
H2O	2010	5.7	8.9	11.3	12.6	16.3	11.9	13.1	18.6	17.1	23.2	27.7	11.7	**1,267.8**
OIL	2010	29.0	40.6	38.9	36.3	34.1	30.1	31.9	27.4	25.2	20.3	22.0	14.9	**1,441.1**

Licence **6737** Well Name **Tundra et al Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	29.0	30.0	30.0	29.0	30.0	29.0	29.0	31.0	30.0	31.0	**1,619.1**
H2O	2013	263.4	241.9	267.4	274.1	237.9	215.6	306.0	268.5	247.5	248.5	260.2	252.4	**12,969.0**
OIL	2013	54.0	42.7	54.8	41.0	45.3	38.0	45.7	51.1	43.7	47.3	42.4	55.4	**6,168.9**
DAY	2012	31.0	20.0	20.0	20.0	20.0	30.0	30.0	31.0	29.0	29.0	2.7	30.0	**1,263.1**
H2O	2012	257.3	153.3	259.2	212.9	287.4	236.6	264.3	271.5	264.4	263.5	227.7	292.4	**9,885.6**
OIL	2012	80.9	59.6	39.3	37.9	85.8	68.0	57.9	47.9	46.7	55.6	56.9	64.0	**5,607.5**
DAY	2011	31.0	26.0	31.0	19.0	23.0	22.0	22.0	30.0	26.0	30.0	29.0	30.0	**970.4**
H2O	2011	229.7	221.2	256.1	192.8	225.9	267.1	265.6	285.6	250.3	33.5	216.0	254.0	**6,895.1**
OIL	2011	98.5	94.8	94.7	64.3	75.3	66.8	88.5	75.9	74.8	21.4	121.9	80.3	**4,907.0**
DAY	2010	0.0	0.0	3.0	0.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**651.4**
H2O	2010	0.0	0.0	38.5	0.0	39.0	258.8	262.1	243.7	163.8	249.1	215.0	247.4	**4,197.3**
OIL	2010	0.0	0.0	18.4	0.0	161.5	103.5	116.4	109.0	70.2	106.8	115.8	82.5	**3,949.8**

UWI **102.05-15-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Manitoba Production
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Licence **6737** Well Name **Tundra et al Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6739** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	536.0	456.0	503.0	469.0	480.0	422.0	253.0	276.0	561.0	511.0	578.0	542.0	**46,614.0**
WIN	2012	675.0	631.0	662.0	562.0	406.0	649.0	586.0	556.0	475.0	494.0	396.0	459.0	**41,027.0**
WIN	2011	957.0	906.0	973.0	893.0	0.0	833.0	807.0	799.0	743.0	729.0	701.0	705.0	**34,476.0**
WIN	2010	1200.0	1095.0	1131.0	1154.0	1222.0	1175.0	1087.0	1159.0	1112.0	1123.0	972.0	938.0	**25,430.0**

Licence **6740** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,926.9**
H2O	2013	416.2	257.5	241.0	227.1	219.7	174.1	156.5	187.5	146.9	196.2	151.9	163.3	**21,059.9**
OIL	2013	71.9	81.4	88.6	80.5	73.2	58.6	57.8	54.9	47.7	50.7	48.6	48.3	**8,885.7**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,561.9**
H2O	2012	209.9	195.7	203.4	192.3	208.9	213.4	212.7	200.9	213.4	140.3	193.5	202.0	**18,522.0**
OIL	2012	83.1	80.2	83.8	77.9	93.3	82.6	83.3	78.4	84.1	84.5	80.1	75.0	**8,123.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,196.9**
H2O	2011	264.4	246.8	270.9	258.9	279.6	267.3	240.9	229.2	176.3	197.8	209.7	211.1	**16,135.6**
OIL	2011	98.5	89.4	96.1	91.7	95.1	92.0	92.5	94.5	89.7	91.1	83.5	85.5	**7,137.2**
DAY	2010	30.8	24.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.7	**831.9**
H2O	2010	360.5	307.8	304.4	316.7	367.9	321.1	292.0	333.7	265.5	220.6	202.4	240.5	**13,282.7**
OIL	2010	147.0	123.0	152.8	122.0	116.3	108.1	108.0	108.8	94.4	102.8	96.9	102.5	**6,037.6**

Licence **6741** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,884.6**
H2O	2013	2.0	5.9	4.4	6.0	6.1	4.5	4.4	1.8	4.5	3.6	4.5	3.8	**632.9**
OIL	2013	16.2	7.7	13.0	13.2	12.0	11.8	12.5	13.8	14.2	13.6	13.6	11.5	**1,488.7**
DAY	2012	31.0	29.0	31.0	3.0	31.0	27.7	30.3	31.0	30.0	31.0	30.0	31.0	**1,523.6**
H2O	2012	7.7	5.7	5.4	4.8	3.7	0.7	3.5	5.3	4.4	5.6	5.7	5.7	**581.4**
OIL	2012	14.8	13.3	16.2	14.7	16.8	11.3	17.3	13.3	13.6	14.0	12.7	13.9	**1,335.6**
DAY	2011	31.0	2.8	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,187.6**
H2O	2011	10.0	5.9	5.8	7.6	6.4	6.2	5.5	5.3	5.5	2.1	3.1	5.1	**523.2**
OIL	2011	16.9	16.6	14.8	16.9	18.3	16.7	21.5	14.3	15.8	16.1	16.6	16.3	**1,163.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**848.0**
H2O	2010	11.7	13.3	10.5	14.4	7.8	7.6	9.3	5.1	10.1	7.1	7.3	1.0	**454.7**

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Licence **6741** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	20.0	25.9	19.4	24.5	19.7	19.5	24.6	18.2	19.2	27.3	20.0	17.4	**962.9**

UWI **102.03-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,857.6**
H2O	2013	2.6	7.5	5.6	7.6	7.8	5.7	5.6	2.3	5.7	4.5	5.8	4.9	**825.9**
OIL	2013	20.7	9.9	16.5	16.8	15.2	15.0	16.0	17.6	18.1	17.3	17.2	14.7	**1,895.0**
DAY	2012	31.0	29.0	31.0	3.0	31.0	27.7	30.3	31.0	30.0	31.0	30.0	31.0	**1,496.6**
H2O	2012	9.8	7.3	6.9	6.1	4.7	9.1	4.4	6.7	5.6	7.1	7.3	7.3	**760.3**
OIL	2012	18.9	17.0	20.6	18.8	21.4	14.4	22.0	16.9	17.2	17.8	16.1	17.7	**1,700.0**
DAY	2011	31.0	2.8	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	3.0	31.0	**1,160.6**
H2O	2011	12.8	7.6	7.3	9.7	8.2	7.9	7.0	6.7	6.9	2.6	4.0	6.5	**678.0**
OIL	2011	21.6	21.1	18.9	21.5	23.3	21.3	27.3	18.2	20.1	20.5	21.1	20.7	**1,481.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**848.0**
H2O	2010	14.8	16.9	13.4	18.4	10.0	9.7	11.9	6.5	12.9	9.0	9.4	12.7	**590.8**
OIL	2010	25.5	32.9	24.7	31.2	25.0	24.8	31.2	23.2	24.4	34.8	25.5	22.2	**1,225.6**

Licence **6742** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	1.0	31.0	14.0	24.0	29.0	24.0	30.0	30.0	26.0	30.0	1.0	**1,590.9**
H2O	2013	7.4	0.2	12.1	4.2	5.9	7.6	7.2	9.5	6.4	6.4	7.0	0.3	**1,204.7**
OIL	2013	38.9	0.9	63.8	21.9	53.4	47.0	43.9	44.6	39.3	39.2	43.0	2.0	**3,677.2**
DAY	2012	31.0	29.0	23.0	3.0	22.0	30.0	15.0	31.0	27.0	31.0	27.0	31.0	**1,327.9**
H2O	2012	7.7	8.1	7.6	1.9	6.8	10.8	6.8	7.4	8.7	8.2	7.5	8.6	**1,130.5**
OIL	2012	51.4	50.0	38.6	9.2	56.5	55.5	34.1	51.4	51.2	48.6	44.6	45.2	**3,239.3**
DAY	2011	31.0	28.0	30.0	2.0	26.0	3.0	18.0	11.0	29.0	24.0	30.0	31.0	**1,027.9**
H2O	2011	15.4	12.4	11.0	0.1	16.1	1.7	10.0	7.3	11.7	9.4	9.8	8.4	**1,040.4**
OIL	2011	81.1	56.4	61.6	0.7	78.5	8.6	56.5	40.5	65.8	53.5	55.6	52.9	**2,703.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	15.0	15.0	**764.9**
H2O	2010	27.5	27.3	27.6	25.7	25.2	29.5	24.9	24.6	13.2	9.3	7.9	6.3	**927.1**
OIL	2010	58.4	58.2	58.7	54.7	55.6	62.6	53.0	52.2	59.2	63.9	42.0	32.8	**2,091.3**

UWI **100.15-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

Licence **6745** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2013

Licence **6745** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.09-15-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.16-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,864.8**
H2O	2013	379.7	323.6	437.9	433.4	432.4	313.8	404.4	391.7	362.7	387.8	366.5	378.2	**20,944.8**
OIL	2013	3.2	2.8	3.1	3.0	3.1	2.7	3.0	3.0	3.0	3.0	2.9	3.1	**7,401.9**
DAY	2012	30.8	27.5	30.8	30.0	31.0	24.0	31.0	31.0	30.0	21.0	16.0	31.0	**1,501.8**
H2O	2012	475.4	405.7	471.6	433.3	450.9	0.0	363.7	349.6	336.9	253.2	171.1	346.8	**16,332.7**
OIL	2012	89.3	79.8	87.0	84.7	87.6	67.0	81.3	3.3	3.2	2.1	1.7	3.1	**7,366.0**
DAY	2011	31.0	28.0	31.0	17.3	29.3	29.5	27.8	31.0	29.5	30.6	30.0	31.0	**1,167.7**
H2O	2011	347.2	314.0	345.2	197.7	320.4	301.7	296.8	338.6	424.6	476.5	504.5	553.8	**12,274.5**
OIL	2011	77.1	70.0	74.4	42.3	108.7	128.0	114.3	127.9	87.6	87.8	89.5	92.3	**6,775.9**
DAY	2010	31.0	27.5	30.7	30.0	31.0	12.1	30.2	30.0	30.0	31.0	30.0	31.0	**821.7**
H2O	2010	315.6	258.0	288.4	278.6	278.1	102.1	365.2	361.3	361.4	404.8	421.9	373.8	**7,853.5**
OIL	2010	131.6	117.2	128.6	120.7	101.4	31.1	78.4	76.1	73.0	77.4	72.4	76.6	**5,676.0**

Licence **6746** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	28.0	31.0	**1,829.3**
H2O	2013	181.5	158.1	113.3	110.5	114.1	93.4	80.9	63.6	59.1	83.5	192.0	197.9	**12,780.1**
OIL	2013	105.5	86.5	109.6	107.1	109.8	101.2	109.4	107.4	99.3	94.5	90.5	97.7	**9,752.7**
DAY	2012	30.5	29.0	30.5	29.0	29.3	25.5	31.0	31.0	30.0	30.5	30.0	31.0	**1,470.3**
H2O	2012	260.1	308.2	304.1	291.5	484.1	0.0	454.5	46.1	117.0	306.2	215.1	186.2	**11,332.2**
OIL	2012	145.4	133.5	139.9	131.0	129.7	115.1	138.3	143.6	136.9	139.1	113.0	105.2	**8,534.2**
DAY	2011	31.0	27.8	31.0	16.0	21.5	30.0	30.5	31.0	29.5	31.0	30.0	31.0	**1,113.0**
H2O	2011	101.0	88.5	100.3	54.0	167.3	347.5	386.7	459.4	393.6	318.3	151.2	679.1	**8,359.1**

Manitoba Production
2010 To 2013

Licence **6746** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	86.5	79.8	86.2	43.6	84.4	138.7	144.0	145.7	134.6	136.3	131.2	136.6	**6,963.5**
DAY	2010	30.3	28.0	30.8	30.0	30.3	29.8	22.9	30.7	30.0	31.0	29.8	31.0	**772.7**
H2O	2010	122.5	108.8	121.6	113.9	111.4	97.4	112.3	122.5	84.4	90.0	85.3	104.4	**5,112.2**
OIL	2010	175.8	166.8	180.4	107.2	99.9	99.3	80.2	105.1	101.6	104.6	94.7	90.1	**5,615.9**

Licence **6747** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	24.0	31.0	30.0	29.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,864.0**
H2O	2013	56.4	54.2	88.4	81.5	72.2	58.8	82.8	76.6	67.4	74.7	68.3	61.6	**7,256.0**
OIL	2013	42.8	41.1	51.7	53.1	53.1	41.9	55.1	56.1	50.9	52.6	52.7	57.2	**7,784.4**
DAY	2012	19.0	29.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,518.0**
H2O	2012	56.1	84.8	89.6	8.3	5.0	52.1	118.1	97.9	83.8	81.8	86.8	77.8	**6,413.1**
OIL	2012	51.6	79.8	81.7	3.0	0.3	23.1	54.5	55.3	55.0	58.8	60.9	60.7	**7,176.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,168.0**
H2O	2011	79.5	79.0	97.5	97.9	109.3	82.2	79.1	84.0	63.7	52.8	54.5	93.6	**5,571.0**
OIL	2011	130.9	105.0	117.9	111.8	123.4	91.3	95.5	104.8	107.4	97.3	92.8	83.8	**6,591.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**803.0**
H2O	2010	181.2	163.4	179.1	161.4	163.6	154.6	149.4	143.2	118.3	108.2	95.9	90.0	**4,597.9**
OIL	2010	186.4	163.0	169.1	150.8	143.2	139.3	141.7	134.1	119.8	117.6	116.8	122.9	**5,329.5**

Licence **6748** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	29.0	28.0	29.0	29.0	28.0	31.0	27.0	31.0	**1,909.0**
H2O	2013	4.4	5.2	5.8	7.2	6.7	6.5	6.7	6.8	6.5	7.1	6.2	6.8	**1,047.0**
OIL	2013	15.1	15.3	16.8	16.4	16.1	16.3	16.7	16.7	16.8	17.6	14.1	16.1	**2,250.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,559.0**
H2O	2012	8.2	8.3	9.4	5.9	5.9	3.2	5.0	12.7	8.6	7.2	5.5	4.1	**971.1**
OIL	2012	20.3	17.4	15.4	19.2	19.6	21.5	23.2	27.5	21.5	20.5	20.8	18.5	**2,056.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,196.0**
H2O	2011	11.1	7.9	9.2	10.9	10.6	10.3	7.9	6.5	6.3	5.4	3.0	7.0	**887.1**
OIL	2011	36.5	28.9	29.8	24.7	18.3	21.4	24.7	24.7	23.5	22.4	19.7	23.3	**1,811.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**831.0**
H2O	2010	15.6	14.7	15.0	15.9	17.0	16.2	14.8	12.6	11.7	12.2	13.4	11.3	**791.0**
OIL	2010	39.6	30.8	31.6	29.3	32.5	31.7	32.7	36.8	29.9	30.9	38.5	34.2	**1,513.2**

Licence **6749** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**1,811.0**
H2O	2013	67.0	38.5	42.9	30.1	17.5	13.5	13.4	13.3	9.6	8.1	6.2	4.3	**945.6**
OIL	2013	11.7	14.1	15.7	14.1	12.8	8.8	8.4	8.2	5.9	6.0	5.5	3.2	**1,117.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,455.0**
H2O	2012	2.4	2.3	6.0	4.2	3.6	4.6	5.3	4.4	4.3	4.8	4.0	12.6	**681.2**
OIL	2012	9.4	9.1	9.3	8.5	8.5	9.1	9.8	7.9	9.7	13.2	9.4	9.7	**1,002.6**
DAY	2011	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,092.0**
H2O	2011	5.6	4.9	7.3	8.1	8.6	7.4	9.6	5.7	4.0	3.3	2.9	2.6	**622.7**
OIL	2011	16.4	11.3	19.7	20.8	20.0	17.3	18.5	14.9	13.4	11.4	10.1	9.8	**889.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**731.0**
H2O	2010	15.6	9.3	10.3	9.5	8.4	6.8	6.4	7.1	7.1	6.0	5.3	5.5	**552.7**

Manitoba Production
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Licence **6749** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	27.5	16.1	16.6	14.1	13.0	11.8	12.4	13.2	13.7	15.0	14.8	15.2	**705.4**

Licence **6750** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,874.0**
H2O	2013	100.9	83.5	96.7	95.5	91.7	85.0	89.8	89.2	89.9	128.2	98.6	67.6	**13,475.2**
OIL	2013	50.1	40.4	43.1	36.6	39.0	37.3	39.2	38.3	32.1	41.6	33.5	32.2	**5,603.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,511.0**
H2O	2012	159.1	139.6	151.5	140.1	136.7	120.2	129.9	124.1	120.0	126.2	114.1	113.9	**12,358.6**
OIL	2012	59.8	52.3	55.1	52.5	55.4	57.7	58.7	51.1	47.1	49.1	47.3	49.4	**5,139.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,145.0**
H2O	2011	188.0	154.1	188.9	192.5	214.5	136.2	126.7	129.1	135.5	221.9	208.0	170.9	**10,783.2**
OIL	2011	76.5	71.8	74.2	62.9	57.6	75.8	69.8	61.2	68.7	93.9	85.0	64.1	**4,504.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**780.0**
H2O	2010	220.7	185.7	198.0	203.7	231.7	217.2	185.4	184.6	174.7	184.3	165.6	176.0	**8,716.9**
OIL	2010	90.2	72.8	81.1	81.9	89.2	87.2	81.5	77.3	74.3	79.0	81.5	78.7	**3,642.6**

Licence **6751** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	**1,779.0**
H2O	2013	67.1	58.6	61.1	56.0	59.2	58.8	46.9	63.5	62.1	62.2	56.5	54.0	**7,988.7**
OIL	2013	32.5	26.9	27.0	26.1	27.1	23.4	16.6	29.4	28.3	25.4	25.6	26.8	**4,184.3**
DAY	2012	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,424.0**
H2O	2012	69.7	65.8	56.6	70.6	67.5	64.8	68.5	67.0	61.1	59.7	59.0	54.5	**7,282.7**
OIL	2012	39.9	32.1	25.9	28.4	26.4	27.8	30.6	33.1	32.7	32.8	30.6	26.8	**3,869.2**
DAY	2011	29.0	26.0	31.0	30.0	31.0	11.0	13.0	31.0	30.0	31.0	29.0	31.0	**1,069.0**
H2O	2011	92.5	93.9	163.4	114.0	102.4	37.9	93.4	193.9	105.9	99.6	81.9	81.2	**6,517.9**
OIL	2011	53.3	51.8	94.1	68.5	53.1	15.4	34.2	63.1	40.6	36.3	28.7	31.5	**3,502.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	29.0	**746.0**
H2O	2010	170.0	168.4	187.0	175.8	181.7	140.4	130.9	151.5	147.4	149.9	121.6	110.7	**5,257.9**
OIL	2010	71.5	62.9	69.7	67.4	69.9	64.4	65.6	80.2	82.7	84.6	80.3	78.6	**2,931.5**

Licence **6752** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	495.7	424.0	482.0	482.0	476.0	467.0	436.0	400.0	363.0	368.0	351.0	348.0	**43,185.0**
WIN	2012	581.0	503.0	526.0	340.0	260.0	296.0	313.0	627.0	679.2	535.8	423.7	454.6	**38,092.3**
WIN	2011	821.0	825.0	863.0	805.0	0.0	745.0	706.0	627.0	457.0	743.0	702.0	711.0	**32,553.0**
WIN	2010	1220.0	1097.0	1125.0	1159.0	1217.0	1150.0	1091.0	1168.0	1121.0	1082.0	864.0	806.0	**24,548.0**

Licence **6754** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-15-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,813.5**
H2O	2013	980.1	835.0	1130.0	1118.6	1116.0	806.3	1043.7	1010.8	925.7	912.6	862.4	889.9	**59,650.5**
OIL	2013	70.0	60.6	67.4	64.7	67.2	58.0	66.1	65.9	64.1	63.7	60.4	64.5	**5,616.8**
DAY	2012	29.8	20.2	30.6	27.7	31.0	24.0	31.0	31.0	28.3	25.3	29.5	31.0	**1,450.5**
H2O	2012	1311.4	848.1	1337.3	1139.3	1285.8	0.0	909.5	902.3	818.7	785.9	814.2	895.2	**48,019.4**
OIL	2012	97.5	66.0	97.6	88.2	98.7	75.5	79.9	72.6	64.8	57.5	66.1	67.3	**4,844.2**

Manitoba Production
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Licence **6754** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-15-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.9	27.9	30.7	17.8	29.7	28.7	27.8	31.0	30.0	31.0	30.0	31.0	**1,111.1**
H2O	2011	1172.7	1060.2	1158.1	688.8	1190.8	1120.8	1130.2	1223.0	1231.0	1375.4	1438.5	1578.9	**36,971.7**
OIL	2011	111.2	100.8	106.6	62.9	106.1	102.0	93.3	109.4	100.4	100.3	101.0	104.0	**3,912.5**
DAY	2010	31.0	27.0	30.1	30.0	25.8	14.8	31.0	31.0	30.0	14.3	30.0	31.0	**764.6**
H2O	2010	698.1	560.4	626.0	616.2	538.9	408.8	1270.9	1264.3	1224.0	633.9	1428.9	1265.9	**22,603.3**
OIL	2010	102.2	89.2	97.8	93.7	83.1	54.6	116.4	113.5	105.5	51.8	104.5	110.6	**2,714.5**

Licence **6755** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	905.0	743.0	738.0	619.0	749.0	677.0	267.0	0.0	482.0	613.0	616.0	865.0	**50,736.0**
WIN	2012	783.0	728.0	803.0	706.0	438.0	843.0	626.0	0.0	220.0	899.0	634.0	838.0	**43,462.0**
WIN	2011	1123.0	1068.0	1254.0	1081.0	0.0	984.0	886.0	890.0	846.0	817.0	787.0	836.0	**35,944.0**
WIN	2010	1216.0	1112.0	1135.0	1158.0	1209.0	1156.0	1118.0	1179.0	1143.0	1215.0	972.0	1258.0	**25,372.0**

Licence **6756** Well Name **Tundra et al Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,814.0**
H2O	2013	43.1	40.8	46.8	43.8	47.5	45.4	47.0	47.6	44.6	43.2	43.7	36.2	**4,099.8**
OIL	2013	2.1	1.6	1.9	1.7	1.6	1.5	1.5	1.6	1.3	0.8	0.6	1.0	**460.4**
DAY	2012	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,449.0**
H2O	2012	50.0	45.3	56.6	55.6	56.5	49.6	46.8	48.6	50.6	40.8	42.2	43.8	**3,570.1**
OIL	2012	3.2	1.9	2.5	2.3	1.9	2.2	2.1	1.6	1.6	2.1	1.8	2.3	**443.2**
DAY	2011	29.0	28.0	27.0	28.0	30.0	30.0	31.0	28.0	29.0	28.0	29.0	30.0	**1,091.0**
H2O	2011	55.8	51.8	47.5	49.2	57.0	54.7	54.2	49.4	50.8	52.5	54.2	54.9	**2,983.7**
OIL	2011	4.3	4.0	2.6	2.5	3.0	4.4	5.2	1.9	1.6	1.6	1.8	2.8	**417.7**
DAY	2010	25.0	28.0	29.0	26.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**744.0**
H2O	2010	84.7	92.6	63.8	60.9	70.1	59.6	57.1	64.1	66.7	69.8	63.4	65.5	**2,351.7**
OIL	2010	7.3	5.6	15.2	5.4	6.4	8.9	10.6	10.2	8.3	7.3	6.2	5.4	**382.0**

Licence **6758** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,635.6**
H2O	2013	84.4	78.1	86.6	87.3	92.9	83.5	80.8	94.3	73.9	102.2	80.9	85.4	**9,705.0**
OIL	2013	26.8	24.0	25.9	24.0	25.2	29.6	29.1	26.7	23.2	22.6	21.2	21.0	**2,076.4**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,270.6**
H2O	2012	101.1	88.8	99.1	106.5	97.8	104.3	105.7	99.7	105.0	65.6	84.6	83.4	**8,674.7**
OIL	2012	29.6	28.6	30.6	28.9	30.0	26.9	27.8	29.6	31.5	27.3	26.4	25.2	**1,777.1**
DAY	2011	31.0	27.1	31.0	30.0	31.0	30.0	31.0	30.9	30.0	31.0	30.0	31.0	**907.6**
H2O	2011	135.0	117.7	146.4	141.6	141.9	132.5	121.1	115.3	86.9	97.8	101.5	100.4	**7,533.1**
OIL	2011	20.0	17.0	20.7	19.9	29.4	32.8	34.7	35.2	32.2	34.3	24.7	29.2	**1,434.7**
DAY	2010	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**543.6**
H2O	2010	285.2	257.1	234.4	244.7	272.2	246.9	194.4	222.9	172.8	147.4	143.2	137.0	**6,095.0**
OIL	2010	46.5	41.1	47.0	37.5	34.3	32.9	28.8	29.0	27.5	27.3	27.3	23.3	**1,104.6**

Licence **6760** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,887.0**

Manitoba Production
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Licence **6760** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	11.9	10.7	11.5	10.6	10.8	11.0	12.3	12.4	9.5	8.6	8.8	8.8	**1,300.6**
OIL	2013	27.5	24.9	23.8	21.5	22.6	22.5	24.3	24.6	25.8	27.2	26.6	28.1	**2,840.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,522.0**
H2O	2012	11.5	10.1	10.2	8.8	9.0	8.7	9.5	9.6	9.4	9.4	10.7	11.4	**1,173.7**
OIL	2012	35.2	33.4	36.3	34.5	33.4	32.5	35.9	36.3	31.5	32.3	27.4	28.2	**2,541.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,157.0**
H2O	2011	12.5	13.6	16.8	17.5	19.3	17.2	16.7	15.2	11.9	17.6	17.3	15.6	**1,055.4**
OIL	2011	48.1	36.7	39.3	36.8	36.7	34.7	37.8	40.9	40.1	46.8	45.0	42.2	**2,144.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**793.0**
H2O	2010	24.9	24.7	27.4	25.9	23.4	19.4	17.4	17.2	14.2	12.6	11.9	13.2	**864.2**
OIL	2010	55.0	48.4	53.7	52.2	49.8	45.4	47.8	47.6	44.2	40.8	41.3	45.0	**1,659.1**

Licence **6761** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,883.0**
H2O	2013	13.6	12.2	12.5	11.2	11.5	8.7	13.6	13.7	13.2	12.5	11.9	7.6	**1,297.2**
OIL	2013	11.7	10.5	10.6	9.8	10.3	7.5	11.5	11.6	11.3	12.1	12.6	8.7	**1,595.4**
DAY	2012	30.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,537.0**
H2O	2012	13.7	12.9	14.2	13.2	12.2	13.1	8.0	7.1	14.1	14.2	13.8	13.5	**1,155.0**
OIL	2012	16.5	15.9	17.0	16.2	15.2	16.0	20.9	20.5	12.9	13.3	12.9	12.4	**1,467.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,175.0**
H2O	2011	14.1	14.4	14.6	15.4	19.1	16.4	16.0	15.7	14.2	15.4	15.2	15.8	**1,005.0**
OIL	2011	23.0	17.0	18.7	17.5	17.0	14.4	18.5	18.7	18.1	18.3	17.6	18.3	**1,277.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**814.0**
H2O	2010	18.7	16.4	15.8	14.8	15.3	19.6	20.0	18.8	16.1	14.7	12.6	12.4	**818.7**
OIL	2010	31.9	28.8	33.9	27.1	22.9	25.0	25.9	24.5	23.6	24.3	23.1	23.1	**1,060.4**

Licence **6762** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.2**
DAY	2012	24.0	29.0	28.0	22.0	26.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	**974.6**
H2O	2012	1.6	2.0	1.6	1.3	1.2	1.4	0.6	0.0	0.0	0.0	0.0	0.0	**338.9**
OIL	2012	3.1	3.8	3.2	2.4	2.5	2.7	1.2	0.0	0.0	0.0	0.0	0.0	**392.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	22.8	25.5	26.0	**797.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	2.5	2.1	2.1	**329.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	4.7	4.1	4.0	**373.3**
DAY	2010	14.0	7.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	14.3	**700.3**
H2O	2010	7.5	4.5	7.5	5.5	6.9	6.1	5.8	4.9	5.1	3.7	3.0	1.9	**317.6**
OIL	2010	3.6	7.9	12.1	8.9	8.5	7.4	7.2	6.7	6.3	4.8	3.5	2.3	**351.2**

Licence **6763** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**576.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**661.4**

Manitoba Production
2010 To 2013

Licence **6763** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	**632.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	**576.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	4.2	**660.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	16.0	**629.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**574.4**
DAY	2010	28.0	28.0	25.0	24.0	31.0	23.0	31.0	21.5	21.0	0.0	0.0	0.0	**644.7**
H2O	2010	19.4	14.5	16.1	13.2	15.6	14.3	11.0	11.3	16.8	0.0	0.0	0.0	**613.3**
OIL	2010	15.9	11.9	13.1	10.8	17.4	11.5	15.2	10.3	0.5	0.0	0.0	0.0	**574.2**

UWI **100.05-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**

Licence **6764** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.7**
DAY	2010	0.0	3.0	22.0	9.0	25.0	30.0	31.0	20.5	30.0	31.0	22.7	0.0	**568.2**
H2O	2010	0.0	6.4	16.5	5.0	12.8	11.8	8.5	12.6	9.0	5.2	3.0	0.0	**382.8**
OIL	2010	0.0	6.5	18.1	5.1	17.4	12.2	10.2	8.6	9.3	5.2	3.1	0.0	**421.7**

Licence **6765** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	28.0	29.0	29.0	25.0	31.0	27.0	29.0	28.0	31.0	**1,848.0**
H2O	2013	161.2	157.9	189.1	133.7	108.4	101.5	85.9	110.5	101.7	88.3	74.1	49.7	**20,157.2**
OIL	2013	44.2	39.1	35.7	36.8	43.8	46.4	39.9	47.8	37.6	38.1	34.7	21.3	**5,106.8**
DAY	2012	31.0	28.0	29.0	30.0	28.0	29.0	31.0	25.0	28.0	31.0	28.0	30.0	**1,503.0**
H2O	2012	118.3	82.6	210.6	209.3	194.0	194.9	168.3	159.0	201.1	197.0	172.4	171.1	**18,795.2**
OIL	2012	33.1	28.0	43.2	44.3	21.9	21.1	12.2	21.3	36.3	46.8	44.5	50.8	**4,641.4**
DAY	2011	28.0	25.0	28.0	29.0	27.0	23.0	30.0	29.0	28.0	29.0	28.0	31.0	**1,155.0**
H2O	2011	174.0	156.1	197.1	188.9	232.6	188.8	297.0	275.0	239.1	250.3	240.4	259.6	**16,716.6**
OIL	2011	45.4	41.9	45.1	72.7	74.4	84.0	80.1	71.7	61.3	51.9	51.3	45.8	**4,237.9**

Manitoba Production
2010 To 2013

Licence **6765** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	29.0	**820.0**
H2O	2010	483.1	452.6	483.4	440.9	414.0	381.0	350.8	306.8	204.6	289.5	268.1	202.7	**14,017.7**
OIL	2010	99.4	83.8	95.3	95.7	92.5	89.2	86.6	70.4	41.6	75.3	74.0	45.8	**3,512.3**

Licence **6766** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	14.0	29.0	30.0	23.0	23.0	30.0	31.0	30.0	31.0	**1,836.0**
H2O	2013	303.5	250.9	252.0	123.6	254.9	240.4	184.4	131.3	131.0	60.0	53.4	53.6	**61,347.9**
OIL	2013	25.4	24.9	28.4	13.0	15.6	24.0	17.4	11.0	22.7	27.1	13.3	13.5	**3,869.1**
DAY	2012	31.0	29.0	31.0	30.0	26.0	26.0	31.0	31.0	26.0	30.0	30.0	31.0	**1,505.0**
H2O	2012	1011.4	745.7	787.0	749.1	618.1	641.2	743.6	600.8	420.7	427.4	395.2	331.1	**59,308.9**
OIL	2012	59.3	70.8	76.9	74.4	33.5	10.7	24.7	46.2	45.6	44.9	38.0	29.2	**3,632.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,153.0**
H2O	2011	1325.9	1170.6	1328.4	1417.2	1213.7	1040.1	1066.4	1072.5	1039.1	1040.9	1017.9	1045.6	**51,837.6**
OIL	2011	81.4	71.1	80.9	71.5	68.0	60.9	62.4	71.7	80.2	85.6	58.7	60.1	**3,078.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	26.0	24.0	30.0	31.0	**792.0**
H2O	2010	1555.1	1379.4	1582.6	1414.8	1549.0	1564.9	1541.7	1476.8	1211.1	1063.6	1280.2	1350.4	**38,059.3**
OIL	2010	88.2	85.6	93.5	84.9	89.8	88.9	86.9	88.9	73.6	63.7	79.7	79.5	**2,226.1**

Licence **6767** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,892.0**
H2O	2013	234.8	158.5	136.8	114.6	73.2	62.0	61.1	43.7	33.5	31.0	31.2	25.5	**30,593.1**
OIL	2013	54.5	62.8	83.7	75.9	47.0	39.1	38.3	42.2	34.3	31.2	27.6	22.3	**6,962.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	28.0	30.0	31.0	**1,535.0**
H2O	2012	553.5	484.3	507.6	493.3	458.4	433.9	413.1	388.6	214.4	264.3	305.8	259.3	**29,587.2**
OIL	2012	75.8	62.7	68.5	66.1	67.3	71.8	77.0	70.8	36.6	49.8	57.4	55.7	**6,403.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,183.0**
H2O	2011	714.1	562.3	535.4	508.5	579.1	552.5	565.1	577.9	550.6	566.8	559.7	545.3	**24,810.7**
OIL	2011	175.1	140.1	135.0	133.6	108.8	100.2	109.7	84.6	70.6	63.0	67.6	80.2	**5,644.2**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**818.0**
H2O	2010	603.9	650.3	731.9	684.4	727.6	695.7	729.1	759.7	740.3	796.0	733.5	755.7	**17,993.4**
OIL	2010	102.1	160.6	185.1	179.3	207.1	206.0	179.2	142.5	138.6	141.1	166.8	174.3	**4,375.7**

Licence **6768** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,407.2**
GAS	2013	1.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.3**
H2O	2013	550.9	477.0	624.8	631.9	637.6	487.5	656.8	647.5	599.6	649.5	613.8	633.3	**28,832.2**
OIL	2013	153.4	134.8	145.1	142.2	149.7	136.6	111.2	104.1	102.3	115.5	109.5	116.9	**8,768.9**
DAY	2012	29.4	27.5	29.5	28.3	28.5	25.0	30.0	31.0	30.0	31.0	29.5	31.0	**1,043.7**
GAS	2012	1.6	1.5	1.5	1.5	1.5	1.3	1.6	1.9	1.8	1.9	1.8	1.8	**86.9**
H2O	2012	755.8	674.1	751.9	680.2	689.0	0.0	580.9	515.5	496.7	551.2	465.2	511.4	**21,622.0**
OIL	2012	131.3	122.7	128.3	123.1	123.7	107.3	129.9	161.4	153.2	157.0	147.2	149.7	**7,247.6**
DAY	2011	31.0	27.9	31.0	30.0	30.3	30.0	27.4	31.0	30.0	30.6	29.5	29.3	**693.0**
GAS	2011	1.7	1.5	1.7	1.6	1.4	1.3	1.3	1.8	1.6	1.6	1.6	1.6	**67.2**
H2O	2011	640.7	576.8	637.0	631.4	595.6	550.0	577.9	712.9	717.5	791.9	824.5	870.9	**14,950.1**
OIL	2011	142.5	128.6	137.5	135.0	118.1	108.1	107.0	149.1	136.9	135.0	135.3	134.2	**5,612.8**

Manitoba Production
2010 To 2013

Licence **6768** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.5	28.0	30.8	30.0	31.0	14.8	31.0	30.2	30.0	31.0	19.7	26.0	**335.0**
GAS	2010	6.5	4.6	4.9	4.6	4.8	2.1	4.6	4.3	4.1	4.4	1.6	1.4	**48.5**
H2O	2010	676.8	421.0	461.4	443.7	475.0	242.5	726.6	703.4	699.8	783.7	519.3	578.5	**6,823.0**
OIL	2010	545.7	381.3	410.1	383.6	395.9	178.9	379.2	359.8	343.5	364.3	135.9	118.6	**4,045.5**

Licence **6769** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.4	31.0	29.0	30.0	29.0	31.0	30.0	30.0	29.0	29.0	31.0	**1,823.5**
H2O	2013	1053.3	967.1	657.7	630.8	630.4	542.3	566.9	531.5	510.0	492.9	394.6	397.4	**42,252.5**
OIL	2013	114.6	99.0	119.0	114.4	113.5	109.9	109.9	101.9	97.3	90.2	93.5	98.6	**12,267.5**
DAY	2012	25.2	28.5	31.0	29.0	31.0	25.8	30.0	31.0	30.0	31.0	29.0	31.0	**1,466.1**
H2O	2012	462.2	652.4	665.7	628.1	1105.3	0.0	1112.1	133.8	339.6	903.1	953.2	1081.1	**34,877.6**
OIL	2012	90.6	99.0	107.3	99.0	103.6	87.6	104.2	115.1	109.7	113.3	108.4	114.2	**11,005.7**
DAY	2011	30.3	28.0	30.3	0.3	29.5	30.0	31.0	31.0	30.0	30.0	30.0	28.8	**1,113.6**
H2O	2011	862.4	779.0	853.8	7.4	1004.4	1498.9	1085.5	1021.2	880.2	663.7	325.9	1357.0	**26,841.0**
OIL	2011	150.8	143.4	150.0	1.2	158.1	201.2	135.7	108.8	104.2	99.4	98.9	95.6	**9,753.7**
DAY	2010	31.0	28.0	30.8	29.5	30.5	30.0	22.9	30.6	30.0	31.0	28.2	31.0	**784.4**
H2O	2010	605.6	526.1	588.2	538.1	537.2	537.3	748.2	776.0	751.4	756.0	539.2	858.5	**16,501.6**
OIL	2010	304.8	282.6	305.8	311.1	322.8	266.3	137.7	179.6	166.8	154.0	137.2	152.1	**8,306.4**

Licence **6770** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,911.8**
H2O	2013	4.3	1.8	2.9	1.7	2.6	3.7	14.6	5.5	3.6	3.0	8.9	8.2	**332.6**
OIL	2013	5.2	5.1	5.1	7.8	6.9	5.8	6.5	5.8	6.5	5.7	6.4	9.4	**642.9**
DAY	2012	25.0	29.0	31.0	30.0	31.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,551.8**
H2O	2012	2.8	2.6	2.8	2.7	2.8	2.7	2.8	2.8	2.7	2.8	2.7	2.8	**271.8**
OIL	2012	6.4	6.6	5.8	5.7	6.9	5.3	5.8	5.9	5.1	5.1	4.8	6.6	**566.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,195.3**
H2O	2011	3.9	2.7	3.2	2.5	3.2	2.7	2.8	2.8	2.7	2.7	2.7	2.8	**238.8**
OIL	2011	10.0	8.0	8.3	7.8	8.8	6.2	5.6	5.6	5.3	6.2	5.5	5.1	**496.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**830.3**
H2O	2010	7.9	20.7	9.7	4.9	2.3	5.4	5.6	4.7	5.4	5.6	4.5	3.9	**204.1**
OIL	2010	17.2	14.3	15.7	10.9	11.5	11.5	10.6	15.0	10.8	12.9	12.1	10.8	**414.3**

UWI **100.14-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,901.2**
H2O	2013	9.9	4.0	6.8	4.0	5.9	8.7	33.8	12.8	8.4	6.9	20.8	19.0	**873.6**
OIL	2013	12.0	12.0	9.0	15.7	13.8	11.6	12.9	11.6	13.1	11.5	12.8	18.8	**1,477.7**
DAY	2012	25.0	29.0	31.0	30.0	31.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,541.2**
H2O	2012	6.5	6.1	6.5	6.3	6.5	6.3	6.5	6.5	6.3	6.5	6.3	6.5	**732.6**
OIL	2012	15.0	15.5	13.4	13.4	16.1	12.5	13.6	13.9	11.9	11.9	11.2	15.3	**1,322.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,184.7**
H2O	2011	9.1	6.3	7.3	5.9	7.3	6.3	6.5	6.5	6.3	6.3	6.3	6.5	**655.8**
OIL	2011	23.4	18.8	19.4	18.3	20.6	14.4	13.2	13.1	12.3	14.5	12.7	11.9	**1,159.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**819.7**
H2O	2010	18.5	48.3	22.5	11.3	5.3	12.6	13.0	10.8	12.6	13.0	10.5	9.1	**575.2**
OIL	2010	40.0	33.2	36.5	25.5	26.9	26.9	24.7	34.9	25.3	30.1	28.2	25.2	**966.6**

Licence **6771** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **6771** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**902.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.1**
DAY	2012	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**902.8**
H2O	2012	1.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.1**
OIL	2012	13.6	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.1**
DAY	2011	13.0	0.0	0.0	0.0	0.0	0.0	27.0	15.0	26.0	18.0	20.0	20.0	**852.8**
H2O	2011	2.1	0.0	0.0	0.0	0.0	0.0	1.9	2.3	1.6	1.1	1.2	1.0	**525.9**
OIL	2011	4.3	0.0	0.0	0.0	0.0	0.0	18.0	17.1	15.2	10.7	11.9	10.4	**846.7**
DAY	2010	4.0	28.0	31.0	30.0	31.0	29.0	27.8	29.0	30.0	31.0	27.0	28.0	**713.8**
H2O	2010	9.5	13.2	11.1	9.3	8.6	7.6	2.7	8.4	6.3	5.8	4.9	6.1	**514.7**
OIL	2010	2.9	20.4	22.6	19.6	20.1	16.8	5.7	16.8	15.5	31.4	10.4	12.9	**759.1**

UWI **100.03-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2010	4.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2010	16.7	7.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**

Licence **6772** Well Name **Tundra et al Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2010	31.0	6.0	11.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.7**
H2O	2010	5.7	2.4	2.4	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.7**
OIL	2010	5.7	2.5	2.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**

UWI **102.10-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**

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Licence **6772** Well Name **Tundra et al Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

Licence **6773** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.8	21.2	31.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	26.0	**1,804.8**
H2O	2013	5.8	21.7	23.3	15.8	14.5	14.3	19.1	30.4	25.4	22.8	15.1	22.4	**2,056.6**
OIL	2013	22.7	5.0	18.6	17.2	14.3	13.9	15.0	2.1	8.2	17.2	19.2	10.6	**1,481.3**
DAY	2012	29.8	29.0	31.0	3.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	30.3	**1,463.8**
H2O	2012	12.6	19.7	22.3	8.6	21.7	16.2	12.0	17.0	19.2	10.6	17.4	1.5	**1,826.0**
OIL	2012	19.4	13.6	12.2	21.9	10.1	15.2	20.4	14.0	11.3	19.0	11.4	13.7	**1,317.3**
DAY	2011	31.0	2.8	31.0	30.0	26.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,127.4**
H2O	2011	39.7	34.4	45.0	29.0	32.9	23.1	24.4	26.0	18.8	21.7	18.1	4.1	**1,647.2**
OIL	2011	21.6	18.9	18.2	18.5	17.7	17.0	20.9	13.9	17.3	16.7	16.4	15.1	**1,135.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	22.8	**791.8**
H2O	2010	38.5	44.3	36.9	39.2	38.9	41.3	36.3	24.6	52.1	41.9	33.0	46.2	**1,330.0**
OIL	2010	27.9	23.5	19.0	27.5	18.1	22.0	19.4	8.2	24.4	23.7	25.4	15.7	**922.9**

UWI **100.12-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.8	21.2	31.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	26.0	**1,804.8**
H2O	2013	7.3	27.7	29.6	20.0	18.5	18.1	24.4	38.8	32.3	28.9	19.2	28.6	**2,818.2**
OIL	2013	28.8	6.4	23.6	22.0	18.3	17.8	19.2	2.6	10.4	21.9	24.5	13.4	**1,885.7**
DAY	2012	29.8	29.0	31.0	3.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	30.3	**1,463.8**
H2O	2012	16.0	25.0	28.4	11.0	27.6	20.6	15.2	21.7	24.4	13.4	22.1	19.1	**2,524.8**
OIL	2012	24.7	17.3	15.5	27.8	12.8	19.3	26.0	17.9	14.3	24.2	14.6	17.5	**1,676.8**
DAY	2011	31.0	2.8	31.0	30.0	26.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,127.4**
H2O	2011	50.5	43.7	57.3	36.9	41.8	29.4	31.1	33.1	24.0	27.6	23.1	5.3	**2,280.3**
OIL	2011	27.6	24.1	23.2	23.5	22.6	21.7	26.5	17.8	22.0	21.3	20.9	19.2	**1,444.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	22.8	**791.8**
H2O	2010	49.0	56.3	46.9	49.8	49.4	52.5	46.2	31.4	66.4	53.3	42.1	58.9	**1,876.5**
OIL	2010	35.6	29.9	24.2	35.0	23.1	28.0	24.6	10.4	31.0	30.1	32.4	20.0	**1,174.5**

Licence **6774** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,827.4**
H2O	2013	8.1	0.5	3.5	5.2	4.8	3.2	3.3	3.5	3.6	2.8	3.3	3.4	**567.3**
OIL	2013	11.0	9.9	5.8	4.4	7.3	8.2	6.4	11.1	6.8	6.0	6.4	7.5	**1,085.5**
DAY	2012	31.0	29.0	31.0	3.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**1,466.4**
H2O	2012	6.0	5.1	4.6	4.0	3.6	5.1	3.4	3.4	5.7	3.6	4.6	4.8	**522.1**
OIL	2012	10.5	10.2	10.7	10.4	11.4	9.4	9.9	10.5	9.1	10.6	9.7	8.8	**994.7**
DAY	2011	31.0	2.8	31.0	30.0	27.6	21.0	23.7	31.0	30.0	31.0	30.0	31.0	**1,128.1**
H2O	2011	5.2	6.9	17.8	6.3	3.9	4.0	4.2	5.8	0.0	5.3	0.0	5.1	**468.2**
OIL	2011	15.4	11.7	9.8	13.1	14.3	9.4	16.1	13.5	9.1	11.5	12.7	12.1	**873.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**808.0**
H2O	2010	12.0	12.2	20.2	13.2	14.7	9.0	15.1	9.5	6.7	8.7	4.8	9.3	**403.7**
OIL	2010	19.0	27.0	10.1	23.8	16.9	18.5	30.5	16.5	20.8	16.5	16.6	13.1	**724.8**

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Licence **6774** Well Name **Corval Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,827.4**
H2O	2013	10.3	0.6	4.5	6.7	6.0	4.0	4.1	4.4	4.5	3.5	4.1	4.2	**669.4**
OIL	2013	14.0	12.5	7.3	5.6	9.4	10.5	8.2	14.2	8.8	7.6	8.1	9.5	**1,251.5**
DAY	2012	31.0	29.0	31.0	3.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**1,466.4**
H2O	2012	7.8	6.5	5.8	5.1	4.6	6.5	4.4	4.3	7.3	4.6	5.9	6.0	**612.5**
OIL	2012	13.4	13.0	13.7	13.3	14.6	12.0	12.5	13.3	11.6	13.5	12.4	11.3	**1,135.8**
DAY	2011	31.0	2.8	31.0	30.0	27.6	21.0	23.7	31.0	30.0	31.0	30.0	31.0	**1,128.1**
H2O	2011	4.1	8.8	22.7	8.0	4.9	5.1	8.5	7.4	14.5	6.8	7.9	6.5	**543.7**
OIL	2011	19.6	15.0	12.5	16.6	18.2	11.9	20.4	17.2	11.6	14.7	16.1	15.3	**981.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**808.0**
H2O	2010	9.5	9.6	15.8	10.3	11.6	7.0	11.9	7.5	5.3	11.1	6.0	11.9	**438.5**
OIL	2010	15.0	21.2	7.9	18.7	13.2	14.5	24.0	12.9	16.4	21.0	21.1	16.6	**792.1**

Licence **6777** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,664.0**
H2O	2013	222.5	208.8	237.0	222.6	240.9	229.0	236.0	240.2	226.6	218.7	216.7	219.6	**14,297.1**
OIL	2013	5.4	5.3	6.1	5.4	5.8	5.5	5.4	5.2	4.6	4.4	4.5	7.4	**566.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	22.0	31.0	26.0	31.0	30.0	31.0	**1,299.0**
H2O	2012	235.7	215.4	228.5	221.0	221.4	200.4	155.4	230.8	194.4	226.5	231.7	226.1	**11,578.5**
OIL	2012	4.8	5.1	5.5	5.0	5.7	5.0	3.7	5.1	4.6	5.5	5.8	5.7	**501.4**
DAY	2011	31.0	28.0	29.0	17.0	1.0	0.0	17.0	29.0	29.0	31.0	30.0	31.0	**948.0**
H2O	2011	320.4	284.3	278.0	153.5	9.8	0.0	158.9	259.3	245.9	256.5	244.3	232.9	**8,991.2**
OIL	2011	8.8	7.9	8.3	4.9	0.3	0.0	4.2	5.4	4.7	4.5	5.7	7.1	**439.9**
DAY	2010	24.0	28.0	31.0	30.0	8.0	2.0	30.0	19.0	25.0	27.0	17.0	31.0	**675.0**
H2O	2010	199.5	213.9	244.3	274.4	86.9	17.3	289.1	174.5	299.6	328.2	189.6	352.3	**6,547.4**
OIL	2010	16.3	17.0	17.7	16.7	4.3	0.9	11.8	5.0	10.6	12.3	7.7	11.3	**378.1**

Licence **6778** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	24.0	**1,827.0**
H2O	2013	0.0	2.6	3.2	2.7	1.1	2.7	3.4	1.4	0.1	1.3	2.6	0.3	**276.8**
OIL	2013	8.5	5.0	6.1	5.5	8.1	4.9	5.9	6.3	9.5	5.1	4.9	5.6	**753.4**
DAY	2012	27.0	29.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,475.0**
H2O	2012	2.3	3.1	3.1	4.3	2.2	0.0	4.8	3.2	2.5	6.2	2.9	3.0	**255.4**
OIL	2012	8.4	7.1	10.8	7.7	5.9	9.9	5.5	6.6	6.6	8.3	6.0	7.0	**678.0**
DAY	2011	27.0	28.0	29.0	29.0	27.0	30.0	30.0	31.0	30.0	31.0	29.0	28.0	**1,124.0**
H2O	2011	3.4	3.7	4.8	2.6	2.9	3.6	2.2	2.0	2.5	3.6	2.4	3.3	**217.8**
OIL	2011	10.8	8.9	8.3	9.4	9.6	7.0	9.9	10.0	9.2	7.8	8.3	7.6	**588.2**
DAY	2010	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**775.0**
H2O	2010	5.2	5.2	4.2	4.6	4.6	4.7	4.4	2.2	4.2	4.2	2.4	2.2	**180.8**
OIL	2010	14.5	11.4	14.4	12.4	12.0	11.2	12.3	14.4	10.7	11.2	11.5	10.6	**481.4**

UWI **100.06-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	24.0	**1,827.0**
H2O	2013	0.0	4.0	5.0	4.2	1.7	4.2	5.4	2.2	0.3	2.2	4.3	0.7	**435.2**
OIL	2013	13.4	7.9	9.5	8.5	12.7	7.7	9.1	9.9	14.8	8.2	7.7	8.8	**1,179.0**
DAY	2012	27.0	29.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,475.0**
H2O	2012	3.6	4.9	4.9	6.7	3.4	0.1	7.6	4.8	4.0	9.7	4.6	5.0	**401.0**

Manitoba Production
2010 To 2013

Licence **6778** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	13.1	11.2	17.0	12.1	9.3	15.5	8.5	10.2	10.3	13.1	9.5	9.7	**1,060.8**
DAY	2011	27.0	28.0	29.0	29.0	27.0	30.0	30.0	31.0	30.0	31.0	29.0	28.0	**1,124.0**
H2O	2011	5.3	5.8	7.5	4.1	4.6	5.7	3.5	2.9	3.9	5.5	3.7	5.1	**341.7**
OIL	2011	16.9	13.8	12.9	14.7	15.1	13.4	15.5	14.5	14.4	12.3	13.0	11.9	**921.3**
DAY	2010	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**775.0**
H2O	2010	8.2	8.1	6.5	7.3	7.3	7.3	6.9	3.5	6.6	6.5	3.8	3.4	**284.1**
OIL	2010	22.8	17.8	22.5	19.3	18.8	17.5	19.3	22.5	16.8	17.4	17.9	16.6	**752.9**

Licence **6779** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	19.0	0.0	28.0	30.0	23.0	30.0	31.0	**1,829.0**
H2O	2013	36.3	31.9	36.9	34.2	35.5	19.9	0.0	226.5	235.3	162.1	203.3	186.0	**13,688.6**
OIL	2013	23.3	20.2	20.7	18.5	19.1	12.2	0.0	97.3	129.6	82.9	114.8	108.7	**5,028.3**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,517.0**
H2O	2012	59.1	52.4	47.1	38.9	33.4	32.0	31.9	28.8	28.4	35.2	38.6	38.1	**12,480.7**
OIL	2012	23.9	22.5	20.2	21.0	19.7	17.1	18.0	17.8	16.0	21.3	22.8	25.7	**4,381.0**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,154.0**
H2O	2011	194.1	165.2	174.6	160.8	166.1	157.9	144.0	128.4	130.3	101.9	55.1	55.9	**12,016.8**
OIL	2011	44.5	41.1	38.5	35.1	28.1	29.5	28.9	29.0	33.8	26.2	15.5	15.4	**4,135.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**791.0**
H2O	2010	399.6	298.8	306.6	257.4	266.1	257.7	224.0	212.2	164.1	184.1	195.7	211.2	**10,382.5**
OIL	2010	134.1	80.7	75.7	85.8	82.0	76.6	69.4	73.8	86.1	76.1	69.1	54.6	**3,769.4**

Licence **6780** Well Name **Tundra South Reston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-13-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	17.0	28.0	26.0	31.0	30.0	31.0	**1,744.0**
GAS	2013	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**16.1**
H2O	2013	314.4	294.1	302.4	313.6	320.9	275.4	248.2	308.5	310.2	318.8	326.6	320.3	**16,933.8**
OIL	2013	79.2	64.7	73.2	70.7	75.0	53.6	55.9	64.2	57.7	68.6	47.1	70.1	**6,994.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,407.0**
GAS	2012	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**7.7**
H2O	2012	378.3	333.4	311.8	324.2	328.4	314.4	312.8	334.7	311.0	324.2	311.7	309.9	**13,280.4**
OIL	2012	77.2	71.3	80.2	67.1	74.8	75.6	68.7	73.0	68.2	74.8	69.9	69.2	**6,214.0**
DAY	2011	28.0	28.0	31.0	3.0	0.0	0.0	20.0	31.0	26.0	31.0	30.0	31.0	**1,044.0**
H2O	2011	282.4	294.0	317.1	25.4	0.0	0.0	250.9	347.7	318.5	382.7	378.9	369.4	**9,385.6**
OIL	2011	77.8	76.7	81.9	7.5	0.0	0.0	62.7	74.9	61.1	68.6	68.2	72.1	**5,344.0**
DAY	2010	31.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**785.0**
H2O	2010	244.9	241.7	275.4	249.6	233.8	224.5	264.1	325.0	332.1	338.3	313.5	310.9	**6,418.6**
OIL	2010	155.4	131.6	141.0	135.2	124.6	105.3	102.1	105.6	88.5	95.2	88.5	85.2	**4,692.5**

UWI **100.04-13-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2013

Licence **6780** Well Name **Tundra South Reston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-13-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.08-14-006-27W1.03** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6781** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	23.0	19.0	**1,800.0**
H2O	2013	30.3	28.9	31.7	29.6	32.4	31.6	31.4	29.3	26.9	20.6	130.1	122.9	**7,219.0**
OIL	2013	7.3	6.5	7.0	6.5	7.4	7.2	7.2	6.9	6.9	5.3	0.9	1.3	**3,403.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,462.0**
H2O	2012	143.0	100.1	76.9	38.8	35.2	37.6	30.5	29.5	27.3	28.6	28.3	24.5	**6,673.3**
OIL	2012	43.2	32.2	32.5	14.8	13.9	8.5	15.1	13.4	11.5	11.1	10.5	8.8	**3,333.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	26.0	**1,100.0**
H2O	2011	91.7	79.7	88.0	73.2	55.2	44.0	45.2	34.9	27.4	27.1	15.0	86.0	**6,073.0**
OIL	2011	89.9	79.4	88.7	58.2	36.8	29.6	30.1	15.5	12.9	14.8	9.7	30.8	**3,117.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	9.0	30.0	31.0	30.0	31.0	30.0	31.0	**752.0**
H2O	2010	199.1	145.6	144.3	136.4	159.0	44.4	132.2	138.5	102.1	76.3	106.2	113.3	**5,405.6**
OIL	2010	60.2	66.4	66.4	52.2	48.3	14.6	132.0	148.5	108.2	83.3	68.0	69.9	**2,621.3**

Licence **6782** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	13.0	**1,872.0**
H2O	2013	5.8	4.9	6.4	6.1	6.5	5.9	6.1	6.1	5.7	5.2	5.6	2.5	**1,020.0**
OIL	2013	16.2	14.3	17.6	16.4	17.1	15.7	16.2	16.6	16.2	14.8	15.0	6.7	**2,891.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**1,533.0**
H2O	2012	10.4	8.9	8.9	8.6	8.7	7.0	6.9	7.1	6.7	6.5	6.4	6.5	**953.2**
OIL	2012	27.2	24.9	24.7	23.7	24.1	19.1	18.4	18.8	17.6	18.2	16.8	17.7	**2,708.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,170.0**
H2O	2011	7.0	6.2	6.2	5.5	8.3	8.8	10.9	11.9	11.3	9.6	9.4	9.7	**860.6**
OIL	2011	26.0	23.1	23.6	21.8	30.0	28.1	30.3	32.3	30.8	26.2	25.2	26.4	**2,457.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**805.0**
H2O	2010	13.5	11.3	10.8	8.3	8.1	7.7	6.4	6.9	6.7	8.3	9.2	8.1	**755.8**
OIL	2010	74.5	62.8	60.6	48.7	46.9	43.5	35.8	40.2	35.5	36.5	40.5	30.1	**2,133.5**

Licence **6783** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **6783** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	22.0	21.0	31.0	30.0	29.0	30.0	14.0	**1,675.0**
H2O	2013	5.5	4.9	5.5	5.2	5.7	3.9	3.7	5.4	4.9	4.2	4.1	2.1	**937.3**
OIL	2013	15.6	14.7	15.9	15.0	15.6	10.6	10.1	15.2	14.1	13.4	13.5	6.5	**1,791.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	30.0	29.0	31.0	**1,347.0**
H2O	2012	9.1	8.8	7.0	5.8	6.1	5.2	5.3	5.6	5.2	5.4	5.4	5.6	**882.2**
OIL	2012	25.3	24.4	20.1	17.3	18.4	15.3	15.2	15.6	14.6	15.5	14.3	15.6	**1,631.1**
DAY	2011	31.0	28.0	31.0	17.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	31.0	**987.0**
H2O	2011	9.4	9.0	7.9	4.1	0.0	0.0	1.3	7.7	8.9	8.8	7.9	8.4	**807.7**
OIL	2011	24.4	25.4	25.1	13.8	0.0	0.0	4.0	24.7	25.0	25.7	24.0	24.5	**1,419.5**
DAY	2010	31.0	28.0	31.0	25.0	28.0	0.0	23.0	29.0	29.0	31.0	30.0	30.0	**722.0**
H2O	2010	16.6	12.7	13.0	9.9	11.6	0.0	9.5	14.3	13.6	12.0	9.8	9.6	**734.3**
OIL	2010	39.1	33.1	34.1	26.2	27.1	0.0	19.9	30.3	31.4	34.5	31.9	23.7	**1,202.9**

Licence **6784** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	5.0	**1,850.0**
H2O	2013	9.4	11.3	10.6	10.1	9.6	9.3	9.4	9.6	9.1	11.2	9.2	1.5	**715.8**
OIL	2013	17.1	14.1	15.5	15.0	15.3	27.5	29.8	29.7	28.8	23.2	31.1	4.2	**2,432.7**
DAY	2012	31.0	29.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,518.0**
H2O	2012	6.2	4.9	4.5	6.9	5.0	4.0	4.8	5.6	8.5	10.4	7.3	9.7	**605.5**
OIL	2012	28.4	27.3	27.4	21.9	28.2	28.2	26.5	21.3	19.5	17.2	19.5	17.2	**2,181.4**
DAY	2011	30.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,158.0**
H2O	2011	1.0	0.8	1.0	0.8	1.2	1.2	1.4	1.2	1.3	4.9	4.9	6.4	**527.7**
OIL	2011	21.6	18.0	17.3	17.1	28.6	28.7	28.0	30.2	29.1	31.9	33.2	29.3	**1,898.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**803.0**
H2O	2010	3.6	3.4	2.9	2.9	2.7	2.6	2.4	2.6	2.2	1.8	1.4	0.8	**501.6**
OIL	2010	52.1	37.9	45.9	38.0	39.0	34.3	35.1	31.6	31.6	30.4	29.1	24.7	**1,585.8**

UWI **100.12-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	5.0	**1,850.0**
H2O	2013	9.8	11.7	10.8	10.4	9.9	9.6	9.7	10.0	9.4	11.5	9.5	1.6	**755.8**
OIL	2013	17.8	14.7	16.2	15.6	15.8	1.6	1.8	1.8	1.7	1.4	1.8	0.3	**2,509.0**
DAY	2012	31.0	29.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,518.0**
H2O	2012	6.4	5.0	4.7	7.1	5.2	4.1	4.1	5.9	8.9	10.8	7.5	10.0	**641.9**
OIL	2012	29.5	28.4	28.5	22.8	29.3	29.4	27.6	22.2	20.3	17.8	20.2	17.9	**2,418.5**
DAY	2011	30.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,158.0**
H2O	2011	1.2	0.9	1.2	1.1	1.5	1.4	1.8	1.5	1.3	5.2	5.0	6.6	**562.2**
OIL	2011	26.9	22.5	21.6	21.4	35.6	35.8	34.9	37.6	30.2	33.3	34.6	30.5	**2,124.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**803.0**
H2O	2010	4.5	4.2	3.5	3.6	3.3	3.3	3.1	3.2	2.8	2.3	1.7	1.1	**533.5**
OIL	2010	64.9	47.3	57.3	47.4	48.7	42.8	43.7	39.3	39.4	38.0	36.4	30.8	**1,759.7**

Licence **6785** Well Name **Tundra et al Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	18.0	25.0	11.0	31.0	22.0	23.0	30.0	4.0	**1,384.8**
H2O	2013	0.0	0.0	0.0	0.0	6.9	4.1	3.4	4.0	2.2	5.5	7.7	0.4	**721.3**
OIL	2013	0.0	0.0	0.0	0.0	22.0	23.1	19.0	22.7	14.6	37.0	51.1	2.6	**2,271.2**
DAY	2012	28.0	29.0	27.0	23.0	31.0	25.0	31.0	31.0	29.0	10.0	0.0	1.0	**1,220.8**
H2O	2012	3.9	4.6	3.6	3.1	5.8	3.1	3.5	3.1	4.8	1.4	0.0	1.3	**687.1**

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Licence **6785** Well Name **Tundra et al Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	23.7	20.1	21.9	18.8	19.2	19.1	19.8	18.9	15.2	7.5	0.0	3.0	**2,079.1**
DAY	2011	30.0	28.0	31.0	2.0	12.0	20.0	28.0	31.0	30.0	21.0	30.0	31.0	**955.8**
H2O	2011	5.0	3.5	5.1	0.1	4.0	3.7	5.1	4.8	3.8	3.4	4.5	4.2	**648.9**
OIL	2011	28.8	26.8	28.0	0.9	22.0	20.8	31.0	27.3	25.7	16.6	30.5	25.5	**1,891.9**
DAY	2010	30.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**661.8**
H2O	2010	28.8	21.9	18.2	15.3	13.6	13.1	12.5	11.6	10.6	10.5	7.7	5.3	**601.7**
OIL	2010	74.2	56.2	47.0	39.4	41.4	34.0	32.0	30.1	27.5	29.8	25.7	28.6	**1,608.0**

UWI **102.12-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

Licence **6787** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,862.1**
H2O	2013	208.1	19.0	218.8	216.2	231.9	189.2	189.0	243.6	190.8	212.0	123.3	173.9	**23,118.4**
OIL	2013	36.6	35.1	41.4	35.5	40.9	34.5	39.9	43.1	37.4	43.7	44.8	34.4	**5,207.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**1,497.1**
H2O	2012	242.9	223.0	223.7	231.7	227.6	234.8	251.0	226.0	239.3	159.2	199.1	202.8	**20,902.6**
OIL	2012	48.4	36.5	36.2	41.3	41.8	39.5	42.5	42.6	45.6	46.1	41.0	33.8	**4,740.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,131.4**
H2O	2011	407.8	371.5	385.1	331.8	343.3	339.8	298.4	297.9	238.3	251.5	266.5	270.9	**18,241.5**
OIL	2011	81.5	72.4	73.4	63.1	62.6	59.0	65.2	63.9	56.3	56.2	53.1	56.1	**4,244.8**
DAY	2010	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.7	**766.4**
H2O	2010	462.2	409.9	363.0	446.1	520.6	506.2	450.3	523.9	422.6	325.0	316.2	382.9	**14,438.7**
OIL	2010	108.4	94.3	104.5	98.8	90.0	91.5	89.6	91.8	80.9	82.1	81.4	87.6	**3,482.0**

Licence **6788** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	24.0	31.0	28.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,808.0**
H2O	2013	46.8	167.7	87.2	82.1	76.0	76.5	48.8	72.2	71.7	79.7	66.1	60.6	**7,065.2**
OIL	2013	23.2	123.8	121.8	136.4	144.5	117.0	99.2	146.8	126.3	108.3	114.9	119.0	**13,491.9**
DAY	2012	31.0	29.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,468.0**
H2O	2012	79.0	45.9	62.2	38.9	39.6	41.0	36.2	34.7	34.0	26.5	50.9	40.7	**6,129.8**
OIL	2012	113.5	69.9	95.4	64.7	79.5	69.6	82.5	87.5	87.6	78.7	101.3	115.9	**12,110.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,118.0**
H2O	2011	94.7	73.4	69.6	64.7	64.9	47.3	48.7	57.8	75.6	84.8	76.5	88.6	**5,600.2**
OIL	2011	242.7	209.5	231.3	208.4	202.7	183.1	240.4	209.2	173.0	160.6	131.6	125.5	**11,064.6**
DAY	2010	31.0	28.0	31.0	18.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**757.0**

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Licence **6788** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	99.3	108.2	124.1	57.0	88.2	148.7	138.6	119.5	107.8	111.1	89.8	81.7	**4,753.6**
OIL	2010	258.5	222.1	245.3	128.9	154.2	258.4	254.2	257.4	249.4	241.9	232.4	226.7	**8,746.6**

Licence **6789** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,855.0**
H2O	2013	58.7	56.8	63.6	60.6	58.9	56.8	58.7	56.4	51.9	52.7	53.1	49.1	**9,153.6**
OIL	2013	60.5	59.0	62.8	58.1	62.2	60.0	61.8	61.2	55.7	57.5	55.1	57.1	**10,482.0**
DAY	2012	31.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,490.0**
H2O	2012	102.6	93.3	130.7	83.5	88.0	84.1	85.3	81.0	72.1	78.6	76.1	65.9	**8,476.3**
OIL	2012	106.0	83.0	103.4	95.1	91.2	79.9	69.5	70.9	70.4	65.9	62.4	62.1	**9,771.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,129.0**
H2O	2011	134.5	116.9	129.2	122.7	119.2	106.3	106.5	16.3	111.8	149.8	127.2	101.9	**7,435.1**
OIL	2011	134.9	119.2	132.7	126.7	96.6	82.0	81.5	20.5	70.4	103.6	113.9	109.1	**8,811.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**774.0**
H2O	2010	204.6	156.4	160.1	152.3	194.7	177.5	139.9	128.8	151.0	192.4	162.3	162.5	**6,092.8**
OIL	2010	245.4	192.0	197.5	189.3	220.5	188.8	206.6	206.7	169.3	139.9	139.5	137.6	**7,620.1**

Licence **6791** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.16-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	16.0	23.0	30.0	29.0	17.0	20.0	31.0	30.0	29.0	30.0	31.0	**1,737.0**
H2O	2013	2.5	1.7	2.5	2.4	2.1	1.8	24.2	18.3	7.6	20.9	7.2	7.1	**924.2**
OIL	2013	13.5	11.1	16.2	18.1	17.1	8.0	23.9	63.1	58.3	54.6	59.5	63.2	**2,093.0**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	26.0	28.0	30.0	31.0	30.0	31.0	**1,425.0**
H2O	2012	8.7	6.8	7.8	6.7	6.5	5.5	5.1	5.0	5.6	5.1	4.2	3.0	**825.9**
OIL	2012	25.7	17.6	18.5	21.1	22.4	14.9	15.0	19.3	20.5	20.2	18.3	16.7	**1,686.4**
DAY	2011	29.0	28.0	31.0	17.0	29.0	29.0	29.0	29.0	30.0	29.0	22.0	30.0	**1,069.0**
H2O	2011	10.4	14.1	16.6	9.7	18.9	17.5	13.3	12.1	10.0	8.6	5.8	8.5	**755.9**
OIL	2011	21.4	12.1	13.4	7.2	22.1	26.5	24.7	24.6	24.4	21.9	15.8	23.9	**1,456.2**
DAY	2010	31.0	28.0	20.0	30.0	31.0	26.0	29.0	31.0	26.0	27.0	30.0	17.0	**737.0**
H2O	2010	14.2	16.4	12.6	20.6	17.6	14.0	13.7	14.2	9.0	8.8	8.5	5.6	**610.4**
OIL	2010	45.4	28.8	20.9	31.4	29.9	24.0	24.1	26.0	22.0	22.2	24.0	12.1	**1,218.2**

Licence **6793** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,823.7**
H2O	2013	2177.1	1788.7	2490.2	2485.0	2479.2	1903.8	2318.4	2164.4	1993.3	2212.3	2090.7	2157.4	**107,981.7**
OIL	2013	53.1	44.3	50.6	49.1	51.0	46.7	50.1	43.7	42.8	49.4	46.8	50.0	**2,743.1**
DAY	2012	30.8	29.0	30.8	29.0	30.0	19.0	30.8	29.6	29.3	26.0	29.8	31.0	**1,459.7**
H2O	2012	2307.9	2071.1	2283.5	2028.0	2112.9	0.0	1764.0	1915.7	1888.4	1797.6	1829.1	1988.5	**81,721.2**
OIL	2012	46.5	43.7	45.1	42.5	44.0	27.5	44.9	52.6	51.1	44.9	50.8	51.0	**2,165.5**
DAY	2011	27.8	28.0	30.5	28.7	31.0	28.8	27.4	30.5	30.0	30.6	30.0	31.0	**1,114.6**
H2O	2011	1590.4	1593.1	1723.1	1658.8	1967.6	1906.7	1896.2	2043.3	2090.4	2307.3	2442.7	2681.2	**59,734.5**
OIL	2011	70.9	70.8	74.1	70.7	65.4	47.1	42.4	49.4	46.2	45.5	46.4	47.9	**1,620.9**
DAY	2010	31.0	28.0	30.7	29.5	31.0	16.9	31.0	30.5	30.0	31.0	30.0	30.8	**760.3**
H2O	2010	1477.5	1235.7	1386.1	1316.2	1409.3	768.7	2034.0	2008.9	1976.6	2214.0	2307.5	2033.4	**35,833.7**
OIL	2010	33.2	30.4	33.3	30.8	33.5	20.2	62.5	89.0	84.1	89.1	83.3	87.6	**944.1**

Licence **6794** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6794** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.1	19.0	26.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,447.5**
GAS	2013	3.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.9**
H2O	2013	4655.1	4084.1	2021.1	2757.7	3239.4	2643.2	3249.1	3404.5	3344.9	3263.2	2653.2	2636.7	**178,590.9**
OIL	2013	506.4	410.5	204.9	280.0	327.0	300.4	333.8	339.0	331.8	307.3	297.0	308.0	**26,924.7**
DAY	2012	31.0	29.0	30.7	30.0	31.0	23.0	29.8	29.0	30.0	31.0	29.4	31.0	**1,103.4**
GAS	2012	3.2	2.9	3.1	3.0	3.0	2.3	2.9	2.9	3.0	3.1	3.0	3.1	**142.3**
H2O	2012	3391.1	3954.2	3921.6	3869.9	6582.3	0.0	5611.5	553.1	1501.3	3991.4	4273.1	4777.5	**140,638.7**
OIL	2012	523.6	472.7	498.3	480.2	486.7	367.4	471.5	475.6	484.6	500.7	486.0	504.7	**22,978.6**
DAY	2011	30.3	26.9	31.0	28.7	31.0	27.3	30.3	30.8	30.0	31.0	21.0	26.0	**748.5**
GAS	2011	4.1	3.7	4.2	3.8	4.1	3.4	3.8	3.6	3.0	3.0	2.0	2.5	**106.8**
H2O	2011	3756.9	3266.5	3822.1	3689.3	3988.3	3441.5	4180.7	5222.1	5106.1	4084.6	1358.5	7308.4	**98,211.7**
OIL	2011	657.2	601.5	671.3	608.7	662.2	547.6	620.6	581.7	476.9	482.6	325.1	405.7	**17,226.6**
DAY	2010	31.0	27.8	30.3	30.0	31.0	29.5	20.8	28.6	28.3	30.5	28.0	31.0	**404.2**
GAS	2010	6.0	5.9	6.1	5.1	4.3	4.0	2.9	4.5	4.2	4.3	4.0	4.2	**65.6**
H2O	2010	3569.6	3465.4	3817.2	3689.7	3802.8	3088.5	3239.0	4131.1	4054.9	3893.0	2817.9	3817.9	**48,986.7**
OIL	2010	969.0	950.9	990.9	822.8	698.2	644.1	472.7	724.9	675.1	699.3	638.2	676.4	**10,585.5**

UWI **102.13-04-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6795** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,884.8**
H2O	2013	10.3	5.8	6.0	5.0	8.6	5.8	5.9	5.6	5.6	5.7	5.2	5.0	**582.0**
OIL	2013	8.1	6.6	6.8	8.2	4.3	6.9	7.3	7.1	7.5	7.5	7.0	6.7	**774.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,519.8**
H2O	2012	6.4	5.6	3.6	9.2	4.8	6.8	5.6	5.6	6.4	7.6	3.1	5.5	**507.5**
OIL	2012	10.4	10.8	10.8	8.0	10.4	8.8	5.6	6.4	8.0	7.7	8.5	7.7	**690.9**
DAY	2011	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,153.8**
H2O	2011	5.2	5.6	8.0	7.2	6.8	10.4	6.0	6.8	4.0	7.2	4.0	4.4	**437.3**
OIL	2011	9.6	8.8	13.6	8.4	6.0	8.8	7.2	14.0	8.0	12.8	10.0	10.0	**587.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**789.0**
H2O	2010	9.6	9.2	12.0	7.2	8.4	12.0	8.4	6.4	8.4	9.6	8.0	8.8	**361.7**
OIL	2010	12.8	10.4	13.6	8.8	8.8	14.4	10.0	12.0	9.6	11.1	10.4	11.6	**470.6**

UWI **100.02-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,883.8**
H2O	2013	15.4	8.8	9.0	7.6	12.8	8.7	8.9	8.4	8.4	8.5	8.0	7.5	**785.5**
OIL	2013	12.1	9.8	10.1	12.2	6.5	10.3	10.9	10.7	11.2	11.3	10.6	10.0	**1,043.9**

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Licence **6795** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,518.8**
H2O	2012	9.6	8.4	5.4	13.8	7.2	10.2	8.4	8.4	9.6	11.4	4.7	8.3	**673.5**
OIL	2012	15.6	16.2	16.2	12.0	15.6	13.2	8.4	9.6	12.0	11.6	12.7	11.6	**918.2**
DAY	2011	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,152.8**
H2O	2011	7.8	8.4	12.0	10.8	10.2	15.6	9.0	10.2	6.0	10.8	6.0	6.6	**568.1**
OIL	2011	14.4	13.2	20.4	12.6	9.0	13.2	10.8	21.0	12.0	19.2	15.0	15.0	**763.5**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**788.0**
H2O	2010	14.4	13.8	18.0	10.8	12.6	18.0	12.6	9.6	12.6	14.4	12.0	13.2	**454.7**
OIL	2010	19.2	15.6	20.4	13.2	13.2	21.6	15.0	18.0	14.5	16.6	15.6	17.4	**587.7**

Licence **6797** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,572.0**
H2O	2013	650.9	982.6	1068.0	1057.8	1030.1	1004.8	1050.7	1058.4	1021.9	995.0	1039.0	1084.1	**47,422.5**
OIL	2013	21.7	28.5	36.3	38.5	43.9	51.9	51.9	53.9	55.8	57.1	66.6	67.7	**5,490.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**1,220.0**
H2O	2012	962.7	915.7	994.3	904.5	901.4	864.4	1011.9	1018.1	989.3	740.9	988.2	1028.7	**35,379.2**
OIL	2012	78.4	51.7	67.4	92.2	118.0	93.1	58.6	39.8	50.3	38.7	24.8	26.5	**4,916.3**
DAY	2011	31.0	28.0	31.0	30.0	23.0	0.0	21.0	30.0	4.0	31.0	30.0	31.0	**862.0**
H2O	2011	1016.4	908.6	976.2	879.7	728.8	0.0	633.1	737.5	65.8	928.0	881.7	967.8	**24,059.1**
OIL	2011	51.0	39.9	55.4	95.7	83.2	0.0	48.9	38.2	1.8	33.0	143.7	107.6	**4,176.8**
DAY	2010	31.0	27.0	28.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	24.0	**572.0**
H2O	2010	869.2	652.0	833.8	946.8	962.5	891.1	949.7	940.9	858.5	924.6	822.6	638.0	**15,335.5**
OIL	2010	458.3	446.9	156.5	195.2	175.9	146.2	160.8	123.4	141.3	123.2	134.5	125.2	**3,478.4**

Licence **6798** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,828.0**
H2O	2013	106.5	97.8	107.6	97.5	102.2	96.6	105.2	104.6	95.6	99.9	102.1	109.1	**13,134.2**
OIL	2013	48.4	44.4	46.9	46.5	49.9	55.6	50.9	49.4	45.5	47.1	44.2	46.5	**6,909.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,464.0**
H2O	2012	168.2	157.9	153.8	132.4	134.5	126.8	124.9	118.9	112.8	113.4	120.1	106.7	**11,909.5**
OIL	2012	73.8	72.6	73.2	64.2	60.3	56.5	57.5	50.6	48.4	52.2	44.3	44.4	**6,333.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,099.0**
H2O	2011	158.3	137.6	154.1	153.5	156.2	162.2	168.2	159.7	147.9	147.1	145.3	156.1	**10,339.1**
OIL	2011	99.5	87.9	96.0	84.4	91.1	71.7	69.7	77.3	79.3	87.2	82.4	67.5	**5,635.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**734.0**
H2O	2010	328.0	269.2	266.0	241.3	249.3	240.9	237.4	230.6	214.8	220.4	195.1	184.8	**8,492.9**
OIL	2010	171.6	133.6	145.5	139.7	138.5	117.7	116.6	104.5	97.8	103.4	104.4	102.5	**4,641.9**

Licence **6799** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**1,832.0**
H2O	2013	121.6	101.1	112.8	105.4	110.2	109.1	103.1	102.2	94.3	76.0	54.4	47.5	**12,623.7**
OIL	2013	86.4	81.4	89.9	75.7	77.4	80.6	74.4	74.4	67.6	54.5	35.1	29.8	**9,745.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	24.0	24.0	30.0	31.0	30.0	31.0	**1,471.0**
H2O	2012	109.4	103.4	121.1	121.1	123.8	116.5	94.2	89.2	127.3	132.2	141.0	128.3	**11,486.0**
OIL	2012	137.2	128.7	120.2	115.3	120.4	116.6	94.5	93.7	117.7	111.8	88.2	87.6	**8,918.2**

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Licence **6799** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,120.0**
H2O	2011	183.4	159.4	143.7	139.9	158.9	152.1	149.2	137.3	126.9	133.1	126.4	101.9	**10,078.5**
OIL	2011	128.9	113.9	136.0	120.1	97.2	97.1	104.6	119.9	120.9	126.5	126.2	144.4	**7,586.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**756.0**
H2O	2010	296.0	245.4	259.5	241.7	239.6	219.4	200.7	202.9	196.8	209.0	192.9	134.2	**8,366.3**
OIL	2010	183.3	150.3	161.1	151.7	151.0	143.5	148.2	148.5	124.9	133.9	134.8	88.8	**6,150.6**

Licence **6800** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-18-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	30.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,668.0**
H2O	2013	432.5	362.4	382.6	352.3	379.0	303.8	385.6	354.1	320.2	329.7	309.6	304.5	**30,466.8**
OIL	2013	18.0	15.1	15.9	14.7	21.5	12.7	19.4	14.8	13.3	13.8	12.9	12.6	**3,377.1**
DAY	2012	31.0	26.0	28.0	21.0	22.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,312.0**
H2O	2012	469.6	411.7	416.4	361.0	359.7	457.7	482.7	449.3	423.8	431.5	405.4	411.8	**26,250.5**
OIL	2012	35.4	24.8	26.6	23.0	24.8	34.8	22.8	18.7	17.7	18.0	20.1	17.2	**3,192.4**
DAY	2011	31.0	27.0	31.0	13.0	8.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	**974.0**
H2O	2011	565.7	495.5	547.2	268.5	166.0	223.6	642.5	560.3	504.9	507.4	478.9	479.3	**21,169.9**
OIL	2011	53.3	35.0	47.6	17.4	12.5	3.9	48.5	42.3	38.0	41.6	36.1	36.2	**2,908.5**
DAY	2010	24.0	27.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**669.0**
H2O	2010	577.2	739.7	901.6	814.4	713.3	754.7	704.9	675.4	627.0	627.6	572.8	581.9	**15,730.1**
OIL	2010	31.7	93.9	134.8	117.0	80.3	92.2	87.1	75.1	65.5	59.4	53.7	50.6	**2,496.1**

Licence **6802** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,880.0**
H2O	2013	56.9	46.1	52.6	48.4	49.1	40.5	33.9	48.7	61.3	60.3	36.2	30.3	**6,215.6**
OIL	2013	152.2	115.3	130.7	129.9	125.0	98.8	83.4	107.4	120.0	134.0	95.6	91.1	**16,003.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,515.0**
H2O	2012	62.4	58.7	62.3	49.8	48.0	45.4	48.0	55.1	51.4	37.6	51.4	54.0	**5,651.3**
OIL	2012	180.8	170.3	192.6	189.0	193.5	181.3	186.4	197.9	176.4	130.9	170.1	163.4	**14,619.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,156.0**
H2O	2011	96.1	70.2	62.1	54.1	55.0	40.0	33.7	47.0	60.2	69.8	58.4	62.4	**5,027.2**
OIL	2011	243.6	204.3	236.9	219.4	213.0	216.0	228.5	206.7	190.7	193.5	184.6	181.1	**12,487.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**791.0**
H2O	2010	92.2	94.4	98.0	97.6	144.6	114.1	99.6	92.1	84.3	85.2	70.0	87.8	**4,318.2**
OIL	2010	322.3	275.1	285.3	245.5	303.7	304.4	294.9	277.8	256.9	247.4	233.6	257.8	**9,969.0**

Licence **6805** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.10-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,668.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.1**
DAY	2012	31.0	26.3	30.8	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.7**
H2O	2012	1419.2	1382.5	1487.6	1334.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,668.9**
OIL	2012	35.7	30.3	35.7	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.1**
DAY	2011	30.5	27.8	12.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**699.6**
H2O	2011	1557.5	1430.6	762.5	1724.7	1701.0	1754.5	1738.2	1963.2	1800.7	2116.3	2275.8	1468.8	**33,045.4**
OIL	2011	77.4	56.4	26.7	40.5	36.9	41.2	40.5	40.0	41.0	41.4	39.4	36.4	**1,114.8**

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Licence **6805** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.10-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	26.7	31.0	28.6	0.0	23.1	23.1	29.6	17.4	23.3	18.6	31.0	**353.4**
H2O	2010	999.1	886.9	719.2	460.6	0.0	8.1	864.9	1776.8	935.2	1848.3	716.2	1789.8	**12,751.6**
OIL	2010	54.0	58.0	52.8	35.5	0.0	0.5	49.1	76.2	38.0	48.9	25.5	61.7	**597.0**

UWI **102.10-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.9**

Licence **6806** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,804.0**
H2O	2013	4820.8	4327.9	4956.3	4808.2	5004.8	4683.0	4777.1	4541.5	4495.3	4721.6	4532.9	4541.4	**245,124.2**
OIL	2013	257.9	236.7	212.2	201.0	211.8	202.0	203.9	190.2	192.3	199.6	191.2	192.1	**13,629.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,441.0**
H2O	2012	4771.2	4483.6	4815.0	4643.2	4888.6	4364.6	4930.5	4863.6	4690.8	4893.3	4803.8	4826.8	**188,913.4**
OIL	2012	332.4	313.2	340.8	262.0	280.4	245.1	279.3	271.8	265.4	273.4	252.5	265.2	**11,138.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	30.0	30.0	31.0	**1,077.0**
H2O	2011	4780.3	4335.6	4839.9	4744.9	4883.6	4746.9	3160.9	4704.1	4703.9	4636.4	4735.8	4802.4	**131,938.4**
OIL	2011	355.0	320.6	357.2	349.4	350.0	331.5	220.0	331.8	335.6	320.0	336.4	336.3	**7,756.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	21.0	30.0	31.0	**725.0**
H2O	2010	3278.4	2910.5	3179.1	3064.5	3119.2	2822.1	3169.1	3205.1	3128.4	2829.9	4475.1	4870.8	**76,863.7**
OIL	2010	136.8	123.9	131.9	128.0	130.9	114.4	129.2	126.8	119.6	132.1	314.3	359.8	**3,813.1**

Licence **6807** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,838.7**
H2O	2013	111.5	90.5	115.0	119.1	112.7	108.4	104.4	106.0	83.0	134.9	109.8	59.2	**15,057.3**
OIL	2013	46.5	40.7	47.2	47.9	46.1	41.9	44.7	42.0	36.5	38.6	39.0	27.6	**5,058.3**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**1,473.7**
H2O	2012	112.5	90.2	115.8	96.7	115.2	119.9	118.4	122.5	129.3	79.2	92.6	98.3	**13,802.8**
OIL	2012	52.5	48.4	53.6	68.2	52.6	53.7	52.7	47.8	51.2	50.6	46.9	46.4	**4,559.6**
DAY	2011	31.0	28.0	24.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,110.0**
H2O	2011	241.3	221.0	167.4	171.9	206.0	189.1	149.7	145.5	113.9	126.2	107.8	119.1	**12,512.2**
OIL	2011	62.0	55.4	56.0	68.5	72.3	63.5	57.1	60.3	56.9	59.5	53.7	53.3	**3,935.0**
DAY	2010	30.8	28.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	30.7	**751.4**
H2O	2010	289.9	250.5	216.6	264.5	316.7	293.7	261.6	299.6	257.8	195.3	192.7	223.9	**10,553.3**
OIL	2010	86.3	73.1	79.5	74.7	70.3	68.4	67.3	67.5	63.2	63.6	63.7	65.9	**3,216.5**

Licence **6809** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **6809** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,597.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.8**
DAY	2012	31.0	28.0	25.0	30.0	31.0	17.0	22.0	31.0	30.0	31.0	19.0	0.0	**1,169.0**
H2O	2012	293.9	263.8	268.0	293.8	291.6	159.9	244.8	416.8	273.2	231.1	87.6	0.0	**21,597.0**
OIL	2012	29.0	23.1	18.9	32.1	31.0	16.3	10.3	2.4	9.1	5.1	1.6	0.0	**4,480.8**
DAY	2011	26.0	17.0	26.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	30.0	31.0	**874.0**
H2O	2011	372.9	233.2	379.7	0.0	0.0	0.0	0.0	0.0	363.6	452.8	445.9	319.4	**18,772.5**
OIL	2011	69.6	34.2	26.1	0.0	0.0	0.0	0.0	0.0	18.8	19.5	31.0	33.8	**4,301.9**
DAY	2010	31.0	28.0	31.0	25.0	23.0	10.0	30.0	29.0	26.0	31.0	30.0	30.0	**689.0**
H2O	2010	624.4	572.5	637.5	494.1	596.4	227.2	784.2	584.2	493.2	471.5	420.6	422.9	**16,205.0**
OIL	2010	137.1	125.6	121.4	99.6	112.0	37.7	108.6	121.1	95.4	101.8	88.0	73.4	**4,068.9**

Licence **6810** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.0**
H2O	2013	204.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,962.5**
OIL	2013	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,586.3**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	29.0	30.0	31.0	30.0	19.0	**1,415.0**
H2O	2012	547.2	501.6	354.6	253.1	324.7	381.1	384.9	360.3	390.3	385.6	386.2	252.9	**15,758.0**
OIL	2012	27.8	19.6	2.7	2.2	3.5	3.4	3.9	3.4	3.6	4.9	8.1	5.6	**1,582.2**
DAY	2011	31.0	28.0	29.0	26.0	13.0	21.0	31.0	29.0	30.0	31.0	30.0	26.0	**1,089.0**
H2O	2011	430.4	457.1	506.0	324.4	140.5	226.9	680.8	636.9	658.7	675.5	647.8	503.9	**11,235.5**
OIL	2011	28.0	20.6	21.0	18.6	9.4	15.1	28.4	26.4	27.3	28.3	27.3	21.0	**1,493.5**
DAY	2010	31.0	27.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**764.0**
H2O	2010	147.9	128.6	142.1	118.9	141.6	136.7	141.3	141.3	415.7	429.6	415.7	430.4	**5,346.6**
OIL	2010	33.0	28.6	32.8	27.3	32.5	31.2	32.3	32.3	28.5	27.9	27.1	28.0	**1,222.1**

UWI **100.14-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.0**
H2O	2013	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,204.3**
OIL	2013	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.9**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	29.0	30.0	31.0	30.0	19.0	**1,415.0**
H2O	2012	41.4	38.0	26.9	19.2	24.5	28.8	29.3	27.4	29.7	29.3	29.3	19.2	**1,188.7**
OIL	2012	1.9	1.4	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.6	0.4	**119.6**
DAY	2011	31.0	28.0	29.0	26.0	13.0	21.0	31.0	29.0	30.0	31.0	30.0	26.0	**1,089.0**
H2O	2011	32.4	34.4	38.1	24.4	10.6	17.1	51.2	47.9	49.6	50.8	48.8	38.1	**845.7**
OIL	2011	2.1	1.5	1.6	1.4	0.7	1.1	2.1	2.0	2.1	2.1	2.1	1.3	**112.4**
DAY	2010	31.0	27.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**764.0**
H2O	2010	11.1	9.6	10.7	9.0	10.6	10.3	10.6	10.6	31.3	32.3	31.3	32.4	**402.3**
OIL	2010	2.5	2.2	2.5	2.1	2.5	2.4	2.4	2.4	2.1	2.1	2.0	2.1	**92.3**

Licence **6812** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,809.0**
H2O	2013	250.4	226.5	265.7	252.3	322.6	355.2	365.0	342.5	308.5	335.5	331.9	303.8	**14,817.8**
OIL	2013	24.3	23.3	18.5	17.4	25.1	22.2	23.2	22.2	19.9	22.1	24.8	24.5	**3,069.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,444.0**
H2O	2012	162.7	148.1	142.1	125.5	127.6	109.2	128.9	237.7	263.9	304.8	326.0	277.6	**11,157.9**

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Licence **6812** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	46.3	45.7	50.5	50.2	48.0	41.3	36.0	33.4	26.6	23.1	16.3	21.4	**2,801.7**
DAY	2011	31.0	28.0	24.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**1,086.0**
H2O	2011	396.1	344.4	316.2	427.4	456.1	416.3	399.2	185.5	237.3	198.8	178.2	165.4	**8,803.8**
OIL	2011	43.1	38.1	27.0	26.5	27.9	49.4	73.6	40.8	45.0	50.6	46.9	40.7	**2,362.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**735.0**
H2O	2010	99.0	82.4	84.3	73.0	88.1	123.6	230.6	329.3	367.6	443.8	393.3	427.6	**5,082.9**
OIL	2010	68.8	53.3	60.6	56.8	55.8	48.8	28.0	10.1	19.3	43.7	43.0	43.9	**1,853.3**

Licence **6813** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.5**
DAY	2012	22.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	27.0	0.0	0.0	0.0	**1,327.0**
H2O	2012	5.7	4.5	1.4	1.2	4.0	3.1	1.6	1.5	1.4	0.0	0.0	0.0	**458.9**
OIL	2012	11.1	15.0	15.3	13.0	10.6	7.6	8.9	8.8	7.6	0.0	0.0	0.0	**904.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,067.0**
H2O	2011	9.8	9.8	4.7	4.7	32.8	20.1	8.3	0.5	10.3	2.9	6.9	8.5	**434.5**
OIL	2011	19.6	17.2	18.8	21.8	14.2	16.2	16.2	13.2	13.2	13.7	13.2	16.5	**806.6**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**702.0**
H2O	2010	5.5	3.4	3.6	6.2	2.9	9.8	5.9	5.9	12.6	8.9	3.9	4.8	**315.2**
OIL	2010	24.9	23.0	19.5	18.8	18.1	17.6	23.5	23.5	22.6	21.5	8.8	35.4	**612.8**

UWI **102.06-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2012	22.0	29.0	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2012	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2012	0.2	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**812.0**
H2O	2011	0.2	0.2	0.1	0.1	0.7	0.4	0.2	0.0	0.2	0.1	0.1	0.2	**5.6**
OIL	2011	0.4	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11.9**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**447.0**
H2O	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.3	0.2	0.1	0.1	**3.1**
OIL	2010	0.5	0.5	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.4	0.2	0.7	**8.0**

Licence **6814** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,868.0**
H2O	2013	15.1	10.7	12.1	11.3	10.9	9.7	9.1	8.7	8.8	9.0	8.1	8.1	**1,144.7**
OIL	2013	10.7	9.8	11.3	11.0	10.7	9.6	8.4	8.0	8.4	8.8	9.0	8.3	**826.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,505.0**
H2O	2012	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	12.4	**1,023.1**
OIL	2012	11.5	11.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	9.8	**712.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,139.0**
H2O	2011	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	**790.7**
OIL	2011	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	**634.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**791.0**

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Licence **6814** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	**550.7**
OIL	2010	23.3	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	**496.4**

UWI **100.09-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,868.0**
H2O	2013	10.0	6.9	7.8	7.3	7.0	6.5	6.2	6.1	6.0	6.1	5.6	5.7	**1,482.9**
OIL	2013	7.1	6.7	7.6	7.5	7.2	6.6	5.8	5.5	5.5	5.9	5.9	5.5	**1,718.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,505.0**
H2O	2012	7.0	3.5	6.0	5.0	5.5	5.5	5.5	5.5	4.0	2.6	1.3	8.2	**1,401.7**
OIL	2012	3.5	7.7	16.0	16.0	16.0	15.0	15.0	16.0	16.0	17.0	12.0	6.6	**1,641.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,139.0**
H2O	2011	33.0	31.1	33.0	33.0	30.0	19.2	19.2	15.1	17.0	17.0	17.0	12.0	**1,342.1**
OIL	2011	32.3	26.8	30.5	28.4	29.9	8.2	11.2	5.9	5.2	5.2	3.5	2.5	**1,484.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**791.0**
H2O	2010	31.4	31.4	40.2	40.1	40.2	40.2	38.1	38.1	37.0	32.9	32.9	33.0	**1,065.5**
OIL	2010	26.0	36.5	37.9	38.7	37.0	37.0	36.7	38.6	38.6	38.6	37.9	33.9	**1,294.9**

Licence **6816** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	29.0	28.0	27.0	**1,758.6**
H2O	2013	2833.3	3306.6	3815.2	3833.8	3413.1	3547.4	2990.4	3566.1	3499.1	3308.7	3367.7	3338.2	**197,567.2**
OIL	2013	185.3	199.3	213.0	213.7	227.5	193.0	163.4	186.6	175.6	186.9	178.5	167.4	**16,616.0**
DAY	2012	29.5	28.8	30.8	30.0	30.5	29.2	30.1	30.3	30.0	29.7	29.5	25.8	**1,412.6**
H2O	2012	3217.9	3003.5	4279.5	5055.8	3412.7	0.0	3448.9	3669.6	3505.6	2926.0	3134.7	2760.1	**156,747.6**
OIL	2012	228.4	233.1	230.9	219.9	211.4	209.2	217.6	228.9	213.6	207.7	211.2	189.0	**14,325.8**
DAY	2011	30.5	20.0	29.4	29.5	31.0	30.0	29.8	30.2	29.5	29.7	30.0	29.5	**1,058.4**
H2O	2011	3688.8	0.0	3649.1	3592.3	2901.8	2997.4	2824.9	2609.3	3021.8	3292.6	3214.4	3478.1	**118,333.3**
OIL	2011	200.0	100.4	212.9	169.4	185.0	188.0	197.2	210.2	239.5	235.6	234.8	233.6	**11,724.9**
DAY	2010	31.0	28.0	29.0	30.0	22.3	29.0	31.0	31.0	30.0	30.5	25.0	30.0	**709.3**
H2O	2010	4430.7	2920.1	2032.0	3531.9	3080.2	3064.6	3306.8	3406.4	17976.4	3678.9	2544.8	3114.6	**83,062.8**
OIL	2010	388.6	331.4	316.1	322.4	236.7	296.6	301.4	262.3	211.3	214.0	164.0	209.7	**9,318.3**

Licence **6817** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	24.0	31.0	28.0	2.0	25.0	26.0	31.0	30.0	31.0	29.0	30.0	**1,505.6**
H2O	2013	1192.8	1108.1	1491.5	1394.8	87.5	1207.4	1134.8	1394.1	1367.9	1268.9	1061.1	992.8	**52,269.3**
OIL	2013	65.8	56.3	70.2	65.5	4.9	55.3	52.2	61.5	57.8	95.0	65.7	45.6	**5,806.5**
DAY	2012	23.0	28.8	30.3	30.0	29.5	30.0	0.3	23.0	30.0	31.0	30.0	31.0	**1,190.6**
H2O	2012	896.9	1073.7	1505.0	1807.5	1180.0	0.0	12.6	974.8	1364.5	1195.1	1246.2	1294.8	**38,567.6**
OIL	2012	57.4	75.1	73.3	70.9	66.0	71.4	0.9	56.4	69.9	71.4	70.8	74.6	**5,110.7**
DAY	2011	31.0	28.0	12.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	30.0	**873.7**
H2O	2011	791.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.3	771.8	725.0	1264.4	**26,016.5**
OIL	2011	102.2	91.6	36.3	0.0	0.0	0.0	0.0	0.0	10.4	105.0	100.6	76.5	**4,352.6**
DAY	2010	31.0	28.0	30.5	28.5	27.3	29.4	29.0	30.0	18.0	31.0	30.0	31.0	**708.8**
H2O	2010	1093.4	708.3	502.5	803.1	961.8	742.6	748.7	872.7	2768.3	705.2	571.7	673.9	**22,394.5**
OIL	2010	157.2	140.8	147.0	137.2	143.2	145.8	114.6	113.3	69.8	102.3	92.1	102.8	**3,830.0**

Licence **6818** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

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Licence **6818** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,684.0**
GAS	2013	0.0	0.0	0.5	1.0	2.4	1.4	2.5	2.7	2.3	2.6	2.5	3.3	**120.6**
H2O	2013	148.4	184.3	41.7	2.6	11.6	11.2	16.6	17.2	13.2	13.8	13.3	14.0	**4,699.7**
OIL	2013	97.0	62.4	42.9	10.1	22.4	21.2	29.8	33.6	32.5	38.8	37.2	39.8	**9,394.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	4.0	29.0	29.0	11.0	23.0	29.0	31.0	**1,321.0**
GAS	2012	0.0	0.4	0.5	2.1	1.5	0.2	2.0	3.9	1.2	0.0	0.0	0.0	**99.4**
H2O	2012	2.5	2.1	2.2	5.9	5.7	1.6	14.3	26.1	9.3	3.5	145.6	174.8	**4,211.8**
OIL	2012	10.0	7.5	7.5	22.3	20.9	3.0	25.3	44.0	16.3	169.0	183.3	139.4	**8,926.3**
DAY	2011	31.0	27.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,014.0**
GAS	2011	0.0	1.0	0.0	0.0	2.2	1.0	0.0	0.4	0.1	0.0	7.0	0.5	**87.6**
H2O	2011	18.1	19.5	18.4	15.4	13.1	12.5	13.6	11.0	11.0	5.8	3.4	2.3	**3,818.2**
OIL	2011	46.6	46.1	41.5	36.8	34.4	31.3	32.3	28.1	27.8	19.8	12.5	9.8	**8,277.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**652.0**
GAS	2010	0.0	0.0	0.0	0.0	15.4	17.4	6.2	12.9	12.1	7.7	3.7	0.0	**75.4**
H2O	2010	110.5	67.3	62.2	54.4	58.3	42.5	59.7	72.0	44.2	18.6	16.7	15.2	**3,674.1**
OIL	2010	244.5	205.1	184.4	186.2	153.6	138.8	102.0	107.8	74.4	51.2	38.6	40.9	**7,910.8**

Licence **6819** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,844.0**
H2O	2013	170.4	155.2	171.2	161.3	161.1	157.6	163.0	159.5	130.9	129.2	127.5	144.6	**17,128.3**
OIL	2013	52.9	47.7	52.6	51.5	50.7	49.4	51.2	51.9	45.1	46.2	42.3	48.8	**5,397.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,479.0**
H2O	2012	198.3	189.8	203.9	197.2	199.4	197.0	209.5	182.2	184.5	204.3	203.6	172.6	**15,296.8**
OIL	2012	110.7	93.3	96.7	97.4	83.8	70.8	58.4	59.0	50.2	45.4	44.8	54.9	**4,806.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,113.0**
H2O	2011	252.1	206.5	228.0	214.4	239.0	238.4	241.7	223.8	238.1	238.6	206.0	190.6	**12,954.5**
OIL	2011	89.0	88.2	98.5	93.3	71.6	62.3	63.2	69.7	60.2	57.3	83.4	110.2	**3,941.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**748.0**
H2O	2010	411.5	332.2	334.1	308.0	336.5	324.6	322.1	325.3	322.1	340.0	322.5	305.0	**10,237.3**
OIL	2010	93.3	92.5	112.1	99.3	79.6	70.9	71.7	60.9	51.2	52.0	53.7	70.1	**2,994.6**

Licence **6822** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	29.8	31.0	**1,782.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.4	4.3	**6.8**
H2O	2013	112.8	80.5	119.5	125.3	129.5	116.7	74.9	117.1	103.8	88.4	64.4	69.2	**6,769.4**
OIL	2013	46.1	36.0	47.3	38.8	39.5	40.0	10.3	0.0	22.6	16.2	8.7	7.6	**5,315.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**1,431.0**
H2O	2012	104.0	100.3	96.7	93.4	103.1	97.6	102.2	103.6	97.7	105.4	97.8	103.4	**5,567.3**
OIL	2012	43.8	40.2	44.1	41.4	44.0	37.1	43.4	45.2	43.2	43.4	40.8	44.5	**5,002.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,094.0**
H2O	2011	102.2	96.1	105.7	104.6	97.3	92.8	106.1	104.6	99.1	102.9	92.9	104.0	**4,362.1**
OIL	2011	46.4	41.0	46.6	40.2	36.2	35.7	36.8	40.5	41.2	44.9	35.2	44.2	**4,491.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**729.0**
H2O	2010	111.1	66.8	59.7	69.3	74.1	73.4	68.0	61.0	75.9	97.1	93.1	106.1	**3,153.8**
OIL	2010	168.6	94.8	96.1	101.3	107.6	100.6	94.8	90.1	78.2	53.1	48.1	52.4	**4,002.2**

Licence **6823** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

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Licence **6823** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,766.3**
H2O	2013	127.6	108.8	125.8	125.1	133.8	121.5	106.2	140.8	96.1	151.0	118.2	127.4	**19,987.0**
OIL	2013	103.9	95.7	87.5	79.8	87.7	79.9	89.0	85.0	64.3	87.5	89.8	87.6	**14,807.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.9	31.0	30.0	30.7	30.0	31.0	**1,401.3**
H2O	2012	176.3	140.9	143.6	146.4	150.9	148.6	149.2	138.0	128.9	86.4	113.1	109.6	**18,504.7**
OIL	2012	137.5	117.3	132.7	120.1	127.2	126.6	131.7	118.1	126.9	117.0	117.8	117.0	**13,769.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,036.7**
H2O	2011	420.3	231.8	252.9	241.3	267.1	267.7	237.6	202.4	167.6	183.8	194.7	189.9	**16,872.8**
OIL	2011	289.3	155.2	170.1	180.0	183.1	173.1	176.4	188.7	170.0	174.4	158.7	159.5	**12,280.0**
DAY	2010	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.7	**671.7**
H2O	2010	615.7	516.2	1761.1	511.3	688.4	635.2	533.8	606.0	528.7	392.7	364.0	422.9	**14,015.7**
OIL	2010	523.8	428.8	459.4	405.8	435.2	428.2	396.1	395.8	354.4	341.8	322.0	333.0	**10,101.5**

Licence **6825** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	26.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,816.0**
H2O	2013	104.2	113.4	152.3	130.1	124.7	122.8	119.0	125.7	98.0	90.8	89.6	97.7	**11,515.1**
OIL	2013	131.4	140.4	197.1	183.1	141.3	128.6	124.1	127.6	107.1	109.2	101.2	105.2	**14,260.6**
DAY	2012	31.0	29.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,464.0**
H2O	2012	194.8	356.1	349.7	301.7	293.5	248.7	232.0	208.5	190.7	175.6	165.0	143.8	**10,146.8**
OIL	2012	130.9	111.0	156.1	167.0	201.3	187.8	202.0	194.4	190.7	195.4	182.3	171.8	**12,664.3**
DAY	2011	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,103.0**
H2O	2011	115.1	89.9	101.6	100.8	122.2	114.5	106.8	95.6	85.3	96.2	94.1	88.7	**7,286.7**
OIL	2011	184.9	148.4	157.9	154.0	125.3	164.0	155.4	158.7	149.4	149.3	140.3	146.2	**10,573.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**744.0**
H2O	2010	277.4	160.9	143.0	156.4	153.7	133.1	133.9	107.3	101.4	103.8	112.9	125.4	**6,075.9**
OIL	2010	320.0	261.5	263.3	231.6	226.9	209.5	218.0	226.2	210.4	219.4	217.4	195.1	**8,739.8**

Licence **6826** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	30.0	29.0	31.0	31.0	26.0	30.0	30.0	31.0	**1,769.1**
H2O	2013	3290.8	2805.8	2892.8	2874.2	3024.5	2557.9	2954.2	3062.9	2400.1	2875.4	2905.6	3029.5	**149,648.1**
OIL	2013	52.6	45.2	58.6	52.6	56.5	57.8	59.4	55.4	42.1	53.6	57.6	59.4	**2,416.3**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	24.0	29.0	**1,412.1**
H2O	2012	2609.6	2248.5	2379.5	2574.9	2977.8	2874.7	3040.0	3017.9	2908.5	1954.5	2055.4	3075.2	**114,974.4**
OIL	2012	52.2	34.0	39.1	42.1	42.2	39.3	4.6	43.8	46.0	36.7	39.9	48.8	**1,765.5**
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,067.1**
H2O	2011	2769.3	2327.9	2578.5	2591.3	2489.3	2625.0	2635.1	2621.3	2545.0	2738.9	2618.2	2763.1	**83,257.9**
OIL	2011	19.8	16.3	17.5	17.9	16.6	18.4	18.0	18.3	17.6	21.8	39.5	56.8	**1,296.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	29.0	31.0	**707.1**
H2O	2010	1887.9	1875.1	2291.0	2105.8	2102.7	2111.0	2070.5	2391.1	2065.3	2040.5	2038.1	2906.1	**51,955.0**
OIL	2010	17.0	15.7	17.9	10.7	10.6	10.1	9.9	13.1	13.4	13.6	13.8	22.8	**1,018.3**

Licence **6829** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	26.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	30.0	30.0	**1,781.0**
H2O	2013	88.5	97.6	113.4	99.9	101.2	85.4	87.0	95.3	101.7	93.4	92.5	87.8	**12,890.5**
OIL	2013	56.2	62.4	73.3	69.0	71.5	64.7	68.2	65.7	53.8	55.1	53.0	54.4	**9,850.6**

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Licence **6829** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,430.0**
H2O	2012	145.5	131.0	135.6	131.2	135.5	120.6	137.7	136.8	132.2	128.1	128.1	123.5	**11,746.8**
OIL	2012	99.0	86.6	101.8	97.5	97.4	73.8	83.5	75.0	72.3	74.6	70.9	71.8	**9,103.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,067.0**
H2O	2011	185.3	162.5	165.5	152.0	158.8	141.5	160.2	154.0	144.7	156.5	155.2	155.7	**10,161.0**
OIL	2011	175.4	153.6	146.1	139.4	143.4	139.9	122.5	117.7	111.1	101.1	86.6	96.7	**8,099.1**
DAY	2010	5.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**702.0**
H2O	2010	58.0	334.6	416.2	337.5	305.7	268.0	251.1	260.9	234.5	231.1	207.5	147.8	**8,269.1**
OIL	2010	39.6	187.2	226.4	249.4	253.8	242.3	241.7	200.9	183.6	187.0	180.9	127.9	**6,565.6**

Licence **6830** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,795.0**
GAS	2013	30.9	25.8	8.1	0.0	0.0	0.0	0.0	6.2	4.0	6.6	1.1	7.4	**121.1**
H2O	2013	4.3	3.8	49.3	39.6	40.4	26.1	23.2	33.9	49.1	51.6	35.8	32.8	**2,817.7**
OIL	2013	54.2	51.7	26.6	51.2	53.1	39.7	42.1	56.4	50.9	40.8	32.5	29.9	**6,116.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**1,431.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2012	31.4	30.0	12.2	4.4	1.3	1.2	1.2	1.1	8.0	10.0	9.2	4.3	**2,427.8**
OIL	2012	55.2	50.1	57.3	54.8	54.0	44.9	51.7	53.7	52.3	53.2	51.6	56.2	**5,587.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,094.0**
H2O	2011	20.5	19.4	20.9	16.1	20.5	21.0	24.1	23.6	20.0	20.5	21.4	31.4	**2,313.5**
OIL	2011	50.2	45.6	51.6	38.8	51.1	54.2	52.5	55.8	50.4	50.3	42.0	55.8	**4,952.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**729.0**
H2O	2010	95.9	80.4	79.9	61.5	44.5	30.6	19.3	21.6	19.5	17.4	20.3	21.6	**2,054.1**
OIL	2010	184.9	147.8	166.4	95.2	64.1	48.1	18.6	45.7	52.9	54.4	51.2	53.0	**4,353.9**

Licence **6831** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	27.0	29.0	30.0	31.0	**1,736.8**
H2O	2013	2988.9	2576.3	3219.0	3694.8	4063.7	3412.1	3102.8	3949.5	3264.0	3558.3	3579.8	3618.5	**177,071.7**
OIL	2013	27.2	23.7	33.8	35.9	40.3	40.9	33.1	37.9	30.3	35.2	31.5	27.1	**4,624.2**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	29.0	31.0	**1,381.8**
H2O	2012	2697.0	2536.0	2685.9	2701.0	2725.8	8635.4	2782.1	2727.6	2660.8	2542.6	2260.6	2969.7	**136,044.0**
OIL	2012	23.8	24.7	29.4	29.2	27.4	25.6	28.7	27.3	29.7	33.7	26.5	26.9	**4,227.3**
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**1,021.8**
H2O	2011	2819.5	2543.4	2786.8	2706.7	2504.5	2705.8	2780.9	2766.4	2690.1	2699.0	2429.6	2759.8	**98,119.5**
OIL	2011	27.3	25.5	27.0	26.9	23.9	27.0	27.0	27.4	25.7	16.0	12.5	13.9	**3,894.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	0.0	27.0	30.0	30.0	29.0	31.0	**664.8**
H2O	2010	3251.9	3007.4	3611.0	3857.4	3960.3	867.5	0.0	2244.8	2488.2	2554.6	2535.2	2813.2	**65,927.0**
OIL	2010	82.1	67.2	67.8	44.6	40.5	7.3	0.0	18.7	22.7	24.5	24.3	28.0	**3,614.3**

Licence **6832** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,708.0**
GAS	2013	3.4	2.8	3.1	2.2	2.7	0.9	1.9	1.8	1.3	1.2	0.9	1.3	**222.5**
H2O	2013	7.8	6.2	5.8	4.0	4.6	2.3	3.7	3.6	3.3	2.8	2.3	2.5	**3,258.9**
OIL	2013	36.3	27.9	25.2	18.0	20.1	10.6	16.6	17.6	14.5	12.3	10.1	10.7	**10,502.2**

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Licence **6832** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	31.0	18.0	17.0	31.0	30.0	31.0	**1,343.0**
GAS	2012	12.3	3.2	6.9	5.3	3.0	3.2	3.6	2.4	4.2	6.3	4.8	4.0	**199.0**
H2O	2012	14.5	13.4	14.2	13.3	12.0	11.1	12.2	7.3	37.4	14.6	11.6	8.9	**3,210.0**
OIL	2012	62.5	53.3	56.5	57.1	51.6	46.9	48.7	29.7	53.1	66.4	53.1	41.3	**10,282.3**
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,005.0**
GAS	2011	0.0	0.0	9.3	17.1	12.3	5.0	3.0	0.7	0.9	1.6	8.7	3.2	**139.8**
H2O	2011	23.1	25.3	25.8	21.8	20.8	20.1	20.9	17.9	15.9	7.3	9.5	11.8	**3,039.5**
OIL	2011	105.9	105.8	102.5	91.8	95.4	88.0	88.0	81.4	71.6	76.8	63.6	51.7	**9,662.1**
DAY	2010	31.0	28.0	31.0	30.0	25.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**642.0**
GAS	2010	0.0	0.0	0.0	0.0	9.6	18.2	7.9	1.6	11.4	16.3	13.0	0.0	**78.0**
H2O	2010	93.6	79.2	80.1	37.8	31.3	48.3	49.3	53.9	56.2	37.0	38.4	23.1	**2,819.3**
OIL	2010	292.2	245.9	214.5	206.8	170.4	193.0	202.7	204.2	204.7	162.5	145.8	111.4	**8,639.6**

Licence **6833** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	19.0	0.0	22.0	30.0	31.0	31.0	25.0	6.0	28.0	31.0	**1,749.0**
H2O	2013	85.5	71.3	48.0	0.0	64.8	121.8	96.6	94.5	77.6	25.0	291.7	258.7	**8,935.2**
OIL	2013	27.4	27.3	19.3	0.0	22.2	28.4	22.0	17.9	13.7	2.7	23.5	32.5	**3,845.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,467.0**
H2O	2012	106.9	109.6	117.8	107.6	108.7	101.5	118.0	98.8	92.7	88.2	81.9	87.5	**7,699.7**
OIL	2012	40.1	31.6	31.5	30.3	30.0	26.7	24.1	26.8	29.0	29.2	28.8	26.3	**3,608.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,101.0**
H2O	2011	143.1	116.8	133.1	140.1	152.0	143.9	134.1	122.1	107.9	103.4	102.0	104.4	**6,480.5**
OIL	2011	70.0	56.7	59.9	45.6	56.0	55.3	52.4	56.2	58.7	64.2	50.6	44.0	**3,254.4**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**736.0**
H2O	2010	183.8	152.8	138.9	129.4	144.1	120.4	125.9	138.8	205.9	201.5	154.7	145.3	**4,977.6**
OIL	2010	96.2	72.2	67.3	61.4	56.7	53.9	49.8	49.1	76.0	78.2	77.4	63.2	**2,584.8**

Licence **6834** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	23.0	0.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,735.0**
H2O	2013	304.8	249.2	210.6	130.4	0.0	108.3	57.1	44.7	40.5	30.9	25.9	25.3	**29,541.6**
OIL	2013	2.5	3.7	5.8	4.7	0.0	4.2	9.6	8.6	7.7	6.0	5.5	5.7	**2,958.1**
DAY	2012	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	24.0	**1,419.0**
H2O	2012	378.4	542.0	550.9	455.6	424.7	400.5	429.9	359.3	324.5	340.1	277.9	268.5	**28,313.9**
OIL	2012	27.1	8.4	26.0	31.3	23.3	18.2	21.0	20.1	8.1	9.9	13.9	4.2	**2,894.1**
DAY	2011	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**1,070.0**
H2O	2011	556.2	523.1	476.3	581.3	727.5	714.6	633.5	582.2	410.2	544.0	528.5	531.4	**23,561.6**
OIL	2011	74.3	71.7	53.5	69.9	57.0	30.4	38.8	46.5	27.0	25.4	29.5	34.3	**2,682.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	20.0	30.0	31.0	30.0	31.0	**718.0**
H2O	2010	789.6	782.3	845.1	778.0	802.3	694.8	624.9	358.1	502.6	653.0	535.6	520.6	**16,752.8**
OIL	2010	59.3	52.1	58.9	64.4	68.9	69.8	82.3	48.0	24.9	40.3	49.7	43.7	**2,124.3**

Licence **6836** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**1,795.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2013	154.2	115.3	147.5	104.9	73.9	70.7	74.5	117.9	107.1	107.4	98.4	90.9	**13,072.7**

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Licence **6836** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	81.4	80.6	74.7	63.6	95.1	92.1	92.1	65.0	58.4	60.8	59.9	59.0	**11,372.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**1,431.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2012	207.0	221.4	218.9	166.1	173.0	166.9	168.8	180.1	172.2	172.8	161.1	150.1	**11,810.0**
OIL	2012	83.7	50.1	77.3	162.9	167.7	144.1	162.6	151.4	101.4	95.0	91.5	89.3	**10,489.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,094.0**
H2O	2011	177.3	177.3	194.5	156.4	147.2	138.4	163.5	167.8	170.5	177.9	70.6	175.8	**9,651.6**
OIL	2011	150.5	144.2	164.8	159.9	160.5	155.4	143.5	136.1	116.5	115.2	39.6	108.0	**9,112.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**729.0**
H2O	2010	282.0	259.6	257.2	357.2	484.7	489.6	466.1	233.7	256.2	256.5	214.3	200.9	**7,734.4**
OIL	2010	289.0	241.8	265.1	158.0	61.8	59.0	80.8	177.2	151.4	144.6	156.0	167.7	**7,518.7**

Licence **6837** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.5	27.0	30.0	12.0	29.0	25.0	31.0	31.0	29.0	31.0	15.0	31.0	**1,752.3**
GAS	2013	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2013	830.1	716.9	766.3	355.9	798.7	591.1	774.1	734.6	715.6	781.5	405.9	853.4	**53,619.2**
OIL	2013	48.4	42.7	47.6	18.4	42.0	44.3	48.9	49.5	43.9	49.9	25.7	48.1	**5,852.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.3	31.0	29.8	30.0	27.3	30.5	**1,431.8**
GAS	2012	1.3	1.2	1.3	1.3	1.3	1.3	1.3	1.3	1.1	0.8	0.8	0.9	**85.7**
H2O	2012	1288.6	1264.7	1301.1	1174.4	1126.3	0.0	999.6	1110.9	911.7	832.6	0.0	967.0	**45,295.1**
OIL	2012	82.5	77.4	82.4	80.5	80.8	80.5	80.2	79.5	68.3	47.6	49.7	56.4	**5,342.8**
DAY	2011	31.0	28.0	31.0	21.7	29.0	27.0	31.0	30.5	30.0	31.0	30.0	31.0	**1,070.9**
GAS	2011	1.3	1.3	1.4	1.0	1.3	1.0	1.4	1.4	1.3	1.3	1.3	1.4	**71.8**
H2O	2011	1090.9	1120.0	746.0	617.1	781.3	1011.8	1035.2	860.3	1147.0	1398.1	1053.8	993.0	**34,318.2**
OIL	2011	79.1	79.6	90.4	65.0	80.4	64.7	85.7	85.1	81.6	81.1	81.2	85.7	**4,477.0**
DAY	2010	30.5	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**719.7**
GAS	2010	2.3	2.0	2.1	1.9	2.0	1.9	1.7	1.4	1.4	1.4	1.3	1.4	**56.4**
H2O	2010	904.1	840.6	934.1	927.1	1262.6	340.1	912.6	1184.1	1039.3	1105.0	1162.2	963.6	**22,463.7**
OIL	2010	141.0	123.3	129.8	117.8	125.4	119.1	105.2	89.1	86.4	84.5	80.6	85.8	**3,517.4**

Licence **6839** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,768.0**
H2O	2013	50.3	44.2	47.0	48.9	49.4	47.1	46.6	39.8	43.7	45.2	43.8	47.9	**5,169.8**
OIL	2013	116.3	106.9	117.1	108.5	108.6	96.9	115.7	112.4	99.9	105.6	103.1	103.3	**9,410.6**
DAY	2012	31.0	29.0	31.0	27.0	28.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**1,407.0**
H2O	2012	95.6	93.7	98.1	73.1	68.3	77.7	76.6	42.5	113.4	63.6	49.8	52.3	**4,615.9**
OIL	2012	99.6	119.2	124.9	99.2	109.1	113.6	109.2	66.5	151.6	109.5	110.7	114.5	**8,116.3**
DAY	2011	31.0	28.0	31.0	29.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,060.0**
H2O	2011	86.9	75.0	85.0	80.1	54.0	82.2	80.0	67.6	57.9	42.4	39.1	63.1	**3,711.2**
OIL	2011	136.1	117.4	133.0	125.4	84.5	128.8	125.1	105.9	90.7	109.3	91.1	114.3	**6,788.7**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**701.0**
H2O	2010	132.0	106.2	120.5	109.5	104.4	101.7	87.7	98.3	93.2	92.3	88.3	90.5	**2,897.9**
OIL	2010	206.5	167.2	188.5	171.5	163.6	159.2	166.1	154.0	145.9	144.6	138.2	141.9	**5,427.1**

Licence **6840** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6840** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	25.0	**1,548.0**
H2O	2013	167.5	138.4	143.7	99.1	132.9	95.0	94.6	90.4	67.8	40.8	35.2	28.2	**21,422.1**
OIL	2013	64.8	59.8	56.4	39.2	49.9	38.7	39.0	38.7	27.8	18.1	17.3	15.3	**7,835.8**
DAY	2012	25.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,192.0**
H2O	2012	339.5	393.7	420.7	384.2	355.0	238.4	301.7	272.5	260.1	204.9	226.6	205.4	**20,288.5**
OIL	2012	106.2	124.6	135.5	131.7	120.6	82.2	114.9	84.2	75.8	67.1	73.6	70.0	**7,370.8**
DAY	2011	20.0	19.0	31.0	29.0	27.0	27.0	28.0	30.0	21.0	31.0	30.0	22.0	**844.0**
H2O	2011	371.9	372.0	584.8	471.7	461.7	465.3	458.9	396.9	266.9	407.5	414.2	308.6	**16,685.8**
OIL	2011	117.7	135.7	294.7	262.3	173.0	110.2	115.5	133.7	81.1	109.4	110.3	87.2	**6,184.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**529.0**
H2O	2010	1003.5	927.5	861.0	648.1	539.2	521.2	495.0	498.9	342.7	393.6	437.9	404.1	**11,705.4**
OIL	2010	353.8	327.3	320.0	259.6	176.4	165.8	191.7	172.0	163.4	176.5	184.9	146.3	**4,453.6**

Licence **6841** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-24-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,540.0**
H2O	2013	91.2	82.8	96.3	89.9	92.7	87.4	90.4	86.1	83.1	85.4	82.5	88.3	**9,348.7**
OIL	2013	21.4	19.4	15.4	17.1	17.7	16.7	17.2	16.4	15.8	16.2	13.4	11.2	**2,019.7**
DAY	2012	31.0	29.0	31.0	25.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,175.0**
H2O	2012	120.8	110.1	110.7	100.6	99.9	110.5	108.3	104.8	101.3	105.5	97.8	101.7	**8,292.6**
OIL	2012	22.7	21.5	22.6	20.6	20.4	22.6	22.2	23.8	21.6	18.0	16.3	15.2	**1,821.8**
DAY	2011	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**824.0**
H2O	2011	179.5	154.5	162.8	152.1	142.1	141.9	141.1	132.9	126.1	130.0	121.2	128.8	**7,020.6**
OIL	2011	39.4	34.1	33.7	26.9	28.4	29.0	32.0	27.2	25.8	26.5	22.8	20.2	**1,574.3**
DAY	2010	31.0	28.0	31.0	15.0	0.0	0.0	25.0	31.0	30.0	31.0	30.0	31.0	**463.0**
H2O	2010	307.7	256.8	271.8	124.9	0.0	0.0	305.1	329.5	250.1	228.1	204.4	194.1	**5,307.6**
OIL	2010	72.2	60.2	63.7	29.3	0.0	0.0	55.8	65.4	54.9	45.0	36.1	38.9	**1,228.3**

Licence **6843** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	31.0	11.0	23.0	31.0	30.0	31.0	29.0	31.0	**1,463.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.4**
H2O	2013	91.1	67.4	60.2	17.9	9.4	4.0	10.9	19.4	15.4	16.2	15.3	16.1	**3,418.3**
OIL	2013	120.6	92.0	76.4	26.9	11.5	5.0	13.7	26.3	19.7	20.5	19.1	20.6	**7,146.4**
DAY	2012	16.0	29.0	0.0	0.0	0.0	0.0	24.0	0.0	0.0	0.0	0.0	24.0	**1,128.0**
GAS	2012	0.2	0.7	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**168.4**
H2O	2012	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,075.0**
OIL	2012	0.7	16.8	0.0	0.0	0.0	0.0	11.2	0.0	0.0	0.0	0.0	104.5	**6,694.1**
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	24.0	31.0	30.0	30.0	30.0	31.0	**1,035.0**
GAS	2011	0.0	5.6	0.0	2.4	0.4	0.0	0.0	0.9	32.5	14.2	0.2	0.6	**167.3**
H2O	2011	39.8	44.1	44.8	35.5	31.8	27.6	19.7	16.9	17.0	7.0	4.3	6.2	**3,074.8**
OIL	2011	74.1	74.9	72.8	61.4	59.7	49.2	33.7	31.0	31.2	33.2	29.0	23.7	**6,560.9**
DAY	2010	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**680.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	8.1	3.8	13.8	0.0	57.5	27.3	0.0	**110.5**
H2O	2010	56.7	46.5	45.8	43.7	38.1	47.1	59.7	62.7	52.7	41.6	50.4	42.8	**2,780.1**
OIL	2010	154.3	152.2	121.4	133.0	115.8	110.3	110.3	107.0	86.5	82.0	84.7	83.8	**5,987.0**

Licence **6844** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

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Licence **6844** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,640.0**
GAS	2013	3.6	3.4	3.6	2.8	3.0	1.6	1.8	1.2	1.4	1.0	1.1	0.9	**482.1**
H2O	2013	14.9	13.7	12.3	10.0	9.3	7.3	6.5	5.1	5.0	4.7	4.4	3.5	**3,835.5**
OIL	2013	23.6	21.3	18.4	15.1	14.0	11.9	9.8	8.3	7.7	7.3	7.0	5.5	**7,132.5**
DAY	2012	5.0	2.0	17.0	29.0	30.0	30.0	31.0	29.0	20.0	31.0	30.0	31.0	**1,276.0**
GAS	2012	0.0	0.0	0.4	2.8	1.6	2.1	2.1	2.2	2.4	5.6	4.9	4.3	**456.7**
H2O	2012	2.8	0.0	0.0	0.0	12.5	11.3	11.6	2.9	27.8	29.9	20.3	16.6	**3,738.8**
OIL	2012	4.1	0.0	0.0	27.0	22.3	18.0	17.3	14.4	22.9	38.7	31.7	26.5	**6,982.6**
DAY	2011	14.0	10.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**991.0**
GAS	2011	0.0	0.5	1.9	132.2	100.0	86.9	59.4	0.0	0.0	0.2	0.0	0.0	**428.3**
H2O	2011	25.7	21.6	56.2	51.3	48.8	52.3	41.3	15.0	12.7	12.8	8.7	14.3	**3,603.1**
OIL	2011	34.0	28.9	80.3	77.6	80.4	82.2	62.2	24.0	20.4	28.6	30.4	26.9	**6,759.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**664.0**
GAS	2010	0.0	0.0	0.0	0.0	16.6	13.8	5.1	0.0	0.6	4.7	6.4	0.0	**47.2**
H2O	2010	83.8	74.1	72.3	66.0	58.3	53.4	42.4	45.3	32.2	34.0	59.5	57.0	**3,242.4**
OIL	2010	148.2	130.4	127.3	148.6	152.4	136.3	113.8	112.3	77.0	63.1	71.3	79.3	**6,183.8**

Licence **6845** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	0.0	3.0	25.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,532.0**
GAS	2013	6.3	5.8	9.0	0.0	3.4	7.5	9.6	11.0	5.6	14.9	11.9	13.0	**364.4**
H2O	2013	6.3	16.3	19.5	0.0	0.0	22.5	6.4	13.6	12.5	11.9	4.3	9.9	**4,130.1**
OIL	2013	11.6	18.5	19.8	0.0	2.4	24.0	0.0	8.4	20.3	22.0	19.7	16.0	**8,316.3**
DAY	2012	31.0	29.0	30.0	30.0	28.0	30.0	28.0	29.0	29.0	31.0	24.0	11.0	**1,241.0**
GAS	2012	13.3	4.2	13.1	11.4	8.1	7.0	6.2	7.4	7.6	6.3	5.8	2.8	**266.4**
H2O	2012	37.9	36.4	28.4	23.8	18.8	24.7	24.4	22.9	22.0	16.1	16.8	0.0	**4,006.9**
OIL	2012	51.1	34.9	30.9	33.5	28.1	25.5	22.3	23.2	30.4	21.5	20.2	0.0	**8,153.6**
DAY	2011	31.0	28.0	31.0	29.0	31.0	11.0	24.0	31.0	30.0	31.0	30.0	31.0	**911.0**
GAS	2011	0.0	17.9	12.5	15.0	6.4	2.0	6.4	12.8	10.9	6.6	12.2	12.2	**173.2**
H2O	2011	67.6	47.4	75.2	63.3	35.9	9.3	17.0	41.6	36.1	31.7	25.1	31.5	**3,734.7**
OIL	2011	90.9	68.7	76.1	61.4	30.4	14.7	0.0	46.7	62.1	52.2	48.5	49.1	**7,832.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	0.0	0.0	29.0	31.0	30.0	31.0	**573.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	34.1	21.7	0.0	**58.3**
H2O	2010	168.1	101.7	65.7	60.0	60.8	42.7	0.0	0.0	80.8	55.7	51.8	47.6	**3,253.0**
OIL	2010	325.2	272.6	220.0	231.3	233.3	160.7	0.0	0.0	205.7	165.2	124.2	107.5	**7,231.2**

Licence **6846** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	30.0	17.0	26.0	31.0	30.0	31.0	**1,467.0**
GAS	2013	5.1	4.7	5.4	8.9	7.4	9.6	7.6	3.3	13.8	12.6	49.9	37.1	**1,436.0**
H2O	2013	8.8	7.7	5.9	9.8	19.3	18.9	4.6	5.0	13.1	28.0	24.9	28.7	**3,809.7**
OIL	2013	11.5	10.3	9.2	16.3	12.1	24.2	14.5	7.6	7.3	31.8	30.7	35.9	**7,772.2**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	2.0	6.0	30.0	31.0	30.0	31.0	**1,123.0**
GAS	2012	114.6	37.0	22.9	32.3	24.6	17.6	0.5	2.0	4.6	11.2	11.0	4.7	**1,270.6**
H2O	2012	85.0	86.9	87.3	72.3	55.4	26.1	0.4	2.8	9.2	17.3	18.1	7.8	**3,635.0**
OIL	2012	111.1	102.2	85.5	105.7	101.1	75.8	1.3	4.1	16.7	26.4	26.4	10.3	**7,560.8**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	20.0	23.0	30.0	31.0	30.0	31.0	**814.0**
GAS	2011	0.0	25.4	0.0	0.0	76.0	89.1	75.2	104.9	128.9	113.3	127.0	103.4	**987.6**
H2O	2011	67.4	30.8	38.6	38.7	25.1	3.7	8.7	68.7	119.1	73.0	80.5	70.9	**3,166.4**
OIL	2011	139.5	92.9	83.1	71.4	73.7	81.9	28.5	129.9	229.4	135.2	131.1	106.2	**6,894.2**

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Licence **6846** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	28.0	31.0	21.0	0.0	2.0	29.0	31.0	30.0	31.0	**470.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.8	56.6	0.0	**144.4**
H2O	2010	161.2	100.2	67.7	49.1	50.6	34.6	0.0	2.9	82.2	141.6	135.3	81.1	**2,541.2**
OIL	2010	311.3	254.9	200.4	167.4	171.6	115.4	0.0	9.5	192.3	279.6	287.6	202.4	**5,591.4**

Licence **6847** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	13.0	30.0	27.0	**1,444.0**
GAS	2013	2.0	1.9	3.3	1.9	2.5	1.7	1.8	2.0	0.3	1.1	0.3	0.4	**342.8**
H2O	2013	10.3	9.1	10.2	7.3	7.7	7.4	6.3	7.5	1.8	0.4	0.0	0.0	**2,992.8**
OIL	2013	14.5	12.4	13.8	9.8	10.2	9.9	8.5	11.0	2.5	0.6	0.0	0.0	**6,063.1**
DAY	2012	31.0	29.0	31.0	30.0	20.0	0.0	7.0	30.0	30.0	30.0	30.0	31.0	**1,113.0**
GAS	2012	34.5	14.8	4.2	1.5	0.2	0.0	0.0	0.0	2.0	3.2	1.8	2.9	**323.6**
H2O	2012	17.6	21.4	6.9	3.5	1.8	0.0	2.7	0.0	15.0	10.7	17.0	10.5	**2,924.8**
OIL	2012	23.2	25.9	8.5	4.7	2.4	0.0	3.5	17.1	19.8	12.3	19.4	15.1	**5,969.9**
DAY	2011	30.0	26.0	30.0	25.0	10.0	21.0	30.0	31.0	30.0	31.0	30.0	31.0	**814.0**
GAS	2011	0.0	5.9	7.5	2.4	0.6	0.9	10.3	21.0	32.8	9.2	34.8	35.6	**258.5**
H2O	2011	84.4	29.0	33.2	24.9	8.6	21.1	37.9	30.4	25.6	7.5	11.8	12.2	**2,817.7**
OIL	2011	104.7	36.2	39.8	32.3	12.1	45.9	48.0	41.3	35.0	9.9	16.0	16.6	**5,818.0**
DAY	2010	31.0	0.0	14.0	29.0	29.0	30.0	31.0	30.0	29.0	31.0	29.0	28.0	**489.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	18.3	6.1	23.4	27.8	21.9	0.0	**97.5**
H2O	2010	82.6	0.0	84.7	276.6	278.9	203.9	160.9	64.3	78.8	109.3	107.1	97.2	**2,491.1**
OIL	2010	288.0	0.0	131.6	277.8	342.7	276.7	188.2	69.0	81.6	134.3	118.5	125.2	**5,380.2**

Licence **6848** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,585.0**
GAS	2013	4.3	4.8	6.8	3.1	6.5	1.3	2.0	2.0	1.6	3.4	3.3	4.9	**241.2**
H2O	2013	29.3	38.4	46.3	17.6	32.1	9.7	10.7	10.4	10.2	20.9	23.1	24.1	**3,586.6**
OIL	2013	59.8	61.9	68.8	34.4	62.3	19.5	20.9	22.2	20.8	42.5	46.7	49.8	**8,090.3**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,221.0**
GAS	2012	10.6	7.4	15.9	3.0	2.4	2.7	3.6	3.7	1.9	2.3	3.4	3.4	**197.2**
H2O	2012	34.8	39.1	31.5	28.1	29.7	41.7	33.6	31.2	20.3	18.2	34.2	21.4	**3,313.8**
OIL	2012	69.4	69.2	57.8	54.4	53.9	65.2	64.2	56.8	35.4	37.0	48.4	44.2	**7,580.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**857.0**
GAS	2011	0.0	1.8	1.9	7.8	5.7	6.0	3.6	3.5	9.7	9.5	8.5	12.9	**136.9**
H2O	2011	82.1	81.3	79.1	64.0	62.4	62.0	58.9	54.1	48.2	48.8	44.8	23.1	**2,950.0**
OIL	2011	203.3	173.1	161.6	139.4	147.5	140.1	127.1	124.7	110.7	107.8	101.1	52.7	**6,924.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	29.0	0.0	18.0	31.0	**494.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	11.3	4.1	0.0	37.7	0.0	12.9	0.0	**66.0**
H2O	2010	112.6	93.3	101.1	91.6	91.7	81.8	72.0	60.1	59.0	0.0	42.0	82.7	**2,241.2**
OIL	2010	316.5	261.1	228.4	238.7	231.1	208.0	194.5	149.0	139.9	0.0	102.6	234.4	**5,335.7**

Licence **6849** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	**1,750.0**
H2O	2013	116.5	87.7	84.2	101.3	109.9	103.2	112.5	97.4	93.8	98.8	98.0	76.7	**11,579.8**
OIL	2013	87.0	68.7	64.0	76.2	62.2	54.8	58.3	62.2	72.3	69.6	62.2	50.9	**8,856.5**

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Licence **6849** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,404.0**
H2O	2012	125.4	146.5	129.6	128.9	130.2	116.3	122.0	134.4	135.0	116.4	120.0	119.9	**10,399.8**
OIL	2012	137.2	99.1	114.9	108.2	108.3	86.9	87.3	98.6	103.3	91.7	87.4	87.6	**8,068.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	19.0	26.0	30.0	31.0	30.0	31.0	**1,038.0**
H2O	2011	188.7	131.8	138.3	131.9	148.7	142.0	138.0	158.9	155.7	138.0	132.0	131.0	**8,875.2**
OIL	2011	170.1	118.5	118.3	110.4	106.7	105.1	70.9	87.7	107.3	102.3	114.4	121.1	**6,857.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**690.0**
H2O	2010	368.1	266.8	265.9	235.8	224.6	221.2	220.1	207.5	196.1	200.7	164.8	109.3	**7,140.2**
OIL	2010	270.8	231.0	221.8	201.0	196.3	179.8	169.8	164.4	155.2	150.2	149.6	98.0	**5,524.8**

Licence **6850** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	25.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	16.0	**1,754.0**
H2O	2013	43.8	34.8	36.7	41.1	37.9	32.4	34.6	36.1	35.4	37.0	35.7	49.4	**9,241.0**
OIL	2013	37.0	31.8	33.9	36.2	33.4	30.0	32.1	35.7	31.0	31.8	28.9	23.5	**6,242.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,416.0**
H2O	2012	98.0	79.9	79.5	75.5	68.3	62.4	61.2	56.5	52.3	51.2	49.9	45.6	**8,786.1**
OIL	2012	68.0	56.7	55.0	47.9	47.6	41.7	39.9	39.0	37.0	38.5	36.5	36.7	**5,857.6**
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,050.0**
H2O	2011	134.6	121.2	121.5	121.4	144.2	128.6	134.0	140.5	131.7	125.6	106.7	102.7	**8,005.8**
OIL	2011	126.6	91.1	81.3	84.4	86.6	79.3	79.3	79.0	74.9	84.3	83.1	66.5	**5,313.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**687.0**
H2O	2010	265.6	193.2	225.1	196.1	187.2	178.9	180.4	165.3	155.4	162.2	165.6	165.1	**6,493.1**
OIL	2010	171.2	167.0	141.9	144.9	146.6	136.4	135.6	147.5	146.5	125.3	119.8	119.4	**4,296.7**

Licence **6851** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	470.0	402.0	441.0	413.0	395.0	416.0	411.0	405.0	381.0	362.0	422.0	401.0	**32,696.0**
WIN	2012	341.0	293.0	306.0	272.0	340.0	496.0	475.0	461.0	459.0	471.0	386.0	424.0	**27,777.0**
WIN	2011	664.0	663.0	711.0	658.0	0.0	557.0	501.0	489.0	443.0	418.0	384.0	395.0	**23,053.0**
WIN	2010	1029.0	909.0	1008.0	1044.0	1060.0	940.0	829.0	801.0	730.0	760.0	654.0	670.0	**17,170.0**

Licence **6853** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**1,784.0**
H2O	2013	106.1	107.3	116.0	106.2	112.3	109.4	104.7	103.5	98.0	100.6	111.6	102.1	**11,811.7**
OIL	2013	59.7	59.8	65.5	61.3	62.4	59.1	65.1	66.2	57.7	60.9	64.0	59.2	**8,851.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,426.0**
H2O	2012	128.1	123.3	131.9	130.7	135.9	128.7	128.3	122.5	124.0	131.7	131.1	120.1	**10,533.9**
OIL	2012	116.9	97.1	102.1	98.9	95.2	90.3	90.4	94.3	85.9	80.0	74.0	69.9	**8,110.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,060.0**
H2O	2011	165.0	143.5	158.7	149.4	163.4	145.4	146.9	141.9	138.7	141.2	137.3	131.1	**8,997.6**
OIL	2011	137.9	121.8	132.3	111.7	103.5	98.2	99.4	99.2	88.6	96.4	97.8	108.3	**7,015.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**695.0**
H2O	2010	308.3	248.4	237.0	223.9	221.4	210.3	216.2	204.9	193.3	205.6	195.1	185.0	**7,235.1**
OIL	2010	251.5	192.0	215.8	186.4	157.8	144.9	157.8	139.9	121.2	128.0	132.1	138.6	**5,720.5**

Licence **6854** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **6854** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,782.0**
H2O	2013	192.5	287.1	411.3	551.4	650.5	596.9	633.5	683.3	630.8	590.9	530.5	524.6	**12,796.6**
OIL	2013	250.6	241.0	259.5	225.4	194.4	164.7	140.5	133.9	139.0	160.0	154.7	139.5	**20,190.9**
DAY	2012	30.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,420.0**
H2O	2012	83.8	75.1	79.6	73.3	72.8	64.2	72.7	72.3	73.1	73.5	69.2	73.4	**6,513.3**
OIL	2012	165.3	158.0	167.0	158.7	159.1	151.7	180.7	187.9	192.5	199.6	210.5	237.1	**17,987.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,057.0**
H2O	2011	78.6	78.8	83.4	80.7	82.0	75.6	67.0	78.2	76.2	67.8	68.2	88.3	**5,630.3**
OIL	2011	479.6	328.3	357.1	336.3	310.5	289.1	257.5	195.8	177.7	175.8	167.8	170.8	**15,819.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**692.0**
H2O	2010	203.7	149.9	189.6	149.0	169.2	98.3	97.8	81.3	51.2	38.5	60.4	64.0	**4,705.5**
OIL	2010	534.1	460.3	446.2	472.2	575.1	477.3	458.6	444.9	406.9	398.9	401.7	362.9	**12,573.3**

Licence **6855** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,774.0**
H2O	2013	202.0	217.0	449.1	441.4	581.4	557.6	485.7	534.0	490.5	434.0	357.0	312.8	**9,782.8**
OIL	2013	111.7	86.3	7.9	7.9	10.6	10.1	164.0	213.2	205.3	207.4	198.1	192.3	**14,880.7**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,413.0**
H2O	2012	67.1	57.5	58.2	52.0	53.8	55.8	57.3	63.5	91.4	114.9	148.5	166.5	**4,720.3**
OIL	2012	98.1	98.2	106.4	98.3	101.6	95.1	106.8	108.7	125.6	126.9	117.6	119.6	**13,465.9**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,050.0**
H2O	2011	80.6	79.0	82.7	65.9	80.8	78.0	69.9	71.5	43.0	44.2	53.3	62.3	**3,733.8**
OIL	2011	302.2	265.6	279.5	234.0	229.9	144.3	135.5	125.6	128.7	130.9	113.2	112.0	**12,163.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	25.0	**686.0**
H2O	2010	128.6	65.5	90.6	100.9	121.7	122.3	89.0	128.6	118.4	98.1	72.5	63.9	**2,922.6**
OIL	2010	300.4	220.3	297.1	302.4	358.4	337.7	343.0	371.6	325.1	299.7	300.2	222.8	**9,961.6**

Licence **6857** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	26.4	31.0	30.0	30.0	30.0	31.0	31.0	29.0	28.0	28.0	29.0	**1,388.6**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2013	1316.7	1203.6	849.7	828.8	828.2	724.7	867.8	878.5	828.7	908.2	860.3	829.8	**54,282.0**
OIL	2013	51.8	44.5	55.5	54.3	53.9	53.1	57.4	56.4	68.2	64.5	69.2	69.8	**4,177.7**
DAY	2012	30.4	28.0	30.0	30.0	29.5	24.8	31.0	31.0	29.6	18.0	30.0	31.0	**1,035.2**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	**21.5**
H2O	2012	972.5	1115.9	1121.3	1131.0	1830.7	0.0	1704.4	172.8	432.7	677.3	1273.6	1396.4	**43,357.0**
OIL	2012	54.3	48.2	51.5	50.7	48.9	42.0	51.8	53.7	50.6	30.7	52.3	53.3	**3,479.1**
DAY	2011	31.0	28.0	31.0	26.6	31.0	30.0	31.0	31.0	30.0	18.0	5.5	21.0	**691.9**
GAS	2011	0.6	0.6	0.6	0.5	0.5	0.3	0.3	0.3	0.3	0.2	0.1	0.2	**18.0**
H2O	2011	1283.1	1134.1	1273.8	1142.0	1080.4	618.6	699.6	901.5	1492.4	693.2	104.0	1725.4	**31,528.4**
OIL	2011	99.7	92.8	99.4	83.8	79.8	45.7	48.3	48.5	50.3	29.6	8.9	34.7	**2,891.1**
DAY	2010	31.0	28.0	30.8	30.0	30.8	29.8	22.2	16.5	20.0	31.0	29.8	30.5	**377.8**
GAS	2010	1.7	1.5	1.6	1.0	0.8	0.7	0.6	0.4	0.5	0.7	0.6	0.6	**13.5**
H2O	2010	1744.0	1448.4	1582.5	1452.3	1499.9	1291.6	1445.3	873.9	1058.6	1457.2	1028.3	1229.8	**19,380.3**
OIL	2010	268.2	237.8	251.4	167.1	122.4	119.7	93.7	68.1	78.3	116.4	103.6	96.9	**2,169.6**

Licence **6858** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

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Licence **6858** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.8	27.5	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,483.8**
GAS	2013	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2013	1168.2	1118.0	758.0	739.4	726.5	646.5	761.6	783.8	701.9	739.5	680.6	669.3	**48,988.9**
OIL	2013	191.5	172.5	206.7	201.9	197.0	197.5	210.3	209.7	188.0	188.0	192.3	196.0	**9,260.4**
DAY	2012	31.0	29.0	30.1	29.5	30.0	25.8	31.0	31.0	29.6	30.0	30.0	31.0	**1,122.5**
GAS	2012	1.3	1.2	1.2	1.2	1.1	1.0	1.2	1.2	1.2	1.2	1.2	1.2	**42.8**
H2O	2012	884.2	1031.1	1003.1	992.3	1661.0	0.0	1520.5	154.2	386.0	1007.3	1136.3	1245.8	**39,495.6**
OIL	2012	205.7	185.8	192.1	185.5	185.1	161.6	192.4	199.8	187.8	190.3	194.7	198.3	**6,909.0**
DAY	2011	30.5	27.2	30.5	27.7	31.0	30.0	30.5	30.5	27.1	31.0	29.0	29.5	**764.5**
GAS	2011	1.1	1.0	1.1	1.0	1.1	1.0	1.1	1.1	1.0	1.2	1.1	1.1	**28.6**
H2O	2011	1045.8	912.9	1039.7	984.4	1036.7	876.6	975.4	1140.4	1113.0	1065.0	489.2	2162.4	**28,473.8**
OIL	2011	182.9	168.1	182.6	162.4	182.7	166.0	172.2	171.5	164.9	189.5	176.4	180.8	**4,629.9**
DAY	2010	30.0	27.5	30.8	30.0	31.0	30.0	22.0	30.0	29.4	30.3	28.7	31.0	**410.0**
GAS	2010	1.2	1.1	1.2	1.2	1.3	1.1	0.8	1.0	0.9	1.1	1.1	1.1	**15.7**
H2O	2010	1304.2	1062.8	1187.0	1104.5	1102.1	860.7	913.2	982.5	955.1	971.0	789.9	1036.8	**15,632.3**
OIL	2010	200.6	174.4	188.7	195.1	202.4	171.6	124.9	161.7	149.0	174.1	179.0	183.7	**2,529.9**

Licence **6859** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,783.0**
H2O	2013	27.6	35.2	44.0	46.1	47.4	44.1	47.9	48.8	42.0	42.0	40.8	43.1	**5,177.3**
OIL	2013	106.8	101.1	112.3	98.5	97.9	89.9	101.5	98.8	83.9	84.4	82.9	86.6	**10,628.5**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**1,421.0**
H2O	2012	23.5	22.9	21.7	27.8	30.8	29.4	27.1	30.2	29.4	28.4	26.2	26.9	**4,668.3**
OIL	2012	117.2	112.0	106.1	113.8	119.8	111.6	98.8	117.7	115.7	110.9	102.7	103.2	**9,483.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**1,062.0**
H2O	2011	92.7	82.1	88.3	76.8	81.0	80.2	78.1	81.8	72.2	85.0	23.7	24.3	**4,344.0**
OIL	2011	164.9	145.9	155.9	156.3	154.8	150.9	153.2	156.9	141.6	153.0	124.1	122.0	**8,154.4**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**700.0**
H2O	2010	130.4	113.2	135.0	118.1	115.9	112.0	109.9	110.2	100.7	100.7	94.6	96.6	**3,477.8**
OIL	2010	258.9	224.8	212.0	209.8	206.0	199.2	195.4	185.0	178.9	179.1	168.1	171.7	**6,374.9**

Licence **6860** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	177.0	153.0	181.0	367.0	340.0	309.0	306.0	282.0	253.0	209.0	236.0	240.0	**25,698.0**
WIN	2012	202.0	146.0	190.0	158.0	8.0	32.0	669.0	407.0	269.0	246.0	170.0	156.0	**22,645.0**
WIN	2011	474.0	482.0	508.0	450.0	0.0	383.0	346.0	320.0	275.0	237.0	227.0	234.0	**19,992.0**
WIN	2010	1054.0	901.0	979.0	1029.0	1027.0	915.0	874.0	792.0	664.0	627.0	511.0	491.0	**16,056.0**

Licence **6861** Well Name **Antler River Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	29.0	29.0	30.0	26.0	29.0	30.0	29.0	30.0	29.0	30.0	**1,563.0**
H2O	2013	14.7	12.6	12.9	13.3	14.3	11.5	6.2	13.1	9.7	12.9	10.6	12.3	**1,667.9**
OIL	2013	8.7	9.9	7.9	8.1	6.7	7.7	4.1	7.4	8.7	5.8	6.5	7.5	**1,389.9**
DAY	2012	29.0	19.0	28.0	20.0	30.0	28.0	28.0	29.0	29.0	30.0	30.0	30.0	**1,217.0**
H2O	2012	23.4	19.7	21.0	1.8	20.5	17.7	20.7	19.1	17.3	16.2	154.7	16.2	**1,523.8**
OIL	2012	13.6	12.0	14.8	10.5	13.1	10.4	12.2	11.3	10.2	9.4	95.5	9.5	**1,300.9**
DAY	2011	30.0	27.0	28.0	25.0	16.0	16.0	24.0	24.0	24.0	31.0	30.0	30.0	**887.0**

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Licence **6861** Well Name **Antler River Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	69.3	32.8	20.0	19.8	14.6	18.8	27.6	10.6	19.3	14.1	35.3	26.5	**1,175.5**
OIL	2011	18.4	20.3	20.0	19.8	8.6	8.0	36.3	17.4	19.3	14.9	10.9	11.5	**1,078.4**
DAY	2010	30.0	26.0	30.0	27.0	30.0	28.0	27.0	29.0	26.0	24.0	23.0	28.0	**582.0**
H2O	2010	34.0	28.5	28.3	28.9	27.6	40.3	36.2	47.0	35.8	35.1	44.4	34.2	**866.8**
OIL	2010	24.9	25.4	25.6	24.8	24.7	40.3	42.0	31.8	35.8	23.4	29.6	34.2	**873.0**

UWI **100.16-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	29.0	29.0	30.0	26.0	29.0	30.0	29.0	30.0	29.0	30.0	**1,493.8**
H2O	2013	9.0	7.7	7.9	8.1	8.8	7.0	13.1	8.0	6.0	7.9	6.5	7.5	**1,550.3**
OIL	2013	5.4	6.1	4.9	5.0	4.1	4.7	8.8	4.5	5.3	3.5	4.0	4.6	**911.9**
DAY	2012	29.0	19.0	28.0	2.0	30.0	28.0	28.0	29.0	29.0	30.0	30.0	30.0	**1,147.8**
H2O	2012	14.3	12.0	12.9	1.1	12.6	10.9	12.7	11.7	10.6	10.0	94.8	10.0	**1,452.8**
OIL	2012	8.3	7.3	9.0	6.5	8.1	6.4	7.5	6.9	6.2	5.8	58.5	5.9	**851.0**
DAY	2011	30.0	27.0	28.0	25.0	16.0	16.0	24.0	24.0	24.0	31.0	30.0	30.0	**835.8**
H2O	2011	69.3	32.8	12.4	12.1	9.0	11.5	17.0	10.6	11.8	8.7	21.7	16.2	**1,239.2**
OIL	2011	11.3	12.5	12.4	12.1	5.2	5.0	22.2	17.4	11.8	9.1	6.7	7.0	**714.6**
DAY	2010	30.0	26.0	30.0	27.0	30.0	2.8	27.0	29.0	26.0	24.0	23.0	28.0	**530.8**
H2O	2010	20.8	17.4	17.4	17.8	16.9	40.3	36.2	47.0	35.8	35.1	444.4	34.2	**1,006.1**
OIL	2010	15.3	15.6	15.7	15.2	15.2	40.3	42.0	31.8	35.8	23.4	29.6	34.2	**581.9**

Licence **6862** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.9	19.6	24.0	30.0	31.0	27.0	26.0	31.0	26.0	29.0	30.0	31.0	**1,510.5**
H2O	2013	24.0	35.3	24.6	22.9	18.2	18.7	31.5	33.1	8.9	8.2	9.6	8.5	**11,190.2**
OIL	2013	8.9	4.1	14.1	13.7	16.9	12.6	7.4	2.0	9.9	12.6	11.8	10.5	**2,551.9**
DAY	2012	19.4	20.1	23.2	24.0	24.0	21.2	22.4	20.9	24.0	24.0	21.6	24.0	**1,184.0**
H2O	2012	126.6	178.9	209.2	186.6	174.4	151.6	151.1	43.6	32.0	34.3	26.6	28.1	**10,946.7**
OIL	2012	33.1	43.0	42.6	40.1	33.9	29.6	18.3	11.4	11.2	13.6	10.1	10.5	**2,427.4**
DAY	2011	24.0	23.4	23.8	24.0	12.4	22.1	24.0	24.0	23.9	23.9	24.0	24.0	**915.2**
H2O	2011	215.5	159.9	155.3	150.4	68.4	151.1	186.0	162.1	135.9	152.2	275.5	236.6	**9,603.7**
OIL	2011	40.8	23.6	23.3	26.3	19.0	35.8	31.4	29.3	22.2	20.3	51.0	46.8	**2,130.0**
DAY	2010	31.0	27.0	31.0	30.0	26.0	28.0	31.0	26.0	30.0	31.0	2.4	23.7	**641.7**
H2O	2010	268.4	216.5	149.5	149.5	253.2	203.5	162.9	52.3	200.5	207.1	183.5	236.9	**7,554.8**
OIL	2010	69.6	61.0	65.9	58.9	48.0	59.5	42.9	43.5	53.5	29.7	36.7	105.0	**1,760.2**

Licence **6863** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,406.0**
H2O	2013	32.6	30.4	34.5	33.3	32.3	35.2	42.7	53.1	47.3	43.4	38.2	40.7	**2,478.9**
OIL	2013	21.1	19.1	24.6	30.7	29.4	29.8	30.5	30.4	29.1	30.7	31.3	31.4	**2,216.1**
DAY	2012	31.0	26.0	30.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,041.0**
H2O	2012	58.3	51.3	55.8	58.9	67.8	63.4	66.4	60.4	66.8	50.8	33.7	31.9	**2,015.2**
OIL	2012	45.7	38.7	41.7	41.1	47.2	44.1	43.1	39.5	36.0	30.1	21.5	21.0	**1,878.0**
DAY	2011	25.0	28.0	31.0	28.0	12.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	**687.0**
H2O	2011	57.4	56.9	60.6	55.7	31.6	20.4	80.3	68.4	65.8	64.9	59.9	54.6	**1,349.7**
OIL	2011	47.6	50.1	53.9	46.8	26.5	16.5	62.7	53.7	51.7	51.0	47.1	42.9	**1,428.3**
DAY	2010	19.0	28.0	31.0	28.0	31.0	20.0	28.0	15.0	27.0	31.0	30.0	31.0	**372.0**
H2O	2010	62.7	68.2	54.9	43.3	46.7	40.5	48.8	24.8	47.8	43.7	42.5	50.1	**673.2**
OIL	2010	42.3	65.7	77.1	73.3	78.2	48.2	65.6	33.5	68.1	67.2	66.2	66.9	**877.8**

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Licence **6866** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	27.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,653.0**
H2O	2013	4.5	3.2	9.7	3.7	2.8	6.6	6.9	6.6	1.8	14.8	6.3	0.1	**588.9**
OIL	2013	12.8	26.0	14.8	17.0	17.6	15.7	15.4	15.0	20.3	23.4	10.1	18.2	**1,503.2**
DAY	2012	26.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,311.0**
H2O	2012	7.6	4.2	7.6	7.6	16.5	4.3	8.9	7.5	6.5	1.9	2.7	4.2	**521.9**
OIL	2012	20.0	23.0	18.8	18.1	18.8	18.8	18.2	16.0	15.2	19.8	16.3	17.4	**1,296.9**
DAY	2011	30.0	28.0	27.0	28.0	31.0	13.0	0.0	23.0	30.0	29.0	30.0	31.0	**951.0**
H2O	2011	8.0	8.6	16.7	6.2	6.8	5.0	0.0	12.0	12.5	9.0	9.4	8.1	**442.4**
OIL	2011	23.9	21.1	14.3	23.6	22.3	4.0	0.0	21.0	29.0	24.9	20.1	21.3	**1,076.5**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	30.0	**651.0**
H2O	2010	12.3	12.7	13.6	12.5	8.0	14.5	8.7	6.6	12.7	9.0	9.4	5.9	**340.1**
OIL	2010	35.6	26.8	29.8	28.5	30.7	24.2	28.4	31.2	22.2	21.7	27.1	25.6	**851.0**

UWI **100.05-17-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	27.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,653.0**
H2O	2013	1.5	1.0	3.1	1.2	0.9	2.1	2.2	2.1	0.6	4.8	2.0	0.1	**187.0**
OIL	2013	4.1	8.2	4.7	5.4	5.6	5.0	4.8	4.8	6.4	7.4	3.2	5.7	**474.7**
DAY	2012	26.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,311.0**
H2O	2012	2.4	1.3	2.4	2.4	5.2	1.4	2.8	2.3	2.1	0.7	0.8	1.3	**165.4**
OIL	2012	6.4	7.3	5.9	5.7	5.9	6.0	5.8	5.1	4.8	6.2	5.2	5.4	**409.4**
DAY	2011	30.0	28.0	27.0	28.0	31.0	13.0	0.0	23.0	30.0	29.0	30.0	31.0	**951.0**
H2O	2011	2.5	2.7	5.3	2.0	2.1	1.9	0.0	4.0	4.0	2.9	2.9	2.5	**140.3**
OIL	2011	7.6	6.7	4.5	7.5	7.0	1.3	0.0	6.4	9.1	7.9	6.4	6.7	**339.7**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	30.0	**651.0**
H2O	2010	3.9	4.0	4.3	4.0	2.5	4.6	2.8	2.1	4.0	2.9	2.9	1.8	**107.5**
OIL	2010	11.2	8.5	9.4	9.0	9.7	7.6	9.0	9.8	7.0	6.9	8.6	8.1	**268.6**

Licence **6867** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	28.0	31.0	28.0	31.0	30.0	24.0	21.0	29.0	29.0	28.0	26.0	**1,628.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2013	1335.0	1328.1	1532.4	1458.7	1393.4	1789.4	1669.4	1450.7	2015.2	1985.4	2279.4	2601.0	**99,524.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	19.7	44.5	34.8	46.3	51.5	47.5	40.0	**3,298.3**
DAY	2012	23.3	24.3	29.6	29.5	31.0	30.0	31.0	31.0	29.8	30.7	29.0	27.0	**1,292.6**
GAS	2012	0.8	0.9	1.0	1.0	1.0	0.7	0.7	0.8	0.7	0.5	0.0	0.0	**48.2**
H2O	2012	477.3	476.8	774.8	935.7	652.9	0.0	1020.4	1071.4	1091.4	1026.0	1237.7	1158.7	**78,686.8**
OIL	2012	50.5	55.0	62.2	60.5	60.1	44.6	45.9	47.0	44.1	31.7	0.0	0.0	**3,014.0**
DAY	2011	31.0	20.0	30.7	29.5	31.0	29.0	31.0	20.0	4.0	30.0	29.5	30.0	**946.4**
GAS	2011	0.5	0.3	0.6	0.4	0.5	0.5	0.8	0.5	0.1	0.8	0.8	1.1	**40.1**
H2O	2011	1319.3	0.0	1058.5	999.5	807.4	806.2	788.4	458.6	103.5	839.8	798.3	665.7	**68,763.7**
OIL	2011	33.4	18.1	36.1	27.5	30.1	29.6	50.5	33.1	6.6	48.5	47.1	66.5	**2,512.4**
DAY	2010	31.0	28.0	31.0	28.2	27.3	28.5	31.0	30.0	26.5	30.7	30.0	16.0	**630.7**
GAS	2010	1.7	1.5	1.5	1.5	1.5	1.5	1.4	1.3	1.1	1.3	1.2	0.6	**33.2**
H2O	2010	3811.5	2513.7	1617.9	2742.5	2775.9	1670.6	1845.0	2018.9	9677.3	2251.7	1886.2	927.4	**60,118.5**
OIL	2010	105.2	94.3	96.3	91.4	91.6	96.5	88.8	79.9	71.4	81.7	77.5	38.5	**2,085.3**

Licence **6868** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,142.0**

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Licence **6868** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	81.0	47.4	43.6	57.0	58.0	50.6	52.1	62.4	34.0	41.2	44.4	24.0	**2,296.8**
OIL	2013	7.4	7.5	4.3	8.0	8.0	2.4	2.9	6.8	0.0	4.8	6.1	3.9	**349.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	31.0	30.0	21.0	**781.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	100.1	79.3	65.9	25.6	**1,701.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	5.9	13.9	3.3	14.0	**287.3**
DAY	2011	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.0**
H2O	2011	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,413.1**
OIL	2011	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.3**
DAY	2010	0.0	14.0	31.0	30.0	30.0	28.0	29.0	25.0	30.0	31.0	26.0	30.0	**647.0**
H2O	2010	0.0	46.9	62.9	59.1	53.6	5.6	49.5	51.3	48.3	47.7	48.9	38.1	**1,388.3**
OIL	2010	0.0	9.7	9.0	3.9	9.9	5.2	7.4	6.5	6.9	6.8	1.1	5.5	**247.5**

UWI **100.02-18-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**
DAY	2011	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.0**
H2O	2011	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2011	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**
DAY	2010	0.0	14.0	31.0	30.0	30.0	28.0	29.0	25.0	30.0	31.0	26.0	30.0	**647.0**
H2O	2010	0.0	14.8	19.8	18.7	16.9	17.8	15.6	16.2	15.2	15.0	15.4	12.0	**454.5**
OIL	2010	0.0	3.1	2.8	1.2	3.1	1.6	2.3	2.0	2.2	2.2	0.4	1.7	**78.3**

Licence **6869** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	343.0	295.0	321.0	314.0	320.0	306.0	313.0	310.0	286.0	233.0	0.0	87.0	**24,481.0**
WIN	2012	377.0	353.0	367.0	332.0	244.0	376.0	355.0	342.0	323.0	329.0	270.0	306.0	**21,353.0**
WIN	2011	444.0	458.0	490.0	457.0	0.0	424.0	417.0	406.0	407.0	398.0	382.0	403.0	**17,379.0**
WIN	2010	943.0	684.0	628.0	658.0	620.0	558.0	538.0	540.0	481.0	513.0	435.0	451.0	**12,693.0**

Licence **6870** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	20.0	5.0	29.0	31.0	31.0	30.0	30.0	30.0	26.0	**1,677.0**
H2O	2013	67.6	62.3	69.1	43.8	10.1	65.6	50.0	63.2	64.1	55.5	58.7	48.4	**9,202.5**
OIL	2013	48.6	45.7	46.9	29.0	6.7	42.0	27.8	31.7	31.3	31.1	28.9	22.2	**5,549.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	18.0	28.0	20.0	30.0	31.0	30.0	31.0	**1,356.0**
H2O	2012	98.1	87.8	88.9	81.5	75.5	34.9	41.9	25.5	37.3	37.2	59.4	68.2	**8,544.1**
OIL	2012	46.9	42.5	43.3	35.3	37.4	18.9	24.1	20.7	31.6	33.1	45.9	49.4	**5,157.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,017.0**
H2O	2011	121.8	112.6	129.0	115.1	132.2	105.8	124.4	96.6	100.3	106.8	100.1	96.3	**7,807.9**
OIL	2011	126.4	101.8	89.0	70.8	61.2	52.8	62.3	57.3	51.3	51.2	48.2	48.0	**4,728.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**656.0**
H2O	2010	290.3	205.3	228.3	192.3	202.2	205.1	200.0	190.7	183.8	180.8	163.9	95.2	**6,466.9**
OIL	2010	169.7	134.6	116.9	110.6	105.8	91.9	96.4	95.1	91.6	111.5	101.0	69.8	**3,907.7**

Licence **6871** Well Name **CPEC South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **6871** Well Name **CPEC South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	28.0	31.0	**1,740.0**
H2O	2013	127.9	115.5	116.2	109.3	122.4	119.3	115.0	106.0	108.3	108.6	106.0	118.1	**9,027.4**
OIL	2013	46.6	48.1	42.6	39.6	45.9	47.0	47.7	44.2	45.3	44.4	45.3	52.2	**7,231.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,380.0**
H2O	2012	141.3	127.3	146.1	130.7	111.0	104.9	95.7	130.8	145.7	153.8	138.2	106.9	**7,654.8**
OIL	2012	75.5	59.9	56.4	57.2	63.9	76.8	89.4	46.2	42.0	47.9	44.4	42.7	**6,682.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,016.0**
H2O	2011	192.9	168.3	156.3	158.2	164.9	155.8	137.6	135.6	128.1	135.3	130.4	135.0	**6,122.4**
OIL	2011	138.6	111.7	104.7	103.6	97.3	119.6	139.2	103.3	78.2	79.4	69.3	72.7	**5,980.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	15.0	31.0	29.0	29.0	**651.0**
H2O	2010	175.8	179.3	228.9	191.1	191.5	190.0	191.7	199.9	95.1	183.0	175.0	159.6	**4,324.0**
OIL	2010	195.7	183.6	170.0	170.2	169.8	156.5	158.8	143.6	73.7	156.1	133.9	128.5	**4,762.7**

Licence **6874** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**434.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	0.0	0.0	0.0	0.0	**586.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	**132.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.9**
DAY	2011	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.0**
H2O	2011	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.9**
DAY	2010	31.0	25.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	15.0	0.0	**431.0**
H2O	2010	51.0	14.7	48.7	33.0	30.8	20.6	18.8	27.4	21.8	11.3	3.5	0.0	**565.2**
OIL	2010	9.7	2.8	9.2	6.4	5.9	3.9	3.5	5.2	4.1	3.9	2.5	0.0	**128.9**

Licence **6875** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	25.0	24.0	30.0	0.0	0.0	0.0	3.0	30.0	0.0	0.0	0.0	**1,121.0**
H2O	2013	13.3	12.1	5.3	3.6	0.0	0.0	0.0	8.9	3.8	0.0	0.0	0.0	**764.9**
OIL	2013	2.2	1.9	0.9	0.6	0.0	0.0	0.0	1.4	0.6	0.0	0.0	0.0	**511.2**
DAY	2012	31.0	29.0	11.0	0.0	0.0	16.0	4.0	31.0	30.0	31.0	30.0	28.0	**980.0**
H2O	2012	32.2	25.8	9.0	0.0	0.0	24.5	6.1	27.5	19.9	17.1	19.1	17.4	**717.9**
OIL	2012	5.2	4.3	1.5	0.0	0.0	4.0	0.9	4.5	3.3	2.9	3.0	2.8	**503.6**
DAY	2011	0.0	0.0	5.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	27.0	31.0	**739.0**
H2O	2011	0.0	0.0	12.6	0.0	0.0	0.0	0.0	13.4	49.5	41.0	32.9	32.3	**519.3**
OIL	2011	0.0	0.0	18.8	0.0	0.0	0.0	0.0	4.5	15.1	7.8	7.5	7.2	**471.2**
DAY	2010	31.0	25.0	30.0	30.0	31.0	30.0	30.0	31.0	8.0	29.0	29.0	14.0	**611.0**
H2O	2010	7.7	8.0	3.8	6.5	9.0	4.1	3.3	8.8	28.7	42.0	18.8	8.3	**337.6**
OIL	2010	11.5	12.1	5.6	9.6	13.6	6.1	4.8	13.3	4.3	41.5	28.3	12.5	**410.3**

Licence **6877** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	25.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	29.0	**1,457.0**
GAS	2013	0.0	0.0	0.0	0.0	2.2	1.6	0.4	0.0	0.0	0.0	0.0	0.0	**66.6**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.5**

Manitoba Production
2010 To 2013

Licence **6877** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	539.1	653.6	340.3	705.1	900.2	878.1	883.3	852.7	740.8	666.8	688.6	789.6	**44,558.5**
OIL	2013	7.8	23.8	14.7	32.0	41.7	42.6	42.3	33.8	22.3	24.4	22.1	26.7	**1,967.4**
DAY	2012	30.0	5.0	18.0	29.0	30.0	29.0	31.0	30.0	28.0	23.0	30.0	21.0	**1,129.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.4**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.5**
H2O	2012	149.2	124.8	422.1	693.5	734.6	750.5	815.0	787.4	730.4	827.7	935.6	534.6	**35,920.3**
OIL	2012	58.4	8.2	31.1	48.0	45.0	47.2	48.6	45.8	39.7	26.6	19.5	11.3	**1,633.2**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	13.0	**825.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	2.4	3.1	3.1	3.0	2.5	0.8	0.8	**62.4**
GSD	2011	0.0	0.0	0.0	0.0	0.0	1.3	2.8	2.5	0.0	2.0	0.0	0.0	**44.5**
H2O	2011	606.1	837.2	873.5	1081.2	885.4	1008.6	548.7	873.5	591.2	907.8	597.9	475.9	**28,414.9**
OIL	2011	45.2	41.7	45.7	44.3	44.2	43.2	43.9	40.8	34.3	50.2	43.1	23.1	**1,203.8**
DAY	2010	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**486.0**
GAS	2010	2.5	2.9	3.1	3.0	2.9	2.7	3.0	5.0	4.6	3.1	0.9	0.0	**46.7**
GSD	2010	1.6	1.9	2.0	1.7	1.8	1.9	3.1	5.0	4.5	1.3	0.6	0.0	**35.9**
H2O	2010	1037.4	1253.9	1408.1	1215.4	1117.9	1093.8	1122.5	1114.4	1054.2	1090.4	1028.8	1190.5	**19,127.9**
OIL	2010	26.5	37.4	46.0	41.3	35.5	34.4	35.8	36.0	33.8	34.1	30.7	33.0	**704.1**

UWI **102.03-25-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6878** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,676.0**
H2O	2013	132.5	113.2	159.2	146.2	151.1	137.7	145.4	148.3	154.8	142.0	142.2	151.8	**14,498.0**
OIL	2013	55.3	48.0	58.7	45.7	31.1	31.6	34.2	30.9	25.7	26.3	29.1	34.6	**7,280.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,314.0**
H2O	2012	197.9	180.7	196.3	209.0	213.8	175.4	156.4	146.6	140.0	145.6	146.9	146.5	**12,773.6**
OIL	2012	82.5	78.2	82.2	66.6	69.1	75.0	86.1	82.3	75.4	76.2	68.0	63.3	**6,828.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**949.0**
H2O	2011	209.9	181.0	223.2	197.6	245.6	230.7	221.7	212.2	204.8	214.9	208.0	200.1	**10,718.5**
OIL	2011	169.0	148.2	117.1	105.2	90.1	86.8	96.0	97.6	81.4	78.3	79.4	80.7	**5,924.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**584.0**
H2O	2010	622.6	440.0	298.1	385.3	381.1	361.8	347.0	412.6	349.4	288.2	280.4	270.3	**8,168.8**
OIL	2010	316.4	311.2	391.2	207.2	191.7	172.9	182.7	238.4	211.2	162.5	146.9	153.2	**4,694.2**

Licence **6880** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.08-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **6880** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.08-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,613.0**
H2O	2013	57.6	57.7	68.9	71.7	61.4	0.0	43.1	72.6	64.1	71.8	51.2	47.7	**8,177.1**
OIL	2013	84.6	71.9	78.3	76.4	67.5	0.0	46.9	95.1	89.6	81.7	91.3	87.5	**6,530.7**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,291.0**
H2O	2012	104.5	79.8	71.4	62.9	67.7	71.5	65.0	49.7	45.7	46.5	34.3	48.6	**7,509.3**
OIL	2012	90.8	98.4	109.6	104.1	99.4	87.7	96.9	107.7	104.4	94.4	82.5	90.1	**5,659.9**
DAY	2011	31.0	28.0	31.0	30.0	20.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	**926.0**
H2O	2011	127.8	114.9	138.6	125.2	95.9	0.0	0.0	0.0	75.9	134.6	145.8	127.2	**6,761.7**
OIL	2011	89.7	77.2	87.1	72.9	52.3	0.0	0.0	0.0	51.5	85.6	94.0	95.6	**4,493.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**675.0**
H2O	2010	244.5	232.9	226.6	211.0	204.8	165.9	163.9	171.1	154.2	148.0	133.7	130.9	**5,675.8**
OIL	2010	139.2	114.2	118.5	106.5	104.2	97.2	112.2	107.9	99.0	98.7	91.8	85.5	**3,788.0**

Licence **6881** Well Name **Ewart Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,776.0**
H2O	2013	18.2	14.3	16.3	16.8	18.0	18.0	23.5	24.2	21.0	18.3	17.3	17.0	**6,984.3**
OIL	2013	44.0	38.6	44.1	41.7	41.7	37.6	37.8	37.8	37.2	40.4	40.4	42.8	**7,591.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,411.0**
H2O	2012	62.0	47.4	42.0	37.9	35.5	31.8	30.9	19.6	16.0	22.9	16.8	16.5	**6,761.4**
OIL	2012	102.5	97.8	80.6	76.8	78.5	74.7	74.6	63.8	55.5	53.3	49.9	48.9	**7,107.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,047.0**
H2O	2011	117.9	97.1	105.9	110.7	122.1	125.1	96.0	99.0	93.8	100.4	97.2	57.0	**6,382.1**
OIL	2011	125.9	105.5	116.0	100.4	109.7	100.6	88.7	91.2	92.0	91.5	91.9	128.3	**6,250.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**683.0**
H2O	2010	191.2	159.6	199.1	181.1	170.7	158.2	152.4	149.2	137.2	138.2	115.9	115.2	**5,159.9**
OIL	2010	199.5	167.6	181.4	163.0	161.2	158.4	150.8	146.0	134.9	129.6	125.5	122.3	**5,008.8**

Licence **6882** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,516.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2013	72.9	62.0	116.5	62.9	56.8	54.6	53.0	48.0	47.3	68.3	70.2	78.7	**7,777.7**
OIL	2013	16.6	37.4	44.3	37.9	38.8	37.5	33.9	29.3	21.9	35.3	28.3	33.6	**3,866.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,158.0**
H2O	2012	22.7	103.1	99.8	91.3	88.6	88.1	94.5	96.3	95.3	125.8	90.3	77.0	**6,986.5**
OIL	2012	44.4	37.1	47.1	43.7	42.9	46.6	37.4	34.4	24.6	28.5	29.9	35.2	**3,471.9**
DAY	2011	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**792.0**
H2O	2011	97.1	140.0	126.2	155.2	118.2	136.3	73.8	118.2	82.2	136.2	119.2	170.4	**5,913.7**
OIL	2011	65.8	57.0	69.6	70.1	68.6	72.7	74.9	72.8	75.9	51.9	37.4	36.5	**3,020.1**
DAY	2010	29.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**429.0**
H2O	2010	354.5	305.2	270.3	250.7	223.9	216.6	211.5	225.8	193.7	178.3	164.4	180.7	**4,440.7**
OIL	2010	321.7	269.0	240.9	138.4	117.6	104.9	96.2	84.2	83.5	96.8	73.1	66.6	**2,266.9**

Licence **6883** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.5	24.0	24.0	30.0	31.0	30.0	29.0	27.0	30.0	30.0	30.0	30.0	**1,217.2**
H2O	2013	70.4	61.4	55.1	46.5	42.6	41.5	45.2	45.4	102.9	96.6	97.3	74.8	**27,754.9**

Manitoba Production
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Licence **6883** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	6.1	4.6	11.0	7.3	14.0	13.9	11.7	4.2	22.2	19.8	17.8	13.4	**1,563.6**
DAY	2012	10.8	13.8	23.8	24.0	24.0	23.6	23.2	22.5	23.2	24.0	24.0	24.0	**878.7**
H2O	2012	167.8	468.1	562.3	270.4	216.5	193.4	192.8	165.8	105.4	107.1	85.1	81.7	**26,975.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	2.9	4.0	14.2	8.7	10.0	7.7	7.2	**1,417.6**
DAY	2011	24.0	13.0	23.8	24.0	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.8**
H2O	2011	1180.9	606.6	1352.2	1176.7	668.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,358.8**
OIL	2011	48.8	18.6	42.0	40.9	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.9**
DAY	2010	31.0	28.0	31.0	30.0	23.0	24.0	27.0	26.0	30.0	31.0	3.0	23.7	**520.6**
H2O	2010	1420.4	950.0	1245.0	1181.0	977.8	978.0	1107.1	1379.7	1187.5	1193.4	1156.1	1196.0	**19,374.0**
OIL	2010	93.6	78.0	88.3	69.0	43.2	34.5	58.9	46.3	53.5	57.7	52.3	115.8	**1,190.5**

UWI **102.01-29-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6884** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	5.0	23.0	31.0	**1,243.0**
GAS	2013	1.0	1.0	1.1	0.7	0.0	0.0	0.0	0.0	0.0	0.1	0.8	0.0	**87.0**
H2O	2013	17.5	12.4	18.1	8.1	0.0	0.0	0.0	0.0	0.0	0.0	5.8	12.9	**2,923.1**
OIL	2013	18.2	13.7	18.1	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.8**
DAY	2012	31.0	29.0	30.0	27.0	28.0	23.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,073.0**
GAS	2012	0.0	0.0	0.0	0.3	0.3	0.5	1.2	0.8	0.8	0.9	1.4	0.8	**82.3**
H2O	2012	24.9	20.1	19.8	19.1	21.0	18.0	24.0	22.6	16.3	18.1	18.5	19.2	**2,848.3**
OIL	2012	28.2	22.9	22.3	19.6	21.7	20.0	26.9	25.0	18.2	20.0	19.7	21.2	**4,339.4**
DAY	2011	31.0	28.0	31.0	22.0	31.0	29.0	31.0	31.0	30.0	31.0	21.0	15.0	**724.0**
GAS	2011	0.0	3.4	2.6	1.8	1.3	1.5	1.3	0.0	0.2	0.5	0.3	0.2	**75.3**
H2O	2011	56.4	44.0	37.2	31.5	34.9	29.8	24.8	25.9	25.9	25.2	16.0	11.4	**2,606.7**
OIL	2011	50.4	41.4	39.8	27.9	36.2	35.2	37.0	28.5	27.3	26.6	17.1	11.6	**4,073.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**393.0**
GAS	2010	0.0	0.0	0.0	0.0	15.8	7.5	11.0	6.6	5.5	8.5	7.3	0.0	**62.2**
H2O	2010	340.9	244.7	243.8	117.4	135.6	158.1	147.2	124.3	111.9	95.9	85.8	71.0	**2,243.7**
OIL	2010	485.5	357.8	434.6	325.2	195.6	164.8	118.6	98.8	90.4	92.0	70.7	60.9	**3,694.7**

Licence **6885** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	15.0	26.0	31.0	**1,415.0**
GAS	2013	2.0	2.1	1.7	3.6	2.4	2.8	2.5	3.3	4.2	1.1	5.0	8.1	**142.1**
H2O	2013	340.6	278.8	324.0	304.4	312.1	311.5	306.8	298.7	229.2	110.0	189.8	320.4	**20,883.1**

Manitoba Production
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Licence **6885** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	36.6	32.1	33.5	33.4	32.9	32.3	33.5	32.2	26.6	12.7	1.7	34.3	**3,095.4**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,072.0**
GAS	2012	0.9	0.8	0.9	1.9	1.5	2.3	2.4	2.6	2.1	1.8	2.5	1.7	**103.3**
H2O	2012	431.8	380.0	391.4	333.3	387.0	337.3	354.5	353.5	319.9	321.7	346.6	334.9	**17,556.8**
OIL	2012	50.0	44.2	45.1	35.1	41.0	38.3	40.5	39.7	36.3	36.9	37.8	37.8	**2,753.6**
DAY	2011	15.0	28.0	31.0	19.0	21.0	28.0	31.0	31.0	30.0	31.0	22.0	15.0	**709.0**
GAS	2011	0.0	1.8	6.7	5.9	4.8	4.5	3.7	5.2	4.1	3.0	2.5	0.9	**81.9**
H2O	2011	56.8	483.7	583.4	385.7	377.5	433.8	426.7	487.7	458.2	451.0	313.2	200.0	**13,264.9**
OIL	2011	0.0	31.5	57.3	31.0	19.8	46.3	58.4	51.0	49.7	48.6	34.5	21.0	**2,270.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	26.0	**407.0**
GAS	2010	0.0	0.0	0.0	0.0	6.6	6.4	1.0	6.1	5.5	7.9	5.3	0.0	**38.8**
H2O	2010	875.4	859.8	1086.1	631.7	651.4	646.9	616.5	580.8	540.0	477.8	412.0	161.9	**8,607.2**
OIL	2010	277.0	279.2	253.7	111.3	81.7	67.0	67.3	60.7	37.9	31.7	26.1	17.9	**1,821.8**

Licence **6886** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	13.0	30.0	7.0	15.0	9.0	7.0	5.0	13.0	4.0	**1,332.0**
GAS	2013	0.3	0.3	0.2	0.2	0.4	0.1	0.2	0.1	0.2	0.0	0.2	0.0	**136.5**
H2O	2013	2.3	1.9	2.1	0.8	1.9	0.4	1.3	0.8	0.5	0.3	0.6	0.2	**1,910.2**
OIL	2013	6.2	6.0	6.0	2.2	5.0	1.1	3.5	1.9	1.2	0.8	1.9	0.5	**3,547.9**
DAY	2012	31.0	29.0	31.0	26.0	28.0	30.0	29.0	31.0	23.0	31.0	30.0	31.0	**1,139.0**
GAS	2012	0.2	0.0	0.0	0.4	0.2	0.8	0.8	0.7	0.3	0.4	0.2	0.1	**134.3**
H2O	2012	6.9	4.5	4.1	3.2	3.6	5.5	4.5	3.3	1.3	2.5	2.4	2.3	**1,897.1**
OIL	2012	21.6	14.5	12.7	9.1	10.2	17.1	14.1	10.0	3.6	7.7	6.9	7.6	**3,511.6**
DAY	2011	30.0	28.0	31.0	19.0	29.0	29.0	30.0	27.0	22.0	31.0	22.0	15.0	**789.0**
GAS	2011	0.0	0.3	3.9	22.3	30.8	4.5	0.6	1.4	1.2	1.0	0.7	0.0	**130.2**
H2O	2011	16.7	14.7	14.0	11.6	16.5	30.8	22.6	10.2	0.0	7.1	12.2	4.1	**1,853.0**
OIL	2011	44.6	41.6	41.8	28.4	47.3	31.6	36.8	30.8	35.6	53.2	36.7	11.5	**3,376.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**476.0**
GAS	2010	0.0	0.0	0.0	0.0	3.0	3.5	3.3	1.4	2.8	5.7	43.8	0.0	**63.5**
H2O	2010	235.0	167.2	109.5	65.1	62.5	37.6	32.4	25.5	21.6	18.3	20.1	18.5	**1,692.5**
OIL	2010	148.9	130.6	245.3	136.7	117.4	104.7	95.2	74.3	60.2	54.3	50.8	47.2	**2,936.6**

Licence **6887** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,578.0**
GAS	2013	0.0	0.1	0.2	0.6	0.7	0.1	0.7	0.0	0.0	0.0	0.0	0.0	**86.1**
H2O	2013	3.7	2.7	3.7	3.5	2.9	2.7	3.4	3.6	3.1	3.0	2.5	2.2	**1,120.1**
OIL	2013	8.2	6.5	8.0	7.7	6.5	5.6	7.4	8.2	7.7	7.5	5.6	5.0	**3,728.5**
DAY	2012	31.0	29.0	30.0	27.0	24.0	30.0	20.0	31.0	30.0	19.0	30.0	31.0	**1,213.0**
GAS	2012	0.0	0.0	0.0	0.3	0.1	0.1	0.3	0.0	0.0	0.1	0.0	0.2	**83.7**
H2O	2012	8.1	7.8	7.4	6.8	6.4	6.9	2.9	2.1	3.8	4.5	3.9	3.3	**1,083.1**
OIL	2012	20.0	18.8	17.7	14.7	14.1	16.6	7.0	5.3	0.0	6.0	8.8	7.4	**3,644.6**
DAY	2011	31.0	28.0	31.0	29.0	29.0	29.0	31.0	31.0	30.0	31.0	22.0	15.0	**881.0**
GAS	2011	0.0	2.8	3.2	1.4	1.0	1.1	0.0	1.0	0.3	0.0	0.0	0.0	**82.6**
H2O	2011	19.6	17.1	18.3	15.6	13.2	10.7	10.1	10.0	10.0	9.9	6.1	4.0	**1,019.2**
OIL	2011	40.8	37.0	42.3	29.8	29.5	26.8	32.1	23.6	22.6	22.4	14.0	8.7	**3,508.2**
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**544.0**
GAS	2010	0.0	0.0	0.0	0.0	1.4	2.3	1.9	1.4	3.8	10.7	50.3	0.0	**71.8**
H2O	2010	58.7	32.1	19.7	22.9	40.9	35.5	36.1	25.2	31.9	27.8	23.7	24.2	**874.6**

Manitoba Production
2010 To 2013

Licence **6887** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	129.7	148.3	229.3	128.4	103.3	83.8	82.6	57.2	68.9	63.8	46.3	48.4	**3,178.6**

Licence **6888** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,744.0**
H2O	2013	84.6	83.3	99.1	83.4	79.8	82.0	84.0	82.2	82.6	82.3	77.9	75.2	**9,998.1**
OIL	2013	56.9	45.5	52.0	54.9	57.6	57.3	60.8	63.5	58.2	56.4	53.9	55.2	**7,245.4**
DAY	2012	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,383.0**
H2O	2012	107.8	92.2	106.4	94.7	94.8	89.6	92.4	65.6	79.5	91.1	90.8	61.6	**9,001.7**
OIL	2012	77.3	72.5	83.2	84.8	87.2	80.9	82.5	107.4	86.1	76.3	68.5	43.6	**6,573.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,031.0**
H2O	2011	149.4	131.7	150.0	146.1	158.2	153.3	136.3	128.8	120.2	121.7	109.3	97.3	**7,935.2**
OIL	2011	106.8	86.2	91.1	81.0	85.5	82.7	91.2	90.4	91.3	90.8	84.0	71.3	**5,622.9**
DAY	2010	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	26.0	30.0	31.0	**670.0**
H2O	2010	207.4	168.2	219.4	223.7	221.8	204.9	189.1	171.4	70.0	127.3	143.5	141.8	**6,332.9**
OIL	2010	199.4	130.8	169.0	133.4	126.3	117.7	111.5	105.4	33.4	73.6	120.8	118.1	**4,570.6**

Licence **6889** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	30.0	30.0	29.0	29.0	29.0	30.0	28.0	31.0	28.0	31.0	**1,616.0**
H2O	2013	44.2	37.3	41.9	34.0	21.6	28.6	34.2	34.4	30.8	27.1	25.1	31.1	**6,135.6**
OIL	2013	137.3	114.2	112.3	110.9	116.5	133.6	127.6	117.2	105.1	116.2	98.8	99.5	**9,813.2**
DAY	2012	27.0	29.0	31.0	24.0	14.0	30.0	30.0	31.0	30.0	29.0	30.0	29.0	**1,263.0**
H2O	2012	85.4	122.0	109.6	69.1	32.7	85.4	84.3	81.6	80.5	91.3	75.0	57.5	**5,745.3**
OIL	2012	108.1	69.9	80.3	67.0	45.1	101.5	96.0	96.0	92.2	155.0	155.4	131.3	**8,424.0**
DAY	2011	31.0	28.0	31.0	30.0	23.0	0.0	20.0	31.0	30.0	31.0	22.0	31.0	**929.0**
H2O	2011	79.1	72.4	67.2	58.7	49.5	0.0	51.9	147.4	106.8	91.4	68.7	101.6	**4,770.9**
OIL	2011	169.8	144.7	168.1	161.2	124.6	0.0	119.0	152.4	137.6	124.7	88.4	124.9	**7,226.2**
DAY	2010	24.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	**621.0**
H2O	2010	123.4	159.7	152.8	134.6	143.3	125.8	113.3	108.0	94.5	100.8	88.6	71.1	**3,876.2**
OIL	2010	181.7	202.1	217.7	179.8	192.6	187.9	182.8	175.6	167.0	162.0	153.9	134.2	**5,710.8**

Licence **6890** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,774.0**
H2O	2013	110.7	98.1	107.2	101.8	112.3	104.1	105.4	102.3	92.4	96.0	99.8	107.1	**10,115.4**
OIL	2013	47.2	46.9	43.6	41.3	45.0	44.6	45.0	45.7	45.0	45.3	43.1	44.4	**6,581.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,410.0**
H2O	2012	137.7	142.1	150.1	146.1	146.6	132.4	121.6	119.5	110.6	104.2	112.0	111.1	**8,878.2**
OIL	2012	86.7	65.6	70.7	68.3	64.6	61.7	72.9	64.6	59.6	64.6	54.9	51.2	**6,043.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,045.0**
H2O	2011	143.6	128.1	147.8	139.3	138.2	155.2	171.1	144.6	126.0	121.1	112.6	107.9	**7,344.2**
OIL	2011	95.9	82.5	87.5	86.0	80.3	78.3	78.9	90.4	98.2	108.2	109.7	115.0	**5,258.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**680.0**
H2O	2010	222.7	182.9	243.6	250.6	272.1	232.6	231.7	225.4	216.0	219.1	166.8	167.3	**5,708.7**
OIL	2010	187.7	154.8	104.7	91.0	88.9	108.1	113.5	113.5	100.0	103.4	101.3	99.6	**4,147.6**

Licence **6891** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2010 To 2013

Licence **6891** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,703.0**
H2O	2013	31.2	24.9	28.0	26.5	26.6	25.5	25.9	24.7	21.4	19.6	19.6	15.4	**5,088.6**
OIL	2013	28.3	27.5	27.1	25.0	27.7	25.8	26.2	26.0	24.1	22.5	21.3	16.7	**3,588.0**
DAY	2012	31.0	29.0	31.0	30.0	28.0	27.0	31.0	31.0	28.0	25.0	28.0	22.0	**1,349.0**
H2O	2012	47.0	43.5	45.0	41.1	39.4	44.7	54.9	42.9	30.2	26.7	32.2	25.7	**4,799.3**
OIL	2012	30.3	27.4	29.3	27.3	26.6	29.9	36.3	29.6	21.8	18.3	21.2	20.6	**3,289.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,008.0**
H2O	2011	55.0	49.1	55.7	52.5	46.7	45.5	46.8	42.4	40.4	35.5	30.7	45.2	**4,326.0**
OIL	2011	53.9	44.0	44.4	43.6	44.4	36.3	34.3	37.3	35.8	45.9	50.3	32.1	**2,971.2**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**643.0**
H2O	2010	128.9	135.0	135.6	119.2	121.5	101.4	98.7	90.1	69.5	73.0	69.3	65.6	**3,780.5**
OIL	2010	75.4	75.1	78.5	63.7	56.8	48.8	50.8	49.4	53.1	56.0	55.3	55.0	**2,468.9**

Licence **6892** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,741.0**
H2O	2013	206.1	186.6	203.7	178.0	176.0	166.1	178.9	173.5	122.3	135.7	135.7	136.6	**16,375.4**
OIL	2013	36.0	30.7	37.3	36.4	34.5	36.9	34.9	35.9	22.6	33.2	28.8	28.2	**4,637.2**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,378.0**
H2O	2012	282.9	243.9	240.6	218.9	207.6	195.0	134.6	194.0	201.8	216.6	201.9	200.9	**14,376.2**
OIL	2012	57.3	43.8	41.8	42.0	51.8	52.4	29.0	51.0	50.3	47.3	41.5	40.3	**4,241.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,013.0**
H2O	2011	198.4	197.5	236.4	241.8	278.1	237.7	202.3	206.2	191.2	207.6	271.4	290.2	**11,837.5**
OIL	2011	96.3	46.7	50.9	41.8	41.9	55.7	70.9	58.2	55.5	43.7	52.8	60.5	**3,693.3**
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**648.0**
H2O	2010	352.5	404.8	442.0	389.8	386.6	347.6	288.7	261.2	230.2	211.8	196.6	204.5	**9,078.7**
OIL	2010	98.3	117.6	93.7	65.1	64.8	66.0	80.7	93.3	106.8	119.2	107.4	90.2	**3,018.4**

Licence **6893** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	30.0	30.0	25.0	10.0	7.0	30.0	30.0	31.0	**1,637.0**
H2O	2013	126.3	115.3	130.3	117.9	104.7	96.7	84.6	42.1	31.6	149.0	136.3	110.9	**13,628.6**
OIL	2013	32.7	31.6	36.8	30.3	31.1	36.4	29.6	8.3	5.9	29.1	27.5	29.1	**4,705.2**
DAY	2012	27.0	29.0	31.0	30.0	31.0	7.0	27.0	31.0	22.0	29.0	30.0	31.0	**1,326.0**
H2O	2012	159.2	153.4	162.6	149.9	147.1	32.7	323.7	202.8	114.3	163.6	158.0	138.9	**12,382.9**
OIL	2012	43.4	44.6	40.2	36.6	38.9	8.7	52.4	45.0	29.4	41.9	39.3	39.6	**4,376.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,001.0**
H2O	2011	180.1	154.8	181.3	185.1	203.2	192.4	181.6	371.0	440.2	249.5	210.4	190.4	**10,476.7**
OIL	2011	77.3	60.3	63.8	54.0	54.4	47.1	47.2	101.7	102.6	56.7	47.6	45.0	**3,916.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**636.0**
H2O	2010	323.8	297.9	304.1	282.8	287.8	258.9	240.7	230.2	203.9	202.9	181.8	181.4	**7,736.7**
OIL	2010	171.2	108.7	112.1	89.0	87.7	92.0	92.6	90.8	84.7	80.2	75.0	74.7	**3,159.1**

Licence **6896** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	838.0	703.0	707.0	724.0	732.0	664.0	713.0	322.0	143.0	573.0	618.0	910.0	**47,197.0**
WIN	2012	905.0	871.0	907.0	804.0	276.0	685.0	881.0	952.0	809.0	820.0	669.0	704.0	**39,550.0**
WIN	2011	1289.0	1179.0	1257.0	1122.0	0.0	1059.0	1121.0	1076.0	1041.0	1013.0	981.0	1014.0	**30,267.0**

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Licence **6896** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	940.0	854.0	843.0	950.0	1044.0	982.0	999.0	1040.0	1013.0	1043.0	889.0	1307.0	**18,115.0**

Licence **6897** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,744.0**
H2O	2013	95.6	79.7	81.4	72.4	76.1	70.7	96.9	101.7	99.0	97.7	99.9	169.8	**10,026.9**
OIL	2013	37.6	38.0	44.7	42.6	38.1	28.2	25.0	16.0	18.9	20.4	20.7	26.9	**3,965.8**
DAY	2012	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,384.0**
H2O	2012	117.6	93.5	180.4	143.5	118.4	112.1	139.7	145.0	142.1	129.9	115.0	99.8	**8,886.0**
OIL	2012	27.6	22.0	36.3	31.6	29.9	29.7	31.8	40.3	50.7	35.2	30.2	37.5	**3,608.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,023.0**
H2O	2011	131.1	114.6	119.0	104.8	123.0	125.1	116.9	135.5	119.1	116.2	112.0	113.9	**7,349.0**
OIL	2011	53.1	48.1	65.8	71.3	65.9	52.0	54.6	27.4	27.1	28.7	27.1	27.5	**3,205.9**
DAY	2010	31.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**658.0**
H2O	2010	248.3	128.0	277.5	220.6	226.0	205.8	200.1	180.9	144.6	150.1	136.3	133.7	**5,917.8**
OIL	2010	71.2	28.5	65.7	83.5	66.9	61.1	46.7	51.5	67.0	56.2	49.1	49.6	**2,657.3**

Licence **6898** Well Name **Corex South Pipestone HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-21-006-26W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 G** Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,267.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,267.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,267.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.6**
DAY	2010	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
H2O	2010	2110.5	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,267.3**
OIL	2010	4.5	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.6**

Licence **6899** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,583.0**
H2O	2013	112.9	116.8	125.1	116.7	115.9	114.1	105.0	105.2	103.3	102.0	97.5	98.8	**9,818.8**
OIL	2013	73.9	74.3	78.8	74.0	75.1	72.1	71.2	71.6	65.4	68.2	57.3	57.1	**7,619.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,219.0**
H2O	2012	126.2	110.9	127.1	121.6	119.8	118.7	127.1	122.4	102.0	86.3	76.5	82.0	**8,505.5**
OIL	2012	104.0	105.6	90.6	94.9	104.3	95.4	97.7	92.9	70.8	63.6	58.7	61.3	**6,780.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**853.0**
H2O	2011	158.4	131.0	143.8	148.0	150.0	135.7	129.1	136.8	133.5	125.0	123.1	134.0	**7,184.9**
OIL	2011	225.5	185.2	188.8	170.6	169.5	156.8	168.4	141.2	124.2	116.5	107.9	110.8	**5,741.0**
DAY	2010	31.0	28.0	24.0	2.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**489.0**
H2O	2010	424.0	395.5	329.0	26.8	477.6	385.4	321.0	297.3	236.3	239.3	210.2	154.6	**5,536.5**
OIL	2010	314.2	250.3	199.3	16.6	265.7	251.2	236.3	223.4	213.0	212.7	206.9	190.4	**3,875.6**

Licence **6900** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **6900** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	28.0	31.0	27.0	26.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**1,537.0**
GAS	2013	1.6	2.1	42.8	13.2	29.1	14.7	21.2	21.9	21.8	11.2	28.1	28.5	**290.0**
H2O	2013	33.5	45.0	63.4	44.2	38.7	46.6	28.6	42.1	34.6	27.8	32.1	29.5	**6,012.3**
OIL	2013	1.7	39.7	50.2	37.2	31.2	37.0	23.7	34.8	30.7	24.5	27.0	24.2	**5,808.0**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,204.0**
GAS	2012	0.0	0.0	0.3	2.0	1.1	2.2	2.4	2.6	3.4	3.8	2.9	1.3	**53.8**
H2O	2012	98.5	92.6	73.8	60.1	71.4	57.9	60.3	60.4	84.1	103.2	53.7	43.3	**5,546.2**
OIL	2012	48.3	46.4	58.8	48.3	57.9	50.6	52.6	52.0	73.0	90.7	45.0	37.4	**5,446.1**
DAY	2011	31.0	28.0	22.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**842.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.9	0.0	0.0	0.0	0.0	**31.8**
H2O	2011	177.8	134.6	97.1	74.2	149.2	124.9	107.3	110.1	123.2	111.9	103.9	105.4	**4,686.9**
OIL	2011	76.7	58.6	42.2	28.4	67.0	63.7	69.8	52.6	56.6	51.1	48.3	46.7	**4,785.1**
DAY	2010	24.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	17.0	29.0	30.0	31.0	**503.0**
GAS	2010	0.0	0.0	0.0	0.0	2.4	1.1	1.4	2.0	1.4	15.2	5.7	0.0	**29.2**
H2O	2010	176.8	198.5	285.1	151.8	124.0	120.1	107.5	112.8	67.3	173.0	162.5	163.7	**3,267.3**
OIL	2010	167.8	193.4	278.4	176.3	133.6	99.3	90.3	93.8	41.2	89.4	73.5	75.9	**4,123.4**

Licence **6901** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	968.0	779.0	835.0	790.0	792.0	751.0	760.0	745.0	690.0	622.0	702.0	675.0	**37,363.0**
WIN	2012	946.0	973.0	1053.0	890.0	411.0	877.0	901.0	886.0	789.0	892.0	634.0	804.0	**28,254.0**
WIN	2011	725.0	669.0	724.0	717.0	0.0	809.0	901.0	896.0	878.0	852.0	855.0	1002.0	**18,198.0**
WIN	2010	349.0	308.0	318.0	327.0	143.0	397.0	553.0	554.0	563.0	590.0	494.0	725.0	**9,170.0**

Licence **6902** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	29.0	5.0	30.0	31.0	21.0	25.0	26.0	26.0	31.0	**1,708.0**
H2O	2013	102.0	103.3	114.1	100.8	16.7	140.2	154.2	113.9	141.4	137.8	137.9	141.9	**11,190.8**
OIL	2013	51.4	50.5	56.4	56.4	9.6	85.4	90.4	60.8	68.2	71.7	74.6	90.9	**9,095.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,398.0**
H2O	2012	118.8	112.8	127.2	116.9	116.7	102.3	112.9	115.3	113.9	107.4	102.9	112.2	**9,786.6**
OIL	2012	95.9	82.0	80.0	78.2	72.5	79.9	83.0	70.8	66.7	66.7	62.7	60.4	**8,328.9**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,032.0**
H2O	2011	152.3	135.8	154.2	152.8	175.1	173.6	157.5	150.4	134.5	144.2	137.5	135.1	**8,427.3**
OIL	2011	132.9	110.2	115.4	105.5	100.0	105.2	104.8	102.1	95.9	89.6	85.9	87.1	**7,430.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**668.0**
H2O	2010	306.9	256.0	279.3	257.5	262.0	246.2	235.8	223.5	173.8	176.6	155.0	152.7	**6,624.3**
OIL	2010	308.1	252.6	229.7	206.3	203.4	166.9	158.4	143.4	126.5	131.7	133.4	131.3	**6,195.5**

Licence **6903** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	0.0	7.0	22.0	30.0	31.0	30.0	31.0	**1,606.0**
H2O	2013	74.6	69.5	81.7	77.2	72.2	0.0	17.2	54.6	71.3	70.9	64.8	61.4	**9,533.5**
OIL	2013	78.2	67.5	72.5	70.2	67.5	0.0	15.8	51.4	67.3	65.7	63.7	65.1	**10,244.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	29.0	31.0	**1,306.0**
H2O	2012	93.6	89.0	93.9	87.1	85.4	86.2	95.5	91.8	58.4	89.7	78.8	72.2	**8,818.1**
OIL	2012	110.3	99.4	105.1	98.3	94.1	81.7	80.3	81.2	53.5	78.4	75.2	81.0	**9,559.9**
DAY	2011	31.0	28.0	31.0	18.0	17.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**951.0**

Manitoba Production
2010 To 2013

Licence **6903** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	137.5	114.0	126.4	75.6	86.9	94.4	157.0	127.5	108.3	118.1	109.1	107.6	**7,796.5**
OIL	2011	185.0	138.6	143.5	73.9	73.1	78.5	156.3	146.5	125.5	118.4	109.5	105.0	**8,521.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	28.0	**626.0**
H2O	2010	341.3	305.9	291.5	236.5	232.3	144.0	309.3	301.7	220.7	176.6	145.4	119.4	**6,434.1**
OIL	2010	410.7	322.2	321.4	288.1	268.7	174.1	254.5	230.3	211.2	182.3	166.8	157.6	**7,067.6**

Licence **6904** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,721.0**
H2O	2013	91.0	78.3	85.0	76.3	75.3	56.3	71.4	79.3	76.8	88.8	83.5	81.3	**10,042.0**
OIL	2013	56.5	45.9	48.7	46.2	46.9	37.5	45.6	47.0	41.5	39.3	33.2	34.8	**6,404.2**
DAY	2012	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,366.0**
H2O	2012	113.3	102.6	97.0	119.1	104.4	90.0	90.7	87.7	85.5	82.3	77.5	78.5	**9,098.7**
OIL	2012	71.2	71.6	60.1	67.7	63.0	57.7	60.9	61.0	57.0	58.1	54.9	54.3	**5,881.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,007.0**
H2O	2011	125.4	155.5	201.6	184.7	170.2	126.2	174.4	152.3	126.8	138.2	133.6	135.0	**7,970.1**
OIL	2011	107.0	113.3	101.9	94.3	88.2	84.4	104.7	75.2	71.4	65.5	60.2	64.8	**5,143.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**653.0**
H2O	2010	264.6	214.1	235.6	202.5	201.1	182.9	160.7	147.1	139.0	140.6	124.8	93.1	**6,146.2**
OIL	2010	204.8	146.8	161.6	140.4	139.1	128.4	126.7	119.7	117.6	108.9	104.6	75.8	**4,112.7**

Licence **6905** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,698.0**
H2O	2013	204.6	175.5	207.4	172.5	168.1	156.7	164.4	155.5	154.9	154.2	135.6	127.3	**17,261.3**
OIL	2013	32.5	28.7	33.2	37.6	36.8	32.7	32.5	30.6	29.3	27.2	26.0	26.3	**4,069.1**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,333.0**
H2O	2012	286.0	249.0	251.4	234.5	231.2	213.1	221.7	220.3	212.2	214.1	204.0	201.8	**15,284.6**
OIL	2012	37.2	36.4	42.3	44.7	40.6	40.3	41.4	37.4	33.4	32.5	34.5	49.4	**3,695.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**968.0**
H2O	2011	224.5	198.8	223.8	232.3	266.6	245.4	214.9	317.9	349.7	351.6	327.2	311.5	**12,545.3**
OIL	2011	61.9	44.4	56.4	49.2	45.7	38.0	48.7	53.7	50.7	57.4	53.0	40.5	**3,225.6**
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**603.0**
H2O	2010	308.7	412.1	385.9	340.5	340.6	322.6	298.2	281.9	254.6	270.1	229.0	228.5	**9,281.1**
OIL	2010	92.8	84.4	70.3	66.3	74.8	70.0	63.9	65.2	73.6	58.6	57.9	57.4	**2,626.0**

Licence **6906** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	887.0	727.0	783.0	715.0	705.0	666.0	677.0	658.0	614.0	545.0	624.0	603.0	**38,214.5**
WIN	2012	986.0	851.0	844.0	738.0	443.5	485.0	883.0	869.0	804.0	880.0	637.0	737.0	**30,010.5**
WIN	2011	764.0	704.0	775.0	756.0	0.0	836.0	926.0	924.0	905.0	868.0	854.0	1042.0	**20,853.0**
WIN	2010	475.0	437.0	465.0	465.0	198.0	413.0	573.0	610.0	588.0	620.0	523.0	772.0	**11,499.0**

Licence **6907** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,536.0**
GAS	2013	2.4	1.5	1.1	4.7	3.4	1.3	1.9	2.7	4.2	1.9	4.5	3.9	**565.4**

Manitoba Production
2010 To 2013

Licence **6907** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	1283.0	1117.5	1350.2	1263.9	1315.6	1323.3	1209.3	1314.4	1132.4	1163.2	1066.8	1124.0	**64,487.6**
OIL	2013	39.2	19.9	20.3	49.1	44.6	17.3	23.2	28.1	29.3	24.9	22.1	18.9	**11,114.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	9.0	31.0	**1,173.0**
GAS	2012	14.6	7.7	9.9	11.3	6.2	7.3	6.6	8.1	6.1	5.6	1.8	4.7	**531.9**
H2O	2012	1315.0	1200.5	1327.8	1309.0	1223.5	1104.9	1116.1	1122.6	1117.3	1107.4	296.2	1138.8	**49,824.0**
OIL	2012	21.0	10.7	138.0	4.8	114.9	106.9	96.0	85.3	85.5	86.2	23.9	86.6	**10,777.7**
DAY	2011	29.0	28.0	31.0	13.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**828.0**
GAS	2011	0.0	8.0	19.9	9.5	20.7	22.8	22.8	31.2	24.7	26.7	12.6	15.3	**442.0**
H2O	2011	1335.8	1155.8	1229.3	624.9	1589.1	1284.8	1207.6	1390.0	1354.4	1428.7	1355.4	1440.1	**36,444.9**
OIL	2011	259.9	173.9	138.9	41.3	129.9	113.1	157.3	104.4	90.4	77.0	36.8	28.3	**9,917.9**
DAY	2010	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	0.0	12.0	12.0	**484.0**
GAS	2010	0.0	0.0	0.0	0.0	30.1	27.2	39.5	48.1	43.5	0.0	39.4	0.0	**227.8**
H2O	2010	1165.2	1129.1	2032.4	1466.9	1404.2	1293.7	1308.0	1295.5	1192.7	0.0	569.8	638.8	**21,049.0**
OIL	2010	649.7	557.6	836.4	438.3	379.6	340.0	362.8	355.6	313.2	0.0	135.1	81.1	**8,566.7**

Licence **6908** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	30.0	29.0	30.0	26.0	29.0	30.0	29.0	29.0	29.0	30.0	**1,566.0**
H2O	2013	35.3	33.2	34.3	33.6	34.9	29.9	31.2	34.4	32.7	30.7	34.4	38.3	**2,582.8**
OIL	2013	6.2	5.9	6.1	5.9	6.2	5.3	9.8	6.1	5.8	5.4	6.1	6.8	**551.3**
DAY	2012	30.0	29.0	31.0	29.0	25.0	25.0	23.0	20.0	29.0	30.0	29.0	30.0	**1,220.0**
H2O	2012	38.9	39.5	42.2	41.2	37.0	33.9	28.9	38.7	39.5	38.5	38.3	37.8	**2,179.9**
OIL	2012	9.6	7.0	6.4	7.3	6.5	6.0	5.1	6.8	7.0	6.8	6.7	6.7	**475.7**
DAY	2011	30.0	27.0	30.0	23.0	0.0	16.0	29.0	30.0	29.0	28.0	30.0	30.0	**890.0**
H2O	2011	44.6	42.5	41.9	33.2	0.0	46.8	54.4	47.6	42.5	39.4	42.7	38.5	**1,725.5**
OIL	2011	7.9	7.5	10.5	5.9	0.0	8.3	9.6	8.4	7.5	8.6	7.0	13.9	**393.8**
DAY	2010	27.0	27.0	27.0	24.0	28.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	**588.0**
H2O	2010	55.8	5.4	52.6	48.5	50.2	51.3	46.6	49.3	45.9	48.5	45.5	45.5	**1,251.4**
OIL	2010	9.8	9.5	11.1	10.6	12.0	11.7	8.3	8.7	8.1	8.6	8.0	8.0	**298.7**

Licence **6909** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	21.0	25.0	31.0	30.0	30.0	**1,721.0**
H2O	2013	70.9	65.1	71.6	65.0	57.9	62.9	65.1	55.1	67.7	81.5	70.0	65.8	**8,500.8**
OIL	2013	70.8	61.4	69.5	69.5	66.8	65.7	66.4	44.4	52.2	66.5	66.0	64.2	**9,259.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,374.0**
H2O	2012	82.8	86.5	94.1	83.6	86.9	80.7	78.4	78.1	78.2	73.6	69.6	69.4	**7,702.2**
OIL	2012	85.9	86.1	89.0	90.2	84.6	88.7	74.7	73.5	73.7	77.3	72.0	72.9	**8,495.7**
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,008.0**
H2O	2011	136.1	112.2	125.1	135.7	132.6	131.0	127.7	119.2	112.4	105.1	102.1	102.1	**6,740.3**
OIL	2011	142.9	128.9	128.4	111.1	114.2	108.5	110.9	104.6	101.1	102.6	93.7	88.0	**7,527.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**645.0**
H2O	2010	190.8	187.1	205.0	195.1	234.4	229.8	183.9	153.7	113.9	119.6	125.2	94.7	**5,299.0**
OIL	2010	258.9	218.2	214.4	199.9	225.9	231.3	208.2	204.6	200.4	179.7	131.7	101.2	**6,192.2**

Licence **6910** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	24.0	31.0	30.0	29.0	0.0	7.0	27.0	14.0	25.0	30.0	31.0	**1,576.0**

Manitoba Production
2010 To 2013

Licence **6910** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	12.7	21.0	33.4	25.4	25.0	0.0	6.1	23.7	12.6	248.3	203.7	171.4	**9,513.1**
OIL	2013	11.5	13.1	17.2	19.9	20.6	0.0	5.0	19.3	9.2	7.7	97.0	108.6	**8,348.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	20.0	31.0	28.0	31.0	**1,308.0**
H2O	2012	131.1	111.9	112.1	89.6	75.6	43.4	11.8	11.1	11.5	24.8	21.9	21.9	**8,729.8**
OIL	2012	110.7	99.0	102.8	90.7	73.6	34.0	15.5	16.7	11.3	20.3	18.9	20.0	**8,019.3**
DAY	2011	31.0	28.0	31.0	18.0	17.0	15.0	31.0	31.0	29.0	31.0	30.0	31.0	**956.0**
H2O	2011	153.9	141.5	161.7	93.3	97.8	103.6	195.8	167.1	125.1	136.1	124.3	135.2	**8,063.1**
OIL	2011	139.7	108.3	117.5	62.6	57.2	62.6	136.1	120.2	97.5	94.7	82.0	95.5	**7,405.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**633.0**
H2O	2010	326.1	298.6	273.1	255.5	257.9	155.2	238.9	217.8	187.9	178.5	158.7	145.4	**6,427.7**
OIL	2010	285.4	202.0	220.7	196.2	190.8	118.5	195.8	180.8	156.2	156.4	139.9	132.5	**6,231.9**

Licence **6911** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	24.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	30.0	**1,595.0**
GAS	2013	3.1	3.2	2.3	3.7	4.1	1.2	1.9	4.9	2.5	3.1	8.5	8.0	**243.3**
H2O	2013	0.0	0.0	4.7	21.4	14.6	8.6	10.7	9.5	0.0	3.8	14.4	14.9	**1,407.9**
OIL	2013	37.7	31.4	30.0	69.7	49.0	28.7	37.0	49.4	32.2	49.8	50.9	50.7	**8,698.9**
DAY	2012	31.0	29.0	31.0	16.0	31.0	28.0	19.0	30.0	30.0	30.0	29.0	31.0	**1,242.0**
GAS	2012	2.6	8.3	3.9	1.1	1.0	1.0	1.0	2.5	4.1	3.7	3.7	2.8	**196.8**
H2O	2012	19.6	15.5	15.4	6.9	12.6	9.3	1.5	11.2	0.0	0.0	0.0	0.0	**1,305.3**
OIL	2012	61.0	48.7	47.7	22.2	42.7	33.6	14.1	48.8	50.3	46.1	36.8	40.9	**8,182.4**
DAY	2011	31.0	24.0	26.0	29.0	31.0	30.0	17.0	31.0	30.0	31.0	30.0	31.0	**907.0**
GAS	2011	0.0	6.4	8.7	1.4	3.8	14.2	8.6	2.2	3.9	5.3	5.7	4.8	**161.1**
H2O	2011	16.1	22.1	10.5	23.3	28.8	26.1	8.5	22.2	29.0	27.4	23.8	23.0	**1,213.3**
OIL	2011	129.2	89.5	82.6	90.4	91.7	85.6	57.0	93.1	85.1	80.1	70.4	64.6	**7,689.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**566.0**
GAS	2010	0.0	0.0	0.0	0.0	9.6	7.2	4.8	29.6	18.3	14.0	12.6	0.0	**96.1**
H2O	2010	61.1	40.5	37.2	15.4	14.6	14.0	14.5	16.5	12.6	13.0	16.0	16.8	**952.5**
OIL	2010	360.3	265.7	320.3	133.4	126.1	117.1	129.6	135.5	99.2	115.7	121.7	128.9	**6,670.2**

Licence **6912** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	25.0	5.0	29.0	5.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,549.0**
GAS	2013	2.0	2.1	0.3	2.8	0.4	1.1	2.1	3.0	4.0	1.0	2.5	3.2	**77.6**
H2O	2013	5.9	5.1	1.0	5.6	0.9	3.1	5.6	6.5	5.4	2.7	2.6	3.5	**1,154.8**
OIL	2013	12.3	10.9	2.0	11.8	1.9	6.2	11.8	13.0	12.2	6.2	5.3	7.0	**5,043.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**1,259.0**
GAS	2012	0.0	0.7	3.8	4.2	1.1	0.5	3.1	1.4	2.8	3.2	2.0	2.1	**53.1**
H2O	2012	15.1	14.1	13.9	6.6	9.7	10.0	10.4	10.0	8.8	8.8	5.1	7.5	**1,106.9**
OIL	2012	33.6	31.6	30.7	13.4	19.6	21.8	22.5	21.3	19.4	19.3	10.1	16.1	**4,942.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**903.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.5	0.0	0.0	**28.2**
H2O	2011	15.0	21.9	27.3	23.9	21.7	19.1	17.3	18.2	17.4	19.2	14.5	15.6	**986.9**
OIL	2011	46.0	44.2	50.4	40.6	44.1	43.8	50.6	39.4	36.3	39.7	30.8	31.5	**4,683.3**
DAY	2010	31.0	5.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**539.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.0	6.1	17.6	0.0	0.0	0.0	0.0	**24.7**
H2O	2010	27.3	4.5	43.2	25.9	20.9	20.2	28.9	29.0	28.4	17.6	16.1	14.3	**755.8**
OIL	2010	160.0	25.4	193.2	107.2	86.2	82.0	124.3	114.1	107.1	71.7	53.8	48.7	**4,185.9**

Licence **6913** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **6913** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	7.0	0.0	0.0	0.0	0.0	**1,482.0**
GAS	2013	5.2	1.4	1.4	2.6	2.9	1.8	1.8	0.5	0.0	0.0	0.0	0.0	**176.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.5**
OIL	2013	30.5	4.5	8.0	11.4	12.1	9.6	7.5	1.7	0.0	0.0	0.0	0.0	**7,151.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	24.0	**1,264.0**
GAS	2012	7.2	4.6	4.4	10.3	6.1	3.8	6.9	6.0	4.9	6.8	3.5	4.3	**159.3**
H2O	2012	8.5	6.3	5.0	3.9	5.4	3.8	3.8	3.7	3.2	4.0	1.8	0.0	**1,010.5**
OIL	2012	63.9	48.0	46.1	38.3	51.4	40.0	40.5	37.5	33.1	40.4	18.4	15.8	**7,065.9**
DAY	2011	31.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**922.0**
GAS	2011	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	2.5	5.7	4.8	**90.5**
H2O	2011	11.5	10.0	9.8	11.5	10.6	5.0	3.1	4.5	6.5	7.3	7.5	9.5	**961.1**
OIL	2011	92.0	84.1	87.0	68.1	73.4	39.8	31.0	32.2	46.5	52.9	54.5	65.4	**6,592.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**560.0**
GAS	2010	0.0	0.0	0.0	0.0	23.4	21.0	8.2	2.0	0.0	10.5	2.0	0.0	**67.1**
H2O	2010	52.2	46.2	34.9	22.4	11.5	16.7	18.6	18.5	18.6	16.7	11.9	11.7	**864.3**
OIL	2010	306.8	269.5	272.9	175.3	90.1	126.7	149.9	136.5	131.9	133.0	88.2	89.7	**5,865.6**

Licence **6914** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,558.0**
GAS	2013	1.5	2.0	1.8	4.0	3.7	2.5	2.4	2.6	2.7	1.2	2.7	2.5	**176.4**
H2O	2013	8.7	10.6	12.4	16.2	18.3	14.2	11.0	10.7	7.1	5.9	5.2	5.5	**1,912.5**
OIL	2013	18.1	23.1	24.2	33.8	36.4	28.1	23.5	22.6	16.3	13.5	11.3	11.0	**7,335.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	19.0	29.0	31.0	30.0	31.0	**1,194.0**
GAS	2012	6.3	10.9	11.5	5.2	0.6	1.9	3.2	1.0	1.2	2.6	2.0	1.4	**146.8**
H2O	2012	31.7	31.0	23.0	20.9	22.2	17.9	17.8	6.4	9.1	14.2	10.5	8.8	**1,786.7**
OIL	2012	70.8	68.8	63.4	45.0	45.4	39.1	38.7	13.6	19.7	31.9	21.7	18.7	**7,073.2**
DAY	2011	12.0	15.0	30.0	29.0	18.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**841.0**
GAS	2011	0.0	0.3	3.9	1.9	5.7	0.0	8.9	3.8	2.8	14.2	9.4	2.1	**99.0**
H2O	2011	6.7	3.5	56.2	70.5	33.8	0.0	49.7	54.9	51.9	41.6	35.6	31.0	**1,573.2**
OIL	2011	27.1	61.9	94.3	121.5	68.3	0.0	167.8	119.1	107.6	86.0	75.1	62.3	**6,596.4**
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**555.0**
GAS	2010	0.0	0.0	0.0	0.0	13.5	16.7	9.2	0.6	2.5	0.5	3.0	0.0	**46.0**
H2O	2010	56.8	44.5	37.8	15.3	19.6	26.0	34.4	33.1	18.3	19.3	19.6	18.7	**1,137.8**
OIL	2010	334.0	245.2	304.5	168.2	128.7	111.1	156.0	138.2	74.1	86.6	75.0	72.9	**5,605.4**

Licence **6915** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,614.0**
H2O	2013	86.3	92.2	61.9	54.8	69.5	59.4	79.1	85.5	90.0	83.7	79.0	78.2	**9,226.7**
OIL	2013	20.9	22.4	14.2	12.4	18.7	26.0	37.8	39.6	31.2	33.2	33.1	33.2	**3,885.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,263.0**
H2O	2012	116.3	109.2	122.0	110.1	109.4	110.3	119.7	114.0	112.7	113.1	102.3	101.1	**8,307.1**
OIL	2012	36.2	37.8	40.0	38.6	39.1	35.2	33.2	27.4	29.4	32.3	29.1	27.3	**3,562.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**898.0**
H2O	2011	166.7	142.6	165.9	171.7	193.4	187.3	172.4	169.4	133.6	135.5	127.9	125.7	**6,966.9**
OIL	2011	59.8	48.7	50.4	44.2	40.2	38.1	40.1	40.4	48.3	48.6	46.7	39.3	**3,156.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**533.0**
H2O	2010	282.0	233.6	243.1	230.8	261.2	243.5	225.5	204.8	183.8	180.8	169.1	171.8	**5,074.8**
OIL	2010	161.7	141.3	166.9	159.6	79.2	76.7	74.3	79.5	79.0	71.0	48.1	51.7	**2,611.9**

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Licence **6916** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	24.0	16.0	26.0	25.0	30.0	31.0	15.0	9.0	30.0	29.0	**1,193.5**
H2O	2013	241.5	227.8	170.4	117.6	0.0	392.4	268.7	214.1	81.8	142.5	261.7	188.8	**14,284.2**
OIL	2013	7.5	7.0	9.0	4.9	0.0	16.3	5.5	8.9	3.4	2.9	2.6	14.2	**1,139.5**
DAY	2012	0.0	0.0	19.0	0.0	19.0	30.0	31.0	31.0	30.0	30.0	29.5	31.0	**899.5**
H2O	2012	0.0	0.0	423.4	0.0	447.1	399.0	344.2	356.9	339.7	250.5	252.5	255.1	**11,976.9**
OIL	2012	0.0	0.0	19.1	0.0	4.9	21.0	18.1	9.2	3.4	13.2	13.3	13.4	**1,057.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	11.0	0.0	**649.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	433.0	485.0	2.6	250.5	0.0	**8,908.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	7.9	13.5	0.0	**941.7**
DAY	2010	23.0	28.0	31.0	30.0	30.0	30.0	15.0	15.0	26.0	29.0	17.0	6.0	**554.0**
H2O	2010	374.4	329.7	423.6	396.3	391.3	363.0	199.8	233.2	440.4	413.3	251.7	18.4	**7,737.4**
OIL	2010	13.6	12.8	12.5	11.1	28.9	28.0	4.0	4.8	23.2	21.8	7.8	0.6	**889.3**

UWI **100.10-20-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6917** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	25.0	19.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,504.0**
H2O	2013	352.0	322.1	291.9	236.5	217.7	244.1	293.1	256.2	226.5	214.3	195.1	176.7	**23,700.3**
OIL	2013	57.0	36.9	48.6	23.5	27.8	24.9	22.9	22.3	22.5	21.2	19.4	15.3	**4,363.8**
DAY	2012	31.0	26.0	18.0	18.0	18.0	9.0	28.0	30.0	30.0	31.0	21.0	31.0	**1,162.0**
H2O	2012	424.1	372.7	256.0	284.7	303.2	155.6	458.9	383.0	343.2	355.1	288.9	393.3	**20,674.1**
OIL	2012	63.5	53.2	32.0	39.8	45.4	16.3	44.6	59.0	43.8	39.4	35.7	65.6	**4,021.5**
DAY	2011	31.0	28.0	31.0	0.0	0.0	14.0	31.0	31.0	24.0	31.0	30.0	31.0	**871.0**
H2O	2011	499.4	496.9	519.2	0.0	0.0	189.5	492.8	442.3	445.1	471.0	450.2	441.9	**16,655.4**
OIL	2011	113.5	49.6	74.3	0.0	0.0	0.0	47.7	66.2	65.4	80.5	67.3	66.1	**3,483.2**
DAY	2010	31.0	28.0	30.0	27.0	20.0	14.0	28.0	25.0	26.0	24.0	27.0	31.0	**589.0**
H2O	2010	715.2	603.8	632.9	555.9	433.8	309.1	572.0	513.1	559.6	395.2	429.9	558.1	**12,207.1**
OIL	2010	167.8	141.7	138.1	104.6	66.2	25.4	121.1	97.1	122.9	62.8	78.9	68.5	**2,852.6**

Licence **6918** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,614.0**
H2O	2013	155.0	140.0	148.2	131.6	125.2	127.1	134.4	129.8	123.7	115.4	104.2	95.7	**14,155.4**
OIL	2013	28.9	23.0	31.3	31.5	28.0	26.2	23.9	22.1	20.1	20.2	18.7	18.3	**3,802.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,249.0**
H2O	2012	260.1	222.9	241.0	221.9	195.0	174.0	184.4	185.0	183.5	164.8	155.8	179.7	**12,625.1**

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Licence **6918** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	40.2	40.0	42.2	42.1	35.0	34.6	32.8	31.5	30.8	32.9	33.7	32.6	**3,509.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**884.0**
H2O	2011	219.2	204.5	231.8	227.7	257.1	223.9	198.8	191.0	169.5	179.6	282.6	293.1	**10,257.0**
OIL	2011	78.4	56.8	55.9	54.4	54.7	56.5	73.1	81.1	77.0	57.1	53.3	50.0	**3,081.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**520.0**
H2O	2010	527.3	478.8	420.8	375.8	376.3	333.3	302.4	299.4	268.0	260.4	231.0	231.6	**7,578.2**
OIL	2010	154.6	137.9	114.0	96.8	103.1	101.4	91.1	86.3	85.2	74.7	73.6	71.3	**2,333.1**

Licence **6919** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-01-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	25.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	20.0	**1,592.0**
H2O	2013	60.4	53.8	45.1	0.0	0.0	0.0	101.1	77.6	59.4	64.6	58.4	49.2	**6,672.7**
OIL	2013	4.6	4.1	3.4	0.0	0.0	0.0	11.3	8.6	6.6	3.4	3.1	2.6	**971.9**
DAY	2012	31.0	29.0	31.0	20.0	16.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,344.0**
H2O	2012	70.9	67.6	70.4	52.0	64.1	70.8	67.2	62.2	55.7	62.1	60.1	58.5	**6,103.1**
OIL	2012	6.5	5.9	6.1	4.5	7.4	6.1	8.4	7.8	6.9	4.7	4.6	4.4	**924.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,005.0**
H2O	2011	102.7	84.0	96.7	0.0	91.4	76.4	83.3	80.3	75.8	74.4	70.1	78.2	**5,341.5**
OIL	2011	7.7	10.6	11.9	11.4	11.3	9.4	10.2	9.9	9.4	9.1	4.5	1.3	**850.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**644.0**
H2O	2010	164.0	142.8	161.0	140.9	138.8	121.5	124.8	109.0	122.1	112.8	105.6	110.1	**4,428.2**
OIL	2010	28.9	19.8	8.5	11.1	19.4	16.5	17.1	14.9	16.6	14.9	12.1	7.3	**744.2**

Licence **6920** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	5.0	29.0	28.0	29.0	30.0	30.0	29.0	28.0	31.0	30.0	31.0	**1,675.0**
H2O	2013	35.1	8.0	63.3	54.5	49.6	51.8	44.4	41.9	39.1	43.2	43.6	42.5	**5,243.3**
OIL	2013	46.0	10.7	71.5	58.3	57.9	62.9	56.6	53.8	48.4	54.2	55.2	59.2	**8,109.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	29.0	28.0	29.0	**1,356.0**
H2O	2012	51.2	50.4	60.3	48.7	46.5	45.3	54.1	44.3	59.2	55.9	56.9	56.0	**4,726.3**
OIL	2012	92.6	78.3	79.2	79.3	85.9	81.1	74.7	53.6	70.2	66.3	67.8	72.0	**7,474.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.0**
H2O	2011	86.9	75.1	72.1	71.3	84.3	81.8	67.3	61.5	60.0	63.8	53.6	46.2	**4,097.5**
OIL	2011	145.8	120.4	126.4	113.2	101.8	95.8	101.4	104.1	91.8	88.5	88.6	101.8	**6,573.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	27.0	**639.0**
H2O	2010	114.9	93.3	92.8	92.4	110.4	115.1	112.8	109.3	100.8	57.9	105.3	95.3	**3,273.6**
OIL	2010	257.0	214.7	232.2	215.2	191.7	162.3	154.7	145.7	136.1	94.9	149.9	128.3	**5,293.8**

Licence **6921** Well Name **Relative Res Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	5.0	30.0	31.0	30.0	29.0	**1,685.0**
H2O	2013	18.6	26.1	20.2	16.0	17.4	18.0	11.0	4.3	27.8	22.4	20.9	12.4	**1,621.6**
OIL	2013	5.3	7.0	7.8	5.5	7.6	7.0	5.5	1.7	9.2	5.8	5.2	3.5	**538.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,349.0**
H2O	2012	26.1	24.0	20.6	21.3	21.5	20.0	20.6	20.7	26.1	32.5	12.9	19.3	**1,406.5**
OIL	2012	4.8	10.0	7.9	9.2	8.6	8.1	7.6	8.3	0.6	14.8	6.9	7.4	**467.3**
DAY	2011	31.0	28.0	28.0	30.0	31.0	28.0	31.0	31.0	24.0	11.0	30.0	30.0	**983.0**
H2O	2011	18.1	12.6	38.6	22.5	27.5	24.6	22.5	26.9	4.0	20.0	34.5	26.5	**1,140.9**

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Licence **6921** Well Name **Relative Res Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	9.3	6.8	5.1	8.6	10.7	8.0	8.3	6.4	1.5	4.6	13.1	10.0	**373.1**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**650.0**
H2O	2010	32.7	28.7	33.6	33.3	30.3	27.4	29.1	29.1	28.9	26.0	25.5	21.8	**862.6**
OIL	2010	14.0	9.3	6.9	7.7	8.6	12.3	11.2	9.5	8.1	10.4	8.0	7.9	**280.7**

Licence **6922** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	26.0	30.0	31.0	23.0	29.0	29.0	29.0	31.0	30.0	30.0	**1,694.0**
H2O	2013	102.7	90.7	80.4	94.8	97.7	73.4	98.7	110.9	96.6	97.4	90.2	85.1	**10,354.5**
OIL	2013	54.2	49.8	42.1	47.1	46.3	33.6	46.9	48.6	55.2	52.3	44.7	42.7	**7,663.3**
DAY	2012	31.0	29.0	24.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,347.0**
H2O	2012	119.7	109.9	107.6	128.6	137.6	136.4	138.2	116.6	108.0	105.9	99.2	97.0	**9,235.9**
OIL	2012	82.7	74.9	65.1	84.5	93.6	94.5	86.2	66.5	60.8	60.7	56.9	55.7	**7,099.8**
DAY	2011	31.0	28.0	30.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	30.0	**989.0**
H2O	2011	176.6	187.6	141.3	147.6	157.7	94.9	167.2	154.2	135.7	135.1	132.0	119.7	**7,831.2**
OIL	2011	147.1	134.5	121.9	90.5	93.6	56.8	94.4	90.8	74.2	76.6	69.0	79.6	**6,217.7**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**637.0**
H2O	2010	312.8	262.2	241.6	221.3	208.9	210.3	153.9	152.2	144.8	153.5	133.6	102.4	**6,081.6**
OIL	2010	270.8	228.4	210.3	198.4	189.2	201.8	198.8	179.8	161.8	127.0	116.6	95.1	**5,088.7**

Licence **6923** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	**1,518.0**
H2O	2013	260.8	264.0	339.5	328.9	250.7	234.6	220.1	265.7	252.8	237.1	221.1	200.8	**19,335.8**
OIL	2013	43.7	51.7	85.4	86.4	38.5	40.0	35.6	43.8	42.1	32.8	36.2	51.1	**3,968.6**
DAY	2012	25.0	22.0	0.0	16.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,159.0**
H2O	2012	91.9	89.4	0.0	295.7	558.1	542.5	452.5	429.1	281.2	267.5	257.0	269.6	**16,259.7**
OIL	2012	2.3	1.6	0.0	0.8	40.5	54.0	54.6	49.9	36.0	36.7	35.7	35.5	**3,381.3**
DAY	2011	30.0	26.0	31.0	20.0	31.0	26.0	31.0	31.0	30.0	31.0	28.0	31.0	**855.0**
H2O	2011	419.9	330.1	417.7	279.1	409.4	351.1	380.8	265.0	164.1	113.6	104.6	113.5	**12,725.2**
OIL	2011	150.7	117.7	134.5	72.7	66.5	56.2	70.0	27.2	5.4	3.8	3.0	3.3	**3,033.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	17.0	27.0	24.0	**509.0**
H2O	2010	772.1	713.5	622.6	546.3	570.2	547.6	519.4	512.5	320.5	296.8	444.4	339.8	**9,376.3**
OIL	2010	189.5	171.2	166.7	117.9	112.4	97.1	113.3	125.1	81.4	36.5	67.2	115.9	**2,322.7**

Licence **6924** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,591.0**
GAS	2013	0.3	0.3	0.2	0.7	0.5	0.5	0.0	0.0	0.6	0.1	0.0	0.0	**192.2**
H2O	2013	4.2	3.1	3.2	5.0	4.4	5.7	1.3	1.5	2.3	3.6	0.9	1.3	**1,339.6**
OIL	2013	8.1	7.5	6.8	10.0	8.7	11.2	3.0	3.6	5.4	7.9	1.9	2.5	**7,222.8**
DAY	2012	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,237.0**
GAS	2012	2.6	1.7	1.1	1.1	0.6	1.0	1.3	1.4	1.6	1.8	0.8	0.2	**189.0**
H2O	2012	6.8	5.9	5.9	5.9	6.9	6.3	6.4	5.8	8.5	19.5	8.8	3.4	**1,303.1**
OIL	2012	25.3	21.7	21.2	19.8	23.3	23.4	24.0	20.7	29.7	43.1	18.2	7.0	**7,146.2**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**874.0**
GAS	2011	0.0	11.4	2.3	1.3	3.5	6.5	8.7	2.9	7.1	8.8	3.4	2.7	**173.8**
H2O	2011	10.8	13.3	16.4	18.7	15.8	11.6	15.1	13.6	12.7	9.2	8.1	8.2	**1,213.0**

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Licence **6924** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	55.4	50.1	58.2	54.2	54.1	44.5	74.5	49.7	44.1	38.9	28.5	27.4	**6,868.8**
DAY	2010	14.0	18.0	31.0	26.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**510.0**
GAS	2010	0.0	0.0	0.0	0.0	6.5	27.0	23.1	22.6	17.5	4.5	14.0	0.0	**115.2**
H2O	2010	34.7	80.0	106.6	34.4	35.0	36.5	33.3	24.2	14.4	10.2	8.6	12.2	**1,059.5**
OIL	2010	186.7	370.3	603.6	214.0	198.7	193.1	186.4	133.5	76.3	58.0	41.2	60.2	**6,289.2**

Licence **6925** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	16.0	0.0	0.0	21.0	31.0	30.0	31.0	30.0	28.0	**1,450.0**
GAS	2013	1.6	1.5	1.3	0.5	0.0	0.0	0.9	1.2	1.6	1.0	2.2	2.2	**506.9**
H2O	2013	15.1	10.4	12.3	5.3	0.0	0.0	0.0	26.7	26.4	27.6	25.7	24.5	**3,408.7**
OIL	2013	34.0	25.3	26.6	12.0	0.0	0.0	0.8	29.2	27.6	28.7	25.5	23.7	**7,332.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,174.0**
GAS	2012	8.5	4.7	2.1	0.6	1.8	1.1	0.7	1.0	0.9	0.9	1.5	1.8	**492.9**
H2O	2012	8.9	7.4	9.3	10.8	12.6	8.5	7.7	7.6	7.7	7.6	16.6	18.1	**3,234.7**
OIL	2012	21.2	17.9	22.4	24.5	28.2	20.4	17.9	17.6	18.0	18.3	27.1	42.6	**7,099.0**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**808.0**
GAS	2011	0.0	11.1	19.6	26.4	19.4	7.8	10.8	7.8	6.7	7.5	5.1	9.1	**467.3**
H2O	2011	14.8	15.1	15.0	16.9	15.9	12.1	12.4	15.8	18.3	13.8	11.9	10.4	**3,111.9**
OIL	2011	30.4	33.0	34.4	31.9	35.2	30.7	39.9	37.4	41.6	31.4	27.3	22.6	**6,822.9**
DAY	2010	22.0	0.0	27.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**444.0**
GAS	2010	0.0	0.0	0.0	0.0	71.8	45.9	46.0	57.2	41.7	43.9	29.5	0.0	**336.0**
H2O	2010	99.1	0.0	498.6	390.6	217.6	160.9	154.9	138.3	124.8	106.7	31.0	27.8	**2,939.5**
OIL	2010	376.5	0.0	735.8	545.7	387.2	278.3	283.1	249.9	155.8	112.1	61.1	55.6	**6,427.1**

Licence **6926** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	13.0	19.0	30.0	5.0	**1,565.0**
H2O	2013	185.6	164.1	174.2	158.0	167.6	156.7	155.5	134.2	55.6	80.1	121.2	0.9	**14,505.9**
OIL	2013	29.9	21.7	22.1	19.3	19.3	16.7	16.6	15.1	6.5	9.5	13.8	0.2	**4,096.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,256.0**
H2O	2012	235.7	209.8	219.7	212.6	206.3	193.5	205.3	198.8	185.6	177.2	183.7	207.9	**12,952.2**
OIL	2012	57.8	52.6	53.9	53.6	44.6	32.4	33.7	32.8	30.7	27.2	25.2	32.5	**3,905.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**891.0**
H2O	2011	271.1	214.5	254.0	236.5	265.9	248.9	243.0	224.6	208.0	212.1	254.5	247.3	**10,516.1**
OIL	2011	99.1	96.1	89.9	74.6	75.0	70.8	75.2	82.2	81.7	87.0	57.4	52.9	**3,428.9**
DAY	2010	31.0	28.0	31.0	18.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**526.0**
H2O	2010	495.9	371.8	356.9	206.4	233.1	421.4	423.8	384.2	334.3	330.1	303.9	314.9	**7,635.7**
OIL	2010	167.8	107.5	127.3	69.2	68.5	82.6	74.4	108.6	91.6	90.9	87.2	90.9	**2,487.0**

Licence **6927** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,275.0**
H2O	2013	257.5	250.6	275.2	262.2	276.8	203.1	255.3	274.4	295.2	324.1	285.7	265.0	**18,863.6**
OIL	2013	25.3	22.4	25.8	25.4	23.4	15.3	15.6	17.8	18.3	19.3	19.0	18.0	**1,712.1**
DAY	2012	0.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**917.0**
H2O	2012	0.0	481.7	606.9	578.3	620.1	534.0	442.8	431.0	378.9	338.2	315.1	306.7	**15,638.5**
OIL	2012	0.0	51.3	59.1	39.7	40.0	36.5	36.0	33.6	29.7	23.9	24.4	23.0	**1,466.5**

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Licence **6927** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	18.0	27.0	22.0	6.0	3.0	3.0	17.0	9.0	30.0	23.0	0.0	0.0	**585.0**
H2O	2011	423.0	608.3	452.5	106.8	47.2	35.0	242.0	116.6	407.0	285.3	0.0	0.0	**10,604.8**
OIL	2011	23.6	69.6	40.6	15.7	5.3	3.9	70.8	14.9	58.8	37.4	0.0	0.0	**1,069.3**
DAY	2010	23.0	12.0	17.0	10.0	14.0	22.0	30.0	26.0	21.0	31.0	30.0	30.0	**427.0**
H2O	2010	424.4	279.5	391.2	221.9	391.1	40.9	657.7	596.3	489.3	0.0	642.4	626.8	**7,881.1**
OIL	2010	35.5	12.7	34.0	4.6	38.4	28.3	49.1	44.1	32.8	49.3	53.4	54.9	**728.7**

Licence **6928** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,492.0**
H2O	2013	338.9	444.2	509.8	445.0	403.4	388.2	401.5	412.5	402.5	394.9	368.9	357.0	**22,015.5**
OIL	2013	136.1	87.8	84.0	76.4	78.9	74.1	79.2	74.4	68.1	68.8	64.7	71.7	**9,818.6**
DAY	2012	31.0	29.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,131.0**
H2O	2012	391.5	370.4	405.4	370.1	264.0	434.3	392.1	419.5	408.2	364.0	346.1	370.7	**17,148.7**
OIL	2012	130.0	98.7	114.1	120.7	101.9	171.9	124.7	99.1	90.8	118.6	105.0	135.3	**8,854.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**777.0**
H2O	2011	422.1	394.8	480.3	478.6	519.2	516.3	470.8	461.0	423.1	449.0	405.0	355.7	**12,612.4**
OIL	2011	322.4	218.0	171.3	148.2	157.1	136.4	141.3	145.7	125.9	119.5	131.9	185.1	**7,443.6**
DAY	2010	31.0	28.0	26.0	0.0	19.0	30.0	31.0	31.0	30.0	24.0	30.0	27.0	**412.0**
H2O	2010	388.6	329.6	277.5	0.0	577.0	837.2	766.7	720.0	645.3	391.7	463.7	395.6	**7,236.5**
OIL	2010	594.1	594.1	563.6	0.0	105.2	234.9	256.3	276.5	281.4	245.8	351.5	298.0	**5,440.8**

Licence **6929** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,534.0**
H2O	2013	40.7	37.9	51.0	61.2	63.6	59.6	50.3	79.1	71.4	71.2	67.5	63.1	**6,062.3**
OIL	2013	140.6	115.9	119.1	102.5	102.2	99.8	80.2	115.6	108.7	111.4	105.2	103.3	**12,355.4**
DAY	2012	31.0	29.0	14.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,177.0**
H2O	2012	83.2	73.0	29.9	72.8	77.8	59.6	68.4	68.6	61.5	47.4	37.6	36.6	**5,345.7**
OIL	2012	163.1	142.9	68.7	166.2	198.7	172.2	158.1	147.9	135.1	140.6	143.6	146.4	**11,050.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**831.0**
H2O	2011	131.3	103.7	105.1	99.8	98.1	107.4	91.0	79.7	70.9	80.5	83.4	73.8	**4,629.3**
OIL	2011	275.0	220.4	244.1	218.1	185.5	193.6	213.7	217.4	204.2	192.2	171.0	191.0	**9,267.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**466.0**
H2O	2010	349.1	216.6	156.1	157.9	206.9	195.7	184.9	173.8	154.4	172.8	117.6	111.0	**3,504.6**
OIL	2010	659.7	575.4	586.6	556.4	386.5	362.2	328.8	310.5	291.1	262.1	279.4	233.7	**6,741.2**

Licence **6930** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,596.0**
H2O	2013	100.6	93.8	97.2	95.7	101.7	101.0	99.9	107.4	103.5	103.3	97.8	83.0	**11,208.2**
OIL	2013	63.7	58.7	61.3	63.1	52.5	67.2	64.4	63.1	49.5	53.6	61.8	58.3	**5,912.6**
DAY	2012	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	26.0	31.0	28.0	31.0	**1,233.0**
H2O	2012	128.3	114.7	135.3	128.3	132.1	121.6	123.1	124.7	88.1	89.9	81.7	91.5	**10,023.3**
OIL	2012	72.2	66.3	67.2	62.1	69.0	61.2	61.4	56.8	43.6	47.0	43.2	45.9	**5,195.4**
DAY	2011	31.0	25.0	30.0	20.0	31.0	26.0	31.0	31.0	30.0	31.0	28.0	31.0	**876.0**
H2O	2011	193.7	138.7	182.8	130.4	206.8	161.1	153.2	146.8	126.0	144.7	129.6	143.5	**8,664.0**
OIL	2011	159.1	105.8	136.1	88.5	137.5	120.7	160.2	140.3	92.6	97.7	76.0	84.2	**4,499.5**

Manitoba Production
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Licence **6930** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**531.0**
H2O	2010	599.0	452.6	434.6	358.2	351.1	321.4	268.5	261.3	232.2	235.4	210.3	197.6	**6,806.7**
OIL	2010	206.6	143.3	141.9	133.9	141.6	143.5	148.2	143.5	138.6	138.7	137.2	149.2	**3,100.8**

Licence **6932** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**1,594.0**
H2O	2013	707.3	619.5	690.5	636.0	619.9	597.8	606.8	356.7	626.8	622.7	596.5	582.6	**39,550.5**
OIL	2013	100.0	72.5	73.0	65.8	65.6	55.0	46.9	26.6	40.5	41.7	39.9	37.5	**6,216.6**
DAY	2012	31.0	29.0	9.0	26.0	31.0	30.0	31.0	31.0	30.0	29.0	25.0	31.0	**1,242.0**
H2O	2012	683.9	654.6	203.8	644.2	737.4	663.4	727.4	646.4	562.0	476.9	566.0	767.2	**32,287.4**
OIL	2012	78.8	70.0	18.4	25.9	66.3	88.0	99.8	79.1	71.7	83.1	61.3	78.4	**5,551.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	28.0	28.0	31.0	**909.0**
H2O	2011	823.8	661.1	734.0	735.7	829.7	764.2	608.0	561.5	415.0	636.9	707.4	747.7	**24,954.2**
OIL	2011	187.6	198.9	192.1	173.7	157.0	158.2	125.8	92.4	67.7	84.1	65.3	78.5	**4,730.8**
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**554.0**
H2O	2010	817.2	868.0	850.4	1059.5	1103.6	1146.3	1116.4	1099.4	1000.2	944.2	779.0	744.2	**16,729.2**
OIL	2010	237.3	313.3	268.6	116.7	117.5	134.6	139.1	158.8	169.3	209.2	238.3	172.1	**3,149.5**

Licence **6933** Well Name **CPEC South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	7.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,475.0**
H2O	2013	131.0	116.7	125.7	120.4	28.5	0.0	95.2	164.6	129.6	125.6	122.1	127.2	**8,475.0**
OIL	2013	23.9	24.3	23.0	22.6	5.3	0.0	15.6	24.0	24.3	24.7	21.3	22.6	**2,199.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	31.0	30.0	31.0	**1,175.0**
H2O	2012	153.2	144.9	185.3	165.8	145.8	124.3	113.5	113.3	71.9	156.2	146.5	114.1	**7,188.4**
OIL	2012	14.1	12.3	16.8	17.0	20.5	25.3	26.8	24.9	13.9	27.2	24.7	22.7	**1,968.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**822.0**
H2O	2011	222.8	194.4	176.6	167.3	174.3	171.8	152.9	153.6	132.0	139.5	135.4	148.3	**5,553.6**
OIL	2011	62.5	50.4	45.0	39.3	36.9	43.5	49.4	39.4	23.2	23.6	20.0	13.7	**1,722.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	26.0	31.0	29.0	29.0	**457.0**
H2O	2010	229.6	221.7	228.0	234.9	239.5	201.2	233.8	149.1	192.7	211.3	205.5	184.8	**3,584.7**
OIL	2010	89.4	83.3	94.8	67.0	60.0	89.9	73.8	31.7	58.4	70.4	61.5	58.1	**1,275.2**

Licence **6934** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	14943.1	13471.4	14295.8	11950.7	3691.6	8545.5	4179.1	2458.0	4499.6	13404.5	13088.2	16034.8	**812,438.1**
WIN	2012	18938.3	19861.2	20550.7	16642.7	11351.2	11578.5	9843.1	16582.9	17328.4	17301.1	16184.8	13765.8	**691,875.8**
WIN	2011	17172.8	15045.5	22247.6	17686.2	23255.1	22946.4	21936.5	12083.2	14824.9	11166.8	15747.8	17661.3	**501,947.1**
WIN	2010	19162.0	17255.4	21152.1	20946.0	19861.8	20217.3	21218.7	20781.8	22137.0	20608.0	16097.8	18857.5	**290,173.0**

Licence **6935** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,613.0**
H2O	2013	312.8	282.8	361.0	344.3	362.1	377.9	392.1	441.4	433.5	431.5	432.1	430.9	**28,884.8**
OIL	2013	301.8	267.5	251.5	226.6	212.4	146.7	81.7	93.4	90.0	90.9	87.3	97.1	**12,410.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,251.0**

Manitoba Production
2010 To 2013

Licence **6935** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	551.2	486.5	505.7	442.5	418.1	389.6	450.8	442.0	411.5	389.8	347.9	333.4	**24,282.4**
OIL	2012	221.7	198.7	213.4	223.2	259.2	245.3	223.8	224.8	235.9	254.9	259.6	295.8	**10,463.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**885.0**
H2O	2011	693.8	587.4	581.8	560.1	526.1	527.6	504.4	508.6	520.1	531.3	502.3	557.8	**19,113.4**
OIL	2011	283.7	252.7	274.8	294.7	375.2	344.1	338.4	200.9	235.7	279.5	291.5	280.6	**7,607.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	28.0	**524.0**
H2O	2010	700.5	645.9	710.6	684.5	765.2	570.1	1021.1	1225.8	816.4	817.3	699.2	632.8	**12,512.1**
OIL	2010	217.0	254.4	290.7	269.4	226.5	176.2	273.8	299.2	338.2	332.8	291.4	223.4	**4,155.7**

Licence **6936** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	18.0	21.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,534.0**
GAS	2013	8.9	5.4	8.4	12.4	13.6	9.0	12.1	11.3	9.5	8.9	8.5	11.7	**599.5**
H2O	2013	246.3	145.1	204.4	329.9	243.8	276.5	357.0	334.7	329.2	318.8	307.1	327.8	**21,697.4**
OIL	2013	62.0	36.2	38.7	66.8	58.3	62.0	66.1	67.2	63.0	60.7	57.8	63.3	**10,171.6**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**1,193.0**
GAS	2012	1.9	7.8	15.6	12.5	9.5	9.7	10.5	10.6	8.9	11.2	11.4	11.9	**479.8**
H2O	2012	349.7	408.2	431.8	387.4	368.9	356.0	368.4	357.7	320.9	324.1	329.6	310.4	**18,276.8**
OIL	2012	123.2	104.9	97.4	93.8	90.4	89.7	86.6	80.3	76.0	80.9	82.7	78.8	**9,469.5**
DAY	2011	31.0	26.0	30.0	28.0	31.0	17.0	31.0	31.0	30.0	30.0	27.0	31.0	**832.0**
GAS	2011	0.0	10.0	19.2	27.4	19.1	5.5	19.9	20.6	20.0	23.2	11.2	12.9	**358.3**
H2O	2011	520.2	485.4	537.6	446.6	411.4	250.0	503.6	472.1	438.3	405.2	193.1	252.8	**13,963.7**
OIL	2011	164.6	140.1	148.5	131.1	131.4	78.9	146.9	147.1	136.8	121.0	105.2	127.3	**8,384.8**
DAY	2010	31.0	28.0	31.0	28.0	27.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	**489.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	6.9	12.5	42.1	43.1	35.2	29.5	0.0	**169.3**
H2O	2010	600.7	355.6	448.1	475.1	451.8	495.0	530.0	530.5	460.6	477.5	547.0	517.7	**9,047.4**
OIL	2010	625.0	368.4	271.7	269.0	220.3	273.6	309.7	285.9	205.7	156.3	155.7	172.0	**6,805.9**

Licence **6937** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,576.0**
GAS	2013	9.2	5.9	8.5	9.2	10.7	7.9	10.9	9.0	7.3	7.1	5.8	5.0	**416.6**
H2O	2013	32.2	17.2	24.1	28.1	25.7	28.4	30.9	27.1	24.4	24.7	20.9	13.7	**4,616.8**
OIL	2013	58.8	31.7	39.9	43.6	45.5	52.5	55.7	52.9	45.6	46.2	38.1	25.5	**8,033.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**1,214.0**
GAS	2012	15.5	7.4	9.4	11.3	8.2	6.8	8.3	8.0	6.4	8.5	7.0	10.1	**320.1**
H2O	2012	47.3	45.4	41.6	39.7	38.9	34.3	40.9	36.6	32.2	33.7	29.3	37.0	**4,319.4**
OIL	2012	83.3	74.5	66.9	70.1	64.7	56.9	62.7	53.7	49.6	55.1	48.1	53.3	**7,497.8**
DAY	2011	31.0	26.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**852.0**
GAS	2011	0.0	16.9	20.8	21.7	10.6	8.3	5.9	3.5	2.0	2.8	7.4	8.4	**213.2**
H2O	2011	97.9	85.1	89.4	63.2	63.5	71.1	66.9	57.1	53.6	55.4	41.8	44.2	**3,862.5**
OIL	2011	110.9	87.5	88.0	66.1	72.5	77.4	69.8	63.8	59.6	61.1	74.9	79.3	**6,758.9**
DAY	2010	31.0	28.0	31.0	29.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**494.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	17.2	12.8	20.2	10.1	27.0	17.6	0.0	**104.9**
H2O	2010	165.9	153.9	164.2	128.3	93.5	93.6	111.3	149.9	132.6	98.8	108.9	100.6	**3,073.3**
OIL	2010	320.6	295.6	255.2	270.1	231.0	226.3	173.3	137.5	116.8	110.7	109.5	118.8	**5,848.0**

Licence **6938** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2010 To 2013

Licence **6938** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,560.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
H2O	2013	0.1	81.5	139.0	11.9	25.3	26.4	31.3	31.3	30.7	31.7	32.9	36.3	**5,142.2**
OIL	2013	100.7	80.3	83.9	10.8	27.6	32.2	37.2	40.6	37.7	38.6	36.3	35.6	**6,992.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	23.0	**1,196.0**
GAS	2012	13.7	9.1	11.5	9.7	6.1	5.8	1.9	1.8	0.6	0.3	0.4	0.1	**312.8**
H2O	2012	60.5	60.9	62.4	66.3	65.6	44.1	18.4	14.0	5.0	2.0	2.5	2.1	**4,663.8**
OIL	2012	69.9	65.5	66.4	73.2	76.8	54.4	16.5	15.0	5.7	2.6	3.0	46.5	**6,430.5**
DAY	2011	31.0	28.0	31.0	29.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**841.0**
GAS	2011	0.0	1.3	0.8	16.8	17.3	7.9	8.2	12.2	11.1	3.6	0.6	14.9	**251.8**
H2O	2011	62.6	78.9	89.2	70.5	72.2	32.6	25.2	78.5	79.5	25.8	13.3	61.7	**4,260.0**
OIL	2011	73.7	86.4	95.6	80.1	89.2	38.6	28.4	94.6	95.8	29.9	15.8	73.3	**5,935.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**480.0**
GAS	2010	0.0	0.0	0.0	0.0	32.3	35.5	19.5	39.5	0.0	7.9	22.4	0.0	**157.1**
H2O	2010	282.8	145.4	137.5	153.7	138.4	146.8	143.2	146.1	140.9	101.8	65.9	60.0	**3,570.0**
OIL	2010	390.0	199.9	225.6	253.7	251.3	208.6	189.2	157.4	145.6	126.9	69.9	74.2	**5,133.6**

Licence **6939** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,500.0**
H2O	2013	120.1	105.6	112.6	102.7	106.9	101.3	103.1	88.5	99.4	107.7	104.3	106.8	**9,157.3**
OIL	2013	25.3	27.4	25.9	19.5	18.5	18.2	18.7	15.7	14.7	14.7	14.9	16.1	**1,666.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	3.0	30.0	30.0	31.0	30.0	31.0	**1,135.0**
H2O	2012	161.0	153.4	162.4	137.6	120.1	110.3	9.3	124.9	139.9	140.9	133.1	119.2	**7,898.3**
OIL	2012	19.8	16.4	20.4	21.8	25.0	24.2	1.9	25.1	26.6	28.9	26.4	27.9	**1,436.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**798.0**
H2O	2011	267.8	206.6	191.3	160.8	167.7	158.5	131.3	133.4	129.0	129.6	126.6	147.3	**6,386.2**
OIL	2011	58.4	43.2	41.0	28.6	26.8	31.9	25.9	26.2	29.6	23.8	20.4	19.9	**1,172.4**
DAY	2010	31.0	28.0	31.0	20.0	24.0	30.0	31.0	21.0	20.0	31.0	29.0	29.0	**433.0**
H2O	2010	320.2	275.6	295.6	188.6	250.5	326.9	311.0	206.9	191.8	277.6	270.1	242.9	**4,436.3**
OIL	2010	46.1	52.6	45.2	33.1	40.9	53.2	40.6	19.6	29.0	46.3	40.4	38.2	**796.7**

Licence **6940** Well Name **Sinclair uniit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,588.0**
H2O	2013	89.3	77.9	83.6	77.5	84.6	82.1	82.1	81.1	71.1	71.8	80.6	84.4	**8,499.0**
OIL	2013	132.4	122.2	127.6	118.9	115.9	115.5	114.4	116.7	109.4	110.6	102.6	108.3	**12,101.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,223.0**
H2O	2012	93.4	95.1	95.7	94.0	91.5	85.6	88.0	86.4	83.4	82.7	90.0	88.0	**7,532.9**
OIL	2012	164.7	142.1	153.5	152.4	149.7	141.7	148.3	144.4	134.3	112.4	112.4	135.9	**10,707.1**
DAY	2011	31.0	28.0	31.0	15.0	18.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	**858.0**
H2O	2011	132.2	108.0	117.1	52.5	73.4	49.5	135.8	113.7	111.8	107.8	83.9	99.8	**6,459.1**
OIL	2011	211.6	175.8	192.5	90.1	119.9	81.7	220.6	209.2	184.7	192.3	187.8	163.9	**9,015.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**539.0**
H2O	2010	391.5	332.2	279.0	263.8	265.9	129.3	296.0	229.8	197.6	179.3	148.6	148.5	**5,273.6**
OIL	2010	497.1	413.2	436.4	424.9	412.8	190.9	293.0	271.7	248.7	239.0	220.8	214.6	**6,985.2**

Licence **6941** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2010 To 2013

Licence **6941** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	19.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**1,410.0**
GAS	2013	0.0	0.0	0.0	1.3	3.2	3.0	5.4	5.2	3.1	2.4	3.4	4.8	**99.2**
H2O	2013	0.0	7.8	0.0	0.0	0.0	0.0	0.0	5.2	13.5	12.7	26.6	31.2	**2,989.7**
OIL	2013	0.0	37.1	60.2	38.8	40.3	39.3	51.8	55.4	36.7	29.3	40.8	47.8	**4,608.2**
DAY	2012	31.0	29.0	30.0	30.0	18.0	24.0	30.0	13.0	0.0	28.0	30.0	31.0	**1,088.0**
GAS	2012	1.3	1.5	3.7	2.1	1.0	0.7	1.1	0.7	0.0	1.6	1.7	1.4	**67.4**
H2O	2012	41.2	39.6	42.0	46.1	16.7	33.7	55.9	20.7	0.0	39.7	42.1	27.5	**2,892.7**
OIL	2012	21.3	19.0	19.6	23.6	8.6	13.8	17.5	9.9	0.0	21.5	22.6	15.0	**4,130.7**
DAY	2011	31.0	26.0	31.0	8.0	30.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**794.0**
GAS	2011	0.0	1.3	0.0	0.0	0.0	0.0	0.2	0.3	0.0	0.4	0.6	0.8	**50.6**
H2O	2011	48.7	42.0	42.7	9.4	31.3	26.9	13.1	8.2	21.5	25.2	23.6	26.1	**2,487.5**
OIL	2011	37.9	31.2	30.5	7.2	25.9	21.3	15.3	17.0	17.6	19.6	18.7	19.8	**3,938.3**
DAY	2010	31.0	27.0	31.0	29.0	26.0	27.0	31.0	30.0	18.0	16.0	30.0	31.0	**460.0**
GAS	2010	0.0	0.0	0.0	0.0	8.9	6.4	3.3	16.3	9.5	0.0	2.6	0.0	**47.0**
H2O	2010	122.4	108.3	118.8	104.0	105.3	102.4	74.6	52.5	21.3	4.1	69.8	64.4	**2,168.8**
OIL	2010	236.8	208.5	184.8	186.4	158.3	158.3	126.2	81.9	31.7	17.8	46.8	48.7	**3,676.3**

Licence **6942** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	27.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,527.0**
GAS	2013	2.7	2.3	2.7	1.8	3.9	2.4	7.4	6.5	2.0	4.9	3.3	14.6	**521.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,424.8**
OIL	2013	25.0	17.9	6.5	0.0	0.0	0.0	0.0	6.7	11.4	5.5	10.8	17.7	**5,581.6**
DAY	2012	31.0	29.0	30.0	30.0	30.0	30.0	30.0	28.0	30.0	31.0	30.0	27.0	**1,174.0**
GAS	2012	15.0	10.1	10.6	7.6	5.6	5.1	5.6	5.8	3.2	2.8	2.2	2.1	**466.6**
H2O	2012	76.3	68.9	78.6	75.9	71.0	69.6	66.2	63.0	39.6	24.4	16.8	4.0	**3,424.8**
OIL	2012	59.0	47.7	55.6	59.2	55.5	57.3	51.0	46.3	30.9	24.7	20.7	15.1	**5,480.1**
DAY	2011	31.0	28.0	31.0	20.0	28.0	29.0	30.0	31.0	30.0	30.0	28.0	30.0	**818.0**
GAS	2011	0.0	0.0	23.0	18.7	9.6	7.3	13.2	19.0	22.2	13.9	13.6	15.2	**390.9**
H2O	2011	54.1	74.8	81.4	50.8	62.2	101.9	109.9	68.4	60.1	57.8	41.7	54.2	**2,770.5**
OIL	2011	51.3	55.8	58.4	38.8	49.5	74.2	83.1	55.3	48.3	44.7	33.0	48.9	**4,957.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**472.0**
GAS	2010	0.0	0.0	0.0	0.0	54.7	48.3	20.8	6.1	23.1	43.0	39.2	0.0	**235.2**
H2O	2010	167.7	79.4	22.7	48.1	101.7	99.0	81.5	105.9	155.5	84.2	61.7	46.7	**1,953.2**
OIL	2010	370.8	233.8	138.1	178.4	133.2	93.2	81.1	97.2	139.9	92.9	55.9	49.1	**4,315.8**

Licence **6943** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	5.0	26.0	25.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,451.0**
GAS	2013	4.6	0.0	0.0	49.0	42.1	12.1	13.4	10.1	9.0	7.1	10.8	11.0	**412.8**
H2O	2013	8.8	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.8**
OIL	2013	0.0	3.1	80.3	129.5	110.2	31.9	26.4	22.8	21.7	18.1	26.9	22.2	**8,563.0**
DAY	2012	24.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	27.0	31.0	30.0	17.0	**1,132.0**
GAS	2012	9.1	6.6	10.7	8.1	5.4	3.7	5.7	4.9	4.6	4.5	5.1	3.0	**243.6**
H2O	2012	5.2	22.1	17.7	15.7	13.6	10.2	15.7	9.7	11.5	10.2	10.2	6.1	**3,054.2**
OIL	2012	9.5	37.9	29.9	28.6	24.8	17.4	22.7	17.0	21.1	19.7	19.7	6.8	**8,069.9**
DAY	2011	24.0	28.0	24.0	19.0	24.0	30.0	24.0	28.0	30.0	31.0	30.0	31.0	**793.0**
GAS	2011	0.0	0.0	12.3	12.6	14.7	12.5	8.2	8.2	9.3	8.9	9.6	11.6	**172.2**
H2O	2011	33.2	121.1	27.5	74.7	31.0	34.4	19.4	6.8	21.8	22.0	20.0	22.1	**2,906.3**
OIL	2011	100.3	201.3	138.4	134.9	75.6	64.3	35.2	44.5	45.5	40.2	37.4	41.5	**7,814.8**

Manitoba Production
2010 To 2013

Licence **6943** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	30.0	**470.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	30.8	32.8	0.0	**64.3**
H2O	2010	234.6	194.7	205.1	168.2	172.4	69.1	89.5	101.1	93.0	65.7	50.1	44.3	**2,472.3**
OIL	2010	628.1	518.7	441.4	416.6	425.0	167.2	229.1	238.9	210.9	179.4	125.5	120.5	**6,855.7**

Licence **6944** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	26.0	31.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	**1,540.0**
GAS	2013	6.1	6.3	9.1	4.5	4.6	7.0	2.9	3.0	1.8	1.1	0.6	3.0	**550.8**
H2O	2013	9.6	10.5	11.4	5.7	5.7	13.9	5.8	5.0	2.8	2.0	1.2	4.3	**3,226.2**
OIL	2013	28.9	28.7	31.5	16.3	15.1	35.5	11.1	13.5	8.2	5.8	3.1	12.7	**8,104.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	30.0	29.0	30.0	30.0	30.0	31.0	**1,184.0**
GAS	2012	8.5	5.4	5.4	5.1	3.7	4.8	4.1	6.5	6.4	7.3	5.1	5.3	**500.8**
H2O	2012	7.9	7.2	6.5	7.4	9.7	8.4	7.8	13.4	11.9	11.9	8.4	7.8	**3,148.3**
OIL	2012	22.6	19.3	16.7	19.1	27.7	25.6	21.9	29.6	34.0	35.1	25.5	23.7	**7,893.6**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**824.0**
GAS	2011	0.0	9.2	28.3	25.9	25.1	21.4	22.6	22.3	11.1	8.2	7.0	7.8	**433.2**
H2O	2011	52.2	55.2	49.2	34.5	44.8	46.9	52.0	49.6	22.1	12.3	9.8	9.0	**3,040.0**
OIL	2011	156.9	151.5	129.0	96.2	135.5	135.7	143.9	146.3	65.1	34.9	28.8	26.4	**7,592.8**
DAY	2010	30.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**461.0**
GAS	2010	0.0	0.0	0.0	0.0	29.2	40.4	14.8	45.3	41.5	36.8	36.3	0.0	**244.3**
H2O	2010	300.3	165.5	131.7	97.8	88.7	54.7	50.4	54.0	49.7	44.7	46.5	36.5	**2,602.4**
OIL	2010	728.9	440.3	241.0	233.2	228.6	205.6	165.4	148.8	131.3	141.9	126.0	114.8	**6,342.6**

Licence **6945** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,539.0**
GAS	2013	1.4	1.5	1.9	2.0	1.9	1.2	1.5	1.4	1.3	1.0	0.8	1.2	**481.5**
H2O	2013	22.8	21.9	23.8	24.2	22.5	19.1	20.7	19.3	18.7	15.3	15.8	15.1	**4,115.4**
OIL	2013	14.0	13.3	14.2	14.3	13.2	11.8	12.1	12.4	11.6	9.5	9.7	9.4	**7,330.8**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	**1,178.0**
GAS	2012	2.1	2.9	3.7	2.4	1.4	1.3	1.2	1.0	1.0	1.3	1.2	1.7	**464.4**
H2O	2012	49.2	38.5	37.3	43.4	35.3	29.1	26.0	22.7	24.5	24.8	23.2	23.0	**3,876.2**
OIL	2012	26.6	20.8	20.1	25.4	20.7	18.0	15.1	12.4	14.1	15.3	14.2	14.3	**7,185.3**
DAY	2011	21.0	27.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**819.0**
GAS	2011	0.0	0.0	20.3	27.7	12.9	9.4	12.6	10.6	4.4	7.4	15.4	3.2	**443.2**
H2O	2011	109.0	171.2	150.0	125.2	92.3	65.5	62.6	59.8	47.4	46.5	39.1	44.7	**3,499.2**
OIL	2011	55.0	91.8	77.0	68.2	54.7	37.2	33.8	35.7	28.7	27.0	23.0	26.0	**6,968.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**468.0**
GAS	2010	0.0	0.0	0.0	0.0	21.9	74.1	36.5	103.7	0.0	42.8	40.3	0.0	**319.3**
H2O	2010	135.2	146.8	227.4	224.5	205.3	190.9	162.6	173.4	170.7	146.1	173.1	165.8	**2,485.9**
OIL	2010	640.5	539.2	373.8	400.9	270.1	228.5	205.7	202.2	191.1	97.2	95.9	106.6	**6,410.2**

Licence **6946** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,561.0**
GAS	2013	4.5	4.2	4.5	3.8	4.5	0.8	2.6	4.1	2.9	2.9	2.9	3.6	**676.2**
H2O	2013	20.3	20.4	15.4	12.7	14.7	3.9	10.5	16.5	14.3	14.4	17.0	19.6	**3,480.1**

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Licence **6946** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	39.4	31.8	29.3	23.8	27.2	7.7	19.7	33.9	28.1	28.0	26.8	27.5	**8,120.9**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,197.0**
GAS	2012	19.1	7.4	10.7	11.0	7.3	8.4	7.1	8.0	5.7	6.7	4.3	6.2	**634.9**
H2O	2012	43.7	39.8	38.8	36.7	40.5	34.4	30.8	29.7	26.2	25.1	21.4	22.9	**3,300.4**
OIL	2012	80.5	67.9	65.2	67.9	66.6	66.1	56.1	51.7	48.1	48.8	41.4	45.1	**7,797.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	**835.0**
GAS	2011	0.0	1.1	32.0	38.2	20.7	16.6	16.0	14.8	12.0	14.4	16.4	18.4	**533.0**
H2O	2011	52.9	64.0	67.1	55.1	55.5	59.3	61.5	49.4	37.8	43.7	45.6	43.4	**2,910.4**
OIL	2011	113.0	117.0	113.7	99.1	108.7	111.5	110.1	94.7	72.4	80.0	85.5	81.9	**7,092.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**475.0**
GAS	2010	0.0	0.0	0.0	0.0	61.2	49.3	18.3	53.3	49.4	64.6	36.3	0.0	**332.4**
H2O	2010	258.7	136.6	147.9	50.5	75.4	79.4	71.3	82.9	99.8	62.9	68.6	64.9	**2,275.1**
OIL	2010	627.9	330.4	289.1	241.4	197.4	159.0	151.1	162.0	186.7	142.0	131.9	145.1	**5,904.7**

Licence **6947** Well Name **Red River Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay X** Field Code **1** Pool Code **62X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,424.6**
H2O	2013	272.5	239.6	255.5	238.1	258.7	238.0	247.5	248.0	235.2	241.8	223.7	231.8	**28,238.3**
OIL	2013	20.8	19.4	24.7	20.8	21.4	19.7	21.0	18.2	17.6	17.7	16.7	19.2	**2,108.5**
DAY	2012	25.0	29.0	28.0	15.0	21.0	30.0	31.0	31.0	29.0	30.8	30.0	31.0	**1,060.6**
H2O	2012	280.0	393.4	311.9	189.4	348.8	348.9	326.1	303.6	282.2	285.3	269.1	273.3	**25,307.9**
OIL	2012	24.9	31.9	27.1	15.5	19.5	29.1	27.4	22.6	24.4	24.2	23.8	20.3	**1,871.3**
DAY	2011	31.0	28.0	31.0	6.3	0.0	0.0	25.2	31.0	30.0	31.0	30.0	31.0	**729.8**
H2O	2011	715.4	554.4	538.3	107.0	0.0	0.0	686.3	516.7	418.0	409.9	372.9	371.9	**21,695.9**
OIL	2011	65.1	49.6	47.7	10.5	0.0	0.0	52.7	39.9	35.6	34.0	30.0	34.4	**1,580.6**
DAY	2010	31.0	28.0	24.0	0.0	19.6	30.0	30.8	23.4	30.0	31.0	30.0	31.0	**455.3**
H2O	2010	1138.0	1041.9	917.1	0.0	703.6	1080.1	1150.8	917.4	1428.2	1349.6	977.2	828.3	**17,005.1**
OIL	2010	59.6	53.7	39.3	0.0	25.9	99.4	95.2	74.1	151.3	167.4	79.3	82.2	**1,181.1**

Licence **6948** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1500.0	803.0	119.0	0.0	0.0	0.0	442.0	725.0	0.0	0.0	0.0	0.0	**37,943.0**
WIN	2012	2456.0	1898.0	1406.0	1115.0	1076.0	942.0	921.0	831.0	914.0	1195.0	1969.0	2209.0	**34,354.0**
DAY	2011	31.0	21.2	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.6**
H2O	2011	141.9	94.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,010.3**
OIL	2011	22.8	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.1**
WIN	2011	0.0	0.0	0.0	0.0	645.0	2375.0	2425.0	2377.0	2317.0	2450.0	2332.0	2501.0	**17,422.0**
DAY	2010	31.0	28.0	31.0	30.0	26.1	23.3	22.7	31.0	30.0	31.0	30.0	30.7	**504.4**
H2O	2010	331.8	253.8	210.9	219.5	208.1	190.9	198.6	264.5	190.2	140.3	121.5	130.3	**5,774.2**
OIL	2010	64.0	47.2	49.4	39.4	30.6	30.1	34.4	38.3	29.2	28.5	25.0	24.0	**1,100.6**

Licence **6949** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,602.3**
H2O	2013	85.4	70.1	78.6	75.4	65.4	69.5	60.1	59.4	46.5	63.2	48.2	53.4	**9,617.1**
OIL	2013	22.4	16.9	20.1	17.2	19.1	21.1	27.1	25.6	22.1	15.1	14.2	14.4	**2,007.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**1,237.3**
H2O	2012	108.0	99.1	105.0	107.8	113.2	116.8	109.0	104.8	0.0	73.8	96.6	88.1	**8,841.9**

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Licence **6949** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	34.5	31.6	35.1	33.5	35.1	33.1	31.2	31.7	0.0	33.4	27.9	24.2	**1,772.4**
DAY	2011	31.0	28.0	31.0	29.4	29.0	30.0	31.0	30.9	30.0	31.0	30.0	31.0	**901.3**
H2O	2011	170.5	155.2	166.9	159.1	161.1	150.1	140.7	122.3	103.5	106.6	112.5	111.2	**7,719.7**
OIL	2011	23.2	20.5	21.7	20.6	30.3	33.9	34.6	34.3	33.0	36.1	31.7	34.6	**1,421.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**539.0**
H2O	2010	279.0	239.6	210.0	222.4	267.1	235.3	201.1	231.4	186.1	146.5	134.5	159.5	**6,060.0**
OIL	2010	59.9	38.0	42.0	34.1	31.7	29.1	27.2	27.5	24.2	25.5	23.7	24.9	**1,066.6**

Licence **6950** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,577.1**
H2O	2013	129.1	116.4	127.8	157.9	168.4	164.8	162.8	185.8	145.5	181.8	129.8	127.1	**18,221.6**
OIL	2013	68.6	57.6	66.3	62.0	60.7	55.1	55.0	57.5	49.9	54.6	51.8	49.2	**7,346.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**1,212.1**
H2O	2012	102.2	101.7	135.1	159.0	154.1	159.8	173.6	178.5	176.8	109.5	142.0	136.6	**16,424.4**
OIL	2012	81.6	80.1	91.9	94.0	95.0	84.7	87.9	86.2	81.3	81.0	71.6	69.4	**6,658.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**846.4**
H2O	2011	436.6	395.8	405.2	405.7	440.6	352.5	170.6	134.6	82.6	101.0	94.5	115.2	**14,695.5**
OIL	2011	185.1	136.7	136.8	136.7	138.5	126.4	108.6	102.5	86.4	79.0	92.0	86.0	**5,653.6**
DAY	2010	3.1	28.0	30.0	26.0	31.0	29.5	31.0	31.0	28.6	23.3	30.0	28.4	**482.4**
H2O	2010	881.0	778.8	770.2	593.8	131.1	729.5	663.2	642.4	465.9	299.0	427.0	420.1	**11,560.6**
OIL	2010	323.9	280.5	280.1	225.3	227.0	261.0	235.4	199.5	158.0	134.5	251.0	170.7	**4,238.9**

Licence **6951** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,625.0**
H2O	2013	67.3	57.4	60.1	65.2	63.6	61.3	62.8	58.3	65.0	68.7	64.7	60.5	**6,861.5**
OIL	2013	48.4	41.1	39.7	42.1	41.5	39.4	40.3	38.9	40.3	43.5	42.7	43.1	**4,187.8**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,262.0**
H2O	2012	74.4	71.1	76.1	69.6	78.8	74.0	70.6	70.6	64.1	58.0	59.3	64.0	**6,106.6**
OIL	2012	57.9	56.8	61.9	60.2	61.0	58.0	60.3	62.9	57.4	55.0	49.3	50.6	**3,686.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**898.0**
H2O	2011	139.9	47.9	52.9	47.0	93.2	108.7	85.9	100.3	78.9	82.8	80.4	82.6	**5,276.0**
OIL	2011	99.0	36.6	38.0	32.1	50.5	61.2	65.0	72.3	62.5	61.6	62.8	63.8	**2,995.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**533.0**
H2O	2010	312.0	298.7	262.2	238.5	248.9	237.2	221.7	227.2	182.2	168.3	146.4	149.7	**4,275.5**
OIL	2010	157.5	138.8	128.6	121.0	120.6	119.9	113.1	100.3	95.2	95.0	95.4	97.7	**2,290.1**

Licence **6953** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	12.0	31.0	30.0	31.0	**1,570.0**
H2O	2013	1.3	1.1	1.3	1.2	1.4	1.6	1.6	1.5	0.6	1.5	1.4	1.3	**699.6**
OIL	2013	21.6	17.9	19.2	17.5	22.2	28.3	30.3	29.6	11.9	32.1	29.5	25.3	**1,581.1**
DAY	2012	31.0	29.0	26.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,226.0**
H2O	2012	10.4	10.0	7.9	8.3	10.8	12.4	1.4	1.5	1.4	1.6	1.5	1.3	**683.8**
OIL	2012	20.0	17.5	15.3	15.0	16.9	17.7	19.7	20.3	19.1	20.4	21.0	19.8	**1,295.7**
DAY	2011	30.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**869.0**
H2O	2011	17.4	15.7	16.5	15.6	12.6	14.6	16.7	13.4	13.6	11.9	10.4	11.0	**615.3**

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Licence **6953** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	26.6	22.4	24.1	22.0	18.8	20.5	20.7	24.8	22.7	20.9	19.8	21.2	**1,073.0**
DAY	2010	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	16.0	**508.0**
H2O	2010	27.1	18.8	21.5	10.8	21.3	8.4	16.4	11.6	13.3	21.2	18.3	9.8	**445.9**
OIL	2010	38.3	37.2	33.4	28.9	31.2	27.0	21.1	22.4	18.7	22.5	31.9	15.4	**808.5**

UWI **100.15-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	12.0	31.0	30.0	31.0	**1,570.0**
H2O	2013	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.1	0.3	0.4	0.4	**141.9**
OIL	2013	5.4	4.5	4.9	4.3	5.5	7.1	7.6	7.4	3.0	8.0	7.3	6.4	**348.4**
DAY	2012	31.0	29.0	26.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,226.0**
H2O	2012	2.6	2.5	2.0	2.0	2.7	3.2	0.3	0.4	0.3	0.4	0.3	0.3	**137.9**
OIL	2012	5.0	4.3	3.8	3.7	4.2	4.4	4.9	5.1	4.7	5.0	5.2	5.0	**277.0**
DAY	2011	30.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**869.0**
H2O	2011	1.3	1.2	1.2	1.1	1.0	1.1	1.3	1.0	1.0	2.9	2.6	2.8	**120.9**
OIL	2011	2.0	1.6	1.9	1.7	1.4	1.5	1.5	1.8	1.8	5.3	5.0	5.3	**221.7**
DAY	2010	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	16.0	**508.0**
H2O	2010	5.4	3.7	4.3	5.8	4.2	4.5	8.9	6.2	7.1	1.6	1.4	0.8	**102.4**
OIL	2010	7.6	7.3	6.6	15.6	6.2	14.6	11.4	12.0	10.0	1.7	2.3	1.1	**190.9**

Licence **6954** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,573.0**
H2O	2013	7.1	5.9	6.8	6.3	7.5	8.6	8.8	8.6	7.5	7.9	7.3	7.2	**1,219.9**
OIL	2013	24.4	20.3	21.7	19.8	25.2	32.2	35.6	34.7	33.9	36.4	32.3	28.8	**1,881.2**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,210.0**
H2O	2012	18.6	18.0	17.0	14.9	19.3	22.4	7.5	8.0	7.3	8.7	7.8	7.1	**1,130.4**
OIL	2012	22.4	19.6	20.4	16.8	19.0	19.9	22.3	23.1	21.5	23.0	23.7	22.4	**1,535.9**
DAY	2011	30.0	0.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**848.0**
H2O	2011	25.5	0.0	24.1	22.8	19.2	21.4	24.5	22.4	24.3	21.3	18.7	19.8	**973.8**
OIL	2011	33.0	0.0	30.0	27.3	24.1	25.4	25.6	25.9	25.4	23.5	22.3	23.8	**1,281.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**516.0**
H2O	2010	42.4	38.5	47.1	15.6	32.8	16.5	15.4	17.4	17.5	37.6	26.8	26.9	**729.8**
OIL	2010	57.5	47.3	40.0	27.0	45.0	20.5	21.1	18.6	25.2	24.5	39.5	35.7	**995.5**

UWI **100.16-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,574.0**
H2O	2013	1.6	1.3	1.5	1.3	1.5	1.8	1.8	1.8	1.6	1.7	1.6	1.5	**239.1**
OIL	2013	5.2	4.3	4.6	4.1	5.2	6.6	7.3	7.2	6.9	7.5	6.7	5.9	**377.7**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,211.0**
H2O	2012	3.9	3.7	3.4	3.0	4.0	4.6	1.6	1.7	1.6	1.8	1.7	1.5	**220.1**
OIL	2012	4.6	4.0	4.2	3.5	3.9	4.0	4.6	4.7	4.6	4.9	5.0	4.7	**306.2**
DAY	2011	30.0	0.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**849.0**
H2O	2011	1.1	0.0	1.0	1.0	0.8	0.9	1.0	0.9	1.0	4.4	3.9	4.1	**187.6**
OIL	2011	1.4	0.0	1.2	1.2	1.0	1.1	1.1	1.1	1.1	4.8	4.5	4.9	**253.5**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**517.0**
H2O	2010	6.1	5.5	6.7	17.6	4.7	18.6	17.4	19.6	10.8	1.5	1.2	1.2	**167.5**
OIL	2010	8.2	6.7	5.7	30.4	6.4	23.2	23.8	20.9	15.4	1.0	1.7	1.5	**230.1**

Licence **6955** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6955** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**1,548.0**
GAS	2013	6.6	5.6	8.1	6.0	5.8	3.9	5.5	5.3	4.9	4.3	5.4	5.6	**311.4**
H2O	2013	50.6	40.7	48.4	35.9	32.5	32.1	34.7	35.0	36.1	33.3	43.0	35.5	**6,820.5**
OIL	2013	34.1	27.0	31.2	23.1	20.9	21.3	22.4	24.7	24.3	22.3	28.3	23.9	**5,544.3**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,187.0**
GAS	2012	0.0	1.5	3.3	9.8	7.8	7.0	6.7	6.8	6.0	7.1	6.3	7.2	**244.4**
H2O	2012	74.6	71.4	69.6	67.3	67.6	65.1	60.7	59.0	56.2	55.0	50.4	51.9	**6,362.7**
OIL	2012	47.1	41.9	40.4	42.6	42.9	43.8	38.1	35.2	35.4	36.7	33.6	35.1	**5,240.8**
DAY	2011	31.0	28.0	31.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**824.0**
GAS	2011	0.0	8.4	7.5	8.7	5.5	9.0	5.0	5.9	7.8	2.6	1.6	1.0	**174.9**
H2O	2011	140.2	146.4	148.2	130.0	126.3	120.8	133.6	115.3	104.9	114.7	102.8	93.9	**5,613.9**
OIL	2011	93.5	89.1	86.3	80.6	85.3	77.8	82.4	76.0	69.0	61.5	50.9	49.4	**4,768.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**463.0**
GAS	2010	0.0	0.0	0.0	0.0	20.0	22.9	14.7	35.3	0.0	4.9	14.1	0.0	**111.9**
H2O	2010	218.6	257.8	295.1	274.5	265.1	240.8	223.6	238.4	238.8	177.4	180.1	155.4	**4,136.8**
OIL	2010	278.1	177.0	151.7	162.1	155.8	139.0	120.9	117.8	113.3	107.2	93.7	94.7	**3,866.2**

Licence **6956** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	23.0	30.0	**1,520.0**
GAS	2013	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.2**
H2O	2013	4.5	5.6	5.0	4.7	5.0	5.1	4.9	4.3	4.0	3.9	3.0	4.3	**4,872.4**
OIL	2013	4.0	4.4	4.0	3.7	4.0	4.1	3.8	3.5	3.0	3.0	2.3	3.7	**4,466.7**
DAY	2012	31.0	29.0	31.0	30.0	29.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,168.0**
GAS	2012	0.0	0.3	5.0	0.9	0.3	0.2	0.3	0.4	0.3	0.6	0.5	0.4	**216.7**
H2O	2012	21.8	20.3	19.7	19.0	15.5	9.1	11.8	12.5	10.0	13.0	9.8	9.4	**4,818.1**
OIL	2012	17.1	14.9	14.1	15.0	12.1	7.6	9.3	9.4	7.7	10.6	8.0	8.0	**4,423.2**
DAY	2011	30.0	28.0	31.0	29.0	30.0	28.0	21.0	31.0	30.0	31.0	30.0	30.0	**808.0**
GAS	2011	0.0	8.7	4.3	5.2	9.6	15.2	6.4	0.9	0.9	0.2	34.9	25.7	**207.5**
H2O	2011	94.3	93.0	102.5	80.8	75.1	75.3	52.6	53.9	46.9	36.7	25.7	22.9	**4,646.2**
OIL	2011	77.3	69.5	73.6	61.5	62.2	59.5	39.7	63.2	37.9	28.6	20.4	18.2	**4,289.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	**459.0**
GAS	2010	0.0	0.0	0.0	0.0	22.0	15.7	14.6	20.2	0.0	10.7	12.3	0.0	**95.5**
H2O	2010	341.4	259.8	262.2	220.5	206.4	183.8	164.4	171.2	168.5	115.8	87.6	86.7	**3,886.5**
OIL	2010	290.7	220.3	179.7	174.0	161.9	141.4	133.8	128.4	121.5	112.4	68.0	74.8	**3,677.8**

Licence **6957** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	**1,051.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	9.2	6.4	**151.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	22.3	**3,416.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	17.0	**3,810.5**
DAY	2012	31.0	29.0	31.0	30.0	27.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	**990.0**
GAS	2012	0.0	0.4	0.5	0.3	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**135.2**
H2O	2012	27.8	15.3	11.6	11.7	10.6	8.1	0.0	0.0	0.0	0.0	0.0	0.0	**3,361.4**
OIL	2012	20.1	10.2	7.6	8.6	7.9	6.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.7**
DAY	2011	31.0	27.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**821.0**
GAS	2011	0.0	2.8	0.8	1.5	0.6	3.9	22.5	8.4	0.9	0.3	0.0	0.0	**133.4**
H2O	2011	73.0	72.3	76.1	64.6	55.3	51.5	39.7	39.6	37.7	36.4	31.6	25.5	**3,276.3**
OIL	2011	55.4	50.0	50.2	45.2	42.2	37.6	27.8	29.5	28.1	26.1	22.8	18.7	**3,712.1**

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Licence **6957** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	29.0	30.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**460.0**
GAS	2010	0.0	0.0	0.0	0.0	23.9	9.3	6.9	17.7	17.1	11.4	5.4	0.0	**91.7**
H2O	2010	197.1	129.7	127.5	127.5	117.0	111.9	123.8	110.9	93.7	82.0	95.9	85.6	**2,673.0**
OIL	2010	205.1	165.1	157.2	144.3	134.1	135.9	150.9	124.3	100.8	89.3	65.8	68.3	**3,278.5**

Licence **6958** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	26.0	27.0	27.0	**1,525.0**
GAS	2013	1.3	1.4	1.6	1.6	2.0	1.2	2.1	2.3	2.0	1.1	0.0	0.0	**144.0**
H2O	2013	13.0	11.8	11.9	10.1	11.5	10.3	13.6	16.5	16.2	10.0	2.9	93.2	**5,069.2**
OIL	2013	8.6	7.8	7.5	6.4	7.4	6.9	8.9	11.6	10.8	6.7	33.1	31.5	**2,651.9**
DAY	2012	31.0	29.0	31.0	30.0	28.0	29.0	30.0	29.0	30.0	30.0	30.0	31.0	**1,177.0**
GAS	2012	0.0	0.2	0.4	1.8	1.4	1.6	1.2	1.8	1.4	1.6	1.6	1.6	**127.4**
H2O	2012	34.5	18.8	16.4	16.0	18.2	16.3	14.0	18.0	17.4	16.4	14.4	14.3	**4,848.2**
OIL	2012	21.8	11.0	9.6	10.1	11.0	10.8	8.8	10.7	11.0	10.9	9.5	9.6	**2,504.7**
DAY	2011	28.0	26.0	31.0	29.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**819.0**
GAS	2011	0.0	2.8	0.5	1.5	0.4	0.0	3.4	7.1	5.6	0.0	0.0	2.4	**112.8**
H2O	2011	83.1	94.5	94.7	71.9	64.4	49.8	46.2	40.5	26.6	37.0	34.8	24.7	**4,633.5**
OIL	2011	42.5	45.5	46.9	40.8	39.9	29.5	26.3	25.0	17.6	23.5	22.5	15.7	**2,369.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	30.0	30.0	**464.0**
GAS	2010	0.0	0.0	0.0	0.0	18.5	19.2	4.1	13.1	11.4	11.5	11.3	0.0	**89.1**
H2O	2010	285.5	252.9	274.2	247.2	234.1	186.7	167.7	186.5	125.7	98.4	119.6	100.0	**3,965.3**
OIL	2010	115.6	101.8	89.2	92.6	88.0	77.3	89.7	92.2	59.7	56.2	58.2	56.5	**1,994.2**

Licence **6959** Well Name **Red River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
H2O	2013	1514.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.9**
OIL	2013	35.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,043.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.4**
DAY	2011	0.0	28.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,043.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.4**
DAY	2010	31.0	28.0	19.0	0.0	19.6	30.0	31.0	27.9	28.3	0.0	0.0	0.0	**331.8**
H2O	2010	1187.6	1091.4	733.3	0.0	786.0	1188.7	1211.7	1093.0	1098.6	0.0	0.0	0.0	**13,043.4**
OIL	2010	24.3	21.5	13.5	0.0	4.0	16.8	19.4	19.1	17.4	0.0	0.0	0.0	**228.4**

Licence **6960** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,602.0**
H2O	2013	109.1	125.1	134.1	126.2	128.3	120.9	120.1	131.5	140.3	135.4	123.2	105.4	**11,952.2**
OIL	2013	20.9	24.8	28.2	25.4	19.7	15.6	13.2	11.0	9.1	9.6	10.3	12.8	**2,343.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,245.0**
H2O	2012	174.2	156.0	150.4	143.3	139.6	130.6	153.2	156.5	148.2	136.4	136.2	141.9	**10,452.6**
OIL	2012	25.4	24.1	21.3	20.3	18.4	17.5	19.7	23.1	25.3	27.7	21.5	19.5	**2,142.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**881.0**

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Licence **6960** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	195.6	165.6	189.7	199.6	239.7	222.2	206.1	198.1	184.4	190.0	171.6	176.0	**8,686.1**
OIL	2011	56.0	55.7	62.3	47.9	28.0	29.9	27.2	31.0	26.8	32.0	34.0	28.7	**1,879.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**516.0**
H2O	2010	377.3	344.3	376.4	363.1	360.5	295.8	277.4	270.7	260.9	264.5	215.8	207.6	**6,347.5**
OIL	2010	69.7	76.0	84.9	62.9	63.3	81.0	54.4	52.4	40.4	49.6	55.0	57.7	**1,419.6**

Licence **6961** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	25.0	30.0	30.0	31.0	28.0	31.0	31.0	28.0	17.0	30.0	31.0	**1,557.0**
H2O	2013	32.0	27.7	28.0	27.1	30.7	30.5	35.7	35.1	31.0	18.3	27.6	26.1	**9,528.1**
OIL	2013	30.8	28.7	30.5	30.0	30.9	27.5	33.1	34.1	33.8	21.0	28.3	27.3	**10,615.8**
DAY	2012	30.0	29.0	29.0	29.0	31.0	18.0	28.0	31.0	24.0	29.0	27.0	31.0	**1,217.0**
H2O	2012	67.2	73.9	78.6	78.8	69.8	36.8	71.4	74.9	55.2	67.8	61.6	43.8	**9,178.3**
OIL	2012	52.5	58.3	44.9	41.6	52.3	27.4	48.6	52.5	41.6	53.5	44.7	35.2	**10,259.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	30.0	**881.0**
H2O	2011	199.0	174.2	172.2	151.6	161.6	138.7	158.5	160.1	143.9	86.7	88.4	74.7	**8,398.5**
OIL	2011	195.2	155.8	165.1	161.9	174.7	145.6	148.6	130.6	120.6	66.8	52.9	60.2	**9,706.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**520.0**
H2O	2010	642.2	439.2	441.3	404.7	293.9	269.4	208.7	233.2	112.0	187.8	204.5	188.8	**6,688.9**
OIL	2010	711.4	511.7	521.8	471.3	356.9	336.4	353.9	295.7	154.8	199.3	241.8	227.0	**8,128.7**

Licence **6962** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,610.0**
H2O	2013	1.1	1.0	1.1	1.0	1.2	1.3	1.4	1.3	1.2	1.2	1.2	1.1	**565.2**
OIL	2013	20.0	17.2	17.8	16.2	20.5	26.2	29.0	28.3	27.6	29.7	27.3	23.4	**1,450.3**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,245.0**
H2O	2012	7.5	7.3	6.6	6.2	7.8	9.0	1.2	1.2	1.1	1.4	1.2	1.1	**551.1**
OIL	2012	17.9	15.7	15.8	13.9	15.1	15.9	18.2	18.8	17.6	18.8	19.4	17.7	**1,167.1**
DAY	2011	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**884.0**
H2O	2011	10.4	9.4	9.9	9.3	7.8	8.7	10.0	7.8	8.0	8.6	7.6	8.0	**499.5**
OIL	2011	18.4	15.4	16.7	15.2	13.4	14.1	14.3	18.0	16.5	18.8	17.8	19.0	**962.3**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**522.0**
H2O	2010	24.4	14.5	32.1	11.8	16.4	12.6	19.3	5.1	15.6	23.3	10.9	11.0	**394.0**
OIL	2010	40.0	39.1	24.3	35.4	30.4	30.5	24.1	35.1	19.9	12.1	22.0	19.9	**764.7**

UWI **100.09-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,610.0**
H2O	2013	0.6	0.4	0.5	0.5	0.5	0.7	0.6	0.7	0.5	0.6	0.6	0.6	**256.9**
OIL	2013	9.9	8.5	8.8	7.9	10.1	12.9	14.3	14.0	13.6	14.6	13.4	11.6	**676.3**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,245.0**
H2O	2012	3.7	3.6	3.3	3.1	3.9	4.5	0.5	0.7	0.6	0.6	0.6	0.5	**250.1**
OIL	2012	8.8	7.7	7.8	6.9	7.5	7.8	9.0	9.3	8.7	9.3	9.6	8.7	**536.7**
DAY	2011	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**884.0**
H2O	2011	6.1	5.5	5.7	5.5	4.6	5.2	5.9	4.6	4.7	4.2	3.7	3.9	**224.5**
OIL	2011	10.8	9.1	9.8	9.0	7.9	8.3	8.4	10.5	9.7	9.2	8.7	9.4	**435.6**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**522.0**
H2O	2010	9.9	6.0	13.1	4.8	6.7	5.1	7.9	2.1	9.2	6.3	6.5	6.9	**164.9**
OIL	2010	16.3	15.9	9.9	14.5	12.4	12.4	9.9	14.3	11.7	6.4	12.9	11.7	**324.8**

Manitoba Production
2010 To 2013

Licence **6963** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,605.0**
H2O	2013	4.1	3.5	3.9	3.6	4.3	4.9	5.0	4.9	4.3	4.5	4.3	4.1	**462.6**
OIL	2013	13.4	11.5	11.9	10.8	13.7	17.5	19.4	19.0	18.5	19.9	18.3	15.7	**1,228.9**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,240.0**
H2O	2012	3.9	3.7	3.5	3.2	4.0	4.6	4.3	4.6	4.2	5.0	4.5	4.1	**411.2**
OIL	2012	16.5	14.4	15.0	12.8	14.0	14.6	12.2	12.6	11.8	12.6	13.0	12.3	**1,039.3**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**877.0**
H2O	2011	11.1	10.1	10.5	10.0	8.6	9.3	10.7	6.3	6.4	4.4	3.9	4.1	**361.6**
OIL	2011	24.4	20.4	22.1	20.2	18.4	18.7	18.9	26.0	23.9	17.3	16.4	17.5	**877.5**
DAY	2010	31.0	27.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**514.0**
H2O	2010	15.6	10.4	13.8	10.3	11.0	7.6	14.2	6.4	11.3	11.8	11.7	11.8	**266.2**
OIL	2010	33.8	31.0	29.7	28.6	26.9	26.6	21.2	25.9	20.1	24.6	29.1	26.3	**633.3**

UWI **100.10-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,605.0**
H2O	2013	3.6	3.1	3.4	3.2	3.7	4.3	4.3	4.3	3.7	4.0	3.8	3.6	**280.4**
OIL	2013	11.7	10.1	10.4	9.4	12.0	15.3	16.9	16.4	16.0	17.3	15.9	13.6	**782.6**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,240.0**
H2O	2012	3.4	3.4	3.1	2.7	3.5	4.0	3.7	4.0	3.7	4.3	3.9	3.5	**235.4**
OIL	2012	14.3	12.6	13.1	11.2	12.1	12.7	10.6	10.9	10.3	11.0	11.3	10.6	**617.6**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**877.0**
H2O	2011	3.0	2.6	2.8	2.6	2.3	2.5	2.8	1.7	1.7	3.8	3.3	3.6	**192.2**
OIL	2011	6.4	5.5	5.9	5.3	4.8	5.0	5.0	6.9	6.3	15.0	14.2	15.2	**476.9**
DAY	2010	31.0	27.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**514.0**
H2O	2010	10.2	6.8	9.0	6.7	7.1	5.0	9.2	4.1	7.3	3.1	3.2	3.3	**159.5**
OIL	2010	22.1	20.3	19.3	18.7	17.6	17.3	13.9	16.9	13.2	6.5	7.8	7.0	**381.4**

Licence **6964** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,587.0**
H2O	2013	2.7	2.3	2.5	2.3	2.8	3.2	0.5	0.5	0.4	0.5	0.4	0.4	**167.9**
OIL	2013	4.3	3.7	3.8	3.5	4.4	5.6	3.1	3.0	3.0	3.2	2.9	2.5	**364.3**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,222.0**
H2O	2012	1.3	1.2	1.1	1.0	1.3	1.5	2.8	3.0	2.7	3.2	2.9	2.5	**149.4**
OIL	2012	6.7	5.9	5.9	5.2	5.7	6.0	3.9	4.0	3.8	4.0	4.2	3.8	**321.3**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**861.0**
H2O	2011	4.1	3.7	3.9	3.7	3.2	3.4	3.9	1.8	1.5	1.5	1.3	1.4	**124.9**
OIL	2011	7.8	6.6	7.1	6.5	5.9	6.0	6.1	9.2	6.2	7.0	6.7	7.1	**262.2**
DAY	2010	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**506.0**
H2O	2010	5.1	4.0	6.1	2.6	4.1	3.0	6.0	3.8	3.7	3.7	4.3	4.3	**91.5**
OIL	2010	9.4	8.0	6.2	8.9	7.9	10.0	7.5	8.8	8.2	8.4	9.3	8.4	**180.0**

UWI **100.11-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,587.0**
H2O	2013	9.9	8.5	9.6	8.9	10.3	12.0	1.9	1.9	1.7	1.7	1.7	1.6	**592.4**
OIL	2013	16.2	13.9	14.4	13.0	16.6	21.2	11.7	11.5	11.1	12.0	11.1	9.5	**1,283.4**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,222.0**
H2O	2012	4.7	4.7	4.2	4.0	5.0	5.8	10.4	11.2	10.3	12.1	11.0	9.6	**522.7**
OIL	2012	25.3	22.1	22.3	19.7	21.4	22.3	14.7	15.3	14.2	15.3	15.7	14.3	**1,121.2**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**861.0**

Manitoba Production
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Licence **6964** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	11.1	10.0	10.5	9.9	8.6	9.3	10.7	4.9	3.6	5.4	4.8	5.0	**429.7**
OIL	2011	21.1	17.7	19.1	17.4	15.9	16.2	16.3	25.0	16.8	26.6	25.1	26.9	**898.6**
DAY	2010	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**506.0**
H2O	2010	20.2	16.0	24.5	10.5	16.3	9.1	18.3	11.9	11.3	10.2	11.9	12.4	**335.9**
OIL	2010	37.5	32.0	24.8	35.4	31.8	31.0	23.0	27.1	25.3	22.6	25.3	22.9	**654.5**

Licence **6965** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	22.0	30.0	31.0	**1,249.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	298.9	280.3	377.8	357.6	**1,634.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	21.5	20.5	26.5	22.8	**383.5**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	28.0	31.0	25.0	5.0	5.0	0.0	**1,141.0**
H2O	2012	7.3	7.0	6.4	6.0	7.5	2.2	2.0	2.4	1.8	22.1	27.2	0.0	**313.6**
OIL	2012	3.2	2.8	2.8	2.5	2.7	5.8	5.2	6.0	4.7	0.2	0.2	0.0	**289.7**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**867.0**
H2O	2011	3.5	3.2	3.3	3.2	2.8	2.9	3.4	9.6	9.8	8.3	7.3	7.7	**221.7**
OIL	2011	9.7	8.1	8.8	8.0	7.3	7.5	7.6	4.1	3.7	3.4	3.2	3.4	**253.6**
DAY	2010	30.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**504.0**
H2O	2010	10.2	7.7	8.3	6.7	8.4	6.1	7.1	6.8	3.2	7.2	3.7	3.7	**156.7**
OIL	2010	8.9	7.5	8.1	7.5	6.8	7.3	5.9	5.7	9.0	6.0	11.6	10.5	**178.8**

UWI **100.12-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	22.0	30.0	31.0	**1,249.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	531.3	498.4	671.6	635.8	**2,892.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.1	36.4	47.1	40.5	**645.5**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	28.0	31.0	25.0	5.0	5.0	0.0	**1,141.0**
H2O	2012	12.9	12.5	11.3	10.6	13.5	4.1	3.7	4.3	3.3	39.3	48.4	0.0	**555.7**
OIL	2012	5.6	4.9	5.0	4.4	4.8	10.3	9.3	10.6	8.3	0.2	0.3	0.0	**483.4**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**867.0**
H2O	2011	4.6	4.2	4.4	4.2	3.6	3.9	4.3	12.7	12.9	14.7	12.9	13.7	**391.8**
OIL	2011	12.9	10.8	11.7	10.7	9.7	9.9	10.0	5.4	4.9	5.9	5.6	6.0	**419.7**
DAY	2010	30.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**504.0**
H2O	2010	19.0	14.3	15.5	12.5	15.5	11.2	13.1	12.7	6.0	9.4	5.0	5.3	**295.7**
OIL	2010	16.4	14.0	15.1	14.0	12.5	13.5	10.8	10.5	16.6	7.7	15.4	13.9	**316.2**

Licence **6966** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,450.0**
H2O	2013	512.9	412.1	431.1	348.1	334.9	251.0	287.1	264.9	247.0	218.4	199.2	168.4	**26,037.2**
OIL	2013	6.1	11.0	10.3	6.3	7.4	6.0	7.6	6.8	5.8	5.7	6.8	8.8	**1,443.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,091.0**
H2O	2012	480.5	426.5	482.9	454.9	484.8	443.5	417.5	410.8	391.5	404.8	408.5	421.5	**22,362.1**
OIL	2012	41.1	30.2	29.4	23.5	21.1	28.1	44.0	34.4	14.8	26.4	13.4	10.1	**1,355.3**
DAY	2011	31.0	28.0	31.0	0.0	0.0	14.0	25.0	31.0	30.0	31.0	30.0	31.0	**725.0**
H2O	2011	680.3	591.1	687.8	0.0	0.0	288.6	469.5	557.4	505.1	569.9	512.9	500.3	**17,134.4**
OIL	2011	37.4	43.4	53.6	0.0	0.0	7.4	13.9	17.0	14.4	12.3	21.4	30.8	**1,038.8**
DAY	2010	28.0	28.0	31.0	11.0	7.0	30.0	21.0	30.0	30.0	31.0	30.0	31.0	**443.0**
H2O	2010	819.4	898.9	874.7	288.8	182.7	969.5	622.0	867.7	805.4	738.6	660.5	707.2	**11,771.5**
OIL	2010	51.4	50.0	56.5	20.3	12.9	47.8	32.3	60.7	63.4	38.0	33.9	39.8	**787.2**

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Licence **6967** Well Name **Ewart Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.05-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	21.0	25.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,570.0**
H2O	2013	185.1	191.8	155.8	124.1	71.7	122.5	137.0	197.3	179.5	150.7	95.1	93.0	**7,875.5**
OIL	2013	32.6	46.4	46.1	50.3	43.0	47.9	30.0	47.3	56.7	54.9	51.6	48.4	**2,481.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,232.0**
H2O	2012	127.2	111.0	111.0	107.7	113.9	107.3	105.9	104.8	105.8	101.4	105.7	114.6	**6,171.9**
OIL	2012	26.1	25.9	29.3	26.5	24.3	20.5	21.3	21.7	20.0	25.1	17.8	14.2	**1,926.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**866.0**
H2O	2011	86.1	78.9	126.8	127.3	144.5	144.7	131.8	126.6	106.8	111.4	107.4	125.1	**4,855.6**
OIL	2011	102.9	84.0	46.0	42.6	40.8	34.7	32.1	31.3	35.1	42.6	41.9	29.9	**1,654.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**501.0**
H2O	2010	225.2	189.2	203.8	193.6	204.3	188.0	166.0	163.6	160.9	169.5	137.0	112.8	**3,438.2**
OIL	2010	63.3	65.9	57.7	47.9	54.1	55.5	58.9	56.0	46.0	45.9	52.6	71.5	**1,090.1**

Licence **6968** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,598.0**
H2O	2013	174.6	146.4	163.3	151.4	146.6	136.7	143.1	144.4	113.0	142.3	124.1	119.4	**15,302.9**
OIL	2013	19.4	18.6	19.9	18.3	18.0	16.0	15.3	18.0	11.8	12.7	8.4	7.2	**1,417.3**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,233.0**
H2O	2012	210.1	203.8	211.6	181.6	185.3	168.2	183.4	183.0	169.3	164.9	154.2	166.5	**13,597.6**
OIL	2012	17.8	15.3	13.4	21.6	15.4	13.0	14.9	14.9	21.2	18.0	19.9	20.3	**1,233.7**
DAY	2011	31.0	28.0	31.0	30.0	25.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**869.0**
H2O	2011	296.5	255.9	284.7	282.5	262.8	311.9	245.7	236.9	230.3	227.1	212.8	230.2	**11,415.7**
OIL	2011	22.6	19.5	21.9	24.3	22.3	20.9	20.2	20.4	21.1	19.5	21.8	19.3	**1,028.0**
DAY	2010	31.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**511.0**
H2O	2010	687.4	266.9	664.8	599.2	543.0	489.7	387.6	359.8	329.1	332.2	286.7	291.6	**8,338.4**
OIL	2010	58.7	30.9	64.7	34.2	36.1	37.9	26.1	20.1	22.9	24.3	23.7	22.1	**774.2**

Licence **6969** Well Name **CPEC South Kirkella Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole FF** Field Code **1** Pool Code **59FF** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
DAY	2010	21.0	28.0	31.0	30.0	31.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	**349.0**
H2O	2010	1.4	1.0	0.0	0.3	1.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
OIL	2010	12.6	8.1	10.4	6.6	8.7	4.9	3.5	0.0	0.0	0.0	0.0	0.0	**159.8**

UWI **100.12-11-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1591.0	1653.0	1725.0	1511.0	1172.0	1318.0	1287.0	1335.0	1228.0	1115.0	896.0	1525.0	**56,576.3**
WIN	2012	2085.0	2159.0	3438.0	71.0	1585.3	1880.0	2036.0	1379.0	1977.0	2030.0	2135.0	2237.0	**40,220.3**
WIN	2011	4269.5	4641.8	4886.9	2167.7	0.0	0.0	0.0	0.0	0.0	0.0	79.0	1163.1	**17,208.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6970** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6970** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	29.0	**1,470.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	1.1	4.0	1.7	**123.6**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.8	1.4	1.4	**89.2**
H2O	2013	333.6	239.4	228.8	230.0	220.7	211.9	233.7	210.7	162.0	194.0	200.8	166.1	**15,796.9**
OIL	2013	36.3	26.3	38.9	36.7	36.6	34.2	28.3	26.8	25.4	33.6	37.9	32.4	**7,618.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,111.0**
GAS	2012	0.6	0.6	4.2	4.5	4.7	4.5	2.2	2.4	2.3	2.5	1.4	0.0	**114.7**
GSD	2012	0.6	0.4	2.0	3.9	4.6	4.1	2.0	2.2	1.0	2.5	1.0	0.0	**83.6**
H2O	2012	528.2	407.8	293.7	251.4	273.4	283.3	253.5	331.3	218.2	293.7	274.2	237.0	**13,165.2**
OIL	2012	100.5	96.6	82.1	76.0	77.2	76.2	65.5	86.3	80.3	83.1	65.8	44.0	**7,225.5**
DAY	2011	31.0	28.0	31.0	14.0	0.0	0.0	9.0	31.0	30.0	31.0	30.0	31.0	**753.0**
GAS	2011	1.5	4.3	4.7	1.9	0.0	0.0	1.2	2.8	0.0	4.2	4.4	1.0	**84.8**
GSD	2011	1.2	3.1	3.0	1.2	0.0	0.0	1.1	2.4	0.0	3.3	0.5	0.9	**59.3**
H2O	2011	291.8	400.2	410.5	235.1	0.0	0.0	73.6	447.8	344.3	592.2	413.2	394.2	**9,519.5**
OIL	2011	91.8	83.3	98.2	48.4	0.0	0.0	29.8	104.8	112.1	103.0	101.0	101.1	**6,291.9**
DAY	2010	30.0	28.0	31.0	30.0	31.0	25.0	17.0	31.0	30.0	31.0	30.0	31.0	**487.0**
GAS	2010	6.8	7.2	0.1	2.6	4.9	4.3	1.3	0.0	0.4	5.1	2.2	0.0	**58.8**
GSD	2010	4.7	4.9	0.1	1.5	3.1	3.1	1.2	0.0	0.4	2.2	1.3	0.0	**42.6**
H2O	2010	363.9	269.3	302.5	255.4	299.2	320.9	233.4	447.0	419.4	446.5	439.5	522.7	**5,916.6**
OIL	2010	373.1	345.1	375.1	329.3	262.0	117.3	81.2	137.1	120.7	112.4	90.0	88.7	**5,418.4**

Licence **6971** Well Name **Ewart Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	**1,526.0**
H2O	2013	121.7	127.1	130.1	84.1	102.7	97.6	103.1	106.9	107.9	87.2	155.7	0.0	**10,125.0**
OIL	2013	38.2	41.9	50.5	71.2	49.7	47.7	51.5	53.4	46.7	24.4	21.4	0.0	**5,766.2**
DAY	2012	31.0	26.0	31.0	30.0	31.0	30.0	16.0	28.0	30.0	31.0	30.0	29.0	**1,198.0**
H2O	2012	163.8	131.0	157.5	148.5	150.3	142.9	85.0	161.0	147.7	140.8	126.9	118.2	**8,900.9**
OIL	2012	53.0	42.9	50.5	45.1	42.8	42.4	23.8	43.8	44.4	39.1	38.4	37.1	**5,269.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	21.0	31.0	**855.0**
H2O	2011	214.7	171.1	186.0	179.4	186.7	181.8	160.2	162.7	160.8	151.9	105.2	164.7	**7,227.3**
OIL	2011	89.3	62.9	84.5	80.5	82.5	77.1	74.6	74.9	53.9	80.2	47.1	60.5	**4,766.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**500.0**
H2O	2010	469.2	352.5	310.6	291.7	299.4	277.0	223.7	198.3	187.4	191.2	184.1	218.8	**5,202.1**
OIL	2010	428.8	272.5	227.4	199.2	174.0	149.3	147.8	140.8	138.4	135.4	103.5	90.2	**3,898.3**

Licence **6972** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**1,604.0**
H2O	2013	187.2	139.4	135.4	120.7	107.3	84.2	85.6	87.1	83.9	73.6	69.2	71.6	**10,616.2**
OIL	2013	79.6	74.1	79.0	73.1	70.2	59.6	57.7	52.4	48.7	47.6	45.9	40.9	**5,792.7**
DAY	2012	29.0	29.0	31.0	30.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,242.0**
H2O	2012	130.0	127.3	137.4	119.5	116.1	110.9	158.2	127.7	113.5	112.0	154.5	200.5	**9,371.0**
OIL	2012	75.6	67.5	58.2	62.6	62.7	61.9	87.5	85.3	74.4	65.4	67.1	81.3	**5,063.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**884.0**
H2O	2011	175.9	151.0	181.3	189.8	209.8	191.1	167.7	164.7	152.1	161.9	154.4	162.2	**7,763.4**
OIL	2011	126.5	100.9	102.7	95.7	89.1	89.0	94.6	95.9	95.1	93.9	87.6	91.8	**4,214.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**519.0**
H2O	2010	453.7	411.7	399.6	352.0	305.5	280.9	268.1	257.6	231.3	230.5	189.8	177.8	**5,701.5**
OIL	2010	255.0	205.6	212.5	189.7	162.8	149.6	148.8	144.3	134.0	129.8	119.2	115.9	**3,051.6**

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Licence **6973** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,541.0**
H2O	2013	356.0	305.5	341.1	314.5	369.9	427.1	444.2	437.1	380.6	389.5	384.9	364.4	**16,612.7**
OIL	2013	54.1	46.5	48.1	43.7	55.5	70.8	33.8	33.0	32.2	33.5	31.8	27.3	**3,980.8**
DAY	2012	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,177.0**
H2O	2012	318.5	297.5	280.4	263.0	331.1	381.1	338.1	362.0	331.5	391.6	391.5	352.8	**12,097.9**
OIL	2012	76.1	64.2	67.1	59.2	64.3	67.1	92.8	96.0	90.0	96.1	71.7	57.3	**3,470.5**
DAY	2011	30.0	28.0	30.0	28.0	16.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**816.0**
H2O	2011	302.9	273.7	277.2	261.7	121.3	211.4	266.4	353.0	359.1	364.2	319.9	338.7	**8,058.8**
OIL	2011	81.8	68.6	71.7	65.4	31.8	52.4	72.9	81.2	74.5	79.8	75.5	80.7	**2,568.6**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	**475.0**
H2O	2010	275.5	282.2	315.6	303.1	272.9	282.0	315.7	317.6	289.5	287.7	318.2	319.8	**4,609.3**
OIL	2010	138.8	104.9	109.2	94.2	106.1	104.8	79.9	80.7	64.8	116.0	97.8	88.4	**1,732.3**

UWI **100.13-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,541.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.8**
DAY	2012	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,177.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.8**
DAY	2011	30.0	28.0	30.0	28.0	16.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**816.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.8**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	**475.0**
H2O	2010	8.5	8.7	9.8	9.4	8.4	27.9	30.2	31.4	28.6	0.0	0.0	0.0	**194.8**
OIL	2010	4.3	3.2	3.4	2.9	3.3	10.4	7.9	8.0	6.4	0.0	0.0	0.0	**66.8**

Licence **6974** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	30.0	23.0	**1,569.0**
H2O	2013	110.2	97.8	105.8	100.9	105.3	73.9	91.7	95.4	97.4	97.5	90.5	63.1	**10,158.1**
OIL	2013	47.6	42.5	44.5	42.4	44.1	36.7	44.0	49.2	47.0	47.1	37.3	25.9	**5,328.6**
DAY	2012	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,220.0**
H2O	2012	121.7	117.4	109.1	140.3	124.7	121.7	129.4	123.5	120.0	114.7	104.6	108.7	**9,028.6**
OIL	2012	57.3	47.8	38.0	48.5	54.3	52.1	52.1	49.0	49.6	50.6	52.3	51.4	**4,820.3**
DAY	2011	31.0	28.0	30.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**861.0**
H2O	2011	142.5	121.3	132.9	138.2	161.1	119.2	183.9	162.6	131.6	143.8	135.0	131.3	**7,592.8**
OIL	2011	103.4	88.5	94.0	79.7	71.9	36.4	56.8	56.5	61.5	59.7	56.7	65.7	**4,217.3**
DAY	2010	31.0	27.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**509.0**
H2O	2010	545.1	530.0	487.2	366.2	315.3	300.9	206.0	161.4	134.7	165.6	158.1	152.4	**5,889.4**
OIL	2010	275.7	237.9	218.5	162.1	136.5	136.0	162.0	165.1	160.3	119.4	93.1	91.7	**3,386.5**

Licence **6975** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	29.0	24.0	14.0	17.0	29.0	31.0	30.0	27.0	**1,541.0**
H2O	2013	446.5	397.3	430.7	376.0	398.3	232.3	90.7	110.1	110.2	63.1	58.1	51.7	**28,830.1**
OIL	2013	26.2	25.9	27.9	14.2	13.8	7.0	1.9	2.3	4.6	5.3	5.0	4.5	**2,035.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	27.0	**1,221.0**
H2O	2012	728.0	688.0	753.6	750.7	738.7	738.7	739.8	738.8	544.8	520.6	505.0	445.0	**26,065.1**

Manitoba Production
2010 To 2013

Licence **6975** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	22.9	18.6	21.0	21.3	22.6	21.8	25.8	29.3	23.5	22.3	22.8	19.3	**1,896.6**
DAY	2011	31.0	25.0	28.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**863.0**
H2O	2011	695.4	580.2	761.1	721.1	744.3	722.1	683.1	638.7	535.4	749.6	739.4	714.2	**18,173.4**
OIL	2011	70.1	57.4	63.7	68.1	74.6	73.5	46.8	26.4	24.0	27.7	27.6	33.1	**1,625.4**
DAY	2010	31.0	28.0	31.0	30.0	25.0	29.0	28.0	31.0	30.0	31.0	29.0	31.0	**508.0**
H2O	2010	506.5	474.8	528.7	508.8	438.0	590.4	619.2	749.6	681.3	688.3	637.1	846.4	**9,888.8**
OIL	2010	54.0	52.7	58.8	45.7	41.0	58.1	61.3	72.9	71.6	71.7	67.6	73.2	**1,032.4**

Licence **6976** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,550.0**
H2O	2013	382.5	328.3	366.5	337.9	288.3	332.8	338.9	333.5	290.4	297.1	293.6	278.0	**15,408.7**
OIL	2013	26.6	22.9	23.7	21.5	10.2	13.1	14.5	14.1	13.8	14.3	13.6	11.7	**1,029.0**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,186.0**
H2O	2012	261.6	253.0	237.9	215.9	223.9	258.7	400.3	428.5	392.5	463.7	420.6	379.2	**11,540.9**
OIL	2012	14.0	12.2	12.7	10.9	40.9	42.8	29.5	30.4	28.5	30.5	31.4	29.7	**829.0**
DAY	2011	30.0	0.0	31.0	28.0	14.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**823.0**
H2O	2011	317.7	0.0	300.4	274.4	111.3	230.6	304.7	352.9	359.1	299.0	262.6	278.0	**7,605.1**
OIL	2011	20.7	0.0	18.7	16.5	7.0	13.8	16.0	18.2	16.7	14.7	13.9	14.8	**515.5**
DAY	2010	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**510.0**
H2O	2010	262.4	232.8	267.1	251.6	249.2	217.0	231.6	237.4	216.4	329.2	333.7	335.4	**4,514.4**
OIL	2010	18.8	17.6	16.2	22.1	22.0	17.3	11.2	8.2	15.1	27.3	24.7	22.3	**344.5**

UWI **100.14-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,550.0**
H2O	2013	107.9	92.6	103.4	95.3	81.3	93.9	95.5	94.0	81.9	83.8	82.9	78.4	**4,593.5**
OIL	2013	7.6	6.5	6.7	6.1	2.9	3.7	4.1	4.0	3.9	4.1	3.8	3.3	**316.6**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,186.0**
H2O	2012	73.7	71.3	67.1	60.9	63.2	72.9	112.9	120.9	110.7	130.8	118.7	106.9	**3,502.6**
OIL	2012	3.9	3.5	3.6	3.0	11.5	12.1	8.3	8.6	8.1	8.6	8.9	8.4	**259.9**
DAY	2011	30.0	0.0	31.0	28.0	14.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**823.0**
H2O	2011	16.7	0.0	15.8	14.4	5.9	12.1	16.1	18.6	18.9	84.3	74.1	78.5	**2,392.6**
OIL	2011	1.2	0.0	1.0	0.9	0.5	0.7	0.9	0.9	0.9	4.1	3.9	4.2	**171.4**
DAY	2010	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**510.0**
H2O	2010	132.2	117.3	134.6	126.7	125.5	160.3	171.2	175.5	159.9	17.3	17.9	18.7	**2,037.2**
OIL	2010	9.5	8.8	8.1	11.2	11.0	12.8	8.2	6.1	11.1	1.5	1.3	1.2	**152.2**

Licence **6977** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	16.0	0.0	0.0	15.0	30.0	31.0	18.0	0.0	**1,327.0**
GAS	2013	0.6	0.5	0.3	0.6	0.3	0.0	0.0	0.5	2.0	0.4	0.0	0.0	**59.5**
H2O	2013	37.5	22.7	24.5	34.4	20.1	0.0	0.0	16.7	67.6	67.7	35.1	0.0	**4,594.7**
OIL	2013	12.8	8.4	8.0	11.9	6.7	0.0	0.0	0.0	18.1	24.7	12.2	0.0	**3,048.1**
DAY	2012	31.0	29.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,099.0**
GAS	2012	0.0	0.0	0.0	0.3	0.3	0.4	0.6	0.6	0.5	0.5	0.8	0.5	**54.3**
H2O	2012	55.2	40.0	39.4	43.2	45.1	27.0	36.5	37.5	30.3	28.2	32.0	33.0	**4,268.4**
OIL	2012	20.4	14.7	14.4	14.4	15.1	9.8	13.0	13.1	10.8	10.2	11.1	11.8	**2,945.3**
DAY	2011	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	15.0	**744.0**
GAS	2011	0.0	1.2	3.6	2.7	0.0	0.9	0.5	1.7	1.2	1.4	0.4	0.0	**49.8**

Manitoba Production
2010 To 2013

Licence **6977** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	178.7	84.5	88.4	74.2	100.8	90.4	78.4	79.2	71.9	66.8	43.3	27.5	**3,821.0**
OIL	2011	57.9	31.4	30.8	21.2	34.1	34.6	38.1	28.2	24.5	22.8	15.0	9.1	**2,786.5**
DAY	2010	29.0	28.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**412.0**
GAS	2010	0.0	0.0	0.0	0.0	7.6	4.6	8.5	3.9	1.8	3.5	6.3	0.0	**36.2**
H2O	2010	318.3	287.2	232.3	151.5	155.6	157.7	154.4	157.4	140.8	134.4	155.1	146.7	**2,836.9**
OIL	2010	369.5	336.9	211.0	55.5	49.8	49.0	50.8	51.2	43.8	44.3	43.5	42.2	**2,438.8**

Licence **6978** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	29.0	**1,007.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	6.3	2.6	1.5	1.4	**138.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	9.7	9.7	9.6	**2,367.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6	19.7	15.0	4.0	3.8	**3,351.4**
DAY	2012	31.0	29.0	31.0	5.0	7.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.0**
GAS	2012	0.0	0.0	0.0	0.0	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**121.3**
H2O	2012	21.9	15.6	18.6	2.3	3.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,332.8**
OIL	2012	34.2	24.6	30.2	4.0	4.4	6.5	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.3**
DAY	2011	30.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	15.0	**743.0**
GAS	2011	0.0	8.6	9.9	7.3	5.1	3.9	2.3	4.7	2.8	0.0	0.0	0.0	**120.5**
H2O	2011	54.2	47.4	50.9	29.8	23.3	28.6	24.6	29.4	29.4	22.4	16.7	10.9	**2,267.1**
OIL	2011	48.5	44.3	50.6	26.1	33.6	46.5	51.3	44.7	43.1	32.5	24.8	15.6	**3,181.4**
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**414.0**
GAS	2010	0.0	0.0	0.0	0.0	16.1	9.3	8.5	7.1	7.1	12.9	14.9	0.0	**75.9**
H2O	2010	307.4	274.8	119.2	74.9	115.6	110.2	113.3	95.2	87.4	77.4	79.3	74.6	**1,899.5**
OIL	2010	291.8	267.7	315.3	187.6	125.3	102.7	111.4	92.7	81.4	76.5	66.6	64.1	**2,719.8**

Licence **6979** Well Name **Corval Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

UWI **100.02-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	12.0	10.8	30.0	31.0	29.0	31.0	31.0	9.0	31.0	18.0	14.0	**1,367.1**
H2O	2013	3.2	0.0	28.9	12.8	16.0	10.6	9.4	8.9	5.6	19.7	0.9	26.2	**798.1**
OIL	2013	10.3	6.9	4.4	25.0	12.0	12.9	11.4	11.1	7.9	6.3	10.1	6.3	**1,032.2**
DAY	2012	31.0	29.0	31.0	29.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,089.3**
H2O	2012	3.5	0.0	26.8	0.4	15.4	11.4	7.9	11.0	6.5	7.4	9.2	8.1	**655.9**
OIL	2012	13.0	10.5	12.2	28.1	13.4	12.1	16.8	13.9	16.8	16.0	12.7	13.7	**907.6**
DAY	2011	31.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**724.0**

Manitoba Production
2010 To 2013

Licence **6979** Well Name **Corval Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.5	0.0	0.0	0.0	0.0	0.0	15.3	5.5	3.2	6.6	3.7	4.1	**548.3**
OIL	2011	1.4	0.0	0.0	0.0	0.0	0.0	25.4	20.0	19.3	15.1	14.6	14.0	**728.4**
DAY	2010	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**509.0**
H2O	2010	22.7	22.5	23.1	20.5	18.0	25.4	17.2	8.8	12.2	9.1	9.6	3.4	**509.4**
OIL	2010	36.5	32.2	30.2	25.0	23.4	28.1	31.0	24.4	21.1	24.2	21.7	28.2	**618.6**

Licence **6980** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	26.0	30.0	13.0	**1,563.0**
H2O	2013	31.0	29.7	27.5	26.5	25.0	25.2	24.7	25.2	23.7	28.0	24.1	10.0	**2,571.2**
OIL	2013	43.6	42.3	46.7	45.2	45.4	34.5	44.5	44.3	42.9	37.4	46.3	15.2	**3,066.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,223.0**
H2O	2012	58.7	45.9	47.0	69.6	47.6	37.7	45.3	54.1	26.8	33.9	23.7	31.9	**2,270.6**
OIL	2012	31.1	29.8	33.2	25.7	30.8	30.9	29.1	23.4	49.4	43.7	49.6	43.9	**2,577.7**
DAY	2011	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**858.0**
H2O	2011	34.3	25.4	33.8	29.3	39.9	39.0	48.7	41.5	38.4	56.1	46.0	60.5	**1,748.4**
OIL	2011	44.7	36.1	34.7	34.3	57.2	57.4	56.0	60.3	51.5	41.7	36.3	32.1	**2,157.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**497.0**
H2O	2010	89.8	85.0	71.5	72.1	66.4	65.0	61.0	64.6	55.3	61.6	46.4	29.3	**1,255.5**
OIL	2010	102.9	74.8	90.7	75.0	77.0	67.7	69.3	62.2	62.4	60.9	58.4	49.4	**1,614.8**

UWI **100.13-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	26.0	30.0	13.0	**1,563.0**
H2O	2013	9.0	8.7	8.0	7.7	7.4	7.4	7.3	7.4	7.0	8.3	7.2	2.9	**696.5**
OIL	2013	12.6	12.3	13.6	13.2	13.3	11.6	14.9	14.9	14.4	12.5	15.6	5.1	**834.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,223.0**
H2O	2012	17.0	13.3	13.7	20.2	13.8	11.0	13.2	15.2	7.8	9.8	6.9	9.2	**608.2**
OIL	2012	9.0	8.7	9.7	7.4	9.0	9.0	8.4	6.6	14.3	12.7	14.4	12.7	**680.4**
DAY	2011	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**858.0**
H2O	2011	8.8	6.6	8.7	7.5	10.3	10.1	12.6	10.7	11.2	16.3	13.3	17.5	**457.1**
OIL	2011	11.5	9.3	8.9	8.8	14.6	14.8	14.5	15.6	14.9	12.1	10.6	9.3	**558.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**497.0**
H2O	2010	23.1	21.9	18.4	18.6	17.1	16.7	15.7	16.7	14.3	15.9	12.0	7.5	**323.5**
OIL	2010	26.5	19.3	23.4	19.4	19.9	17.4	17.9	16.1	16.1	15.7	15.0	12.8	**413.6**

Licence **6981** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,597.0**
H2O	2013	89.3	79.8	82.3	78.5	81.9	77.0	86.7	88.4	84.1	82.3	74.3	71.9	**9,181.5**
OIL	2013	50.9	45.8	48.7	45.5	45.9	38.2	40.8	40.4	36.9	36.1	35.0	38.9	**5,573.8**
DAY	2012	31.0	29.0	24.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**1,233.0**
H2O	2012	131.0	112.5	93.2	105.6	104.8	99.3	96.0	82.5	93.9	88.5	85.2	86.1	**8,205.0**
OIL	2012	39.3	42.9	38.0	55.1	53.4	52.2	63.6	57.2	62.2	58.2	52.3	50.5	**5,070.7**
DAY	2011	30.0	28.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**879.0**
H2O	2011	156.2	142.9	153.3	161.9	187.6	185.2	153.3	147.6	124.7	134.9	128.4	129.2	**7,026.4**
OIL	2011	92.9	79.5	83.2	79.3	78.7	76.3	78.5	70.5	64.8	58.9	53.9	52.5	**4,445.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**519.0**
H2O	2010	403.2	407.2	433.9	303.8	296.7	264.1	212.0	139.4	120.7	119.9	140.3	167.3	**5,221.2**
OIL	2010	263.9	236.4	247.5	148.8	142.1	128.1	141.9	154.1	146.1	146.5	111.5	87.9	**3,576.8**

Manitoba Production
2010 To 2013

Licence **6982** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,618.0**
H2O	2013	24.6	17.8	20.0	18.6	17.9	16.0	13.9	14.0	17.7	18.0	16.6	16.6	**632.5**
OIL	2013	20.7	17.0	19.6	19.0	18.6	17.6	16.4	15.5	11.5	10.5	10.2	9.5	**1,346.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,255.0**
H2O	2012	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	20.4	**420.8**
OIL	2012	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	19.0	**1,160.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**889.0**
H2O	2011	10.0	10.0	10.0	10.0	10.0	10.0	10.0	9.4	9.4	9.4	9.4	9.4	**297.0**
OIL	2011	51.7	51.7	51.7	51.7	51.7	47.7	47.7	9.3	9.3	9.3	9.3	9.3	**1,039.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**525.0**
H2O	2010	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	**180.0**
OIL	2010	10.0	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	**638.7**

UWI **100.15-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,618.0**
H2O	2013	16.7	12.0	13.2	12.4	11.9	10.6	9.1	9.2	11.7	12.3	11.3	11.4	**4,144.5**
OIL	2013	13.6	11.4	13.0	12.7	12.3	11.7	11.1	10.5	6.3	6.9	6.8	6.3	**1,225.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,255.0**
H2O	2012	27.9	26.6	29.6	27.9	28.6	28.6	28.6	28.6	26.6	24.5	24.7	13.6	**4,002.7**
OIL	2012	27.7	25.7	22.7	22.7	22.7	20.7	23.7	25.7	25.7	22.1	20.6	12.7	**1,103.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**889.0**
H2O	2011	137.3	137.3	124.6	137.9	133.1	137.9	145.8	34.3	34.6	34.6	34.6	27.9	**3,686.9**
OIL	2011	10.3	2.3	7.7	4.7	6.5	0.0	3.3	34.0	33.1	33.1	27.7	26.7	**830.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**525.0**
H2O	2010	154.8	154.8	150.1	150.0	146.6	146.6	137.9	137.9	137.9	137.9	135.0	137.9	**2,567.0**
OIL	2010	57.1	13.7	15.7	16.6	14.5	14.5	16.8	19.6	19.6	19.6	18.1	12.6	**640.9**

Licence **6983** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	31.0	30.0	30.0	30.0	27.3	31.0	30.0	30.5	30.0	28.0	**1,539.8**
GAS	2013	19.3	7.3	0.0	0.0	0.0	0.0	4.9	4.5	3.5	6.2	3.2	0.0	**52.9**
H2O	2013	640.2	690.9	840.2	912.5	930.5	918.2	846.2	983.8	867.6	831.5	778.3	771.8	**52,376.6**
OIL	2013	122.4	133.3	142.8	108.4	98.9	93.4	40.1	77.5	72.0	76.1	75.2	61.9	**10,971.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**1,189.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**
H2O	2012	957.9	510.9	795.7	1007.1	825.2	764.1	927.0	909.6	878.5	882.1	900.1	821.4	**42,364.9**
OIL	2012	60.1	16.7	17.0	78.2	73.2	74.4	100.9	209.0	228.9	172.3	177.9	154.0	**9,869.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**852.0**
H2O	2011	1147.1	1086.5	1047.0	1223.0	1320.4	1254.0	1177.5	1092.8	1055.8	832.7	794.5	1097.8	**32,185.3**
OIL	2011	137.0	124.2	108.9	74.0	83.7	81.9	76.9	81.4	76.5	58.7	48.4	75.0	**8,506.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**487.0**
H2O	2010	1208.2	1133.6	1234.5	1244.4	1327.7	1289.3	1344.5	1334.8	1390.7	1416.7	1207.8	1219.2	**19,056.2**
OIL	2010	748.9	639.5	608.9	527.7	526.0	482.8	524.2	398.2	313.7	153.3	150.6	151.1	**7,480.0**

Licence **6984** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**

Manitoba Production
2010 To 2013

Licence **6984** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	26.0	1.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	8.8	0.4	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	4894.5	130.2	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	47.8	1.1	0.0	0.0	0.0	0.0	0.0	**3,803.9**
DAY	2010	31.0	24.0	31.0	29.0	30.0	28.0	29.0	27.0	22.0	20.0	11.0	8.0	**314.0**
GAS	2010	0.0	0.0	0.0	0.0	20.1	19.2	7.9	21.8	9.5	16.0	5.9	0.0	**100.4**
H2O	2010	3403.0	3813.7	6404.4	5523.9	4930.9	4413.9	4218.3	4334.0	3529.3	3068.8	1906.1	1391.4	**48,720.4**
OIL	2010	393.5	462.2	531.6	339.8	346.2	361.3	364.9	287.7	220.4	90.8	63.7	53.1	**3,755.0**

Licence **6985** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	11.0	28.0	31.0	21.0	0.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,006.0**
GAS	2013	3.2	7.8	12.1	4.4	0.0	2.4	7.0	8.6	6.6	6.6	6.4	8.1	**222.6**
H2O	2013	874.6	2524.8	2451.2	1905.4	0.0	1950.6	3121.1	2880.9	2682.1	2720.6	2713.6	2641.0	**77,383.7**
OIL	2013	41.3	132.5	124.9	51.0	0.0	35.6	87.6	110.5	97.6	98.7	97.3	96.9	**4,714.5**
DAY	2012	0.0	0.0	0.0	7.0	28.0	23.0	15.0	21.0	27.0	31.0	30.0	31.0	**713.0**
GAS	2012	0.0	0.0	0.0	2.5	4.0	3.6	2.6	4.0	4.6	5.5	6.0	3.9	**149.4**
H2O	2012	0.0	0.0	0.0	591.7	2250.1	1511.6	1006.1	1429.9	2195.7	2399.5	1830.3	1659.2	**50,917.8**
OIL	2012	0.0	0.0	0.0	37.9	90.8	47.0	29.1	39.6	87.8	99.8	76.4	70.3	**3,740.6**
DAY	2011	31.0	27.0	18.0	0.0	2.0	30.0	8.0	0.0	0.0	19.0	20.0	0.0	**500.0**
GAS	2011	0.0	15.4	11.4	0.0	0.8	3.3	0.5	0.0	0.0	1.8	2.0	0.0	**112.7**
H2O	2011	2551.4	2606.2	1639.2	0.0	117.1	2252.4	601.4	0.0	0.0	1515.8	1399.8	0.0	**36,043.7**
OIL	2011	197.8	140.2	83.6	0.0	6.9	252.7	68.7	0.0	0.0	125.5	105.6	0.0	**3,161.9**
DAY	2010	31.0	28.0	27.0	26.0	30.0	27.0	25.0	30.0	30.0	28.0	4.0	31.0	**345.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.2	1.0	19.0	31.1	26.2	0.0	0.0	**77.5**
H2O	2010	957.7	992.6	2057.3	2226.1	2040.2	1882.4	1968.4	2773.6	2712.3	2243.1	394.0	2630.9	**23,360.4**
OIL	2010	226.8	146.9	163.6	125.5	88.6	55.0	116.5	315.7	336.5	210.4	31.2	240.8	**2,180.9**

Licence **6986** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	27.0	30.0	31.0	**1,460.0**
GAS	2013	2.7	3.0	3.9	3.7	3.9	3.4	4.0	3.5	2.4	2.4	2.6	3.0	**294.9**
H2O	2013	94.2	94.0	105.2	98.9	97.3	115.8	118.3	95.2	80.2	82.4	89.4	85.0	**11,092.4**
OIL	2013	51.4	50.5	54.8	51.3	50.4	62.2	61.8	54.2	43.3	44.3	47.4	46.3	**9,333.9**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,103.0**
GAS	2012	0.3	2.1	5.6	4.2	2.6	3.5	3.8	3.6	2.7	3.3	3.6	3.2	**256.4**
H2O	2012	168.7	147.7	151.9	160.3	176.1	158.9	178.4	148.0	120.8	110.0	117.8	100.6	**9,936.5**
OIL	2012	76.4	70.1	71.4	82.1	90.3	86.3	90.3	71.6	61.7	59.3	63.7	55.1	**8,716.0**
DAY	2011	31.0	13.0	15.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**740.0**
GAS	2011	0.0	7.1	4.5	17.4	14.8	17.3	12.5	2.6	3.2	13.5	1.4	2.0	**217.9**
H2O	2011	247.2	130.0	192.3	278.5	236.6	236.4	239.6	218.4	195.5	202.8	194.2	162.3	**8,197.3**
OIL	2011	248.0	112.7	121.2	173.9	159.6	152.3	147.6	143.6	128.7	118.8	88.1	87.9	**7,837.7**
DAY	2010	29.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	29.0	30.0	24.0	31.0	**409.0**
GAS	2010	0.0	0.0	0.0	0.0	25.0	22.7	0.3	26.0	28.8	4.9	13.9	0.0	**121.6**
H2O	2010	681.4	767.6	699.9	513.1	338.9	317.9	311.7	304.3	290.9	225.0	239.4	268.1	**5,663.5**

Manitoba Production
2010 To 2013

Licence **6986** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	551.0	500.9	856.5	670.3	484.5	437.4	353.6	314.9	282.5	238.5	217.0	282.2	**6,155.3**

Licence **6987** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	26.0	8.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	10936.1	3073.8	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	25.7	28.8	0.0	0.0	0.0	0.0	0.0	**1,101.9**
DAY	2010	31.0	22.0	14.0	28.0	30.0	27.0	30.0	23.0	0.0	20.0	7.0	0.0	**259.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	0.0	0.3	0.0	0.0	**19.6**
H2O	2010	1261.8	821.2	4268.4	9478.3	10569.0	9434.8	10023.9	8314.4	0.0	5707.7	2216.7	0.0	**63,361.5**
OIL	2010	90.6	67.1	102.3	156.5	154.2	135.2	151.8	116.1	0.0	13.5	27.2	0.0	**1,047.4**

Licence **6988** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	0.0	22.0	22.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,364.0**
GAS	2013	37.6	33.3	0.0	30.3	6.2	35.5	9.3	30.8	16.7	16.4	15.8	20.1	**828.1**
H2O	2013	855.6	767.3	0.0	668.5	853.5	935.4	771.2	885.7	880.8	897.5	849.0	871.7	**32,943.6**
OIL	2013	95.8	85.0	0.0	48.9	71.0	79.7	53.1	59.8	56.4	57.2	53.6	56.5	**7,826.0**
DAY	2012	23.0	23.0	14.0	30.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	11.0	**1,048.0**
GAS	2012	0.0	4.5	14.7	63.8	40.7	34.6	36.4	35.4	30.5	35.6	27.9	12.8	**576.1**
H2O	2012	398.3	384.6	309.7	1044.6	927.5	886.7	893.4	895.7	762.9	828.6	823.4	288.1	**23,707.4**
OIL	2012	106.7	106.0	56.8	110.6	98.1	99.3	93.4	89.4	80.4	88.6	77.4	32.5	**7,109.0**
DAY	2011	29.0	28.0	29.0	9.0	15.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**739.0**
GAS	2011	0.0	2.3	10.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.2**
H2O	2011	187.9	279.6	581.4	160.5	219.3	685.8	709.8	659.9	587.8	608.9	579.4	569.6	**15,263.9**
OIL	2011	99.4	126.0	143.5	42.1	62.9	186.9	185.0	183.6	163.7	162.4	157.6	155.7	**6,069.8**
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**416.0**
GAS	2010	0.0	0.0	0.0	0.0	90.8	67.9	26.7	12.2	0.3	4.9	23.6	0.0	**226.4**
H2O	2010	759.9	910.6	1063.9	959.5	915.6	835.3	683.3	571.9	531.0	458.2	455.3	186.5	**9,434.0**
OIL	2010	230.7	277.1	455.5	544.4	520.5	461.9	399.5	253.4	250.6	270.2	222.9	108.3	**4,401.0**

Licence **6989** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,470.0**
H2O	2013	439.1	408.1	478.4	452.3	448.8	433.6	448.7	472.9	458.6	472.2	449.4	435.6	**24,842.0**
OIL	2013	105.4	84.9	85.2	82.9	58.5	52.2	51.8	50.8	43.7	46.7	45.9	47.5	**8,662.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,107.0**
H2O	2012	498.3	469.9	527.8	476.4	461.4	445.7	485.2	518.2	443.9	411.9	409.0	426.1	**19,444.3**
OIL	2012	112.2	103.1	101.5	97.6	104.2	108.8	127.7	101.9	112.3	140.4	127.6	106.1	**7,906.5**

Manitoba Production
2010 To 2013

Licence **6989** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	0.0	28.0	30.0	31.0	30.0	31.0	**741.0**
H2O	2011	307.3	351.0	528.3	525.5	19.2	0.0	0.0	534.8	553.6	461.3	474.5	516.8	**13,870.5**
OIL	2011	137.1	129.7	188.7	172.4	5.6	0.0	0.0	125.6	110.1	167.6	138.7	127.9	**6,563.1**
DAY	2010	31.0	27.0	31.0	30.0	30.0	27.0	31.0	27.0	30.0	31.0	30.0	31.0	**470.0**
H2O	2010	1150.4	1052.0	836.9	726.8	713.0	599.6	574.9	487.8	397.7	377.8	339.0	314.6	**9,598.2**
OIL	2010	619.0	504.9	425.8	460.8	392.9	325.1	341.0	247.2	249.8	239.8	181.1	149.7	**5,259.7**

Licence **6990** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	26.0	11.0	26.0	30.0	30.0	30.0	30.0	30.0	**1,525.0**
H2O	2013	430.6	364.9	389.1	334.8	292.6	123.7	375.2	401.9	337.2	298.1	261.4	226.4	**25,222.4**
OIL	2013	26.3	24.6	27.6	38.0	32.6	13.8	18.9	16.9	16.1	18.1	21.8	23.3	**3,660.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	19.0	21.0	29.0	26.0	31.0	30.0	31.0	**1,192.0**
H2O	2012	460.2	424.9	447.7	437.6	454.7	315.1	336.7	480.8	401.2	427.0	410.1	418.5	**21,386.5**
OIL	2012	64.1	60.9	66.0	65.5	73.5	49.0	53.2	70.0	63.6	57.8	45.5	26.6	**3,382.6**
DAY	2011	31.0	27.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	26.0	30.0	**853.0**
H2O	2011	573.4	400.4	372.0	465.3	563.2	549.6	535.4	528.9	498.5	610.2	522.9	500.1	**16,372.0**
OIL	2011	191.4	160.2	110.2	97.9	98.5	84.5	89.5	85.3	65.5	63.7	45.5	60.4	**2,686.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	28.0	**498.0**
H2O	2010	684.9	655.7	777.5	767.0	801.0	705.7	531.8	540.4	499.7	435.5	621.6	484.3	**10,252.1**
OIL	2010	91.7	69.9	69.3	67.9	63.5	63.2	71.8	101.3	106.4	75.1	51.4	143.2	**1,534.3**

Licence **6991** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	29.0	10.0	**1,461.0**
H2O	2013	5.6	1.6	4.1	4.2	0.1	0.3	0.3	3.3	2.6	2.2	2.2	1.0	**343.7**
OIL	2013	0.7	5.2	0.6	0.5	7.5	7.1	6.2	2.4	3.1	2.6	2.6	1.2	**202.9**
DAY	2012	31.0	29.0	31.0	27.0	31.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,122.0**
H2O	2012	3.7	3.1	4.0	3.1	3.2	3.5	6.4	5.9	5.0	4.9	4.8	5.1	**316.2**
OIL	2012	3.5	2.9	2.8	2.8	4.4	1.5	0.6	0.8	0.7	0.6	0.6	0.7	**163.2**
DAY	2011	31.0	26.0	31.0	2.0	21.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	**772.0**
H2O	2011	6.2	4.6	8.5	4.7	0.0	0.0	22.3	4.0	6.8	3.1	5.9	4.3	**263.5**
OIL	2011	2.3	2.0	2.4	0.0	0.0	0.0	10.6	3.8	5.2	2.8	2.8	4.0	**141.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	27.0	28.0	30.0	31.0	**484.0**
H2O	2010	9.6	8.5	17.4	8.7	8.5	8.6	11.9	8.0	7.0	6.6	5.6	5.8	**193.1**
OIL	2010	6.6	2.8	7.1	4.7	4.5	3.8	4.6	4.2	2.6	1.9	9.6	9.9	**105.4**

UWI **100.16-31-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay R** Field Code **1** Pool Code **62R** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	29.0	10.0	**1,462.0**
H2O	2013	6.2	1.8	4.6	4.6	0.2	0.4	0.3	3.7	2.8	2.4	2.5	1.1	**388.4**
OIL	2013	0.3	2.1	0.2	0.2	3.0	1.2	1.1	0.4	0.5	0.5	0.5	0.2	**188.8**
DAY	2012	31.0	29.0	31.0	27.0	31.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,123.0**
H2O	2012	4.6	3.8	4.9	3.7	3.5	3.9	7.2	6.5	5.6	5.4	5.3	5.7	**357.8**
OIL	2012	4.2	3.5	3.5	3.5	1.8	0.6	0.3	0.3	0.3	0.3	0.2	0.3	**178.6**
DAY	2011	31.0	26.0	31.0	2.0	21.0	1.0	24.0	31.0	30.0	31.0	30.0	31.0	**773.0**
H2O	2011	7.0	5.2	9.5	5.3	0.0	0.0	25.2	4.5	7.7	3.4	6.6	5.3	**297.7**
OIL	2011	2.5	2.2	2.6	0.1	0.1	0.1	11.9	4.2	5.8	3.2	3.2	4.9	**159.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	27.0	28.0	30.0	31.0	**484.0**
H2O	2010	10.9	9.5	19.6	9.8	9.5	9.8	13.4	9.0	8.0	7.4	6.4	6.6	**218.0**

Manitoba Production
2010 To 2013

Licence **6991** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay R** Field Code **1** Pool Code **62R** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	7.4	3.2	7.9	5.3	5.0	4.3	5.1	4.8	2.9	2.1	10.9	11.2	**119.0**

Licence **6992** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	23.0	20.0	31.0	19.0	17.0	29.0	30.0	7.0	**1,428.0**
H2O	2013	650.4	590.5	600.9	579.6	462.0	434.5	572.6	360.8	355.9	601.2	609.8	146.8	**20,889.3**
OIL	2013	59.1	49.0	51.5	50.5	38.5	0.0	60.4	35.5	32.0	54.4	55.8	13.3	**2,490.9**
DAY	2012	31.0	29.0	27.0	18.0	23.0	27.0	31.0	28.0	30.0	31.0	30.0	30.0	**1,134.0**
H2O	2012	241.3	301.9	473.5	337.9	434.4	490.2	519.8	486.5	542.0	570.2	571.0	577.3	**14,924.3**
OIL	2012	48.5	33.8	5.9	4.7	7.6	7.2	8.6	7.6	32.8	57.7	53.5	57.3	**1,990.9**
DAY	2011	31.0	28.0	31.0	24.0	10.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**799.0**
H2O	2011	352.2	318.0	351.9	272.4	113.5	283.7	351.5	300.0	290.4	300.1	290.4	269.3	**9,378.3**
OIL	2011	48.3	44.5	50.0	38.6	16.0	40.0	49.6	49.6	48.0	49.6	48.0	44.3	**1,665.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**466.0**
H2O	2010	358.4	323.7	358.4	340.8	352.2	340.8	352.2	352.2	340.8	352.2	340.8	352.2	**5,884.9**
OIL	2010	72.6	66.5	73.5	70.1	72.2	69.6	71.9	72.9	51.7	52.8	51.0	52.7	**1,139.2**

Licence **6993** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,438.0**
H2O	2013	604.7	541.4	593.2	552.6	532.5	513.1	520.5	542.0	526.0	501.6	496.4	496.3	**29,831.0**
OIL	2013	23.9	14.3	11.5	9.6	6.3	14.6	19.0	17.4	16.4	14.4	13.3	12.3	**4,920.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,074.0**
H2O	2012	732.2	647.8	690.1	610.6	558.5	557.5	637.0	660.3	579.2	554.8	564.2	587.5	**23,410.7**
OIL	2012	71.8	60.2	59.1	67.0	107.9	90.9	75.7	63.1	71.7	71.4	48.9	35.9	**4,747.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	10.0	0.0	20.0	30.0	31.0	30.0	31.0	**708.0**
H2O	2011	600.1	599.3	722.0	731.5	751.4	254.1	0.0	568.0	949.7	657.2	647.2	730.5	**16,031.0**
OIL	2011	209.4	176.2	161.9	135.0	166.0	40.7	0.0	59.5	52.9	117.5	122.9	86.1	**3,923.6**
DAY	2010	21.0	27.0	31.0	30.0	2.0	0.0	17.0	31.0	30.0	31.0	30.0	29.0	**405.0**
H2O	2010	540.2	775.7	751.6	660.9	43.5	0.0	373.0	742.1	695.4	710.3	596.5	539.1	**8,820.0**
OIL	2010	128.6	163.8	236.8	239.0	16.3	0.0	105.5	185.6	180.9	172.0	173.6	162.9	**2,595.5**

Licence **6994** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	29.0	30.0	31.0	**1,544.0**
H2O	2013	51.7	56.4	62.2	59.4	42.1	32.5	40.4	129.8	46.8	40.2	48.4	50.7	**4,855.1**
OIL	2013	125.5	135.5	157.3	148.2	137.8	121.9	95.3	97.7	154.8	150.9	132.1	121.6	**13,449.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	25.0	24.0	31.0	**1,190.0**
H2O	2012	65.8	65.4	63.9	61.4	60.4	57.0	60.0	54.6	52.4	48.4	47.0	58.0	**4,194.5**
OIL	2012	187.2	168.3	171.0	157.9	164.3	157.7	159.8	152.6	134.0	122.2	112.1	143.0	**11,870.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**838.0**
H2O	2011	67.3	66.6	80.1	63.6	76.4	75.3	70.4	57.6	49.5	48.0	60.5	55.4	**3,500.2**
OIL	2011	299.9	243.2	249.5	238.2	238.0	224.5	216.4	225.3	309.8	317.7	272.3	202.2	**10,040.6**
DAY	2010	22.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**473.0**
H2O	2010	183.8	224.2	251.4	137.8	97.7	87.8	95.6	99.2	96.1	108.2	87.1	77.2	**2,729.5**
OIL	2010	444.3	439.2	620.6	469.9	446.1	417.0	385.4	334.1	319.6	333.2	338.6	323.7	**7,003.6**

Licence **6995** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6995** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	673.0	622.0	723.0	624.0	556.0	591.0	516.0	484.0	508.0	518.0	589.0	615.0	**29,864.0**
WIN	2012	851.0	844.0	877.0	673.0	427.0	820.0	762.0	728.0	683.0	715.0	465.0	572.0	**22,845.0**
WIN	2011	765.0	690.0	760.0	740.0	0.0	754.0	919.0	918.0	892.0	840.0	786.0	847.0	**14,428.0**
WIN	2010	225.0	188.0	248.0	214.0	123.0	524.0	570.0	601.0	586.0	619.0	520.0	758.0	**5,517.0**

Licence **6996** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	23.0	30.0	19.0	27.0	31.0	31.0	30.0	17.0	30.0	31.0	**1,498.0**
H2O	2013	32.2	27.6	38.2	54.6	32.6	40.7	43.7	35.8	41.0	67.0	223.9	143.5	**5,762.5**
OIL	2013	24.5	21.8	19.0	27.8	16.6	20.9	23.9	21.0	12.8	3.9	57.7	51.0	**2,602.4**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,170.0**
H2O	2012	61.4	65.1	60.4	61.2	61.6	59.6	56.7	53.2	50.9	51.5	44.0	38.6	**4,981.7**
OIL	2012	25.1	17.9	19.1	19.3	19.4	18.9	17.8	16.8	16.1	16.3	20.7	23.0	**2,301.5**
DAY	2011	31.0	28.0	31.0	27.0	17.0	22.0	31.0	30.0	30.0	31.0	30.0	31.0	**809.0**
H2O	2011	0.0	114.4	118.2	115.3	72.9	124.2	119.9	102.5	89.4	112.1	104.7	90.4	**4,317.5**
OIL	2011	48.2	45.6	51.6	47.2	25.1	51.8	49.1	41.9	36.6	45.9	42.8	37.1	**2,071.1**
DAY	2010	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**470.0**
H2O	2010	252.6	219.3	250.4	199.9	159.6	185.4	163.1	162.7	145.7	141.1	131.2	134.0	**3,153.5**
OIL	2010	151.6	131.7	112.1	86.6	69.0	83.1	70.6	61.5	58.1	56.2	52.4	53.4	**1,548.2**

Licence **6997** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	27.0	**1,439.0**
H2O	2013	33.7	35.7	36.8	34.3	36.3	35.9	38.0	39.0	33.9	38.1	39.1	31.3	**2,655.7**
OIL	2013	5.4	4.8	5.5	5.4	5.0	4.4	3.8	4.2	3.8	4.1	4.4	3.6	**927.6**
DAY	2012	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	5.0	30.0	30.0	**1,080.0**
H2O	2012	21.3	27.3	35.8	34.2	36.7	41.1	57.6	46.0	42.8	6.5	39.1	38.0	**2,223.6**
OIL	2012	27.7	29.3	29.3	25.2	25.4	17.3	8.5	5.8	5.3	0.7	5.1	4.8	**873.2**
DAY	2011	20.0	16.0	31.0	30.0	8.0	30.0	28.0	30.0	30.0	31.0	30.0	29.0	**748.0**
H2O	2011	16.7	23.5	40.7	48.1	29.1	60.8	35.6	43.5	50.2	45.6	52.1	39.1	**1,797.2**
OIL	2011	23.1	30.5	17.3	12.7	7.9	20.9	23.8	18.8	6.3	10.8	3.9	14.1	**688.8**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	29.0	24.0	22.0	**435.0**
H2O	2010	79.3	62.9	68.9	59.5	56.0	48.7	118.4	127.7	86.4	49.0	55.0	63.6	**1,312.2**
OIL	2010	34.0	27.0	29.5	25.5	27.3	24.0	17.7	28.3	20.9	28.7	21.4	6.6	**498.7**

Licence **6998** Well Name **Corex Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	6.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**
H2O	2013	38.4	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2013	1.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**
DAY	2012	5.0	5.0	0.0	0.0	4.0	0.0	5.0	1.3	5.0	6.0	0.0	5.0	**389.8**
H2O	2012	24.0	54.0	0.0	0.0	19.0	0.0	70.0	16.0	38.0	29.9	0.0	34.0	**2,781.2**
OIL	2012	1.0	1.0	0.0	0.0	1.0	0.0	2.0	1.0	1.0	0.9	0.0	1.0	**81.1**
DAY	2011	27.3	4.0	4.0	4.0	0.0	0.0	0.0	4.0	5.0	4.0	5.0	5.0	**353.5**
H2O	2011	114.0	37.0	34.0	34.0	0.0	0.0	0.0	47.0	29.0	45.0	41.0	90.0	**2,496.3**
OIL	2011	0.5	4.0	1.0	1.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	1.0	**72.2**
DAY	2010	12.0	27.5	28.6	29.4	28.5	30.0	0.0	0.0	0.0	0.0	0.0	22.5	**291.2**
H2O	2010	164.0	92.0	52.0	65.0	57.0	6.3	0.0	0.0	0.0	0.0	0.0	139.0	**2,025.3**

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Licence **6998** Well Name **Corex Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	4.0	4.0	4.0	2.0	0.2	0.0	0.0	0.0	0.0	0.0	5.5	**60.7**

Licence **6999** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	10.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,501.0**
GAS	2013	2.3	5.8	0.7	0.0	2.1	1.3	2.1	3.2	2.2	2.0	0.4	1.4	**23.5**
H2O	2013	12.9	33.7	66.7	63.0	65.4	60.5	51.7	46.2	40.0	39.1	26.2	29.5	**5,980.4**
OIL	2013	12.8	36.2	29.8	34.0	30.4	31.2	30.8	30.4	28.5	29.2	20.7	22.0	**8,272.5**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	0.0	**1,158.0**
H2O	2012	86.8	79.7	71.6	50.6	42.7	38.4	40.2	40.7	38.4	32.1	25.1	0.0	**5,445.5**
OIL	2012	80.4	70.9	72.9	49.6	42.7	34.7	40.5	42.3	40.5	31.5	24.9	0.0	**7,936.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**852.0**
H2O	2011	207.0	196.6	211.5	115.2	126.5	140.7	152.0	103.7	91.4	84.4	65.4	63.6	**4,899.2**
OIL	2011	197.3	179.3	202.6	111.9	129.2	148.1	155.6	153.9	153.2	122.7	74.2	81.4	**7,405.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**487.0**
H2O	2010	229.0	194.9	194.0	220.4	274.1	222.7	206.1	194.5	188.3	186.8	184.1	211.5	**3,341.2**
OIL	2010	488.8	391.3	441.1	372.7	397.6	299.9	260.2	229.0	220.5	222.2	199.6	193.7	**5,696.2**

Licence **7000** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	348.0	302.0	335.0	327.0	329.0	314.0	319.0	317.0	291.0	0.0	445.0	907.0	**22,436.0**
WIN	2012	402.0	374.0	391.0	344.0	247.0	405.0	375.0	362.0	326.0	340.0	279.0	312.0	**18,202.0**
WIN	2011	497.0	506.0	540.0	493.0	0.0	477.0	453.0	450.0	419.0	399.0	392.0	418.0	**14,045.0**
WIN	2010	568.0	651.0	661.0	661.0	703.0	677.0	689.0	660.0	568.0	593.0	496.0	506.0	**9,001.0**

Licence **7001** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.5	13.0	30.8	30.0	17.0	23.0	28.8	31.0	30.0	31.0	30.0	30.8	**1,354.0**
H2O	2013	128.8	71.3	263.6	139.4	81.9	81.9	85.7	178.2	218.1	148.7	94.2	123.0	**9,639.3**
OIL	2013	58.4	32.3	142.9	52.9	31.7	69.8	79.5	83.1	139.2	115.8	93.0	95.1	**11,627.8**
DAY	2012	30.3	27.2	28.3	30.0	31.0	29.4	14.9	31.0	30.0	31.0	30.0	30.1	**1,036.1**
H2O	2012	135.3	68.8	66.7	68.8	67.7	70.5	46.5	275.1	156.8	66.1	92.4	170.6	**8,024.5**
OIL	2012	45.0	48.7	45.5	46.5	48.9	47.4	36.1	28.7	35.6	31.9	37.4	73.6	**10,634.1**
DAY	2011	30.5	21.6	29.8	29.9	31.0	30.0	30.3	27.8	29.8	30.9	22.3	31.0	**692.9**
H2O	2011	323.9	206.4	287.9	188.2	51.3	50.7	49.3	48.6	33.7	9.1	13.3	144.9	**6,739.2**
OIL	2011	684.4	413.2	538.9	377.8	95.4	90.2	90.3	83.5	78.5	57.1	46.4	40.3	**10,108.8**
DAY	2010	31.0	28.0	30.3	12.0	30.8	30.0	30.8	30.5	28.8	21.8	30.0	31.0	**348.0**
H2O	2010	817.4	598.7	518.2	168.1	534.6	539.0	387.0	152.5	255.1	336.8	397.0	351.5	**5,331.9**
OIL	2010	739.1	818.5	656.5	272.6	704.1	685.3	522.9	733.4	587.9	331.2	557.9	647.5	**7,512.8**

Licence **7002** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.2	30.8	30.0	31.0	29.9	28.8	30.0	30.0	31.0	30.0	30.8	**1,409.5**
H2O	2013	58.7	40.2	57.4	62.8	66.2	43.5	37.2	110.8	233.2	42.5	39.0	50.6	**12,257.1**
OIL	2013	7.1	4.8	6.0	4.6	5.1	8.7	7.6	29.7	58.1	8.3	8.8	9.0	**1,711.8**
DAY	2012	31.0	27.2	28.3	30.0	31.0	29.4	31.0	24.0	16.0	30.5	30.0	31.0	**1,054.0**
H2O	2012	120.2	100.1	95.3	98.2	76.8	55.1	56.5	39.9	28.6	46.7	55.7	58.1	**11,415.0**

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Licence **7002** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	10.1	10.6	10.0	10.2	8.5	5.7	5.9	4.3	3.0	5.7	5.7	6.6	**1,554.0**
DAY	2011	30.5	21.6	29.3	29.9	31.0	28.3	30.3	27.8	29.8	30.9	30.0	31.0	**714.6**
H2O	2011	170.3	180.2	268.1	244.0	220.6	237.9	141.8	104.4	112.7	127.3	131.9	121.9	**10,583.8**
OIL	2011	29.3	29.9	38.9	34.0	22.4	24.7	13.2	8.8	9.9	9.4	9.5	10.2	**1,467.7**
DAY	2010	31.0	28.0	30.4	29.2	31.0	30.0	30.8	29.6	28.8	21.4	30.0	31.0	**364.2**
H2O	2010	1169.4	1021.6	1044.4	1065.7	1134.8	1094.7	467.2	321.5	258.8	180.6	124.8	165.0	**8,522.7**
OIL	2010	156.9	115.5	88.9	95.0	100.3	97.1	46.5	150.3	141.4	112.0	44.1	24.8	**1,227.5**

Licence **7003** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**1,370.5**
H2O	2013	17.3	13.0	16.3	17.1	18.3	14.6	13.4	13.1	14.2	16.3	18.4	23.3	**3,286.7**
OIL	2013	21.6	15.9	17.8	13.1	14.4	13.2	13.6	14.6	11.7	9.9	8.4	8.5	**5,252.9**
DAY	2012	31.0	28.2	24.8	29.6	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**1,011.0**
H2O	2012	39.3	37.2	32.4	38.2	27.8	28.5	28.4	24.6	22.9	17.9	18.4	17.6	**3,091.4**
OIL	2012	52.0	44.8	36.4	43.7	37.0	30.9	28.6	23.1	21.1	19.2	18.3	20.8	**5,090.2**
DAY	2011	28.8	25.8	25.3	29.3	31.0	30.0	30.9	15.0	30.0	28.9	0.0	2.0	**653.0**
H2O	2011	8.0	11.9	52.4	71.1	67.7	68.8	68.1	35.5	65.2	40.4	0.0	2.5	**2,758.2**
OIL	2011	177.4	134.9	109.9	122.3	104.1	90.4	91.9	42.0	77.6	56.6	0.0	3.9	**4,714.3**
DAY	2010	30.2	28.0	30.8	30.0	31.0	30.0	30.8	16.8	26.9	22.6	30.0	29.7	**376.0**
H2O	2010	359.1	239.1	146.0	161.5	179.0	156.0	125.9	52.6	143.4	101.2	114.8	10.8	**2,266.6**
OIL	2010	693.8	463.3	321.1	325.4	235.8	184.4	147.4	54.2	177.9	92.0	77.5	188.9	**3,703.3**

Licence **7004** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**1,303.2**
H2O	2013	100.2	74.9	64.4	64.7	61.7	57.2	58.5	89.1	90.6	91.6	95.6	132.4	**4,359.8**
OIL	2013	79.8	59.7	45.2	31.7	30.0	30.9	33.5	53.8	48.8	44.6	42.4	40.2	**3,903.4**
DAY	2012	30.5	18.3	0.0	0.0	0.0	0.0	21.0	31.0	30.0	26.3	29.0	31.0	**943.7**
H2O	2012	24.9	15.7	0.0	0.0	0.0	0.0	22.9	21.4	19.5	41.6	112.3	99.7	**3,378.9**
OIL	2012	29.3	20.0	0.0	0.0	0.0	0.0	12.1	15.4	11.8	40.6	87.5	74.6	**3,362.8**
DAY	2011	28.8	21.0	29.1	29.3	31.0	30.0	30.9	28.0	30.0	30.9	28.0	30.6	**726.6**
H2O	2011	49.5	32.0	50.7	52.8	50.0	42.7	42.2	41.1	26.2	22.9	21.4	24.6	**3,020.9**
OIL	2011	38.9	28.0	28.9	32.8	38.8	37.4	37.9	34.7	27.4	29.1	27.5	30.1	**3,071.5**
DAY	2010	30.2	28.0	30.8	30.0	31.0	30.0	30.8	22.0	25.9	21.6	30.0	29.7	**379.0**
H2O	2010	539.9	277.4	231.9	155.3	106.0	65.5	64.9	206.1	13.0	10.1	13.1	32.4	**2,564.8**
OIL	2010	458.8	288.9	271.1	191.9	105.5	60.6	62.3	59.2	151.2	134.0	159.3	76.6	**2,680.0**

Licence **7005** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,491.0**
H2O	2013	43.0	43.7	34.5	68.5	74.3	60.1	60.7	61.9	60.9	62.0	58.1	58.3	**7,219.5**
OIL	2013	13.4	13.6	11.6	13.2	16.7	17.6	18.5	18.0	17.9	18.3	19.2	21.2	**2,573.4**
DAY	2012	19.0	27.0	31.0	27.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	**1,139.0**
H2O	2012	82.0	85.6	86.1	63.5	53.0	62.0	62.8	76.8	80.3	82.5	63.3	53.7	**6,533.5**
OIL	2012	27.5	22.4	25.9	19.0	14.0	11.0	11.2	36.2	24.4	24.9	19.8	16.7	**2,374.2**
DAY	2011	31.0	28.0	31.0	28.0	22.0	23.0	31.0	31.0	30.0	31.0	30.0	28.0	**795.0**
H2O	2011	228.9	182.1	173.1	125.8	103.6	90.4	119.6	84.2	94.7	88.1	79.6	73.5	**5,681.9**

Manitoba Production
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Licence **7005** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	87.6	69.4	65.2	46.7	28.9	30.7	35.8	25.3	28.3	26.4	23.9	22.0	**2,121.2**
DAY	2010	26.0	28.0	31.0	29.0	25.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**451.0**
H2O	2010	285.1	268.8	294.7	264.4	218.0	188.9	330.2	342.7	313.2	218.9	225.8	231.8	**4,238.3**
OIL	2010	92.8	115.3	126.3	121.6	94.6	78.4	157.9	161.2	105.8	73.1	86.2	90.2	**1,631.0**

Licence **7006** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**
DAY	2012	0.0	0.0	0.0	0.0	31.0	30.0	0.0	3.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2012	0.0	0.0	0.0	0.0	15.8	114.8	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2012	0.0	0.0	0.0	0.0	24.2	134.6	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**
DAY	2011	31.0	28.0	31.0	30.0	0.0	0.0	0.0	31.0	30.0	31.0	0.0	0.0	**699.0**
H2O	2011	35.6	33.5	36.6	7.5	0.0	0.0	0.0	37.2	14.5	21.5	0.0	0.0	**2,531.2**
OIL	2011	60.2	53.8	61.5	14.4	0.0	0.0	0.0	146.9	59.7	42.1	0.0	0.0	**5,018.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**487.0**
H2O	2010	214.2	189.6	184.0	191.3	217.1	206.3	185.2	39.4	42.8	48.8	47.4	41.1	**2,344.8**
OIL	2010	433.4	359.5	395.6	340.0	370.8	332.8	314.5	140.3	130.1	86.7	78.9	71.6	**4,579.8**

Licence **7007** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	10.0	23.0	30.0	31.0	8.0	8.0	26.0	30.0	31.0	29.0	31.0	**1,357.0**
GAS	2013	0.3	0.1	0.3	0.7	0.6	0.1	0.0	0.0	0.0	6.9	0.0	11.4	**20.7**
H2O	2013	20.0	6.2	15.5	21.0	21.8	5.5	1.0	32.3	9.6	8.0	5.1	4.6	**4,471.9**
OIL	2013	41.6	14.1	32.7	42.9	43.5	11.2	8.4	102.1	131.5	108.0	95.4	88.2	**8,469.6**
DAY	2012	0.0	0.0	0.0	0.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**1,069.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	0.0	0.0	0.0	0.0	41.2	190.9	105.7	103.6	87.3	19.9	19.6	19.8	**4,321.3**
OIL	2012	0.0	0.0	0.0	0.0	49.9	199.2	122.7	123.9	108.2	41.4	41.4	42.9	**7,750.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**852.0**
H2O	2011	145.6	123.9	128.4	80.8	72.7	67.0	73.5	72.4	52.9	16.5	15.1	14.1	**3,733.3**
OIL	2011	152.2	125.4	137.4	92.9	87.5	81.4	79.3	86.3	80.5	68.5	53.9	56.7	**7,020.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**487.0**
H2O	2010	191.4	171.1	166.6	167.0	155.7	171.1	240.6	198.7	168.1	163.9	153.7	180.9	**2,870.4**
OIL	2010	504.8	426.9	471.2	381.2	335.6	348.7	268.2	258.9	257.8	291.6	280.6	229.0	**5,918.4**

Licence **7008** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	26.0	31.0	30.0	30.0	26.0	30.0	27.0	30.0	31.0	**1,481.0**
H2O	2013	102.2	122.6	135.2	104.6	119.5	117.2	108.9	94.1	112.4	98.1	110.0	113.9	**7,814.9**
OIL	2013	63.4	76.0	84.4	58.9	69.7	67.4	66.0	54.5	65.6	57.6	65.2	66.8	**6,031.7**
DAY	2012	29.0	20.0	21.0	15.0	31.0	27.0	31.0	11.0	30.0	31.0	30.0	16.0	**1,137.0**
H2O	2012	93.8	73.7	71.1	101.0	146.8	115.9	142.8	47.2	128.3	131.9	125.6	67.5	**6,476.2**
OIL	2012	49.2	18.8	19.1	90.7	114.8	76.6	84.1	26.9	81.3	83.2	79.5	41.9	**5,236.2**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**845.0**
H2O	2011	145.2	126.4	136.0	119.3	130.6	137.5	137.9	136.3	132.3	131.3	110.2	112.8	**5,230.6**
OIL	2011	125.7	104.1	112.5	98.8	104.7	89.1	89.6	84.9	78.9	79.9	78.9	79.2	**4,470.1**

Manitoba Production
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Licence **7008** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**481.0**
H2O	2010	293.1	261.0	282.7	242.8	217.5	192.7	218.1	171.0	154.1	156.9	150.6	153.8	**3,674.8**
OIL	2010	307.5	274.4	262.0	201.0	172.1	161.7	165.0	145.1	139.5	136.1	126.8	127.9	**3,343.8**

Licence **7009** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-22-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,388.0**
H2O	2013	90.7	79.9	84.1	81.2	78.7	72.9	63.5	50.2	47.6	50.1	51.4	52.6	**10,428.2**
OIL	2013	31.2	26.9	28.9	23.3	22.7	21.7	19.0	14.8	13.3	15.9	18.2	18.3	**3,077.0**
DAY	2012	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,023.0**
H2O	2012	211.4	186.0	159.4	146.1	153.3	149.1	149.3	165.6	143.5	138.5	100.2	99.6	**9,625.3**
OIL	2012	30.0	38.6	45.7	44.5	44.9	41.9	48.6	43.2	32.4	31.2	28.4	34.7	**2,822.8**
DAY	2011	31.0	28.0	31.0	9.0	0.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	**664.0**
H2O	2011	254.5	228.7	234.9	72.6	0.0	14.7	263.1	250.1	228.4	245.6	241.1	227.0	**7,823.3**
OIL	2011	69.9	56.4	60.5	18.8	0.0	4.4	60.4	67.4	58.1	61.4	48.8	43.7	**2,358.7**
DAY	2010	31.0	28.0	29.0	29.0	21.0	11.0	18.0	20.0	9.0	25.0	22.0	31.0	**379.0**
H2O	2010	494.6	468.1	504.7	382.3	306.6	146.2	292.6	311.4	145.2	339.5	281.7	283.9	**5,562.6**
OIL	2010	173.8	164.4	138.3	120.7	77.7	38.9	89.5	98.5	43.4	101.4	71.4	81.2	**1,808.9**

Licence **7010** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	23.0	30.0	21.0	29.0	31.0	**1,527.0**
H2O	2013	63.3	75.0	233.0	155.7	143.7	140.0	133.8	117.6	161.4	110.1	147.1	152.8	**6,952.4**
OIL	2013	77.8	55.4	31.1	89.9	98.1	91.1	76.0	56.2	60.9	37.9	52.4	55.3	**5,706.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,185.0**
H2O	2012	96.0	84.1	89.8	82.5	80.4	80.8	73.3	84.8	61.9	72.4	70.9	65.3	**5,318.9**
OIL	2012	88.9	80.0	87.8	82.4	87.1	77.2	90.4	78.1	69.7	83.1	81.6	80.8	**4,924.0**
DAY	2011	31.0	28.0	31.0	30.0	16.0	27.0	31.0	30.0	30.0	31.0	27.0	31.0	**823.0**
H2O	2011	131.2	125.0	129.0	115.4	81.4	127.9	124.3	113.7	105.8	100.3	88.3	100.9	**4,376.7**
OIL	2011	111.7	94.4	102.6	98.3	69.3	101.7	99.9	96.9	97.4	108.4	84.1	96.0	**3,936.9**
DAY	2010	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**480.0**
H2O	2010	218.7	201.8	211.2	206.3	169.2	190.6	186.8	166.7	154.9	156.6	137.7	140.7	**3,033.5**
OIL	2010	201.8	188.7	202.3	185.9	158.3	183.1	179.6	160.4	131.4	133.4	117.3	119.9	**2,776.2**

Licence **7011** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	21.0	27.0	29.0	31.0	30.0	31.0	31.0	25.0	25.0	6.0	28.0	**1,344.3**
H2O	2013	28.3	18.3	15.3	17.1	19.0	16.0	17.9	18.6	14.0	14.5	3.5	27.0	**2,786.4**
OIL	2013	35.5	23.2	2.8	1.9	2.2	2.2	2.2	2.0	1.5	1.6	0.4	3.2	**4,934.7**
DAY	2012	5.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	22.0	31.0	**1,029.3**
H2O	2012	5.9	45.6	27.6	29.6	30.8	26.8	25.9	27.3	25.2	21.7	16.3	28.2	**2,576.9**
OIL	2012	6.5	34.4	26.3	37.4	42.3	35.7	34.2	34.3	38.8	39.5	26.3	35.0	**4,856.0**
DAY	2011	31.0	28.0	30.0	30.0	21.0	0.0	0.0	27.0	30.0	31.0	30.0	25.3	**704.3**
H2O	2011	73.1	60.3	63.4	57.7	41.9	0.0	0.0	157.4	119.7	58.1	48.3	32.2	**2,266.0**
OIL	2011	119.4	102.2	103.9	97.0	67.2	0.0	0.0	69.3	75.2	37.8	38.1	33.8	**4,465.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**421.0**
H2O	2010	131.6	106.5	64.8	92.9	57.7	61.3	84.6	110.1	102.2	104.3	78.2	84.4	**1,553.9**
OIL	2010	389.1	263.1	255.6	224.3	188.3	167.1	177.2	221.6	170.9	175.9	126.9	142.2	**3,721.4**

Manitoba Production
2010 To 2013

Licence **7012** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,512.0**
H2O	2013	616.6	552.8	590.2	501.7	527.1	508.4	539.2	562.4	569.2	557.2	530.4	520.9	**35,108.2**
OIL	2013	8.2	7.3	9.4	14.8	9.7	9.2	9.3	11.5	18.2	21.7	20.4	21.3	**1,299.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	16.0	31.0	**1,147.0**
H2O	2012	624.5	561.8	598.3	552.4	583.2	602.1	646.9	630.2	611.4	570.6	291.5	594.8	**28,532.1**
OIL	2012	19.3	17.6	18.5	17.8	17.1	15.5	17.0	18.6	13.5	11.0	5.0	8.5	**1,138.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**798.0**
H2O	2011	917.0	718.7	717.9	683.9	790.2	775.5	715.0	726.3	647.4	689.2	676.4	680.8	**21,664.4**
OIL	2011	66.4	35.5	26.9	20.6	20.8	20.2	21.6	21.8	21.1	21.4	20.6	20.6	**959.1**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	12.0	31.0	**433.0**
H2O	2010	857.6	766.6	820.2	802.5	808.3	769.2	1014.8	1017.8	952.3	314.0	338.2	893.1	**12,926.1**
OIL	2010	44.3	20.8	21.6	21.8	21.4	21.2	52.6	51.8	40.2	13.0	15.6	47.4	**641.6**

Licence **7013** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,466.0**
H2O	2013	118.8	160.5	173.8	164.7	175.4	165.4	168.0	144.1	137.2	143.0	140.7	151.6	**16,525.7**
OIL	2013	74.2	75.9	80.1	70.1	74.5	72.9	78.2	73.2	68.7	71.5	65.9	64.7	**9,466.5**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,101.0**
H2O	2012	179.8	167.3	239.9	224.6	246.6	304.7	255.0	223.2	201.1	199.5	201.4	178.4	**14,682.5**
OIL	2012	227.8	207.9	121.0	107.9	120.9	149.5	130.2	123.3	117.6	109.8	99.1	93.5	**8,596.6**
DAY	2011	31.0	28.0	30.0	6.0	4.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	**739.0**
H2O	2011	342.3	299.1	313.3	63.0	45.8	0.0	247.8	338.8	352.5	420.8	332.7	215.8	**12,061.0**
OIL	2011	143.8	148.3	210.5	44.2	29.0	0.0	159.9	285.8	281.7	266.4	234.9	212.2	**6,988.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**465.0**
H2O	2010	734.9	674.8	723.1	695.2	681.6	627.7	554.0	554.0	481.2	354.9	351.2	371.2	**9,089.1**
OIL	2010	401.0	367.3	383.3	338.8	371.1	335.2	310.7	299.8	233.2	172.6	155.7	146.7	**4,971.4**

Licence **7014** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,527.0**
H2O	2013	69.4	67.5	70.4	67.7	61.8	63.2	63.9	65.1	63.3	64.2	62.1	62.9	**6,115.6**
OIL	2013	41.6	40.5	42.2	39.3	39.5	39.0	41.0	39.9	39.1	39.8	39.9	43.3	**4,552.1**
DAY	2012	29.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,171.0**
H2O	2012	87.3	82.8	84.0	80.1	83.7	76.7	87.1	87.5	75.7	76.2	73.1	76.6	**5,334.1**
OIL	2012	58.2	55.2	56.0	53.5	48.0	51.0	46.0	41.5	45.4	45.7	43.9	45.9	**4,067.0**
DAY	2011	31.0	28.0	31.0	30.0	21.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**809.0**
H2O	2011	118.2	104.4	111.3	104.9	97.1	102.7	103.0	98.7	94.2	93.2	87.9	89.1	**4,363.3**
OIL	2011	78.7	69.7	74.1	69.9	54.8	68.5	68.7	65.8	62.8	62.0	58.6	59.4	**3,476.7**
DAY	2010	30.0	28.0	31.0	30.0	11.0	24.0	31.0	31.0	30.0	31.0	26.0	31.0	**455.0**
H2O	2010	241.6	201.9	195.2	172.7	101.0	190.0	168.3	151.7	143.7	133.3	121.0	125.1	**3,158.6**
OIL	2010	189.9	158.6	153.3	135.8	79.2	135.6	112.2	101.2	95.8	88.8	80.8	83.4	**2,683.7**

Licence **7017** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,453.0**
H2O	2013	183.3	156.7	160.0	170.2	161.3	139.4	127.7	119.8	112.3	106.7	99.4	90.4	**10,091.2**
OIL	2013	104.0	86.2	88.4	99.1	102.9	96.5	100.0	90.0	92.3	89.7	84.6	91.9	**7,289.1**

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Licence **7017** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	3.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,096.0**
H2O	2012	16.9	1.9	318.9	386.7	333.6	288.0	279.9	247.3	224.1	217.0	166.6	181.8	**8,464.0**
OIL	2012	24.8	2.3	80.6	198.4	219.3	172.1	145.1	141.1	128.5	135.4	112.6	116.5	**6,163.5**
DAY	2011	31.0	28.0	28.0	10.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**762.0**
H2O	2011	56.6	50.5	48.2	30.5	23.5	31.5	20.9	19.4	16.3	18.6	17.4	17.6	**5,801.3**
OIL	2011	78.2	59.4	51.6	7.5	11.6	36.6	34.2	32.0	30.9	28.0	26.4	25.7	**4,686.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**440.0**
H2O	2010	666.2	641.7	618.5	520.0	454.3	384.5	373.0	172.8	107.8	82.5	57.3	55.4	**5,450.3**
OIL	2010	504.3	433.9	433.4	385.0	334.1	286.8	296.8	122.7	72.2	76.0	70.4	66.7	**4,264.7**

Licence **7018** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	20.0	**1,515.0**
H2O	2013	95.7	74.6	67.4	58.6	59.6	55.3	62.9	72.9	71.3	67.1	33.2	9.7	**9,872.3**
OIL	2013	94.3	75.1	65.5	61.6	68.4	65.4	67.5	67.4	65.7	65.6	37.4	13.8	**8,752.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,162.0**
H2O	2012	144.2	131.2	137.1	113.4	103.9	94.6	109.0	111.6	109.4	108.5	92.6	101.7	**9,144.0**
OIL	2012	143.6	121.5	129.3	130.2	137.2	122.3	112.1	104.8	93.8	93.3	83.8	96.9	**8,005.0**
DAY	2011	19.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**798.0**
H2O	2011	91.3	248.1	343.3	272.5	249.2	225.7	190.3	167.3	145.8	154.3	136.1	147.3	**7,786.8**
OIL	2011	93.9	88.1	95.7	124.8	169.6	165.2	181.5	183.7	172.4	173.7	156.8	149.0	**6,636.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**449.0**
H2O	2010	445.5	450.0	512.1	481.7	478.6	388.3	356.2	337.2	300.0	227.9	195.9	150.3	**5,415.6**
OIL	2010	387.9	323.1	368.8	357.0	355.9	300.6	313.1	296.2	280.5	261.4	236.4	204.6	**4,881.8**

Licence **7019** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,540.0**
H2O	2013	50.8	43.4	40.0	37.7	38.6	37.6	38.3	39.0	40.5	42.7	35.5	43.0	**5,751.0**
OIL	2013	41.6	34.4	30.6	27.7	27.2	26.1	27.7	26.9	28.6	30.7	25.8	30.9	**3,696.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,178.0**
H2O	2012	111.1	93.4	88.7	70.5	67.7	66.5	52.8	64.6	63.8	57.8	53.1	52.4	**5,263.9**
OIL	2012	27.1	28.4	40.0	50.9	49.2	49.8	38.9	50.5	50.6	49.3	47.6	45.7	**3,337.9**
DAY	2011	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**818.0**
H2O	2011	100.3	49.6	39.7	36.8	113.7	167.8	170.8	175.0	114.5	131.4	127.5	130.1	**4,421.5**
OIL	2011	94.1	63.6	60.9	66.4	45.2	29.2	31.2	31.3	21.6	24.6	23.6	24.8	**2,809.9**
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**462.0**
H2O	2010	241.1	185.8	195.1	205.8	221.0	201.2	159.1	115.0	109.5	101.4	98.1	99.7	**3,064.3**
OIL	2010	180.8	154.3	154.6	148.0	169.0	155.4	140.0	102.2	102.5	99.4	101.3	95.5	**2,293.4**

Licence **7020** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1516.0	1341.0	1498.0	1411.0	1303.0	1058.0	1102.0	1042.0	1008.0	898.0	1110.0	1207.0	**44,292.0**
WIN	2012	1108.0	1004.0	684.0	0.0	0.0	0.0	190.0	831.0	986.0	1216.0	883.0	1247.0	**29,798.0**
WIN	2011	1066.0	1014.0	1071.0	1039.0	0.0	1014.0	1204.0	1169.0	1021.0	922.0	891.0	1049.0	**21,649.0**
WIN	2010	628.0	573.0	642.0	745.0	770.0	729.0	711.0	896.0	855.0	930.0	767.0	1030.0	**10,189.0**

Licence **7022** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7022** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	29.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	28.0	**1,437.0**
GAS	2013	0.0	0.0	0.0	18.7	27.3	16.2	22.2	17.0	22.7	25.7	16.9	26.8	**355.5**
H2O	2013	496.7	526.6	533.4	265.8	244.4	215.9	232.8	243.8	276.8	301.1	279.0	276.8	**14,154.9**
OIL	2013	214.0	215.9	224.8	114.7	100.2	92.1	96.9	56.1	118.4	98.0	92.0	93.5	**8,240.7**
DAY	2012	31.0	17.0	31.0	30.0	30.0	28.0	30.0	29.0	29.0	2.0	7.0	31.0	**1,085.0**
GAS	2012	0.0	0.3	8.9	11.4	8.8	6.8	6.3	2.0	5.0	0.4	0.0	0.0	**162.0**
H2O	2012	102.7	52.8	96.4	94.1	94.9	75.0	84.9	81.8	72.8	4.7	11.5	506.9	**10,261.8**
OIL	2012	46.0	19.7	23.6	42.4	42.6	35.6	37.5	34.4	32.3	2.2	41.9	240.4	**6,724.1**
DAY	2011	25.0	25.0	30.0	28.0	29.0	27.0	31.0	30.0	30.0	31.0	24.0	31.0	**790.0**
GAS	2011	0.0	0.0	0.8	0.9	7.4	4.4	0.0	0.0	0.0	0.0	0.0	0.0	**112.1**
H2O	2011	335.9	358.1	249.4	221.3	199.0	151.0	126.0	94.4	89.7	93.6	64.1	96.5	**8,983.3**
OIL	2011	152.3	134.3	117.5	110.7	101.1	68.5	54.7	43.7	41.6	41.6	31.9	53.1	**6,125.5**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	21.0	23.0	30.0	30.0	31.0	**449.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	13.3	9.2	21.2	0.0	30.8	24.1	0.0	**98.6**
H2O	2010	616.0	481.9	479.2	355.8	376.8	400.2	340.4	238.2	255.7	346.5	403.9	403.3	**6,904.3**
OIL	2010	591.4	460.9	434.1	407.0	294.0	240.9	220.3	145.8	150.0	233.7	174.4	202.3	**5,174.5**

Licence **7023** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,489.0**
GAS	2013	13.6	9.9	12.6	10.5	5.4	3.2	4.1	3.5	2.6	2.8	2.5	3.3	**580.4**
H2O	2013	664.0	597.8	663.4	596.0	663.5	795.5	789.8	714.8	643.5	659.9	654.7	622.9	**36,905.0**
OIL	2013	127.3	88.9	87.6	78.1	34.9	33.4	31.9	31.5	27.0	27.4	27.1	26.4	**7,832.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	26.0	26.0	30.0	27.0	31.0	30.0	31.0	**1,126.0**
GAS	2012	14.4	11.5	20.2	12.8	7.0	7.9	7.9	10.6	9.9	14.2	13.3	13.9	**506.4**
H2O	2012	613.5	609.0	629.4	624.5	640.4	567.3	546.0	667.0	568.2	620.1	586.4	634.4	**28,839.2**
OIL	2012	183.8	169.8	138.1	139.7	139.7	109.7	102.2	118.8	115.1	135.9	129.2	125.6	**7,211.3**
DAY	2011	20.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**774.0**
GAS	2011	0.0	3.5	8.0	9.9	11.3	11.6	10.9	15.6	18.9	9.6	12.8	15.1	**362.8**
H2O	2011	537.6	908.5	814.8	707.7	583.9	624.5	686.1	636.8	539.9	698.9	595.3	613.1	**21,533.0**
OIL	2011	123.6	219.3	225.3	207.8	186.3	190.4	200.1	198.5	153.5	208.8	181.4	187.6	**5,603.7**
DAY	2010	31.0	28.0	31.0	18.0	18.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	**426.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	11.0	7.4	56.5	63.6	56.4	40.7	0.0	**235.6**
H2O	2010	986.8	839.5	1181.9	685.0	657.9	1075.7	1070.4	1117.4	1087.5	902.0	947.8	800.1	**13,585.9**
OIL	2010	210.4	193.2	206.7	137.5	157.8	252.9	266.3	268.0	277.6	270.1	242.2	237.3	**3,321.1**

Licence **7024** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	587.0	512.0	556.0	543.0	545.0	522.0	537.0	475.0	112.0	539.0	582.0	870.0	**33,656.0**
WIN	2012	710.0	650.0	667.0	585.0	415.0	701.0	653.0	625.0	584.0	591.0	487.0	538.0	**27,276.0**
WIN	2011	848.0	767.0	915.0	988.0	0.0	875.0	836.0	820.0	763.0	744.0	688.0	730.0	**20,070.0**
WIN	2010	711.0	712.0	724.0	754.0	718.0	628.0	697.0	859.0	828.0	870.0	725.0	958.0	**11,096.0**

Licence **7025** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	16.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,414.0**
GAS	2013	3.0	2.2	5.7	2.1	1.2	4.7	6.6	6.4	5.2	4.1	3.4	5.7	**434.3**
H2O	2013	7.8	4.5	8.1	4.7	2.1	6.3	12.6	3.5	5.8	9.7	7.4	5.3	**2,031.8**

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Licence **7025** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	22.4	24.3	35.1	14.8	8.4	43.2	52.6	52.4	49.1	38.6	33.1	42.1	**7,691.1**
DAY	2012	31.0	29.0	31.0	29.0	28.0	23.0	21.0	0.0	23.0	31.0	30.0	31.0	**1,087.0**
GAS	2012	19.1	9.9	18.7	13.9	9.6	5.4	5.5	0.0	2.4	0.9	4.9	0.7	**384.0**
H2O	2012	17.1	10.5	7.2	6.2	5.1	3.1	4.6	0.0	6.7	0.0	0.0	0.0	**1,954.0**
OIL	2012	108.0	95.0	86.2	88.4	79.6	47.1	45.1	0.0	19.7	30.5	36.9	20.2	**7,275.0**
DAY	2011	24.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**780.0**
GAS	2011	0.0	28.7	30.5	61.4	46.3	16.4	16.1	15.8	10.5	13.1	4.4	20.6	**293.0**
H2O	2011	21.6	40.9	46.3	44.6	54.7	111.8	108.9	93.3	55.9	42.9	7.6	13.3	**1,893.5**
OIL	2011	62.3	111.2	123.2	126.2	127.3	86.2	88.1	96.1	79.8	91.9	101.7	107.4	**6,618.3**
DAY	2010	29.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**423.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2	0.0	**29.2**
H2O	2010	122.8	159.6	170.3	124.0	128.9	131.1	110.2	73.0	97.0	67.6	45.5	21.7	**1,251.7**
OIL	2010	407.3	490.1	510.5	371.8	386.5	393.6	330.9	229.0	254.7	227.3	175.9	118.2	**5,416.9**

Licence **7026** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	24.0	29.0	30.0	22.0	28.0	31.0	22.0	10.0	6.0	30.0	27.0	**1,371.0**
H2O	2013	761.8	851.1	914.3	904.2	747.7	903.4	956.1	787.4	295.9	258.5	902.9	809.9	**54,834.5**
OIL	2013	20.2	17.6	18.6	22.8	15.3	18.6	22.9	16.1	6.6	7.5	17.6	16.6	**3,613.1**
DAY	2012	28.0	29.0	27.0	21.0	27.0	29.0	31.0	30.0	30.0	30.0	21.0	15.0	**1,092.0**
H2O	2012	1127.7	1041.8	933.8	892.7	1053.9	1023.2	1034.4	994.7	904.6	642.4	790.1	625.7	**45,741.3**
OIL	2012	46.3	48.0	49.2	32.6	43.7	40.9	53.6	52.3	35.6	14.1	13.7	12.8	**3,412.7**
DAY	2011	31.0	28.0	30.0	30.0	22.0	23.0	30.0	27.0	29.0	28.0	21.0	30.0	**774.0**
H2O	2011	138.0	1207.1	1303.9	1250.3	1028.6	1161.8	1241.4	1014.0	1195.4	1069.6	996.7	1160.3	**34,676.3**
OIL	2011	72.7	63.4	68.7	65.8	32.4	40.3	83.7	62.6	31.8	42.0	16.6	43.0	**2,969.9**
DAY	2010	31.0	25.0	26.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	28.0	28.0	**445.0**
H2O	2010	1682.6	1393.0	1412.8	1544.2	1467.9	1382.8	1439.7	1408.8	1324.3	1137.0	1440.0	1364.3	**21,909.2**
OIL	2010	202.7	129.7	160.0	141.7	145.2	119.0	122.5	124.1	80.1	59.2	56.8	71.8	**2,346.9**

Licence **7027** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,408.0**
H2O	2013	150.0	134.4	162.3	140.9	123.3	117.9	89.1	124.6	118.5	115.7	108.7	106.4	**10,586.7**
OIL	2013	53.5	46.5	50.2	54.2	63.1	50.1	33.9	46.6	40.2	39.5	37.8	39.5	**5,675.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,052.0**
H2O	2012	181.2	167.8	178.8	157.0	140.8	129.2	188.9	214.3	171.0	164.5	152.4	149.2	**9,094.9**
OIL	2012	87.0	77.9	74.7	65.0	76.3	73.3	78.9	80.3	80.0	69.5	63.6	58.1	**5,120.2**
DAY	2011	29.0	22.0	31.0	7.0	0.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	**686.0**
H2O	2011	220.3	147.6	223.5	51.2	0.0	0.0	128.4	270.9	193.6	196.1	200.8	196.1	**7,099.8**
OIL	2011	122.9	90.5	124.3	26.2	0.0	0.0	57.5	121.2	124.5	144.9	108.3	92.5	**4,235.6**
DAY	2010	30.0	28.0	31.0	30.0	22.0	13.0	30.0	29.0	30.0	29.0	30.0	31.0	**429.0**
H2O	2010	441.4	421.9	459.7	446.6	292.3	182.7	453.6	338.3	327.1	270.1	259.2	262.2	**5,271.3**
OIL	2010	319.7	305.5	332.9	323.4	211.6	132.3	218.6	171.1	162.3	115.9	114.6	112.3	**3,222.8**

Licence **7028** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-30-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Q** Field Code **1** Pool Code **62Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.7**

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Licence **7028** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-30-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Q** Field Code **1** Pool Code **62Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.6**
DAY	2011	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.0**
H2O	2011	64.7	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.7**
OIL	2011	5.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.6**
DAY	2010	31.0	25.0	25.0	30.0	27.0	5.0	0.0	0.0	0.0	0.0	0.0	20.0	**269.0**
H2O	2010	221.4	181.1	146.1	184.0	98.1	11.8	0.0	0.0	0.0	0.0	0.0	131.6	**2,049.3**
OIL	2010	26.3	9.0	16.9	15.0	7.9	1.0	0.0	0.0	0.0	0.0	0.0	9.6	**221.0**

Licence **7029** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	1.0	11.0	0.0	27.0	30.0	30.0	31.0	30.0	31.0	**1,381.0**
GAS	2013	15.8	12.0	16.8	0.2	8.8	0.0	15.3	19.8	18.9	17.1	15.8	21.5	**559.1**
H2O	2013	219.5	211.6	225.9	3.4	65.4	0.0	193.0	294.8	283.6	287.5	271.8	269.9	**14,766.7**
OIL	2013	135.6	105.2	110.0	1.8	36.6	0.0	63.7	109.5	100.1	101.2	94.6	96.2	**7,472.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	**1,100.0**
GAS	2012	0.6	4.7	10.1	15.1	13.2	12.6	14.0	14.2	11.8	13.3	13.7	16.0	**397.1**
H2O	2012	275.8	262.8	276.2	270.7	269.6	248.3	256.7	257.2	233.3	263.8	234.9	225.6	**12,440.3**
OIL	2012	199.7	173.0	157.4	157.9	157.5	153.4	147.8	141.5	129.2	124.7	124.3	140.5	**6,517.5**
DAY	2011	31.0	27.0	30.0	28.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**739.0**
GAS	2011	0.0	0.0	16.6	18.7	13.5	11.8	11.6	11.1	8.2	6.4	6.6	1.6	**257.8**
H2O	2011	184.8	191.9	495.3	456.1	452.1	458.7	497.8	468.3	427.2	421.8	388.7	296.5	**9,365.4**
OIL	2011	99.7	94.3	154.5	149.1	160.6	155.6	161.5	162.4	148.3	161.6	174.1	193.5	**4,710.6**
DAY	2010	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	22.0	31.0	30.0	31.0	**380.0**
GAS	2010	0.0	0.0	0.0	0.0	18.1	15.1	7.8	28.6	28.8	34.9	18.4	0.0	**151.7**
H2O	2010	644.4	462.0	366.8	433.8	363.9	356.5	349.1	382.1	302.8	355.2	419.8	188.4	**4,626.2**
OIL	2010	371.3	311.1	316.7	234.4	242.3	192.0	163.5	165.0	106.0	170.1	154.6	106.7	**2,895.4**

Licence **7030** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	10.0	31.0	30.0	31.0	22.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,238.0**
GAS	2013	0.0	0.0	0.0	9.3	11.1	4.5	7.2	6.8	9.5	6.7	6.8	8.8	**106.3**
H2O	2013	0.0	3.0	10.5	98.4	76.7	46.1	58.5	56.7	47.2	45.6	40.7	39.7	**1,542.2**
OIL	2013	0.0	0.9	118.1	90.7	67.9	42.6	27.9	55.4	43.9	42.3	37.1	37.1	**2,664.4**
DAY	2012	31.0	29.0	31.0	30.0	26.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	**932.0**
GAS	2012	0.0	0.1	0.6	0.6	0.9	0.9	0.3	0.0	0.0	0.0	0.0	0.0	**35.6**
H2O	2012	5.3	2.0	1.6	1.6	2.0	2.4	0.6	0.0	0.0	0.0	0.0	0.0	**1,019.1**
OIL	2012	12.9	4.2	3.3	4.0	5.4	5.9	1.6	0.0	0.0	0.0	0.0	0.0	**2,100.5**
DAY	2011	31.0	27.0	30.0	28.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**746.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.2**
H2O	2011	20.7	18.3	18.7	16.0	10.9	10.1	12.3	7.6	5.3	5.2	5.0	5.0	**1,003.6**
OIL	2011	44.0	35.1	34.4	31.2	23.6	21.1	24.5	19.0	12.9	12.4	12.1	12.8	**2,063.2**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**389.0**
GAS	2010	0.0	0.0	0.0	0.0	10.8	16.5	0.7	4.2	0.0	0.0	0.0	0.0	**32.2**
H2O	2010	214.7	151.1	102.1	72.4	64.2	44.8	44.6	45.4	44.0	35.2	27.5	22.5	**868.5**
OIL	2010	334.7	234.7	195.9	163.0	125.9	51.7	54.0	50.8	47.3	50.2	52.9	50.1	**1,780.1**

Licence **7031** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7031** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	16.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	**1,489.0**
GAS	2013	10.6	5.9	9.5	8.8	5.3	5.7	7.3	9.7	8.6	6.8	8.4	8.8	**542.7**
H2O	2013	254.3	139.6	171.8	171.3	71.9	151.9	151.6	166.0	166.7	171.6	172.4	154.2	**16,949.4**
OIL	2013	55.2	30.5	36.4	36.1	1.1	23.3	31.5	36.8	36.9	37.8	37.6	34.4	**7,136.5**
DAY	2012	30.0	26.0	31.0	30.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	29.0	**1,144.0**
GAS	2012	13.1	8.4	12.9	12.3	9.7	8.2	9.1	10.5	7.8	10.6	10.0	10.4	**447.3**
H2O	2012	319.3	274.2	322.2	294.2	290.1	261.0	275.1	289.4	253.1	259.3	247.0	269.3	**15,006.1**
OIL	2012	75.5	60.5	70.3	70.1	65.4	51.8	57.4	57.1	52.7	56.9	54.3	53.1	**6,738.9**
DAY	2011	27.0	25.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**788.0**
GAS	2011	0.0	14.1	14.9	10.5	15.2	13.8	20.1	11.0	9.1	11.8	13.4	13.8	**324.3**
H2O	2011	384.7	375.6	415.1	372.7	345.8	347.8	392.6	367.5	333.3	345.3	319.5	319.1	**11,651.9**
OIL	2011	90.8	85.8	90.7	86.7	87.5	84.0	90.8	90.6	82.4	81.7	77.0	77.3	**6,013.8**
DAY	2010	31.0	27.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	30.0	**433.0**
GAS	2010	0.0	0.0	0.0	0.0	7.3	16.7	7.8	33.4	65.9	29.4	16.1	0.0	**176.6**
H2O	2010	779.6	634.5	754.1	518.5	531.9	501.6	478.9	482.0	410.4	339.5	386.2	443.6	**7,332.9**
OIL	2010	497.2	500.8	521.5	473.7	322.0	277.3	279.9	259.8	212.1	211.6	205.6	136.4	**4,988.5**

Licence **7032** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**1,514.0**
GAS	2013	20.4	14.2	15.4	7.1	8.7	7.4	13.0	8.2	7.5	6.7	6.1	7.7	**1,012.9**
H2O	2013	77.0	55.1	49.5	22.1	24.9	31.3	41.1	28.3	27.9	26.2	25.7	23.7	**6,047.1**
OIL	2013	116.4	78.3	64.5	32.1	34.0	46.7	59.8	45.0	42.1	39.6	37.9	36.2	**12,974.9**
DAY	2012	31.0	24.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,156.0**
GAS	2012	26.9	13.6	23.9	19.8	15.4	14.5	15.1	16.7	14.3	17.3	16.8	16.9	**890.5**
H2O	2012	73.1	37.1	59.6	77.6	77.2	72.0	72.1	75.7	69.6	66.6	67.7	60.0	**5,614.3**
OIL	2012	141.0	105.3	122.1	110.7	106.6	108.8	101.4	101.9	99.1	99.9	101.7	91.8	**12,342.3**
DAY	2011	31.0	28.0	30.0	29.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**797.0**
GAS	2011	0.0	36.6	34.1	10.5	9.1	22.6	22.8	21.8	23.5	22.8	23.8	25.0	**679.3**
H2O	2011	55.2	71.0	57.5	54.0	32.0	42.3	41.9	17.4	50.9	48.2	63.7	67.7	**4,806.0**
OIL	2011	221.6	259.0	202.1	201.0	129.6	163.1	154.7	114.9	201.3	142.9	124.9	133.1	**11,052.0**
DAY	2010	31.0	28.0	31.0	29.0	29.0	29.0	31.0	31.0	29.0	28.0	30.0	30.0	**438.0**
GAS	2010	0.0	0.0	0.0	0.0	8.9	22.9	49.5	1.9	148.3	115.3	79.9	0.0	**426.7**
H2O	2010	620.9	418.6	272.6	212.1	176.6	167.0	310.3	232.5	207.0	165.1	159.8	57.9	**4,204.2**
OIL	2010	646.1	685.0	842.7	818.1	678.2	629.4	579.5	601.7	546.4	525.9	451.8	243.9	**9,003.8**

Licence **7033** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	702.0	607.0	663.0	636.0	640.0	606.0	621.0	139.0	576.0	557.0	598.0	895.0	**38,447.0**
WIN	2012	837.0	803.0	834.0	734.0	421.0	865.0	781.0	738.0	686.0	703.0	572.0	640.0	**31,207.0**
WIN	2011	1024.0	952.0	1037.0	1021.0	0.0	984.0	1203.0	1166.0	1025.0	949.0	888.0	909.0	**22,593.0**
WIN	2010	705.0	703.0	728.0	775.0	785.0	720.0	721.0	875.0	864.0	905.0	755.0	1022.0	**11,435.0**

Licence **7034** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
H2O	2013	199.9	185.6	185.4	176.6	186.4	180.3	152.6	162.9	166.6	179.7	174.2	162.7	**10,299.5**
OIL	2013	34.9	27.2	28.5	28.1	25.9	22.2	14.2	16.7	19.5	20.0	21.8	20.7	**2,215.9**

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Licence **7034** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	22.0	19.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**752.0**
H2O	2012	240.8	221.3	322.3	318.4	341.4	336.0	418.8	430.7	355.3	240.3	230.9	225.1	**8,186.6**
OIL	2012	70.4	71.3	114.1	99.2	100.0	72.5	44.1	42.0	37.8	32.4	33.8	31.6	**1,936.2**
DAY	2011	31.0	9.0	31.0	27.0	11.0	20.0	31.0	30.0	30.0	0.0	0.0	23.0	**407.0**
H2O	2011	335.9	115.6	363.7	300.6	77.6	169.7	331.5	309.3	311.2	0.0	0.0	270.3	**4,505.3**
OIL	2011	68.8	23.2	105.5	92.5	25.3	84.8	115.8	103.1	114.8	0.0	0.0	85.0	**1,187.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	29.0	**164.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	136.5	326.8	371.2	392.6	348.1	344.7	**1,919.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	35.6	62.9	74.9	70.2	66.3	58.3	**368.2**

Licence **7035** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	28.0	**1,021.0**
H2O	2013	63.8	68.9	75.6	72.1	76.1	74.6	79.9	79.3	63.2	66.1	56.8	47.2	**3,205.8**
OIL	2013	4.2	4.0	4.6	4.5	4.1	3.6	3.1	3.5	3.3	3.4	3.4	2.9	**207.8**
DAY	2012	0.0	25.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	30.0	29.0	5.0	**662.0**
H2O	2012	0.0	100.1	94.3	78.7	78.1	74.9	91.0	66.4	68.8	65.8	57.5	13.7	**2,382.2**
OIL	2012	0.0	4.7	6.2	5.8	5.9	3.1	5.5	8.6	5.2	6.7	7.0	1.6	**163.2**
DAY	2011	31.0	12.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	29.0	9.0	**362.0**
H2O	2011	77.0	37.1	0.0	0.0	0.0	0.0	166.9	118.4	96.8	102.0	92.4	26.9	**1,592.9**
OIL	2011	5.5	1.9	0.0	0.0	0.0	0.0	10.9	13.1	8.2	1.5	0.6	0.4	**102.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	30.0	31.0	**164.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	113.4	241.7	144.9	135.2	122.3	117.9	**875.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	18.6	14.2	8.6	7.2	6.5	5.7	**60.8**

Licence **7036** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	21.0	12.0	30.0	31.0	30.0	27.0	**1,421.0**
H2O	2013	11.0	25.8	28.3	27.0	28.5	28.3	20.7	15.2	50.4	44.1	32.2	25.9	**1,596.8**
OIL	2013	12.8	13.7	15.8	15.5	14.3	12.7	7.6	5.5	18.6	16.0	13.2	10.9	**822.5**
DAY	2012	31.0	26.0	29.0	30.0	28.0	30.0	30.0	31.0	28.0	30.0	30.0	31.0	**1,089.0**
H2O	2012	20.6	7.0	23.0	33.1	26.7	20.9	5.7	18.8	18.3	14.8	22.1	17.8	**1,259.4**
OIL	2012	14.7	27.1	15.2	5.9	7.8	14.8	10.1	15.6	13.3	16.0	12.5	10.1	**665.9**
DAY	2011	31.0	26.0	31.0	3.0	18.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**735.0**
H2O	2011	27.3	23.0	12.6	26.6	15.9	27.5	29.7	26.7	22.7	25.1	34.8	25.9	**1,030.6**
OIL	2011	16.7	12.0	16.1	14.2	8.6	14.8	16.0	14.3	12.3	13.4	1.1	10.1	**502.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	29.0	27.0	27.0	30.0	31.0	30.0	28.0	**422.0**
H2O	2010	63.1	48.3	50.4	44.3	49.9	34.9	35.2	34.1	30.2	28.7	27.6	28.0	**732.8**
OIL	2010	27.0	20.7	21.6	19.0	21.5	19.9	19.5	19.2	20.2	18.9	18.5	19.0	**353.2**

Licence **7038** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	869.0	743.0	834.0	769.0	789.0	736.0	756.0	744.0	688.0	644.0	700.0	692.0	**41,817.3**
WIN	2012	999.0	985.0	1045.0	927.0	424.0	1003.0	1035.0	946.0	849.0	880.0	692.0	787.0	**32,853.3**
WIN	2011	1065.0	968.0	1049.0	952.0	0.0	1030.0	1054.0	1053.0	1025.0	997.0	1001.0	1052.0	**22,281.3**
WIN	2010	619.0	635.0	713.0	729.0	757.3	739.0	738.4	934.6	863.0	941.0	756.0	1066.0	**11,035.3**

Licence **7039** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7039** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	186.0	440.0	761.0	736.0	1045.0	1013.0	1060.0	1144.0	1137.0	1141.0	1145.0	1137.0	**40,665.1**
WIN	2012	993.0	923.0	932.0	799.0	424.0	971.0	899.0	744.0	745.0	782.0	615.0	0.0	**29,720.1**
WIN	2011	913.0	830.0	929.0	866.0	0.0	891.0	1051.0	984.0	1012.0	952.0	911.0	983.0	**20,893.1**
WIN	2010	605.0	643.0	710.0	745.0	751.0	721.0	721.7	953.4	878.0	875.0	547.0	907.0	**10,571.1**

Licence **7040** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,502.0**
H2O	2013	135.4	118.2	122.6	110.7	107.5	101.5	104.6	105.7	104.0	94.6	90.7	87.3	**12,268.9**
OIL	2013	74.0	64.4	69.8	64.4	66.0	65.2	67.2	68.1	65.3	62.6	60.4	61.0	**7,496.9**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**1,139.0**
H2O	2012	174.0	123.4	126.5	118.6	122.0	123.8	77.1	181.8	172.8	140.7	131.9	131.2	**10,986.1**
OIL	2012	88.9	80.8	84.6	80.3	82.5	82.6	48.9	116.5	105.5	87.6	76.2	78.5	**6,708.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**787.0**
H2O	2011	262.5	237.1	253.7	254.7	249.3	206.9	196.3	191.1	170.6	177.9	166.9	172.0	**9,362.3**
OIL	2011	198.4	180.9	168.0	153.3	137.5	120.8	127.3	126.3	120.7	117.1	107.6	105.3	**5,695.6**
DAY	2010	31.0	28.0	31.0	26.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**422.0**
H2O	2010	637.6	631.7	659.4	509.7	515.3	509.2	457.8	421.8	358.7	321.8	255.7	175.4	**6,823.3**
OIL	2010	352.1	309.6	358.0	307.5	334.9	271.4	254.4	239.7	229.8	229.9	205.4	132.1	**4,032.4**

Licence **7041** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	23.0	31.0	30.0	31.0	**1,405.0**
GAS	2013	1.4	1.3	1.8	1.5	1.9	1.3	1.7	1.1	1.1	1.3	1.2	1.6	**1,021.2**
H2O	2013	165.4	148.5	151.2	148.6	152.6	151.7	158.3	154.2	129.1	165.4	152.7	154.4	**9,831.9**
OIL	2013	23.9	21.2	21.0	20.2	20.9	21.8	21.9	23.4	18.6	23.7	21.6	22.3	**3,021.8**
DAY	2012	31.0	29.0	31.0	20.0	29.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**1,049.0**
GAS	2012	0.0	1.1	1.8	0.6	0.4	0.9	0.9	0.8	0.8	1.5	1.5	1.6	**1,004.0**
H2O	2012	192.4	189.5	191.3	122.9	230.4	194.2	180.5	65.3	195.2	192.5	180.0	171.9	**7,999.8**
OIL	2012	32.5	23.9	23.7	12.1	31.3	28.0	24.3	22.9	26.6	27.5	25.9	25.0	**2,761.3**
DAY	2011	31.0	27.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**699.0**
GAS	2011	0.0	0.0	0.8	3.0	2.2	0.0	0.0	0.0	1.2	0.4	0.0	0.0	**992.1**
H2O	2011	322.7	329.9	359.5	135.9	167.2	170.7	182.6	176.9	173.0	176.8	164.2	165.5	**5,893.7**
OIL	2011	102.2	95.2	99.4	39.8	53.5	52.2	53.3	55.2	53.9	52.7	52.2	56.3	**2,457.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	2.0	30.0	**345.0**
GAS	2010	0.0	0.0	0.0	0.0	41.6	1.5	929.6	7.1	4.7	0.0	0.0	0.0	**984.5**
H2O	2010	610.6	174.7	228.4	287.2	295.1	320.0	263.6	251.7	197.8	71.5	0.0	293.5	**3,368.8**
OIL	2010	247.3	252.8	249.8	191.3	129.6	70.9	65.6	57.9	49.3	24.0	2.5	100.1	**1,691.7**

Licence **7042** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	**1,449.0**
GAS	2013	2.6	2.6	4.2	3.4	3.5	2.1	2.5	1.9	1.2	1.8	1.6	2.1	**434.2**
H2O	2013	51.2	53.8	61.4	57.4	51.4	45.7	58.8	31.4	42.4	66.4	68.2	64.7	**5,081.9**
OIL	2013	55.8	58.1	64.5	59.7	53.0	49.4	48.7	35.9	25.8	35.9	36.4	35.3	**6,056.6**
DAY	2012	31.0	26.0	26.0	29.0	29.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**1,095.0**
GAS	2012	4.5	3.1	4.3	2.5	1.1	1.5	1.9	1.6	1.5	2.2	1.1	2.4	**404.7**
H2O	2012	57.5	50.5	52.2	51.6	47.8	49.0	50.3	67.3	41.2	46.8	23.5	47.0	**4,429.1**

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Licence **7042** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	58.8	47.9	49.0	53.1	49.5	53.6	51.1	45.8	42.4	50.9	25.2	51.6	**5,498.1**
DAY	2011	31.0	27.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**743.0**
GAS	2011	0.0	1.3	0.8	2.1	0.0	0.0	1.2	2.1	6.6	3.2	3.4	2.2	**377.0**
H2O	2011	69.7	61.4	65.0	39.4	55.9	56.0	58.0	71.7	77.5	52.8	50.1	55.5	**3,844.4**
OIL	2011	75.6	60.6	61.4	39.5	61.6	58.5	57.9	76.5	83.1	54.3	52.3	58.1	**4,919.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**388.0**
GAS	2010	0.0	0.0	0.0	0.0	76.6	36.0	42.6	64.9	89.7	10.4	33.9	0.0	**354.1**
H2O	2010	427.1	204.8	236.1	278.8	294.0	356.5	300.0	261.4	220.9	154.3	117.8	97.8	**3,131.4**
OIL	2010	666.5	601.4	449.2	368.9	275.0	223.7	199.2	210.4	194.5	166.3	115.3	111.2	**4,179.8**

Licence **7043** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,490.0**
GAS	2013	1.7	1.8	2.2	2.4	2.4	1.6	2.0	1.5	1.6	1.2	1.3	1.7	**146.6**
H2O	2013	53.5	46.0	46.3	48.3	46.3	42.7	41.0	33.9	37.5	35.7	35.5	36.1	**5,126.1**
OIL	2013	40.9	34.7	33.8	35.0	33.4	32.2	30.1	26.9	28.4	26.8	26.4	27.5	**5,066.0**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,127.0**
GAS	2012	0.0	1.4	3.8	2.8	1.5	1.3	1.7	1.6	1.3	2.2	1.8	2.3	**125.2**
H2O	2012	89.0	82.3	90.9	85.3	77.8	71.7	71.3	67.3	64.0	61.7	61.4	59.5	**4,623.3**
OIL	2012	63.3	54.8	59.9	61.2	56.1	54.4	50.8	45.8	45.7	46.3	46.3	45.5	**4,689.9**
DAY	2011	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	31.0	**767.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	0.0	0.0	0.0	0.0	**103.5**
H2O	2011	68.0	71.0	78.0	51.4	76.9	82.2	126.7	122.9	111.9	110.0	56.4	89.9	**3,741.1**
OIL	2011	45.1	38.5	40.1	28.1	45.7	46.7	69.0	71.2	64.9	61.1	24.9	65.8	**4,059.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**422.0**
GAS	2010	0.0	0.0	0.0	0.0	46.6	1.9	9.4	36.6	5.4	0.0	0.0	0.0	**99.9**
H2O	2010	411.3	195.8	199.9	175.4	207.1	220.2	180.8	180.1	155.9	123.0	134.7	76.3	**2,695.8**
OIL	2010	427.9	439.7	355.7	267.5	207.4	150.3	130.1	112.4	94.9	86.6	81.1	53.1	**3,458.7**

Licence **7044** Well Name **Sinclair Unit No.1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	662.0	586.0	674.0	616.0	638.0	586.0	599.0	581.0	552.0	528.0	567.0	599.0	**35,590.0**
WIN	2012	780.0	723.0	716.0	670.0	434.0	831.0	744.0	696.0	636.0	650.0	522.0	599.0	**28,402.0**
WIN	2011	1056.0	956.0	1057.0	1042.0	0.0	1020.0	1064.0	1047.0	927.0	883.0	823.0	814.0	**20,401.0**
WIN	2010	614.0	560.0	650.0	735.0	719.0	652.0	737.5	857.5	698.0	834.0	681.0	1056.0	**9,712.0**

Licence **7045** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	837.0	664.0	700.0	646.0	642.0	609.0	616.0	607.0	555.0	540.0	579.0	563.0	**34,843.0**
WIN	2012	723.0	731.0	736.0	625.0	412.0	748.0	702.0	508.0	0.0	473.0	420.0	769.0	**27,285.0**
WIN	2011	1035.0	926.0	1016.0	943.0	0.0	935.0	1038.0	975.0	903.0	864.0	823.0	840.0	**20,438.0**
WIN	2010	614.0	568.0	654.0	747.0	739.0	697.0	676.0	843.0	844.0	876.0	742.0	1015.0	**10,140.0**

Licence **7046** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	6.0	26.0	22.0	24.0	29.0	25.0	31.0	**800.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	854.5	4083.7	3656.8	3729.4	4615.5	4533.2	6198.2	**146,296.7**

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Licence **7046** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	14.0	59.2	47.6	47.1	61.9	54.5	63.0	**3,171.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118,625.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,824.6**
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	**637.0**
H2O	2011	5275.2	4694.2	5090.9	5029.0	4689.9	5072.2	2657.9	0.0	0.0	0.0	0.0	0.0	**118,625.4**
OIL	2011	38.3	36.7	39.6	39.9	35.6	40.5	18.2	0.0	0.0	0.0	0.0	0.0	**2,824.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**447.0**
H2O	2010	6286.1	5745.4	6897.3	7477.1	7504.7	5607.6	5187.5	5322.6	5101.5	5197.4	5009.9	5317.7	**86,116.1**
OIL	2010	164.1	130.7	166.1	109.1	93.0	54.8	47.2	38.9	33.3	35.1	33.7	39.2	**2,575.8**

Licence **7047** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	28.0	31.0	**1,532.0**
GAS	2013	1.0	1.2	3.0	2.8	2.1	2.6	1.4	1.9	3.0	0.0	0.0	0.0	**93.5**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.9**
H2O	2013	2.9	0.3	0.3	18.0	8.2	2.1	2.6	3.3	3.1	3.0	2.9	3.6	**437.1**
OIL	2013	29.9	29.9	31.2	37.9	60.3	64.3	69.9	75.2	53.7	65.2	57.5	75.0	**7,769.2**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	**1,173.0**
GAS	2012	1.3	1.7	0.3	0.0	0.2	0.4	1.9	1.5	1.1	0.0	1.3	3.3	**74.5**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.9**
H2O	2012	0.3	1.5	1.4	1.4	1.7	1.6	0.3	0.3	0.5	1.2	2.8	3.4	**386.8**
OIL	2012	181.3	140.1	156.5	143.7	159.5	161.7	91.3	84.4	82.5	79.8	62.7	55.1	**7,119.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**813.0**
GAS	2011	0.0	2.1	2.8	2.7	2.5	2.5	3.1	3.1	1.6	0.0	0.5	1.9	**61.5**
GSD	2011	0.0	1.5	1.9	1.7	1.4	1.4	2.7	2.6	0.0	0.0	0.0	0.0	**39.9**
H2O	2011	5.1	2.0	1.0	2.6	33.9	32.7	7.6	12.2	9.2	21.3	7.9	1.4	**370.4**
OIL	2011	117.7	78.9	82.0	82.0	137.0	131.9	118.8	115.3	119.7	140.0	165.3	170.3	**5,720.6**
DAY	2010	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**452.0**
GAS	2010	5.1	4.1	3.6	3.0	3.2	1.5	0.9	2.8	2.7	4.9	1.9	0.0	**38.7**
GSD	2010	3.4	2.9	2.3	1.8	2.1	1.1	0.9	2.8	2.6	2.1	1.1	0.0	**26.7**
H2O	2010	4.4	3.1	2.8	2.2	9.8	13.4	12.2	8.3	7.9	8.3	11.5	8.7	**233.5**
OIL	2010	365.3	292.5	295.1	245.7	208.4	181.4	206.0	203.8	192.6	201.9	154.2	115.7	**4,261.7**

Licence **7048** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	16.0	25.0	**1,508.0**
H2O	2013	143.7	127.4	130.5	111.6	121.1	108.7	85.9	76.4	71.1	66.3	163.6	359.8	**11,967.4**
OIL	2013	114.1	89.8	92.3	60.6	37.7	28.4	24.6	22.8	21.7	21.9	3.7	13.6	**6,853.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,164.0**
H2O	2012	205.5	183.3	192.1	189.5	193.8	182.2	187.6	177.1	147.7	140.1	146.7	139.2	**10,401.3**
OIL	2012	80.1	74.6	81.5	80.1	83.2	77.4	87.6	107.0	108.6	116.1	111.6	107.3	**6,322.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**799.0**
H2O	2011	293.6	213.1	189.4	187.9	208.0	192.9	199.1	197.8	190.3	196.6	185.5	192.2	**8,316.5**
OIL	2011	158.4	126.3	120.9	110.4	109.0	101.7	103.8	104.2	97.4	102.3	93.4	87.5	**5,207.6**
DAY	2010	29.0	28.0	31.0	30.0	28.0	19.0	22.0	31.0	30.0	31.0	30.0	31.0	**434.0**
H2O	2010	342.5	463.0	503.2	469.3	413.2	263.1	391.4	468.6	379.7	400.1	338.6	331.4	**5,870.1**
OIL	2010	319.5	325.0	349.8	326.2	305.3	175.4	171.6	230.9	179.2	176.7	174.6	168.1	**3,892.3**

Licence **7049** Well Name **Paradise Daly COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **7049** Well Name **Paradise Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.9	31.0	29.8	31.0	22.6	31.0	31.0	30.0	31.0	30.0	31.0	**1,461.8**
H2O	2013	82.0	68.0	63.0	65.0	60.0	52.0	51.0	16.4	15.3	15.3	14.5	18.3	**9,195.3**
OIL	2013	34.2	28.8	28.0	26.0	23.0	18.8	21.7	18.0	17.0	16.0	15.5	24.8	**1,167.9**
DAY	2012	27.5	27.9	30.8	30.0	31.0	30.0	31.0	31.0	24.3	31.0	30.0	31.0	**1,104.5**
H2O	2012	1419.2	1382.5	1487.6	1334.2	636.0	25.0	25.8	24.2	58.3	74.4	85.0	69.0	**8,674.5**
OIL	2012	19.2	19.5	21.1	16.7	17.4	15.8	16.3	49.0	38.9	41.6	36.2	36.2	**896.1**
DAY	2011	29.3	28.0	29.0	29.6	31.0	30.0	30.9	31.0	30.0	31.0	30.0	26.8	**749.0**
H2O	2011	12.1	16.1	19.2	19.1	19.1	19.7	19.4	22.0	20.2	23.7	25.5	1468.8	**2,053.3**
OIL	2011	24.8	22.9	24.2	16.2	14.9	16.6	16.3	16.1	16.6	16.7	15.9	18.4	**568.2**
DAY	2010	31.0	27.8	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.6	30.0	31.0	**392.4**
H2O	2010	46.7	41.4	33.6	21.5	40.9	39.0	54.3	15.0	13.0	39.2	9.3	14.4	**368.4**
OIL	2010	32.9	35.3	32.2	21.6	49.5	32.7	40.2	26.6	21.8	21.4	13.7	20.6	**348.6**

Licence **7050** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	31.0	**1,538.0**
H2O	2013	55.9	46.5	51.5	56.0	60.8	63.7	64.1	66.2	56.7	65.8	62.6	61.3	**7,163.1**
OIL	2013	68.9	65.1	60.4	55.9	54.4	50.3	50.6	44.4	32.4	37.7	37.0	37.6	**7,432.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,178.0**
H2O	2012	95.3	93.9	96.2	71.2	71.7	76.8	90.4	92.3	81.8	64.2	64.0	64.3	**6,452.0**
OIL	2012	71.3	62.8	68.4	72.3	71.2	65.5	65.8	63.5	60.5	67.6	62.1	64.7	**6,837.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**812.0**
H2O	2011	127.8	103.3	103.2	113.6	108.2	118.4	117.5	100.4	75.8	73.9	71.3	89.5	**5,489.9**
OIL	2011	162.7	121.4	130.6	106.9	125.5	102.3	93.0	103.4	102.4	99.8	92.8	88.8	**6,042.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**447.0**
H2O	2010	473.2	362.9	268.8	278.2	288.3	263.2	337.4	252.8	179.9	179.7	141.2	124.9	**4,287.0**
OIL	2010	421.8	402.0	393.4	344.3	337.5	252.7	296.0	291.5	285.5	232.1	190.6	164.8	**4,712.4**

Licence **7051** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	860.0	739.0	801.0	766.0	776.0	698.0	740.0	732.0	684.0	644.0	692.0	685.0	**40,445.0**
WIN	2012	1092.0	1044.0	1034.0	902.0	416.0	888.0	1026.0	961.0	920.0	895.0	698.0	785.0	**31,628.0**
WIN	2011	1029.0	939.0	1027.0	1014.0	0.0	841.0	994.0	764.0	1045.0	1111.0	1039.0	1122.0	**20,967.0**
WIN	2010	618.0	568.0	666.0	736.0	716.0	494.0	712.0	865.0	852.0	895.0	745.0	1027.0	**10,042.0**

Licence **7052** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	248.0	254.0	723.0	727.0	1047.0	1032.0	1064.0	1171.0	1135.0	915.0	1054.0	972.0	**27,667.0**
WIN	2012	404.0	381.0	376.0	321.0	257.0	332.0	247.0	239.0	257.0	40.0	0.0	80.0	**17,325.0**
WIN	2011	821.0	770.0	738.0	617.0	0.0	507.0	487.0	428.0	433.0	425.0	403.0	405.0	**14,391.0**
WIN	2010	625.0	583.0	630.0	683.0	703.0	703.0	682.0	703.0	574.0	222.0	622.0	766.0	**8,357.0**

Licence **7053** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,488.0**
H2O	2013	97.6	88.5	97.3	84.7	78.7	73.4	80.6	89.0	92.1	90.3	81.8	79.5	**9,759.5**
OIL	2013	73.3	67.3	76.6	68.4	66.0	63.1	65.2	71.2	69.5	69.1	68.3	74.7	**8,079.9**

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Licence **7053** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,123.0**
H2O	2012	125.0	113.1	114.7	101.7	110.5	102.6	107.4	107.5	104.0	102.2	93.4	97.2	**8,726.0**
OIL	2012	108.7	103.1	108.6	102.5	100.3	97.4	89.4	89.2	84.3	85.5	80.6	79.8	**7,247.2**
DAY	2011	31.0	28.0	31.0	29.0	31.0	10.0	29.0	31.0	30.0	31.0	30.0	31.0	**758.0**
H2O	2011	167.9	136.6	154.6	154.7	175.8	56.4	204.9	162.6	129.6	143.0	128.4	126.6	**7,446.7**
OIL	2011	200.5	160.8	162.5	137.9	135.2	42.2	147.8	161.5	144.0	127.2	117.5	114.8	**6,117.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	21.0	31.0	30.0	31.0	30.0	30.0	**416.0**
H2O	2010	523.6	522.3	579.9	503.8	493.5	384.0	275.3	388.7	302.3	263.0	196.2	169.8	**5,705.6**
OIL	2010	448.7	369.4	360.2	355.7	345.7	272.6	207.9	306.7	257.2	226.3	203.4	191.1	**4,465.9**

Licence **7054** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	26.0	31.0	30.0	31.0	20.0	0.0	25.0	30.0	31.0	30.0	31.0	**1,408.0**
H2O	2013	10.6	18.9	24.3	22.9	21.9	14.0	0.0	213.2	277.7	263.6	243.2	228.0	**11,816.6**
OIL	2013	1.9	3.1	4.0	3.9	4.8	3.2	0.0	3.7	4.1	11.6	17.6	16.6	**2,419.8**
DAY	2012	25.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	14.0	30.0	26.0	**1,108.0**
H2O	2012	20.1	24.3	25.5	23.1	23.8	22.5	24.1	24.3	21.8	8.6	19.0	17.2	**10,478.3**
OIL	2012	2.0	3.2	4.6	4.7	4.1	3.1	3.7	4.9	4.8	1.9	4.3	3.7	**2,345.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	15.0	18.0	31.0	30.0	31.0	30.0	31.0	**773.0**
H2O	2011	343.8	293.6	323.0	334.4	174.1	55.3	164.6	346.8	114.4	79.5	47.0	25.9	**10,224.0**
OIL	2011	159.7	129.9	121.6	114.8	32.6	4.0	5.8	10.6	3.8	7.1	5.3	2.5	**2,300.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**436.0**
H2O	2010	569.6	558.3	643.7	635.8	659.4	627.0	583.8	529.5	494.9	502.4	448.8	316.3	**7,921.6**
OIL	2010	155.8	137.0	113.6	92.5	82.6	78.7	92.1	126.9	125.6	125.8	124.5	136.5	**1,702.6**

Licence **7055** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,496.0**
H2O	2013	89.5	80.5	91.9	83.4	81.8	69.0	68.6	70.9	66.5	64.6	56.5	51.9	**9,579.3**
OIL	2013	99.3	84.5	95.8	91.6	94.4	83.2	81.9	81.9	68.7	71.8	71.5	77.9	**11,093.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,131.0**
H2O	2012	133.6	122.4	121.4	105.1	103.0	96.1	96.7	100.1	97.4	94.2	85.4	88.3	**8,704.2**
OIL	2012	149.3	139.5	146.8	144.8	140.4	138.5	129.5	126.0	115.1	117.6	110.9	109.6	**10,090.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	10.0	31.0	31.0	27.0	31.0	30.0	31.0	**765.0**
H2O	2011	196.2	159.6	173.0	171.7	197.0	54.9	191.9	172.6	145.9	165.3	135.1	135.7	**7,460.5**
OIL	2011	259.2	210.8	220.8	204.0	200.0	63.7	225.2	209.5	160.7	178.5	160.0	157.1	**8,522.8**
DAY	2010	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**423.0**
H2O	2010	425.4	515.4	503.4	603.7	557.8	427.6	362.3	319.6	269.6	257.2	204.6	192.0	**5,561.6**
OIL	2010	577.4	534.2	475.0	591.2	568.6	449.2	398.3	346.2	296.7	284.8	272.9	252.8	**6,273.3**

Licence **7056** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	13.0	**1,511.0**
H2O	2013	6.3	7.4	6.8	6.6	6.2	6.0	6.1	6.2	5.8	7.6	6.0	2.4	**817.3**
OIL	2013	10.7	9.0	9.9	9.6	9.6	10.8	11.7	11.7	11.3	9.9	12.3	4.0	**1,002.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,169.0**
H2O	2012	5.9	4.6	4.7	7.0	4.8	3.8	4.6	5.4	5.6	6.9	4.9	6.5	**743.9**
OIL	2012	14.0	13.5	15.0	11.6	13.9	14.0	13.1	10.5	12.3	10.8	12.2	10.8	**881.5**

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Licence **7056** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**804.0**
H2O	2011	14.9	11.1	14.7	12.7	17.3	17.0	21.2	18.0	14.6	5.6	4.7	6.1	**679.2**
OIL	2011	17.3	14.0	13.4	13.2	22.1	22.2	21.7	23.3	17.5	18.8	16.4	14.5	**729.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**443.0**
H2O	2010	39.7	37.6	32.7	31.9	29.3	28.7	26.9	28.5	24.5	26.7	20.1	12.7	**521.3**
OIL	2010	39.2	28.5	34.5	28.6	29.3	25.7	26.4	23.7	23.7	23.5	22.6	19.2	**515.4**

UWI **100.14-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	13.0	**1,511.0**
H2O	2013	11.7	14.1	12.9	12.5	12.1	11.7	11.9	12.2	11.4	15.0	11.7	4.8	**1,234.3**
OIL	2013	19.9	16.7	18.4	17.8	17.9	14.8	16.1	16.0	15.5	13.5	16.9	5.5	**1,548.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,169.0**
H2O	2012	10.9	8.5	8.8	13.0	8.8	7.0	8.4	10.0	10.3	12.9	9.0	12.0	**1,092.3**
OIL	2012	26.1	25.0	27.8	21.5	25.9	25.9	24.3	19.6	22.7	20.0	22.7	20.1	**1,359.7**
DAY	2011	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**804.0**
H2O	2011	21.4	15.9	21.1	18.3	25.0	24.4	30.4	26.0	27.1	10.5	8.6	11.2	**972.7**
OIL	2011	24.8	20.1	19.3	19.1	31.8	32.0	31.2	33.6	32.4	35.0	30.5	26.9	**1,078.1**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**443.0**
H2O	2010	39.7	54.0	47.1	45.8	42.2	41.3	38.8	41.1	35.2	38.5	29.0	18.3	**732.8**
OIL	2010	56.3	41.0	49.7	41.1	42.2	37.1	37.9	34.1	34.2	33.9	32.5	27.5	**741.4**

Licence **7057** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,474.0**
H2O	2013	75.9	66.7	58.4	59.1	84.1	66.3	66.2	66.8	62.9	59.3	60.1	63.1	**9,207.2**
OIL	2013	21.7	19.3	14.8	18.6	14.7	16.5	16.5	16.8	15.7	13.0	10.9	13.9	**2,873.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,113.0**
H2O	2012	113.9	98.3	101.0	95.7	94.5	85.4	108.0	88.2	87.6	87.5	75.8	84.1	**8,418.3**
OIL	2012	27.7	29.0	26.7	25.3	25.7	30.5	18.1	28.4	19.6	19.2	23.4	18.5	**2,681.0**
DAY	2011	29.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	18.0	31.0	29.0	31.0	**752.0**
H2O	2011	189.7	152.3	156.5	134.9	118.6	115.7	125.5	114.1	100.4	119.7	136.1	103.2	**7,298.3**
OIL	2011	60.2	53.3	55.1	47.5	60.2	38.9	49.0	37.3	35.1	44.7	40.7	40.0	**2,388.9**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	29.0	**406.0**
H2O	2010	914.5	650.3	576.5	480.5	420.2	320.5	265.3	240.8	219.5	213.8	181.9	206.4	**5,731.6**
OIL	2010	228.6	162.6	144.1	120.1	105.1	129.7	142.9	124.2	113.1	88.8	70.7	59.6	**1,826.9**

Licence **7059** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	303.0	501.0	813.0	634.0	870.0	712.0	654.0	632.0	603.0	575.0	664.0	589.0	**33,960.0**
WIN	2012	804.0	735.0	746.0	651.0	405.0	731.0	656.0	603.0	549.0	620.0	463.0	0.0	**26,410.0**
WIN	2011	931.0	845.0	934.0	892.0	0.0	823.0	913.0	917.0	1061.0	1019.0	943.0	883.0	**19,447.0**
WIN	2010	647.0	585.0	645.0	691.0	781.0	752.0	700.0	751.0	716.0	758.0	634.0	910.0	**9,286.0**

Licence **7060** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	539.0	468.0	509.0	486.0	492.0	471.0	480.0	472.0	157.0	245.0	572.0	876.0	**29,902.0**
WIN	2012	650.0	607.0	617.0	552.0	386.0	622.0	576.0	555.0	490.0	481.0	468.0	513.0	**24,135.0**

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Licence **7060** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	703.0	802.0	877.0	716.0	0.0	663.0	714.0	800.0	861.0	777.0	715.0	694.0	**17,618.0**
WIN	2010	635.0	587.0	635.0	707.0	757.0	746.0	726.0	721.0	737.0	754.0	621.0	920.0	**9,296.0**

Licence **7061** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	848.0	684.0	614.0	525.0	494.0	446.0	440.0	412.0	354.0	320.0	398.0	383.0	**19,934.0**
WIN	2012	389.0	354.0	262.0	0.0	1.0	0.0	0.0	0.0	0.0	262.0	446.0	669.0	**14,016.0**
WIN	2011	651.0	537.0	512.0	473.0	0.0	510.0	463.0	481.0	436.0	413.0	393.0	403.0	**11,633.0**
WIN	2010	0.0	514.0	592.0	610.0	617.0	585.0	560.0	569.0	561.0	596.0	440.0	717.0	**6,361.0**

Licence **7062** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	21.0	20.0	30.0	31.0	30.0	31.0	**1,359.0**
GAS	2013	11.8	10.2	12.1	9.1	9.9	6.7	5.9	5.2	4.9	32.8	7.2	26.9	**633.1**
H2O	2013	34.1	32.1	34.0	26.4	26.6	26.3	15.5	0.0	23.5	24.6	16.2	19.9	**3,829.2**
OIL	2013	84.4	73.3	66.0	52.3	52.5	53.5	38.0	4.6	37.1	37.0	41.2	37.7	**7,056.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	24.0	31.0	**1,016.0**
GAS	2012	9.7	12.5	18.0	11.2	8.4	9.8	8.0	6.9	6.1	8.3	8.0	13.1	**490.4**
H2O	2012	61.7	59.2	58.0	49.1	43.8	44.1	43.7	31.2	34.8	33.4	20.4	46.2	**3,550.0**
OIL	2012	106.6	91.0	92.8	94.1	89.9	95.6	71.2	53.7	58.8	63.5	59.9	95.5	**6,479.2**
DAY	2011	30.0	28.0	30.0	28.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**660.0**
GAS	2011	0.0	8.7	26.7	24.7	20.9	10.1	17.3	11.2	16.4	17.8	18.8	20.8	**370.4**
H2O	2011	80.5	92.9	105.4	100.8	87.3	78.4	78.6	75.7	57.7	59.1	64.2	61.4	**3,024.4**
OIL	2011	165.9	143.1	138.1	128.3	132.4	131.5	117.8	150.3	128.3	124.5	108.0	109.3	**5,506.6**
DAY	2010	0.0	8.0	31.0	29.0	28.0	29.0	27.0	29.0	30.0	30.0	30.0	31.0	**302.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	32.2	12.7	46.9	45.6	25.7	13.9	0.0	**177.0**
H2O	2010	0.0	0.0	855.0	385.1	231.3	150.2	81.9	80.4	82.3	58.1	68.8	89.3	**2,082.4**
OIL	2010	0.0	53.7	816.0	749.4	621.9	400.6	244.6	254.6	241.6	169.5	181.7	195.5	**3,929.1**

Licence **7063** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	29.0	31.0	30.0	31.0	30.0	28.0	**1,395.0**
H2O	2013	111.6	99.1	108.8	100.9	103.1	81.8	106.6	106.7	98.6	99.4	92.3	79.3	**10,294.9**
OIL	2013	58.1	54.3	62.7	60.3	56.5	42.6	58.0	63.7	57.4	56.5	56.3	53.1	**7,385.8**
DAY	2012	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,042.0**
H2O	2012	160.1	144.6	119.4	144.2	140.8	125.3	125.2	115.4	111.8	112.8	110.7	112.7	**9,106.7**
OIL	2012	87.8	76.0	61.6	74.5	73.6	76.1	78.6	78.3	75.7	71.8	63.4	61.7	**6,706.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	1.0	7.0	31.0	30.0	31.0	30.0	31.0	**683.0**
H2O	2011	226.0	168.7	209.0	202.9	214.6	5.4	47.9	390.5	214.0	197.6	171.5	165.1	**7,583.7**
OIL	2011	167.6	132.0	138.1	128.8	114.7	2.6	23.5	135.4	99.5	92.2	83.2	89.3	**5,827.2**
DAY	2010	31.0	28.0	31.0	30.0	18.0	0.0	18.0	31.0	30.0	31.0	30.0	29.0	**371.0**
H2O	2010	579.1	573.8	637.0	603.1	366.3	0.0	301.3	405.5	121.7	125.6	188.3	215.8	**5,370.5**
OIL	2010	379.0	333.2	369.7	359.7	219.2	0.0	243.7	461.3	494.1	503.2	267.4	145.5	**4,620.3**

Licence **7064** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	22.0	**1,454.0**

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Licence **7064** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	4.7	5.1	5.9	5.7	5.4	5.3	8.3	9.7	6.7	12.9	24.8	11.6	**1,702.4**
OIL	2013	18.8	20.4	23.3	22.8	21.3	21.2	26.5	20.8	19.0	12.0	43.5	29.3	**2,767.0**
DAY	2012	20.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,115.0**
H2O	2012	27.4	13.0	19.9	18.1	10.6	15.9	14.3	10.5	10.6	11.7	6.3	5.4	**1,596.3**
OIL	2012	24.1	34.2	31.5	29.7	34.6	28.3	25.5	22.8	24.6	21.7	23.0	22.7	**2,488.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**764.0**
H2O	2011	38.9	32.5	37.1	35.8	40.3	29.7	28.4	23.4	24.7	5.8	25.0	15.7	**1,432.6**
OIL	2011	58.4	48.7	55.7	51.4	45.4	46.7	44.2	40.7	33.9	22.5	37.6	39.5	**2,165.4**
DAY	2010	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**405.0**
H2O	2010	183.1	89.2	135.2	116.2	87.2	91.1	84.5	71.3	67.7	45.4	47.2	37.5	**1,095.3**
OIL	2010	190.6	92.7	140.6	120.9	90.7	94.8	88.1	74.0	70.6	70.5	70.9	56.2	**1,640.7**

Licence **7065** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	17.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	24.0	4.0	**1,429.0**
H2O	2013	10.2	12.4	16.5	14.1	15.0	13.4	14.7	13.0	9.4	12.8	12.1	3.4	**2,399.0**
OIL	2013	5.5	6.7	8.9	7.7	8.0	7.3	7.9	7.1	11.1	7.9	7.3	2.2	**1,369.1**
DAY	2012	27.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,123.0**
H2O	2012	23.1	17.2	18.4	17.1	13.6	14.9	17.9	14.9	16.3	16.1	14.8	14.1	**2,252.0**
OIL	2012	10.0	12.4	12.4	11.5	15.2	10.1	6.3	8.5	8.8	8.6	8.0	7.6	**1,281.5**
DAY	2011	28.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**765.0**
H2O	2011	30.2	27.8	33.0	29.3	22.0	27.8	29.5	19.7	20.3	18.6	21.6	19.8	**2,053.6**
OIL	2011	22.8	20.9	17.1	17.9	25.6	13.6	11.5	17.7	15.2	14.0	13.2	14.1	**1,162.1**
DAY	2010	30.0	28.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**405.0**
H2O	2010	342.6	260.0	203.7	152.6	124.5	88.4	67.9	59.1	47.4	45.0	21.9	32.2	**1,754.0**
OIL	2010	120.5	91.3	71.6	53.7	43.7	45.5	45.3	39.3	31.6	30.1	40.5	24.3	**958.5**

Licence **7066** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	393.0	338.0	374.0	351.0	378.0	345.0	352.0	350.0	99.0	272.0	597.0	890.0	**23,296.0**
WIN	2012	468.0	419.0	434.0	367.0	307.0	419.0	426.0	415.0	385.0	400.0	330.0	372.0	**18,557.0**
WIN	2011	890.0	792.0	791.0	638.0	0.0	642.0	617.0	573.0	533.0	522.0	493.0	487.0	**13,815.0**
WIN	2010	195.0	532.0	548.0	632.0	623.0	587.0	592.0	605.0	577.0	576.0	518.0	852.0	**6,837.0**

Licence **7067** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	240.0	208.0	226.0	212.0	217.0	207.0	210.0	210.0	196.0	179.0	206.0	203.0	**16,436.2**
WIN	2012	269.0	250.0	259.0	230.0	183.0	269.0	253.0	243.0	226.0	234.0	193.0	229.0	**13,922.2**
WIN	2011	381.0	351.0	376.0	347.0	0.0	333.0	312.0	297.0	290.0	285.0	275.0	278.0	**11,084.2**
WIN	2010	829.0	550.0	585.0	589.0	609.0	568.0	566.0	563.0	521.0	505.0	386.2	395.0	**7,559.2**

Licence **7068** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	21.0	27.0	30.0	28.0	31.0	30.0	31.0	**1,286.0**
H2O	2013	331.3	286.6	311.6	284.7	285.1	217.6	320.1	315.8	261.3	261.8	246.1	245.3	**19,830.8**
OIL	2013	10.2	15.8	10.0	18.2	17.4	5.9	11.8	14.4	12.7	12.7	15.8	11.2	**1,421.8**
DAY	2012	31.0	29.0	22.0	15.0	21.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**937.0**

Manitoba Production
2010 To 2013

Licence **7068** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	386.9	340.9	288.8	239.4	343.6	364.6	351.3	342.1	309.3	313.1	299.4	309.6	**16,463.5**
OIL	2012	22.2	18.0	15.2	15.9	30.6	34.8	14.8	11.9	15.3	16.2	13.1	9.6	**1,265.7**
DAY	2011	31.0	28.0	31.0	30.0	3.0	0.0	16.0	31.0	30.0	31.0	30.0	31.0	**606.0**
H2O	2011	560.2	448.9	463.8	0.0	42.5	0.0	448.5	635.5	466.1	445.9	392.5	398.5	**12,574.5**
OIL	2011	48.7	52.2	44.8	38.4	3.7	0.0	16.3	27.6	28.0	18.6	21.5	17.0	**1,048.1**
DAY	2010	30.0	28.0	23.0	30.0	10.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**314.0**
H2O	2010	770.8	802.1	704.2	826.7	282.1	0.0	0.0	395.0	897.7	815.1	629.6	582.0	**8,272.1**
OIL	2010	85.7	66.8	29.4	83.9	11.2	0.0	0.0	29.8	68.0	76.4	70.0	48.5	**731.3**

Licence **7069** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,492.0**
H2O	2013	66.5	61.6	69.3	69.9	67.1	64.9	63.5	65.5	64.1	63.7	56.6	47.9	**10,049.0**
OIL	2013	73.4	63.1	63.3	61.0	59.8	56.3	61.0	62.6	58.3	59.9	48.8	42.5	**11,204.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,129.0**
H2O	2012	94.7	88.3	92.1	76.5	65.9	58.7	68.8	67.8	80.5	88.7	65.2	67.2	**9,288.4**
OIL	2012	89.6	76.4	83.7	85.5	85.2	86.1	92.4	90.7	83.8	98.6	78.2	74.7	**10,494.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**763.0**
H2O	2011	384.2	282.2	304.8	303.6	332.3	303.7	282.8	247.9	169.8	142.0	101.3	99.2	**8,374.0**
OIL	2011	425.2	222.2	247.2	233.4	226.7	200.5	204.7	170.3	112.8	94.9	86.3	96.7	**9,469.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	24.0	30.0	26.0	**399.0**
H2O	2010	391.7	265.4	255.4	300.2	488.4	319.7	528.8	514.9	407.3	291.0	402.3	340.6	**5,420.2**
OIL	2010	355.1	562.0	770.4	726.8	688.7	327.1	570.4	514.0	486.0	384.6	503.8	418.3	**7,148.5**

Licence **7070** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	206.0	197.0	211.0	203.0	204.0	199.0	203.0	204.0	191.0	177.0	194.0	249.0	**12,054.0**
WIN	2012	236.0	220.0	235.0	202.0	164.0	245.0	231.0	226.0	193.0	218.0	178.0	202.0	**9,616.0**
WIN	2011	247.0	270.0	281.0	268.0	0.0	259.0	250.0	254.0	239.0	237.0	229.0	237.0	**7,066.0**
WIN	2010	0.0	371.0	532.0	613.0	565.0	431.0	370.0	325.0	284.0	305.0	252.0	247.0	**4,295.0**

Licence **7073** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,461.0**
H2O	2013	176.9	139.3	108.2	122.1	121.5	120.1	123.1	122.7	118.8	115.7	108.4	102.4	**10,596.4**
OIL	2013	37.9	30.1	22.3	23.7	24.0	23.5	25.7	29.5	29.6	29.1	28.4	31.3	**4,824.1**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	24.0	11.0	30.0	31.0	30.0	31.0	**1,106.0**
H2O	2012	107.8	101.7	110.8	99.0	101.3	98.4	83.9	53.3	256.7	243.2	170.6	167.7	**9,117.2**
OIL	2012	77.3	72.2	75.8	70.9	72.6	67.6	51.9	24.1	26.8	27.2	29.8	37.3	**4,489.0**
DAY	2011	30.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**768.0**
H2O	2011	185.1	155.2	178.7	149.3	203.4	189.6	169.2	153.0	141.3	138.1	83.2	93.7	**7,522.8**
OIL	2011	95.7	78.3	83.0	61.8	74.2	69.0	70.9	73.0	67.3	81.3	122.2	114.8	**3,855.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**408.0**
H2O	2010	883.4	476.9	511.9	385.8	369.2	316.4	263.5	246.0	246.6	230.3	211.1	229.4	**5,683.0**
OIL	2010	493.3	350.4	239.9	164.5	138.0	137.8	152.9	123.8	88.3	81.5	90.6	100.2	**2,864.0**

Licence **7074** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **7074** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,426.0**
H2O	2013	116.9	104.0	126.6	110.9	115.3	91.1	72.4	73.3	70.2	63.0	74.0	98.7	**8,590.3**
OIL	2013	26.8	22.8	20.5	16.7	14.5	23.1	54.2	51.4	50.4	55.0	35.9	24.6	**1,608.7**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	30.0	9.0	30.0	30.0	30.0	31.0	**1,065.0**
H2O	2012	130.5	113.5	111.3	100.0	97.6	93.4	88.3	25.7	87.2	88.5	106.2	112.8	**7,473.9**
OIL	2012	17.9	21.0	25.9	23.9	34.4	34.7	39.9	13.2	40.4	27.7	27.4	40.2	**1,212.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**724.0**
H2O	2011	149.8	121.5	143.2	142.0	162.6	160.2	140.3	128.0	118.1	137.5	134.3	139.6	**6,318.9**
OIL	2011	34.2	30.5	33.7	25.7	24.6	19.1	23.2	31.7	28.0	16.7	15.0	15.0	**866.2**
DAY	2010	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**359.0**
H2O	2010	621.2	723.1	636.8	513.2	471.4	424.7	273.5	247.1	212.4	201.0	163.1	154.3	**4,641.8**
OIL	2010	73.6	82.1	61.6	66.4	63.1	59.4	31.5	25.4	21.3	20.6	23.4	30.4	**568.8**

Licence **7075** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,479.0**
H2O	2013	115.2	96.2	91.7	111.1	115.2	109.1	100.2	102.6	92.6	90.5	87.9	89.2	**10,481.2**
OIL	2013	89.6	77.3	72.7	79.8	81.4	79.3	76.3	84.7	77.2	77.7	75.0	77.0	**9,037.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,123.0**
H2O	2012	103.9	94.8	108.6	111.0	113.5	129.4	135.1	135.4	131.8	131.6	125.2	121.0	**9,279.7**
OIL	2012	161.5	151.0	145.5	134.5	139.7	109.6	112.6	106.3	95.2	97.1	92.0	90.3	**8,089.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**758.0**
H2O	2011	262.8	228.5	200.6	164.1	181.4	163.2	169.2	158.7	141.3	138.5	136.1	106.3	**7,838.4**
OIL	2011	266.7	235.7	205.1	165.5	153.0	130.2	132.6	138.9	140.4	149.0	145.0	165.1	**6,654.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	26.0	**394.0**
H2O	2010	566.3	533.7	536.6	466.8	477.6	438.5	384.5	354.4	312.3	285.2	272.5	234.8	**5,787.7**
OIL	2010	441.5	361.8	426.5	409.0	416.8	372.6	336.0	334.7	276.3	264.9	275.2	224.2	**4,627.2**

Licence **7076** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,402.0**
H2O	2013	135.6	113.9	121.9	106.7	110.1	94.5	92.3	101.0	100.3	100.7	100.5	105.7	**11,431.8**
OIL	2013	114.3	105.4	108.7	98.2	97.7	86.1	89.6	111.4	104.8	107.6	100.1	105.2	**9,656.3**
DAY	2012	31.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**1,043.0**
H2O	2012	188.9	152.2	162.8	162.1	162.4	162.4	149.8	157.2	157.5	154.9	139.7	145.4	**10,148.6**
OIL	2012	145.0	124.0	147.0	145.2	142.8	134.4	131.8	131.4	126.5	127.4	127.9	122.7	**8,427.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	3.0	18.0	31.0	30.0	31.0	30.0	31.0	**684.0**
H2O	2011	298.5	208.4	184.5	160.6	155.3	14.2	227.1	278.8	214.2	216.1	198.3	181.4	**8,253.3**
OIL	2011	314.2	241.3	236.2	233.4	244.6	23.5	144.8	202.3	178.5	163.1	152.4	150.3	**6,821.1**
DAY	2010	29.0	28.0	31.0	2.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**359.0**
H2O	2010	565.7	582.5	588.2	36.3	298.8	573.2	494.6	451.1	400.4	401.2	316.9	199.9	**5,915.9**
OIL	2010	466.3	411.9	467.6	31.0	374.8	430.1	363.3	332.0	289.6	271.6	264.5	199.9	**4,536.5**

Licence **7077** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,490.0**
H2O	2013	14.1	11.8	12.6	11.2	11.3	11.5	11.9	11.5	13.7	14.7	14.0	14.6	**1,684.8**
OIL	2013	21.1	20.9	18.8	16.3	16.7	17.7	17.4	16.0	12.6	10.2	8.7	9.4	**4,066.3**

Manitoba Production
2010 To 2013

Licence **7077** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,125.0**
H2O	2012	25.7	25.5	26.2	23.1	19.1	24.3	17.3	20.1	17.2	15.2	14.0	12.5	**1,531.9**
OIL	2012	45.3	39.2	42.4	43.7	49.1	25.1	23.0	22.7	21.6	21.7	19.2	20.3	**3,880.5**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**759.0**
H2O	2011	60.9	33.3	29.8	27.3	27.4	26.3	10.5	10.4	9.7	9.9	9.6	20.9	**1,291.7**
OIL	2011	122.8	97.1	118.8	85.6	71.1	86.9	83.0	69.0	68.9	68.5	59.0	50.5	**3,507.2**
DAY	2010	31.0	28.0	28.0	30.0	31.0	30.0	31.0	18.0	20.0	30.0	29.0	29.0	**396.0**
H2O	2010	106.0	82.8	85.2	65.7	71.1	55.3	73.9	38.3	40.2	57.8	55.2	51.0	**1,015.7**
OIL	2010	229.3	199.6	198.7	184.6	167.8	164.4	135.6	118.4	87.5	138.3	118.6	115.0	**2,526.0**

Licence **7078** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-31-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,266.2**
H2O	2013	155.3	132.8	138.9	86.7	138.4	140.6	143.2	133.4	127.5	135.3	125.1	129.2	**15,204.4**
OIL	2013	23.7	28.2	32.6	20.3	31.1	28.9	29.3	28.7	28.0	29.7	27.4	28.4	**2,838.4**
DAY	2012	24.0	24.0	24.0	24.0	24.0	30.0	31.0	29.4	30.0	29.5	28.0	31.0	**901.2**
H2O	2012	194.1	178.5	178.6	159.2	171.3	169.2	173.1	147.7	145.2	153.0	162.6	146.6	**13,618.0**
OIL	2012	42.1	38.2	38.7	34.8	37.2	34.5	37.0	41.8	37.3	25.5	27.7	43.5	**2,502.1**
DAY	2011	24.0	24.0	24.0	24.0	0.0	0.0	18.5	24.0	22.5	24.0	24.0	23.9	**572.3**
H2O	2011	377.0	307.0	302.1	28.3	0.0	0.0	506.9	367.2	275.6	241.6	217.6	211.3	**11,638.9**
OIL	2011	55.1	60.9	60.3	6.0	0.0	0.0	72.3	51.3	51.8	49.5	49.6	46.2	**2,063.8**
DAY	2010	31.0	28.0	31.0	26.0	21.7	19.5	27.5	26.7	29.0	31.0	3.0	24.0	**339.4**
H2O	2010	1179.5	815.5	512.0	719.0	685.0	546.9	656.0	637.6	561.5	559.8	481.5	378.0	**8,804.3**
OIL	2010	172.7	113.0	87.0	111.1	111.0	126.7	104.1	102.5	88.0	92.5	82.2	73.5	**1,560.8**

Licence **7079** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	27.0	31.0	22.0	29.0	**1,404.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.5	0.0	0.0	0.1	1.5	**59.5**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	0.0	0.0	0.0	1.1	**36.3**
H2O	2013	79.4	22.8	20.0	43.5	31.6	11.3	78.4	83.3	52.5	64.6	51.1	73.6	**5,555.8**
OIL	2013	27.9	17.2	22.0	44.4	29.7	5.2	24.2	27.7	23.6	25.6	19.2	28.2	**1,974.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,057.0**
GAS	2012	1.6	1.3	0.0	0.0	0.0	1.9	2.6	0.0	0.0	0.0	0.0	0.0	**54.8**
GSD	2012	1.4	0.9	0.0	0.0	0.0	1.8	2.4	0.0	0.0	0.0	0.0	0.0	**34.1**
H2O	2012	176.0	132.0	99.8	85.2	92.1	84.4	56.9	55.2	36.6	52.7	62.5	61.2	**4,943.7**
OIL	2012	40.8	37.8	28.6	25.7	25.8	32.0	31.7	40.9	38.4	37.8	29.2	25.4	**1,679.3**
DAY	2011	31.0	28.0	31.0	23.0	13.0	30.0	29.0	31.0	29.0	21.0	25.0	31.0	**698.0**
GAS	2011	1.2	0.0	2.9	2.5	1.4	3.3	3.2	3.4	3.2	2.3	2.0	1.7	**47.4**
GSD	2011	1.0	0.0	1.8	1.6	0.8	1.8	2.9	2.8	0.0	1.9	0.2	1.6	**27.6**
H2O	2011	94.4	130.8	140.5	134.5	60.3	167.5	85.8	146.8	98.7	105.5	114.7	137.8	**3,949.1**
OIL	2011	57.4	53.1	48.8	35.0	19.1	45.6	43.7	45.4	45.7	31.5	45.3	45.0	**1,285.2**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	29.0	30.0	31.0	**376.0**
GAS	2010	2.0	1.4	2.3	2.4	2.5	2.8	1.5	0.0	0.0	1.1	0.5	3.8	**20.3**
GSD	2010	1.5	0.9	1.4	1.5	1.6	2.0	1.5	0.0	0.0	0.5	0.3	0.0	**11.2**
H2O	2010	267.8	188.8	183.9	205.0	212.7	198.3	192.2	172.0	120.4	182.8	188.1	188.2	**2,531.8**
OIL	2010	105.6	76.9	61.4	71.2	47.9	44.1	48.1	56.5	39.2	58.2	54.9	50.0	**769.6**

Licence **7080** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
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Licence **7080** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	2.0	16.0	7.0	30.0	30.0	27.0	29.0	17.0	23.0	30.0	22.0	29.0	**1,229.0**
GAS	2013	0.2	0.3	0.0	1.8	5.7	5.0	0.0	0.0	0.0	0.0	2.9	3.9	**110.1**
GSD	2013	0.2	0.3	0.0	1.5	6.8	4.4	0.0	0.0	0.0	0.0	1.0	3.1	**76.3**
H2O	2013	43.2	283.9	112.6	526.9	529.4	479.4	504.4	64.4	145.1	364.1	285.0	390.7	**24,935.5**
OIL	2013	1.5	9.4	4.0	25.1	44.0	38.2	27.0	7.3	11.3	14.9	18.5	24.4	**4,417.0**
DAY	2012	16.0	0.0	19.0	26.0	31.0	28.0	21.0	28.0	28.0	30.0	20.0	0.0	**967.0**
GAS	2012	1.6	0.0	1.7	0.0	1.3	1.4	0.3	0.0	0.0	0.0	1.8	0.0	**90.3**
GSD	2012	1.4	0.0	0.8	0.0	1.3	1.3	0.3	0.0	0.0	0.0	1.3	0.0	**59.0**
H2O	2012	422.0	0.0	393.0	571.7	552.3	503.3	420.0	541.0	373.7	475.6	303.9	0.0	**21,206.4**
OIL	2012	31.8	0.0	39.1	60.1	21.4	11.2	20.8	31.5	30.8	27.6	14.3	0.0	**4,191.4**
DAY	2011	30.0	28.0	28.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	21.0	11.0	**720.0**
GAS	2011	5.4	6.1	5.8	6.0	7.0	5.6	2.7	0.0	4.6	6.8	3.6	1.1	**82.2**
GSD	2011	4.3	4.5	3.8	3.8	3.9	3.1	2.4	0.0	4.0	5.4	0.4	1.0	**52.6**
H2O	2011	394.4	590.8	621.8	898.4	631.5	727.8	392.6	627.0	437.6	664.4	348.4	213.7	**16,649.9**
OIL	2011	119.2	120.6	144.4	155.7	147.5	130.2	118.4	110.1	121.5	121.5	68.8	22.1	**3,902.8**
DAY	2010	29.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**391.0**
GAS	2010	0.3	9.7	0.0	10.2	0.0	0.0	0.0	0.0	0.0	7.0	0.3	0.0	**27.5**
GSD	2010	0.2	6.7	0.0	5.9	0.0	0.0	0.0	0.0	0.0	3.0	0.2	0.0	**16.0**
H2O	2010	988.4	856.2	909.8	749.8	766.1	731.7	732.2	690.6	641.5	653.5	631.6	713.2	**10,101.5**
OIL	2010	314.9	235.9	270.9	232.6	156.5	147.0	148.8	153.7	145.4	144.7	133.1	139.7	**2,522.8**

Licence **7082** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	29.0	29.0	**1,503.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2013	110.0	63.5	31.4	32.9	33.5	32.0	31.9	30.3	15.8	16.7	34.6	38.8	**4,177.5**
OIL	2013	12.7	11.2	13.3	13.1	13.7	12.9	12.7	12.9	9.1	9.3	17.6	18.0	**854.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,146.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2012	111.9	86.4	118.4	114.6	138.5	148.8	90.1	93.2	61.2	62.9	58.8	77.7	**3,706.1**
OIL	2012	11.0	10.5	15.2	15.5	17.3	17.7	10.9	11.4	10.6	7.8	6.5	11.9	**698.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**787.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2011	64.5	93.5	89.1	110.5	89.2	102.3	54.4	87.4	63.2	86.0	57.1	79.0	**2,543.6**
OIL	2011	23.9	7.9	19.1	18.9	18.5	18.2	18.2	17.3	14.3	9.4	8.0	10.6	**551.8**
DAY	2010	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**422.0**
GAS	2010	0.0	0.0	0.0	1.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
GSD	2010	0.0	0.0	0.0	0.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2010	202.2	219.8	113.8	101.9	101.0	85.5	95.4	99.5	98.1	85.9	88.9	112.4	**1,567.4**
OIL	2010	12.4	28.9	43.3	31.1	25.0	28.8	27.5	29.3	28.6	36.8	28.3	25.1	**367.5**

Licence **7083** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,447.0**
H2O	2013	351.4	318.7	332.7	313.6	325.8	309.8	300.1	288.7	257.7	251.3	234.0	255.1	**20,162.5**
OIL	2013	36.2	37.5	34.3	32.3	27.8	28.9	34.3	32.4	28.7	28.4	28.3	30.7	**3,290.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	18.0	31.0	30.0	31.0	**1,082.0**
H2O	2012	499.6	372.5	465.1	309.4	383.8	352.8	344.0	261.7	217.2	496.1	395.5	296.1	**16,623.6**
OIL	2012	50.1	32.3	39.8	39.4	66.6	46.5	31.2	23.4	17.8	37.3	32.8	33.4	**2,910.7**
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**735.0**

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Licence **7083** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	433.9	500.7	528.6	402.8	302.7	306.9	260.1	247.5	266.4	208.3	182.1	266.8	**12,229.8**
OIL	2011	62.8	88.0	104.1	147.2	113.7	91.9	94.6	74.3	87.7	76.2	39.3	14.7	**2,460.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	19.0	27.0	**379.0**
H2O	2010	782.4	668.4	779.6	720.5	759.3	709.4	731.5	732.3	724.6	692.9	452.8	569.1	**8,323.0**
OIL	2010	132.7	137.0	132.0	152.2	103.6	110.7	109.3	105.4	100.9	106.2	62.3	82.3	**1,465.6**

Licence **7084** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,505.0**
H2O	2013	8.5	9.3	9.8	9.3	9.4	9.0	8.5	7.6	7.5	7.9	7.7	11.3	**1,052.6**
OIL	2013	12.3	15.3	13.6	12.7	13.3	12.2	11.5	9.7	9.1	7.7	7.8	8.3	**3,890.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,146.0**
H2O	2012	10.1	10.2	17.0	17.2	14.7	10.8	10.9	10.7	11.5	11.9	10.2	9.1	**946.8**
OIL	2012	32.4	28.5	31.0	32.8	36.5	21.5	21.4	20.1	16.4	17.3	14.6	15.4	**3,757.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**780.0**
H2O	2011	71.0	60.1	18.2	17.3	25.0	27.2	24.5	12.8	9.4	9.9	9.6	10.3	**802.5**
OIL	2011	179.9	143.8	102.6	108.4	85.8	97.8	115.0	61.1	50.0	49.7	42.8	35.7	**3,469.1**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	26.0	29.0	31.0	29.0	29.0	**415.0**
H2O	2010	0.0	0.3	0.0	1.6	41.5	76.3	60.9	63.2	70.0	67.9	66.0	59.1	**507.2**
OIL	2010	156.1	127.1	127.7	108.9	118.1	212.3	209.6	190.9	191.6	204.5	178.3	168.1	**2,396.5**

Licence **7086** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	3.1	24.0	20.0	20.0	6.0	19.0	28.5	31.0	30.0	31.0	30.0	31.0	**1,244.1**
H2O	2013	305.5	208.9	203.5	21.6	25.0	135.7	138.9	93.1	130.4	74.8	57.8	85.2	**10,786.5**
OIL	2013	117.9	70.3	75.2	64.6	25.8	42.2	55.7	37.5	49.7	36.5	27.7	7.7	**4,497.8**
DAY	2012	23.0	14.7	30.4	29.5	31.0	30.0	31.0	31.0	30.0	0.0	23.0	23.0	**970.5**
H2O	2012	13.4	131.1	115.3	108.4	138.7	118.4	145.0	137.7	65.1	0.0	553.5	492.6	**9,306.1**
OIL	2012	49.2	43.2	61.3	49.9	61.9	70.1	54.6	54.2	30.0	0.0	1.6	152.0	**3,887.0**
DAY	2011	25.4	18.5	14.8	27.5	23.0	27.0	27.5	28.0	27.6	26.8	29.7	28.7	**673.9**
H2O	2011	226.6	159.0	169.3	246.9	203.7	192.9	160.4	124.5	150.5	127.3	159.2	162.8	**7,286.9**
OIL	2011	119.5	82.9	60.0	91.1	87.9	107.0	81.0	52.3	58.9	62.7	58.9	90.6	**3,259.0**
DAY	2010	31.0	28.0	31.0	29.9	31.0	29.8	29.3	30.0	27.3	20.6	3.6	22.9	**369.4**
H2O	2010	682.0	474.4	440.4	359.8	169.7	251.1	250.9	268.1	218.9	128.5	83.6	334.8	**5,203.8**
OIL	2010	326.3	191.3	175.8	156.7	132.7	138.5	119.6	76.8	107.4	67.7	18.4	146.9	**2,306.2**

Licence **7087** Well Name **Birdtail Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,498.0**
H2O	2013	37.1	33.0	35.9	35.4	33.9	36.8	44.4	46.0	39.6	36.1	31.4	33.2	**3,262.3**
OIL	2013	48.5	42.6	43.0	43.0	40.5	40.2	41.0	31.1	29.6	31.4	32.2	33.3	**3,878.8**
DAY	2012	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,133.0**
H2O	2012	65.6	55.4	68.5	65.7	67.7	61.7	33.3	33.4	37.7	41.5	38.5	36.6	**2,819.5**
OIL	2012	58.3	49.2	60.9	59.8	57.9	54.8	46.9	51.9	46.2	52.8	49.8	48.8	**3,422.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**770.0**
H2O	2011	134.7	112.0	122.6	119.2	115.3	106.5	116.5	122.4	107.0	100.1	80.1	73.7	**2,213.9**
OIL	2011	105.8	95.5	104.4	100.3	103.2	93.0	101.3	106.5	90.0	84.0	67.8	65.4	**2,785.1**
DAY	2010	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**407.0**

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Licence **7087** Well Name **Birdtail Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	37.9	31.9	47.0	55.8	43.7	43.9	55.7	61.8	82.2	128.0	125.2	129.0	**903.8**
OIL	2010	147.5	128.0	128.0	119.4	130.7	131.6	123.9	116.1	120.1	94.3	107.5	101.7	**1,667.9**

Licence **7088** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**1,404.0**
H2O	2013	638.0	503.1	489.4	571.3	598.0	567.6	542.0	543.9	512.2	506.1	486.3	461.8	**32,984.8**
OIL	2013	89.8	71.6	68.0	71.9	84.7	88.0	90.4	89.5	86.5	105.4	99.7	98.9	**6,553.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,051.0**
H2O	2012	577.1	526.4	581.0	576.1	596.3	582.6	575.3	629.2	602.5	614.0	630.8	605.2	**26,565.1**
OIL	2012	187.6	182.7	171.2	159.9	167.0	147.6	136.0	123.1	120.1	121.8	102.0	104.5	**5,509.1**
DAY	2011	31.0	28.0	31.0	11.0	0.0	1.0	31.0	31.0	30.0	30.0	30.0	31.0	**686.0**
H2O	2011	913.1	793.9	836.5	267.0	0.0	24.0	883.9	779.5	660.5	572.4	599.2	569.9	**19,468.6**
OIL	2011	183.4	162.1	164.2	49.6	0.0	4.2	52.0	117.0	174.4	207.5	213.8	181.6	**3,785.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**401.0**
H2O	2010	902.4	889.4	943.5	882.1	898.9	1058.8	1018.1	997.4	952.5	1011.6	956.5	990.3	**12,568.7**
OIL	2010	180.2	86.3	100.3	109.5	144.7	192.3	209.2	209.2	193.4	208.3	202.9	187.1	**2,275.8**

Licence **7089** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,456.0**
H2O	2013	102.9	90.0	97.6	88.2	97.5	85.2	87.6	85.0	84.7	86.0	81.2	85.7	**11,762.1**
OIL	2013	72.7	66.9	62.9	58.1	62.6	56.5	61.2	60.0	59.2	62.9	57.0	61.6	**7,167.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,092.0**
H2O	2012	200.4	171.3	176.8	162.0	155.0	148.4	144.8	136.0	126.6	122.5	121.5	113.7	**10,690.5**
OIL	2012	75.7	73.5	86.1	85.6	80.9	73.3	70.9	72.7	74.6	78.6	73.2	73.2	**6,425.4**
DAY	2011	29.0	28.0	31.0	30.0	18.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	**727.0**
H2O	2011	203.6	179.6	206.2	185.4	111.3	46.3	265.6	209.6	185.0	181.9	203.5	204.1	**8,911.5**
OIL	2011	179.2	157.3	148.8	137.1	74.6	29.1	159.8	142.6	119.6	108.7	95.5	80.5	**5,507.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**400.0**
H2O	2010	854.1	789.4	684.5	551.0	469.1	421.2	365.5	367.2	349.6	335.9	285.1	247.2	**6,729.4**
OIL	2010	398.9	369.0	391.9	349.2	333.5	313.3	302.1	260.2	227.7	192.8	193.7	206.0	**4,074.3**

Licence **7090** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,493.0**
H2O	2013	45.6	40.8	43.3	36.5	34.4	37.0	39.4	35.6	36.3	38.2	34.1	34.1	**3,791.3**
OIL	2013	23.3	24.1	22.2	24.6	24.2	24.3	24.9	22.0	20.9	20.6	20.9	22.6	**3,116.5**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,128.0**
H2O	2012	43.9	42.1	45.0	34.4	30.4	39.1	46.3	49.5	47.2	51.5	48.8	42.9	**3,336.0**
OIL	2012	47.9	40.0	38.8	38.2	45.2	46.0	34.4	26.5	22.9	23.4	20.9	22.0	**2,841.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**763.0**
H2O	2011	169.3	148.2	96.3	72.5	76.2	70.8	63.5	65.2	70.4	74.5	72.9	42.8	**2,814.9**
OIL	2011	96.5	78.0	95.0	109.0	103.2	88.8	99.4	82.9	84.2	85.6	73.8	47.0	**2,435.7**
DAY	2010	31.0	28.0	26.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	29.0	**398.0**
H2O	2010	0.1	0.1	173.8	268.3	197.6	191.4	168.5	170.4	165.6	160.5	156.2	139.6	**1,792.3**
OIL	2010	59.4	43.6	97.3	168.5	150.6	118.9	124.5	111.0	101.9	108.7	94.9	89.2	**1,392.3**

Licence **7092** Well Name **Birdtail Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **7092** Well Name **Birdtail Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,495.0**
H2O	2013	96.7	89.4	88.5	113.3	111.6	111.1	89.9	80.8	67.8	75.8	81.3	86.1	**8,910.9**
OIL	2013	48.8	45.1	45.3	49.8	46.3	43.3	39.5	38.8	36.1	39.3	41.5	43.0	**4,972.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,137.0**
H2O	2012	209.1	197.2	204.4	190.4	192.7	177.6	185.1	179.2	167.6	167.0	152.0	154.6	**7,818.6**
OIL	2012	119.4	106.3	110.1	102.6	99.3	91.5	95.3	92.3	86.4	86.0	77.0	77.9	**4,455.4**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**771.0**
H2O	2011	220.9	197.2	212.0	199.0	210.8	200.6	203.8	205.0	196.6	202.9	202.9	213.4	**5,641.7**
OIL	2011	129.6	120.8	133.5	131.0	137.7	125.9	127.7	128.5	120.9	120.1	114.1	120.1	**3,311.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**407.0**
H2O	2010	280.8	229.9	241.8	223.3	229.0	218.3	215.2	221.3	210.3	221.2	215.2	224.6	**3,176.6**
OIL	2010	147.1	129.6	143.9	137.0	139.9	129.7	126.4	130.1	123.5	127.3	116.8	125.5	**1,801.4**

Licence **7093** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,475.0**
H2O	2013	11.1	8.0	9.0	8.5	8.2	11.3	17.9	16.0	10.0	10.9	10.0	10.1	**1,835.3**
OIL	2013	13.6	11.8	13.4	13.0	12.7	16.6	22.9	19.9	11.7	12.0	11.8	10.9	**592.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,112.0**
H2O	2012	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	9.1	**1,704.3**
OIL	2012	16.8	16.8	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	12.6	**422.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**747.0**
H2O	2011	69.0	67.5	67.5	67.5	67.5	67.5	67.5	12.7	12.7	12.7	12.7	12.7	**1,555.5**
OIL	2011	10.8	10.8	10.8	10.8	10.8	10.8	10.8	16.8	16.8	16.8	16.8	16.8	**285.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**383.0**
H2O	2010	80.0	80.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	69.0	69.0	**1,018.0**
OIL	2010	2.5	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	**126.3**

UWI **100.10-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,475.0**
H2O	2013	11.1	8.0	9.0	8.5	8.2	8.2	9.1	9.1	10.0	10.9	10.0	10.1	**423.2**
OIL	2013	13.6	11.8	13.4	13.0	12.7	12.2	11.6	11.0	11.7	12.0	11.8	10.9	**1,660.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,112.0**
H2O	2012	6.3	4.3	6.3	5.9	6.3	6.3	6.3	6.3	5.3	4.3	5.4	9.1	**311.0**
OIL	2012	23.2	16.2	22.0	22.0	22.0	19.5	23.0	25.0	25.0	21.4	15.1	12.6	**1,514.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**747.0**
H2O	2011	1.0	1.0	1.0	4.5	0.5	4.5	4.5	23.0	25.3	25.3	27.3	18.3	**238.9**
OIL	2011	55.3	47.0	52.8	49.3	51.5	40.3	43.2	30.0	30.1	30.1	25.2	24.2	**1,267.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**383.0**
H2O	2010	10.0	10.0	9.0	9.0	5.8	5.8	9.0	9.0	9.0	2.0	0.0	3.0	**102.7**
OIL	2010	62.8	52.8	54.7	55.7	53.5	53.5	62.6	65.5	65.5	65.5	63.2	57.9	**788.9**

Licence **7094** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	24.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,264.4**
H2O	2013	139.2	85.3	118.2	100.4	107.8	110.2	109.8	104.4	105.6	97.0	89.4	102.0	**10,466.0**
OIL	2013	5.4	38.3	28.0	28.9	27.8	24.2	25.4	26.4	21.2	24.8	17.3	19.9	**2,707.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**908.4**
H2O	2012	186.1	145.0	171.0	140.5	154.6	136.4	116.7	123.2	124.2	134.7	147.9	102.8	**9,196.7**

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Licence **7094** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	46.3	58.9	34.4	47.1	30.8	25.5	33.3	56.3	33.0	29.1	7.6	50.9	**2,419.5**
DAY	2011	30.4	14.1	18.0	29.9	11.0	0.0	0.0	1.5	27.8	27.0	26.9	28.0	**569.4**
H2O	2011	213.5	189.3	190.9	226.3	112.7	0.0	0.0	309.2	253.9	223.0	196.5	209.8	**7,513.6**
OIL	2011	92.2	28.1	59.5	62.2	31.8	0.0	0.0	45.2	65.9	65.5	47.3	39.9	**1,966.3**
DAY	2010	31.0	28.0	31.0	29.6	27.0	28.6	30.0	30.0	28.4	29.8	29.5	30.9	**354.8**
H2O	2010	936.1	705.1	512.0	405.1	416.1	521.9	401.7	352.8	285.5	299.2	265.6	249.7	**5,388.5**
OIL	2010	217.4	201.0	135.2	100.5	105.8	189.3	123.7	77.3	103.1	55.0	61.2	58.4	**1,428.7**

UWI **100.03-26-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7095** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	0.0	13.0	30.0	31.0	30.0	28.0	30.0	31.0	**1,417.0**
H2O	2013	93.4	81.6	90.0	77.0	0.0	53.1	139.9	111.9	97.4	81.2	84.7	86.1	**10,029.0**
OIL	2013	71.4	64.3	66.8	56.7	0.0	21.0	45.5	59.6	55.9	51.2	51.8	51.7	**9,239.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,105.0**
H2O	2012	132.1	113.9	116.6	112.5	108.9	103.0	108.2	104.4	103.2	99.5	101.3	98.3	**9,032.7**
OIL	2012	107.4	94.6	102.5	95.8	95.6	88.2	87.5	85.5	80.4	83.2	75.2	72.3	**8,643.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**740.0**
H2O	2011	270.9	182.4	187.6	171.2	186.7	160.4	160.2	144.8	121.1	113.2	124.6	137.6	**7,730.8**
OIL	2011	334.8	255.3	226.8	188.1	177.5	162.5	174.1	163.3	133.7	131.4	113.5	100.4	**7,575.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	29.0	24.0	**376.0**
H2O	2010	560.8	512.9	647.6	586.1	588.0	369.0	385.1	365.6	323.1	260.6	436.1	289.4	**5,770.1**
OIL	2010	529.5	464.9	596.0	624.9	625.8	418.4	346.1	317.7	283.7	248.8	302.6	251.7	**5,414.2**

Licence **7096** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,445.4**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.9**
H2O	2013	721.2	614.5	831.6	823.2	821.3	638.6	764.2	739.4	684.8	692.1	654.1	674.9	**35,130.7**
OIL	2013	36.8	31.8	35.4	34.0	35.4	32.8	33.7	33.5	32.9	34.7	32.9	35.1	**2,077.3**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	30.8	30.0	30.0	31.0	30.0	31.0	**1,080.4**
GAS	2012	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.4	0.4	0.4	0.4	0.4	**20.1**
H2O	2012	975.7	870.7	960.1	882.0	918.0	0.0	655.0	642.6	639.8	710.0	609.3	658.8	**26,470.8**
OIL	2012	50.6	47.3	49.0	47.6	49.2	37.7	40.5	36.9	36.2	37.1	35.3	35.4	**1,668.3**
DAY	2011	23.7	26.3	31.0	30.0	31.0	30.0	26.6	30.3	30.0	30.6	30.0	31.0	**721.8**
GAS	2011	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.6	0.6	0.6	0.6	0.6	**14.1**

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Licence **7096** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	603.1	669.9	785.5	778.5	836.0	792.5	677.4	852.1	879.0	970.2	1027.0	1127.4	**17,948.8**
OIL	2011	23.6	26.3	29.8	29.4	30.8	29.7	34.0	53.3	50.1	49.3	50.4	51.9	**1,165.5**
DAY	2010	31.0	24.7	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**371.3**
GAS	2010	0.7	0.8	1.0	1.0	1.0	0.5	0.8	0.4	0.4	0.4	0.3	0.4	**8.5**
H2O	2010	449.2	346.3	435.2	418.7	440.7	210.8	731.9	849.4	822.3	921.1	960.0	850.5	**7,950.2**
OIL	2010	60.5	68.4	85.1	79.5	84.9	44.9	66.6	31.5	29.3	31.0	29.0	30.7	**706.9**

Licence **7097** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	0.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,408.0**
H2O	2013	88.1	79.3	87.4	77.1	0.0	46.3	131.4	105.7	91.1	91.6	85.7	85.7	**7,401.1**
OIL	2013	48.4	44.7	44.5	40.0	0.0	17.6	43.1	48.5	47.6	41.8	41.9	44.5	**5,275.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,092.0**
H2O	2012	131.4	117.8	112.0	109.3	119.3	100.3	101.6	98.4	93.9	92.6	95.1	98.3	**6,431.7**
OIL	2012	78.8	70.1	81.5	75.5	68.6	68.7	66.0	64.8	59.4	62.0	58.7	54.0	**4,812.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**726.0**
H2O	2011	163.7	133.7	147.6	133.5	144.8	137.9	134.7	131.1	122.4	129.2	135.2	136.3	**5,161.7**
OIL	2011	153.1	129.0	134.8	119.7	117.5	108.5	115.4	110.0	104.7	103.8	93.5	83.0	**4,004.5**
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**361.0**
H2O	2010	372.0	382.5	402.3	359.6	379.7	256.8	248.9	244.5	210.5	207.7	192.0	202.2	**3,511.6**
OIL	2010	234.6	283.1	306.1	283.7	290.0	223.8	177.3	162.7	163.5	169.2	165.9	165.1	**2,631.5**

Licence **7098** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,471.0**
H2O	2013	96.0	81.3	86.1	78.0	79.1	74.9	76.5	75.4	66.4	61.6	58.9	62.8	**11,638.9**
OIL	2013	44.7	38.9	37.5	30.8	31.0	29.6	30.4	29.8	26.0	23.3	20.5	21.9	**6,477.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,106.0**
H2O	2012	161.3	148.2	150.8	141.9	142.6	139.0	137.9	123.2	107.0	105.2	103.7	100.9	**10,741.9**
OIL	2012	78.2	72.9	71.1	62.8	58.8	41.7	45.5	53.1	50.2	53.9	51.0	42.4	**6,113.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**741.0**
H2O	2011	329.2	273.7	302.2	284.6	267.1	222.7	216.5	207.4	187.5	162.0	173.1	170.3	**9,180.2**
OIL	2011	180.5	145.6	162.6	159.8	168.1	168.6	156.1	148.2	139.7	136.6	97.8	87.3	**5,431.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**376.0**
H2O	2010	575.4	539.8	574.5	506.1	638.1	612.9	510.2	482.9	464.2	442.1	383.0	375.8	**6,383.9**
OIL	2010	377.8	346.7	382.8	401.3	290.8	275.0	343.4	276.2	248.6	212.1	205.1	203.7	**3,680.8**

Licence **7099** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,411.0**
H2O	2013	149.1	131.1	143.0	132.6	145.5	143.1	144.5	139.1	126.5	124.7	127.4	133.9	**19,194.7**
OIL	2013	59.6	55.7	59.7	53.5	54.4	52.1	54.1	54.2	53.0	55.5	53.1	56.0	**7,100.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,046.0**
H2O	2012	261.8	240.7	240.8	221.6	213.4	199.0	191.7	177.7	164.1	160.5	156.9	150.4	**17,554.2**
OIL	2012	93.2	89.2	105.7	91.2	84.0	76.8	76.0	75.3	76.3	81.6	78.0	67.4	**6,439.8**
DAY	2011	31.0	28.0	31.0	30.0	2.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**680.0**
H2O	2011	511.3	415.8	405.8	344.7	23.8	0.0	429.6	419.1	331.1	278.7	277.0	271.6	**15,175.6**
OIL	2011	167.8	133.7	129.8	121.3	7.9	0.0	133.1	160.9	168.5	172.5	126.0	99.1	**5,445.1**

Manitoba Production
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Licence **7099** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**374.0**
H2O	2010	1046.1	927.8	1300.4	1257.6	1137.0	992.9	918.4	687.3	819.8	746.3	636.5	619.8	**11,467.1**
OIL	2010	353.2	361.8	480.7	539.9	386.2	332.0	280.7	228.0	266.7	235.1	218.7	201.8	**4,024.5**

Licence **7100** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.9	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	**692.3**
H2O	2013	1710.3	1140.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2027.9	**38,053.3**
OIL	2013	58.9	37.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	**1,222.7**
DAY	2012	29.5	12.5	22.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	1.8	31.0	**611.1**
H2O	2012	1246.7	556.6	1195.9	1731.9	853.9	0.0	0.0	0.0	0.0	0.0	169.8	2376.4	**33,174.3**
OIL	2012	29.2	5.2	6.0	1.7	0.9	0.0	0.0	0.0	0.0	0.0	17.9	100.3	**1,112.6**
DAY	2011	20.1	5.0	12.5	17.9	28.3	22.3	28.5	27.1	23.9	30.9	30.0	29.0	**469.3**
H2O	2011	865.3	230.8	647.2	940.2	1654.8	1339.3	1644.6	1573.2	1400.3	1615.6	1396.3	1207.5	**25,043.1**
OIL	2011	61.6	13.2	36.5	51.2	27.1	11.9	15.0	27.1	25.0	18.0	35.1	29.3	**951.4**
DAY	2010	0.0	22.4	16.4	17.0	29.0	0.0	18.8	10.6	4.0	14.8	29.8	31.0	**193.8**
H2O	2010	0.0	992.9	1035.2	1128.1	1782.8	0.0	1064.3	643.8	212.7	659.3	1487.3	1521.6	**10,528.0**
OIL	2010	0.0	123.2	47.0	31.1	92.3	0.0	55.6	24.1	9.6	40.0	83.0	94.5	**600.4**

Licence **7101** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.6	24.8	30.8	30.0	30.9	27.0	29.5	31.0	30.0	31.0	27.0	30.8	**1,283.3**
H2O	2013	469.8	351.0	12.6	37.8	279.5	244.2	198.1	206.4	220.4	228.6	216.4	313.5	**15,673.9**
OIL	2013	223.1	166.8	5.0	5.8	79.3	69.6	63.1	77.4	72.5	70.8	53.2	70.5	**9,102.1**
DAY	2012	31.0	28.1	29.1	30.0	31.0	29.4	31.0	31.0	30.0	31.0	26.8	31.0	**929.9**
H2O	2012	425.0	461.5	444.6	446.5	451.9	472.5	478.3	407.1	424.2	375.3	389.6	479.2	**12,895.6**
OIL	2012	156.3	173.7	159.6	163.8	176.9	172.5	178.6	154.6	162.3	168.5	139.8	293.4	**8,145.0**
DAY	2011	18.6	1.0	27.8	25.0	29.6	30.0	29.9	11.0	28.5	19.1	30.0	30.0	**570.5**
H2O	2011	232.7	0.0	650.2	717.2	916.3	945.9	906.4	93.0	232.7	236.3	356.9	310.6	**7,639.9**
OIL	2011	180.7	0.0	172.0	82.4	93.2	92.0	90.6	179.7	561.2	216.4	252.1	139.1	**6,045.0**
DAY	2010	0.0	15.2	29.7	30.0	30.0	25.0	31.0	28.3	22.8	22.2	24.8	31.0	**290.0**
H2O	2010	0.0	127.7	394.6	326.6	184.6	155.3	217.9	126.5	84.8	78.1	161.8	183.8	**2,041.7**
OIL	2010	0.0	280.0	508.9	401.2	282.3	228.8	488.7	376.1	240.1	159.6	468.2	551.7	**3,985.6**

Licence **7102** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,459.0**
H2O	2013	13.8	11.4	11.3	4.7	3.5	3.7	3.2	3.5	8.2	10.8	10.0	9.0	**615.3**
OIL	2013	39.2	32.5	35.4	39.8	36.3	42.1	36.3	35.0	21.3	40.8	56.6	50.9	**5,842.2**
DAY	2012	28.0	26.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,094.0**
H2O	2012	6.1	6.5	8.1	5.6	4.7	4.3	5.3	4.5	3.7	3.2	2.5	11.5	**522.2**
OIL	2012	47.3	33.2	33.6	31.8	26.9	24.0	21.7	17.7	15.0	12.6	10.0	34.3	**5,376.0**
DAY	2011	31.0	28.0	31.0	30.0	21.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**739.0**
H2O	2011	36.8	30.1	15.7	21.2	5.7	14.0	12.6	15.5	12.6	12.6	9.0	9.9	**456.2**
OIL	2011	291.3	237.4	222.4	214.4	183.8	212.5	184.9	147.6	133.4	120.3	94.5	69.9	**5,067.9**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	26.0	**385.0**
H2O	2010	51.5	37.0	24.0	17.1	17.5	15.1	2.7	16.0	13.5	15.2	9.0	29.1	**260.5**
OIL	2010	385.0	238.9	306.2	216.6	185.2	159.9	168.1	152.3	143.5	135.1	121.1	268.7	**2,955.5**

Manitoba Production
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Licence **7104** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2010	943.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.5**
OIL	2010	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**

Licence **7105** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	13.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	29.0	31.0	**1,159.0**
H2O	2013	464.4	221.6	640.1	696.5	767.4	744.4	761.9	734.9	706.3	723.4	648.6	673.8	**27,782.3**
OIL	2013	1.3	11.6	4.4	17.7	34.5	68.3	76.1	67.9	64.8	69.5	64.7	68.1	**2,400.3**
DAY	2012	31.0	29.0	31.0	30.0	20.0	30.0	31.0	31.0	26.0	31.0	30.0	20.0	**821.0**
H2O	2012	622.1	545.7	583.4	534.4	376.3	616.4	568.5	522.5	405.8	449.2	416.4	242.7	**19,999.0**
OIL	2012	70.9	78.0	84.0	66.8	24.5	31.5	42.6	48.2	44.0	61.6	69.5	52.7	**1,851.4**
DAY	2011	0.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**481.0**
H2O	2011	0.0	0.0	837.8	938.2	971.1	943.4	914.1	864.2	857.0	855.8	671.3	641.1	**14,115.6**
OIL	2011	0.0	0.0	13.0	25.5	28.1	27.7	57.8	99.6	107.1	91.7	65.1	69.7	**1,177.1**
DAY	2010	26.0	28.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.0**
H2O	2010	582.1	845.1	1049.9	1133.3	1004.4	805.7	0.0	0.0	0.0	0.0	0.0	0.0	**5,621.6**
OIL	2010	55.4	77.8	120.3	131.4	114.4	85.1	0.0	0.0	0.0	0.0	0.0	0.0	**591.8**

Licence **7106** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,324.0**
H2O	2013	19.9	21.1	22.2	21.2	22.3	22.1	23.3	24.7	24.7	27.6	26.4	24.4	**3,235.3**
OIL	2013	23.2	20.5	21.6	21.2	19.6	17.3	14.8	16.9	17.1	18.4	19.6	18.5	**2,821.3**
DAY	2012	25.0	26.0	26.0	30.0	31.0	27.0	31.0	31.0	30.0	5.0	30.0	30.0	**961.0**
H2O	2012	45.9	48.9	54.7	55.6	59.4	48.3	50.8	28.4	26.6	4.0	23.1	22.4	**2,955.4**
OIL	2012	46.1	52.6	49.2	50.5	50.9	42.2	38.4	19.7	18.9	3.2	22.2	20.9	**2,592.6**
DAY	2011	31.0	28.0	31.0	23.0	10.0	25.0	31.0	30.0	29.0	31.0	30.0	31.0	**639.0**
H2O	2011	88.6	64.7	109.7	73.4	37.4	77.4	74.0	42.6	49.0	50.6	61.3	44.5	**2,487.3**
OIL	2011	85.2	86.6	92.1	73.4	37.4	90.6	56.8	69.6	57.8	50.6	36.5	52.3	**2,177.8**
DAY	2010	0.0	10.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	**309.0**
H2O	2010	0.0	60.7	275.7	229.1	206.5	167.1	151.4	149.2	129.0	116.6	120.6	108.2	**1,714.1**
OIL	2010	0.0	23.3	216.7	179.9	186.5	139.5	117.6	122.4	111.0	107.9	96.5	87.6	**1,388.9**

Licence **7107** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	24.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,381.0**
H2O	2013	163.2	163.7	229.0	220.9	196.4	174.3	280.6	250.1	242.4	237.8	218.2	188.2	**11,881.8**
OIL	2013	65.3	58.2	75.9	74.9	71.5	59.5	59.9	49.1	55.4	60.5	59.0	52.8	**6,904.1**

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Licence **7107** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	23.0	23.0	30.0	28.0	**1,034.0**
H2O	2012	235.0	227.1	245.8	225.1	201.6	197.7	226.8	219.7	143.5	141.5	215.1	179.2	**9,317.0**
OIL	2012	78.9	80.3	79.8	75.4	70.5	63.7	72.5	76.2	53.3	54.0	92.9	63.7	**6,162.1**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**687.0**
H2O	2011	257.8	232.0	239.8	253.0	266.5	279.0	277.7	152.7	128.2	212.5	220.2	237.3	**6,858.9**
OIL	2011	181.4	150.1	158.8	137.5	157.7	128.8	101.7	203.7	191.0	110.0	91.3	87.7	**5,300.9**
DAY	2010	0.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**323.0**
H2O	2010	0.0	311.3	455.3	418.3	516.2	500.2	423.1	346.8	312.0	320.5	270.1	228.4	**4,102.2**
OIL	2010	0.0	280.9	467.6	484.7	403.4	402.7	378.1	329.2	262.0	250.7	183.5	158.4	**3,601.2**

Licence **7108** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	15.0	14.0	19.0	26.0	29.0	20.0	26.0	30.0	31.0	**1,334.0**
H2O	2013	112.5	94.1	119.3	59.8	62.8	93.2	125.4	131.9	98.3	114.5	138.8	144.8	**3,617.4**
OIL	2013	6.5	11.3	10.4	4.5	5.0	4.7	7.8	8.3	6.3	9.7	14.6	9.2	**554.3**
DAY	2012	31.0	29.0	25.0	19.0	22.0	27.0	30.3	28.5	29.9	31.0	29.0	31.0	**1,035.0**
H2O	2012	42.2	47.6	52.8	58.0	57.8	78.8	73.6	89.6	71.4	82.5	80.0	83.3	**2,322.0**
OIL	2012	12.0	12.4	9.2	8.4	8.6	14.8	12.0	15.2	10.4	14.6	13.4	9.9	**456.0**
DAY	2011	31.0	28.0	31.0	28.0	16.8	17.0	20.0	31.0	30.0	31.0	30.0	31.0	**702.3**
H2O	2011	58.8	41.2	43.6	66.0	38.4	22.8	39.6	61.2	57.6	44.4	57.6	49.6	**1,504.4**
OIL	2011	12.0	15.6	13.2	14.0	8.4	6.0	4.0	16.8	16.0	10.0	10.8	12.4	**315.1**
DAY	2010	31.0	28.0	31.0	30.0	30.7	30.0	31.0	29.0	22.3	22.5	30.0	31.0	**377.5**
H2O	2010	23.4	166.8	200.6	56.8	46.8	37.6	37.6	51.2	28.0	77.6	51.2	49.6	**923.6**
OIL	2010	13.8	14.4	8.2	16.8	16.0	15.2	13.2	18.8	8.4	7.5	12.4	16.0	**175.9**

UWI **100.15-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	15.0	14.0	19.0	26.0	29.0	20.0	26.0	30.0	31.0	**1,334.0**
H2O	2013	168.8	141.1	179.0	89.6	94.3	139.9	188.2	197.8	147.4	171.6	208.1	217.2	**5,296.2**
OIL	2013	9.7	17.0	15.7	6.8	7.5	7.2	11.6	12.4	9.4	14.6	22.0	13.9	**831.9**
DAY	2012	31.0	29.0	25.0	19.0	22.0	27.0	30.3	28.5	29.9	31.0	29.0	31.0	**1,035.0**
H2O	2012	63.3	71.4	79.2	87.0	86.7	118.2	110.4	134.4	107.1	123.8	120.0	124.9	**3,353.2**
OIL	2012	18.0	18.6	13.8	12.6	12.9	22.2	18.0	22.8	15.6	21.9	20.2	14.7	**684.1**
DAY	2011	31.0	28.0	31.0	28.0	16.8	17.0	20.0	31.0	30.0	31.0	30.0	31.0	**702.3**
H2O	2011	88.2	61.8	65.4	99.0	57.6	34.2	59.4	91.8	86.5	66.7	86.4	74.4	**2,126.8**
OIL	2011	18.0	23.4	19.8	21.0	12.6	9.0	6.0	25.2	24.0	15.0	16.2	18.6	**472.8**
DAY	2010	31.0	28.0	31.0	30.0	30.7	30.0	31.0	29.0	22.3	22.5	30.0	31.0	**377.5**
H2O	2010	35.0	250.2	301.0	85.2	70.2	56.4	56.4	76.8	42.0	116.4	76.8	74.4	**1,255.4**
OIL	2010	20.8	21.6	12.2	25.2	24.0	22.8	19.8	28.2	12.7	11.3	18.6	24.0	**264.0**

Licence **7109** Well Name **Antler River Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	29.0	29.0	30.0	26.0	29.0	30.0	29.0	30.0	29.0	30.0	**1,341.1**
H2O	2013	8.4	7.2	7.4	7.6	8.2	6.6	3.5	7.5	5.6	7.4	6.1	6.7	**1,130.0**
OIL	2013	5.0	5.7	4.5	4.7	3.9	4.4	2.3	4.2	4.9	3.3	3.7	4.1	**1,080.5**
DAY	2012	24.0	27.0	31.0	27.0	30.0	28.0	28.0	29.0	29.0	30.0	30.0	30.0	**995.1**
H2O	2012	13.8	11.6	12.4	10.6	12.0	9.7	21.6	10.4	9.4	9.4	88.6	8.9	**1,047.8**
OIL	2012	8.1	6.9	8.1	6.2	8.3	5.6	12.7	6.1	5.6	4.2	52.1	5.2	**1,029.8**
DAY	2011	22.0	28.0	30.0	27.0	28.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**652.1**
H2O	2011	184.1	126.8	26.8	20.0	25.0	18.5	15.5	12.9	12.9	7.9	5.3	16.9	**829.4**

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Licence **7109** Well Name **Antler River Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	61.4	160.2	40.3	7.7	10.7	8.0	7.4	9.3	7.6	6.8	1.2	6.5	**900.7**
DAY	2010	27.0	2.1	29.0	27.0	29.0	28.0	28.0	28.0	25.0	28.0	26.0	30.0	**307.1**
H2O	2010	44.9	29.3	18.3	16.4	26.9	46.2	28.9	28.7	23.8	30.4	16.7	46.3	**356.8**
OIL	2010	53.9	52.8	57.0	60.4	42.5	48.4	49.1	43.0	35.7	45.6	38.9	46.3	**573.6**

UWI **100.14-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	29.0	29.0	30.0	26.0	29.0	30.0	29.0	30.0	29.0	30.0	**1,342.1**
H2O	2013	5.2	4.4	4.5	4.6	5.0	4.0	7.5	4.6	3.4	4.5	3.7	4.1	**903.9**
OIL	2013	3.0	3.5	2.8	2.8	2.4	2.7	5.0	2.6	3.0	1.9	2.3	2.5	**870.5**
DAY	2012	24.0	27.0	31.0	27.0	30.0	28.0	28.0	29.0	29.0	30.0	30.0	30.0	**996.1**
H2O	2012	8.5	7.1	7.6	6.5	7.4	5.9	13.3	6.4	5.8	5.8	54.3	5.4	**848.4**
OIL	2012	5.0	4.2	4.9	3.8	5.1	3.5	7.8	3.7	3.4	2.6	31.9	3.2	**836.0**
DAY	2011	22.0	28.0	30.0	27.0	28.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**653.1**
H2O	2011	184.1	126.8	16.5	12.3	15.3	11.3	9.5	7.9	7.9	4.8	3.3	10.3	**714.4**
OIL	2011	61.4	160.2	24.7	4.8	6.6	4.8	4.5	5.7	4.6	4.2	0.8	4.0	**756.9**
DAY	2010	27.0	2.1	29.0	27.0	29.0	28.0	28.0	28.0	25.0	28.0	26.0	30.0	**307.1**
H2O	2010	27.6	18.0	11.2	10.1	16.5	46.2	28.9	28.7	23.8	30.4	16.7	46.3	**304.4**
OIL	2010	33.1	32.4	35.0	37.1	26.0	48.4	49.1	43.0	35.7	45.6	38.9	46.3	**470.6**

Licence **7110** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	2010	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2010	855.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2010	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**

Licence **7111** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,471.0**
H2O	2013	68.1	53.1	54.4	52.0	54.9	52.2	54.1	68.7	62.4	48.5	53.0	56.7	**8,011.7**
OIL	2013	37.5	27.7	27.4	25.4	26.1	24.9	25.5	32.3	29.3	21.8	22.6	24.2	**4,653.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,106.0**
H2O	2012	119.7	110.6	113.1	108.4	107.3	96.4	98.5	92.1	83.7	81.4	77.7	76.9	**7,333.6**
OIL	2012	51.3	48.8	51.8	50.8	52.7	46.3	47.0	43.5	42.8	45.6	44.7	45.1	**4,328.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**741.0**
H2O	2011	159.5	138.7	152.4	142.9	156.2	133.1	138.4	139.7	116.8	113.1	121.3	129.9	**6,167.8**
OIL	2011	113.3	100.1	99.6	88.0	86.8	73.3	74.0	74.4	75.9	81.1	63.1	48.7	**3,758.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**376.0**
H2O	2010	632.1	540.9	484.5	398.7	388.0	348.7	322.1	287.5	236.9	248.8	221.5	173.0	**4,525.8**
OIL	2010	335.6	345.9	451.7	357.0	232.2	183.7	131.4	122.8	111.7	128.6	133.8	115.6	**2,779.7**

Licence **7112** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **7112** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,491.0**
H2O	2013	16.6	6.6	11.5	6.6	9.9	14.6	54.6	21.4	14.0	13.7	34.6	31.8	**818.5**
OIL	2013	22.8	22.8	22.6	31.4	27.6	23.2	25.0	23.2	26.2	27.4	25.6	37.7	**1,768.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,127.0**
H2O	2012	12.4	11.6	12.4	12.0	12.4	12.0	10.9	10.9	10.5	10.9	10.5	10.9	**582.6**
OIL	2012	30.4	31.3	27.2	27.1	32.5	25.2	25.9	26.5	22.7	22.7	21.3	29.3	**1,453.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**761.0**
H2O	2011	18.5	14.0	15.5	15.0	15.5	12.0	12.4	12.5	12.0	12.5	12.0	12.4	**445.2**
OIL	2011	40.7	32.8	33.7	31.8	35.6	29.4	26.6	26.4	24.9	28.9	25.8	24.2	**1,130.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2010	13.3	34.5	33.8	16.2	3.8	9.0	9.3	23.2	22.5	24.8	21.0	18.5	**280.9**
OIL	2010	85.2	52.0	66.7	58.7	62.3	54.5	51.5	45.9	45.1	50.7	46.5	41.8	**770.1**

UWI **100.10-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,491.0**
H2O	2013	16.6	6.6	11.4	6.6	9.9	14.6	54.6	21.4	14.0	13.7	34.6	31.8	**818.2**
OIL	2013	22.8	22.8	22.6	31.4	27.6	23.2	25.0	23.2	26.2	27.4	25.6	37.7	**1,768.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,127.0**
H2O	2012	12.4	11.6	12.4	12.0	12.4	12.0	10.8	10.8	10.5	10.8	10.5	10.8	**582.4**
OIL	2012	30.3	31.2	27.2	27.1	32.5	25.2	25.8	26.4	22.7	22.6	21.3	29.2	**1,452.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**761.0**
H2O	2011	18.5	14.0	15.5	15.0	15.5	12.0	12.4	12.5	12.0	12.5	12.0	12.4	**445.4**
OIL	2011	40.7	32.8	33.8	31.9	35.8	29.5	26.6	26.5	24.9	28.8	25.7	24.0	**1,131.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2010	13.2	34.5	33.9	16.3	3.8	9.0	9.3	23.3	22.5	24.8	21.0	18.5	**281.1**
OIL	2010	85.3	52.0	66.6	58.8	62.2	54.5	51.5	46.0	45.1	50.8	46.6	41.8	**770.4**

Licence **7113** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole II** Field Code **1** Pool Code **59II** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	14.0	**1,449.0**
H2O	2013	14.8	12.0	12.3	11.6	14.4	15.1	16.6	17.3	17.0	13.4	6.7	2.6	**1,338.1**
OIL	2013	13.1	10.9	12.9	12.4	16.1	16.7	19.1	20.2	19.4	13.5	16.6	8.0	**2,580.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,105.0**
H2O	2012	17.9	13.8	12.5	11.4	12.5	19.9	25.9	25.6	25.3	21.1	15.6	15.7	**1,184.3**
OIL	2012	16.5	14.2	13.4	10.3	10.9	17.9	16.7	16.7	17.1	18.2	15.7	15.4	**2,401.6**
DAY	2011	29.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**740.0**
H2O	2011	28.8	23.0	30.4	23.6	31.4	32.6	22.3	27.8	25.8	25.8	25.0	27.1	**967.1**
OIL	2011	100.5	52.5	41.6	39.5	25.6	17.9	30.8	20.1	18.6	16.6	23.4	18.0	**2,218.6**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**380.0**
H2O	2010	85.0	63.8	49.8	44.8	45.3	47.8	48.9	43.0	35.8	40.3	39.2	38.5	**643.5**
OIL	2010	205.0	157.5	177.9	155.0	150.8	134.5	126.8	120.9	117.3	110.3	97.1	98.8	**1,813.5**

Licence **7114** Well Name **Tundra Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-24-013-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay A** Field Code **17** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	18.0	0.0	0.0	2.0	31.0	30.0	31.0	30.0	21.0	**957.0**
H2O	2013	27.3	29.0	28.9	19.0	0.0	0.0	10.3	49.9	31.7	26.7	26.2	22.4	**1,398.0**
OIL	2013	7.7	7.5	3.1	3.1	0.0	0.0	1.6	8.2	9.7	7.8	7.8	6.6	**417.0**
DAY	2012	31.0	29.0	31.0	0.0	2.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**704.0**
H2O	2012	33.1	32.3	30.7	0.0	8.5	0.0	33.2	44.0	36.4	32.7	28.8	29.2	**1,126.6**

Manitoba Production
2010 To 2013

Licence **7114** Well Name **Tundra Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-24-013-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay A** Field Code **17** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	7.9	7.7	7.3	0.0	2.0	0.0	7.8	10.5	8.6	7.8	7.7	8.3	**353.9**
DAY	2011	31.0	28.0	31.0	12.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	31.0	**445.0**
H2O	2011	38.2	32.1	34.3	12.2	0.0	0.0	0.0	4.8	69.1	42.9	36.4	35.2	**817.7**
OIL	2011	15.8	11.4	10.8	3.7	0.0	0.0	0.0	0.7	17.9	11.6	9.1	8.3	**278.3**
DAY	2010	0.0	1.0	27.0	30.0	17.0	0.0	20.0	29.0	10.0	25.0	30.0	31.0	**220.0**
H2O	2010	0.0	7.7	119.9	72.3	45.0	0.0	67.2	56.1	16.5	49.5	41.7	36.6	**512.5**
OIL	2010	0.0	0.8	47.6	29.1	16.5	0.0	20.0	16.8	5.0	21.1	17.1	15.0	**189.0**

Licence **7115** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	10.0	20.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,287.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.6**
H2O	2013	8.3	0.0	176.3	98.9	75.7	69.0	65.8	39.1	78.3	75.4	71.7	73.6	**5,174.5**
OIL	2013	17.7	35.4	81.3	71.5	69.2	66.8	55.5	46.3	61.8	79.2	67.4	67.6	**5,615.4**
DAY	2012	31.0	29.0	19.0	30.0	30.0	30.0	31.0	29.0	9.0	29.0	30.0	4.0	**954.0**
GAS	2012	3.4	2.2	3.3	4.2	2.5	2.7	3.3	3.2	0.9	5.3	6.3	0.9	**145.6**
H2O	2012	76.6	58.0	46.9	79.1	44.3	36.8	34.9	29.3	8.4	72.3	58.2	7.8	**4,342.4**
OIL	2012	96.9	80.4	56.3	85.8	67.6	63.5	51.0	45.0	14.9	83.5	76.3	10.4	**4,895.7**
DAY	2011	27.0	27.0	28.0	28.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**653.0**
GAS	2011	0.0	8.7	5.4	4.2	4.0	6.3	9.1	4.1	5.3	3.0	3.0	2.9	**107.4**
H2O	2011	151.6	153.0	105.3	82.2	93.5	93.8	101.8	76.8	62.5	57.5	78.9	75.6	**3,789.8**
OIL	2011	135.5	152.9	93.3	69.6	77.5	96.3	107.1	90.5	79.7	73.6	89.5	95.8	**4,164.1**
DAY	2010	0.0	9.0	31.0	29.0	28.0	30.0	28.0	29.0	30.0	31.0	29.0	29.0	**303.0**
GAS	2010	0.0	0.0	0.0	0.0	21.9	0.0	2.0	8.0	8.9	10.1	0.5	0.0	**51.4**
H2O	2010	0.0	0.0	715.8	423.1	270.7	261.3	238.0	244.5	154.3	114.1	116.9	118.6	**2,657.3**
OIL	2010	0.0	106.6	584.0	361.3	347.8	300.6	236.9	245.5	236.0	224.0	191.5	168.6	**3,002.8**

Licence **7116** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	27.0	29.0	28.0	31.0	30.0	31.0	30.0	28.0	**1,366.0**
GAS	2013	6.2	5.0	7.4	4.4	5.7	4.8	5.9	5.7	4.4	3.9	3.9	4.8	**240.4**
H2O	2013	68.6	70.0	64.5	51.6	49.3	66.4	60.2	55.3	57.0	54.5	47.0	52.0	**6,048.1**
OIL	2013	58.2	50.7	53.1	35.2	37.7	52.0	47.9	54.0	44.5	41.3	41.4	41.8	**6,148.2**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	29.0	24.0	30.0	30.0	30.0	31.0	**1,012.0**
GAS	2012	2.1	4.9	8.1	5.7	3.1	5.3	5.0	5.1	4.4	5.6	6.0	6.0	**178.3**
H2O	2012	101.5	98.8	94.5	88.3	83.7	77.9	73.4	95.9	67.1	66.0	62.9	67.8	**5,351.7**
OIL	2012	87.2	74.1	77.8	78.3	71.7	72.5	64.3	57.9	60.2	58.0	58.2	59.2	**5,590.4**
DAY	2011	31.0	27.0	30.0	28.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**657.0**
GAS	2011	0.0	11.0	9.0	9.9	1.1	1.5	2.5	2.9	4.4	5.0	5.8	4.4	**117.0**
H2O	2011	162.3	167.4	180.6	142.5	287.6	198.7	160.4	148.8	112.5	113.6	100.8	100.4	**4,373.9**
OIL	2011	158.7	142.6	120.4	114.4	62.6	89.3	126.4	118.9	109.4	100.3	91.5	91.6	**4,771.0**
DAY	2010	0.0	9.0	31.0	29.0	28.0	30.0	27.0	29.0	30.0	27.0	30.0	30.0	**300.0**
GAS	2010	0.0	0.0	0.0	0.0	0.4	18.0	5.0	3.9	11.1	11.4	9.7	0.0	**59.5**
H2O	2010	0.0	0.0	593.6	311.4	333.0	268.4	221.5	154.2	180.6	156.8	156.0	122.8	**2,498.3**
OIL	2010	0.0	90.7	766.3	579.7	358.0	333.6	227.2	266.7	229.2	190.3	215.7	187.5	**3,444.9**

Licence **7117** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **7117** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	28.0	**1,372.0**
GAS	2013	8.7	6.8	8.9	3.4	5.1	3.4	5.3	4.2	2.1	3.4	3.3	3.2	**316.4**
H2O	2013	114.6	105.0	133.2	63.6	69.9	80.9	68.7	60.7	65.5	62.3	58.5	51.7	**8,009.3**
OIL	2013	75.8	63.7	59.5	24.5	30.8	32.5	39.8	35.0	18.1	32.0	31.1	23.0	**6,434.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	30.0	28.0	30.0	30.0	30.0	31.0	**1,015.0**
GAS	2012	1.5	4.6	20.0	7.5	6.6	8.1	7.0	5.5	6.4	6.4	6.4	7.0	**258.6**
H2O	2012	147.6	142.5	141.4	140.6	123.1	115.0	114.2	94.2	112.2	105.1	91.5	108.7	**7,074.7**
OIL	2012	96.5	79.1	80.3	87.7	87.8	91.1	77.8	52.9	75.4	64.9	56.2	66.1	**5,968.3**
DAY	2011	30.0	27.0	30.0	28.0	31.0	27.0	30.0	30.0	30.0	31.0	30.0	31.0	**656.0**
GAS	2011	0.0	9.0	9.4	9.0	8.6	5.3	9.6	3.6	3.9	3.7	5.6	4.6	**171.6**
H2O	2011	224.9	220.5	234.9	204.7	193.5	165.9	183.7	160.9	154.5	160.5	144.2	143.7	**5,638.6**
OIL	2011	197.4	178.9	139.8	124.9	134.2	119.9	132.3	105.8	114.5	104.3	102.8	104.7	**5,052.5**
DAY	2010	0.0	9.0	30.0	29.0	28.0	29.0	27.0	29.0	30.0	30.0	30.0	30.0	**301.0**
GAS	2010	0.0	0.0	0.0	0.0	9.3	39.6	3.2	5.8	27.2	10.9	3.3	0.0	**99.3**
H2O	2010	0.0	33.8	843.4	495.0	318.6	250.9	285.6	282.7	257.8	207.1	212.8	259.0	**3,446.7**
OIL	2010	0.0	76.0	603.9	405.1	488.4	438.3	247.4	301.2	245.9	254.0	200.8	232.0	**3,493.0**

Licence **7118** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-10-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	19.0	6.5	0.0	0.0	25.9	29.5	31.0	27.0	11.0	0.0	0.0	**990.5**
H2O	2013	24.1	10.4	3.6	0.0	0.0	353.7	400.8	316.6	289.4	114.7	0.0	0.0	**6,477.1**
OIL	2013	23.7	11.6	3.5	0.0	0.0	5.6	6.4	2.9	2.4	0.9	0.0	0.0	**2,718.2**
DAY	2012	26.5	25.2	5.2	27.0	31.0	29.4	29.3	31.0	30.0	31.0	30.0	31.0	**809.6**
H2O	2012	225.1	172.8	38.3	294.9	83.6	34.6	100.7	102.5	52.4	33.2	37.5	34.0	**4,963.8**
OIL	2012	117.2	100.6	19.5	60.0	36.7	37.6	41.6	25.3	17.8	25.9	26.8	27.2	**2,661.2**
DAY	2011	30.0	21.0	30.6	29.9	14.5	0.0	0.0	18.7	21.3	5.5	13.8	24.8	**483.0**
H2O	2011	90.0	83.2	111.5	105.4	45.6	0.0	0.0	61.8	71.1	58.8	141.4	193.4	**3,754.2**
OIL	2011	69.7	68.6	58.6	41.1	21.5	0.0	0.0	0.0	27.9	27.3	95.4	117.7	**2,125.0**
DAY	2010	0.0	0.0	24.7	30.0	31.0	19.7	29.9	30.5	24.8	22.6	30.0	29.7	**272.9**
H2O	2010	0.0	0.0	605.7	449.7	336.8	196.3	220.8	194.5	134.4	204.6	304.7	144.5	**2,792.0**
OIL	2010	0.0	0.0	196.5	299.5	237.5	128.8	168.2	154.3	120.3	107.4	80.7	104.0	**1,597.2**

Licence **7120** Well Name **Corex Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2552.3	5233.0	8695.0	7597.0	6410.0	9387.0	10477.0	11738.5	10833.0	15056.5	13758.9	15054.0	**382,846.3**
WIN	2012	12594.6	10292.7	8885.3	8621.0	12205.3	13493.5	6787.9	5962.0	3884.0	4846.1	6564.0	11057.0	**266,054.1**
WIN	2011	10912.7	9111.0	10764.0	7006.0	6012.6	8132.0	9978.2	9167.6	10845.1	9699.2	11373.5	11822.8	**160,860.7**
WIN	2010	1944.0	3957.5	3856.0	2121.0	2477.0	3148.0	4646.0	455.8	3917.8	4481.1	7180.8	7851.0	**46,036.0**

Licence **7121** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,391.0**
H2O	2013	263.4	304.0	339.6	307.5	292.8	284.2	290.5	278.6	268.2	271.6	267.3	240.9	**22,784.4**
OIL	2013	26.5	33.8	36.9	32.8	34.0	34.3	35.1	39.0	33.0	26.6	21.8	26.1	**4,194.9**
DAY	2012	24.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	14.0	30.0	31.0	**1,035.0**
H2O	2012	285.0	318.0	435.0	348.1	331.5	292.1	348.1	334.6	308.3	145.4	317.5	340.1	**19,375.8**
OIL	2012	39.7	32.2	40.8	40.8	49.4	40.9	34.7	34.3	30.1	14.3	27.7	31.2	**3,815.0**
DAY	2011	31.0	23.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**702.0**

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Licence **7121** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	382.7	229.6	493.7	489.4	399.3	305.8	262.4	291.7	262.1	280.5	315.7	370.1	**15,572.1**
OIL	2011	405.8	240.5	182.2	76.9	144.9	179.7	233.6	192.8	181.2	177.1	103.6	56.4	**3,398.9**
DAY	2010	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**345.0**
H2O	2010	310.5	666.9	1145.6	1266.9	1283.5	1256.4	1250.3	1114.9	1006.0	1021.3	779.2	387.6	**11,489.1**
OIL	2010	41.8	140.8	177.8	170.1	187.6	134.5	19.3	14.6	10.5	10.5	54.3	262.4	**1,224.2**

Licence **7122** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	27.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,099.0**
GAS	2013	21.4	18.1	20.3	9.4	25.7	22.1	27.6	25.3	20.2	18.9	18.1	20.8	**447.5**
H2O	2013	1600.9	1462.7	1419.3	1124.8	1870.2	1605.9	1615.0	1521.9	1468.4	1477.9	1419.0	1462.2	**61,936.8**
OIL	2013	232.0	189.9	164.9	75.3	198.2	248.9	251.7	248.2	219.1	209.3	205.0	186.1	**8,685.4**
DAY	2012	31.0	29.0	31.0	30.0	22.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**750.0**
GAS	2012	3.6	9.7	11.6	11.1	2.9	6.2	9.2	12.7	10.4	18.9	19.8	25.6	**199.6**
H2O	2012	2063.0	2019.1	2064.2	1962.2	1512.1	1980.2	2036.2	2007.8	1660.2	1736.5	1634.6	1579.6	**43,888.6**
OIL	2012	253.5	150.6	144.2	153.1	56.2	89.3	128.3	153.0	153.8	208.4	225.1	270.4	**6,256.8**
DAY	2011	31.0	26.0	29.0	29.0	31.0	24.0	31.0	31.0	30.0	31.0	26.0	31.0	**397.0**
GAS	2011	0.0	0.2	1.9	11.1	5.6	4.0	11.4	2.8	3.6	6.5	5.4	4.3	**57.9**
H2O	2011	1674.2	771.3	1372.4	1385.7	1416.6	1408.3	2073.9	1899.4	1834.3	1893.2	1544.8	1912.3	**21,632.9**
OIL	2011	117.3	57.9	260.0	607.9	629.9	377.9	250.2	273.5	264.3	297.2	273.7	307.5	**4,270.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	**1.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	533.9	1912.6	**2,446.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.1	242.5	**553.6**

Licence **7123** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	10.0	31.0	30.0	31.0	**998.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.1**
H2O	2013	221.1	142.9	43.4	62.2	63.5	52.1	50.4	41.9	12.4	44.5	40.6	42.2	**4,535.1**
OIL	2013	218.0	144.8	48.8	72.9	74.2	63.3	59.7	54.2	18.0	54.5	49.0	52.6	**5,526.1**
DAY	2012	31.0	29.0	30.0	30.0	30.0	29.0	29.0	24.0	0.0	19.0	30.0	24.0	**658.0**
GAS	2012	7.2	7.1	9.8	5.5	4.2	2.9	3.4	3.3	0.0	1.0	1.3	0.3	**167.1**
H2O	2012	118.0	98.0	83.3	68.7	69.9	43.3	37.8	29.2	0.0	1.4	0.0	8.1	**3,717.9**
OIL	2012	173.0	142.6	110.5	98.2	99.7	70.8	65.9	49.0	0.0	11.6	16.7	94.5	**4,616.1**
DAY	2011	24.0	22.0	30.0	27.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**353.0**
GAS	2011	0.0	1.3	31.3	28.3	1.4	0.0	3.1	12.1	7.4	15.0	12.1	9.1	**121.1**
H2O	2011	508.8	409.4	410.6	293.0	288.5	287.6	293.1	200.1	158.1	126.0	76.6	71.9	**3,160.2**
OIL	2011	586.0	499.8	418.0	313.4	325.6	301.0	293.5	214.1	169.1	153.3	165.2	179.9	**3,683.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5	**36.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.7	**64.7**

Licence **7124** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	31.0	1.0	5.0	20.0	30.0	31.0	30.0	31.0	**1,011.0**
GAS	2013	4.4	3.5	5.5	9.6	11.7	0.3	0.8	3.7	5.5	4.8	4.3	5.5	**301.7**
H2O	2013	23.4	20.1	29.8	39.1	37.1	1.4	2.9	4.5	8.0	19.9	18.5	19.0	**3,139.3**

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Licence **7124** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	34.0	25.3	31.6	55.7	63.0	2.5	4.9	24.4	40.5	35.3	32.3	33.7	**4,735.8**
DAY	2012	30.0	29.0	31.0	30.0	30.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	**714.0**
GAS	2012	10.0	7.3	18.9	10.4	6.8	7.5	4.9	5.0	6.6	8.5	8.5	7.4	**242.1**
H2O	2012	99.7	83.6	96.4	94.6	94.9	70.4	40.4	38.2	60.4	58.2	58.3	39.9	**2,915.6**
OIL	2012	130.6	116.1	116.5	114.7	109.1	89.6	49.9	43.7	72.9	66.9	71.2	54.9	**4,352.6**
DAY	2011	29.0	26.0	30.0	27.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**364.0**
GAS	2011	0.0	18.9	27.2	30.7	11.5	9.3	10.5	5.0	5.6	6.0	6.8	8.8	**140.3**
H2O	2011	520.9	261.9	304.1	190.9	109.0	99.9	116.8	81.2	70.2	46.7	62.1	82.7	**2,080.6**
OIL	2011	813.1	390.4	434.5	289.9	190.9	171.7	192.1	142.8	123.6	78.7	106.4	135.9	**3,316.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.2	**134.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.5	**246.5**

Licence **7125** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,037.0**
GAS	2013	4.9	4.4	5.1	4.7	5.2	3.3	3.6	2.9	2.6	2.6	2.6	3.4	**227.5**
H2O	2013	34.9	29.0	28.5	26.6	27.1	25.9	21.2	19.2	18.2	18.1	19.7	19.1	**3,291.6**
OIL	2013	28.9	23.6	22.7	20.9	21.0	21.1	16.8	16.5	14.7	14.8	15.9	15.7	**2,744.2**
DAY	2012	31.0	29.0	30.0	30.0	30.0	28.0	29.0	28.0	3.0	31.0	23.0	18.0	**672.0**
GAS	2012	8.4	4.0	5.9	6.9	5.8	5.9	4.4	6.8	0.5	6.4	4.2	3.3	**182.2**
H2O	2012	97.6	78.1	79.9	72.8	80.1	59.7	45.4	55.1	9.0	46.3	32.2	22.1	**3,004.1**
OIL	2012	68.9	58.0	57.1	56.5	60.8	49.1	34.9	40.6	5.9	37.9	26.4	18.4	**2,511.6**
DAY	2011	29.0	26.0	30.0	27.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	**362.0**
GAS	2011	0.0	18.9	23.0	22.0	2.2	0.4	5.0	8.6	8.6	8.7	11.2	11.1	**119.7**
H2O	2011	713.4	325.3	233.3	192.0	97.1	84.3	62.8	54.0	90.8	128.8	116.7	118.6	**2,325.8**
OIL	2011	469.4	262.3	221.2	193.3	113.3	95.8	68.2	62.6	78.2	85.0	78.5	80.2	**1,997.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.7	**108.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.1	**189.1**

Licence **7126** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,358.0**
GAS	2013	5.5	4.5	5.9	5.2	5.9	1.0	1.1	1.0	0.7	0.6	0.6	0.8	**275.6**
H2O	2013	17.7	13.4	14.6	13.6	13.8	3.8	2.6	2.9	2.7	2.8	2.6	3.4	**3,593.9**
OIL	2013	30.2	23.6	25.0	23.1	23.2	6.9	4.6	5.2	4.7	4.7	4.3	5.8	**5,596.5**
DAY	2012	31.0	29.0	21.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**998.0**
GAS	2012	7.8	6.9	7.0	9.1	6.3	4.5	4.7	5.0	4.3	5.0	4.3	5.4	**242.8**
H2O	2012	25.5	17.9	11.3	22.3	21.6	16.2	15.7	17.2	15.4	15.1	13.9	17.5	**3,500.0**
OIL	2012	39.5	25.7	17.0	37.8	36.2	28.8	26.5	27.3	25.7	26.4	24.9	27.8	**5,435.2**
DAY	2011	31.0	28.0	31.0	25.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**644.0**
GAS	2011	0.0	7.2	17.6	16.0	12.7	6.3	4.3	4.4	5.4	5.8	3.0	3.0	**172.5**
H2O	2011	148.8	119.5	64.9	59.2	63.5	90.6	116.0	111.0	87.1	34.9	33.9	35.1	**3,290.4**
OIL	2011	206.0	154.9	94.6	89.8	104.9	142.9	175.1	179.0	140.5	54.1	53.7	55.8	**5,091.6**
DAY	2010	0.0	0.0	16.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	**286.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	2.3	41.8	33.9	4.1	4.7	0.0	**86.8**
H2O	2010	0.0	0.0	2.5	506.9	448.6	310.1	235.1	128.7	171.8	194.8	157.2	170.2	**2,325.9**
OIL	2010	0.0	0.0	434.3	650.5	572.0	433.6	434.6	177.3	208.7	285.6	196.5	247.2	**3,640.3**

Licence **7127** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7127** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	26.0	11.0	20.0	25.0	31.0	**1,314.0**
GAS	2013	1.8	3.8	5.4	3.9	3.2	1.4	1.0	0.7	0.5	0.8	1.4	2.1	**94.4**
H2O	2013	21.3	32.5	37.1	28.4	20.3	13.6	8.1	6.3	0.0	0.0	0.0	13.4	**3,210.6**
OIL	2013	11.5	17.5	19.6	14.8	10.5	7.4	4.3	3.5	0.0	0.0	0.0	0.0	**2,316.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**990.0**
GAS	2012	0.0	1.4	1.9	2.3	1.2	1.4	1.8	2.1	1.5	0.6	2.4	1.2	**68.4**
H2O	2012	69.6	66.8	65.5	54.6	11.2	14.9	18.8	20.3	23.5	15.6	23.1	18.3	**3,029.6**
OIL	2012	35.3	31.6	30.5	27.9	5.6	7.9	9.5	9.7	12.0	8.4	12.4	9.8	**2,227.8**
DAY	2011	26.0	15.0	31.0	25.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**626.0**
GAS	2011	0.0	0.2	16.3	1.2	0.0	0.0	1.4	1.2	0.0	0.0	0.0	0.0	**50.6**
H2O	2011	59.1	44.9	142.8	78.0	81.8	83.1	89.6	76.7	105.3	112.7	86.8	73.8	**2,627.4**
OIL	2011	39.5	10.6	67.3	38.9	44.5	43.1	44.5	28.8	55.8	57.2	45.1	38.4	**2,027.2**
DAY	2010	0.0	0.0	18.0	29.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**288.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	0.0	13.7	2.8	0.0	**30.3**
H2O	2010	0.0	0.0	5.5	243.6	408.0	241.0	244.2	141.8	111.1	96.1	54.5	47.0	**1,592.8**
OIL	2010	0.0	0.0	361.1	227.0	310.0	168.0	162.0	86.7	65.2	67.9	32.7	32.9	**1,513.5**

Licence **7128** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	**1,103.0**
GAS	2013	17.1	8.2	16.6	16.9	13.3	5.8	5.3	15.6	13.0	11.8	11.3	16.2	**588.4**
H2O	2013	22.1	22.6	22.9	23.1	17.3	9.2	0.9	29.5	21.7	21.3	21.1	22.6	**3,185.1**
OIL	2013	63.8	55.2	53.8	52.9	47.1	25.6	16.5	62.8	50.9	49.5	48.7	53.9	**5,118.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	25.0	25.0	26.0	30.0	**755.0**
GAS	2012	8.2	12.0	14.6	10.4	10.5	8.8	10.3	8.5	6.6	7.6	3.6	8.0	**437.3**
H2O	2012	53.9	50.7	46.7	32.3	40.5	51.9	39.7	35.2	31.3	28.3	0.0	17.1	**2,950.8**
OIL	2012	145.2	127.6	116.1	87.6	104.2	114.0	105.4	90.0	70.7	72.8	9.1	73.0	**4,538.2**
DAY	2011	29.0	27.0	30.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**407.0**
GAS	2011	0.0	48.9	55.3	57.8	38.0	30.4	29.3	17.6	5.4	7.3	10.2	8.2	**328.2**
H2O	2011	189.9	83.6	91.7	77.7	78.3	84.1	81.9	74.1	67.0	63.5	63.4	55.3	**2,523.2**
OIL	2011	270.5	211.7	228.9	205.9	224.9	231.1	215.3	208.1	188.1	171.0	174.1	152.4	**3,422.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**49.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.8	0.0	**19.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	531.6	981.1	**1,512.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.6	555.9	**940.5**

Licence **7129** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	13.0	13.0	31.0	30.0	31.0	30.0	31.0	**1,176.0**
GAS	2013	5.7	5.6	4.9	3.8	4.1	1.0	3.9	25.5	14.8	21.5	12.5	19.8	**795.7**
H2O	2013	8.8	7.1	3.6	3.3	2.1	0.8	0.0	45.0	29.0	30.6	34.9	36.2	**1,523.5**
OIL	2013	16.4	15.4	10.5	8.7	8.3	3.3	0.0	55.0	53.4	53.5	46.0	43.3	**2,602.3**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**846.0**
GAS	2012	11.8	7.2	10.6	11.7	6.6	5.8	6.0	4.6	4.1	5.7	4.3	6.2	**672.6**
H2O	2012	10.4	10.3	8.9	11.1	11.0	9.8	12.2	11.8	10.2	9.1	5.4	9.9	**1,322.1**
OIL	2012	20.1	17.4	16.2	28.0	19.5	17.9	17.9	12.1	13.2	16.0	13.2	16.6	**2,288.5**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**482.0**
GAS	2011	0.0	38.2	132.2	28.6	17.3	16.9	16.6	15.3	15.4	10.9	11.0	10.9	**588.0**
H2O	2011	116.7	116.3	104.7	104.1	68.4	50.3	63.5	58.6	39.7	18.2	12.9	9.3	**1,202.0**
OIL	2011	131.4	130.8	107.6	107.7	76.7	73.1	81.2	81.6	52.6	31.6	27.0	23.4	**2,080.4**

Manitoba Production
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Licence **7129** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	**118.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.3	101.9	70.5	0.0	**274.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.4	186.5	78.3	81.1	**439.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.9	370.8	184.1	153.9	**1,155.7**

Licence **7130** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	18.0	17.0	31.0	28.0	31.0	30.0	31.0	**1,123.0**
GAS	2013	10.9	10.6	13.7	12.4	13.5	5.5	8.2	10.7	46.7	18.8	10.9	17.6	**1,091.4**
H2O	2013	15.5	9.2	8.1	11.3	26.0	16.0	15.3	12.6	7.1	6.1	10.3	7.3	**2,914.4**
OIL	2013	27.8	26.2	26.8	25.4	24.4	15.5	1.8	17.2	22.2	22.7	19.9	18.6	**4,846.4**
DAY	2012	31.0	29.0	27.0	22.0	17.0	20.0	15.0	28.0	30.0	31.0	30.0	31.0	**786.0**
GAS	2012	22.5	12.8	18.1	31.7	18.8	22.9	18.8	24.9	16.7	17.7	10.3	8.7	**911.9**
H2O	2012	70.1	66.4	32.5	42.7	28.1	50.2	46.3	67.1	28.2	38.6	12.8	10.2	**2,769.6**
OIL	2012	73.0	66.4	42.4	70.7	48.0	67.2	53.7	61.5	50.5	46.8	27.0	21.4	**4,597.9**
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**475.0**
GAS	2011	0.0	59.6	37.4	18.7	24.2	31.6	34.9	27.5	21.5	22.0	24.1	21.4	**688.0**
H2O	2011	196.4	148.6	79.4	91.0	74.0	73.5	102.4	56.7	99.0	54.4	41.1	61.4	**2,276.4**
OIL	2011	301.8	186.8	124.2	111.2	98.8	107.8	140.4	92.9	80.5	63.6	55.9	67.5	**3,969.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	24.0	31.0	**112.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.0	199.6	94.5	0.0	**365.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	319.5	392.0	245.5	241.5	**1,198.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	795.6	731.2	532.6	478.5	**2,537.9**

Licence **7131** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	8.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,092.0**
GAS	2013	0.5	1.5	4.1	2.7	6.5	1.1	1.6	3.4	2.8	2.5	2.7	3.5	**652.5**
H2O	2013	3.5	0.0	7.0	16.7	11.8	3.5	4.3	11.6	12.2	8.3	13.1	12.8	**3,665.2**
OIL	2013	5.3	0.0	13.8	21.1	20.9	10.3	10.6	21.7	22.2	18.4	22.0	22.1	**5,581.7**
DAY	2012	31.0	23.0	20.0	30.0	26.0	5.0	27.0	25.0	7.0	31.0	30.0	31.0	**765.0**
GAS	2012	6.8	6.9	11.4	14.2	8.1	0.9	5.9	7.4	1.5	2.9	4.5	4.8	**619.6**
H2O	2012	140.0	126.9	77.7	101.0	82.7	5.8	45.5	52.7	16.5	24.4	40.3	41.2	**3,560.4**
OIL	2012	116.3	83.7	31.5	134.2	100.6	9.1	61.3	65.4	15.7	29.9	41.6	39.1	**5,393.3**
DAY	2011	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**479.0**
GAS	2011	0.0	5.4	6.2	10.8	11.2	11.7	14.1	10.7	8.8	7.8	10.2	7.0	**544.3**
H2O	2011	162.3	150.6	166.1	157.0	132.6	131.4	198.0	184.3	108.2	114.9	108.4	152.6	**2,805.7**
OIL	2011	278.7	230.5	242.2	232.1	167.1	179.7	175.6	184.4	175.2	163.6	142.2	124.1	**4,664.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	29.0	31.0	**118.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.7	203.6	129.1	0.0	**440.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.3	363.6	242.5	230.9	**1,039.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	726.3	703.7	518.0	421.5	**2,369.5**

Licence **7132** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	17.0	31.0	31.0	19.0	31.0	30.0	31.0	**1,103.0**
GAS	2013	14.6	3.0	4.5	3.5	11.2	3.4	7.4	5.0	3.9	4.7	4.7	9.3	**630.4**
H2O	2013	69.6	21.5	19.7	14.9	51.3	25.1	30.9	33.3	17.2	17.9	13.7	12.7	**5,991.3**

Manitoba Production
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Licence **7132** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	76.9	23.3	21.1	17.3	51.2	23.0	39.8	30.1	16.6	12.2	23.7	26.3	**6,949.7**
DAY	2012	31.0	29.0	31.0	30.0	30.0	20.0	24.0	30.0	9.0	0.0	23.0	31.0	**762.0**
GAS	2012	19.0	17.9	24.8	10.2	6.4	3.0	4.6	4.5	1.4	0.0	5.8	9.3	**555.2**
H2O	2012	158.3	146.1	143.5	113.5	92.0	38.8	54.8	55.2	14.4	0.0	59.4	73.7	**5,663.5**
OIL	2012	121.1	104.1	103.0	93.5	77.2	42.3	47.2	45.8	15.1	0.0	32.4	79.4	**6,588.2**
DAY	2011	26.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	28.0	**474.0**
GAS	2011	0.0	25.8	16.5	23.5	11.3	8.1	31.9	41.2	6.8	5.7	6.6	7.3	**448.3**
H2O	2011	302.6	344.2	344.6	284.0	270.2	279.1	244.8	228.0	182.9	180.2	158.4	147.8	**4,713.8**
OIL	2011	404.3	416.6	327.2	302.3	242.1	219.0	260.9	247.8	186.5	160.4	133.6	119.5	**5,827.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	29.0	31.0	**121.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.7	112.6	107.3	0.0	**263.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	590.7	508.6	359.8	287.9	**1,747.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	751.6	815.0	693.4	546.9	**2,806.9**

Licence **7133** Well Name **Tundra Sinclair Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **104.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	43218.0	41018.0	45477.0	41402.0	40186.0	36689.0	39676.0	40943.0	38946.0	41800.0	40469.0	43928.0	**1,802,087.0**
WIN	2012	39596.0	39432.0	41974.0	38573.0	39233.0	36800.0	38266.0	41150.0	42915.0	42043.0	43023.0	45245.0	**1,308,335.0**
WIN	2011	40589.0	40242.0	44274.0	35701.0	0.0	31030.0	36542.0	36003.0	35515.0	38786.0	38016.0	41892.0	**820,085.0**
WIN	2010	21048.0	29125.0	34907.0	32569.0	33829.0	30349.0	32702.0	36201.0	35744.0	38057.0	39457.0	37507.0	**401,495.0**

Licence **7134** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	20.0	29.0	30.0	24.0	29.0	27.0	26.0	20.0	21.0	30.0	29.0	**1,302.0**
H2O	2013	73.5	44.7	55.3	56.0	46.9	58.1	56.3	70.3	52.8	53.2	72.4	68.0	**8,933.8**
OIL	2013	79.5	43.8	57.7	61.2	46.4	57.8	50.1	36.6	29.3	30.9	40.2	37.3	**7,757.2**
DAY	2012	29.0	27.0	31.0	19.0	24.0	30.0	27.0	30.0	30.0	30.0	17.0	26.0	**990.0**
H2O	2012	95.1	91.6	95.7	70.0	92.0	102.8	98.3	82.1	93.5	96.9	59.8	84.3	**8,226.3**
OIL	2012	116.5	111.9	117.1	85.9	120.6	125.7	120.3	100.5	114.4	118.6	73.2	121.9	**7,186.4**
DAY	2011	31.0	17.0	30.0	30.0	25.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**670.0**
H2O	2011	256.8	105.1	267.8	166.6	140.8	149.2	159.1	119.5	110.5	110.0	98.7	109.6	**7,164.2**
OIL	2011	210.2	130.0	236.6	197.6	172.2	161.0	151.4	146.2	135.2	128.1	120.7	134.1	**5,859.8**
DAY	2010	4.0	28.0	31.0	27.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**325.0**
H2O	2010	379.3	523.5	617.7	481.4	393.7	451.6	513.0	513.2	442.5	430.3	346.5	277.8	**5,370.5**
OIL	2010	86.7	449.0	411.8	352.2	262.5	374.9	389.8	393.8	393.6	324.7	252.2	245.3	**3,936.5**

Licence **7135** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay R** Field Code **1** Pool Code **62R** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	12.0	20.0	28.0	31.0	31.0	30.0	31.0	30.0	16.0	**1,188.0**
H2O	2013	114.6	89.0	106.7	41.3	95.0	96.5	90.9	84.3	96.2	66.9	61.7	40.8	**9,218.6**
OIL	2013	13.4	19.6	11.7	6.7	13.5	11.0	11.6	10.8	12.2	8.6	7.9	5.2	**1,705.0**
DAY	2012	31.0	29.0	29.0	11.0	9.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**869.0**
H2O	2012	161.3	139.0	129.6	56.6	77.7	19.5	218.8	160.4	133.9	149.0	116.4	109.5	**8,234.7**
OIL	2012	30.7	26.5	22.9	5.4	14.8	0.0	41.7	30.6	20.6	3.0	25.6	24.0	**1,572.8**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	27.0	31.0	30.0	26.0	14.0	31.0	**573.0**
H2O	2011	228.5	192.4	212.9	0.0	0.0	0.0	326.8	229.9	181.0	149.0	137.2	175.6	**6,763.0**
OIL	2011	43.5	36.6	29.1	0.0	0.0	0.0	62.2	40.6	32.0	9.5	9.3	41.4	**1,327.0**
DAY	2010	25.0	28.0	31.0	30.0	20.0	13.0	28.0	31.0	29.0	31.0	26.0	31.0	**324.0**

Manitoba Production
2010 To 2013

Licence **7135** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay R** Field Code **1** Pool Code **62R** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	498.5	659.7	628.6	486.3	334.8	263.8	408.5	329.3	291.3	281.3	250.8	246.8	**4,929.7**
OIL	2010	112.7	171.1	164.2	106.7	69.2	45.2	85.8	62.7	51.2	55.8	44.2	43.7	**1,022.8**

Licence **7136** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	13.0	24.0	30.0	31.0	29.0	30.0	31.0	23.0	31.0	30.0	29.0	**1,265.0**
GAS	2013	11.0	5.3	13.2	11.8	12.4	7.0	7.4	7.0	5.0	6.4	8.4	25.4	**391.9**
H2O	2013	117.4	60.5	124.5	118.7	109.2	95.0	90.6	82.1	38.8	89.6	75.7	89.5	**7,898.9**
OIL	2013	70.3	35.4	65.6	65.9	57.3	52.6	41.6	45.4	10.9	36.1	41.4	52.7	**9,063.5**
DAY	2012	20.0	11.0	18.0	30.0	30.0	30.0	31.0	30.0	30.0	25.0	30.0	31.0	**933.0**
GAS	2012	4.7	4.9	8.7	49.5	17.1	13.3	22.0	10.1	19.3	14.8	10.2	17.6	**271.6**
H2O	2012	116.6	54.2	98.8	155.4	187.0	168.2	161.4	148.8	130.8	109.8	98.3	114.5	**6,807.3**
OIL	2012	91.0	44.4	99.4	133.9	134.7	123.9	105.4	85.4	74.9	62.5	75.7	73.6	**8,488.3**
DAY	2011	31.0	28.0	20.0	24.0	31.0	29.0	30.0	30.0	27.0	23.0	30.0	23.0	**617.0**
GAS	2011	0.0	0.0	0.0	0.0	5.8	11.6	4.1	1.6	0.0	1.2	2.4	0.0	**79.4**
H2O	2011	64.0	59.5	84.4	208.8	334.6	224.2	170.7	382.1	387.2	194.8	271.3	162.7	**5,263.5**
OIL	2011	96.1	81.4	110.7	219.2	269.9	203.7	202.4	274.3	227.0	157.7	171.6	119.8	**7,383.5**
DAY	2010	6.0	28.0	9.0	15.0	29.0	26.0	30.0	30.0	30.0	30.0	29.0	29.0	**291.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3	17.4	0.0	0.0	0.0	**52.7**
H2O	2010	0.0	437.0	163.2	265.3	426.1	265.8	270.6	245.2	192.2	151.3	155.2	147.3	**2,719.2**
OIL	2010	47.4	838.5	303.2	492.5	903.2	733.5	500.4	420.7	326.8	240.8	210.8	231.9	**5,249.7**

Licence **7137** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-13-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	**197.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	673.2	0.0	0.0	0.0	0.0	**12,474.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	12.0	22.0	0.0	0.0	0.0	0.0	**188.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	786.8	1590.6	0.0	0.0	0.0	0.0	**11,800.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	8.7	2.3	0.0	0.0	0.0	0.0	**248.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	28.0	15.0	21.0	3.0	**154.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	659.8	2193.4	1818.6	949.0	1503.2	255.8	**9,423.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	34.8	65.4	34.7	14.7	9.5	2.9	**237.7**
DAY	2010	10.0	25.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.0**
H2O	2010	109.4	1249.7	684.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.7**
OIL	2010	32.4	20.6	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.7**

Licence **7138** Well Name **Omatius et al Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,017.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,017.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
DAY	2010	5.0	14.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2010	223.4	787.9	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,017.6**
OIL	2010	0.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**

Manitoba Production
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Licence **7140** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	12.0	11.0	31.0	**1,371.0**
H2O	2013	251.0	205.9	226.6	212.9	223.6	221.8	222.1	260.2	669.3	318.0	283.6	891.3	**18,684.4**
OIL	2013	77.0	67.7	64.6	59.1	60.0	35.5	36.2	35.8	32.7	3.0	0.0	0.0	**5,210.6**
DAY	2012	31.0	28.0	31.0	30.0	30.0	30.0	24.0	31.0	30.0	31.0	30.0	30.0	**1,045.0**
H2O	2012	356.9	301.0	331.1	321.5	286.0	279.7	224.7	320.8	281.2	273.1	250.7	246.7	**14,698.1**
OIL	2012	64.7	81.0	91.3	89.1	81.1	78.3	60.3	93.8	84.5	82.3	74.4	74.3	**4,739.0**
DAY	2011	30.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	29.0	31.0	**689.0**
H2O	2011	575.4	499.4	416.6	365.5	385.7	338.8	328.5	298.6	280.5	298.7	280.5	306.1	**11,224.7**
OIL	2011	68.9	70.3	107.3	117.7	116.5	101.9	98.9	95.6	97.7	96.0	89.4	96.8	**3,783.9**
DAY	2010	1.0	23.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**329.0**
H2O	2010	11.8	496.9	632.3	594.9	680.8	650.9	792.6	674.5	594.7	578.2	553.1	589.7	**6,850.4**
OIL	2010	11.2	162.2	341.6	312.6	273.5	255.4	331.8	259.6	236.7	185.7	181.0	75.6	**2,626.9**

Licence **7141** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	24.0	30.0	30.0	30.0	30.0	22.0	30.0	31.0	**1,380.0**
H2O	2013	1420.6	1295.4	1403.9	1429.9	1390.7	1592.3	1552.9	1442.6	1407.4	1236.3	1636.7	1736.3	**53,509.0**
OIL	2013	197.2	179.8	191.2	108.6	38.2	103.8	115.4	129.0	143.9	16.5	81.3	85.3	**13,632.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,036.0**
H2O	2012	1228.5	1154.4	1250.6	1240.0	1307.8	1215.3	1002.6	1401.5	1386.6	1352.4	1349.8	1390.3	**35,964.0**
OIL	2012	454.5	425.2	458.4	335.5	270.2	244.2	193.5	175.9	164.9	188.2	191.0	192.6	**12,242.7**
DAY	2011	29.0	20.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	**678.0**
H2O	2011	978.4	682.7	955.5	894.0	850.5	769.7	919.6	992.3	955.1	1090.3	1139.2	1237.5	**20,684.2**
OIL	2011	454.6	263.9	367.0	404.2	359.1	317.0	304.6	285.3	554.1	590.0	463.7	425.1	**8,948.6**
DAY	2010	5.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	24.0	**328.0**
H2O	2010	94.8	475.3	497.3	630.6	900.2	840.2	974.8	1066.5	1062.4	1023.3	859.9	794.1	**9,219.4**
OIL	2010	30.1	321.9	340.9	270.6	347.8	387.6	453.3	467.7	476.0	468.0	223.7	372.4	**4,160.0**

Licence **7142** Well Name **CPEC South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-35-011-29W1.00** Field Name **Kirkella** Pool Name **Bakken - Torquay C** Field Code **9** Pool Code **62C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**
DAY	2010	31.0	28.0	22.0	13.0	19.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**181.0**
H2O	2010	158.1	114.5	96.5	76.7	90.8	131.4	122.0	0.0	0.0	0.0	0.0	0.0	**875.8**
OIL	2010	11.0	9.6	7.0	7.0	9.9	5.0	6.0	0.0	0.0	0.0	0.0	0.0	**58.2**

Licence **7143** Well Name **Tundra Magellan Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	24.0	30.0	29.0	30.0	31.0	**1,420.0**
H2O	2013	155.8	132.1	152.7	142.5	147.5	126.5	119.4	100.2	127.5	123.4	121.4	122.3	**16,020.3**
OIL	2013	80.8	67.7	70.5	68.0	74.6	69.7	66.0	52.4	68.2	63.7	63.7	67.4	**10,225.3**

Manitoba Production
2010 To 2013

Licence **7143** Well Name **Tundra Magellan Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	22.0	31.0	30.0	31.0	**1,066.0**
H2O	2012	282.4	254.3	269.2	238.0	217.3	173.5	189.2	188.0	182.3	255.7	179.8	169.4	**14,449.0**
OIL	2012	105.2	102.1	112.7	112.6	114.7	86.5	87.1	83.5	56.4	84.3	87.1	79.5	**9,412.6**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**711.0**
H2O	2011	556.1	461.6	496.4	410.7	414.7	400.1	392.2	343.0	328.3	352.3	321.5	276.9	**11,849.9**
OIL	2011	363.4	305.3	298.9	279.5	240.9	218.8	217.1	189.4	179.1	151.7	136.1	123.0	**8,300.9**
DAY	2010	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**348.0**
H2O	2010	265.3	452.9	628.0	590.9	637.9	658.8	596.2	589.1	616.5	764.3	644.9	651.3	**7,096.1**
OIL	2010	199.7	379.7	428.5	393.5	370.5	450.5	695.8	685.4	619.6	466.0	490.0	418.5	**5,597.7**

Licence **7144** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	9.0	13.0	0.0	30.0	31.0	30.0	12.0	**1,114.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	113.0	80.1	0.0	871.5	1654.1	1698.8	594.5	**17,450.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	5.5	5.6	1.8	**3,811.9**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	27.0	27.0	31.0	12.0	17.0	**989.0**
H2O	2012	206.6	201.6	213.3	163.2	195.4	250.7	380.0	323.6	519.8	1161.6	575.5	53.4	**12,438.7**
OIL	2012	71.3	62.8	62.3	68.5	51.7	72.3	51.8	41.1	71.8	0.0	0.0	0.0	**3,798.5**
DAY	2011	31.0	28.0	31.0	30.0	21.0	27.0	31.0	31.0	30.0	31.0	27.0	31.0	**664.0**
H2O	2011	320.1	306.5	300.4	282.3	261.4	290.1	255.1	243.1	232.8	240.0	208.8	231.0	**8,194.0**
OIL	2011	116.7	99.9	113.2	101.6	74.8	103.5	97.5	77.4	99.7	57.5	70.8	83.1	**3,244.9**
DAY	2010	0.0	15.0	30.0	30.0	29.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**315.0**
H2O	2010	0.0	4.7	821.1	628.7	548.7	608.7	466.2	453.7	385.4	415.4	351.5	338.3	**5,022.4**
OIL	2010	0.0	153.7	266.4	280.0	241.0	254.5	219.3	165.5	154.2	134.1	148.3	132.2	**2,149.2**

Licence **7145** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,355.0**
GAS	2013	3.9	3.6	4.7	6.2	3.4	4.1	8.3	13.7	10.3	8.0	6.0	7.2	**593.4**
H2O	2013	629.8	554.7	833.7	964.3	1074.1	1001.3	1048.9	961.1	928.1	923.5	800.1	656.0	**27,508.0**
OIL	2013	34.4	20.5	30.8	35.4	21.2	35.6	58.0	104.1	87.4	69.1	53.6	49.5	**8,603.8**
DAY	2012	20.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**996.0**
GAS	2012	4.0	25.4	35.5	14.4	11.9	11.6	11.0	9.8	8.1	7.8	7.6	6.4	**514.0**
H2O	2012	245.8	685.8	576.3	487.7	510.3	470.0	498.3	488.0	381.3	407.7	431.2	635.1	**17,132.4**
OIL	2012	6.2	145.5	147.6	105.3	119.7	132.6	117.1	95.0	89.4	72.2	74.8	56.0	**8,004.2**
DAY	2011	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	29.0	27.0	30.0	31.0	**644.0**
GAS	2011	0.0	35.9	39.3	41.9	18.1	17.1	15.5	18.3	17.9	14.8	7.6	5.8	**360.5**
H2O	2011	429.1	456.8	541.2	465.1	332.3	429.4	526.4	516.2	463.3	567.5	428.8	422.5	**11,314.9**
OIL	2011	285.3	194.9	278.0	273.0	125.9	137.0	130.2	137.3	124.5	107.6	52.4	40.9	**6,842.8**
DAY	2010	0.0	23.0	12.0	21.0	27.0	30.0	31.0	25.0	30.0	30.0	27.0	31.0	**287.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.4	33.5	19.4	0.0	**128.3**
H2O	2010	0.0	21.0	394.9	618.1	600.5	805.3	889.7	597.8	521.8	420.7	438.2	428.3	**5,736.3**
OIL	2010	0.0	537.1	346.8	378.1	532.5	714.2	618.4	451.7	397.2	342.0	264.3	373.5	**4,955.8**

Licence **7146** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-18-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	28.0	31.0	27.0	26.0	26.0	26.0	29.0	28.0	31.0	**1,120.0**
H2O	2013	47.4	41.4	46.6	46.3	52.0	45.9	46.1	45.5	46.9	53.5	51.6	56.7	**5,506.8**

Manitoba Production
2010 To 2013

Licence **7146** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-18-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	27.7	21.6	24.9	17.3	19.0	16.3	15.1	14.6	15.3	16.8	16.4	17.9	**1,961.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	30.0	22.0	30.0	**782.0**
H2O	2012	137.0	115.1	107.9	106.0	91.4	68.8	60.8	40.7	39.0	47.5	34.6	55.9	**4,926.9**
OIL	2012	30.0	26.9	26.2	25.2	21.8	40.9	44.3	41.2	38.7	45.2	28.7	33.9	**1,738.4**
DAY	2011	31.0	28.0	31.0	22.0	4.0	0.0	0.0	4.0	24.0	31.0	30.0	30.0	**433.0**
H2O	2011	193.4	152.9	159.0	116.9	19.1	0.0	0.0	46.0	218.6	192.2	146.8	132.6	**4,022.2**
OIL	2011	64.6	51.1	53.0	39.1	6.4	0.0	0.0	21.5	72.9	38.8	50.7	36.3	**1,335.4**
DAY	2010	8.0	28.0	31.0	28.0	19.0	10.0	0.0	0.0	3.0	10.0	30.0	31.0	**198.0**
H2O	2010	76.2	454.0	582.1	357.6	280.8	105.8	0.0	0.0	45.2	182.8	328.5	231.7	**2,644.7**
OIL	2010	2.0	152.9	211.4	127.1	96.2	39.2	0.0	0.0	16.3	73.1	109.5	73.3	**901.0**

Licence **7147** Well Name **CPEC Elkhorn** Dev **V** Mineral Rights **CROWN**

UWI **100.08-17-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	0.0	0.0	0.0	0.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2013	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.2**
OIL	2013	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.3**
DAY	2012	0.0	18.0	28.0	25.0	26.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**666.0**
H2O	2012	0.0	22.7	22.3	16.7	17.2	14.6	16.2	15.0	15.7	15.7	14.2	15.8	**527.4**
OIL	2012	0.0	12.7	8.3	6.2	6.4	5.4	6.0	5.5	5.8	5.8	5.3	5.8	**222.3**
DAY	2011	0.0	0.0	0.0	0.0	24.0	30.0	28.0	19.0	26.0	31.0	28.0	10.0	**360.0**
H2O	2011	0.0	0.0	0.0	0.0	33.9	23.6	22.1	21.7	19.4	19.8	18.4	4.4	**341.3**
OIL	2011	0.0	0.0	0.0	0.0	22.6	9.9	8.9	9.3	7.1	6.9	6.8	0.9	**149.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	24.0	31.0	31.0	30.0	29.0	19.0	0.0	**164.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	46.1	35.5	31.1	27.5	24.6	13.2	0.0	**178.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	26.2	13.8	12.2	9.8	9.6	5.1	0.0	**76.7**

Licence **7149** Well Name **CPEC East Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,360.0**
H2O	2013	51.5	79.1	82.2	53.0	39.6	41.6	54.3	56.5	52.9	56.3	50.5	46.4	**4,165.8**
OIL	2013	95.5	52.8	57.0	70.2	92.4	80.7	64.7	66.2	59.8	63.5	60.7	63.0	**6,133.3**
DAY	2012	31.0	29.0	31.0	22.0	25.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**995.0**
H2O	2012	146.6	116.8	107.1	82.2	87.9	99.8	91.8	74.0	80.7	79.1	55.1	53.5	**3,501.9**
OIL	2012	160.1	142.9	149.8	93.8	107.5	112.8	103.6	109.9	90.9	89.3	100.7	99.5	**5,306.8**
DAY	2011	31.0	28.0	31.0	30.0	12.0	19.0	30.0	31.0	30.0	31.0	30.0	29.0	**644.0**
H2O	2011	219.3	187.0	188.5	209.6	79.9	123.6	160.2	160.4	157.4	156.0	153.4	145.9	**2,427.3**
OIL	2011	262.9	248.7	272.4	212.6	75.2	113.9	197.8	204.4	190.3	179.5	172.0	113.0	**3,946.0**
DAY	2010	0.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**312.0**
H2O	2010	0.0	0.0	0.4	5.3	8.4	1.7	2.8	4.4	5.1	80.2	189.2	188.6	**486.1**
OIL	2010	0.0	97.4	190.1	157.9	149.6	146.4	143.1	140.2	132.1	96.8	175.3	274.4	**1,703.3**

Licence **7151** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.5	24.5	30.8	29.7	29.8	30.0	29.7	31.0	30.0	31.0	30.0	30.7	**1,171.6**
H2O	2013	306.6	278.6	348.7	335.9	367.4	375.4	380.5	315.5	291.1	316.2	332.8	327.1	**16,557.4**
OIL	2013	35.6	32.6	32.0	28.2	33.3	37.2	40.9	49.9	40.6	29.6	29.7	29.7	**3,256.1**
DAY	2012	30.8	21.8	28.9	30.0	17.0	3.0	25.0	31.0	30.0	30.7	29.8	30.8	**814.9**
H2O	2012	457.3	261.6	235.9	238.2	127.2	0.0	0.0	122.1	233.2	334.9	367.9	320.5	**12,581.6**

Manitoba Production
2010 To 2013

Licence **7151** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	62.4	26.7	36.3	36.3	18.1	0.0	1.0	13.8	25.3	42.2	38.8	35.9	**2,836.8**
DAY	2011	31.0	28.0	29.1	20.9	19.5	0.0	0.0	19.5	18.0	30.9	30.0	30.4	**506.1**
H2O	2011	432.9	271.0	297.3	209.7	210.8	0.0	0.0	229.9	314.0	491.3	448.2	445.4	**9,882.8**
OIL	2011	227.7	67.7	61.9	47.6	42.4	0.0	0.0	41.1	39.3	97.7	101.2	95.9	**2,500.0**
DAY	2010	0.0	0.0	27.3	30.0	31.0	30.0	31.0	10.5	7.0	21.0	30.0	31.0	**248.8**
H2O	2010	0.0	0.0	1020.4	1076.8	830.5	802.6	702.4	274.4	155.7	437.7	702.8	529.0	**6,532.3**
OIL	2010	0.0	0.0	249.8	303.2	210.9	199.4	151.2	47.0	30.1	96.0	192.8	197.1	**1,677.5**

Licence **7152** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,537.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,150.0**
DAY	2012	31.0	28.8	14.1	17.8	30.3	30.0	30.9	31.0	30.0	13.3	0.0	0.0	**750.3**
H2O	2012	181.2	191.2	123.2	186.7	192.9	164.5	171.0	154.1	145.3	56.2	0.0	0.0	**9,537.5**
OIL	2012	30.0	6.7	6.6	7.8	8.6	15.5	14.8	14.5	12.3	0.0	0.0	0.0	**1,150.0**
DAY	2011	25.0	22.7	30.5	2.0	10.7	18.8	28.8	30.0	30.0	31.0	30.0	31.0	**493.1**
H2O	2011	313.4	272.6	353.4	34.6	205.3	297.0	336.8	269.3	243.5	250.3	233.8	212.1	**7,971.2**
OIL	2011	137.4	33.8	43.6	4.3	0.0	35.1	42.7	39.2	17.2	16.0	14.9	13.4	**1,033.2**
DAY	2010	0.0	0.0	17.8	30.0	30.0	9.3	27.0	30.0	21.0	10.5	27.0	0.0	**202.6**
H2O	2010	0.0	0.0	689.5	1053.6	688.0	543.2	529.4	440.4	389.6	186.3	429.1	0.0	**4,949.1**
OIL	2010	0.0	0.0	66.6	153.0	81.5	66.3	68.1	73.2	47.9	28.0	51.0	0.0	**635.6**

Licence **7153** Well Name **Tundra et al Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	28.0	30.0	31.0	**1,357.0**
H2O	2013	356.7	385.5	441.4	347.6	348.9	312.6	301.0	309.4	298.3	278.3	302.9	294.5	**26,768.6**
OIL	2013	114.8	125.6	136.5	112.6	99.7	91.2	96.7	84.2	81.4	77.9	67.2	63.4	**9,868.5**
DAY	2012	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	25.0	24.0	31.0	**1,004.0**
H2O	2012	644.9	455.1	437.5	417.8	471.3	467.3	473.4	490.0	418.6	356.4	350.1	434.8	**22,791.5**
OIL	2012	193.4	123.5	134.2	133.5	150.4	129.7	128.8	132.8	143.7	139.4	106.6	137.0	**8,717.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**656.0**
H2O	2011	861.8	738.9	788.6	684.3	786.9	798.2	784.1	679.5	587.5	601.7	557.9	605.7	**17,374.3**
OIL	2011	362.2	270.4	272.7	265.7	223.7	195.4	189.7	202.7	194.6	198.7	187.7	187.2	**7,064.3**
DAY	2010	0.0	1.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	24.0	**292.0**
H2O	2010	0.0	29.5	878.7	904.8	904.2	731.0	847.0	895.4	894.0	928.1	1111.2	775.3	**8,899.2**
OIL	2010	0.0	24.7	337.3	333.4	330.1	691.6	653.0	539.5	446.7	282.1	368.7	306.5	**4,313.6**

Licence **7154** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	31.0	30.0	31.0	30.0	25.9	31.0	30.0	31.0	29.8	31.0	**1,363.7**
GAS	2013	31.0	22.3	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	**108.0**
H2O	2013	53.0	46.5	48.3	34.8	56.7	75.3	66.6	80.3	75.8	105.3	96.2	94.5	**6,490.1**
OIL	2013	34.6	30.8	29.2	20.3	32.3	43.3	36.3	45.1	41.8	65.5	60.3	56.1	**8,026.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**1,008.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2012	154.8	149.1	143.8	139.1	153.2	145.1	152.1	77.8	39.1	42.0	38.8	40.4	**5,656.8**
OIL	2012	173.6	159.2	175.2	164.2	174.7	147.1	172.1	80.1	31.3	31.5	29.4	31.6	**7,530.4**

Manitoba Production
2010 To 2013

Licence **7154** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**671.0**
H2O	2011	227.0	211.8	211.7	172.1	50.5	40.2	89.5	287.4	262.7	162.4	138.3	154.7	**4,381.5**
OIL	2011	273.0	242.5	255.9	212.0	67.0	55.1	91.2	307.0	297.2	193.2	140.1	175.5	**6,160.4**
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**306.0**
H2O	2010	0.0	0.0	270.2	267.8	169.8	210.8	262.7	259.5	240.1	248.5	209.8	234.0	**2,373.2**
OIL	2010	0.0	0.0	228.7	440.2	387.7	470.7	519.7	453.8	389.7	370.4	292.0	297.8	**3,850.7**

Licence **7155** Well Name **Connaught Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.9**
DAY	2010	21.0	25.0	17.0	0.0	17.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.0**
H2O	2010	115.3	192.5	108.6	0.0	155.3	98.6	0.0	0.0	0.0	0.0	0.0	0.0	**670.3**
OIL	2010	158.7	80.8	31.8	0.0	9.7	6.9	0.0	0.0	0.0	0.0	0.0	0.0	**287.9**

Licence **7157** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,111.0**
GAS	2013	0.5	1.0	1.5	1.2	1.8	1.2	2.4	3.0	2.4	2.4	2.1	3.2	**228.2**
H2O	2013	21.3	50.2	40.4	52.6	56.9	41.4	79.3	93.2	90.6	90.4	85.2	93.1	**5,662.0**
OIL	2013	6.4	15.0	11.7	12.7	13.6	12.1	23.0	29.5	27.2	27.0	25.1	27.9	**4,139.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**768.0**
GAS	2012	15.3	13.4	4.6	4.1	2.6	4.1	4.0	4.7	2.9	3.4	5.4	3.3	**205.5**
H2O	2012	94.2	83.5	81.6	72.0	67.3	64.0	66.5	65.3	52.3	54.0	198.9	138.0	**4,867.4**
OIL	2012	89.4	73.6	71.1	68.5	62.3	64.5	62.4	58.7	49.5	53.9	63.0	41.7	**3,907.9**
DAY	2011	29.0	28.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**405.0**
GAS	2011	0.0	11.0	12.5	10.5	9.6	5.5	8.9	38.6	8.8	0.0	1.6	4.0	**137.7**
H2O	2011	637.5	260.8	249.2	185.2	158.5	140.5	167.4	133.8	108.2	108.1	93.0	93.1	**3,829.8**
OIL	2011	460.2	235.9	218.2	172.2	160.3	133.5	154.7	132.1	106.8	102.2	89.8	90.2	**3,149.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	**48.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	0.0	**26.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	443.6	1050.9	**1,494.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	358.9	734.3	**1,093.2**

Licence **7158** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,208.0**
GAS	2013	2.7	2.4	3.0	2.2	2.7	1.2	2.0	1.6	1.1	1.2	1.0	1.6	**462.7**
H2O	2013	21.7	17.9	17.1	14.7	15.9	11.3	13.5	11.6	9.3	9.0	8.0	9.1	**4,745.8**
OIL	2013	27.6	22.8	21.3	17.9	19.2	14.3	16.7	15.6	11.7	11.3	10.0	12.0	**5,844.5**
DAY	2012	15.0	29.0	31.0	30.0	27.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**847.0**
GAS	2012	0.0	3.6	8.3	3.8	2.4	2.9	2.9	2.7	2.4	3.1	2.5	3.4	**440.0**
H2O	2012	48.2	74.4	48.3	54.7	44.7	38.0	35.6	30.2	28.8	25.0	21.9	25.2	**4,586.7**
OIL	2012	10.6	85.9	55.4	66.2	54.1	48.6	42.2	34.3	35.0	31.6	28.0	32.8	**5,644.1**
DAY	2011	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**503.0**
GAS	2011	0.0	32.0	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402.0**
H2O	2011	218.8	231.2	179.0	213.4	143.5	129.1	135.2	126.0	84.3	171.2	98.8	101.9	**4,111.7**

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Licence **7158** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	266.6	229.9	183.6	219.9	178.1	158.7	158.8	157.9	110.5	141.5	121.0	125.5	**5,119.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	30.0	30.0	**146.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.3	91.0	116.6	83.9	0.0	**354.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.4	744.0	464.8	419.7	247.4	**2,279.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	889.7	791.6	603.3	464.8	318.0	**3,067.4**

Licence **7159** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,220.0**
GAS	2013	7.8	14.2	12.7	10.7	10.0	5.7	7.8	6.6	5.1	5.8	6.4	8.0	**1,144.8**
H2O	2013	19.7	20.5	19.1	14.5	12.7	11.1	11.4	10.4	9.1	11.0	12.0	11.4	**4,019.2**
OIL	2013	26.4	29.4	26.4	20.1	17.7	16.2	15.9	15.8	12.8	15.7	17.1	16.5	**6,025.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	**855.0**
GAS	2012	35.5	2.6	5.8	8.5	9.7	6.2	4.8	7.7	2.7	6.4	4.6	7.4	**1,044.0**
H2O	2012	118.9	66.2	61.9	50.6	50.8	31.3	24.4	27.9	17.1	20.9	14.7	31.4	**3,856.3**
OIL	2012	93.9	84.0	77.7	69.4	69.7	45.4	32.9	31.8	22.8	30.0	15.7	13.6	**5,795.1**
DAY	2011	30.0	28.0	31.0	29.0	31.0	25.0	26.0	31.0	30.0	27.0	30.0	31.0	**495.0**
GAS	2011	0.0	40.2	45.7	31.9	46.6	54.6	56.8	69.5	60.9	45.7	73.1	47.3	**942.1**
H2O	2011	165.3	147.7	154.4	137.4	110.9	93.4	65.0	118.5	111.1	78.9	87.1	122.0	**3,340.2**
OIL	2011	256.8	220.0	220.2	208.2	182.8	147.0	108.2	190.9	179.1	131.2	125.7	100.6	**5,208.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	31.0	**146.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.1	126.1	120.8	28.8	0.0	**369.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.6	575.9	464.5	279.5	176.0	**1,948.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	913.8	937.6	618.9	375.8	291.4	**3,137.5**

Licence **7160** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	0.0	4.0	30.0	31.0	30.0	31.0	**1,143.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**390.3**
H2O	2013	172.7	104.1	90.1	24.5	10.7	10.0	0.0	2.2	15.0	7.3	7.1	12.0	**4,881.9**
OIL	2013	60.8	37.9	36.3	15.4	10.2	10.0	0.0	2.2	15.0	7.3	7.1	12.2	**5,928.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	24.0	**838.0**
GAS	2012	20.4	5.0	10.3	4.4	4.1	2.5	1.8	1.7	2.3	2.0	1.6	0.1	**390.3**
H2O	2012	123.6	73.3	70.6	57.4	71.6	51.3	23.3	29.8	27.5	20.4	16.0	39.7	**4,426.2**
OIL	2012	121.4	79.3	75.2	67.5	74.5	53.9	26.8	28.3	31.6	24.6	19.6	46.6	**5,714.4**
DAY	2011	30.0	28.0	31.0	25.0	23.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**483.0**
GAS	2011	0.0	6.6	0.0	0.0	0.0	0.0	0.0	0.4	0.8	1.5	0.6	5.9	**334.1**
H2O	2011	131.0	199.5	246.1	218.2	182.2	225.2	178.9	182.2	151.1	130.3	171.8	170.8	**3,821.7**
OIL	2011	188.2	229.2	215.0	180.0	152.8	199.5	165.3	179.8	149.2	123.3	165.7	165.5	**5,065.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	23.0	31.0	29.0	30.0	**137.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.3	51.7	111.2	68.1	0.0	**318.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.4	371.4	467.2	375.2	172.2	**1,634.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1035.3	768.2	532.6	343.9	271.6	**2,951.6**

Licence **7161** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	30.0	30.0	31.0	**1,037.0**
GAS	2013	8.7	5.4	8.8	9.5	10.3	6.4	7.3	5.3	8.0	12.2	8.4	13.8	**777.0**

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Licence **7161** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	30.5	22.2	28.6	34.5	39.7	25.7	15.5	6.3	46.1	31.2	28.3	29.1	**3,291.3**
OIL	2013	53.5	32.3	41.1	46.8	44.5	42.5	37.4	16.8	36.6	46.2	39.5	41.5	**5,833.5**
DAY	2012	31.0	29.0	31.0	30.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**683.0**
GAS	2012	29.5	19.7	18.9	9.4	9.6	11.9	10.8	11.2	8.8	13.5	15.0	11.7	**672.9**
H2O	2012	110.1	106.4	80.4	28.2	34.3	60.0	55.8	49.1	58.9	64.4	70.9	42.5	**2,953.6**
OIL	2012	154.7	147.5	115.7	59.7	57.0	89.1	73.1	65.5	63.9	89.3	96.4	68.7	**5,354.8**
DAY	2011	0.0	21.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**325.0**
GAS	2011	0.0	45.1	107.1	50.6	50.3	37.5	46.1	41.3	34.5	31.5	30.6	28.3	**502.9**
H2O	2011	0.0	253.5	573.5	223.7	179.6	143.9	238.8	169.6	104.7	113.9	88.6	102.8	**2,192.6**
OIL	2011	0.0	830.3	1096.5	446.2	354.8	288.3	338.9	263.7	186.0	172.0	142.5	155.0	**4,274.2**

Licence **7162** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	24.0	16.0	30.0	12.0	31.0	30.0	31.0	30.0	31.0	**1,348.0**
GAS	2013	6.5	11.7	22.1	12.1	16.0	41.3	65.1	17.1	2.0	5.3	5.4	4.1	**493.7**
H2O	2013	20.0	57.8	28.7	18.5	9.6	10.1	0.6	10.1	14.0	11.6	8.1	5.0	**2,737.8**
OIL	2013	6.4	21.2	18.5	3.7	1.6	18.0	11.4	30.3	19.0	16.4	16.0	13.5	**3,272.5**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,023.0**
GAS	2012	13.7	10.7	15.3	8.5	8.1	8.0	6.7	5.2	6.5	4.9	3.1	4.8	**285.0**
H2O	2012	20.6	14.3	14.4	15.9	13.0	12.7	8.8	6.9	16.0	10.6	8.1	10.0	**2,543.7**
OIL	2012	32.2	18.8	16.1	16.5	20.3	25.3	18.9	14.7	19.3	13.8	10.2	12.6	**3,096.5**
DAY	2011	31.0	18.0	31.0	5.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**660.0**
GAS	2011	0.0	7.5	24.8	8.2	24.5	10.9	8.9	9.0	8.3	8.3	9.0	9.9	**189.5**
H2O	2011	40.0	24.2	58.4	14.4	81.0	72.4	59.8	47.3	36.1	27.4	23.2	26.6	**2,392.4**
OIL	2011	85.6	37.6	64.3	13.4	73.3	70.2	64.1	75.1	47.0	43.5	38.4	42.3	**2,877.8**
DAY	2010	4.0	26.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**331.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	20.1	14.1	0.0	**60.2**
H2O	2010	0.0	533.4	347.8	275.1	227.5	178.6	149.6	98.6	8.5	12.7	14.1	35.7	**1,881.6**
OIL	2010	22.3	442.5	341.9	298.1	246.6	193.3	161.9	122.4	93.2	99.3	94.2	107.3	**2,223.0**

Licence **7163** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	15.0	8.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**910.0**
GAS	2013	4.3	6.6	19.9	10.7	4.7	6.9	4.7	6.1	23.9	12.5	16.4	13.7	**239.4**
H2O	2013	2547.2	2356.0	2572.0	1360.8	618.5	2434.0	2568.4	2434.5	2354.5	1887.9	2358.0	2462.0	**73,405.7**
OIL	2013	23.0	32.8	78.9	59.0	17.0	43.4	20.3	31.3	125.5	71.9	93.3	62.6	**2,851.7**
DAY	2012	0.0	0.0	0.0	5.0	18.0	19.0	31.0	28.0	27.0	0.0	22.0	31.0	**591.0**
GAS	2012	0.0	0.0	0.0	1.0	2.2	0.3	1.0	10.6	3.7	0.0	2.0	6.0	**109.0**
H2O	2012	0.0	0.0	0.0	423.0	1515.9	1563.6	2584.2	2407.5	2318.1	0.0	1806.4	2566.0	**47,451.9**
OIL	2012	0.0	0.0	0.0	5.0	13.3	11.8	51.5	58.6	23.6	0.0	11.8	29.9	**2,192.7**
DAY	2011	29.0	28.0	18.0	0.0	3.0	29.0	31.0	31.0	28.0	31.0	19.0	0.0	**410.0**
GAS	2011	0.0	0.0	2.7	0.0	1.1	26.5	17.1	12.0	3.7	9.0	4.7	0.0	**82.2**
H2O	2011	2321.7	2583.9	1627.0	0.0	196.7	2446.7	2876.3	2823.5	2580.7	2764.5	1685.9	0.0	**32,267.2**
OIL	2011	31.2	31.6	48.4	0.0	9.0	146.5	54.3	48.2	36.6	52.1	20.3	0.0	**1,987.2**
DAY	2010	0.0	23.0	8.0	0.0	0.0	0.0	14.0	31.0	21.0	19.0	17.0	30.0	**163.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	0.0	**5.4**
H2O	2010	0.0	844.3	333.1	0.0	0.0	0.0	833.6	1795.1	1241.3	1514.9	1380.4	2417.6	**10,360.3**
OIL	2010	0.0	354.0	93.8	0.0	0.0	0.0	141.2	353.9	210.3	177.0	115.0	63.8	**1,509.0**

Licence **7164** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7164** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	25.0	30.0	31.0	**1,098.0**
GAS	2013	8.1	8.9	8.1	1.7	6.7	4.0	7.5	7.1	5.4	4.2	4.6	6.5	**399.1**
H2O	2013	270.4	243.9	305.1	274.0	287.9	282.9	265.3	273.3	240.8	208.6	219.2	225.7	**12,294.3**
OIL	2013	82.6	88.8	60.9	15.5	46.8	47.5	64.6	70.2	55.9	46.2	50.4	54.9	**6,270.0**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**743.0**
GAS	2012	13.2	9.8	13.9	11.3	7.2	7.6	8.0	8.6	6.1	8.8	4.7	6.3	**326.3**
H2O	2012	369.8	344.3	306.3	272.5	263.7	253.4	264.2	267.7	259.4	253.5	279.9	283.4	**9,197.2**
OIL	2012	111.8	103.2	102.9	112.3	104.5	102.3	99.8	95.6	73.9	98.6	49.6	63.9	**5,585.7**
DAY	2011	29.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**382.0**
GAS	2011	0.0	26.8	28.8	35.5	20.5	16.5	11.6	15.5	18.5	13.4	13.4	20.3	**220.8**
H2O	2011	587.1	555.4	531.9	435.6	412.1	401.3	368.7	493.9	389.6	351.4	307.8	326.1	**5,779.1**
OIL	2011	690.4	461.7	375.4	294.1	308.9	260.6	254.1	296.6	198.2	181.5	175.7	151.2	**4,467.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	618.2	**618.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	818.9	**818.9**

Licence **7165** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	8.0	0.0	0.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,310.0**
GAS	2013	5.3	5.6	5.2	2.7	0.0	0.0	6.8	9.7	11.4	2.5	10.9	6.6	**606.0**
H2O	2013	20.7	17.3	22.1	4.8	0.0	0.0	2.3	18.3	15.2	13.3	11.4	13.4	**1,723.3**
OIL	2013	60.3	54.0	61.6	13.9	0.0	0.0	12.5	51.5	42.8	41.5	33.6	39.2	**6,024.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,036.0**
GAS	2012	8.5	6.5	5.4	6.5	4.3	5.1	4.9	5.8	6.5	7.6	9.0	4.3	**539.3**
H2O	2012	21.6	20.5	22.7	22.4	23.4	20.3	18.6	20.7	32.4	53.7	43.0	21.1	**1,584.5**
OIL	2012	67.5	64.1	70.7	63.4	66.6	62.3	57.3	62.4	75.9	96.8	87.1	63.6	**5,613.8**
DAY	2011	31.0	28.0	31.0	18.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**671.0**
GAS	2011	0.0	3.6	8.7	16.4	16.6	11.6	9.2	0.0	6.1	11.0	9.8	9.0	**464.9**
H2O	2011	31.9	17.3	17.9	12.3	19.2	21.3	23.9	21.4	20.9	18.8	20.4	21.0	**1,264.1**
OIL	2011	77.1	48.5	55.9	33.1	58.9	68.6	99.1	65.0	60.6	54.9	61.0	59.5	**4,776.1**
DAY	2010	0.0	18.0	27.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**319.0**
GAS	2010	0.0	0.0	0.0	0.0	82.8	93.5	66.6	53.2	34.7	16.9	15.2	0.0	**362.9**
H2O	2010	0.0	0.0	301.1	131.7	81.7	101.2	115.6	122.1	80.3	21.4	28.2	34.5	**1,017.8**
OIL	2010	0.0	703.2	890.6	597.9	360.5	395.1	373.4	314.3	198.4	56.5	63.8	80.2	**4,033.9**

Licence **7166** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	22.0	27.0	30.0	31.0	30.0	31.0	**1,369.0**
GAS	2013	0.0	0.0	0.0	1.1	0.8	0.3	0.2	0.2	0.9	0.3	1.0	0.8	**690.1**
H2O	2013	3.9	40.0	34.1	7.3	4.6	2.7	2.0	2.6	2.7	2.4	3.0	2.9	**1,632.0**
OIL	2013	58.0	60.1	51.2	11.0	6.9	3.6	2.5	3.4	3.8	3.1	3.6	3.4	**6,248.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	28.0	30.0	31.0	**1,017.0**
GAS	2012	10.9	7.1	4.5	3.7	2.9	3.1	3.0	3.7	1.9	0.0	0.0	0.0	**684.5**
H2O	2012	17.8	12.7	14.4	12.0	11.8	13.1	13.0	14.0	7.9	7.5	0.0	0.0	**1,523.8**
OIL	2012	39.4	28.2	31.4	24.3	23.9	28.5	28.5	30.4	17.1	100.2	105.6	92.1	**6,037.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**667.0**
GAS	2011	0.0	10.1	22.5	3.7	0.0	9.7	11.8	14.9	15.8	18.3	14.7	11.2	**643.7**
H2O	2011	27.4	31.9	43.9	42.1	39.1	31.0	26.8	33.9	36.7	46.1	22.2	20.0	**1,399.6**
OIL	2011	73.3	76.4	92.6	73.0	79.3	71.3	78.5	72.9	76.0	94.6	47.2	39.7	**5,488.1**
DAY	2010	0.0	14.0	27.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	19.0	31.0	**304.0**

Manitoba Production
2010 To 2013

Licence **7166** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.0	0.0	0.0	0.0	168.1	75.8	61.5	71.2	59.7	64.1	10.6	0.0	**511.0**
H2O	2010	0.0	0.0	148.4	138.4	154.3	128.2	96.8	82.0	112.9	76.6	40.6	20.3	**998.5**
OIL	2010	0.0	576.9	840.6	791.6	604.2	477.3	413.7	371.7	239.7	176.3	68.1	53.2	**4,613.3**

Licence **7167** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,365.0**
GAS	2013	9.6	10.2	8.8	7.7	6.6	6.9	7.4	8.3	11.4	6.2	14.8	14.8	**853.6**
H2O	2013	354.0	304.6	354.2	338.1	364.3	405.1	378.7	382.2	338.5	340.1	318.7	335.8	**20,392.3**
OIL	2013	146.5	135.2	141.0	143.1	147.9	162.7	159.1	158.8	151.7	151.6	135.2	138.8	**8,769.8**
DAY	2012	23.0	29.0	24.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,001.0**
GAS	2012	0.6	7.9	6.2	7.8	5.3	9.8	9.9	10.9	9.6	8.4	11.2	7.7	**740.9**
H2O	2012	324.1	422.1	371.9	280.9	432.7	370.9	362.8	356.7	348.8	327.9	335.5	329.5	**16,178.0**
OIL	2012	118.6	155.3	146.5	113.7	186.7	161.6	159.5	154.3	152.3	145.0	141.2	142.7	**6,998.2**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**651.0**
GAS	2011	0.0	17.2	19.0	24.5	0.0	4.7	9.7	14.6	12.2	10.5	11.3	7.5	**645.6**
H2O	2011	533.5	475.3	488.3	516.7	474.3	431.6	402.9	473.4	483.5	482.1	468.0	472.8	**11,914.2**
OIL	2011	213.1	183.0	188.4	158.0	159.3	164.3	196.1	169.1	165.4	164.2	163.0	156.9	**5,220.8**
DAY	2010	0.0	0.0	20.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**289.0**
GAS	2010	0.0	0.0	0.0	0.0	130.6	60.5	39.8	120.1	104.3	57.5	1.6	0.0	**514.4**
H2O	2010	0.0	0.0	148.7	721.4	864.3	809.1	697.6	722.2	647.9	563.4	533.4	503.8	**6,211.8**
OIL	2010	0.0	0.0	379.5	415.7	402.0	358.5	326.9	312.0	268.6	262.3	211.0	203.5	**3,140.0**

Licence **7168** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,370.0**
GAS	2013	1.6	1.8	1.3	2.5	2.1	2.4	3.3	2.9	1.8	1.0	1.8	1.7	**892.4**
H2O	2013	6.1	5.1	6.1	6.6	6.7	8.6	9.7	8.0	3.2	3.3	2.2	2.0	**1,791.2**
OIL	2013	23.7	20.9	22.5	26.1	24.9	32.7	37.5	30.6	13.3	13.4	8.3	7.4	**4,595.0**
DAY	2012	31.0	29.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,008.0**
GAS	2012	14.2	8.8	10.8	3.8	2.6	6.2	6.0	7.3	3.5	2.1	3.6	2.1	**868.2**
H2O	2012	16.6	21.3	16.5	11.9	9.3	5.2	9.8	10.5	11.1	7.7	10.0	9.0	**1,723.6**
OIL	2012	43.2	52.3	61.0	44.8	39.5	32.1	40.9	42.4	45.6	32.0	39.1	36.0	**4,333.7**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**646.0**
GAS	2011	0.0	30.0	29.3	40.1	29.5	19.3	15.1	9.9	20.7	24.5	10.3	13.5	**797.2**
H2O	2011	52.6	38.9	37.0	38.6	36.7	22.6	14.3	11.7	16.6	17.7	13.4	15.9	**1,584.7**
OIL	2011	114.5	96.3	94.4	80.7	90.4	63.3	51.1	30.4	41.2	44.1	34.0	38.4	**3,824.8**
DAY	2010	0.0	0.0	20.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**283.0**
GAS	2010	0.0	0.0	0.0	0.0	176.0	112.2	20.0	63.8	117.5	49.6	15.9	0.0	**555.0**
H2O	2010	0.0	0.0	4.0	211.2	256.6	215.3	169.2	138.0	107.9	62.6	50.8	53.1	**1,268.7**
OIL	2010	0.0	0.0	518.6	426.5	459.4	376.4	353.0	295.6	223.2	162.4	112.1	118.8	**3,046.0**

Licence **7169** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	**1,378.0**
GAS	2013	9.6	9.8	8.9	12.4	12.0	8.9	10.5	12.9	16.9	9.9	23.9	24.4	**404.2**
H2O	2013	1017.2	886.0	1029.4	1016.9	1054.9	959.3	962.3	971.9	899.1	920.7	904.0	938.9	**49,726.4**
OIL	2013	133.9	125.2	130.5	136.9	135.9	122.2	128.6	128.5	128.2	130.7	122.1	123.4	**7,239.8**

Manitoba Production
2010 To 2013

Licence **7169** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,018.0**
GAS	2012	9.8	9.9	7.1	11.0	4.7	8.4	8.8	9.2	9.0	8.2	11.0	7.5	**244.1**
H2O	2012	1071.1	868.2	977.5	962.0	1015.0	941.4	933.2	914.0	948.5	929.2	975.6	1010.8	**38,165.8**
OIL	2012	152.2	124.0	137.7	123.9	131.6	131.8	130.5	125.7	132.0	130.7	130.6	139.2	**5,693.7**
DAY	2011	31.0	27.0	30.0	29.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**652.0**
GAS	2011	0.0	24.5	0.0	0.0	0.0	5.4	15.4	18.9	5.8	6.1	7.6	8.0	**139.5**
H2O	2011	1318.4	1093.3	1228.1	1317.7	1420.8	1165.5	962.8	1070.6	859.2	1220.9	1193.1	1180.4	**26,619.3**
OIL	2011	213.9	165.2	181.6	145.9	185.1	172.3	181.7	148.4	114.3	161.4	161.5	151.9	**4,103.8**
DAY	2010	0.0	0.0	26.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**296.0**
GAS	2010	0.0	0.0	0.0	0.0	3.1	6.9	2.0	17.0	4.7	4.5	9.6	0.0	**47.8**
H2O	2010	0.0	0.0	693.4	1328.7	1218.3	1342.1	1265.8	1511.4	1284.9	1243.1	1337.9	1362.9	**12,588.5**
OIL	2010	0.0	0.0	100.0	104.6	137.9	172.3	171.9	342.3	282.8	300.1	270.6	238.1	**2,120.6**

Licence **7170** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
GAS	2013	1.9	2.3	1.4	2.5	1.8	1.6	2.8	3.6	4.4	2.4	3.8	2.7	**176.9**
H2O	2013	295.0	240.4	277.3	267.6	236.8	283.8	268.6	291.6	241.2	241.0	208.4	201.3	**15,429.8**
OIL	2013	28.8	24.4	23.5	25.0	21.3	19.7	31.9	34.3	30.1	30.2	18.0	11.8	**4,736.0**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**751.0**
GAS	2012	0.0	4.1	5.5	8.1	6.2	6.8	6.7	6.7	5.1	3.7	3.4	2.2	**145.7**
H2O	2012	355.9	404.2	383.0	364.0	368.1	309.3	306.2	301.8	283.7	290.1	286.2	280.4	**12,376.8**
OIL	2012	74.9	124.2	106.3	75.7	80.2	77.0	71.5	64.7	53.3	49.0	42.8	33.7	**4,437.0**
DAY	2011	26.0	28.0	30.0	29.0	30.0	28.0	31.0	23.0	30.0	30.0	30.0	30.0	**387.0**
GAS	2011	0.0	0.0	17.0	21.8	12.1	3.0	1.6	1.0	3.8	3.2	1.7	3.2	**87.2**
H2O	2011	724.1	716.3	708.6	809.0	954.3	530.9	455.9	359.2	510.6	384.9	357.1	378.2	**8,443.9**
OIL	2011	586.2	378.9	347.5	301.6	288.6	209.3	132.3	74.0	130.1	108.4	93.7	84.6	**3,583.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	23.0	**42.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	0.0	**18.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	768.1	786.7	**1,554.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	296.0	552.5	**848.5**

Licence **7171** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,096.0**
GAS	2013	4.9	5.1	5.0	6.5	6.5	6.3	8.3	13.1	17.2	9.2	16.2	15.1	**348.3**
H2O	2013	324.0	269.6	317.1	307.3	324.9	298.5	295.6	314.6	268.0	283.5	261.8	259.6	**13,432.9**
OIL	2013	56.1	53.3	58.6	39.8	59.1	52.2	72.3	86.6	79.5	79.0	52.3	48.3	**6,224.1**
DAY	2012	23.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**734.0**
GAS	2012	1.8	4.7	4.2	7.6	6.1	7.8	8.6	8.7	7.1	5.8	7.6	4.1	**234.9**
H2O	2012	283.3	460.4	436.7	411.2	373.0	333.8	332.0	323.1	317.5	318.7	312.2	318.4	**9,908.4**
OIL	2012	70.6	102.0	102.5	87.2	91.3	98.3	103.9	93.0	82.1	73.4	68.7	62.4	**5,487.0**
DAY	2011	31.0	28.0	30.0	25.0	23.0	29.0	30.0	30.0	30.0	30.0	29.0	16.0	**379.0**
GAS	2011	0.0	73.6	37.6	11.3	9.3	9.4	7.1	2.8	2.1	1.7	2.5	1.0	**160.8**
H2O	2011	616.3	506.5	504.6	430.6	328.9	319.6	230.6	272.1	405.5	401.2	377.7	205.2	**5,688.1**
OIL	2011	823.0	614.5	395.2	166.5	160.6	211.3	255.0	195.4	147.8	135.5	122.9	60.7	**4,451.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	26.0	**48.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	**2.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	612.0	477.3	**1,089.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.9	756.3	**1,163.2**

Manitoba Production
2010 To 2013

Licence **7172** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,909.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,909.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,909.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.1**
DAY	2010	0.0	18.0	0.0	6.0	22.0	0.0	0.0	24.0	30.0	31.0	24.0	0.0	**155.0**
H2O	2010	0.0	980.7	0.0	308.5	1501.2	0.0	0.0	1578.5	2009.4	2020.9	1510.1	0.0	**9,909.3**
OIL	2010	0.0	4.0	0.0	2.7	24.9	0.0	0.0	34.4	41.1	41.2	30.8	0.0	**179.1**

Licence **7173** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	26.0	31.0	30.0	23.0	27.0	31.0	28.0	18.0	31.0	30.0	26.0	**1,345.0**
H2O	2013	39.6	42.1	42.1	40.0	39.0	37.4	40.6	34.6	42.4	60.4	43.8	38.6	**4,014.5**
OIL	2013	21.4	25.4	24.9	23.5	23.0	22.1	23.9	20.4	7.6	30.6	23.7	20.9	**2,328.7**
DAY	2012	30.0	29.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,021.0**
H2O	2012	57.9	54.5	55.5	53.0	52.8	49.4	51.9	49.2	47.4	46.7	46.1	45.7	**3,513.9**
OIL	2012	31.1	29.5	30.0	28.6	28.6	26.6	28.2	26.7	25.6	25.3	25.0	24.7	**2,061.3**
DAY	2011	31.0	28.0	31.0	30.0	8.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	**659.0**
H2O	2011	93.3	82.1	84.6	76.5	20.1	0.0	97.6	83.5	69.4	67.9	63.3	62.6	**2,903.8**
OIL	2011	59.7	52.6	54.2	49.0	12.9	33.5	54.4	43.1	37.5	36.6	34.2	33.9	**1,731.4**
DAY	2010	6.0	25.0	27.0	22.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**321.0**
H2O	2010	41.5	306.2	321.8	251.6	231.5	181.8	170.2	150.1	126.8	119.0	103.4	99.0	**2,102.9**
OIL	2010	28.6	149.6	196.0	153.4	139.0	103.7	97.8	87.4	74.7	70.0	66.1	63.5	**1,229.8**

Licence **7174** Well Name **Legacy Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	24.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**
H2O	2013	0.0	0.0	0.0	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
OIL	2013	0.0	0.0	0.0	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
DAY	2012	16.7	0.0	7.2	29.0	31.0	26.0	29.3	30.2	28.3	31.0	10.0	0.0	**717.9**
H2O	2012	1.9	0.0	3.1	5.8	3.4	3.6	2.6	1.5	1.4	1.6	0.5	0.0	**132.5**
OIL	2012	2.0	0.0	3.1	5.9	3.4	3.6	2.6	1.5	1.4	1.6	0.5	0.0	**141.4**
DAY	2011	0.0	0.0	1.2	27.0	17.0	0.0	18.0	31.0	30.0	31.0	30.0	31.0	**479.2**
H2O	2011	0.0	0.0	2.6	5.8	2.2	0.0	6.1	3.8	4.0	4.0	2.9	2.8	**107.1**
OIL	2011	0.0	0.0	3.2	6.2	2.3	0.0	6.2	4.1	11.2	4.3	3.1	2.9	**115.8**
DAY	2010	0.0	18.0	31.0	30.0	31.0	0.0	11.0	31.0	30.0	31.0	30.0	20.0	**263.0**
H2O	2010	0.0	22.2	8.1	9.5	6.2	0.0	5.5	5.2	5.1	4.4	4.0	2.7	**72.9**
OIL	2010	0.0	17.4	12.3	5.7	7.4	0.0	5.7	7.6	5.1	4.4	4.0	2.7	**72.3**

Licence **7175** Well Name **Legacy Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,231.8**
H2O	2013	2.5	1.8	4.5	5.3	5.3	4.8	4.6	3.5	3.4	3.0	2.5	2.3	**334.1**
OIL	2013	35.9	33.4	32.7	30.5	29.7	27.7	26.5	26.9	24.6	22.9	21.8	21.1	**1,785.7**

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Licence **7175** Well Name **Legacy Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	0.0	31.0	28.5	31.0	30.3	30.0	29.0	29.5	31.0	**867.3**
H2O	2012	7.4	6.8	6.9	0.0	6.7	6.3	6.7	6.0	6.1	6.1	8.4	8.1	**290.6**
OIL	2012	42.6	38.8	40.0	0.0	38.9	36.6	38.4	34.6	35.0	35.1	31.3	32.5	**1,452.0**
DAY	2011	28.0	24.6	29.0	20.0	0.0	0.0	20.8	21.3	30.0	31.0	30.0	31.0	**536.0**
H2O	2011	6.0	4.7	8.6	1.4	0.0	0.0	4.4	8.1	10.4	8.6	7.4	7.2	**215.1**
OIL	2011	53.9	42.4	48.9	36.6	0.0	0.0	43.2	48.8	59.1	49.0	42.6	41.3	**1,048.2**
DAY	2010	0.0	8.0	28.0	27.0	31.0	30.0	31.0	31.0	1.0	28.0	28.0	27.3	**270.3**
H2O	2010	0.0	10.1	21.3	15.4	23.5	6.8	13.7	8.2	14.5	13.2	9.6	12.0	**148.3**
OIL	2010	0.0	10.8	54.3	46.4	45.8	61.2	67.5	73.7	61.0	53.4	58.7	49.6	**582.4**

Licence **7176** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
DAY	2010	0.0	0.0	25.0	5.0	0.0	0.0	0.0	0.0	0.0	28.0	17.0	0.0	**75.0**
H2O	2010	0.0	0.0	431.5	74.5	0.0	0.0	0.0	0.0	0.0	586.6	330.9	0.0	**1,423.5**
OIL	2010	0.0	0.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**

Licence **7177** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	24.0	16.0	24.0	8.0	0.0	0.0	11.0	30.0	31.0	30.0	31.0	**1,040.0**
H2O	2013	1031.2	1241.8	862.2	744.2	189.8	0.0	0.0	420.9	1442.5	1424.9	1591.3	1701.6	**45,085.4**
OIL	2013	13.4	14.4	9.7	8.1	2.1	0.0	0.0	1.9	23.3	9.5	15.5	26.8	**3,423.0**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	23.0	23.0	30.0	28.0	**815.0**
H2O	2012	1202.2	1422.4	1571.3	1432.0	1376.3	1348.5	1569.2	1518.3	1190.5	1177.1	1545.5	1453.8	**34,435.0**
OIL	2012	58.9	52.4	50.3	51.7	74.1	52.2	51.1	57.7	19.3	7.2	17.2	23.8	**3,298.3**
DAY	2011	31.0	28.0	31.0	30.0	11.0	0.0	0.0	22.0	11.0	9.0	30.0	31.0	**474.0**
H2O	2011	1090.0	955.8	1129.6	1133.9	431.4	0.0	0.0	870.4	522.3	455.3	1489.4	1561.5	**17,627.9**
OIL	2011	264.0	240.2	181.7	143.6	62.9	0.0	0.0	94.5	3.1	4.0	10.7	59.0	**2,782.4**
DAY	2010	0.0	11.0	31.0	30.0	27.0	2.0	31.0	31.0	2.0	17.0	30.0	28.0	**240.0**
H2O	2010	0.0	338.7	1045.1	1077.7	973.3	63.9	1013.1	994.7	48.5	553.0	912.1	968.2	**7,988.3**
OIL	2010	0.0	112.1	321.9	236.5	182.9	12.5	222.8	210.4	10.0	92.4	150.0	167.2	**1,718.7**

Licence **7178** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,327.0**
H2O	2013	348.1	309.4	336.5	317.4	338.1	317.0	333.8	334.9	340.0	348.3	332.1	350.7	**21,787.8**
OIL	2013	92.5	83.1	90.6	83.7	86.9	79.7	86.2	81.0	83.4	85.9	82.8	86.5	**6,151.4**
DAY	2012	31.0	27.0	29.0	27.0	27.0	28.0	24.0	29.0	28.0	30.0	28.0	31.0	**966.0**
H2O	2012	401.7	351.4	344.5	322.7	293.6	303.7	264.8	342.7	339.7	338.7	305.3	344.5	**17,781.5**
OIL	2012	110.0	107.0	109.2	102.4	92.5	84.1	70.5	81.1	82.2	89.4	81.2	90.2	**5,129.1**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	18.0	15.0	28.0	28.0	**627.0**
H2O	2011	667.2	568.8	492.1	449.3	466.1	474.0	478.1	316.6	250.9	229.1	451.1	414.9	**13,828.2**
OIL	2011	221.0	205.1	155.1	131.1	104.9	63.3	65.4	49.8	46.4	38.2	74.5	69.8	**4,029.3**
DAY	2010	1.0	10.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	24.0	**306.0**
H2O	2010	25.8	279.0	1090.3	1000.2	970.9	910.0	1028.9	893.0	690.0	607.9	535.5	538.5	**8,570.0**
OIL	2010	6.2	93.1	441.8	307.0	262.9	251.3	332.1	308.1	228.3	200.1	195.4	178.4	**2,804.7**

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Licence **7179** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	29.8	31.0	19.0	29.7	31.0	29.0	31.0	30.0	30.2	**1,224.5**
H2O	2013	54.1	20.8	56.2	50.2	44.2	52.9	101.8	96.6	91.9	86.3	73.3	93.3	**2,025.7**
OIL	2013	59.4	33.6	58.7	37.6	37.7	61.6	100.3	101.9	87.0	87.8	90.6	91.3	**2,676.4**
DAY	2012	31.0	17.3	25.0	30.0	31.0	2.0	21.0	31.0	30.0	31.0	30.0	31.0	**877.5**
H2O	2012	0.6	0.3	11.5	31.2	11.7	0.0	0.0	28.4	60.9	39.5	32.9	61.1	**1,204.1**
OIL	2012	7.2	4.6	8.2	7.4	7.7	0.0	71.5	128.6	201.1	116.3	45.1	71.2	**1,828.9**
DAY	2011	31.0	28.0	31.0	22.9	31.0	30.0	28.9	27.8	30.0	30.9	30.0	31.0	**567.2**
H2O	2011	37.7	36.5	27.7	15.9	23.2	11.3	8.3	8.6	9.3	8.4	4.0	0.6	**926.0**
OIL	2011	39.9	31.1	19.6	11.9	15.3	7.1	5.3	5.1	5.8	5.9	6.6	7.3	**1,160.0**
DAY	2010	0.0	0.0	0.0	0.0	10.6	28.8	31.0	30.5	30.0	22.8	30.0	31.0	**214.7**
H2O	2010	0.0	0.0	0.0	0.0	101.8	229.1	150.0	81.0	64.4	38.9	35.6	33.7	**734.5**
OIL	2010	0.0	0.0	0.0	0.0	240.7	307.7	205.9	75.6	65.4	41.7	30.9	31.2	**999.1**

Licence **7180** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.0	20.0	30.8	29.8	31.0	30.0	21.5	30.0	30.0	31.0	30.0	30.8	**1,164.0**
H2O	2013	28.3	111.8	181.6	158.1	159.3	94.8	61.5	77.0	76.6	77.9	82.0	106.7	**6,207.4**
OIL	2013	24.6	78.8	112.4	88.8	98.3	77.6	54.9	69.6	69.5	66.5	66.8	68.8	**5,580.2**
DAY	2012	31.0	17.3	24.8	30.0	1.0	18.4	31.0	31.0	30.0	31.0	30.0	31.0	**837.1**
H2O	2012	129.4	76.2	129.2	146.8	2.8	114.2	233.6	215.8	221.1	150.3	165.0	147.1	**4,991.8**
OIL	2012	220.0	139.2	120.6	99.1	1.7	47.8	97.5	84.3	101.7	138.2	128.5	149.1	**4,703.6**
DAY	2011	31.0	28.0	31.0	22.2	31.0	30.0	17.9	28.0	30.0	30.9	30.0	30.0	**530.6**
H2O	2011	280.0	202.9	150.5	105.6	159.1	157.0	90.0	151.2	163.2	135.6	130.9	123.3	**3,260.3**
OIL	2011	241.8	140.7	91.4	70.0	93.4	88.1	51.9	82.0	92.2	162.6	200.9	217.5	**3,375.9**
DAY	2010	0.0	0.0	0.0	0.0	10.6	29.0	31.0	18.5	30.0	22.8	17.7	31.0	**190.6**
H2O	2010	0.0	0.0	0.0	0.0	159.7	270.6	260.3	179.0	150.6	113.5	108.0	169.3	**1,411.0**
OIL	2010	0.0	0.0	0.0	0.0	240.0	481.9	314.9	226.0	217.5	158.5	77.2	127.4	**1,843.4**

Licence **7181** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-11-010-27W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay U** Field Code **99** Pool Code **62U** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	11.0	9.0	29.0	31.0	31.0	30.0	31.0	28.0	5.0	**1,210.0**
H2O	2013	92.4	82.8	92.8	32.1	50.3	93.6	98.1	87.2	82.7	79.3	65.5	38.6	**9,122.5**
OIL	2013	17.6	15.7	12.7	4.4	12.7	23.4	10.9	10.8	10.3	14.7	12.5	7.4	**1,880.9**
DAY	2012	31.0	29.0	29.0	24.0	23.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**915.0**
H2O	2012	155.0	136.5	128.9	134.1	119.5	116.3	124.7	117.2	102.1	107.5	99.5	94.5	**8,227.1**
OIL	2012	29.5	26.0	24.6	20.4	21.1	22.1	23.8	22.3	19.4	20.5	19.0	18.0	**1,727.8**
DAY	2011	31.0	28.0	31.0	17.0	8.0	0.0	23.0	31.0	30.0	31.0	30.0	31.0	**569.0**
H2O	2011	325.3	262.4	259.7	175.5	116.8	0.0	272.5	250.4	211.2	188.2	168.0	166.7	**6,791.3**
OIL	2011	66.7	45.2	53.3	35.9	9.2	0.0	42.5	47.6	40.3	35.8	32.0	31.8	**1,461.1**
DAY	2010	1.0	24.0	31.0	28.0	20.0	25.0	28.0	31.0	28.0	31.0	8.0	23.0	**278.0**
H2O	2010	0.0	414.2	597.9	513.2	417.3	468.1	461.3	410.4	353.2	337.7	70.6	350.7	**4,394.6**
OIL	2010	5.0	79.8	182.3	136.4	97.3	116.3	109.7	82.7	67.3	69.3	14.4	60.3	**1,020.8**

Licence **7182** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,407.1**
H2O	2013	97.9	84.3	90.2	86.3	85.5	78.1	76.5	87.0	68.2	92.5	69.4	70.1	**9,041.0**
OIL	2013	41.8	34.6	42.7	39.1	39.2	33.8	34.6	29.9	26.0	26.3	26.0	24.7	**3,916.8**

Manitoba Production
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Licence **7182** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.1	30.0	31.0	30.0	31.0	**1,042.1**
H2O	2012	112.8	112.2	113.7	113.9	127.5	126.9	124.5	194.1	177.0	97.7	110.4	104.5	**8,055.0**
OIL	2012	57.2	52.6	42.2	36.8	43.4	47.8	49.6	100.4	83.2	65.4	51.4	47.0	**3,518.1**
DAY	2011	31.0	28.0	31.0	29.4	18.7	30.0	31.0	30.9	30.0	31.0	30.0	31.0	**678.0**
H2O	2011	246.5	235.1	265.6	207.3	135.3	227.7	217.4	185.8	175.4	148.2	189.8	171.6	**6,539.8**
OIL	2011	91.9	85.3	94.1	73.4	46.1	81.7	88.5	87.5	108.9	112.5	98.3	81.5	**2,841.1**
DAY	2010	0.0	22.0	31.0	30.0	30.3	30.0	30.9	30.0	30.0	31.0	30.0	30.8	**326.0**
H2O	2010	0.0	645.5	555.3	467.8	478.0	435.8	323.2	338.6	273.8	204.5	190.8	220.8	**4,134.1**
OIL	2010	0.0	245.3	337.2	227.4	178.2	168.7	135.0	115.6	101.0	97.4	91.5	94.1	**1,791.4**

Licence **7183** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	29.0	30.0	31.0	**1,338.7**
GAS	2013	2.4	2.0	0.9	0.0	7.2	1.8	6.0	6.4	4.6	5.7	2.8	4.1	**46.3**
H2O	2013	8.9	7.8	25.7	33.5	51.0	31.4	38.8	39.9	40.1	47.5	48.5	50.4	**3,070.9**
OIL	2013	10.3	9.9	29.1	51.0	72.1	89.2	73.6	60.2	51.9	53.5	53.1	48.6	**6,880.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**976.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	**2.4**
H2O	2012	35.2	46.1	45.1	18.5	10.4	8.1	8.7	9.1	8.6	9.4	8.9	8.7	**2,647.4**
OIL	2012	87.6	81.1	88.2	37.2	19.2	8.7	10.3	11.2	10.6	10.7	10.3	10.5	**6,277.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
H2O	2011	108.9	81.3	114.6	82.9	101.1	96.9	127.1	110.7	103.9	47.9	39.9	54.6	**2,430.6**
OIL	2011	310.4	221.8	326.4	211.5	269.9	266.5	241.0	185.9	83.1	81.6	74.7	95.7	**5,891.9**
DAY	2010	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2010	0.0	0.0	0.0	44.9	92.2	215.0	249.7	211.9	161.6	138.1	125.3	122.1	**1,360.8**
OIL	2010	0.0	0.0	0.0	197.6	438.6	461.1	481.5	452.3	413.3	380.3	350.2	348.5	**3,523.4**

Licence **7184** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-27-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	28.0	31.0	30.0	31.0	29.4	29.8	22.5	30.0	31.0	29.9	31.0	**1,301.9**
H2O	2013	181.0	252.5	370.5	294.1	278.1	257.4	256.6	199.8	270.6	254.4	228.0	202.4	**20,942.9**
OIL	2013	66.2	94.3	133.4	145.3	121.0	92.7	87.7	68.0	89.3	68.1	60.0	57.9	**8,852.1**
DAY	2012	31.0	28.8	31.0	30.0	31.0	30.0	27.0	29.5	29.8	31.0	30.0	30.8	**958.3**
H2O	2012	525.8	519.4	547.1	469.0	470.0	448.7	420.9	445.7	400.7	406.1	411.9	614.7	**17,897.5**
OIL	2012	96.2	89.0	98.6	98.5	101.1	96.0	131.4	169.6	184.6	177.5	146.2	77.4	**7,768.2**
DAY	2011	30.8	28.0	31.0	21.8	25.8	26.5	30.8	31.0	30.0	31.0	30.0	31.0	**598.4**
H2O	2011	564.2	486.4	461.7	450.3	25.6	537.0	565.2	501.3	489.4	474.4	459.1	484.9	**12,217.5**
OIL	2011	317.4	241.1	248.8	107.2	169.4	187.1	188.4	183.8	199.0	146.7	137.2	127.1	**6,302.1**
DAY	2010	0.0	0.0	16.0	30.0	20.4	5.0	29.2	28.7	30.0	31.0	30.0	30.4	**250.7**
H2O	2010	0.0	0.0	323.3	969.6	722.3	120.6	996.2	803.9	694.2	728.1	658.5	701.3	**6,718.0**
OIL	2010	0.0	0.0	259.6	673.3	442.4	65.6	548.9	509.8	461.9	426.2	354.6	306.6	**4,048.9**

Licence **7185** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-13-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	31.0	29.0	31.0	**1,182.0**
H2O	2013	318.4	260.3	270.2	258.9	259.8	235.9	227.0	209.4	183.8	185.5	143.3	132.8	**18,881.7**
OIL	2013	16.8	13.7	14.2	13.7	8.0	8.7	9.5	8.7	7.6	8.1	6.7	7.0	**1,457.6**
DAY	2012	31.0	25.0	30.0	18.0	19.0	28.0	17.0	0.0	27.0	30.0	30.0	28.0	**824.0**

Manitoba Production
2010 To 2013

Licence **7185** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-13-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	382.3	312.7	360.4	213.5	293.5	367.9	181.4	0.0	397.3	373.8	339.2	291.6	**16,196.4**
OIL	2012	20.1	16.5	18.9	23.1	9.5	23.5	10.0	0.0	13.3	23.9	6.4	17.8	**1,334.9**
DAY	2011	7.0	28.0	26.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	29.0	31.0	**541.0**
H2O	2011	135.7	633.3	456.6	0.0	0.0	0.0	672.3	608.6	484.5	462.1	432.9	407.9	**12,682.8**
OIL	2011	15.0	55.1	29.8	0.0	0.0	0.0	42.7	61.5	37.3	21.8	9.7	21.6	**1,151.9**
DAY	2010	0.0	8.0	31.0	30.0	26.0	29.0	30.0	31.0	30.0	31.0	30.0	22.0	**298.0**
H2O	2010	0.0	390.7	1154.7	1086.2	931.1	933.0	906.6	769.3	660.0	601.3	574.1	381.9	**8,388.9**
OIL	2010	0.0	0.8	175.9	140.3	98.9	111.5	59.4	70.2	65.0	52.2	50.0	33.2	**857.4**

Licence **7186** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	29.9	30.0	**679.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.2	57.3	52.5	33.6	29.3	**2,514.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	48.2	38.7	22.7	21.4	**1,320.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,319.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,168.0**
DAY	2011	29.5	24.6	31.0	30.0	29.0	27.0	31.0	30.5	30.0	4.0	0.0	0.0	**547.9**
H2O	2011	59.2	41.3	53.4	8.0	29.5	22.5	24.6	16.8	11.5	0.3	0.0	0.0	**2,319.3**
OIL	2011	36.4	27.6	0.0	23.6	29.5	22.5	27.4	19.2	13.1	0.2	0.0	0.0	**1,168.0**
DAY	2010	0.0	0.0	27.4	29.0	16.5	30.0	31.0	31.0	30.0	31.0	30.0	25.4	**281.3**
H2O	2010	0.0	0.0	490.9	400.1	210.8	323.5	193.2	148.4	95.0	90.3	63.0	37.0	**2,052.2**
OIL	2010	0.0	0.0	70.7	179.5	123.0	188.7	119.8	78.5	80.2	55.6	42.0	30.5	**968.5**

Licence **7187** Well Name **Legacy Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.5	30.8	29.8	30.0	31.0	29.9	28.0	**1,225.8**
H2O	2013	12.7	11.4	12.7	10.4	7.4	5.0	6.7	7.2	6.8	6.9	6.5	5.4	**1,041.4**
OIL	2013	31.1	28.3	31.9	26.1	18.6	11.3	11.2	11.2	12.7	13.4	13.0	11.2	**955.4**
DAY	2012	31.0	29.0	30.5	30.0	31.0	30.0	27.0	29.7	0.0	27.5	30.0	30.8	**868.8**
H2O	2012	19.2	17.0	18.3	19.2	23.6	14.3	5.8	11.2	0.0	10.2	12.3	12.5	**942.3**
OIL	2012	15.8	13.3	15.3	15.9	19.5	16.7	13.1	12.2	0.0	11.5	28.4	31.0	**735.4**
DAY	2011	27.2	21.5	30.5	23.3	2.5	0.0	3.0	31.0	30.0	30.3	28.5	31.0	**542.3**
H2O	2011	26.8	16.4	25.7	20.2	2.5	0.0	7.9	33.8	21.4	21.7	20.5	21.4	**778.7**
OIL	2011	23.8	19.1	21.4	16.7	2.0	0.0	6.6	27.7	36.1	17.9	16.9	17.6	**542.7**
DAY	2010	0.0	20.0	31.0	29.0	31.0	30.0	20.0	31.0	28.2	16.8	18.5	28.0	**283.5**
H2O	2010	0.0	92.7	88.0	66.1	49.2	48.8	56.6	53.9	41.1	11.3	27.4	25.3	**560.4**
OIL	2010	0.0	52.7	45.6	35.5	44.9	25.2	16.0	25.1	20.5	26.3	18.5	26.6	**336.9**

Licence **7188** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	29.5	29.3	**1,306.3**
GAS	2013	18.7	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	**46.7**
H2O	2013	169.3	160.0	141.8	141.6	134.7	147.8	163.8	149.7	129.8	120.6	127.4	129.3	**10,509.9**
OIL	2013	80.1	76.2	98.1	61.4	78.0	79.7	82.6	87.8	84.7	81.2	66.0	63.1	**10,025.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**946.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	206.0	171.1	164.4	163.3	149.2	135.1	113.2	134.5	129.3	149.3	140.2	146.8	**8,794.1**

Manitoba Production
2010 To 2013

Licence **7188** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	159.1	148.5	164.5	158.3	131.1	106.7	111.2	110.5	97.3	104.9	99.6	98.4	**9,086.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**610.0**
H2O	2011	214.3	216.0	234.5	150.1	170.2	0.0	0.0	304.1	341.4	278.9	216.0	240.5	**6,991.7**
OIL	2011	194.8	167.7	191.0	125.1	148.4	0.0	0.0	269.9	321.7	163.1	126.5	157.7	**7,596.2**
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**306.0**
H2O	2010	0.0	0.0	429.7	547.7	526.2	572.7	581.4	538.4	392.3	398.6	346.8	291.9	**4,625.7**
OIL	2010	0.0	0.0	481.2	890.2	1005.3	754.4	676.6	477.2	346.3	358.2	418.3	322.6	**5,730.3**

Licence **7189** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	30.5	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,364.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	9.5	12.5	10.1	10.1	0.0	10.1	**54.3**
H2O	2013	675.6	695.0	779.6	805.4	796.1	771.0	809.7	763.2	737.0	745.2	673.1	670.6	**44,302.8**
OIL	2013	20.1	25.2	47.3	38.0	36.8	37.6	28.2	38.7	41.9	24.3	36.7	36.0	**4,224.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**1,007.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
H2O	2012	782.2	838.5	809.7	819.9	419.3	377.2	916.4	858.2	887.8	829.5	813.9	779.7	**35,381.3**
OIL	2012	47.6	48.5	53.4	48.3	26.5	8.1	22.0	43.7	50.6	37.2	53.0	36.5	**3,813.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**671.0**
H2O	2011	1463.5	913.3	1099.6	743.0	1181.1	1121.7	982.8	920.4	859.4	872.7	809.5	846.5	**26,249.0**
OIL	2011	357.7	207.6	198.8	112.2	192.9	188.9	90.0	66.3	58.0	55.9	44.4	52.0	**3,337.8**
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**306.0**
H2O	2010	0.0	0.0	426.2	1377.7	1648.1	1653.5	1748.4	1689.3	1578.4	1362.8	1446.5	1504.6	**14,435.5**
OIL	2010	0.0	0.0	113.8	191.8	209.0	112.2	89.4	100.5	95.6	77.6	348.0	375.2	**1,713.1**

Licence **7190** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.3	28.0	21.0	30.0	31.0	29.4	29.8	19.8	28.8	31.0	29.9	31.0	**1,225.5**
H2O	2013	747.5	182.6	84.9	1015.0	1007.7	737.6	710.7	475.3	691.9	732.5	697.9	615.2	**53,593.6**
OIL	2013	25.2	0.0	0.0	9.8	15.8	23.2	28.7	11.6	54.3	31.3	27.8	20.7	**5,595.7**
DAY	2012	31.0	28.8	30.5	8.0	13.0	30.0	27.0	28.7	29.8	28.6	30.0	21.6	**886.5**
H2O	2012	1489.4	1420.8	1547.4	375.8	649.6	1681.0	1541.6	1769.7	2189.5	1983.4	1634.4	1271.9	**45,894.8**
OIL	2012	89.2	105.1	118.4	28.3	0.0	0.0	0.0	0.0	66.7	103.7	55.2	54.6	**5,347.3**
DAY	2011	30.8	28.0	31.0	17.3	6.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**579.5**
H2O	2011	1584.2	1315.4	1385.6	820.8	338.7	149.1	1818.0	1344.8	1395.8	1430.2	1396.0	1439.2	**28,340.3**
OIL	2011	257.9	194.6	187.4	63.3	4.3	0.0	27.9	176.2	69.3	101.5	124.1	111.4	**4,726.1**
DAY	2010	0.0	0.0	18.1	30.0	24.4	24.0	30.8	30.3	30.0	31.0	30.0	30.8	**279.4**
H2O	2010	0.0	0.0	509.4	1198.1	1083.1	1139.9	1674.8	1651.4	1678.5	1697.1	1647.0	1643.2	**13,922.5**
OIL	2010	0.0	0.0	244.3	410.7	402.8	235.8	485.1	413.2	344.0	299.5	295.1	277.7	**3,408.2**

Licence **7191** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	24.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**1,309.0**
H2O	2013	479.1	762.7	667.7	704.3	641.8	567.3	577.3	533.2	520.3	302.1	469.5	412.9	**41,143.0**
OIL	2013	29.1	8.9	55.0	23.5	23.5	25.9	27.8	24.3	23.9	13.4	22.7	22.6	**5,513.4**
DAY	2012	31.0	28.0	31.0	30.0	28.0	30.0	24.0	31.0	30.0	31.0	29.0	31.0	**974.0**
H2O	2012	1053.0	1007.4	1078.7	1052.5	985.6	1058.0	855.7	1065.3	894.1	845.6	742.2	801.5	**34,504.8**
OIL	2012	164.5	110.9	118.9	113.3	99.3	94.3	61.4	81.7	62.3	54.9	44.9	48.7	**5,212.8**

Manitoba Production
2010 To 2013

Licence **7191** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**620.0**
H2O	2011	1319.1	1212.5	1293.5	1170.3	1237.2	1202.4	1163.9	1168.9	1079.6	1234.0	1101.6	1026.6	**23,065.2**
OIL	2011	289.9	270.8	202.8	184.6	149.4	141.9	166.4	197.8	198.3	204.1	193.6	194.4	**4,157.7**
DAY	2010	0.0	5.0	24.0	19.0	4.0	28.0	31.0	30.0	30.0	31.0	30.0	24.0	**256.0**
H2O	2010	0.0	131.4	937.3	414.8	128.3	704.5	824.3	957.7	1166.8	1233.0	1304.6	1052.9	**8,855.6**
OIL	2010	0.0	11.6	40.1	43.8	7.8	160.0	190.3	239.3	232.2	273.8	328.3	236.5	**1,763.7**

Licence **7192** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,373.3**
H2O	2013	169.7	152.2	278.9	245.7	264.9	227.3	197.2	226.9	177.8	225.6	189.3	196.6	**14,852.4**
OIL	2013	68.5	55.6	136.6	171.6	169.5	150.0	148.9	148.3	128.7	110.0	97.6	105.4	**8,847.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,008.3**
H2O	2012	266.0	206.9	241.0	239.0	221.0	148.6	205.7	195.8	196.9	134.7	17.2	166.1	**12,300.3**
OIL	2012	122.4	92.1	91.1	91.9	96.4	126.6	94.9	83.2	80.6	81.1	70.6	68.7	**7,356.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**642.3**
H2O	2011	544.6	465.1	478.1	436.4	449.6	465.7	362.7	351.5	262.9	275.1	283.9	279.0	**10,061.4**
OIL	2011	373.2	302.3	295.3	251.9	230.8	196.9	201.3	193.4	169.4	158.4	137.4	134.0	**6,256.8**
DAY	2010	0.0	0.0	17.0	22.6	31.0	28.5	31.0	31.0	26.8	31.0	30.0	28.4	**277.3**
H2O	2010	0.0	0.0	527.2	548.5	137.5	693.1	646.5	749.8	564.4	521.3	478.2	540.3	**5,406.8**
OIL	2010	0.0	0.0	118.9	290.4	277.5	350.2	418.8	434.2	364.7	457.1	447.5	453.2	**3,612.5**

Licence **7193** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,277.8**
H2O	2013	165.2	149.7	254.0	306.0	272.3	225.4	200.4	223.2	174.8	138.3	0.0	0.0	**14,050.6**
OIL	2013	41.2	34.5	50.3	61.8	59.4	41.3	41.9	38.4	33.3	20.9	0.0	0.0	**3,178.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1311.6	1311.6	**2,623.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**973.8**
H2O	2012	214.4	170.2	171.7	175.7	176.2	177.4	177.4	168.0	175.8	84.0	168.6	184.4	**11,941.3**
OIL	2012	54.5	41.5	41.1	42.8	43.6	39.8	43.4	40.1	41.5	34.6	48.7	43.6	**2,755.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	3.0	23.6	31.0	29.5	31.0	30.0	31.0	**608.1**
H2O	2011	484.5	405.2	425.7	381.0	410.4	39.6	346.6	399.3	272.4	273.5	213.2	218.3	**9,897.5**
OIL	2011	97.5	82.9	85.7	78.1	75.9	7.3	93.7	85.7	63.2	68.5	46.4	64.0	**2,240.2**
DAY	2010	0.0	0.0	17.0	22.9	31.0	29.9	31.0	31.0	25.8	31.0	30.0	28.4	**278.0**
H2O	2010	0.0	0.0	581.7	684.3	167.5	1050.5	901.6	800.3	536.8	454.7	413.9	436.5	**6,027.8**
OIL	2010	0.0	0.0	85.0	157.0	107.8	187.1	215.8	165.0	120.1	128.8	120.6	104.1	**1,391.3**

Licence **7194** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	23.0	30.0	31.0	28.5	30.9	31.0	25.0	23.8	29.8	31.0	**1,351.0**
GAS	2013	1.6	1.3	1.6	0.7	0.0	0.0	0.0	0.0	0.0	2.2	0.9	5.8	**15.7**
H2O	2013	30.1	28.3	25.5	41.8	45.1	41.0	45.5	46.0	16.1	25.7	25.0	16.0	**3,198.2**
OIL	2013	48.3	49.2	40.5	61.8	65.0	59.7	62.9	65.6	53.5	61.0	78.0	78.2	**5,369.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**1,008.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**1.6**
H2O	2012	11.5	11.0	10.7	10.3	11.3	10.7	11.2	11.5	13.0	28.6	23.7	27.4	**2,812.1**
OIL	2012	22.8	20.9	22.9	21.5	23.0	19.3	22.6	23.6	25.6	46.1	38.6	46.3	**4,645.3**

Manitoba Production
2010 To 2013

Licence **7194** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**671.0**
H2O	2011	111.1	80.4	83.2	51.1	47.9	45.8	29.1	24.2	22.8	11.8	10.2	11.5	**2,631.2**
OIL	2011	147.1	126.7	138.6	91.2	89.3	87.9	48.9	44.1	43.8	24.1	18.3	23.0	**4,312.1**
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**306.0**
H2O	2010	0.0	0.0	155.2	233.0	238.0	231.5	232.9	239.9	214.0	203.3	184.9	169.4	**2,102.1**
OIL	2010	0.0	0.0	157.9	514.0	513.9	470.9	434.9	381.2	310.5	286.8	194.8	164.2	**3,429.1**

Licence **7195** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	26.0	23.0	31.0	**1,337.0**
H2O	2013	418.1	298.8	506.7	477.0	447.2	433.1	407.3	531.0	522.1	463.0	434.5	609.4	**13,716.3**
OIL	2013	101.9	122.9	161.3	157.0	144.1	135.1	132.6	180.7	175.5	118.9	95.1	105.3	**8,149.7**
DAY	2012	31.0	29.0	31.0	13.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**990.0**
H2O	2012	38.4	33.4	30.9	11.0	12.5	24.9	26.3	22.2	16.7	14.4	12.7	119.5	**8,168.1**
OIL	2012	59.2	50.1	36.9	12.0	15.6	31.3	28.4	25.3	20.5	19.3	16.6	41.1	**6,519.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**667.0**
H2O	2011	424.9	300.9	309.2	256.4	188.8	111.3	83.1	72.4	48.9	53.7	54.7	47.6	**7,805.2**
OIL	2011	262.7	149.9	127.8	88.0	81.7	75.5	83.3	77.4	72.9	65.7	57.2	59.8	**6,163.0**
DAY	2010	0.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**302.0**
H2O	2010	0.0	221.7	535.1	550.8	682.2	703.8	676.3	670.8	628.3	483.4	226.6	474.3	**5,853.3**
OIL	2010	0.0	256.3	767.3	715.2	616.7	535.8	485.9	407.0	368.2	433.2	159.6	215.9	**4,961.1**

Licence **7196** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-22-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	6.0	6.0	5.0	0.0	6.0	5.0	5.0	4.0	3.0	5.0	6.0	5.0	**657.0**
H2O	2013	44.1	72.9	35.8	0.0	80.1	29.1	64.6	31.8	42.6	38.4	58.8	25.5	**7,842.1**
OIL	2013	2.3	2.6	6.7	0.0	1.4	5.4	3.4	1.7	1.5	2.5	3.7	4.5	**477.4**
DAY	2012	6.0	6.0	5.0	5.0	6.0	6.0	5.0	7.0	5.0	6.0	5.0	5.0	**601.0**
H2O	2012	57.3	78.9	50.2	70.8	62.7	84.7	43.4	90.5	43.2	77.9	42.8	70.0	**7,318.4**
OIL	2012	1.2	1.6	4.3	3.2	1.8	3.3	4.6	5.0	2.8	4.6	2.7	2.6	**441.7**
DAY	2011	31.0	28.0	28.0	30.0	18.0	21.0	31.0	31.0	6.0	7.0	5.0	5.0	**534.0**
H2O	2011	235.5	196.5	210.6	189.4	133.0	186.6	186.6	170.5	25.6	86.4	35.8	76.0	**6,546.0**
OIL	2011	15.0	12.5	11.4	10.1	7.0	9.9	9.9	9.0	1.4	4.6	0.7	1.5	**404.0**
DAY	2010	0.0	11.0	30.0	28.0	22.0	24.0	30.0	31.0	30.0	30.0	26.0	31.0	**293.0**
H2O	2010	0.0	471.0	648.2	693.3	509.4	499.1	450.9	389.1	332.1	288.4	271.0	261.0	**4,813.5**
OIL	2010	0.0	3.0	59.2	63.6	40.3	27.9	28.1	21.9	17.6	18.1	14.3	17.0	**311.0**

Licence **7197** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	30.0	31.0	**1,191.0**
GAS	2013	1.8	0.0	2.8	4.5	3.4	2.7	3.9	1.9	0.0	0.0	2.9	3.1	**131.9**
GSD	2013	1.8	0.0	2.7	3.7	4.1	2.3	0.7	0.9	0.0	0.0	1.0	2.5	**92.3**
H2O	2013	8.4	4.3	4.2	4.2	4.0	3.5	3.5	3.6	3.2	3.3	2.6	2.7	**1,011.3**
OIL	2013	117.4	83.9	90.5	88.0	83.1	72.2	72.3	64.3	58.0	55.6	63.6	62.6	**5,610.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**834.0**
GAS	2012	2.5	2.3	0.2	0.0	0.0	0.0	0.0	9.2	4.4	0.0	0.0	0.0	**104.9**
GSD	2012	2.3	1.4	0.1	0.0	0.0	0.0	0.0	8.3	2.1	0.0	0.0	0.0	**72.6**
H2O	2012	5.7	4.4	2.7	2.2	2.7	4.6	7.8	35.3	17.9	19.2	18.5	19.5	**963.8**

Manitoba Production
2010 To 2013

Licence **7197** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	9.4	9.1	7.2	6.7	7.3	11.1	32.0	179.0	160.4	160.2	154.7	163.5	**4,699.2**
DAY	2011	31.0	28.0	31.0	2.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**478.0**
GAS	2011	5.9	5.2	4.9	0.3	0.0	0.0	0.0	1.0	2.1	1.3	1.7	2.4	**86.3**
GSD	2011	4.6	3.8	3.2	0.2	0.0	0.0	0.0	0.8	0.0	1.0	0.2	2.3	**58.4**
H2O	2011	6.5	10.6	18.0	1.8	0.0	0.0	0.0	5.7	12.5	12.4	5.4	3.8	**823.3**
OIL	2011	151.9	121.8	86.7	2.7	0.0	0.0	0.0	10.1	31.9	25.8	24.6	14.0	**3,798.6**
DAY	2010	0.0	0.0	0.0	17.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**256.0**
GAS	2010	0.0	0.0	0.0	4.9	2.6	13.9	15.6	0.0	8.2	10.2	0.3	5.8	**61.5**
GSD	2010	0.0	0.0	0.0	2.8	1.8	9.9	15.4	0.0	7.9	4.3	0.2	0.0	**42.3**
H2O	2010	0.0	0.0	0.0	179.2	130.5	80.7	86.8	88.3	63.5	59.0	27.3	31.3	**746.6**
OIL	2010	0.0	0.0	0.0	203.1	425.4	633.8	622.1	434.1	329.1	273.1	223.6	184.8	**3,329.1**

Licence **7198** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**1,226.0**
GAS	2013	9.2	8.7	4.5	2.5	2.7	3.3	2.9	2.8	2.4	2.8	2.7	2.8	**227.1**
GSD	2013	8.9	8.0	4.3	2.1	3.2	3.0	0.5	1.4	2.3	1.8	1.0	2.2	**146.8**
H2O	2013	62.5	45.8	38.6	37.4	36.8	29.9	34.9	33.9	26.0	31.0	33.7	36.3	**2,383.7**
OIL	2013	111.7	98.1	96.2	88.9	90.6	71.3	80.2	82.6	78.7	86.6	90.2	88.7	**4,270.5**
DAY	2012	31.0	29.0	6.0	0.0	0.0	12.0	24.0	31.0	30.0	26.0	30.0	31.0	**866.0**
GAS	2012	6.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.8**
GSD	2012	5.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108.1**
H2O	2012	20.4	9.7	1.8	0.0	0.0	4.0	25.3	34.6	19.5	49.9	115.9	121.9	**1,936.9**
OIL	2012	41.7	24.7	5.0	0.0	0.0	10.0	45.9	62.9	51.9	95.5	167.4	176.8	**3,206.7**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**616.0**
GAS	2011	14.5	10.6	10.6	10.2	10.3	8.4	2.5	0.0	4.0	6.8	6.2	6.5	**173.1**
GSD	2011	11.5	7.8	6.9	6.4	5.7	4.6	2.3	0.0	0.0	5.5	0.6	6.1	**102.1**
H2O	2011	53.1	47.1	34.8	43.3	34.8	47.7	13.3	13.3	12.6	22.4	14.5	15.0	**1,533.9**
OIL	2011	130.5	96.1	83.9	81.8	79.9	78.8	70.3	65.1	91.7	104.4	64.6	42.0	**2,524.9**
DAY	2010	0.0	0.0	0.0	18.0	30.0	30.0	28.0	30.0	30.0	31.0	26.0	31.0	**254.0**
GAS	2010	0.0	0.0	0.0	8.0	12.9	11.4	4.7	0.0	14.0	12.8	0.0	18.7	**82.5**
GSD	2010	0.0	0.0	0.0	4.6	8.2	8.1	4.7	0.0	13.6	5.5	0.0	0.0	**44.7**
H2O	2010	0.0	0.0	0.0	211.5	211.9	148.7	78.0	168.3	111.2	81.9	67.1	103.4	**1,182.0**
OIL	2010	0.0	0.0	0.0	146.7	176.7	148.0	75.9	205.8	222.6	164.8	123.7	271.6	**1,535.8**

Licence **7199** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	15.5	31.0	30.0	31.0	30.0	30.8	**1,158.1**
H2O	2013	62.8	45.2	51.5	58.0	52.3	51.0	26.8	52.9	54.9	54.5	57.0	74.2	**4,580.3**
OIL	2013	72.5	50.4	44.7	31.8	34.9	35.9	20.4	41.2	34.7	33.8	32.3	33.3	**5,448.6**
DAY	2012	31.0	28.2	28.9	29.6	31.0	27.4	22.8	31.0	30.0	31.0	29.0	25.5	**812.6**
H2O	2012	275.7	204.3	61.1	102.5	48.8	45.4	43.0	59.7	53.1	41.9	47.2	42.2	**3,939.2**
OIL	2012	84.1	98.6	141.5	218.0	78.4	60.3	46.2	66.1	62.5	56.4	52.3	36.4	**4,982.7**
DAY	2011	27.0	25.8	26.8	0.0	0.0	0.0	0.0	19.0	29.3	30.9	20.0	13.2	**467.2**
H2O	2011	47.3	132.5	238.5	0.0	0.0	0.0	0.0	61.3	227.7	150.9	99.2	218.4	**2,914.3**
OIL	2011	137.7	189.9	79.4	0.0	0.0	0.0	0.0	67.7	209.9	168.0	111.8	54.0	**3,981.9**
DAY	2010	0.0	0.0	22.3	27.5	31.0	30.0	30.8	27.5	24.8	21.6	30.0	29.7	**275.2**
H2O	2010	0.0	0.0	316.6	290.6	299.9	258.1	152.4	116.6	89.3	73.1	80.2	61.7	**1,738.5**
OIL	2010	0.0	0.0	486.0	559.3	499.7	342.0	256.2	184.9	159.9	148.7	177.0	149.8	**2,963.5**

Licence **7200** Well Name **NAL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **7200** Well Name **NAL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.8	18.3	27.8	30.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**909.1**
H2O	2013	282.0	167.8	145.7	85.4	0.0	0.0	0.0	0.0	0.0	25.7	0.0	0.0	**15,519.3**
OIL	2013	11.5	7.1	17.3	6.6	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	**1,557.1**
DAY	2012	31.0	28.5	28.2	0.0	22.5	29.8	30.4	26.7	30.0	31.0	30.0	31.0	**800.2**
H2O	2012	454.1	411.3	383.3	0.0	506.7	467.0	415.8	341.8	301.9	320.9	288.0	295.8	**14,812.7**
OIL	2012	33.9	29.7	27.7	0.0	21.8	23.5	22.2	19.2	26.2	14.1	10.0	10.2	**1,513.2**
DAY	2011	30.1	6.0	17.8	11.9	0.0	0.0	23.9	31.0	30.0	31.0	29.0	31.0	**481.1**
H2O	2011	576.8	100.2	368.1	352.2	0.0	0.0	717.7	675.7	555.0	495.4	466.2	462.0	**10,626.1**
OIL	2011	61.7	11.3	6.9	1.4	0.0	0.0	18.2	38.4	64.5	67.1	38.8	33.5	**1,274.7**
DAY	2010	0.0	0.0	9.5	23.1	24.3	6.4	30.5	27.3	30.0	27.8	29.5	31.0	**239.4**
H2O	2010	0.0	0.0	0.0	420.3	667.7	323.1	1034.6	741.4	692.2	657.7	663.3	656.5	**5,856.8**
OIL	2010	0.0	0.0	39.2	126.2	104.3	29.0	179.0	100.3	174.2	94.4	39.3	47.0	**932.9**

Licence **7201** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.5	30.8	30.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2013	154.9	108.5	146.9	180.4	149.7	8.8	0.0	0.0	0.0	0.0	0.0	0.0	**12,108.1**
OIL	2013	92.6	56.5	52.2	20.8	13.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**5,741.5**
DAY	2012	27.1	24.3	1.0	0.0	31.0	29.4	27.0	16.0	8.0	31.0	30.0	31.0	**731.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2012	171.8	123.1	3.9	0.0	248.1	105.8	94.5	51.1	27.5	132.5	179.4	163.2	**11,358.9**
OIL	2012	60.1	70.4	2.5	0.0	120.5	60.5	55.2	30.1	6.2	103.8	118.6	101.1	**5,505.6**
DAY	2011	20.3	21.8	29.0	17.8	29.6	5.8	22.8	24.2	17.0	30.9	30.0	27.8	**475.7**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2011	450.5	271.9	393.8	236.3	428.9	84.3	310.4	427.7	292.9	469.9	333.4	174.8	**10,058.0**
OIL	2011	236.8	283.1	358.6	226.6	230.2	8.2	36.6	44.2	85.2	146.6	114.8	71.0	**4,776.6**
DAY	2010	0.0	0.0	0.0	0.0	10.7	30.0	24.8	29.6	29.1	22.1	25.0	27.4	**198.7**
GAS	2010	0.0	0.0	0.0	0.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2010	0.0	0.0	0.0	0.0	320.4	1088.5	907.6	1137.9	931.7	518.5	628.6	650.0	**6,183.2**
OIL	2010	0.0	0.0	0.0	0.0	267.0	578.4	477.2	466.3	355.9	232.7	259.3	297.9	**2,934.7**

Licence **7202** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.7	29.5	31.0	27.2	28.2	30.0	31.0	**1,364.6**
GAS	2013	1.6	1.3	1.5	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.6	0.0	**9.8**
H2O	2013	280.0	243.4	280.6	252.7	270.4	255.7	260.4	276.1	232.2	220.0	216.4	204.5	**14,772.2**
OIL	2013	79.4	75.5	67.7	24.3	25.5	24.5	23.6	25.7	61.0	52.7	53.4	71.4	**5,331.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**1,008.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**1.6**
H2O	2012	250.8	242.4	130.3	228.9	249.2	230.8	247.9	244.0	228.2	142.8	252.6	277.5	**11,779.8**
OIL	2012	85.3	78.4	48.1	81.9	86.1	70.9	85.2	78.8	70.9	41.4	73.2	81.9	**4,747.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**671.0**
H2O	2011	335.8	319.4	302.0	314.1	252.4	143.8	282.5	272.4	246.3	243.1	206.1	242.6	**9,054.4**
OIL	2011	149.9	133.7	117.3	106.8	89.9	52.8	107.7	120.1	94.3	85.6	63.3	83.5	**3,864.9**
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**306.0**
H2O	2010	0.0	0.0	201.9	851.8	403.3	330.6	755.2	921.4	646.5	713.9	654.0	415.3	**5,893.9**
OIL	2010	0.0	0.0	217.2	443.6	169.8	83.2	258.4	436.5	262.3	308.8	291.2	189.0	**2,660.0**

Licence **7203** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7203** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,060.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	234.6	214.1	165.3	141.7	130.9	124.6	**13,373.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	7.3	0.0	5.1	4.4	5.5	8.0	**730.0**
DAY	2012	24.0	24.0	29.0	18.0	18.0	29.0	29.0	31.0	30.0	31.0	30.0	18.0	**880.0**
H2O	2012	239.8	284.4	311.0	194.9	185.2	309.6	286.9	253.6	257.0	278.0	265.0	151.6	**12,362.4**
OIL	2012	7.6	7.2	19.5	10.3	1.9	9.6	9.7	7.8	7.9	11.1	8.0	8.0	**699.7**
DAY	2011	31.0	28.0	6.0	29.0	17.0	26.0	31.0	31.0	30.0	31.0	30.0	14.0	**569.0**
H2O	2011	450.0	353.3	90.6	554.6	316.9	435.8	441.4	396.0	349.8	350.3	342.9	338.5	**9,345.4**
OIL	2011	30.6	18.6	4.9	41.7	23.9	20.6	28.2	22.2	18.4	16.2	16.0	7.1	**591.1**
DAY	2010	0.0	5.0	31.0	29.0	28.0	11.0	21.0	29.0	21.0	29.0	30.0	31.0	**265.0**
H2O	2010	0.0	121.1	558.6	526.7	501.0	193.7	446.3	620.0	415.7	564.0	501.2	477.0	**4,925.3**
OIL	2010	0.0	6.7	18.1	44.1	36.9	21.5	36.4	31.7	26.5	39.3	40.0	41.5	**342.7**

Licence **7204** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-001-27W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.8	27.8	30.8	29.5	31.0	29.4	30.8	29.3	30.0	31.0	30.0	30.7	**1,335.4**
H2O	2013	12.1	88.0	54.0	44.1	29.0	19.5	14.1	14.2	15.1	15.3	26.9	25.9	**4,654.2**
OIL	2013	29.2	134.1	112.8	96.2	79.8	65.2	65.3	57.3	57.2	60.3	28.5	21.6	**6,505.6**
DAY	2012	31.0	29.0	31.0	30.0	28.5	30.0	27.0	30.7	29.3	31.0	30.0	30.3	**987.3**
H2O	2012	40.6	36.7	41.1	42.7	40.2	35.7	25.1	28.4	31.1	32.4	11.1	10.3	**4,296.0**
OIL	2012	45.9	41.3	46.5	48.2	45.1	40.9	33.4	45.1	49.9	52.7	43.7	37.2	**5,698.1**
DAY	2011	29.0	27.0	31.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**629.5**
H2O	2011	88.5	88.2	69.7	97.7	63.0	44.5	64.2	63.1	54.1	50.3	42.8	44.0	**3,920.6**
OIL	2011	174.5	123.0	141.7	78.3	95.0	96.0	74.0	64.8	59.9	56.7	48.3	49.6	**5,168.2**
DAY	2010	0.0	0.0	13.0	27.8	31.0	26.2	29.3	21.7	29.8	30.8	29.0	29.2	**267.8**
H2O	2010	0.0	0.0	329.5	620.0	499.2	307.5	293.8	277.5	313.4	201.4	167.1	141.1	**3,150.5**
OIL	2010	0.0	0.0	185.5	597.0	795.9	533.6	517.5	380.5	382.0	310.2	220.3	183.9	**4,106.4**

Licence **7205** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-11-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,058.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.8**
DAY	2011	31.0	27.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.0**
H2O	2011	990.0	694.1	269.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,058.8**
OIL	2011	4.0	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.8**
DAY	2010	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	**66.0**
H2O	2010	0.0	0.0	0.0	179.4	0.0	0.0	0.0	0.0	0.0	0.0	1404.6	1521.6	**3,105.6**
OIL	2010	0.0	0.0	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	**18.2**

Licence **7206** Well Name **Corex Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	87.2	90.8	64.8	85.9	77.2	77.0	0.0	31.9	124.9	116.6	108.5	89.6	**30,523.7**
WIN	2012	426.6	1221.9	77.4	453.8	434.7	314.0	393.9	80.4	154.5	134.5	128.8	70.2	**29,569.3**
WIN	2011	1653.4	766.6	1529.9	1326.7	744.5	146.7	206.6	143.2	128.8	127.4	290.5	244.3	**25,678.6**
WIN	2010	0.0	142.0	1014.8	1107.0	176.0	0.0	0.0	20.0	11240.5	1400.5	1379.6	1889.6	**18,370.0**

Licence **7207** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7207** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,325.0**
H2O	2013	46.8	42.9	45.6	34.7	32.5	30.0	33.0	34.1	32.3	32.1	31.0	31.4	**2,767.3**
OIL	2013	139.0	125.9	133.7	99.8	83.5	78.1	81.6	90.3	85.1	84.5	81.2	83.1	**8,851.8**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**963.0**
H2O	2012	68.0	68.0	63.3	57.5	59.8	57.3	63.5	66.3	58.0	61.7	52.8	45.1	**2,340.9**
OIL	2012	178.7	172.5	161.8	150.6	153.5	145.4	141.3	143.3	139.4	140.9	132.9	134.1	**7,686.0**
DAY	2011	31.0	28.0	31.0	29.0	29.0	13.0	0.0	27.0	29.0	31.0	30.0	31.0	**602.0**
H2O	2011	53.1	50.1	57.3	53.6	61.6	27.2	0.0	74.7	88.8	81.6	72.8	74.1	**1,619.6**
OIL	2011	255.5	219.4	239.2	188.9	185.7	74.1	0.0	217.5	252.0	221.2	188.9	199.3	**5,891.6**
DAY	2010	0.0	1.0	21.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	**293.0**
H2O	2010	0.0	78.0	129.4	146.0	97.7	87.9	81.1	69.5	70.3	60.6	53.4	50.8	**924.7**
OIL	2010	0.0	14.0	537.2	538.2	401.6	351.1	350.6	321.1	306.3	296.1	277.1	256.6	**3,649.9**

UWI **100.10-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.06-12-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7208** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.5**
DAY	2012	31.0	28.2	27.9	30.0	31.0	29.4	31.0	30.8	5.0	0.0	0.0	0.0	**699.6**
H2O	2012	140.4	72.3	55.3	84.5	77.8	62.7	36.8	19.6	3.4	0.0	0.0	0.0	**2,949.3**
OIL	2012	208.0	67.9	48.5	79.6	50.9	27.3	17.6	10.5	1.8	0.0	0.0	0.0	**4,224.5**
DAY	2011	13.0	21.0	29.5	29.8	31.0	30.0	30.9	28.0	30.0	29.9	30.0	31.0	**455.3**

Manitoba Production
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Licence **7208** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	67.8	267.5	316.1	149.5	80.4	82.6	17.2	18.1	19.6	17.0	26.2	41.1	**2,396.5**
OIL	2011	72.2	269.5	275.2	188.5	124.7	88.1	85.9	80.9	90.8	88.0	138.2	206.0	**3,712.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	9.7	29.2	21.6	30.0	29.7	**121.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.3	381.4	229.1	318.8	180.8	**1,293.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	31.4	169.9	560.6	431.0	527.7	283.8	**2,004.4**

Licence **7209** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	17.9	29.0	31.0	29.3	31.0	30.0	30.8	**1,107.3**
H2O	2013	41.8	25.4	27.5	38.9	49.9	55.9	144.0	143.2	65.2	40.6	38.9	45.8	**3,207.6**
OIL	2013	79.5	50.2	47.5	40.2	61.6	82.6	231.0	261.5	106.9	55.1	44.5	38.2	**5,223.0**
DAY	2012	24.4	28.2	27.9	30.0	31.0	28.8	31.0	29.1	11.0	25.4	30.0	31.0	**761.0**
H2O	2012	59.9	93.7	86.3	90.3	78.5	61.0	63.3	92.6	46.9	89.2	82.0	53.8	**2,490.5**
OIL	2012	109.0	138.5	122.8	127.0	115.2	65.3	65.8	97.0	54.3	104.1	84.5	74.3	**4,124.2**
DAY	2011	14.0	24.3	30.3	29.8	31.0	30.0	22.9	28.0	30.0	30.5	29.8	10.3	**433.2**
H2O	2011	98.0	125.4	121.4	46.3	30.8	30.9	20.5	63.5	72.3	64.1	64.2	23.3	**1,593.0**
OIL	2011	175.8	279.8	250.5	105.0	102.7	94.0	49.0	113.8	134.8	134.4	136.4	47.1	**2,966.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	2.0	9.8	28.2	22.6	30.0	29.7	**122.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.4	300.9	95.3	137.4	111.3	**832.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	35.6	146.4	496.6	134.6	265.4	264.5	**1,343.1**

Licence **7210** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,173.3**
GAS	2013	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.2**
H2O	2013	3.1	2.6	2.9	2.4	2.3	2.6	2.9	3.2	3.2	3.5	3.2	3.1	**140.3**
OIL	2013	36.2	32.1	35.5	35.1	35.8	31.8	35.0	34.8	32.5	35.3	33.0	35.8	**1,688.4**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	28.6	**812.3**
GAS	2012	0.7	0.7	0.7	0.6	0.7	0.7	0.7	0.8	0.8	0.8	0.7	0.7	**26.7**
H2O	2012	8.7	7.5	8.2	6.9	7.4	0.1	2.4	2.8	2.7	2.4	2.8	3.0	**105.3**
OIL	2012	35.2	31.6	32.5	30.7	32.6	34.8	35.7	36.6	36.4	37.6	33.6	35.5	**1,275.5**
DAY	2011	31.0	28.0	31.0	29.5	30.5	10.0	17.0	31.0	30.0	31.0	30.0	31.0	**450.0**
GAS	2011	1.3	1.1	1.3	1.2	1.2	0.4	0.7	0.9	0.6	0.7	0.7	0.7	**18.1**
H2O	2011	2.0	1.8	2.0	1.9	1.8	0.6	1.3	2.9	2.8	5.0	8.4	9.0	**50.4**
OIL	2011	60.6	54.6	60.3	57.3	59.5	21.0	35.0	41.2	26.9	31.2	34.7	34.7	**862.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	**120.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	1.8	1.4	1.3	**7.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	2.4	2.0	2.0	**10.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.4	85.8	65.9	62.6	**345.7**

Licence **7212** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole JJ** Field Code **1** Pool Code **59JJ** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**

Manitoba Production
2010 To 2013

Licence **7212** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole JJ** Field Code **1** Pool Code **59JJ** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.0**
H2O	2011	356.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.0**
OIL	2011	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.5	**241.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	**27.5**

Licence **7213** Well Name **Ebor Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	624.8	547.9	620.0	610.1	620.1	595.9	608.4	634.4	562.4	595.3	488.1	623.2	**16,270.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	12.8	230.5	377.6	586.1	626.4	444.6	475.2	**9,140.2**
WIN	2011	620.0	560.0	631.0	605.0	0.0	271.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,387.0**
WIN	2010	0.0	0.0	0.0	99.5	99.5	41.6	551.6	576.8	584.0	609.0	518.0	620.0	**3,700.0**

Licence **7214** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,173.7**
H2O	2013	497.8	437.7	474.6	483.9	513.4	450.8	449.6	513.5	402.3	526.1	385.5	413.7	**28,357.7**
OIL	2013	43.6	34.0	39.7	37.2	36.6	31.7	36.7	33.5	29.0	36.3	32.6	32.9	**2,778.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**808.7**
H2O	2012	672.7	597.9	661.0	663.0	675.8	646.3	647.0	569.7	562.2	384.3	493.4	476.6	**22,808.8**
OIL	2012	62.9	51.2	59.4	56.8	58.9	52.4	54.0	43.9	49.9	51.6	47.5	44.2	**2,354.3**
DAY	2011	19.3	28.0	31.0	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	31.0	**443.2**
H2O	2011	1020.2	1584.4	1776.0	1372.8	1384.0	1256.6	937.1	813.1	574.1	593.8	554.2	977.6	**15,758.9**
OIL	2011	123.3	191.7	210.2	154.9	133.2	117.2	87.8	76.0	55.8	48.1	26.4	127.3	**1,721.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	30.0	30.7	**91.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	932.5	865.9	1116.6	**2,915.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.2	125.4	144.1	**369.7**

Licence **7216** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,381.0**
GAS	2013	4.2	4.4	4.2	3.5	6.1	4.2	6.0	6.3	7.5	5.1	11.0	11.9	**792.7**
H2O	2013	92.7	79.3	99.4	90.1	117.8	118.8	119.6	121.0	104.8	121.4	111.4	116.1	**7,479.8**
OIL	2013	38.3	35.2	39.5	38.1	47.7	47.6	50.2	50.3	46.8	53.9	47.4	48.0	**4,284.5**
DAY	2012	31.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,019.0**
GAS	2012	9.5	8.1	7.5	8.5	3.5	3.9	4.5	4.9	4.4	3.7	4.4	3.2	**718.3**
H2O	2012	117.3	118.3	130.0	122.3	100.7	83.0	89.1	92.1	90.4	79.9	81.4	84.2	**6,187.4**
OIL	2012	40.7	41.3	49.6	49.4	41.0	36.4	39.1	39.7	39.3	35.5	34.3	36.6	**3,741.5**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**655.0**
GAS	2011	0.0	16.0	11.9	0.0	0.0	13.0	10.5	4.8	13.4	15.7	13.8	9.6	**652.2**
H2O	2011	142.4	152.0	175.5	158.7	139.8	151.9	114.3	121.0	143.9	156.6	158.5	156.0	**4,998.7**
OIL	2011	54.5	48.1	58.0	43.3	44.7	54.9	45.8	39.0	46.9	50.7	52.5	49.1	**3,258.6**
DAY	2010	0.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**292.0**
GAS	2010	0.0	0.0	0.0	0.0	295.7	122.9	41.5	46.6	31.1	5.7	0.0	0.0	**543.5**
H2O	2010	0.0	0.0	234.1	640.1	501.8	416.0	375.6	442.1	198.7	117.2	140.1	162.4	**3,228.1**
OIL	2010	0.0	0.0	451.5	671.7	588.4	324.8	229.4	184.8	76.1	34.1	50.4	59.9	**2,671.1**

Licence **7217** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **7217** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,377.0**
GAS	2013	8.8	11.1	8.0	10.0	8.3	4.5	5.3	6.0	4.3	2.7	6.3	7.8	**672.5**
H2O	2013	37.3	30.5	36.6	33.2	28.4	19.6	18.3	17.5	9.9	9.9	9.1	11.8	**2,735.7**
OIL	2013	67.1	58.7	62.9	60.8	49.9	34.6	33.3	31.2	19.2	19.3	16.7	21.1	**7,109.6**
DAY	2012	31.0	29.0	29.0	30.0	31.0	29.0	31.0	24.0	30.0	31.0	30.0	31.0	**1,014.0**
GAS	2012	10.6	8.0	6.4	9.3	5.7	3.6	4.6	4.1	4.6	4.2	7.1	9.5	**589.4**
H2O	2012	30.7	25.3	27.5	18.2	19.3	11.2	12.1	10.6	14.1	14.2	16.7	33.7	**2,473.6**
OIL	2012	95.5	79.6	85.0	51.3	54.6	34.3	37.7	32.2	12.8	43.5	44.0	63.6	**6,634.8**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**658.0**
GAS	2011	0.0	8.6	9.6	18.6	19.8	12.7	9.7	7.5	11.0	10.3	5.8	6.7	**511.7**
H2O	2011	60.6	54.4	57.7	57.6	47.1	41.1	37.2	40.5	45.6	41.7	32.9	35.2	**2,240.0**
OIL	2011	162.5	152.4	171.7	140.5	134.6	133.4	154.4	123.5	133.1	121.4	98.2	99.8	**6,000.7**
DAY	2010	0.0	0.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**296.0**
GAS	2010	0.0	0.0	0.0	0.0	169.4	66.5	0.9	57.2	85.3	4.1	8.0	0.0	**391.4**
H2O	2010	0.0	0.0	70.4	334.6	266.3	216.4	194.2	193.9	178.8	87.0	87.4	59.4	**1,688.4**
OIL	2010	0.0	0.0	519.8	769.4	635.6	523.5	497.3	457.5	404.8	221.2	193.1	153.0	**4,375.2**

Licence **7218** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,396.0**
H2O	2013	61.9	53.6	59.6	59.4	65.0	67.3	63.7	62.5	63.0	55.4	51.9	55.9	**4,263.4**
OIL	2013	18.0	17.8	16.9	16.4	17.2	18.0	16.4	15.3	13.4	11.8	11.5	12.9	**1,527.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,033.0**
H2O	2012	78.1	78.7	93.0	83.6	76.7	68.3	68.6	68.6	75.6	73.2	69.1	61.9	**3,544.2**
OIL	2012	19.7	13.6	14.9	15.3	18.5	19.8	19.5	18.7	19.8	20.4	18.6	19.7	**1,341.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**669.0**
H2O	2011	146.3	114.8	101.6	108.7	104.1	98.1	88.5	68.2	56.8	37.9	36.5	39.1	**2,648.8**
OIL	2011	37.6	35.6	43.0	46.0	36.8	41.1	48.4	43.8	56.7	57.1	49.2	50.0	**1,123.1**
DAY	2010	0.0	4.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**304.0**
H2O	2010	0.0	38.0	229.5	178.6	173.8	161.2	165.7	156.8	129.0	152.2	136.1	127.3	**1,648.2**
OIL	2010	0.0	21.5	108.3	69.8	60.3	57.1	53.3	42.1	50.9	40.7	37.2	36.6	**577.8**

Licence **7219** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,389.0**
H2O	2013	45.9	41.4	44.9	43.3	45.3	44.2	37.9	34.9	33.2	33.8	32.6	32.6	**2,557.3**
OIL	2013	4.8	5.0	4.8	4.7	4.9	5.0	7.1	7.1	9.2	8.8	8.9	9.7	**1,047.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,028.0**
H2O	2012	33.0	30.8	37.5	33.7	28.9	38.9	68.9	56.1	51.2	47.2	44.7	39.8	**2,087.3**
OIL	2012	25.5	20.4	19.7	20.1	22.9	19.0	12.0	7.5	5.3	5.4	4.9	5.0	**967.5**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**664.0**
H2O	2011	81.1	55.9	47.4	50.8	51.9	50.7	45.8	40.1	39.7	41.4	35.1	32.1	**1,576.6**
OIL	2011	27.4	24.9	33.9	36.3	21.9	19.5	23.0	30.8	52.4	52.6	34.3	25.0	**799.8**
DAY	2010	0.0	5.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**300.0**
H2O	2010	0.0	43.5	155.6	112.9	91.9	112.4	100.6	90.4	75.3	76.2	75.3	70.5	**1,004.6**
OIL	2010	0.0	25.5	58.4	42.8	38.1	55.7	39.2	36.2	36.7	31.6	27.0	26.6	**417.8**

Licence **7220** Well Name **CPEC South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

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Licence **7220** Well Name **CPEC South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.9**
DAY	2010	0.0	0.0	23.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2010	0.0	0.0	270.5	234.9	239.1	229.0	224.7	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2010	0.0	0.0	19.5	18.9	8.7	14.6	7.2	0.0	0.0	0.0	0.0	0.0	**68.9**

UWI **100.10-15-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	13060.0	12547.0	13868.0	10349.0	9535.0	9657.0	11388.0	12973.0	12482.0	9558.0	9046.0	11202.0	**409,008.5**
WIN	2012	16253.0	14167.0	12092.0	11841.0	10947.0	12053.0	10117.0	10865.0	12981.0	14067.0	14691.0	13914.0	**273,343.5**
WIN	2011	0.0	0.0	0.0	5713.5	9189.0	11181.0	13712.0	13599.0	13686.0	13871.0	17099.0	17511.0	**119,355.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.0	907.0	732.0	2023.0	**3,794.0**

Licence **7222** Well Name **Legacy Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	29.0	28.0	29.0	29.7	30.0	30.0	29.0	30.0	28.2	22.4	**1,181.3**
H2O	2013	4.5	6.3	7.0	7.8	5.0	2.6	2.3	1.2	0.1	0.2	2.5	2.3	**359.3**
OIL	2013	19.4	18.6	18.0	17.6	11.9	11.4	10.4	10.7	9.3	10.0	5.7	5.1	**1,083.0**
DAY	2012	24.2	29.0	31.0	0.0	31.0	28.3	30.0	29.8	29.0	29.0	28.5	30.5	**842.0**
H2O	2012	9.2	8.7	8.4	0.0	8.4	7.6	7.6	7.6	8.6	11.6	2.8	5.4	**317.5**
OIL	2012	27.8	26.4	25.1	0.0	25.5	22.9	22.9	22.9	19.5	17.4	23.7	22.6	**934.9**
DAY	2011	28.0	23.5	29.3	30.0	17.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**521.7**
H2O	2011	0.4	8.8	12.0	9.8	5.2	2.6	14.2	10.9	9.8	9.4	8.7	9.7	**231.6**
OIL	2011	43.6	29.1	36.6	26.7	15.8	7.9	42.8	33.1	29.7	28.7	26.2	29.5	**678.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	28.4	31.0	30.7	29.3	31.0	25.5	31.0	**206.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	53.4	17.1	21.5	16.7	10.6	10.3	0.5	**130.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	66.6	55.9	39.5	37.4	39.3	42.3	47.5	**328.5**

Licence **7223** Well Name **Legacy Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.7	30.8	30.0	30.0	31.0	29.9	30.0	**1,158.6**
H2O	2013	1.2	0.3	0.8	0.5	0.3	0.3	0.4	0.6	0.6	0.6	0.6	0.4	**424.3**
OIL	2013	4.0	0.9	2.3	1.5	1.4	1.8	2.0	4.4	4.3	4.7	4.8	3.9	**791.5**
DAY	2012	31.0	29.0	31.0	0.0	31.0	29.5	27.0	31.0	29.8	31.0	30.0	30.8	**796.2**
H2O	2012	13.6	13.7	13.3	0.0	3.9	2.3	1.7	1.3	1.2	1.5	2.1	1.4	**417.7**
OIL	2012	25.4	19.3	16.2	0.0	7.4	4.3	3.9	5.2	5.3	5.9	7.1	4.4	**755.5**
DAY	2011	31.0	19.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**465.1**
H2O	2011	3.3	5.6	0.0	0.0	0.0	0.0	0.0	11.1	24.3	33.4	19.0	14.5	**361.7**
OIL	2011	28.9	13.3	0.0	0.0	0.0	0.0	0.0	35.5	56.7	42.6	28.0	27.1	**651.1**
DAY	2010	0.0	0.0	18.1	30.0	31.0	30.0	19.0	31.0	30.0	31.0	29.0	31.0	**280.1**
H2O	2010	0.0	0.0	28.5	70.0	35.3	23.4	16.3	23.4	14.3	16.4	10.8	12.1	**250.5**
OIL	2010	0.0	0.0	28.5	91.5	64.7	49.6	31.7	39.2	33.1	30.6	26.2	23.9	**419.0**

Licence **7224** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **7224** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	20.0	23.0	31.0	**1,358.0**
H2O	2013	106.7	92.1	102.9	95.3	68.9	57.7	63.7	60.1	67.3	41.8	44.0	53.9	**8,047.4**
OIL	2013	117.6	103.6	112.2	102.8	71.9	66.1	68.0	62.3	71.4	49.5	48.5	58.1	**11,806.2**
DAY	2012	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,015.0**
H2O	2012	182.3	165.4	158.4	171.6	144.4	136.6	154.4	142.1	119.7	122.1	121.9	117.6	**7,193.0**
OIL	2012	213.7	193.8	174.8	175.2	166.8	157.5	137.6	146.7	127.2	132.4	128.1	127.6	**10,874.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**653.0**
H2O	2011	302.0	179.1	192.3	181.7	194.4	233.1	248.1	220.4	231.7	225.5	194.8	183.9	**5,456.5**
OIL	2011	445.8	277.9	293.5	284.5	245.5	411.7	444.7	298.2	325.0	324.3	231.2	230.2	**8,992.8**
DAY	2010	0.0	0.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**288.0**
H2O	2010	0.0	0.0	304.4	276.9	307.2	153.3	401.8	359.9	318.9	293.1	252.8	201.2	**2,869.5**
OIL	2010	0.0	0.0	275.7	575.8	520.7	788.8	698.7	564.0	480.5	489.9	465.1	321.1	**5,180.3**

Licence **7225** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	24.0	31.0	30.0	31.0	29.5	30.8	30.0	30.0	31.0	29.7	31.0	**1,214.8**
H2O	2013	17.1	100.8	65.3	55.6	43.5	41.2	43.7	41.4	37.9	39.8	26.9	21.7	**3,377.3**
OIL	2013	29.9	105.6	117.7	91.9	93.0	90.0	83.2	62.8	63.5	59.7	57.1	57.3	**6,196.4**
DAY	2012	31.0	27.6	30.0	12.0	9.0	30.0	31.0	31.0	29.8	31.0	30.0	30.8	**865.8**
H2O	2012	30.0	21.2	19.1	3.3	17.8	19.6	97.1	57.5	65.4	55.3	37.0	34.4	**2,842.4**
OIL	2012	90.0	52.3	52.4	6.2	21.2	55.6	39.8	167.0	60.3	62.9	64.9	60.3	**5,284.7**
DAY	2011	29.0	28.0	31.0	30.0	1.0	22.5	31.0	29.2	30.0	31.0	30.0	31.0	**542.6**
H2O	2011	78.0	57.1	62.2	82.3	2.8	80.4	69.2	182.5	78.1	65.9	40.0	45.0	**2,384.7**
OIL	2011	195.1	164.8	159.8	116.7	4.2	143.6	130.8	122.0	161.9	128.6	135.0	135.0	**4,551.8**
DAY	2010	0.0	0.0	0.0	0.0	14.4	24.3	30.7	30.7	28.5	30.8	30.0	29.5	**218.9**
H2O	2010	0.0	0.0	0.0	0.0	199.8	375.5	269.6	218.0	148.3	132.0	113.9	84.1	**1,541.2**
OIL	2010	0.0	0.0	0.0	0.0	397.3	682.6	530.3	280.2	326.3	303.1	226.7	207.8	**2,954.3**

Licence **7227** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	2.0	10.0	5.0	5.0	1.0	5.0	5.0	5.0	5.0	6.0	4.0	4.0	**567.0**
H2O	2013	20.5	164.1	82.1	105.6	48.5	70.5	86.0	84.0	65.3	102.2	64.8	64.6	**12,823.4**
OIL	2013	0.0	6.8	3.4	4.4	2.0	3.0	5.5	3.5	2.7	4.3	2.7	3.4	**551.6**
DAY	2012	5.0	7.0	6.0	0.0	5.0	5.0	6.0	5.0	6.0	5.0	6.0	6.0	**510.0**
H2O	2012	101.3	123.2	111.1	0.0	102.5	80.3	122.1	99.6	121.8	105.8	124.6	103.2	**11,865.2**
OIL	2012	5.3	9.2	3.4	0.0	0.0	5.7	7.9	1.4	9.2	2.7	3.0	4.3	**509.9**
DAY	2011	28.0	28.0	31.0	24.0	0.0	0.0	4.0	30.0	11.0	5.0	6.0	5.0	**448.0**
H2O	2011	529.2	455.0	451.7	369.2	0.0	0.0	48.5	572.3	187.7	76.7	119.0	96.4	**10,669.7**
OIL	2011	21.8	21.5	21.3	4.8	0.0	0.0	0.0	30.2	0.3	5.8	6.0	4.1	**457.8**
DAY	2010	0.0	0.0	20.0	27.0	22.0	26.0	31.0	29.0	30.0	30.0	30.0	31.0	**276.0**
H2O	2010	0.0	0.0	917.6	677.9	554.1	660.6	817.9	912.6	975.1	908.0	732.9	607.3	**7,764.0**
OIL	2010	0.0	0.0	2.7	37.8	30.9	32.0	43.1	42.7	51.4	38.1	34.6	28.7	**342.0**

Licence **7228** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,183.0**
GAS	2013	1.0	0.9	0.7	1.2	1.0	0.9	1.1	1.2	1.6	0.8	2.3	2.2	**36.5**
H2O	2013	607.9	487.9	569.9	529.7	526.9	519.3	523.3	522.6	452.9	444.8	447.4	457.7	**31,271.8**

Manitoba Production
2010 To 2013

Licence **7228** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	18.2	15.7	16.5	16.2	15.3	15.0	15.9	15.7	14.6	14.4	13.8	13.7	**1,512.8**
DAY	2012	31.0	29.0	26.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**821.0**
GAS	2012	0.0	0.0	0.0	0.3	0.8	1.0	0.9	1.0	0.9	0.8	1.2	0.7	**21.6**
H2O	2012	890.2	731.5	629.6	418.9	806.8	674.3	639.6	629.8	602.6	586.8	584.1	542.7	**25,181.5**
OIL	2012	26.4	23.7	20.0	10.8	35.7	23.1	20.4	19.5	19.0	18.7	17.7	17.1	**1,327.8**
DAY	2011	7.0	0.0	4.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	22.0	15.0	**474.0**
GAS	2011	0.0	0.0	0.0	0.6	6.0	2.6	0.0	0.7	0.4	0.0	2.4	1.3	**14.0**
H2O	2011	273.9	0.0	143.5	1107.7	1066.3	887.9	807.9	854.6	825.9	842.8	552.1	396.1	**17,444.6**
OIL	2011	8.5	0.0	4.4	35.1	31.5	29.7	34.4	26.9	25.0	25.1	17.1	11.1	**1,075.7**
DAY	2010	0.0	0.0	0.0	0.0	10.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**215.0**
H2O	2010	0.0	0.0	0.0	0.0	242.8	1359.3	1692.3	1487.6	1260.6	1269.5	1206.4	1167.4	**9,685.9**
OIL	2010	0.0	0.0	0.0	0.0	48.2	218.0	239.6	97.9	80.6	53.8	40.1	48.7	**826.9**

Licence **7229** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-12-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	25.0	30.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**1,089.0**
GAS	2013	1.3	1.4	1.3	1.7	1.7	1.5	1.7	2.0	2.0	1.3	2.0	2.2	**35.0**
H2O	2013	105.8	90.0	117.1	96.3	104.2	103.6	104.9	98.2	71.1	85.3	83.0	98.5	**8,224.5**
OIL	2013	30.6	27.6	32.6	28.5	29.5	29.0	30.6	28.4	22.3	26.5	17.1	15.4	**1,741.7**
DAY	2012	31.0	29.0	31.0	27.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**737.0**
GAS	2012	0.0	0.0	0.0	0.5	0.7	0.8	1.2	1.7	1.3	1.2	1.8	1.1	**14.9**
H2O	2012	197.5	148.2	146.0	131.4	142.6	96.9	115.7	108.0	99.6	96.1	102.6	109.3	**7,066.5**
OIL	2012	61.5	49.4	46.9	36.9	45.6	37.6	35.6	32.7	30.4	29.9	30.3	32.9	**1,423.6**
DAY	2011	24.0	28.0	22.0	6.0	0.0	0.0	9.0	31.0	30.0	31.0	22.0	15.0	**377.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.1	2.0	0.2	0.2	0.0	**4.6**
H2O	2011	641.0	429.2	343.8	99.7	0.0	0.0	175.2	463.4	250.1	227.8	143.1	92.2	**5,572.6**
OIL	2011	35.4	34.5	22.7	7.0	0.0	0.0	19.4	96.5	72.7	65.9	42.3	25.8	**953.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	30.0	27.0	**159.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	113.1	741.7	464.4	416.9	352.5	618.5	**2,707.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	129.8	172.5	88.4	65.5	46.0	29.5	**531.7**

Licence **7230** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	28.0	23.0	27.0	28.0	**633.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.9	221.0	153.2	297.2	220.5	**11,599.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	28.7	9.6	22.4	16.5	**1,105.5**
DAY	2012	30.0	8.0	7.0	20.0	27.0	30.0	31.0	1.0	0.0	2.0	3.0	0.0	**503.0**
H2O	2012	354.4	90.2	77.4	270.0	301.7	263.7	251.1	8.4	0.0	0.0	7.5	0.0	**10,533.7**
OIL	2012	27.8	8.1	17.4	36.9	21.6	20.4	22.1	0.9	0.0	1.4	0.0	0.0	**1,012.2**
DAY	2011	14.0	24.0	29.0	5.0	14.0	18.0	30.0	31.0	30.0	26.0	0.0	16.0	**344.0**
H2O	2011	379.9	678.5	652.1	155.0	404.2	452.3	548.8	306.2	282.2	244.4	0.0	158.6	**8,909.3**
OIL	2011	33.0	58.9	41.7	21.1	26.4	34.1	31.3	32.1	33.1	21.7	0.0	1.1	**855.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	5.0	18.0	15.0	27.0	14.0	28.0	**107.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	18.9	1026.1	827.9	1181.9	695.4	896.9	**4,647.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	27.2	159.5	112.9	95.0	48.5	78.0	**521.1**

Licence **7231** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-01-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **7231** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-01-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	0.0	0.0	0.0	20.0	30.0	29.0	24.0	30.0	31.0	30.0	8.0	**906.0**
H2O	2013	94.7	0.0	0.0	0.0	184.0	156.9	129.0	112.6	109.6	95.3	84.7	13.9	**15,462.6**
OIL	2013	9.4	0.0	0.0	0.0	8.5	13.6	7.2	8.6	4.1	8.3	5.0	1.3	**924.9**
DAY	2012	0.0	0.0	0.0	6.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**684.0**
H2O	2012	0.0	0.0	0.0	158.5	479.4	340.2	291.9	246.1	207.7	180.0	157.5	154.6	**14,481.9**
OIL	2012	0.0	0.0	0.0	0.0	28.5	18.0	4.6	12.0	13.2	11.4	15.3	15.3	**858.9**
DAY	2011	15.0	28.0	31.0	4.0	15.0	19.0	31.0	31.0	30.0	26.0	30.0	22.0	**439.0**
H2O	2011	465.6	718.6	604.0	145.8	486.5	478.6	510.9	401.9	322.4	274.7	315.3	170.2	**12,266.0**
OIL	2011	19.4	30.0	25.2	6.0	20.2	18.7	15.7	16.0	13.7	17.1	9.7	7.2	**740.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	29.0	25.0	23.0	28.0	24.0	28.0	**157.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	1443.2	1557.6	1358.2	1246.6	964.1	801.8	**7,371.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	237.3	102.8	86.8	44.2	37.3	33.3	**541.7**

Licence **7232** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-01-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	30.0	31.0	20.0	0.0	**893.0**
H2O	2013	95.4	0.0	0.0	0.0	93.3	86.9	64.6	60.8	45.0	41.4	37.2	0.0	**10,562.1**
OIL	2013	15.5	0.0	0.0	0.0	19.1	15.7	13.2	0.4	3.9	5.4	3.7	0.0	**1,414.6**
DAY	2012	20.0	29.0	26.0	30.0	31.0	30.0	31.0	24.0	0.0	14.0	30.0	31.0	**668.0**
H2O	2012	128.8	175.6	120.8	118.3	111.6	104.4	94.6	66.1	0.0	120.1	154.8	123.7	**10,037.5**
OIL	2012	15.6	18.8	19.9	19.2	16.6	18.1	15.4	10.8	0.0	18.6	25.2	20.2	**1,337.7**
DAY	2011	7.0	24.0	30.0	5.0	14.0	19.0	30.0	31.0	30.0	30.0	30.0	31.0	**372.0**
H2O	2011	307.3	984.9	819.6	169.7	511.6	492.6	487.8	345.2	287.9	208.6	211.4	187.2	**8,718.7**
OIL	2011	54.6	109.4	81.1	18.8	63.2	54.7	42.4	44.7	36.0	38.4	43.8	15.7	**1,139.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	5.0	19.0	6.0	20.0	14.0	27.0	**91.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	31.1	1148.7	161.5	1039.4	578.2	746.0	**3,704.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	28.0	160.6	16.0	147.4	85.4	99.1	**536.5**

Licence **7233** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**
DAY	2012	31.0	28.2	20.9	30.0	31.0	28.6	31.0	31.0	30.0	18.0	0.0	0.0	**725.3**
H2O	2012	7.5	7.3	5.0	8.1	9.8	4.6	3.8	2.5	2.6	1.2	0.0	0.0	**1,541.3**
OIL	2012	39.6	40.8	27.1	32.0	27.0	9.9	7.4	3.9	4.1	2.2	0.0	0.0	**1,913.0**
DAY	2011	14.0	17.0	22.0	29.8	31.0	30.0	30.9	28.0	30.0	30.9	30.0	31.0	**445.6**
H2O	2011	8.9	29.9	45.7	31.2	9.2	10.1	11.8	11.0	7.5	6.8	6.5	7.4	**1,488.9**
OIL	2011	36.2	46.1	47.9	51.2	64.7	61.2	55.2	52.6	37.7	38.8	34.0	40.5	**1,719.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	9.9	28.8	21.6	30.0	29.7	**121.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.2	500.3	325.4	198.6	38.4	**1,302.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	28.2	107.5	418.4	333.0	203.9	61.9	**1,152.9**

Licence **7234** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.5	18.5	30.8	30.0	31.0	29.0	11.0	31.0	30.0	31.0	30.0	30.8	**1,116.1**
H2O	2013	126.7	124.9	82.2	100.2	127.3	187.5	99.8	261.6	144.6	92.3	102.4	135.8	**6,632.9**
OIL	2013	138.8	112.6	64.9	53.9	69.0	113.5	58.6	192.5	95.4	51.8	47.6	50.0	**9,131.2**

Manitoba Production
2010 To 2013

Licence **7234** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	18.3	18.3	29.0	31.0	28.6	31.0	30.0	30.0	31.0	30.0	29.0	**789.5**
H2O	2012	76.2	47.3	318.1	549.8	368.6	115.3	178.7	139.6	271.2	202.7	208.3	204.0	**5,047.6**
OIL	2012	154.9	103.3	136.8	223.9	181.4	108.3	168.6	126.7	222.6	195.3	168.8	197.2	**8,082.6**
DAY	2011	14.0	25.8	29.5	29.8	29.9	30.0	25.9	24.5	30.0	30.9	30.0	31.0	**452.3**
H2O	2011	75.5	158.3	173.7	77.1	153.9	120.2	61.3	48.9	137.6	137.6	83.5	78.2	**2,367.8**
OIL	2011	559.2	576.8	412.5	180.0	250.5	211.3	111.5	96.0	194.8	187.6	166.8	165.2	**6,094.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	9.8	27.9	22.6	30.0	29.7	**121.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.4	271.1	173.5	337.5	123.5	**1,062.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	32.5	184.3	647.4	540.9	672.9	904.6	**2,982.6**

Licence **7236** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.02-01-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.04-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	28.0	17.0	**1,314.0**
H2O	2013	1601.8	1512.1	1636.3	1638.2	1726.6	1531.6	1704.8	1781.9	1686.2	1708.3	1642.1	1209.1	**50,791.8**
OIL	2013	286.2	258.4	253.4	203.1	180.9	161.4	169.9	191.0	178.9	181.0	146.9	80.3	**16,488.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**968.0**
H2O	2012	1436.2	1376.6	1485.8	1380.1	1457.4	1412.8	1456.2	1603.7	1500.7	1589.0	1526.6	1576.4	**31,412.8**
OIL	2012	424.0	377.0	394.2	370.2	384.2	357.7	340.3	314.8	291.6	297.0	280.3	281.1	**14,196.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	17.0	0.0	26.0	29.0	31.0	30.0	31.0	**605.0**
H2O	2011	606.6	569.8	629.9	612.5	718.2	363.0	0.0	716.0	1065.2	1348.9	1392.2	1445.6	**13,611.3**
OIL	2011	494.6	413.7	459.5	414.9	399.9	200.9	0.0	375.0	371.1	483.2	451.1	438.5	**10,084.4**
DAY	2010	0.0	0.0	17.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**290.0**

Manitoba Production
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Licence **7236** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	157.5	206.3	297.7	340.5	406.3	478.7	505.1	573.1	571.0	607.2	**4,143.4**
OIL	2010	0.0	0.0	449.3	702.4	633.8	546.4	515.4	572.2	560.5	563.6	520.0	518.4	**5,582.0**

Licence **7237** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	28.0	26.0	30.0	25.0	24.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,277.0**
H2O	2013	584.7	1054.0	963.0	1087.6	864.5	842.0	1179.3	1128.0	910.0	1034.0	946.5	942.2	**43,927.3**
OIL	2013	37.3	63.1	41.9	69.4	41.5	35.1	49.1	47.4	38.0	43.0	39.5	66.3	**4,506.0**
DAY	2012	31.0	27.0	27.0	15.0	29.0	29.0	30.0	31.0	30.0	21.0	30.0	31.0	**946.0**
H2O	2012	1004.6	875.7	946.6	544.4	1113.9	1097.3	1119.8	1113.6	1032.5	554.3	1184.9	1150.8	**32,391.5**
OIL	2012	124.2	103.0	116.9	52.4	78.6	75.3	126.9	137.7	106.3	37.7	47.9	70.2	**3,934.4**
DAY	2011	31.0	28.0	31.0	12.0	17.0	24.0	30.0	29.0	30.0	31.0	30.0	31.0	**615.0**
H2O	2011	1045.6	944.4	1059.9	413.3	622.1	771.4	1004.4	966.5	995.5	1033.6	1016.0	1027.0	**20,653.1**
OIL	2011	129.2	116.7	131.0	51.2	42.0	100.4	122.9	98.6	123.1	127.7	125.6	127.0	**2,857.3**
DAY	2010	0.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	26.0	**291.0**
H2O	2010	0.0	0.0	710.9	999.9	1019.9	992.4	1043.3	1022.4	1014.7	1042.8	1023.5	883.6	**9,753.4**
OIL	2010	0.0	0.0	187.3	164.5	177.1	175.2	172.4	171.0	149.6	129.0	126.5	109.3	**1,561.9**

Licence **7238** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	30.0	30.0	31.0	**1,301.0**
H2O	2013	76.9	64.5	89.8	105.5	93.1	83.1	80.3	89.9	63.2	59.3	57.6	57.8	**11,072.2**
OIL	2013	69.9	60.1	58.4	53.9	40.1	39.2	35.2	39.5	44.0	45.5	45.9	46.6	**7,313.0**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**942.0**
H2O	2012	167.8	155.3	164.0	163.4	138.1	134.2	132.3	128.2	84.7	88.7	78.9	76.8	**10,151.2**
OIL	2012	101.9	97.0	105.3	106.6	97.6	91.7	86.0	79.3	69.0	85.1	76.8	71.4	**6,734.7**
DAY	2011	31.0	28.0	31.0	30.0	23.0	30.0	25.0	2.0	30.0	21.0	30.0	31.0	**582.0**
H2O	2011	442.9	0.0	382.8	258.0	192.4	168.1	139.3	20.0	241.3	175.6	240.1	175.0	**8,638.8**
OIL	2011	341.5	236.5	235.4	204.7	139.8	89.9	54.8	5.0	127.7	75.2	93.4	94.9	**5,667.0**
DAY	2010	0.0	0.0	10.0	28.0	24.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**270.0**
H2O	2010	0.0	0.0	596.7	655.9	535.9	641.6	641.2	690.1	651.1	627.3	607.2	556.3	**6,203.3**
OIL	2010	0.0	0.0	139.8	394.4	347.0	365.3	360.6	440.7	488.8	543.6	517.2	370.8	**3,968.2**

Licence **7240** Well Name **Tundra East Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-005-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 R** Field Code **99** Pool Code **44R** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	44.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.5**
OIL	2010	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**

Licence **7243** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.4	30.8	30.0	30.0	31.0	29.9	31.0	**1,145.1**
H2O	2013	46.7	39.0	55.0	53.3	46.2	29.4	28.9	26.3	28.4	31.9	23.9	21.1	**4,905.1**
OIL	2013	16.4	12.7	9.9	9.2	18.8	15.7	14.5	22.4	20.3	13.4	15.5	15.3	**2,360.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.8	30.7	29.8	31.0	30.0	30.8	**782.0**
H2O	2012	125.7	177.0	152.4	76.6	76.1	71.3	51.3	70.5	62.8	67.7	61.5	62.4	**4,475.0**
OIL	2012	56.8	65.4	65.6	43.7	50.6	47.6	35.6	56.6	30.2	21.3	17.3	18.0	**2,176.2**

Manitoba Production
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Licence **7243** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.3	28.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	12.5	30.0	31.0	**422.9**
H2O	2011	137.9	107.9	76.5	84.1	0.0	0.0	0.0	0.0	0.0	148.2	248.3	181.9	**3,419.7**
OIL	2011	67.1	58.1	72.6	41.9	0.0	0.0	0.0	0.0	0.0	48.8	109.7	50.7	**1,667.5**
DAY	2010	0.0	0.0	0.0	0.0	23.6	30.0	31.0	31.0	28.5	31.0	30.0	30.0	**235.1**
H2O	2010	0.0	0.0	0.0	0.0	619.4	450.5	301.8	289.1	213.1	182.9	214.7	163.4	**2,434.9**
OIL	2010	0.0	0.0	0.0	0.0	338.0	208.6	162.8	169.2	122.9	83.0	62.3	71.8	**1,218.6**

Licence **7246** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	23.5	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,092.7**
H2O	2013	208.6	183.8	200.6	176.9	172.3	169.5	180.0	187.7	158.9	208.2	201.2	163.4	**12,310.9**
OIL	2013	73.2	64.6	70.2	75.8	42.3	72.6	64.1	62.4	59.8	12.0	25.2	28.5	**6,249.3**
DAY	2012	31.0	27.9	15.5	20.0	29.0	30.0	30.9	28.2	30.0	29.3	29.0	31.0	**737.2**
H2O	2012	437.2	359.3	243.7	334.0	344.5	284.8	265.1	238.2	243.0	221.3	230.5	212.7	**10,099.8**
OIL	2012	61.9	54.0	32.4	48.1	74.6	85.3	79.4	66.6	73.0	64.9	75.6	71.1	**5,598.6**
DAY	2011	29.3	28.0	30.8	12.5	8.3	7.4	22.0	28.7	29.2	31.0	30.0	23.8	**405.4**
H2O	2011	596.5	571.6	552.1	234.0	237.1	214.4	457.3	256.3	374.7	361.9	316.0	383.6	**6,685.5**
OIL	2011	379.8	267.6	214.7	91.0	92.1	74.5	288.8	183.8	285.5	236.4	193.7	70.2	**4,811.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	28.7	30.3	30.0	30.4	**124.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.5	572.9	526.3	464.1	435.2	**2,130.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.7	502.3	631.6	626.2	588.8	**2,433.6**

Licence **7247** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.5	31.0	27.0	0.0	12.8	30.8	26.3	26.5	31.0	29.9	31.0	**1,142.3**
H2O	2013	1066.7	1132.0	1593.4	1716.6	0.0	937.5	1543.1	732.3	505.7	508.5	439.3	394.0	**41,486.6**
OIL	2013	137.0	4.3	33.7	21.9	0.0	0.0	6.1	1.0	305.9	262.2	59.2	58.8	**7,511.3**
DAY	2012	1.0	20.3	30.5	30.0	31.0	29.7	27.0	30.2	29.8	31.0	30.0	24.7	**841.5**
H2O	2012	25.9	1564.7	1575.4	1059.7	987.8	926.0	790.8	787.2	765.0	738.0	645.0	546.7	**30,917.5**
OIL	2012	0.0	0.0	207.9	144.5	146.6	140.1	143.1	192.6	115.6	141.2	157.6	129.8	**6,621.2**
DAY	2011	30.8	27.8	30.3	24.0	10.3	5.3	31.0	31.0	29.8	24.3	16.3	10.0	**526.3**
H2O	2011	1050.7	967.4	963.4	851.1	351.0	257.4	1072.9	938.8	785.0	1044.6	1237.5	743.5	**20,505.3**
OIL	2011	262.8	185.0	253.9	174.7	62.0	2.6	112.1	119.7	127.9	43.4	0.0	0.0	**5,102.2**
DAY	2010	0.0	0.0	0.0	27.2	28.0	22.3	31.0	31.0	28.4	29.2	30.0	28.3	**255.4**
H2O	2010	0.0	0.0	0.0	996.5	1208.1	937.4	1385.7	1239.7	1147.2	1169.9	1098.3	1059.2	**10,242.0**
OIL	2010	0.0	0.0	0.0	629.3	643.7	196.6	624.4	557.0	327.0	249.5	305.7	224.9	**3,758.1**

Licence **7248** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,234.0**
H2O	2013	172.3	135.4	147.2	154.9	199.5	193.6	168.7	163.7	153.2	150.6	142.8	126.3	**17,220.8**
OIL	2013	22.1	16.2	19.0	18.5	21.6	20.9	15.8	15.4	13.8	11.8	11.3	9.9	**2,539.1**
DAY	2012	31.0	29.0	31.0	13.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**875.0**
H2O	2012	296.5	276.3	282.6	121.3	236.9	294.0	286.5	273.6	258.5	250.4	191.4	128.4	**15,312.6**
OIL	2012	40.4	37.7	40.4	18.2	16.2	36.4	35.5	33.9	32.0	31.1	24.5	16.8	**2,342.8**
DAY	2011	27.0	26.0	31.0	11.0	5.0	7.0	31.0	29.0	30.0	31.0	29.0	31.0	**542.0**
H2O	2011	484.8	522.4	500.5	202.9	73.8	166.2	658.2	420.3	328.0	328.1	287.0	306.9	**12,416.2**
OIL	2011	82.2	79.7	63.9	16.7	1.1	8.8	95.7	56.5	32.5	32.5	28.4	40.2	**1,979.7**

Manitoba Production
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Licence **7248** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	16.0	27.0	23.0	21.0	24.0	30.0	30.0	26.0	27.0	30.0	**254.0**
H2O	2010	0.0	0.0	621.3	1122.3	957.8	860.4	918.1	828.8	801.7	686.7	718.8	621.2	**8,137.1**
OIL	2010	0.0	0.0	121.2	210.7	165.1	142.7	166.6	122.9	148.3	134.2	117.0	112.8	**1,441.5**

Licence **7249** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,356.0**
H2O	2013	211.2	158.5	159.7	127.5	104.2	69.9	105.0	104.9	107.3	121.1	123.8	105.1	**14,995.5**
OIL	2013	25.8	19.0	16.8	12.9	10.3	6.1	8.9	6.8	4.7	4.1	4.5	4.3	**5,025.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,010.0**
H2O	2012	311.2	293.8	326.7	308.7	298.9	279.3	286.8	280.3	248.6	244.0	245.9	236.2	**13,497.3**
OIL	2012	92.4	79.0	73.6	59.3	56.0	51.8	51.5	43.1	33.1	30.9	27.2	26.8	**4,900.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**644.0**
H2O	2011	493.3	379.6	405.1	355.2	403.2	355.9	370.4	365.6	338.4	347.7	332.9	322.0	**10,136.9**
OIL	2011	285.4	223.5	125.0	105.2	101.0	119.6	124.8	109.8	86.4	81.8	80.6	84.0	**4,276.1**
DAY	2010	0.0	0.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**279.0**
H2O	2010	0.0	0.0	349.9	683.6	629.9	640.1	622.8	620.3	601.7	611.2	548.5	359.6	**5,667.6**
OIL	2010	0.0	0.0	94.7	327.5	328.0	333.2	332.0	315.6	291.8	280.8	267.6	177.8	**2,749.0**

Licence **7250** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,343.0**
H2O	2013	55.9	45.6	38.6	50.1	53.7	43.9	47.1	50.3	47.7	47.1	45.2	25.0	**6,386.5**
OIL	2013	28.8	25.5	18.6	21.9	21.8	19.7	20.6	20.7	18.0	18.9	18.7	12.3	**3,176.6**
DAY	2012	31.0	29.0	31.0	30.0	30.0	19.0	23.0	30.0	30.0	30.0	30.0	31.0	**997.0**
H2O	2012	88.4	89.0	103.9	91.2	85.1	55.2	73.9	92.4	88.7	72.9	70.2	61.8	**5,836.3**
OIL	2012	38.6	40.0	48.9	34.7	33.7	21.2	27.8	36.6	33.7	33.6	31.6	30.0	**2,931.1**
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**653.0**
H2O	2011	145.8	120.9	141.4	119.4	124.3	113.4	129.7	125.5	116.7	112.7	101.7	90.4	**4,863.6**
OIL	2011	107.4	88.2	76.3	74.9	65.8	62.1	53.3	48.2	48.6	52.7	47.7	40.0	**2,520.7**
DAY	2010	0.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**290.0**
H2O	2010	0.0	0.0	435.3	614.4	563.8	354.5	296.1	285.1	245.0	228.8	215.8	182.9	**3,421.7**
OIL	2010	0.0	0.0	147.7	321.7	290.6	183.0	175.0	170.3	140.2	122.4	106.5	98.1	**1,755.5**

Licence **7251** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,388.0**
H2O	2013	11.6	10.9	13.4	15.6	15.4	15.1	16.5	18.5	18.9	18.1	16.8	15.4	**1,300.1**
OIL	2013	11.8	10.5	13.0	13.6	11.4	10.5	10.5	9.4	9.2	11.0	8.7	7.9	**1,209.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,023.0**
H2O	2012	15.3	10.8	10.7	11.2	9.0	13.8	15.1	14.0	14.4	13.9	12.5	10.5	**1,113.9**
OIL	2012	14.4	11.1	11.5	7.6	6.4	14.9	14.7	13.7	15.1	16.0	14.3	11.9	**1,081.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	30.0	**658.0**
H2O	2011	30.6	28.1	34.8	27.6	24.8	26.9	22.1	24.6	22.0	200.0	14.8	18.1	**962.7**
OIL	2011	35.8	23.9	17.7	24.5	21.5	14.7	34.0	23.5	21.9	20.0	20.7	16.9	**930.1**
DAY	2010	0.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**297.0**
H2O	2010	0.0	0.0	80.0	58.4	49.8	47.8	43.7	46.1	45.6	41.3	36.8	38.8	**488.3**
OIL	2010	0.0	0.0	107.8	88.0	78.5	66.6	66.1	54.8	50.2	48.7	47.6	46.7	**655.0**

Manitoba Production
2010 To 2013

Licence **7253** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-07-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	6.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	11.0	0.0	**897.0**
H2O	2013	13.6	0.0	0.0	0.0	0.0	0.0	13.2	25.3	16.0	8.3	0.3	0.0	**2,217.7**
OIL	2013	4.6	0.0	0.0	0.0	0.0	0.0	8.8	12.3	5.4	3.1	3.0	0.0	**981.1**
DAY	2012	25.0	27.0	31.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	18.0	**782.0**
H2O	2012	37.3	35.1	37.8	43.1	29.2	15.5	3.6	64.6	34.5	29.5	27.1	13.8	**2,141.0**
OIL	2012	18.1	12.2	21.6	5.7	13.0	25.3	29.2	12.6	11.0	11.3	9.0	4.6	**943.9**
DAY	2011	30.0	27.0	30.0	8.0	7.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**452.0**
H2O	2011	117.7	93.9	84.6	23.6	46.6	99.0	79.4	56.3	48.8	49.2	42.5	41.0	**1,769.9**
OIL	2011	39.3	31.3	40.5	7.9	36.2	38.9	22.6	23.8	30.8	26.4	25.2	21.5	**770.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	25.0	29.0	14.0	26.0	**139.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	108.4	300.7	179.6	146.3	107.1	145.2	**987.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	126.3	89.8	58.2	67.5	35.7	48.4	**425.9**

Licence **7257** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	30.0	30.0	31.0	**1,279.0**
H2O	2013	250.0	206.8	259.6	243.1	225.9	193.7	167.5	197.6	182.2	176.0	169.0	169.7	**18,778.0**
OIL	2013	44.0	39.4	53.6	70.6	44.5	38.9	25.7	16.5	14.2	14.5	14.5	14.7	**3,864.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**921.0**
H2O	2012	391.4	353.7	391.5	320.8	298.4	289.4	314.5	316.3	234.3	282.6	263.0	263.6	**16,336.9**
OIL	2012	70.8	65.8	74.9	62.7	63.1	51.6	42.0	36.9	29.8	35.5	39.1	42.8	**3,473.1**
DAY	2011	28.0	11.0	31.0	8.0	10.0	29.0	31.0	31.0	30.0	21.0	30.0	31.0	**560.0**
H2O	2011	500.9	233.0	663.2	144.1	183.1	623.3	547.5	473.9	421.1	278.2	407.2	409.6	**12,617.4**
OIL	2011	86.9	0.0	74.2	37.1	38.9	79.1	78.3	78.0	74.4	49.1	63.2	69.6	**2,858.1**
DAY	2010	0.0	0.0	8.0	30.0	24.0	29.0	27.0	31.0	30.0	29.0	30.0	31.0	**269.0**
H2O	2010	0.0	0.0	144.1	947.1	783.2	923.6	911.1	983.6	903.8	828.4	676.9	630.5	**7,732.3**
OIL	2010	0.0	0.0	53.4	301.2	253.5	257.4	255.8	259.2	275.2	224.6	128.9	120.1	**2,129.3**

Licence **7258** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	28.0	18.0	25.0	31.0	30.0	31.0	**1,228.0**
GAS	2013	9.3	6.6	10.5	6.4	6.1	2.4	1.9	0.4	1.1	2.1	1.9	2.4	**234.7**
H2O	2013	477.8	437.9	481.8	528.4	466.1	445.9	419.3	303.9	476.6	477.9	444.0	432.0	**24,890.8**
OIL	2013	21.3	14.4	17.8	11.6	9.8	6.3	3.3	1.1	2.1	6.7	4.1	5.7	**9,427.3**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	**885.0**
GAS	2012	8.9	8.9	17.9	15.6	10.4	10.9	10.9	11.8	6.5	8.8	8.9	10.9	**183.6**
H2O	2012	575.0	537.6	554.8	550.4	548.2	517.7	540.8	548.9	430.5	512.4	476.5	485.9	**19,499.2**
OIL	2012	106.9	89.0	71.1	27.3	24.0	26.1	26.0	24.5	17.1	20.2	21.6	24.1	**9,323.1**
DAY	2011	21.0	28.0	30.0	23.0	23.0	19.0	28.0	31.0	30.0	31.0	30.0	31.0	**528.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	13.0	13.5	11.2	10.0	**53.2**
H2O	2011	546.9	738.2	936.4	623.5	761.8	641.5	729.7	591.6	586.7	574.3	558.8	592.6	**13,220.5**
OIL	2011	349.6	386.3	470.3	367.0	363.2	281.5	294.6	210.6	141.2	101.8	95.3	109.3	**8,845.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	30.0	31.0	28.0	30.0	**203.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	240.5	904.3	865.1	877.7	890.6	814.0	746.3	**5,338.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	976.1	1150.0	1018.7	795.8	644.8	563.9	525.2	**5,674.5**

Licence **7260** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **7260** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,891.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.9**
DAY	2012	26.0	27.0	28.0	12.0	24.0	29.0	31.0	5.0	0.0	0.0	0.0	0.0	**692.0**
H2O	2012	269.5	283.8	274.5	199.0	296.5	263.0	261.2	43.5	0.0	0.0	0.0	0.0	**9,891.8**
OIL	2012	8.3	8.7	6.6	4.1	4.6	7.4	7.4	1.2	0.0	0.0	0.0	0.0	**564.9**
DAY	2011	22.0	28.0	29.0	16.0	10.0	8.0	28.0	30.0	27.0	31.0	30.0	31.0	**510.0**
H2O	2011	407.8	368.9	379.8	174.4	299.2	251.8	450.7	354.5	311.0	312.6	305.8	297.3	**8,000.8**
OIL	2011	17.0	15.4	13.5	7.1	12.4	8.4	12.4	12.8	10.9	10.5	9.3	9.0	**516.6**
DAY	2010	0.0	0.0	0.0	0.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**220.0**
H2O	2010	0.0	0.0	0.0	0.0	8.1	1090.6	639.5	549.0	467.0	470.1	427.5	435.2	**4,087.0**
OIL	2010	0.0	0.0	0.0	0.0	13.4	101.3	88.8	54.9	46.2	37.2	17.9	18.2	**377.9**

Licence **7261** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	290.0	263.0	275.0	252.0	310.0	298.0	303.0	300.0	245.0	0.0	146.0	698.0	**16,728.4**
WIN	2012	469.0	433.0	444.0	389.0	245.0	416.0	363.0	342.0	235.0	240.0	235.0	267.0	**13,348.4**
WIN	2011	749.0	676.0	609.0	527.0	0.0	475.0	523.0	504.0	690.0	606.0	548.0	477.0	**9,270.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.9	593.1	619.0	505.8	735.6	**2,886.4**

Licence **7262** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	542.0	492.0	506.0	470.0	475.0	439.0	437.0	431.0	33.0	154.0	424.0	740.0	**23,678.7**
WIN	2012	671.0	693.0	743.0	722.0	401.0	884.0	861.0	808.0	606.0	588.0	447.0	404.0	**18,535.7**
WIN	2011	759.0	705.0	762.0	742.0	0.0	697.0	762.0	745.0	689.0	701.0	684.0	658.0	**10,707.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	425.5	586.9	604.1	443.5	743.7	**2,803.7**

Licence **7263** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	803.0	684.0	755.0	708.0	697.0	655.0	657.0	634.0	589.0	559.0	609.0	629.0	**29,829.0**
WIN	2012	999.0	989.0	1056.0	890.0	419.0	894.0	992.0	919.0	794.0	844.0	669.0	735.0	**21,850.0**
WIN	2011	774.2	716.8	777.0	735.0	0.0	742.0	761.0	760.0	749.0	862.0	861.0	857.0	**11,650.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	539.0	571.0	644.0	538.0	763.0	**3,055.0**

Licence **7264** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-24-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,135.0**
H2O	2013	379.1	333.2	349.0	328.2	219.4	345.6	300.2	265.5	228.8	188.7	155.0	128.3	**25,180.1**
OIL	2013	46.9	41.2	43.1	40.6	15.2	17.6	24.7	20.0	17.2	14.2	4.8	4.0	**3,815.9**
DAY	2012	31.0	26.0	31.0	27.0	20.0	30.0	31.0	31.0	16.0	31.0	30.0	31.0	**783.0**
H2O	2012	607.2	519.4	532.8	402.3	463.7	496.4	463.6	463.3	299.6	471.4	410.0	396.2	**21,959.1**
OIL	2012	85.7	63.6	98.2	54.7	52.8	80.8	70.2	51.4	35.9	52.4	48.2	54.8	**3,526.4**
DAY	2011	31.0	28.0	30.0	0.0	0.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	**448.0**
H2O	2011	1409.3	1178.5	1063.9	0.0	0.0	13.5	859.6	838.0	834.3	844.9	715.5	668.7	**16,433.2**
OIL	2011	247.8	225.6	188.7	0.0	0.0	4.8	128.5	113.6	103.2	114.9	143.1	96.2	**2,777.7**
DAY	2010	0.0	0.0	1.0	0.0	0.0	1.0	18.0	31.0	30.0	31.0	30.0	31.0	**173.0**
H2O	2010	0.0	0.0	33.0	0.0	0.0	0.0	983.4	1305.7	1376.3	1566.8	1444.7	1297.1	**8,007.0**

Manitoba Production
2010 To 2013

Licence **7264** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-24-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.5	0.0	0.0	8.8	105.5	258.4	235.6	274.1	255.0	273.4	**1,411.3**

Licence **7265** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	8.0	8.2	9.0	30.0	8.0	7.0	8.0	7.0	7.0	7.0	30.0	31.0	**899.4**
H2O	2013	49.7	63.6	94.8	55.7	61.3	49.4	57.0	51.5	39.4	11.5	14.6	9.5	**5,116.8**
OIL	2013	61.6	58.0	38.1	60.6	45.7	48.0	51.1	27.6	31.6	10.2	33.7	40.7	**3,579.2**
DAY	2012	30.8	28.9	31.0	3.0	31.0	22.0	8.5	17.8	14.0	10.4	9.7	8.8	**739.2**
H2O	2012	78.8	66.5	85.2	49.8	61.5	56.6	24.7	64.1	53.7	69.5	61.0	71.8	**4,558.8**
OIL	2012	68.2	68.4	56.2	69.8	63.9	55.0	17.6	59.8	66.4	70.5	62.7	50.8	**3,072.3**
DAY	2011	30.8	2.8	31.0	30.0	29.7	25.2	31.0	31.0	29.9	31.0	30.0	31.0	**523.3**
H2O	2011	182.0	178.9	166.3	148.7	82.4	70.7	151.1	119.0	78.3	103.4	82.8	79.5	**3,815.6**
OIL	2011	143.8	101.1	122.9	97.3	64.1	0.0	0.0	86.7	96.1	78.6	73.3	73.7	**2,363.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	9.0	31.0	31.0	30.0	31.0	30.0	27.9	**189.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	142.0	601.2	495.0	355.5	283.8	267.3	227.7	**2,372.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	39.6	348.1	347.1	234.8	185.1	163.0	107.7	**1,425.4**

Licence **7267** Well Name **Connaught Pierson DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.06-21-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**
DAY	2011	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2011	99.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.1**
OIL	2011	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**
DAY	2010	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	**47.0**
H2O	2010	0.0	0.0	0.0	0.0	41.4	0.0	0.0	0.0	0.0	0.0	115.6	337.2	**494.2**
OIL	2010	0.0	0.0	0.0	0.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	12.3	**21.0**

Licence **7271** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,109.0**
GAS	2013	4.7	4.7	3.9	6.0	5.8	4.3	5.4	5.1	7.4	5.2	10.4	8.8	**295.1**
H2O	2013	224.6	216.9	193.9	182.8	182.3	193.1	186.2	178.0	160.2	160.4	151.4	158.0	**10,272.4**
OIL	2013	35.0	35.1	29.4	35.2	34.3	32.2	32.5	29.1	31.9	38.0	29.5	24.4	**4,611.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	19.0	**748.0**
GAS	2012	2.3	5.9	4.2	7.5	4.0	7.3	6.9	7.4	6.2	5.4	6.9	2.3	**223.4**
H2O	2012	259.0	228.1	237.9	227.4	235.1	197.8	197.0	194.8	187.2	191.4	189.5	118.5	**8,084.6**
OIL	2012	89.8	69.7	70.5	57.3	65.7	69.6	63.6	62.0	56.5	52.4	49.1	27.5	**4,225.3**
DAY	2011	31.0	28.0	30.0	29.0	31.0	28.0	29.0	30.0	23.0	31.0	29.0	31.0	**395.0**
GAS	2011	0.0	19.9	18.0	22.3	8.9	6.3	27.9	26.0	0.8	6.8	8.1	6.2	**157.1**
H2O	2011	549.3	467.0	391.7	388.1	348.0	331.4	341.6	359.0	253.5	323.6	289.7	297.7	**5,620.9**
OIL	2011	612.9	333.5	326.4	274.1	263.2	173.2	85.3	79.5	45.8	135.2	99.2	92.0	**3,491.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	26.0	**45.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	0.0	**5.9**

Manitoba Production
2010 To 2013

Licence **7271** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	608.2	672.1	**1,280.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	379.2	592.1	**971.3**

Licence **7272** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 P** Field Code **3** Pool Code **44P** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.0	0.0	0.0	0.0	**24.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2287.4	4353.2	0.0	0.0	0.0	**6,640.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.8	93.4	0.0	0.0	0.0	**179.2**

Licence **7273** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,004.0**
H2O	2013	144.8	125.7	152.8	130.8	136.7	132.7	136.3	131.4	127.8	123.1	117.5	98.5	**8,030.8**
OIL	2013	119.7	103.4	111.0	93.6	103.9	96.6	95.1	93.4	88.7	89.4	88.4	75.8	**6,115.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**646.0**
H2O	2012	272.1	240.2	247.4	214.2	157.3	148.2	173.9	177.0	155.0	150.3	153.2	149.5	**6,472.7**
OIL	2012	209.5	190.5	201.6	180.8	167.7	122.1	121.3	121.6	114.5	122.0	123.2	126.5	**4,956.5**
DAY	2011	0.0	1.0	4.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**280.0**
H2O	2011	0.0	0.0	73.7	539.3	577.7	581.1	609.2	588.5	358.3	300.9	300.0	305.7	**4,234.4**
OIL	2011	0.0	16.5	47.3	469.0	477.4	390.9	325.0	287.3	298.7	336.4	277.4	229.3	**3,155.2**

Licence **7274** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	560.0	496.0	546.0	519.0	506.0	485.0	439.0	246.0	523.0	581.0	578.0	828.0	**25,226.0**
WIN	2012	735.0	619.0	625.0	647.0	421.0	900.0	857.0	734.0	618.0	612.0	471.0	511.0	**18,919.0**
WIN	2011	693.4	614.6	690.0	742.0	0.0	730.0	901.0	869.0	892.0	779.0	582.0	538.0	**11,169.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	109.0	581.0	566.0	594.0	524.0	764.0	**3,138.0**

Licence **7275** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	3.9	24.0	23.2	29.0	31.0	30.0	30.0	16.0	30.0	30.0	30.0	30.0	**881.2**
H2O	2013	97.4	85.6	91.9	75.8	0.0	81.3	76.2	84.3	77.1	67.0	60.5	78.2	**7,416.6**
OIL	2013	29.0	24.2	29.0	26.4	27.7	25.4	27.5	29.4	27.9	25.9	9.3	19.4	**2,825.7**
DAY	2012	24.0	24.0	22.5	24.0	20.9	23.0	22.3	23.4	1.2	24.0	24.0	24.0	**574.1**
H2O	2012	152.5	128.6	114.5	97.7	115.8	99.2	120.6	370.8	122.6	96.2	95.8	77.6	**6,541.3**
OIL	2012	35.3	37.9	45.9	53.0	32.4	46.4	56.8	32.5	30.8	58.2	33.7	43.5	**2,524.6**
DAY	2011	24.0	24.0	9.3	22.6	1.1	21.2	1.5	4.6	24.0	23.2	23.2	24.0	**316.8**
H2O	2011	251.7	202.2	198.3	194.8	3.1	223.4	191.3	162.1	122.3	141.1	124.6	113.2	**4,949.4**

Manitoba Production
2010 To 2013

Licence **7275** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	142.0	80.8	76.0	63.4	3.5	112.6	40.8	46.5	53.7	39.4	44.1	57.1	**2,018.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.4	28.0	30.0	18.0	0.5	23.2	**114.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	529.0	752.5	536.7	467.5	387.2	348.4	**3,021.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	190.8	368.3	222.3	195.8	153.4	127.7	**1,258.3**

Licence **7276** Well Name **East Manson Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	27.0	31.0	30.0	31.0	30.0	31.0	7.0	29.0	31.0	30.0	31.0	**1,298.0**
H2O	2013	1.5	1.1	1.3	6.9	8.8	7.1	6.8	3.2	7.1	11.6	12.2	12.3	**402.3**
OIL	2013	19.0	14.7	16.8	10.3	11.7	9.4	9.1	4.2	9.4	6.5	5.3	6.7	**4,644.8**
DAY	2012	23.0	22.0	27.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**967.0**
H2O	2012	16.1	23.8	7.6	6.3	5.5	6.9	6.7	5.7	10.9	12.6	2.5	1.6	**322.4**
OIL	2012	33.8	28.1	32.9	34.3	33.5	30.5	26.6	22.9	10.3	11.1	21.1	22.4	**4,521.7**
DAY	2011	31.0	28.0	31.0	30.0	19.0	17.0	31.0	31.0	30.0	31.0	30.0	30.0	**621.0**
H2O	2011	28.5	0.0	8.4	8.3	4.4	5.8	9.9	8.9	9.3	9.2	6.9	3.9	**216.2**
OIL	2011	290.1	280.9	283.3	261.7	195.1	186.4	281.9	253.8	227.3	224.3	188.7	86.2	**4,214.2**
DAY	2010	0.0	0.0	17.0	30.0	31.0	30.0	31.0	31.0	28.0	24.0	29.0	31.0	**282.0**
H2O	2010	0.0	0.0	1.1	0.2	0.2	3.9	2.0	3.1	18.8	33.2	25.0	25.2	**112.7**
OIL	2010	0.0	0.0	60.3	101.0	99.1	88.9	91.6	85.4	86.8	171.3	345.0	325.1	**1,454.5**

Licence **7277** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	24.0	29.0	29.0	4.7	2.7	4.5	29.8	28.8	30.0	29.0	30.0	**1,114.6**
H2O	2013	30.0	24.2	27.7	27.3	18.9	19.2	61.8	54.3	36.6	34.1	31.3	30.3	**2,378.7**
OIL	2013	20.0	24.3	27.8	27.4	3.8	0.0	5.7	49.7	33.6	31.3	29.2	27.7	**1,873.8**
DAY	2012	29.0	29.0	31.0	25.0	29.0	16.0	22.0	29.0	29.0	30.0	30.0	30.0	**844.1**
H2O	2012	38.9	36.0	37.5	35.1	35.6	27.4	37.1	34.3	31.9	23.2	28.5	28.5	**1,983.0**
OIL	2012	37.1	3.3	34.7	32.4	32.9	25.2	34.3	32.9	30.6	34.4	30.7	30.9	**1,593.3**
DAY	2011	31.0	28.0	3.1	30.0	29.0	30.0	29.0	30.0	30.0	30.0	29.0	30.0	**515.1**
H2O	2011	79.4	61.5	65.8	48.5	50.7	50.0	35.6	50.9	44.0	41.1	38.0	40.0	**1,589.0**
OIL	2011	64.9	50.3	53.9	52.5	46.8	46.1	58.1	36.9	40.6	37.9	40.8	40.2	**1,233.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	12.0	29.0	26.0	30.0	31.0	30.0	28.0	**186.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	137.6	221.9	171.5	131.0	100.0	82.6	138.9	**983.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	53.0	180.7	106.7	107.2	86.5	71.3	59.5	**664.9**

Licence **7278** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	18.5	30.8	30.0	31.0	29.9	27.7	30.0	30.0	31.0	30.0	30.7	**1,082.6**
H2O	2013	390.3	223.0	382.0	417.2	446.5	170.6	122.3	155.7	191.0	180.6	177.2	307.3	**19,475.7**
OIL	2013	45.9	26.3	39.4	30.0	32.9	29.2	21.9	36.5	41.8	39.5	37.2	48.0	**5,212.4**
DAY	2012	30.3	26.6	28.3	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	11.3	**732.0**
H2O	2012	274.6	230.2	197.1	228.3	295.1	396.8	413.0	376.4	392.4	347.1	403.0	147.9	**16,312.0**
OIL	2012	51.8	43.2	29.3	29.0	33.7	46.1	43.7	40.2	42.1	43.8	42.6	10.2	**4,783.8**
DAY	2011	30.5	21.6	28.2	29.9	31.0	9.0	0.0	22.2	29.8	23.4	30.0	31.0	**392.1**
H2O	2011	1025.8	679.6	920.3	951.4	860.9	249.1	0.0	634.8	847.7	565.0	616.2	504.6	**12,610.1**
OIL	2011	614.7	282.5	306.3	248.6	209.3	58.0	0.0	120.3	193.8	137.8	144.7	108.5	**4,328.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	22.9	20.4	29.5	31.0	**105.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5	1408.8	883.8	1219.4	1210.2	**4,754.7**

Manitoba Production
2010 To 2013

Licence **7278** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	223.9	378.8	614.3	677.5	**1,903.6**

Licence **7279** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	18.5	30.8	30.0	31.0	30.0	28.7	31.0	30.0	31.0	30.0	30.8	**1,057.2**
H2O	2013	124.4	71.1	146.1	87.2	136.3	81.5	103.4	132.6	125.2	317.4	121.6	158.4	**15,909.7**
OIL	2013	25.0	14.3	29.2	11.8	13.5	17.7	21.0	21.8	19.1	39.8	15.3	15.7	**4,723.0**
DAY	2012	0.0	0.0	15.8	29.7	31.0	29.4	31.0	30.9	30.0	31.0	27.8	30.8	**704.4**
H2O	2012	0.0	0.0	206.1	569.7	467.7	482.1	494.3	425.7	359.3	305.0	326.1	176.3	**14,304.5**
OIL	2012	0.0	0.0	32.9	71.8	105.5	73.1	76.6	72.8	86.7	77.2	68.0	36.3	**4,478.8**
DAY	2011	27.5	21.6	28.2	29.9	25.0	30.0	30.3	27.8	29.8	29.9	30.0	18.7	**417.0**
H2O	2011	861.0	668.0	986.8	920.5	747.5	781.7	465.3	419.9	315.7	266.3	262.4	172.7	**10,492.2**
OIL	2011	528.9	387.2	460.6	404.4	213.4	165.5	89.4	63.6	45.1	46.4	52.8	34.7	**3,777.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	21.8	30.0	30.0	**88.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	436.3	845.9	1204.6	1137.6	**3,624.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.3	312.8	439.5	461.3	**1,285.9**

Licence **7280** Well Name **Ewart Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,177.0**
H2O	2013	223.7	130.5	392.4	278.5	191.1	144.3	135.3	92.7	89.9	89.7	86.1	78.1	**20,887.5**
OIL	2013	35.0	24.8	56.8	46.9	43.9	27.4	26.3	17.5	16.4	16.5	16.2	16.6	**4,868.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**815.0**
H2O	2012	554.5	516.1	548.2	463.9	401.5	381.5	413.7	372.6	292.7	271.9	255.4	252.2	**18,955.2**
OIL	2012	104.0	98.3	104.9	89.7	82.7	68.7	62.9	61.0	67.5	65.2	54.2	50.2	**4,524.3**
DAY	2011	31.0	28.0	30.0	17.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**449.0**
H2O	2011	1030.2	903.2	1011.7	601.9	0.0	0.0	1506.8	1239.7	829.0	717.3	649.7	623.6	**14,231.0**
OIL	2011	366.5	247.1	237.8	129.4	0.0	0.0	121.0	167.6	170.4	176.3	148.8	119.2	**3,615.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	23.0	25.0	29.0	31.0	30.0	24.0	**162.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	940.4	837.9	860.4	812.7	873.6	792.9	**5,117.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	231.3	231.7	246.5	384.2	365.0	272.2	**1,730.9**

Licence **7281** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,237.0**
H2O	2013	195.5	167.7	181.1	173.2	180.0	160.8	170.1	159.4	146.8	148.0	155.9	150.6	**13,792.7**
OIL	2013	65.3	60.8	59.1	55.4	56.5	48.9	56.4	60.7	61.5	53.9	48.0	48.7	**7,567.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**874.0**
H2O	2012	283.6	248.5	265.0	260.4	225.1	225.4	233.1	239.0	230.2	216.1	222.0	211.0	**11,803.6**
OIL	2012	132.0	107.6	105.4	97.7	122.9	93.0	80.9	75.1	71.0	68.3	64.1	65.6	**6,892.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**508.0**
H2O	2011	682.1	493.1	482.3	407.7	457.4	417.4	377.1	346.4	292.8	295.9	300.6	287.5	**8,944.2**
OIL	2011	481.7	370.6	369.4	268.2	222.1	187.4	169.6	160.5	169.5	162.3	122.7	125.7	**5,809.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	1.0	0.0	20.0	30.0	31.0	30.0	31.0	**143.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	586.2	758.7	838.0	1018.2	902.8	**4,103.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	11.5	0.0	415.9	699.8	683.1	549.9	639.2	**2,999.4**

Licence **7282** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7282** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	28.0	30.0	19.0	30.0	31.0	**1,138.0**
GAS	2013	6.8	5.8	7.5	7.3	6.9	4.3	3.5	5.6	6.0	3.9	5.4	19.2	**161.1**
H2O	2013	152.0	130.3	139.3	125.0	123.5	116.7	60.5	122.2	132.7	101.2	135.6	126.5	**9,641.9**
OIL	2013	67.5	55.7	56.0	56.1	47.8	45.8	26.2	50.5	56.0	11.1	51.8	45.9	**6,547.3**
DAY	2012	29.0	29.0	30.0	30.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**799.0**
GAS	2012	3.6	6.2	8.5	8.0	5.3	7.1	6.2	7.1	4.7	7.4	6.8	7.5	**78.9**
H2O	2012	161.3	137.3	144.1	165.5	145.9	161.5	168.0	166.8	156.5	150.0	140.9	151.9	**8,176.4**
OIL	2012	132.5	111.8	111.2	105.0	81.5	96.1	89.0	77.1	72.1	74.3	70.1	70.5	**5,976.9**
DAY	2011	29.0	28.0	31.0	17.0	24.0	29.0	31.0	31.0	24.0	31.0	30.0	21.0	**441.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**0.5**
H2O	2011	501.2	368.6	366.6	242.1	373.6	337.6	317.5	294.3	268.2	446.1	290.2	172.2	**6,326.7**
OIL	2011	410.1	301.5	288.1	161.1	207.3	228.7	190.8	181.3	130.8	137.5	124.3	74.9	**4,885.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	26.0	31.0	30.0	21.0	**115.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	734.7	709.5	549.3	355.0	**2,348.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.4	840.9	639.2	485.0	275.8	**2,449.3**

Licence **7283** Well Name **Paradise Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	19.0	**1,201.0**
H2O	2013	51.9	54.4	52.1	46.3	44.2	45.1	48.9	43.6	35.3	47.3	42.7	33.8	**3,798.3**
OIL	2013	8.0	14.2	13.0	11.0	9.7	11.0	2.6	10.3	7.3	6.0	14.4	0.4	**1,288.6**
DAY	2012	27.0	28.0	29.0	22.0	30.0	30.0	31.0	18.0	23.0	31.0	30.0	31.0	**852.0**
H2O	2012	81.2	73.5	98.1	70.5	76.6	68.5	68.2	62.6	58.0	52.7	53.9	60.5	**3,252.7**
OIL	2012	17.6	28.4	21.1	22.9	21.5	23.1	19.0	18.4	18.8	16.1	39.3	10.3	**1,180.7**
DAY	2011	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**522.0**
H2O	2011	125.0	114.2	119.7	106.5	108.3	103.6	93.1	98.5	94.2	85.6	79.4	73.7	**2,428.4**
OIL	2011	49.3	40.7	34.4	39.1	30.1	13.1	32.1	22.9	30.6	30.9	20.0	28.8	**924.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	27.0	28.0	30.0	30.0	**168.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	270.8	266.4	205.7	202.6	152.6	128.5	**1,226.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	118.7	155.8	86.1	74.8	69.3	47.5	**552.2**

Licence **7284** Well Name **CPEC South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	**1,238.0**
H2O	2013	14.1	13.3	11.4	17.1	18.4	17.7	15.8	13.7	13.8	13.5	13.0	14.0	**1,572.7**
OIL	2013	8.6	11.1	15.2	10.0	10.6	10.7	8.9	7.3	7.0	6.0	5.8	6.5	**902.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	27.0	29.0	30.0	30.0	30.0	**879.0**
H2O	2012	46.4	39.1	26.4	23.7	21.2	21.0	22.1	16.6	16.8	17.0	16.4	13.1	**1,396.9**
OIL	2012	20.3	15.9	11.9	12.2	14.9	16.2	14.0	9.6	10.2	11.3	10.6	8.8	**794.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**521.0**
H2O	2011	76.2	67.0	55.9	56.2	59.1	55.7	49.5	47.5	34.4	36.2	36.7	45.2	**1,117.1**
OIL	2011	53.9	43.8	37.1	37.1	35.1	24.4	25.9	20.9	18.2	18.6	16.6	20.0	**638.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	30.0	29.0	31.0	**156.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	38.3	139.3	110.1	73.2	70.3	66.3	**497.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	17.2	72.1	35.0	57.3	52.9	52.5	**287.0**

Licence **7285** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7285** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	25.0	26.0	31.0	17.0	21.0	31.0	30.0	31.0	30.0	31.0	**1,224.0**
H2O	2013	48.7	34.1	33.7	40.5	81.4	47.6	68.8	164.7	138.8	95.1	80.4	73.0	**7,962.7**
OIL	2013	74.6	52.7	46.6	65.6	135.1	69.0	81.8	42.2	34.0	49.5	47.4	47.3	**9,004.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**892.0**
H2O	2012	118.9	123.4	138.0	107.0	96.0	100.6	117.2	110.7	86.8	72.3	63.0	55.5	**7,055.9**
OIL	2012	214.2	187.9	180.7	159.9	170.7	143.1	134.7	127.1	104.4	98.5	91.6	87.8	**8,258.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**526.0**
H2O	2011	566.9	526.3	417.3	238.6	287.6	323.7	329.9	200.2	183.0	154.2	138.9	139.2	**5,866.5**
OIL	2011	685.2	553.7	518.8	459.0	457.1	329.4	250.0	304.6	260.6	260.1	239.1	224.5	**6,557.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	1.0	13.0	31.0	30.0	31.0	30.0	25.0	**161.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	167.5	455.0	445.9	494.7	426.7	370.9	**2,360.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	10.0	129.8	319.4	343.3	412.1	409.9	391.1	**2,015.6**

Licence **7286** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,242.0**
H2O	2013	799.4	733.1	876.5	875.8	838.1	859.5	795.6	827.6	637.1	568.8	463.6	439.1	**40,877.7**
OIL	2013	267.6	204.2	176.2	85.0	91.9	88.6	96.2	48.0	98.9	94.0	77.0	91.4	**11,121.7**
DAY	2012	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**881.0**
H2O	2012	1253.0	1059.8	1190.2	1091.2	965.9	877.9	1004.2	1014.4	929.7	871.4	781.3	727.1	**32,163.5**
OIL	2012	263.6	228.0	282.6	323.3	369.8	330.8	269.6	207.4	183.9	243.1	273.2	335.3	**9,702.7**
DAY	2011	25.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**519.0**
H2O	2011	961.3	1171.4	1347.8	1323.2	1441.9	1388.7	1094.0	1474.5	1317.2	1382.1	1301.9	1288.1	**20,397.4**
OIL	2011	270.1	274.6	296.7	276.2	283.2	235.0	261.6	288.9	259.2	289.7	319.9	380.1	**6,392.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	1.0	16.0	31.0	30.0	31.0	30.0	24.0	**163.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	430.7	630.1	791.9	1176.7	1050.0	825.9	**4,905.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	12.5	292.5	710.3	638.8	549.0	471.3	282.5	**2,956.9**

Licence **7287** Well Name **Ewart Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,184.0**
H2O	2013	201.4	178.9	192.0	163.0	173.7	165.0	168.0	150.6	151.8	156.6	142.3	144.8	**16,488.3**
OIL	2013	98.7	93.7	103.8	83.4	77.1	76.7	79.9	71.4	70.8	74.6	70.4	66.1	**7,479.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**822.0**
H2O	2012	341.8	307.9	269.2	238.0	292.7	259.6	246.8	256.2	243.7	241.0	241.6	225.6	**14,500.2**
OIL	2012	187.7	149.8	129.0	107.5	135.4	113.2	115.1	112.5	99.5	102.7	97.6	103.3	**6,513.2**
DAY	2011	31.0	28.0	31.0	27.0	0.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**457.0**
H2O	2011	948.5	708.6	676.8	496.0	0.0	66.8	679.8	642.1	507.3	466.0	400.6	365.3	**11,336.1**
OIL	2011	458.7	357.7	366.9	288.4	0.0	8.8	242.5	211.0	193.2	190.6	180.7	177.2	**5,059.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	1.0	19.0	31.0	17.0	31.0	30.0	24.0	**153.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	5.0	733.8	1088.4	565.8	1057.1	1172.3	755.9	**5,378.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	25.0	250.2	491.5	283.8	497.2	402.0	434.5	**2,384.2**

Licence **7288** Well Name **NAL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**

Manitoba Production
2010 To 2013

Licence **7288** Well Name **NAL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2012	59.9	53.1	53.7	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2012	3.2	2.8	2.8	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2011	3.8	0.0	15.9	7.0	0.0	0.0	26.7	31.0	30.0	31.0	30.0	31.0	**338.5**
H2O	2011	49.0	0.0	21.5	79.9	0.0	0.0	264.1	154.9	92.8	85.1	77.7	69.0	**2,636.3**
OIL	2011	6.0	0.0	9.8	14.1	0.0	0.0	5.4	3.1	16.2	9.4	5.3	5.0	**259.3**
DAY	2010	0.0	0.0	0.0	0.0	23.9	21.0	19.3	25.9	30.0	12.0	0.0	0.0	**132.1**
H2O	2010	0.0	0.0	0.0	0.0	575.8	461.9	136.5	332.5	176.1	59.5	0.0	0.0	**1,742.3**
OIL	2010	0.0	0.0	0.0	0.0	65.5	67.1	16.0	20.6	14.8	1.0	0.0	0.0	**185.0**

Licence **7289** Well Name **1885683 Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	0.0	30.0	31.0	0.0	10.0	21.0	16.0	16.0	10.0	0.0	**783.6**
H2O	2013	8.4	0.0	0.0	3.4	0.0	0.0	1.3	21.9	198.4	156.6	0.0	0.0	**510.5**
OIL	2013	0.0	14.0	0.0	0.0	13.0	0.0	0.0	17.6	0.6	0.1	8.3	0.0	**251.8**
DAY	2012	26.0	26.0	6.0	0.0	10.0	25.0	31.0	31.0	30.0	0.0	29.0	24.0	**596.6**
H2O	2012	2.7	6.0	1.8	0.0	9.6	0.0	6.8	8.6	0.0	0.0	6.0	5.4	**120.5**
OIL	2012	6.3	17.6	0.0	0.0	0.0	10.6	0.0	0.0	16.0	0.0	0.0	0.0	**198.2**
DAY	2011	15.0	23.8	28.8	30.0	9.0	18.0	31.0	31.0	30.0	31.0	17.0	24.0	**358.6**
H2O	2011	3.0	2.1	3.6	6.3	1.4	8.9	12.7	5.8	5.4	0.0	2.8	3.2	**73.6**
OIL	2011	15.7	0.0	14.7	9.3	2.2	5.9	6.2	5.8	5.0	11.1	3.7	7.6	**147.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	14.0	0.0	0.0	**70.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	11.5	0.1	0.0	0.0	**18.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	15.8	8.9	0.0	0.0	**60.5**

Licence **7290** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	29.0	30.0	31.0	**1,131.0**
GAS	2013	15.2	10.8	13.7	12.7	14.5	10.3	15.2	8.8	0.0	4.8	5.1	8.8	**617.8**
H2O	2013	1664.0	1440.2	1601.3	1508.7	1498.7	1459.3	1576.0	1649.9	0.0	1868.3	1745.6	1752.3	**64,188.9**
OIL	2013	148.2	103.9	101.0	96.8	102.1	109.4	123.1	82.3	0.0	44.9	54.5	65.8	**8,304.3**
DAY	2012	25.0	29.0	31.0	28.0	29.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	**798.0**
GAS	2012	14.6	12.9	25.0	13.5	8.4	10.7	12.0	15.3	10.7	20.2	18.6	16.1	**497.9**
H2O	2012	1570.2	1984.4	1974.0	1814.3	1969.4	1748.0	1917.8	1894.9	1559.4	1764.3	1702.6	1804.8	**46,424.6**
OIL	2012	110.2	166.2	189.0	144.5	133.2	146.0	150.0	165.2	144.9	207.5	191.7	156.7	**7,272.3**
DAY	2011	30.0	28.0	30.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**447.0**
GAS	2011	0.0	26.9	37.1	42.8	38.0	33.4	33.4	23.8	24.1	15.2	14.1	25.0	**319.9**
H2O	2011	1200.5	1660.0	1822.9	1291.9	1500.0	1603.2	1807.5	1745.2	1748.1	1846.4	1728.0	1539.9	**24,720.5**
OIL	2011	428.4	417.3	426.1	346.9	412.1	385.1	374.5	336.3	256.6	225.2	220.1	134.4	**5,367.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	29.0	31.0	**96.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	0.0	**6.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.4	1853.9	1818.6	1466.0	**5,226.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.6	429.3	397.1	462.2	**1,404.2**

Licence **7291** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,173.0**
GAS	2013	4.8	5.4	24.9	12.0	12.8	11.0	18.7	13.5	9.1	7.6	7.4	9.9	**490.8**

Manitoba Production
2010 To 2013

Licence **7291** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	784.6	698.4	868.8	748.9	762.3	678.5	734.6	836.3	744.2	749.0	736.7	744.2	**33,128.3**
OIL	2013	33.6	35.6	128.8	65.4	63.3	82.8	108.2	89.2	63.9	56.3	55.1	57.5	**5,953.6**
DAY	2012	31.0	29.0	31.0	28.0	29.0	29.0	31.0	30.0	29.0	31.0	30.0	30.0	**809.0**
GAS	2012	2.3	5.5	14.6	11.5	9.5	8.2	10.6	13.1	7.9	11.0	9.5	3.1	**353.7**
H2O	2012	869.3	853.3	936.4	866.4	896.1	863.1	929.2	940.5	824.3	762.6	730.8	757.6	**24,041.8**
OIL	2012	78.1	76.9	64.3	72.7	79.8	69.2	85.4	91.1	65.8	79.0	71.6	22.8	**5,113.9**
DAY	2011	30.0	28.0	31.0	23.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**451.0**
GAS	2011	0.0	29.2	35.8	31.6	24.9	13.8	6.2	14.1	13.7	10.9	9.0	10.8	**246.9**
H2O	2011	1090.7	886.7	999.1	723.4	844.6	751.9	894.6	857.4	854.6	887.5	819.7	846.0	**13,812.2**
OIL	2011	298.3	265.9	197.2	150.7	189.5	197.9	163.6	101.5	133.0	37.5	45.3	68.7	**4,257.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.0	31.0	**97.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.9	0.0	**46.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1053.0	1221.1	1081.9	**3,356.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.9	921.8	732.7	578.7	**2,408.1**

Licence **7292** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	14.0	15.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,132.0**
GAS	2013	0.9	2.5	2.9	1.3	4.1	8.2	8.9	10.8	8.1	16.4	25.2	23.7	**407.7**
H2O	2013	277.4	245.8	285.7	126.7	362.1	565.4	544.9	431.8	397.7	387.2	343.5	390.5	**19,084.5**
OIL	2013	2.8	6.4	6.4	2.9	8.3	24.5	21.5	28.4	23.3	49.0	77.3	56.7	**4,743.8**
DAY	2012	31.0	29.0	30.0	28.0	29.0	29.0	31.0	29.0	27.0	31.0	30.0	31.0	**801.0**
GAS	2012	17.8	8.0	11.2	6.9	5.3	3.0	4.2	4.7	4.7	4.8	0.8	0.2	**294.7**
H2O	2012	590.3	521.8	538.0	460.4	458.0	418.6	393.7	382.4	351.8	365.7	294.7	278.5	**14,725.8**
OIL	2012	15.4	7.9	14.9	14.6	12.5	8.7	11.6	11.4	14.1	12.6	2.4	0.3	**4,436.3**
DAY	2011	30.0	22.0	31.0	21.0	30.0	29.0	31.0	31.0	30.0	26.0	30.0	31.0	**446.0**
GAS	2011	0.0	18.4	28.3	21.0	24.2	19.7	21.9	13.2	11.0	10.3	6.4	14.3	**223.1**
H2O	2011	742.8	526.6	675.7	376.5	504.0	608.3	702.6	429.4	398.7	390.3	538.3	508.9	**9,671.9**
OIL	2011	429.4	153.6	217.4	108.2	129.5	81.9	81.7	66.4	52.7	12.9	8.0	23.5	**4,309.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	31.0	**104.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.4	0.0	**34.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.0	1303.2	1063.3	683.3	**3,269.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	444.6	720.2	856.6	923.3	**2,944.7**

Licence **7293** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	14.0	15.0	5.0	31.0	31.0	15.0	24.0	30.0	23.0	**1,043.0**
GAS	2013	10.4	5.7	9.1	4.8	5.6	1.2	4.7	9.7	4.6	5.6	12.7	45.0	**541.4**
H2O	2013	699.9	311.1	388.6	292.8	313.2	94.4	779.6	753.8	358.2	467.0	652.3	502.2	**33,149.3**
OIL	2013	66.7	36.1	44.2	25.0	26.9	8.4	25.9	59.2	28.9	11.4	84.6	78.0	**6,208.3**
DAY	2012	22.0	29.0	31.0	28.0	29.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	**765.0**
GAS	2012	13.8	7.8	16.1	12.3	8.6	9.3	7.4	6.6	5.7	10.8	12.3	14.0	**422.3**
H2O	2012	731.9	1178.7	1068.8	914.1	961.5	878.4	850.2	802.9	719.0	780.7	774.3	749.2	**27,536.2**
OIL	2012	28.1	88.6	74.7	70.1	62.7	72.5	54.3	43.6	44.5	70.1	83.1	86.6	**5,713.0**
DAY	2011	30.0	28.0	31.0	21.0	17.0	29.0	24.0	31.0	30.0	31.0	21.0	19.0	**417.0**
GAS	2011	0.0	70.4	87.0	13.9	12.4	3.1	10.7	13.9	21.0	21.5	10.0	11.1	**297.6**
H2O	2011	1195.2	1416.6	1393.7	789.8	510.2	1301.3	1015.9	1622.8	1110.1	1060.1	655.6	600.8	**17,126.5**
OIL	2011	745.9	499.4	513.7	187.4	172.7	205.4	135.1	148.0	147.1	56.7	22.0	9.4	**4,934.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	30.0	30.0	**105.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	0.0	**22.6**

Manitoba Production
2010 To 2013

Licence **7293** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	453.2	1612.2	1410.8	978.2	**4,454.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.7	423.2	422.3	1017.1	**2,091.3**

Licence **7294** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	14.0	15.0	4.0	28.0	4.0	30.0	31.0	30.0	30.0	**1,091.0**
GAS	2013	10.3	8.7	15.8	5.9	5.7	0.9	8.5	0.9	7.8	8.6	7.0	8.9	**182.2**
H2O	2013	1064.4	902.7	906.9	383.8	452.2	124.6	907.6	113.1	773.4	760.4	726.3	685.3	**41,337.2**
OIL	2013	33.5	27.3	38.3	15.0	12.9	3.3	23.3	3.1	25.9	30.7	24.6	25.7	**2,073.5**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**815.0**
GAS	2012	1.2	1.4	3.9	10.5	8.4	7.6	7.5	7.3	4.3	6.1	6.4	7.0	**93.2**
H2O	2012	1242.7	1217.3	1299.3	1188.3	1201.1	1194.9	1249.5	1230.5	1042.0	1084.2	1088.7	1143.9	**33,536.5**
OIL	2012	25.4	28.1	25.3	27.2	25.0	28.0	26.2	21.6	15.7	19.7	21.7	21.7	**1,809.9**
DAY	2011	30.0	28.0	31.0	21.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**457.0**
GAS	2011	0.0	4.3	0.0	0.9	2.6	1.7	7.2	0.3	0.5	0.4	0.6	0.0	**21.6**
H2O	2011	1286.3	1358.1	1422.3	918.4	1091.6	1218.9	1340.8	1250.9	1192.8	1240.9	1164.5	1220.0	**19,354.1**
OIL	2011	194.7	102.9	118.1	127.0	195.4	31.6	21.7	24.0	27.2	26.6	21.4	27.8	**1,524.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	26.0	31.0	**103.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	**3.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	530.8	1755.1	1216.0	1146.7	**4,648.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.6	86.5	153.4	287.4	**605.9**

Licence **7295** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	11.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,168.0**
GAS	2013	0.8	1.6	3.9	2.8	0.5	1.1	0.8	0.6	1.4	2.5	1.2	2.4	**280.3**
H2O	2013	101.9	141.1	387.1	318.8	297.2	285.6	302.5	262.9	262.3	257.2	292.4	318.0	**20,472.8**
OIL	2013	3.2	0.0	0.0	0.0	2.6	4.6	4.1	3.0	9.1	14.2	7.7	11.2	**5,289.0**
DAY	2012	30.0	29.0	31.0	28.0	29.0	30.0	31.0	29.0	27.0	30.0	30.0	31.0	**834.0**
GAS	2012	20.5	9.0	15.7	6.1	6.4	5.6	5.4	6.6	4.4	4.8	0.7	0.2	**260.7**
H2O	2012	476.2	407.3	425.2	554.1	506.0	487.5	519.1	534.5	451.0	317.9	274.5	296.9	**17,245.8**
OIL	2012	15.5	3.6	11.5	17.0	23.5	20.2	20.3	19.9	17.7	14.8	2.4	0.7	**5,229.3**
DAY	2011	29.0	28.0	30.0	21.0	29.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**479.0**
GAS	2011	0.0	9.2	18.7	15.6	0.0	4.4	13.3	18.2	16.8	14.0	25.6	17.1	**175.3**
H2O	2011	534.0	778.7	859.5	642.6	859.2	780.0	686.8	729.5	543.9	680.7	762.7	647.6	**11,995.6**
OIL	2011	404.6	254.1	235.2	134.0	104.8	67.9	72.3	62.6	25.8	0.7	14.4	9.5	**5,062.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	26.0	30.0	31.0	**132.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	0.0	**22.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.5	1032.4	722.3	799.8	699.4	**3,490.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	499.6	912.7	730.5	870.9	662.6	**3,676.3**

Licence **7296** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,196.0**
GAS	2013	5.6	2.9	5.2	4.2	3.0	1.9	2.6	1.8	2.5	2.9	7.4	11.6	**385.5**
H2O	2013	86.9	81.7	81.0	106.0	177.3	172.5	115.5	123.8	125.4	123.8	21.0	35.0	**5,958.0**
OIL	2013	23.4	11.3	16.9	13.9	9.5	8.9	9.0	7.5	11.5	13.5	36.1	44.2	**4,789.0**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**839.0**

Manitoba Production
2010 To 2013

Licence **7296** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	16.7	6.8	15.9	9.3	7.4	6.4	6.5	6.9	4.8	6.4	5.5	6.7	**333.9**
H2O	2012	141.6	131.2	131.4	113.9	101.4	97.7	86.2	97.0	101.3	87.6	91.8	81.3	**4,708.1**
OIL	2012	38.6	35.2	32.8	33.8	31.3	30.2	30.2	27.2	23.9	27.0	24.4	27.2	**4,583.3**
DAY	2011	30.0	28.0	30.0	21.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**480.0**
GAS	2011	0.0	4.6	41.4	33.5	15.7	20.9	16.6	16.5	17.2	20.0	19.3	18.1	**234.6**
H2O	2011	237.9	271.2	197.9	121.1	156.0	215.2	186.6	180.7	176.1	163.4	140.3	135.1	**3,445.7**
OIL	2011	290.2	214.8	140.0	82.0	101.0	85.4	44.3	75.4	66.2	60.9	51.6	43.0	**4,221.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	30.0	26.0	31.0	**131.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	0.0	**10.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.2	502.3	219.6	162.6	169.5	**1,264.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.8	783.3	812.3	551.8	590.5	**2,966.7**

Licence **7297** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**975.0**
GAS	2013	5.3	5.5	7.6	5.4	6.3	3.4	4.7	7.5	5.2	4.8	3.5	4.7	**313.1**
H2O	2013	137.2	119.7	121.0	109.0	108.1	100.5	105.3	135.1	117.1	105.3	93.0	96.3	**6,703.4**
OIL	2013	24.1	28.2	25.5	22.0	20.2	18.4	18.1	34.5	23.6	24.9	17.7	19.1	**2,877.8**
DAY	2012	8.0	26.0	21.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	19.0	**614.0**
GAS	2012	2.1	5.7	8.7	9.4	5.8	4.8	5.4	6.1	3.8	4.8	4.9	3.1	**249.2**
H2O	2012	38.2	152.3	188.4	217.6	184.6	172.0	165.0	157.1	143.1	137.9	127.7	72.9	**5,355.8**
OIL	2012	9.1	32.2	38.8	47.2	38.7	33.3	34.5	31.7	27.0	25.8	27.5	16.4	**2,601.5**
DAY	2011	0.0	0.0	27.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**298.0**
GAS	2011	0.0	0.0	16.6	62.3	23.5	16.4	14.6	7.7	11.7	11.8	11.1	8.9	**184.6**
H2O	2011	0.0	0.0	691.7	993.9	449.1	317.6	249.2	207.0	191.9	186.3	164.2	148.1	**3,599.0**
OIL	2011	0.0	0.0	733.1	622.3	284.8	181.2	144.9	99.3	61.7	37.3	38.4	36.3	**2,239.3**

Licence **7298** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	17.0	0.0	**780.0**
GAS	2013	0.4	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.3	0.4	0.6	0.0	**229.3**
H2O	2013	4.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	9.9	7.8	3.6	0.0	**2,335.0**
OIL	2013	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.6	1.9	0.0	**1,951.3**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**661.0**
GAS	2012	8.5	4.9	7.6	5.4	4.6	2.3	2.3	1.9	1.3	1.5	0.7	1.4	**226.3**
H2O	2012	65.1	46.6	35.9	21.6	20.0	11.9	9.0	7.7	6.1	4.4	4.0	5.6	**2,307.9**
OIL	2012	25.7	18.1	14.5	10.0	10.5	6.0	5.3	3.8	3.3	4.1	2.3	3.4	**1,944.5**
DAY	2011	0.0	0.0	27.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**300.0**
GAS	2011	0.0	0.0	21.3	46.6	18.7	21.9	20.8	10.8	13.2	11.0	10.8	8.8	**183.9**
H2O	2011	0.0	0.0	542.5	418.2	261.3	209.3	163.2	115.2	101.2	96.4	86.5	76.2	**2,070.0**
OIL	2011	0.0	0.0	781.5	313.5	209.1	157.7	131.4	83.5	54.6	39.7	35.7	30.8	**1,837.5**

Licence **7299** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
GAS	2013	2.7	2.3	2.9	2.3	2.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**405.0**
H2O	2013	37.9	25.5	30.1	24.1	20.9	3.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.4**
OIL	2013	14.1	10.6	10.9	8.6	7.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**

Manitoba Production
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Licence **7299** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**665.0**
GAS	2012	13.5	7.7	12.0	8.8	6.0	5.5	5.0	5.3	3.6	3.7	3.2	3.7	**392.5**
H2O	2012	135.9	122.2	115.1	94.9	92.1	82.9	79.1	73.9	62.2	53.9	44.5	39.7	**3,698.7**
OIL	2012	54.6	43.4	40.4	38.2	33.2	32.0	29.1	25.6	22.2	18.3	17.6	17.2	**2,809.3**
DAY	2011	0.0	0.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**301.0**
GAS	2011	0.0	0.0	37.0	64.5	46.1	37.5	32.8	31.3	21.5	18.7	13.2	11.9	**314.5**
H2O	2011	0.0	0.0	594.8	546.0	274.6	260.9	245.2	199.3	162.5	157.7	130.9	130.4	**2,702.3**
OIL	2011	0.0	0.0	943.0	422.1	264.1	210.9	197.3	139.4	93.6	60.3	55.1	51.7	**2,437.5**

Licence **7300** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,125.0**
GAS	2013	5.7	5.5	6.6	5.7	6.4	3.9	4.7	4.3	3.6	3.6	3.1	4.5	**411.5**
H2O	2013	92.5	79.8	82.9	76.4	76.2	69.2	62.4	63.5	61.1	58.5	53.2	57.7	**5,805.5**
OIL	2013	25.1	22.9	22.0	19.1	19.8	18.6	17.0	17.5	16.4	17.1	15.3	16.4	**4,231.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**762.0**
GAS	2012	14.4	8.7	13.5	10.4	6.7	6.7	6.4	6.5	5.0	5.7	5.5	6.2	**353.9**
H2O	2012	155.0	129.7	130.8	125.3	115.6	113.0	116.0	115.5	113.0	107.9	96.4	95.4	**4,972.1**
OIL	2012	46.8	38.7	36.7	37.6	35.1	32.9	30.6	27.8	25.6	24.5	25.6	26.2	**4,003.8**
DAY	2011	31.0	2.0	16.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**398.0**
GAS	2011	0.0	0.0	0.0	22.2	21.9	22.6	13.9	3.7	14.5	14.9	17.6	14.1	**258.2**
H2O	2011	346.3	27.0	210.2	320.9	242.3	210.5	152.2	166.7	142.1	140.0	143.5	135.6	**3,558.5**
OIL	2011	361.2	25.9	193.5	275.1	219.1	164.5	112.0	103.5	70.7	44.9	45.3	45.3	**3,615.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	28.0	31.0	**75.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.4	63.4	0.0	**112.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.2	633.2	444.8	**1,321.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	599.9	806.6	548.2	**1,954.7**

Licence **7301** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.0**
GAS	2013	4.8	3.8	4.6	4.1	4.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**313.9**
H2O	2013	38.2	26.5	25.4	25.2	18.7	6.9	0.0	0.0	0.0	0.0	0.0	0.0	**2,036.7**
OIL	2013	21.4	16.6	15.5	14.5	13.2	4.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.2**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**649.0**
GAS	2012	16.5	9.7	14.1	10.1	6.5	5.2	4.8	5.2	3.6	4.1	3.8	4.3	**291.6**
H2O	2012	84.1	77.5	72.8	62.8	54.6	54.3	42.3	44.8	38.0	37.0	30.5	42.4	**1,895.8**
OIL	2012	51.3	42.9	40.8	38.1	30.2	26.5	23.0	21.3	18.0	18.5	17.7	18.9	**1,956.9**
DAY	2011	0.0	0.0	13.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**285.0**
GAS	2011	0.0	0.0	8.0	21.7	30.8	26.9	25.0	12.2	24.4	18.7	19.1	16.9	**203.7**
H2O	2011	0.0	0.0	0.0	307.7	191.5	171.1	131.9	112.2	84.0	96.0	79.6	80.7	**1,254.7**
OIL	2011	0.0	0.0	354.2	363.5	230.5	185.4	141.7	113.2	64.9	56.3	49.1	50.9	**1,609.7**

Licence **7302** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,013.0**
GAS	2013	9.0	8.3	11.5	9.0	11.2	7.1	8.9	7.7	5.4	5.7	5.0	6.5	**497.7**
H2O	2013	75.6	33.9	45.7	43.8	39.6	37.2	36.8	33.2	33.1	30.0	26.7	26.7	**2,961.1**

Manitoba Production
2010 To 2013

Licence **7302** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	24.3	22.3	22.9	19.7	21.0	21.3	19.7	19.7	14.3	15.6	14.0	14.3	**2,891.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**650.0**
GAS	2012	18.9	9.6	14.6	10.8	8.5	8.3	8.0	10.0	7.3	8.9	8.6	10.5	**402.4**
H2O	2012	61.2	40.8	40.9	35.4	35.8	34.5	43.3	47.5	46.7	47.4	41.7	45.4	**2,498.8**
OIL	2012	42.2	26.8	26.5	24.6	23.1	24.8	23.9	25.5	23.6	24.5	24.6	27.6	**2,662.7**
DAY	2011	0.0	0.0	13.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**286.0**
GAS	2011	0.0	0.0	5.5	25.5	65.1	40.8	33.5	24.8	15.6	26.7	24.4	16.5	**278.4**
H2O	2011	0.0	0.0	0.0	496.4	421.5	258.1	276.3	156.2	101.7	114.9	85.9	67.2	**1,978.2**
OIL	2011	0.0	0.0	319.1	656.6	454.1	255.4	243.7	150.4	94.1	70.4	55.2	46.0	**2,345.0**

Licence **7303** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,196.0**
GAS	2013	4.7	5.7	4.9	3.7	5.1	3.5	7.8	5.7	5.3	3.9	7.8	7.7	**690.4**
H2O	2013	376.0	387.2	362.3	344.8	351.2	368.0	433.5	396.5	342.5	362.7	343.2	354.7	**19,449.4**
OIL	2013	21.3	16.1	21.2	27.7	24.2	31.5	39.3	34.3	27.1	30.0	26.3	22.4	**6,722.1**
DAY	2012	31.0	28.0	31.0	28.0	30.0	21.0	31.0	31.0	30.0	31.0	30.0	27.0	**831.0**
GAS	2012	41.9	31.3	26.9	4.8	3.7	0.5	4.1	12.7	9.7	6.9	7.0	3.7	**624.6**
H2O	2012	492.9	437.9	488.6	348.8	381.2	268.2	494.8	517.0	502.2	487.8	335.9	296.5	**15,026.8**
OIL	2012	93.0	82.1	93.3	27.2	23.7	4.1	27.6	44.6	59.2	51.0	38.1	14.1	**6,400.7**
DAY	2011	31.0	28.0	30.0	26.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**482.0**
GAS	2011	0.0	9.8	0.0	0.0	0.0	25.6	53.7	78.0	10.9	69.0	65.1	45.5	**471.4**
H2O	2011	860.5	569.2	492.1	491.3	165.1	670.7	718.7	723.2	595.5	572.7	530.7	544.7	**9,975.0**
OIL	2011	371.6	361.0	422.7	292.8	133.0	95.3	197.6	122.5	119.1	97.0	88.9	83.4	**5,842.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.0	30.0	30.0	30.0	**141.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.1	50.7	0.0	**113.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.2	692.6	801.1	437.8	823.9	**3,040.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	869.2	881.1	678.2	517.7	511.6	**3,457.8**

Licence **7304** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	1.0	0.0	25.0	31.0	31.0	30.0	31.0	25.0	31.0	**1,143.0**
GAS	2013	6.8	7.3	7.2	0.4	0.0	7.3	9.5	19.9	27.9	16.7	33.1	32.2	**348.2**
H2O	2013	75.4	71.9	94.3	5.8	0.0	83.8	145.5	85.4	75.8	86.4	64.5	77.4	**6,329.1**
OIL	2013	50.9	49.0	57.7	2.2	0.0	23.7	62.4	51.1	50.4	55.9	17.8	39.7	**7,160.8**
DAY	2012	31.0	29.0	28.0	22.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**848.0**
GAS	2012	2.3	1.4	0.0	4.7	5.5	8.1	9.3	10.7	10.8	8.1	9.4	6.1	**179.9**
H2O	2012	225.2	151.2	149.1	75.2	118.7	117.4	128.0	162.7	113.3	107.9	94.4	93.9	**5,462.9**
OIL	2012	113.9	84.3	73.8	33.2	73.3	66.4	71.6	73.4	82.4	66.7	58.8	59.7	**6,700.0**
DAY	2011	30.0	28.0	30.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**494.0**
GAS	2011	0.0	45.7	15.8	0.0	4.1	4.3	5.9	4.3	3.0	0.0	2.9	1.2	**103.5**
H2O	2011	218.0	209.3	196.0	231.0	121.7	271.2	262.4	336.6	232.0	294.8	268.1	263.3	**3,925.9**
OIL	2011	298.5	287.5	278.4	223.8	220.0	207.9	462.5	257.9	125.1	155.4	121.0	118.8	**5,842.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	28.0	26.0	30.0	29.0	**136.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	0.0	**16.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.4	338.2	207.2	214.8	180.9	**1,021.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	845.0	964.7	504.3	449.7	322.0	**3,085.7**

Licence **7305** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
2010 To 2013

Licence **7305** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,133.0**
GAS	2013	2.3	6.2	2.4	7.9	4.4	5.3	4.7	5.4	7.4	3.4	12.5	6.8	**197.4**
H2O	2013	151.4	97.5	121.6	146.2	144.2	127.5	228.9	145.3	95.4	127.6	129.4	90.4	**7,425.8**
OIL	2013	44.3	34.4	37.4	47.8	43.1	43.8	45.0	39.2	33.4	31.5	39.9	24.6	**5,154.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	23.0	**770.0**
GAS	2012	3.0	0.3	0.0	1.9	1.1	2.2	2.3	3.0	3.4	3.1	3.2	1.7	**128.7**
H2O	2012	240.6	187.4	189.5	186.0	180.6	141.8	137.8	166.8	221.3	214.4	142.3	88.4	**5,820.4**
OIL	2012	78.9	66.5	68.8	54.7	53.4	44.2	43.2	51.3	66.5	68.1	49.0	12.9	**4,689.6**
DAY	2011	31.0	28.0	30.0	18.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**414.0**
GAS	2011	0.0	25.2	25.1	3.2	9.9	3.1	4.3	0.0	0.0	0.0	0.9	0.1	**103.5**
H2O	2011	369.6	257.2	292.3	143.3	129.7	300.8	204.4	460.6	245.1	237.5	248.3	266.2	**3,723.5**
OIL	2011	397.8	266.1	269.2	133.1	298.9	239.7	95.9	150.8	103.1	93.3	94.2	94.6	**4,032.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	**71.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	24.1	0.0	**31.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.5	379.0	**568.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	441.0	803.3	551.1	**1,795.4**

Licence **7306** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,144.0**
GAS	2013	11.0	11.1	9.0	13.6	12.4	11.3	13.9	13.5	16.0	9.1	21.7	19.5	**957.3**
H2O	2013	92.2	67.0	78.4	73.7	82.4	104.9	121.2	71.6	59.7	64.8	58.9	62.1	**5,663.1**
OIL	2013	78.6	71.3	67.1	68.8	71.1	72.6	80.9	68.8	57.5	60.4	54.9	49.2	**7,399.2**
DAY	2012	22.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**780.0**
GAS	2012	20.2	27.0	14.1	20.1	10.3	12.2	12.0	16.0	14.7	16.0	16.9	9.7	**795.2**
H2O	2012	128.0	185.6	145.1	131.2	135.3	108.2	105.3	107.8	118.4	126.0	105.9	103.7	**4,726.2**
OIL	2012	118.5	166.4	134.9	111.9	112.6	92.8	86.6	104.9	103.7	124.6	99.4	89.3	**6,598.0**
DAY	2011	31.0	28.0	30.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**424.0**
GAS	2011	0.0	59.5	83.0	110.1	18.7	29.0	54.8	65.1	58.1	20.6	23.3	32.0	**606.0**
H2O	2011	286.0	217.0	206.2	131.8	48.2	209.5	282.3	287.0	249.4	234.4	205.0	193.9	**3,225.7**
OIL	2011	454.0	319.9	339.0	195.8	320.8	310.8	291.4	193.3	186.8	177.8	179.3	178.7	**5,252.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	**71.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	47.7	0.0	**51.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.0	313.3	298.7	**675.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	472.0	879.9	752.9	**2,104.8**

Licence **7307** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	27.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**1,005.0**
GAS	2013	2.2	2.2	1.6	0.0	0.0	0.0	0.0	3.5	4.0	8.3	6.7	12.4	**207.0**
H2O	2013	69.8	57.1	60.7	0.0	0.0	0.0	0.0	105.7	95.6	80.9	66.6	45.7	**4,766.4**
OIL	2013	29.3	26.0	23.2	0.0	0.0	0.0	0.0	7.8	27.5	27.3	25.6	17.0	**4,224.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	20.0	29.0	30.0	31.0	**767.0**
GAS	2012	2.6	0.1	1.3	1.5	2.3	2.3	2.1	2.4	1.8	2.5	2.7	1.7	**166.1**
H2O	2012	114.3	117.6	121.6	94.1	111.4	87.7	116.5	182.6	99.3	147.2	93.3	64.0	**4,184.3**
OIL	2012	49.2	46.0	46.5	30.8	39.2	31.7	29.4	32.2	23.0	36.3	28.6	28.0	**4,041.2**
DAY	2011	31.0	28.0	30.0	18.0	31.0	30.0	31.0	27.0	26.0	31.0	30.0	31.0	**416.0**
GAS	2011	0.0	28.5	29.0	0.0	15.3	3.5	35.8	4.7	0.0	1.9	1.5	0.4	**142.8**
H2O	2011	200.6	168.6	193.8	137.8	67.4	223.5	303.9	247.3	221.0	155.2	156.7	132.2	**2,834.7**
OIL	2011	265.7	222.2	249.8	124.2	189.8	160.3	257.5	84.5	61.3	67.4	72.4	55.9	**3,620.3**

Manitoba Production
2010 To 2013

Licence **7307** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	**72.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.2	0.0	**22.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.8	252.9	**626.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.5	924.8	444.0	**1,809.3**

Licence **7308** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	25.0	24.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	31.0	**984.0**
GAS	2013	2.4	4.1	2.0	2.2	0.0	0.0	0.0	3.8	5.2	2.9	4.7	6.1	**193.9**
H2O	2013	53.8	53.4	36.9	31.6	0.0	0.0	0.0	64.7	69.0	47.6	23.2	32.7	**3,199.9**
OIL	2013	19.8	31.3	17.1	13.0	0.0	0.0	0.0	16.9	20.8	17.6	12.5	14.2	**3,117.5**
DAY	2012	31.0	29.0	31.0	30.0	30.0	9.0	31.0	31.0	15.0	24.0	30.0	31.0	**735.0**
GAS	2012	4.9	4.2	3.3	4.9	1.9	0.6	5.7	4.0	2.1	2.7	3.4	2.8	**160.5**
H2O	2012	53.4	50.9	53.8	50.7	54.9	13.8	99.0	93.5	34.8	63.2	66.8	63.5	**2,787.0**
OIL	2012	29.3	31.6	33.0	30.6	35.9	8.7	46.2	26.1	13.8	20.2	26.2	27.0	**2,954.3**
DAY	2011	31.0	28.0	30.0	5.0	29.0	19.0	25.0	30.0	30.0	31.0	29.0	31.0	**413.0**
GAS	2011	0.0	3.4	11.5	3.2	9.9	5.4	9.7	9.2	8.7	5.4	5.7	7.3	**120.0**
H2O	2011	207.5	179.6	276.6	64.5	87.0	85.5	177.7	174.7	63.6	55.0	49.4	45.0	**2,088.7**
OIL	2011	222.5	169.1	225.0	39.5	135.6	80.5	130.2	102.3	48.5	44.1	31.8	25.7	**2,625.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	26.0	30.0	30.0	**95.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	11.9	18.3	0.0	**40.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	284.6	146.7	190.3	**622.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.2	461.8	404.0	258.9	**1,370.9**

Licence **7309** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,152.0**
GAS	2013	10.9	11.3	8.1	11.2	8.2	7.8	6.9	7.5	10.9	4.8	9.8	14.1	**451.1**
H2O	2013	35.8	33.0	34.8	29.4	24.8	24.7	18.3	21.5	16.2	18.8	9.8	10.9	**3,983.0**
OIL	2013	25.7	22.9	20.0	19.0	15.8	16.9	13.3	12.7	12.9	10.5	8.0	11.5	**2,715.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**789.0**
GAS	2012	1.9	8.3	8.7	8.9	5.7	3.8	1.5	3.0	8.7	11.4	9.8	6.8	**339.6**
H2O	2012	92.0	88.1	89.2	85.6	81.2	67.6	40.3	45.8	41.3	236.4	36.5	31.0	**3,705.0**
OIL	2012	13.8	12.9	13.8	12.2	11.0	8.4	3.3	5.8	18.7	27.2	20.3	19.6	**2,526.7**
DAY	2011	30.0	28.0	30.0	6.0	31.0	21.0	25.0	31.0	30.0	31.0	30.0	31.0	**423.0**
GAS	2011	0.0	0.9	23.8	8.7	34.3	25.2	13.1	13.9	16.2	12.7	12.2	10.4	**261.1**
H2O	2011	397.7	282.2	236.1	48.5	214.1	109.5	111.8	117.0	105.5	84.6	90.4	100.8	**2,770.0**
OIL	2011	95.9	57.6	55.0	10.3	59.9	33.8	13.2	7.9	6.1	10.2	11.2	12.6	**2,359.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	30.0	**99.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.4	21.6	48.7	0.0	**89.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.1	144.2	234.5	**871.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.5	900.5	520.4	279.6	**1,986.0**

Licence **7310** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	7.0	0.0	9.0	29.0	31.0	30.0	31.0	30.0	31.0	**990.0**
GAS	2013	0.0	0.0	0.0	3.8	0.0	3.0	0.5	8.7	11.8	6.1	14.9	18.3	**490.5**
H2O	2013	79.1	81.0	72.2	15.8	0.0	0.0	17.0	32.5	29.7	30.6	34.3	38.4	**3,060.9**

Manitoba Production
2010 To 2013

Licence **7310** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	178.9	137.9	122.8	22.3	0.0	11.7	21.1	26.9	25.0	25.2	22.2	27.7	**5,531.1**
DAY	2012	17.0	23.0	31.0	30.0	27.0	24.0	31.0	31.0	30.0	1.0	3.0	31.0	**702.0**
GAS	2012	3.6	7.3	9.3	12.7	5.3	7.1	9.6	9.1	5.9	0.1	0.0	0.0	**423.4**
H2O	2012	27.9	57.7	61.3	57.0	41.6	27.8	53.4	47.8	28.3	1.3	5.0	0.0	**2,630.3**
OIL	2012	20.1	47.8	59.7	49.5	49.0	30.7	45.1	39.3	28.4	0.9	3.6	175.8	**4,909.4**
DAY	2011	30.0	28.0	30.0	6.0	31.0	21.0	25.0	31.0	30.0	31.0	29.0	31.0	**423.0**
GAS	2011	0.0	13.2	17.4	9.1	43.0	22.8	32.1	24.6	36.5	21.8	19.8	9.7	**353.4**
H2O	2011	84.4	125.6	83.8	14.9	112.2	58.2	240.4	220.9	121.2	74.2	32.5	46.4	**2,221.2**
OIL	2011	217.8	188.3	141.8	27.1	210.2	163.2	256.0	174.9	106.1	69.4	52.1	39.5	**4,359.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	30.0	**100.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	63.2	22.8	0.0	**103.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	609.6	286.3	110.6	**1,006.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.2	1299.7	777.9	335.3	**2,713.1**

Licence **7311** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.3	12.0	0.0	22.0	19.0	29.7	31.0	30.0	31.0	29.0	29.8	**990.9**
H2O	2013	1277.2	877.6	515.3	0.0	1098.4	844.3	623.1	178.0	175.1	463.4	675.9	752.9	**38,019.1**
OIL	2013	31.2	28.7	9.8	0.0	14.9	12.5	9.9	3.2	2.8	27.4	26.4	25.3	**2,927.4**
DAY	2012	28.0	17.0	23.2	30.0	31.0	29.4	31.0	15.0	30.0	23.2	27.0	19.5	**704.1**
H2O	2012	1144.6	720.7	916.5	1073.6	943.5	1230.3	1263.4	557.3	1200.2	789.0	1103.0	793.8	**30,537.9**
OIL	2012	65.6	60.4	45.7	50.8	60.0	45.6	50.0	22.2	48.2	18.3	21.4	0.0	**2,735.3**
DAY	2011	30.5	21.6	22.6	29.9	31.0	11.3	0.0	23.4	29.8	30.9	28.2	30.3	**399.8**
H2O	2011	1268.4	965.6	1114.6	1433.4	1657.3	623.6	0.0	1088.2	1404.0	1264.5	1094.8	1260.8	**18,802.0**
OIL	2011	295.9	180.7	174.6	247.9	130.2	37.9	0.0	33.5	51.4	46.5	44.5	90.2	**2,247.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.7	25.4	20.2	30.0	31.0	**110.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.4	1717.4	1018.7	1447.1	1412.2	**5,626.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	21.7	9.6	161.8	168.3	265.0	287.4	**913.8**

Licence **7312** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	20.5	30.8	30.0	31.0	29.9	28.7	31.0	30.0	30.8	30.0	30.7	**1,146.3**
H2O	2013	159.5	101.0	156.1	170.4	618.3	628.3	608.6	620.6	395.6	626.0	688.6	836.3	**30,214.0**
OIL	2013	29.6	18.8	25.4	19.4	41.1	45.1	42.6	67.4	49.3	82.3	88.3	80.1	**5,488.9**
DAY	2012	30.3	17.0	21.8	30.0	31.0	29.4	24.0	31.0	30.0	31.0	30.0	30.7	**791.9**
H2O	2012	1041.8	609.1	724.8	828.9	764.8	866.2	687.7	809.7	843.9	746.6	866.7	227.3	**24,604.7**
OIL	2012	106.2	66.6	76.3	105.3	114.8	99.7	80.6	95.6	100.3	104.2	101.4	35.6	**4,899.5**
DAY	2011	30.5	21.6	25.5	29.9	31.0	30.0	30.0	27.8	29.8	30.9	30.0	31.0	**455.7**
H2O	2011	559.8	878.6	1056.1	1169.5	1196.4	1172.7	1108.7	1230.8	1277.8	1132.3	997.1	1085.5	**15,587.2**
OIL	2011	359.6	273.0	359.8	447.2	404.9	329.4	233.9	156.0	97.5	103.0	123.3	127.4	**3,812.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	24.2	20.8	30.0	31.0	**107.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	1078.4	615.9	544.4	451.7	**2,721.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	92.1	97.9	273.8	326.3	**797.9**

Licence **7313** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	8.4	21.5	30.0	24.0	10.0	29.2	31.0	29.0	31.0	30.0	30.8	**1,083.0**
H2O	2013	363.9	94.1	251.1	601.0	208.2	46.2	552.8	445.9	297.9	100.5	88.5	157.5	**21,019.8**

Manitoba Production
2010 To 2013

Licence **7313** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	181.1	46.9	100.8	155.5	67.7	26.2	80.5	67.9	7.5	10.1	26.7	37.1	**6,781.2**
DAY	2012	29.4	27.2	28.9	29.8	29.0	29.4	26.0	31.0	30.0	31.0	30.0	29.8	**777.1**
H2O	2012	527.0	471.5	466.1	462.9	426.4	449.3	374.6	474.7	336.6	301.3	349.7	346.7	**17,812.2**
OIL	2012	54.3	94.9	90.3	85.0	119.9	95.1	57.9	82.9	129.3	160.5	156.1	157.7	**5,973.2**
DAY	2011	30.5	21.6	28.5	29.9	30.0	30.0	30.0	14.7	29.7	30.9	30.0	31.0	**425.6**
H2O	2011	779.4	721.2	1011.3	999.8	1017.2	1125.4	812.6	349.7	868.8	960.3	1009.7	1037.8	**12,825.4**
OIL	2011	345.6	410.1	559.8	607.1	546.4	368.1	404.1	40.3	88.9	122.9	147.3	148.3	**4,689.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	21.8	29.5	31.0	**88.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369.5	908.5	566.8	287.4	**2,132.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.9	412.7	270.4	171.4	**900.4**

Licence **7314** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	18.5	30.8	30.0	31.0	29.9	26.7	4.0	30.0	8.0	9.0	27.8	**999.6**
H2O	2013	195.5	111.7	178.9	235.3	292.0	148.4	146.1	114.7	467.8	73.5	90.0	352.6	**11,508.1**
OIL	2013	23.0	13.1	20.2	18.8	22.1	3.5	4.5	5.1	15.4	1.6	1.8	5.6	**1,922.4**
DAY	2012	30.3	28.0	28.3	29.8	30.0	29.4	31.0	30.9	29.5	31.0	30.0	30.8	**722.9**
H2O	2012	348.6	338.2	317.9	325.8	251.9	263.2	253.9	230.4	228.4	162.5	188.6	192.3	**9,101.6**
OIL	2012	33.9	37.0	33.4	33.8	18.5	21.6	26.8	23.3	22.0	20.4	19.8	21.4	**1,787.7**
DAY	2011	30.5	21.6	27.6	14.0	4.0	30.0	16.3	27.8	29.7	30.9	30.0	31.0	**363.9**
H2O	2011	425.2	376.7	466.3	231.8	187.4	826.6	240.0	479.8	431.8	359.2	338.5	361.3	**5,999.9**
OIL	2011	214.5	82.6	108.2	58.7	31.5	164.6	41.2	32.2	19.9	30.0	39.2	42.4	**1,475.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	30.0	31.0	**70.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.4	520.0	493.9	**1,275.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.9	258.8	280.1	**610.8**

Licence **7317** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,151.0**
H2O	2013	524.3	564.7	620.3	590.8	623.7	612.1	641.8	676.7	617.6	575.7	551.6	623.2	**21,949.9**
OIL	2013	31.5	32.4	37.3	36.7	33.9	29.7	25.3	29.0	29.5	29.7	33.3	42.4	**1,298.1**
DAY	2012	30.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	5.0	30.0	30.0	**788.0**
H2O	2012	647.5	570.4	701.7	622.5	667.5	531.5	643.8	663.0	595.2	100.4	602.4	586.2	**14,727.4**
OIL	2012	32.9	32.2	30.5	23.6	23.8	20.1	24.6	27.6	24.8	4.0	28.1	26.5	**907.4**
DAY	2011	16.0	14.0	31.0	26.0	7.0	10.0	31.0	31.0	24.0	31.0	30.0	31.0	**453.0**
H2O	2011	163.8	246.2	616.5	593.9	120.8	154.9	611.1	604.7	503.1	663.9	648.9	665.8	**7,795.3**
OIL	2011	8.1	29.1	64.5	43.1	7.2	38.5	64.7	42.4	46.6	41.5	29.6	41.5	**608.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	26.0	27.0	31.0	**171.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	208.4	403.7	420.5	338.3	368.2	462.6	**2,201.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	34.1	20.3	24.5	33.7	4.4	34.9	**151.9**

Licence **7318** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,166.0**
H2O	2013	22.0	23.4	19.0	17.2	18.1	17.9	19.0	20.9	25.4	26.5	21.4	19.8	**1,783.4**
OIL	2013	20.9	18.7	19.7	19.1	17.6	15.6	13.4	15.3	15.6	15.8	14.6	13.8	**1,838.6**
DAY	2012	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	5.0	30.0	30.0	**803.0**
H2O	2012	16.4	40.9	52.4	48.6	52.1	46.3	46.8	25.9	24.6	4.3	25.6	24.9	**1,532.8**

Manitoba Production
2010 To 2013

Licence **7318** Well Name **CPEC et al South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	33.7	44.0	44.7	39.4	39.8	37.4	35.8	20.4	19.3	2.9	20.2	19.0	**1,638.5**
DAY	2011	31.0	28.0	31.0	23.0	2.0	0.0	26.0	31.0	30.0	31.0	29.0	30.0	**469.0**
H2O	2011	47.7	49.7	37.2	35.4	0.1	0.0	83.7	66.9	31.3	39.9	48.2	43.8	**1,124.0**
OIL	2011	70.3	60.3	62.0	43.3	0.0	0.0	102.4	44.7	55.4	48.2	25.4	37.6	**1,281.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.0	26.0	31.0	30.0	31.0	**177.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	160.0	147.2	95.3	83.9	78.3	75.4	**640.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	221.9	148.1	105.5	102.4	78.2	76.2	**732.3**

Licence **7319** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	13.0	15.0	22.0	30.0	31.0	29.0	5.0	8.0	5.0	28.0	3.0	0.0	**768.6**
H2O	2013	28.0	36.5	49.5	20.0	14.7	28.5	3.1	14.5	1.3	35.1	5.0	0.0	**2,109.4**
OIL	2013	0.0	0.0	0.0	0.0	7.4	0.0	10.8	10.8	0.0	0.0	4.0	0.0	**505.7**
DAY	2012	24.0	29.0	20.0	1.0	7.0	16.0	23.0	31.0	28.0	29.0	28.0	6.0	**579.6**
H2O	2012	114.8	67.2	64.0	47.0	21.0	60.8	134.1	67.4	7.2	50.5	31.0	8.8	**1,873.2**
OIL	2012	8.2	44.3	0.0	0.0	35.0	9.2	0.0	0.0	40.3	0.0	12.2	0.0	**472.7**
DAY	2011	6.0	14.0	19.0	30.0	5.0	21.0	23.0	14.0	29.0	31.0	26.0	25.0	**337.6**
H2O	2011	31.5	34.7	19.0	11.6	1.4	17.9	6.9	5.3	378.7	165.0	185.4	128.5	**1,199.4**
OIL	2011	13.5	0.3	0.0	12.6	1.4	11.7	0.0	14.2	58.3	68.5	21.1	27.5	**323.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	11.0	16.0	22.0	27.0	18.0	0.6	**94.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	18.8	56.1	34.5	83.7	19.9	0.5	**213.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	30.1	14.1	31.6	4.5	13.6	0.5	**94.4**

Licence **7320** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-12-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.4	27.5	31.0	30.0	31.0	28.0	29.0	31.0	23.0	30.0	29.0	31.0	**1,014.0**
H2O	2013	164.4	156.9	166.4	151.8	159.5	139.6	151.2	163.4	110.0	153.5	158.9	190.0	**10,246.3**
OIL	2013	17.0	14.2	15.7	26.7	17.9	14.4	10.8	10.2	7.2	15.6	9.0	1.0	**1,152.1**
DAY	2012	26.4	25.7	31.0	3.0	30.4	29.3	30.1	30.4	29.8	31.0	29.3	30.1	**663.1**
H2O	2012	303.8	238.7	245.4	181.8	182.1	160.2	170.1	164.8	174.9	171.4	160.7	171.0	**8,380.7**
OIL	2012	28.9	27.7	21.7	28.1	26.8	14.8	15.7	13.3	17.8	19.9	12.4	18.1	**992.4**
DAY	2011	30.9	26.1	29.6	30.0	20.6	0.0	0.0	26.4	28.1	30.5	26.0	18.4	**336.6**
H2O	2011	652.9	446.0	452.9	336.4	282.7	0.0	0.0	548.2	353.4	312.3	200.4	230.1	**6,055.8**
OIL	2011	59.1	58.5	55.7	47.5	48.6	0.0	0.0	54.1	40.4	35.7	21.7	26.3	**747.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	**70.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.1	1270.1	905.3	**2,240.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.7	111.8	104.1	**299.6**

Licence **7321** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.5**

Manitoba Production
2010 To 2013

Licence **7321** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	29.0	8.0	**132.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	26.5	179.1	112.3	99.4	91.2	26.0	**534.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	4.0	19.9	12.5	11.1	9.0	0.0	**56.5**

Licence **7322** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	472.0	414.0	449.0	443.0	424.0	404.0	396.0	389.0	355.0	207.0	60.0	505.0	**22,529.0**
WIN	2012	747.0	657.0	661.0	569.0	379.0	597.0	557.0	520.0	463.0	469.0	353.0	437.0	**18,011.0**
WIN	2011	746.0	674.0	732.0	696.0	0.0	650.0	862.0	822.0	861.0	836.0	840.0	848.0	**11,602.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	517.0	612.0	655.0	569.0	682.0	**3,035.0**

Licence **7323** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	708.0	553.0	591.0	598.0	589.0	371.0	0.0	368.0	572.0	539.0	564.0	814.0	**25,791.0**
WIN	2012	867.0	844.0	879.0	765.0	429.0	808.0	679.0	670.0	598.0	621.0	277.0	638.0	**19,524.0**
WIN	2011	751.2	670.8	752.0	729.0	0.0	683.0	718.0	796.0	743.0	795.0	756.0	763.0	**11,449.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	123.0	648.0	591.0	627.0	534.0	769.0	**3,292.0**

Licence **7324** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1021.0	821.0	849.0	736.0	721.0	623.0	644.0	619.0	611.0	600.0	692.0	722.0	**29,664.0**
WIN	2012	893.0	855.0	917.0	828.0	424.0	851.0	832.0	796.0	694.0	1017.0	554.0	800.0	**21,005.0**
WIN	2011	765.0	689.0	740.0	718.0	0.0	727.0	757.0	737.0	706.0	757.0	782.0	799.0	**11,544.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	124.0	653.0	609.0	659.0	554.0	768.0	**3,367.0**

Licence **7325** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.0**
H2O	2013	11.7	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.9**
OIL	2013	9.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.5**
WIN	2013	0.0	0.0	0.0	512.0	610.0	606.0	629.0	626.0	596.0	614.0	598.0	834.0	**5,625.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	30.0	**458.0**
H2O	2012	128.6	102.6	103.9	88.3	86.1	70.3	55.4	73.3	75.8	64.0	28.4	21.8	**1,418.5**
OIL	2012	80.7	89.6	92.3	92.4	100.8	96.6	79.7	92.9	66.6	59.6	38.4	39.1	**1,176.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	**100.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	168.5	157.7	151.3	**520.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	71.3	76.0	88.3	**247.7**

Licence **7326** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,047.0**
GAS	2013	10.5	8.9	12.3	11.0	13.7	8.8	12.7	13.1	12.1	13.4	12.7	16.3	**620.1**
H2O	2013	307.6	285.7	324.1	284.2	291.0	283.8	311.5	295.6	282.1	300.9	305.4	308.5	**14,733.1**
OIL	2013	62.5	50.1	55.1	52.8	57.5	58.2	63.1	74.2	72.0	83.7	80.9	81.4	**6,408.0**

Manitoba Production
2010 To 2013

Licence **7326** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**682.0**
GAS	2012	23.1	12.1	10.6	7.6	6.3	5.3	5.0	5.3	4.2	6.8	9.0	12.4	**474.6**
H2O	2012	470.6	432.6	453.6	410.4	383.7	339.2	338.8	343.7	286.0	304.1	275.2	292.7	**11,152.7**
OIL	2012	176.6	155.2	43.5	41.3	44.5	37.9	33.6	31.4	30.6	40.3	55.8	68.9	**5,616.5**
DAY	2011	0.0	20.0	31.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**321.0**
GAS	2011	0.0	15.6	42.1	58.1	71.4	40.0	31.8	19.9	19.3	23.9	23.1	21.7	**366.9**
H2O	2011	0.0	268.6	924.7	847.8	860.1	711.0	599.0	725.9	414.8	546.6	453.1	470.5	**6,822.1**
OIL	2011	0.0	632.9	976.3	827.8	612.2	427.7	310.0	298.4	205.4	229.7	178.5	158.0	**4,856.9**

Licence **7327** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,022.0**
GAS	2013	21.6	17.2	23.7	18.5	23.0	10.3	15.5	9.6	8.1	6.9	3.9	4.9	**540.1**
H2O	2013	481.0	438.1	480.6	449.2	452.3	407.8	487.3	383.9	374.4	364.9	323.6	333.4	**21,009.1**
OIL	2013	116.9	94.9	96.9	83.5	88.4	64.3	71.8	51.9	46.3	42.4	23.6	22.8	**6,485.1**
DAY	2012	27.0	29.0	31.0	30.0	29.0	30.0	31.0	14.0	25.0	31.0	30.0	31.0	**657.0**
GAS	2012	14.1	8.1	8.1	3.7	2.1	1.9	3.1	3.2	2.9	3.6	21.3	21.2	**376.9**
H2O	2012	570.4	715.5	561.5	469.4	412.2	408.3	429.3	252.2	499.7	617.5	506.9	493.2	**16,032.6**
OIL	2012	144.3	78.1	38.4	24.9	19.2	19.4	24.5	16.8	20.6	24.1	118.9	121.2	**5,681.4**
DAY	2011	0.0	21.0	31.0	27.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**319.0**
GAS	2011	0.0	13.8	39.6	54.2	16.5	30.6	31.9	25.2	10.2	25.9	19.4	16.3	**283.6**
H2O	2011	0.0	721.3	1374.4	1163.9	926.9	983.8	959.3	738.2	1012.2	861.1	661.9	693.5	**10,096.5**
OIL	2011	0.0	542.7	890.2	769.0	660.4	478.2	404.7	333.7	321.3	264.3	177.4	189.1	**5,031.0**

Licence **7328** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	31.0	30.0	31.0	**1,088.0**
GAS	2013	5.2	5.7	5.3	5.3	6.4	5.1	6.3	7.1	4.7	5.4	10.0	9.7	**657.6**
H2O	2013	20.6	11.1	12.1	12.4	11.4	17.9	19.7	27.2	16.9	21.6	24.2	22.0	**1,722.2**
OIL	2013	32.9	31.1	35.6	37.2	38.5	41.7	39.9	46.5	21.1	46.1	31.6	30.7	**5,399.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	25.0	31.0	30.0	31.0	**738.0**
GAS	2012	19.7	10.8	12.1	13.3	6.8	6.8	8.2	7.6	6.8	7.8	8.8	4.9	**581.4**
H2O	2012	54.3	22.5	18.9	31.8	41.5	15.2	18.9	11.8	10.0	12.1	13.8	19.2	**1,505.1**
OIL	2012	100.4	64.7	59.4	56.1	67.5	44.1	51.6	42.8	42.5	53.5	48.8	38.2	**4,967.0**
DAY	2011	30.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**383.0**
GAS	2011	0.0	38.4	38.3	1.4	77.9	60.1	43.1	50.3	53.9	40.9	28.8	22.1	**467.8**
H2O	2011	66.0	150.7	114.4	109.6	107.2	85.1	68.9	75.3	69.5	72.5	63.3	49.7	**1,235.1**
OIL	2011	469.5	416.7	413.1	269.3	375.5	309.0	314.5	247.4	212.2	213.7	151.6	104.4	**4,297.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.0	**24.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	0.0	**12.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.6	56.3	**202.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	415.1	385.4	**800.5**

Licence **7329** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,158.0**
GAS	2013	1.6	1.7	1.4	11.3	3.1	3.2	3.2	6.7	6.7	5.5	10.0	8.0	**247.4**
H2O	2013	43.4	35.8	53.9	66.7	61.1	53.9	160.7	57.8	39.6	87.7	75.4	36.7	**4,996.3**

Manitoba Production
2010 To 2013

Licence **7329** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	23.4	21.5	21.4	26.5	24.1	11.3	18.1	19.3	13.1	19.9	13.6	10.9	**5,342.7**
DAY	2012	31.0	28.0	13.0	30.0	31.0	30.0	8.0	25.0	30.0	31.0	30.0	31.0	**808.0**
GAS	2012	1.0	0.3	0.6	3.1	3.4	2.0	0.5	3.8	3.2	1.7	1.9	1.0	**185.0**
H2O	2012	100.1	80.9	87.8	70.8	60.6	48.3	12.1	75.1	141.4	148.7	63.5	51.9	**4,223.6**
OIL	2012	50.0	40.0	42.8	48.3	32.1	27.4	7.1	36.8	48.7	28.8	22.3	19.3	**5,119.6**
DAY	2011	31.0	15.0	30.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**490.0**
GAS	2011	0.0	7.4	10.3	0.0	3.2	6.9	1.5	2.6	3.5	1.0	0.4	0.8	**162.5**
H2O	2011	237.1	118.2	270.5	206.3	100.2	107.0	316.8	279.5	208.0	160.8	156.9	136.3	**3,282.4**
OIL	2011	230.6	99.4	195.7	148.3	167.3	174.0	257.0	231.1	128.3	80.9	74.5	67.5	**4,716.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	28.0	31.0	30.0	30.0	**142.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.5	54.4	0.0	**124.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.4	326.3	167.6	138.2	267.3	**984.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	815.0	816.7	577.2	316.2	336.3	**2,861.4**

Licence **7330** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-24-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	17.0	0.0	0.0	2.0	10.0	31.0	30.0	23.0	31.0	30.0	18.0	**763.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2013	291.3	175.8	0.0	0.0	58.5	297.9	400.5	308.7	267.9	282.9	242.3	142.0	**10,949.1**
OIL	2013	50.5	20.7	0.0	0.0	8.8	15.7	40.9	34.6	37.0	41.0	38.5	23.8	**2,092.3**
DAY	2012	17.0	29.0	8.0	0.0	0.0	0.0	12.0	31.0	30.0	27.0	27.0	31.0	**541.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2012	210.0	457.3	92.0	0.0	0.0	0.0	316.8	486.3	377.2	344.6	303.5	313.0	**8,481.3**
OIL	2012	28.6	26.4	18.0	0.0	0.0	0.0	20.0	42.7	50.5	48.8	49.4	52.6	**1,780.8**
DAY	2011	29.0	28.0	31.0	2.0	0.0	12.0	31.0	31.0	20.0	15.0	28.0	31.0	**329.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	**0.9**
H2O	2011	464.6	466.0	407.0	4.6	0.0	519.3	536.6	446.9	241.5	343.6	421.5	365.1	**5,580.6**
OIL	2011	111.0	100.7	95.9	1.1	0.0	49.3	102.2	65.6	39.2	53.8	75.9	69.7	**1,443.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	**71.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.7	732.2	573.0	**1,363.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.8	280.0	156.6	**679.4**

Licence **7331** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	**1,142.0**
GAS	2013	2.8	1.9	2.6	2.8	1.0	2.3	3.7	3.5	2.8	2.5	1.5	2.1	**175.5**
H2O	2013	55.4	36.8	39.2	51.6	30.7	56.3	50.9	48.4	49.5	44.7	33.6	30.6	**6,657.0**
OIL	2013	27.2	17.4	17.4	20.8	6.7	22.5	27.3	30.2	27.0	25.3	16.8	17.0	**4,132.2**
DAY	2012	31.0	29.0	31.0	30.0	19.0	30.0	31.0	30.0	30.0	30.0	30.0	29.0	**794.0**
GAS	2012	0.8	1.4	5.7	4.7	1.9	1.8	1.7	2.5	2.3	3.2	3.0	2.9	**146.0**
H2O	2012	99.6	80.5	91.9	57.9	31.1	41.1	47.8	39.1	32.1	51.7	61.2	38.6	**6,129.3**
OIL	2012	45.0	37.6	47.4	40.7	21.2	25.5	27.1	32.9	25.8	31.1	32.2	26.5	**3,876.6**
DAY	2011	31.0	23.0	28.0	28.0	30.0	30.0	31.0	31.0	30.0	26.0	30.0	30.0	**444.0**
GAS	2011	0.0	12.3	7.7	13.5	9.7	8.3	9.3	2.2	0.0	1.3	4.4	3.6	**114.1**
H2O	2011	459.2	397.8	625.4	340.4	320.9	279.4	266.8	252.3	213.5	154.0	82.6	120.3	**5,456.7**
OIL	2011	243.2	204.4	192.3	114.8	119.4	113.3	122.6	131.5	115.0	94.4	57.8	67.6	**3,483.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	28.0	28.0	31.0	**96.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	21.5	16.5	0.0	**41.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.2	713.9	608.2	475.8	**1,944.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.5	736.2	576.3	342.3	**1,907.3**

Manitoba Production
2010 To 2013

Licence **7334** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	28.0	28.0	30.0	31.0	**1,003.0**
GAS	2013	7.2	5.9	6.8	5.6	4.6	3.6	4.5	4.0	3.2	3.6	2.8	3.0	**549.6**
H2O	2013	38.2	27.0	27.2	21.0	17.1	14.2	14.8	17.3	8.9	12.5	11.1	10.3	**2,348.5**
OIL	2013	48.5	38.5	33.2	29.7	22.9	25.8	24.8	24.3	20.8	24.2	18.5	16.6	**4,095.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**647.0**
GAS	2012	20.5	23.1	26.8	12.3	8.0	6.9	7.4	8.3	6.6	7.4	6.4	7.2	**494.8**
H2O	2012	60.9	42.5	45.0	43.1	35.9	35.1	37.0	36.4	31.2	36.7	26.0	28.7	**2,128.9**
OIL	2012	92.4	76.8	72.4	65.5	58.9	56.9	56.3	55.1	54.0	51.4	45.8	46.9	**3,767.6**
DAY	2011	0.0	0.0	10.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**284.0**
GAS	2011	0.0	0.0	2.9	29.4	66.8	56.9	34.8	40.1	42.3	32.0	27.2	21.5	**353.9**
H2O	2011	0.0	0.0	0.0	341.0	342.3	251.7	189.0	134.2	141.1	119.3	76.5	75.3	**1,670.4**
OIL	2011	0.0	0.0	282.3	766.7	550.9	372.2	248.5	227.6	192.1	164.3	121.0	109.6	**3,035.2**

Licence **7335** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	28.0	30.0	23.0	**988.0**
GAS	2013	3.5	3.1	2.9	2.2	1.8	1.2	1.7	1.2	1.0	1.6	1.3	1.0	**519.5**
H2O	2013	20.2	7.3	11.0	5.3	2.5	4.2	4.6	2.6	0.0	1.2	0.1	0.2	**2,011.2**
OIL	2013	25.1	21.0	15.5	12.4	8.3	9.6	8.9	3.4	0.0	0.0	0.0	0.0	**2,685.6**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**638.0**
GAS	2012	14.0	12.4	35.8	11.5	8.4	6.5	6.3	5.9	5.0	5.3	3.6	3.8	**497.0**
H2O	2012	65.8	56.3	51.4	46.1	42.0	32.0	31.2	25.8	21.7	17.5	14.7	12.7	**1,952.0**
OIL	2012	98.8	80.3	71.8	66.7	64.0	52.5	49.8	39.5	40.5	36.4	28.2	26.0	**2,581.4**
DAY	2011	0.0	0.0	10.0	29.0	31.0	29.0	24.0	31.0	30.0	31.0	29.0	31.0	**275.0**
GAS	2011	0.0	0.0	3.3	61.5	147.8	41.4	24.0	28.0	20.5	17.6	17.3	17.1	**378.5**
H2O	2011	0.0	0.0	0.0	363.9	364.5	196.4	109.7	108.7	94.4	152.6	69.9	74.7	**1,534.8**
OIL	2011	0.0	0.0	251.2	412.8	224.3	287.7	155.6	195.4	119.8	84.6	89.2	106.3	**1,926.9**

Licence **7337** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**755.0**
GAS	2013	11.0	13.9	16.2	11.9	12.0	7.5	9.4	5.2	4.6	4.3	3.4	3.5	**434.1**
H2O	2013	35.9	32.1	36.1	20.6	20.2	17.0	16.9	13.7	10.3	11.0	9.2	6.2	**1,587.5**
OIL	2013	67.7	54.9	55.2	39.3	38.0	35.1	35.3	20.8	20.9	19.2	15.9	13.0	**3,158.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	9.0	26.0	**391.0**
GAS	2012	75.4	25.0	30.9	31.5	22.4	9.5	9.1	8.9	6.8	10.0	2.7	8.7	**331.2**
H2O	2012	248.4	138.7	90.7	95.7	58.3	43.1	32.1	28.0	32.1	35.1	8.4	4.0	**1,358.3**
OIL	2012	420.7	214.0	151.1	113.4	108.5	83.0	61.6	57.5	61.2	65.0	16.2	28.3	**2,743.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**54.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	76.3	**90.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.0	373.7	**543.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	748.5	614.1	**1,362.6**

Licence **7338** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**976.0**
GAS	2013	3.5	3.8	3.6	3.5	3.6	2.4	2.3	2.3	1.8	1.6	1.3	1.1	**459.3**
H2O	2013	15.1	15.0	15.4	13.5	13.8	11.6	10.2	7.8	7.7	5.7	6.3	6.5	**2,071.5**

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Licence **7338** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	24.7	24.0	19.3	17.8	17.9	17.1	13.2	13.3	11.4	10.6	8.1	6.9	**3,956.7**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**613.0**
GAS	2012	15.3	8.0	29.4	12.1	6.8	7.0	6.2	8.0	7.3	5.0	4.1	4.4	**428.5**
H2O	2012	56.4	49.9	44.8	43.1	36.5	31.3	29.0	27.1	24.0	22.3	19.2	17.3	**1,942.9**
OIL	2012	113.4	86.9	72.5	71.8	59.8	58.5	50.7	47.7	42.0	34.3	30.7	27.5	**3,772.4**
DAY	2011	0.0	0.0	0.0	13.0	30.0	30.0	31.0	31.0	30.0	25.0	29.0	31.0	**250.0**
GAS	2011	0.0	0.0	0.0	0.0	30.2	61.9	63.3	47.5	27.6	23.9	43.4	17.1	**314.9**
H2O	2011	0.0	0.0	0.0	17.9	463.1	328.1	316.0	143.6	59.3	69.4	93.9	50.7	**1,542.0**
OIL	2011	0.0	0.0	0.0	383.0	696.8	507.5	464.2	337.4	207.9	179.1	193.6	107.1	**3,076.6**

Licence **7339** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**975.0**
GAS	2013	5.4	4.3	5.8	6.5	5.7	3.0	3.6	3.1	3.0	2.7	1.8	2.7	**433.1**
H2O	2013	18.4	13.8	12.8	24.7	17.3	13.6	11.4	11.2	13.6	7.7	12.2	5.3	**2,435.0**
OIL	2013	33.5	26.8	26.8	32.9	25.4	20.8	18.8	18.1	19.6	17.5	11.7	14.1	**3,916.9**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**613.0**
GAS	2012	16.5	6.9	11.6	14.1	10.2	9.2	8.7	8.1	5.7	6.4	5.9	5.4	**385.5**
H2O	2012	58.3	50.7	46.3	43.2	39.0	36.8	34.0	28.4	27.4	26.4	23.8	17.4	**2,273.0**
OIL	2012	113.3	87.3	81.0	71.8	73.4	66.3	60.9	50.5	43.5	40.6	39.5	32.7	**3,650.9**
DAY	2011	0.0	0.0	0.0	14.0	30.0	30.0	31.0	31.0	29.0	25.0	29.0	31.0	**250.0**
GAS	2011	0.0	0.0	0.0	0.0	24.5	53.9	52.8	46.3	32.3	25.6	30.7	10.7	**276.8**
H2O	2011	0.0	0.0	0.0	0.0	548.8	357.1	291.9	213.9	120.2	113.4	110.4	85.6	**1,841.3**
OIL	2011	0.0	0.0	0.0	269.8	582.8	495.7	413.1	343.7	238.1	193.5	191.9	161.5	**2,890.1**

Licence **7340** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	24.0	17.0	30.0	25.0	30.0	31.0	**1,079.0**
GAS	2013	7.9	10.8	10.7	11.5	11.2	2.8	2.6	1.7	7.3	9.2	17.3	15.0	**423.2**
H2O	2013	823.1	311.0	310.2	433.0	560.3	1171.8	928.1	399.5	275.2	137.5	203.5	229.3	**26,662.1**
OIL	2013	47.1	60.7	46.8	53.6	45.7	18.6	12.4	0.0	26.7	55.7	67.4	59.3	**4,552.0**
DAY	2012	31.0	29.0	30.0	27.0	29.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	**742.0**
GAS	2012	17.4	10.8	11.4	10.6	5.7	4.3	3.7	4.6	1.9	2.6	6.5	5.7	**315.2**
H2O	2012	729.3	718.2	490.1	1072.2	1107.9	1196.7	1111.9	1145.7	904.2	1251.9	1175.1	1242.3	**20,879.6**
OIL	2012	73.0	39.1	43.5	87.9	64.7	43.7	38.4	29.5	21.8	16.1	40.5	31.6	**4,058.0**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**387.0**
GAS	2011	0.0	48.1	12.6	14.8	34.0	16.1	15.1	18.6	25.0	21.9	7.7	16.1	**230.0**
H2O	2011	922.2	297.7	275.7	246.3	243.5	899.5	979.7	671.6	995.5	885.8	1007.1	726.2	**8,734.1**
OIL	2011	795.4	374.3	352.3	334.3	305.3	77.4	71.8	147.5	188.8	125.5	85.6	77.9	**3,528.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	583.3	**583.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	592.1	**592.1**

Licence **7341** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	14.0	28.0	31.0	**1,090.0**
GAS	2013	6.6	7.1	7.3	5.7	7.5	4.7	5.9	3.4	5.1	2.3	4.8	4.7	**357.4**
H2O	2013	28.5	27.9	37.2	39.8	61.6	69.8	73.8	43.7	19.5	12.0	14.2	21.8	**2,328.0**

Manitoba Production
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Licence **7341** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	48.1	49.1	39.6	33.3	38.0	36.8	35.4	23.7	36.2	17.5	11.5	29.1	**4,004.3**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**747.0**
GAS	2012	12.1	7.4	12.0	8.8	5.7	5.6	7.1	8.2	6.6	6.3	6.2	7.1	**292.3**
H2O	2012	36.3	35.3	30.7	30.4	29.3	45.2	34.3	29.5	30.3	18.6	22.3	29.8	**1,878.2**
OIL	2012	67.9	60.5	53.1	56.5	48.5	49.2	58.6	58.6	57.1	45.3	46.6	49.0	**3,606.0**
DAY	2011	30.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**386.0**
GAS	2011	0.0	26.1	27.5	27.6	9.4	16.4	13.9	17.6	17.8	16.5	14.6	11.8	**199.2**
H2O	2011	259.7	166.1	117.9	155.1	59.2	80.6	66.1	65.2	48.9	109.5	57.8	37.6	**1,506.2**
OIL	2011	530.6	358.6	261.4	185.8	199.6	171.1	157.6	137.5	102.2	118.5	109.5	76.4	**2,955.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.5	**282.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	546.3	**546.3**

Licence **7342** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	6.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**988.0**
GAS	2013	6.1	10.1	24.5	5.6	0.0	0.0	0.0	19.4	8.1	1.3	38.9	7.3	**443.6**
H2O	2013	647.4	593.6	637.2	115.4	0.0	0.0	0.0	592.3	941.6	827.1	743.4	731.2	**24,065.0**
OIL	2013	6.9	10.3	20.5	4.9	0.0	0.0	0.0	0.0	2.4	10.7	12.5	16.9	**3,242.0**
DAY	2012	31.0	29.0	31.0	28.0	29.0	29.0	31.0	29.0	27.0	31.0	30.0	31.0	**753.0**
GAS	2012	13.7	8.3	10.0	11.9	8.4	5.0	27.7	30.1	14.5	18.1	3.1	0.7	**322.3**
H2O	2012	770.9	788.0	787.6	705.2	706.0	663.4	699.0	696.3	640.5	676.6	637.8	649.2	**18,235.8**
OIL	2012	32.5	30.2	11.9	10.5	8.0	6.0	32.2	30.7	18.2	20.3	3.9	0.7	**3,156.9**
DAY	2011	30.0	28.0	28.0	18.0	31.0	30.0	31.0	31.0	30.0	16.0	30.0	31.0	**397.0**
GAS	2011	0.0	31.0	25.1	16.0	16.5	14.3	12.9	11.5	9.8	5.5	12.0	12.5	**170.8**
H2O	2011	685.0	785.9	770.8	467.2	654.2	654.3	719.8	733.2	719.7	337.7	718.5	755.9	**9,815.3**
OIL	2011	334.0	289.9	173.8	86.2	144.6	141.6	107.5	37.1	15.3	0.3	8.5	28.9	**2,951.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	**63.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	2.6	0.0	**3.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	903.8	909.3	**1,813.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.4	869.3	682.4	**1,584.1**

Licence **7343** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	31.0	**1,117.0**
GAS	2013	6.5	5.2	8.4	7.9	7.3	7.1	8.7	12.1	10.0	8.8	2.6	14.1	**414.5**
H2O	2013	133.8	128.0	141.5	135.4	145.5	150.8	147.3	140.9	120.9	121.2	38.9	131.3	**7,027.4**
OIL	2013	31.2	23.4	30.2	28.1	24.1	34.8	33.6	52.1	46.9	42.8	12.4	53.7	**4,088.2**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**772.0**
GAS	2012	4.5	8.8	13.3	7.0	6.2	5.8	6.8	6.1	5.6	8.8	5.5	5.4	**315.8**
H2O	2012	182.9	193.7	192.9	149.5	165.9	166.2	163.2	167.4	152.7	141.7	130.8	141.2	**5,491.9**
OIL	2012	94.6	70.1	55.0	29.0	31.4	31.5	35.2	27.1	31.0	41.6	27.6	23.7	**3,674.9**
DAY	2011	30.0	28.0	28.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**412.0**
GAS	2011	0.0	26.6	32.8	34.6	31.6	12.6	12.3	11.8	10.2	12.1	11.8	12.7	**232.0**
H2O	2011	466.6	316.8	259.6	145.5	206.7	166.6	178.9	179.7	180.9	259.6	224.0	180.8	**3,543.8**
OIL	2011	325.7	305.0	84.7	53.4	123.9	197.5	189.6	161.0	128.1	113.3	99.1	102.9	**3,177.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	**63.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.9	0.0	**22.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	273.7	504.4	**778.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.1	901.0	358.8	**1,292.9**

Manitoba Production
2010 To 2013

Licence **7344** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,138.0**
GAS	2013	8.7	7.5	10.5	9.4	10.5	6.7	8.5	8.1	7.6	8.6	7.7	10.7	**644.3**
H2O	2013	119.5	106.9	114.7	104.6	106.7	99.4	104.7	101.6	102.1	75.5	72.5	72.9	**6,004.7**
OIL	2013	55.4	45.0	50.1	47.2	47.0	46.4	45.3	48.7	49.2	58.5	52.8	57.4	**4,240.4**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**773.0**
GAS	2012	13.7	9.5	14.6	10.2	6.9	6.2	6.4	8.2	6.8	8.5	9.4	9.3	**539.8**
H2O	2012	148.8	133.3	116.6	132.3	154.5	147.0	142.5	132.4	119.2	115.6	105.3	120.3	**4,823.6**
OIL	2012	112.2	95.9	73.5	58.4	46.8	47.0	46.0	51.5	53.2	56.4	62.3	57.7	**3,637.4**
DAY	2011	30.0	28.0	28.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**412.0**
GAS	2011	0.0	9.7	53.9	80.7	91.7	77.9	20.6	12.1	11.1	17.5	17.6	13.3	**430.1**
H2O	2011	395.7	359.4	250.5	69.1	105.8	110.9	143.6	136.7	150.0	168.5	150.0	142.8	**3,255.8**
OIL	2011	275.0	224.9	84.9	14.0	23.5	23.5	173.8	170.7	143.1	116.6	107.9	118.9	**2,876.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	**63.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	0.0	**24.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	539.0	533.8	**1,072.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	870.1	496.3	**1,399.7**

Licence **7345** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,138.0**
GAS	2013	3.6	4.4	8.2	8.5	6.7	3.1	1.4	1.2	7.1	7.8	2.0	4.5	**294.1**
H2O	2013	863.7	849.1	794.5	705.9	721.1	686.3	721.9	659.3	662.9	712.5	666.6	676.5	**37,537.4**
OIL	2013	11.4	14.9	19.3	23.3	15.5	11.2	3.2	3.7	18.7	27.2	6.9	12.0	**3,216.7**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**774.0**
GAS	2012	7.7	8.0	15.6	4.1	19.8	17.1	15.8	10.9	4.9	5.5	3.6	2.5	**235.6**
H2O	2012	997.3	1221.4	1237.9	839.1	722.2	697.4	666.9	599.8	493.7	747.9	972.7	950.4	**28,817.1**
OIL	2012	20.7	9.2	7.4	10.0	64.8	61.0	54.2	33.5	18.0	18.6	12.0	8.4	**3,049.4**
DAY	2011	11.0	28.0	31.0	20.0	5.0	30.0	30.0	31.0	28.0	31.0	27.0	31.0	**416.0**
GAS	2011	0.0	22.5	25.4	16.8	0.4	1.1	7.2	10.1	14.2	8.2	1.2	5.2	**120.1**
H2O	2011	536.9	1636.9	1387.3	811.7	201.8	1240.9	1519.7	1475.2	1269.1	978.1	772.1	900.9	**18,670.4**
OIL	2011	229.9	253.5	120.5	129.5	16.8	6.9	10.1	8.7	10.5	1.0	17.4	18.8	**2,731.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	24.0	21.0	22.0	**113.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	0.0	**7.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	481.5	1737.4	1587.3	1169.8	963.8	**5,939.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	257.9	454.1	290.0	316.9	589.1	**1,908.0**

Licence **7346** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	7.0	20.0	31.0	30.0	4.0	0.0	0.0	16.0	30.0	31.0	30.0	31.0	**981.0**
GAS	2013	0.2	1.1	0.5	0.8	0.1	0.0	0.0	0.5	0.7	0.5	1.0	0.2	**307.8**
H2O	2013	156.5	485.4	1044.1	1075.5	95.1	0.0	0.0	534.9	968.0	718.2	567.4	477.6	**12,659.3**
OIL	2013	3.2	0.0	9.9	10.8	1.4	0.0	0.0	3.7	6.1	6.6	4.8	1.3	**6,302.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**751.0**
GAS	2012	16.7	17.3	10.4	12.8	7.4	8.3	8.8	8.7	7.2	2.5	0.6	0.7	**302.2**
H2O	2012	190.8	171.3	149.1	112.6	127.1	93.6	91.5	153.8	559.1	672.5	620.1	692.6	**6,536.6**
OIL	2012	198.0	172.7	161.3	132.2	142.7	127.4	127.1	112.8	103.9	39.8	9.2	13.1	**6,254.5**
DAY	2011	30.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**385.0**
GAS	2011	0.0	0.3	0.0	0.0	36.9	31.7	25.6	27.9	24.7	24.0	19.2	10.5	**200.8**
H2O	2011	246.4	204.8	198.9	191.1	215.5	184.1	177.4	208.5	195.4	196.8	168.8	170.0	**2,902.5**
OIL	2011	698.6	471.9	463.4	341.0	416.6	338.7	400.6	237.6	250.9	232.2	211.5	175.3	**4,914.3**

Manitoba Production
2010 To 2013

Licence **7346** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.0	**24.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.4	195.4	**544.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293.9	382.1	**676.0**

Licence **7347** Well Name **Waskada Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,120.0**
GAS	2013	3.3	4.0	4.8	4.2	5.2	4.0	5.6	5.1	4.3	3.9	3.7	3.3	**345.3**
H2O	2013	194.0	182.9	205.2	195.9	198.6	181.0	186.3	176.8	174.6	177.2	168.3	159.5	**9,118.0**
OIL	2013	35.4	44.1	38.7	38.7	40.2	48.6	51.7	52.3	48.2	44.8	42.0	29.5	**5,246.2**
DAY	2012	31.0	29.0	30.0	30.0	29.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**757.0**
GAS	2012	12.0	10.7	17.2	10.3	6.3	6.9	6.0	6.5	5.3	5.1	4.0	2.7	**293.9**
H2O	2012	238.8	234.4	218.5	212.9	207.6	223.4	246.6	233.4	209.6	234.2	188.1	233.3	**6,917.7**
OIL	2012	105.8	96.0	94.0	92.4	99.3	99.9	87.3	78.4	79.9	62.8	47.6	30.3	**4,732.0**
DAY	2011	29.0	14.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**397.0**
GAS	2011	0.0	14.5	8.8	26.5	21.9	16.0	14.6	12.7	8.7	11.7	11.8	11.3	**200.9**
H2O	2011	605.9	130.9	321.9	226.6	215.7	227.9	284.6	262.6	297.3	318.4	288.0	233.7	**4,236.9**
OIL	2011	753.8	86.2	203.2	141.9	145.3	159.3	186.3	181.5	100.2	97.2	95.0	95.5	**3,758.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	**49.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.4	0.0	**42.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.4	587.0	**823.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.5	990.4	**1,512.9**

Licence **7348** Well Name **Waskada Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.6**
WIN	2013	786.2	736.3	884.4	867.8	802.8	814.7	846.9	373.4	877.7	1005.8	991.9	1394.3	**19,309.4**
DAY	2012	31.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.0**
GAS	2012	19.9	10.6	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.5**
H2O	2012	42.2	56.3	39.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.4**
OIL	2012	88.1	77.4	60.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1492.0	2855.2	2173.7	1382.8	1023.5	**8,927.2**
DAY	2011	27.0	27.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**374.0**
GAS	2011	0.0	91.6	105.7	111.7	76.2	23.5	18.9	17.3	18.1	16.9	24.7	23.6	**528.2**
H2O	2011	225.6	132.1	152.0	135.3	124.7	36.7	25.2	18.3	10.8	10.6	75.8	62.6	**1,137.8**
OIL	2011	617.9	416.2	419.8	397.3	393.4	110.9	94.7	108.5	133.8	135.4	114.3	110.3	**3,558.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.1	**128.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	505.8	**505.8**

Licence **7349** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	16.0	0.0	11.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,022.0**
GAS	2013	11.7	9.4	12.8	7.5	0.0	1.0	8.0	8.1	8.0	10.8	10.6	12.3	**547.8**
H2O	2013	549.6	504.2	577.9	287.6	0.0	257.7	731.7	620.5	609.3	532.9	435.2	443.0	**22,089.6**

Manitoba Production
2010 To 2013

Licence **7349** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	93.9	72.3	78.5	46.2	0.0	23.5	52.6	61.1	67.9	93.0	94.9	85.2	**7,236.9**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**723.0**
GAS	2012	16.7	10.4	22.0	16.2	15.4	15.8	14.8	13.6	10.6	13.0	7.9	11.1	**447.6**
H2O	2012	704.2	465.4	363.1	536.5	504.0	491.8	475.7	487.8	416.0	466.1	517.9	572.9	**16,540.0**
OIL	2012	254.7	183.2	140.0	116.5	150.7	154.8	139.7	110.8	104.7	104.6	66.8	85.6	**6,467.8**
DAY	2011	30.0	28.0	30.0	19.0	11.0	29.0	31.0	31.0	30.0	30.0	21.0	31.0	**364.0**
GAS	2011	0.0	77.8	23.8	35.2	9.4	16.4	16.8	19.9	18.8	26.1	13.2	16.1	**280.1**
H2O	2011	1164.3	952.2	918.0	466.2	379.2	1013.3	1032.0	705.9	672.8	656.5	491.4	761.0	**10,538.6**
OIL	2011	653.8	721.3	617.5	194.9	57.2	163.6	124.7	188.7	182.9	299.4	112.9	260.6	**4,855.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	**43.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	0.0	**6.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.9	1039.9	**1,325.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	322.9	955.3	**1,278.2**

Licence **7350** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	21.0	31.0	30.0	31.0	**1,048.0**
GAS	2013	16.3	11.1	22.5	9.7	10.0	8.8	9.8	9.5	4.8	5.5	6.8	5.1	**900.0**
H2O	2013	865.9	791.7	889.0	760.6	880.6	790.3	718.5	686.4	470.0	755.7	650.9	639.0	**31,030.1**
OIL	2013	62.8	42.4	64.9	30.2	27.3	38.0	31.6	36.1	18.5	23.3	28.5	17.3	**6,805.2**
DAY	2012	23.0	29.0	31.0	29.0	29.0	30.0	16.0	5.0	29.0	31.0	30.0	31.0	**697.0**
GAS	2012	29.8	16.4	21.0	16.3	9.8	8.2	3.3	1.3	4.4	5.0	4.3	12.7	**780.1**
H2O	2012	745.1	1153.2	887.6	813.0	801.3	776.4	397.5	184.7	716.6	606.9	735.0	893.0	**22,131.5**
OIL	2012	99.3	116.1	65.1	53.2	40.7	35.3	13.9	4.9	20.5	19.6	17.2	48.3	**6,384.3**
DAY	2011	31.0	28.0	31.0	23.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**384.0**
GAS	2011	0.0	99.3	109.2	86.7	96.9	20.9	16.3	47.5	28.4	52.5	58.1	31.8	**647.6**
H2O	2011	1085.1	710.5	1166.9	870.6	1200.5	1231.6	1222.1	940.8	1187.4	1052.1	996.2	971.5	**13,421.2**
OIL	2011	878.3	769.5	787.1	508.2	437.3	194.1	184.2	227.2	156.6	257.0	243.6	175.2	**5,850.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785.9	**785.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1031.9	**1,031.9**

Licence **7351** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,087.0**
GAS	2013	6.2	5.6	5.8	7.7	6.9	2.8	6.3	6.5	5.8	8.3	8.0	9.4	**732.9**
H2O	2013	111.1	110.7	155.6	119.0	110.8	139.0	143.8	108.7	73.5	136.1	109.2	118.3	**6,824.1**
OIL	2013	33.7	28.9	23.4	31.8	26.4	16.0	28.4	32.8	31.8	46.7	46.0	42.9	**5,690.1**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**733.0**
GAS	2012	19.1	9.3	17.8	11.7	8.6	8.9	7.9	8.9	4.8	6.4	7.8	5.3	**653.6**
H2O	2012	164.0	137.5	122.6	105.4	99.3	79.4	94.7	94.5	97.6	113.9	110.7	124.0	**5,388.3**
OIL	2012	38.5	35.0	49.8	52.2	52.3	55.0	47.8	45.5	31.1	34.4	43.8	27.2	**5,301.3**
DAY	2011	30.0	28.0	31.0	23.0	31.0	28.0	31.0	31.0	22.0	30.0	30.0	31.0	**374.0**
GAS	2011	0.0	219.6	112.6	34.3	26.8	20.8	28.9	25.6	19.5	14.9	16.4	17.7	**537.1**
H2O	2011	628.1	509.5	372.6	220.1	163.6	235.2	243.2	207.5	142.2	207.1	186.7	163.5	**4,044.7**
OIL	2011	1293.6	1063.3	500.8	280.2	207.2	102.9	28.1	45.0	57.6	124.2	123.7	59.4	**4,788.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	**28.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	765.4	**765.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	902.7	**902.7**

Licence **7352** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7352** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	16.0	0.0	0.0	19.0	21.0	31.0	30.0	31.0	**1,001.0**
GAS	2013	5.7	5.6	17.6	4.9	2.2	0.0	0.0	5.4	0.9	3.0	0.3	3.5	**378.6**
H2O	2013	745.3	555.6	1051.2	833.7	424.7	0.0	0.0	785.1	898.9	1355.9	1158.5	1114.7	**22,463.8**
OIL	2013	26.8	24.1	61.8	16.8	7.3	0.0	0.0	22.3	9.2	14.6	3.9	13.7	**3,944.6**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**735.0**
GAS	2012	11.9	7.6	13.1	8.8	13.7	10.4	11.0	8.8	5.7	8.4	9.3	7.6	**329.5**
H2O	2012	272.7	673.1	708.5	539.9	300.0	225.5	325.9	327.1	636.3	358.0	241.2	234.7	**13,540.2**
OIL	2012	73.8	38.8	27.6	25.5	50.0	48.2	48.3	39.7	28.1	34.9	46.7	31.9	**3,744.1**
DAY	2011	30.0	28.0	31.0	23.0	31.0	21.0	31.0	31.0	29.0	30.0	30.0	31.0	**374.0**
GAS	2011	0.0	59.1	14.5	26.5	25.7	27.1	13.2	14.6	7.4	12.8	5.2	7.1	**213.2**
H2O	2011	978.0	801.3	735.5	390.9	725.3	636.3	1083.8	470.4	582.3	674.9	502.6	332.3	**8,697.3**
OIL	2011	623.2	402.6	355.3	227.4	206.5	77.7	136.5	87.0	73.0	114.0	85.2	77.1	**3,250.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	**28.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	783.7	**783.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785.1	**785.1**

Licence **7353** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	23.0	31.0	**1,144.0**
GAS	2013	27.0	22.6	48.5	32.9	40.7	28.7	26.0	9.6	7.2	6.6	8.7	13.7	**609.1**
H2O	2013	2031.2	1468.3	1960.0	1910.3	1938.6	1875.2	2107.1	2240.8	1531.5	2277.0	1593.0	2245.8	**75,393.2**
OIL	2013	185.6	149.8	249.7	177.2	197.9	215.8	148.6	63.0	50.0	48.7	49.1	82.3	**8,338.1**
DAY	2012	31.0	29.0	31.0	28.0	29.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	**800.0**
GAS	2012	5.0	12.7	19.0	16.6	11.6	7.3	7.5	8.7	6.6	9.0	19.2	19.5	**336.9**
H2O	2012	2199.8	2124.9	2208.6	1988.6	2032.3	1960.6	2202.6	2244.3	1966.0	2171.5	1992.2	2059.2	**52,214.4**
OIL	2012	222.8	192.6	145.4	111.3	93.4	69.1	62.8	61.8	57.7	67.0	137.5	133.9	**6,720.4**
DAY	2011	30.0	28.0	31.0	23.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**443.0**
GAS	2011	0.0	19.7	22.1	20.8	19.5	16.2	17.3	16.0	14.1	14.6	16.2	14.9	**194.2**
H2O	2011	1698.5	1972.6	1954.8	1366.9	1680.7	1684.4	1892.9	1963.1	1944.7	2205.7	2058.5	2128.6	**27,063.8**
OIL	2011	329.0	391.8	465.0	356.7	465.5	481.7	501.3	403.5	378.6	191.4	188.5	205.8	**5,365.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	21.0	30.0	**87.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	**2.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	1886.4	1217.6	1372.6	**4,512.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.8	286.1	220.2	394.2	**1,006.3**

Licence **7354** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.2	**1,129.7**
H2O	2013	112.5	94.7	126.4	162.2	448.7	78.4	77.8	75.8	51.3	45.4	62.6	85.4	**9,069.0**
OIL	2013	61.0	41.5	36.9	40.7	198.1	38.1	41.2	44.1	39.1	37.7	49.2	49.2	**8,709.2**
DAY	2012	31.0	28.0	29.1	30.0	31.0	29.4	31.0	30.0	29.5	18.7	29.8	30.9	**772.3**
H2O	2012	201.9	116.1	94.1	201.5	162.0	103.6	108.7	84.0	41.2	46.2	179.5	133.7	**7,647.8**
OIL	2012	160.5	91.0	70.0	148.3	127.1	75.8	76.2	55.4	50.8	51.7	72.3	56.6	**8,032.4**
DAY	2011	31.0	24.8	29.8	29.2	30.1	30.0	29.3	27.6	17.0	0.0	28.4	25.3	**423.9**
H2O	2011	387.8	304.8	402.4	472.7	250.3	44.6	159.7	189.9	117.5	0.0	308.9	230.6	**6,175.3**
OIL	2011	713.7	526.7	336.0	416.0	219.1	72.2	166.4	188.5	121.2	0.0	236.5	120.3	**6,996.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	29.0	21.0	29.2	30.4	**121.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.6	776.3	511.3	734.2	717.7	**3,306.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.2	888.5	659.7	1015.5	1121.2	**3,880.1**

Licence **7355** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **7355** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	20.5	30.8	30.0	31.0	29.9	29.0	31.0	30.0	31.0	30.0	30.8	**1,129.2**
H2O	2013	70.6	43.5	56.1	40.1	28.7	25.3	25.3	37.4	36.0	23.9	17.8	23.1	**4,033.1**
OIL	2013	41.9	26.0	29.2	23.9	26.8	26.5	27.8	41.6	41.1	29.6	21.1	21.8	**9,419.5**
DAY	2012	31.0	28.2	13.2	30.0	31.0	29.4	20.0	29.9	28.0	31.0	30.0	31.0	**774.2**
H2O	2012	88.1	55.0	24.9	65.8	55.6	46.0	108.9	198.7	172.0	52.3	40.9	42.2	**3,605.3**
OIL	2012	150.8	104.1	40.1	96.4	86.5	72.7	48.4	71.3	74.9	86.2	68.9	50.8	**9,062.2**
DAY	2011	28.1	27.0	18.0	29.8	31.0	28.7	28.8	27.8	29.8	30.9	29.7	31.0	**441.5**
H2O	2011	221.4	223.0	83.5	135.4	58.5	44.2	31.8	33.0	35.6	61.2	61.2	117.2	**2,654.9**
OIL	2011	852.0	688.2	486.1	860.5	319.5	244.3	256.5	250.2	281.1	168.0	139.9	203.0	**8,111.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6	22.1	29.3	30.9	**100.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	635.1	372.5	286.2	255.1	**1,548.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	763.5	860.1	882.5	855.7	**3,361.8**

Licence **7356** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.8	0.0	19.8	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**1,019.1**
H2O	2013	0.9	0.0	25.4	43.1	226.1	124.1	117.8	131.6	134.1	132.8	112.1	150.9	**7,749.2**
OIL	2013	0.0	0.0	0.0	1.2	94.8	33.4	34.5	24.9	18.5	20.1	34.7	35.0	**7,776.2**
DAY	2012	31.0	28.0	29.1	30.0	30.8	28.5	30.3	31.0	28.0	17.0	0.0	0.0	**725.2**
H2O	2012	244.1	160.3	154.8	180.4	116.1	121.4	126.1	117.5	114.2	28.0	0.0	0.0	**6,550.3**
OIL	2012	101.7	81.4	75.7	72.3	56.0	55.5	58.9	55.3	54.2	14.3	0.0	0.0	**7,479.1**
DAY	2011	27.1	25.3	29.0	29.8	31.0	30.0	30.3	27.8	29.8	30.9	20.9	11.0	**441.5**
H2O	2011	335.2	459.2	609.9	563.4	406.2	80.4	284.4	354.6	135.8	48.6	55.3	43.8	**5,187.4**
OIL	2011	558.4	407.0	589.0	606.1	444.8	129.8	303.8	324.2	155.6	119.7	103.0	25.0	**6,853.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.8	27.8	21.6	30.0	30.4	**118.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.8	544.9	431.8	420.7	318.4	**1,810.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	21.6	75.9	958.9	754.5	690.1	586.4	**3,087.4**

Licence **7357** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	27.8	22.0	31.0	29.9	19.0	0.0	2.0	31.0	30.0	30.8	**859.7**
H2O	2013	99.8	75.2	87.9	14.5	181.6	100.4	49.0	0.0	4.8	127.0	146.9	191.5	**5,373.7**
OIL	2013	67.4	50.8	51.9	0.0	29.2	31.3	21.6	0.0	2.2	63.3	71.2	73.3	**8,837.6**
DAY	2012	31.0	28.2	15.9	0.0	0.0	0.0	6.0	30.9	29.9	30.0	29.3	31.0	**580.7**
H2O	2012	114.5	104.2	54.8	0.0	0.0	0.0	22.0	112.6	117.5	100.8	100.1	84.2	**4,295.1**
OIL	2012	89.3	79.8	44.2	0.0	0.0	0.0	9.2	84.8	89.2	89.9	72.9	59.8	**8,375.4**
DAY	2011	24.8	26.0	29.7	29.0	0.0	0.0	2.0	17.0	29.8	30.9	29.7	31.0	**348.5**
H2O	2011	114.7	148.0	464.1	444.2	0.0	0.0	32.4	248.9	364.0	328.9	192.8	116.0	**3,484.4**
OIL	2011	952.1	825.7	457.7	478.2	0.0	0.0	30.3	230.7	406.5	413.2	237.5	94.5	**7,756.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.4	22.1	26.2	30.9	**98.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528.9	201.5	147.3	152.7	**1,030.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	594.5	941.3	988.5	1105.6	**3,629.9**

Licence **7358** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,144.8**
H2O	2013	165.5	0.0	78.5	79.6	118.6	174.8	677.3	255.7	167.8	163.2	415.7	380.4	**9,454.4**
OIL	2013	47.4	0.0	32.5	78.5	69.2	57.8	64.7	57.9	65.3	68.5	63.9	94.1	**5,547.3**

Manitoba Production
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Licence **7358** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	12.4	12.6	28.4	30.0	31.0	30.0	31.0	31.0	30.0	20.9	30.0	31.0	**825.8**
H2O	2012	63.5	120.0	139.5	135.0	139.5	135.0	130.2	130.2	126.0	67.7	126.0	130.2	**6,777.3**
OIL	2012	56.4	120.2	78.5	79.9	95.7	74.0	64.1	66.1	56.4	37.8	54.4	73.1	**4,847.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.5	31.0	26.4	31.0	30.0	15.6	**507.5**
H2O	2011	288.0	215.0	220.0	213.0	248.0	210.0	217.0	217.0	189.0	217.0	210.0	77.0	**5,334.5**
OIL	2011	258.1	207.6	214.2	201.6	206.2	173.1	156.7	155.3	130.7	169.6	151.4	39.6	**3,990.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	30.0	31.0	**163.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	450.5	713.0	660.0	372.0	330.0	288.0	**2,813.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	108.0	449.8	427.5	353.1	310.4	278.0	**1,926.8**

Licence **7359** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,181.4**
H2O	2013	200.9	190.3	193.7	205.2	221.7	201.6	190.6	215.4	168.8	231.8	179.6	157.9	**12,267.6**
OIL	2013	56.6	46.9	48.3	48.9	49.5	45.8	49.6	47.4	41.2	39.2	40.1	34.7	**3,991.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**816.4**
H2O	2012	177.2	187.1	213.7	220.8	222.1	239.4	236.8	204.4	228.8	141.8	193.0	187.4	**9,910.1**
OIL	2012	64.2	64.3	71.3	79.4	72.0	66.2	67.2	64.4	66.9	67.7	59.1	55.9	**3,443.6**
DAY	2011	31.0	26.0	31.0	29.4	28.5	30.0	31.0	31.0	30.0	29.8	30.0	31.0	**450.7**
H2O	2011	758.3	699.9	742.0	527.6	493.4	347.0	325.6	262.1	216.8	228.3	200.4	193.0	**7,457.6**
OIL	2011	293.6	222.0	219.3	169.3	135.7	117.0	111.0	101.3	91.1	103.9	77.0	67.8	**2,645.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.7	796.5	801.0	**2,463.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	287.5	327.0	321.5	**936.0**

Licence **7360** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**938.1**
H2O	2013	73.8	75.0	81.4	33.9	52.6	95.3	78.0	86.5	67.8	18.8	0.0	0.0	**11,301.6**
OIL	2013	41.8	39.6	46.3	15.2	14.2	39.4	50.0	46.0	39.9	7.7	0.0	0.0	**3,611.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1289.3	1289.3	**2,578.6**
DAY	2012	31.0	26.0	30.0	30.0	31.0	30.0	31.0	27.0	29.0	30.7	30.0	31.0	**634.1**
H2O	2012	401.5	327.5	368.0	268.8	114.6	93.7	86.9	76.2	135.4	67.7	74.0	74.7	**10,638.5**
OIL	2012	166.8	138.6	152.1	71.2	38.2	40.3	44.6	37.0	81.2	50.8	44.2	39.1	**3,271.2**
DAY	2011	0.0	0.0	25.4	29.0	28.0	28.8	24.1	29.9	30.0	21.2	30.0	31.0	**277.4**
H2O	2011	0.0	0.0	1575.1	1643.7	1427.6	941.7	699.3	683.1	468.2	303.2	413.4	394.2	**8,549.5**
OIL	2011	0.0	0.0	297.4	451.6	416.4	243.9	171.0	195.3	167.9	83.4	155.7	184.5	**2,367.1**

Licence **7361** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,150.0**
H2O	2013	288.9	262.6	323.1	301.1	286.7	241.5	274.7	298.8	234.1	344.8	281.0	287.0	**17,916.4**
OIL	2013	51.8	43.6	50.9	49.3	47.9	44.8	48.2	46.0	39.9	49.5	43.1	28.5	**3,605.2**
DAY	2012	31.0	24.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**785.0**
H2O	2012	443.3	309.1	450.9	388.9	383.0	366.1	354.5	343.0	349.8	218.4	285.2	276.2	**14,492.1**
OIL	2012	79.2	61.2	92.5	73.0	71.6	68.5	65.1	64.0	64.2	63.7	59.6	54.4	**3,061.7**
DAY	2011	31.0	28.0	31.0	29.4	28.2	30.0	31.0	31.0	30.0	31.0	23.0	22.7	**425.0**
H2O	2011	952.6	821.2	888.5	903.7	844.0	697.5	612.1	553.1	408.4	362.7	332.6	338.7	**10,323.7**

Manitoba Production
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Licence **7361** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	211.4	181.6	208.5	208.1	176.9	140.6	149.0	126.1	95.4	76.7	69.4	51.0	**2,244.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	30.0	31.0	**78.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	662.9	973.5	972.2	**2,608.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.9	231.4	222.7	**550.0**

Licence **7362** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,236.0**
H2O	2013	205.4	171.0	183.9	166.5	154.3	144.8	140.0	156.7	182.8	178.4	146.0	133.8	**14,623.2**
OIL	2013	38.5	43.4	57.1	59.0	58.6	49.7	38.2	38.9	36.4	47.5	52.1	50.3	**5,755.4**
DAY	2012	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**871.0**
H2O	2012	308.7	249.6	250.6	239.0	246.6	225.5	225.7	227.4	216.5	196.9	187.1	192.7	**12,659.6**
OIL	2012	81.7	70.7	62.7	60.7	58.2	51.3	51.5	48.2	46.3	52.3	50.9	41.2	**5,185.7**
DAY	2011	26.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**507.0**
H2O	2011	519.7	477.1	545.5	515.5	394.4	397.6	369.0	345.5	292.0	300.2	287.0	290.9	**9,893.3**
OIL	2011	413.2	341.4	258.6	211.7	251.5	189.8	158.7	154.6	154.8	153.7	134.1	112.4	**4,510.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	28.0	31.0	22.0	24.0	**149.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	810.7	1079.5	972.3	1037.2	621.5	637.7	**5,158.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	133.9	393.0	388.8	488.8	276.5	294.5	**1,975.5**

Licence **7363** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,238.0**
H2O	2013	200.0	167.2	176.2	167.2	165.3	156.0	170.8	174.4	169.2	160.2	156.7	150.9	**13,576.9**
OIL	2013	51.1	48.8	58.6	60.1	65.1	58.4	47.6	45.5	40.8	40.1	40.7	43.4	**4,885.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**874.0**
H2O	2012	294.5	244.4	261.1	252.5	250.3	222.7	234.0	231.4	209.2	200.7	199.5	201.1	**11,562.8**
OIL	2012	73.1	67.3	69.5	64.1	57.9	56.6	52.0	47.7	48.0	50.4	43.4	44.6	**4,285.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**508.0**
H2O	2011	654.2	475.5	487.4	438.0	392.2	398.5	364.6	338.8	318.9	342.5	311.0	312.2	**8,761.4**
OIL	2011	271.8	189.6	185.5	162.6	197.9	145.2	124.0	121.3	90.6	87.7	76.1	74.4	**3,610.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	30.0	31.0	30.0	26.0	**143.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	740.7	813.3	864.3	869.1	640.2	**3,927.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	13.0	297.6	435.4	506.2	369.6	262.1	**1,883.9**

Licence **7364** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,031.0**
H2O	2013	298.5	240.7	260.6	241.7	229.6	231.6	245.7	240.7	233.7	231.1	204.2	172.3	**14,472.4**
OIL	2013	28.4	34.5	41.3	42.2	42.0	30.7	41.9	37.7	34.5	34.9	26.0	18.7	**3,126.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**670.0**
H2O	2012	399.3	344.2	363.5	340.2	352.2	320.6	317.7	314.0	300.3	279.6	270.8	284.1	**11,642.0**
OIL	2012	61.4	52.5	56.9	52.6	50.4	44.4	46.7	49.6	38.5	44.9	34.4	31.7	**2,713.4**
DAY	2011	0.0	3.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**304.0**
H2O	2011	0.0	268.5	1122.1	984.2	1023.6	1037.6	852.0	636.8	528.2	510.3	417.0	375.2	**7,755.5**
OIL	2011	0.0	9.5	296.3	277.6	398.3	267.6	180.4	169.9	168.8	154.9	143.9	82.2	**2,149.4**

Licence **7365** Well Name **Sinclair unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **7365** Well Name **Sinclair unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,224.0**
H2O	2013	209.5	186.9	204.9	177.5	179.9	169.6	164.6	152.1	133.8	135.7	125.7	127.1	**16,510.4**
OIL	2013	94.6	83.4	88.5	89.5	92.5	89.1	88.8	84.8	74.4	73.3	67.9	66.1	**9,822.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**860.0**
H2O	2012	292.3	214.0	227.2	224.0	229.2	246.3	258.0	231.8	229.5	233.5	231.5	216.9	**14,543.1**
OIL	2012	254.9	255.8	277.4	272.9	283.3	166.8	164.8	155.5	135.5	134.6	121.0	104.2	**8,829.6**
DAY	2011	31.0	28.0	31.0	18.0	29.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**495.0**
H2O	2011	1203.4	1058.6	729.5	312.4	567.0	484.7	482.0	452.0	412.3	398.6	353.5	311.7	**11,708.9**
OIL	2011	688.9	619.6	499.9	184.9	290.6	236.0	267.9	266.6	240.6	244.7	233.1	250.6	**6,502.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	30.0	23.0	**148.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	460.4	781.7	991.4	1015.0	969.5	725.2	**4,943.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	69.6	619.9	427.9	491.0	510.3	360.8	**2,479.5**

Licence **7366** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,216.0**
H2O	2013	357.6	307.9	341.1	309.6	329.5	324.0	318.6	307.7	286.2	291.6	285.6	301.5	**22,054.6**
OIL	2013	63.4	61.5	66.3	73.3	73.6	65.3	69.8	67.7	57.2	52.0	48.2	50.9	**5,958.8**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**851.0**
H2O	2012	392.3	483.2	473.2	440.1	455.2	424.4	425.1	397.3	384.6	390.9	397.5	386.0	**18,293.7**
OIL	2012	136.6	157.7	126.3	96.3	101.0	78.8	76.6	85.4	75.5	74.0	64.5	65.7	**5,209.6**
DAY	2011	30.0	28.0	31.0	14.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**491.0**
H2O	2011	1042.5	936.7	793.2	321.4	762.9	752.3	595.6	576.9	537.4	516.4	497.0	434.6	**13,243.9**
OIL	2011	340.8	311.1	269.7	106.7	212.8	181.8	181.4	172.1	150.7	157.1	153.5	171.0	**4,071.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	31.0	30.0	28.0	**144.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	953.4	1160.4	1180.8	1127.2	1055.2	**5,477.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	15.8	244.5	320.7	372.0	385.0	324.5	**1,662.5**

Licence **7367** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,135.0**
H2O	2013	1814.1	1676.7	1842.9	1727.0	1722.7	1728.2	1800.4	1839.7	1765.4	1705.0	1797.6	1894.0	**61,469.6**
OIL	2013	16.3	10.3	7.7	3.6	5.7	4.6	3.3	3.3	4.2	6.1	6.5	7.3	**3,107.6**
DAY	2012	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**772.0**
H2O	2012	1784.0	1809.7	1935.5	1704.1	1593.1	1540.1	1659.9	1857.1	1670.9	1771.3	1649.5	1694.9	**40,155.9**
OIL	2012	81.6	76.7	78.9	88.8	85.3	62.4	57.5	55.9	59.8	11.5	38.1	28.7	**3,028.7**
DAY	2011	31.0	28.0	30.0	18.0	0.0	0.0	24.0	7.0	22.0	28.0	27.0	31.0	**409.0**
H2O	2011	1144.0	961.4	1832.0	1060.9	0.0	0.0	1501.1	420.6	1143.9	1353.3	1615.4	1958.7	**19,485.8**
OIL	2011	197.9	115.3	203.8	108.5	0.0	0.0	41.2	4.2	16.5	46.1	98.2	186.9	**2,303.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	20.0	28.0	30.0	31.0	30.0	24.0	**163.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	933.3	1056.8	1099.7	1333.3	1178.1	893.3	**6,494.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	233.1	264.7	258.5	210.3	182.9	135.4	**1,284.9**

Licence **7369** Well Name **CPEC Elkhorn** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.7**

Manitoba Production
2010 To 2013

Licence **7369** Well Name **CPEC Elkhorn** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	25.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**644.0**
H2O	2012	0.0	15.9	11.2	9.2	9.4	10.2	9.3	7.0	7.8	7.4	7.4	3.2	**302.9**
OIL	2012	0.0	11.0	6.1	4.9	5.0	5.6	6.4	5.3	5.9	5.6	5.6	2.3	**180.7**
DAY	2011	0.0	0.0	0.0	0.0	29.0	30.0	30.0	18.0	26.0	31.0	26.0	10.0	**335.0**
H2O	2011	0.0	0.0	0.0	0.0	23.4	14.9	16.1	10.2	12.1	9.9	9.3	0.2	**204.9**
OIL	2011	0.0	0.0	0.0	0.0	16.3	10.6	4.9	8.8	5.9	6.1	5.8	0.2	**117.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	27.0	29.0	30.0	30.0	19.0	0.0	**135.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	35.2	24.4	16.4	20.5	12.3	0.0	**108.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	16.8	13.2	15.1	8.8	4.5	0.0	**58.4**

Licence **7371** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	26.0	22.0	10.0	22.0	9.0	29.0	31.0	30.0	31.0	**1,044.0**
H2O	2013	52.7	42.5	42.5	33.6	35.0	21.6	43.7	5.9	58.6	44.7	37.8	37.8	**4,018.0**
OIL	2013	27.9	18.3	18.2	14.4	15.0	6.3	15.3	2.6	25.1	19.1	16.2	16.2	**2,940.9**
DAY	2012	31.0	29.0	31.0	24.0	31.0	30.0	31.0	31.0	29.0	18.0	26.0	31.0	**744.0**
H2O	2012	66.6	58.8	41.0	34.4	50.5	52.5	41.8	41.3	39.6	41.1	52.3	56.6	**3,561.6**
OIL	2012	66.7	59.0	41.3	34.5	50.7	52.6	42.0	41.5	33.0	17.7	21.9	21.4	**2,746.3**
DAY	2011	31.0	28.0	30.0	14.0	12.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**402.0**
H2O	2011	274.2	206.6	156.2	67.5	142.6	110.6	110.7	88.1	80.5	97.0	84.1	73.1	**2,985.1**
OIL	2011	190.6	143.6	108.6	46.9	37.0	101.6	64.7	72.0	65.9	79.5	68.8	71.3	**2,264.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	7.0	29.0	30.0	3.0	**75.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.3	196.9	425.5	378.0	314.2	**1,493.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.0	259.3	396.1	243.8	212.3	**1,213.5**

Licence **7374** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,192.0**
H2O	2013	99.4	144.6	155.2	139.1	149.2	141.6	147.7	141.7	125.6	128.2	132.8	139.8	**11,768.5**
OIL	2013	127.4	57.4	58.7	52.2	54.9	52.5	57.9	60.5	55.0	57.5	55.2	52.8	**6,296.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**828.0**
H2O	2012	232.0	206.1	200.1	194.5	202.0	177.3	175.1	178.4	160.6	160.7	107.3	87.0	**10,123.6**
OIL	2012	118.5	107.0	103.5	100.0	108.1	110.8	117.6	115.0	104.5	109.2	146.4	154.3	**5,554.6**
DAY	2011	28.0	26.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**462.0**
H2O	2011	624.2	551.1	492.2	417.1	441.2	387.9	361.4	249.4	340.2	296.5	261.7	228.0	**8,042.5**
OIL	2011	501.8	442.6	300.6	264.3	246.2	204.5	166.0	115.8	134.6	127.1	116.2	117.3	**4,159.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	31.0	30.0	23.0	**111.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	760.4	868.8	978.3	784.1	**3,391.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	222.9	360.2	444.5	390.3	**1,422.7**

Licence **7375** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,182.0**
H2O	2013	223.7	206.6	238.8	223.0	220.4	204.6	216.9	213.7	198.6	195.8	190.6	198.7	**17,144.6**
OIL	2013	90.0	91.5	102.4	88.4	74.6	67.3	71.1	71.6	64.3	61.4	58.6	60.9	**6,036.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**817.0**
H2O	2012	428.0	379.5	369.4	315.8	300.4	275.6	277.0	288.0	267.7	266.4	243.2	230.4	**14,613.2**
OIL	2012	108.7	100.4	104.8	126.4	130.4	122.0	124.6	120.8	103.4	93.7	102.1	99.4	**5,134.6**

Manitoba Production
2010 To 2013

Licence **7375** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	31.0	24.0	30.0	30.0	31.0	31.0	29.0	25.0	30.0	31.0	**451.0**
H2O	2011	942.3	710.5	726.2	590.0	726.6	610.4	545.2	519.2	427.4	359.4	462.8	438.8	**10,971.8**
OIL	2011	491.9	376.9	366.1	213.6	339.7	302.2	183.8	171.2	142.1	122.2	130.5	120.4	**3,797.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	31.0	30.0	30.0	**103.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.8	1178.1	1171.4	1116.7	**3,913.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	35.9	172.0	274.4	351.9	**837.3**

Licence **7376** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	31.0	25.0	29.0	18.0	24.0	23.0	10.0	5.0	**1,061.0**
H2O	2013	162.9	147.3	169.1	153.5	140.7	91.1	103.1	70.7	76.6	71.5	28.8	17.1	**13,972.0**
OIL	2013	40.0	33.8	35.6	34.1	30.9	21.8	24.3	15.9	18.1	16.2	6.7	3.6	**3,597.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**778.0**
H2O	2012	337.0	296.5	300.7	264.0	250.9	229.7	220.7	218.1	195.0	182.7	191.3	177.7	**12,739.6**
OIL	2012	61.1	51.1	49.0	63.1	68.9	67.6	61.9	63.1	56.5	45.8	47.6	48.0	**3,316.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	2.0	18.0	31.0	28.0	27.0	30.0	31.0	**412.0**
H2O	2011	1014.3	673.9	641.5	518.9	530.6	24.4	281.2	537.0	433.3	373.9	363.8	339.4	**9,875.3**
OIL	2011	559.5	312.1	178.2	159.3	156.7	6.3	72.3	100.6	75.8	79.5	95.3	83.4	**2,632.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	23.0	**94.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	463.4	1435.5	1297.3	946.9	**4,143.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3	143.2	199.7	375.1	**753.3**

Licence **7377** Well Name **CPEC South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,248.0**
H2O	2013	18.0	16.5	17.2	18.7	19.7	19.7	16.6	17.2	18.6	19.2	12.6	11.3	**1,255.1**
OIL	2013	9.3	8.1	9.5	8.6	7.7	7.6	7.4	8.0	9.1	7.5	5.8	5.9	**980.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**883.0**
H2O	2012	20.3	15.8	13.7	11.5	11.0	19.2	21.4	19.6	24.1	24.6	17.8	16.7	**1,049.8**
OIL	2012	8.8	8.1	7.6	5.9	4.5	10.7	10.4	9.8	11.9	13.0	9.7	9.4	**886.0**
DAY	2011	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**518.0**
H2O	2011	55.9	38.3	27.5	21.8	24.8	26.9	22.2	24.6	23.9	25.7	22.3	25.1	**834.1**
OIL	2011	36.7	24.2	29.0	20.2	21.5	14.7	25.2	13.4	13.0	13.3	11.7	9.4	**776.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	30.0	31.0	30.0	31.0	**155.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	21.3	131.7	70.5	82.8	67.6	121.2	**495.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	21.9	131.8	119.0	83.2	103.5	84.5	**543.9**

Licence **7378** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	707.0	611.0	672.0	658.0	673.0	641.0	646.0	615.0	51.0	484.0	580.0	826.0	**29,200.0**
WIN	2012	994.0	987.0	1059.0	961.0	418.0	746.0	831.0	870.0	736.0	742.0	590.0	646.0	**22,036.0**
WIN	2011	782.2	740.8	782.0	745.0	0.0	712.0	885.0	902.0	899.0	998.0	973.0	933.0	**12,456.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	541.0	597.0	637.0	542.0	787.0	**3,104.0**

Licence **7379** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	111.0	91.0	83.0	105.0	102.0	94.0	12.0	372.0	563.0	579.0	341.0	0.0	**11,735.0**

Manitoba Production
2010 To 2013

Licence **7379** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	402.0	346.0	308.0	253.0	255.0	356.0	239.0	197.0	104.0	118.0	90.0	102.0	**9,282.0**
WIN	2011	608.0	556.0	605.0	586.0	0.0	572.0	614.0	581.0	578.0	633.0	442.0	410.0	**6,512.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.0	**327.0**

Licence **7380** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	429.0	363.0	421.0	405.0	346.0	321.0	284.0	316.0	302.0	255.0	369.0	368.0	**19,395.0**
WIN	2012	665.0	692.0	745.0	664.0	346.0	693.0	682.0	598.0	468.0	475.0	344.0	346.0	**15,216.0**
WIN	2011	596.0	554.0	753.0	725.0	0.0	730.0	741.0	641.0	590.0	681.0	683.0	711.0	**8,498.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	426.9	626.1	**1,093.0**

Licence **7382** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	543.0	561.0	610.0	500.0	456.0	407.0	407.0	412.0	457.0	400.0	499.0	562.0	**21,011.0**
WIN	2012	719.0	641.0	594.0	450.0	301.0	428.0	445.0	609.0	651.0	665.0	486.0	499.0	**15,197.0**
WIN	2011	617.0	569.0	756.0	733.0	0.0	711.0	742.0	713.0	636.0	638.0	706.0	722.0	**8,709.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.0	504.0	613.0	**1,166.0**

Licence **7383** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	584.0	475.0	532.0	509.0	503.0	461.0	465.0	465.0	449.0	371.0	489.0	462.0	**21,477.0**
WIN	2012	842.0	689.0	653.0	506.0	324.0	569.0	504.0	624.0	496.0	607.0	411.0	477.0	**15,712.0**
WIN	2011	628.0	566.0	762.0	733.0	0.0	713.0	770.0	769.0	735.0	814.0	694.0	671.0	**9,010.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	505.7	609.3	**1,155.0**

Licence **7385** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	17.0	30.0	30.0	31.0	29.0	29.0	28.0	27.0	31.0	30.0	31.0	**1,022.0**
H2O	2013	190.0	136.9	279.6	206.2	202.7	168.8	143.8	125.0	144.7	124.9	104.3	104.2	**15,493.1**
OIL	2013	74.5	51.5	81.7	81.2	96.5	83.7	71.0	58.7	65.2	68.6	68.1	63.9	**7,182.7**
DAY	2012	31.0	28.0	31.0	29.0	31.0	27.0	26.0	31.0	30.0	31.0	30.0	31.0	**684.0**
H2O	2012	510.2	412.3	454.7	438.5	384.4	367.2	363.6	418.6	320.0	277.0	266.0	263.9	**13,562.0**
OIL	2012	241.0	218.6	209.3	178.4	191.5	163.0	146.2	151.5	117.3	113.6	102.1	104.9	**6,318.1**
DAY	2011	5.0	21.0	30.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**328.0**
H2O	2011	175.7	652.9	915.6	868.3	963.4	868.6	970.1	889.9	785.8	747.2	656.2	591.9	**9,085.6**
OIL	2011	83.3	314.5	447.0	447.3	454.6	421.7	462.8	465.2	413.0	347.3	274.9	249.1	**4,380.7**

Licence **7386** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	27.0	30.0	30.0	31.0	29.0	25.0	30.0	30.0	31.0	30.0	26.0	**813.0**
H2O	2013	454.2	479.4	512.4	420.4	373.6	356.8	331.8	493.7	425.5	407.9	399.6	343.8	**19,346.3**
OIL	2013	151.0	171.9	171.7	140.6	133.4	127.0	106.3	120.8	99.4	103.2	90.8	59.3	**7,009.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	22.0	31.0	30.0	31.0	**469.0**
H2O	2012	931.5	1215.7	1324.2	1169.0	978.9	925.8	964.5	846.1	554.1	737.0	647.4	615.5	**14,347.2**
OIL	2012	378.3	509.7	477.6	432.9	465.9	360.1	361.1	290.6	165.3	188.1	171.5	180.2	**5,533.8**

Manitoba Production
2010 To 2013

Licence **7386** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	15.0	31.0	30.0	31.0	**115.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.2	355.1	887.0	938.9	944.3	**3,437.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.7	275.3	413.9	343.5	350.1	**1,552.5**

Licence **7387** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	25.0	29.0	26.0	25.0	24.0	30.0	29.0	28.0	13.0	30.0	19.0	**1,081.0**
H2O	2013	218.2	348.9	293.5	255.2	247.3	216.7	245.9	213.6	191.2	80.7	203.5	132.1	**27,295.4**
OIL	2013	90.0	140.9	124.6	99.9	86.1	73.1	90.0	91.1	101.4	47.7	117.7	67.6	**10,784.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	27.0	30.0	30.0	**788.0**
H2O	2012	999.3	819.8	852.9	746.5	695.9	631.3	715.1	572.6	517.1	421.3	466.6	446.9	**24,648.6**
OIL	2012	302.8	382.1	453.0	412.4	333.1	273.6	289.9	231.0	214.7	173.3	197.1	190.1	**9,654.7**
DAY	2011	31.0	26.0	31.0	30.0	29.0	28.0	31.0	27.0	30.0	28.0	30.0	31.0	**430.0**
H2O	2011	1543.1	1332.5	1073.8	1075.0	1122.5	1055.0	1222.7	1055.2	1130.8	985.3	1071.0	1017.3	**16,763.3**
OIL	2011	697.3	569.1	477.3	447.6	399.0	355.2	384.9	338.1	369.1	340.4	262.1	265.7	**6,201.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	28.0	24.0	**78.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	874.6	1017.8	1186.7	**3,079.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	381.8	483.8	415.2	**1,295.8**

Licence **7388** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,153.0**
H2O	2013	285.4	231.8	239.4	209.3	209.2	189.6	210.7	209.1	196.8	188.3	173.4	167.5	**18,108.4**
OIL	2013	39.1	40.6	46.1	45.5	42.7	32.0	34.1	43.9	44.3	30.3	25.9	26.2	**3,905.4**
DAY	2012	31.0	29.0	15.0	0.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**790.0**
H2O	2012	357.2	307.1	151.9	0.0	62.1	579.5	382.7	344.3	329.2	313.5	279.7	277.7	**15,597.9**
OIL	2012	72.7	54.9	24.7	0.0	10.1	66.7	53.9	54.5	29.0	28.7	22.7	30.7	**3,454.7**
DAY	2011	31.0	26.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**494.0**
H2O	2011	1006.9	700.3	730.2	666.0	648.5	591.5	509.2	518.9	448.7	428.7	384.6	384.2	**12,213.0**
OIL	2011	269.2	191.8	213.7	199.8	143.8	112.5	104.3	70.3	59.7	85.6	80.0	70.0	**3,006.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	27.0	27.0	**134.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	757.6	1082.0	1327.6	1042.0	986.1	**5,195.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.6	297.2	418.3	308.6	232.7	**1,405.4**

Licence **7389** Well Name **Ewart Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,151.0**
H2O	2013	262.9	242.7	249.3	209.9	194.7	176.2	174.1	167.1	166.2	154.6	147.7	143.6	**15,373.0**
OIL	2013	48.2	51.6	70.0	67.6	71.3	72.1	85.9	83.0	78.4	77.2	73.1	68.4	**6,426.5**
DAY	2012	31.0	25.0	30.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**791.0**
H2O	2012	333.7	227.3	273.9	296.5	306.9	261.0	257.5	173.0	253.1	237.9	231.2	245.8	**13,084.0**
OIL	2012	129.2	83.5	97.2	94.3	85.7	83.8	88.9	60.7	84.7	76.4	74.0	76.7	**5,579.7**
DAY	2011	31.0	28.0	29.0	25.0	11.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**440.0**
H2O	2011	1053.7	767.3	662.7	564.5	212.3	358.4	585.4	529.8	485.6	429.1	350.1	342.5	**9,986.2**
OIL	2011	586.7	419.9	245.8	203.7	81.4	120.5	194.8	187.9	137.0	170.4	155.5	148.0	**4,544.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	31.0	30.0	24.0	**115.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5	836.3	904.5	926.1	942.4	**3,644.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	417.0	493.6	513.4	453.3	**1,893.0**

Manitoba Production
2010 To 2013

Licence **7390** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,183.0**
H2O	2013	253.0	213.3	225.6	214.5	221.6	213.0	236.0	223.4	217.0	201.4	206.8	204.9	**17,852.3**
OIL	2013	42.6	41.9	54.2	50.0	46.4	40.1	37.6	36.1	30.9	28.1	25.0	22.7	**2,909.2**
DAY	2012	29.0	27.0	31.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	**821.0**
H2O	2012	377.7	329.8	376.1	328.8	336.9	310.1	211.4	466.9	321.1	275.9	254.1	248.7	**15,221.8**
OIL	2012	46.2	40.5	44.6	37.1	40.9	41.7	22.5	44.4	29.1	31.3	35.4	41.6	**2,453.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**474.0**
H2O	2011	1003.9	759.8	749.1	699.8	667.3	615.4	511.6	468.2	421.0	458.7	283.5	490.9	**11,384.3**
OIL	2011	199.8	165.2	148.4	140.0	111.0	80.5	96.5	100.5	78.9	61.9	46.4	52.4	**1,998.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	31.0	30.0	27.0	**118.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5	1095.8	1203.9	1045.1	874.8	**4,255.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	155.0	183.0	212.8	163.0	**716.8**

Licence **7391** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	30.0	**1,234.0**
H2O	2013	279.4	226.0	248.0	222.7	206.3	200.4	233.2	241.0	239.8	223.0	238.2	217.4	**16,759.7**
OIL	2013	38.1	45.6	52.7	60.5	72.2	68.4	55.8	53.1	49.3	47.8	54.8	47.6	**3,932.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**873.0**
H2O	2012	382.1	321.7	334.9	310.1	313.1	286.4	298.8	292.8	271.5	265.9	268.7	278.9	**13,984.3**
OIL	2012	44.0	49.7	55.1	53.1	55.2	49.4	43.9	41.1	42.5	42.5	28.3	26.6	**3,286.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**507.0**
H2O	2011	737.4	527.1	577.2	548.3	519.7	493.3	466.0	441.5	424.9	440.8	394.0	393.2	**10,359.4**
OIL	2011	254.4	216.6	164.4	123.3	131.0	108.3	98.6	80.9	54.8	58.9	58.3	48.2	**2,754.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	30.0	28.0	**144.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	747.6	875.4	956.5	1015.3	801.2	**4,396.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.4	270.7	452.9	269.7	221.5	**1,357.2**

Licence **7392** Well Name **CPEC East Manson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	0.0	0.0	**119.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.5	31.4	0.0	0.0	**240.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	3.4	0.0	0.0	**43.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	0.0	0.0	0.0	**72.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	43.5	66.4	48.4	0.0	0.0	0.0	**158.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.7	7.4	5.4	0.0	0.0	0.0	**27.5**

UWI **100.04-16-013-28W1.02** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	5513.0	3569.0	4362.0	4049.8	3671.3	3645.7	4002.0	5280.2	7417.5	7588.5	7157.5	6500.7	**118,691.0**
WIN	2012	0.0	5634.2	6491.4	5604.3	4449.0	4431.8	4476.3	4481.0	4669.3	5070.5	4765.5	5860.5	**55,933.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7394** Well Name **East Manson Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2010 To 2013

Licence **7394** Well Name **East Manson Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**1,203.0**
H2O	2013	12.9	13.6	14.6	10.4	9.7	9.0	5.6	6.3	5.5	4.9	2.1	2.4	**608.7**
OIL	2013	18.6	13.1	13.9	10.1	11.9	11.0	12.8	14.8	12.8	17.2	11.2	15.1	**2,009.8**
DAY	2012	17.0	7.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**843.0**
H2O	2012	13.9	7.3	13.6	12.7	17.2	13.7	13.8	2.4	11.3	12.4	3.5	3.2	**511.7**
OIL	2012	9.8	4.7	16.7	17.6	7.3	5.8	6.0	16.7	7.4	8.4	14.0	13.2	**1,847.3**
DAY	2011	31.0	24.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	21.0	**525.0**
H2O	2011	19.1	22.8	10.4	17.5	18.5	8.8	14.7	8.8	11.7	11.7	11.6	3.6	**386.7**
OIL	2011	130.0	96.5	124.7	111.4	85.6	70.3	55.7	47.2	35.7	33.5	26.0	30.2	**1,719.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	2.0	29.0	31.0	30.0	29.0	29.0	31.0	**181.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	2.3	42.4	52.0	48.1	34.6	8.5	39.6	**227.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	4.9	153.4	158.3	146.5	140.7	154.8	114.3	**872.9**

Licence **7395** Well Name **NAL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-36-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a G** Field Code **7** Pool Code **43G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.5	31.0	23.0	0.0	22.6	31.0	31.0	30.0	31.0	29.8	31.0	**601.6**
H2O	2013	194.0	155.2	187.7	169.0	0.0	228.6	284.9	280.3	272.0	276.6	271.4	279.9	**4,083.5**
OIL	2013	7.0	17.8	9.8	16.0	0.0	34.9	38.1	22.7	18.0	23.9	16.6	22.1	**375.5**
DAY	2012	0.0	0.0	17.7	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**283.7**
H2O	2012	0.0	0.0	41.9	42.4	104.1	202.7	179.4	177.4	185.0	183.2	178.8	189.0	**1,483.9**
OIL	2012	0.0	0.0	21.1	17.6	12.4	14.4	25.0	21.6	7.5	11.3	9.7	8.0	**148.6**

UWI **100.06-36-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a G** Field Code **7** Pool Code **43G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,430.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.2**
DAY	2011	13.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.3**
H2O	2011	140.6	0.0	0.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,430.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3	30.0	31.0	30.0	31.0	**151.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	616.9	491.8	420.6	381.0	375.5	**2,285.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.7	30.6	18.4	6.5	0.0	**92.2**

Licence **7396** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,047.9**
H2O	2013	46.9	37.8	35.9	36.9	35.2	37.2	37.2	44.3	41.2	41.2	39.0	49.3	**1,373.8**
OIL	2013	30.3	25.1	25.1	23.7	21.9	23.5	22.1	17.3	18.4	15.8	14.8	19.0	**1,402.5**
DAY	2012	29.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**683.9**
H2O	2012	53.0	59.3	58.2	57.3	59.4	57.2	49.0	54.3	55.1	45.9	51.5	43.9	**891.7**
OIL	2012	36.2	36.2	38.7	38.3	31.2	29.6	31.6	37.9	36.7	29.1	31.1	32.6	**1,145.5**
DAY	2011	0.0	27.5	29.6	29.0	29.3	29.5	30.4	31.0	30.0	31.0	30.0	28.8	**326.1**
H2O	2011	0.0	8.2	9.8	9.7	9.7	10.0	9.9	11.2	10.3	12.1	102.3	54.4	**247.6**
OIL	2011	0.0	90.2	99.2	63.4	56.3	65.6	64.2	64.7	66.3	66.9	63.7	35.8	**736.3**

UWI **100.07-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,047.9**
H2O	2013	45.1	36.4	34.4	35.4	33.8	35.8	35.8	42.6	39.6	39.6	37.5	47.3	**1,320.1**

Manitoba Production
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Licence **7396** Well Name **Paradise Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	29.2	24.1	24.2	22.8	21.1	22.5	21.3	16.7	17.6	15.2	14.2	18.2	**1,347.7**
DAY	2012	29.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**683.9**
H2O	2012	50.9	57.0	56.0	55.0	57.0	55.0	47.0	52.2	52.9	44.1	49.5	42.1	**856.8**
OIL	2012	34.8	34.8	37.1	36.8	29.9	28.5	30.3	36.5	35.3	27.9	29.9	31.3	**1,100.6**
DAY	2011	0.0	27.5	29.6	29.0	29.3	29.5	30.4	31.0	30.0	31.0	30.0	28.8	**326.1**
H2O	2011	0.0	7.9	9.4	9.4	9.4	9.7	9.5	10.8	9.9	11.6	98.3	52.2	**238.1**
OIL	2011	0.0	86.6	95.3	61.0	54.1	63.0	61.7	62.2	63.7	64.3	61.2	34.4	**707.5**

Licence **7397** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	25.0	30.0	31.0	29.4	30.8	30.0	30.0	31.0	29.9	29.0	**1,165.3**
H2O	2013	26.2	23.8	17.4	21.0	17.9	22.3	25.6	18.1	17.5	17.9	15.0	12.1	**2,481.8**
OIL	2013	16.6	13.5	12.2	14.0	12.4	7.9	6.8	10.2	10.4	11.0	9.5	8.3	**1,242.6**
DAY	2012	31.0	28.5	31.0	30.0	31.0	30.0	27.0	29.9	29.8	31.0	30.0	30.8	**810.2**
H2O	2012	41.5	59.0	66.0	32.0	44.6	29.2	22.2	25.5	27.0	25.5	21.1	21.7	**2,247.0**
OIL	2012	19.1	29.9	36.2	17.4	29.7	20.3	15.3	19.1	20.1	26.4	30.7	21.9	**1,109.8**
DAY	2011	29.1	27.0	31.0	29.3	31.0	23.6	31.0	30.0	30.0	31.0	28.7	31.0	**450.2**
H2O	2011	156.7	113.1	70.5	87.8	74.2	67.8	72.5	48.1	54.1	51.8	47.6	48.2	**1,831.7**
OIL	2011	52.2	40.0	55.4	35.2	31.8	29.2	24.5	22.2	25.0	20.2	18.4	18.8	**823.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	29.5	30.0	29.0	**97.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.4	293.9	189.0	**939.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.8	180.4	116.6	81.0	**450.8**

Licence **7398** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	27.0	**1,207.0**
H2O	2013	974.0	886.5	942.9	904.9	973.0	939.1	907.1	931.3	832.1	877.3	810.4	756.5	**49,716.1**
OIL	2013	244.4	231.2	236.8	222.3	234.3	222.7	223.5	223.0	185.6	202.5	90.0	56.0	**11,141.8**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**849.0**
H2O	2012	1135.9	1211.2	1273.1	1194.1	1221.5	1121.2	1106.1	1077.5	1015.7	1031.1	1051.0	1060.0	**38,981.0**
OIL	2012	49.3	152.4	191.9	238.5	247.7	282.3	315.8	315.1	315.6	327.7	288.1	283.2	**8,769.5**
DAY	2011	31.0	28.0	31.0	30.0	21.0	28.0	27.0	31.0	30.0	31.0	23.0	19.0	**487.0**
H2O	2011	1923.7	1660.7	1759.2	1630.4	1243.6	1593.7	1512.5	1689.5	1559.7	1627.2	1178.4	918.8	**25,482.6**
OIL	2011	380.3	369.4	436.4	421.2	290.5	337.5	291.8	328.9	296.5	295.5	222.7	185.1	**5,761.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	29.0	31.0	30.0	22.0	**157.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	370.7	945.0	1208.5	1592.0	1637.4	1431.6	**7,185.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	246.8	347.4	339.4	366.8	342.0	263.7	**1,906.1**

Licence **7399** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	30.0	**991.7**
GAS	2013	2.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.3**
H2O	2013	2422.7	2190.9	1464.1	1475.9	1524.0	1290.4	1269.1	1203.3	1101.7	1114.0	939.1	879.8	**66,009.4**
OIL	2013	95.3	81.2	95.8	96.8	99.2	94.6	84.1	77.4	70.5	67.7	69.3	68.0	**2,833.0**
DAY	2012	21.3	18.8	27.6	29.5	29.0	24.0	31.0	28.7	28.1	20.0	30.0	31.0	**632.7**
GAS	2012	1.5	1.3	1.8	1.9	1.9	1.6	2.0	1.9	1.8	1.3	2.0	2.0	**38.6**
H2O	2012	1246.9	1377.4	1892.2	2041.3	3303.1	0.0	3127.9	293.3	743.4	1340.3	2268.0	2486.5	**49,134.4**
OIL	2012	69.7	59.6	87.0	91.8	88.5	74.5	95.2	91.4	86.9	60.8	93.4	95.0	**1,833.1**

Manitoba Production
2010 To 2013

Licence **7399** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.6	27.8	31.0	12.5	22.4	30.0	31.0	31.0	30.0	17.0	4.0	21.0	**313.7**
GAS	2011	1.6	1.5	1.6	0.6	1.2	1.4	1.9	2.0	1.9	1.1	0.3	1.3	**17.6**
H2O	2011	2677.0	2332.4	2643.1	1112.5	2056.4	2787.6	2666.0	3104.0	2746.9	1201.6	138.8	3166.5	**29,014.1**
OIL	2011	78.1	71.6	77.5	30.6	55.7	64.4	88.4	94.1	92.8	51.4	12.1	63.6	**839.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4	**25.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	**1.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2381.3	**2,381.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.0	**59.0**

UWI **102.02-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7400** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	24.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,158.9**
GAS	2013	1.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**
H2O	2013	893.6	761.3	1008.2	1020.0	787.8	731.9	936.3	981.2	915.7	1008.6	953.2	983.6	**32,718.2**
OIL	2013	257.3	222.8	242.2	237.6	191.5	212.3	238.7	175.8	143.6	165.0	156.4	166.8	**12,657.2**
DAY	2012	28.8	28.3	30.0	29.5	29.2	25.0	30.3	28.9	28.3	30.5	28.8	30.0	**803.9**
GAS	2012	1.6	1.5	1.6	1.5	1.5	1.2	1.5	1.5	1.5	1.6	1.5	1.5	**63.6**
H2O	2012	890.2	834.6	918.9	850.8	844.4	0.0	710.1	767.5	746.4	865.6	725.5	789.9	**21,736.8**
OIL	2012	251.0	246.4	254.5	249.7	240.8	192.3	234.0	248.7	238.3	255.3	237.6	239.3	**10,247.2**
DAY	2011	30.2	27.9	28.8	28.6	29.8	30.0	30.6	31.0	29.5	30.6	28.5	31.0	**456.3**
GAS	2011	3.8	3.0	2.9	3.0	2.7	2.8	2.8	1.9	1.7	1.6	1.6	1.7	**45.6**
H2O	2011	765.4	684.5	701.0	711.8	816.6	766.2	803.3	1013.4	937.3	951.7	957.2	1105.9	**12,792.9**
OIL	2011	604.8	480.7	474.1	477.4	435.0	455.4	454.7	309.9	272.5	263.1	254.9	276.5	**7,359.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	29.9	30.0	30.9	**99.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	5.0	5.1	4.8	**16.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.3	647.1	915.0	812.2	**2,578.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.1	801.7	820.9	777.6	**2,600.3**

Licence **7402** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	27.0	27.0	26.0	23.0	31.0	30.0	14.0	20.0	17.5	**936.1**
H2O	2013	300.9	188.6	144.0	81.1	98.6	72.3	64.1	56.8	28.7	25.8	32.8	14.9	**10,357.6**
OIL	2013	80.1	50.2	38.2	38.9	46.8	30.6	21.8	22.2	32.7	15.0	2.9	12.7	**5,583.2**
DAY	2012	30.7	26.3	8.0	26.4	26.8	27.0	24.8	0.0	18.0	30.2	30.0	29.4	**631.6**
H2O	2012	140.8	87.6	97.5	180.0	190.6	174.4	139.2	0.0	207.1	277.7	283.7	376.6	**9,249.0**

Manitoba Production
2010 To 2013

Licence **7402** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	189.6	120.7	0.0	71.0	38.2	35.4	33.0	0.0	43.5	69.2	75.4	89.5	**5,191.1**
DAY	2011	29.9	28.0	30.8	9.3	14.5	5.7	17.0	28.0	24.6	22.7	30.0	31.0	**354.0**
H2O	2011	665.0	477.7	500.1	172.8	267.3	92.3	351.1	502.2	406.4	347.8	291.0	157.8	**7,093.8**
OIL	2011	471.6	458.8	461.6	159.5	246.7	85.2	234.3	177.3	99.2	80.0	88.9	226.8	**4,425.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	30.0	31.0	**82.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	793.2	1119.2	949.9	**2,862.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	625.1	581.1	429.5	**1,635.7**

Licence **7405** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	24.0	29.0	24.0	**1,179.0**
H2O	2013	137.6	124.4	134.2	126.4	141.0	133.2	137.0	122.5	110.0	97.3	132.6	81.0	**24,047.6**
OIL	2013	99.6	93.3	90.4	88.4	96.4	92.5	95.6	80.5	70.8	63.5	81.5	49.4	**8,633.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	28.0	31.0	30.0	31.0	**830.0**
H2O	2012	760.4	666.3	746.9	693.3	615.6	555.6	480.4	501.0	392.0	314.3	321.3	165.0	**22,570.4**
OIL	2012	385.3	322.6	320.0	250.6	195.1	168.3	114.9	118.4	96.9	99.6	95.3	118.7	**7,631.7**
DAY	2011	31.0	28.0	30.0	30.0	31.0	4.0	31.0	31.0	30.0	31.0	30.0	27.0	**470.0**
H2O	2011	1285.7	1156.1	1198.2	1248.4	1253.4	140.8	1175.0	1023.0	871.7	845.4	676.1	607.1	**16,358.3**
OIL	2011	474.8	519.9	542.5	490.7	459.9	53.6	348.2	432.1	360.4	354.0	384.1	344.2	**5,346.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**136.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	358.3	981.8	1112.7	1185.0	1239.6	**4,877.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.1	119.5	163.6	111.3	110.1	**581.6**

Licence **7406** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,067.0**
H2O	2013	151.4	136.6	157.2	149.2	151.3	143.7	152.5	183.8	149.2	131.4	118.3	126.1	**13,128.3**
OIL	2013	74.0	67.3	72.9	68.4	63.5	55.4	57.9	70.0	58.9	53.9	47.9	51.9	**6,119.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**703.0**
H2O	2012	341.0	311.5	316.5	257.8	269.7	274.0	231.5	247.5	240.4	192.6	181.9	158.8	**11,377.6**
OIL	2012	232.7	196.8	112.1	137.2	126.0	101.1	86.1	90.8	88.0	80.1	73.3	80.0	**5,377.4**
DAY	2011	31.0	28.0	31.0	30.0	16.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**339.0**
H2O	2011	1005.4	874.2	976.4	941.1	492.5	68.9	984.8	609.5	521.7	485.9	417.7	400.8	**8,354.4**
OIL	2011	422.6	373.4	424.6	466.1	227.6	32.8	301.0	417.7	353.9	320.7	240.7	232.0	**3,973.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	**16.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	575.5	**575.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7	118.4	**160.1**

Licence **7407** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**686.0**
H2O	2013	916.0	1142.6	1174.1	1024.5	1089.2	972.7	1031.4	960.4	901.4	877.9	881.7	866.1	**24,160.6**
OIL	2013	141.5	178.9	223.2	197.1	175.2	199.8	160.0	152.5	131.4	156.3	139.9	132.3	**5,301.7**
DAY	2012	6.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	26.0	**333.0**
H2O	2012	194.5	856.1	980.0	1063.0	1087.9	1028.8	1147.7	1284.4	1166.4	1232.7	1269.8	1011.3	**12,322.6**
OIL	2012	48.2	364.1	362.9	372.1	350.0	210.9	233.3	277.7	334.4	292.0	246.6	221.4	**3,313.6**

Licence **7408** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **7408** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	23.0	29.0	3.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**415.0**
H2O	2013	1238.9	1151.3	941.0	1290.6	134.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**17,813.5**
OIL	2013	45.9	43.3	27.6	19.1	1.9	0.0	0.0	0.0	0.0	2.5	0.0	0.0	**393.3**
DAY	2012	5.0	29.0	31.0	30.0	0.0	25.0	27.0	31.0	30.0	31.0	30.0	31.0	**301.0**
H2O	2012	174.4	1026.7	1138.3	1310.1	0.0	1152.3	1248.4	1446.4	1379.8	1386.5	1389.3	1333.0	**13,055.7**
OIL	2012	3.4	2.3	23.4	27.5	0.0	21.0	19.4	21.6	20.5	30.1	35.2	42.1	**253.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.5	**70.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	**6.5**

Licence **7409** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,183.0**
H2O	2013	701.9	560.2	514.6	439.6	343.4	245.0	239.8	183.6	165.4	164.2	148.8	148.5	**36,311.6**
OIL	2013	36.0	38.3	49.1	43.8	57.8	48.1	46.7	33.8	34.7	36.6	32.8	32.3	**4,328.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	27.0	25.0	23.0	31.0	30.0	31.0	**822.0**
H2O	2012	1212.5	1105.6	1162.5	1100.4	1077.4	999.6	847.0	807.3	652.8	844.1	856.4	738.8	**32,456.6**
OIL	2012	126.7	93.1	52.3	47.1	45.5	42.6	38.6	32.0	22.5	44.5	42.7	41.0	**3,838.9**
DAY	2011	31.0	28.0	30.0	30.0	18.0	23.0	31.0	30.0	25.0	31.0	30.0	31.0	**474.0**
H2O	2011	1700.4	1728.9	1807.8	1764.1	1085.0	1046.6	1248.4	930.2	712.6	924.5	1365.4	1338.4	**21,052.2**
OIL	2011	354.4	377.5	316.1	217.8	101.4	49.4	38.1	44.0	29.5	44.5	149.4	148.7	**3,210.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**136.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	411.5	876.2	1045.0	1511.3	1555.9	**5,399.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.6	172.4	332.0	346.4	360.1	**1,339.5**

Licence **7410** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,171.0**
H2O	2013	638.9	567.7	595.3	676.9	665.4	607.3	618.7	565.9	492.4	518.0	476.9	507.0	**34,547.2**
OIL	2013	55.0	56.9	60.0	48.2	55.1	54.1	54.5	59.4	50.7	49.0	49.1	53.1	**7,578.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**811.0**
H2O	2012	1258.7	1120.8	1037.8	897.0	859.5	786.7	704.2	744.6	711.0	736.1	756.7	687.1	**27,616.8**
OIL	2012	262.6	215.5	114.5	101.7	97.5	88.6	93.4	122.5	135.1	91.3	74.7	80.0	**6,932.9**
DAY	2011	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**447.0**
H2O	2011	1381.1	1268.9	1411.1	1239.0	1167.7	1151.0	1117.6	885.6	1025.5	1065.4	1213.7	1328.8	**17,316.6**
OIL	2011	473.9	430.5	499.7	422.2	260.3	248.8	270.4	495.0	398.1	370.6	173.5	77.6	**5,455.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	24.0	**86.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	608.8	1322.5	1129.9	**3,061.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.8	476.4	473.4	353.3	**1,334.9**

Licence **7411** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1056.0	838.0	841.0	773.0	751.0	199.0	0.0	274.0	558.0	585.0	832.0	753.0	**22,303.2**
WIN	2012	707.0	685.0	738.0	735.0	340.0	723.0	714.0	830.0	782.0	980.0	709.0	859.0	**14,843.2**
WIN	2011	125.0	555.0	623.0	603.0	0.0	599.0	605.0	601.0	596.0	523.1	575.1	636.0	**6,041.2**

Licence **7412** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **7412** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1396.0	1153.0	1284.0	1251.0	1499.0	1455.0	1452.0	1436.0	1438.0	1064.0	868.0	942.0	**35,930.0**
WIN	2012	1042.0	982.0	1067.0	991.0	271.0	603.0	745.0	995.0	983.0	1173.0	851.0	910.0	**20,692.0**
WIN	2011	607.0	568.0	767.0	758.0	0.0	741.0	764.0	773.0	740.0	866.0	868.0	955.0	**10,079.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	542.4	523.8	605.8	**1,672.0**

Licence **7413** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	283.0	55.0	53.0	411.0	589.0	578.0	604.0	833.0	851.0	869.0	621.0	857.0	**22,507.0**
WIN	2012	1002.0	928.0	708.0	589.0	400.0	632.0	555.0	760.0	458.0	503.0	344.0	262.0	**15,903.0**
WIN	2011	632.0	569.0	773.0	769.0	0.0	743.0	774.0	775.0	788.0	851.0	850.0	939.0	**8,762.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.0	**299.0**

Licence **7414** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	283.0	724.0	894.0	872.0	543.0	580.0	204.0	511.0	468.0	0.0	**20,441.3**
WIN	2012	820.0	848.0	873.0	759.0	401.0	896.0	889.0	360.0	0.0	0.0	0.0	0.0	**15,362.3**
WIN	2011	592.0	567.0	633.0	604.0	0.0	615.0	737.0	730.0	754.0	830.0	860.0	883.0	**9,516.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5	535.9	608.9	**1,711.3**

Licence **7415** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	702.0	644.0	961.0	824.0	971.0	990.0	1033.0	1019.0	951.0	800.0	765.0	817.0	**21,658.0**
WIN	2012	851.0	828.0	881.0	57.0	0.0	0.0	0.0	0.0	20.0	554.0	424.0	616.0	**11,181.0**
WIN	2011	128.0	564.0	609.0	600.0	0.0	641.0	763.0	758.0	717.0	742.0	733.0	695.0	**6,950.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7416** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	510.0	401.0	482.0	426.0	435.0	281.0	86.0	581.0	568.0	573.0	569.0	860.0	**19,101.0**
WIN	2012	790.0	525.0	487.0	452.0	340.0	485.0	478.0	459.0	377.0	407.0	387.0	462.0	**13,329.0**
WIN	2011	597.0	571.0	621.0	607.0	0.0	639.0	764.0	749.0	718.0	631.0	718.0	746.0	**7,680.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	319.0	**319.0**

Licence **7418** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay HH** Field Code **1** Pool Code **62HH** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**132.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	**6,464.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0	0.0	0.0	0.0	**71.7**
DAY	2011	31.0	25.0	31.0	0.0	0.0	3.0	10.0	0.0	0.0	0.0	0.0	0.0	**131.0**
H2O	2011	1543.7	1166.7	1523.9	0.0	0.0	138.5	491.7	0.0	0.0	0.0	0.0	0.0	**6,460.1**
OIL	2011	25.8	17.8	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1595.6	**1,595.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	**12.4**

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Licence **7419** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-34-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay DD** Field Code **1** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	7.0	8.0	1.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**286.0**
H2O	2012	161.7	157.7	26.8	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	**7,860.0**
OIL	2012	0.8	0.8	0.2	0.0	0.0	0.0	2.5	0.0	0.0	0.0	0.0	0.0	**323.0**
DAY	2011	30.0	28.0	31.0	28.0	8.0	0.0	19.0	31.0	6.0	3.0	5.0	5.0	**269.0**
H2O	2011	953.1	934.1	1008.5	835.7	221.8	0.0	427.0	766.3	128.9	77.5	129.6	124.8	**7,512.3**
OIL	2011	57.4	40.4	43.0	34.8	4.2	0.0	0.0	24.7	0.6	0.0	0.4	0.7	**318.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	**75.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809.3	1095.7	**1,905.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	43.2	66.8	**112.5**

Licence **7420** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834.5**
H2O	2013	156.5	133.5	123.1	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,302.7**
OIL	2013	6.7	2.9	1.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**732.5**
H2O	2012	269.0	554.9	377.4	272.4	221.5	203.5	194.8	185.9	171.7	186.4	172.2	161.2	**10,869.3**
OIL	2012	11.0	7.1	7.7	5.6	4.6	4.6	10.2	9.9	9.0	5.1	5.0	7.3	**345.7**
DAY	2011	30.0	2.8	31.0	27.6	2.5	2.0	11.0	29.1	29.0	30.6	30.0	31.0	**367.0**
H2O	2011	648.0	471.2	493.6	431.7	39.6	15.4	299.5	490.4	344.0	343.5	303.9	298.2	**7,898.4**
OIL	2011	6.5	37.3	17.4	3.3	0.4	0.2	0.0	2.6	2.9	3.5	3.1	4.9	**258.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5	28.0	29.4	30.5	**110.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	592.1	1340.1	1004.6	782.6	**3,719.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.4	61.8	49.4	7.9	**176.5**

Licence **7422** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.5	24.5	30.8	29.7	29.5	30.0	29.5	31.0	30.0	31.0	29.5	30.7	**1,123.1**
H2O	2013	430.9	355.2	370.5	535.7	583.8	561.6	547.7	523.7	470.2	469.4	485.8	488.8	**19,485.5**
OIL	2013	52.4	30.9	18.2	40.9	52.8	65.2	76.5	83.2	66.9	62.8	55.8	170.4	**5,125.7**
DAY	2012	30.8	19.1	28.9	30.0	27.3	27.4	31.0	31.0	30.0	30.7	29.8	30.8	**767.4**
H2O	2012	691.5	470.9	685.1	591.8	167.4	191.9	211.1	192.4	200.6	175.7	223.3	503.1	**13,662.2**
OIL	2012	108.6	63.2	76.8	73.1	14.5	15.5	17.4	16.0	16.9	17.3	16.2	56.4	**4,349.7**
DAY	2011	31.0	28.0	18.6	19.9	31.0	28.8	30.3	27.8	25.0	30.9	30.0	30.4	**420.6**
H2O	2011	769.0	735.5	459.7	471.1	823.5	798.1	669.8	728.5	594.8	570.3	582.5	630.3	**9,357.4**
OIL	2011	499.8	331.7	169.4	189.6	284.0	258.4	242.4	251.1	218.6	258.7	188.2	142.4	**3,857.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	21.9	30.0	31.0	**88.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.2	336.0	493.5	481.6	**1,524.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6	208.7	281.7	305.5	**823.5**

Licence **7423** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.5	24.5	30.8	29.7	30.5	29.9	29.7	31.0	30.0	19.0	24.0	30.7	**1,104.8**
H2O	2013	206.1	152.7	155.3	167.2	178.0	153.0	144.5	158.7	210.0	131.6	207.6	467.3	**13,211.1**
OIL	2013	84.7	63.0	56.1	42.1	41.1	35.8	36.1	41.8	53.8	35.1	40.2	84.7	**5,502.9**
DAY	2012	30.8	19.1	28.9	30.0	26.4	29.4	31.0	23.0	25.0	30.7	29.8	28.8	**765.5**
H2O	2012	231.0	90.9	123.0	127.4	113.7	115.5	118.4	80.1	100.3	224.5	255.0	168.3	**10,879.1**
OIL	2012	218.8	70.1	86.9	63.8	51.7	50.4	52.8	36.0	33.4	137.0	119.3	70.9	**4,888.4**

Manitoba Production
2010 To 2013

Licence **7423** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	25.5	19.9	31.0	28.8	30.9	26.8	30.0	30.9	30.0	30.0	**432.6**
H2O	2011	519.7	307.6	275.1	203.5	755.6	833.2	569.0	424.0	647.6	387.3	287.0	202.0	**9,131.0**
OIL	2011	246.6	98.8	73.6	59.5	214.0	230.4	245.4	253.6	249.0	283.6	301.5	238.9	**3,897.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	22.8	30.0	31.0	**89.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.7	911.6	1285.1	1254.0	**3,719.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.9	347.6	478.7	519.2	**1,402.4**

Licence **7424** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-23-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,429.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,429.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.3**
DAY	2011	24.8	17.5	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.8**
H2O	2011	1314.7	842.1	728.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,429.3**
OIL	2011	16.9	9.3	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	27.9	**39.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.3	1175.5	**1,543.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.5	26.2	**148.7**

Licence **7429** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-01-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	24.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.8**
H2O	2013	1035.1	914.3	893.6	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,771.9**
OIL	2013	21.1	15.2	11.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**905.4**
DAY	2012	30.2	24.8	17.3	21.9	25.8	24.2	30.8	27.6	30.0	25.0	30.0	31.0	**531.8**
H2O	2012	1306.4	1025.6	703.9	904.6	1095.0	1007.6	1321.2	1137.7	1156.2	1262.5	1074.5	1063.2	**21,891.2**
OIL	2012	40.4	27.5	23.9	23.6	23.9	20.1	26.8	23.1	23.6	15.9	21.5	21.6	**857.2**
DAY	2011	0.0	28.0	31.0	24.6	14.8	1.0	13.1	21.5	27.4	19.1	8.5	24.2	**213.2**
H2O	2011	0.0	1103.4	1179.6	1043.5	580.7	29.1	513.8	925.5	1231.3	838.4	381.8	1005.7	**8,832.8**
OIL	2011	0.0	169.9	159.2	64.0	17.9	0.9	43.2	31.8	25.2	21.5	0.0	31.7	**565.3**

Licence **7430** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-01-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	23.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575.0**
H2O	2013	425.8	359.2	334.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,264.2**
OIL	2013	4.2	3.6	19.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.3**
DAY	2012	31.0	24.8	17.3	21.9	10.8	0.0	0.0	22.0	30.0	25.0	30.0	31.0	**492.0**
H2O	2012	764.6	610.4	522.9	611.5	199.8	0.0	0.0	679.7	638.4	644.3	507.8	428.9	**15,133.2**
OIL	2012	33.7	4.9	12.6	24.5	4.7	0.0	0.0	0.0	7.1	1.2	5.0	4.2	**1,268.2**
DAY	2011	0.0	28.0	30.5	24.6	14.8	5.7	24.1	20.3	27.5	24.5	24.0	24.2	**248.2**
H2O	2011	0.0	1069.4	1062.9	947.7	576.9	266.8	979.2	885.4	1142.3	855.7	809.3	929.3	**9,524.9**
OIL	2011	0.0	192.7	240.5	138.0	74.5	3.0	92.7	22.1	92.5	171.8	105.6	36.9	**1,170.3**

Licence **7431** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2010 To 2013

Licence **7431** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	20.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.4**
H2O	2013	1329.5	1134.5	802.6	60.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,630.3**
OIL	2013	23.5	23.9	41.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,723.0**
DAY	2012	31.0	0.0	1.7	12.0	25.1	24.2	30.8	18.8	30.0	25.8	29.9	31.0	**610.6**
H2O	2012	418.0	0.0	27.0	491.2	1065.2	904.9	1262.1	766.7	1340.5	1247.7	1313.3	1367.7	**21,303.4**
OIL	2012	61.9	0.0	0.0	15.2	46.2	22.4	25.5	15.7	20.6	19.6	26.2	27.7	**4,633.8**
DAY	2011	29.8	27.4	30.4	24.8	14.5	9.1	25.1	27.2	19.3	27.2	11.0	25.1	**350.3**
H2O	2011	610.7	600.2	854.1	667.7	482.4	381.1	1050.1	1146.9	765.5	1191.8	460.7	1138.1	**11,099.1**
OIL	2011	594.3	553.3	492.7	287.5	166.3	82.8	105.0	147.3	96.5	65.7	24.3	52.0	**4,352.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	27.0	30.4	**79.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	513.7	599.3	636.8	**1,749.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.5	599.6	637.0	**1,685.1**

Licence **7432** Well Name **Tundra Waskada Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **103.07-30-001-25W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	44309.0	34937.0	53279.0	49100.0	44730.0	41387.0	44078.0	30734.0	30121.0	27378.0	28871.2	41832.3	**1,316,528.7**
WIN	2012	0.0	35602.0	48819.0	52904.0	54725.0	0.0	55013.0	42648.0	55626.0	51059.0	45359.0	46811.0	**845,772.2**
WIN	2011	0.0	26447.6	28203.7	30508.9	31690.6	24654.8	29206.6	27531.0	35144.0	35523.0	39028.0	37703.0	**357,206.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302.5	0.0	11262.5	**11,565.0**

UWI **103.07-30-001-25W1.02** Field Name **Waskada** Pool Name **Bakken - Torquay A** Field Code **3** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7434** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.8	29.8	30.0	30.5	30.0	30.7	**1,129.4**
H2O	2013	40.3	31.3	32.4	39.1	33.5	27.3	27.5	18.0	17.1	17.8	14.1	18.0	**3,073.1**
OIL	2013	18.3	17.1	16.1	8.8	18.3	20.4	13.3	16.0	17.7	16.6	10.0	9.2	**1,738.3**
DAY	2012	18.0	29.0	30.0	30.0	28.0	30.0	27.0	31.0	29.0	31.0	30.0	30.3	**767.9**
H2O	2012	46.9	48.8	65.5	60.6	56.0	52.2	38.1	42.1	36.8	36.5	37.5	39.2	**2,756.7**
OIL	2012	20.1	25.5	33.3	30.3	27.9	33.1	33.5	36.0	31.0	32.6	24.2	22.0	**1,556.5**
DAY	2011	30.8	27.8	31.0	30.0	23.0	29.7	31.0	30.5	30.0	31.0	28.3	31.0	**424.6**
H2O	2011	206.0	157.9	102.8	128.0	105.0	76.1	87.8	90.3	80.2	74.5	65.1	67.6	**2,196.5**
OIL	2011	115.9	74.2	80.2	46.0	35.0	67.4	49.2	38.8	34.3	29.0	27.9	29.0	**1,207.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	30.0	28.8	**70.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	643.9	293.3	**955.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.1	273.7	165.3	**580.1**

Licence **7436** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,154.9**
H2O	2013	53.2	47.2	53.8	50.0	44.5	48.2	48.0	47.9	43.2	54.7	43.9	41.9	**3,983.7**
OIL	2013	16.5	14.5	11.4	10.5	16.6	11.0	10.8	11.1	9.8	1.5	6.6	8.3	**1,136.4**
DAY	2012	31.0	29.0	31.0	30.0	30.3	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**790.9**

Manitoba Production
2010 To 2013

Licence **7436** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	83.1	74.7	76.3	69.3	70.1	63.3	59.7	64.2	63.2	58.9	55.1	51.8	**3,407.2**
OIL	2012	24.8	22.3	22.7	20.7	20.9	22.7	23.3	21.8	11.2	15.0	13.8	15.9	**1,007.8**
DAY	2011	29.2	28.0	29.3	26.2	11.3	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**426.1**
H2O	2011	198.8	160.9	157.1	119.2	44.9	53.0	185.7	132.1	107.4	85.3	68.1	70.9	**2,617.5**
OIL	2011	49.7	57.6	39.0	57.7	23.1	0.0	32.3	29.0	23.6	18.8	28.9	21.2	**772.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	29.0	28.6	29.8	**114.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	408.4	350.2	282.2	193.3	**1,234.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.5	120.7	50.3	48.3	**391.8**

Licence **7437** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	28.0	26.0	30.0	29.0	30.0	31.0	**1,215.0**
H2O	2013	257.8	180.7	190.8	180.5	160.4	140.1	132.8	230.0	265.5	251.4	260.9	246.2	**18,171.7**
OIL	2013	104.6	73.9	70.8	63.0	54.2	52.3	49.9	96.9	119.5	106.3	101.0	116.4	**10,915.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**862.0**
H2O	2012	457.7	382.4	395.3	381.7	309.2	311.7	419.3	401.7	292.6	274.4	277.3	267.5	**15,674.6**
OIL	2012	233.9	190.3	197.1	187.4	183.8	168.1	205.4	195.0	152.4	135.5	125.3	113.7	**9,907.0**
DAY	2011	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**496.0**
H2O	2011	1068.7	816.3	790.2	681.4	638.5	577.2	561.1	518.5	478.2	475.6	454.9	499.7	**11,503.8**
OIL	2011	689.5	568.6	537.4	481.5	358.7	297.5	311.9	296.7	257.3	249.0	201.5	220.8	**7,819.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	30.0	22.0	**133.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.1	564.9	709.3	1327.3	935.9	**3,943.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	352.2	856.3	899.4	721.2	519.6	**3,348.7**

Licence **7438** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.5	31.0	24.5	30.0	31.0	30.0	31.0	**1,061.1**
H2O	2013	41.9	30.4	30.2	23.2	21.2	68.9	50.2	64.8	30.2	26.6	24.4	21.7	**9,173.0**
OIL	2013	21.2	22.6	23.7	26.4	26.0	23.5	28.2	47.7	35.0	31.7	30.0	28.9	**3,898.1**
DAY	2012	30.3	24.0	0.0	0.0	0.0	24.7	31.0	29.9	29.8	30.3	30.0	30.3	**703.1**
H2O	2012	255.1	565.5	0.0	0.0	0.0	469.0	251.9	165.7	76.2	76.5	116.0	74.5	**8,739.3**
OIL	2012	71.9	18.5	0.0	0.0	0.0	59.0	68.1	55.3	33.4	33.9	58.5	37.6	**3,553.2**
DAY	2011	30.7	28.0	31.0	19.9	4.5	25.0	30.1	29.5	29.2	27.7	30.0	31.0	**442.8**
H2O	2011	474.8	412.1	381.3	312.8	67.5	196.5	379.8	296.2	335.7	273.4	272.2	273.0	**6,688.9**
OIL	2011	211.3	172.7	149.3	102.2	22.5	123.0	126.3	149.9	109.4	127.7	96.8	77.0	**3,117.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	28.7	29.6	29.7	29.9	**126.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.0	959.6	685.7	594.4	502.9	**3,013.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.0	516.5	386.0	301.3	272.1	**1,648.9**

Licence **7439** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,104.4**
H2O	2013	39.1	61.1	21.8	33.9	29.1	26.0	27.5	44.3	29.4	28.5	21.6	19.8	**2,596.2**
OIL	2013	46.6	40.5	42.3	50.3	42.8	38.5	40.4	15.7	22.2	20.4	21.3	27.0	**3,052.2**
DAY	2012	29.1	22.7	30.0	30.0	31.0	29.8	29.7	29.8	28.0	15.4	30.0	30.8	**740.9**
H2O	2012	115.8	70.8	86.0	80.8	79.0	62.0	77.3	58.6	42.5	41.7	47.7	42.3	**2,214.1**
OIL	2012	66.3	87.2	92.0	76.2	70.0	55.1	68.6	52.8	48.6	30.8	56.8	50.4	**2,644.2**
DAY	2011	30.8	28.0	31.0	25.3	24.7	28.0	31.0	30.0	29.4	19.0	30.0	31.0	**404.6**

Manitoba Production
2010 To 2013

Licence **7439** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	136.9	92.3	46.8	68.5	61.6	59.1	95.2	36.2	51.7	152.7	151.0	130.5	**1,409.6**
OIL	2011	136.9	96.8	136.2	66.5	76.4	111.9	50.8	85.3	89.1	72.3	184.5	119.5	**1,889.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	22.7	29.7	**66.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.9	187.2	**327.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.5	270.9	206.8	**663.2**

Licence **7440** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,099.0**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2013	2481.1	2165.6	3033.5	3027.3	3020.2	2309.4	2824.5	2735.5	2505.2	2432.2	2298.5	2371.7	**97,066.0**
OIL	2013	69.1	61.2	70.5	68.1	70.9	64.8	69.6	69.5	67.5	68.2	64.7	69.0	**2,405.0**
DAY	2012	29.7	25.0	29.1	27.0	28.3	19.5	30.8	31.0	28.1	26.0	29.3	31.0	**737.2**
GAS	2012	0.4	0.3	0.4	0.4	0.4	0.3	0.4	0.5	0.4	0.4	0.4	0.4	**9.9**
H2O	2012	3210.6	2581.3	3122.4	2729.8	2885.2	0.0	2558.2	2854.8	2202.5	2189.9	2190.9	2422.5	**65,861.3**
OIL	2012	64.6	54.4	61.7	57.2	60.0	40.8	64.7	73.1	68.0	62.4	69.3	70.9	**1,591.9**
DAY	2011	30.8	27.7	28.8	29.5	30.0	29.0	27.4	30.8	30.0	30.6	30.0	30.8	**402.4**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.6	0.5	0.4	0.4	**5.2**
H2O	2011	2601.3	2345.8	2420.3	2540.0	2684.3	2541.6	2494.0	2727.2	2966.6	3313.8	3531.6	3845.3	**36,913.2**
OIL	2011	64.7	60.5	60.3	62.8	64.8	62.6	55.8	72.0	99.3	77.4	67.1	68.6	**844.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	374.5	2526.9	**2,901.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.9	**28.9**

Licence **7441** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	29.0	29.0	30.0	31.0	**1,084.9**
GAS	2013	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2013	62.3	54.6	61.0	45.9	45.6	36.0	46.6	45.3	40.8	35.5	39.4	31.7	**4,113.9**
OIL	2013	37.5	31.3	37.3	38.7	37.4	29.5	37.8	36.4	29.2	31.2	31.9	22.7	**2,510.5**
DAY	2012	31.0	29.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**725.9**
GAS	2012	1.2	1.7	1.2	1.1	0.0	1.0	0.9	0.9	0.8	0.8	1.5	0.8	**44.5**
H2O	2012	102.6	68.0	86.3	81.6	0.0	84.3	106.2	87.5	102.4	97.8	59.0	41.1	**3,569.2**
OIL	2012	55.4	81.8	55.1	52.3	0.0	45.4	43.2	41.2	38.7	38.4	69.6	37.5	**2,109.6**
DAY	2011	31.0	28.0	31.0	29.3	29.7	27.6	30.3	31.0	30.0	31.0	30.0	31.0	**390.9**
GAS	2011	4.5	3.1	3.0	2.7	2.3	1.9	1.8	1.9	1.5	1.4	1.3	1.3	**32.6**
H2O	2011	374.6	255.8	230.6	190.7	179.5	176.7	133.1	140.0	133.1	119.5	111.2	109.0	**2,652.4**
OIL	2011	216.2	149.4	143.3	126.6	110.9	89.8	87.7	88.5	72.0	64.7	59.7	59.7	**1,551.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	**5.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	498.6	**498.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.5	**282.5**

Licence **7442** Well Name **CPEC East Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**778.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	**726.1**

Manitoba Production
2010 To 2013

Licence **7442** Well Name **CPEC East Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.4**
DAY	2012	31.0	29.0	30.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	25.0	2.0	**749.0**
H2O	2012	13.9	11.3	13.8	19.2	12.4	9.0	0.4	5.2	4.3	3.4	0.9	0.0	**723.0**
OIL	2012	29.1	26.2	21.6	14.7	18.5	7.6	4.6	4.2	3.5	2.8	6.4	0.9	**1,076.4**
DAY	2011	31.0	28.0	31.0	30.0	17.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	**423.0**
H2O	2011	49.2	78.8	33.9	48.0	22.8	36.6	26.9	28.8	22.5	21.7	17.9	17.9	**629.2**
OIL	2011	108.0	50.0	86.1	59.0	41.1	52.2	46.6	35.4	35.0	33.1	30.5	30.3	**936.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	28.0	31.0	**77.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.7	75.7	78.8	**224.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.4	115.7	105.9	**329.0**

Licence **7443** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,109.0**
GAS	2013	4.6	2.1	3.6	5.3	6.9	3.1	7.6	9.0	5.1	8.1	6.4	8.6	**328.1**
H2O	2013	32.2	14.3	23.9	45.7	29.3	11.7	22.9	25.8	22.1	26.4	19.9	23.4	**2,739.5**
OIL	2013	42.4	18.1	25.2	39.0	44.8	30.5	58.1	75.9	47.8	76.4	61.1	64.3	**5,613.4**
DAY	2012	31.0	29.0	30.0	30.0	21.0	30.0	31.0	30.0	30.0	22.0	30.0	31.0	**751.0**
GAS	2012	8.1	7.8	13.9	9.2	4.1	10.0	9.0	10.2	6.3	8.3	10.2	6.7	**257.7**
H2O	2012	50.8	49.1	64.6	50.0	89.2	72.8	63.7	77.9	64.5	39.1	50.4	39.3	**2,441.9**
OIL	2012	130.7	110.0	82.3	74.2	31.3	105.3	110.1	92.7	76.8	86.0	101.4	64.0	**5,029.8**
DAY	2011	29.0	26.0	31.0	28.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**406.0**
GAS	2011	0.0	10.0	16.0	33.4	4.2	8.6	6.6	6.1	9.5	5.7	9.8	9.8	**153.9**
H2O	2011	215.6	109.7	94.8	61.7	66.6	78.9	104.9	72.7	99.7	91.0	49.8	46.9	**1,730.5**
OIL	2011	369.6	219.9	211.4	159.6	220.4	173.3	202.2	189.0	177.0	189.1	104.3	95.2	**3,965.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	24.0	**51.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	0.0	**34.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.9	373.3	**638.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	881.2	772.8	**1,654.0**

Licence **7444** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,046.0**
GAS	2013	4.9	5.5	3.8	6.0	4.2	4.2	4.1	6.2	4.3	4.1	3.4	5.1	**396.3**
H2O	2013	275.3	232.1	252.6	232.3	230.6	299.0	249.2	209.1	197.0	209.5	196.9	187.4	**10,921.3**
OIL	2013	59.9	32.2	32.5	30.3	30.0	33.1	34.0	42.9	38.6	34.2	31.6	34.7	**4,795.0**
DAY	2012	31.0	29.0	30.0	30.0	21.0	10.0	26.0	28.0	29.0	30.0	9.0	29.0	**681.0**
GAS	2012	16.3	10.3	11.1	11.3	5.6	2.6	8.8	7.6	6.2	4.1	1.0	4.5	**340.5**
H2O	2012	299.8	270.0	274.2	261.5	175.1	113.8	324.8	354.0	288.5	234.6	64.0	220.6	**8,150.3**
OIL	2012	161.5	109.0	103.7	93.2	64.3	39.9	114.6	101.1	85.8	53.4	13.2	26.7	**4,361.0**
DAY	2011	27.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**379.0**
GAS	2011	0.0	58.1	28.6	34.6	25.7	18.8	15.1	16.8	12.7	8.0	14.4	18.3	**251.1**
H2O	2011	604.7	546.6	413.2	353.9	329.4	286.6	319.9	402.2	372.1	374.6	341.5	309.2	**5,269.4**
OIL	2011	619.0	502.6	267.6	200.2	203.6	164.1	128.2	148.2	159.2	121.2	130.6	184.8	**3,394.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	615.5	**615.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	565.3	**565.3**

Licence **7445** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

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Licence **7445** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,074.0**
GAS	2013	5.8	4.7	7.0	5.7	7.1	4.3	5.1	4.6	4.0	3.8	3.6	4.4	**483.4**
H2O	2013	179.2	156.9	161.1	155.0	152.7	146.4	143.0	129.6	120.4	120.9	115.2	113.5	**8,014.2**
OIL	2013	86.2	72.3	75.6	69.0	72.7	70.1	63.4	66.3	61.9	60.9	54.7	57.7	**6,185.7**
DAY	2012	31.0	28.0	30.0	30.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**709.0**
GAS	2012	15.9	12.5	14.0	11.4	7.5	6.1	6.3	6.9	5.2	6.0	5.4	1.3	**423.3**
H2O	2012	224.1	193.1	203.9	182.3	165.7	156.0	163.2	168.2	147.8	164.4	150.2	190.3	**6,320.3**
OIL	2012	180.4	152.7	144.9	126.9	114.1	114.2	114.7	108.8	101.6	89.0	85.1	19.0	**5,374.9**
DAY	2011	27.0	28.0	31.0	27.0	9.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**350.0**
GAS	2011	0.0	66.8	63.5	62.6	14.5	19.1	17.3	18.4	15.9	13.7	15.5	17.5	**324.8**
H2O	2011	822.7	483.2	369.6	288.5	13.3	401.1	328.8	301.3	257.8	231.9	216.7	233.2	**4,211.1**
OIL	2011	675.3	527.1	371.6	293.6	80.2	333.5	267.9	244.2	216.2	200.4	187.9	201.2	**4,023.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.0	**263.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	424.4	**424.4**

Licence **7446** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	12.0	30.0	31.0	30.0	31.0	**1,057.0**
GAS	2013	9.7	9.7	9.4	11.9	10.7	9.4	9.1	4.3	7.5	9.3	6.1	8.0	**686.6**
H2O	2013	28.8	20.4	51.5	38.1	23.6	23.2	20.7	8.5	20.0	17.7	19.8	17.4	**1,898.7**
OIL	2013	85.3	60.6	60.1	61.1	68.5	70.7	71.7	29.0	77.2	67.8	62.3	47.2	**5,162.3**
DAY	2012	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	19.0	28.0	30.0	31.0	**711.0**
GAS	2012	27.1	11.8	20.5	18.8	8.6	8.1	10.4	12.2	5.0	12.1	9.4	13.9	**581.5**
H2O	2012	37.3	37.1	59.8	76.6	36.3	29.9	42.9	38.2	23.6	30.6	31.1	29.2	**1,609.0**
OIL	2012	107.2	90.7	101.2	104.0	59.4	67.1	85.7	84.5	45.4	82.3	86.1	86.9	**4,400.8**
DAY	2011	27.0	28.0	31.0	23.0	30.0	29.0	30.0	31.0	24.0	31.0	30.0	31.0	**363.0**
GAS	2011	0.0	67.1	111.1	57.2	54.1	21.9	1.4	14.8	18.1	26.8	25.2	25.9	**423.6**
H2O	2011	290.9	143.9	108.2	21.0	82.6	44.7	53.8	60.9	14.7	88.3	44.9	41.6	**1,136.4**
OIL	2011	612.8	500.3	367.0	167.3	275.8	165.1	152.7	156.4	103.6	214.2	119.8	118.4	**3,400.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.9	**140.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.9	**446.9**

Licence **7447** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-32-001-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth T** Field Code **7** Pool Code **29T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.1	26.0	31.0	20.0	0.0	**1,031.5**
H2O	2013	40.4	33.8	33.8	30.7	25.1	20.7	18.9	9.1	6.6	0.0	0.0	0.0	**4,096.6**
OIL	2013	2.1	2.2	2.5	1.5	2.6	2.5	1.6	0.6	0.4	8.5	5.3	0.0	**459.6**
DAY	2012	31.0	28.0	31.0	0.0	31.0	30.0	31.0	30.2	30.0	30.5	27.8	31.0	**720.4**
H2O	2012	70.2	55.8	53.0	0.0	53.1	47.7	46.9	47.7	44.2	52.1	40.9	39.2	**3,877.5**
OIL	2012	3.8	6.2	6.0	0.0	5.9	5.3	5.2	5.0	5.0	2.2	2.7	2.8	**429.8**
DAY	2011	27.5	26.0	31.0	11.0	0.0	0.0	12.0	31.0	30.0	31.0	29.3	31.0	**388.9**
H2O	2011	120.4	94.0	115.1	49.6	0.0	0.0	80.0	142.2	114.1	98.0	80.6	81.6	**3,326.7**
OIL	2011	11.6	11.9	18.8	5.5	0.0	0.0	1.9	9.9	5.8	5.0	3.4	3.4	**379.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2	27.6	29.2	25.1	30.0	**129.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	712.1	742.5	515.0	225.0	156.5	**2,351.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.6	78.4	53.1	20.9	22.5	**302.5**

Licence **7448** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **7448** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	25.0	30.0	31.0	29.0	31.0	31.0	27.0	27.0	30.0	29.0	**1,008.0**
H2O	2013	396.0	307.9	261.5	306.6	303.9	282.0	311.1	322.0	260.2	234.6	267.6	245.7	**21,898.5**
OIL	2013	51.2	38.6	32.2	41.4	44.3	37.8	34.2	32.4	29.7	28.6	31.1	27.7	**2,616.0**
DAY	2012	30.0	29.0	24.0	30.0	28.0	27.0	30.0	30.0	30.0	31.0	29.0	31.0	**659.0**
H2O	2012	693.6	682.5	454.3	541.2	470.2	506.3	684.8	540.3	449.2	436.4	414.7	448.9	**18,399.4**
OIL	2012	78.5	63.1	49.7	71.9	65.6	69.1	88.9	76.7	61.6	66.4	63.3	66.7	**2,186.8**
DAY	2011	29.0	26.0	31.0	20.0	0.0	0.0	0.0	10.0	24.0	27.0	30.0	31.0	**310.0**
H2O	2011	968.7	876.5	1104.9	1001.6	0.0	0.0	0.0	517.0	1195.0	1256.8	1059.5	796.1	**12,077.0**
OIL	2011	177.6	105.4	121.6	73.7	0.0	0.0	0.0	32.9	76.6	62.2	91.0	122.4	**1,365.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	30.0	22.0	**82.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.7	1346.4	1176.7	752.1	**3,300.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	264.2	126.1	108.6	**501.9**

Licence **7449** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,146.0**
H2O	2013	1.5	1.3	1.4	1.3	8.1	9.0	9.5	9.3	7.9	8.6	8.2	7.8	**511.8**
OIL	2013	22.9	19.7	20.3	18.5	23.2	28.7	32.8	32.0	30.2	33.6	30.8	26.5	**1,003.4**
DAY	2012	31.0	29.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**783.0**
H2O	2012	9.7	9.4	8.5	8.0	9.6	11.6	11.7	1.6	1.5	1.8	1.6	1.4	**437.9**
OIL	2012	30.9	27.0	27.2	24.0	25.3	27.3	27.2	22.3	20.9	22.3	23.0	21.7	**684.2**
DAY	2011	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**422.0**
H2O	2011	32.5	29.3	30.7	29.0	24.4	27.2	31.1	12.0	12.2	11.1	9.7	10.3	**361.5**
OIL	2011	22.1	18.6	20.1	18.3	16.1	17.0	17.2	37.0	34.0	32.4	30.6	32.8	**385.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	21.0	30.0	**60.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	8.0	70.7	**102.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9	6.2	45.8	**88.9**

UWI **100.08-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.5	31.0	30.0	31.0	**1,146.5**
H2O	2013	0.5	0.4	0.5	0.5	3.0	3.3	3.5	3.5	2.9	3.2	3.1	2.9	**138.1**
OIL	2013	8.4	7.2	7.6	6.8	8.6	10.6	12.1	11.9	11.1	12.4	11.4	9.8	**327.2**
DAY	2012	31.0	29.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**783.0**
H2O	2012	3.5	3.4	3.2	2.9	3.6	4.3	4.3	0.6	0.5	0.6	0.6	0.6	**110.8**
OIL	2012	11.4	10.0	10.1	8.9	9.3	10.1	10.0	8.2	7.7	8.2	8.5	8.0	**209.3**
DAY	2011	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**422.0**
H2O	2011	7.1	6.5	6.7	6.4	5.3	6.0	6.9	2.7	2.7	4.1	3.6	3.8	**82.7**
OIL	2011	4.9	4.0	4.4	4.0	3.6	3.7	3.7	8.1	7.4	12.0	11.4	12.1	**98.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	21.0	30.0	**60.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	7.8	8.0	**20.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	1.4	10.1	**19.6**

Licence **7450** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,149.0**
H2O	2013	39.7	34.1	38.0	35.1	41.2	44.5	45.3	44.5	38.8	41.0	39.2	37.1	**1,466.6**
OIL	2013	13.3	11.4	11.8	10.7	13.6	27.7	30.6	29.9	29.1	31.4	28.8	24.7	**1,368.4**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**784.0**
H2O	2012	29.6	28.6	26.0	24.4	30.6	41.3	41.5	44.4	40.7	48.1	43.6	39.3	**988.1**

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Licence **7450** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	37.1	32.5	32.7	28.9	31.4	12.1	12.1	12.5	11.7	12.5	12.9	12.1	**1,105.4**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**422.0**
H2O	2011	44.3	40.0	41.9	38.2	34.4	37.1	0.2	39.8	40.5	27.3	29.7	31.4	**550.0**
OIL	2011	81.4	68.3	73.7	65.1	61.4	62.6	59.3	48.1	44.2	31.4	36.8	39.4	**856.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	24.0	30.0	**65.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.1	12.4	46.7	**145.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.2	26.0	88.0	**185.2**

UWI **100.09-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,122.0**
H2O	2013	10.5	9.0	10.1	9.3	11.0	11.8	1.2	11.9	10.3	10.9	10.5	9.9	**280.4**
OIL	2013	3.5	3.1	3.1	2.9	3.6	7.3	8.2	7.9	7.8	8.3	7.6	6.6	**195.8**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	29.0	**757.0**
H2O	2012	7.8	7.6	7.0	6.5	8.2	10.9	11.1	11.8	10.9	12.8	11.6	10.5	**164.0**
OIL	2012	9.9	8.6	8.7	7.7	8.4	3.2	3.2	3.3	3.1	3.3	3.4	3.3	**125.9**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**422.0**
H2O	2011	1.8	1.7	1.7	1.6	1.4	1.5	0.1	1.7	1.7	7.2	7.9	8.4	**47.3**
OIL	2011	3.4	2.9	3.1	2.7	2.5	2.6	2.5	2.0	1.8	8.3	9.8	10.5	**59.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	24.0	30.0	**65.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	4.9	2.1	**10.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	1.0	3.7	**7.7**

Licence **7451** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,084.0**
H2O	2013	8.9	7.7	8.6	7.9	9.3	9.1	9.3	9.2	8.2	8.7	8.3	7.9	**802.4**
OIL	2013	21.9	18.8	19.4	17.7	22.4	11.1	12.3	12.0	12.1	13.0	11.9	10.2	**657.9**
DAY	2012	31.0	0.0	30.0	29.0	31.0	30.0	16.0	31.0	3.0	30.0	30.0	29.0	**722.0**
H2O	2012	5.7	0.0	5.0	4.7	5.9	6.8	3.3	6.9	0.9	10.5	9.8	8.9	**699.3**
OIL	2012	8.7	0.0	7.7	6.8	7.4	7.7	6.5	13.1	1.7	24.5	26.1	24.7	**475.1**
DAY	2011	30.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**432.0**
H2O	2011	76.5	69.1	67.6	68.4	59.4	61.9	73.4	7.0	7.1	6.5	5.7	6.1	**630.9**
OIL	2011	39.1	32.8	33.2	32.4	29.5	29.1	30.4	10.3	9.5	9.1	8.7	9.3	**340.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	**71.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	21.4	80.7	**122.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.5	42.3	**66.8**

UWI **100.16-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,085.0**
H2O	2013	5.1	4.3	4.8	4.4	5.2	5.2	0.5	5.1	4.7	4.9	4.7	4.4	**740.3**
OIL	2013	12.3	10.6	11.0	9.9	12.6	6.2	6.8	6.7	6.7	7.3	6.7	5.8	**572.9**
DAY	2012	31.0	0.0	30.0	29.0	31.0	30.0	16.0	31.0	3.0	30.0	30.0	29.0	**723.0**
H2O	2012	7.0	0.0	6.2	5.8	7.3	8.4	4.1	8.4	0.5	5.9	5.6	5.0	**687.0**
OIL	2012	10.7	0.0	9.4	8.3	9.0	9.5	8.1	16.0	1.0	13.9	14.7	13.9	**470.3**
DAY	2011	30.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**433.0**
H2O	2011	76.5	69.1	67.7	68.4	59.3	61.9	73.3	14.0	7.2	8.0	7.0	7.4	**622.8**
OIL	2011	39.1	32.8	33.1	32.3	29.4	29.0	30.3	20.8	9.5	11.2	10.5	11.3	**355.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	**71.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	29.8	53.1	**103.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	12.4	42.2	**66.5**

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Licence **7455** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.5	29.8	30.0	27.7	18.9	23.4	31.0	28.0	7.0	2.0	26.3	**976.9**
H2O	2013	5688.2	4273.9	4408.8	3859.8	3559.9	2985.6	3989.0	4978.2	3636.1	743.7	231.0	3855.0	**91,523.2**
OIL	2013	576.6	431.8	390.2	129.4	110.6	25.0	19.7	22.6	14.8	2.8	0.8	11.1	**5,856.1**
DAY	2012	31.0	16.0	25.0	30.0	30.9	29.4	31.0	31.0	19.0	16.0	29.7	30.7	**698.3**
H2O	2012	1866.5	1015.2	1373.4	1632.0	1676.1	1817.3	2128.8	1969.7	1279.3	2629.8	5782.8	6096.0	**49,314.0**
OIL	2012	101.3	59.1	174.7	181.0	86.0	50.2	48.3	78.6	51.5	282.8	551.9	681.7	**4,120.7**
DAY	2011	30.1	19.8	12.5	17.9	31.0	30.0	28.5	27.3	27.6	30.9	30.0	31.0	**378.6**
H2O	2011	1233.3	869.7	629.6	936.0	1708.6	1643.7	1506.2	1589.2	1683.6	1647.9	1698.0	1838.9	**20,047.1**
OIL	2011	125.5	70.9	41.7	61.7	173.3	147.4	102.0	91.3	30.3	33.5	74.3	103.5	**1,773.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	**62.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.6	1541.5	1423.3	**3,062.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5	429.0	244.7	**718.2**

Licence **7458** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	13.0	28.0	31.0	30.0	31.0	23.0	0.0	18.0	19.0	16.0	30.0	29.0	**931.0**
GAS	2013	1.1	1.6	1.8	1.4	2.0	1.0	0.0	0.9	0.0	1.4	0.8	4.7	**460.6**
H2O	2013	11.4	14.8	27.7	24.8	27.3	20.5	0.0	0.0	7.2	0.9	42.1	47.0	**3,370.9**
OIL	2013	10.2	17.0	14.4	12.8	14.1	11.2	0.0	4.1	11.2	8.1	22.4	25.5	**2,064.9**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**663.0**
GAS	2012	4.9	2.7	4.8	2.7	1.8	2.1	2.2	2.2	1.5	2.1	2.2	2.7	**443.9**
H2O	2012	72.9	66.7	66.2	62.3	72.8	65.5	66.5	58.4	47.1	46.7	47.5	54.3	**3,147.2**
OIL	2012	37.5	31.6	31.2	32.1	37.3	35.5	33.7	28.4	24.0	24.9	25.5	29.9	**1,913.9**
DAY	2011	0.0	12.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	16.0	31.0	**301.0**
GAS	2011	0.0	21.3	52.0	74.4	54.3	45.6	39.9	33.7	44.2	28.4	10.6	7.6	**412.0**
H2O	2011	0.0	256.8	723.9	353.6	347.1	217.3	132.6	104.3	83.1	86.2	25.8	89.6	**2,420.3**
OIL	2011	0.0	273.2	262.2	237.4	253.2	151.5	88.5	74.5	59.8	58.8	30.5	52.7	**1,542.3**

Licence **7459** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	1.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**972.0**
GAS	2013	2.2	2.1	3.0	2.4	0.1	0.0	3.3	3.8	9.3	7.3	7.3	9.0	**401.7**
H2O	2013	41.3	38.8	45.9	39.1	1.3	0.0	59.4	56.2	50.5	52.2	49.7	50.6	**3,457.1**
OIL	2013	38.2	35.6	40.9	34.8	1.2	0.0	7.0	39.5	30.5	30.4	28.7	29.6	**2,881.8**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**679.0**
GAS	2012	2.5	3.9	6.1	3.6	1.8	1.8	2.3	1.9	1.7	2.1	1.7	2.0	**351.9**
H2O	2012	57.5	56.8	60.9	62.1	58.5	55.4	50.7	46.6	39.4	39.4	34.0	36.5	**2,972.1**
OIL	2012	50.5	46.4	48.8	54.5	51.4	51.5	44.0	38.5	34.6	36.3	31.8	34.3	**2,565.4**
DAY	2011	0.0	13.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**317.0**
GAS	2011	0.0	0.0	11.6	40.0	49.1	37.5	54.4	33.2	36.5	27.8	23.3	7.1	**320.5**
H2O	2011	0.0	73.2	527.7	366.4	232.3	217.7	279.7	200.3	171.9	135.3	101.8	68.0	**2,374.3**
OIL	2011	0.0	211.1	374.8	290.2	200.1	179.4	220.1	168.2	144.6	108.9	84.6	60.8	**2,042.8**

Licence **7462** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,071.0**
GAS	2013	2.3	2.0	2.9	2.4	2.8	1.3	1.8	2.3	1.6	1.7	1.5	2.1	**275.3**
H2O	2013	114.7	95.2	97.7	97.8	91.2	64.4	76.6	82.7	71.8	71.6	71.5	72.8	**5,855.4**

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Licence **7462** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	36.4	40.8	40.6	40.3	37.5	27.6	33.3	40.7	33.4	33.1	32.6	34.1	**3,706.3**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	29.0	30.0	14.0	15.0	31.0	**714.0**
GAS	2012	0.0	1.9	5.9	2.6	1.5	1.9	2.5	1.9	1.3	0.6	0.7	2.5	**250.6**
H2O	2012	155.8	112.5	93.8	90.0	85.7	87.5	89.0	72.4	45.0	18.7	0.0	132.8	**4,847.4**
OIL	2012	89.0	68.2	59.1	62.0	59.0	63.6	60.5	47.1	30.9	13.6	0.0	38.9	**3,275.9**
DAY	2011	28.0	28.0	31.0	28.0	31.0	28.0	18.0	31.0	27.0	30.0	30.0	22.0	**385.0**
GAS	2011	0.0	44.0	37.1	21.7	0.0	0.0	12.7	23.2	21.6	13.0	2.4	0.2	**227.3**
H2O	2011	501.8	285.9	223.3	153.9	129.2	128.5	190.4	319.3	248.7	184.7	116.2	76.4	**3,864.2**
OIL	2011	297.4	231.4	180.6	132.2	120.9	114.8	144.3	290.8	209.4	131.6	72.3	30.4	**2,684.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	29.0	**53.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.4	0.0	**51.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	627.2	678.7	**1,305.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.2	387.7	**727.9**

Licence **7463** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	21.0	27.0	31.0	30.0	31.0	29.0	31.0	**1,100.0**
GAS	2013	13.7	11.9	12.7	12.0	13.0	5.3	8.0	8.2	5.6	5.2	4.9	6.6	**516.7**
H2O	2013	561.7	839.7	666.9	682.8	923.6	591.6	678.2	785.3	571.3	576.0	541.4	536.9	**26,750.3**
OIL	2013	256.3	222.7	178.4	183.7	174.7	112.3	125.3	153.7	109.3	109.8	101.8	103.5	**13,108.4**
DAY	2012	29.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	**749.0**
GAS	2012	1.5	16.1	27.4	20.8	12.2	11.7	12.6	12.8	12.0	12.9	13.6	12.9	**409.6**
H2O	2012	670.2	817.7	957.5	887.7	870.8	782.3	739.5	733.3	716.3	673.3	558.1	535.7	**18,794.9**
OIL	2012	522.0	456.5	390.8	397.7	377.7	370.8	327.0	309.8	319.4	292.8	263.3	256.3	**11,276.9**
DAY	2011	26.0	28.0	31.0	23.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	19.0	**392.0**
GAS	2011	0.0	37.9	38.2	34.3	18.9	11.1	1.4	0.0	9.5	24.2	12.8	7.4	**243.1**
H2O	2011	849.7	755.1	683.8	478.9	607.3	659.0	583.0	620.8	691.5	707.1	682.7	431.8	**9,852.5**
OIL	2011	538.0	500.6	486.1	364.4	497.9	515.4	440.0	501.4	559.0	546.9	539.0	342.5	**6,992.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	**53.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.4	0.0	**47.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	861.5	1240.3	**2,101.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	376.4	785.2	**1,161.6**

Licence **7464** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	11.3	23.3	30.0	6.0	22.6	29.0	10.0	0.0	2.5	26.2	31.0	**886.6**
H2O	2013	609.4	250.1	570.8	553.5	76.2	402.2	463.3	179.9	0.0	51.6	542.6	510.8	**32,424.0**
OIL	2013	91.8	26.0	48.7	67.9	18.2	42.4	63.3	18.4	0.0	9.1	94.7	53.2	**3,719.0**
DAY	2012	30.7	28.0	18.3	22.8	31.0	20.5	0.0	28.5	30.0	30.0	30.0	31.0	**663.7**
H2O	2012	705.9	963.6	633.3	882.1	903.6	657.6	0.0	1169.1	961.9	915.7	602.9	582.2	**28,213.6**
OIL	2012	127.1	161.0	92.6	102.7	75.4	54.3	0.0	82.1	60.9	91.2	129.9	82.2	**3,185.3**
DAY	2011	30.2	28.0	31.0	26.3	13.5	11.2	25.1	16.2	28.5	29.5	28.7	16.0	**362.9**
H2O	2011	1674.4	1716.8	1941.3	1396.8	756.5	597.1	1087.6	640.7	1298.5	1225.5	1076.5	713.6	**19,235.7**
OIL	2011	133.4	70.7	113.0	58.5	65.3	54.3	315.1	164.0	297.4	245.2	224.7	78.3	**2,125.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.7	29.5	30.5	**78.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1422.2	1860.8	1827.4	**5,110.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.1	69.9	57.0	**306.0**

Licence **7465** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-06-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **7465** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-06-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	26.0	20.0	28.0	**1,123.0**
H2O	2013	163.3	142.3	156.2	145.8	149.4	137.5	128.7	133.2	128.1	111.0	89.3	125.4	**12,105.6**
OIL	2013	37.1	33.4	37.4	35.6	36.0	33.2	28.4	32.9	32.7	28.5	23.5	32.7	**3,175.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**780.0**
H2O	2012	222.0	198.5	198.6	190.8	202.9	188.0	162.6	193.2	184.7	183.3	168.8	170.5	**10,495.4**
OIL	2012	67.0	58.0	53.0	52.5	47.3	53.3	54.1	39.8	36.1	36.5	35.9	36.6	**2,783.6**
DAY	2011	26.0	28.0	29.0	28.0	25.0	25.0	29.0	28.0	28.0	31.0	30.0	31.0	**418.0**
H2O	2011	859.6	736.1	595.7	464.5	383.3	280.9	317.5	317.7	282.4	249.9	236.4	237.3	**8,231.5**
OIL	2011	205.3	178.3	147.2	102.2	110.3	146.7	133.7	87.3	79.4	64.0	65.4	71.7	**2,213.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	31.0	**80.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	746.6	1181.1	1342.5	**3,270.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.3	299.9	318.8	**822.0**

Licence **7466** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	13.0	**1,054.0**
H2O	2013	188.1	299.7	357.1	318.6	300.3	279.8	282.5	288.8	262.6	257.1	209.0	106.5	**15,698.2**
OIL	2013	11.7	32.8	48.1	48.2	43.6	40.3	42.4	41.9	41.7	42.5	36.1	10.0	**3,168.1**
DAY	2012	26.0	29.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	30.0	28.0	12.0	**710.0**
H2O	2012	319.1	374.6	143.1	151.4	173.1	152.3	151.8	173.7	166.9	154.8	143.7	73.2	**12,548.1**
OIL	2012	49.8	57.4	26.3	32.7	46.1	38.6	35.9	37.1	36.1	35.8	33.4	2.3	**2,728.8**
DAY	2011	28.0	24.0	30.0	29.0	20.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**377.0**
H2O	2011	1247.7	1117.4	1232.8	914.4	656.0	741.7	609.8	582.2	520.3	443.2	397.2	399.2	**10,370.4**
OIL	2011	229.6	160.6	207.2	227.0	155.2	229.8	238.9	211.8	95.3	72.3	65.3	62.7	**2,297.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1508.5	**1,508.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	308.6	**341.6**

Licence **7467** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-03-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,103.0**
H2O	2013	139.8	121.3	132.0	128.4	115.2	107.2	86.9	87.9	73.7	67.3	65.9	68.4	**10,208.6**
OIL	2013	37.0	33.8	37.4	35.6	31.7	29.2	24.8	23.9	20.9	20.8	20.7	21.3	**4,384.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**739.0**
H2O	2012	201.4	186.2	196.7	191.3	208.5	202.8	162.1	174.6	154.9	153.5	135.4	143.0	**9,014.6**
OIL	2012	92.8	77.6	86.2	60.9	47.9	43.5	33.1	37.9	37.1	36.9	34.8	36.8	**4,047.6**
DAY	2011	31.0	28.0	30.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**381.0**
H2O	2011	1026.7	910.6	911.2	697.9	676.5	513.3	398.0	345.6	264.1	283.4	203.6	200.7	**6,904.2**
OIL	2011	427.9	354.8	399.7	323.0	326.5	261.6	218.9	193.3	151.9	164.6	102.1	92.9	**3,422.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	22.0	**23.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	472.6	**472.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.4	0.0	372.5	**404.9**

Licence **7468** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-04-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,054.0**
H2O	2013	878.9	627.8	651.5	551.3	518.9	433.1	391.3	318.7	317.4	318.0	275.0	274.3	**36,446.3**
OIL	2013	72.5	46.8	55.9	55.7	49.2	42.1	49.1	43.2	37.8	27.7	23.2	24.6	**3,924.8**

Manitoba Production
2010 To 2013

Licence **7468** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-04-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	26.0	27.0	18.0	22.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	**690.0**
H2O	2012	1463.0	1215.8	1231.0	803.6	964.2	1228.3	1351.5	1312.0	1163.6	1141.1	1042.9	976.9	**30,890.1**
OIL	2012	129.5	105.7	107.0	69.9	83.8	99.7	111.0	68.4	60.2	70.8	66.8	70.2	**3,397.0**
DAY	2011	31.0	28.0	31.0	22.0	3.0	10.0	31.0	31.0	21.0	7.0	30.0	31.0	**356.0**
H2O	2011	1659.6	1469.5	1579.9	1006.3	218.8	486.7	1421.3	1428.1	974.9	311.3	1385.0	1463.7	**16,996.2**
OIL	2011	174.2	198.7	230.6	164.3	30.6	68.3	243.8	161.6	108.5	34.7	120.4	127.3	**2,354.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	**80.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	677.0	1299.0	1615.1	**3,591.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.2	225.0	242.8	**691.0**

Licence **7469** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-12-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	7.0	7.0	6.0	0.0	5.0	5.0	7.0	4.0	0.0	0.0	6.0	9.0	**281.0**
H2O	2013	164.7	187.2	198.2	0.0	173.3	165.6	214.2	103.5	0.0	0.0	212.3	315.8	**10,091.8**
OIL	2013	6.8	7.8	8.3	0.0	5.7	12.4	3.3	7.0	0.0	0.0	2.2	3.2	**479.6**
DAY	2012	30.0	25.0	12.0	0.0	5.0	0.0	11.0	9.0	6.0	5.0	6.0	14.0	**225.0**
H2O	2012	1189.0	792.9	358.9	0.0	158.5	0.0	313.9	224.3	183.8	134.4	183.4	390.2	**8,357.0**
OIL	2012	66.5	44.5	20.1	0.0	0.0	0.0	23.6	7.2	6.2	10.1	9.6	16.3	**422.9**
DAY	2011	4.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	6.0	7.0	16.0	13.0	**102.0**
H2O	2011	54.0	1400.6	1376.9	0.0	0.0	0.0	0.0	0.0	267.9	265.8	571.1	491.4	**4,427.7**
OIL	2011	1.0	88.4	72.1	0.0	0.0	0.0	0.0	0.0	12.6	8.2	10.4	26.1	**218.8**

Licence **7472** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	25.6	29.4	29.6	29.8	30.0	31.0	29.9	30.7	**1,130.5**
H2O	2013	24.0	20.3	28.8	27.5	20.6	23.7	13.2	17.3	19.4	12.2	11.7	10.7	**778.2**
OIL	2013	52.8	48.5	42.0	33.3	25.6	29.0	33.7	42.0	44.2	42.0	41.6	37.5	**3,102.1**
DAY	2012	31.0	24.0	30.5	30.0	30.2	30.0	27.0	26.7	21.3	31.0	30.0	30.8	**774.5**
H2O	2012	15.6	11.6	20.0	15.3	13.1	11.9	10.5	9.7	0.0	37.0	44.5	43.5	**548.8**
OIL	2012	62.4	46.4	81.2	60.7	50.7	42.2	33.6	15.4	39.9	59.0	50.9	51.7	**2,629.9**
DAY	2011	22.8	28.0	21.0	24.8	23.3	30.0	31.0	31.0	30.0	31.0	28.5	30.1	**432.0**
H2O	2011	0.0	0.0	37.4	97.5	23.2	15.9	28.6	40.5	21.4	16.6	17.6	17.4	**316.1**
OIL	2011	134.3	114.8	107.3	100.7	84.8	125.1	93.4	64.5	69.6	66.4	70.4	69.6	**2,035.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	30.1	30.0	26.6	**100.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.2	294.1	213.5	176.1	**934.9**

Licence **7473** Well Name **Legacy Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.1	30.0	31.0	30.0	31.0	31.0	28.9	31.0	30.0	26.0	**1,106.9**
H2O	2013	3.1	1.5	1.7	1.5	1.6	1.6	1.5	8.9	6.4	7.4	7.6	7.0	**210.0**
OIL	2013	22.9	22.1	24.3	22.7	23.3	24.5	21.6	15.6	17.7	16.7	17.0	15.5	**1,212.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.5	31.0	27.8	31.0	30.0	31.0	**749.9**
H2O	2012	4.1	3.6	4.0	3.8	3.4	3.7	3.5	3.4	6.8	6.8	3.2	3.2	**160.2**
OIL	2012	29.9	26.4	28.6	27.7	25.6	26.8	25.5	25.1	19.4	20.7	23.2	23.3	**969.0**
DAY	2011	29.5	27.4	31.0	17.0	9.0	0.0	16.8	26.5	30.0	31.0	30.0	30.5	**386.6**
H2O	2011	5.2	4.3	3.2	4.7	2.4	0.0	8.7	7.5	6.4	1.5	4.3	3.9	**110.7**
OIL	2011	47.1	39.3	39.4	27.3	13.6	0.0	49.4	43.5	36.2	36.9	31.7	28.8	**666.8**

Manitoba Production
2010 To 2013

Licence **7473** Well Name **Legacy Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	31.0	22.8	27.3	**107.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8	16.5	10.3	6.0	**58.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.9	69.4	48.2	54.1	**273.6**

Licence **7474** Well Name **Legacy Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	17.5	31.0	29.4	31.0	28.8	30.0	31.0	19.0	0.0	**876.1**
H2O	2013	0.0	0.0	0.0	0.2	0.3	2.4	1.1	0.3	0.3	0.4	0.4	0.0	**103.4**
OIL	2013	0.0	0.0	0.0	0.5	0.9	1.5	1.4	0.3	0.3	0.4	0.8	0.0	**172.3**
DAY	2012	20.0	0.0	19.0	30.0	31.0	30.0	28.5	28.0	29.3	31.0	28.0	0.0	**658.4**
H2O	2012	0.9	0.0	5.2	1.0	0.9	1.0	0.8	0.9	0.9	0.9	0.4	0.0	**98.0**
OIL	2012	2.2	0.0	4.6	2.1	2.2	2.3	2.0	1.9	2.0	2.1	1.1	0.0	**166.2**
DAY	2011	8.1	0.0	3.0	30.0	31.0	30.0	31.0	21.3	30.0	31.0	30.0	31.0	**383.6**
H2O	2011	3.9	0.0	2.7	6.6	3.1	3.6	3.3	4.6	4.9	4.0	2.2	2.3	**85.1**
OIL	2011	5.9	0.0	4.7	11.6	5.5	6.4	5.9	8.9	11.6	9.3	5.6	5.7	**143.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	31.0	30.0	25.7	**107.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	9.1	5.9	15.2	**43.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	16.0	10.2	7.6	**62.6**

Licence **7475** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	153.2	110.5	94.3	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,308.7**
WIN	2012	752.0	763.0	760.0	628.0	361.0	531.2	298.0	563.1	422.7	287.5	172.0	155.8	**9,934.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	555.5	614.5	620.7	603.3	590.0	592.0	664.0	**4,240.0**

Licence **7476** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1036.6	871.1	358.0	129.8	434.5	810.3	1053.1	1165.3	1176.4	1035.2	1029.0	1027.0	**27,182.6**
WIN	2012	875.0	846.0	852.0	648.0	311.0	659.4	745.5	733.8	663.3	869.2	615.8	794.3	**17,056.3**
WIN	2011	622.0	573.0	632.0	614.0	0.0	669.8	751.2	744.6	725.4	707.0	706.0	804.0	**8,443.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.2	650.8	**894.0**

Licence **7477** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	28.0	30.0	31.0	4.0	0.0	**1,128.0**
H2O	2013	38.2	7.3	5.3	20.5	19.1	25.3	24.3	27.1	23.5	26.2	0.9	0.0	**734.4**
OIL	2013	53.0	37.4	38.4	34.8	34.0	18.5	26.1	11.3	9.2	6.1	0.7	0.0	**3,788.6**
DAY	2012	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**825.0**
H2O	2012	10.2	26.3	21.0	0.2	0.9	1.3	74.4	80.6	96.0	56.3	45.6	97.9	**516.7**
OIL	2012	71.1	85.8	34.1	48.1	29.8	23.6	111.6	83.6	48.8	89.5	69.4	102.2	**3,519.1**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**462.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
OIL	2011	199.7	182.3	187.4	200.5	134.5	183.1	109.1	145.3	130.4	109.6	97.6	85.6	**2,721.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	3.0	31.0	30.0	31.0	**98.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.7	248.4	230.3	236.1	170.9	**956.4**

Manitoba Production
2010 To 2013

Licence **7478** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,085.0**
H2O	2013	670.2	606.1	656.9	586.5	558.8	480.5	516.4	429.3	417.2	363.1	312.9	325.1	**32,950.9**
OIL	2013	113.0	118.7	118.0	114.2	119.9	105.6	115.1	108.1	100.9	83.4	80.5	87.1	**7,270.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	22.0	31.0	**721.0**
H2O	2012	1056.3	998.7	1248.0	1064.0	1073.3	730.5	739.7	687.3	684.8	696.7	464.9	1313.6	**27,027.9**
OIL	2012	302.8	266.1	268.8	212.8	231.6	181.6	187.1	144.8	130.6	136.7	85.2	122.2	**6,005.6**
DAY	2011	19.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**366.0**
H2O	2011	577.2	1630.4	1657.1	1743.1	1842.7	1688.6	1522.2	1130.0	1134.7	1158.6	985.8	1055.5	**16,270.1**
OIL	2011	77.4	333.6	449.9	376.6	351.8	335.9	325.6	280.4	244.3	254.5	278.0	282.3	**3,735.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.2	**144.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.0	**145.0**

Licence **7479** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	22.0	30.0	28.0	26.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,130.0**
H2O	2013	214.6	192.6	153.7	203.5	186.9	122.6	151.0	163.9	205.3	193.5	176.8	166.4	**14,559.3**
OIL	2013	117.7	99.7	76.0	100.2	96.2	118.5	145.7	128.0	103.9	99.0	92.1	90.3	**10,139.6**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**784.0**
H2O	2012	352.7	331.3	336.5	249.4	251.1	231.5	238.2	206.7	188.7	205.8	206.2	215.7	**12,428.5**
OIL	2012	165.8	158.7	177.9	182.2	181.3	173.7	179.6	200.5	199.8	166.7	144.4	132.8	**8,872.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	9.0	19.0	31.0	30.0	31.0	**419.0**
H2O	2011	1045.2	863.1	794.5	822.5	752.8	675.4	528.9	141.1	279.1	433.9	295.3	379.8	**9,414.7**
OIL	2011	828.0	594.9	592.6	559.5	422.0	362.8	307.9	82.2	173.9	292.6	292.9	174.1	**6,808.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	24.0	**87.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.4	737.8	837.9	779.0	**2,403.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	614.9	864.5	638.8	**2,125.5**

Licence **7480** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	28.0	28.0	0.0	20.0	31.0	29.0	31.0	30.0	2.0	**1,098.0**
H2O	2013	506.3	441.9	478.9	439.8	449.9	0.0	524.1	593.1	499.5	482.7	383.4	2.4	**27,082.8**
OIL	2013	98.2	84.1	74.2	67.1	68.3	0.0	53.0	50.8	69.5	67.3	50.6	0.2	**7,044.5**
DAY	2012	31.0	26.0	28.0	19.0	23.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**811.0**
H2O	2012	639.3	547.6	550.1	433.4	609.5	587.4	571.6	570.8	501.4	554.5	536.1	548.9	**22,280.8**
OIL	2012	159.8	128.9	115.8	83.1	107.6	119.2	125.4	98.1	119.7	92.0	67.4	79.6	**6,361.2**
DAY	2011	31.0	28.0	31.0	28.0	12.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**471.0**
H2O	2011	1268.2	1114.7	1203.4	1002.1	475.1	1048.8	1054.1	896.7	821.8	746.2	717.3	668.8	**15,630.2**
OIL	2011	355.2	356.1	445.4	439.5	85.9	312.7	489.6	290.1	220.3	230.3	166.7	167.1	**5,064.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	28.0	31.0	30.0	31.0	**130.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	328.6	903.7	1042.9	1161.1	1176.7	**4,613.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.2	301.3	322.6	410.5	360.1	**1,505.7**

Licence **7481** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	30.0	25.6	28.4	30.8	29.8	30.0	31.0	29.9	30.7	**1,089.3**
H2O	2013	31.2	27.8	24.5	22.5	18.5	20.1	7.0	4.7	4.0	5.7	5.9	6.6	**2,116.7**
OIL	2013	16.9	15.3	18.5	16.1	13.2	14.6	18.8	14.0	12.3	18.0	15.1	7.0	**1,985.6**

Manitoba Production
2010 To 2013

Licence **7481** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	28.8	30.5	30.0	30.2	30.0	27.0	30.7	29.5	31.0	30.0	30.8	**733.4**
H2O	2012	76.3	62.7	66.6	66.4	66.5	52.3	42.6	36.4	36.3	43.0	35.2	34.3	**1,938.2**
OIL	2012	70.7	62.1	67.7	44.7	35.7	28.6	22.0	15.9	15.9	19.2	18.3	18.8	**1,805.8**
DAY	2011	29.0	23.0	31.0	25.3	23.0	29.5	31.0	31.0	21.1	0.0	7.8	30.1	**373.9**
H2O	2011	122.5	88.8	98.5	87.3	18.5	42.1	58.0	63.4	39.2	0.0	71.1	147.5	**1,319.6**
OIL	2011	99.1	85.8	71.7	52.7	53.5	72.9	45.0	29.6	16.8	0.0	13.9	72.1	**1,386.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	27.0	23.5	27.8	**92.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.4	147.4	160.9	**482.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.0	246.5	155.6	129.0	**773.1**

Licence **7482** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	559.8	473.0	517.0	444.0	428.6	408.4	420.0	425.9	398.9	396.1	398.0	345.0	**18,880.6**
WIN	2012	610.9	546.3	557.3	478.0	316.5	578.5	504.5	520.0	484.4	499.5	392.8	485.0	**13,665.9**
WIN	2011	638.0	558.5	625.5	621.2	0.0	641.4	738.7	732.9	667.9	635.6	593.3	628.2	**7,692.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	611.0	**611.0**

Licence **7483** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1367.3	1204.1	1367.6	1237.6	1138.9	963.9	866.2	0.7	0.0	0.0	0.0	0.0	**27,159.4**
WIN	2012	887.0	854.0	918.0	752.0	341.0	756.8	780.0	938.1	886.9	1201.4	844.1	1084.3	**19,013.1**
WIN	2011	615.0	561.0	627.0	615.0	0.0	655.6	748.9	763.7	772.3	842.0	773.0	844.0	**8,769.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	297.3	654.7	**952.0**

Licence **7484** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	468.1	383.1	421.0	398.0	396.0	258.5	0.0	280.6	591.3	614.6	745.0	635.0	**17,864.5**
WIN	2012	490.0	426.0	439.0	362.0	310.0	430.3	393.6	660.8	602.1	535.2	369.5	414.2	**12,673.3**
WIN	2011	636.6	570.4	612.4	588.0	0.0	647.4	701.8	602.5	529.5	497.0	469.0	502.0	**7,240.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255.5	628.5	**884.0**

Licence **7485** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	25.0	22.0	19.0	4.0	18.0	30.0	31.0	29.9	30.7	**992.9**
H2O	2013	11.8	8.2	10.7	10.0	25.6	22.4	0.1	0.0	32.5	32.7	29.8	22.5	**1,503.9**
OIL	2013	22.3	13.9	16.4	13.6	21.6	19.2	0.0	32.3	78.3	48.4	43.8	24.9	**2,277.9**
DAY	2012	31.0	29.0	30.5	0.0	31.0	30.0	26.3	29.9	29.8	31.0	30.0	30.3	**693.3**
H2O	2012	41.8	32.9	32.4	0.0	28.3	23.8	18.6	22.9	19.2	14.4	12.4	11.8	**1,297.6**
OIL	2012	47.2	37.1	36.6	0.0	32.1	26.8	21.1	21.9	32.2	47.8	46.3	47.3	**1,943.2**
DAY	2011	29.0	27.0	31.0	10.9	10.0	0.0	28.8	31.0	29.5	31.0	30.0	24.5	**364.5**
H2O	2011	81.4	92.2	82.1	11.9	28.8	0.0	72.6	44.8	35.2	32.9	26.9	56.4	**1,039.1**
OIL	2011	174.6	113.8	97.9	39.1	35.2	0.0	113.4	67.2	52.9	18.2	51.0	51.6	**1,546.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	30.0	29.0	**81.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165.2	182.8	125.9	**473.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.6	274.2	189.1	**731.9**

Licence **7486** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **7486** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.7	31.0	30.0	31.0	29.4	30.5	30.0	29.5	31.0	29.9	21.4	**1,126.5**
H2O	2013	23.1	22.8	6.2	18.2	20.7	17.9	16.2	8.6	8.9	10.9	12.4	8.4	**1,484.0**
OIL	2013	20.9	16.9	22.7	19.3	18.4	13.9	12.3	4.4	1.9	2.7	3.2	2.9	**1,166.2**
DAY	2012	31.0	29.0	31.0	0.0	31.0	30.0	30.0	31.0	28.8	31.0	30.0	30.8	**777.1**
H2O	2012	34.5	29.0	31.3	0.0	28.8	26.3	23.2	21.3	23.4	32.4	20.3	20.4	**1,309.7**
OIL	2012	25.0	21.0	22.7	0.0	20.8	19.0	16.8	16.4	17.9	20.9	23.4	23.5	**1,026.7**
DAY	2011	30.0	26.7	31.0	30.0	31.0	28.1	31.0	31.0	30.0	31.0	30.0	31.0	**443.5**
H2O	2011	99.2	77.9	72.3	75.6	77.2	32.7	33.0	45.6	38.5	34.8	34.8	34.2	**1,018.8**
OIL	2011	70.9	53.0	55.7	36.4	25.8	45.3	47.0	29.0	27.9	25.2	25.2	24.8	**799.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.7	29.0	29.0	**82.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.9	142.7	138.4	**363.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.2	97.8	79.1	**333.1**

Licence **7487** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	25.7	17.5	30.0	31.0	29.4	30.8	29.0	30.0	31.0	29.9	24.0	**1,094.1**
H2O	2013	6.4	15.8	10.8	19.4	15.8	11.0	11.9	8.7	7.7	6.0	9.6	15.8	**771.9**
OIL	2013	4.3	8.8	5.4	5.8	8.5	12.8	14.0	11.9	11.3	9.4	13.4	22.9	**702.0**
DAY	2012	31.0	29.0	31.0	0.0	31.0	29.3	29.5	30.5	28.8	29.0	28.5	27.2	**765.8**
H2O	2012	21.0	19.6	20.3	0.0	18.2	17.5	15.0	16.2	17.6	12.9	12.1	10.3	**633.0**
OIL	2012	9.0	8.4	8.7	0.0	7.8	7.5	6.5	5.9	6.3	4.8	6.5	6.2	**573.5**
DAY	2011	30.0	28.0	31.0	29.0	29.5	29.5	31.0	31.0	30.0	31.0	30.0	30.5	**441.0**
H2O	2011	47.3	25.5	32.9	27.6	26.4	19.1	18.2	17.3	17.7	14.1	17.2	22.0	**452.3**
OIL	2011	37.6	36.6	24.0	23.5	22.5	22.9	22.3	21.2	19.9	19.3	14.3	9.5	**495.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.7	29.0	26.8	**80.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	84.4	54.8	**167.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.2	62.2	42.9	**222.3**

Licence **7489** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-22-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.7	28.0	31.0	18.0	24.0	30.0	31.0	30.0	30.0	31.0	29.5	29.7	**1,077.2**
H2O	2013	0.0	26.3	60.3	33.1	35.8	43.9	44.1	41.1	40.4	40.1	37.8	33.7	**4,517.3**
OIL	2013	13.9	15.9	10.9	4.5	5.6	7.0	6.5	6.0	5.4	4.9	4.7	5.4	**664.3**
DAY	2012	30.7	24.3	31.0	30.0	31.0	30.0	27.0	24.3	29.4	30.5	27.8	25.1	**745.3**
H2O	2012	87.3	239.0	152.2	123.2	98.1	86.9	78.6	66.0	66.3	52.0	47.4	35.9	**4,080.7**
OIL	2012	9.7	10.5	17.2	15.5	15.5	11.0	9.8	7.9	16.7	27.0	24.4	17.7	**573.6**
DAY	2011	30.7	21.6	31.0	21.6	21.8	24.6	30.0	29.8	30.0	31.0	30.0	31.0	**404.2**
H2O	2011	288.8	195.6	217.2	153.4	147.9	171.0	119.9	101.8	55.9	117.0	93.6	99.0	**2,947.8**
OIL	2011	43.1	11.4	32.9	10.5	10.1	27.1	36.2	18.2	11.1	8.0	10.4	11.0	**390.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	28.7	30.7	**71.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.4	664.7	401.6	**1,186.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	90.5	60.0	**160.7**

Licence **7490** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.8	29.8	30.0	31.0	30.0	31.0	**1,118.3**
H2O	2013	20.6	14.2	15.7	17.5	25.6	32.9	32.6	32.4	28.4	25.6	25.1	20.8	**2,523.0**
OIL	2013	54.0	43.6	48.8	46.2	46.7	25.8	24.9	24.7	22.8	22.9	22.2	20.1	**3,169.0**

Manitoba Production
2010 To 2013

Licence **7490** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	29.0	31.0	29.5	31.0	28.5	27.0	31.0	29.0	30.8	30.0	30.3	**756.0**
H2O	2012	62.0	50.7	52.2	40.5	52.8	40.4	86.0	275.4	57.1	59.8	50.8	35.8	**2,231.6**
OIL	2012	50.0	41.4	40.0	27.0	35.2	27.0	42.1	215.8	105.2	111.7	97.1	74.6	**2,766.3**
DAY	2011	30.8	26.8	31.0	30.0	28.2	30.0	31.0	31.0	30.0	17.2	26.5	31.0	**398.9**
H2O	2011	123.5	107.7	63.9	75.9	62.6	58.7	37.6	38.4	45.7	25.0	144.6	112.2	**1,368.1**
OIL	2011	217.6	131.7	153.2	82.1	76.4	78.3	81.4	71.6	35.8	25.0	86.9	60.5	**1,899.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	29.9	**55.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	329.4	142.9	**472.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	465.7	333.0	**798.7**

Licence **7491** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.4	29.5	31.0	29.4	18.5	29.8	30.0	31.0	30.0	30.7	**656.1**
H2O	2013	86.4	65.7	44.1	33.4	31.0	26.3	17.8	41.2	33.6	26.8	23.8	21.1	**2,367.7**
OIL	2013	186.7	155.7	122.1	98.9	100.6	87.6	55.9	119.2	87.9	72.5	67.5	65.2	**6,214.0**
DAY	2012	0.0	11.6	30.3	30.0	28.5	30.0	27.0	30.5	29.0	31.0	29.0	29.9	**306.8**
H2O	2012	0.0	224.3	190.0	216.2	185.1	193.6	159.2	163.0	163.9	103.9	192.2	125.1	**1,916.5**
OIL	2012	0.0	296.9	603.8	689.1	625.9	620.6	518.1	475.5	461.7	272.2	195.5	234.9	**4,994.2**

Licence **7494** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,919.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,919.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**
DAY	2011	30.5	26.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2011	786.1	584.4	28.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,919.1**
OIL	2011	24.7	23.9	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	14.0	**28.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	433.0	1087.5	**1,520.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	24.4	**30.0**

Licence **7495** Well Name **East Manson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	29.0	29.0	30.0	30.0	29.0	30.0	31.0	24.0	31.0	**1,169.5**
H2O	2013	6.1	4.0	5.7	4.7	4.4	21.1	12.7	16.2	9.7	13.3	10.4	14.2	**1,551.9**
OIL	2013	90.5	68.8	68.3	64.5	62.9	39.0	38.5	58.5	49.1	41.8	30.8	38.3	**3,011.0**
DAY	2012	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**817.5**
H2O	2012	36.3	41.9	55.7	29.1	12.6	145.3	13.7	19.2	19.3	13.6	12.0	4.9	**1,429.4**
OIL	2012	52.5	25.9	34.3	51.3	29.4	21.3	20.5	22.6	60.3	65.0	44.2	60.9	**2,360.0**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**454.5**
H2O	2011	86.1	72.7	88.8	85.4	79.5	69.8	72.9	80.1	66.9	68.0	63.4	53.1	**1,025.8**
OIL	2011	146.8	113.2	137.2	127.3	120.7	125.0	119.1	105.2	93.9	84.5	65.3	35.0	**1,871.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	31.0	30.0	31.0	**94.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.4	26.7	**139.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.4	172.0	148.3	139.9	**598.6**

Manitoba Production
2010 To 2013

Licence **7497** Well Name **Tundra Magellan Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	26.0	30.0	30.0	27.0	30.0	31.0	**1,193.0**
H2O	2013	253.3	205.9	233.5	211.1	208.3	191.6	166.1	202.7	197.8	180.1	207.4	219.2	**18,240.7**
OIL	2013	149.3	137.0	142.6	141.4	150.6	140.1	112.4	119.5	109.2	97.9	101.5	111.5	**11,967.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**839.0**
H2O	2012	487.4	431.6	406.2	398.6	392.7	331.3	358.7	363.9	323.8	308.4	306.1	286.6	**15,763.7**
OIL	2012	263.4	268.5	282.2	299.0	299.9	211.5	203.6	191.8	165.0	161.5	155.0	156.1	**10,454.5**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**478.0**
H2O	2011	745.1	600.5	1000.9	985.6	871.5	677.1	642.5	603.9	538.4	545.9	529.9	510.1	**11,368.4**
OIL	2011	515.2	409.9	678.5	716.2	603.1	501.2	476.2	445.0	378.3	336.7	297.3	284.7	**7,797.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	30.0	24.0	**115.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	767.9	869.4	822.2	657.5	**3,117.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.9	518.3	574.1	578.7	438.7	**2,154.7**

Licence **7498** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-28-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,106.0**
H2O	2013	123.9	108.4	106.6	91.2	86.0	75.7	75.5	71.1	62.8	60.6	53.8	54.2	**12,233.6**
OIL	2013	20.1	17.6	17.4	14.8	14.0	12.4	11.4	9.9	10.3	9.8	8.7	8.8	**1,635.0**
DAY	2012	31.0	29.0	31.0	25.0	26.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**744.0**
H2O	2012	349.2	296.1	293.9	239.2	259.9	254.7	243.9	224.1	203.8	208.8	182.7	173.3	**11,263.8**
OIL	2012	38.8	32.9	32.6	30.8	25.6	27.8	27.1	24.9	22.7	23.2	20.3	19.2	**1,479.8**
DAY	2011	31.0	28.0	31.0	23.0	11.0	18.0	30.0	31.0	30.0	31.0	30.0	31.0	**394.0**
H2O	2011	811.2	705.4	800.0	598.6	247.4	439.5	681.7	561.1	480.2	448.2	397.3	380.7	**8,334.2**
OIL	2011	158.6	119.1	101.6	70.3	28.3	44.0	89.3	73.4	49.3	49.8	44.2	42.3	**1,153.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	25.0	31.0	**69.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	348.8	635.4	798.7	**1,782.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.7	111.1	149.9	**283.7**

Licence **7499** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,017.0**
H2O	2013	314.3	257.7	278.3	244.3	250.6	201.1	219.8	288.6	267.1	259.7	218.3	205.9	**17,010.5**
OIL	2013	138.6	123.8	138.0	130.6	133.3	96.4	101.5	126.5	116.2	112.5	102.5	103.9	**7,675.0**
DAY	2012	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**665.0**
H2O	2012	649.5	565.3	417.7	480.4	486.4	472.7	418.6	368.0	334.1	317.8	291.8	296.3	**14,004.8**
OIL	2012	314.8	262.2	193.5	234.1	239.0	228.9	188.2	179.9	161.1	158.9	153.6	145.6	**6,251.2**
DAY	2011	1.0	27.0	31.0	29.0	31.0	5.0	31.0	31.0	30.0	29.0	30.0	31.0	**306.0**
H2O	2011	0.0	785.4	954.8	901.5	1058.1	152.0	920.6	942.3	846.8	843.1	800.7	700.9	**8,906.2**
OIL	2011	23.0	392.0	439.9	416.9	409.1	51.6	449.7	378.5	339.6	269.5	296.1	325.5	**3,791.4**

Licence **7500** Well Name **Surge Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	14.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2013	0.0	0.0	0.0	0.0	9.6	12.6	0.0	0.0	0.0	0.0	0.0	0.0	**410.6**
OIL	2013	0.0	0.0	0.0	0.0	26.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.8**
DAY	2012	12.0	12.0	27.0	30.0	31.0	30.0	27.0	28.0	27.0	29.0	30.0	0.0	**339.0**
H2O	2012	34.7	26.3	43.7	36.8	17.3	24.8	35.3	28.5	13.2	17.4	6.4	0.0	**388.4**
OIL	2012	1.6	2.1	2.9	2.3	21.6	8.2	1.7	4.5	18.3	6.6	6.6	0.0	**106.4**

Manitoba Production
2010 To 2013

Licence **7500** Well Name **Surge Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	**56.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.5	43.5	**104.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.3	9.7	**30.0**

Licence **7501** Well Name **Surge Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.3**
H2O	2013	37.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**970.5**
OIL	2013	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.5**
DAY	2012	31.0	25.0	27.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**808.3**
H2O	2012	35.9	52.4	2.0	15.7	20.3	25.6	19.5	30.4	30.9	37.9	49.4	60.2	**932.9**
OIL	2012	11.6	1.7	28.6	39.1	10.5	7.8	4.9	10.7	6.6	11.3	17.3	19.3	**838.1**
DAY	2011	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**455.3**
H2O	2011	35.8	64.5	31.5	51.0	29.6	52.2	20.2	32.3	56.7	46.3	16.5	15.9	**552.7**
OIL	2011	49.3	27.9	47.5	53.6	15.8	24.8	44.5	37.6	10.1	30.4	40.2	30.3	**668.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	29.0	30.0	31.0	**92.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.8	6.4	**100.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.8	66.8	55.5	44.6	**256.7**

Licence **7503** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.2	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.1**
H2O	2013	224.0	201.0	202.1	153.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.9**
OIL	2013	12.1	11.3	12.9	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**
DAY	2012	28.0	29.0	31.0	0.0	5.1	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**656.3**
H2O	2012	275.5	272.8	276.3	0.0	84.0	243.9	229.5	229.8	231.5	238.6	229.4	235.6	**8,082.4**
OIL	2012	37.6	37.2	37.6	0.0	0.0	11.4	20.0	19.9	11.9	13.6	11.4	11.7	**756.6**
DAY	2011	26.7	28.0	31.0	6.0	1.0	0.0	29.2	31.0	29.0	27.4	29.3	31.0	**349.4**
H2O	2011	559.8	533.7	571.2	120.5	17.9	0.0	493.6	303.3	305.9	334.1	316.8	300.1	**5,535.5**
OIL	2011	21.4	23.2	44.7	15.6	3.1	0.0	36.4	19.9	23.0	19.0	25.2	40.9	**544.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	29.0	30.1	**79.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.5	871.5	708.6	**1,678.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.5	118.5	63.9	**271.9**

Licence **7504** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	27.0	30.0	29.0	30.0	31.0	**991.0**
H2O	2013	260.1	224.5	221.8	221.0	205.1	177.9	172.6	161.9	178.8	149.4	150.6	139.3	**9,391.8**
OIL	2013	183.8	149.7	165.8	146.3	148.5	139.9	135.6	115.1	115.7	116.2	127.2	134.4	**6,568.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**634.0**
H2O	2012	277.3	241.4	241.7	224.7	217.0	174.2	186.2	183.9	277.9	401.1	309.8	281.7	**7,128.8**
OIL	2012	186.2	154.2	153.0	157.7	128.0	126.2	131.1	121.7	183.8	379.1	256.8	218.4	**4,890.5**
DAY	2011	0.0	28.0	28.0	30.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**270.0**
H2O	2011	0.0	457.7	717.4	113.0	0.0	0.0	664.1	637.8	437.3	394.6	357.2	332.8	**4,111.9**
OIL	2011	0.0	269.2	478.3	134.5	0.0	0.0	429.2	424.4	310.0	265.0	202.9	180.8	**2,694.3**

Licence **7505** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **7505** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	28.7	29.5	31.0	29.4	31.0	29.8	30.0	30.0	30.0	31.0	**1,147.2**
H2O	2013	7.9	4.5	2.9	3.0	2.3	1.9	2.0	2.0	2.1	1.8	21.4	44.0	**1,588.3**
OIL	2013	9.5	9.8	11.9	11.4	9.6	7.9	7.7	8.5	7.9	6.0	15.3	26.9	**3,302.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	28.0	29.3	31.0	28.0	29.4	**788.8**
H2O	2012	33.6	30.0	28.4	24.0	18.0	14.3	11.4	11.2	11.7	10.8	5.8	6.9	**1,492.5**
OIL	2012	50.4	45.0	42.7	36.0	27.0	21.6	17.0	16.4	17.4	17.7	13.6	11.9	**3,170.5**
DAY	2011	30.7	27.5	31.0	29.2	28.2	29.5	25.7	13.0	28.3	30.3	30.0	31.0	**432.1**
H2O	2011	155.9	114.4	104.5	82.8	69.2	47.9	35.4	98.4	159.2	55.5	44.4	38.7	**1,286.4**
OIL	2011	234.1	171.6	156.6	124.2	103.7	110.1	82.6	41.6	85.0	104.6	66.6	57.9	**2,853.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	30.1	28.8	30.3	**97.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.6	226.5	**280.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.8	598.9	426.6	286.9	**1,515.2**

Licence **7506** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	24.0	21.0	30.0	31.0	29.0	15.0	30.0	29.0	30.0	28.0	30.0	**1,127.0**
GAS	2013	6.5	3.8	1.6	5.0	2.3	3.2	2.4	8.7	4.6	4.7	3.4	3.8	**235.8**
H2O	2013	68.9	36.4	30.0	38.1	40.3	31.3	43.5	95.1	67.7	60.6	45.7	41.1	**2,796.0**
OIL	2013	147.3	68.5	65.0	84.9	80.3	75.5	55.1	144.0	109.7	91.6	75.0	76.5	**5,732.1**
DAY	2012	26.0	27.0	19.0	28.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	28.0	**803.0**
GAS	2012	7.4	7.0	7.4	6.7	7.4	7.0	7.4	7.4	7.2	7.2	0.0	7.0	**185.8**
H2O	2012	51.1	41.5	3.1	42.1	37.5	47.1	50.4	42.3	32.4	134.0	202.9	104.5	**2,197.3**
OIL	2012	84.4	78.1	50.3	74.4	69.6	80.4	64.4	56.4	61.0	136.6	479.3	281.4	**4,658.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	21.0	24.0	30.0	30.0	31.0	**464.0**
GAS	2011	0.0	0.0	17.1	16.5	0.0	16.5	17.1	10.3	7.2	7.4	7.2	7.4	**106.7**
H2O	2011	104.7	89.0	88.9	80.7	83.7	68.8	64.6	50.2	60.8	67.9	54.2	55.2	**1,408.4**
OIL	2011	194.4	158.4	164.8	143.3	140.8	128.8	142.4	93.3	122.3	115.3	105.6	102.7	**3,142.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	**117.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.7	207.3	147.1	125.6	**539.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	658.4	374.2	269.6	228.1	**1,530.3**

Licence **7507** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	29.0	28.0	23.0	**1,099.0**
GAS	2013	9.5	1.9	2.9	2.8	2.6	1.7	2.5	3.1	3.0	2.5	2.4	1.2	**303.1**
H2O	2013	98.0	113.6	107.3	94.2	95.4	94.8	101.6	99.8	89.5	81.6	68.1	73.0	**7,362.9**
OIL	2013	50.4	33.5	44.2	36.6	34.2	31.9	35.1	42.6	43.5	42.4	34.6	21.7	**5,336.7**
DAY	2012	30.0	24.0	26.0	27.0	31.0	29.0	30.0	30.0	11.0	30.0	27.0	30.0	**755.0**
GAS	2012	10.9	10.2	10.9	9.8	10.9	10.5	0.0	10.9	10.5	10.9	10.5	10.9	**267.0**
H2O	2012	214.5	153.3	172.8	203.9	184.9	175.7	151.8	161.8	55.7	221.0	114.8	108.9	**6,246.0**
OIL	2012	113.5	92.0	99.7	112.4	106.6	90.5	101.4	81.8	24.8	70.2	40.2	62.5	**4,886.0**
DAY	2011	31.0	28.0	31.0	13.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**430.0**
GAS	2011	0.0	0.0	23.6	22.8	0.0	22.8	23.6	14.5	10.5	10.9	10.5	10.9	**150.1**
H2O	2011	298.3	258.0	257.3	98.5	0.0	439.9	263.4	223.8	205.8	203.0	179.8	188.9	**4,326.9**
OIL	2011	271.3	211.6	219.2	83.1	0.0	226.9	197.3	179.8	151.6	150.5	147.8	143.2	**3,890.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	30.0	31.0	**114.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	467.4	533.0	388.2	321.6	**1,710.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	706.9	493.8	373.1	334.3	**1,908.1**

Licence **7508** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7508** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	22.0	26.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**635.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2013	276.5	227.0	225.4	217.2	213.6	202.2	187.2	185.8	156.3	149.1	143.2	135.5	**7,545.4**
OIL	2013	15.7	14.4	20.0	18.9	18.5	6.6	16.2	5.0	13.6	13.0	5.7	8.7	**590.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	28.0	8.0	31.0	**285.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	417.5	382.0	315.9	276.7	224.4	335.8	**5,226.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	28.1	32.6	27.5	17.9	15.0	7.0	**433.7**
DAY	2011	9.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	21.0	0.0	1.0	1.0	**136.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.2	0.0	0.1	0.0	**2.2**
H2O	2011	182.7	0.0	0.0	0.0	0.0	0.0	472.6	533.1	296.4	0.0	84.8	60.3	**3,274.1**
OIL	2011	9.6	0.0	0.0	0.0	0.0	0.0	47.4	30.2	24.4	0.0	6.1	4.4	**305.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	20.0	24.0	**59.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.0	531.2	700.0	**1,644.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.4	53.2	36.9	**183.5**

Licence **7510** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	15.0	29.0	31.0	**1,103.0**
H2O	2013	1370.1	1237.4	1292.5	1218.7	1192.3	1178.9	1226.6	1148.6	1225.8	652.6	1290.9	1374.9	**57,100.8**
OIL	2013	59.2	61.1	54.3	47.5	36.1	44.2	52.6	48.0	42.0	21.6	43.7	48.4	**4,688.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**758.0**
H2O	2012	1859.2	1757.2	2117.6	1932.7	1971.6	1557.2	1457.2	1213.7	1443.1	1536.7	1454.2	1318.6	**42,691.5**
OIL	2012	214.9	189.3	109.7	117.0	148.1	106.1	99.7	57.4	51.8	55.4	50.7	54.9	**4,129.3**
DAY	2011	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**398.0**
H2O	2011	964.7	2102.1	2158.3	2107.4	2097.0	1563.7	2027.6	1393.5	1763.2	1848.1	1416.0	1780.0	**23,072.5**
OIL	2011	13.6	143.0	248.1	386.6	295.3	181.3	185.5	138.2	212.5	214.1	159.4	207.3	**2,874.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	27.0	**49.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	791.0	1059.9	**1,850.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.9	248.5	**489.4**

Licence **7511** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.3	29.5	31.0	30.0	31.0	30.0	30.8	**1,088.6**
H2O	2013	53.3	36.9	51.6	48.6	47.4	28.3	27.1	27.0	26.5	24.7	21.7	28.6	**6,853.2**
OIL	2013	19.1	13.2	12.1	8.7	13.4	10.0	12.5	14.1	12.5	10.7	8.9	9.2	**3,665.0**
DAY	2012	31.0	6.1	27.9	30.0	31.0	29.4	31.0	28.5	30.0	31.0	30.0	31.0	**729.7**
H2O	2012	183.7	45.9	122.8	144.5	181.1	112.9	117.5	102.5	125.9	57.5	59.8	86.1	**6,431.5**
OIL	2012	125.0	24.2	235.1	157.1	38.6	25.1	26.8	24.1	26.5	12.6	12.2	24.1	**3,520.6**
DAY	2011	28.2	21.0	30.2	29.8	31.0	30.0	29.2	27.0	30.0	30.9	30.0	31.0	**392.8**
H2O	2011	629.4	389.5	664.1	358.1	354.8	323.6	206.1	204.8	229.4	251.6	208.3	180.1	**5,091.3**
OIL	2011	85.1	349.9	496.3	383.3	270.5	223.7	113.7	106.0	123.4	112.7	131.1	131.5	**2,789.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	29.0	**44.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	399.8	691.7	**1,091.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.4	81.6	**262.0**

Licence **7512** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7512** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	21.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.3**
H2O	2013	50.7	30.6	45.8	45.6	33.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.4**
OIL	2013	9.6	9.4	12.7	8.8	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.2**
DAY	2012	31.0	28.2	28.9	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	28.4	**756.5**
H2O	2012	174.9	172.8	153.3	122.7	145.9	102.4	110.9	92.4	63.7	32.3	33.0	43.2	**5,224.3**
OIL	2012	142.2	157.0	150.9	146.9	121.7	39.3	37.7	30.2	11.7	9.4	7.3	5.0	**3,806.5**
DAY	2011	27.7	25.8	30.2	29.8	31.0	30.0	29.0	27.0	30.0	30.9	30.0	31.0	**396.6**
H2O	2011	550.5	329.2	322.1	275.7	269.0	257.1	170.6	170.3	178.0	133.3	166.2	164.5	**3,976.8**
OIL	2011	335.9	327.5	305.6	259.2	197.4	169.8	136.1	127.5	138.8	146.3	145.4	133.3	**2,947.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	28.7	**44.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	381.4	608.9	**990.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.5	323.9	**524.4**

Licence **7513** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	167.9	126.9	124.7	107.4	101.9	91.3	91.1	63.3	181.0	144.3	127.0	100.0	**10,381.9**
WIN	2012	706.6	675.9	744.0	703.0	320.2	690.8	424.6	289.9	152.3	257.9	164.2	148.2	**8,955.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	218.3	336.8	619.0	600.9	604.6	613.9	684.0	**3,677.5**

Licence **7514** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	868.5	693.6	698.1	629.7	618.8	573.0	570.6	552.1	516.4	221.8	374.0	369.0	**22,915.9**
WIN	2012	684.8	593.8	564.4	509.0	321.1	643.9	806.9	922.9	847.8	1006.0	657.8	652.0	**16,230.3**
WIN	2011	676.0	556.3	607.0	620.1	0.0	639.9	731.1	738.8	777.6	746.6	650.5	703.8	**8,019.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	572.2	**572.2**

Licence **7515** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	465.9	397.8	421.3	399.9	406.4	386.0	391.7	378.5	360.2	381.9	0.0	0.0	**17,637.8**
WIN	2012	554.1	494.8	516.8	444.0	315.6	664.5	587.5	526.4	421.1	484.8	376.8	437.0	**13,648.2**
WIN	2011	633.0	555.2	597.1	611.7	0.0	641.6	748.1	743.5	720.3	716.8	672.0	625.5	**7,824.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	560.0	**560.0**

Licence **7516** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1030.7	913.4	1039.4	1003.0	1026.3	985.5	1033.6	1044.1	988.4	867.8	957.0	951.0	**23,392.0**
WIN	2012	609.0	597.0	632.0	597.0	274.0	580.2	744.0	878.5	798.0	1000.2	694.1	843.8	**11,551.8**
WIN	2011	0.0	0.0	20.7	142.3	0.0	0.0	95.0	612.1	591.9	580.0	628.0	634.0	**3,304.0**

Licence **7517** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**809.0**
H2O	2013	23.5	18.2	23.3	24.2	23.9	24.7	28.9	25.5	23.6	21.8	17.5	22.2	**1,667.2**
OIL	2013	148.1	136.6	139.3	126.4	126.7	115.5	126.0	121.8	114.3	110.2	106.8	110.1	**4,004.7**
DAY	2012	31.0	29.0	28.0	14.0	14.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**447.0**

Manitoba Production
2010 To 2013

Licence **7517** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	29.9	63.5	81.9	37.3	39.1	96.7	111.7	120.8	132.0	104.5	72.4	30.3	**1,389.9**
OIL	2012	214.4	165.4	143.8	67.5	70.8	171.9	187.0	189.1	196.9	196.0	174.4	162.3	**2,522.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	30.0	31.0	**122.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.8	128.4	120.4	80.2	**469.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	95.2	139.9	142.7	200.6	**583.4**

Licence **7518** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	255.8	534.7	563.6	729.9	640.5	584.6	490.1	434.0	455.1	469.0	497.0	**18,993.2**
WIN	2012	591.0	500.0	512.0	552.0	329.0	715.9	708.7	620.6	567.8	572.5	97.7	0.0	**13,338.9**
WIN	2011	651.0	568.0	610.0	600.0	0.0	652.3	749.1	615.1	643.9	586.0	546.0	576.0	**7,571.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.1	606.2	**774.3**

Licence **7519** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.5	31.0	29.8	27.0	31.0	30.0	28.5	**1,063.1**
H2O	2013	50.0	46.0	53.4	56.6	42.8	45.0	37.7	21.3	4.8	77.7	46.7	43.5	**5,551.8**
OIL	2013	32.8	23.8	16.9	29.1	34.9	24.8	17.0	10.2	15.0	29.1	27.8	26.3	**2,221.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**705.3**
H2O	2012	198.4	176.0	178.2	165.5	164.8	117.4	103.6	81.6	63.0	83.0	70.3	52.6	**5,026.3**
OIL	2012	49.6	44.0	51.8	49.5	49.2	44.3	32.2	30.2	34.0	35.6	30.1	34.5	**1,933.5**
DAY	2011	30.7	28.0	31.0	9.5	0.0	24.3	31.0	30.3	29.0	30.0	30.0	30.5	**343.0**
H2O	2011	559.1	458.1	360.3	177.8	0.0	332.9	227.6	246.3	262.6	257.6	188.5	188.4	**3,571.9**
OIL	2011	194.6	123.4	181.5	23.2	0.0	77.1	77.4	99.2	46.4	45.4	81.5	65.6	**1,448.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.7	**38.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.7	**312.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.2	344.0	**433.2**

Licence **7521** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.2	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**779.4**
H2O	2013	573.4	514.8	508.1	469.7	422.4	457.9	455.3	441.1	396.5	411.2	356.1	367.8	**19,500.9**
OIL	2013	30.2	15.8	8.6	16.8	16.6	26.0	25.9	25.1	22.5	13.4	11.1	12.5	**1,030.6**
DAY	2012	30.5	27.8	28.0	0.0	15.0	13.8	26.4	29.6	26.3	31.0	30.0	31.0	**415.9**
H2O	2012	1051.2	906.2	880.7	0.0	723.5	621.0	1045.9	827.5	729.9	724.5	644.8	610.1	**14,126.6**
OIL	2012	44.8	37.8	41.4	0.0	24.4	31.0	50.1	43.5	35.5	64.3	45.5	32.1	**806.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	29.0	31.0	30.0	31.0	**126.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0	1315.8	1519.1	1286.9	1196.5	**5,361.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7	50.5	107.9	82.1	73.5	**355.7**

Licence **7522** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	3.0	31.0	28.0	31.0	22.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,052.2**
H2O	2013	1220.2	114.3	1291.7	1104.7	1161.7	705.1	1129.7	1021.2	968.5	1032.5	950.1	1002.8	**44,327.5**
OIL	2013	66.3	2.0	19.3	72.5	86.2	20.1	42.1	103.4	113.3	69.3	100.6	69.1	**5,149.3**
DAY	2012	27.5	29.0	22.8	19.9	28.0	29.0	27.8	31.0	16.1	31.0	29.7	30.5	**723.2**
H2O	2012	1309.0	1229.0	1076.0	933.0	1436.0	1363.0	1252.0	1288.0	429.6	633.0	1209.0	1239.0	**32,625.0**

Manitoba Production
2010 To 2013

Licence **7522** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	188.8	169.6	81.3	69.0	84.9	155.3	119.7	111.6	51.1	0.0	22.9	72.1	**4,385.1**
DAY	2011	30.9	24.0	29.4	20.1	14.6	28.4	25.6	29.5	30.0	31.0	30.0	29.5	**400.9**
H2O	2011	1498.0	1183.0	1299.0	1110.0	777.0	1384.0	1302.0	1463.0	1490.0	1488.0	1436.0	1365.0	**19,228.4**
OIL	2011	313.2	214.6	253.4	125.6	33.6	213.3	203.1	221.7	256.1	266.2	208.4	200.5	**3,258.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	27.2	29.7	**77.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	637.0	1259.0	1533.0	**3,433.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	183.3	252.0	308.2	**749.1**

Licence **7523** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,103.7**
H2O	2013	224.2	266.8	211.5	201.5	211.9	189.7	210.7	206.4	196.2	170.1	152.6	116.0	**14,261.3**
OIL	2013	57.1	21.8	53.7	52.7	43.5	41.4	41.6	22.4	26.8	37.9	31.5	23.5	**3,489.2**
DAY	2012	31.0	23.7	30.9	28.4	27.5	21.5	30.8	30.4	29.8	31.0	30.0	30.8	**745.7**
H2O	2012	363.4	288.6	358.8	324.0	268.7	255.0	311.4	270.0	258.4	249.3	237.0	253.7	**11,903.7**
OIL	2012	85.4	54.1	77.7	78.8	63.4	53.4	65.6	53.9	49.0	61.5	54.7	37.1	**3,035.3**
DAY	2011	30.5	27.4	29.3	29.7	21.8	30.0	30.4	27.1	29.4	31.0	30.0	31.0	**399.9**
H2O	2011	1360.3	954.8	818.2	652.4	431.4	548.8	477.5	328.8	249.7	290.7	325.4	428.7	**8,465.4**
OIL	2011	304.7	261.0	195.4	169.4	127.4	157.8	119.5	86.8	48.1	43.1	102.0	98.5	**2,300.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	22.3	**52.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	694.7	904.0	**1,598.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	307.9	279.1	**587.0**

Licence **7524** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,035.0**
H2O	2013	427.3	371.6	397.0	367.8	395.9	284.7	382.5	369.0	320.6	325.0	320.1	323.2	**22,892.8**
OIL	2013	114.1	104.5	116.1	106.7	111.3	82.3	121.7	122.1	107.4	110.6	111.5	119.8	**7,494.9**
DAY	2012	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**679.0**
H2O	2012	692.6	541.1	554.6	566.2	529.6	491.4	505.2	479.3	464.8	454.3	446.6	439.0	**18,608.1**
OIL	2012	301.2	205.0	189.9	174.9	180.6	163.1	161.8	162.7	142.2	143.0	138.3	118.0	**6,166.8**
DAY	2011	31.0	28.0	31.0	6.0	0.0	5.0	31.0	31.0	30.0	30.0	30.0	31.0	**316.0**
H2O	2011	1121.8	1270.1	1402.3	264.2	0.0	253.0	1672.3	1560.2	1132.0	960.3	786.6	701.1	**12,443.4**
OIL	2011	391.4	489.9	547.0	107.5	0.0	71.1	367.6	364.8	348.2	323.8	342.3	363.5	**4,086.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	**32.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.6	1213.9	**1,319.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	331.8	**369.0**

Licence **7525** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	19.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,042.0**
H2O	2013	575.1	508.4	557.4	510.3	550.1	340.1	571.8	592.6	507.9	524.2	515.4	514.1	**28,492.6**
OIL	2013	81.1	67.4	73.4	61.9	71.2	46.6	67.4	75.4	82.0	96.6	96.6	105.9	**4,768.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**690.0**
H2O	2012	898.0	738.2	733.6	725.2	709.5	626.2	629.8	632.1	599.0	616.3	604.5	590.8	**22,225.2**
OIL	2012	203.7	172.2	173.3	143.4	137.2	121.8	120.8	115.6	118.0	107.2	108.8	98.1	**3,842.8**
DAY	2011	31.0	23.0	24.0	30.0	5.0	18.0	25.0	22.0	30.0	31.0	30.0	25.0	**325.0**
H2O	2011	1495.1	1262.4	1217.5	1589.4	236.3	902.2	1233.2	1073.9	1145.0	960.3	909.5	829.9	**14,122.0**

Manitoba Production
2010 To 2013

Licence **7525** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	214.8	162.6	142.0	221.0	38.2	137.7	181.5	198.7	273.6	217.3	113.8	75.4	**2,222.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.0	23.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.5	949.8	**1,267.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	27.3	206.1	**246.1**

Licence **7526** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	20.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,035.0**
H2O	2013	431.3	376.8	397.7	358.2	388.7	239.2	341.8	363.4	321.6	317.3	295.8	315.9	**22,242.9**
OIL	2013	111.1	103.4	110.7	100.1	108.9	70.5	110.2	119.5	108.0	112.6	104.5	106.4	**6,362.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**683.0**
H2O	2012	665.7	597.1	600.6	572.9	565.9	508.0	509.6	487.1	457.7	464.0	466.2	445.9	**18,095.2**
OIL	2012	236.1	200.0	187.5	177.0	168.2	151.7	154.2	157.5	151.7	134.5	127.8	119.9	**5,096.7**
DAY	2011	31.0	28.0	30.0	14.0	0.0	1.0	31.0	31.0	28.0	31.0	30.0	29.0	**319.0**
H2O	2011	1184.0	1233.6	1391.1	609.3	0.0	44.6	1438.0	1356.4	827.3	887.3	720.4	613.8	**11,754.5**
OIL	2011	266.2	286.6	329.1	150.4	0.0	10.2	349.1	353.2	302.8	279.6	253.8	245.2	**3,130.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.0	27.0	**35.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	321.7	1127.0	**1,448.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	23.2	261.1	**304.4**

Licence **7527** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-24-013-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay A** Field Code **17** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	6.0	0.0	5.0	5.0	5.0	5.0	9.0	7.0	7.0	0.0	**625.0**
H2O	2013	140.1	120.4	23.8	0.0	37.2	23.5	72.8	79.8	94.0	97.5	55.6	0.0	**7,068.8**
OIL	2013	5.9	5.1	1.2	0.0	0.8	1.0	1.7	4.2	5.0	7.0	4.9	0.0	**513.2**
DAY	2012	31.0	29.0	13.0	0.0	3.0	0.0	20.0	18.0	30.0	31.0	30.0	31.0	**517.0**
H2O	2012	176.8	157.8	67.4	0.0	36.2	0.0	265.5	181.1	198.8	175.2	147.8	148.8	**6,324.1**
OIL	2012	16.2	12.2	6.1	0.0	2.8	0.0	13.5	8.9	10.2	7.3	6.2	6.2	**476.4**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	14.0	26.0	30.0	25.0	30.0	31.0	**281.0**
H2O	2011	986.5	584.7	427.0	0.0	0.0	0.0	363.3	417.3	300.7	229.0	219.5	192.1	**4,768.7**
OIL	2011	89.5	47.8	39.5	0.0	0.0	0.0	18.7	22.2	22.3	15.5	15.0	17.9	**386.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	1038.6	**1,048.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	92.8	**98.4**

Licence **7528** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.8	23.8	23.9	30.0	26.0	30.0	23.0	18.0	28.0	31.0	25.0	20.0	**848.0**
H2O	2013	404.6	211.1	243.8	229.5	190.4	235.4	176.0	133.7	209.8	177.8	129.3	99.2	**10,238.1**
OIL	2013	255.5	156.6	156.4	148.7	122.1	143.2	102.4	91.2	133.2	102.3	85.8	70.5	**7,417.7**
DAY	2012	23.5	23.6	20.1	23.0	24.0	13.8	23.8	20.2	22.6	21.7	23.6	23.6	**545.5**
H2O	2012	282.3	251.0	215.9	266.2	262.4	158.7	279.3	23.9	268.2	235.1	397.7	406.6	**7,797.5**
OIL	2012	209.8	195.3	163.1	173.7	195.4	109.4	203.7	152.9	156.3	165.3	262.2	244.7	**5,849.8**
DAY	2011	21.6	23.9	22.5	21.6	22.4	23.9	12.0	23.9	22.9	24.0	23.9	23.5	**282.0**
H2O	2011	627.0	714.5	442.7	266.0	241.9	298.3	163.2	361.1	251.7	254.9	236.9	266.1	**4,750.2**
OIL	2011	551.3	490.3	365.2	214.2	202.0	232.9	145.0	316.9	198.1	209.2	207.4	195.0	**3,618.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	**15.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	625.9	**625.9**

Manitoba Production
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Licence **7528** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	290.5	**290.5**

Licence **7529** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.7	19.4	22.6	30.0	30.0	25.0	20.0	14.0	20.0	31.0	25.0	20.0	**834.8**
H2O	2013	195.8	152.7	208.3	206.1	204.5	178.0	137.1	94.0	138.3	204.7	94.5	70.2	**8,096.1**
OIL	2013	231.5	223.4	252.9	252.6	248.1	204.9	151.0	121.2	166.2	216.6	114.7	91.3	**11,807.9**
DAY	2012	23.5	23.6	22.4	22.8	20.2	15.3	20.8	23.9	23.0	24.0	23.5	23.1	**555.1**
H2O	2012	226.4	227.3	207.6	224.4	187.9	151.3	207.9	239.3	202.7	196.4	195.2	200.7	**6,211.9**
OIL	2012	343.2	356.4	374.3	350.9	335.5	247.6	364.8	370.4	267.0	282.4	247.6	228.4	**9,533.5**
DAY	2011	17.9	21.3	21.9	22.3	22.1	23.0	22.1	23.9	23.7	24.0	23.2	23.1	**289.0**
H2O	2011	192.1	291.4	331.8	386.9	339.4	348.2	325.6	291.3	217.5	214.1	192.8	212.1	**3,744.8**
OIL	2011	347.7	447.3	613.8	504.1	553.8	497.4	517.5	518.9	348.8	257.6	344.2	322.1	**5,765.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	**20.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	401.6	**401.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	491.8	**491.8**

Licence **7530** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.4	19.0	30.8	5.0	11.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**971.2**
H2O	2013	65.0	74.6	124.3	22.7	62.3	141.4	106.1	101.8	100.2	98.0	100.6	129.9	**7,394.1**
OIL	2013	39.4	44.3	64.7	8.2	21.8	59.1	55.3	60.9	53.8	33.5	26.9	27.4	**4,204.8**
DAY	2012	16.0	28.2	29.0	30.0	17.9	27.4	29.0	31.0	30.0	31.0	30.0	31.0	**665.8**
H2O	2012	48.1	105.5	133.9	136.4	153.3	299.7	150.8	113.3	117.2	108.0	113.1	65.4	**6,267.2**
OIL	2012	42.0	62.1	84.6	85.0	43.8	43.6	85.3	56.0	55.1	48.8	43.1	41.7	**3,709.5**
DAY	2011	30.1	24.0	30.0	28.9	31.0	30.0	30.9	27.5	30.0	30.9	30.0	12.0	**335.3**
H2O	2011	750.2	601.3	779.7	563.3	453.9	404.8	413.6	191.2	210.2	162.8	154.2	37.3	**4,722.5**
OIL	2011	471.7	369.7	660.4	559.7	256.2	183.6	159.4	75.9	86.8	86.3	88.4	20.3	**3,018.4**

Licence **7531** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	19.0	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	4.0	**901.9**
H2O	2013	130.4	82.4	137.4	140.7	121.4	115.8	103.6	97.2	95.7	96.8	102.5	17.7	**6,761.6**
OIL	2013	28.9	17.8	26.0	19.5	20.1	18.5	19.8	21.9	19.4	16.8	14.9	1.5	**2,028.0**
DAY	2012	2.0	5.0	0.0	0.0	8.0	27.4	29.0	31.0	30.0	31.0	30.0	31.0	**574.7**
H2O	2012	6.4	16.7	0.0	0.0	107.3	273.9	465.5	242.4	205.2	147.0	159.7	108.7	**5,520.0**
OIL	2012	2.0	5.8	0.0	0.0	17.8	29.5	67.8	41.0	38.2	39.9	37.6	23.9	**1,802.9**
DAY	2011	30.1	22.0	30.0	28.9	31.0	30.0	30.9	27.5	30.0	30.9	30.0	29.0	**350.3**
H2O	2011	868.8	732.2	340.2	302.8	306.0	223.3	212.1	187.3	205.9	179.4	138.5	90.7	**3,787.2**
OIL	2011	192.8	88.2	287.1	266.6	224.6	129.7	100.6	39.4	45.1	46.0	48.8	30.5	**1,499.4**

Licence **7532** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,152.0**
H2O	2013	7.5	6.4	7.7	7.1	8.3	9.6	9.8	9.7	8.4	8.9	8.5	8.1	**456.0**
OIL	2013	4.6	3.9	4.4	4.0	5.0	10.3	11.4	11.1	10.8	11.7	10.7	9.2	**397.9**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**791.0**

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Licence **7532** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	10.3	10.0	9.1	8.5	10.7	12.4	8.4	9.0	8.2	9.7	8.8	8.0	**356.0**
OIL	2012	8.5	7.4	7.5	6.6	7.2	7.5	4.5	4.6	4.3	4.6	4.8	4.5	**300.8**
DAY	2011	30.0	28.0	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**429.0**
H2O	2011	21.1	19.0	19.9	18.2	15.8	17.7	20.2	11.9	12.5	11.8	10.4	11.0	**242.9**
OIL	2011	23.8	20.0	21.6	19.1	17.4	18.3	18.5	9.4	8.9	8.9	8.4	9.0	**228.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	**69.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	5.2	22.2	**53.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	6.7	25.8	**45.5**

UWI **100.05-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,152.0**
H2O	2013	3.4	2.9	3.5	3.2	3.8	4.4	4.4	4.3	3.8	4.0	3.8	3.6	**195.1**
OIL	2013	2.1	1.8	1.9	1.7	2.3	4.6	5.1	5.0	4.9	5.2	4.8	4.1	**159.0**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**791.0**
H2O	2012	4.7	4.5	4.1	3.9	4.9	5.6	3.8	4.0	3.7	4.4	4.0	3.5	**150.0**
OIL	2012	3.8	3.4	3.4	3.1	3.2	3.4	2.0	2.1	2.0	2.1	2.1	2.0	**115.5**
DAY	2011	30.0	28.0	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**429.0**
H2O	2011	7.4	6.7	7.0	6.6	5.6	6.2	7.1	4.2	4.4	5.4	4.6	4.9	**98.9**
OIL	2011	8.4	7.0	7.6	6.6	6.1	6.5	6.5	3.3	3.2	4.0	3.8	4.1	**82.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	**69.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	11.3	8.3	**28.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	2.3	9.0	**15.8**

Licence **7533** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	30.0	26.2	29.2	29.8	28.6	31.0	29.9	21.0	**1,083.8**
H2O	2013	1443.3	1369.5	216.4	145.0	63.1	38.5	34.5	37.1	36.1	38.5	34.4	13.3	**8,909.7**
OIL	2013	0.0	18.2	16.6	15.3	23.0	25.8	23.1	23.9	22.6	24.9	22.4	6.9	**4,019.3**
DAY	2012	31.0	28.4	30.5	29.3	31.0	28.5	26.5	30.2	29.3	27.5	30.0	30.8	**740.1**
H2O	2012	66.1	74.0	75.0	72.5	81.5	123.0	151.8	113.9	296.3	842.0	964.0	1328.5	**5,440.0**
OIL	2012	80.9	86.9	93.1	88.8	99.3	53.1	40.2	174.1	131.8	0.9	0.0	0.0	**3,796.6**
DAY	2011	30.4	28.0	31.0	23.3	23.0	4.0	31.0	31.0	24.3	31.0	29.5	31.0	**387.1**
H2O	2011	152.1	143.3	80.1	126.8	80.4	30.3	66.9	70.1	69.7	82.0	57.8	62.9	**1,251.4**
OIL	2011	365.0	189.6	206.0	114.2	119.6	22.7	144.1	115.0	88.3	104.0	86.7	78.1	**2,947.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.9	28.1	27.6	**69.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.0	167.0	**229.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.8	576.3	484.1	**1,314.2**

Licence **7535** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1376.9	1179.7	1323.4	1231.9	1215.8	1113.9	1100.6	1085.0	1075.3	885.8	1063.0	1142.0	**31,684.6**
WIN	2012	766.3	652.7	652.3	596.0	394.0	746.0	654.2	919.1	1048.3	1233.3	843.1	1000.7	**17,891.3**
WIN	2011	609.9	598.3	604.4	589.8	0.0	635.4	744.4	756.3	789.9	873.9	875.6	869.4	**8,385.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	438.0	**438.0**

Licence **7536** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7536** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1302.3	1134.6	474.6	525.5	1192.6	1169.2	1237.5	1345.7	1240.3	1113.8	1287.0	1325.0	**32,275.4**
WIN	2012	1031.0	1002.3	944.8	737.0	335.1	776.9	990.6	952.2	863.3	1053.3	776.1	1049.9	**18,927.3**
WIN	2011	606.0	578.2	626.1	621.9	0.0	623.8	759.4	739.6	779.7	842.3	829.2	954.6	**8,414.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.0	**454.0**

Licence **7537** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	194.4	165.8	177.7	167.9	164.2	157.9	159.0	147.4	132.8	112.0	117.0	119.0	**13,248.0**
WIN	2012	612.4	561.6	535.7	424.0	326.6	522.4	452.1	396.9	395.6	364.4	162.3	169.9	**11,432.9**
WIN	2011	615.0	548.5	590.4	580.0	0.0	613.5	593.3	500.9	518.5	516.7	450.5	526.7	**6,509.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	455.0	**455.0**

Licence **7538** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1351.7	1160.1	1324.9	1208.3	1380.0	1320.1	1380.3	1370.9	1302.8	1158.2	679.0	8.0	**32,808.4**
WIN	2012	853.0	875.0	955.0	791.0	419.0	896.5	899.2	916.7	942.6	1199.7	844.1	1029.4	**19,164.1**
WIN	2011	645.0	559.0	620.0	604.0	0.0	658.8	754.1	758.4	752.6	852.0	793.0	806.0	**8,542.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.1	653.9	**740.0**

Licence **7539** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,036.0**
H2O	2013	720.5	656.8	722.5	563.0	508.2	379.7	364.1	368.0	357.9	289.5	272.9	288.2	**29,248.0**
OIL	2013	201.1	186.0	206.0	158.1	139.1	102.7	101.0	98.9	97.1	89.2	88.8	92.8	**11,084.6**
DAY	2012	28.0	29.0	30.0	30.0	31.0	29.0	27.0	31.0	30.0	30.0	11.0	31.0	**676.0**
H2O	2012	1199.6	1158.0	1029.8	964.7	946.3	863.2	737.7	750.5	726.4	716.0	308.5	725.3	**23,756.7**
OIL	2012	387.1	418.6	378.5	357.0	349.0	313.6	290.2	323.7	251.5	244.6	55.1	198.0	**9,523.8**
DAY	2011	31.0	28.0	30.0	27.0	0.0	16.0	28.0	30.0	30.0	31.0	20.0	31.0	**339.0**
H2O	2011	1043.1	1007.2	1042.4	782.2	0.0	713.4	1226.2	1327.1	1318.1	1474.6	936.3	1387.2	**13,630.7**
OIL	2011	478.6	321.3	353.7	268.0	0.0	152.5	524.8	722.6	825.3	832.4	374.2	448.7	**5,956.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**37.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.6	1055.3	**1,372.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.9	493.9	**654.8**

Licence **7541** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	3.5	0.0	0.0	19.8	31.0	31.0	30.0	31.0	30.0	31.0	**939.7**
H2O	2013	1371.0	1503.4	191.2	0.0	0.0	274.8	259.5	120.7	133.0	141.4	125.8	122.5	**26,272.8**
OIL	2013	137.8	34.4	0.5	0.0	0.0	8.8	12.0	95.5	54.0	33.8	40.9	40.1	**4,314.1**
DAY	2012	26.6	28.5	28.3	0.0	6.0	23.0	27.3	31.0	30.0	24.0	29.6	30.8	**673.4**
H2O	2012	1275.2	1238.5	1286.1	0.0	389.0	1028.3	1353.5	1476.4	1461.2	1208.8	1376.6	1329.6	**22,029.5**
OIL	2012	57.9	122.5	96.9	0.0	0.0	42.7	75.5	95.2	118.6	88.7	125.3	164.0	**3,856.3**
DAY	2011	30.4	28.0	31.0	22.8	4.0	23.0	30.6	29.9	29.5	25.0	19.1	25.3	**388.3**
H2O	2011	643.6	515.2	441.0	409.4	63.8	400.8	460.3	438.6	997.3	1187.3	847.3	1144.1	**8,606.3**
OIL	2011	278.4	220.8	217.0	101.6	21.2	171.7	173.7	170.0	89.1	86.3	77.1	83.9	**2,869.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.7	30.0	**89.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.3	651.3	**1,057.6**

Manitoba Production
2010 To 2013

Licence **7541** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	472.0	346.8	359.4	**1,178.2**

Licence **7542** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	28.2	21.0	30.5	30.2	30.0	31.0	30.0	31.0	**800.2**
H2O	2013	125.2	115.0	137.2	116.5	109.9	143.9	138.6	209.0	189.9	161.6	141.3	140.2	**4,932.3**
OIL	2013	68.6	56.8	52.9	62.8	59.1	53.0	62.3	32.9	4.7	26.7	35.3	35.1	**1,863.4**
DAY	2012	31.0	22.9	31.0	0.0	31.0	30.0	31.0	31.0	29.8	30.5	30.0	29.8	**448.3**
H2O	2012	212.4	197.3	166.4	0.0	169.7	154.2	151.0	147.4	137.0	137.2	135.9	129.5	**3,204.0**
OIL	2012	98.6	65.7	82.7	0.0	95.3	86.8	85.0	82.9	77.2	77.1	68.9	66.4	**1,313.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	30.3	29.4	31.0	**120.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.8	460.6	328.5	218.1	**1,466.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.2	146.4	85.1	123.9	**426.6**

Licence **7543** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay N** Field Code **1** Pool Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	29.0	20.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**903.0**
H2O	2013	147.0	124.5	136.2	113.0	121.1	121.4	124.7	119.7	109.9	113.0	103.0	103.1	**9,439.6**
OIL	2013	26.0	22.0	15.3	20.0	9.9	21.6	10.8	13.3	12.6	12.6	11.4	11.5	**1,877.5**
DAY	2012	30.0	17.0	28.0	19.0	21.0	17.0	22.0	28.0	30.0	31.0	29.0	24.0	**553.0**
H2O	2012	309.0	133.2	332.0	205.2	211.0	179.9	163.6	234.5	186.1	181.4	163.7	157.8	**8,003.0**
OIL	2012	57.6	24.8	64.4	35.8	37.5	30.1	29.0	41.4	33.0	29.5	22.3	25.2	**1,690.5**
DAY	2011	31.0	23.0	29.0	1.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	27.0	**257.0**
H2O	2011	792.5	568.9	722.6	22.7	0.0	0.0	0.0	533.6	630.6	568.6	421.5	342.2	**5,545.6**
OIL	2011	214.5	136.1	170.4	8.3	0.0	0.0	0.0	118.9	137.4	118.9	78.5	63.8	**1,259.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.7	827.7	**942.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	202.3	**213.1**

Licence **7545** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	79.2	218.0	406.1	474.4	498.5	408.9	391.9	365.0	333.9	327.0	354.0	365.0	**15,705.9**
WIN	2012	707.0	595.0	535.0	426.0	308.0	461.1	456.8	401.7	365.0	348.9	63.1	0.0	**11,484.0**
WIN	2011	629.0	564.0	605.0	605.0	0.0	613.2	542.2	491.8	500.2	480.0	456.0	551.0	**6,816.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.2	690.8	**779.0**

Licence **7546** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	13.0	**1,087.0**
H2O	2013	9.3	11.1	10.3	9.9	9.3	9.0	9.1	9.3	8.8	49.7	174.0	31.8	**880.6**
OIL	2013	24.9	20.8	22.9	22.2	22.5	21.1	22.8	22.8	22.0	10.9	18.4	0.0	**2,016.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**753.0**
H2O	2012	2.9	3.9	4.1	6.2	4.2	3.4	4.0	4.8	8.7	10.3	7.3	9.6	**539.0**
OIL	2012	39.7	36.8	42.5	32.8	39.4	39.5	37.1	30.1	28.4	25.0	28.4	25.1	**1,785.4**
DAY	2011	27.0	28.0	30.0	29.0	30.0	23.0	7.0	30.0	28.0	31.0	30.0	30.0	**389.0**
H2O	2011	50.8	50.8	55.9	48.3	29.2	21.2	7.5	27.5	18.0	5.0	4.1	5.2	**469.6**
OIL	2011	157.8	146.4	136.0	134.2	54.4	40.5	11.3	51.9	31.3	53.3	46.6	39.7	**1,380.6**

Manitoba Production
2010 To 2013

Licence **7546** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	**66.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9	79.2	50.0	**146.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	236.8	200.6	**477.2**

UWI **100.11-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	13.0	**1,087.0**
H2O	2013	5.9	7.0	6.5	6.3	5.9	5.7	5.8	5.9	5.5	31.5	110.8	20.2	**355.0**
OIL	2013	15.6	13.1	14.4	14.0	14.2	13.2	14.4	14.3	13.9	6.9	11.6	0.0	**702.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**753.0**
H2O	2012	5.5	2.4	2.6	3.8	2.6	2.1	2.4	2.9	5.4	6.5	4.5	6.0	**138.0**
OIL	2012	24.9	23.1	26.6	20.6	24.7	24.8	23.2	18.4	17.8	15.7	17.7	15.7	**557.1**
DAY	2011	27.0	28.0	30.0	29.0	30.0	23.0	7.0	30.0	28.0	31.0	30.0	30.0	**389.0**
H2O	2011	8.3	8.3	9.1	7.9	4.8	3.4	1.2	4.5	11.2	3.1	2.5	3.2	**91.3**
OIL	2011	25.7	23.8	22.1	21.9	8.9	6.6	1.8	8.5	19.6	33.4	29.1	24.9	**303.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	**66.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	12.9	8.1	**23.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	38.5	32.6	**77.6**

Licence **7547** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-27-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.5	30.5	30.5	30.0	31.0	30.0	31.0	**729.8**
H2O	2013	65.8	74.8	77.1	73.2	75.1	58.9	65.3	67.8	65.4	68.1	62.5	69.2	**2,157.2**
OIL	2013	44.5	32.4	31.1	29.5	30.2	40.3	33.0	28.8	28.1	29.2	29.0	20.3	**919.8**
DAY	2012	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**366.3**
H2O	2012	164.0	132.3	138.0	0.0	103.0	95.7	86.5	87.6	82.6	90.2	80.5	70.0	**1,334.0**
OIL	2012	83.0	56.7	55.0	0.0	53.1	49.2	44.6	45.1	42.5	39.4	34.5	30.3	**543.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.6	**203.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**

Licence **7548** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	20.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,076.0**
H2O	2013	140.5	125.8	91.1	136.7	147.9	138.6	138.1	127.2	112.1	114.4	110.0	123.8	**10,218.2**
OIL	2013	95.4	80.5	53.9	80.0	80.9	72.5	72.5	74.8	70.1	74.5	66.4	73.0	**6,989.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**724.0**
H2O	2012	278.4	235.5	215.9	214.5	208.7	201.6	202.0	191.7	188.7	174.4	173.7	160.7	**8,712.0**
OIL	2012	134.6	122.5	159.8	136.0	128.9	108.4	106.4	103.8	93.3	97.2	88.2	89.0	**6,095.1**
DAY	2011	31.0	28.0	31.0	27.0	22.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	**358.0**
H2O	2011	903.8	727.0	740.5	555.7	429.4	194.9	465.9	356.8	291.0	276.6	262.6	264.3	**6,266.2**
OIL	2011	542.0	546.5	618.1	487.5	351.7	166.4	408.9	317.1	281.5	268.0	226.6	188.1	**4,727.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	**23.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	797.7	**797.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.0	272.6	**324.6**

Licence **7549** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **7549** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,115.0**
H2O	2013	124.9	113.3	115.6	106.8	109.2	106.3	108.2	107.3	105.7	108.4	103.3	109.2	**8,818.9**
OIL	2013	55.5	50.2	49.7	44.4	33.2	31.8	33.8	32.9	32.7	33.7	32.4	34.0	**8,444.7**
DAY	2012	31.0	27.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**750.0**
H2O	2012	141.0	103.5	88.1	82.5	77.6	74.8	56.9	60.8	47.7	43.7	37.7	48.3	**7,500.7**
OIL	2012	318.5	254.8	252.2	238.7	232.2	214.2	139.4	166.2	162.5	164.3	153.7	134.0	**7,980.4**
DAY	2011	27.0	28.0	30.0	30.0	31.0	28.0	30.0	31.0	27.0	31.0	30.0	31.0	**391.0**
H2O	2011	858.3	974.9	720.4	656.0	657.4	287.8	313.5	321.3	265.0	329.4	117.7	126.6	**6,638.1**
OIL	2011	412.1	469.1	405.5	424.8	435.9	464.8	431.5	402.9	333.4	373.3	406.5	383.1	**5,549.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**37.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	987.7	**1,009.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.9	489.9	**606.8**

Licence **7550** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,643.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	18.0	29.0	30.0	12.0	0.0	0.0	**217.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	944.1	1481.2	1293.3	436.1	0.0	0.0	**10,643.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	28.7	12.2	25.9	5.0	0.0	0.0	**233.0**
DAY	2011	9.0	0.0	0.0	0.0	0.0	0.0	14.0	28.0	18.0	1.0	0.0	0.0	**128.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.9	0.9	0.0	0.0	**3.0**
H2O	2011	438.7	0.0	0.0	0.0	0.0	0.0	842.5	1575.5	1008.3	20.3	0.0	0.0	**6,489.0**
OIL	2011	9.5	0.0	0.0	0.0	0.0	0.0	8.6	38.0	28.3	0.6	0.0	0.0	**161.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	17.0	31.0	**58.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	310.2	750.1	1543.4	**2,603.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	19.3	22.9	**76.2**

Licence **7551** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	29.7	31.0	16.0	29.5	30.5	11.0	9.0	30.0	29.8	**880.6**
H2O	2013	63.7	34.1	42.4	37.9	34.8	30.2	93.9	41.3	15.2	12.2	44.3	55.8	**3,114.7**
OIL	2013	80.1	51.9	56.7	38.0	33.8	11.8	39.6	37.1	12.2	0.0	30.8	32.6	**10,215.8**
DAY	2012	26.3	28.0	21.8	26.1	0.0	0.0	16.0	28.2	30.0	30.3	30.0	15.5	**577.8**
H2O	2012	176.7	147.6	75.4	84.6	0.0	0.0	122.5	152.2	72.7	55.6	31.8	6.3	**2,608.9**
OIL	2012	279.2	267.9	116.3	117.2	0.0	0.0	181.3	265.7	298.5	256.1	67.2	4.7	**9,791.2**
DAY	2011	30.1	25.8	28.9	5.0	25.0	30.0	5.7	27.8	29.8	30.9	29.3	2.5	**325.6**
H2O	2011	109.4	152.8	240.5	55.3	81.0	63.9	13.4	116.2	143.8	108.4	67.3	6.6	**1,683.5**
OIL	2011	579.2	822.0	855.3	129.2	1407.8	896.3	66.7	535.7	422.6	207.8	158.7	12.8	**7,937.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	30.0	**54.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	339.4	185.5	**524.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	968.5	874.5	**1,843.0**

Licence **7552** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **7552** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.5	30.8	29.7	31.0	29.9	29.0	31.0	30.0	31.0	30.0	27.0	**996.8**
H2O	2013	44.3	29.3	24.7	23.5	20.8	31.6	68.4	29.3	29.2	28.7	30.2	34.5	**3,135.3**
OIL	2013	57.4	42.9	34.2	22.7	20.7	31.9	60.5	36.3	29.6	30.0	30.1	27.2	**6,697.5**
DAY	2012	31.0	12.3	3.0	0.0	2.0	29.4	31.0	31.0	30.0	31.0	25.0	28.5	**642.9**
H2O	2012	157.3	56.7	12.9	0.0	0.0	305.8	197.5	102.5	89.5	74.0	69.0	35.7	**2,740.8**
OIL	2012	118.9	49.5	10.8	0.0	7.2	135.2	138.6	98.3	100.3	103.5	80.0	41.0	**6,274.0**
DAY	2011	30.1	25.8	30.0	29.8	29.1	28.8	30.3	27.8	29.8	30.9	27.5	12.0	**388.7**
H2O	2011	103.7	126.5	59.1	56.8	39.5	49.8	64.5	48.7	31.9	40.1	34.0	54.3	**1,639.9**
OIL	2011	452.5	453.7	468.6	406.4	291.6	307.0	356.3	214.4	106.0	125.4	110.6	36.0	**5,390.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	24.8	30.0	**56.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	652.5	272.7	**931.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.6	1258.9	760.7	**2,062.2**

Licence **7553** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.5	20.5	30.8	27.3	24.0	29.9	29.5	23.0	30.0	31.0	30.0	28.8	**1,020.7**
H2O	2013	63.1	94.6	193.3	50.3	89.1	102.7	81.5	42.8	53.8	59.3	62.3	75.9	**3,853.6**
OIL	2013	119.0	156.0	119.3	148.1	123.7	183.0	160.3	77.4	97.3	83.5	83.8	80.7	**9,215.0**
DAY	2012	31.0	28.1	28.9	30.0	31.0	29.4	31.0	29.6	30.0	30.0	3.0	25.7	**691.4**
H2O	2012	99.1	84.5	74.9	118.1	120.3	92.3	32.9	9.7	34.9	74.4	8.9	105.2	**2,884.9**
OIL	2012	193.2	163.1	122.9	141.1	148.2	111.1	45.3	13.8	50.2	125.9	12.7	179.3	**7,782.9**
DAY	2011	26.3	22.0	30.0	13.9	31.0	14.0	30.1	27.8	28.8	30.9	30.0	31.0	**363.7**
H2O	2011	372.1	241.3	42.8	19.5	44.5	19.4	75.7	74.2	88.4	111.8	107.6	98.0	**2,029.7**
OIL	2011	856.5	780.0	770.5	382.1	658.2	226.7	316.6	255.5	232.2	196.1	181.9	197.5	**6,476.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.9	**47.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.7	465.7	**734.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	487.6	934.7	**1,422.3**

Licence **7554** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	30.8	29.3	31.0	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**1,017.2**
H2O	2013	36.4	25.9	35.3	37.9	26.1	24.0	23.6	25.5	25.1	25.5	27.7	38.0	**6,893.3**
OIL	2013	22.8	16.0	19.1	7.1	9.8	10.9	11.5	10.7	9.4	9.1	9.3	9.9	**4,965.0**
DAY	2012	23.5	28.2	28.9	30.0	19.5	29.4	30.0	31.0	30.0	31.0	29.3	31.0	**659.8**
H2O	2012	242.4	337.2	201.8	140.8	79.4	68.1	94.5	50.3	51.7	43.5	48.0	37.3	**6,542.3**
OIL	2012	198.1	306.3	172.5	103.9	42.3	19.9	38.7	27.0	27.7	28.8	27.1	25.3	**4,819.4**
DAY	2011	28.3	21.0	29.5	21.0	31.0	23.1	29.2	26.5	28.6	30.9	30.0	9.9	**318.0**
H2O	2011	744.1	735.2	970.7	472.2	741.5	359.6	293.9	148.0	169.7	125.7	117.0	26.4	**5,147.3**
OIL	2011	764.3	47.5	383.7	384.1	555.2	231.1	337.2	216.3	228.9	171.6	163.4	31.8	**3,801.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.3	**243.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286.7	**286.7**

Licence **7555** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	19.0	26.3	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**930.4**
H2O	2013	111.4	81.3	60.5	118.7	119.4	90.8	85.9	83.9	72.9	51.3	51.7	64.0	**5,813.5**
OIL	2013	107.1	72.8	40.5	51.7	59.2	56.6	60.0	66.8	48.7	23.7	23.3	23.4	**4,361.3**

Manitoba Production
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Licence **7555** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	20.2	0.0	0.0	0.0	25.4	31.0	23.0	25.0	31.0	29.3	31.0	**586.4**
H2O	2012	128.7	134.3	0.0	0.0	0.0	290.1	424.2	216.9	232.9	260.6	247.0	125.6	**4,821.7**
OIL	2012	92.8	103.6	0.0	0.0	0.0	55.6	46.2	42.8	62.1	64.8	69.4	103.8	**3,727.5**
DAY	2011	29.1	21.0	29.5	20.8	31.0	22.6	28.5	26.5	28.6	30.9	30.0	31.0	**339.5**
H2O	2011	671.8	456.0	511.7	194.4	279.1	63.0	58.6	78.5	153.1	141.8	45.2	99.2	**2,761.4**
OIL	2011	258.5	338.7	347.3	171.3	254.9	230.4	273.8	264.7	235.7	172.9	94.3	82.9	**3,086.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	361.0	**361.0**

Licence **7556** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	29.3	31.0	29.9	14.5	15.0	30.0	31.0	30.0	30.8	**831.2**
H2O	2013	95.3	79.8	122.2	107.9	84.4	74.0	35.8	80.3	179.8	207.1	225.1	288.1	**6,355.4**
OIL	2013	91.5	80.1	118.2	77.2	69.4	66.6	34.8	0.0	8.3	11.7	10.1	9.0	**4,025.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	27.4	31.0	31.0	28.0	20.8	29.3	31.0	**503.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	452.6	396.1	265.0	272.3	168.1	222.5	58.2	**4,775.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	34.7	150.4	116.8	123.6	91.1	109.4	43.2	**3,448.7**
DAY	2011	29.1	2.3	29.5	21.0	31.0	21.8	29.0	26.5	28.6	30.9	30.0	15.2	**304.9**
H2O	2011	814.5	79.3	645.7	403.2	258.6	106.7	163.6	173.8	94.8	65.5	75.4	36.2	**2,940.8**
OIL	2011	259.6	5.2	472.1	292.3	387.7	198.2	222.7	202.6	113.1	95.9	135.5	51.6	**2,779.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5	**23.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	343.0	**343.0**

Licence **7557** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	30.8	6.0	7.0	29.9	29.5	30.5	30.0	31.0	30.0	30.8	**962.8**
H2O	2013	39.4	23.9	33.0	7.3	17.7	53.1	32.6	33.8	34.7	40.1	41.2	53.6	**4,653.5**
OIL	2013	43.4	24.5	29.7	4.5	7.2	26.3	21.0	20.5	19.1	20.9	20.5	21.2	**3,388.3**
DAY	2012	31.0	28.2	28.9	30.0	12.0	25.4	31.0	31.0	28.0	17.8	28.3	31.0	**653.3**
H2O	2012	128.4	93.4	102.1	98.5	35.8	97.1	121.7	105.0	63.5	22.8	54.2	58.0	**4,243.1**
OIL	2012	218.6	171.2	161.8	108.7	34.5	82.0	102.5	88.2	52.2	19.7	43.6	51.2	**3,129.5**
DAY	2011	28.3	21.0	30.2	20.8	31.0	24.0	18.9	26.5	28.3	30.6	30.0	31.0	**330.7**
H2O	2011	890.2	636.5	395.3	161.2	276.2	181.9	99.9	120.3	88.5	85.0	67.4	72.0	**3,262.6**
OIL	2011	145.6	55.7	306.8	185.8	218.7	112.8	135.0	124.0	122.8	116.0	101.1	127.6	**1,995.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	**10.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.2	**188.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.4	**243.4**

Licence **7558** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	30.8	29.3	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**919.4**
H2O	2013	36.8	18.0	24.9	24.5	22.9	15.9	19.2	21.1	19.9	18.3	18.9	24.1	**4,354.7**
OIL	2013	49.0	26.4	31.8	22.9	25.0	20.7	25.7	22.5	20.5	17.5	17.4	17.8	**3,498.6**
DAY	2012	31.0	8.0	7.0	30.0	18.0	29.4	31.0	30.5	30.0	31.0	29.3	31.0	**562.1**
H2O	2012	70.5	15.0	56.0	157.7	36.4	73.4	77.8	69.3	82.3	58.9	45.8	37.1	**4,090.2**
OIL	2012	178.9	36.2	43.4	243.5	84.9	129.8	120.2	88.8	100.5	72.0	46.9	40.6	**3,201.4**

Manitoba Production
2010 To 2013

Licence **7558** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.3	21.0	20.9	21.0	31.0	6.0	0.0	25.2	28.6	30.9	16.0	17.0	**255.9**
H2O	2011	781.1	557.0	737.9	329.4	254.6	44.4	0.0	256.7	156.7	100.2	24.0	36.4	**3,310.0**
OIL	2011	246.1	90.0	133.1	346.4	310.7	40.3	0.0	225.1	74.3	35.8	10.2	169.2	**2,015.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	**31.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334.5	**334.5**

Licence **7559** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**1,018.6**
H2O	2013	21.8	12.3	4.4	4.9	6.9	18.9	16.2	19.7	18.4	18.3	19.0	25.2	**3,559.1**
OIL	2013	10.1	5.8	2.3	1.7	2.7	4.8	4.9	5.0	3.7	3.5	3.0	2.8	**1,888.6**
DAY	2012	31.0	28.2	28.9	30.0	9.5	22.4	31.0	30.5	30.0	30.1	30.0	31.0	**659.1**
H2O	2012	86.9	71.5	48.2	56.7	16.4	65.4	78.2	39.0	35.4	20.5	21.1	21.6	**3,373.1**
OIL	2012	65.6	66.4	70.2	38.9	8.5	62.2	69.1	31.5	16.4	10.0	8.7	9.5	**1,838.3**
DAY	2011	29.3	21.0	28.8	5.2	8.2	30.0	30.9	27.0	30.0	30.9	30.0	31.0	**326.5**
H2O	2011	639.1	357.4	337.8	52.6	104.7	213.0	50.2	56.4	98.4	117.1	93.6	101.2	**2,812.2**
OIL	2011	11.4	120.7	190.8	35.6	75.7	197.4	211.4	155.4	118.7	71.5	79.8	82.0	**1,381.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.2	**24.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	590.7	**590.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	**30.9**

Licence **7560** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	21.0	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**1,061.2**
H2O	2013	18.3	10.4	15.7	17.1	18.6	23.0	21.7	20.1	19.8	20.0	17.5	16.3	**2,374.1**
OIL	2013	33.8	16.6	21.8	16.6	17.6	20.4	22.9	22.6	19.6	18.8	18.0	16.9	**4,846.0**
DAY	2012	26.0	28.2	28.9	30.0	30.5	29.4	31.0	31.0	10.3	29.5	29.0	31.0	**705.2**
H2O	2012	34.2	139.7	123.9	70.1	82.9	96.6	66.6	48.2	11.2	73.9	85.0	24.1	**2,155.6**
OIL	2012	97.1	94.3	75.0	45.0	59.5	67.6	45.0	27.1	9.2	64.9	63.5	36.9	**4,600.4**
DAY	2011	28.5	25.8	28.9	23.9	31.0	30.0	30.9	28.0	30.0	30.4	30.0	31.0	**370.4**
H2O	2011	243.8	146.8	135.4	127.9	114.3	103.3	43.3	25.8	65.5	22.0	25.3	37.4	**1,299.2**
OIL	2011	806.8	473.3	338.6	272.4	281.9	223.5	199.2	167.6	143.1	160.1	146.9	129.8	**3,915.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.4	**208.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	572.1	**572.1**

Licence **7561** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	25.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**1,015.3**
H2O	2013	8.2	5.4	17.4	17.8	23.3	35.2	24.8	16.8	15.9	16.2	17.8	23.1	**3,730.9**
OIL	2013	8.9	5.0	14.8	10.9	14.0	22.3	18.0	18.0	15.8	15.2	15.1	15.5	**4,991.2**
DAY	2012	31.0	28.2	16.9	7.0	30.5	26.9	31.0	31.0	30.0	29.0	30.0	31.0	**661.8**
H2O	2012	150.1	114.8	60.7	15.4	91.5	85.2	79.6	64.1	52.4	25.8	21.5	15.8	**3,509.0**
OIL	2012	173.1	116.1	54.1	38.8	150.2	80.8	71.5	53.6	46.7	30.6	22.4	19.2	**4,817.7**
DAY	2011	27.7	25.8	28.3	25.8	31.0	30.0	30.9	28.0	30.0	24.8	4.0	31.0	**339.3**
H2O	2011	677.5	342.1	192.1	206.8	165.5	106.7	74.3	77.1	116.6	69.2	10.3	167.2	**2,732.1**
OIL	2011	323.2	618.1	553.9	424.6	400.9	342.0	271.0	238.8	179.3	157.8	11.4	156.9	**3,960.6**

Manitoba Production
2010 To 2013

Licence **7561** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	526.7	**526.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.7	**282.7**

Licence **7562** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**811.0**
H2O	2013	81.2	72.3	78.2	67.1	65.8	63.2	156.7	174.9	167.6	154.6	143.7	134.3	**2,902.9**
OIL	2013	266.5	240.6	272.7	269.2	258.7	239.4	179.8	167.3	163.3	182.5	183.9	166.1	**5,687.3**
DAY	2012	30.0	29.0	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**447.0**
H2O	2012	69.6	76.5	100.0	98.5	109.6	123.3	142.5	128.7	146.9	101.3	89.5	87.9	**1,543.3**
OIL	2012	203.7	237.7	292.5	212.3	187.4	161.7	180.1	165.7	210.4	238.9	243.2	262.1	**3,097.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	30.0	31.0	**87.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.4	86.5	84.1	**269.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	122.5	182.0	196.1	**501.6**

Licence **7563** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	535.3	450.8	556.0	541.4	464.8	447.5	455.7	451.1	411.4	382.7	475.0	439.0	**19,706.8**
WIN	2012	669.9	753.1	784.4	592.0	279.4	655.6	648.2	660.7	521.8	544.4	400.0	429.2	**14,096.1**
WIN	2011	631.0	564.0	598.5	567.8	0.0	598.6	578.9	548.8	668.9	700.7	617.9	623.3	**7,157.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	459.0	**459.0**

Licence **7564** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**228.0**
GAS	2013	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2013	997.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1127.8	**9,014.0**
OIL	2013	36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	**329.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**172.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.9	0.8	**6.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1515.5	0.0	0.0	**6,889.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	40.5	36.5	**280.1**
DAY	2011	31.0	22.0	27.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.0**
GAS	2011	1.7	0.9	1.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2011	2000.6	1418.6	1628.9	125.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,373.7**
OIL	2011	83.2	43.5	56.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	**2.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.0	**200.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7565** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-16-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	29.0	29.0	29.0	29.0	29.0	28.0	29.0	29.0	28.0	30.0	**997.0**
H2O	2013	86.9	76.1	71.8	96.1	79.1	70.0	84.4	67.2	52.7	63.1	63.0	68.0	**5,002.9**
OIL	2013	57.0	50.0	47.8	51.7	52.8	50.2	32.8	44.8	52.8	38.7	38.6	33.5	**2,890.4**
DAY	2012	30.0	27.0	30.0	21.0	29.0	25.0	31.0	31.0	30.0	30.0	30.0	28.0	**651.0**

Manitoba Production
2010 To 2013

Licence **7565** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-16-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	246.1	158.6	153.1	114.7	146.8	115.1	132.0	93.1	95.5	94.3	89.2	95.6	**4,124.5**
OIL	2012	160.2	105.7	102.1	68.1	79.1	62.0	71.0	81.5	65.5	61.2	57.9	51.5	**2,339.7**
DAY	2011	31.0	28.0	31.0	4.0	4.0	1.0	12.0	30.0	28.0	30.0	30.0	31.0	**309.0**
H2O	2011	228.8	254.7	324.4	41.0	51.6	5.2	121.1	322.2	234.1	252.5	255.2	306.6	**2,590.4**
OIL	2011	117.9	162.8	207.4	22.1	27.8	2.8	47.4	138.1	137.5	148.3	130.9	154.8	**1,373.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	23.0	**49.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.7	158.3	**193.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	52.8	**76.1**

Licence **7566** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	18.2	0.0	0.0	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.4**
H2O	2013	210.4	120.4	0.0	0.0	208.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.0**
OIL	2013	17.6	10.1	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.4**
DAY	2012	30.5	29.0	31.0	0.0	31.0	30.0	31.0	30.0	30.0	31.0	27.2	30.4	**718.7**
H2O	2012	55.0	51.6	49.6	0.0	53.1	38.7	33.3	40.5	209.0	226.1	198.7	218.0	**3,187.7**
OIL	2012	13.0	6.4	5.4	0.0	5.9	4.2	3.7	4.5	11.9	6.7	16.6	18.2	**512.7**
DAY	2011	29.5	27.0	30.2	19.5	8.4	25.2	29.5	29.8	29.0	31.0	29.5	31.0	**387.6**
H2O	2011	213.4	175.8	121.8	111.3	43.4	125.4	95.7	84.2	69.7	79.0	54.0	54.0	**2,014.1**
OIL	2011	37.6	5.3	26.1	19.7	7.6	31.6	17.3	14.8	7.6	22.0	18.0	18.0	**416.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	28.2	30.0	**68.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.6	465.4	261.4	**786.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.3	94.6	67.7	**190.6**

Licence **7567** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	23.0	30.0	31.0	30.0	30.0	24.0	29.0	31.0	30.0	31.0	**1,004.0**
GAS	2013	13.1	10.5	8.1	10.2	13.3	5.5	8.3	4.8	5.2	4.1	3.7	4.5	**384.4**
H2O	2013	251.9	194.2	125.6	165.9	135.2	116.7	104.3	74.9	88.5	71.0	70.9	64.4	**4,346.1**
OIL	2013	187.0	142.7	59.9	117.4	95.1	85.8	74.6	58.2	65.3	52.4	51.7	48.1	**4,036.1**
DAY	2012	31.0	29.0	31.0	24.0	24.0	30.0	31.0	23.0	16.0	31.0	30.0	31.0	**656.0**
GAS	2012	8.7	9.1	7.8	2.6	1.9	2.5	2.2	1.9	1.1	12.8	14.0	15.4	**293.1**
H2O	2012	65.8	61.2	64.5	44.8	47.8	47.0	46.1	35.2	24.0	245.0	284.1	277.8	**2,882.6**
OIL	2012	76.3	66.2	47.1	28.9	32.0	34.9	31.7	23.1	16.6	180.2	209.7	207.9	**2,997.9**
DAY	2011	0.0	21.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**325.0**
GAS	2011	0.0	35.3	62.8	2.4	19.1	22.3	15.0	19.6	8.6	9.2	9.6	9.2	**213.1**
H2O	2011	0.0	355.4	337.6	257.9	151.9	117.5	89.1	66.7	94.6	57.4	53.4	57.8	**1,639.3**
OIL	2011	0.0	618.5	371.9	234.3	187.4	138.6	100.4	80.3	114.3	66.4	62.9	68.3	**2,043.3**

Licence **7568** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,043.0**
GAS	2013	2.9	3.3	4.5	4.3	4.7	3.0	4.0	3.6	3.2	2.9	2.8	2.7	**268.5**
H2O	2013	243.6	255.1	293.3	286.4	280.1	259.3	276.2	272.8	256.1	257.6	241.3	258.0	**10,258.8**
OIL	2013	53.8	55.8	62.3	60.3	58.9	57.0	58.9	61.7	55.6	55.5	51.1	42.7	**4,747.9**
DAY	2012	31.0	24.0	30.0	30.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**678.0**
GAS	2012	0.6	2.8	6.1	3.7	1.9	2.9	3.2	3.5	2.4	2.9	3.3	2.9	**226.6**
H2O	2012	352.0	262.4	318.6	349.4	309.6	318.4	345.6	351.6	267.0	260.3	246.2	232.0	**7,079.0**

Manitoba Production
2010 To 2013

Licence **7568** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	73.2	54.7	61.9	72.9	64.8	70.4	71.2	69.3	55.5	57.1	54.1	51.9	**4,074.3**
DAY	2011	0.0	18.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**322.0**
GAS	2011	0.0	19.0	48.1	53.0	26.8	10.8	7.1	9.3	9.0	2.7	3.0	1.6	**190.4**
H2O	2011	0.0	413.3	664.2	428.7	281.9	255.1	239.5	211.3	189.4	192.0	266.6	323.9	**3,465.9**
OIL	2011	0.0	477.4	657.9	449.9	334.7	294.0	270.6	254.7	228.5	190.0	88.9	70.7	**3,317.3**

Licence **7569** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	24.0	31.0	**983.0**
GAS	2013	2.1	1.7	2.0	2.0	2.8	1.9	5.8	5.2	4.6	1.2	3.3	4.4	**424.0**
H2O	2013	593.1	453.5	446.9	436.5	765.4	808.4	321.7	275.8	257.4	71.3	286.1	319.0	**31,906.5**
OIL	2013	38.2	28.9	27.6	26.7	32.8	36.4	79.1	85.3	75.8	20.9	52.9	57.5	**6,612.8**
DAY	2012	31.0	24.0	24.0	30.0	29.0	30.0	31.0	15.0	27.0	31.0	30.0	31.0	**650.0**
GAS	2012	3.6	3.1	6.1	5.7	3.1	2.6	3.1	1.8	2.4	2.7	2.6	2.2	**387.0**
H2O	2012	1496.9	1166.3	1405.7	1607.8	1393.0	1201.5	1134.8	590.0	932.7	822.6	714.4	662.2	**26,871.4**
OIL	2012	90.6	65.6	79.5	97.7	84.6	77.2	67.9	33.4	54.3	52.4	45.6	43.0	**6,050.7**
DAY	2011	0.0	19.0	30.0	26.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**317.0**
GAS	2011	0.0	2.8	46.9	52.3	37.8	37.3	78.6	42.9	24.4	11.7	8.8	4.5	**348.0**
H2O	2011	0.0	520.1	1453.7	1181.2	1153.0	1464.1	1690.8	1349.5	1160.2	1091.5	1236.5	1442.9	**13,743.5**
OIL	2011	0.0	446.4	686.2	591.4	627.8	529.7	669.6	570.8	491.1	412.0	144.7	89.2	**5,258.9**

Licence **7570** Well Name **Waskada Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**783.0**
GAS	2013	9.2	9.5	13.4	9.3	10.5	6.8	8.3	7.5	6.6	6.3	6.1	8.3	**523.8**
H2O	2013	38.5	40.8	40.1	28.3	30.2	22.0	22.8	29.7	33.1	28.6	29.6	35.1	**2,144.0**
OIL	2013	57.4	56.8	63.4	46.3	46.2	45.9	43.2	44.1	42.2	42.2	41.2	44.8	**4,483.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**420.0**
GAS	2012	94.7	36.4	38.7	33.5	22.4	14.9	12.2	13.1	10.7	12.5	10.2	10.0	**422.0**
H2O	2012	333.8	164.4	142.5	95.4	98.1	61.4	49.1	50.7	53.7	44.6	43.1	39.9	**1,765.2**
OIL	2012	638.2	272.8	221.1	167.6	147.6	107.7	86.3	79.9	75.4	79.3	67.1	62.1	**3,909.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	**57.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	105.2	**112.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.7	462.8	**588.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	955.9	948.7	**1,904.6**

Licence **7575** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,093.0**
GAS	2013	2.0	4.2	21.1	9.1	19.3	7.2	18.3	8.1	15.6	6.6	13.6	8.2	**409.2**
H2O	2013	1.5	0.0	0.0	10.4	30.0	27.1	24.5	21.2	21.6	20.5	19.0	18.9	**1,426.1**
OIL	2013	9.8	34.9	75.9	62.8	65.8	72.7	73.4	74.4	73.6	68.6	67.7	68.5	**4,535.0**
DAY	2012	31.0	28.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**734.0**
GAS	2012	12.5	8.1	18.1	20.3	2.8	10.7	8.9	10.9	8.0	12.1	8.9	4.7	**275.9**
H2O	2012	46.1	36.2	31.3	27.7	35.1	45.2	45.7	60.6	43.2	38.7	31.5	12.0	**1,231.4**
OIL	2012	142.0	111.8	112.4	113.4	94.8	97.6	79.6	85.8	74.5	95.7	77.9	39.3	**3,786.9**
DAY	2011	27.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**373.0**
GAS	2011	0.0	79.5	30.2	9.0	2.4	12.7	3.2	4.2	3.4	2.7	0.8	1.8	**149.9**

Manitoba Production
2010 To 2013

Licence **7575** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	353.6	149.9	54.4	11.6	1.3	11.9	17.1	18.4	10.2	1.1	0.6	11.9	**778.1**
OIL	2011	766.2	464.7	193.6	79.9	48.3	106.4	76.5	110.3	96.6	64.2	49.8	49.7	**2,662.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.1	**136.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	555.9	**555.9**

Licence **7576** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,064.0**
GAS	2013	2.5	2.4	3.6	2.8	4.0	1.9	2.5	2.4	2.3	2.2	1.3	2.0	**142.7**
H2O	2013	19.1	16.8	13.7	14.7	8.4	9.4	10.1	11.3	9.3	12.9	15.4	36.3	**1,416.0**
OIL	2013	45.1	43.3	48.3	40.2	49.1	37.2	34.2	39.6	36.7	39.9	23.1	29.5	**3,150.7**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**703.0**
GAS	2012	6.9	4.6	7.2	4.6	2.7	1.6	2.1	2.5	2.1	2.4	1.9	2.5	**112.8**
H2O	2012	23.9	25.9	22.3	21.1	28.1	22.4	32.9	49.0	59.3	31.0	16.7	9.9	**1,238.6**
OIL	2012	47.5	74.3	78.7	67.6	56.0	49.4	62.3	54.4	63.6	48.3	38.1	45.7	**2,684.5**
DAY	2011	27.0	28.0	31.0	29.0	31.0	13.0	13.0	31.0	30.0	31.0	30.0	31.0	**340.0**
GAS	2011	0.0	47.4	5.9	6.6	3.4	1.4	1.1	1.9	1.2	1.8	0.4	0.6	**71.7**
H2O	2011	173.3	118.8	39.2	12.7	5.2	4.5	0.0	11.0	15.7	18.8	15.3	14.3	**896.1**
OIL	2011	600.0	384.2	192.0	115.8	75.8	40.2	42.9	99.3	58.1	46.4	37.9	41.3	**1,998.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	467.3	**467.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.7	**264.7**

Licence **7577** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	3.0	1.0	30.0	**920.0**
GAS	2013	0.2	0.4	2.9	2.5	0.7	0.2	0.0	0.2	0.0	0.0	0.0	0.0	**430.4**
H2O	2013	1332.9	1223.8	1331.5	1250.0	1304.3	982.4	1304.4	1237.3	1176.1	113.8	57.2	1728.4	**45,312.0**
OIL	2013	2.7	3.5	25.4	18.1	6.3	1.2	1.5	1.7	2.7	0.3	0.0	4.0	**4,213.0**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	**619.0**
GAS	2012	48.9	28.9	40.5	31.1	7.7	12.9	12.9	13.2	10.5	8.8	2.4	0.1	**423.3**
H2O	2012	1677.5	1632.4	1668.6	1569.0	1444.8	1325.4	1381.4	1430.5	1247.4	1299.4	1230.0	1030.4	**32,269.9**
OIL	2012	306.9	246.0	227.9	232.6	183.8	158.6	146.7	132.0	128.7	93.4	25.7	1.3	**4,145.6**
DAY	2011	0.0	0.0	23.0	20.0	5.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**260.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	50.6	48.2	48.8	41.6	**205.4**
H2O	2011	0.0	0.0	1160.8	1277.5	348.8	1923.0	1928.5	1784.0	1781.2	1830.1	1650.4	1648.8	**15,333.1**
OIL	2011	0.0	0.0	196.9	81.7	30.3	139.4	222.7	286.3	337.9	323.0	332.7	311.1	**2,262.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7578** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.5	29.5	31.0	30.0	31.0	29.8	30.0	30.7	30.0	26.0	**855.6**
H2O	2013	38.9	23.6	21.9	21.2	21.6	20.7	19.7	18.6	19.1	20.9	35.8	26.9	**1,446.5**
OIL	2013	68.5	54.4	64.4	60.1	62.8	54.0	48.5	45.9	45.6	50.4	76.8	62.9	**4,244.9**
DAY	2012	31.0	29.0	31.0	30.0	28.5	29.5	27.0	30.0	29.5	31.0	30.0	30.8	**498.1**

Manitoba Production
2010 To 2013

Licence **7578** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	53.4	136.4	77.8	63.7	59.9	54.9	32.7	43.1	49.3	43.0	42.0	39.9	**1,157.6**
OIL	2012	213.3	204.7	144.6	118.1	110.7	115.9	108.2	105.9	90.8	80.1	73.5	69.2	**3,550.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	30.0	31.0	30.0	31.0	**140.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.0	139.6	108.1	75.3	61.5	**461.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390.6	722.8	454.9	300.8	246.5	**2,115.6**

Licence **7579** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.5**
DAY	2012	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.3**
H2O	2012	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.5**
DAY	2011	30.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**416.6**
H2O	2011	105.4	71.6	54.2	65.6	40.7	38.7	39.7	34.2	29.7	30.8	24.3	22.9	**1,168.6**
OIL	2011	15.7	8.0	9.1	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	**109.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6	30.0	**57.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	437.6	173.2	**610.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.3	25.9	**74.2**

Licence **7581** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.9**
DAY	2012	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.0**
H2O	2012	35.2	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.7**
OIL	2012	4.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.9**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**430.0**
H2O	2011	126.4	94.0	88.4	73.5	62.0	44.1	43.1	36.4	33.4	50.8	134.3	38.9	**1,230.4**
OIL	2011	33.6	25.0	23.6	19.5	16.5	20.4	23.3	19.6	17.6	11.2	5.7	5.6	**371.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.0	29.0	**66.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.3	167.8	**405.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	86.6	42.4	**149.9**

Licence **7582** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**1,040.0**
GAS	2013	3.0	12.9	21.0	1.2	0.0	0.0	0.0	6.7	4.8	3.4	0.0	18.1	**71.5**
H2O	2013	58.9	45.6	55.1	42.7	43.8	46.9	53.5	49.7	48.1	33.3	28.7	37.8	**2,289.6**
OIL	2013	4.9	18.1	20.2	13.9	14.1	11.5	5.1	4.9	17.4	30.4	34.6	33.0	**2,763.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**681.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2012	90.8	55.4	47.9	22.5	24.1	21.8	28.5	48.9	52.2	57.8	52.8	60.0	**1,745.5**
OIL	2012	78.2	68.3	73.2	34.7	35.8	28.8	33.3	8.0	6.9	1.0	0.9	1.5	**2,555.5**
DAY	2011	10.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**344.0**
H2O	2011	115.6	263.0	163.2	73.8	44.8	46.6	76.9	55.1	81.7	95.6	85.3	81.2	**1,182.8**

Manitoba Production
2010 To 2013

Licence **7582** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	226.1	489.6	304.0	180.5	114.2	122.7	162.2	106.8	122.2	134.0	103.4	119.2	**2,184.9**

Licence **7583** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	27.0	14.0	30.0	30.5	30.0	31.0	**801.5**
GAS	2013	8.7	12.9	5.4	0.0	4.4	3.4	4.5	5.0	7.1	25.0	0.6	34.6	**114.1**
H2O	2013	104.7	101.6	107.0	91.0	75.5	67.6	20.7	250.5	255.9	127.8	71.7	70.8	**3,943.4**
OIL	2013	26.0	12.1	14.2	14.3	11.3	22.8	26.5	43.4	74.8	70.4	83.9	84.7	**3,211.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**459.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	**2.5**
H2O	2012	90.4	59.3	175.1	152.8	168.5	161.7	161.7	111.1	103.8	91.9	81.7	93.0	**2,598.6**
OIL	2012	152.2	89.7	245.8	87.5	75.6	69.9	74.0	37.2	30.4	42.9	40.6	45.7	**2,727.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.0	357.5	309.7	239.4	**1,147.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	245.1	603.4	462.3	424.9	**1,735.7**

Licence **7584** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**869.0**
GAS	2013	9.9	12.9	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.7**
H2O	2013	11.6	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.8**
OIL	2013	21.1	25.5	26.8	15.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,146.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**733.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	**3.7**
H2O	2012	33.1	31.1	48.2	27.9	67.0	86.5	77.1	40.6	23.3	28.2	29.6	31.1	**2,038.2**
OIL	2012	100.5	94.9	86.4	32.1	36.2	33.1	39.3	26.3	3.3	6.3	9.3	11.2	**4,050.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2011	329.8	231.2	161.0	129.2	91.2	69.0	161.7	76.4	29.0	28.4	28.4	36.6	**1,514.5**
OIL	2011	758.1	566.4	455.6	315.8	229.4	178.9	346.6	192.2	83.8	75.7	62.8	64.4	**3,571.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.6	**142.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.4	**241.4**

Licence **7585** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	8.0	0.0	0.0	25.0	31.0	31.0	30.0	31.0	25.0	31.0	**1,004.0**
GAS	2013	10.4	12.9	5.4	0.0	0.0	0.0	13.2	7.2	5.9	8.9	2.1	11.6	**77.7**
H2O	2013	36.5	37.3	11.6	0.0	0.0	146.2	118.9	59.2	32.3	38.4	44.4	45.7	**3,775.1**
OIL	2013	21.1	22.9	6.6	0.0	0.0	160.8	164.6	46.3	44.5	31.9	44.8	62.1	**5,676.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**733.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	80.3	78.1	101.2	46.4	47.1	45.0	49.6	48.7	23.2	25.1	23.1	23.6	**3,204.6**
OIL	2012	106.0	95.9	69.4	34.8	36.2	30.6	33.5	22.0	14.0	14.1	13.3	15.6	**5,071.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2011	362.9	193.3	402.9	296.0	119.8	164.3	229.7	220.5	154.0	108.5	95.1	72.9	**2,613.2**
OIL	2011	584.8	311.6	705.5	549.9	269.0	380.2	479.2	442.7	351.7	138.6	87.0	109.6	**4,585.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.3	**193.3**

Manitoba Production
2010 To 2013

Licence **7585** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.9	**175.9**

Licence **7586** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,097.0**
GAS	2013	11.4	3.2	0.0	0.0	0.0	0.0	0.0	2.5	5.1	7.8	0.0	11.8	**41.9**
H2O	2013	12.5	19.8	33.0	30.5	26.5	13.5	13.1	21.7	37.2	35.7	24.7	24.4	**3,391.2**
OIL	2013	19.9	5.3	10.8	7.4	6.2	21.4	23.3	20.4	13.4	13.2	9.4	9.8	**3,018.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**732.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	48.1	44.8	407.5	216.3	170.4	173.9	101.5	103.0	64.3	14.9	30.2	27.8	**3,098.6**
OIL	2012	114.7	102.4	31.3	27.5	31.9	43.7	30.6	31.8	22.2	6.6	12.0	13.1	**2,858.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2011	501.9	212.7	140.6	118.3	88.8	63.3	93.2	59.4	50.3	57.3	56.3	60.5	**1,695.9**
OIL	2011	563.6	264.0	201.4	179.6	145.5	106.9	146.8	109.7	113.4	132.3	113.9	137.3	**2,390.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.3	**193.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.9	**175.9**

Licence **7587** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**1,045.0**
GAS	2013	9.3	12.9	4.1	0.0	5.9	2.2	8.7	6.8	5.1	10.3	2.7	16.4	**86.7**
H2O	2013	54.9	44.0	30.3	34.1	61.0	45.5	25.6	22.1	25.4	27.3	25.0	36.1	**2,581.5**
OIL	2013	9.3	7.7	46.2	46.8	31.9	42.0	51.4	40.3	45.6	50.1	49.6	45.1	**4,200.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**686.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	**2.3**
H2O	2012	59.6	67.3	57.6	44.9	46.6	44.3	46.4	39.7	26.6	45.9	52.6	60.0	**2,150.2**
OIL	2012	71.4	36.5	32.5	27.8	28.3	23.9	28.1	30.5	30.9	18.8	9.3	11.2	**3,734.3**
DAY	2011	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**349.0**
H2O	2011	223.8	307.9	245.2	181.5	71.6	94.7	117.5	77.4	74.3	65.3	56.6	42.9	**1,558.7**
OIL	2011	325.0	527.1	540.0	427.8	207.0	282.2	305.6	209.4	186.0	153.3	115.8	105.9	**3,385.1**

Licence **7588** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	20.0	0.0	0.0	9.0	31.0	31.0	30.0	15.0	0.0	0.0	**924.0**
GAS	2013	26.9	22.4	26.7	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2013	13.2	9.1	8.2	0.0	0.0	8.8	44.7	35.1	40.4	21.6	0.0	0.0	**2,651.1**
OIL	2013	25.3	17.9	14.7	0.0	0.0	9.1	42.3	39.2	47.9	27.0	0.0	0.0	**5,264.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**733.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2012	41.9	40.1	27.6	68.8	56.4	38.2	17.0	6.9	4.9	13.0	10.3	17.5	**2,470.0**
OIL	2012	74.5	67.7	53.3	115.5	101.7	68.3	39.1	28.7	20.0	37.6	30.3	46.3	**5,041.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2011	429.7	375.0	321.9	187.6	154.1	141.5	133.1	62.3	42.1	51.3	48.3	44.2	**2,127.4**
OIL	2011	741.9	631.0	616.2	493.3	424.2	401.6	368.7	191.0	85.6	88.2	71.8	78.0	**4,358.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.3	**136.3**

Manitoba Production
2010 To 2013

Licence **7588** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.5	**166.5**

Licence **7589** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.3	31.0	**1,089.3**
GAS	2013	11.0	23.9	41.9	71.4	57.4	30.0	45.5	37.9	29.6	45.5	0.0	0.0	**402.9**
H2O	2013	89.2	88.7	115.5	116.1	120.1	114.8	121.5	122.6	115.7	113.5	81.9	98.5	**4,820.1**
OIL	2013	38.2	50.2	60.0	58.5	59.4	57.5	57.7	59.9	55.5	56.7	43.9	52.1	**6,483.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	**730.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	**8.8**
H2O	2012	102.1	38.1	5.0	16.3	19.3	9.4	18.7	0.0	31.4	426.4	324.2	72.7	**3,522.0**
OIL	2012	282.7	113.2	15.2	50.2	57.2	24.8	55.0	0.0	29.1	211.1	164.9	34.3	**5,834.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2011	369.0	337.1	330.5	248.4	192.3	191.1	163.6	123.2	98.0	101.2	94.8	102.1	**2,458.4**
OIL	2011	659.2	564.2	560.1	429.4	339.3	337.3	335.7	325.1	289.2	291.8	237.1	285.9	**4,796.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.1	**107.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.3	**142.3**

Licence **7590** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.5	30.5	31.0	30.0	31.0	30.0	31.0	**795.6**
H2O	2013	83.2	77.0	98.7	89.3	87.5	77.1	77.6	100.9	126.1	124.8	118.4	103.9	**4,244.6**
OIL	2013	112.9	99.2	107.4	100.1	99.2	94.7	90.7	56.1	33.6	31.2	24.6	34.6	**3,785.0**
DAY	2012	30.5	29.0	31.0	0.0	31.0	30.0	27.9	19.3	26.2	31.0	30.0	29.8	**431.6**
H2O	2012	227.5	186.5	176.1	0.0	153.5	143.0	129.6	95.9	97.6	91.4	81.5	86.6	**3,080.1**
OIL	2012	227.5	186.5	176.0	0.0	153.5	143.0	129.4	96.0	125.0	133.5	118.5	119.1	**2,900.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	30.8	30.0	31.0	**115.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	361.6	493.6	419.7	336.0	**1,610.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.4	352.4	421.9	336.0	**1,292.7**

Licence **7591** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	31.0	28.0	26.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.9**
H2O	2013	81.9	68.4	90.2	63.8	60.1	60.9	66.5	59.6	48.2	57.8	54.5	57.0	**4,735.8**
OIL	2013	113.0	98.0	98.3	99.4	90.3	91.5	99.9	89.5	93.9	86.9	86.7	85.4	**7,972.8**
DAY	2012	31.0	28.2	16.7	22.0	29.1	30.0	30.9	31.0	30.0	30.3	30.0	31.0	**650.6**
H2O	2012	189.0	118.5	67.1	170.9	186.1	129.0	117.0	107.0	98.1	87.7	86.8	81.8	**3,966.9**
OIL	2012	218.6	253.8	73.6	130.0	142.7	168.8	162.1	148.4	132.2	121.9	119.8	112.9	**6,840.0**
DAY	2011	31.0	28.0	30.6	12.7	9.3	8.0	13.5	25.0	29.0	31.0	29.3	31.0	**310.4**
H2O	2011	83.5	163.1	153.3	58.3	43.6	66.8	168.1	315.2	319.4	291.5	253.9	237.1	**2,527.9**
OIL	2011	859.7	659.6	698.5	265.3	198.8	167.6	233.5	315.3	299.8	244.4	204.7	223.5	**5,055.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	352.1	**374.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2	655.3	**684.5**

Licence **7592** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
2010 To 2013

Licence **7592** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.7	28.0	31.0	28.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,015.9**
H2O	2013	43.2	34.1	24.6	6.6	4.4	4.1	14.8	1.6	11.8	26.1	20.9	16.1	**3,015.2**
OIL	2013	25.4	20.1	26.8	31.7	39.4	37.3	21.6	34.8	15.7	4.6	3.6	4.4	**6,252.2**
DAY	2012	31.0	27.9	17.0	22.0	30.7	30.0	30.9	30.4	30.0	31.0	30.0	31.0	**662.2**
H2O	2012	125.0	90.8	84.4	105.1	125.5	105.7	83.7	66.0	57.8	48.9	45.7	41.6	**2,806.9**
OIL	2012	194.0	156.4	65.0	80.2	60.1	56.8	49.1	38.5	33.8	28.0	26.3	24.4	**5,986.8**
DAY	2011	31.0	28.0	31.0	20.7	7.0	6.5	16.3	29.0	28.3	31.0	29.3	31.0	**320.3**
H2O	2011	120.0	137.4	116.7	84.5	18.6	92.7	178.4	211.1	180.7	164.3	138.0	137.5	**1,826.7**
OIL	2011	656.6	770.8	700.0	506.8	111.6	72.9	289.7	387.3	331.9	225.8	160.4	189.6	**5,174.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.2	**31.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9	209.9	**246.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	741.8	**770.8**

Licence **7593** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.5	19.0	27.0	21.3	29.0	22.8	31.0	30.0	31.0	30.0	31.0	**899.3**
H2O	2013	103.7	75.3	66.4	56.8	56.9	64.9	41.6	36.8	41.0	25.4	32.4	48.8	**4,245.3**
OIL	2013	196.8	148.8	114.1	132.7	109.2	151.9	111.2	170.3	139.3	145.6	124.0	93.3	**11,256.6**
DAY	2012	31.0	28.2	10.3	0.0	0.0	0.0	18.0	31.0	30.0	29.2	30.0	31.0	**568.7**
H2O	2012	164.7	141.4	59.5	0.0	0.0	0.0	160.3	185.8	142.8	122.2	110.2	111.4	**3,595.3**
OIL	2012	345.4	287.0	74.1	0.0	0.0	0.0	214.4	327.9	276.3	233.9	231.1	207.1	**9,619.4**
DAY	2011	31.0	28.0	30.0	5.8	11.3	4.4	25.2	27.3	29.0	27.7	30.0	30.2	**330.0**
H2O	2011	119.2	316.9	50.4	6.6	56.6	115.5	298.6	241.4	214.5	232.7	194.4	185.6	**2,397.0**
OIL	2011	982.3	602.7	789.7	84.9	389.4	64.1	607.3	571.4	522.7	433.3	387.6	368.3	**7,422.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.1	**50.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.0	189.6	**364.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	623.0	995.5	**1,618.5**

Licence **7594** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	20.0	5.0	30.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	4.0	**914.0**
H2O	2013	100.8	80.9	50.0	73.0	68.9	53.7	42.2	46.7	42.1	41.3	39.4	4.3	**3,649.2**
OIL	2013	6.6	4.6	6.2	16.6	4.0	3.5	11.7	2.3	2.4	2.1	1.4	0.9	**319.1**
DAY	2012	25.0	29.0	31.0	30.0	15.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**623.0**
H2O	2012	82.5	74.5	92.5	63.3	31.4	73.3	68.8	55.1	54.0	48.7	48.4	50.8	**3,005.9**
OIL	2012	2.4	2.4	2.3	2.6	1.0	15.1	7.0	9.9	8.0	7.3	1.1	2.2	**256.8**
DAY	2011	31.0	26.0	31.0	7.0	0.0	0.0	13.0	31.0	28.0	31.0	30.0	31.0	**290.0**
H2O	2011	311.7	183.8	241.5	40.5	0.0	0.0	215.8	190.7	134.0	96.1	99.4	81.9	**2,262.6**
OIL	2011	35.3	15.2	19.5	3.0	0.0	0.0	19.2	14.8	0.1	2.0	9.6	2.0	**195.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	667.2	**667.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.8	**74.8**

Licence **7595** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	29.0	30.0	28.0	31.0	30.0	31.0	**1,013.0**
H2O	2013	226.0	210.6	186.7	183.4	198.5	193.7	170.8	166.0	149.6	165.7	153.7	148.5	**15,469.5**
OIL	2013	38.9	37.2	53.6	46.9	42.1	41.3	42.4	44.1	42.3	49.1	46.6	25.5	**3,111.1**

Manitoba Production
2010 To 2013

Licence **7595** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	28.0	30.0	30.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**655.0**
H2O	2012	517.0	365.1	358.4	347.0	308.9	320.4	312.6	304.5	212.0	230.9	231.7	219.5	**13,316.3**
OIL	2012	86.4	80.3	80.9	65.6	58.5	57.3	47.4	36.2	35.0	43.0	39.8	39.1	**2,601.1**
DAY	2011	31.0	25.0	31.0	25.0	7.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	**297.0**
H2O	2011	1335.1	993.3	1320.0	1036.9	269.0	0.0	450.2	968.4	704.9	674.8	656.9	673.8	**9,588.3**
OIL	2011	312.2	224.7	266.8	221.6	56.0	0.0	135.9	200.2	133.7	105.3	90.2	92.6	**1,931.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	505.0	**505.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.4	**92.4**

Licence **7596** Well Name **Tundra Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	27.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	19.0	**1,065.0**
H2O	2013	182.8	148.7	138.9	159.5	162.8	148.9	161.4	152.3	151.8	154.2	154.1	120.4	**6,310.5**
OIL	2013	12.7	7.3	6.6	7.5	7.7	7.1	7.6	7.2	7.2	7.4	7.3	5.6	**513.8**
DAY	2012	27.0	23.0	31.0	30.0	27.0	28.0	30.0	30.0	30.0	31.0	30.0	18.0	**721.0**
H2O	2012	182.5	164.9	225.5	189.7	166.0	160.7	163.1	165.4	158.4	160.3	156.1	106.1	**4,474.7**
OIL	2012	19.0	15.6	17.5	14.3	12.6	11.2	11.5	11.5	11.1	11.2	10.9	7.4	**422.6**
DAY	2011	20.0	11.0	31.0	30.0	23.0	30.0	28.0	31.0	29.0	31.0	30.0	28.0	**386.0**
H2O	2011	86.6	79.4	249.5	213.5	192.6	187.9	180.0	205.3	183.8	200.8	182.3	187.1	**2,476.0**
OIL	2011	6.8	11.1	30.5	27.0	24.4	25.1	19.0	23.6	20.7	21.8	20.6	19.4	**268.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	24.0	29.0	**64.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.6	119.2	128.4	**327.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	5.2	6.9	**18.8**

Licence **7597** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,154.0**
H2O	2013	117.2	101.3	113.5	129.8	125.9	138.8	160.6	104.7	90.0	82.5	72.8	77.9	**5,623.4**
OIL	2013	111.8	125.2	139.5	119.1	113.7	116.8	117.0	100.8	96.0	101.2	103.3	107.9	**5,513.7**
DAY	2012	29.0	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**790.0**
H2O	2012	139.2	126.5	144.8	142.6	130.2	112.2	114.3	104.9	113.3	124.5	120.8	115.8	**4,308.4**
OIL	2012	133.8	121.1	129.1	129.5	120.6	114.9	124.9	122.5	102.6	117.5	114.0	112.5	**4,161.4**
DAY	2011	31.0	28.0	31.0	29.0	26.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**431.0**
H2O	2011	237.7	195.0	196.4	171.7	178.7	178.3	174.5	173.3	167.7	167.5	149.1	150.4	**2,819.3**
OIL	2011	212.8	177.5	197.1	177.3	178.8	178.2	174.5	169.1	158.4	150.9	139.4	144.1	**2,718.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	31.0	**73.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.3	246.1	278.6	**679.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.9	281.3	244.1	**660.3**

Licence **7598** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,123.0**
H2O	2013	55.3	36.1	43.8	47.7	46.2	49.2	59.6	56.7	48.7	42.4	36.5	38.7	**1,974.0**
OIL	2013	53.8	49.0	51.2	50.9	48.6	36.4	37.5	40.6	38.6	39.7	40.0	41.5	**2,176.4**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	30.0	30.0	31.0	**758.0**
H2O	2012	56.0	50.2	50.4	43.1	42.5	42.1	40.2	40.5	31.9	54.1	57.3	55.0	**1,413.1**
OIL	2012	63.0	54.3	54.6	37.1	27.5	26.9	45.5	50.4	31.4	53.3	55.3	54.6	**1,648.6**

Manitoba Production
2010 To 2013

Licence **7598** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	**404.0**
H2O	2011	54.2	49.3	62.2	66.0	66.6	65.6	63.0	60.6	56.3	56.5	56.0	55.2	**849.8**
OIL	2011	112.8	88.8	80.2	69.6	69.8	67.4	67.0	66.4	65.7	65.5	62.0	62.3	**1,094.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	31.0	**45.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.9	36.4	73.0	**138.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	89.9	122.2	**217.2**

Licence **7599** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,083.0**
H2O	2013	77.0	74.0	88.2	81.1	68.5	75.7	37.3	31.7	31.3	62.1	55.0	61.6	**1,974.6**
OIL	2013	142.2	132.8	141.9	144.2	140.9	145.0	130.0	129.0	121.5	115.1	118.0	124.1	**7,983.3**
DAY	2012	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**718.0**
H2O	2012	61.5	57.3	57.4	58.7	65.4	57.6	62.3	52.6	72.3	51.2	20.7	68.2	**1,231.1**
OIL	2012	242.5	208.2	208.1	208.3	221.2	193.3	197.2	172.3	155.7	130.0	83.9	134.1	**6,398.6**
DAY	2011	14.0	28.0	31.0	30.0	30.0	30.0	27.0	23.0	26.0	25.0	30.0	31.0	**355.0**
H2O	2011	5.9	20.8	56.6	60.6	59.9	54.2	49.5	44.0	38.9	34.2	36.2	38.7	**545.9**
OIL	2011	163.1	479.2	425.9	355.4	343.0	317.3	284.8	267.5	290.6	277.3	293.3	279.8	**4,243.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	16.0	**30.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	7.5	13.4	**46.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.3	208.4	217.9	**466.6**

Licence **7601** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	29.0	29.0	30.0	26.0	29.0	30.0	29.0	30.0	29.0	30.0	**1,046.0**
H2O	2013	66.7	57.2	58.6	60.1	64.9	51.3	53.2	58.5	43.3	57.4	47.3	54.8	**4,278.3**
OIL	2013	39.5	44.9	35.8	36.8	30.5	34.1	35.5	32.9	38.4	25.8	29.0	33.6	**1,705.5**
DAY	2012	31.0	29.0	26.0	20.0	30.0	28.0	28.0	29.0	29.0	30.0	30.0	30.0	**700.0**
H2O	2012	99.4	83.7	88.8	76.2	86.5	76.6	51.0	82.5	74.7	57.7	702.7	70.3	**3,605.0**
OIL	2012	58.2	50.5	44.9	44.8	45.0	45.1	29.9	48.5	43.8	44.0	41.3	41.3	**1,288.7**
DAY	2011	15.0	24.0	24.0	30.0	24.0	28.0	30.0	31.0	28.0	31.0	30.0	30.0	**360.0**
H2O	2011	111.0	333.8	391.7	263.7	3.1	143.9	131.9	124.6	110.5	122.5	154.8	117.4	**2,054.9**
OIL	2011	0.0	4.2	130.6	87.9	64.9	96.0	64.9	83.1	41.6	63.5	58.0	43.7	**751.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	19.0	**35.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.0	5.0	**46.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	5.0	**13.0**

Licence **7602** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	23.0	15.0	19.0	29.0	31.0	30.0	31.0	30.0	31.0	**964.0**
H2O	2013	143.6	125.5	146.0	105.1	66.3	112.6	157.9	169.4	165.2	150.2	126.8	118.8	**8,334.0**
OIL	2013	112.9	95.5	101.9	64.6	41.3	65.3	93.3	97.8	89.0	87.8	74.2	81.1	**5,601.4**
DAY	2012	31.0	29.0	24.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**635.0**
H2O	2012	307.8	274.9	218.3	245.6	215.1	208.4	207.7	177.4	157.8	149.5	138.8	144.6	**6,746.6**
OIL	2012	211.8	195.6	159.8	189.2	171.9	144.7	146.3	141.1	130.0	138.4	125.0	125.3	**4,596.7**
DAY	2011	0.0	1.0	14.0	29.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**278.0**
H2O	2011	0.0	0.0	274.0	487.4	551.6	352.7	511.8	535.7	467.2	428.0	349.8	342.5	**4,300.7**
OIL	2011	0.0	26.3	132.0	391.3	359.5	203.2	315.4	293.0	261.0	268.3	245.2	222.4	**2,717.6**

Manitoba Production
2010 To 2013

Licence **7605** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**812.0**
H2O	2013	33.3	26.8	82.5	68.5	62.4	57.6	56.0	51.1	48.4	39.5	35.4	23.9	**2,298.8**
OIL	2013	100.9	81.8	216.0	189.2	183.9	182.8	187.1	167.4	162.3	164.1	154.2	100.0	**5,569.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**484.0**
H2O	2012	82.0	75.9	101.5	106.1	109.4	97.0	99.1	87.8	85.3	83.0	64.2	55.4	**1,713.4**
OIL	2012	303.8	287.8	281.6	251.3	259.1	245.6	250.4	219.4	225.7	200.7	190.9	194.9	**3,680.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**121.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.8	170.0	162.4	159.5	**666.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.6	189.2	196.1	227.9	**768.8**

Licence **7607** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	28.0	29.0	**673.0**
GAS	2013	4.6	3.9	2.1	4.5	2.3	0.0	0.6	0.7	0.7	2.2	2.9	4.4	**252.5**
GSD	2013	4.5	3.5	2.1	3.7	2.7	0.0	0.1	0.4	0.7	1.5	1.0	3.4	**212.1**
H2O	2013	49.7	36.5	26.9	38.3	37.6	30.0	26.2	23.0	18.7	16.0	17.0	19.8	**703.2**
OIL	2013	179.4	147.0	152.9	173.9	212.5	200.6	182.7	162.6	182.6	187.3	174.0	166.1	**6,393.5**
DAY	2012	0.0	22.0	31.0	30.0	31.0	30.0	24.0	31.0	25.0	31.0	30.0	31.0	**316.0**
GAS	2012	0.0	7.9	21.5	21.8	24.2	24.0	19.2	24.6	13.4	6.0	30.0	31.0	**223.6**
GSD	2012	0.0	10.2	10.4	19.0	23.8	22.1	17.7	22.4	6.4	5.8	21.3	29.4	**188.5**
H2O	2012	0.0	63.6	43.2	35.8	34.8	34.5	27.9	33.7	15.2	15.1	29.1	30.6	**363.5**
OIL	2012	0.0	507.2	534.7	500.6	451.3	424.5	348.3	428.4	304.4	273.2	242.8	256.5	**4,271.9**

Licence **7608** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	28.0	29.0	**678.0**
GAS	2013	3.8	14.0	4.6	12.4	0.4	2.2	5.1	3.4	2.8	3.8	4.9	10.1	**139.7**
GSD	2013	3.7	12.8	4.4	10.3	0.5	1.9	0.9	1.6	2.7	2.5	1.7	8.0	**106.9**
H2O	2013	137.9	89.4	51.3	42.3	51.6	41.2	32.4	25.8	19.9	19.6	20.9	25.8	**2,737.9**
OIL	2013	397.5	270.0	264.7	257.6	240.7	224.6	210.0	195.9	173.2	182.9	172.8	170.7	**7,805.1**
DAY	2012	6.0	28.0	31.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	27.0	23.0	**321.0**
GAS	2012	0.3	5.9	22.1	15.4	5.2	6.4	4.1	5.3	5.0	0.5	2.0	0.0	**72.2**
GSD	2012	0.2	7.6	10.7	13.4	5.1	5.9	3.8	4.9	2.4	0.5	1.4	0.0	**55.9**
H2O	2012	91.1	367.5	475.8	427.4	261.2	137.2	89.2	107.1	70.6	56.4	44.2	52.1	**2,179.8**
OIL	2012	186.8	941.7	735.8	686.3	499.0	370.8	290.0	356.8	332.4	267.7	151.5	225.7	**5,044.5**

Licence **7609** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	2.0	11.0	16.0	29.0	21.0	18.0	30.0	15.0	29.0	**690.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	**40.8**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**27.6**
H2O	2013	0.0	0.0	0.0	57.0	309.8	454.2	843.8	489.1	365.5	625.7	339.1	652.1	**20,006.0**
OIL	2013	0.0	0.0	0.0	0.9	5.3	8.0	19.1	14.5	13.2	20.8	10.9	30.4	**523.0**
DAY	2012	4.0	0.0	8.0	26.0	31.0	24.0	20.0	20.0	28.0	26.0	13.0	0.0	**519.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	4.4	3.8	1.1	0.0	0.0	0.0	0.0	**38.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	4.0	3.6	1.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2012	130.5	0.0	204.6	725.7	927.3	726.5	611.5	473.5	399.4	615.7	341.8	0.0	**15,869.7**
OIL	2012	2.3	0.0	4.7	14.5	16.9	11.8	10.0	13.4	19.4	12.5	6.0	0.0	**399.9**

Manitoba Production
2010 To 2013

Licence **7609** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	11.0	31.0	30.0	30.0	30.0	30.0	16.0	20.0	6.0	**319.0**
GAS	2011	2.6	4.3	4.4	1.6	4.5	4.0	2.3	0.0	2.3	1.7	1.4	0.3	**29.4**
GSD	2011	2.0	3.1	2.9	1.0	2.5	2.2	2.0	0.0	0.0	1.3	0.2	0.2	**17.4**
H2O	2011	743.5	1146.3	1122.0	473.1	1100.9	1259.9	634.4	998.0	707.3	571.1	524.6	162.8	**10,713.2**
OIL	2011	28.6	45.4	37.4	11.4	32.3	31.6	25.9	18.8	20.0	10.5	13.7	4.0	**288.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	**28.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1269.3	**1,269.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	**8.8**

Licence **7610** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	**1,103.0**
GAS	2013	0.0	0.0	0.3	2.8	1.9	2.1	1.0	0.0	0.0	0.0	0.0	0.0	**62.9**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2013	40.7	35.7	38.7	38.9	40.5	40.5	43.9	48.7	46.9	51.6	53.3	57.7	**1,750.2**
OIL	2013	28.2	45.3	46.8	42.8	44.2	41.6	41.2	37.8	27.7	34.9	29.8	34.0	**2,477.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**742.0**
GAS	2012	2.0	2.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.0	**54.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2012	10.6	50.8	52.3	49.9	49.0	53.9	49.2	47.3	44.9	74.8	51.8	39.0	**1,213.1**
OIL	2012	68.0	44.4	51.4	46.9	41.9	47.4	44.9	43.5	42.7	44.5	44.5	47.2	**2,023.1**
DAY	2011	31.0	17.0	29.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**380.0**
GAS	2011	5.5	3.0	4.4	4.5	4.6	4.6	4.7	4.6	4.0	3.7	1.4	3.1	**48.1**
GSD	2011	0.0	0.0	2.9	2.8	2.6	2.5	4.2	3.8	3.5	3.0	0.0	0.0	**25.3**
H2O	2011	150.6	0.7	42.2	29.5	23.6	22.6	9.9	15.7	17.9	66.7	52.4	76.0	**639.6**
OIL	2011	120.0	88.5	141.6	130.1	127.2	131.4	135.0	130.0	110.9	62.1	69.3	68.1	**1,455.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.8	**131.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.6	**141.6**

Licence **7611** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**984.0**
GAS	2013	2.3	1.4	0.0	0.0	0.1	1.2	0.8	0.0	2.0	2.5	2.2	2.2	**195.2**
GSD	2013	2.3	1.3	0.0	0.0	0.1	1.0	0.2	0.0	1.9	1.7	0.7	1.7	**149.5**
H2O	2013	70.2	36.7	37.5	39.3	36.7	29.6	31.5	28.8	17.7	20.7	23.3	25.9	**2,305.2**
OIL	2013	24.2	23.6	42.8	42.1	41.9	48.0	47.2	40.3	33.1	36.1	35.7	33.6	**5,059.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	21.0	30.0	31.0	**623.0**
GAS	2012	10.3	4.3	5.7	18.3	15.5	15.0	12.0	15.4	14.0	0.0	0.6	1.6	**180.5**
GSD	2012	9.4	2.8	2.8	16.0	15.3	13.9	11.1	14.0	6.6	0.0	0.4	1.5	**138.6**
H2O	2012	133.9	85.8	61.4	0.0	0.0	0.0	0.0	0.0	0.6	9.4	97.3	62.3	**1,907.3**
OIL	2012	189.3	186.0	171.8	186.1	224.4	223.1	183.0	225.8	203.6	51.5	39.2	31.9	**4,610.9**
DAY	2011	30.0	27.0	31.0	30.0	31.0	1.0	0.0	7.0	21.0	27.0	29.0	31.0	**274.0**
GAS	2011	7.1	11.3	9.1	6.4	2.7	0.0	0.0	0.0	4.7	5.8	10.4	10.3	**67.8**
GSD	2011	5.6	8.3	5.9	4.0	1.5	0.0	0.0	0.0	4.0	4.7	1.1	9.7	**44.8**
H2O	2011	210.1	285.3	158.3	112.8	49.1	1.6	0.0	38.0	84.7	150.2	101.8	98.7	**1,456.6**
OIL	2011	499.9	485.7	323.6	213.9	184.7	5.9	0.0	79.0	171.3	254.2	233.7	190.7	**2,695.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.0	**166.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.6	**52.6**

Manitoba Production
2010 To 2013

Licence **7612** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**842.6**
H2O	2013	82.9	71.5	82.5	69.4	67.8	62.9	66.2	60.2	54.2	58.0	52.5	48.2	**4,699.6**
OIL	2013	30.6	25.2	16.0	18.5	26.3	18.8	16.6	18.6	16.7	14.5	12.4	11.3	**1,238.9**
DAY	2012	30.7	28.5	31.0	0.0	31.0	26.0	31.0	30.5	30.0	30.3	30.0	30.3	**478.1**
H2O	2012	240.0	183.0	173.3	0.0	137.8	123.1	120.9	112.4	103.1	95.9	102.0	84.4	**3,923.3**
OIL	2012	51.0	59.1	51.7	0.0	41.1	36.9	36.1	33.5	33.4	30.0	22.9	23.1	**1,013.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	29.4	30.4	29.7	28.3	**148.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785.5	641.7	429.5	325.9	264.8	**2,447.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.5	217.3	100.6	75.0	54.2	**594.6**

Licence **7613** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-28-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.5	7.6	31.0	30.0	31.0	25.9	30.4	**819.4**
H2O	2013	80.7	69.5	71.4	65.5	61.8	39.4	20.6	103.0	61.8	51.1	49.1	53.6	**4,308.1**
OIL	2013	26.9	21.1	17.8	16.4	21.0	16.8	19.6	11.9	28.6	17.6	14.7	8.6	**1,187.5**
DAY	2012	30.5	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	30.3	30.0	30.0	**486.0**
H2O	2012	196.7	157.2	149.1	0.0	142.2	124.0	109.8	104.0	80.9	90.2	82.5	80.9	**3,580.6**
OIL	2012	52.3	41.8	53.9	0.0	37.8	33.0	29.2	28.3	34.9	35.9	31.3	27.1	**966.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	29.7	31.0	30.0	31.0	**152.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	739.0	625.5	398.0	271.4	229.2	**2,263.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.5	193.5	99.5	70.6	60.9	**561.0**

Licence **7614** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-21-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.8	18.0	4.0	3.8	25.5	28.7	20.4	27.6	30.0	31.0	**648.2**
H2O	2013	1546.9	1567.4	1678.5	969.9	233.9	221.5	1465.8	1635.2	1171.8	1606.9	1449.0	1334.6	**31,611.1**
OIL	2013	99.1	98.2	114.4	67.0	5.4	4.2	67.2	44.9	42.5	49.1	44.2	40.7	**1,586.7**
DAY	2012	31.0	28.2	27.0	0.0	14.0	13.5	24.3	29.9	28.1	27.8	27.6	31.0	**371.4**
H2O	2012	1660.5	1487.0	1226.8	0.0	678.6	652.7	1170.8	1362.2	1232.2	1473.1	1304.9	1471.3	**16,729.7**
OIL	2012	69.1	62.0	51.2	0.0	31.9	34.3	61.2	72.7	56.6	73.3	89.4	104.1	**909.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	29.0	**89.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	762.7	918.1	1328.8	**3,009.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.9	79.9	73.2	**204.0**

Licence **7615** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	0.0	0.0	0.0	0.0	**701.6**
H2O	2013	36.5	29.6	30.4	25.7	24.6	24.3	22.2	14.0	0.0	0.0	0.0	0.0	**2,200.6**
OIL	2013	12.3	9.8	10.1	8.8	8.3	8.1	7.3	9.1	0.0	0.0	0.0	0.0	**824.8**
DAY	2012	29.2	27.9	15.8	23.3	29.4	30.0	30.9	31.0	30.0	26.8	30.0	31.0	**464.6**
H2O	2012	94.1	71.5	64.0	78.8	58.4	64.5	54.9	47.2	42.6	34.9	39.9	39.3	**1,993.3**
OIL	2012	24.3	17.9	14.7	18.2	16.9	20.0	18.6	16.0	14.3	11.7	13.5	13.1	**751.0**
DAY	2011	0.0	16.0	31.0	2.0	0.0	0.0	6.8	30.0	0.0	31.0	0.0	12.5	**129.3**
H2O	2011	0.0	238.8	256.3	16.6	0.0	0.0	141.4	220.3	0.0	149.3	0.0	280.5	**1,303.2**
OIL	2011	0.0	218.0	170.9	11.0	0.0	0.0	67.8	55.0	0.0	29.1	0.0	0.0	**551.8**

Licence **7616** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
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Licence **7616** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.5	30.0	25.3	20.6	27.0	31.0	27.5	31.0	30.0	30.4	**968.4**
H2O	2013	1064.1	923.2	908.5	955.0	817.6	701.1	1011.3	1057.6	915.2	1049.0	886.0	899.0	**38,136.0**
OIL	2013	227.0	195.2	180.0	174.8	87.2	69.5	50.5	99.6	119.1	41.9	102.0	95.5	**6,217.5**
DAY	2012	31.0	24.3	17.6	8.5	23.5	22.8	28.9	30.7	30.0	27.2	30.0	31.0	**628.1**
H2O	2012	1261.9	1220.8	996.7	553.3	1688.6	1358.7	1289.5	1275.6	1180.6	1090.7	1155.2	1114.6	**26,948.4**
OIL	2012	167.1	166.6	111.2	12.2	76.7	293.5	448.4	338.8	289.8	240.3	251.1	241.1	**4,775.2**
DAY	2011	29.7	28.0	30.4	17.1	13.6	8.0	25.7	26.1	25.8	28.1	29.3	31.0	**322.6**
H2O	2011	1082.6	1088.6	1272.6	577.1	449.3	343.0	1014.3	1010.8	1104.8	1159.2	1258.6	1311.5	**12,762.2**
OIL	2011	314.8	269.9	282.7	224.5	174.8	43.4	83.4	80.9	82.1	63.3	88.9	126.1	**2,138.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	**29.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1089.8	**1,089.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.6	**303.6**

Licence **7619** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	21.3	30.0	27.1	21.0	29.0	30.0	27.5	29.0	29.5	14.8	**929.9**
H2O	2013	1295.7	1211.6	881.0	1234.3	1095.4	839.2	1230.0	1247.7	1183.7	1197.1	1072.9	619.1	**38,724.9**
OIL	2013	68.3	59.6	46.5	66.6	56.8	25.0	58.4	65.6	57.6	77.0	18.0	11.4	**3,016.4**
DAY	2012	30.0	24.8	16.4	21.9	25.1	23.2	30.8	29.6	30.0	28.2	30.0	31.0	**611.7**
H2O	2012	1287.9	1072.6	729.4	940.2	1068.4	1011.1	1407.5	1376.9	1413.5	1412.1	1316.8	1291.2	**25,617.2**
OIL	2012	50.9	42.5	41.9	62.7	45.6	30.7	42.7	42.6	43.7	61.2	68.2	67.8	**2,405.6**
DAY	2011	27.3	26.3	30.4	17.6	13.9	5.3	24.1	19.3	27.5	28.0	30.0	30.3	**290.7**
H2O	2011	749.4	954.4	1062.0	719.7	468.3	268.3	906.4	810.9	1115.6	1184.1	1380.8	1367.7	**11,289.6**
OIL	2011	383.0	276.1	229.8	52.6	35.4	4.6	164.0	62.3	201.5	95.2	58.1	57.4	**1,805.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	**10.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302.0	**302.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.1	**185.1**

Licence **7620** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	18.0	30.0	26.1	20.7	28.1	30.0	27.5	29.0	30.0	31.0	**888.4**
H2O	2013	1056.9	756.3	635.6	968.1	877.3	603.4	927.9	828.7	756.9	758.1	726.9	724.8	**32,951.9**
OIL	2013	55.5	36.1	33.3	170.0	100.0	65.9	88.1	126.3	64.1	84.1	62.2	68.3	**3,134.1**
DAY	2012	31.0	24.8	17.0	21.9	13.3	23.2	29.8	9.2	30.0	28.3	29.8	31.0	**559.0**
H2O	2012	1325.8	1033.5	723.9	747.8	858.6	1295.5	1419.3	643.1	1628.1	1317.2	1169.9	1161.7	**23,331.0**
OIL	2012	65.3	56.4	32.3	38.5	47.0	63.9	74.7	33.9	85.8	58.1	60.6	62.1	**2,180.2**
DAY	2011	25.7	26.3	30.0	17.6	13.9	1.0	13.9	18.9	26.0	26.2	30.0	30.3	**269.7**
H2O	2011	505.7	917.8	1149.6	723.0	500.3	19.8	566.9	770.0	1122.5	1018.5	1336.5	1282.3	**10,006.6**
OIL	2011	374.3	350.2	138.7	54.2	43.5	1.7	36.5	64.6	131.0	62.9	67.1	66.8	**1,501.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	**9.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.7	**93.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.1	**110.1**

Licence **7621** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.1	23.0	30.0	22.0	21.7	31.0	31.0	7.0	1.0	0.0	0.0	**836.9**
H2O	2013	377.9	316.9	300.7	347.0	327.0	265.4	411.4	297.6	64.7	4.7	0.0	0.0	**16,789.8**
OIL	2013	19.9	13.6	34.4	63.7	17.7	25.6	35.4	46.1	5.6	0.3	0.0	0.0	**2,444.8**

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Licence **7621** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	24.8	17.3	21.9	25.8	24.4	30.8	31.0	30.0	27.1	30.0	31.0	**612.1**
H2O	2012	472.8	412.1	432.7	485.9	527.1	415.2	467.5	406.4	419.5	558.9	408.3	399.9	**14,076.5**
OIL	2012	94.3	69.6	14.0	24.0	34.1	26.2	32.4	26.9	12.9	7.9	9.1	20.2	**2,182.5**
DAY	2011	31.0	14.5	29.2	17.9	12.2	7.2	23.3	24.8	27.8	27.0	30.0	28.7	**287.0**
H2O	2011	1101.7	552.0	1083.4	684.8	501.3	286.8	839.3	799.3	726.6	547.0	557.5	497.8	**8,670.2**
OIL	2011	312.5	151.0	221.8	139.6	89.5	14.7	167.2	116.5	128.0	120.9	118.7	94.0	**1,810.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	**13.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	492.7	**492.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.5	**136.5**

Licence **7622** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	27.0	24.0	30.0	26.5	20.7	31.0	31.0	28.0	29.0	29.0	30.3	**817.3**
H2O	2013	1308.1	1327.5	1115.0	1121.2	1032.5	825.4	882.0	934.2	829.0	850.0	838.3	867.8	**30,165.7**
OIL	2013	54.4	51.2	56.5	80.9	7.7	51.6	16.8	49.2	31.4	1.8	22.5	20.3	**2,293.7**
DAY	2012	31.0	24.8	16.5	21.9	25.8	24.4	27.8	0.0	0.0	25.1	0.2	0.0	**489.8**
H2O	2012	1334.9	1044.1	664.2	799.1	668.4	539.4	397.2	0.0	0.0	2072.0	2.6	0.0	**18,234.7**
OIL	2012	97.5	71.0	60.2	47.9	22.0	14.3	3.4	0.0	0.0	57.1	0.2	0.0	**1,849.4**
DAY	2011	30.5	25.6	30.4	17.9	13.8	7.0	23.3	25.0	19.2	28.0	30.0	30.3	**292.3**
H2O	2011	1058.8	1005.6	1170.9	754.0	578.3	336.7	874.7	1010.2	784.5	1162.5	1245.7	315.9	**10,712.8**
OIL	2011	256.2	127.2	146.6	46.9	24.2	3.4	166.1	94.3	116.3	165.9	104.1	91.7	**1,475.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	**11.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	415.0	**415.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.9	**132.9**

Licence **7623** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-12-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.5**
H2O	2013	1403.1	779.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,526.7**
OIL	2013	14.1	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**
DAY	2012	30.7	24.4	16.5	18.3	23.3	23.7	30.8	29.6	30.0	24.9	28.4	31.0	**573.2**
H2O	2012	1387.7	1111.7	736.0	843.8	1049.0	1067.6	1452.8	1398.8	1388.8	1005.5	1259.9	1402.9	**25,343.7**
OIL	2012	17.0	16.2	13.3	11.5	12.2	15.4	33.7	28.5	28.4	19.3	12.9	14.1	**764.5**
DAY	2011	30.2	27.4	14.4	2.8	13.9	10.0	25.1	27.8	26.3	22.0	23.4	24.3	**261.6**
H2O	2011	1218.7	1166.9	626.7	118.4	579.7	425.8	1094.6	1246.5	1111.7	977.0	1070.0	1048.4	**11,239.2**
OIL	2011	72.7	74.5	14.2	31.7	45.3	3.7	75.4	59.8	55.6	40.6	18.5	16.1	**542.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	554.8	**554.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9	**33.9**

Licence **7624** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	26.0	17.0	26.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,031.0**
H2O	2013	199.9	169.7	207.4	152.8	92.1	211.5	205.7	158.6	201.2	254.8	175.4	154.1	**13,108.5**
OIL	2013	271.8	242.6	223.7	182.2	109.5	229.8	222.8	165.5	156.8	161.9	159.5	160.1	**12,154.7**
DAY	2012	28.0	29.0	31.0	30.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**690.0**
H2O	2012	414.7	363.5	294.8	301.8	85.9	339.2	363.2	357.3	283.8	255.1	229.1	225.7	**10,925.3**
OIL	2012	350.8	377.4	417.9	362.3	87.2	339.3	326.2	292.1	281.7	284.3	255.7	262.7	**9,868.5**

Manitoba Production
2010 To 2013

Licence **7624** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	28.0	31.0	30.0	28.0	27.0	27.0	30.0	30.0	31.0	30.0	31.0	**350.0**
H2O	2011	637.2	614.8	679.7	738.7	691.7	680.6	652.8	700.1	593.8	520.8	430.6	470.4	**7,411.2**
OIL	2011	456.9	528.6	629.3	666.3	544.4	528.1	420.2	536.4	563.3	479.5	426.7	418.5	**6,230.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.7	**32.7**

Licence **7625** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,065.0**
H2O	2013	159.6	128.6	178.2	184.6	160.0	154.5	144.2	129.0	100.9	85.1	106.5	93.2	**11,231.1**
OIL	2013	143.5	115.8	137.1	151.6	108.2	99.5	92.6	80.4	64.8	59.7	66.6	71.2	**9,378.0**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**703.0**
H2O	2012	366.3	306.8	305.3	295.7	274.3	258.6	251.6	239.8	202.7	198.4	194.2	181.1	**9,606.7**
OIL	2012	286.7	255.0	260.6	246.8	243.4	224.9	207.4	195.9	192.6	182.1	168.9	167.1	**8,187.0**
DAY	2011	7.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**339.0**
H2O	2011	255.8	809.3	766.1	647.9	661.4	593.2	618.8	502.7	432.6	465.1	410.7	368.3	**6,531.9**
OIL	2011	74.1	483.5	649.9	661.5	689.5	632.5	586.3	407.2	356.6	371.3	319.9	303.8	**5,555.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	**19.5**

Licence **7626** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	19.0	27.0	31.0	30.0	22.0	30.0	9.0	**1,077.0**
H2O	2013	185.1	166.0	178.5	146.9	166.9	104.8	184.6	207.9	166.7	112.5	169.8	52.4	**14,367.8**
OIL	2013	63.6	60.5	65.8	62.1	57.9	34.0	51.7	57.8	47.5	31.9	39.8	12.3	**5,047.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**758.0**
H2O	2012	346.5	289.9	307.7	280.4	274.4	242.5	242.7	236.1	213.1	200.8	196.3	187.4	**12,525.7**
OIL	2012	99.9	94.6	102.7	89.0	87.9	77.6	78.4	75.7	66.3	78.9	76.3	64.4	**4,462.2**
DAY	2011	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**393.0**
H2O	2011	906.1	971.0	1064.3	949.7	833.9	654.3	672.3	633.7	441.8	434.9	380.6	361.3	**9,507.9**
OIL	2011	503.5	466.0	261.9	335.0	288.4	202.3	205.5	194.1	138.3	151.4	122.3	113.9	**3,470.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	28.0	**33.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.0	967.0	**1,204.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.6	440.3	**487.9**

Licence **7627** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,015.0**
H2O	2013	144.1	146.9	124.0	79.8	96.6	84.6	86.4	56.1	33.4	30.9	57.7	73.4	**8,546.7**
OIL	2013	283.9	380.6	494.4	377.8	334.9	293.1	293.6	286.1	267.6	263.2	236.0	219.6	**13,050.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	29.0	31.0	**653.0**
H2O	2012	285.6	211.4	214.2	208.2	196.2	185.4	182.5	167.4	138.4	149.0	148.8	152.4	**7,532.8**
OIL	2012	505.9	408.3	401.4	379.8	385.1	361.3	359.7	329.3	279.2	303.1	278.0	294.1	**9,320.0**
DAY	2011	1.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**291.0**
H2O	2011	0.0	0.0	429.2	729.6	761.2	692.5	671.3	599.5	469.4	359.4	300.7	280.5	**5,293.3**
OIL	2011	17.5	0.0	216.1	511.3	520.6	531.1	569.4	590.8	536.2	523.3	505.9	512.6	**5,034.8**

Manitoba Production
2010 To 2013

Licence **7628** Well Name **Surge Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**980.1**
H2O	2013	23.7	20.8	23.9	25.0	13.0	10.7	10.5	15.9	16.3	13.9	14.5	14.3	**2,943.8**
OIL	2013	16.5	14.2	14.9	21.8	30.0	24.4	24.5	26.1	25.6	23.6	22.1	17.5	**4,004.8**
DAY	2012	30.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**616.1**
H2O	2012	155.6	121.5	88.7	22.9	20.4	10.0	24.3	15.2	6.8	5.3	11.6	24.4	**2,741.3**
OIL	2012	257.3	209.7	198.1	68.6	47.8	45.1	107.0	64.6	43.7	29.7	30.4	17.5	**3,743.6**
DAY	2011	31.0	28.0	31.0	11.0	0.0	1.1	26.0	30.0	29.0	31.0	26.0	0.0	**255.1**
H2O	2011	0.0	612.7	323.7	101.6	0.0	132.0	156.1	171.8	265.1	215.8	255.8	0.0	**2,234.6**
OIL	2011	131.1	390.7	398.1	132.1	0.0	130.6	319.3	299.9	317.9	264.5	227.5	0.0	**2,624.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	**12.4**

Licence **7629** Well Name **Surge Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**934.0**
H2O	2013	18.6	13.1	28.0	29.3	12.8	12.4	12.2	15.1	15.5	13.3	15.7	18.7	**3,674.3**
OIL	2013	30.6	20.9	30.1	48.7	50.0	43.5	41.6	47.7	48.2	44.5	43.5	31.1	**6,018.7**
DAY	2012	23.0	29.0	31.0	10.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**581.0**
H2O	2012	171.3	219.0	190.4	33.5	82.8	145.6	37.0	11.3	11.9	10.1	9.1	19.5	**3,469.6**
OIL	2012	283.3	377.8	400.3	72.0	134.3	232.1	137.3	62.3	52.4	32.9	32.6	31.6	**5,538.3**
DAY	2011	31.0	28.0	31.0	11.0	0.0	11.0	26.0	29.0	29.0	31.0	27.0	0.0	**259.0**
H2O	2011	0.0	443.3	403.9	169.9	0.0	217.6	276.4	113.8	226.7	304.3	372.2	0.0	**2,528.1**
OIL	2011	651.4	510.3	353.3	137.9	0.0	114.8	411.1	340.2	320.7	343.9	305.2	0.0	**3,689.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.6	**200.6**

Licence **7630** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	28.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2013	49.8	28.6	11.4	87.0	430.1	478.3	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.1**
OIL	2013	30.4	17.2	7.1	15.2	8.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.3**
DAY	2012	25.0	19.0	31.0	30.0	31.0	13.0	0.0	15.0	25.0	31.0	30.0	30.0	**523.0**
H2O	2012	131.1	15.7	2.6	31.5	3.9	1.5	0.0	97.7	126.4	69.2	102.5	116.2	**3,019.9**
OIL	2012	105.9	97.3	102.7	50.1	4.9	1.9	0.0	72.0	10.8	64.5	81.0	91.7	**2,917.7**
DAY	2011	31.0	27.0	31.0	9.0	0.0	2.0	9.0	31.0	26.0	29.0	29.0	0.0	**243.0**
H2O	2011	0.0	236.8	374.2	131.6	0.0	17.8	135.0	263.2	214.2	444.8	504.0	0.0	**2,321.6**
OIL	2011	239.4	403.0	287.4	89.7	0.0	25.8	109.9	258.7	204.3	240.0	308.4	0.0	**2,234.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.3	**68.3**

Licence **7631** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**940.0**
H2O	2013	121.2	121.9	133.4	146.5	96.5	85.9	110.6	80.4	48.2	25.8	26.2	20.6	**4,575.1**
OIL	2013	77.6	82.6	93.5	77.1	67.6	76.6	53.5	42.1	30.9	25.1	32.1	14.8	**5,001.9**

Manitoba Production
2010 To 2013

Licence **7631** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	29.0	23.0	31.0	12.0	14.0	30.0	23.0	20.0	30.0	31.0	30.0	31.0	**585.0**
H2O	2012	86.9	72.3	41.7	21.9	67.4	147.7	69.1	192.7	344.3	196.6	158.6	142.6	**3,557.9**
OIL	2012	95.1	78.1	68.8	30.9	173.8	353.2	77.7	105.0	28.1	92.0	123.5	131.6	**4,328.4**
DAY	2011	30.0	28.0	31.0	9.0	0.0	13.0	31.0	31.0	29.0	31.0	29.0	0.0	**281.0**
H2O	2011	0.0	394.1	262.6	110.3	0.0	210.0	237.3	179.2	128.0	196.2	298.4	0.0	**2,016.1**
OIL	2011	329.9	492.8	376.2	87.3	0.0	139.3	456.6	253.4	174.8	268.0	242.9	0.0	**2,970.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.4	**149.4**

Licence **7632** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**917.0**
H2O	2013	75.6	60.4	72.6	93.7	101.4	99.7	91.9	38.5	39.8	37.0	29.6	19.6	**3,018.4**
OIL	2013	40.7	27.9	28.0	25.7	30.0	26.6	26.0	23.6	23.0	22.3	16.9	3.9	**1,675.6**
DAY	2012	31.0	29.0	31.0	29.0	31.0	29.0	31.0	24.0	26.0	31.0	6.0	17.0	**552.0**
H2O	2012	95.0	90.7	93.1	79.4	74.1	64.4	58.4	31.3	41.8	66.0	12.3	39.2	**2,258.6**
OIL	2012	56.4	56.2	67.8	49.4	42.2	29.3	27.5	24.2	24.7	19.3	4.1	21.8	**1,381.0**
DAY	2011	17.0	26.0	20.0	7.0	0.0	3.0	31.0	30.0	28.0	31.0	30.0	0.0	**237.0**
H2O	2011	0.0	156.1	196.6	65.1	0.0	33.6	404.1	215.1	176.4	128.8	137.1	0.0	**1,512.9**
OIL	2011	112.1	196.6	154.6	44.0	0.0	24.7	136.0	79.3	58.7	53.1	41.9	0.0	**958.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.1	**57.1**

Licence **7633** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-08-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**988.0**
H2O	2013	316.4	260.6	284.3	266.6	292.6	275.5	265.3	249.8	243.8	240.7	216.7	187.2	**11,274.8**
OIL	2013	39.0	33.2	42.5	46.6	34.4	37.3	36.4	34.1	31.0	18.2	16.3	16.3	**2,213.2**
DAY	2012	31.0	29.0	31.0	19.0	20.0	30.0	31.0	29.0	30.0	30.0	14.0	30.0	**625.0**
H2O	2012	314.4	270.0	271.0	195.5	263.6	281.3	279.7	275.0	266.3	263.9	117.3	394.2	**8,175.3**
OIL	2012	44.2	54.0	63.4	40.0	45.2	51.0	49.4	48.5	47.0	46.6	20.7	50.9	**1,827.9**
DAY	2011	0.0	28.0	28.0	25.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**301.0**
H2O	2011	0.0	932.2	710.9	464.8	239.4	563.3	425.2	386.3	341.1	330.3	302.8	286.8	**4,983.1**
OIL	2011	0.0	308.4	171.4	107.0	67.4	127.0	102.8	81.6	78.6	74.8	62.6	85.4	**1,267.0**

Licence **7634** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	30.8	29.5	30.9	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**944.2**
H2O	2013	489.1	1036.2	467.6	508.4	578.9	479.6	536.9	513.5	505.7	491.0	485.8	635.8	**20,395.8**
OIL	2013	82.4	193.8	88.7	60.8	48.8	38.8	47.1	51.3	45.3	38.7	30.7	29.8	**5,084.6**
DAY	2012	31.0	27.0	28.3	30.0	29.8	29.4	31.0	31.0	30.0	30.9	30.0	31.0	**584.7**
H2O	2012	948.8	750.6	535.6	838.6	704.5	498.7	510.5	460.3	434.4	389.7	443.1	491.2	**13,667.3**
OIL	2012	330.3	350.9	80.7	114.6	121.5	171.5	169.6	146.6	86.8	90.3	72.9	54.9	**4,328.4**
DAY	2011	0.0	0.0	0.0	27.2	15.8	7.3	25.4	29.0	28.8	31.0	29.8	31.0	**225.3**
H2O	2011	0.0	0.0	0.0	938.8	487.3	205.0	764.2	791.6	844.6	930.9	827.5	871.4	**6,661.3**
OIL	2011	0.0	0.0	0.0	256.4	199.6	111.2	309.9	326.5	332.1	330.5	314.0	357.6	**2,537.8**

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Licence **7635** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.8	30.8	30.0	27.9	24.0	29.5	31.0	26.0	7.3	23.0	28.8	**862.5**
H2O	2013	1635.5	1309.6	1702.2	1686.2	1629.1	1505.8	1857.1	1921.3	1846.8	509.7	1442.8	1762.8	**44,306.9**
OIL	2013	305.4	223.5	198.8	121.4	86.7	69.8	50.0	53.5	46.1	12.0	27.1	17.4	**4,318.7**
DAY	2012	29.2	27.0	16.3	30.0	30.5	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**548.4**
H2O	2012	803.7	1489.2	1049.9	1164.9	1367.0	1831.9	1892.5	1659.5	1730.8	1530.1	1795.8	1670.8	**25,498.0**
OIL	2012	41.2	232.2	123.1	78.3	249.7	225.9	245.1	237.2	240.6	281.8	252.9	246.8	**3,107.0**
DAY	2011	0.0	0.0	0.0	27.2	15.8	1.5	16.8	27.0	28.8	28.1	25.8	31.0	**202.0**
H2O	2011	0.0	0.0	0.0	1060.8	572.5	39.7	663.1	1088.4	1190.5	990.0	844.1	1062.8	**7,511.9**
OIL	2011	0.0	0.0	0.0	169.4	117.2	8.2	20.4	73.1	60.7	39.4	81.7	82.1	**652.2**

Licence **7636** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.8	30.8	29.5	30.9	29.5	28.5	31.0	26.0	7.0	9.0	28.7	**754.3**
H2O	2013	1185.7	1023.9	1292.1	1425.3	1482.0	970.8	1093.1	1029.3	807.5	248.9	319.9	1294.0	**30,704.8**
OIL	2013	273.6	246.0	245.5	163.2	146.7	67.7	75.0	68.9	2.4	3.9	4.7	15.2	**3,614.5**
DAY	2012	25.0	27.6	8.0	29.2	0.0	0.0	10.0	26.7	24.0	30.9	30.0	30.5	**447.6**
H2O	2012	1359.5	1569.4	462.2	4.6	0.0	0.0	605.8	1479.6	1172.8	1278.2	1505.0	1352.9	**18,532.3**
OIL	2012	24.2	114.6	11.5	0.6	0.0	0.0	7.8	110.5	123.8	160.7	158.5	228.3	**2,301.7**
DAY	2011	0.0	0.0	0.0	26.8	14.0	8.3	24.9	27.0	28.3	29.0	29.3	18.1	**205.7**
H2O	2011	0.0	0.0	0.0	956.6	447.7	299.9	1093.7	1071.9	1034.8	1123.2	1139.4	575.1	**7,742.3**
OIL	2011	0.0	0.0	0.0	215.8	119.0	11.2	67.7	222.6	211.4	195.7	188.7	129.1	**1,361.2**

Licence **7637** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.9	24.8	30.8	30.0	30.9	29.9	29.5	31.0	26.0	30.0	30.0	30.8	**920.8**
H2O	2013	177.5	140.6	211.4	280.4	324.0	280.3	384.6	391.9	326.6	389.7	866.6	1883.1	**12,146.1**
OIL	2013	123.6	121.9	160.7	148.5	175.8	136.0	25.1	7.1	5.3	6.1	12.8	22.0	**8,060.6**
DAY	2012	30.0	27.6	19.5	29.3	30.5	29.4	31.0	31.0	30.0	30.5	30.0	31.0	**569.2**
H2O	2012	244.0	398.4	501.2	529.5	591.4	420.6	422.8	311.0	280.2	234.7	215.1	210.7	**6,489.4**
OIL	2012	390.9	435.6	115.1	70.6	248.0	192.6	197.8	146.3	146.0	149.5	121.7	115.6	**7,115.7**
DAY	2011	0.0	0.0	0.0	26.8	15.6	7.3	24.9	27.0	28.8	29.0	29.0	31.0	**219.4**
H2O	2011	0.0	0.0	0.0	261.2	173.8	113.9	330.0	293.7	274.4	317.6	184.8	180.4	**2,129.8**
OIL	2011	0.0	0.0	0.0	776.6	405.4	186.1	673.4	685.0	670.5	457.3	470.7	461.0	**4,786.0**

Licence **7638** Well Name **Relative Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-007-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	5.0	26.0	31.0	31.0	23.0	31.0	20.0	31.0	**928.0**
H2O	2013	127.5	92.3	94.8	79.8	12.0	143.2	99.6	85.1	67.8	83.4	49.4	106.8	**5,952.8**
OIL	2013	12.3	21.9	24.3	16.7	2.0	22.5	19.8	19.9	22.2	21.2	2.6	26.6	**1,271.2**
DAY	2012	31.0	29.0	30.0	23.0	22.0	27.0	31.0	20.0	16.0	27.0	21.0	31.0	**610.0**
H2O	2012	196.2	168.9	173.0	153.3	154.7	164.3	152.7	112.8	136.0	195.6	159.7	177.9	**4,911.1**
OIL	2012	40.7	37.5	38.2	35.0	32.6	30.1	36.9	21.3	1.5	58.3	31.0	40.1	**1,059.2**
DAY	2011	0.0	28.0	27.0	27.0	19.0	27.0	25.0	31.0	30.0	27.0	30.0	31.0	**302.0**
H2O	2011	0.0	291.0	292.0	376.2	237.9	304.4	208.2	276.2	295.3	234.1	246.1	204.6	**2,966.0**
OIL	2011	0.0	45.9	58.8	97.2	59.9	67.6	46.2	61.5	82.4	38.2	52.1	46.2	**656.0**

Licence **7639** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

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Licence **7639** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	12.0	24.0	30.0	31.0	30.0	31.0	14.0	17.0	31.0	27.0	14.0	**851.0**
H2O	2013	0.0	80.4	160.0	29.6	27.4	28.3	26.2	11.9	14.5	27.6	22.2	13.4	**6,868.0**
OIL	2013	0.0	15.4	28.6	15.2	16.5	15.4	15.8	6.8	8.9	15.3	13.2	7.0	**1,249.8**
DAY	2012	27.0	27.0	29.0	30.0	31.0	29.0	27.0	31.0	27.0	31.0	21.0	17.0	**590.0**
H2O	2012	288.6	219.3	242.8	272.1	258.0	253.3	253.2	269.7	221.3	238.1	171.6	137.2	**6,426.5**
OIL	2012	53.5	34.3	37.2	39.7	39.4	34.9	33.3	40.5	33.8	38.1	26.1	22.0	**1,091.7**
DAY	2011	27.0	27.0	30.0	14.0	0.0	0.0	3.0	30.0	30.0	31.0	30.0	31.0	**263.0**
H2O	2011	854.6	494.0	467.0	196.2	0.0	0.0	44.1	430.0	328.5	146.0	157.5	248.3	**3,601.3**
OIL	2011	148.3	86.4	83.4	30.3	0.0	0.0	7.6	75.0	62.6	35.7	36.2	46.8	**658.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.1	**235.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.6	**46.6**

Licence **7640** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	19.0	31.0	30.0	30.0	**940.0**
H2O	2013	190.4	123.8	151.8	142.0	126.9	135.6	125.6	121.3	76.6	132.5	119.6	126.4	**11,733.6**
OIL	2013	17.6	12.7	14.0	12.3	12.9	12.5	12.7	11.8	8.0	12.3	12.0	15.0	**1,358.5**
DAY	2012	0.0	0.0	5.0	30.0	29.0	30.0	12.0	31.0	30.0	31.0	30.0	29.0	**590.0**
H2O	2012	0.0	0.0	76.3	484.6	422.1	453.1	186.9	390.2	225.7	221.4	225.0	218.1	**10,161.1**
OIL	2012	0.0	0.0	8.8	52.9	48.4	46.7	18.4	40.8	18.6	19.2	18.4	18.9	**1,204.7**
DAY	2011	31.0	28.0	29.0	19.0	28.0	30.0	28.0	31.0	29.0	31.0	30.0	13.0	**333.0**
H2O	2011	888.8	800.7	774.1	460.4	631.3	694.7	667.8	750.6	601.1	429.9	321.1	197.4	**7,257.7**
OIL	2011	114.3	96.1	111.3	70.5	89.7	88.4	74.4	79.1	67.4	46.4	42.2	19.3	**913.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	**39.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	**14.5**

Licence **7641** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	19.0	31.0	28.0	12.0	**738.0**
H2O	2013	221.3	241.1	279.9	89.6	82.2	85.6	79.3	76.5	48.4	83.5	70.3	35.6	**15,972.8**
OIL	2013	5.4	6.4	6.7	2.3	2.5	2.4	2.5	2.2	1.5	2.3	2.1	1.0	**461.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	26.0	27.0	30.0	29.0	**417.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	430.2	403.2	291.0	283.5	334.8	324.1	**14,579.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	15.3	8.5	6.2	6.4	7.2	7.3	**423.7**
DAY	2011	31.0	28.0	31.0	22.0	24.0	29.0	28.0	31.0	13.0	0.0	0.0	0.0	**258.0**
H2O	2011	1628.4	1469.5	1478.1	1078.7	1054.6	1297.0	1354.2	1486.2	546.0	0.0	0.0	0.0	**12,512.7**
OIL	2011	82.1	55.0	43.2	21.7	20.3	22.4	20.5	21.3	8.3	0.0	0.0	0.0	**372.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1120.0	**1,120.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.0	**78.0**

Licence **7642** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,323.4**

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Licence **7642** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	921.0	820.0	1011.0	1078.0	1073.0	902.0	950.0	929.0	890.0	828.0	686.0	637.0	**13,290.7**
DAY	2012	31.0	29.0	31.0	26.0	28.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.0**
H2O	2012	24.5	21.1	27.5	33.5	23.9	22.8	0.0	0.0	0.0	0.0	0.0	0.0	**673.0**
OIL	2012	63.0	49.4	48.4	46.0	56.0	39.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,323.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	332.7	322.0	370.0	580.0	396.0	565.0	**2,565.7**
DAY	2011	0.0	0.0	21.0	30.0	30.0	21.0	30.0	31.0	29.0	31.0	30.0	31.0	**284.0**
H2O	2011	0.0	0.0	149.6	55.7	62.1	43.9	70.7	27.1	31.8	27.0	26.5	25.3	**519.7**
OIL	2011	0.0	0.0	118.4	236.7	113.9	79.6	74.3	103.9	78.0	78.5	72.3	65.7	**1,021.3**

Licence **7643** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.2**
WIN	2013	925.0	803.0	1066.0	1038.0	1021.0	587.0	628.0	584.0	442.0	433.0	68.0	0.0	**12,092.0**
DAY	2012	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.0**
H2O	2012	25.1	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.5**
OIL	2012	77.6	56.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.2**
WIN	2012	0.0	0.0	0.0	559.0	343.0	602.0	556.0	638.0	534.0	626.0	359.0	280.0	**4,497.0**
DAY	2011	0.0	0.0	20.0	25.0	8.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**234.0**
H2O	2011	0.0	0.0	152.6	30.8	8.3	0.0	69.2	49.6	47.6	28.4	36.4	26.2	**449.1**
OIL	2011	0.0	0.0	83.4	198.6	44.8	0.0	153.6	140.4	127.9	89.1	70.1	78.2	**986.1**

Licence **7644** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**872.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.5**
WIN	2013	502.0	409.0	620.0	607.0	634.0	612.0	640.0	629.0	607.0	612.0	606.0	622.0	**7,406.0**
DAY	2012	31.0	29.0	31.0	22.0	25.0	26.0	31.0	30.0	30.0	31.0	24.0	0.0	**594.0**
H2O	2012	22.6	20.6	24.1	31.4	35.4	34.1	36.5	29.0	28.4	26.3	19.9	0.0	**872.0**
OIL	2012	92.3	74.1	80.1	75.5	73.0	68.5	68.0	70.0	66.0	61.2	56.0	0.0	**2,002.5**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	306.0	**306.0**
DAY	2011	0.0	0.0	19.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	30.0	31.0	**284.0**
H2O	2011	0.0	0.0	140.0	95.5	38.4	60.4	84.0	44.6	30.6	21.9	24.3	24.0	**563.7**
OIL	2011	0.0	0.0	83.8	203.2	177.8	76.5	93.0	120.3	116.8	130.9	116.4	99.1	**1,217.8**

Licence **7645** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-23-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	26.0	8.0	11.0	17.0	20.5	23.5	29.1	18.3	25.0	25.9	26.8	**682.1**
H2O	2013	885.0	785.9	247.8	360.7	514.7	653.8	704.1	750.8	424.7	658.2	594.1	573.5	**15,859.4**
OIL	2013	27.4	24.3	7.6	11.2	15.9	20.2	21.0	23.2	13.1	20.6	18.4	17.6	**757.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	25.0	**423.0**
H2O	2012	992.9	595.5	835.1	568.0	836.8	815.1	590.6	440.7	816.9	806.1	712.9	695.5	**8,706.1**
OIL	2012	59.2	34.8	43.9	29.9	9.6	43.0	20.5	14.5	25.3	24.9	22.2	22.3	**537.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.7	39.8	49.5	**187.0**

Manitoba Production
2010 To 2013

Licence **7646** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	1.0	0.0	17.0	26.0	**960.0**
H2O	2013	47.3	160.2	177.3	171.0	155.0	122.5	114.9	114.1	0.0	0.0	58.4	218.8	**8,772.2**
OIL	2013	46.6	42.6	47.4	46.4	52.3	40.8	38.5	38.0	0.0	0.0	19.5	95.4	**3,269.5**
DAY	2012	31.0	29.0	29.0	16.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**674.0**
H2O	2012	313.5	326.7	233.0	182.0	134.7	191.5	192.3	188.1	188.1	195.9	172.5	177.1	**7,432.7**
OIL	2012	87.5	49.3	60.0	41.6	47.6	69.4	64.6	60.4	57.9	56.4	39.4	47.1	**2,802.0**
DAY	2011	31.0	28.0	31.0	20.0	1.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	**330.0**
H2O	2011	481.6	443.6	479.8	341.2	18.2	150.8	545.7	609.1	311.1	349.4	381.6	264.6	**4,937.3**
OIL	2011	264.2	213.9	315.9	131.2	9.8	16.2	237.4	193.2	103.6	134.0	117.9	92.5	**2,120.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	560.6	**560.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291.0	**291.0**

Licence **7647** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	31.0	**979.0**
H2O	2013	1298.2	1105.7	1294.3	1230.7	1068.8	1094.3	980.1	993.4	821.7	1066.2	903.8	1077.1	**36,322.7**
OIL	2013	285.0	269.7	223.7	48.0	80.5	75.3	84.6	81.7	78.3	99.2	58.3	33.8	**6,497.0**
DAY	2012	5.0	27.0	30.0	29.0	31.0	30.0	24.0	31.0	30.0	27.0	30.0	30.0	**622.0**
H2O	2012	203.5	1136.0	1327.0	1361.3	1391.1	1418.9	1083.7	1325.2	1209.4	1027.6	1353.9	1415.5	**23,388.4**
OIL	2012	57.3	255.1	201.7	197.1	175.2	146.9	77.0	107.7	99.8	89.2	217.5	290.0	**5,078.9**
DAY	2011	26.0	28.0	31.0	1.0	12.0	29.0	26.0	28.0	28.0	27.0	30.0	31.0	**298.0**
H2O	2011	440.2	454.3	1142.2	17.1	612.9	1120.2	937.9	1022.1	863.2	588.5	783.7	1153.0	**9,135.3**
OIL	2011	542.1	421.7	454.3	5.9	63.4	270.1	229.4	251.5	230.0	195.6	256.0	227.8	**3,164.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6	**16.6**

Licence **7648** Well Name **Tundra Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**1,127.0**
H2O	2013	149.8	101.0	92.9	119.9	130.2	142.6	154.6	147.9	105.9	99.3	101.0	114.4	**5,982.6**
OIL	2013	91.8	72.5	69.5	65.8	59.7	62.4	61.8	62.7	64.4	66.5	53.9	59.7	**4,648.9**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**770.0**
H2O	2012	198.6	187.8	190.6	161.8	139.1	121.1	128.9	139.9	138.2	142.8	147.6	151.3	**4,523.1**
OIL	2012	117.7	101.7	107.6	113.1	148.3	147.6	135.7	102.9	99.9	96.9	90.2	88.7	**3,858.2**
DAY	2011	27.0	28.0	31.0	28.0	25.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**408.0**
H2O	2011	179.0	187.3	211.8	195.0	198.4	203.6	200.0	197.5	188.1	192.0	184.4	190.6	**2,675.4**
OIL	2011	240.0	209.3	198.1	169.0	142.6	158.4	150.5	143.0	134.4	131.0	127.6	132.4	**2,507.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	28.0	**56.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	152.2	173.6	**347.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	283.0	266.7	**571.6**

Licence **7649** Well Name **Tundra Birdtail Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-32-016-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2013	0.0	0.0	0.0	0.0	444.0	573.0	573.0	519.0	475.0	475.0	437.0	395.0	**3,891.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	24.0	31.0	6.0	0.0	0.0	15.0	0.0	**338.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	35.1	28.4	5.6	0.0	0.0	306.3	0.0	**736.7**

Manitoba Production
2010 To 2013

Licence **7649** Well Name **Tundra Birdtail Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-32-016-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	1.9	7.1	1.4	0.0	0.0	0.0	0.0	**90.8**
DAY	2011	8.0	15.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	0.0	**262.0**
H2O	2011	8.1	22.9	32.6	42.9	45.8	42.5	41.8	42.2	38.5	39.2	4.8	0.0	**361.3**
OIL	2011	1.9	4.1	5.9	7.6	8.2	8.2	9.2	9.3	9.0	9.8	1.2	0.0	**80.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**

Licence **7650** Well Name **Tundra St. Lazare Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	19.0	31.0	30.0	31.0	30.0	31.0	**974.0**
H2O	2013	50.1	45.9	54.7	53.9	51.8	53.5	41.6	64.0	55.5	50.7	44.7	47.4	**1,876.1**
OIL	2013	71.4	60.4	64.5	64.7	60.6	56.4	37.1	51.6	46.5	48.9	50.0	51.8	**2,878.6**
DAY	2012	28.0	27.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**622.0**
H2O	2012	45.5	46.3	55.3	54.7	58.1	55.0	58.1	42.1	47.2	53.3	51.8	49.7	**1,262.3**
OIL	2012	115.5	103.2	114.2	105.8	107.9	99.5	95.4	72.1	64.4	75.8	73.7	72.7	**2,214.7**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	0.0	24.0	28.0	31.0	30.0	31.0	**264.0**
H2O	2011	101.5	74.3	70.9	0.0	0.0	0.0	0.0	70.4	61.2	47.7	45.8	49.2	**645.2**
OIL	2011	133.0	106.7	116.1	0.0	0.0	0.0	0.0	112.3	134.8	139.8	124.2	124.3	**1,114.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	**30.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	115.2	**124.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	119.8	**123.3**

Licence **7651** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-12-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	5.0	28.0	16.0	28.0	31.0	30.0	31.0	15.5	0.0	0.0	0.0	0.0	**572.2**
H2O	2013	16.9	68.9	25.1	49.4	31.9	35.3	30.1	10.4	0.0	0.0	0.0	0.0	**3,859.8**
OIL	2013	21.5	70.3	22.3	43.9	35.5	25.7	25.7	7.3	0.0	0.0	0.0	0.0	**2,426.7**
DAY	2012	31.0	26.7	18.5	13.9	28.0	30.0	29.5	31.0	2.3	29.0	28.0	30.0	**387.7**
H2O	2012	304.3	189.1	235.3	149.9	283.0	178.3	146.2	130.9	3.7	69.3	55.7	42.9	**3,591.8**
OIL	2012	209.8	130.7	76.9	37.4	45.5	59.1	48.7	43.7	0.0	151.3	70.8	54.4	**2,174.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	30.0	31.0	**89.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	826.2	556.3	420.7	**1,803.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	600.9	370.8	274.5	**1,246.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7652** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	4.5	21.8	31.0	30.0	31.0	30.0	21.0	31.0	29.0	30.1	30.0	23.6	**845.4**
H2O	2013	3.8	60.6	49.5	35.1	38.9	27.2	10.7	12.3	17.5	17.0	22.3	14.1	**5,927.3**
OIL	2013	0.9	0.7	12.4	8.8	4.9	7.8	12.5	16.8	10.6	6.5	5.9	4.5	**1,244.2**
DAY	2012	31.0	28.2	18.4	5.0	21.5	30.0	30.9	31.0	30.0	31.0	29.8	27.1	**532.4**
H2O	2012	167.9	135.5	98.0	42.2	137.0	106.9	82.5	68.4	56.9	53.3	49.3	40.4	**5,618.3**
OIL	2012	44.6	31.8	15.9	7.5	20.0	23.5	20.6	17.2	14.2	13.3	12.3	10.1	**1,151.9**
DAY	2011	15.4	28.0	27.8	1.3	0.5	0.3	20.5	23.0	27.0	0.0	27.7	31.0	**218.5**
H2O	2011	643.5	995.4	576.1	20.7	27.7	4.2	497.0	337.4	226.9	0.0	347.0	209.1	**4,580.0**

Manitoba Production
2010 To 2013

Licence **7652** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	49.2	226.3	236.2	12.1	16.3	1.1	103.5	69.5	41.4	0.0	40.1	46.3	**920.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	695.0	**695.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.9	**78.9**

Licence **7653** Well Name **East Manson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	**841.2**
H2O	2013	12.2	3.5	18.7	9.4	8.8	23.5	0.8	0.0	0.0	0.0	0.0	0.0	**398.1**
OIL	2013	123.4	60.4	33.5	49.4	48.2	19.7	4.4	0.0	0.0	0.0	0.0	0.0	**4,006.8**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	726.5	2340.0	3596.0	4800.0	0.0	**11,462.5**
DAY	2012	3.1	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**656.2**
H2O	2012	0.0	1.0	12.0	18.2	5.1	6.2	55.8	32.1	66.1	20.9	43.3	48.5	**321.2**
OIL	2012	97.1	60.5	60.2	81.2	45.4	32.9	130.2	177.1	129.2	120.6	65.9	57.7	**3,667.8**
DAY	2011	30.0	28.0	31.0	30.0	31.0	11.0	31.0	31.0	30.0	31.0	30.0	3.1	**326.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	9.9	**12.0**
OIL	2011	321.4	302.7	328.1	244.1	35.0	87.7	30.8	303.3	284.9	259.2	185.9	128.3	**2,609.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.4	**98.4**

Licence **7654** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	24.3	29.2	29.5	30.9	30.0	29.7	31.0	30.0	31.0	21.0	29.0	**850.7**
H2O	2013	65.1	41.8	72.7	73.7	45.8	38.4	24.0	21.8	21.6	20.7	15.2	38.0	**2,857.8**
OIL	2013	160.6	103.4	215.8	226.1	144.5	115.2	107.1	110.2	98.2	90.1	63.3	15.6	**4,724.8**
DAY	2012	12.0	0.0	4.4	29.2	31.0	28.1	31.0	30.5	30.0	31.0	29.0	31.0	**504.6**
H2O	2012	7.3	0.0	13.4	470.4	416.9	243.0	168.8	142.0	166.6	230.7	97.3	55.5	**2,379.0**
OIL	2012	27.6	0.0	42.9	32.1	49.5	105.3	218.5	193.0	226.5	346.2	150.4	130.2	**3,274.7**
DAY	2011	0.0	0.0	12.6	24.8	29.4	8.0	18.0	27.3	26.4	24.8	28.3	17.8	**217.4**
H2O	2011	0.0	0.0	128.5	83.4	87.2	13.5	17.1	14.0	8.2	6.6	5.5	3.1	**367.1**
OIL	2011	0.0	0.0	157.8	410.4	372.2	81.2	167.2	198.3	136.6	109.4	90.5	28.9	**1,752.5**

Licence **7655** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.3	30.2	30.0	30.9	29.9	29.5	31.0	30.0	31.0	26.0	11.0	**922.0**
H2O	2013	20.6	15.1	18.2	22.1	25.7	19.2	11.3	5.9	3.2	4.3	4.2	2.9	**2,161.5**
OIL	2013	51.6	35.5	37.7	25.5	28.8	23.8	15.1	11.6	14.5	18.8	16.1	5.9	**6,985.9**
DAY	2012	21.7	27.1	28.3	29.2	31.0	28.1	31.0	30.5	30.0	31.0	28.0	31.0	**587.2**
H2O	2012	104.9	113.2	93.8	125.2	70.8	55.5	50.8	42.1	19.8	56.8	26.2	20.8	**2,008.8**
OIL	2012	254.1	301.0	243.0	182.2	248.2	174.9	175.7	151.4	113.2	214.9	72.9	56.9	**6,701.0**
DAY	2011	0.0	0.0	12.6	23.8	29.4	15.8	30.9	26.5	26.4	24.8	27.3	22.8	**240.3**
H2O	2011	0.0	0.0	107.9	116.1	162.9	90.2	166.7	108.4	177.0	189.9	90.5	19.3	**1,228.9**
OIL	2011	0.0	0.0	222.3	741.0	793.9	407.3	779.1	607.6	453.2	219.6	172.2	116.4	**4,512.6**

Licence **7656** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-02-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7656** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-02-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	17.8	26.3	30.0	24.9	21.2	28.9	29.5	22.8	2.7	24.2	31.0	**660.2**
H2O	2013	0.0	946.7	1387.3	1441.2	1225.9	891.0	1321.8	1624.5	1291.6	173.1	1318.1	1610.6	**31,091.4**
OIL	2013	0.0	64.8	110.5	115.7	103.6	69.8	87.8	35.6	62.5	0.0	20.5	36.8	**1,495.4**
DAY	2012	29.0	29.0	27.0	0.0	15.3	17.8	25.0	28.0	30.0	27.0	24.3	0.0	**400.9**
H2O	2012	1403.0	1360.9	1261.0	0.0	707.1	830.3	1237.8	1408.4	1502.7	1354.6	1093.2	0.0	**17,859.6**
OIL	2012	38.0	42.1	39.0	0.0	21.9	25.7	38.3	43.8	68.1	56.1	53.5	0.0	**787.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	30.0	31.0	30.0	31.0	**148.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.5	1066.0	1505.2	1451.9	1617.0	**5,700.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.5	85.1	54.8	105.9	26.0	**361.3**

Licence **7657** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	26.0	30.0	29.0	31.0	30.0	27.0	**801.7**
GAS	2013	1.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.2**
H2O	2013	1024.1	1002.4	1156.5	1162.2	67.9	936.2	873.0	1040.3	1025.3	1035.2	609.3	531.6	**21,663.6**
OIL	2013	93.3	84.3	90.0	90.3	6.3	70.9	66.5	76.0	71.7	82.2	64.9	63.4	**2,332.1**
DAY	2012	20.3	28.8	30.3	29.0	30.3	30.0	0.3	25.0	29.8	30.7	30.0	31.0	**481.7**
GAS	2012	0.8	1.1	1.1	1.0	1.0	1.3	0.0	1.2	1.4	1.4	1.5	1.5	**23.4**
H2O	2012	445.4	605.7	849.0	985.5	683.5	0.0	10.1	830.8	1056.4	917.0	966.4	1004.0	**11,199.6**
OIL	2012	47.0	69.9	68.2	63.8	63.0	83.2	1.0	76.2	89.6	90.6	90.8	95.8	**1,472.3**
DAY	2011	31.0	26.3	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	23.0	**166.2**
GAS	2011	2.6	1.8	0.8	0.0	0.0	0.0	0.0	0.0	0.2	1.4	1.1	0.9	**10.1**
H2O	2011	714.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.1	661.5	648.2	546.8	**2,845.8**
OIL	2011	163.7	111.4	48.9	0.0	0.0	0.0	0.0	0.0	13.0	87.9	70.4	54.6	**633.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**1.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.4	**210.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.3	**83.3**

UWI **102.08-20-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7658** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.5	24.0	13.0	0.0	26.8	20.0	29.5	31.0	27.0	11.0	10.0	27.8	**848.1**
H2O	2013	736.5	638.9	355.7	0.0	1530.2	1063.5	1546.8	1192.8	946.8	375.4	361.0	1305.2	**36,744.8**
OIL	2013	7.9	7.0	3.3	0.0	2.2	18.6	37.4	33.5	21.0	7.7	6.6	20.8	**2,311.0**
DAY	2012	21.8	18.8	25.9	29.8	9.5	29.4	31.0	25.0	30.0	30.7	30.0	30.8	**598.5**

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Licence **7658** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	1131.7	1108.6	1418.9	1385.4	408.9	1840.4	1660.4	975.4	1233.4	950.1	1060.7	658.9	**26,692.0**
OIL	2012	50.5	57.4	70.8	40.9	0.0	0.0	18.4	22.8	10.6	10.8	10.0	6.6	**2,145.0**
DAY	2011	31.0	23.8	20.1	20.9	31.0	14.8	29.0	8.0	21.3	29.0	28.2	18.0	**285.8**
H2O	2011	1277.3	908.9	811.4	837.3	1461.6	702.6	1333.8	401.3	1074.4	1288.9	1374.6	925.4	**12,859.2**
OIL	2011	281.0	182.0	176.6	187.8	258.2	121.6	224.8	33.5	93.2	121.0	88.0	56.2	**1,846.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	**10.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.7	**461.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	**22.3**

Licence **7659** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.5	24.0	30.8	29.7	28.3	19.9	29.7	31.0	30.0	31.0	30.0	30.7	**921.6**
H2O	2013	295.4	212.6	135.2	455.6	1270.8	445.2	610.2	398.0	385.1	407.8	395.2	456.0	**21,722.0**
OIL	2013	9.8	7.1	3.8	55.9	16.1	15.4	26.5	49.1	43.8	41.0	48.1	50.8	**2,452.6**
DAY	2012	28.8	19.1	28.9	30.0	13.0	0.0	8.0	25.0	30.0	30.7	30.0	30.8	**577.0**
H2O	2012	723.7	381.1	537.2	539.3	181.5	0.0	180.3	603.7	664.6	548.2	578.7	467.0	**16,254.9**
OIL	2012	115.8	99.6	135.1	134.1	42.4	0.0	4.9	22.3	36.9	29.6	22.6	16.9	**2,085.2**
DAY	2011	31.0	23.8	20.1	20.9	31.0	22.8	30.9	8.0	17.0	30.1	27.0	29.4	**302.7**
H2O	2011	1672.6	927.7	681.1	665.3	1027.3	989.4	1423.1	244.8	524.4	794.2	676.8	776.8	**10,849.6**
OIL	2011	279.4	95.2	73.2	85.0	137.0	141.1	206.4	16.8	37.3	74.4	105.7	115.1	**1,425.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	**10.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.1	**446.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.4	**58.4**

Licence **7660** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	29.0	**787.0**
H2O	2013	322.9	343.4	337.0	295.9	282.4	265.8	283.7	280.3	254.2	267.2	246.1	226.4	**13,180.1**
OIL	2013	39.5	41.9	48.6	42.8	34.5	27.2	25.5	30.6	24.9	29.3	23.0	24.4	**1,350.9**
DAY	2012	27.0	29.0	24.0	26.0	25.0	27.0	30.0	30.0	30.0	31.0	30.0	31.0	**430.0**
H2O	2012	736.4	743.0	608.4	628.7	670.1	714.9	677.5	539.5	476.4	424.9	381.3	386.5	**9,774.8**
OIL	2012	50.3	69.2	74.0	82.6	105.5	105.9	71.7	62.6	66.2	54.7	49.2	48.6	**958.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	20.0	**90.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.5	987.5	953.5	585.7	**2,787.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	39.4	41.4	33.9	**118.2**

Licence **7661** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	26.0	25.0	27.0	28.0	27.0	31.0	31.0	28.0	2.0	0.0	6.0	**854.0**
H2O	2013	202.4	222.5	223.0	216.2	226.6	204.1	204.1	194.2	176.4	12.5	0.0	54.4	**12,523.2**
OIL	2013	86.7	86.4	77.0	84.8	75.4	75.5	75.5	76.7	75.5	3.0	0.0	14.8	**5,296.7**
DAY	2012	31.0	26.0	31.0	14.0	19.0	30.0	30.0	29.0	27.0	31.0	30.0	30.0	**598.0**
H2O	2012	618.1	469.1	457.3	185.2	402.2	392.8	329.2	290.6	259.2	283.9	260.3	254.8	**10,586.8**
OIL	2012	234.2	171.9	191.2	75.6	121.6	162.2	147.2	124.6	105.7	124.0	96.3	94.2	**4,565.4**
DAY	2011	0.0	1.0	28.0	30.0	10.0	22.0	29.0	30.0	30.0	30.0	30.0	30.0	**270.0**
H2O	2011	0.0	0.0	659.1	704.4	291.8	636.2	700.9	673.6	719.6	742.4	668.2	587.9	**6,384.1**
OIL	2011	0.0	17.1	340.4	362.9	150.3	238.6	347.9	355.4	305.9	303.2	257.7	237.3	**2,916.7**

Licence **7662** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7662** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	24.0	0.0	28.0	29.0	30.0	31.0	28.0	21.0	**976.0**
H2O	2013	182.6	175.4	164.4	168.7	142.8	0.0	229.7	160.3	164.9	164.2	133.7	113.3	**12,475.2**
OIL	2013	85.9	64.9	80.9	75.8	64.1	0.0	89.5	80.4	88.8	74.8	75.2	55.6	**6,037.1**
DAY	2012	31.0	29.0	30.0	15.0	19.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**665.0**
H2O	2012	366.4	310.8	328.8	147.5	284.6	294.2	254.6	242.3	218.1	211.3	196.7	201.8	**10,675.2**
OIL	2012	155.0	146.3	131.7	63.3	122.0	144.9	119.4	115.2	99.5	86.5	91.0	86.1	**5,201.2**
DAY	2011	25.0	28.0	29.0	29.0	12.0	25.0	29.0	30.0	30.0	31.0	30.0	31.0	**330.0**
H2O	2011	782.7	858.2	781.6	790.6	407.9	765.6	783.5	590.7	528.1	479.2	432.0	418.0	**7,618.1**
OIL	2011	413.0	482.4	387.9	346.2	174.8	378.4	460.1	354.4	253.3	230.7	180.1	159.5	**3,840.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	**19.5**

Licence **7663** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,002.0**
H2O	2013	380.5	353.2	321.5	231.1	223.3	209.2	188.3	166.0	143.2	131.4	125.2	125.0	**15,302.5**
OIL	2013	143.1	142.8	118.0	74.6	72.4	66.0	59.1	49.8	37.4	54.7	54.0	57.4	**6,357.4**
DAY	2012	31.0	26.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**637.0**
H2O	2012	631.5	493.5	379.8	556.8	449.2	434.2	468.4	370.6	363.4	345.4	328.0	331.8	**12,704.6**
OIL	2012	212.9	163.5	138.6	161.0	152.0	144.7	150.9	191.6	177.5	119.4	111.9	106.3	**5,428.1**
DAY	2011	19.0	28.0	31.0	27.0	0.0	3.0	31.0	30.0	29.0	28.0	30.0	29.0	**285.0**
H2O	2011	474.9	1027.3	1124.7	0.0	0.0	103.6	937.3	818.6	816.6	751.8	787.5	709.7	**7,552.0**
OIL	2011	339.4	505.9	502.1	393.9	0.0	44.4	386.1	350.8	297.0	262.9	272.5	242.8	**3,597.8**

Licence **7664** Well Name **CPEC South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**1,091.0**
H2O	2013	75.5	70.2	70.6	70.1	79.6	78.8	85.5	87.1	85.1	85.5	36.0	68.0	**11,328.0**
OIL	2013	21.7	20.6	21.5	19.0	17.4	16.4	18.4	19.0	18.2	23.3	6.5	9.4	**4,027.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**741.0**
H2O	2012	304.6	241.0	216.3	200.5	187.2	132.3	141.9	120.1	78.9	79.3	83.6	74.9	**10,436.0**
OIL	2012	84.5	74.2	69.7	54.5	47.2	39.9	36.1	30.3	19.7	25.3	25.5	25.5	**3,816.2**
DAY	2011	31.0	27.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**376.0**
H2O	2011	1202.7	1031.3	1076.5	687.1	556.7	487.6	485.7	409.8	423.6	378.9	283.6	389.2	**8,575.4**
OIL	2011	689.9	480.1	417.3	239.4	172.0	155.9	146.8	126.6	119.8	106.2	74.0	103.1	**3,283.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	**27.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1162.7	**1,162.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.7	**452.7**

Licence **7665** Well Name **CPEC South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,007.0**
H2O	2013	227.3	194.2	206.0	194.1	175.6	168.2	174.5	169.5	174.8	182.4	192.5	181.1	**11,570.1**
OIL	2013	67.3	57.9	67.6	48.5	45.1	45.2	40.6	37.0	37.7	44.3	42.2	39.9	**3,915.7**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	**648.0**
H2O	2012	416.8	362.5	326.3	298.6	247.0	223.5	246.4	219.7	228.5	222.7	237.7	240.9	**9,329.9**
OIL	2012	139.6	120.2	113.3	87.5	72.3	65.0	60.7	55.4	57.7	67.1	67.4	71.5	**3,342.4**

Manitoba Production
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Licence **7665** Well Name **CPEC South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	27.0	30.0	29.0	1.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	**288.0**
H2O	2011	782.2	925.3	549.7	419.3	1.1	0.0	442.7	873.9	636.5	516.6	428.4	483.6	**6,059.3**
OIL	2011	404.9	470.6	161.3	115.7	0.6	0.0	92.3	308.1	287.9	206.8	147.5	169.0	**2,364.7**

Licence **7666** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-26-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	31.0	**657.0**
H2O	2013	0.0	54.0	56.0	98.0	112.0	98.0	84.0	84.0	98.0	0.0	0.0	72.0	**1,427.0**
OIL	2013	18.0	25.4	26.5	28.0	24.0	17.8	36.0	18.0	19.5	0.0	0.0	21.0	**652.0**
DAY	2012	15.0	28.0	30.0	30.0	25.0	25.0	0.0	10.0	20.0	30.0	30.0	30.0	**356.0**
H2O	2012	28.0	28.0	60.0	60.0	75.0	56.0	0.0	20.0	55.0	42.0	55.0	84.0	**671.0**
OIL	2012	24.5	30.0	35.0	30.0	25.0	27.0	0.0	5.5	21.2	21.0	19.0	18.0	**417.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	28.0	15.0	0.0	5.0	**83.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.0	28.0	0.0	14.0	**108.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	14.1	53.1	54.4	30.0	0.0	10.0	**161.6**

Licence **7667** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-22-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.4	30.8	30.0	30.0	31.0	29.9	29.0	**840.8**
H2O	2013	191.0	156.0	155.4	147.5	141.7	131.8	129.2	124.3	119.2	112.6	108.1	90.9	**7,872.5**
OIL	2013	12.1	9.3	8.2	7.8	7.6	7.0	6.8	5.2	6.2	8.2	8.2	7.5	**533.2**
DAY	2012	31.0	26.5	31.0	30.0	31.0	30.0	27.0	31.0	29.8	30.3	30.0	30.8	**479.7**
H2O	2012	383.2	488.0	589.6	387.0	311.4	296.2	226.8	221.8	199.1	211.5	226.7	189.1	**6,264.8**
OIL	2012	11.9	26.3	66.6	41.2	26.9	26.0	16.1	37.8	31.4	14.7	14.5	12.1	**439.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.3	30.0	31.0	**121.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	825.6	740.7	497.7	470.4	**2,534.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	40.2	24.9	14.5	**113.6**

Licence **7668** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	25.0	0.0	0.0	28.0	30.0	31.0	**758.0**
H2O	2013	313.6	272.9	295.9	276.6	292.4	281.6	229.9	0.0	0.0	200.4	179.6	166.7	**10,934.4**
OIL	2013	141.8	121.5	127.2	114.5	117.6	114.5	93.9	0.0	0.0	24.1	51.4	74.0	**5,096.3**
DAY	2012	31.0	29.0	21.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**463.0**
H2O	2012	661.2	558.4	349.8	455.1	607.7	455.4	389.0	374.4	355.0	336.1	320.2	308.4	**8,424.8**
OIL	2012	356.7	292.6	180.0	95.2	140.3	190.5	205.3	197.6	197.1	187.6	173.7	192.0	**4,115.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	31.0	30.0	31.0	**115.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	675.3	913.4	849.3	808.4	**3,254.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.3	283.2	465.8	450.2	451.7	**1,707.2**

Licence **7669** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	**1,000.0**
H2O	2013	200.7	184.1	198.9	184.7	196.2	182.8	187.0	177.7	161.1	122.8	109.2	121.8	**12,064.5**
OIL	2013	99.6	83.8	109.5	94.0	95.3	84.5	86.4	85.8	79.2	58.3	42.2	39.1	**6,294.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**644.0**
H2O	2012	449.3	366.2	361.8	340.6	341.4	310.5	300.1	289.6	267.1	262.4	241.5	199.0	**10,037.5**

Manitoba Production
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Licence **7669** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	250.7	151.3	159.4	159.6	147.6	142.1	134.8	135.8	126.6	120.6	112.6	122.7	**5,337.1**
DAY	2011	0.0	1.0	4.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**279.0**
H2O	2011	0.0	28.0	132.7	824.3	843.6	771.9	764.2	771.1	701.2	585.1	451.6	434.3	**6,308.0**
OIL	2011	0.0	27.5	30.9	449.2	490.4	459.3	449.5	432.1	343.2	344.0	296.3	250.9	**3,573.3**

Licence **7670** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**986.0**
H2O	2013	204.8	206.4	252.4	116.8	192.6	192.8	223.9	212.7	151.6	100.3	136.9	147.9	**11,946.0**
OIL	2013	171.0	175.4	225.7	363.0	252.7	217.4	188.2	180.9	198.2	203.4	155.4	134.5	**10,113.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**627.0**
H2O	2012	468.6	400.9	392.2	364.0	343.3	333.3	338.3	321.6	303.1	303.4	286.1	268.8	**9,806.9**
OIL	2012	429.1	374.4	325.1	310.9	308.0	290.2	272.7	244.1	230.4	225.1	212.2	215.9	**7,647.4**
DAY	2011	1.0	0.0	15.0	30.0	4.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**263.0**
H2O	2011	0.0	0.0	421.2	737.8	104.5	846.8	664.6	680.7	632.5	606.4	531.6	457.2	**5,683.3**
OIL	2011	17.0	0.0	200.1	438.7	60.5	437.3	627.2	571.7	526.7	483.5	414.4	432.2	**4,209.3**

Licence **7671** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**970.0**
H2O	2013	160.8	132.4	105.0	101.7	73.5	72.6	70.6	58.0	43.0	44.1	46.6	44.7	**11,050.2**
OIL	2013	71.2	64.8	66.1	66.9	68.8	68.4	62.6	84.9	93.0	87.4	81.8	67.4	**5,599.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**610.0**
H2O	2012	490.9	424.4	348.5	348.6	313.9	265.7	256.6	256.3	200.2	229.9	220.3	160.6	**10,097.2**
OIL	2012	278.9	238.6	167.9	170.7	166.5	135.4	122.7	106.7	90.7	110.1	106.8	74.1	**4,716.0**
DAY	2011	0.0	1.0	8.0	23.0	12.0	29.0	31.0	31.0	30.0	30.0	25.0	28.0	**248.0**
H2O	2011	0.0	68.2	291.5	777.0	343.9	846.5	913.8	844.4	694.9	725.0	617.2	458.9	**6,581.3**
OIL	2011	0.0	49.8	20.6	166.3	149.5	391.0	396.6	360.6	386.5	463.4	319.8	242.8	**2,946.9**

Licence **7672** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	19.0	27.0	30.0	29.0	29.0	28.0	30.0	30.0	31.0	30.0	28.0	**834.0**
H2O	2013	115.4	101.3	141.4	174.6	216.7	200.3	183.3	173.7	149.7	137.9	120.1	109.4	**8,415.1**
OIL	2013	73.1	63.3	89.3	91.7	40.2	28.5	27.5	26.6	31.2	39.6	32.0	29.6	**3,493.3**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	28.0	31.0	**501.0**
H2O	2012	494.1	448.0	400.5	399.2	379.0	319.0	323.1	327.9	256.2	263.9	221.4	248.4	**6,591.3**
OIL	2012	187.9	168.7	155.3	157.3	161.8	130.7	134.7	126.0	107.1	111.6	91.9	97.6	**2,920.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	28.0	31.0	**142.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.2	481.8	558.0	515.6	571.0	**2,510.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.4	270.3	300.0	244.1	270.3	**1,290.1**

Licence **7673** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	19.0	27.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	30.0	**925.0**
H2O	2013	225.5	183.0	309.7	368.9	359.5	338.8	333.1	354.1	321.9	315.4	284.2	278.4	**16,835.1**
OIL	2013	64.9	57.3	60.5	64.3	59.9	55.8	39.9	46.2	50.6	45.9	43.5	43.2	**3,920.9**
DAY	2012	31.0	29.0	30.0	29.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	**586.0**

Manitoba Production
2010 To 2013

Licence **7673** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	729.7	640.8	601.0	558.0	561.8	479.8	491.6	497.4	398.9	422.2	359.1	377.2	**13,162.6**
OIL	2012	115.4	104.4	100.7	94.9	103.6	67.0	68.3	63.6	55.6	63.8	57.0	56.7	**3,288.9**
DAY	2011	1.0	0.0	8.0	13.0	7.0	23.0	31.0	31.0	30.0	30.0	23.0	31.0	**228.0**
H2O	2011	0.0	0.0	321.5	534.3	282.9	749.6	881.6	903.8	908.6	937.9	693.4	831.5	**7,045.1**
OIL	2011	4.5	0.0	18.6	39.3	64.5	420.2	540.5	481.0	254.0	234.4	146.2	134.7	**2,337.9**

Licence **7674** Well Name **Waskada Unit No. 20 pROV. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.13-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	30.0	31.0	**991.0**
GAS	2013	2.3	0.9	1.6	2.1	3.5	2.2	2.5	2.4	2.3	0.3	2.0	2.3	**114.6**
H2O	2013	91.8	63.4	73.1	80.2	83.7	74.6	82.6	78.0	90.6	11.2	96.3	108.2	**5,784.3**
OIL	2013	25.5	11.9	15.2	21.1	29.8	29.1	25.7	25.7	28.4	3.7	22.4	21.9	**2,566.6**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**653.0**
GAS	2012	9.6	8.7	12.6	9.2	6.1	4.6	4.7	2.7	1.5	2.3	2.2	2.7	**90.2**
H2O	2012	177.1	159.2	149.9	137.1	127.8	122.1	145.4	128.4	86.4	74.8	84.2	78.1	**4,850.6**
OIL	2012	82.7	69.7	67.8	69.8	61.0	58.1	54.8	29.5	19.7	25.6	25.7	29.7	**2,306.2**
DAY	2011	0.0	0.0	21.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**290.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	12.5	4.1	2.0	1.2	**23.3**
H2O	2011	0.0	0.0	677.0	569.0	524.9	461.3	399.7	235.3	154.1	142.7	109.3	106.8	**3,380.1**
OIL	2011	0.0	0.0	417.1	346.6	273.0	197.9	157.3	111.6	59.6	58.2	43.1	47.7	**1,712.1**

Licence **7675** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	27.0	20.0	0.0	0.0	0.0	20.0	31.0	30.0	4.0	30.0	31.0	**819.0**
GAS	2013	3.4	10.1	9.4	0.0	0.0	0.0	7.6	8.8	6.8	0.6	6.4	11.1	**110.5**
H2O	2013	16.4	153.3	38.0	0.0	0.0	0.0	209.3	70.7	44.6	6.2	42.3	66.1	**4,146.4**
OIL	2013	11.7	59.2	24.1	0.0	0.0	0.0	21.8	28.5	23.2	2.4	23.1	33.7	**1,877.2**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	10.0	29.0	31.0	**609.0**
GAS	2012	6.5	7.4	10.9	4.4	1.3	1.9	1.7	2.3	1.1	0.4	2.2	2.0	**46.3**
H2O	2012	131.1	154.3	145.9	136.3	95.8	70.7	75.2	70.0	62.4	17.9	85.1	44.2	**3,499.5**
OIL	2012	72.6	71.3	66.2	60.9	41.2	35.9	30.0	28.1	22.2	7.3	12.9	28.2	**1,649.5**
DAY	2011	0.0	0.0	21.0	25.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	10.0	**268.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	2.0	2.0	**4.2**
H2O	2011	0.0	0.0	608.6	430.9	375.1	267.4	230.5	142.7	85.1	122.7	113.6	34.0	**2,410.6**
OIL	2011	0.0	0.0	289.2	211.6	168.6	117.4	103.7	78.7	59.2	73.6	66.9	3.8	**1,172.7**

Licence **7676** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**999.0**
GAS	2013	1.1	1.6	0.4	2.0	1.0	0.9	0.8	1.1	0.8	0.8	0.7	1.2	**341.9**
H2O	2013	152.6	155.7	159.7	161.8	147.5	133.4	131.8	132.6	123.7	116.1	121.7	127.2	**8,332.5**
OIL	2013	0.0	28.0	29.4	29.6	26.9	25.5	24.4	26.7	23.8	22.1	23.0	24.5	**1,857.7**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	23.0	11.0	30.0	31.0	30.0	22.0	**641.0**
GAS	2012	3.2	1.5	2.4	0.8	0.4	0.6	0.4	0.2	0.9	1.2	1.1	0.8	**329.5**
H2O	2012	146.7	148.7	163.7	124.2	115.8	116.5	83.4	48.7	166.0	145.3	135.4	98.3	**6,668.7**
OIL	2012	51.2	24.5	27.2	22.5	21.0	22.3	14.9	8.3	29.9	27.5	25.9	19.0	**1,573.8**
DAY	2011	0.0	13.0	29.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**315.0**
GAS	2011	0.0	16.3	83.3	45.7	32.9	35.9	22.6	13.9	41.5	20.1	1.2	2.6	**316.0**

Manitoba Production
2010 To 2013

Licence **7676** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	482.5	1835.1	603.0	586.5	358.4	306.8	258.2	256.4	233.3	126.0	129.8	**5,176.0**
OIL	2011	0.0	127.0	178.7	187.1	198.0	115.4	91.8	84.9	84.4	86.7	65.1	60.5	**1,279.6**

Licence **7677** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	28.0	31.0	30.0	31.0	15.0	31.0	31.0	27.0	31.0	30.0	31.0	**886.0**
GAS	2013	3.7	3.1	3.9	5.5	5.0	2.3	5.0	5.7	5.1	5.1	4.8	5.0	**156.8**
GSD	2013	3.6	2.8	3.8	4.5	5.9	2.1	0.9	2.8	4.9	3.4	1.7	4.0	**109.9**
H2O	2013	88.8	112.2	93.2	51.1	44.4	20.2	43.8	45.7	36.0	26.8	25.8	27.7	**3,156.5**
OIL	2013	87.7	104.3	103.8	69.8	71.9	32.6	70.0	70.5	67.5	45.4	41.4	40.8	**3,598.1**
DAY	2012	31.0	29.0	23.0	0.0	0.0	16.0	15.0	1.0	18.0	30.0	30.0	31.0	**549.0**
GAS	2012	0.0	0.0	5.2	0.0	0.0	6.4	6.0	0.2	2.7	4.8	5.8	6.2	**102.6**
GSD	2012	0.0	0.0	2.5	0.0	0.0	5.9	5.6	0.2	1.3	4.6	4.1	5.9	**69.5**
H2O	2012	117.5	90.8	41.2	0.0	0.0	15.1	14.3	0.5	126.4	314.0	127.3	89.3	**2,540.8**
OIL	2012	129.9	125.0	60.4	0.0	0.0	21.4	20.6	0.7	23.8	61.7	113.2	130.3	**2,792.4**
DAY	2011	31.0	28.0	31.0	30.0	9.0	0.0	13.0	31.0	30.0	31.0	30.0	30.0	**325.0**
GAS	2011	7.0	10.4	10.5	5.1	1.9	0.0	1.9	4.9	6.7	6.9	6.8	3.2	**65.3**
GSD	2011	5.6	7.6	6.9	3.2	1.1	0.0	1.7	4.1	0.0	5.5	0.7	3.0	**39.4**
H2O	2011	246.0	339.7	264.2	90.4	23.2	0.0	21.0	98.7	72.3	106.7	68.7	79.9	**1,604.4**
OIL	2011	449.5	414.1	297.9	108.5	26.6	0.0	45.3	154.9	159.8	149.4	136.5	126.6	**2,105.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.6	**193.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.3	**36.3**

Licence **7678** Well Name **CNRL Pierson Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-29-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b Q** Field Code **7** Pool Code **42Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	**30.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.1	0.0	**301.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	**0.8**

UWI **100.10-29-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a H** Field Code **7** Pool Code **43H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	**30.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.1	0.0	**301.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	**0.8**

Licence **7681** Well Name **NAL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2010 To 2013

Licence **7681** Well Name **NAL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.9	28.0	30.0	30.0	31.0	30.0	24.9	31.0	30.0	31.0	30.0	22.4	**930.9**
H2O	2013	46.1	39.8	62.5	44.0	26.5	31.2	32.9	31.4	24.1	23.2	20.2	11.8	**3,778.6**
OIL	2013	24.9	27.2	37.6	40.9	41.6	31.8	30.6	30.1	23.4	18.8	17.8	11.7	**3,352.0**
DAY	2012	31.0	17.2	31.0	30.0	21.7	30.0	31.0	31.0	26.8	31.0	30.0	31.0	**584.7**
H2O	2012	102.2	75.4	98.4	82.8	70.4	84.8	65.4	50.1	56.4	79.6	61.8	59.7	**3,384.9**
OIL	2012	109.4	63.1	116.1	83.2	59.1	50.1	55.7	52.4	40.6	41.4	33.2	26.3	**3,015.6**
DAY	2011	27.8	27.7	31.0	7.0	0.0	0.0	5.0	31.0	26.9	25.8	29.8	31.0	**243.0**
H2O	2011	277.3	571.9	517.1	104.0	0.0	0.0	93.0	327.0	131.7	183.1	156.6	136.2	**2,497.9**
OIL	2011	586.7	318.9	145.4	26.0	0.0	0.0	117.0	351.5	266.8	218.9	146.4	107.4	**2,285.0**

Licence **7682** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	16.0	30.0	10.0	15.0	27.0	0.0	0.0	0.0	**561.1**
H2O	2013	0.0	0.0	0.0	0.0	8.6	6.8	8.1	9.4	6.2	0.0	0.0	0.0	**485.5**
OIL	2013	0.0	0.0	0.0	0.0	3.9	2.8	0.3	0.6	0.8	0.0	0.0	0.0	**328.6**
DAY	2012	6.0	7.0	1.0	30.0	30.0	30.0	23.0	21.0	26.0	15.0	10.0	0.0	**463.1**
H2O	2012	3.4	31.4	52.2	11.1	29.1	8.0	14.7	5.4	44.4	8.0	3.7	0.0	**446.4**
OIL	2012	4.6	0.4	0.0	13.8	1.4	1.1	1.3	9.6	112.6	6.5	1.3	0.0	**320.2**
DAY	2011	0.0	0.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	3.1	**264.1**
H2O	2011	0.0	0.0	27.5	6.8	18.2	19.7	6.5	65.0	28.3	28.3	33.6	1.1	**235.0**
OIL	2011	0.0	0.0	15.0	16.8	16.8	9.5	1.5	33.0	21.8	21.8	10.6	20.8	**167.6**

Licence **7684** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.8	28.0	31.0	30.0	31.0	28.0	26.0	25.0	29.0	17.0	30.0	31.0	**901.3**
H2O	2013	91.6	55.7	61.7	75.3	71.1	64.8	66.0	47.8	80.8	57.0	86.7	73.8	**4,342.6**
OIL	2013	59.5	37.3	38.8	38.9	42.2	30.0	30.6	18.9	30.6	23.3	30.4	28.8	**2,467.0**
DAY	2012	30.8	29.0	27.9	27.1	31.0	25.8	31.0	31.0	29.8	31.0	7.0	19.8	**564.5**
H2O	2012	126.2	123.7	87.4	103.0	82.4	95.9	110.9	97.4	84.7	82.0	8.2	129.3	**3,510.3**
OIL	2012	69.6	57.8	49.0	37.1	52.3	72.1	61.0	54.2	49.7	50.2	8.4	19.0	**2,057.7**
DAY	2011	0.0	0.0	9.8	25.7	2.0	27.5	30.8	27.6	28.3	31.0	29.8	30.8	**243.3**
H2O	2011	0.0	0.0	28.9	600.7	324.5	298.6	242.0	214.3	236.2	176.1	134.2	123.7	**2,379.2**
OIL	2011	0.0	0.0	122.8	368.1	189.2	185.9	141.1	122.6	94.3	85.8	87.1	80.4	**1,477.3**

Licence **7685** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	28.0	30.0	31.0	**922.0**
H2O	2013	191.1	159.2	176.9	175.4	140.7	125.2	116.0	97.8	105.7	117.1	104.5	127.5	**14,617.7**
OIL	2013	42.8	39.6	38.9	36.3	44.1	58.1	59.6	47.8	30.0	27.9	29.8	32.0	**3,355.6**
DAY	2012	5.0	27.0	31.0	29.0	31.0	30.0	16.0	15.0	30.0	26.0	30.0	29.0	**566.0**
H2O	2012	260.1	479.6	413.7	401.4	402.9	399.6	159.9	138.6	282.1	209.2	234.5	177.9	**12,980.6**
OIL	2012	52.9	66.2	74.5	69.4	73.1	65.3	24.6	24.4	46.4	35.2	55.5	59.7	**2,868.7**
DAY	2011	5.0	11.0	19.0	19.0	25.0	29.0	18.0	26.0	30.0	31.0	23.0	31.0	**267.0**
H2O	2011	9.5	239.8	1019.5	651.4	1042.6	1249.7	734.7	1164.1	1116.7	858.3	585.1	749.7	**9,421.1**
OIL	2011	15.5	103.0	267.8	146.5	218.7	309.4	182.4	240.8	243.7	216.7	134.7	142.3	**2,221.5**

Licence **7686** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

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Licence **7686** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**984.0**
GAS	2013	3.7	3.9	4.8	4.1	5.0	3.2	3.8	3.7	3.6	3.2	2.7	2.8	**157.5**
H2O	2013	80.8	83.4	85.9	68.0	55.0	63.0	51.6	48.9	60.0	56.6	51.8	51.5	**4,701.3**
OIL	2013	40.7	42.6	41.9	36.9	40.0	39.5	34.8	39.7	40.4	39.9	32.6	28.5	**3,128.1**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	21.0	30.0	30.0	26.0	22.0	31.0	**623.0**
GAS	2012	4.3	4.9	9.5	7.0	4.2	3.4	2.3	2.5	2.7	2.6	2.2	3.7	**113.0**
H2O	2012	138.6	127.1	119.6	95.9	73.6	73.2	45.1	58.4	53.1	46.3	48.9	65.2	**3,944.8**
OIL	2012	108.4	83.1	80.3	85.4	65.1	58.7	29.8	40.1	37.0	29.6	26.2	41.0	**2,670.6**
DAY	2011	0.0	0.0	17.0	28.0	31.0	30.0	31.0	31.0	29.0	25.0	30.0	31.0	**283.0**
GAS	2011	0.0	0.0	1.2	11.5	7.0	12.7	13.9	2.2	0.0	4.0	7.0	4.2	**63.7**
H2O	2011	0.0	0.0	176.8	711.6	442.9	336.2	319.9	300.4	283.7	187.0	113.4	127.9	**2,999.8**
OIL	2011	0.0	0.0	358.1	296.9	283.9	207.8	192.6	175.7	129.3	104.9	115.3	121.4	**1,985.9**

Licence **7687** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	6.0	27.0	31.0	19.0	31.0	26.0	23.0	**880.0**
GAS	2013	4.3	2.4	5.0	5.2	6.9	1.2	7.0	10.1	7.4	7.7	5.7	6.6	**192.5**
H2O	2013	254.2	232.4	251.8	232.0	248.6	47.9	270.3	336.6	280.9	384.5	291.4	273.5	**12,333.9**
OIL	2013	25.5	23.3	26.0	39.5	40.9	8.8	16.4	64.9	0.0	47.5	43.5	33.6	**3,474.6**
DAY	2012	27.0	29.0	22.0	30.0	7.0	14.0	31.0	23.0	16.0	25.0	30.0	31.0	**566.0**
GAS	2012	6.3	5.6	6.8	4.1	0.3	2.0	5.8	4.2	1.9	3.8	3.0	2.3	**123.0**
H2O	2012	367.1	407.0	267.6	371.1	76.4	178.9	427.5	268.4	164.2	243.5	264.3	256.4	**9,229.8**
OIL	2012	109.2	98.9	52.7	61.6	16.2	40.6	104.4	52.9	32.6	54.8	18.2	27.8	**3,104.7**
DAY	2011	0.0	0.0	17.0	28.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**281.0**
GAS	2011	0.0	0.0	1.3	16.8	12.7	9.0	8.5	9.2	4.7	3.0	5.0	6.7	**76.9**
H2O	2011	0.0	0.0	490.9	1031.1	817.7	649.2	640.8	541.1	454.5	370.2	507.9	434.0	**5,937.4**
OIL	2011	0.0	0.0	366.0	470.6	368.7	225.1	209.2	219.3	181.7	104.8	158.6	130.8	**2,434.8**

Licence **7688** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	26.0	22.0	30.0	31.0	30.0	28.0	**962.0**
GAS	2013	4.3	3.6	5.8	5.1	5.2	3.4	4.2	1.5	2.6	2.8	2.0	3.3	**172.7**
H2O	2013	102.7	95.0	119.4	100.5	102.8	102.6	95.6	38.6	77.6	82.8	68.3	72.5	**6,538.0**
OIL	2013	65.4	52.2	67.7	61.2	56.8	56.4	63.9	22.7	47.9	45.3	35.9	41.2	**4,347.2**
DAY	2012	31.0	29.0	31.0	23.0	2.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**614.0**
GAS	2012	6.0	13.2	10.7	1.5	0.2	2.4	1.5	3.1	3.9	3.9	3.5	4.5	**128.9**
H2O	2012	189.2	180.9	160.6	25.5	3.8	64.6	55.9	123.9	132.4	108.9	106.0	104.1	**5,479.6**
OIL	2012	136.8	116.9	115.9	22.4	3.3	60.7	43.7	73.5	70.6	59.7	57.3	64.7	**3,730.6**
DAY	2011	0.0	0.0	17.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**287.0**
GAS	2011	0.0	0.0	1.7	12.7	8.6	7.5	8.8	5.6	4.8	5.7	7.2	11.9	**74.5**
H2O	2011	0.0	0.0	480.5	784.2	845.6	644.8	376.6	276.5	217.4	214.7	194.3	189.2	**4,223.8**
OIL	2011	0.0	0.0	367.2	403.0	576.6	368.6	241.3	235.0	208.7	184.7	173.6	146.4	**2,905.1**

Licence **7689** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	24.0	29.0	30.0	31.0	17.0	26.0	30.0	25.0	**977.0**
GAS	2013	4.5	8.1	7.0	6.0	2.5	7.1	12.7	12.5	5.1	10.3	10.8	75.0	**267.5**
H2O	2013	408.0	434.0	462.1	270.1	264.9	555.2	478.1	410.3	215.7	706.7	541.2	424.4	**17,606.3**

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Licence **7689** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	29.9	29.9	31.5	18.0	8.8	34.0	49.7	52.8	21.4	2.0	48.5	42.8	**3,225.3**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	28.0	30.0	30.0	23.0	**645.0**
GAS	2012	2.5	3.3	6.9	10.2	6.8	8.3	7.9	8.4	6.7	4.4	1.8	0.7	**105.9**
H2O	2012	547.1	512.7	520.6	492.0	488.9	437.4	449.3	455.6	406.6	385.9	366.8	213.1	**12,435.6**
OIL	2012	85.1	71.2	70.8	70.1	59.4	67.6	60.6	57.4	55.8	28.8	12.6	2.4	**2,856.0**
DAY	2011	0.0	0.0	20.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**293.0**
GAS	2011	0.0	0.0	0.3	6.9	2.8	9.3	1.9	3.2	1.5	1.1	7.8	3.2	**38.0**
H2O	2011	0.0	0.0	635.1	1282.4	877.1	794.4	738.2	632.4	559.1	569.6	531.2	540.1	**7,159.6**
OIL	2011	0.0	0.0	485.6	275.8	304.4	217.8	179.5	192.6	162.4	150.7	132.8	112.6	**2,214.2**

Licence **7690** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	21.0	22.0	4.0	18.0	31.0	30.0	28.0	**946.0**
GAS	2013	5.9	4.0	8.5	8.9	9.4	2.1	3.0	0.5	2.5	5.5	7.0	7.6	**179.4**
H2O	2013	85.6	65.9	114.6	89.3	89.6	10.0	38.3	6.5	10.7	87.0	97.2	80.7	**5,398.7**
OIL	2013	60.0	41.6	66.5	72.4	69.0	2.9	17.6	5.1	20.4	47.7	61.6	51.6	**3,796.6**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	25.0	23.0	30.0	31.0	**641.0**
GAS	2012	3.6	5.9	8.8	5.9	3.4	4.7	4.9	5.2	3.3	2.8	4.0	6.9	**114.5**
H2O	2012	169.3	150.7	131.8	128.3	93.0	79.6	90.3	89.7	69.9	52.9	80.5	107.3	**4,623.3**
OIL	2012	121.4	97.6	93.9	90.2	72.1	71.0	69.5	64.3	51.2	30.3	41.6	70.9	**3,280.2**
DAY	2011	0.0	0.0	20.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**291.0**
GAS	2011	0.0	0.0	0.8	10.5	7.3	12.1	8.9	4.5	1.7	3.0	3.3	3.0	**55.1**
H2O	2011	0.0	0.0	495.3	713.2	413.7	413.8	385.4	275.6	185.9	181.3	155.6	160.2	**3,380.0**
OIL	2011	0.0	0.0	530.9	407.9	293.4	271.6	230.6	171.8	136.6	129.7	117.3	116.4	**2,406.2**

Licence **7692** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	29.0	30.0	30.0	31.0	**695.0**
H2O	2013	268.2	223.7	226.9	209.5	221.6	203.0	215.6	208.9	164.5	155.6	174.9	184.4	**7,850.6**
OIL	2013	230.6	198.7	219.2	199.2	197.9	169.7	182.9	180.8	144.1	139.4	148.6	157.9	**6,388.3**
DAY	2012	2.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**336.0**
H2O	2012	37.4	595.3	602.6	599.6	696.7	596.3	501.7	444.3	383.9	324.0	321.9	290.1	**5,393.8**
OIL	2012	31.6	390.9	439.7	427.4	503.8	460.5	439.2	367.2	337.5	312.6	259.7	249.2	**4,219.3**

Licence **7693** Well Name **Corval Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1977.0	1680.5	1973.5	629.5	887.5	1141.5	1517.0	1339.0	863.0	2964.3	3063.5	4209.2	**45,201.1**
WIN	2012	911.1	1875.2	60.6	19.0	758.0	460.0	1863.5	2434.5	2600.5	2600.5	1960.0	2311.0	**22,955.6**
WIN	2011	0.0	1312.1	693.4	0.0	5.0	0.0	0.0	101.6	823.5	722.2	1328.5	115.4	**5,101.7**

Licence **7694** Well Name **Legacy Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-32-001-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	25036.8	25160.0	26473.0	23780.4	18061.9	16878.4	19470.9	21090.6	22389.4	21263.3	19685.7	18564.7	**536,384.6**
WIN	2012	16367.2	22108.3	22945.5	13407.5	16315.0	19271.3	18796.6	22377.9	22673.3	25061.6	24959.2	25508.2	**278,529.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12317.3	16420.6	**28,737.9**

Licence **7695** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

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Licence **7695** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,049.0**
H2O	2013	11.1	11.8	13.4	12.3	12.6	11.9	20.1	17.6	17.7	18.2	17.7	18.6	**423.7**
OIL	2013	44.4	47.2	53.6	49.2	50.4	47.5	45.4	43.4	43.3	44.8	43.3	45.9	**1,640.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**686.0**
H2O	2012	8.9	8.2	9.2	9.3	8.5	8.3	9.8	8.8	8.4	9.6	10.1	10.9	**240.7**
OIL	2012	47.1	42.8	48.3	41.7	42.5	40.7	41.2	39.7	38.6	39.0	40.3	43.7	**1,081.9**
DAY	2011	31.0	28.0	31.0	19.0	0.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**320.0**
H2O	2011	13.1	12.5	11.8	3.9	0.0	1.2	17.6	17.3	12.3	10.2	9.7	9.7	**130.7**
OIL	2011	63.5	49.9	57.2	36.7	0.0	12.7	59.4	50.8	50.7	49.2	47.4	48.2	**576.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	**24.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	8.2	**11.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	46.8	**50.6**

Licence **7696** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-14-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**740.0**
H2O	2013	160.7	117.8	182.1	143.6	143.2	117.9	109.9	111.5	99.1	107.2	117.2	134.4	**3,346.4**
OIL	2013	161.3	124.0	71.0	57.6	51.4	48.3	45.7	46.1	39.5	45.2	40.3	39.3	**3,604.9**
DAY	2012	31.0	29.0	30.0	14.0	16.0	18.0	26.0	18.0	29.0	7.0	30.0	30.0	**378.0**
H2O	2012	73.6	206.3	197.2	74.0	74.8	124.6	115.2	177.5	156.3	16.1	368.8	217.4	**1,801.8**
OIL	2012	283.8	299.2	202.3	55.5	34.7	62.0	102.2	143.1	138.6	17.9	247.0	178.0	**2,835.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	31.0	20.0	30.0	**100.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0	271.6	312.0	164.8	283.5	**1,070.9**

Licence **7697** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	27.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**954.0**
H2O	2013	1083.6	880.2	903.8	785.9	886.1	721.9	699.8	745.0	668.1	604.6	525.7	489.2	**32,610.5**
OIL	2013	120.9	120.1	70.5	92.7	108.7	104.8	82.8	88.3	79.7	72.3	63.3	57.7	**4,524.9**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**598.0**
H2O	2012	1441.1	1338.1	1449.1	1343.1	1322.7	1317.7	1293.9	1106.8	970.1	1107.4	999.7	1058.9	**23,616.6**
OIL	2012	168.0	160.4	178.4	168.0	179.6	172.1	169.3	129.9	123.9	147.5	123.1	123.0	**3,463.1**
DAY	2011	0.0	1.0	6.0	26.0	14.0	24.0	29.0	31.0	29.0	19.0	30.0	31.0	**240.0**
H2O	2011	0.0	0.0	172.2	846.6	403.9	767.0	1067.2	1237.2	1155.6	617.4	1142.4	1458.5	**8,868.0**
OIL	2011	0.0	19.0	65.0	251.5	94.4	185.0	239.8	183.3	156.4	98.2	152.3	175.0	**1,619.9**

Licence **7698** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	25.0	28.0	31.0	**967.0**
GAS	2013	10.1	7.3	21.4	16.1	18.3	7.0	12.7	10.8	9.6	7.9	15.2	16.3	**419.9**
H2O	2013	51.7	37.6	98.2	81.0	82.3	56.1	63.9	64.7	58.8	48.4	176.7	154.4	**4,450.1**
OIL	2013	74.2	52.4	116.6	94.9	93.0	57.8	78.0	79.2	71.4	63.0	119.6	104.0	**6,812.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	28.0	20.0	30.0	30.0	31.0	30.0	31.0	**612.0**
GAS	2012	11.9	9.8	21.8	13.1	18.1	12.2	9.1	15.0	10.9	16.3	21.2	18.4	**267.2**
H2O	2012	145.4	140.2	116.0	95.6	86.7	67.0	58.5	87.7	77.6	78.7	119.6	102.1	**3,476.3**
OIL	2012	252.5	227.8	235.4	187.9	141.5	118.0	85.9	123.4	112.5	123.0	161.4	132.1	**5,808.3**
DAY	2011	0.0	0.0	0.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**262.0**

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Licence **7698** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.0	0.0	0.0	4.0	20.1	16.1	12.5	8.8	8.0	9.6	10.3	**89.4**
H2O	2011	0.0	0.0	0.0	87.6	605.7	490.3	333.2	193.1	153.9	153.2	136.9	147.3	**2,301.2**
OIL	2011	0.0	0.0	0.0	397.2	749.4	805.8	529.4	368.8	287.1	266.7	251.7	250.8	**3,906.9**

Licence **7699** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	25.0	29.0	31.0	**982.0**
GAS	2013	11.4	10.1	13.3	9.9	10.6	5.8	7.1	7.7	6.2	4.5	5.2	6.8	**339.3**
H2O	2013	88.3	77.2	85.4	76.5	78.3	61.1	52.6	56.1	72.3	49.5	52.9	58.3	**4,315.9**
OIL	2013	88.5	76.6	77.1	60.4	57.7	49.5	46.5	56.5	48.7	37.2	44.0	45.2	**5,745.9**
DAY	2012	31.0	26.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**626.0**
GAS	2012	15.6	10.6	16.1	9.8	17.0	8.5	6.8	8.3	6.0	11.4	12.3	12.7	**240.7**
H2O	2012	156.5	75.8	102.9	94.7	76.4	71.8	74.5	78.7	61.9	87.4	96.1	93.0	**3,507.4**
OIL	2012	216.9	163.4	166.7	119.6	98.8	90.6	78.4	77.8	68.4	91.2	102.2	96.5	**5,058.0**
DAY	2011	0.0	0.0	0.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**266.0**
GAS	2011	0.0	0.0	0.0	0.0	2.9	20.9	19.0	13.8	11.5	12.1	12.2	13.2	**105.6**
H2O	2011	0.0	0.0	0.0	211.4	592.7	509.8	359.7	166.4	149.1	157.3	145.6	145.7	**2,437.7**
OIL	2011	0.0	0.0	0.0	523.5	732.2	728.2	474.8	313.0	240.7	240.1	210.1	224.9	**3,687.5**

Licence **7700** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	29.0	31.0	**981.0**
GAS	2013	6.0	5.5	6.2	5.9	5.8	3.4	4.1	4.4	3.4	2.0	1.9	3.6	**276.1**
H2O	2013	32.2	25.2	32.9	30.7	28.4	22.9	21.8	21.2	21.6	17.3	11.5	18.2	**3,247.3**
OIL	2013	51.5	45.2	42.1	38.1	36.6	30.6	29.8	35.5	29.1	18.8	17.7	24.3	**5,143.4**
DAY	2012	29.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**625.0**
GAS	2012	11.6	12.1	18.8	10.0	7.7	6.8	6.3	5.2	4.4	6.0	6.0	6.0	**223.9**
H2O	2012	112.9	105.6	85.8	68.6	62.6	55.0	50.2	43.7	39.9	40.1	37.7	39.2	**2,963.4**
OIL	2012	134.7	159.2	134.0	104.7	82.2	77.5	65.0	52.9	49.5	56.9	53.7	52.1	**4,744.1**
DAY	2011	0.0	0.0	0.0	21.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**265.0**
GAS	2011	0.0	0.0	0.0	0.0	12.2	24.2	15.7	13.7	15.8	12.3	16.8	12.3	**123.0**
H2O	2011	0.0	0.0	0.0	274.6	429.9	427.2	383.2	172.5	147.9	143.4	127.9	115.5	**2,222.1**
OIL	2011	0.0	0.0	0.0	580.7	819.0	689.7	555.4	280.7	237.3	212.9	177.0	169.0	**3,721.7**

Licence **7701** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	3.0	21.0	31.0	31.0	30.0	31.0	28.0	15.0	**884.0**
GAS	2013	6.3	5.6	9.3	20.0	1.5	13.9	18.8	23.5	10.2	14.5	7.7	4.2	**426.1**
H2O	2013	40.5	28.6	57.1	77.2	6.7	88.3	107.2	58.7	54.7	54.8	43.7	0.0	**3,689.9**
OIL	2013	43.8	23.1	47.8	69.2	6.0	41.3	86.6	62.8	51.7	50.3	37.4	7.2	**4,626.9**
DAY	2012	31.0	29.0	31.0	30.0	22.0	15.0	31.0	30.0	30.0	15.0	30.0	31.0	**574.0**
GAS	2012	11.5	9.3	17.6	65.3	11.1	6.5	23.6	13.0	21.4	12.7	9.3	18.3	**290.6**
H2O	2012	113.7	115.3	117.4	130.9	85.7	54.8	99.2	79.2	80.0	36.0	43.5	40.0	**3,072.4**
OIL	2012	131.0	118.2	125.4	180.5	112.0	68.9	111.5	105.8	89.2	43.6	69.1	65.4	**4,099.7**
DAY	2011	0.0	0.0	0.0	17.0	30.0	30.0	30.0	31.0	29.0	22.0	30.0	30.0	**249.0**
GAS	2011	0.0	0.0	0.0	0.0	15.9	14.0	13.9	3.7	0.0	2.6	10.2	10.7	**71.0**
H2O	2011	0.0	0.0	0.0	0.0	486.5	285.3	251.6	301.7	311.0	166.3	142.2	132.1	**2,076.7**
OIL	2011	0.0	0.0	0.0	468.1	727.2	362.2	310.3	291.2	248.4	169.2	154.2	148.3	**2,879.1**

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Licence **7702** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	2.0	**944.0**
GAS	2013	6.9	2.9	9.4	10.0	10.9	5.9	6.8	5.9	3.9	4.2	4.0	0.2	**298.6**
H2O	2013	55.8	19.1	66.3	95.1	99.9	78.7	69.6	59.2	53.4	51.5	51.3	3.5	**4,116.3**
OIL	2013	46.1	18.2	46.4	51.9	51.3	41.9	38.0	35.7	25.9	28.3	25.3	0.0	**4,479.2**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**614.0**
GAS	2012	11.2	9.6	19.2	24.8	20.5	15.0	13.8	11.4	12.1	9.6	8.6	9.3	**227.6**
H2O	2012	163.7	116.0	103.1	153.1	165.5	166.5	123.3	105.2	120.5	77.5	82.9	82.3	**3,412.9**
OIL	2012	188.0	157.3	135.0	138.8	133.8	122.8	98.9	89.4	82.5	63.3	62.5	59.8	**4,070.2**
DAY	2011	0.0	0.0	0.0	17.0	31.0	30.0	31.0	31.0	29.0	23.0	30.0	30.0	**252.0**
GAS	2011	0.0	0.0	0.0	0.0	4.9	14.3	4.3	1.8	0.0	3.0	14.7	19.5	**62.5**
H2O	2011	0.0	0.0	0.0	0.0	482.6	261.3	233.9	277.3	272.7	146.5	137.4	141.6	**1,953.3**
OIL	2011	0.0	0.0	0.0	399.5	667.0	346.6	328.6	286.3	223.6	168.0	163.6	154.9	**2,738.1**

Licence **7703** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	17.0	**975.0**
GAS	2013	10.9	9.3	12.9	10.4	11.7	5.1	6.8	6.5	6.3	6.4	5.3	4.0	**378.0**
H2O	2013	84.3	71.6	81.8	74.8	81.2	42.5	30.7	31.2	47.4	48.7	45.5	26.8	**3,560.4**
OIL	2013	106.4	90.8	94.8	83.2	83.6	57.0	57.1	62.9	64.7	68.1	57.7	21.3	**6,692.0**
DAY	2012	30.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**627.0**
GAS	2012	11.6	8.6	20.5	17.0	13.0	11.2	12.5	11.1	9.8	12.1	11.1	11.1	**282.4**
H2O	2012	84.3	78.1	83.5	98.8	105.2	99.8	98.9	112.6	88.9	85.7	82.6	86.8	**2,893.9**
OIL	2012	161.1	138.8	163.3	181.3	176.4	166.8	146.4	134.2	116.0	120.7	112.5	106.6	**5,844.4**
DAY	2011	0.0	0.0	0.0	23.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**266.0**
GAS	2011	0.0	0.0	0.0	0.0	3.3	20.2	13.0	17.9	18.4	16.5	32.4	11.1	**132.8**
H2O	2011	0.0	0.0	0.0	71.8	381.0	433.0	369.0	178.7	115.4	121.7	44.2	73.9	**1,788.7**
OIL	2011	0.0	0.0	0.0	687.4	867.2	825.5	638.5	340.2	255.1	221.6	146.5	138.3	**4,120.3**

Licence **7704** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**946.0**
GAS	2013	9.4	6.0	8.7	19.3	12.1	10.6	11.9	9.9	7.7	7.3	7.2	3.5	**334.5**
H2O	2013	48.4	42.8	18.1	88.4	46.0	47.3	37.9	34.5	41.9	43.1	32.6	12.2	**2,586.2**
OIL	2013	76.4	44.7	47.3	119.9	61.9	88.7	72.0	70.5	57.7	57.3	56.8	21.7	**5,582.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	17.0	31.0	30.0	30.0	31.0	30.0	31.0	**616.0**
GAS	2012	14.9	10.4	20.6	14.1	10.0	4.5	7.1	7.8	6.9	6.6	3.4	13.5	**220.9**
H2O	2012	109.3	97.5	89.6	79.2	66.7	37.0	50.5	40.5	39.7	24.4	13.4	79.6	**2,093.0**
OIL	2012	170.7	138.3	129.2	142.0	133.4	51.7	74.9	75.3	78.4	54.7	29.0	107.1	**4,807.5**
DAY	2011	0.0	0.0	0.0	23.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**266.0**
GAS	2011	0.0	0.0	0.0	0.0	0.1	7.0	16.9	16.6	13.9	15.1	16.4	15.1	**101.1**
H2O	2011	0.0	0.0	0.0	109.0	312.3	123.4	125.9	166.4	165.0	143.7	110.5	109.4	**1,365.6**
OIL	2011	0.0	0.0	0.0	658.7	761.6	563.2	449.3	307.2	261.9	240.7	198.8	181.4	**3,622.8**

Licence **7705** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	28.0	**988.0**
GAS	2013	9.4	8.6	11.8	9.8	10.4	7.0	8.5	7.8	5.7	5.5	5.8	7.9	**275.2**
H2O	2013	72.3	66.1	68.2	63.8	72.3	63.6	48.6	50.1	52.1	48.5	39.5	47.3	**3,100.4**

Manitoba Production
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Licence **7705** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	88.0	75.4	83.1	72.1	70.2	71.0	66.2	68.5	52.3	55.3	55.7	61.1	**4,711.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**631.0**
GAS	2012	4.6	8.6	13.8	10.4	8.5	9.6	10.4	10.9	8.2	12.0	12.7	11.7	**177.0**
H2O	2012	113.4	105.6	97.2	99.1	75.3	76.2	86.3	84.7	78.3	75.8	74.4	72.4	**2,408.0**
OIL	2012	150.0	125.1	125.8	121.8	117.8	122.1	117.9	110.0	100.3	112.3	118.1	101.9	**3,892.2**
DAY	2011	0.0	0.0	0.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**267.0**
GAS	2011	0.0	0.0	0.0	0.0	2.0	5.7	3.4	7.2	5.1	17.6	6.6	8.0	**55.6**
H2O	2011	0.0	0.0	0.0	110.0	353.1	239.0	132.2	109.3	123.0	97.0	88.1	117.6	**1,369.3**
OIL	2011	0.0	0.0	0.0	527.2	629.6	344.1	171.4	180.9	171.0	151.1	137.4	156.4	**2,469.1**

Licence **7706** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,412.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.3**
DAY	2012	29.5	17.0	25.3	30.0	31.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	**310.7**
H2O	2012	1347.4	829.9	1126.6	1371.0	1302.1	1179.7	0.0	0.0	0.0	0.0	0.0	0.0	**13,412.6**
OIL	2012	13.5	8.1	29.3	19.2	1.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.3**
DAY	2011	0.0	5.5	21.8	15.5	1.0	0.0	0.0	0.0	17.0	29.7	30.0	31.0	**151.5**
H2O	2011	0.0	81.2	865.5	650.0	43.4	0.0	0.0	0.0	797.4	1234.1	1285.2	1299.1	**6,255.9**
OIL	2011	0.0	50.1	83.4	16.4	1.0	0.0	0.0	0.0	3.2	12.3	25.9	24.6	**216.9**

Licence **7707** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.2	23.9	20.9	28.9	27.5	23.1	29.0	31.0	30.0	28.3	30.0	30.1	**916.4**
H2O	2013	2298.4	1403.7	1226.7	2179.1	1458.9	1032.2	1321.9	1304.4	1389.9	1256.7	1539.7	1980.2	**45,926.0**
OIL	2013	245.9	572.3	381.4	128.1	95.6	74.1	103.2	116.0	236.2	334.5	284.6	254.5	**10,227.2**
DAY	2012	28.3	22.2	28.5	30.0	31.0	29.4	31.0	30.8	30.0	28.0	16.7	14.3	**586.5**
H2O	2012	1750.0	1594.3	2170.6	1678.6	1439.9	1388.6	1667.5	1429.4	1523.0	772.8	580.3	821.0	**27,534.2**
OIL	2012	357.3	152.7	85.5	561.4	819.4	717.8	528.0	455.7	489.2	277.1	253.5	55.1	**7,400.8**
DAY	2011	0.0	0.4	7.9	29.3	30.5	30.0	26.9	24.3	29.8	30.5	25.7	31.0	**266.3**
H2O	2011	0.0	9.2	215.2	988.0	1091.4	1014.5	890.3	917.9	1148.0	1055.5	1557.0	1831.2	**10,718.2**
OIL	2011	0.0	1.1	28.1	298.7	300.0	315.1	242.3	192.4	249.8	247.8	322.6	450.2	**2,648.1**

Licence **7708** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.8	30.7	29.0	30.9	29.9	28.6	31.0	30.0	31.0	30.0	30.8	**1,004.6**
H2O	2013	621.5	376.7	539.7	450.3	359.4	371.0	530.3	513.5	517.5	534.8	469.4	557.4	**27,428.5**
OIL	2013	88.8	59.6	74.7	33.9	26.7	25.6	16.0	21.1	31.5	28.4	19.4	16.9	**7,567.4**
DAY	2012	27.5	26.9	28.5	29.3	31.0	29.4	31.0	30.8	30.0	31.0	30.0	28.0	**646.9**
H2O	2012	1382.5	1532.3	1381.8	872.0	804.5	868.9	984.5	931.6	907.9	573.2	671.2	632.3	**21,587.0**
OIL	2012	401.7	252.4	354.6	557.3	446.9	366.8	338.0	292.9	146.4	72.3	70.9	70.9	**7,124.8**
DAY	2011	0.0	6.0	28.1	29.3	30.5	30.0	26.9	24.3	29.8	30.5	27.1	31.0	**293.5**
H2O	2011	0.0	105.3	608.6	887.7	734.1	882.0	868.7	836.8	1115.1	1025.5	1371.1	1609.4	**10,044.3**
OIL	2011	0.0	96.0	496.0	213.8	584.2	436.0	271.8	245.7	265.9	243.8	371.4	529.1	**3,753.7**

Licence **7709** Well Name **East Manson Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

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Licence **7709** Well Name **East Manson Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	27.0	27.0	30.0	14.0	30.0	31.0	28.0	31.0	**956.2**
H2O	2013	37.5	20.9	23.0	16.1	15.0	21.3	58.4	13.2	72.1	82.3	22.7	15.8	**580.4**
OIL	2013	59.9	56.7	82.3	76.9	75.1	65.3	26.5	28.5	63.7	87.7	67.2	24.9	**2,604.5**
DAY	2012	3.1	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**621.2**
H2O	2012	8.6	0.5	4.7	3.8	2.0	2.2	3.3	4.4	47.2	12.0	21.6	12.9	**182.1**
OIL	2012	42.7	15.6	41.7	28.7	26.6	17.0	17.2	18.8	33.1	121.3	47.9	55.6	**1,889.8**
DAY	2011	0.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	30.0	30.0	3.1	**289.1**
H2O	2011	0.0	0.0	0.0	0.0	11.5	0.0	19.0	19.8	0.1	0.1	5.7	2.7	**58.9**
OIL	2011	0.0	92.9	204.2	115.0	113.2	83.7	164.9	152.4	145.4	145.4	118.2	88.3	**1,423.6**

Licence **7710** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**957.8**
H2O	2013	160.2	148.3	162.9	170.9	153.5	161.6	175.6	189.7	143.7	174.8	141.8	128.9	**11,798.5**
OIL	2013	115.1	89.0	104.0	99.9	85.2	81.0	89.6	87.6	73.5	79.4	86.6	85.7	**7,382.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**592.8**
H2O	2012	442.6	338.0	259.6	271.3	233.2	224.0	224.1	198.9	200.6	128.5	172.7	180.6	**9,886.6**
OIL	2012	367.7	318.0	267.8	222.0	186.1	155.7	150.6	141.5	152.9	168.0	145.9	122.9	**6,305.4**
DAY	2011	0.0	15.0	30.3	25.9	25.5	28.9	18.0	16.0	20.7	1.0	15.0	30.8	**227.1**
H2O	2011	0.0	763.0	1537.5	915.2	885.3	951.4	437.8	533.4	330.1	6.2	171.1	481.5	**7,012.5**
OIL	2011	0.0	98.9	681.5	521.5	507.8	619.6	372.1	335.3	297.1	0.0	131.0	341.5	**3,906.3**

Licence **7711** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-04-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2011	0.0	27.0	31.0	30.0	19.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	**112.0**
H2O	2011	0.0	42.7	29.1	30.3	19.9	0.0	0.0	5.0	0.0	0.0	0.0	0.0	**127.0**
OIL	2011	0.0	4.8	3.0	2.9	1.8	0.0	0.0	0.5	0.0	0.0	0.0	0.0	**13.0**

UWI **100.16-04-003-21W1.03** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7712** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7712** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.5	30.0	31.0	**844.5**
GAS	2013	1.1	1.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	**11.4**
H2O	2013	109.1	90.7	78.4	48.9	45.3	24.9	27.1	22.1	8.4	5.2	6.7	8.3	**4,940.5**
OIL	2013	130.8	109.1	70.1	50.8	48.4	15.8	10.4	16.3	23.9	16.6	25.5	31.1	**7,552.8**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**490.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	288.0	204.8	197.4	218.2	284.5	270.3	254.5	263.6	241.4	243.0	242.0	213.0	**4,465.4**
OIL	2012	545.8	476.2	530.5	477.2	435.2	365.7	399.3	341.4	277.5	245.2	246.8	247.8	**7,004.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**153.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	319.2	359.0	297.9	275.8	292.8	**1,544.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.9	567.5	606.2	481.9	579.9	**2,415.4**

Licence **7714** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**970.0**
GAS	2013	5.9	5.7	7.1	5.0	5.1	3.5	3.7	2.5	2.1	2.4	2.2	2.9	**443.6**
H2O	2013	330.5	292.2	312.5	288.1	304.5	284.5	310.8	278.5	269.7	269.2	256.2	253.0	**15,252.6**
OIL	2013	31.1	27.0	27.4	19.3	18.5	18.1	15.8	11.3	10.6	12.1	11.8	11.1	**4,893.8**
DAY	2012	16.0	29.0	31.0	30.0	30.0	30.0	22.0	25.0	27.0	31.0	30.0	31.0	**606.0**
GAS	2012	9.1	12.1	16.3	14.1	8.5	6.3	3.5	5.2	4.5	4.3	4.7	8.0	**395.5**
H2O	2012	328.0	559.3	512.8	432.8	388.6	375.6	244.2	316.1	469.4	495.9	464.9	355.7	**11,802.9**
OIL	2012	54.9	119.7	61.7	50.0	39.3	36.6	21.6	26.9	24.8	20.5	26.0	37.9	**4,679.7**
DAY	2011	0.0	0.0	5.0	25.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**274.0**
GAS	2011	0.0	0.0	0.0	3.3	33.1	32.1	30.4	47.0	50.4	41.8	36.7	24.1	**298.9**
H2O	2011	0.0	0.0	0.0	343.4	639.1	705.9	1074.9	971.9	793.8	916.2	752.6	661.8	**6,859.6**
OIL	2011	0.0	0.0	211.5	698.9	697.8	657.4	362.5	368.9	383.6	353.7	252.6	172.9	**4,159.8**

Licence **7715** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	25.0	30.0	31.0	29.0	3.0	0.0	12.0	31.0	30.0	31.0	**901.0**
GAS	2013	1.0	1.0	3.6	7.2	3.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**592.8**
H2O	2013	248.3	237.5	372.6	281.9	202.5	99.7	9.1	0.0	210.8	573.2	338.2	341.5	**13,723.2**
OIL	2013	6.7	5.7	19.2	32.1	16.6	1.1	0.1	0.0	54.0	55.7	33.8	38.5	**7,238.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**620.0**
GAS	2012	29.9	11.5	19.6	18.9	12.0	10.1	9.0	8.0	5.3	4.9	3.3	1.4	**576.0**
H2O	2012	490.8	377.9	425.1	479.7	433.7	433.5	413.0	384.1	330.8	308.8	285.9	250.6	**10,807.9**
OIL	2012	266.5	114.5	99.4	107.3	83.9	77.3	71.7	53.8	43.6	34.5	22.0	9.4	**6,974.9**
DAY	2011	0.0	0.0	0.0	16.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**259.0**
GAS	2011	0.0	0.0	0.0	0.0	30.2	80.6	101.5	98.9	21.4	26.4	39.2	43.9	**442.1**
H2O	2011	0.0	0.0	0.0	0.0	787.8	866.9	933.1	803.5	714.4	798.2	651.9	638.2	**6,194.0**
OIL	2011	0.0	0.0	0.0	776.9	1199.8	915.5	765.6	592.1	474.5	495.6	382.6	388.4	**5,991.0**

Licence **7716** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**988.0**
GAS	2013	9.4	7.9	10.9	8.4	9.9	5.8	7.2	6.5	5.4	3.2	3.6	4.4	**635.3**
H2O	2013	161.1	140.5	148.7	133.4	138.4	131.2	130.0	130.6	117.4	102.5	96.0	93.8	**6,187.2**
OIL	2013	54.8	45.2	46.3	39.1	41.0	38.3	35.5	38.0	32.9	21.8	21.8	22.6	**6,349.0**

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Licence **7716** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**624.0**
GAS	2012	16.3	12.8	18.5	11.8	7.8	8.4	9.0	10.0	7.4	9.6	8.9	10.6	**552.7**
H2O	2012	205.6	164.0	159.6	157.1	155.2	168.1	188.7	170.6	164.8	159.6	152.1	154.8	**4,663.6**
OIL	2012	116.4	84.0	66.0	57.7	51.9	58.1	60.2	57.3	52.9	55.8	56.0	59.5	**5,911.7**
DAY	2011	0.0	0.0	1.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**262.0**
GAS	2011	0.0	0.0	0.0	0.0	22.8	59.4	79.3	78.5	62.1	62.7	33.5	23.3	**421.6**
H2O	2011	0.0	0.0	0.0	0.0	164.6	361.9	529.1	489.1	329.0	312.7	250.3	226.7	**2,663.4**
OIL	2011	0.0	0.0	30.2	651.5	1055.0	1005.1	698.9	574.7	436.8	389.9	164.3	129.5	**5,135.9**

Licence **7717** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	3.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	**943.0**
GAS	2013	9.6	8.8	11.8	8.6	0.8	1.9	6.7	5.9	11.1	4.2	6.7	5.7	**693.8**
H2O	2013	129.0	115.2	129.6	112.1	10.3	18.6	120.5	101.4	154.0	87.6	79.3	78.9	**6,374.6**
OIL	2013	49.4	44.6	45.6	34.7	2.7	0.0	11.6	29.6	26.0	23.3	19.9	20.9	**6,731.8**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**624.0**
GAS	2012	19.2	11.5	18.8	13.7	12.3	10.4	10.9	11.5	9.7	11.3	10.8	10.6	**612.0**
H2O	2012	154.0	147.8	156.5	151.9	146.9	154.6	148.0	164.4	150.0	145.5	139.0	132.9	**5,238.1**
OIL	2012	91.8	84.4	64.8	57.8	57.6	61.8	61.2	58.5	58.6	58.5	58.5	52.6	**6,423.5**
DAY	2011	0.0	0.0	1.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**262.0**
GAS	2011	0.0	0.0	0.0	0.0	24.3	93.5	67.3	57.8	81.4	65.7	49.5	21.8	**461.3**
H2O	2011	0.0	0.0	0.0	0.0	456.3	535.8	652.0	521.1	436.1	379.8	272.2	193.3	**3,446.6**
OIL	2011	0.0	0.0	59.0	866.7	1352.4	1076.7	675.4	595.1	428.4	306.6	194.3	102.8	**5,657.4**

Licence **7718** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**924.0**
GAS	2013	5.5	5.6	4.4	5.3	5.8	2.6	2.5	3.0	1.8	1.2	1.1	2.8	**99.0**
H2O	2013	2210.3	2005.5	2247.9	2086.3	2009.7	2158.1	2304.1	2214.6	2184.8	2241.8	2162.8	2193.7	**61,527.7**
OIL	2013	24.1	27.1	15.5	20.2	19.5	13.7	9.8	13.6	9.1	5.9	5.7	10.1	**1,903.7**
DAY	2012	17.0	29.0	29.0	30.0	30.0	30.0	31.0	30.0	20.0	5.0	14.0	31.0	**562.0**
GAS	2012	0.0	4.4	6.9	6.9	7.4	3.6	4.1	4.0	2.3	0.6	0.3	1.2	**57.4**
H2O	2012	734.2	2065.1	1954.3	1994.3	1951.0	1856.0	1902.5	1966.6	1195.6	620.7	963.3	2220.4	**35,508.1**
OIL	2012	52.9	125.9	108.1	42.8	40.1	40.4	38.4	38.0	24.3	5.9	1.4	8.8	**1,729.4**
DAY	2011	0.0	0.0	5.0	25.0	31.0	30.0	23.0	31.0	29.0	31.0	30.0	31.0	**266.0**
GAS	2011	0.0	0.0	0.0	0.2	1.0	0.0	0.0	8.4	4.1	1.2	0.8	0.0	**15.7**
H2O	2011	0.0	0.0	0.0	1098.1	1465.5	1548.5	1252.0	2197.7	2215.8	2362.3	2086.3	1857.9	**16,084.1**
OIL	2011	0.0	0.0	127.4	101.3	9.4	50.2	87.3	177.1	182.6	179.1	155.1	132.9	**1,202.4**

Licence **7719** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	29.0	16.0	**943.0**
GAS	2013	6.1	4.4	6.1	4.4	4.3	2.5	2.5	1.9	1.4	1.4	1.4	1.1	**271.8**
H2O	2013	96.0	72.9	81.1	69.6	74.2	58.3	54.4	48.0	45.4	43.6	35.5	1.0	**5,866.6**
OIL	2013	36.4	26.2	27.9	21.4	18.9	17.7	12.6	11.2	8.6	8.6	8.9	0.8	**3,531.6**
DAY	2012	31.0	25.0	17.0	26.0	29.0	28.0	29.0	30.0	27.0	29.0	30.0	31.0	**597.0**
GAS	2012	7.4	4.9	3.3	12.1	8.7	5.4	5.4	5.2	4.1	3.5	3.5	6.0	**234.3**
H2O	2012	322.6	185.1	119.5	262.3	205.0	173.4	174.4	168.8	158.7	206.5	218.4	106.8	**5,186.6**

Manitoba Production
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Licence **7719** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	113.6	78.6	18.9	43.2	44.2	37.3	34.9	33.9	25.5	21.4	22.6	35.5	**3,332.4**
DAY	2011	0.0	0.0	2.0	25.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	31.0	**265.0**
GAS	2011	0.0	0.0	0.0	5.8	47.1	41.7	20.0	14.8	6.6	10.3	10.4	8.1	**164.8**
H2O	2011	0.0	0.0	0.0	47.5	509.7	463.2	468.3	303.7	244.5	245.5	267.3	335.4	**2,885.1**
OIL	2011	0.0	0.0	31.6	710.7	671.3	457.4	261.2	167.9	153.6	138.1	111.1	119.9	**2,822.8**

Licence **7722** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,014.0**
H2O	2013	895.8	772.1	848.2	807.9	852.9	732.5	759.3	782.9	383.8	718.1	642.0	600.0	**40,413.8**
OIL	2013	128.3	122.6	141.1	138.8	128.2	83.8	70.1	79.3	44.6	80.3	80.0	76.5	**7,885.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	14.0	30.0	**650.0**
H2O	2012	1533.7	1398.5	1783.3	1616.9	1717.7	1474.7	1372.2	1461.3	1552.1	1634.0	581.8	1032.5	**31,618.3**
OIL	2012	269.4	286.1	281.9	239.6	239.4	210.0	253.1	238.5	216.8	206.9	68.6	114.0	**6,712.1**
DAY	2011	13.0	28.0	29.0	25.0	10.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**302.0**
H2O	2011	523.4	1365.7	1568.9	1186.9	360.1	583.0	1443.5	1453.8	1429.2	1505.8	1482.4	1556.9	**14,459.6**
OIL	2011	377.7	402.6	518.0	320.5	152.5	201.7	448.6	420.2	349.9	278.9	314.6	302.6	**4,087.8**

Licence **7723** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	9.0	8.0	13.0	6.0	11.5	15.1	13.5	11.3	12.9	7.0	1.1	4.5	**588.9**
H2O	2013	1.2	3.3	1.8	0.9	1.8	1.8	1.4	1.2	1.1	0.7	0.0	0.0	**99.9**
OIL	2013	3.4	3.3	5.5	2.7	5.3	5.4	4.2	4.7	4.2	4.2	0.0	1.0	**193.2**
DAY	2012	24.0	14.0	22.0	0.0	27.0	8.0	8.0	8.0	13.0	9.0	13.0	7.0	**476.0**
H2O	2012	2.3	3.8	2.3	0.0	3.4	0.0	1.6	1.4	2.0	1.1	5.4	1.1	**84.7**
OIL	2012	4.3	1.3	9.3	0.0	10.2	7.6	5.0	4.2	5.9	3.4	2.5	3.5	**149.3**
DAY	2011	25.0	12.0	31.0	29.0	29.0	26.0	28.0	28.0	28.0	30.0	28.0	29.0	**323.0**
H2O	2011	26.0	2.5	5.1	6.0	3.1	2.7	3.4	3.4	3.4	2.7	0.0	2.0	**60.3**
OIL	2011	9.0	7.5	11.9	6.0	7.2	6.3	7.9	6.9	6.9	5.5	7.8	9.2	**92.1**

Licence **7725** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**937.0**
H2O	2013	343.3	296.2	298.4	290.5	236.9	194.4	226.4	235.3	255.0	261.7	248.2	252.0	**16,203.7**
OIL	2013	60.7	52.3	52.7	50.9	85.4	107.5	84.9	64.6	33.6	33.6	34.1	31.2	**3,574.1**
DAY	2012	22.0	26.0	28.0	21.0	24.0	29.0	31.0	28.0	24.0	31.0	30.0	31.0	**572.0**
H2O	2012	523.9	488.9	512.5	397.3	441.8	484.2	458.9	382.0	404.3	437.2	387.5	378.6	**13,065.4**
OIL	2012	92.6	98.2	97.6	75.7	82.5	101.1	81.1	67.5	73.7	77.2	68.5	66.9	**2,882.6**
DAY	2011	0.0	0.0	14.0	28.0	11.0	16.0	31.0	25.0	30.0	31.0	30.0	31.0	**247.0**
H2O	2011	0.0	0.0	587.7	1013.4	387.6	514.6	1144.5	911.3	1076.4	814.9	679.5	638.4	**7,768.3**
OIL	2011	0.0	0.0	117.5	253.4	96.9	169.4	300.8	231.3	262.1	179.3	149.2	140.1	**1,900.0**

Licence **7726** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-32-017-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**

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Licence **7726** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-32-017-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
DAY	2011	0.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**60.0**
H2O	2011	0.0	245.2	435.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	**708.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**2.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	**1.5**

Licence **7727** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.8	30.7	29.0	26.9	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**971.8**
H2O	2013	735.4	596.6	751.8	1430.6	1094.3	1267.9	1315.2	1183.3	1061.2	901.4	910.7	1182.8	**38,600.2**
OIL	2013	86.5	70.3	77.6	133.0	107.3	89.0	62.8	118.3	95.2	69.5	57.5	60.7	**5,986.5**
DAY	2012	31.0	27.4	28.3	30.0	31.0	29.4	31.0	30.8	30.0	31.0	30.0	30.8	**617.1**
H2O	2012	1139.5	1475.5	1833.2	1839.9	1431.8	1368.8	1422.0	1266.1	1220.4	890.7	1026.5	972.7	**26,169.0**
OIL	2012	173.0	236.9	306.0	378.6	615.4	613.1	574.3	385.9	224.2	230.9	216.5	161.4	**4,958.8**
DAY	2011	0.0	5.5	21.8	18.3	30.5	30.0	26.9	16.3	17.0	29.1	30.0	31.0	**256.4**
H2O	2011	0.0	134.6	809.9	659.5	1226.5	1316.1	1122.5	719.1	789.8	1202.2	1131.9	1169.8	**10,281.9**
OIL	2011	0.0	16.2	85.3	100.1	117.5	70.7	57.6	34.5	12.6	12.8	126.7	208.6	**842.6**

Licence **7728** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.8	15.9	20.8	27.0	30.0	29.7	31.0	30.0	31.0	30.0	30.8	**971.7**
H2O	2013	711.1	593.7	428.9	807.7	981.1	945.3	866.6	800.2	769.3	764.6	794.7	1010.1	**27,811.2**
OIL	2013	83.7	69.8	32.4	27.6	32.6	20.1	66.4	71.1	61.3	57.4	57.0	48.2	**6,675.4**
DAY	2012	31.0	28.1	28.5	29.8	31.0	29.4	31.0	30.8	30.0	30.9	30.0	31.0	**639.7**
H2O	2012	1155.4	829.0	770.1	762.5	668.8	874.4	826.3	714.6	718.7	610.8	713.7	758.7	**18,337.9**
OIL	2012	354.5	472.8	452.6	507.9	430.9	207.6	165.6	126.6	94.4	96.0	131.3	119.3	**6,047.8**
DAY	2011	0.0	5.5	28.1	18.3	30.5	30.0	26.9	24.3	29.8	23.8	30.0	31.0	**278.2**
H2O	2011	0.0	67.0	388.6	224.9	859.7	1150.0	920.8	892.8	1101.0	785.9	1440.8	1103.4	**8,934.9**
OIL	2011	0.0	27.7	257.1	198.2	296.6	223.7	247.4	225.1	288.9	220.6	485.0	418.0	**2,888.3**

Licence **7729** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	20.8	30.7	29.0	23.9	23.9	29.5	30.0	30.0	31.0	30.0	30.8	**971.2**
H2O	2013	563.9	1086.9	1370.8	1368.8	1226.6	1128.5	1215.0	1147.4	1050.7	1041.5	1075.8	1401.1	**35,658.1**
OIL	2013	66.4	127.9	141.2	98.5	44.2	44.0	106.6	114.5	94.0	87.8	86.5	89.2	**10,163.9**
DAY	2012	31.0	28.1	28.5	29.8	31.0	29.4	31.0	30.8	30.0	30.9	30.0	31.0	**645.6**
H2O	2012	1373.8	1296.8	1150.5	1057.6	946.3	939.2	868.4	803.4	1094.4	798.9	984.8	1157.6	**21,981.1**
OIL	2012	668.3	671.8	573.3	551.8	506.9	478.2	444.2	298.2	242.7	147.2	227.0	198.4	**9,063.1**
DAY	2011	0.0	5.5	28.1	18.3	30.5	30.0	26.9	24.3	29.8	29.7	30.0	31.0	**284.1**
H2O	2011	0.0	85.4	394.7	568.0	1031.1	1066.5	885.7	836.5	1064.4	941.2	1237.1	1398.8	**9,509.4**
OIL	2011	0.0	39.7	711.2	186.1	291.0	299.0	278.4	283.9	322.6	295.6	625.9	721.7	**4,055.1**

Licence **7730** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Manitoba Production
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Licence **7730** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	20.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	29.5	29.0	26.0	**827.5**
GAS	2013	0.9	0.2	0.0	0.0	5.5	0.7	3.1	4.1	3.9	3.2	0.0	4.4	**26.0**
H2O	2013	75.9	64.2	106.8	105.8	100.4	90.0	87.7	88.4	99.0	73.8	65.3	89.5	**4,621.4**
OIL	2013	111.6	89.6	132.7	137.2	140.3	116.4	129.0	135.9	114.7	120.1	127.3	72.9	**6,666.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	28.0	**487.0**
H2O	2012	279.7	281.2	193.6	146.8	134.1	115.9	100.8	88.2	119.6	98.9	116.0	103.2	**3,574.6**
OIL	2012	476.5	384.7	331.0	242.4	148.1	105.6	93.4	107.7	129.9	101.1	119.0	134.4	**5,239.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**153.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563.7	369.9	316.3	280.3	266.4	**1,796.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	467.9	610.9	641.2	538.3	607.1	**2,865.4**

Licence **7732** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	25.0	31.0	20.0	31.0	**976.0**
GAS	2013	4.2	9.7	6.8	10.4	6.6	5.6	5.6	5.2	4.0	6.8	3.5	6.1	**373.9**
H2O	2013	140.8	134.1	155.0	131.8	146.5	147.9	142.8	123.3	135.7	162.1	86.8	165.7	**5,642.6**
OIL	2013	43.7	45.1	47.6	41.2	40.5	33.0	35.5	28.0	27.7	40.9	21.6	8.0	**4,608.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**628.0**
GAS	2012	14.4	10.1	16.1	11.7	4.2	3.9	4.1	4.3	3.4	3.9	3.6	4.8	**299.4**
H2O	2012	192.9	179.6	180.7	162.5	125.6	119.6	132.5	141.1	137.0	136.6	131.6	93.2	**3,970.1**
OIL	2012	143.8	123.7	112.3	106.2	56.7	52.2	53.3	48.2	44.6	40.9	39.5	20.5	**4,195.3**
DAY	2011	0.0	0.0	2.0	29.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**270.0**
GAS	2011	0.0	0.0	0.0	12.2	59.9	35.9	24.6	22.7	20.1	18.9	16.2	4.4	**214.9**
H2O	2011	0.0	0.0	0.0	179.8	447.3	320.8	282.3	167.6	246.7	192.9	182.7	217.1	**2,237.2**
OIL	2011	0.0	0.0	42.1	842.4	661.2	493.3	360.3	268.2	256.6	154.9	141.9	132.5	**3,353.4**

Licence **7733** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	28.0	25.0	30.0	29.0	26.0	**969.0**
GAS	2013	4.4	3.4	5.1	3.9	2.1	2.4	2.4	2.1	1.2	2.5	2.2	2.9	**288.9**
H2O	2013	401.7	350.6	399.0	372.5	411.6	381.9	395.8	339.1	331.6	418.8	365.5	318.6	**13,360.5**
OIL	2013	42.3	31.6	37.3	28.5	15.1	25.2	21.0	18.8	12.5	26.0	24.6	24.1	**3,932.0**
DAY	2012	31.0	29.0	31.0	29.0	28.0	28.0	29.0	28.0	26.0	30.0	29.0	31.0	**620.0**
GAS	2012	10.8	6.7	14.2	10.2	5.6	4.8	5.0	5.7	4.1	6.3	4.4	4.9	**254.3**
H2O	2012	451.1	431.8	440.7	398.1	376.6	397.8	507.7	395.9	353.5	409.0	430.1	412.4	**8,873.8**
OIL	2012	122.1	99.3	88.4	80.8	61.5	58.6	51.0	57.6	53.4	61.6	44.3	44.6	**3,625.0**
DAY	2011	0.0	0.0	2.0	29.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**271.0**
GAS	2011	0.0	0.0	0.0	8.1	49.7	28.1	21.2	16.7	13.6	12.1	11.4	10.7	**171.6**
H2O	2011	0.0	0.0	0.0	275.7	597.8	516.0	443.2	354.4	422.8	415.0	411.8	432.4	**3,869.1**
OIL	2011	0.0	0.0	54.6	729.3	592.9	408.8	257.4	180.4	191.1	133.1	124.6	129.6	**2,801.8**

Licence **7734** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	29.0	29.0	31.0	30.0	30.0	28.0	25.0	31.0	30.0	31.0	**987.0**
GAS	2013	4.3	3.8	6.2	4.4	4.5	2.5	2.9	2.9	2.2	2.2	1.7	2.4	**310.2**
H2O	2013	48.9	46.4	61.8	59.0	45.7	39.6	34.9	36.0	29.7	32.7	29.4	25.4	**2,639.8**
OIL	2013	47.5	41.7	51.7	38.7	35.7	31.7	27.0	32.7	24.4	25.5	22.5	22.6	**4,261.3**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**636.0**

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Licence **7734** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	14.0	11.2	18.7	12.1	8.1	6.3	4.1	5.4	3.7	4.4	5.4	5.7	**270.2**
H2O	2012	109.3	136.4	115.3	88.1	78.4	73.5	47.8	56.3	50.4	49.5	54.5	57.2	**2,150.3**
OIL	2012	175.0	163.6	145.0	124.5	105.9	94.2	55.4	63.8	55.4	52.4	64.6	62.6	**3,859.6**
DAY	2011	0.0	0.0	1.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
GAS	2011	0.0	0.0	0.0	12.0	45.4	16.8	17.8	22.0	14.7	14.4	14.5	13.5	**171.1**
H2O	2011	0.0	0.0	0.0	133.2	324.0	149.9	129.7	118.8	92.0	95.6	92.1	98.3	**1,233.6**
OIL	2011	0.0	0.0	50.1	786.0	585.8	254.2	205.2	192.0	146.9	155.3	153.7	168.0	**2,697.2**

Licence **7735** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**747.0**
GAS	2013	65.7	89.1	86.1	70.9	48.9	50.6	76.5	74.3	80.5	75.2	57.4	45.5	**1,566.0**
H2O	2013	2196.0	2008.8	2246.0	2028.4	2210.9	2114.8	2242.5	2167.9	2109.9	2150.9	2109.6	2165.4	**52,900.9**
OIL	2013	117.5	132.4	112.2	93.5	57.8	92.7	106.8	118.0	136.4	134.1	103.0	64.8	**2,270.6**
DAY	2012	31.0	29.0	7.0	7.0	27.0	26.0	31.0	30.0	27.0	31.0	30.0	31.0	**383.0**
GAS	2012	22.5	37.2	12.8	6.0	40.6	121.5	58.2	42.0	211.6	67.8	47.3	69.3	**745.3**
H2O	2012	2368.3	2009.8	454.6	538.3	2067.9	1848.5	2277.9	2280.3	1929.9	2148.0	2078.6	2171.7	**27,149.8**
OIL	2012	36.1	2.0	0.4	6.9	22.1	40.4	52.7	75.5	77.7	91.2	98.7	97.3	**1,001.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	6.2	**8.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	438.8	2167.3	2369.9	**4,976.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.1	172.5	36.8	**400.4**

Licence **7736** Well Name **Tundra WASKADA HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**792.0**
GAS	2013	12.5	11.5	16.1	15.7	18.2	11.9	15.6	14.3	13.5	12.8	11.4	13.6	**727.8**
H2O	2013	727.5	648.8	713.8	657.9	682.7	659.8	676.1	643.2	616.5	622.5	608.3	622.1	**20,627.6**
OIL	2013	97.6	86.8	94.3	97.7	102.0	102.4	102.6	106.0	108.0	106.1	97.9	90.1	**7,698.7**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	22.0	30.0	28.0	31.0	30.0	31.0	**427.0**
GAS	2012	124.9	63.0	67.1	38.3	25.8	31.9	23.4	30.7	21.2	18.4	14.5	14.6	**560.7**
H2O	2012	1169.1	1086.4	1003.7	983.7	990.9	836.9	621.3	1004.5	774.0	769.8	718.8	729.8	**12,748.4**
OIL	2012	1036.1	433.3	331.0	274.3	243.3	321.0	206.8	258.7	196.1	147.8	119.7	111.5	**6,507.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	69.0	**86.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	974.9	1084.6	**2,059.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	579.2	1116.5	1131.9	**2,827.6**

Licence **7737** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**800.0**
GAS	2013	19.5	17.0	22.2	18.8	20.8	13.3	16.6	15.2	13.4	13.0	13.1	16.3	**681.4**
H2O	2013	165.2	150.6	168.7	155.3	169.9	160.0	175.3	169.8	164.8	147.8	147.5	138.4	**7,970.6**
OIL	2013	147.6	123.5	124.7	111.2	109.6	109.0	104.4	108.1	100.7	102.6	103.6	101.2	**6,738.7**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	**435.0**
GAS	2012	76.6	38.9	48.8	35.7	20.4	27.1	23.7	21.1	14.7	17.4	17.4	20.6	**482.2**
H2O	2012	607.2	408.1	394.9	420.1	500.2	335.2	341.4	324.4	237.6	311.4	265.2	197.4	**6,057.3**
OIL	2012	592.9	321.3	271.3	268.4	201.3	250.3	215.7	165.3	143.7	138.6	135.7	149.4	**5,392.5**

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Licence **7737** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	104.9	**119.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	970.5	713.2	**1,714.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	370.1	1088.4	1080.1	**2,538.6**

Licence **7738** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.5	24.5	30.8	29.7	30.5	29.9	29.7	30.3	30.0	31.0	30.0	30.7	**789.2**
H2O	2013	136.5	158.7	184.1	198.3	232.8	279.1	263.5	242.1	227.9	219.2	202.2	208.7	**11,422.4**
OIL	2013	56.1	51.7	50.9	58.5	57.1	82.7	88.6	88.7	76.0	66.3	63.4	56.1	**4,544.4**
DAY	2012	23.4	1.5	25.2	19.0	30.3	26.2	31.0	31.0	30.0	30.7	19.8	30.8	**432.6**
H2O	2012	285.6	28.7	447.9	380.8	995.1	929.8	800.5	343.0	444.9	547.9	248.1	230.0	**8,869.3**
OIL	2012	179.7	1.5	22.3	35.0	267.1	258.5	263.6	184.4	226.6	295.5	105.1	90.4	**3,748.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	30.0	27.9	25.7	30.4	**133.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	518.6	628.8	753.3	622.4	663.9	**3,187.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.4	384.5	377.6	318.2	434.9	**1,818.6**

Licence **7739** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	24.5	30.8	29.7	30.5	28.9	29.7	30.3	30.0	31.0	30.0	30.2	**777.9**
H2O	2013	109.0	54.7	54.7	50.6	56.5	41.7	38.9	36.6	41.1	42.6	39.5	47.9	**9,315.1**
OIL	2013	59.5	27.1	20.6	26.3	27.4	25.3	28.3	27.4	27.7	26.4	19.5	21.7	**3,957.1**
DAY	2012	25.4	2.0	22.2	19.0	30.9	29.4	31.0	31.0	30.0	30.7	4.0	30.8	**423.3**
H2O	2012	812.6	43.6	450.2	440.1	1035.9	1072.8	837.5	386.5	375.5	284.9	39.9	142.6	**8,701.3**
OIL	2012	189.7	2.3	22.4	32.9	251.4	185.5	163.0	172.5	145.8	155.2	16.4	69.1	**3,619.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	30.0	29.1	28.7	29.4	**136.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	267.7	654.0	649.9	614.1	593.5	**2,779.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	382.0	589.9	521.2	486.8	233.8	**2,213.7**

Licence **7740** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**851.6**
H2O	2013	58.7	45.2	53.4	53.1	44.3	38.7	39.7	28.9	26.6	27.7	30.6	41.5	**3,107.6**
OIL	2013	22.9	16.9	17.5	12.2	11.5	11.8	13.6	13.8	12.4	12.0	12.5	12.4	**1,641.7**
DAY	2012	24.0	0.0	0.0	0.0	0.0	17.1	31.0	31.0	28.0	30.3	30.0	31.0	**492.1**
H2O	2012	43.1	0.0	0.0	0.0	0.0	40.9	40.6	46.3	71.1	66.0	78.3	56.8	**2,619.2**
OIL	2012	69.8	0.0	0.0	0.0	0.0	43.2	25.8	25.2	36.7	40.0	39.8	25.6	**1,472.2**
DAY	2011	0.0	0.0	19.3	22.6	19.0	29.5	31.0	29.0	28.1	31.0	29.2	31.0	**269.7**
H2O	2011	0.0	0.0	575.6	524.9	525.8	206.5	56.4	50.9	54.8	79.3	62.6	39.3	**2,176.1**
OIL	2011	0.0	0.0	10.9	7.1	5.8	227.3	246.2	195.3	169.1	110.3	96.9	97.2	**1,166.1**

Licence **7741** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	18.0	7.0	29.9	29.5	31.0	30.0	31.0	30.0	18.8	**675.9**
H2O	2013	62.2	42.3	46.1	29.5	8.0	14.5	10.7	10.6	10.6	10.1	10.1	8.5	**2,216.1**
OIL	2013	23.3	14.9	14.2	6.3	13.5	48.5	47.2	40.7	28.5	25.6	24.5	16.0	**1,042.5**
DAY	2012	2.0	8.0	28.9	30.0	31.0	29.4	31.0	30.0	30.0	31.0	30.0	31.0	**364.4**

Manitoba Production
2010 To 2013

Licence **7741** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	23.1	97.2	291.0	167.7	110.2	115.6	113.7	99.3	116.6	75.2	70.6	71.2	**1,952.9**
OIL	2012	8.6	37.9	116.9	80.8	39.4	33.3	38.3	41.4	51.6	39.9	31.3	31.0	**739.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	18.9	19.2	8.0	**52.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.0	202.3	203.3	69.9	**601.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.9	55.5	83.1	15.4	**188.9**

Licence **7742** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	24.5	30.8	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.1**
H2O	2013	74.3	38.8	24.0	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,004.0**
OIL	2013	84.1	54.6	29.6	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,200.8**
DAY	2012	31.0	3.5	0.0	0.0	5.0	29.4	31.0	31.0	30.0	30.9	30.0	31.0	**507.8**
H2O	2012	16.3	5.8	0.0	0.0	19.8	367.7	154.8	73.6	94.8	92.2	142.4	83.0	**2,859.3**
OIL	2012	28.1	8.8	0.0	0.0	2.0	231.3	140.2	53.8	59.0	91.7	116.9	80.2	**3,025.9**
DAY	2011	0.0	4.0	28.0	13.0	12.3	20.8	29.5	25.5	30.0	30.9	30.0	31.0	**255.0**
H2O	2011	0.0	124.2	324.9	149.6	154.2	252.0	366.4	122.2	100.9	86.9	79.2	48.4	**1,808.9**
OIL	2011	0.0	22.2	463.2	157.2	163.6	276.1	436.7	147.9	132.9	145.2	183.5	85.4	**2,213.9**

Licence **7743** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.4**
H2O	2013	32.7	24.2	35.3	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.6**
OIL	2013	21.5	15.4	11.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.2**
DAY	2012	31.0	28.2	28.2	30.0	31.0	29.4	31.0	30.0	30.0	31.0	30.0	31.0	**427.1**
H2O	2012	216.6	207.4	192.9	162.4	67.3	62.6	71.7	67.0	69.6	38.8	35.3	34.6	**1,919.0**
OIL	2012	111.8	115.0	102.9	85.6	32.2	30.3	33.4	29.9	29.2	22.5	20.4	21.9	**862.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	23.3	25.0	9.0	**66.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.3	233.3	247.6	85.6	**692.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.3	77.0	71.9	10.0	**227.2**

Licence **7744** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.4	24.5	30.8	30.0	31.0	30.0	29.5	30.2	30.0	31.0	30.0	30.8	**773.5**
H2O	2013	1.6	8.6	11.5	7.7	4.1	4.2	4.9	4.4	4.6	4.9	5.3	7.0	**1,828.4**
OIL	2013	2.0	10.0	12.3	6.2	3.5	4.0	5.1	4.7	4.6	4.4	4.7	4.8	**1,745.3**
DAY	2012	0.0	0.0	28.9	30.0	31.0	29.4	31.0	31.0	30.0	30.1	30.0	31.0	**419.3**
H2O	2012	0.0	0.0	4.9	30.3	16.2	9.2	6.9	1.5	1.6	10.0	10.9	5.0	**1,759.6**
OIL	2012	0.0	0.0	35.5	12.8	12.8	9.8	7.8	1.5	1.5	13.8	12.8	6.3	**1,679.0**
DAY	2011	0.0	0.0	10.1	26.5	1.0	16.8	29.3	5.0	28.2	0.0	0.0	0.0	**116.9**
H2O	2011	0.0	0.0	368.4	525.5	0.0	128.7	262.2	246.2	132.1	0.0	0.0	0.0	**1,663.1**
OIL	2011	0.0	0.0	32.6	456.6	0.0	270.0	339.1	299.0	167.1	0.0	0.0	0.0	**1,564.4**

Licence **7745** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	24.5	30.8	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	18.8	**845.3**
H2O	2013	5.2	11.8	13.1	9.5	8.6	8.2	7.3	6.5	6.0	6.4	7.6	6.1	**3,293.8**
OIL	2013	7.7	18.1	18.6	10.5	9.8	10.3	10.4	9.6	7.4	6.7	5.8	3.6	**2,344.3**

Manitoba Production
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Licence **7745** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.5	28.2	3.2	0.0	0.0	2.0	31.0	31.0	30.0	30.1	30.0	31.0	**500.7**
H2O	2012	102.1	99.3	10.4	0.0	0.0	6.9	87.6	50.6	20.2	26.2	29.7	18.3	**3,197.5**
OIL	2012	105.3	110.1	11.1	0.0	0.0	0.0	56.5	47.4	21.0	28.1	26.6	20.8	**2,225.8**
DAY	2011	0.0	0.0	10.1	17.2	31.0	29.0	29.3	23.0	27.9	25.5	29.7	31.0	**253.7**
H2O	2011	0.0	0.0	368.4	585.1	798.3	171.9	189.7	159.5	179.2	88.3	103.0	102.8	**2,746.2**
OIL	2011	0.0	0.0	32.6	90.4	302.3	450.6	217.2	163.4	205.2	110.7	116.4	110.1	**1,798.9**

Licence **7746** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	24.5	30.8	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**934.6**
H2O	2013	38.9	33.6	38.4	35.3	35.0	33.7	32.1	21.6	20.7	21.7	23.2	33.8	**2,505.4**
OIL	2013	37.2	31.6	33.0	23.7	23.3	25.0	20.6	24.4	20.8	16.8	14.1	13.1	**3,679.6**
DAY	2012	31.0	19.2	23.8	29.6	26.9	28.5	31.0	13.0	29.5	31.0	30.0	31.0	**578.0**
H2O	2012	20.3	31.2	54.3	67.2	57.6	51.0	55.6	17.6	52.3	42.5	45.0	39.5	**2,137.4**
OIL	2012	20.2	33.1	55.5	63.2	38.5	44.8	38.6	13.2	40.7	48.5	44.1	38.1	**3,396.0**
DAY	2011	0.0	4.0	28.0	12.0	12.3	20.3	29.5	25.5	30.0	30.9	30.0	31.0	**253.5**
H2O	2011	0.0	53.9	166.3	176.6	110.4	109.2	168.7	175.3	203.6	182.9	127.2	129.2	**1,603.3**
OIL	2011	0.0	95.8	588.2	92.2	264.6	541.6	513.6	160.6	193.9	196.1	138.0	132.9	**2,917.5**

Licence **7747** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	10.0	0.0	0.0	0.0	0.0	0.0	**685.5**
H2O	2013	22.3	14.5	16.3	15.9	15.5	11.6	3.6	0.0	0.0	0.0	0.0	0.0	**2,858.9**
OIL	2013	9.8	6.4	6.0	4.3	4.8	4.1	1.5	0.0	0.0	0.0	0.0	0.0	**1,550.3**
DAY	2012	19.5	28.2	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	29.4	31.0	**498.3**
H2O	2012	30.5	29.2	0.0	0.0	0.0	0.0	62.8	49.3	40.5	35.8	40.7	25.8	**2,759.2**
OIL	2012	27.5	26.9	0.0	0.0	0.0	0.0	45.9	28.1	14.1	14.2	13.5	10.4	**1,513.4**
DAY	2011	0.0	0.0	19.3	22.6	19.0	29.5	31.0	31.0	28.6	31.0	29.2	31.0	**272.2**
H2O	2011	0.0	0.0	669.9	499.7	574.8	183.3	100.8	126.0	83.0	85.2	60.3	61.6	**2,444.6**
OIL	2011	0.0	0.0	36.7	119.2	13.9	335.9	262.3	230.0	128.2	91.5	60.5	54.6	**1,332.8**

Licence **7748** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	28.0	31.0	30.0	17.0	28.0	15.0	19.0	30.0	31.0	30.0	31.0	**909.0**
H2O	2013	77.8	72.2	75.5	75.3	40.9	69.7	102.8	355.9	385.3	258.0	221.3	175.4	**11,809.6**
OIL	2013	36.7	42.1	39.1	38.9	20.9	35.0	14.4	17.0	25.7	18.4	17.5	17.9	**3,859.1**
DAY	2012	31.0	27.0	29.0	21.0	22.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**597.0**
H2O	2012	413.1	356.5	340.8	276.5	0.0	294.2	296.1	257.6	303.1	136.1	330.0	106.0	**9,899.5**
OIL	2012	130.4	101.8	117.2	99.7	91.0	106.1	83.5	86.9	83.9	38.4	93.1	59.4	**3,535.5**
DAY	2011	0.0	1.0	17.0	25.0	8.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	**255.0**
H2O	2011	0.0	0.0	498.1	807.8	296.3	676.9	1096.9	996.2	807.6	622.6	512.8	474.3	**6,789.5**
OIL	2011	0.0	13.0	229.1	336.6	87.2	248.7	398.0	381.5	241.7	196.6	161.9	149.8	**2,444.1**

Licence **7749** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	25.0	30.0	30.0	31.0	**892.0**
H2O	2013	169.9	152.0	154.0	141.5	153.0	137.0	145.5	130.1	97.6	119.0	106.6	98.4	**10,706.3**

Manitoba Production
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Licence **7749** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	37.5	31.8	33.4	29.8	31.6	26.9	27.3	28.6	20.1	23.6	23.2	21.1	**2,518.4**
DAY	2012	31.0	26.0	31.0	18.0	23.0	30.0	27.0	31.0	30.0	31.0	30.0	24.0	**535.0**
H2O	2012	451.9	352.7	351.1	178.5	332.6	273.8	242.8	237.2	210.7	195.2	167.4	121.3	**9,101.7**
OIL	2012	106.1	82.8	82.4	49.0	65.4	64.7	55.7	50.3	44.8	42.8	36.4	27.6	**2,183.5**
DAY	2011	0.0	0.0	14.0	6.0	0.0	4.0	31.0	30.0	29.0	28.0	30.0	31.0	**203.0**
H2O	2011	0.0	0.0	505.0	199.3	0.0	133.5	1096.7	1245.7	944.1	725.7	593.0	543.5	**5,986.5**
OIL	2011	0.0	0.0	128.2	46.2	0.0	51.5	327.6	305.6	204.5	145.2	139.2	127.5	**1,475.5**

Licence **7751** Well Name **NAL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	11.0	6.0	6.0	9.0	10.0	1.0	0.0	0.0	0.0	3.0	0.0	0.0	**240.9**
H2O	2013	39.9	24.2	27.3	21.1	4.6	8.6	0.0	0.0	0.0	6.0	0.0	0.0	**810.0**
OIL	2013	3.6	2.4	2.7	1.8	0.5	0.5	0.0	0.0	0.0	5.9	0.0	0.0	**184.7**
DAY	2012	0.0	0.0	0.0	0.0	16.7	25.0	8.0	6.0	6.0	7.0	10.0	8.0	**194.9**
H2O	2012	0.0	0.0	0.0	0.0	94.0	70.7	41.4	31.5	31.3	30.0	45.1	29.3	**678.3**
OIL	2012	0.0	0.0	0.0	0.0	10.0	6.3	4.6	9.6	7.6	8.5	7.0	3.6	**167.3**
DAY	2011	5.7	11.5	30.2	5.0	0.0	0.0	0.0	23.8	30.0	2.0	0.0	0.0	**108.2**
H2O	2011	0.0	0.0	0.0	30.6	0.0	0.0	0.0	167.1	107.0	0.3	0.0	0.0	**305.0**
OIL	2011	2.9	38.3	32.4	3.4	0.0	0.0	0.0	12.5	13.0	7.6	0.0	0.0	**110.1**

Licence **7752** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	29.0	**819.0**
H2O	2013	260.6	186.0	177.5	177.4	211.1	182.4	150.0	247.7	203.2	94.3	105.9	99.9	**4,307.8**
OIL	2013	21.0	23.6	21.2	21.9	23.4	23.0	17.6	36.8	29.4	26.4	28.9	25.1	**3,013.9**
DAY	2012	31.0	28.0	30.0	11.0	15.0	20.0	31.0	31.0	29.0	12.0	25.0	30.0	**462.0**
H2O	2012	80.4	48.8	63.3	23.7	39.7	53.1	57.6	46.3	40.5	102.8	261.5	353.2	**2,211.8**
OIL	2012	149.5	139.8	117.7	39.8	58.8	64.9	83.8	76.8	72.0	18.6	5.4	7.3	**2,715.6**
DAY	2011	0.0	0.0	10.0	1.0	0.0	0.0	9.0	31.0	30.0	31.0	29.0	28.0	**169.0**
H2O	2011	0.0	0.0	313.8	4.8	0.0	0.0	68.7	245.3	165.6	100.3	78.4	64.0	**1,040.9**
OIL	2011	0.0	0.0	157.9	23.6	0.0	0.0	142.2	470.9	382.3	311.8	214.5	178.0	**1,881.2**

Licence **7754** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	20.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	30.0	**808.0**
H2O	2013	241.9	190.9	143.9	237.5	244.3	210.9	201.0	250.0	243.8	237.4	212.7	208.0	**10,341.9**
OIL	2013	231.5	150.1	97.7	163.8	152.9	134.1	121.2	124.8	115.0	114.1	97.1	96.4	**9,702.1**
DAY	2012	31.0	29.0	29.0	19.0	22.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**460.0**
H2O	2012	723.7	638.8	588.8	418.0	488.7	454.5	401.3	341.6	318.0	329.1	289.0	280.0	**7,719.6**
OIL	2012	714.8	710.6	698.4	498.6	510.1	525.7	429.7	305.3	333.4	329.0	289.0	287.0	**8,103.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	21.0	**120.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	561.4	626.2	683.4	569.6	**2,448.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.2	584.7	539.9	641.7	472.3	**2,471.8**

Licence **7755** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	**962.0**

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Licence **7755** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	336.3	276.6	276.0	255.5	248.3	220.8	224.3	202.9	222.0	223.7	210.3	178.5	**9,518.5**
OIL	2013	190.4	148.9	148.7	143.8	127.8	135.4	110.4	109.6	107.0	94.8	96.6	107.2	**4,951.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**603.0**
H2O	2012	286.8	248.4	266.7	188.2	188.3	208.6	211.7	203.0	192.8	269.4	464.0	405.8	**6,643.3**
OIL	2012	167.4	117.6	92.1	144.0	135.1	105.7	107.8	100.0	88.4	99.3	264.5	228.3	**3,431.3**
DAY	2011	0.0	28.0	28.0	30.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**239.0**
H2O	2011	0.0	370.2	870.1	95.2	0.0	0.0	0.0	666.2	472.4	378.3	341.4	315.8	**3,509.6**
OIL	2011	0.0	187.2	453.3	42.9	0.0	0.0	0.0	355.1	258.3	196.1	166.0	122.2	**1,781.1**

Licence **7756** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	**910.0**
GAS	2013	4.0	2.7	2.0	1.7	2.2	2.8	1.4	0.9	1.3	1.8	1.6	1.6	**90.8**
GSD	2013	3.9	2.4	1.9	1.4	2.6	2.5	0.2	0.4	1.2	1.2	0.5	1.2	**68.2**
H2O	2013	594.1	563.7	560.7	512.3	494.2	501.5	548.7	451.0	303.9	436.2	445.3	478.1	**18,269.0**
OIL	2013	125.1	117.7	133.8	146.8	158.9	105.4	99.2	88.1	76.0	107.2	114.9	112.8	**5,471.7**
DAY	2012	31.0	27.0	31.0	30.0	31.0	29.0	23.0	31.0	30.0	30.0	30.0	31.0	**559.0**
GAS	2012	4.1	1.9	0.0	4.5	6.0	5.4	2.5	3.4	3.8	4.7	4.5	4.7	**66.8**
GSD	2012	3.7	1.2	0.0	3.9	5.9	5.0	2.3	3.1	1.8	4.6	3.2	4.5	**48.8**
H2O	2012	764.0	505.8	528.1	501.9	547.2	548.4	419.3	537.1	351.1	439.2	471.8	496.1	**12,379.3**
OIL	2012	204.1	194.4	234.6	186.2	179.8	174.4	113.7	149.3	137.8	132.6	134.4	142.0	**4,085.8**
DAY	2011	0.0	10.0	31.0	12.0	0.0	0.0	4.0	30.0	30.0	28.0	30.0	30.0	**205.0**
GAS	2011	0.0	0.0	5.3	0.0	0.0	0.0	0.0	0.0	7.5	3.9	1.5	3.1	**21.3**
GSD	2011	0.0	0.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.2	2.9	**9.6**
H2O	2011	0.0	336.1	1050.8	518.1	0.0	0.0	135.9	1326.5	740.0	802.2	672.4	687.3	**6,269.3**
OIL	2011	0.0	29.4	350.9	192.9	0.0	0.0	1.0	228.3	510.6	387.4	260.1	141.9	**2,102.5**

UWI **102.12-20-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7757** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	0.0	14.0	31.0	30.0	31.0	30.0	30.0	**861.0**
H2O	2013	650.5	586.4	640.2	583.9	600.6	0.0	349.2	727.0	656.4	662.2	608.0	612.7	**22,122.9**
OIL	2013	35.6	39.6	42.9	48.8	51.1	0.0	24.0	49.3	46.3	47.3	44.7	46.8	**1,815.7**
DAY	2012	31.0	29.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**544.0**
H2O	2012	731.4	773.8	957.3	811.3	358.2	666.7	684.7	679.8	674.2	710.8	678.8	581.9	**15,445.8**
OIL	2012	94.7	47.3	47.0	43.5	23.2	49.9	49.4	48.5	43.7	45.0	41.7	38.8	**1,339.3**
DAY	2011	0.0	0.0	9.0	3.0	0.0	4.0	31.0	31.0	30.0	31.0	30.0	24.0	**193.0**
H2O	2011	0.0	0.0	552.6	158.8	0.0	161.6	1773.3	1486.3	952.6	865.8	676.6	509.3	**7,136.9**
OIL	2011	0.0	0.0	53.9	8.7	0.0	19.4	199.2	155.6	100.6	76.9	91.0	61.3	**766.6**

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Licence **7758** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**999.0**
H2O	2013	2136.0	1857.1	2107.4	1872.7	1780.6	1748.8	1830.7	1834.8	1852.3	1925.3	1937.6	2017.8	**64,076.2**
OIL	2013	116.6	115.6	111.7	96.9	105.9	113.5	120.0	103.7	94.8	91.6	89.2	96.5	**3,184.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	21.0	30.0	31.0	30.0	22.0	**635.0**
H2O	2012	2216.9	2035.0	2568.9	2250.4	1950.4	1855.8	1707.9	1144.0	1821.4	2043.5	2044.2	1327.1	**41,175.1**
OIL	2012	71.7	73.8	75.2	74.5	88.5	103.2	104.2	69.0	97.6	109.6	103.5	79.5	**1,928.9**
DAY	2011	0.0	6.0	31.0	17.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**289.0**
H2O	2011	0.0	156.1	2181.8	1020.3	1400.3	1654.8	1833.0	1907.8	1932.3	1981.3	1993.6	2148.3	**18,209.6**
OIL	2011	0.0	14.9	160.7	60.0	33.7	87.6	104.9	83.8	92.4	100.3	70.4	69.9	**878.6**

Licence **7759** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,014.0**
H2O	2013	1899.7	1711.5	1833.2	1767.3	1803.8	1653.5	1661.6	1589.7	1604.8	1784.2	1817.7	1935.8	**62,877.1**
OIL	2013	103.7	109.8	117.8	110.9	112.5	107.3	112.1	118.1	113.7	107.9	105.9	117.0	**3,474.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**651.0**
H2O	2012	2204.0	2000.4	2472.8	2232.6	2041.9	1948.8	1997.9	1983.4	1904.7	1960.7	1847.7	1654.8	**41,814.3**
OIL	2012	89.5	97.4	103.2	96.1	92.9	102.1	100.6	98.8	93.6	102.5	93.5	98.9	**2,137.8**
DAY	2011	0.0	17.0	31.0	14.0	21.0	30.0	31.0	31.0	30.0	19.0	30.0	31.0	**285.0**
H2O	2011	0.0	955.5	2090.4	761.2	1204.4	1611.4	1811.9	1873.9	1874.6	1259.8	1985.6	2135.9	**17,564.6**
OIL	2011	0.0	49.0	122.6	42.8	60.1	90.9	133.0	116.1	110.6	68.7	87.5	87.4	**968.7**

Licence **7760** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	15.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	27.0	24.0	**1,046.8**
H2O	2013	70.5	37.6	53.1	58.3	49.4	40.5	43.1	39.8	32.5	33.3	38.8	41.6	**2,744.6**
OIL	2013	20.9	16.1	21.3	20.0	19.1	17.7	21.2	20.4	21.7	22.1	11.3	13.9	**1,128.5**
DAY	2012	31.0	29.0	31.0	30.0	30.3	24.7	31.0	31.0	30.0	31.0	30.0	31.0	**708.8**
H2O	2012	46.0	27.0	50.0	66.0	72.0	58.0	58.0	52.0	54.0	43.1	54.0	52.0	**2,206.1**
OIL	2012	32.9	22.3	22.2	24.8	30.6	29.9	28.8	22.5	25.6	23.0	20.1	19.0	**902.8**
DAY	2011	17.9	27.1	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.8	**348.8**
H2O	2011	274.0	232.0	195.0	130.0	135.0	115.0	100.0	103.0	87.0	49.0	95.0	59.0	**1,574.0**
OIL	2011	54.3	95.5	57.0	50.5	93.1	44.9	43.2	37.9	36.7	29.7	32.6	25.7	**601.1**

Licence **7762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	17.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**854.0**
H2O	2013	236.0	272.3	638.0	515.8	467.6	404.5	402.1	421.9	380.2	417.8	396.8	384.9	**17,424.9**
OIL	2013	12.5	1.7	25.1	33.3	35.2	28.5	31.2	34.5	30.5	33.8	32.4	30.9	**1,525.1**
DAY	2012	31.0	26.0	23.0	19.0	21.0	25.0	30.0	0.0	9.0	31.0	30.0	31.0	**512.0**
H2O	2012	800.3	559.9	475.5	372.4	443.2	511.1	592.6	0.0	182.1	609.3	487.3	441.7	**12,487.0**
OIL	2012	68.8	35.5	34.5	21.1	26.8	29.9	45.7	0.0	11.9	22.7	25.7	23.3	**1,195.5**
DAY	2011	0.0	0.0	3.0	29.0	8.0	17.0	30.0	29.0	28.0	31.0	30.0	31.0	**236.0**
H2O	2011	0.0	0.0	185.5	822.5	216.4	508.0	889.6	865.1	845.6	934.4	838.7	905.8	**7,011.6**
OIL	2011	0.0	0.0	2.0	112.6	28.5	67.0	138.7	123.9	79.2	103.8	93.2	100.7	**849.6**

Licence **7764** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **7764** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	30.0	**705.0**
H2O	2013	269.9	204.8	226.7	219.7	218.0	189.0	195.7	214.4	205.7	195.5	174.5	163.0	**10,750.1**
OIL	2013	97.1	82.1	98.7	102.3	85.9	66.6	63.2	51.3	31.0	31.0	25.6	28.0	**2,940.1**
DAY	2012	20.0	29.0	31.0	30.0	30.0	28.0	30.0	28.0	26.0	31.0	30.0	31.0	**345.0**
H2O	2012	269.8	1000.7	1012.5	1028.2	950.5	730.0	686.4	651.1	575.1	666.6	372.5	329.8	**8,273.2**
OIL	2012	40.9	237.0	247.2	250.8	251.2	192.1	188.1	164.5	158.1	193.8	124.0	109.0	**2,177.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	**20.6**

Licence **7765** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	29.0	31.0	**948.0**
H2O	2013	103.0	94.6	102.5	87.6	93.4	76.9	62.6	56.5	54.5	54.8	65.2	69.3	**8,369.3**
OIL	2013	135.1	122.5	134.5	124.6	120.7	123.3	119.9	130.4	123.6	117.8	104.7	99.7	**8,454.9**
DAY	2012	31.0	29.0	31.0	27.0	26.0	28.0	30.0	28.0	26.0	31.0	29.0	31.0	**587.0**
H2O	2012	294.1	234.0	241.6	187.3	162.3	177.9	174.2	166.0	142.0	160.7	97.9	106.2	**7,448.4**
OIL	2012	406.7	332.8	353.4	278.1	260.8	264.6	198.5	172.6	160.6	193.9	143.0	147.1	**6,998.1**
DAY	2011	0.0	1.0	6.0	24.0	19.0	26.0	29.0	31.0	29.0	16.0	28.0	31.0	**240.0**
H2O	2011	0.0	0.0	122.0	515.7	365.3	619.1	749.4	776.7	727.3	299.3	605.8	523.6	**5,304.2**
OIL	2011	0.0	25.0	93.0	361.3	266.7	441.9	595.6	605.9	566.6	305.4	392.0	432.6	**4,086.0**

Licence **7766** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.8	23.8	23.7	30.0	25.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**804.2**
H2O	2013	277.1	253.1	295.8	279.1	293.3	348.4	301.1	340.5	332.5	267.0	201.2	196.1	**13,506.7**
OIL	2013	45.9	51.6	50.0	47.7	25.5	20.8	16.7	22.2	20.1	14.8	48.7	52.3	**2,359.6**
DAY	2012	23.9	23.6	23.3	22.9	23.9	23.9	23.0	19.9	24.0	23.8	24.0	24.0	**467.9**
H2O	2012	414.0	329.8	338.8	365.4	359.3	362.1	345.0	301.1	369.9	276.4	290.7	303.5	**10,121.5**
OIL	2012	66.8	55.1	58.3	60.5	68.0	61.7	63.6	48.8	54.4	47.3	40.2	27.4	**1,943.3**
DAY	2011	0.0	0.0	0.0	10.2	24.0	22.3	22.9	21.5	18.4	24.0	23.6	20.8	**187.7**
H2O	2011	0.0	0.0	0.0	297.2	1086.9	1100.2	977.7	657.1	487.7	624.6	418.6	415.5	**6,065.5**
OIL	2011	0.0	0.0	0.0	56.1	298.0	261.9	258.8	181.9	79.6	11.0	79.1	64.8	**1,291.2**

Licence **7767** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	23.0	8.0	0.0	30.0	26.0	31.0	30.0	25.0	**693.0**
H2O	2013	0.0	0.0	0.0	0.0	6.0	1.9	0.0	7.3	6.3	7.1	7.0	6.0	**89.0**
OIL	2013	0.0	0.0	0.0	0.0	8.2	2.9	0.0	10.7	8.9	10.8	7.0	5.5	**929.9**
DAY	2012	30.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	26.0	30.0	7.0	**520.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	**47.4**
OIL	2012	51.9	44.2	41.1	30.3	28.3	26.5	26.1	21.8	16.3	23.1	14.9	17.7	**875.9**
DAY	2011	0.0	0.0	3.0	2.0	0.0	0.0	27.0	31.0	30.0	31.0	30.0	31.0	**185.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.2	0.0	**43.2**
OIL	2011	0.0	0.0	17.1	7.8	0.0	0.0	145.2	105.2	72.6	67.4	65.3	53.1	**533.7**

Licence **7768** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
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Licence **7768** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**735.0**
GAS	2013	7.9	7.4	10.9	10.0	10.0	7.6	9.2	7.9	6.5	6.0	5.4	5.7	**168.5**
H2O	2013	213.2	184.5	207.9	168.9	173.4	157.2	146.7	134.9	131.0	129.4	127.8	126.9	**7,214.0**
OIL	2013	137.4	124.0	150.8	137.1	130.7	146.0	142.2	132.7	118.6	114.5	105.5	87.0	**6,405.4**
DAY	2012	31.0	29.0	27.0	22.0	30.0	29.0	29.0	27.0	30.0	23.0	29.0	31.0	**377.0**
GAS	2012	0.0	0.0	0.0	0.0	10.4	10.1	7.9	12.3	6.7	9.4	8.8	8.4	**74.0**
H2O	2012	955.6	639.3	473.1	508.2	193.0	205.4	205.6	200.4	209.8	145.8	215.8	248.7	**5,312.2**
OIL	2012	695.7	457.6	367.1	324.1	248.7	269.9	247.6	223.3	249.3	183.3	164.1	155.0	**4,878.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1111.5	**1,111.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.3	1007.9	**1,293.2**

Licence **7769** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	13.0	22.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,001.0**
GAS	2013	7.8	6.0	7.6	7.0	3.3	4.7	9.4	17.3	8.0	8.1	7.9	6.5	**818.0**
H2O	2013	20.5	15.6	15.4	14.7	6.5	30.5	20.7	14.2	13.2	9.6	13.6	7.5	**2,795.1**
OIL	2013	62.0	46.2	44.5	42.6	18.5	12.1	61.1	45.5	39.5	28.5	39.7	23.1	**5,865.9**
DAY	2012	21.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	**664.0**
GAS	2012	19.7	12.8	18.1	6.7	3.6	5.8	6.0	7.3	5.2	6.9	8.0	8.2	**724.4**
H2O	2012	7.5	29.4	25.8	25.1	25.4	20.8	21.5	23.4	19.8	19.5	22.2	20.5	**2,613.1**
OIL	2012	59.3	81.9	67.4	71.6	73.0	62.5	60.2	62.7	56.3	58.8	66.7	62.6	**5,402.6**
DAY	2011	0.0	10.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**315.0**
GAS	2011	0.0	0.0	66.5	150.2	91.9	76.9	27.8	44.4	37.1	40.2	40.2	40.9	**616.1**
H2O	2011	0.0	0.0	735.1	433.5	362.2	373.9	122.7	80.3	56.8	76.4	54.8	56.5	**2,352.2**
OIL	2011	0.0	486.6	1304.7	659.7	575.7	565.1	230.2	154.0	119.4	201.6	158.4	164.2	**4,619.6**

Licence **7770** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	9.0	15.0	31.0	**703.0**
GAS	2013	7.0	6.5	16.8	8.6	15.7	7.5	12.0	6.8	6.4	1.4	2.2	6.3	**259.9**
H2O	2013	68.2	80.4	67.0	61.4	65.6	71.7	63.6	49.9	44.2	9.4	15.5	33.7	**3,908.1**
OIL	2013	12.4	34.2	27.8	25.4	26.9	30.7	26.3	22.7	19.0	4.1	0.0	6.1	**1,553.6**
DAY	2012	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	22.0	0.0	**380.0**
GAS	2012	27.1	13.3	19.1	13.6	13.4	12.1	9.7	8.1	6.8	8.0	4.8	0.0	**162.7**
H2O	2012	289.1	261.7	250.1	187.8	232.6	203.6	159.3	122.3	118.8	107.6	64.6	0.0	**3,277.5**
OIL	2012	117.7	98.2	91.6	79.8	90.2	85.3	64.2	47.2	48.3	46.2	27.9	0.0	**1,318.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	**58.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	**26.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1001.8	278.2	**1,280.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	405.9	115.5	**521.4**

Licence **7771** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	25.0	9.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**756.0**
GAS	2013	9.5	8.0	10.3	7.1	3.2	7.0	7.7	8.5	5.0	6.6	8.0	7.0	**282.4**
H2O	2013	139.4	130.0	129.9	87.1	8.7	118.3	100.3	82.6	65.4	76.8	95.7	62.1	**5,497.6**
OIL	2013	63.8	53.8	51.5	39.2	0.0	39.0	45.8	41.3	31.1	36.1	44.5	29.8	**2,987.1**

Manitoba Production
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Licence **7771** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	**419.0**
GAS	2012	23.3	18.5	29.2	21.7	16.6	7.5	8.1	8.3	6.7	9.0	7.6	8.9	**194.5**
H2O	2012	550.7	411.7	343.5	303.4	261.1	184.3	185.3	139.3	134.4	136.4	102.9	117.2	**4,401.3**
OIL	2012	267.6	195.8	170.8	171.2	152.5	87.4	82.0	58.9	59.9	64.0	54.7	60.4	**2,511.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	**58.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	24.0	**29.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	658.6	872.5	**1,531.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	676.3	409.7	**1,086.0**

Licence **7772** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**778.0**
GAS	2013	5.0	3.8	4.4	3.6	3.6	2.0	2.8	2.7	2.3	1.8	1.6	2.1	**245.6**
H2O	2013	135.5	114.2	98.8	80.0	71.9	57.7	66.8	59.4	58.1	52.8	46.3	45.5	**8,588.4**
OIL	2013	34.2	25.0	22.3	19.2	17.4	14.4	16.2	15.8	14.5	13.3	11.4	11.5	**2,461.2**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	**416.0**
GAS	2012	23.7	56.1	21.8	12.5	8.7	8.1	7.2	8.7	5.5	6.7	5.9	6.0	**209.9**
H2O	2012	1407.4	1291.8	480.4	389.2	326.3	280.0	287.3	274.7	208.8	199.6	167.1	159.3	**7,701.4**
OIL	2012	348.5	306.5	104.5	94.1	77.8	70.5	67.5	61.9	49.5	49.9	42.0	40.5	**2,246.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	**56.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	30.8	**39.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	791.2	1438.3	**2,229.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550.4	382.4	**932.8**

Licence **7773** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**992.0**
GAS	2013	3.7	3.6	3.6	3.6	4.8	3.0	3.9	3.6	2.7	2.6	1.7	2.2	**124.4**
H2O	2013	55.3	40.9	48.4	38.0	36.0	49.9	50.2	47.1	32.8	35.8	32.8	27.0	**4,831.5**
OIL	2013	26.8	23.7	20.1	20.1	24.2	23.6	22.8	23.4	18.9	18.4	12.4	13.4	**1,963.5**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	31.0	29.0	30.0	30.0	30.0	31.0	**627.0**
GAS	2012	2.2	2.6	8.1	3.1	2.7	2.0	2.5	2.4	2.0	3.0	4.4	3.7	**85.4**
H2O	2012	123.6	111.2	103.5	123.4	135.0	86.6	114.5	97.9	93.8	104.0	72.1	62.7	**4,337.3**
OIL	2012	68.1	57.2	37.1	18.4	19.1	16.4	18.5	15.7	16.7	22.3	31.8	26.8	**1,715.7**
DAY	2011	0.0	11.0	27.0	1.0	19.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**266.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.0	11.3	26.7	2.2	2.4	**46.7**
H2O	2011	0.0	201.6	931.7	0.3	554.4	420.9	243.6	204.3	181.0	147.2	102.8	121.2	**3,109.0**
OIL	2011	0.0	203.6	271.6	0.0	217.7	128.6	105.8	126.3	106.5	82.7	64.1	60.7	**1,367.6**

Licence **7774** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	12.0	31.0	30.0	31.0	30.0	29.0	**848.0**
GAS	2013	12.6	10.5	14.8	13.2	13.3	8.3	3.9	9.5	9.6	7.8	8.2	8.8	**205.3**
H2O	2013	844.1	740.0	775.0	745.4	715.9	707.4	215.3	858.7	677.4	625.2	635.3	629.0	**28,740.2**
OIL	2013	92.9	77.6	81.7	79.4	68.5	69.4	24.2	68.7	71.1	63.8	63.9	57.0	**3,125.9**
DAY	2012	24.0	29.0	31.0	30.0	14.0	30.0	31.0	30.0	17.0	9.0	30.0	31.0	**504.0**
GAS	2012	5.2	3.6	6.9	7.5	2.6	5.9	4.7	5.3	2.2	0.4	5.7	12.3	**84.8**
H2O	2012	1009.9	1252.5	1229.8	1129.1	520.9	1184.5	957.7	913.7	444.2	373.9	688.2	862.3	**20,571.5**

Manitoba Production
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Licence **7774** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	139.7	90.2	51.8	54.4	27.9	52.3	39.0	40.1	20.0	3.5	44.1	92.7	**2,307.7**
DAY	2011	0.0	7.0	23.0	1.0	0.0	0.0	17.0	31.0	30.0	31.0	27.0	31.0	**198.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.9	3.3	3.4	4.6	4.2	6.1	**22.5**
H2O	2011	0.0	91.3	1343.1	17.9	0.0	0.0	889.2	1664.6	1680.7	1676.0	1251.0	1391.0	**10,004.8**
OIL	2011	0.0	56.7	161.8	2.0	0.0	0.0	148.0	296.8	275.0	286.8	207.0	217.9	**1,652.0**

Licence **7775** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**990.0**
GAS	2013	0.0	3.1	5.0	5.1	4.4	3.0	2.7	0.0	0.3	2.5	3.4	3.9	**444.5**
GSD	2013	0.0	2.9	4.8	4.2	5.2	2.6	0.5	0.0	0.3	1.7	1.2	3.0	**285.9**
H2O	2013	34.6	17.6	14.1	14.8	11.8	4.9	5.7	8.6	6.4	7.0	5.9	5.3	**5,084.3**
OIL	2013	69.8	60.3	68.3	67.1	64.5	48.5	51.5	55.0	51.6	52.4	41.3	35.0	**6,618.2**
DAY	2012	19.0	8.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**628.0**
GAS	2012	19.8	7.9	19.1	11.7	11.8	11.1	8.9	9.6	0.0	0.0	0.0	0.0	**411.1**
GSD	2012	17.8	5.1	9.1	10.2	11.6	10.2	8.2	8.7	0.0	0.0	0.0	0.0	**259.5**
H2O	2012	223.9	73.4	195.4	133.9	96.8	20.5	16.7	19.5	10.9	8.7	9.3	18.5	**4,947.6**
OIL	2012	210.4	85.9	256.9	198.3	180.8	147.6	121.0	143.5	106.2	88.0	94.3	81.1	**5,952.9**
DAY	2011	0.0	11.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	23.0	29.0	**305.0**
GAS	2011	0.0	0.0	5.4	31.4	42.0	52.1	27.2	0.0	23.9	57.4	41.2	30.6	**311.2**
GSD	2011	0.0	0.0	3.5	19.8	23.3	28.6	24.4	0.0	0.0	45.9	4.3	28.8	**178.6**
H2O	2011	0.0	289.5	651.6	576.9	420.5	475.4	255.1	382.9	259.4	366.6	193.7	248.5	**4,120.1**
OIL	2011	0.0	100.0	669.8	616.1	536.9	461.6	385.6	318.1	322.7	290.4	220.2	317.5	**4,238.9**

Licence **7776** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	23.0	**949.0**
H2O	2013	199.6	184.6	178.8	193.2	202.5	179.9	177.8	182.9	175.5	178.0	151.9	113.2	**12,792.2**
OIL	2013	74.6	70.4	61.2	56.9	52.9	52.9	47.4	49.8	51.0	54.1	36.7	26.3	**4,584.9**
DAY	2012	31.0	26.0	29.0	17.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**598.0**
H2O	2012	473.4	399.2	386.2	220.4	355.5	326.4	300.9	284.7	252.5	246.6	227.0	206.7	**10,674.3**
OIL	2012	166.3	128.4	135.7	71.1	109.5	103.1	117.1	104.4	98.2	95.9	88.3	89.4	**3,950.7**
DAY	2011	0.0	0.0	10.0	30.0	13.0	23.0	31.0	30.0	30.0	30.0	30.0	31.0	**258.0**
H2O	2011	0.0	0.0	412.3	942.1	418.8	697.1	1033.9	957.4	771.0	688.4	548.6	525.2	**6,994.8**
OIL	2011	0.0	0.0	126.5	401.8	127.0	282.7	396.5	382.6	315.0	228.6	199.1	183.5	**2,643.3**

Licence **7780** Well Name **Spartan Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	27.0	17.0	19.0	24.0	23.0	16.0	30.0	23.0	30.0	31.0	**940.0**
H2O	2013	1172.1	1042.9	1026.8	647.9	847.1	1041.5	1016.5	661.5	1168.9	1138.0	1097.4	1127.1	**41,868.5**
OIL	2013	98.9	90.2	75.8	40.7	34.9	38.9	44.9	40.5	65.3	70.2	82.6	93.5	**4,293.6**
DAY	2012	31.0	29.0	28.0	21.0	26.0	22.0	31.0	27.0	30.0	28.0	30.0	31.0	**641.0**
H2O	2012	1388.3	1323.4	1288.4	957.0	1172.6	1131.4	1339.0	1128.0	1306.7	1210.7	1279.0	1201.8	**29,880.8**
OIL	2012	172.4	90.6	107.0	67.0	60.9	117.4	132.9	74.8	129.5	105.7	103.8	99.8	**3,517.2**
DAY	2011	0.0	27.0	29.0	26.0	20.0	23.0	31.0	30.0	30.0	30.0	30.0	31.0	**307.0**
H2O	2011	0.0	1084.7	1818.1	1415.4	1145.0	1136.7	1526.6	1466.0	1428.2	1415.7	1341.0	1377.1	**15,154.5**
OIL	2011	0.0	204.6	365.6	219.5	126.8	153.8	228.2	220.2	164.4	178.6	188.8	204.9	**2,255.4**

Licence **7781** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7781** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	28.5	31.0	2.0	16.0	30.0	30.8	**910.7**
H2O	2013	71.6	46.0	42.1	18.9	11.6	12.7	10.2	7.5	0.5	3.9	4.7	6.7	**3,032.2**
OIL	2013	63.2	43.9	43.2	35.3	37.5	31.1	26.6	21.0	1.2	9.1	10.7	11.4	**7,319.4**
DAY	2012	31.0	28.2	28.9	30.0	31.0	15.0	9.0	30.9	23.0	31.0	30.0	31.0	**595.2**
H2O	2012	47.1	16.2	15.7	26.8	64.0	21.9	0.0	405.1	366.4	400.5	122.8	88.8	**2,795.8**
OIL	2012	191.1	76.5	67.5	73.8	69.1	20.5	49.0	212.5	139.2	176.3	39.7	58.3	**6,985.2**
DAY	2011	0.0	0.0	12.5	24.9	31.0	30.0	29.5	27.8	29.8	30.9	29.2	30.6	**276.2**
H2O	2011	0.0	0.0	156.6	315.7	175.9	103.1	74.1	152.1	86.0	83.1	50.6	23.3	**1,220.5**
OIL	2011	0.0	0.0	319.6	897.1	1133.4	746.9	599.8	560.7	526.6	566.6	345.1	115.9	**5,811.7**

Licence **7782** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.0	31.0	30.0	30.0	30.0	19.0	**809.1**
H2O	2013	131.1	72.8	79.2	32.6	23.6	145.8	175.7	140.2	99.4	100.0	108.8	58.4	**4,472.5**
OIL	2013	55.9	30.7	35.9	12.3	9.0	18.1	20.7	19.9	17.5	19.0	19.7	4.6	**2,793.7**
DAY	2012	31.0	0.0	0.0	0.0	0.0	0.0	9.0	28.4	29.9	31.0	30.0	31.0	**462.9**
H2O	2012	53.8	0.0	0.0	0.0	0.0	0.0	159.0	382.1	374.3	297.8	184.2	164.0	**3,304.9**
OIL	2012	68.8	0.0	0.0	0.0	0.0	0.0	35.3	68.8	62.8	67.4	53.5	69.8	**2,530.4**
DAY	2011	0.0	0.0	12.2	24.0	28.0	30.0	30.3	26.7	29.8	30.9	29.7	31.0	**272.6**
H2O	2011	0.0	0.0	213.1	317.2	142.8	124.2	121.6	218.2	284.9	190.3	34.3	43.1	**1,689.7**
OIL	2011	0.0	0.0	126.5	226.2	206.7	230.9	312.6	323.5	318.4	239.3	55.1	64.8	**2,104.0**

Licence **7783** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	2.0	0.0	10.0	12.0	16.0	30.0	30.8	**631.3**
H2O	2013	178.3	140.1	190.7	239.3	261.0	16.8	0.0	68.9	83.2	115.9	236.5	307.9	**6,215.0**
OIL	2013	142.3	112.1	133.4	59.8	25.4	1.3	0.0	0.0	0.0	0.0	10.2	15.3	**2,855.8**
DAY	2012	22.0	27.2	3.2	0.0	0.0	0.0	2.0	28.4	29.9	31.0	30.0	31.0	**383.2**
H2O	2012	293.6	162.3	16.8	0.0	0.0	0.0	0.0	29.8	188.8	169.9	213.5	165.0	**4,376.4**
OIL	2012	70.2	65.2	2.6	0.0	0.0	0.0	1.7	57.4	211.5	149.7	140.5	122.8	**2,356.0**
DAY	2011	0.0	0.0	12.2	24.9	31.0	12.0	0.0	0.0	29.8	30.9	29.7	8.0	**178.5**
H2O	2011	0.0	0.0	186.9	530.3	532.6	198.4	0.0	0.0	713.3	582.6	308.0	84.6	**3,136.7**
OIL	2011	0.0	0.0	221.6	376.4	325.2	121.5	0.0	0.0	248.3	137.9	82.1	21.4	**1,534.4**

Licence **7784** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	18.0	30.8	30.0	31.0	29.9	26.9	31.0	29.3	31.0	30.0	30.8	**979.2**
H2O	2013	38.7	20.8	36.6	24.5	22.9	17.2	15.7	10.4	8.0	8.2	8.7	11.3	**3,906.7**
OIL	2013	12.8	6.9	10.6	6.1	7.2	6.2	6.8	6.0	4.2	4.1	4.1	4.3	**3,444.1**
DAY	2012	31.0	28.2	28.9	30.0	31.0	28.4	31.0	31.0	29.5	31.0	30.0	31.0	**629.5**
H2O	2012	75.4	84.3	104.4	91.9	97.7	91.1	107.1	112.8	115.5	92.6	69.2	63.7	**3,683.7**
OIL	2012	103.6	73.7	67.4	52.5	39.9	33.1	39.6	41.8	43.2	40.8	27.1	27.5	**3,364.8**
DAY	2011	0.0	0.0	12.2	24.9	31.0	30.0	30.3	21.8	29.8	30.3	29.7	28.5	**268.5**
H2O	2011	0.0	0.0	247.0	351.4	496.3	172.2	50.8	152.6	502.0	466.0	83.4	56.3	**2,578.0**
OIL	2011	0.0	0.0	184.4	547.9	485.5	265.3	183.2	175.7	341.5	319.9	175.2	96.0	**2,774.6**

Licence **7785** Well Name **7313314 Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **7785** Well Name **7313314 Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	27.0	2.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,023.1**
H2O	2013	322.3	243.2	302.2	314.0	273.4	45.2	393.9	372.9	328.3	309.5	298.4	271.2	**16,063.1**
OIL	2013	0.0	42.9	28.6	52.6	29.9	2.4	38.6	34.2	36.5	34.4	31.1	35.8	**2,453.9**
DAY	2012	27.5	29.0	31.0	29.3	31.0	27.8	31.0	31.0	30.0	31.0	28.8	28.8	**693.1**
H2O	2012	500.0	463.0	493.0	423.0	442.0	405.0	366.0	384.0	347.0	324.6	294.0	324.0	**12,588.6**
OIL	2012	74.4	57.0	48.1	70.7	58.3	68.1	28.3	29.5	58.4	64.9	63.3	42.3	**2,086.9**
DAY	2011	17.8	28.0	31.0	25.0	23.2	29.3	30.5	30.1	30.0	31.0	30.0	31.0	**336.9**
H2O	2011	505.0	784.0	906.0	689.0	650.0	727.0	652.0	639.0	600.0	602.0	538.0	531.0	**7,823.0**
OIL	2011	172.6	212.9	209.4	115.0	139.0	124.0	87.5	104.3	54.2	54.7	89.5	60.5	**1,423.6**

Licence **7786** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	24.5	30.8	30.0	31.0	6.0	29.0	31.0	30.0	22.0	18.3	30.8	**901.4**
H2O	2013	59.4	45.2	53.8	54.0	40.4	7.9	39.3	39.1	30.1	16.3	14.7	31.6	**2,479.1**
OIL	2013	68.5	61.0	63.5	42.8	50.1	10.8	60.2	70.9	54.5	32.1	27.7	46.8	**5,634.5**
DAY	2012	31.0	28.0	28.9	30.0	31.0	29.4	22.0	0.0	28.0	31.0	30.0	31.0	**590.0**
H2O	2012	176.6	16.1	91.7	116.6	41.9	44.8	18.5	0.0	145.1	47.3	50.9	55.4	**2,047.3**
OIL	2012	158.5	65.1	119.6	218.5	93.4	91.4	76.2	0.0	64.5	62.6	61.3	66.5	**5,045.6**
DAY	2011	0.0	5.0	30.3	20.8	31.0	30.0	20.3	27.8	29.8	26.5	24.2	24.0	**269.7**
H2O	2011	0.0	81.1	416.8	240.2	136.3	22.8	21.0	28.8	53.0	13.3	19.2	209.9	**1,242.4**
OIL	2011	0.0	149.0	1250.4	809.6	643.2	210.7	212.6	232.0	178.2	46.6	78.2	157.5	**3,968.0**

Licence **7787** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	24.5	30.8	29.2	0.0	27.9	28.7	31.0	29.5	31.0	30.0	29.0	**910.4**
H2O	2013	28.1	25.2	29.3	26.9	0.0	33.1	26.6	22.8	23.9	27.7	29.1	35.6	**1,712.0**
OIL	2013	69.4	47.4	48.2	29.8	0.0	61.7	56.2	47.0	39.7	39.0	39.2	38.0	**5,451.4**
DAY	2012	30.0	28.0	28.9	30.0	31.0	28.5	21.1	28.5	30.0	29.0	30.0	31.0	**590.8**
H2O	2012	166.0	39.0	22.4	28.4	38.8	32.3	22.4	27.6	30.8	16.9	37.2	24.7	**1,403.7**
OIL	2012	309.1	121.4	76.1	87.8	110.5	84.7	60.7	75.4	84.7	47.8	73.4	52.1	**4,935.8**
DAY	2011	0.0	0.0	26.3	20.8	30.1	30.0	20.3	8.0	28.4	30.9	28.0	22.0	**244.8**
H2O	2011	0.0	0.0	361.7	234.6	66.5	21.3	13.7	8.0	31.7	39.2	27.7	112.8	**917.2**
OIL	2011	0.0	0.0	1028.3	818.7	591.5	275.0	209.8	105.1	156.5	194.7	152.0	220.5	**3,752.1**

Licence **7788** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	21.5	31.0	25.3	1.0	0.0	0.0	**857.0**
H2O	2013	40.6	19.1	15.9	6.4	2.2	2.0	1.6	2.2	1.9	0.1	0.0	0.0	**3,391.8**
OIL	2013	60.9	27.9	19.3	20.5	12.9	13.4	11.4	17.4	11.8	0.4	0.0	0.0	**5,903.5**
DAY	2012	30.0	28.1	28.9	30.0	18.0	29.4	27.0	28.5	30.0	30.9	27.0	19.7	**601.0**
H2O	2012	32.8	39.3	40.9	37.9	22.3	464.0	123.3	119.3	124.2	11.7	11.2	25.5	**3,299.8**
OIL	2012	114.6	103.8	94.5	91.0	57.1	164.1	192.7	178.6	189.1	52.9	56.6	40.8	**5,707.6**
DAY	2011	0.0	0.0	8.7	28.9	31.0	30.0	30.5	27.8	29.1	26.8	29.7	31.0	**273.5**
H2O	2011	0.0	0.0	249.2	574.0	191.3	174.0	159.7	209.2	290.4	165.5	124.4	109.7	**2,247.4**
OIL	2011	0.0	0.0	48.3	429.8	858.3	530.9	438.3	480.5	586.8	385.4	337.6	275.9	**4,371.8**

Licence **7789** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

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Licence **7789** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	2.0	6.0	29.9	29.5	31.0	25.0	9.0	28.0	28.8	**826.6**
H2O	2013	73.1	53.2	66.7	4.3	19.7	99.9	90.6	84.6	71.7	20.7	8.2	10.5	**5,537.6**
OIL	2013	36.3	26.5	32.0	1.5	7.7	44.3	46.2	50.7	31.7	7.4	10.8	11.1	**1,059.6**
DAY	2012	31.0	26.5	29.1	30.0	18.0	2.0	31.0	31.0	30.0	31.0	29.8	30.8	**551.1**
H2O	2012	200.0	140.4	758.3	131.6	63.1	6.7	98.9	89.1	85.2	88.5	91.1	78.4	**4,934.4**
OIL	2012	8.1	3.4	102.2	6.5	3.0	0.3	7.2	8.6	12.2	22.9	22.8	33.5	**753.4**
DAY	2011	0.0	0.0	10.1	28.7	31.0	29.1	30.5	27.8	19.8	18.4	10.0	25.5	**230.9**
H2O	2011	0.0	0.0	208.6	1105.9	820.6	244.4	102.1	58.0	92.7	184.3	79.5	207.0	**3,103.1**
OIL	2011	0.0	0.0	131.7	212.0	50.9	70.9	27.7	4.9	1.6	10.3	0.8	11.9	**522.7**

Licence **7790** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	23.0	**931.0**
H2O	2013	49.8	38.8	51.1	48.3	50.1	49.2	18.3	20.0	18.7	17.6	40.8	40.4	**4,495.0**
OIL	2013	29.3	28.5	37.9	26.6	34.7	37.1	14.0	14.9	14.0	13.6	29.6	23.1	**707.6**
DAY	2012	27.9	28.1	29.1	30.0	18.0	2.0	31.0	31.0	30.0	31.0	29.8	30.8	**579.3**
H2O	2012	256.0	109.7	129.3	101.5	46.7	0.0	0.0	43.7	227.3	154.4	42.9	46.6	**4,051.9**
OIL	2012	3.0	5.0	1.4	2.8	7.3	0.0	4.1	20.9	57.5	69.1	15.1	21.5	**404.3**
DAY	2011	0.0	0.0	10.1	28.7	31.0	30.0	29.8	27.8	28.8	30.9	14.0	29.5	**260.6**
H2O	2011	0.0	0.0	388.2	921.6	445.8	294.9	185.0	147.2	119.7	168.3	67.5	155.6	**2,893.8**
OIL	2011	0.0	0.0	47.1	68.7	39.9	10.4	11.3	2.7	1.1	9.9	2.6	2.9	**196.6**

Licence **7791** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	21.0	24.0	**983.0**
GAS	2013	7.2	6.1	7.3	6.4	9.7	5.7	6.1	6.7	6.0	5.2	3.1	6.4	**164.8**
H2O	2013	70.8	64.4	70.5	76.9	86.2	76.9	86.7	83.4	72.5	79.9	46.8	72.9	**4,448.8**
OIL	2013	58.2	49.9	45.3	41.2	56.0	50.5	41.7	53.0	48.5	45.2	25.4	38.9	**4,873.4**
DAY	2012	30.0	29.0	28.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**637.0**
GAS	2012	5.0	6.0	9.8	10.1	7.4	7.3	7.6	7.8	5.9	7.5	7.2	6.9	**88.9**
H2O	2012	78.2	63.2	64.4	83.1	89.3	66.7	67.0	59.1	52.2	60.7	70.7	56.3	**3,560.9**
OIL	2012	129.0	108.3	90.6	83.9	84.0	78.2	75.2	70.0	63.5	63.9	62.9	56.0	**4,319.6**
DAY	2011	0.0	12.0	31.0	30.0	23.0	29.0	24.0	14.0	24.0	31.0	29.0	31.0	**278.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2011	0.0	2.0	486.4	341.5	231.4	209.0	149.6	114.6	411.9	385.4	187.9	230.3	**2,750.0**
OIL	2011	0.0	502.3	832.8	410.4	307.2	266.0	165.0	137.6	187.3	214.2	167.2	164.1	**3,354.1**

Licence **7792** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.5	23.8	23.6	22.0	27.0	23.0	23.0	27.0	26.0	27.0	18.0	31.0	**679.4**
H2O	2013	517.4	495.7	422.4	399.6	487.2	430.1	410.0	481.7	472.1	528.9	289.7	477.7	**15,856.9**
OIL	2013	105.4	109.9	158.1	74.0	89.2	74.7	68.1	93.8	85.6	86.9	60.4	106.6	**4,236.1**
DAY	2012	24.0	23.6	23.7	22.4	23.8	23.9	9.8	15.5	23.9	23.8	24.0	24.0	**384.5**
H2O	2012	636.0	586.6	567.2	572.3	574.6	625.3	243.3	329.0	645.3	510.4	540.1	563.8	**10,444.4**
OIL	2012	203.0	139.3	153.7	134.2	153.9	151.5	66.2	54.1	66.7	134.6	116.9	109.5	**3,123.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	7.7	23.1	22.9	24.0	23.7	20.7	**122.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	384.7	1254.9	683.5	697.5	538.1	491.8	**4,050.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	83.2	452.1	301.1	328.8	270.6	204.0	**1,639.8**

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Licence **7793** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	29.0	28.0	26.0	31.0	30.0	31.0	**832.0**
H2O	2013	64.3	57.7	64.7	51.1	45.6	35.9	33.6	44.2	51.5	67.2	59.3	47.3	**2,220.2**
OIL	2013	223.1	221.8	258.1	257.3	266.7	216.3	241.5	182.9	174.5	234.4	232.3	241.6	**5,626.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	29.0	31.0	**481.0**
H2O	2012	86.2	103.8	110.0	101.7	103.9	101.3	95.3	68.7	78.8	95.9	98.4	101.5	**1,597.8**
OIL	2012	168.1	180.0	196.4	179.9	176.7	191.0	210.1	189.1	203.8	215.8	205.3	214.4	**2,876.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**121.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.9	126.7	89.1	87.6	**452.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.5	152.6	173.8	173.9	**545.8**

Licence **7794** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-18-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	28.0	31.0	25.0	25.0	28.0	26.0	31.0	30.0	31.0	**817.0**
H2O	2013	19.6	63.6	79.6	61.0	64.0	50.8	44.2	47.4	51.5	64.0	52.7	42.9	**2,637.0**
OIL	2013	151.0	181.3	202.5	168.2	178.2	133.9	118.4	121.1	125.9	161.7	145.5	143.2	**4,576.3**
DAY	2012	27.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**477.0**
H2O	2012	85.6	103.2	134.0	122.1	155.8	156.5	148.9	115.3	129.5	119.3	99.9	82.5	**1,995.7**
OIL	2012	114.5	123.9	195.7	185.9	197.3	202.0	208.6	199.2	215.1	212.1	194.2	195.5	**2,745.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**121.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.3	163.8	105.3	91.7	**543.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.7	106.8	137.1	153.8	**501.4**

Licence **7797** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.6	16.8	12.0	28.5	30.2	28.4	24.8	23.7	26.2	19.0	29.0	28.8	**778.5**
H2O	2013	1380.4	720.9	971.0	1778.9	1505.7	1549.8	1093.7	1213.6	1358.0	1039.4	1608.1	1939.2	**37,372.5**
OIL	2013	29.8	15.6	47.8	141.0	110.8	113.6	64.8	82.1	82.4	59.5	97.4	96.7	**1,388.7**
DAY	2012	31.0	16.8	25.8	30.0	30.2	29.4	31.0	8.0	30.0	31.0	29.8	30.0	**480.5**
H2O	2012	1396.8	790.4	1173.4	1382.3	1330.5	1475.0	1479.5	313.0	1231.4	1057.0	1258.4	1377.0	**21,213.8**
OIL	2012	67.1	8.7	11.8	12.9	19.3	17.4	27.5	3.1	23.0	24.3	24.2	28.4	**447.2**
DAY	2011	0.0	0.0	0.0	29.2	29.5	0.0	23.2	27.0	27.5	3.8	0.0	17.3	**157.5**
H2O	2011	0.0	0.0	0.0	1128.1	1415.1	0.0	1111.2	1286.1	1157.4	143.8	0.0	707.4	**6,949.1**
OIL	2011	0.0	0.0	0.0	4.6	22.0	0.0	10.0	14.5	20.1	2.6	0.0	105.7	**179.5**

Licence **7798** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-33-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.6	23.8	22.8	29.0	24.6	21.8	25.0	30.3	30.0	30.3	30.0	29.7	**886.4**
H2O	2013	1203.9	890.1	2030.8	2362.3	2318.7	2157.1	2332.1	2157.3	1775.0	1723.7	1842.4	2286.6	**47,764.0**
OIL	2013	25.8	19.2	150.0	403.7	207.2	82.6	145.3	191.6	141.5	171.9	166.8	114.1	**2,489.2**
DAY	2012	30.4	16.8	25.8	30.0	31.0	29.4	31.0	14.0	30.0	31.0	29.8	31.0	**558.5**
H2O	2012	1436.8	832.0	1213.7	1362.1	1333.3	1374.8	1409.4	580.2	1338.9	1184.5	1317.1	1243.2	**24,684.0**
OIL	2012	26.5	28.1	23.7	29.4	32.2	34.0	35.6	14.8	34.3	35.6	28.2	25.5	**669.5**
DAY	2011	0.0	0.0	0.0	11.0	31.0	29.0	30.9	27.3	27.0	12.3	29.5	30.3	**228.3**
H2O	2011	0.0	0.0	0.0	399.5	1226.7	1301.5	1366.3	1286.2	1248.1	464.7	1347.3	1417.7	**10,058.0**
OIL	2011	0.0	0.0	0.0	18.1	59.1	35.0	72.4	64.2	34.8	17.3	3.0	17.7	**321.6**

Licence **7799** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

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Licence **7799** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.6	24.8	30.5	30.0	30.9	30.0	27.5	31.0	30.0	10.0	22.0	30.8	**924.1**
H2O	2013	248.4	187.6	215.0	236.1	244.1	227.1	257.9	217.8	46.9	8.0	19.0	398.9	**9,582.6**
OIL	2013	164.7	132.8	132.9	101.8	107.7	109.7	135.8	119.9	23.2	3.7	0.0	89.4	**9,507.5**
DAY	2012	30.4	28.1	29.1	30.0	30.6	29.4	31.0	31.0	30.0	31.0	29.8	31.0	**596.0**
H2O	2012	309.2	293.7	306.2	268.2	338.6	340.3	333.0	263.9	188.4	182.3	243.2	253.6	**7,275.8**
OIL	2012	459.5	275.2	242.4	192.7	265.9	286.2	316.6	255.5	130.6	139.4	147.6	140.3	**8,385.9**
DAY	2011	0.0	0.0	0.0	11.7	30.9	22.0	25.4	27.3	27.1	30.4	29.5	30.3	**234.6**
H2O	2011	0.0	0.0	0.0	152.2	578.7	463.8	580.6	842.9	645.5	190.5	219.1	281.9	**3,955.2**
OIL	2011	0.0	0.0	0.0	288.9	704.6	458.1	583.7	475.9	503.8	941.4	834.9	742.7	**5,534.0**

Licence **7800** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	1.7	24.8	28.8	30.0	30.9	23.9	0.0	0.0	0.0	0.0	7.0	30.8	**721.0**
H2O	2013	12.6	175.2	190.7	363.4	141.4	91.2	0.0	0.0	0.0	0.0	43.3	338.9	**8,489.7**
OIL	2013	0.0	7.9	11.5	41.6	23.4	16.5	0.0	0.0	0.0	0.0	5.8	28.9	**3,008.9**
DAY	2012	31.0	28.1	29.1	21.0	6.0	29.4	31.0	31.0	30.0	31.0	29.3	0.0	**543.1**
H2O	2012	367.0	338.7	254.8	149.2	42.5	239.1	218.8	210.4	220.9	122.6	156.7	0.0	**7,133.0**
OIL	2012	133.9	113.2	77.1	46.4	2.9	72.5	72.3	67.5	71.0	41.3	21.5	0.0	**2,873.3**
DAY	2011	0.0	0.0	0.0	27.6	29.5	30.0	28.5	18.5	28.0	29.8	25.0	29.3	**246.2**
H2O	2011	0.0	0.0	0.0	531.7	655.7	922.4	882.2	550.5	385.6	325.6	254.5	304.1	**4,812.3**
OIL	2011	0.0	0.0	0.0	516.5	259.8	282.4	278.8	180.8	191.9	173.0	128.4	142.1	**2,153.7**

Licence **7801** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.3	24.8	30.8	30.0	30.9	29.0	28.5	23.0	0.0	0.0	26.0	27.8	**901.7**
H2O	2013	68.2	53.3	69.0	80.4	46.5	37.6	391.6	804.8	0.0	0.0	15.7	21.4	**9,382.0**
OIL	2013	106.6	84.8	82.3	66.1	39.0	28.8	96.4	205.1	0.0	0.0	11.4	12.3	**8,083.3**
DAY	2012	31.0	28.1	29.1	30.0	31.0	29.4	31.0	31.0	30.0	31.0	26.8	31.0	**623.6**
H2O	2012	625.7	484.2	476.4	448.5	317.1	171.1	66.7	80.5	80.3	63.7	54.8	61.6	**7,793.5**
OIL	2012	566.0	513.3	416.2	321.2	243.9	208.9	150.3	158.0	158.8	160.8	103.9	86.0	**7,350.5**
DAY	2011	0.0	0.0	0.0	29.1	30.7	27.3	31.0	27.0	28.0	30.8	30.0	30.3	**264.2**
H2O	2011	0.0	0.0	0.0	1097.2	656.0	492.4	579.7	150.8	149.7	417.8	699.7	619.6	**4,862.9**
OIL	2011	0.0	0.0	0.0	458.8	491.1	355.4	369.8	643.9	691.1	509.3	437.1	306.7	**4,263.2**

Licence **7802** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	9.8	19.0	31.0	26.0	30.0	31.0	30.0	31.0	**762.8**
GAS	2013	9.9	12.9	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	**28.8**
H2O	2013	57.8	35.1	19.5	21.6	7.0	13.5	18.2	14.2	6.9	7.9	19.5	25.4	**3,119.7**
OIL	2013	66.3	59.0	33.7	34.9	11.1	21.7	49.4	46.8	27.9	25.9	11.5	5.2	**5,993.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	8.0	**436.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**3.0**
H2O	2012	242.1	263.4	218.9	239.3	225.7	201.2	169.9	153.0	139.3	100.2	68.6	26.2	**2,873.1**
OIL	2012	647.1	461.5	432.2	316.4	299.4	235.9	248.7	239.3	217.6	135.1	100.1	36.1	**5,599.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.6	302.4	241.9	211.4	**825.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5	781.7	663.4	752.9	**2,230.5**

Licence **7803** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7803** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	23.0	26.0	0.0	0.0	19.3	31.0	31.0	30.0	31.0	30.0	31.0	**713.3**
GAS	2013	4.0	10.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	**37.3**
H2O	2013	124.4	0.4	88.6	0.0	0.0	60.5	93.6	99.2	63.5	35.2	65.5	75.8	**3,350.8**
OIL	2013	152.3	21.6	147.8	0.0	0.0	136.6	232.8	225.6	208.9	153.1	149.5	148.3	**7,309.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**431.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	220.2	209.6	178.7	142.6	198.0	153.7	125.3	126.1	104.4	106.4	75.4	178.5	**2,644.1**
OIL	2012	602.0	542.6	442.3	335.0	258.8	226.1	283.6	281.4	186.6	163.3	69.9	207.5	**5,733.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	31.0	**94.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.4	281.8	235.4	244.6	**825.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	776.7	615.5	702.1	**2,134.1**

Licence **7804** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.09-28-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	9668.0	9249.0	8810.0	6691.0	5638.0	6236.0	11912.0	14402.0	16456.0	15965.0	15924.0	15896.0	**408,624.6**
WIN	2012	16821.0	15952.0	17407.0	13494.0	15446.0	15083.0	15357.0	13531.0	11184.0	12526.0	12727.0	11573.0	**271,777.6**
WIN	2011	0.0	0.0	6385.0	5930.0	0.0	3078.1	1554.0	14313.5	16546.0	21208.0	15371.0	16291.0	**100,676.6**

Licence **7805** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-04-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,414.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.9**
DAY	2012	31.0	29.0	27.0	17.0	28.0	29.0	29.0	0.0	0.0	0.0	0.0	0.0	**354.0**
H2O	2012	1564.9	1410.2	1271.8	748.1	1288.0	1280.7	1221.4	0.0	0.0	0.0	0.0	0.0	**16,414.8**
OIL	2012	32.0	28.8	12.8	7.6	8.7	9.6	11.6	0.0	0.0	0.0	0.0	0.0	**338.9**
DAY	2011	0.0	0.0	20.0	6.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	28.0	**164.0**
H2O	2011	0.0	0.0	788.8	250.4	0.0	0.0	0.0	736.8	1189.6	1649.6	1557.3	1457.2	**7,629.7**
OIL	2011	0.0	0.0	17.5	5.1	0.0	0.0	0.0	39.4	68.5	35.9	31.7	29.7	**227.8**

Licence **7806** Well Name **1885683 Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	23.0	28.0	27.0	31.0	29.0	5.0	11.0	17.0	28.0	16.0	3.0	**823.9**
H2O	2013	0.0	9.9	0.6	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,866.5**
OIL	2013	42.1	20.8	32.6	0.0	0.0	33.2	33.4	34.1	19.0	0.0	21.3	0.0	**3,306.7**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	20.0	30.0	28.0	30.0	30.0	23.0	**577.9**
H2O	2012	92.4	16.5	50.4	25.6	0.0	39.9	40.9	13.6	25.3	9.2	23.4	32.0	**1,800.0**
OIL	2012	79.5	137.6	84.8	76.0	135.1	15.0	21.3	59.4	26.5	48.5	18.0	0.0	**3,070.2**
DAY	2011	0.0	0.0	19.9	18.0	8.0	12.0	31.0	31.0	30.0	31.0	28.0	30.0	**238.9**
H2O	2011	0.0	0.0	255.2	137.5	64.0	165.5	132.2	234.9	162.4	139.7	102.8	36.6	**1,430.8**
OIL	2011	0.0	0.0	343.4	138.7	96.0	161.1	305.1	486.4	288.3	214.1	189.6	145.8	**2,368.5**

Licence **7807** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	14.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	**873.0**
GAS	2013	0.0	0.0	6.2	4.2	1.3	1.1	0.8	0.0	0.0	0.0	0.9	1.6	**121.2**
GSD	2013	0.0	0.0	6.0	3.5	1.6	1.0	0.1	0.0	0.0	0.0	0.3	1.3	**70.7**

Manitoba Production
2010 To 2013

Licence **7807** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	116.3	149.9	148.9	148.4	140.7	126.1	114.9	64.7	49.7	73.0	76.4	77.7	**8,716.3**
OIL	2013	24.6	47.8	53.8	52.5	54.7	47.8	45.5	31.8	30.3	38.0	39.6	38.3	**2,200.8**
DAY	2012	31.0	29.0	31.0	5.0	0.0	0.0	19.0	31.0	30.0	28.0	15.0	0.0	**530.0**
GAS	2012	3.4	3.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.1**
GSD	2012	3.1	2.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.9**
H2O	2012	227.3	175.4	148.4	18.3	0.0	0.0	80.5	171.7	165.2	199.1	115.2	0.0	**7,429.6**
OIL	2012	40.4	38.9	36.9	5.2	0.0	0.0	20.5	38.6	45.8	42.5	23.2	0.0	**1,696.1**
DAY	2011	0.0	10.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**311.0**
GAS	2011	0.0	0.0	5.0	17.9	41.1	1.9	0.0	0.0	9.5	10.6	7.4	3.4	**96.8**
GSD	2011	0.0	0.0	3.3	11.2	22.8	1.0	0.0	0.0	0.0	8.5	0.8	3.2	**50.8**
H2O	2011	0.0	307.4	1152.9	1378.3	886.2	616.1	323.3	508.4	235.9	347.3	205.3	167.4	**6,128.5**
OIL	2011	0.0	60.8	308.8	276.4	239.8	125.3	109.1	82.8	57.5	54.6	48.3	40.7	**1,404.1**

Licence **7808** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-21-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,303.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.4**
DAY	2012	31.0	24.8	16.7	19.2	24.1	23.7	30.8	18.8	9.0	0.0	0.0	0.0	**305.4**
H2O	2012	1371.8	1093.6	689.1	836.9	1063.4	1014.8	1393.3	866.8	352.6	0.0	0.0	0.0	**13,303.6**
OIL	2012	29.4	20.7	11.9	13.1	14.1	19.8	28.5	17.7	7.2	0.0	0.0	0.0	**535.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	27.7	27.7	23.4	20.5	**107.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.7	1095.2	1258.8	1037.3	958.3	**4,621.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.1	142.3	65.9	48.1	18.6	**373.0**

Licence **7809** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	24.8	16.0	0.0	21.9	23.0	29.5	31.0	26.0	7.3	23.0	30.8	**461.1**
H2O	2013	2281.8	1719.3	854.7	0.0	1165.6	1260.1	1635.0	1599.2	1365.0	377.0	1196.5	1881.6	**24,695.8**
OIL	2013	100.6	134.5	38.0	0.0	15.7	18.6	30.1	59.8	45.8	12.0	36.1	44.9	**968.3**
DAY	2012	0.0	11.7	13.2	30.0	0.0	0.0	24.0	21.8	28.4	9.0	28.2	31.0	**197.3**
H2O	2012	0.0	366.8	587.5	720.9	0.0	0.0	1363.1	1006.9	1048.2	456.7	1586.9	2223.0	**9,360.0**
OIL	2012	0.0	137.1	56.7	20.6	0.0	0.0	0.0	33.0	20.8	10.6	60.3	93.1	**432.2**

Licence **7810** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.8	30.8	30.0	26.9	21.9	28.5	31.0	30.0	31.0	30.0	30.8	**640.3**
H2O	2013	47.4	41.4	45.7	63.6	51.0	52.4	84.0	101.8	88.1	90.8	134.8	177.4	**3,060.6**
OIL	2013	450.0	394.3	383.3	246.6	190.7	215.4	287.9	365.7	284.0	248.3	217.7	222.5	**13,379.4**
DAY	2012	0.0	10.6	18.4	30.0	30.1	29.4	26.5	31.0	28.4	31.0	27.2	31.0	**293.6**
H2O	2012	0.0	177.4	244.5	283.7	165.6	224.5	165.4	106.9	236.6	182.1	181.2	114.3	**2,082.2**
OIL	2012	0.0	299.6	512.8	604.1	1065.6	1001.7	1261.1	1370.8	1117.6	1098.7	835.3	705.7	**9,873.0**

Licence **7811** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**852.0**
H2O	2013	319.2	294.0	257.5	215.2	220.9	197.1	299.3	289.9	243.1	150.5	137.3	137.2	**10,460.5**

Manitoba Production
2010 To 2013

Licence **7811** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	71.1	67.4	88.6	88.4	70.1	55.3	65.0	60.4	49.0	52.2	51.7	54.9	**3,404.3**
DAY	2012	30.0	25.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**491.0**
H2O	2012	499.6	417.2	272.2	420.9	297.5	279.7	302.8	277.2	272.4	288.2	266.4	270.2	**7,699.3**
OIL	2012	160.4	107.7	93.3	166.1	152.1	116.5	108.3	137.1	128.5	99.6	73.3	54.4	**2,630.2**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	22.0	29.0	28.0	30.0	31.0	**141.0**
H2O	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	720.7	966.1	829.8	708.2	609.2	**3,835.0**
OIL	2011	0.0	0.0	10.0	0.0	0.0	0.0	0.0	255.0	299.6	278.7	227.3	162.3	**1,232.9**

Licence **7812** Well Name **Tundra Hargrave Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-22-011-27W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
DAY	2011	0.0	0.0	1.0	0.0	0.0	1.0	0.0	22.0	0.0	0.0	0.0	1.0	**25.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	55.5	0.0	111.5	0.0	0.0	0.0	19.0	**186.0**
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	2.0	**4.0**

Licence **7814** Well Name **Red River Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-30-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay GG** Field Code **1** Pool Code **62GG** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2011	0.0	10.7	19.5	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2011	0.0	898.2	1646.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2011	0.0	3.3	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**

Licence **7815** Well Name **Red River Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay GG** Field Code **1** Pool Code **62GG** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**887.8**
H2O	2013	172.4	151.0	141.5	150.5	144.5	134.5	135.5	159.0	149.5	146.5	123.5	146.8	**8,536.7**
OIL	2013	34.9	47.1	22.5	35.0	33.4	30.6	31.6	32.2	31.0	30.0	27.1	31.3	**1,894.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	3.0	31.0	**522.8**
H2O	2012	344.7	278.0	282.5	257.4	248.2	228.0	226.3	205.0	194.5	195.6	184.5	178.9	**6,781.5**
OIL	2012	78.2	59.8	60.5	56.1	53.3	48.8	48.1	42.2	39.8	40.0	37.8	38.1	**1,507.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.7	31.0	30.2	29.7	30.7	30.0	31.0	**184.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	58.8	893.6	818.0	758.5	598.1	437.4	393.5	**3,957.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	14.7	181.3	186.7	190.0	143.7	102.4	86.3	**905.1**

Licence **7817** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	28.8	30.3	**724.8**

Manitoba Production
2010 To 2013

Licence **7817** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	1.5	1.0	0.7	0.0	0.0	0.0	0.0	5.3	3.2	6.4	0.7	6.0	**26.4**
H2O	2013	77.3	35.9	74.7	61.1	58.6	54.5	62.7	72.8	22.1	15.7	16.9	13.7	**3,295.8**
OIL	2013	111.9	53.3	88.0	107.5	112.4	105.7	87.2	99.2	40.1	32.8	37.0	34.9	**5,527.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**368.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**1.6**
H2O	2012	402.0	248.5	156.4	225.4	291.5	247.5	197.3	231.7	147.8	121.5	158.2	109.0	**2,729.8**
OIL	2012	657.8	640.0	706.7	490.7	405.6	319.6	302.6	311.4	241.3	153.3	143.1	140.1	**4,617.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.0	**193.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.7	**105.7**

Licence **7820** Well Name **Surge Willen Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay H** Field Code **17** Pool Code **62H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	17.0	31.0	28.0	5.0	**130.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	50.0	44.5	35.6	30.6	26.3	2.0	**189.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.5	1.6	0.6	2.0	1.1	0.2	**8.0**

Licence **7821** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-08-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	11.0	0.0	7.0	12.0	9.0	3.0	20.0	5.0	7.0	17.0	27.0	25.0	**633.1**
H2O	2013	435.0	0.0	277.2	489.0	325.3	101.9	654.4	164.4	175.2	631.6	970.6	900.1	**25,277.7**
OIL	2013	13.5	0.0	2.8	5.0	3.3	1.0	6.6	1.7	1.7	2.4	9.8	9.4	**1,114.7**
DAY	2012	31.0	29.0	26.0	1.1	27.0	24.0	30.0	29.0	30.0	11.0	28.0	31.0	**490.1**
H2O	2012	1302.4	1213.1	1266.5	552.1	1346.7	121.9	1532.6	1457.4	1426.8	401.4	1294.3	1344.8	**20,153.0**
OIL	2012	68.5	63.9	66.6	21.3	55.4	49.2	75.3	41.3	48.3	5.6	18.8	63.7	**1,057.5**
DAY	2011	0.0	0.0	30.0	7.0	12.0	1.0	1.0	20.0	30.0	31.0	30.0	31.0	**193.0**
H2O	2011	0.0	0.0	973.3	122.3	328.1	19.1	3.5	587.0	925.3	1336.6	1291.1	1306.7	**6,893.0**
OIL	2011	0.0	0.0	83.3	12.0	16.6	3.9	0.4	57.5	95.8	73.3	68.0	68.8	**479.6**

Licence **7822** Well Name **Red River Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-18-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay II** Field Code **1** Pool Code **62II** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.3	13.1	29.2	0.0	0.0	0.0	**43.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	50.2	486.7	1156.3	0.0	0.0	0.0	**1,693.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.8	7.3	3.2	0.0	0.0	0.0	**11.3**

Licence **7823** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7823** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	18.8	**824.1**
H2O	2013	65.4	49.4	64.1	33.6	6.5	7.3	8.5	8.2	37.9	47.2	49.1	39.1	**2,409.7**
OIL	2013	32.4	24.5	27.8	10.5	2.5	3.0	3.7	4.2	5.2	5.5	5.8	3.7	**2,406.3**
DAY	2012	31.0	26.3	28.9	30.0	31.0	29.4	31.0	29.8	30.0	30.9	29.0	23.3	**476.6**
H2O	2012	112.7	74.8	95.7	226.9	105.1	59.1	54.2	33.6	36.6	47.7	60.9	48.6	**1,993.4**
OIL	2012	171.2	138.7	134.9	281.1	127.2	33.5	29.4	13.8	15.1	24.8	27.1	23.0	**2,277.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	26.8	29.7	30.0	30.5	**126.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.9	396.8	198.3	172.3	142.2	**1,037.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.3	313.7	232.9	258.8	236.0	**1,257.7**

Licence **7824** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	14.0	22.3	30.8	30.0	31.0	30.0	28.5	19.5	30.0	31.0	30.0	30.8	**797.5**
H2O	2013	42.1	64.3	91.3	57.9	46.0	38.1	21.7	13.7	21.5	20.6	19.6	25.7	**1,975.8**
OIL	2013	41.1	62.7	78.0	34.5	27.4	39.2	51.6	35.4	52.4	47.3	43.0	44.3	**2,633.7**
DAY	2012	31.0	28.2	28.9	30.0	31.0	29.4	31.0	31.0	29.0	21.8	30.0	29.6	**469.6**
H2O	2012	63.7	50.8	54.6	44.3	44.0	45.5	37.7	19.2	23.3	50.6	89.7	88.1	**1,513.3**
OIL	2012	133.4	107.4	91.9	69.5	62.1	58.5	49.4	25.4	25.9	52.7	78.4	81.7	**2,076.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	29.7	30.0	31.0	**118.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	392.4	190.9	169.3	149.2	**901.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.3	310.8	343.5	338.9	**1,240.5**

Licence **7825** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.5	19.0	30.8	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**826.8**
H2O	2013	41.4	23.0	38.2	33.3	27.3	24.1	20.2	19.7	19.4	19.1	18.9	24.3	**2,320.9**
OIL	2013	55.4	28.4	41.5	26.0	16.1	16.0	17.7	19.7	17.4	16.6	16.7	17.8	**2,084.9**
DAY	2012	31.0	28.2	28.9	30.0	31.0	29.4	31.0	29.6	30.0	30.0	29.0	30.4	**475.2**
H2O	2012	267.1	133.0	126.9	126.6	93.9	70.3	51.4	39.6	46.7	40.7	47.2	49.2	**2,012.0**
OIL	2012	183.5	74.1	87.8	89.2	92.8	82.9	65.6	54.3	60.6	61.1	59.4	66.0	**1,795.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	17.0	29.7	30.0	31.0	**116.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.6	213.3	190.4	152.1	212.0	**919.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.1	190.7	142.0	115.0	155.5	**818.3**

Licence **7827** Well Name **Surge Willen Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-06-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	8.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**786.7**
H2O	2013	266.1	228.5	258.9	242.3	65.3	230.0	280.1	273.5	268.2	231.3	361.7	427.7	**7,485.5**
OIL	2013	17.4	11.8	18.3	29.2	3.7	10.0	25.9	27.0	17.8	21.0	23.3	25.2	**504.1**
DAY	2012	31.0	10.0	11.0	9.0	0.2	1.5	31.0	31.0	29.0	31.0	30.0	31.0	**450.7**
H2O	2012	317.5	196.5	338.2	55.3	8.8	190.8	359.1	272.5	249.2	277.1	245.2	257.7	**4,351.9**
OIL	2012	0.5	2.6	4.7	0.2	0.2	1.2	17.9	25.0	17.3	18.9	22.8	19.8	**273.5**
DAY	2011	0.0	0.0	5.0	30.0	31.0	6.0	15.0	31.0	30.0	7.0	29.0	21.0	**205.0**
H2O	2011	0.0	0.0	0.0	47.5	24.7	17.6	303.7	316.5	262.7	38.6	397.2	175.5	**1,584.0**
OIL	2011	0.0	0.0	22.0	2.0	6.3	1.0	13.2	18.8	27.0	3.4	20.6	28.1	**142.4**

Licence **7828** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

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Licence **7828** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	26.5	30.3	**697.5**
GAS	2013	14.6	4.0	0.0	0.0	5.9	0.7	0.0	3.3	5.0	4.9	3.3	6.6	**62.9**
H2O	2013	107.4	71.6	60.4	73.9	40.6	47.8	52.0	33.0	14.3	22.6	22.2	37.5	**2,560.5**
OIL	2013	199.7	128.6	121.3	116.5	131.4	63.1	56.1	48.7	37.0	48.8	42.0	68.1	**6,136.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**337.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	**14.6**
H2O	2012	423.3	182.1	139.5	106.1	128.3	143.1	168.2	200.9	115.3	104.9	125.2	140.3	**1,977.2**
OIL	2012	266.6	671.3	776.3	624.0	552.2	425.8	336.9	406.5	261.7	222.4	248.0	283.3	**5,075.0**

Licence **7829** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	29.0	27.0	28.0	31.0	29.0	29.0	30.0	31.0	**805.0**
H2O	2013	225.3	320.5	456.1	439.3	444.6	408.4	418.8	267.9	105.0	104.9	94.2	79.5	**10,830.4**
OIL	2013	126.3	100.0	125.0	117.7	115.3	104.3	111.5	106.8	94.7	95.0	90.6	83.5	**5,484.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	29.0	25.0	31.0	30.0	30.0	30.0	31.0	**452.0**
H2O	2012	706.5	665.5	599.6	511.8	454.6	371.9	320.2	376.3	302.9	260.9	246.2	236.8	**7,465.9**
OIL	2012	407.2	380.8	370.9	315.3	253.7	157.2	131.8	166.8	150.9	136.3	132.9	125.8	**4,213.7**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	1.0	31.0	30.0	31.0	**95.0**
H2O	2011	0.0	0.0	2.5	0.0	0.0	0.0	0.0	35.8	22.4	824.3	783.6	744.1	**2,412.7**
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	0.0	28.7	0.0	534.5	500.7	419.7	**1,484.1**

Licence **7830** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	23.0	25.0	30.0	19.0	26.0	27.0	29.0	30.0	31.0	30.0	31.0	**652.0**
H2O	2013	281.6	233.7	268.9	213.9	181.7	222.8	230.8	187.9	212.1	186.4	164.7	182.7	**9,609.4**
OIL	2013	34.8	28.8	33.3	26.5	20.6	24.8	25.6	21.9	23.6	21.1	18.3	20.3	**1,035.2**
DAY	2012	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	30.0	29.0	26.0	29.0	**326.0**
H2O	2012	424.3	598.7	89.0	0.0	0.0	0.0	0.0	0.0	404.1	503.9	452.6	378.8	**7,042.2**
OIL	2012	52.5	73.9	11.0	0.0	0.0	0.0	0.0	0.0	50.0	62.3	56.0	46.8	**735.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.0	31.0	**121.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	911.6	1548.5	1100.5	630.2	**4,190.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.4	122.2	130.3	57.2	**383.1**

Licence **7831** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.8	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.0**
H2O	2013	1220.8	688.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,795.5**
OIL	2013	37.8	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.2**
DAY	2012	31.0	25.4	17.3	22.7	24.1	23.7	30.1	18.2	30.0	25.0	29.8	20.0	**392.9**
H2O	2012	1305.9	1143.4	746.3	964.1	1147.2	1071.4	1384.5	830.8	1339.0	1529.1	1259.4	855.8	**17,885.8**
OIL	2012	28.6	33.3	15.1	19.6	17.1	10.2	14.0	8.3	13.5	26.1	37.3	26.4	**387.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	27.5	22.4	24.9	**95.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	933.3	1243.4	1041.5	1090.7	**4,308.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.9	52.0	21.5	23.1	**137.5**

Licence **7833** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **7833** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**860.0**
H2O	2013	326.0	275.0	282.6	269.8	270.3	243.6	262.6	258.1	240.5	236.5	228.1	224.6	**13,267.9**
OIL	2013	113.8	88.3	97.3	90.8	85.1	70.6	66.9	65.6	61.3	57.6	56.4	54.8	**5,162.6**
DAY	2012	31.0	27.0	28.0	18.0	23.0	29.0	31.0	31.0	30.0	31.0	30.0	25.0	**496.0**
H2O	2012	761.3	589.1	533.6	392.7	507.8	450.5	0.0	379.1	338.5	333.5	304.6	238.5	**10,150.2**
OIL	2012	329.7	229.5	199.8	117.3	166.5	179.0	164.1	149.1	134.5	132.5	119.7	97.1	**4,254.1**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	10.0	29.0	30.0	31.0	30.0	31.0	**162.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	338.1	892.1	983.6	1054.9	1025.4	1026.9	**5,321.0**
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	172.4	369.1	355.0	347.5	461.7	529.1	**2,235.3**

Licence **7834** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.8	23.8	23.9	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**751.8**
H2O	2013	122.8	122.1	172.1	162.0	161.8	164.7	143.7	141.9	137.9	150.0	137.3	134.7	**11,649.9**
OIL	2013	19.0	20.3	26.8	25.4	25.2	24.4	20.3	23.5	21.3	21.0	22.2	23.2	**2,729.2**
DAY	2012	24.0	23.6	15.2	20.5	22.8	17.0	20.5	20.0	24.0	23.7	24.0	23.6	**410.3**
H2O	2012	604.1	527.7	342.4	385.9	404.7	308.2	352.4	344.6	354.5	116.6	120.6	123.5	**9,898.9**
OIL	2012	150.8	125.4	65.3	63.5	76.2	52.4	65.4	56.1	54.9	20.1	19.5	18.2	**2,456.6**
DAY	2011	0.0	0.0	0.0	0.0	6.6	5.3	23.5	23.3	23.2	24.0	21.5	24.0	**151.4**
H2O	2011	0.0	0.0	0.0	0.0	350.1	281.2	1132.9	1135.7	1062.8	910.3	468.7	572.0	**5,913.7**
OIL	2011	0.0	0.0	0.0	0.0	77.3	63.3	350.3	317.9	310.0	268.1	148.5	153.4	**1,688.8**

Licence **7835** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	**982.0**
H2O	2013	188.8	167.3	170.9	165.0	156.7	115.4	126.9	128.6	121.7	109.4	111.4	117.4	**10,714.3**
OIL	2013	74.7	66.0	66.7	62.3	57.6	42.2	46.0	44.2	41.7	37.9	35.4	33.5	**5,539.2**
DAY	2012	31.0	28.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**623.0**
H2O	2012	368.8	343.6	346.5	297.0	278.8	260.0	233.3	248.9	222.9	219.3	195.2	195.9	**9,034.8**
OIL	2012	199.5	134.9	149.0	134.6	133.3	114.4	96.4	107.3	96.9	91.2	79.1	78.3	**4,931.0**
DAY	2011	0.0	0.0	6.0	30.0	31.0	19.0	30.0	30.0	27.0	31.0	28.0	31.0	**263.0**
H2O	2011	0.0	0.0	167.0	710.0	707.9	436.4	788.4	782.2	627.3	634.2	512.2	459.0	**5,824.6**
OIL	2011	0.0	0.0	77.6	518.9	459.2	232.2	480.9	446.2	370.3	360.6	276.6	293.6	**3,516.1**

Licence **7836** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	24.5	30.8	29.7	31.0	29.9	29.7	30.0	2.0	29.0	30.0	28.3	**714.7**
H2O	2013	73.5	120.2	86.1	75.7	44.4	35.7	34.0	57.3	2.1	10.9	9.4	11.3	**3,923.5**
OIL	2013	41.3	96.6	62.8	44.8	61.5	44.8	45.1	47.8	2.6	37.2	37.9	33.2	**5,909.1**
DAY	2012	30.8	28.1	29.1	30.0	24.0	26.4	24.7	27.0	17.0	30.7	30.0	30.0	**394.8**
H2O	2012	392.3	248.1	295.7	159.0	142.9	210.0	131.6	144.1	150.7	139.2	225.5	137.0	**3,362.9**
OIL	2012	681.8	691.6	434.9	370.8	256.5	286.0	212.2	139.0	132.6	166.6	198.8	127.2	**5,353.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.0	469.4	411.4	**986.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.6	738.6	793.3	**1,655.5**

Licence **7837** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

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Licence **7837** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	21.5	30.8	20.7	0.0	25.9	29.7	22.0	29.0	31.0	28.0	30.8	**701.9**
H2O	2013	326.2	237.9	364.2	262.2	0.0	319.1	297.4	131.6	128.4	96.1	96.6	111.8	**7,497.9**
OIL	2013	128.9	98.1	131.5	72.8	0.0	161.2	171.5	102.9	103.1	94.7	109.3	112.6	**5,418.6**
DAY	2012	30.8	27.3	29.1	30.0	24.0	26.4	28.0	29.7	30.0	30.7	24.0	26.8	**404.5**
H2O	2012	342.7	318.0	449.3	377.3	255.4	435.4	292.8	302.4	371.7	328.0	210.0	387.1	**5,126.4**
OIL	2012	416.1	334.7	393.2	309.2	204.4	184.0	114.2	135.0	206.2	198.9	100.2	155.2	**4,132.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	30.0	31.0	**67.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.2	478.3	460.8	**1,056.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.7	693.7	538.3	**1,380.7**

Licence **7838** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	29.7	31.0	30.0	29.7	31.0	30.0	30.0	15.0	0.0	**721.9**
H2O	2013	28.8	21.8	28.3	30.0	12.4	8.2	13.3	11.8	8.9	5.6	3.1	0.0	**2,235.1**
OIL	2013	34.4	20.8	23.1	17.2	20.5	21.6	15.5	15.5	14.0	13.0	3.8	0.0	**2,548.8**
DAY	2012	30.8	28.1	29.1	29.0	24.0	22.3	27.7	30.0	29.0	30.7	30.0	30.8	**409.2**
H2O	2012	223.3	166.3	114.3	160.4	107.3	47.7	82.5	47.6	49.6	40.9	36.6	35.1	**2,062.9**
OIL	2012	208.3	223.0	156.0	111.3	68.0	77.7	83.1	81.6	73.2	50.4	46.5	43.9	**2,349.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	30.0	31.0	**67.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.3	502.4	291.6	**951.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.1	724.0	309.3	**1,126.4**

Licence **7839** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	20.6	30.8	29.7	31.0	28.2	29.7	31.0	30.0	31.0	30.0	30.3	**751.4**
H2O	2013	137.3	69.2	122.9	129.0	80.5	72.3	72.5	43.5	37.1	38.3	38.7	50.3	**3,536.3**
OIL	2013	49.9	20.9	32.1	24.9	38.4	40.4	45.0	32.1	25.8	27.5	30.0	34.4	**2,593.0**
DAY	2012	30.8	28.1	29.1	30.0	21.0	15.4	31.0	26.5	30.0	27.7	30.0	30.8	**398.1**
H2O	2012	216.9	115.7	95.4	153.3	152.1	231.3	205.1	88.1	101.1	82.2	88.2	76.7	**2,644.7**
OIL	2012	200.9	114.6	113.4	78.3	37.4	48.6	84.8	40.5	55.6	32.0	48.1	36.7	**2,191.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	30.0	31.0	**67.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.0	494.5	397.1	**1,038.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.3	671.4	527.0	**1,300.7**

Licence **7840** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	29.7	31.0	29.9	19.7	0.0	0.0	0.0	0.0	0.0	**595.4**
H2O	2013	58.5	33.1	15.0	12.2	9.2	8.3	4.2	0.0	0.0	0.0	0.0	0.0	**1,700.4**
OIL	2013	72.6	41.4	16.2	11.2	13.4	10.9	2.8	0.0	0.0	0.0	0.0	0.0	**3,170.0**
DAY	2012	30.8	28.1	29.1	28.0	20.0	17.4	27.7	31.0	29.9	31.0	30.0	30.8	**398.8**
H2O	2012	131.4	31.9	21.7	22.2	15.0	202.8	109.4	110.6	163.6	42.1	27.5	41.5	**1,559.9**
OIL	2012	348.9	163.0	118.8	76.0	46.9	44.8	66.8	134.8	77.4	58.9	42.3	52.3	**3,001.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	28.0	31.0	**65.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.5	255.5	302.2	**640.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.6	851.6	776.4	**1,770.6**

Licence **7843** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.15-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

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Licence **7843** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.15-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**595.6**
H2O	2013	320.4	301.7	333.7	365.9	329.4	275.9	272.5	317.7	248.9	197.0	0.0	0.0	**9,900.0**
OIL	2013	99.2	85.3	89.3	86.8	81.6	76.0	84.5	83.2	72.2	42.0	0.0	0.0	**2,685.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1440.1	1440.1	**2,880.2**
DAY	2012	0.0	0.0	19.0	30.0	31.0	30.0	31.0	28.9	30.0	30.7	30.0	31.0	**291.6**
H2O	2012	0.0	0.0	835.6	1684.9	1446.5	680.7	564.4	401.5	444.2	250.4	314.4	314.3	**6,936.9**
OIL	2012	0.0	0.0	142.3	311.5	432.8	219.9	180.8	132.5	140.3	121.0	104.3	100.4	**1,885.8**

Licence **7844** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay X** Field Code **1** Pool Code **62X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**866.9**
H2O	2013	735.5	345.3	697.2	664.4	663.9	62.8	644.7	635.5	583.8	605.5	576.5	595.0	**25,819.6**
OIL	2013	30.9	34.9	31.5	28.1	34.4	21.2	26.5	26.5	32.8	28.5	24.9	26.8	**1,872.5**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.2	30.0	31.0	25.0	31.0	**501.9**
H2O	2012	1503.0	1352.5	1377.8	1157.0	1072.0	954.4	924.6	876.6	818.9	814.4	733.7	769.8	**19,009.5**
OIL	2012	125.5	111.0	112.7	81.4	62.3	57.3	49.9	49.7	41.8	42.3	33.0	41.9	**1,525.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	30.0	31.0	30.0	31.0	**142.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.9	1688.5	1666.1	1550.7	1525.6	**6,654.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.6	195.5	162.4	140.3	126.9	**716.7**

Licence **7847** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**863.0**
H2O	2013	80.8	77.2	83.6	74.8	73.6	73.8	75.7	63.3	60.9	61.9	54.9	56.3	**4,076.3**
OIL	2013	68.7	56.6	56.4	48.7	47.5	46.2	44.1	39.6	38.3	37.8	35.8	36.4	**3,660.6**
DAY	2012	30.0	29.0	31.0	25.0	24.0	30.0	30.0	27.0	27.0	30.0	29.0	23.0	**498.0**
H2O	2012	177.5	144.5	142.0	122.1	130.6	122.5	111.3	99.9	104.5	96.9	88.3	57.2	**3,239.5**
OIL	2012	177.5	144.5	142.0	99.5	100.6	104.3	94.8	85.1	84.1	82.5	74.2	51.2	**3,104.5**
DAY	2011	0.0	0.0	11.0	2.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	31.0	**163.0**
H2O	2011	0.0	0.0	138.2	49.0	0.0	0.0	0.0	499.8	436.6	307.3	214.8	196.5	**1,842.2**
OIL	2011	0.0	0.0	183.2	32.2	0.0	0.0	0.0	496.7	463.7	279.1	212.8	196.5	**1,864.2**

Licence **7848** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**750.0**
GAS	2013	1.6	0.1	1.4	1.5	1.3	1.3	1.6	0.0	1.2	2.0	2.7	2.6	**45.3**
GSD	2013	1.6	0.1	1.3	1.2	1.6	1.1	0.3	0.0	1.2	1.3	1.0	2.0	**36.9**
H2O	2013	6.1	3.3	3.0	2.7	2.6	2.4	2.3	3.6	2.4	2.6	2.3	2.5	**119.9**
OIL	2013	29.4	18.0	22.9	21.5	21.9	19.8	19.1	23.6	20.3	21.1	18.6	17.9	**839.5**
DAY	2012	31.0	29.0	28.0	0.0	0.0	17.0	24.0	31.0	30.0	31.0	30.0	31.0	**388.0**
GAS	2012	7.4	1.3	0.0	0.0	0.0	0.0	0.0	0.2	0.9	1.3	1.5	1.6	**28.0**
GSD	2012	6.7	0.9	0.0	0.0	0.0	0.0	0.0	0.2	0.5	1.2	1.0	1.5	**24.2**
H2O	2012	7.2	4.7	3.8	0.0	0.0	2.4	3.5	4.5	3.7	4.4	4.1	4.3	**84.1**
OIL	2012	42.9	34.2	27.1	0.0	0.0	16.3	23.8	30.2	30.8	29.4	27.0	28.6	**585.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	**106.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	2.4	0.0	11.0	**13.8**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.8	0.0	10.3	**12.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	13.4	5.5	5.2	**41.5**

Manitoba Production
2010 To 2013

Licence **7848** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.3	105.5	68.8	53.5	**295.1**

Licence **7849** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**791.0**
GAS	2013	2.5	2.2	2.1	1.8	1.9	1.7	2.0	2.1	1.1	1.6	1.4	1.3	**133.5**
GSD	2013	2.4	2.0	2.0	1.5	2.2	1.5	0.3	1.1	1.0	1.1	0.4	1.1	**94.3**
H2O	2013	17.9	12.6	8.5	6.9	7.2	5.8	6.0	6.0	5.5	5.8	6.8	8.2	**958.3**
OIL	2013	101.3	85.7	74.6	57.8	52.0	44.6	39.7	35.0	31.9	34.8	37.2	38.2	**4,295.7**
DAY	2012	30.0	28.0	31.0	30.0	31.0	29.0	23.0	7.0	26.0	31.0	30.0	31.0	**429.0**
GAS	2012	10.7	13.6	22.4	6.6	3.1	6.3	2.8	0.8	3.1	3.1	2.4	2.5	**111.8**
GSD	2012	9.7	8.8	10.8	5.7	3.1	5.8	2.6	0.7	1.4	3.0	1.7	2.4	**77.7**
H2O	2012	69.4	44.7	28.6	21.9	19.9	18.2	16.4	4.6	11.6	15.0	12.1	12.8	**861.1**
OIL	2012	268.9	219.1	241.0	174.2	141.2	114.1	93.1	26.8	96.0	105.2	93.0	98.3	**3,662.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	27.0	30.0	31.0	**102.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.5	8.9	22.0	**34.4**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.9	20.7	**22.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.0	247.2	144.5	33.2	**585.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.6	622.5	738.5	393.4	**1,992.0**

Licence **7850** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	27.0	31.0	29.0	31.0	**818.0**
GAS	2013	5.5	2.2	15.5	11.0	3.2	4.5	3.5	0.0	1.2	3.9	4.2	2.8	**175.6**
GSD	2013	5.3	2.1	15.0	9.1	3.8	4.0	0.7	0.0	1.2	2.6	1.5	2.2	**137.7**
H2O	2013	999.7	581.7	534.3	581.6	637.5	588.7	736.3	557.0	425.0	544.3	588.0	670.6	**18,343.3**
OIL	2013	327.5	198.3	192.5	180.6	185.9	173.7	160.9	195.8	192.3	149.0	130.6	136.1	**9,420.9**
DAY	2012	29.0	29.0	31.0	29.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**460.0**
GAS	2012	7.2	16.8	13.0	2.7	7.8	2.0	0.6	10.3	12.8	7.1	5.4	5.6	**118.1**
GSD	2012	6.5	11.0	6.2	2.4	7.6	1.8	0.6	9.4	6.1	6.9	3.9	5.3	**90.2**
H2O	2012	813.6	447.2	436.6	387.0	461.3	531.4	626.0	885.3	580.6	678.4	684.4	719.5	**10,898.6**
OIL	2012	638.3	453.4	413.7	353.6	221.0	179.0	247.3	443.7	428.9	333.2	303.3	320.3	**7,197.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	30.0	**105.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	0.2	2.8	20.1	**26.8**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.2	0.3	18.8	**22.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.1	1053.7	1272.8	1096.7	**3,647.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.6	632.7	978.1	1096.6	**2,862.0**

Licence **7851** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**792.0**
H2O	2013	237.9	141.8	158.8	161.6	169.3	92.0	94.2	89.3	95.9	103.3	90.1	79.4	**11,087.2**
OIL	2013	41.5	37.0	38.3	26.6	27.1	31.2	33.1	31.2	17.8	12.2	11.2	12.1	**1,925.3**
DAY	2012	31.0	26.0	31.0	12.0	11.0	19.0	27.0	31.0	25.0	31.0	30.0	24.0	**428.0**
H2O	2012	998.8	679.3	631.4	211.2	301.7	443.1	463.8	449.5	367.1	331.8	271.9	206.1	**9,573.6**
OIL	2012	166.2	104.2	110.2	38.7	60.8	75.6	74.7	67.5	54.9	49.7	40.4	32.4	**1,606.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**130.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	424.5	793.6	788.0	1092.6	1119.2	**4,217.9**

Manitoba Production
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Licence **7851** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	157.5	148.0	180.4	229.3	**730.7**

Licence **7852** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**923.0**
H2O	2013	142.2	141.4	144.9	135.1	149.2	133.5	129.7	134.9	134.3	135.1	124.6	117.6	**8,145.6**
OIL	2013	47.1	45.0	38.2	37.1	37.2	26.6	24.3	25.8	27.4	28.9	27.1	18.2	**3,013.8**
DAY	2012	31.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**564.0**
H2O	2012	331.2	262.5	253.0	236.6	192.3	200.2	214.8	207.4	121.4	120.3	135.2	144.5	**6,523.1**
OIL	2012	128.8	92.0	88.8	84.3	74.2	73.9	66.1	57.9	48.6	63.6	56.8	51.4	**2,630.9**
DAY	2011	0.0	0.0	9.0	29.0	0.0	0.0	16.0	31.0	30.0	31.0	30.0	31.0	**207.0**
H2O	2011	0.0	0.0	244.3	731.4	0.0	0.0	389.2	724.1	679.6	560.2	406.7	368.2	**4,103.7**
OIL	2011	0.0	0.0	68.2	348.6	0.0	0.0	177.3	310.4	291.2	231.8	174.3	142.7	**1,744.5**

Licence **7854** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	25.0	18.0	30.0	26.0	**832.0**
H2O	2013	156.0	132.6	122.3	119.0	180.3	213.9	219.3	180.8	138.0	110.4	197.1	174.7	**8,882.8**
OIL	2013	138.8	95.1	112.2	106.7	124.9	130.2	139.0	97.3	71.0	44.4	59.0	51.7	**6,082.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	28.0	23.0	21.0	30.0	31.0	30.0	31.0	**492.0**
H2O	2012	437.7	312.3	314.3	306.1	255.6	202.4	154.9	127.8	182.0	185.6	180.6	177.7	**6,938.4**
OIL	2012	257.5	229.1	248.3	242.1	193.3	145.4	109.7	102.8	186.6	189.4	185.0	163.9	**4,912.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	31.0	30.0	31.0	**147.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	745.4	919.5	1003.8	903.2	529.5	**4,101.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	37.0	451.8	599.7	619.6	563.3	387.8	**2,659.2**

Licence **7855** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	19.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	30.0	27.0	21.0	**967.0**
H2O	2013	302.3	298.2	500.1	371.2	315.2	359.0	362.9	334.3	43.6	38.2	34.2	26.5	**14,804.0**
OIL	2013	57.0	33.0	96.9	69.7	65.1	74.5	78.4	69.7	14.9	14.9	12.3	10.3	**5,206.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**630.0**
H2O	2012	528.7	433.7	490.8	431.8	425.8	370.5	340.6	403.6	340.1	338.9	334.4	320.2	**11,818.3**
OIL	2012	360.5	213.0	190.8	168.4	161.6	116.4	102.4	127.4	78.3	72.4	59.6	60.1	**4,610.0**
DAY	2011	0.0	0.0	0.0	30.0	30.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**270.0**
H2O	2011	0.0	0.0	0.0	727.0	663.5	697.1	959.6	968.3	946.9	1035.4	516.8	544.6	**7,059.2**
OIL	2011	0.0	0.0	0.0	212.5	204.9	241.1	377.1	411.8	370.9	365.2	343.3	372.3	**2,899.1**

Licence **7856** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	16.0	21.0	30.0	31.0	**943.0**
H2O	2013	33.3	28.3	22.1	32.6	30.4	21.9	9.5	8.6	4.9	55.2	62.1	40.3	**2,440.3**
OIL	2013	111.5	94.4	73.4	55.6	51.8	37.3	16.0	27.3	15.6	82.1	89.7	92.7	**6,923.4**
DAY	2012	31.0	29.0	31.0	25.0	29.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**603.0**
H2O	2012	69.0	60.4	59.7	49.2	57.9	45.8	44.0	56.6	40.1	39.8	37.7	35.9	**2,091.1**
OIL	2012	254.8	208.3	195.8	165.8	164.8	153.5	147.3	129.8	134.1	133.2	126.3	120.3	**6,176.0**
DAY	2011	0.0	0.0	0.0	15.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**251.0**

Manitoba Production
2010 To 2013

Licence **7856** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	442.2	285.2	197.1	130.6	114.6	101.5	76.9	72.6	74.3	**1,495.0**
OIL	2011	0.0	0.0	0.0	432.1	715.3	629.8	545.8	482.1	412.1	447.2	294.9	282.7	**4,242.0**

Licence **7857** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,010.0**
H2O	2013	74.6	76.3	89.2	69.2	70.2	67.9	69.0	63.2	58.2	59.4	53.1	34.6	**4,899.1**
OIL	2013	37.9	24.6	28.1	21.9	22.1	21.5	21.8	20.0	22.6	23.1	21.7	41.3	**2,438.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**645.0**
H2O	2012	143.7	145.7	132.3	116.9	116.2	106.7	107.3	102.0	86.9	85.2	78.2	85.0	**4,114.2**
OIL	2012	83.5	52.2	66.5	59.1	54.2	52.6	52.8	50.2	42.9	41.9	38.5	40.7	**2,132.0**
DAY	2011	0.0	0.0	14.0	30.0	27.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**282.0**
H2O	2011	0.0	0.0	372.4	467.8	382.2	351.7	251.4	248.8	205.6	185.4	173.3	169.5	**2,808.1**
OIL	2011	0.0	0.0	181.8	240.2	203.4	166.5	153.1	134.2	125.1	104.9	95.4	92.3	**1,496.9**

Licence **7858** Well Name **CPEC et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-13-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	17.0	31.0	**851.5**
H2O	2013	148.0	116.7	151.7	132.0	137.6	115.7	114.2	107.0	97.0	107.5	81.7	104.9	**9,394.7**
OIL	2013	24.2	37.3	12.8	19.0	17.4	21.3	14.8	19.0	16.0	7.0	13.3	17.6	**1,305.8**
DAY	2012	31.0	29.0	31.0	20.0	24.0	30.0	30.0	29.0	25.5	31.0	30.0	30.0	**501.5**
H2O	2012	387.6	314.6	313.2	226.5	261.0	228.0	211.8	182.0	195.0	192.7	167.1	172.1	**7,980.7**
OIL	2012	58.1	62.9	48.5	33.3	36.7	29.3	19.6	30.5	31.9	42.8	23.1	9.6	**1,086.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	15.0	27.0	30.0	31.0	27.0	31.0	**161.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	1245.4	1375.2	864.5	681.7	517.2	445.1	**5,129.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	199.7	216.8	86.9	54.5	51.2	50.7	**659.8**

Licence **7859** Well Name **CPEC et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-23-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	29.0	22.0	18.0	**940.0**
H2O	2013	89.0	75.9	94.0	82.2	75.6	61.5	66.2	60.1	54.4	51.5	50.7	36.2	**7,998.4**
OIL	2013	28.0	31.6	14.0	14.8	10.9	14.5	4.8	8.4	7.1	6.0	5.3	5.3	**3,272.6**
DAY	2012	31.0	29.0	31.0	26.0	24.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**600.0**
H2O	2012	226.1	165.9	176.4	148.5	148.0	129.3	139.3	117.0	104.4	108.2	102.9	117.8	**7,201.1**
OIL	2012	79.4	77.0	61.3	45.4	46.2	48.4	26.5	39.8	36.4	27.9	22.1	2.9	**3,121.9**
DAY	2011	0.0	0.0	0.0	23.0	15.0	29.0	29.0	31.0	30.0	31.0	28.0	31.0	**247.0**
H2O	2011	0.0	0.0	0.0	855.9	555.6	1152.8	735.1	549.7	567.7	433.0	398.7	268.8	**5,517.3**
OIL	2011	0.0	0.0	0.0	351.1	238.0	548.3	366.2	293.9	299.4	310.1	99.6	102.0	**2,608.6**

Licence **7860** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.5	30.0	26.8	22.6	26.3	31.0	27.8	31.0	30.0	31.0	**794.6**
H2O	2013	582.8	496.5	479.3	467.2	426.9	402.7	510.2	451.4	462.1	472.8	427.3	418.5	**19,214.8**
OIL	2013	142.5	120.5	123.7	103.1	75.3	57.8	20.9	63.9	31.0	48.7	62.1	51.4	**5,840.7**
DAY	2012	31.0	27.7	6.8	18.0	25.4	28.1	29.5	26.6	30.0	26.3	30.0	31.0	**448.6**
H2O	2012	907.6	857.5	251.8	689.8	858.7	978.8	1019.4	900.7	851.5	788.1	647.0	585.1	**13,617.1**
OIL	2012	403.5	367.4	38.9	119.1	240.2	302.7	403.9	349.8	341.7	256.1	210.6	146.4	**4,939.8**

Manitoba Production
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Licence **7860** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	28.8	30.0	30.4	**138.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	567.6	866.9	920.7	996.9	929.0	**4,281.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	298.4	402.2	307.3	328.6	423.0	**1,759.5**

Licence **7861** Well Name **Waskada Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	13.0	30.8	4.0	15.0	29.9	29.7	31.0	30.0	30.0	30.0	30.7	**665.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2013	304.5	148.0	360.1	52.4	106.8	181.9	194.6	138.9	119.0	117.9	118.9	211.2	**10,713.4**
OIL	2013	82.9	44.2	94.2	9.5	116.2	277.3	269.1	218.5	112.6	101.1	102.2	144.9	**3,787.7**
DAY	2012	26.2	27.3	28.4	30.0	30.5	28.4	12.8	26.0	30.0	30.4	29.8	31.0	**360.6**
GAS	2012	8.2	0.0	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2012	932.1	1031.6	924.1	861.7	807.7	794.6	356.0	502.5	648.1	493.3	513.6	316.2	**8,659.2**
OIL	2012	258.9	286.8	289.8	242.7	165.4	130.4	59.7	213.1	216.3	140.2	121.7	65.7	**2,215.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	**29.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	**9.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477.7	**477.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	**24.3**

Licence **7862** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.02-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,710.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.9**
DAY	2012	30.2	13.2	8.8	0.0	2.5	0.0	2.0	0.0	20.8	7.8	20.8	0.0	**106.1**
H2O	2012	2245.5	1071.4	626.5	0.0	449.0	0.0	415.3	0.0	2838.0	1149.8	2914.6	0.0	**11,710.1**
OIL	2012	25.9	9.4	3.0	0.0	0.5	0.0	0.4	0.0	2.7	1.3	2.7	0.0	**45.9**

Licence **7863** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.3	31.0	30.0	31.0	30.0	30.7	**726.7**
H2O	2013	596.6	414.6	526.3	387.0	307.9	236.3	199.8	24.0	38.6	189.8	248.9	98.6	**12,297.0**
OIL	2013	147.0	115.0	129.9	214.7	236.2	268.7	234.5	26.9	27.1	123.1	156.1	54.9	**4,400.0**
DAY	2012	27.9	26.3	29.1	30.0	30.5	28.4	30.0	31.0	30.0	31.0	29.8	30.8	**367.5**
H2O	2012	841.1	869.0	940.0	781.8	764.0	744.8	729.3	674.2	690.4	668.3	702.7	255.3	**9,028.6**
OIL	2012	381.1	402.3	343.0	256.4	221.8	175.7	200.2	164.6	140.5	123.3	124.4	46.8	**2,665.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	**12.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	367.7	**367.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.8	**85.8**

Licence **7864** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	27.9	31.0	30.0	31.0	30.0	30.7	**711.9**
H2O	2013	812.2	587.6	643.3	454.9	361.3	323.6	260.9	218.6	173.7	213.7	159.9	136.7	**15,430.7**
OIL	2013	58.3	54.0	162.4	160.5	200.1	219.6	214.9	239.9	142.4	128.9	99.4	65.4	**3,312.8**
DAY	2012	29.5	26.3	29.1	30.0	30.5	28.4	30.0	16.0	30.0	31.0	29.8	30.8	**354.1**
H2O	2012	995.8	892.1	963.6	964.2	984.5	980.1	1051.6	495.9	860.3	710.0	870.9	858.2	**11,084.3**

Manitoba Production
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Licence **7864** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	243.4	204.5	187.9	194.2	118.1	102.7	94.9	41.4	102.5	93.1	69.2	60.2	**1,567.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	**12.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457.1	**457.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.9	**54.9**

Licence **7865** Well Name **Waskada Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	596.8	1174.8	1676.8	2334.6	4453.0	2778.0	3009.0	311.9	285.1	1472.0	0.0	**18,092.0**
DAY	2012	31.0	29.0	24.0	0.0	11.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**348.0**
H2O	2012	372.0	241.9	159.4	0.0	66.2	180.0	298.4	190.6	142.9	139.6	100.1	73.5	**2,919.2**
OIL	2012	397.1	268.5	215.6	0.0	125.5	169.4	57.1	40.4	75.7	76.9	63.2	72.5	**2,176.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	17.0	0.0	**42.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	776.9	177.7	0.0	**954.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	466.3	148.6	0.0	**614.9**

Licence **7866** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**695.0**
H2O	2013	25.8	23.6	20.2	20.9	28.3	279.9	146.5	106.9	79.2	118.0	85.1	57.0	**3,550.0**
OIL	2013	29.1	25.9	24.1	17.5	14.0	17.8	6.5	14.6	20.7	13.7	18.5	7.9	**1,944.5**
DAY	2012	31.0	29.0	31.0	4.0	17.0	30.0	16.0	31.0	26.0	13.0	30.0	31.0	**337.0**
H2O	2012	320.7	159.0	117.1	9.5	103.8	197.5	118.9	151.1	78.2	43.1	72.7	37.6	**2,558.6**
OIL	2012	333.5	146.9	118.3	11.0	142.1	31.1	29.2	32.8	51.2	26.0	62.5	40.2	**1,734.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	24.0	0.0	**48.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	489.3	660.1	0.0	**1,149.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.0	338.4	0.0	**709.4**

Licence **7867** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	28.0	31.0	30.0	30.0	27.0	0.0	0.0	0.0	25.0	30.0	31.0	**632.0**
H2O	2013	58.4	111.6	125.2	184.3	920.5	1176.2	0.0	0.0	0.0	661.7	458.7	315.6	**7,284.5**
OIL	2013	26.8	63.7	65.0	25.9	40.1	14.5	0.0	0.0	0.0	1.6	5.9	14.6	**2,314.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**380.0**
H2O	2012	344.0	192.9	186.5	270.5	299.7	212.6	216.7	183.8	148.0	208.8	138.6	102.8	**3,272.3**
OIL	2012	333.8	155.7	171.2	246.1	201.2	56.9	94.8	128.5	82.5	78.6	39.8	39.1	**2,056.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	**23.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	767.4	0.0	**767.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	428.3	0.0	**428.3**

Licence **7868** Well Name **Waskada Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
H2O	2013	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,181.3**
OIL	2013	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.5**
WIN	2013	0.0	624.2	1106.3	1641.2	2315.4	2881.0	1480.0	1264.0	114.6	54.2	285.0	0.0	**11,765.9**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**389.0**
H2O	2012	359.8	381.7	516.0	151.3	127.1	121.1	125.3	88.9	82.8	58.7	29.1	19.0	**3,166.9**

Manitoba Production
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Licence **7868** Well Name **Waskada Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	163.6	165.9	232.6	126.3	149.4	81.2	44.1	68.6	51.0	18.0	14.3	15.4	**1,585.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	0.0	**28.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1106.1	0.0	**1,106.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.7	0.0	**454.7**

Licence **7869** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	28.0	31.0	7.0	0.0	0.0	30.0	31.0	**699.0**
H2O	2013	52.8	48.5	38.6	39.5	382.3	1202.3	1085.2	373.9	0.0	0.0	301.4	191.5	**6,650.0**
OIL	2013	36.2	31.2	26.7	27.3	22.9	18.1	31.3	0.6	0.0	0.0	2.0	11.6	**3,363.1**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**422.0**
H2O	2012	301.2	198.1	177.2	130.4	74.3	70.3	85.3	128.3	160.3	125.6	69.9	43.0	**2,934.0**
OIL	2012	336.5	244.2	239.7	199.9	202.1	164.4	169.5	182.2	170.1	124.8	87.2	52.4	**3,155.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	29.0	0.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9	630.9	702.3	0.0	**1,370.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.2	447.2	504.8	0.0	**982.2**

Licence **7870** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	26.0	**772.0**
H2O	2013	19.7	17.6	17.1	90.0	7.3	9.1	17.3	17.4	9.2	6.5	6.8	10.1	**3,046.3**
OIL	2013	24.2	21.0	13.3	9.3	12.0	11.4	9.9	9.6	7.4	4.2	4.2	4.3	**1,945.9**
DAY	2012	30.0	29.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**416.0**
H2O	2012	271.5	163.6	117.9	112.7	98.5	78.2	188.0	138.1	149.1	87.8	62.7	23.8	**2,818.2**
OIL	2012	191.2	127.0	108.2	101.1	113.1	73.7	155.8	59.2	49.7	85.9	62.6	15.7	**1,815.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	29.0	0.0	**62.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	604.6	708.7	0.0	**1,326.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	368.4	289.1	0.0	**671.9**

Licence **7872** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	28.0	**872.0**
H2O	2013	34.1	35.6	49.7	59.6	54.6	42.0	32.8	32.0	25.8	33.4	25.0	4.6	**1,698.3**
OIL	2013	29.7	31.9	27.2	19.5	21.1	24.3	28.4	26.2	23.4	27.7	22.5	4.1	**3,712.2**
DAY	2012	31.0	29.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	28.0	31.0	**516.0**
H2O	2012	72.2	57.4	53.4	55.4	49.5	50.0	55.8	66.1	74.1	65.2	57.5	49.9	**1,269.1**
OIL	2012	177.0	140.9	115.2	117.6	107.5	84.4	88.4	74.6	46.1	42.8	27.6	28.9	**3,426.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	9.0	29.0	26.0	30.0	30.0	31.0	**156.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.0	187.4	141.9	82.3	**562.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	61.6	284.4	828.7	407.6	327.7	229.0	236.2	**2,375.2**

Licence **7873** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	31.0	30.0	11.0	31.0	30.0	28.0	**844.0**
H2O	2013	125.7	78.6	67.7	72.5	58.7	46.0	48.3	46.1	17.1	49.9	49.1	56.3	**2,960.3**
OIL	2013	81.7	64.3	44.9	37.5	35.0	21.3	31.0	29.0	11.5	30.2	31.7	32.3	**4,895.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	26.0	30.0	31.0	29.0	31.0	26.0	31.0	**508.0**

Manitoba Production
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Licence **7873** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	140.3	113.3	111.0	120.7	96.2	73.2	96.5	100.5	86.8	84.6	69.5	110.8	**2,244.3**
OIL	2012	297.2	223.6	179.1	169.0	139.6	94.9	98.0	63.7	55.8	56.3	44.6	70.6	**4,445.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	3.0	30.0	26.0	31.0	30.0	31.0	**152.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.2	247.3	237.3	205.8	175.3	**1,040.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	59.0	25.3	1004.2	567.9	424.7	484.6	387.1	**2,952.8**

Licence **7874** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	28.0	27.0	31.0	30.0	25.0	31.0	30.0	31.0	**863.0**
H2O	2013	61.4	51.1	71.0	92.9	77.9	84.9	80.1	74.5	62.6	78.0	71.3	84.0	**5,612.5**
OIL	2013	32.6	30.2	42.0	66.9	58.2	46.2	53.5	41.2	37.0	43.9	40.3	37.7	**5,814.6**
DAY	2012	25.0	29.0	31.0	28.0	31.0	28.0	30.0	30.0	29.0	31.0	30.0	31.0	**510.0**
H2O	2012	266.5	245.0	221.9	218.8	217.8	207.6	212.6	178.4	142.3	140.4	137.1	105.7	**4,722.8**
OIL	2012	288.3	278.4	226.5	210.9	151.3	90.8	88.5	91.6	85.1	85.8	67.6	51.7	**5,284.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	11.0	30.0	25.0	29.0	30.0	31.0	**157.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	31.9	250.3	552.2	450.0	459.8	341.3	343.2	**2,428.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	51.2	323.3	895.9	748.5	616.7	528.7	404.1	**3,568.4**

Licence **7875** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	25.0	31.0	30.0	31.0	**874.0**
H2O	2013	133.5	111.2	135.9	140.6	79.6	40.2	35.8	29.4	22.8	29.4	26.7	31.8	**4,732.5**
OIL	2013	146.2	135.3	148.2	146.2	84.4	31.8	34.6	30.6	21.7	22.9	22.2	23.2	**5,949.7**
DAY	2012	31.0	29.0	29.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	29.0	31.0	**517.0**
H2O	2012	243.1	224.0	105.5	180.1	159.7	136.0	156.3	142.8	126.1	127.2	112.0	120.8	**3,915.6**
OIL	2012	345.8	265.0	105.4	164.1	144.7	105.2	115.2	123.6	111.7	118.4	92.3	104.5	**5,102.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	11.0	30.0	26.0	29.0	30.0	31.0	**158.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	35.5	211.2	527.4	424.3	376.0	254.8	252.8	**2,082.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	46.0	326.3	825.2	663.7	601.5	466.7	377.1	**3,306.5**

Licence **7876** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	28.0	30.0	20.0	30.0	30.0	30.0	28.0	30.0	**787.0**
H2O	2013	645.6	568.5	605.4	555.2	556.4	559.7	378.2	559.4	532.7	501.4	442.7	381.1	**19,402.0**
OIL	2013	44.7	41.5	35.1	29.6	39.8	33.9	21.3	30.1	23.3	23.9	21.8	20.2	**2,072.5**
DAY	2012	31.0	27.0	30.0	30.0	31.0	27.0	24.0	31.0	26.0	31.0	28.0	31.0	**442.0**
H2O	2012	1193.8	930.3	1058.9	839.8	739.4	656.3	578.9	754.5	586.7	697.4	637.5	676.4	**13,115.7**
OIL	2012	160.1	140.3	164.0	132.2	125.6	96.1	60.9	52.4	63.8	60.6	38.6	45.9	**1,707.3**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	14.0	25.0	23.0	31.0	**95.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	631.5	1136.1	857.9	1140.3	**3,765.8**
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	0.0	7.0	95.8	169.9	124.3	169.3	**566.8**

Licence **7877** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-36-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**759.0**
H2O	2013	207.4	171.3	173.3	153.8	157.3	142.7	136.3	125.2	118.1	110.0	98.9	97.0	**9,298.8**
OIL	2013	49.5	40.4	35.7	26.5	25.7	20.9	19.7	18.2	16.9	14.2	13.1	12.8	**2,003.8**

Manitoba Production
2010 To 2013

Licence **7877** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-36-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	28.0	28.0	2.0	0.0	19.0	31.0	29.0	30.0	26.0	29.0	23.0	**398.0**
H2O	2012	818.0	714.0	678.8	22.9	0.0	430.3	633.1	440.4	373.4	289.8	258.8	175.2	**7,607.5**
OIL	2012	204.5	178.5	148.2	5.1	0.0	88.6	129.8	86.6	71.1	55.2	45.4	34.2	**1,710.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	30.0	31.0	**122.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.5	591.0	611.3	582.8	733.2	**2,772.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	165.0	140.5	145.7	183.3	**663.0**

Licence **7878** Well Name **Daly Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	14.0	25.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**964.0**
H2O	2013	987.5	425.3	808.3	1034.0	927.2	835.8	821.7	588.4	511.7	484.3	500.6	367.3	**33,433.1**
OIL	2013	241.6	45.6	90.9	124.7	130.0	126.1	129.2	155.4	160.4	152.6	159.4	101.9	**6,295.5**
DAY	2012	31.0	28.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	30.0	31.0	**623.0**
H2O	2012	1644.9	1442.2	1511.8	1455.1	1383.6	1089.9	951.0	1168.1	1109.8	1111.0	1040.1	1020.0	**25,141.0**
OIL	2012	321.5	316.7	356.1	341.5	324.4	241.8	209.4	280.9	279.1	285.7	274.6	266.8	**4,677.7**
DAY	2011	0.0	0.0	0.0	30.0	30.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**268.0**
H2O	2011	0.0	0.0	0.0	1100.0	1008.4	791.0	1002.5	1081.2	1178.9	1317.2	1307.7	1426.6	**10,213.5**
OIL	2011	0.0	0.0	0.0	5.0	39.0	53.3	71.0	119.4	233.3	216.1	212.8	229.3	**1,179.2**

Licence **7879** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**860.0**
H2O	2013	722.5	614.9	648.1	479.0	349.6	338.7	351.2	448.7	463.1	475.5	443.1	470.4	**23,863.2**
OIL	2013	61.8	57.3	69.2	79.8	85.8	81.9	88.5	84.2	62.6	57.7	46.8	49.5	**2,536.3**
DAY	2012	31.0	26.0	31.0	30.0	27.0	29.0	15.0	17.0	30.0	31.0	28.0	31.0	**497.0**
H2O	2012	1216.4	782.1	910.4	822.0	756.3	922.3	475.5	490.1	977.9	870.9	787.9	763.2	**18,058.4**
OIL	2012	76.0	33.5	47.4	52.5	48.2	92.8	45.7	48.1	59.5	54.0	49.3	58.5	**1,711.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	17.0	31.0	30.0	31.0	30.0	31.0	**171.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	1.0	684.2	1288.3	1344.9	1708.6	1679.7	1576.7	**8,283.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	13.6	91.1	172.9	134.2	189.8	229.1	215.0	**1,045.7**

Licence **7880** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	24.0	24.0	23.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	11.0	**524.1**
H2O	2013	366.3	278.7	290.9	264.2	365.7	251.4	0.0	0.0	0.0	0.0	0.0	282.4	**11,984.3**
OIL	2013	75.7	50.3	57.9	41.3	54.4	37.3	0.0	0.0	0.0	0.0	0.0	22.7	**3,018.4**
DAY	2012	24.0	23.9	24.0	21.6	24.0	24.0	24.0	24.0	24.0	24.0	24.0	20.3	**361.1**
H2O	2012	1061.9	83.9	563.4	594.2	712.8	587.6	525.4	505.5	448.6	448.6	325.8	33.1	**9,884.7**
OIL	2012	276.8	209.9	140.3	146.5	171.8	130.3	126.0	103.4	86.5	86.5	65.6	73.5	**2,678.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	23.4	23.4	24.0	**79.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	488.2	933.7	1253.6	1318.4	**3,993.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.1	264.7	375.2	345.7	**1,061.7**

Licence **7882** Well Name **Spartan Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390.0	686.6	**1,076.6**

Manitoba Production
2010 To 2013

Licence **7882** Well Name **Spartan Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	3.4	**3.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7883** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	29.0	31.0	30.0	20.0	31.0	30.0	29.0	30.0	31.0	**563.0**
GAS	2013	3.9	3.9	1.1	5.0	1.2	3.3	0.5	2.9	1.0	2.9	0.8	2.9	**40.5**
H2O	2013	187.3	176.5	169.0	138.4	146.3	137.6	71.8	120.5	117.7	96.9	89.0	82.4	**5,933.1**
OIL	2013	0.0	15.5	19.2	15.4	15.4	13.9	7.2	8.5	11.0	9.8	9.1	5.2	**368.3**
DAY	2012	0.0	7.0	25.0	9.0	28.0	23.0	19.0	17.0	27.0	18.0	30.0	16.0	**219.0**
GAS	2012	0.0	0.0	0.0	0.0	0.9	0.7	0.6	1.1	1.0	0.7	1.2	4.9	**11.1**
H2O	2012	0.0	268.1	1307.8	352.2	875.9	320.9	235.7	248.5	290.4	188.7	205.0	106.5	**4,399.7**
OIL	2012	0.0	4.6	14.3	3.5	45.6	36.4	24.3	27.8	37.9	1.3	27.7	14.7	**238.1**

Licence **7884** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-10-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	2.0	0.0	0.0	0.0	**217.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	376.3	611.7	42.0	0.0	0.0	0.0	**7,621.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	9.1	11.5	0.1	0.0	0.0	0.0	**146.3**
DAY	2012	28.0	26.0	10.0	4.0	24.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.0**
H2O	2012	1022.5	843.8	240.1	114.1	554.9	287.1	0.0	0.0	0.0	0.0	0.0	0.0	**6,591.5**
OIL	2012	12.5	9.6	2.7	0.0	6.4	7.4	0.0	0.0	0.0	0.0	0.0	0.0	**125.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	21.0	30.0	**63.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.5	1495.0	1598.5	**3,529.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.8	26.7	17.5	**87.0**

Licence **7885** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-10-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	8.0	3.0	0.0	3.0	3.0	0.0	4.0	6.0	30.0	31.0	18.0	0.0	**195.0**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2013	567.3	222.5	0.0	219.7	178.8	0.0	273.7	422.4	2146.1	2249.2	1329.0	0.0	**13,599.5**
OIL	2013	1.0	0.2	0.0	0.2	0.2	0.0	0.2	0.4	1.9	2.2	1.1	0.0	**210.9**
DAY	2012	0.0	0.0	0.0	0.0	1.0	3.0	3.0	3.0	0.0	8.0	5.0	5.0	**89.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.0	0.2	0.2	0.1	**2.9**
H2O	2012	0.0	0.0	0.0	0.0	46.9	203.2	208.8	146.8	0.0	437.5	379.1	354.4	**5,990.8**
OIL	2012	0.0	0.0	0.0	0.0	0.5	2.3	2.3	1.8	0.0	1.7	1.6	1.5	**203.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	21.0	30.0	8.0	**61.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.0	**1.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1412.4	2229.7	568.0	**4,214.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	108.4	62.5	6.3	**191.8**

Licence **7886** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **7886** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	27.0	30.0	31.0	**744.0**
H2O	2013	833.1	848.9	903.5	808.4	860.5	836.9	764.2	810.0	773.9	621.0	724.4	700.8	**24,727.2**
OIL	2013	135.1	129.7	136.3	119.5	115.5	110.9	88.7	80.6	98.7	84.5	57.2	62.4	**4,790.7**
DAY	2012	28.0	24.0	28.0	29.0	31.0	30.0	31.0	28.0	26.0	25.0	28.0	25.0	**388.0**
H2O	2012	1176.6	1075.7	1293.2	1339.0	1331.0	1248.5	1178.7	1097.1	932.6	819.3	896.7	778.6	**15,241.6**
OIL	2012	299.1	227.3	253.4	258.2	278.1	250.9	241.3	198.1	189.0	167.8	185.1	67.8	**3,571.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	1.0	27.0	26.0	**55.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1071.6	1003.0	**2,074.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	43.5	453.7	457.3	**955.5**

Licence **7887** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	23.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**784.0**
H2O	2013	485.3	385.5	415.1	342.9	253.7	309.3	263.5	274.8	235.7	249.4	214.8	219.5	**14,720.5**
OIL	2013	269.5	240.9	264.6	243.4	127.2	202.2	149.4	159.1	170.1	153.0	161.0	153.9	**9,332.8**
DAY	2012	31.0	29.0	30.0	30.0	31.0	26.0	31.0	24.0	26.0	31.0	29.0	31.0	**430.0**
H2O	2012	828.8	753.8	793.5	812.4	1092.8	864.9	970.5	800.0	713.3	587.2	511.5	552.6	**11,071.0**
OIL	2012	416.0	389.2	421.1	444.3	724.5	551.5	637.4	419.2	350.9	370.8	348.3	356.8	**7,038.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	30.0	31.0	**81.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.7	653.6	732.4	**1,789.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.4	415.8	587.7	553.6	**1,608.5**

Licence **7889** Well Name **1885683 Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	16.0	31.0	30.0	0.0	**785.0**
H2O	2013	17.7	122.0	111.5	92.1	111.9	77.8	92.5	77.2	70.3	65.6	0.0	0.0	**4,407.9**
OIL	2013	164.5	44.4	61.1	81.9	12.0	55.9	42.1	65.2	45.7	63.7	23.5	0.0	**3,386.1**
DAY	2012	27.0	29.0	29.0	28.0	31.0	30.0	31.0	27.0	29.0	30.0	30.0	31.0	**475.0**
H2O	2012	321.0	225.5	273.7	185.9	212.3	193.6	136.2	139.9	139.2	151.9	111.9	204.0	**3,569.3**
OIL	2012	257.9	201.3	136.7	135.3	144.5	91.8	64.8	110.9	87.4	65.8	77.9	0.0	**2,726.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	30.0	**123.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	438.9	450.4	381.7	**1,274.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	333.8	428.7	347.5	215.0	**1,351.8**

Licence **7890** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-12-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	7.0	25.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**314.6**
H2O	2013	516.1	423.3	135.0	478.8	56.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.5**
OIL	2013	5.3	4.2	1.3	4.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.8**
DAY	2012	19.0	22.1	29.2	8.3	0.0	0.0	11.2	10.3	30.0	17.8	21.7	31.0	**222.6**
H2O	2012	1042.7	1135.6	108.3	52.0	0.0	0.0	622.7	596.4	1112.0	594.6	624.0	593.8	**7,914.2**
OIL	2012	6.7	19.3	1.0	0.0	0.0	0.0	5.3	6.8	45.8	21.3	33.5	21.4	**220.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	2.4	11.6	**22.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.6	182.4	909.1	**1,432.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	54.1	**59.7**

Licence **7891** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

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Licence **7891** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.5	31.0	30.0	31.0	27.0	23.3	5.4	30.0	27.8	30.0	31.0	**757.4**
H2O	2013	64.0	67.3	86.5	43.7	30.5	24.7	61.4	26.1	91.1	95.7	67.3	74.0	**4,506.6**
OIL	2013	78.2	63.3	105.9	119.4	121.5	98.5	52.3	19.6	69.1	24.7	42.2	30.8	**5,533.8**
DAY	2012	30.2	27.9	17.5	22.9	29.2	30.0	30.9	31.0	28.6	30.3	29.3	31.0	**437.4**
H2O	2012	350.6	240.2	178.2	243.4	232.3	189.3	170.6	142.1	114.1	107.1	98.8	74.4	**3,774.3**
OIL	2012	466.0	303.3	211.5	220.3	237.8	197.3	184.4	153.5	154.9	144.9	119.3	90.6	**4,708.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	29.0	29.4	31.0	**98.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.8	488.7	402.4	373.3	**1,633.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.1	735.0	682.1	583.3	**2,224.5**

Licence **7892** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.5	31.0	30.0	31.0	30.0	29.3	31.0	30.0	27.7	30.0	31.0	**776.3**
H2O	2013	69.4	67.7	47.9	31.6	14.3	17.1	37.7	47.2	36.0	34.6	31.2	25.8	**3,373.5**
OIL	2013	24.4	23.8	37.8	43.4	57.9	48.2	27.5	13.8	18.5	18.6	16.7	13.9	**1,304.6**
DAY	2012	30.2	27.9	17.6	24.3	25.2	30.0	30.9	22.0	19.6	30.3	29.3	31.0	**418.8**
H2O	2012	207.7	190.3	124.3	157.5	108.3	65.9	97.1	54.7	91.5	77.3	72.6	82.7	**2,913.0**
OIL	2012	54.9	49.5	20.5	21.3	39.0	76.3	38.9	21.3	35.7	31.7	26.0	29.3	**960.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	31.0	29.4	31.0	**100.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.3	689.9	368.5	246.4	**1,583.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.1	242.5	107.4	78.7	**515.7**

Licence **7893** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	29.0	25.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	**826.0**
H2O	2013	1568.9	1320.4	1498.7	1158.2	857.2	994.4	1023.7	996.9	898.8	626.1	618.3	503.6	**34,624.1**
OIL	2013	120.5	105.7	120.7	76.7	22.8	28.4	30.5	28.4	30.4	31.6	31.6	31.1	**2,674.6**
DAY	2012	31.0	28.0	30.0	30.0	30.0	30.0	18.0	31.0	30.0	31.0	29.0	30.0	**473.0**
H2O	2012	1337.1	1191.2	1287.8	1285.6	1545.7	1322.9	765.1	1580.9	1754.3	1780.5	1549.1	1640.1	**22,558.9**
OIL	2012	153.0	134.7	145.6	146.5	177.8	149.9	83.7	153.8	156.5	158.2	136.5	124.7	**2,016.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	25.0	30.0	28.0	31.0	**125.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.9	1083.4	1402.6	1244.5	1335.2	**5,518.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0	37.4	57.9	82.9	112.8	**295.3**

Licence **7894** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	18.0	30.0	30.0	30.0	25.0	27.0	30.0	30.0	30.0	24.0	16.0	**820.0**
H2O	2013	322.9	183.0	374.3	418.5	204.7	168.3	106.3	37.4	38.4	37.9	30.2	22.2	**19,483.4**
OIL	2013	58.3	36.1	54.2	49.2	41.5	33.6	23.6	14.3	14.8	14.7	11.9	0.0	**3,983.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	28.0	24.0	29.0	30.0	31.0	30.0	31.0	**505.0**
H2O	2012	1412.9	1071.8	1128.2	1037.7	962.6	848.6	655.7	767.4	812.2	650.7	630.5	424.8	**17,539.3**
OIL	2012	384.6	262.3	275.0	253.8	214.4	174.9	126.8	138.5	135.0	101.8	94.7	72.9	**3,630.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	31.0	30.0	31.0	**151.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1213.6	1208.9	1575.6	1546.9	1591.2	**7,136.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	10.0	250.2	291.0	278.3	271.0	295.6	**1,396.1**

Licence **7895** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **7895** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**882.0**
H2O	2013	206.0	185.6	180.3	165.2	172.5	140.7	130.7	144.1	147.5	139.2	122.0	109.7	**10,904.2**
OIL	2013	110.7	98.6	87.5	77.2	78.0	64.0	63.1	61.1	59.6	58.1	53.2	51.7	**4,986.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	26.0	30.0	31.0	**519.0**
H2O	2012	645.8	548.7	500.4	440.4	397.7	327.2	248.3	278.4	223.8	200.9	297.6	226.8	**9,060.7**
OIL	2012	210.5	164.6	181.1	172.4	178.6	163.4	120.8	148.9	138.5	123.6	135.0	116.6	**4,123.7**
DAY	2011	0.0	0.0	1.0	0.0	0.0	1.0	10.0	31.0	30.0	31.0	30.0	31.0	**165.0**
H2O	2011	0.0	0.0	1.5	0.0	0.0	3.0	283.9	774.1	753.0	1030.3	958.8	920.1	**4,724.7**
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	135.1	471.8	388.1	508.4	408.6	357.2	**2,269.7**

Licence **7896** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	26.0	0.0	31.0	30.0	31.0	**959.0**
H2O	2013	490.8	443.6	476.6	407.5	427.2	303.6	203.1	166.3	0.0	187.9	159.6	169.0	**16,465.0**
OIL	2013	92.6	83.6	90.4	92.2	93.6	76.9	68.4	54.3	0.0	59.8	70.8	74.2	**6,568.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	25.0	31.0	**630.0**
H2O	2012	687.3	618.4	597.4	585.9	614.9	606.4	489.1	573.3	523.4	532.5	386.5	482.0	**13,029.8**
OIL	2012	273.4	233.5	215.8	105.0	109.9	105.8	82.0	102.0	93.0	99.2	71.6	90.8	**5,711.5**
DAY	2011	0.0	0.0	2.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**276.0**
H2O	2011	0.0	0.0	38.3	575.0	604.8	646.9	746.8	721.1	692.9	733.8	800.0	773.1	**6,332.7**
OIL	2011	0.0	0.0	33.1	480.6	478.2	486.7	554.6	520.9	512.5	491.6	330.6	240.7	**4,129.5**

Licence **7897** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	29.0	30.0	31.0	**628.0**
H2O	2013	2210.1	1957.6	2083.9	1850.0	1343.2	983.0	986.3	1059.7	1211.8	1220.5	1203.9	1278.4	**35,484.2**
OIL	2013	175.4	155.8	167.9	178.2	123.6	56.0	58.5	61.3	133.1	183.4	181.5	190.7	**3,437.2**
DAY	2012	0.0	0.0	12.0	30.0	31.0	30.0	25.0	31.0	22.0	27.0	30.0	31.0	**269.0**
H2O	2012	0.0	0.0	641.1	1650.9	1884.8	2108.1	1775.2	2112.8	1564.0	2007.6	2141.8	2209.5	**18,095.8**
OIL	2012	0.0	0.0	73.1	183.8	219.8	243.6	184.8	232.5	160.2	126.8	172.3	174.9	**1,771.8**

Licence **7899** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**864.0**
H2O	2013	259.4	219.8	219.7	219.1	212.3	202.6	197.8	197.9	190.6	184.5	171.0	178.9	**12,293.2**
OIL	2013	32.1	28.0	27.2	29.7	30.1	30.3	33.8	29.4	26.7	30.1	31.2	31.0	**2,032.9**
DAY	2012	30.0	26.0	25.0	30.0	28.0	28.0	18.0	29.0	26.0	30.0	29.0	31.0	**500.0**
H2O	2012	600.1	474.6	426.5	472.2	439.9	449.3	198.2	311.4	287.2	268.6	256.1	271.4	**9,839.6**
OIL	2012	64.4	67.9	58.8	81.7	75.8	75.6	30.9	51.2	47.4	39.9	32.8	33.1	**1,673.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	16.0	31.0	30.0	31.0	30.0	31.0	**170.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	32.3	613.8	1122.8	1074.3	1066.1	804.1	670.7	**5,384.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	6.6	98.7	240.9	183.6	203.1	153.1	127.8	**1,013.8**

Licence **7900** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	14.0	11.0	22.0	28.0	30.0	30.0	30.0	**781.0**
H2O	2013	2099.4	1974.9	2090.8	2036.3	2147.2	996.8	745.8	1513.3	1861.0	1899.4	1829.3	1849.2	**49,711.4**

Manitoba Production
2010 To 2013

Licence **7900** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	141.2	96.8	111.9	132.7	136.4	60.7	0.0	31.1	47.9	58.0	123.1	147.6	**3,866.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**466.0**
H2O	2012	1585.9	1747.7	1924.2	1905.0	2146.0	2066.9	2174.9	2210.8	1771.6	2042.4	2001.1	2055.2	**28,668.0**
OIL	2012	215.7	189.9	192.2	189.6	155.2	109.5	123.1	105.7	102.9	152.1	119.2	148.5	**2,778.6**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	16.0	26.0	30.0	31.0	**105.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	700.2	1296.9	1468.6	1570.6	**5,036.3**
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	0.0	33.6	144.8	265.5	264.8	265.8	**975.0**

Licence **7901** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	17.0	31.0	30.0	31.0	28.0	25.0	31.0	26.0	31.0	30.0	31.0	**820.0**
H2O	2013	151.5	119.0	260.9	218.7	208.2	186.9	173.8	241.9	203.2	223.2	167.7	187.7	**9,862.3**
OIL	2013	78.7	57.0	120.2	112.9	116.2	97.6	78.2	90.8	78.3	94.8	89.0	65.1	**6,126.9**
DAY	2012	31.0	27.0	30.0	17.0	23.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**485.0**
H2O	2012	524.2	409.4	408.7	253.8	369.6	303.1	285.7	266.1	239.1	242.2	222.6	241.6	**7,519.6**
OIL	2012	355.7	263.2	268.7	152.6	200.5	230.8	197.2	184.8	159.2	144.5	131.3	138.6	**5,048.1**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	1.0	20.0	30.0	31.0	30.0	31.0	**144.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	536.2	803.3	934.3	821.0	658.7	**3,753.5**
OIL	2011	0.0	0.0	0.2	0.0	0.0	0.0	33.0	386.8	581.7	555.6	624.5	439.2	**2,621.0**

Licence **7902** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.0	31.0	30.0	31.0	21.0	28.0	31.0	30.0	27.0	30.0	31.0	**800.0**
H2O	2013	219.1	171.8	239.0	223.4	206.8	139.3	205.4	232.3	201.3	174.7	182.3	166.4	**10,429.1**
OIL	2013	162.4	118.2	151.8	147.3	133.1	84.2	116.7	134.5	124.1	112.8	123.6	119.9	**9,008.7**
DAY	2012	31.0	28.0	29.0	20.0	21.0	29.0	31.0	31.0	30.0	31.0	27.0	31.0	**457.0**
H2O	2012	878.6	711.0	650.1	405.2	490.1	477.4	421.8	393.5	321.6	318.4	291.3	255.3	**8,067.3**
OIL	2012	826.5	740.0	663.3	405.2	373.3	468.6	403.5	328.0	285.4	250.2	231.9	217.8	**7,480.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	30.0	20.0	**118.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.0	533.7	535.5	687.3	512.5	**2,453.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.0	487.6	512.4	652.7	436.7	**2,286.4**

Licence **7903** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**810.0**
H2O	2013	177.9	150.6	146.2	134.2	141.3	136.4	140.3	104.0	99.3	97.5	97.0	102.6	**8,831.8**
OIL	2013	107.8	91.4	94.9	77.0	78.4	74.6	80.0	53.0	50.5	49.8	50.2	52.4	**4,955.8**
DAY	2012	31.0	28.0	31.0	29.0	29.0	29.0	24.0	30.0	30.0	30.0	30.0	31.0	**446.0**
H2O	2012	772.7	492.5	539.8	476.3	387.9	341.2	286.3	338.7	300.7	260.1	235.4	210.4	**7,304.5**
OIL	2012	498.6	278.3	317.8	285.9	238.5	204.5	157.3	192.7	179.6	158.5	144.0	129.3	**4,095.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	31.0	30.0	31.0	**94.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	924.8	875.5	839.8	**2,662.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	394.5	372.0	521.3	**1,310.8**

Licence **7904** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.8	23.8	22.4	28.0	29.0	28.0	23.0	29.0	28.0	31.0	30.0	31.0	**737.2**

Manitoba Production
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Licence **7904** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	732.1	707.3	782.1	748.5	769.9	786.8	630.2	767.2	760.5	272.5	208.6	203.4	**23,618.2**
OIL	2013	103.6	73.2	65.6	63.4	64.3	62.3	47.7	68.1	62.9	20.5	35.4	38.4	**3,405.0**
DAY	2012	23.9	23.6	23.7	20.9	22.4	18.9	17.5	19.4	23.6	23.8	23.5	24.0	**410.2**
H2O	2012	877.5	697.4	660.8	621.9	630.0	572.4	543.7	588.4	732.7	706.6	714.9	765.4	**16,249.1**
OIL	2012	141.5	116.8	126.4	102.4	119.0	98.1	94.9	95.4	107.9	121.6	115.5	105.4	**2,699.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	10.1	23.1	21.5	22.3	24.0	23.9	20.1	**145.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	710.9	1333.1	1509.7	1430.7	1275.8	1114.5	762.7	**8,137.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	75.4	230.9	252.4	239.7	225.3	210.2	120.8	**1,354.7**

Licence **7905** Well Name **Kinwest 08 Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.2	**696.6**
H2O	2013	10.6	13.8	16.1	27.7	27.2	15.1	12.9	15.6	14.9	15.1	14.2	10.3	**333.2**
OIL	2013	27.9	36.2	42.9	25.8	28.8	39.9	44.6	41.4	39.1	40.9	39.3	32.7	**894.8**
DAY	2012	20.1	26.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**352.1**
H2O	2012	13.4	3.8	0.0	21.2	14.3	16.3	14.1	13.9	8.9	12.1	10.8	6.6	**139.7**
OIL	2012	19.6	36.7	0.0	25.8	39.2	34.2	39.4	40.6	44.1	45.4	44.2	47.9	**455.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	**4.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.2	**38.2**

Licence **7906** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**622.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.4**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.2**
H2O	2013	109.5	83.0	82.3	86.2	84.9	68.5	72.1	49.6	35.0	41.6	43.7	46.1	**2,727.4**
OIL	2013	73.7	60.2	67.7	66.5	67.0	49.1	51.3	39.8	35.8	39.5	39.7	38.2	**1,793.4**
DAY	2012	9.0	28.0	23.0	0.0	0.0	25.0	24.0	30.0	30.0	31.0	30.0	31.0	**261.0**
GAS	2012	0.5	4.9	16.0	0.0	0.0	18.0	13.6	14.9	10.5	0.0	0.0	0.0	**78.4**
GSD	2012	0.5	6.4	7.7	0.0	0.0	16.6	12.6	13.5	4.9	0.0	0.0	0.0	**62.2**
H2O	2012	367.5	443.6	241.1	0.0	0.0	257.8	179.0	172.1	94.9	53.7	56.2	59.0	**1,924.9**
OIL	2012	128.7	220.5	121.3	0.0	0.0	143.0	108.4	112.4	98.7	76.6	75.5	79.8	**1,164.9**

Licence **7907** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	30.0	28.0	28.0	22.0	30.0	31.0	29.0	31.0	**811.0**
H2O	2013	93.4	82.1	77.5	67.6	69.3	65.0	62.4	461.1	617.1	643.5	598.7	663.7	**10,964.8**
OIL	2013	19.0	16.8	26.3	29.9	29.6	27.4	27.4	165.3	317.0	364.0	342.4	462.0	**5,886.2**
DAY	2012	31.0	29.0	31.0	30.0	30.0	28.0	23.0	31.0	30.0	30.0	25.0	31.0	**464.0**
H2O	2012	726.3	716.3	748.9	615.4	429.2	334.6	239.6	308.8	210.7	127.1	95.5	120.4	**7,463.4**
OIL	2012	436.3	422.5	439.9	371.1	276.4	131.2	41.4	56.9	39.5	24.8	19.7	24.3	**4,059.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	22.0	31.0	30.0	31.0	**115.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	526.6	768.5	729.3	764.2	**2,790.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	35.0	0.0	334.3	496.3	445.4	464.1	**1,775.1**

Licence **7908** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Manitoba Production
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Licence **7908** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	13.0	31.0	30.0	31.0	30.0	31.0	**632.0**
H2O	2013	299.0	274.6	285.5	267.2	252.0	205.8	147.8	273.4	228.8	207.0	183.1	189.1	**8,383.3**
OIL	2013	267.6	245.7	259.3	238.6	215.7	172.6	35.7	159.8	185.7	180.9	160.9	164.3	**6,478.8**
DAY	2012	0.0	0.0	17.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**288.0**
H2O	2012	0.0	0.0	470.2	711.2	751.6	738.4	679.8	584.1	505.2	442.0	340.6	346.9	**5,570.0**
OIL	2012	0.0	0.0	211.3	504.7	531.5	509.8	450.6	517.3	452.2	395.9	309.8	308.9	**4,192.0**

Licence **7909** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**630.0**
H2O	2013	387.9	300.9	341.5	334.9	280.4	238.9	265.2	258.7	234.1	227.7	197.6	208.7	**9,794.2**
OIL	2013	295.3	228.7	261.4	250.6	200.5	168.4	194.3	183.4	175.7	176.6	168.8	176.3	**7,249.2**
DAY	2012	0.0	0.0	13.0	30.0	31.0	30.0	27.0	31.0	21.0	27.0	30.0	31.0	**271.0**
H2O	2012	0.0	0.0	506.8	1036.4	1022.3	895.7	699.1	678.2	381.4	458.2	428.2	411.4	**6,517.7**
OIL	2012	0.0	0.0	263.7	771.3	767.6	658.0	494.3	516.8	297.2	355.1	332.4	312.8	**4,769.2**

Licence **7910** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	19.0	31.0	30.0	30.0	30.0	31.0	31.0	17.0	27.0	30.0	26.0	**791.0**
H2O	2013	142.4	107.2	197.1	181.2	182.5	186.0	188.2	191.5	81.9	132.1	138.0	120.3	**5,234.6**
OIL	2013	109.9	32.3	42.4	20.9	20.4	20.5	21.6	20.9	7.3	8.4	17.8	15.3	**3,801.1**
DAY	2012	21.0	29.0	31.0	30.0	30.0	30.0	23.0	30.0	30.0	29.0	30.0	31.0	**458.0**
H2O	2012	152.0	197.9	204.6	171.0	169.1	169.7	134.9	170.3	136.5	131.4	134.7	142.0	**3,386.2**
OIL	2012	206.0	263.7	275.1	159.5	151.1	127.7	95.7	129.2	107.8	103.2	106.2	109.7	**3,463.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	31.0	30.0	30.0	**114.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.0	297.1	406.2	351.3	314.5	**1,472.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	275.4	441.8	428.1	443.2	**1,628.5**

Licence **7911** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.3	24.7	30.8	30.0	31.0	29.9	29.7	31.0	30.0	31.0	30.0	30.8	**740.4**
H2O	2013	318.7	144.3	189.8	168.4	87.6	108.9	121.1	117.7	106.5	83.2	78.9	75.0	**8,096.8**
OIL	2013	117.1	106.3	119.4	76.4	52.4	63.6	72.0	79.7	59.5	57.5	52.4	36.3	**5,035.2**
DAY	2012	30.7	26.8	19.7	23.8	26.8	24.9	20.7	31.0	30.0	31.0	29.8	8.0	**387.2**
H2O	2012	460.2	393.8	305.3	446.7	482.3	420.8	284.6	410.1	427.4	644.0	82.9	19.5	**6,496.7**
OIL	2012	545.5	423.1	269.6	301.1	180.6	152.0	110.7	152.6	160.1	368.4	104.4	24.5	**4,142.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	29.2	31.0	**84.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	654.9	707.8	756.4	**2,119.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	389.7	478.0	482.3	**1,350.0**

Licence **7912** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.3	24.7	30.8	30.0	31.0	29.9	29.7	31.0	30.0	31.0	30.0	30.8	**744.3**
H2O	2013	923.5	460.4	521.6	569.7	609.7	739.3	762.0	650.1	642.5	530.5	417.6	809.0	**21,008.2**
OIL	2013	209.5	87.1	92.2	70.3	77.0	10.9	3.2	65.8	63.9	48.5	42.2	43.6	**4,668.8**
DAY	2012	29.2	24.6	8.0	21.8	24.3	22.9	20.7	31.0	30.0	31.0	29.8	30.0	**386.1**
H2O	2012	987.7	1032.4	396.1	1102.1	1111.0	769.3	700.1	887.3	980.7	901.4	938.6	1127.7	**13,372.3**

Manitoba Production
2010 To 2013

Licence **7912** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	316.3	287.0	111.8	345.6	267.4	177.7	174.9	212.2	249.4	287.6	209.4	245.0	**3,854.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	29.2	31.0	**82.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	669.2	848.8	919.9	**2,437.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.3	433.7	357.3	**970.3**

Licence **7913** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.5	4.0	22.8	30.0	31.0	29.9	29.0	30.8	30.0	17.0	30.0	30.0	**649.8**
H2O	2013	817.4	128.0	766.0	848.9	436.0	306.3	357.1	605.6	576.5	352.1	641.8	572.6	**17,176.9**
OIL	2013	372.8	60.3	360.9	201.9	119.1	90.4	109.9	216.5	344.8	276.5	422.7	268.0	**9,604.5**
DAY	2012	29.3	28.0	21.5	19.5	23.6	19.0	29.9	29.6	30.0	28.0	28.4	5.2	**339.8**
H2O	2012	759.4	781.6	515.1	839.8	1195.5	847.2	1105.4	930.7	973.3	899.9	844.9	83.8	**10,768.6**
OIL	2012	548.8	1112.0	844.6	431.9	350.8	282.8	368.2	350.3	458.1	423.4	397.5	27.5	**6,760.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	31.0	**47.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	381.3	610.7	**992.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	459.8	705.0	**1,164.8**

Licence **7914** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	18.3	26.0	31.0	29.9	28.2	30.8	30.0	30.0	30.0	30.2	**337.0**
H2O	2013	0.0	0.0	595.6	792.1	470.5	562.6	888.8	739.0	639.5	738.8	792.9	944.0	**9,332.1**
OIL	2013	0.0	0.0	508.4	331.7	146.9	240.1	355.9	397.3	458.7	316.7	268.1	215.4	**3,299.4**
DAY	2012	16.1	20.8	0.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0	10.7	0.0	**52.6**
H2O	2012	1302.3	60.4	81.8	9.5	0.0	0.0	0.0	0.0	0.0	0.0	714.3	0.0	**2,168.3**
OIL	2012	38.9	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	0.0	**60.2**

Licence **7921** Well Name **Corex Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**967.0**
H2O	2013	205.6	207.1	230.7	206.4	178.6	173.6	167.7	170.8	263.6	236.2	165.5	165.2	**12,168.2**
OIL	2013	67.2	65.2	40.2	70.6	60.0	59.9	58.4	59.4	44.8	51.5	70.7	71.5	**4,371.1**
DAY	2012	31.0	29.0	30.5	29.2	30.3	30.0	31.0	31.0	30.0	31.0	23.1	28.3	**608.0**
H2O	2012	363.0	320.0	297.0	274.0	275.0	235.0	228.0	242.0	202.0	202.2	121.0	221.0	**9,797.2**
OIL	2012	170.9	87.1	115.2	74.5	85.4	115.0	59.4	60.2	89.9	74.8	63.7	69.9	**3,651.7**
DAY	2011	0.0	0.0	0.0	26.0	23.8	29.0	30.5	29.7	30.0	30.8	28.5	25.3	**253.6**
H2O	2011	0.0	0.0	0.0	674.0	693.0	1083.0	1021.0	958.0	856.0	610.0	495.0	427.0	**6,817.0**
OIL	2011	0.0	0.0	0.0	291.5	280.1	364.3	384.3	423.0	324.0	211.9	184.3	122.3	**2,585.7**

Licence **7922** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	28.0	28.0	29.0	22.0	21.0	31.0	30.0	29.0	31.0	30.0	31.0	**637.0**
H2O	2013	1008.8	1569.9	1614.4	1650.6	1045.4	1003.5	1484.0	1479.3	1448.7	1440.9	1331.8	1327.1	**34,007.9**
OIL	2013	17.3	49.0	36.1	45.4	5.1	4.0	19.0	32.2	30.8	29.6	34.2	33.0	**777.7**
DAY	2012	30.0	25.0	25.0	19.0	20.0	27.0	6.0	7.0	5.0	6.0	6.0	5.0	**308.0**
H2O	2012	1856.5	1527.3	1473.9	1057.3	1361.0	1655.3	286.6	455.1	273.5	342.8	377.2	310.5	**17,603.5**
OIL	2012	37.5	34.7	33.1	22.7	26.0	35.7	7.4	0.9	2.8	2.9	5.8	2.0	**442.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	22.0	31.0	**127.0**

Manitoba Production
2010 To 2013

Licence **7922** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.5	1388.5	1485.2	1303.7	1855.6	**6,626.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	64.0	47.3	35.3	55.9	**230.5**

Licence **7923** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**787.0**
H2O	2013	368.7	321.4	346.9	314.3	337.7	327.8	285.8	298.6	284.8	273.4	236.2	226.8	**12,279.1**
OIL	2013	155.1	141.8	153.4	140.2	137.0	133.8	109.8	116.8	99.7	89.6	88.5	77.0	**6,148.9**
DAY	2012	31.0	29.0	30.0	30.0	30.0	29.0	30.0	28.0	25.0	22.0	29.0	31.0	**424.0**
H2O	2012	773.9	714.8	744.6	734.2	685.7	643.1	539.1	529.4	438.6	299.5	377.5	370.1	**8,656.7**
OIL	2012	396.9	377.4	403.9	404.5	409.3	363.2	290.2	262.7	235.3	97.1	156.2	159.1	**4,706.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	30.0	31.0	**80.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.9	669.9	703.4	**1,806.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	280.2	423.4	422.4	**1,150.4**

Licence **7924** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	5.0	5.0	6.0	6.0	6.0	6.0	5.0	6.0	**580.0**
H2O	2013	349.9	290.7	308.8	268.3	37.5	43.9	45.5	56.0	43.1	55.0	34.1	50.8	**11,489.0**
OIL	2013	14.6	14.3	13.2	15.3	2.4	5.2	3.4	3.0	2.4	5.0	4.9	7.2	**496.0**
DAY	2012	28.0	26.0	18.0	4.0	20.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**415.0**
H2O	2012	932.9	769.2	452.2	63.9	352.8	653.7	665.9	455.5	411.4	408.0	390.2	385.5	**9,905.4**
OIL	2012	48.1	39.3	18.8	3.1	10.7	29.8	32.6	19.0	16.1	17.0	16.3	16.0	**405.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	30.0	31.0	**109.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	718.4	1102.2	1058.2	1085.4	**3,964.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	29.8	55.8	47.1	**138.3**

Licence **7929** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-12-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.3	0.8	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.3**
H2O	2013	1121.0	35.8	367.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,144.4**
OIL	2013	59.0	1.9	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,511.0**
DAY	2012	15.3	23.3	16.5	20.9	25.1	24.0	30.0	17.1	30.0	27.8	25.8	31.0	**358.2**
H2O	2012	670.7	1329.9	986.2	1178.7	1404.2	1119.9	1522.7	977.1	1623.7	1644.8	1234.7	1286.7	**18,619.7**
OIL	2012	82.8	86.2	29.0	56.2	29.0	16.5	48.8	51.5	85.7	74.4	64.9	64.7	**1,438.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	30.0	29.0	**71.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	514.7	1582.6	1543.1	**3,640.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.8	285.8	257.2	**748.8**

Licence **7932** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**832.0**
H2O	2013	363.3	301.3	304.5	272.4	257.3	229.2	230.1	229.1	204.9	198.6	176.7	166.5	**15,118.5**
OIL	2013	222.7	184.7	186.6	167.0	157.7	147.3	153.4	143.5	131.0	132.4	117.8	111.0	**9,136.6**
DAY	2012	31.0	27.0	28.0	17.0	21.0	27.0	28.0	26.0	28.0	31.0	30.0	31.0	**469.0**
H2O	2012	1140.5	939.1	839.1	499.8	737.4	719.4	583.7	571.8	498.9	472.1	393.7	383.7	**12,184.6**
OIL	2012	614.3	478.0	580.4	313.6	347.6	516.9	406.3	318.5	331.1	304.4	271.3	247.8	**7,281.5**

Manitoba Production
2010 To 2013

Licence **7932** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	1.0	20.0	30.0	31.0	30.0	31.0	**144.0**
H2O	2011	0.0	0.0	0.5	0.0	0.0	0.0	0.0	561.9	733.9	882.9	1057.6	1168.6	**4,405.4**
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	33.2	332.6	426.2	513.7	615.7	629.4	**2,551.3**

Licence **7933** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	17.0	28.0	28.0	10.0	23.0	18.0	0.0	6.0	30.0	18.0	31.0	**637.0**
H2O	2013	700.6	379.2	707.3	514.0	173.7	303.4	172.0	0.0	68.4	217.1	115.8	163.0	**17,558.1**
OIL	2013	46.4	24.8	37.7	29.0	5.3	13.6	9.0	0.0	3.6	11.5	6.1	8.6	**1,974.0**
DAY	2012	30.0	29.0	25.0	4.0	4.0	15.0	31.0	31.0	29.0	29.0	30.0	31.0	**397.0**
H2O	2012	734.5	1384.7	1065.3	259.0	326.6	697.4	1373.5	1284.5	1031.4	978.5	912.5	842.1	**14,043.6**
OIL	2012	120.4	178.0	145.2	0.0	6.4	27.6	111.0	113.5	80.6	79.0	71.5	45.9	**1,778.4**
DAY	2011	0.0	0.0	10.0	0.0	0.0	0.0	0.0	13.0	4.0	22.0	29.0	31.0	**109.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.4	850.6	1234.0	967.6	**3,153.6**
OIL	2011	0.0	0.0	87.0	0.0	0.0	0.0	0.0	162.3	40.8	136.8	223.0	149.4	**799.3**

Licence **7934** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	25.0	30.0	26.0	18.0	29.0	30.0	14.0	16.0	27.0	29.0	7.0	**648.0**
H2O	2013	0.0	8.2	7.9	3.1	2.2	0.8	0.6	1.3	0.3	5.3	2.6	1.0	**209.7**
OIL	2013	4.6	24.8	22.6	22.9	19.3	33.2	26.9	13.2	14.9	36.5	23.9	8.5	**1,254.7**
DAY	2012	12.0	7.0	21.0	30.0	31.0	30.0	31.0	28.0	30.0	19.0	24.0	7.0	**380.0**
H2O	2012	6.6	4.4	8.6	7.9	5.9	4.2	3.6	3.2	2.8	1.6	6.1	0.5	**176.4**
OIL	2012	22.7	13.1	40.9	67.1	62.6	48.3	41.3	37.7	32.2	18.4	26.9	5.5	**1,003.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	22.0	23.0	16.0	18.0	**110.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.3	30.4	27.0	9.3	0.0	**121.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	59.2	283.0	100.6	79.0	28.8	36.1	**586.7**

Licence **7936** Well Name **Tundra East Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	11.0	18.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**808.0**
H2O	2013	0.4	0.1	0.6	0.3	0.3	0.0	0.3	0.3	0.3	0.3	0.3	0.3	**65.4**
OIL	2013	52.1	13.4	68.7	44.9	46.5	43.6	45.9	45.6	40.8	42.7	39.7	40.6	**2,678.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**474.0**
H2O	2012	9.5	9.2	2.0	1.2	0.5	0.4	0.3	1.2	0.5	0.5	0.4	0.4	**61.9**
OIL	2012	228.0	212.6	208.2	144.9	109.6	83.9	73.3	53.7	56.8	51.6	46.1	44.3	**2,154.2**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	18.0	31.0	30.0	31.0	**112.0**
H2O	2011	0.0	0.0	7.5	0.0	0.0	0.0	0.0	0.0	6.8	7.2	7.0	7.3	**35.8**
OIL	2011	0.0	0.0	2.0	0.0	0.0	0.0	0.0	10.0	128.7	236.3	228.0	236.2	**841.2**

Licence **7937** Well Name **Tundra East Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-36-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay K** Field Code **17** Pool Code **62K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.0**
H2O	2012	365.5	259.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	26.0	**28.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	171.0	**189.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	**0.5**

Manitoba Production
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Licence **7938** Well Name **CPEC North Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-34-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**308.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,878.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.0**
DAY	2012	31.0	29.0	10.0	0.0	1.0	25.0	4.0	0.0	17.0	29.0	30.0	18.0	**307.0**
H2O	2012	541.7	484.2	159.5	0.0	61.1	600.4	52.3	0.0	458.6	812.2	842.4	375.6	**7,878.7**
OIL	2012	14.9	10.3	0.8	0.0	2.7	10.3	1.2	0.0	9.4	16.5	8.5	1.4	**167.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	**113.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1346.2	916.7	648.0	579.8	**3,490.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	28.6	27.0	17.4	**91.0**

Licence **7940** Well Name **Clampett Tilston Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-005-29W1.00** Field Name **Tilston** Pool Name **Bakken - Torquay A** Field Code **2** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
DAY	2012	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2012	856.8	55.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.5**
OIL	2012	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569.7	**569.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	**4.3**

Licence **7942** Well Name **Spartan Border Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	23.0	12.0	19.0	24.0	24.0	30.0	30.0	22.0	30.0	31.0	**682.0**
H2O	2013	710.0	627.8	480.6	298.2	602.8	748.8	597.4	619.2	516.5	551.1	448.6	599.4	**23,115.8**
OIL	2013	90.2	70.8	51.3	20.8	37.9	63.4	86.3	77.9	61.0	64.7	64.0	81.4	**3,239.3**
DAY	2012	30.0	29.0	27.0	14.0	25.0	22.0	31.0	26.0	13.0	29.0	30.0	31.0	**380.0**
H2O	2012	1758.9	1758.9	1002.7	703.4	1175.0	999.9	1027.9	872.4	571.9	915.6	832.5	748.2	**16,315.4**
OIL	2012	372.6	199.9	159.0	64.4	148.3	144.0	143.2	130.6	57.5	90.4	102.2	110.5	**2,469.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	**73.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	654.5	1611.9	1681.7	**3,948.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.1	284.9	392.0	**747.0**

Licence **7944** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**832.0**
H2O	2013	134.1	139.9	187.1	172.4	176.3	175.8	167.6	183.7	167.7	177.3	162.4	161.9	**8,429.2**
OIL	2013	115.7	88.9	63.7	58.3	55.7	56.0	47.5	53.3	50.7	37.7	31.2	30.1	**3,552.3**
DAY	2012	31.0	25.0	30.0	23.0	21.0	29.0	31.0	30.0	30.0	31.0	26.0	30.0	**471.0**
H2O	2012	453.2	337.4	392.7	280.8	293.5	285.2	266.7	254.6	232.8	223.9	162.9	167.3	**6,423.0**
OIL	2012	213.3	145.6	144.8	109.2	103.5	114.8	114.3	99.4	95.2	91.5	66.2	99.8	**2,863.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	30.0	**134.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.2	671.3	793.5	786.1	569.9	**3,072.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.8	315.8	361.3	398.9	269.1	**1,465.9**

Licence **7945** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Manitoba Production
2010 To 2013

Licence **7945** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.5	29.2	28.1	30.0	31.0	**764.5**
H2O	2013	184.3	135.2	159.8	120.9	151.8	125.4	129.3	112.8	110.8	108.7	102.9	98.4	**7,917.3**
OIL	2013	5.7	4.2	16.3	42.6	10.0	22.2	7.7	28.0	19.2	15.1	14.0	17.6	**1,724.6**
DAY	2012	31.0	24.8	16.3	23.8	26.8	25.5	30.8	30.6	27.0	25.1	30.0	31.0	**406.7**
H2O	2012	623.2	430.5	338.8	396.0	368.7	310.4	303.9	243.8	214.4	276.6	208.1	191.5	**6,377.0**
OIL	2012	181.5	96.7	31.8	35.2	6.0	6.0	21.3	33.2	29.2	2.6	6.2	6.1	**1,522.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	23.0	30.0	27.3	**84.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.2	734.8	844.5	771.6	**2,471.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.6	331.5	435.0	255.1	**1,066.2**

Licence **7946** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**856.0**
H2O	2013	274.9	245.9	263.6	257.9	258.7	236.1	238.9	240.7	229.1	233.6	213.9	221.9	**11,347.2**
OIL	2013	49.4	44.7	47.1	44.0	42.0	33.9	30.2	23.9	23.0	25.3	26.7	27.9	**1,700.0**
DAY	2012	31.0	26.0	31.0	30.0	27.0	27.0	24.0	30.0	12.0	19.0	29.0	31.0	**493.0**
H2O	2012	540.1	423.4	432.9	396.4	363.1	366.4	296.0	363.9	136.4	212.0	334.3	333.7	**8,432.0**
OIL	2012	50.4	58.9	49.6	55.4	50.6	49.8	32.0	43.7	18.0	27.7	44.9	48.2	**1,281.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	23.0	31.0	29.0	31.0	30.0	31.0	**176.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	2.1	596.4	750.9	755.1	849.2	709.3	570.4	**4,233.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	17.9	95.6	153.8	109.4	150.0	125.3	100.7	**752.7**

Licence **7948** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	24.0	31.0	30.0	30.0	30.0	29.0	29.0	30.0	31.0	30.0	7.0	**744.0**
H2O	2013	18.0	5.8	14.0	4.5	4.2	20.8	13.9	15.4	4.7	30.0	3.4	0.4	**557.3**
OIL	2013	73.2	34.8	31.2	24.9	24.3	42.7	42.0	49.5	63.9	34.9	17.8	1.6	**2,331.9**
DAY	2012	31.0	29.0	28.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**416.0**
H2O	2012	34.9	34.6	106.4	25.7	1.3	1.8	15.2	8.7	25.1	12.1	7.6	7.8	**422.2**
OIL	2012	237.8	180.6	275.9	43.4	63.1	52.1	136.1	124.3	78.4	100.4	94.1	97.4	**1,891.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	**59.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.6	11.4	**141.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.9	251.6	**407.5**

Licence **7949** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	27.0	30.0	30.0	28.0	29.0	30.0	30.0	**809.0**
H2O	2013	241.0	208.9	213.9	194.3	183.8	173.5	179.8	174.4	188.5	194.9	170.3	122.7	**11,466.7**
OIL	2013	111.9	93.3	112.5	99.3	90.5	84.3	92.1	74.7	44.5	46.2	53.4	51.1	**5,619.0**
DAY	2012	26.0	26.0	28.0	21.0	21.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**456.0**
H2O	2012	874.4	635.4	578.5	425.9	468.4	421.4	434.4	379.6	318.1	322.4	277.4	267.7	**9,220.7**
OIL	2012	380.9	387.7	309.8	217.7	214.5	249.3	223.6	170.6	143.1	144.3	134.4	125.6	**4,665.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	31.0	**123.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	904.7	898.5	976.2	1011.7	**3,817.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	445.3	462.8	502.9	521.2	**1,963.7**

Licence **7950** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-35-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Manitoba Production
2010 To 2013

Licence **7950** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-35-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	18.0	15.0	8.0	21.0	3.0	31.0	30.0	31.0	24.0	0.0	**572.0**
H2O	2013	312.5	315.4	199.8	181.4	105.9	274.4	28.7	423.2	385.7	357.3	239.1	0.0	**5,175.3**
OIL	2013	13.0	13.2	9.6	0.1	1.1	5.6	0.8	5.4	11.3	11.1	7.4	0.0	**335.7**
DAY	2012	31.0	19.0	12.0	5.0	19.0	14.0	30.0	31.0	30.0	31.0	30.0	31.0	**336.0**
H2O	2012	57.8	82.6	102.3	44.0	159.3	118.5	256.9	274.5	261.3	270.3	259.4	360.0	**2,351.9**
OIL	2012	25.2	13.7	7.9	0.0	15.7	17.0	23.1	17.5	16.7	17.2	13.6	15.0	**257.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	31.0	**53.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.5	65.5	**105.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	43.5	28.0	**74.5**

Licence **7951** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	21.0	17.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	21.0	**789.0**
H2O	2013	15.0	14.4	9.7	22.9	19.7	19.0	18.6	18.8	17.9	18.1	17.2	14.4	**491.9**
OIL	2013	68.1	66.0	43.8	74.6	78.8	76.0	74.4	75.2	71.6	72.4	68.8	57.6	**2,299.0**
DAY	2012	31.0	26.0	26.0	22.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	18.0	**468.0**
H2O	2012	16.9	14.4	13.3	12.3	15.9	16.4	18.0	18.3	17.4	18.1	16.5	11.4	**286.2**
OIL	2012	103.6	88.6	81.2	75.7	94.2	89.5	88.0	82.7	79.6	82.4	75.0	52.1	**1,471.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	29.0	31.0	**134.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	21.5	18.1	16.1	16.1	**97.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.9	114.5	104.9	98.4	99.4	**479.1**

Licence **7952** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	9.0	28.0	31.0	23.3	22.0	30.0	17.0	31.0	29.5	31.0	29.0	5.0	**648.0**
H2O	2013	47.7	117.8	76.0	30.7	27.9	50.2	10.0	21.3	21.2	19.9	5.7	1.8	**5,629.5**
OIL	2013	18.5	45.9	53.8	46.0	52.0	19.4	35.5	30.4	42.3	13.2	16.7	2.2	**3,967.1**
DAY	2012	23.5	27.8	18.0	21.2	25.6	24.8	30.8	30.6	30.0	31.0	24.5	31.0	**362.2**
H2O	2012	361.7	404.5	289.1	468.0	623.2	503.5	495.2	414.3	311.5	233.1	151.0	174.9	**5,199.3**
OIL	2012	522.6	669.4	344.5	247.2	143.2	116.3	123.9	111.4	89.1	90.7	58.8	68.0	**3,591.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.4	**43.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.8	485.5	**769.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291.0	715.1	**1,006.1**

Licence **7953** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	26.0	**869.0**
H2O	2013	20.2	18.7	22.3	21.8	20.9	18.4	23.5	22.2	19.1	16.9	14.2	12.6	**908.9**
OIL	2013	82.3	74.6	79.7	78.8	75.0	66.5	72.3	72.5	70.5	71.9	70.3	60.7	**3,336.8**
DAY	2012	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**511.0**
H2O	2012	40.2	37.0	40.6	40.6	36.3	34.2	33.3	33.4	37.7	40.0	40.2	19.9	**678.1**
OIL	2012	159.8	131.0	139.9	123.7	113.8	106.9	105.6	116.7	104.0	115.2	115.5	82.8	**2,461.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	31.0	30.0	31.0	**151.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.9	48.8	54.7	44.7	38.6	**244.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	12.8	279.8	219.2	187.9	176.2	170.9	**1,046.8**

Licence **7954** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Manitoba Production
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Licence **7954** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	5.0	**721.0**
H2O	2013	41.8	27.0	29.2	32.9	34.5	59.1	87.1	109.1	312.5	1348.5	1101.1	124.0	**5,404.4**
OIL	2013	26.1	19.4	20.4	19.2	32.9	46.4	56.9	50.1	14.2	2.1	27.0	2.6	**1,813.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**388.0**
H2O	2012	167.5	118.9	75.3	55.6	86.7	89.0	187.5	172.2	98.2	102.8	32.2	34.8	**2,097.6**
OIL	2012	143.4	121.2	95.3	64.2	70.3	76.0	164.7	189.3	87.3	60.5	14.9	18.8	**1,496.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	28.0	0.0	**32.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.7	703.2	0.0	**876.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.6	328.9	0.0	**390.5**

Licence **7956** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**680.0**
H2O	2013	189.0	159.7	155.9	172.3	117.4	110.4	107.0	82.7	74.8	52.6	46.8	46.6	**4,804.5**
OIL	2013	87.5	71.1	67.9	61.5	58.3	50.7	42.5	26.0	23.2	17.3	14.2	14.4	**2,540.1**
DAY	2012	7.0	29.0	31.0	28.0	31.0	30.0	19.0	31.0	30.0	31.0	27.0	21.0	**315.0**
H2O	2012	0.0	473.1	864.7	550.3	380.1	408.9	157.4	155.4	84.8	98.0	164.8	151.8	**3,489.3**
OIL	2012	82.6	511.8	403.9	348.9	125.3	107.3	47.9	69.0	85.8	72.7	81.1	69.2	**2,005.5**

Licence **7957** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**705.0**
H2O	2013	102.3	87.7	83.2	91.9	66.7	60.7	59.0	54.8	70.0	68.8	41.7	41.5	**4,359.4**
OIL	2013	43.7	36.9	33.1	30.0	35.2	31.6	29.8	29.8	20.4	9.2	26.5	26.8	**2,077.9**
DAY	2012	8.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**341.0**
H2O	2012	0.0	833.9	1019.5	313.4	265.9	244.8	245.3	134.5	97.0	118.4	132.3	126.1	**3,531.1**
OIL	2012	36.3	475.7	334.1	181.2	147.8	138.4	107.5	72.8	74.4	60.8	51.8	44.1	**1,724.9**

Licence **7960** Well Name **Surge Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **104.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	2777.0	983.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.7	133.0	0.0	**65,430.3**
WIN	2012	4569.0	5504.0	7757.0	7019.0	6111.0	4944.0	4318.6	3335.0	4488.0	4061.0	3418.0	3137.0	**61,461.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2800.0	**2,800.0**

Licence **7961** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	15.0	31.0	30.0	31.0	30.0	31.0	**623.0**
H2O	2013	690.1	602.8	623.9	614.4	636.2	528.7	374.7	682.4	499.2	478.4	436.8	457.1	**16,465.3**
OIL	2013	293.7	268.1	201.4	193.9	194.2	159.2	34.4	121.5	123.0	117.7	107.8	111.4	**5,149.2**
DAY	2012	0.0	1.0	16.0	30.0	31.0	30.0	25.0	31.0	30.0	26.0	30.0	30.0	**280.0**
H2O	2012	0.0	0.0	604.4	1107.0	1167.5	1164.3	980.1	1056.2	910.6	826.6	1000.5	1023.4	**9,840.6**
OIL	2012	0.0	15.0	170.4	391.3	411.6	363.6	286.7	416.7	401.3	252.8	256.6	256.9	**3,222.9**

Licence **7962** Well Name **618555 SK Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **7962** Well Name **618555 SK Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	21.0	27.0	14.0	29.0	31.0	28.0	30.0	29.0	31.0	**793.0**
H2O	2013	1522.8	1352.6	1514.3	1268.7	1354.1	1142.5	1421.3	1502.7	1140.0	1353.2	1166.4	1188.1	**34,331.2**
OIL	2013	128.5	99.7	76.8	61.0	66.4	33.9	62.2	103.3	76.5	83.4	83.7	30.4	**2,462.4**
DAY	2012	19.0	24.0	26.0	13.0	15.0	24.0	31.0	31.0	28.0	31.0	30.0	31.0	**463.0**
H2O	2012	749.6	1046.1	1010.9	507.5	888.7	1036.9	1186.3	1181.8	1115.6	1450.9	1489.5	1541.3	**18,404.5**
OIL	2012	24.4	60.7	50.5	21.5	25.4	84.1	71.6	70.5	44.5	97.7	106.9	114.6	**1,556.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	30.0	0.0	**160.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	124.9	1048.9	1156.4	1154.1	583.2	1131.9	0.0	**5,199.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	111.6	185.1	162.1	117.5	109.3	98.6	0.0	**784.2**

Licence **7964** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2011	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**

Licence **7965** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	26.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	29.0	31.0	**935.7**
H2O	2013	297.8	207.8	227.5	207.3	209.1	189.9	226.7	197.6	213.0	203.0	175.4	154.9	**11,951.4**
OIL	2013	14.3	69.3	75.2	71.0	69.5	61.3	54.0	44.9	46.7	44.3	54.5	72.0	**4,205.3**
DAY	2012	29.0	29.0	31.0	30.0	31.0	27.2	29.8	29.3	27.1	26.6	30.0	30.4	**579.7**
H2O	2012	429.0	367.0	373.0	336.0	320.0	294.0	311.0	299.0	261.0	233.1	268.2	239.1	**9,441.4**
OIL	2012	142.8	123.2	154.4	97.6	117.9	121.0	75.2	85.3	85.3	101.6	101.0	99.0	**3,528.3**
DAY	2011	0.0	0.0	0.0	0.0	22.3	30.0	31.0	25.3	29.4	31.0	30.0	30.3	**229.3**
H2O	2011	0.0	0.0	0.0	0.0	287.0	1029.0	1022.0	842.0	858.0	678.0	529.0	466.0	**5,711.0**
OIL	2011	0.0	0.0	0.0	0.0	223.0	402.2	360.0	323.4	295.3	234.8	207.2	178.1	**2,224.0**

Licence **7966** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	0.0	0.0	17.0	31.0	**810.0**
H2O	2013	21.1	19.0	21.1	21.7	29.7	22.2	23.6	49.1	0.0	0.0	12.4	23.6	**1,738.9**
OIL	2013	40.5	37.0	40.9	40.8	48.0	36.2	38.4	56.1	0.0	0.0	21.0	38.4	**2,175.0**
DAY	2012	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**523.0**
H2O	2012	45.7	66.0	37.3	25.2	19.9	19.2	24.7	20.4	19.2	21.6	20.4	21.1	**1,495.4**
OIL	2012	86.0	89.0	74.0	52.3	42.1	48.5	44.2	44.5	38.1	42.2	37.5	40.9	**1,777.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	15.0	31.0	26.0	27.0	26.0	5.0	30.0	**160.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	164.0	224.9	161.7	126.1	350.6	17.6	109.8	**1,154.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	309.0	214.6	182.4	113.9	135.3	35.9	147.3	**1,138.4**

Licence **7967** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **7967** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	31.0	30.0	30.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**760.0**
H2O	2013	350.4	372.1	386.3	340.7	364.2	344.0	375.4	372.9	349.4	328.0	295.4	315.3	**15,615.4**
OIL	2013	89.6	116.1	113.1	89.6	76.3	59.3	60.8	69.9	64.0	54.3	45.2	73.0	**4,514.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	18.0	31.0	28.0	26.0	31.0	29.0	31.0	**407.0**
H2O	2012	1087.4	1027.2	1069.9	929.6	926.2	539.4	924.3	728.3	538.3	596.2	432.3	446.0	**11,421.3**
OIL	2012	398.4	387.2	396.7	232.8	251.3	140.7	245.2	175.7	134.1	139.2	105.9	105.1	**3,602.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1049.5	1126.7	**2,176.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.5	414.2	424.9	**890.6**

Licence **7968** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	31.0	29.0	31.0	31.0	24.9	31.0	30.0	31.0	**784.9**
GAS	2013	16.0	5.5	0.0	0.0	32.6	10.0	30.6	26.5	17.3	5.9	0.0	0.0	**156.3**
H2O	2013	202.0	171.6	175.9	169.9	198.0	187.0	124.8	99.4	57.8	154.1	85.4	79.3	**5,643.2**
OIL	2013	305.8	235.6	195.6	239.0	281.5	207.0	138.3	105.4	86.6	162.8	97.7	80.0	**9,832.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**429.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	**11.9**
H2O	2012	281.1	235.9	224.7	222.5	267.4	273.7	304.8	304.8	250.5	221.1	207.4	200.8	**3,938.0**
OIL	2012	607.6	533.1	584.2	595.9	550.4	445.6	485.4	454.5	466.8	444.9	410.1	389.8	**7,696.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	305.0	307.5	330.8	**943.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	539.9	538.9	649.8	**1,728.6**

Licence **7969** Well Name **NAL Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.1	17.5	30.0	17.2	0.0	30.0	31.0	31.0	27.8	27.0	30.0	9.2	**595.8**
H2O	2013	349.8	167.9	341.0	153.2	0.0	271.6	318.0	282.1	246.4	241.6	208.4	97.1	**9,013.8**
OIL	2013	58.9	45.5	75.2	33.1	0.0	28.0	38.6	43.6	33.4	37.5	33.6	9.9	**2,467.7**
DAY	2012	31.0	27.7	26.2	10.4	18.3	7.7	30.5	27.3	22.6	29.8	23.3	28.0	**318.0**
H2O	2012	871.1	758.7	694.9	283.3	535.3	284.6	617.1	442.2	345.7	397.0	321.2	327.0	**6,336.7**
OIL	2012	323.7	264.5	209.9	74.5	82.9	39.7	140.0	116.4	99.4	101.8	72.2	69.5	**2,030.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	28.3	**35.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.6	**458.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.6	353.3	**435.9**

Licence **7970** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**794.0**
H2O	2013	224.1	188.0	209.9	192.2	201.8	195.0	192.3	165.9	163.4	165.3	156.0	168.8	**11,068.3**
OIL	2013	110.7	95.5	93.6	85.8	87.2	83.1	84.3	65.8	65.4	66.6	63.5	67.9	**3,429.5**
DAY	2012	31.0	28.0	30.0	24.0	28.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**429.0**
H2O	2012	918.0	651.3	541.1	367.3	367.1	361.5	325.4	364.1	305.8	276.2	234.8	247.9	**8,845.6**
OIL	2012	323.9	237.4	199.9	137.9	150.2	154.2	120.9	142.6	126.4	127.5	122.7	126.5	**2,460.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	16.0	30.0	31.0	**78.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	678.6	1577.6	1627.9	**3,885.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	76.3	192.9	204.8	**490.0**

Licence **7972** Well Name **East Manson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **7972** Well Name **East Manson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	30.0	29.0	30.0	31.0	30.0	31.0	**820.5**
H2O	2013	159.7	159.4	199.3	208.8	194.2	91.0	132.8	129.9	66.2	149.1	99.1	139.2	**5,310.0**
OIL	2013	107.0	101.0	125.9	80.0	78.1	90.1	52.3	46.8	71.8	38.3	48.8	62.8	**5,496.0**
DAY	2012	31.0	28.0	30.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**464.5**
H2O	2012	700.4	452.6	388.0	300.2	138.1	177.5	12.5	124.6	181.6	418.6	104.7	143.0	**3,581.3**
OIL	2012	409.2	353.7	336.0	266.9	245.4	185.1	169.9	208.3	112.8	154.9	219.1	151.9	**4,593.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	1.5	**105.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	45.6	23.7	33.0	311.2	**439.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	362.5	485.9	451.2	365.3	115.0	**1,779.9**

Licence **7977** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.8	30.5	30.0	31.0	29.5	31.0	**731.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	**4.3**
H2O	2013	197.4	171.5	124.5	56.7	58.7	62.3	74.1	68.3	34.1	12.7	25.5	30.9	**4,743.7**
OIL	2013	430.4	408.9	261.1	98.6	100.0	105.9	117.5	104.6	50.8	72.6	58.8	59.4	**8,935.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**368.0**
H2O	2012	301.0	329.2	322.9	169.4	277.8	288.0	318.5	333.2	343.4	386.6	352.6	231.8	**3,827.0**
OIL	2012	711.5	603.6	684.5	731.4	687.4	534.2	576.3	549.5	447.1	457.3	422.0	442.0	**7,066.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.6	**172.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.8	**219.8**

Licence **7978** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	29.0	29.0	31.0	30.0	29.0	29.0	28.0	30.0	**779.0**
GAS	2013	1.2	1.3	5.8	1.8	5.5	1.6	4.1	2.4	3.1	1.9	2.0	1.4	**128.4**
H2O	2013	79.3	23.0	21.9	17.6	9.9	8.2	5.9	7.9	7.3	11.3	4.9	4.2	**1,277.8**
OIL	2013	79.7	70.3	85.3	69.8	65.9	62.0	64.1	58.3	58.8	49.8	37.0	39.3	**6,373.5**
DAY	2012	31.0	29.0	31.0	29.0	31.0	13.0	20.0	31.0	30.0	30.0	24.0	22.0	**425.0**
GAS	2012	9.6	9.0	9.6	9.3	9.6	4.3	0.0	0.0	0.0	0.0	0.0	4.4	**96.3**
H2O	2012	101.0	81.8	59.9	54.5	51.9	20.3	156.9	55.6	32.9	28.4	51.5	43.1	**1,076.4**
OIL	2012	429.4	344.4	343.7	293.4	271.8	106.0	267.6	246.1	191.9	148.9	50.9	54.0	**5,633.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	30.0	**104.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	6.8	10.5	13.3	**40.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.8	128.1	124.7	**338.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	565.0	1197.6	619.2	503.3	**2,885.1**

Licence **7979** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.7	30.8	30.0	31.0	29.9	28.5	31.0	30.0	14.0	9.0	30.6	**401.8**
H2O	2013	2095.1	1630.8	1964.3	2138.6	2288.5	2217.6	2003.4	1547.4	1185.6	542.1	378.5	1096.2	**23,904.5**
OIL	2013	55.4	86.3	137.2	104.2	114.0	121.2	101.8	10.4	3.7	12.0	9.9	62.9	**939.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	29.4	31.0	**81.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	987.0	1716.9	2112.5	**4,816.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	55.8	43.2	**120.8**

Licence **7980** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **7980** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	3.5	15.3	30.0	31.0	30.0	28.2	31.0	30.0	31.0	30.0	30.8	**643.6**
H2O	2013	0.0	5.9	83.4	38.5	12.4	8.8	7.0	6.6	5.5	5.0	5.3	6.9	**2,546.6**
OIL	2013	0.0	4.5	46.1	31.4	27.7	24.0	22.1	17.3	13.3	12.6	5.0	0.0	**2,932.3**
DAY	2012	29.7	16.0	29.1	28.8	31.0	29.4	31.0	31.0	29.9	31.0	13.0	2.6	**352.8**
H2O	2012	463.8	82.6	180.5	141.5	167.0	147.3	138.1	125.9	118.4	44.8	22.6	4.4	**2,361.3**
OIL	2012	402.3	207.4	279.0	198.5	214.8	156.1	147.7	135.6	129.2	79.4	33.5	0.0	**2,728.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	30.7	**50.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	279.2	445.2	**724.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	363.5	381.3	**744.8**

Licence **7981** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	13.0	0.0	11.0	28.2	26.0	29.5	31.0	30.0	30.8	**695.8**
H2O	2013	47.8	47.0	16.3	7.7	0.0	46.5	111.5	95.7	83.3	61.0	64.2	83.6	**3,156.9**
OIL	2013	130.5	128.6	24.8	8.2	0.0	90.0	263.7	239.1	164.3	69.8	63.7	72.3	**11,474.9**
DAY	2012	31.0	27.2	29.1	28.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**410.0**
H2O	2012	314.7	263.2	199.3	183.3	231.2	246.2	165.9	176.3	48.3	23.1	22.5	35.1	**2,492.3**
OIL	2012	1080.1	1300.0	1374.5	1052.3	1187.4	1222.0	663.5	456.3	155.8	112.3	86.3	90.7	**10,219.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	30.7	**50.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324.3	258.9	**583.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.4	1067.3	**1,438.7**

Licence **7982** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.3	16.5	22.0	27.0	23.3	29.5	31.0	29.0	31.0	28.3	31.0	**633.9**
H2O	2013	184.9	148.1	92.7	72.7	42.6	70.3	72.2	54.2	46.6	51.4	33.4	31.9	**8,327.0**
OIL	2013	78.8	63.1	16.4	96.9	128.1	42.0	67.2	74.4	42.4	50.1	38.0	38.9	**4,483.9**
DAY	2012	18.5	28.3	19.9	21.9	25.8	24.2	30.8	29.6	19.7	28.0	30.0	30.3	**307.0**
H2O	2012	2007.1	1473.6	208.9	517.1	720.5	560.1	453.0	393.0	153.1	337.0	338.3	264.3	**7,426.0**
OIL	2012	621.0	1133.2	525.5	350.5	171.4	145.2	175.2	176.6	56.1	120.7	152.1	120.1	**3,747.6**

Licence **7983** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.2	28.0	29.0	30.0	25.4	19.8	16.0	28.0	29.0	30.5	27.3	31.0	**631.8**
H2O	2013	374.8	280.9	321.1	337.5	271.4	239.6	195.4	302.5	279.4	275.1	234.5	269.2	**10,186.8**
OIL	2013	108.6	78.6	77.6	73.2	110.5	60.0	46.2	49.1	48.4	42.7	48.4	56.0	**3,881.3**
DAY	2012	18.9	28.3	17.5	13.2	25.1	24.2	30.8	29.6	30.0	29.0	30.0	31.0	**307.6**
H2O	2012	638.2	829.8	499.0	558.0	862.9	616.9	650.8	556.2	484.7	356.2	367.7	385.0	**6,805.4**
OIL	2012	446.7	725.8	376.2	188.4	253.6	207.0	220.4	166.4	140.8	133.6	106.0	117.1	**3,082.0**

Licence **7984** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	27.8	27.0	29.5	28.1	22.0	30.3	28.3	31.0	**654.6**
H2O	2013	261.6	170.8	217.0	251.4	234.1	212.5	268.5	242.0	193.8	228.9	216.1	213.5	**8,635.9**
OIL	2013	136.3	83.2	111.5	81.7	105.9	73.6	82.3	77.3	53.9	77.8	57.3	76.7	**4,816.6**
DAY	2012	20.0	28.3	19.5	21.9	25.8	24.2	30.8	29.6	21.5	30.0	30.0	31.0	**312.6**
H2O	2012	390.1	720.9	442.1	751.8	771.2	595.4	483.1	382.8	312.6	442.6	321.9	311.2	**5,925.7**

Manitoba Production
2010 To 2013

Licence **7984** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	679.1	762.6	419.3	348.1	218.2	231.6	248.7	197.1	152.5	219.4	162.2	160.3	**3,799.1**

Licence **7985** Well Name **NAL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.5	21.0	22.8	23.0	30.5	25.5	30.7	29.3	30.0	31.0	30.0	30.5	**521.5**
H2O	2013	8.4	24.1	47.3	172.5	184.9	180.5	170.4	144.2	136.7	122.4	98.4	79.0	**1,895.6**
OIL	2013	3.6	4.9	78.5	148.9	128.6	79.5	78.6	55.3	44.8	37.6	34.6	44.0	**972.3**
DAY	2012	0.0	0.0	0.0	14.7	0.0	24.6	22.1	31.0	25.3	31.0	25.0	31.0	**204.7**
H2O	2012	0.0	0.0	0.0	34.1	0.0	97.8	75.0	126.5	63.7	67.8	38.3	23.6	**526.8**
OIL	2012	0.0	0.0	0.0	23.6	0.0	49.2	42.1	52.4	27.3	17.2	9.7	11.9	**233.4**

Licence **7986** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**716.0**
GAS	2013	0.0	0.0	5.9	3.0	1.9	2.1	0.1	0.0	0.1	1.4	1.8	1.9	**94.7**
GSD	2013	0.0	0.0	5.7	2.5	2.3	1.9	0.1	0.0	0.1	1.0	0.6	1.5	**70.8**
H2O	2013	80.9	57.2	25.5	45.2	36.9	41.8	42.3	37.8	28.6	26.8	30.6	33.0	**2,208.2**
OIL	2013	73.5	62.1	39.2	57.0	51.6	48.5	54.8	52.5	49.5	43.0	47.2	46.5	**1,617.3**
DAY	2012	29.0	29.0	31.0	30.0	7.0	16.0	24.0	31.0	30.0	31.0	30.0	31.0	**354.0**
GAS	2012	10.5	18.2	22.4	3.6	0.0	0.0	0.0	0.0	0.9	1.6	1.2	0.0	**76.5**
GSD	2012	9.5	11.8	10.8	3.1	0.0	0.0	0.0	0.0	0.4	1.6	0.9	0.0	**55.1**
H2O	2012	213.8	135.5	135.5	116.4	26.2	75.3	130.0	156.5	78.5	82.1	78.6	57.8	**1,721.6**
OIL	2012	121.3	70.4	69.5	82.0	18.1	41.3	57.5	71.0	54.0	46.8	51.1	71.4	**991.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	28.0	**35.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	**18.1**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.3	311.1	**435.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.1	194.4	**237.5**

Licence **7989** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.5	30.2	30.0	30.9	30.0	16.5	31.0	30.0	31.0	30.0	30.0	**659.6**
H2O	2013	348.3	317.3	453.8	371.1	403.7	291.1	217.6	384.2	353.1	358.9	387.0	525.4	**8,659.4**
OIL	2013	122.8	105.8	125.7	71.9	79.8	57.8	28.3	47.2	38.8	37.3	35.8	33.5	**4,391.6**
DAY	2012	0.0	19.9	27.3	29.3	30.3	27.3	30.0	30.5	29.9	31.0	29.0	31.0	**315.5**
H2O	2012	0.0	428.1	549.0	499.9	434.6	397.7	364.0	284.1	337.3	297.9	321.7	333.6	**4,247.9**
OIL	2012	0.0	341.5	498.9	547.4	561.6	300.6	355.9	271.8	268.1	229.7	116.4	115.0	**3,606.9**

Licence **7990** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	24.3	30.2	30.0	30.9	30.0	29.5	31.0	30.0	22.0	21.0	30.8	**682.5**
H2O	2013	1354.5	1124.6	1359.5	1561.0	1705.3	1707.9	1686.9	1644.5	1605.3	1119.6	974.1	1606.4	**30,188.5**
OIL	2013	349.1	297.6	234.5	178.3	160.8	125.8	131.6	146.1	128.1	80.1	49.1	48.4	**3,707.8**
DAY	2012	31.0	28.3	29.1	29.0	30.1	29.4	31.0	8.0	30.0	31.0	29.0	31.0	**347.8**
H2O	2012	1064.3	938.2	1047.7	1035.5	1031.1	1111.1	569.8	268.2	1083.1	939.9	1485.0	1769.5	**12,738.9**
OIL	2012	139.0	155.3	180.1	190.1	188.8	189.8	56.7	6.6	26.8	31.0	181.7	385.7	**1,778.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	**10.9**

Manitoba Production
2010 To 2013

Licence **7990** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	395.5	**395.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.7	**46.7**

Licence **7991** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.5	30.2	30.0	30.9	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**674.8**
H2O	2013	26.0	21.7	26.6	27.9	46.2	34.7	26.1	31.4	19.2	19.5	28.7	41.5	**2,073.9**
OIL	2013	117.8	92.4	98.1	56.7	91.7	75.3	62.2	84.4	45.9	44.0	48.0	50.9	**4,756.6**
DAY	2012	0.0	19.9	27.3	29.3	30.6	28.1	31.0	30.5	29.9	30.4	29.0	31.0	**317.0**
H2O	2012	0.0	279.1	318.6	264.6	219.9	250.3	188.3	49.7	54.6	55.6	17.9	25.8	**1,724.4**
OIL	2012	0.0	515.5	703.4	518.4	436.6	378.5	346.7	348.6	278.6	200.3	51.8	110.8	**3,889.2**

Licence **7993** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	31.0	30.0	31.0	30.0	30.7	30.0	27.8	31.0	28.8	30.0	**721.3**
GAS	2013	9.3	12.8	21.0	35.7	28.7	15.0	22.5	8.6	5.3	11.4	6.4	11.3	**188.4**
H2O	2013	760.3	836.0	1010.3	906.3	924.8	884.2	927.0	996.8	899.6	968.9	853.4	906.6	**19,878.2**
OIL	2013	29.9	34.4	38.4	35.2	35.4	34.3	34.1	37.8	31.2	22.9	21.6	22.6	**1,079.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**368.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2012	742.4	685.0	243.4	879.4	917.2	325.4	840.3	696.0	863.8	675.2	846.4	935.4	**9,004.0**
OIL	2012	3.6	0.0	2.4	244.1	250.2	3.0	8.5	7.2	25.4	26.7	30.6	40.6	**701.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.1	**354.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.1	**59.1**

Licence **7994** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
DAY	2012	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2012	309.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2012	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.7	**264.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	**8.8**

Licence **7995** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	28.0	26.0	30.0	31.0	30.0	29.9	29.3	29.0	30.0	26.3	30.0	**644.5**
GAS	2013	8.0	12.9	17.6	5.9	0.0	0.0	0.0	11.1	8.6	14.7	7.6	7.8	**94.6**
H2O	2013	559.5	754.4	764.6	952.9	993.1	949.4	968.5	890.2	857.0	861.3	716.1	831.4	**16,903.7**
OIL	2013	72.0	102.0	95.1	94.9	93.2	90.2	87.3	97.5	95.3	98.4	87.9	95.9	**1,666.0**
DAY	2012	31.0	28.0	31.0	0.0	0.0	30.0	31.0	3.0	30.0	31.0	30.0	29.0	**305.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2012	806.2	708.6	249.7	0.0	0.0	322.4	824.1	667.8	698.1	739.1	774.2	768.7	**6,805.3**

Manitoba Production
2010 To 2013

Licence **7995** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	61.7	29.1	2.6	0.0	0.0	2.8	18.6	30.1	67.9	68.7	88.4	112.0	**556.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.4	**246.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.4	**74.4**

Licence **7996** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**661.0**
H2O	2013	214.8	172.0	177.5	146.6	142.4	116.6	118.8	108.3	105.7	95.2	75.3	79.5	**5,830.6**
OIL	2013	87.2	67.9	70.3	56.4	52.5	42.1	45.3	42.1	41.7	38.5	32.5	34.0	**2,422.4**
DAY	2012	0.0	1.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**301.0**
H2O	2012	0.0	110.0	560.8	512.4	506.7	539.5	449.0	460.5	346.8	291.6	254.9	245.7	**4,277.9**
OIL	2012	0.0	16.5	194.4	219.4	230.0	264.3	218.4	206.0	146.5	114.6	102.7	99.1	**1,811.9**

Licence **7997** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	**775.0**
H2O	2013	141.4	125.6	138.2	110.9	102.3	100.4	96.4	93.2	85.0	84.4	84.7	86.4	**7,089.6**
OIL	2013	45.5	42.3	46.8	36.9	33.1	32.0	33.8	26.4	35.1	35.0	35.6	35.9	**2,307.4**
DAY	2012	31.0	28.0	31.0	25.0	28.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**414.0**
H2O	2012	586.3	463.7	476.5	313.9	351.1	300.8	193.9	198.1	169.1	168.7	160.9	168.0	**5,840.7**
OIL	2012	244.4	142.7	150.4	95.3	107.5	97.6	67.8	71.7	68.5	52.2	49.2	50.9	**1,869.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.4	1246.9	956.4	**2,289.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	300.4	355.3	**670.8**

Licence **7998** Well Name **Surge Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	24.0	**435.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	323.2	169.5	**4,883.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3	12.0	**256.1**
DAY	2012	31.0	29.0	8.0	3.0	31.0	29.0	28.0	28.0	27.0	31.0	30.0	13.0	**386.0**
H2O	2012	301.4	184.6	287.4	439.2	565.3	296.9	232.7	167.6	153.9	189.9	130.4	66.1	**4,390.6**
OIL	2012	3.1	45.5	1.8	0.2	14.8	17.1	0.3	3.4	28.1	12.6	6.6	6.9	**218.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	1.0	30.0	30.0	**98.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	165.3	404.8	543.2	244.2	**1,375.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	2.2	3.2	0.9	55.1	**78.4**

Licence **7999** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	23.0	**704.0**
H2O	2013	37.9	50.5	47.1	46.8	42.0	35.6	35.6	30.7	23.5	35.3	32.1	25.9	**2,290.0**
OIL	2013	40.4	57.4	40.8	33.4	34.3	29.1	29.1	25.1	19.3	28.8	26.3	21.3	**2,112.1**
DAY	2012	30.0	29.0	31.0	19.0	21.0	29.0	31.0	29.0	29.0	31.0	29.0	26.0	**358.0**
H2O	2012	335.7	199.7	174.6	80.4	154.1	114.3	103.3	79.8	83.9	79.5	59.1	44.1	**1,847.0**
OIL	2012	263.3	183.5	144.5	70.2	99.1	88.6	80.0	75.9	53.5	54.4	56.1	56.9	**1,726.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**

Manitoba Production
2010 To 2013

Licence **7999** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	338.5	**338.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.8	**500.8**

Licence **8000** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	20.0	25.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**435.0**
H2O	2013	401.1	304.6	299.3	173.6	280.4	232.0	188.4	170.3	147.0	131.8	125.9	119.9	**5,160.9**
OIL	2013	16.8	12.7	4.1	3.5	5.8	4.8	3.8	4.9	5.4	4.7	4.5	3.7	**188.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	27.0	25.0	31.0	**90.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.3	1104.1	660.1	505.1	**2,586.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	45.7	21.0	17.8	**114.2**

Licence **8001** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	18.0	24.0	30.0	31.0	30.0	29.0	31.0	28.0	23.0	**426.0**
H2O	2013	248.4	188.2	168.4	88.6	154.3	114.5	115.8	93.6	71.4	54.3	45.9	40.2	**2,882.6**
OIL	2013	122.4	92.7	73.8	37.9	66.2	49.1	32.4	48.0	32.1	24.4	23.3	18.6	**1,504.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	24.0	30.0	**93.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.3	691.6	340.7	324.4	**1,499.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.2	332.8	192.9	154.0	**883.9**

Licence **8002** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	9.5	29.8	30.0	31.0	22.0	30.7	**752.2**
H2O	2013	39.6	33.4	25.9	17.7	16.7	14.1	4.4	21.3	33.2	42.9	20.0	34.8	**2,690.6**
OIL	2013	113.4	98.7	88.3	70.0	68.4	56.3	16.9	67.6	84.6	96.3	22.0	62.0	**6,485.2**
DAY	2012	31.0	29.0	31.0	30.0	28.0	28.0	27.0	30.3	26.8	30.8	30.0	29.4	**419.5**
H2O	2012	234.8	213.3	181.5	172.8	159.5	94.2	75.8	139.3	100.3	113.4	244.0	167.3	**2,386.6**
OIL	2012	601.8	497.8	424.6	402.9	370.6	213.2	196.5	233.0	231.8	266.0	232.8	258.2	**5,640.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	29.7	31.0	**68.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.5	178.9	237.0	**490.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	344.5	671.2	695.8	**1,711.5**

Licence **8003** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.1	30.8	29.8	30.0	29.8	18.0	0.0	**691.8**
H2O	2013	25.9	23.4	24.6	46.2	47.5	32.8	25.6	25.6	35.8	37.0	22.7	0.0	**2,860.0**
OIL	2013	74.4	67.7	33.7	38.9	39.5	34.0	37.5	37.2	38.7	39.3	24.4	0.0	**4,378.4**
DAY	2012	30.7	28.8	31.0	0.0	30.2	26.5	19.0	31.0	29.0	29.8	30.0	29.9	**374.0**
H2O	2012	245.6	168.0	154.4	0.0	110.6	243.8	157.6	347.7	150.1	150.1	79.4	54.4	**2,512.9**
OIL	2012	455.9	312.0	286.6	0.0	205.4	238.5	139.6	180.4	252.4	255.8	192.9	219.8	**3,913.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1	31.0	**58.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334.0	317.2	**651.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	524.9	648.9	**1,173.8**

Licence **8004** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2010 To 2013

Licence **8004** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.8	29.8	30.0	31.0	25.0	30.7	**767.7**
H2O	2013	79.9	68.7	74.0	48.0	39.6	33.1	23.5	19.4	18.8	17.8	15.0	22.3	**3,254.5**
OIL	2013	116.1	105.2	114.9	71.5	66.5	56.1	53.8	48.7	43.9	37.6	22.2	40.0	**4,461.8**
DAY	2012	26.0	29.0	31.0	30.0	28.0	25.0	22.5	30.3	29.3	30.8	30.0	29.9	**410.7**
H2O	2012	239.1	186.0	148.4	138.2	127.6	86.2	70.7	183.8	172.6	198.5	275.5	183.4	**2,794.4**
OIL	2012	389.9	302.1	242.8	225.4	207.3	141.9	146.3	125.8	128.7	193.5	132.1	145.7	**3,685.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	29.7	31.0	**68.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.1	321.5	357.8	**784.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.1	568.9	583.8	**1,303.8**

Licence **8006** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	29.0	**705.0**
GAS	2013	0.0	0.0	0.3	1.0	0.3	0.9	0.7	0.5	0.4	0.3	0.3	0.3	**148.7**
H2O	2013	61.2	48.4	42.3	36.8	32.2	29.8	24.6	23.2	28.1	21.0	13.3	14.1	**3,278.3**
OIL	2013	84.6	58.5	61.9	52.7	49.3	50.2	49.4	37.0	34.7	30.8	27.4	25.5	**5,344.1**
DAY	2012	30.0	29.0	29.0	21.0	28.0	23.0	7.0	26.0	28.0	27.0	27.0	28.0	**355.0**
GAS	2012	18.9	17.7	18.9	13.4	18.9	15.9	0.0	0.0	0.0	0.0	0.0	0.0	**143.7**
H2O	2012	334.3	233.9	187.9	168.5	174.8	127.5	103.7	341.9	165.0	113.6	98.8	64.4	**2,903.3**
OIL	2012	549.7	431.1	368.4	310.9	322.5	235.2	53.2	195.1	168.0	132.3	103.6	89.0	**4,782.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**52.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	27.6	**40.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.2	514.8	**789.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	955.7	867.4	**1,823.1**

Licence **8007** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	27.0	31.0	29.0	30.0	30.0	30.0	30.0	24.0	26.0	28.0	30.0	**703.0**
GAS	2013	0.0	0.5	0.3	0.5	0.4	0.4	0.4	0.6	0.5	0.3	0.4	0.4	**4.7**
H2O	2013	41.3	44.2	36.6	35.8	36.5	29.6	32.6	25.6	16.8	19.4	16.5	16.8	**2,371.1**
OIL	2013	56.7	52.0	48.9	40.4	42.0	40.4	29.8	33.4	23.9	25.0	25.8	32.2	**4,826.0**
DAY	2012	29.0	29.0	29.0	20.0	26.0	30.0	9.0	27.0	29.0	30.0	25.0	30.0	**359.0**
H2O	2012	267.7	187.5	147.4	124.8	118.9	96.3	60.9	232.7	109.1	79.3	73.1	48.7	**2,019.4**
OIL	2012	497.5	371.1	298.5	255.4	243.0	201.4	156.7	352.6	164.3	92.9	76.4	80.5	**4,375.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	443.0	**473.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	732.8	852.4	**1,585.2**

Licence **8010** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	28.9	31.0	28.9	30.8	21.8	29.7	29.6	30.0	25.0	**740.9**
H2O	2013	13.6	41.2	40.9	89.9	26.7	45.5	92.5	64.5	55.9	49.0	56.2	73.0	**4,635.6**
OIL	2013	38.0	51.3	49.5	112.0	50.3	107.6	88.6	48.8	45.1	36.1	39.0	37.6	**4,097.2**
DAY	2012	31.0	28.7	31.0	30.0	28.5	29.6	27.0	29.4	29.3	30.5	30.0	29.9	**395.5**
H2O	2012	480.7	427.8	347.6	289.2	271.8	281.3	260.1	246.3	224.9	203.8	190.6	88.3	**3,986.7**
OIL	2012	426.3	379.4	309.5	256.3	239.9	258.2	238.4	197.0	181.9	182.1	134.0	68.2	**3,393.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	30.3	**40.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.5	485.8	**674.3**

Manitoba Production
2010 To 2013

Licence **8010** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.6	442.5	**522.1**

Licence **8011** Well Name **Red River Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.7**
DAY	2012	31.0	29.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.8**
H2O	2012	988.2	984.5	194.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
OIL	2012	10.3	9.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	29.1	30.7	**73.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	585.2	1099.6	1011.8	**2,696.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	5.2	**14.6**

Licence **8012** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	26.0	14.0	30.0	30.0	28.0	25.0	29.0	31.0	**781.0**
GAS	2013	4.0	4.8	5.5	4.8	5.7	2.2	3.6	3.4	3.5	4.1	2.6	3.1	**171.0**
H2O	2013	461.5	439.9	485.9	451.9	436.5	276.7	629.8	515.3	498.2	399.6	415.1	416.2	**15,172.9**
OIL	2013	50.1	56.1	51.6	45.7	49.2	30.4	37.1	40.4	45.0	53.7	35.2	32.3	**3,585.3**
DAY	2012	29.0	29.0	30.0	30.0	29.0	30.0	30.0	30.0	26.0	31.0	30.0	31.0	**448.0**
GAS	2012	19.3	14.7	23.6	12.9	10.4	6.9	7.9	6.4	5.5	8.7	3.6	2.5	**123.7**
H2O	2012	643.6	626.6	614.2	600.9	645.2	531.3	559.5	547.5	459.0	499.1	383.4	434.6	**9,746.3**
OIL	2012	298.5	232.2	178.7	165.0	139.0	127.3	126.4	107.7	94.3	117.7	48.7	28.3	**3,058.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	30.0	31.0	**93.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**1.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	978.3	1303.5	919.5	**3,201.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.3	518.0	479.0	352.4	**1,394.7**

Licence **8013** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	28.0	29.0	31.0	**797.0**
GAS	2013	8.3	7.5	9.9	8.4	9.4	2.9	5.7	7.8	11.0	6.5	9.1	8.7	**521.3**
H2O	2013	437.0	337.5	379.6	356.2	364.7	136.4	532.9	402.3	359.1	331.3	328.9	338.1	**11,903.0**
OIL	2013	78.2	66.5	68.4	61.6	62.1	23.4	23.8	58.2	55.1	48.6	49.1	46.0	**4,024.4**
DAY	2012	29.0	29.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**452.0**
GAS	2012	146.1	16.4	25.5	19.3	10.3	10.0	10.8	9.2	7.4	9.2	6.2	9.3	**426.1**
H2O	2012	573.0	430.7	400.8	406.9	377.8	369.7	385.5	380.8	364.4	389.5	325.0	355.5	**7,599.0**
OIL	2012	240.7	224.8	201.1	174.9	125.2	128.1	124.8	95.9	90.2	88.8	61.5	83.0	**3,383.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	30.0	31.0	**93.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	65.5	68.1	**146.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	985.5	1047.2	803.5	**2,839.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.9	809.2	546.1	331.2	**1,744.4**

Licence **8014** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.0**

Manitoba Production
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Licence **8014** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	7.3	2.2	3.2	3.6	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2013	1261.1	1092.7	1193.4	1098.1	979.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,525.5**
OIL	2013	19.4	6.0	6.0	8.2	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**595.5**
DAY	2012	31.0	29.0	28.0	28.0	30.0	26.0	15.0	7.0	17.0	31.0	30.0	31.0	**359.0**
GAS	2012	15.5	6.5	10.5	10.4	5.9	3.9	2.6	1.3	2.0	6.0	1.4	1.3	**67.3**
H2O	2012	2177.3	1727.5	1543.4	1445.5	1488.1	1132.2	672.7	335.8	988.7	1522.7	1315.5	1356.2	**18,900.6**
OIL	2012	88.5	55.3	49.9	23.0	19.2	13.0	8.6	3.4	6.6	17.6	3.8	3.5	**547.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	14.0	26.0	**56.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	683.2	838.0	1673.8	**3,195.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.2	69.9	93.3	**255.4**

Licence **8015** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**733.0**
GAS	2013	7.4	18.4	8.9	4.4	5.6	2.9	3.8	4.0	3.0	2.7	2.6	4.0	**222.1**
H2O	2013	2060.2	2123.0	2408.0	2268.5	2352.3	2249.7	2378.4	2274.8	2266.2	2114.6	2272.2	2348.2	**53,587.9**
OIL	2013	4.6	16.0	4.8	3.0	3.0	2.6	2.4	3.1	2.4	2.3	2.4	2.8	**365.8**
DAY	2012	31.0	29.0	27.0	28.0	29.0	26.0	30.0	26.0	16.0	31.0	30.0	7.0	**374.0**
GAS	2012	1.2	1.1	6.0	6.0	27.9	21.7	23.5	22.5	12.8	27.1	3.8	0.6	**154.4**
H2O	2012	2144.2	2201.3	2098.1	1846.5	2097.5	1863.2	2064.3	2037.6	1141.7	2166.9	2121.5	498.9	**26,471.8**
OIL	2012	22.7	21.8	19.4	3.0	17.8	19.0	19.5	18.5	10.9	21.8	3.6	0.5	**316.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	15.0	29.0	**64.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1052.6	1038.7	2098.8	**4,190.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.8	29.8	50.3	**137.9**

Licence **8016** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	17.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**778.0**
GAS	2013	4.3	2.2	3.4	3.6	0.0	0.3	0.3	1.0	1.1	1.0	1.1	1.4	**184.7**
H2O	2013	1346.7	720.1	1459.7	1312.4	1313.3	1557.7	1717.8	1371.3	1214.0	1132.2	1187.4	1206.1	**39,910.9**
OIL	2013	41.2	20.3	0.0	17.7	28.2	5.5	3.4	17.4	18.6	18.5	20.0	19.6	**1,977.3**
DAY	2012	31.0	29.0	28.0	28.0	29.0	30.0	31.0	26.0	25.0	31.0	30.0	31.0	**428.0**
GAS	2012	67.2	22.8	22.9	13.8	8.6	7.0	3.0	4.2	2.1	5.1	3.8	3.4	**165.0**
H2O	2012	1902.6	1976.7	1890.9	1881.6	1862.8	1786.3	1648.2	1386.8	1595.1	1387.1	1275.9	1366.3	**24,372.2**
OIL	2012	200.2	203.1	172.0	139.0	121.3	86.7	36.7	44.4	25.8	50.7	36.8	31.3	**1,766.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	27.0	31.0	**79.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	**1.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	866.7	1609.7	1935.5	**4,411.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.3	196.9	225.7	**618.9**

Licence **8017** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	3.0	31.0	30.0	28.0	30.0	31.0	**767.0**
GAS	2013	11.7	9.4	12.0	11.3	10.9	4.1	0.4	0.8	4.6	2.1	7.9	6.2	**214.5**
H2O	2013	1931.4	1702.3	1856.2	1699.3	1846.8	1597.9	151.1	2128.7	2019.2	1754.2	1758.0	1753.3	**45,994.8**
OIL	2013	104.0	82.5	81.1	80.5	69.5	41.4	0.7	7.4	10.3	24.0	27.2	26.6	**2,521.8**
DAY	2012	30.0	29.0	26.0	15.0	28.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	**437.0**

Manitoba Production
2010 To 2013

Licence **8017** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	12.9	4.8	9.2	2.8	5.5	14.1	14.0	13.9	9.7	17.8	14.0	14.1	**133.1**
H2O	2012	1694.7	1570.0	1291.9	665.1	1959.7	1844.4	2066.6	2092.8	1735.8	1977.7	1954.1	2032.9	**25,796.4**
OIL	2012	159.6	96.4	55.8	21.3	66.0	153.0	148.0	128.9	109.0	173.1	128.7	128.8	**1,966.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	29.0	31.0	**100.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.2	1719.3	1509.8	1548.4	**4,910.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.3	207.0	125.5	123.2	**598.0**

Licence **8018** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	24.0	0.0	5.0	31.0	30.0	28.0	30.0	31.0	**754.0**
GAS	2013	3.6	3.0	5.1	3.4	1.2	0.0	0.2	0.2	0.2	0.4	0.4	0.5	**109.5**
H2O	2013	2163.3	1972.5	2202.5	2045.8	1626.1	0.0	288.6	2091.3	1868.2	1682.3	1646.1	1642.0	**49,778.7**
OIL	2013	35.8	28.3	36.9	25.2	7.4	0.0	0.0	2.6	1.9	3.4	4.3	4.5	**2,046.9**
DAY	2012	30.0	29.0	28.0	28.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**455.0**
GAS	2012	10.4	9.7	16.1	13.6	11.0	8.8	4.2	3.4	2.3	4.5	3.7	3.0	**91.3**
H2O	2012	2118.2	2069.7	1807.5	1807.7	1991.8	2017.3	2170.8	2227.0	1919.5	2079.5	2028.8	2137.9	**30,550.0**
OIL	2012	201.4	166.1	155.7	141.6	156.5	113.7	60.3	36.4	31.5	45.1	38.8	28.2	**1,896.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	29.0	31.0	**100.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**0.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.7	2107.1	1928.1	1984.4	**6,174.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.9	231.7	156.6	195.1	**721.3**

Licence **8019** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**812.0**
GAS	2013	8.7	8.7	10.1	9.2	10.3	6.6	8.1	7.5	7.2	6.4	6.9	9.6	**290.0**
H2O	2013	171.8	155.2	167.9	148.8	141.0	128.7	139.1	150.2	141.8	137.3	131.5	145.4	**5,883.5**
OIL	2013	84.3	80.4	71.2	69.0	67.5	66.9	63.8	68.0	68.5	65.5	69.5	79.2	**4,720.2**
DAY	2012	31.0	22.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**450.0**
GAS	2012	18.4	13.4	19.2	18.6	11.5	10.5	10.7	11.3	9.1	11.3	10.2	10.4	**190.7**
H2O	2012	185.2	127.4	182.8	194.5	169.0	202.2	188.6	178.5	171.4	159.7	159.5	155.8	**4,124.8**
OIL	2012	311.3	213.4	217.3	178.3	150.1	135.6	126.2	120.8	111.8	108.6	104.1	94.5	**3,866.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	30.0	31.0	**95.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	19.1	1.3	**36.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	861.7	694.1	494.4	**2,050.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.9	983.0	496.9	367.6	**1,994.4**

Licence **8020** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	**586.0**
GAS	2013	3.7	7.1	11.2	8.9	4.8	1.5	0.5	0.0	0.0	0.0	0.0	0.0	**80.7**
H2O	2013	2319.9	2094.8	2350.4	2204.2	2261.1	2165.1	589.2	0.0	0.0	0.0	0.0	0.0	**43,251.7**
OIL	2013	12.7	23.3	28.9	24.3	11.5	5.9	1.5	0.0	0.0	0.0	0.0	0.0	**592.7**
DAY	2012	2.0	21.0	28.0	30.0	30.0	26.0	31.0	30.0	27.0	31.0	30.0	31.0	**397.0**
GAS	2012	0.3	1.2	1.9	5.3	6.0	7.9	4.1	3.7	2.6	4.5	2.9	2.2	**43.0**
H2O	2012	154.4	1656.6	2172.1	2264.3	2180.3	1863.3	2302.9	2339.5	2014.2	2219.4	2184.0	2302.7	**29,267.0**
OIL	2012	2.6	10.9	15.5	17.0	18.6	33.1	17.0	12.8	11.3	15.5	10.9	7.1	**484.6**

Manitoba Production
2010 To 2013

Licence **8020** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	17.0	29.0	**80.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.1	2187.4	1249.0	2084.8	**5,613.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.4	136.7	42.8	47.4	**312.3**

Licence **8021** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	28.0	30.0	31.0	**797.0**
GAS	2013	14.9	14.3	17.3	16.9	15.2	8.4	7.2	9.8	4.3	0.4	2.0	1.8	**316.6**
H2O	2013	1490.6	1322.2	1463.2	1393.3	1433.9	1384.2	1493.9	1434.6	1143.4	1472.7	1563.5	1555.6	**42,481.8**
OIL	2013	96.7	89.9	83.9	86.7	69.4	60.2	38.3	61.3	22.5	4.1	10.8	13.7	**4,023.2**
DAY	2012	31.0	29.0	24.0	30.0	30.0	26.0	22.0	30.0	30.0	31.0	30.0	31.0	**441.0**
GAS	2012	37.9	33.9	22.3	15.1	7.8	5.1	2.8	8.5	14.7	18.9	16.0	16.9	**204.1**
H2O	2012	1862.1	1432.5	1125.8	2161.2	2148.3	1825.1	1553.1	1972.8	1658.3	1555.4	1435.9	1469.3	**25,330.7**
OIL	2012	445.3	381.0	194.2	91.2	57.4	39.5	20.3	55.9	113.8	124.0	110.1	104.9	**3,385.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	28.0	30.0	31.0	**97.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	**4.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.3	1658.0	1696.3	1651.3	**5,130.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.3	575.5	511.6	411.7	**1,648.1**

Licence **8022** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	21.0	31.0	19.0	24.0	29.0	30.0	31.0	30.0	31.0	28.0	23.0	**666.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2013	42.3	81.8	72.4	50.0	63.5	54.7	53.5	56.8	43.7	48.3	37.6	30.7	**3,524.9**
OIL	2013	16.8	29.2	25.8	17.8	22.8	22.3	20.8	11.4	15.4	13.4	11.7	10.8	**1,368.5**
DAY	2012	31.0	29.0	23.0	0.0	13.0	26.0	30.0	30.0	30.0	31.0	30.0	26.0	**353.0**
GAS	2012	5.6	5.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2012	346.0	247.8	165.8	0.0	195.0	224.6	157.4	123.7	96.7	95.0	95.6	80.3	**2,889.6**
OIL	2012	129.8	97.9	72.1	0.0	67.3	63.8	58.3	51.3	49.8	38.6	24.4	25.4	**1,150.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**54.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	5.6	**6.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	570.0	491.7	**1,061.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.5	200.1	**471.6**

Licence **8023** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-33-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	8.0	29.0	16.0	7.0	29.0	31.0	31.0	30.0	31.0	28.0	28.0	**389.0**
H2O	2013	139.7	45.1	190.3	57.7	51.8	122.0	100.6	87.8	75.6	77.3	59.9	53.9	**1,935.4**
OIL	2013	93.1	30.0	90.8	29.7	34.8	62.8	49.0	45.3	38.2	36.3	30.9	27.8	**1,224.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	26.0	**98.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0	386.8	225.8	165.1	**873.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.6	207.0	135.9	110.0	**655.5**

Licence **8024** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	31.0	30.0	20.0	0.0	15.0	30.0	29.0	29.0	27.0	29.0	**623.0**

Manitoba Production
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Licence **8024** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.1	0.3	0.3	0.3	0.0	0.1	0.4	0.4	0.4	0.4	0.4	**3.1**
H2O	2013	93.2	74.0	92.7	72.6	37.0	0.0	83.9	72.8	62.2	59.7	46.3	46.3	**3,607.9**
OIL	2013	29.7	18.6	37.0	35.2	15.4	0.0	9.9	18.9	17.8	16.0	13.0	13.0	**2,062.7**
DAY	2012	31.0	25.0	30.0	1.0	12.0	26.0	31.0	29.0	6.0	31.0	27.0	30.0	**329.0**
H2O	2012	230.0	128.5	125.1	1.5	177.0	176.3	138.6	152.1	233.4	441.0	225.7	154.4	**2,867.2**
OIL	2012	178.1	116.1	120.7	1.8	107.5	145.5	113.5	117.1	32.7	92.0	60.0	51.7	**1,838.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	**50.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	352.8	330.8	**683.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	416.6	284.9	**701.5**

Licence **8025** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-34-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	25.0	26.0	30.0	28.0	12.0	20.0	30.0	27.0	29.0	28.0	30.0	**629.0**
GAS	2013	0.0	0.0	0.0	0.8	0.8	0.2	0.6	1.9	1.3	1.0	1.0	0.7	**8.3**
H2O	2013	491.9	831.4	464.0	411.4	357.8	141.0	294.1	354.3	290.8	295.1	243.3	253.0	**13,444.3**
OIL	2013	92.5	303.0	127.2	94.7	76.3	11.5	59.9	72.7	57.1	51.6	42.4	39.9	**4,828.3**
DAY	2012	31.0	29.0	26.0	11.0	18.0	24.0	31.0	31.0	30.0	29.0	7.0	30.0	**320.0**
H2O	2012	990.6	927.5	863.2	418.0	724.3	887.7	839.4	754.9	702.3	640.3	285.4	780.9	**9,016.2**
OIL	2012	655.4	531.8	457.2	146.0	146.2	284.6	233.2	225.4	175.6	142.1	15.0	89.9	**3,799.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	201.7	**201.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	697.1	**697.1**

Licence **8026** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**778.0**
H2O	2013	37.4	16.3	15.7	15.5	46.2	56.7	65.3	41.4	35.7	31.6	27.7	29.2	**1,078.0**
OIL	2013	33.4	35.2	38.4	38.6	22.7	21.8	24.1	36.2	34.5	38.0	39.4	40.8	**962.9**
DAY	2012	31.0	25.0	28.0	29.0	31.0	30.0	31.0	31.0	21.0	30.0	30.0	31.0	**413.0**
H2O	2012	58.0	50.1	52.2	47.7	46.4	38.4	31.7	31.1	25.1	38.4	38.5	36.9	**659.3**
OIL	2012	41.5	33.4	34.8	47.2	51.1	37.9	31.1	33.4	21.4	34.0	34.1	33.7	**559.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	30.0	29.0	**65.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	17.9	67.1	59.8	**164.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	22.6	57.9	44.2	**126.2**

Licence **8027** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	28.0	28.0	29.0	31.0	30.0	31.0	30.0	26.0	**680.0**
H2O	2013	220.3	196.7	201.2	200.0	189.5	186.2	169.7	182.1	178.6	181.8	117.2	94.6	**7,602.1**
OIL	2013	155.2	129.0	105.7	103.0	94.6	91.6	95.4	98.8	97.8	99.1	89.9	70.1	**5,185.3**
DAY	2012	1.0	27.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**329.0**
H2O	2012	0.0	931.5	959.9	724.7	577.3	447.1	378.3	365.3	304.3	310.6	245.7	239.5	**5,484.2**
OIL	2012	21.0	556.2	694.4	542.8	472.6	337.4	258.1	274.8	222.7	226.2	179.0	169.9	**3,955.1**

Licence **8028** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	14.0	21.0	29.0	30.0	30.0	30.0	30.0	29.0	29.0	28.0	30.0	**671.0**

Manitoba Production
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Licence **8028** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	8.3	9.2	8.1	8.0	6.7	6.7	**47.0**
H2O	2013	165.5	174.1	584.2	150.2	151.2	125.8	116.2	103.2	115.3	105.0	88.9	89.2	**6,078.8**
OIL	2013	239.9	147.3	344.6	180.6	155.8	143.5	129.4	113.5	133.3	121.1	110.2	101.2	**8,391.3**
DAY	2012	31.0	29.0	26.0	15.0	20.0	27.0	31.0	31.0	30.0	27.0	21.0	31.0	**341.0**
H2O	2012	846.0	526.1	341.7	267.5	324.5	280.5	251.0	237.9	226.0	159.6	176.0	171.8	**4,110.0**
OIL	2012	1103.6	716.2	553.9	397.7	457.5	459.9	383.3	360.7	302.7	246.6	286.9	286.0	**6,470.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.4	**301.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	915.9	**915.9**

Licence **8029** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	26.5	30.4	30.0	31.0	31.0	18.8	30.4	30.0	31.0	**652.2**
H2O	2013	409.2	374.6	407.5	323.5	328.0	365.4	352.6	392.3	236.9	447.5	339.4	322.6	**10,785.7**
OIL	2013	100.6	87.7	87.2	72.1	102.6	74.5	77.0	37.1	8.8	30.6	29.9	24.8	**2,394.4**
DAY	2012	12.0	28.3	29.8	0.0	25.2	25.0	31.0	30.3	30.0	30.5	30.0	31.0	**303.1**
H2O	2012	426.8	594.6	821.4	0.0	681.7	722.7	787.9	633.6	497.1	469.4	439.4	411.6	**6,486.2**
OIL	2012	39.7	182.4	216.6	0.0	238.8	231.8	139.1	131.7	133.5	123.5	105.5	118.9	**1,661.5**

Licence **8030** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	26.8	22.0	19.5	30.3	30.0	30.5	30.0	31.0	**719.8**
H2O	2013	514.3	488.2	529.3	486.2	449.6	366.2	419.7	521.2	483.8	464.7	453.5	459.9	**14,160.6**
OIL	2013	84.1	102.5	118.3	88.1	72.8	76.4	44.6	72.1	72.6	69.9	47.2	60.1	**3,085.3**
DAY	2012	31.0	23.5	26.6	0.0	23.3	25.2	31.0	31.0	29.5	30.3	30.0	27.4	**379.7**
H2O	2012	810.0	606.8	754.4	0.0	685.2	713.6	733.5	594.0	568.7	479.7	445.0	447.4	**8,524.0**
OIL	2012	270.0	158.2	188.6	0.0	110.3	125.9	135.1	187.5	146.8	86.5	101.9	96.0	**2,176.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	30.0	31.0	**70.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.2	638.4	835.1	**1,685.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.3	239.6	259.9	**569.8**

Licence **8031** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	18.0	30.0	31.0	31.0	25.0	10.0	30.0	18.0	**761.0**
H2O	2013	629.6	477.2	563.8	496.8	265.4	421.3	427.4	393.5	389.6	188.5	627.3	296.5	**20,140.2**
OIL	2013	98.5	48.5	59.4	48.1	3.0	62.0	70.8	69.7	73.4	3.9	48.2	12.6	**8,330.3**
DAY	2012	31.0	28.0	31.0	30.0	27.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**448.0**
H2O	2012	1337.5	1183.1	1192.2	1034.2	823.5	844.4	666.7	755.6	869.6	883.0	831.7	711.1	**14,963.3**
OIL	2012	746.2	742.7	786.4	701.7	584.5	572.9	467.0	567.9	339.2	302.4	283.2	164.0	**7,732.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	28.0	31.0	**91.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0	1319.3	1170.6	1297.8	**3,830.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	440.5	399.4	603.3	**1,474.1**

Licence **8033** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	4.0	9.0	30.0	31.0	29.0	31.0	30.0	29.0	29.0	27.0	30.0	**653.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**

Manitoba Production
2010 To 2013

Licence **8033** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	49.9	7.0	0.9	18.4	71.5	86.4	54.3	23.3	14.4	12.2	5.1	7.4	**2,098.6**
OIL	2013	96.7	13.6	10.9	20.5	42.2	49.7	29.3	10.2	10.8	9.9	4.8	7.1	**3,288.8**
DAY	2012	31.0	29.0	28.0	19.0	21.0	29.0	30.0	30.0	30.0	28.0	27.0	29.0	**343.0**
H2O	2012	488.6	237.1	167.4	125.8	133.6	118.8	105.1	89.8	78.7	66.0	60.9	51.0	**1,747.8**
OIL	2012	557.9	337.7	285.8	216.2	200.3	193.3	171.8	154.4	128.3	109.7	112.0	112.9	**2,983.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	402.8	**402.8**

Licence **8035** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.3	29.0	30.8	31.0	25.0	15.0	29.1	31.0	**602.7**
H2O	2013	113.5	93.4	107.5	99.0	65.1	55.6	92.4	97.7	45.2	82.8	67.0	75.1	**2,240.9**
OIL	2013	333.8	275.1	233.4	185.2	195.2	166.7	113.5	97.7	80.8	20.9	67.3	71.6	**7,439.9**
DAY	2012	0.0	8.3	18.9	14.0	22.5	18.3	31.0	31.0	30.0	26.5	30.0	31.0	**261.5**
H2O	2012	0.0	97.6	211.1	102.1	89.3	111.5	100.6	91.7	75.4	111.3	138.0	118.0	**1,246.6**
OIL	2012	0.0	196.0	560.4	458.5	734.5	532.7	740.4	639.2	438.1	441.6	494.1	363.2	**5,598.7**

Licence **8036** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.3	28.3	29.3	31.0	22.5	15.0	29.5	31.0	**597.8**
H2O	2013	373.6	269.4	297.3	257.5	266.0	236.6	208.6	264.6	135.4	129.0	254.7	265.7	**7,090.6**
OIL	2013	245.6	179.6	197.4	171.8	173.4	157.7	194.1	153.3	89.3	105.6	121.9	97.6	**5,042.4**
DAY	2012	0.0	8.2	11.7	14.0	23.3	25.3	31.0	31.0	29.1	26.3	30.0	31.0	**260.9**
H2O	2012	0.0	305.9	315.8	372.4	450.4	436.5	398.5	389.5	389.5	330.0	365.1	378.6	**4,132.2**
OIL	2012	0.0	109.8	178.6	237.4	367.4	436.6	398.9	389.7	317.4	211.3	255.2	252.8	**3,155.1**

Licence **8037** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.3	28.0	30.3	4.6	23.9	31.0	30.0	23.9	**703.7**
H2O	2013	221.4	188.0	154.4	150.6	146.4	133.5	126.4	0.0	196.7	215.3	131.0	99.4	**7,759.6**
OIL	2013	267.1	225.5	189.7	225.9	215.1	200.3	169.6	2.0	204.7	265.0	235.0	170.1	**8,025.4**
DAY	2012	30.0	25.3	20.2	23.7	25.7	29.3	30.1	31.0	30.0	22.3	29.5	31.0	**382.7**
H2O	2012	469.1	462.5	723.6	771.5	690.0	455.0	420.8	322.0	221.2	143.3	181.0	203.8	**5,996.5**
OIL	2012	712.5	539.5	272.5	172.7	283.9	434.8	404.2	382.7	357.6	203.3	294.8	244.5	**5,655.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6	31.0	**54.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	421.6	511.1	**932.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	589.0	763.4	**1,352.4**

Licence **8038** Well Name **Surge Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
DAY	2012	0.0	0.0	12.0	27.0	28.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**252.0**
H2O	2012	0.0	0.0	131.3	91.3	35.7	66.2	47.4	97.6	98.7	0.0	0.0	0.0	**1,285.7**
OIL	2012	0.0	0.0	26.3	0.7	6.3	6.9	5.3	3.9	0.0	0.0	0.0	0.0	**106.0**

Manitoba Production
2010 To 2013

Licence **8038** Well Name **Surge Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	11.0	10.0	0.0	**63.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	214.1	238.7	228.6	36.1	0.0	**717.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	3.8	5.9	44.5	0.0	**56.6**

Licence **8039** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.6	24.7	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.6	**437.4**
H2O	2013	236.7	137.5	115.2	124.1	132.8	128.7	117.2	80.9	52.5	53.7	54.4	127.6	**2,780.7**
OIL	2013	88.9	66.2	21.7	15.2	16.7	17.7	30.0	47.3	30.2	33.9	31.5	52.6	**1,237.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	29.0	31.0	**78.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	545.9	512.9	360.6	**1,419.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.8	321.3	147.1	**785.2**

Licence **8040** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.9	30.8	28.0	0.0	18.9	28.7	30.5	30.0	31.0	30.0	30.6	**401.7**
H2O	2013	549.2	297.8	89.2	90.2	0.0	63.4	96.7	67.9	127.2	45.8	27.6	143.9	**4,522.9**
OIL	2013	225.5	141.8	32.5	25.0	0.0	19.7	32.6	43.9	35.9	17.9	22.5	65.6	**2,184.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	30.0	31.0	**87.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1018.9	1204.0	701.1	**2,924.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	529.5	633.6	358.6	**1,521.7**

Licence **8041** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.7	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.6	**446.8**
H2O	2013	477.7	280.5	66.8	71.4	76.4	74.2	73.5	47.3	50.4	19.0	20.3	33.3	**3,008.5**
OIL	2013	186.5	135.1	68.4	50.1	54.9	58.2	62.9	54.2	38.7	18.7	28.5	33.8	**1,619.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	30.0	31.0	**87.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	649.7	551.1	516.9	**1,717.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	295.5	329.7	204.6	**829.8**

Licence **8043** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	31.0	29.0	29.0	30.0	29.0	22.0	0.0	0.0	0.0	0.0	**666.0**
H2O	2013	58.6	44.6	58.1	55.6	57.1	57.5	54.0	39.9	0.0	0.0	0.0	0.0	**2,045.4**
OIL	2013	80.3	59.6	74.0	70.5	70.8	68.9	67.4	53.1	0.0	0.0	0.0	0.0	**1,835.5**
DAY	2012	30.0	29.0	31.0	30.0	27.0	30.0	29.0	26.0	30.0	31.0	30.0	29.0	**441.0**
H2O	2012	163.0	109.0	116.3	103.2	88.5	96.1	86.2	75.9	71.5	66.5	58.1	55.8	**1,620.0**
OIL	2012	78.9	122.2	123.8	107.7	85.0	84.4	80.1	72.9	96.7	95.8	88.8	82.6	**1,290.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**89.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.0	179.2	175.7	**529.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	58.8	77.1	**172.0**

Licence **8044** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8044** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	31.0	30.0	28.0	20.0	0.0	0.0	0.0	0.0	**668.0**
H2O	2013	58.1	61.9	69.1	64.3	63.8	59.6	55.2	38.8	0.0	0.0	0.0	0.0	**2,100.7**
OIL	2013	61.9	66.8	75.3	70.8	70.8	65.7	61.4	44.1	0.0	0.0	0.0	0.0	**1,723.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	578.0	**578.0**
DAY	2012	29.0	29.0	30.0	30.0	28.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**444.0**
H2O	2012	147.2	94.6	95.8	84.8	82.3	93.1	86.7	73.2	75.3	72.7	74.0	74.3	**1,629.9**
OIL	2012	80.0	107.7	105.3	94.9	73.1	67.0	77.3	70.3	87.1	86.4	88.3	85.9	**1,206.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**89.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.3	215.6	171.0	**575.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.9	61.7	81.5	**183.1**

Licence **8045** Well Name **Kinwest 08 Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**688.0**
H2O	2013	73.9	86.4	101.4	97.0	96.3	76.2	86.2	88.7	85.0	88.1	86.7	82.4	**2,471.2**
OIL	2013	36.6	47.1	55.1	40.0	44.7	49.8	50.2	43.9	45.0	44.5	42.2	38.6	**1,627.8**
DAY	2012	31.0	26.0	0.0	28.0	28.0	22.0	30.0	28.0	30.0	31.0	24.0	31.0	**340.0**
H2O	2012	177.7	124.2	0.0	118.7	115.5	97.1	135.7	78.9	95.2	98.6	82.7	108.2	**1,422.9**
OIL	2012	136.8	95.8	0.0	105.3	88.0	65.4	83.3	80.6	80.3	68.9	52.8	70.8	**1,090.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.4	**190.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.1	**162.1**

Licence **8047** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**847.6**
H2O	2013	405.2	375.0	405.2	352.0	333.5	349.0	34.9	407.1	319.0	431.7	292.4	325.8	**14,056.7**
OIL	2013	36.4	32.0	37.8	38.8	31.3	26.1	29.2	28.9	25.0	28.4	27.1	26.6	**1,319.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**482.6**
H2O	2012	932.2	859.7	811.9	633.7	570.6	541.9	565.7	465.0	470.8	304.3	361.7	394.2	**10,025.9**
OIL	2012	81.8	88.2	87.3	56.4	53.1	38.6	40.7	31.7	31.2	31.3	30.2	35.8	**951.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.6	31.0	30.0	31.0	**116.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	651.5	757.1	796.1	909.5	**3,114.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.9	87.1	107.0	77.3	**345.3**

Licence **8048** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**768.0**
GAS	2013	5.6	5.4	3.8	1.6	0.5	0.0	0.9	1.3	0.5	2.4	2.6	2.0	**139.5**
GSD	2013	5.4	5.0	3.7	1.3	0.6	0.0	0.1	0.6	0.5	1.6	0.9	1.6	**117.0**
H2O	2013	81.8	35.1	49.5	58.9	47.8	40.3	50.6	49.0	34.0	33.9	30.8	34.3	**2,307.0**
OIL	2013	93.4	42.0	58.2	63.0	60.2	53.0	54.2	51.7	48.1	44.5	40.5	42.5	**5,533.7**
DAY	2012	30.0	27.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**408.0**
GAS	2012	15.0	7.0	7.3	0.3	8.5	7.9	4.6	5.8	6.9	7.8	5.4	5.6	**112.9**
GSD	2012	13.5	4.6	3.5	0.3	8.3	7.2	4.2	5.3	3.3	7.5	3.8	5.3	**95.7**
H2O	2012	135.3	84.3	86.3	117.5	134.9	133.1	104.7	125.7	74.5	77.6	70.0	73.6	**1,761.0**
OIL	2012	633.6	516.5	366.9	279.7	237.3	213.4	177.8	218.7	180.2	136.9	110.1	116.3	**4,882.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**52.0**

Manitoba Production
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Licence **8048** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	**30.8**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.9	**28.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.5	156.0	**543.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	710.1	984.9	**1,695.0**

Licence **8049** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**767.0**
GAS	2013	0.0	0.0	0.5	1.3	0.3	0.2	1.6	3.3	3.2	1.9	1.5	0.2	**101.3**
GSD	2013	0.0	0.0	0.5	1.1	0.4	0.1	0.3	1.7	3.0	1.3	0.6	0.2	**84.3**
H2O	2013	1.6	0.6	2.6	6.9	6.7	6.2	5.7	4.4	3.2	4.7	5.4	5.8	**355.3**
OIL	2013	40.3	20.2	9.9	17.3	16.8	14.7	12.5	17.8	18.5	22.7	24.0	20.3	**997.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**405.0**
GAS	2012	31.0	20.0	0.0	0.0	3.5	3.9	0.9	0.0	0.0	0.0	0.0	0.0	**87.3**
GSD	2012	28.0	13.0	0.0	0.0	3.4	3.6	0.8	0.0	0.0	0.0	0.0	0.0	**75.1**
H2O	2012	72.6	44.4	18.6	17.0	17.1	17.6	6.3	5.5	3.9	3.7	1.1	1.2	**301.5**
OIL	2012	80.0	75.1	75.4	73.4	62.0	59.7	24.7	27.9	26.2	34.5	37.0	39.2	**762.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**52.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	**28.0**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	**26.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	52.5	**92.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.5	82.1	**147.6**

Licence **8050** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**768.0**
GAS	2013	2.5	2.2	3.0	3.5	1.4	0.2	0.0	0.0	2.5	3.4	2.0	1.4	**139.6**
GSD	2013	2.4	2.0	2.9	2.9	1.6	0.2	0.0	0.0	2.4	2.3	0.6	1.1	**118.0**
H2O	2013	214.6	151.9	154.9	153.2	89.0	115.9	148.1	107.2	89.0	106.9	107.5	108.0	**5,311.2**
OIL	2013	141.9	119.9	138.7	124.5	59.7	109.3	131.0	111.5	104.0	123.2	123.0	106.2	**7,168.7**
DAY	2012	30.0	28.0	31.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**407.0**
GAS	2012	16.9	2.6	0.0	10.5	15.6	12.2	6.7	7.6	4.5	0.0	0.1	2.5	**117.5**
GSD	2012	15.2	1.7	0.0	9.1	15.4	11.2	6.2	6.9	2.1	0.0	0.1	2.4	**99.6**
H2O	2012	568.9	226.0	193.5	200.7	232.5	222.8	169.6	189.3	98.8	111.8	117.7	153.3	**3,765.0**
OIL	2012	765.6	533.4	541.9	464.2	430.4	268.5	191.4	215.6	149.5	145.9	143.4	137.7	**5,775.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	**51.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	30.2	**38.3**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	28.4	**29.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	506.8	773.3	**1,280.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	786.0	1002.3	**1,788.3**

Licence **8051** Well Name **South Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**766.0**
GAS	2013	4.3	3.9	3.8	3.0	0.5	0.0	1.8	3.1	1.3	0.4	5.3	3.3	**149.1**
GSD	2013	4.2	3.6	3.6	2.5	0.6	0.0	0.3	1.5	1.2	0.2	1.9	2.5	**123.2**
H2O	2013	185.9	131.4	130.3	111.6	129.5	113.6	129.7	115.8	87.4	94.9	103.2	123.3	**5,221.8**
OIL	2013	234.7	198.3	189.5	124.9	143.5	133.5	151.8	136.5	124.0	131.6	140.6	132.6	**7,310.5**

Manitoba Production
2010 To 2013

Licence **8051** Well Name **South Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	27.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**405.0**
GAS	2012	14.2	11.5	10.2	8.8	16.9	8.5	4.8	5.5	1.6	5.3	4.2	4.3	**118.4**
GSD	2012	12.9	7.4	4.9	7.7	16.6	7.9	4.5	5.0	0.7	5.2	3.0	4.1	**101.1**
H2O	2012	518.4	382.9	322.4	265.6	202.7	184.6	155.8	183.1	97.9	130.6	126.2	132.7	**3,765.2**
OIL	2012	562.4	505.6	439.3	348.3	283.6	257.6	215.2	258.9	195.7	210.2	215.4	227.5	**5,469.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	**51.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	**22.6**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2	**21.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	484.9	577.4	**1,062.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	694.4	1054.9	**1,749.3**

Licence **8053** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	30.0	24.0	31.0	31.0	30.0	31.0	30.0	29.0	**706.0**
H2O	2013	68.9	32.8	28.7	29.3	30.3	15.9	24.1	19.9	12.2	10.4	14.3	13.9	**3,459.8**
OIL	2013	31.2	26.3	28.6	18.7	11.9	8.5	11.9	14.5	9.8	9.0	14.3	14.0	**2,223.0**
DAY	2012	30.0	28.0	31.0	29.0	13.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**352.0**
H2O	2012	721.3	658.9	619.4	337.4	101.0	157.8	99.8	84.8	78.9	96.8	106.5	96.5	**3,159.1**
OIL	2012	428.5	408.0	454.4	216.3	54.8	89.0	85.5	82.4	58.7	51.2	38.1	40.4	**2,024.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	**10.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	**17.0**

Licence **8054** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**722.0**
H2O	2013	389.0	279.8	305.7	315.3	276.2	242.6	21.6	228.0	225.2	192.6	168.6	161.7	**9,097.1**
OIL	2013	194.6	130.5	137.4	112.7	108.4	88.1	91.5	85.0	72.0	66.5	69.6	67.7	**4,179.4**
DAY	2012	31.0	29.0	31.0	27.0	30.0	29.0	31.0	31.0	30.0	31.0	22.0	26.0	**358.0**
H2O	2012	856.7	759.8	855.5	748.0	715.3	465.7	407.7	353.4	302.0	310.8	150.9	365.0	**6,290.8**
OIL	2012	267.6	375.5	289.2	299.6	336.1	253.1	175.1	169.2	205.1	190.6	137.6	166.2	**2,955.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	**10.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.5	0.0	**90.5**

Licence **8055** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	30.8	30.0	31.0	30.0	29.5	31.0	30.0	30.0	30.0	30.6	**444.2**
H2O	2013	327.2	178.3	138.2	141.4	151.4	147.0	120.1	74.6	79.4	55.9	41.4	108.3	**3,772.1**
OIL	2013	127.4	48.7	38.4	25.9	28.4	30.1	47.5	46.4	31.7	27.3	26.7	49.6	**986.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	30.0	31.0	**87.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	962.9	874.2	371.8	**2,208.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.2	120.0	98.2	**458.4**

Licence **8056** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.6	26.0	31.0	30.0	31.0	26.5	30.8	29.8	29.7	29.0	22.9	31.0	**785.7**

Manitoba Production
2010 To 2013

Licence **8056** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	58.4	49.3	56.5	59.9	58.4	43.7	51.6	51.4	50.8	48.3	37.9	44.6	**3,993.0**
OIL	2013	58.8	50.3	81.6	89.7	88.7	65.2	64.2	63.3	64.1	64.9	52.7	67.3	**5,145.2**
DAY	2012	31.0	28.9	30.5	27.9	31.0	21.0	27.0	30.7	29.8	31.0	30.0	30.8	**439.4**
H2O	2012	339.6	252.5	266.2	212.1	177.9	114.1	148.5	163.6	159.5	106.3	113.7	106.8	**3,382.2**
OIL	2012	509.4	363.7	406.0	317.8	249.0	189.0	271.5	180.7	178.1	118.9	94.1	75.6	**4,334.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.3	29.0	30.5	**89.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.1	402.1	413.2	**1,221.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.9	443.8	487.9	**1,380.6**

Licence **8057** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	14.0	23.0	28.0	30.0	29.0	30.0	30.0	31.0	7.0	27.0	26.0	29.0	**646.0**
H2O	2013	146.9	260.0	226.4	193.2	177.6	166.0	166.6	157.4	49.9	513.1	339.1	341.6	**6,555.0**
OIL	2013	96.0	148.2	137.9	147.7	124.6	113.4	104.3	96.4	15.7	223.0	196.1	227.2	**6,645.4**
DAY	2012	29.0	29.0	27.0	20.0	28.0	29.0	31.0	30.0	30.0	31.0	28.0	30.0	**342.0**
H2O	2012	218.9	666.3	422.8	316.0	384.3	311.4	310.0	252.9	244.3	262.9	208.4	219.0	**3,817.2**
OIL	2012	1032.1	1051.0	606.6	403.1	440.5	293.1	258.7	245.1	216.5	176.8	150.9	140.5	**5,014.9**

Licence **8059** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.3	29.5	29.9	31.0	29.3	31.0	16.0	31.0	**764.2**
H2O	2013	117.7	84.9	80.0	71.0	62.6	53.0	48.2	71.5	74.2	72.5	49.9	68.9	**6,242.2**
OIL	2013	99.1	85.7	80.6	71.7	80.2	79.5	72.2	30.6	14.8	14.4	9.9	13.8	**4,938.6**
DAY	2012	30.2	29.0	31.0	0.0	24.7	28.2	30.0	31.0	29.3	30.3	30.0	30.8	**416.2**
H2O	2012	532.4	513.0	489.3	0.0	381.0	485.6	479.8	228.6	197.3	161.1	98.9	138.7	**5,387.8**
OIL	2012	508.6	459.0	460.7	0.0	381.0	237.4	277.2	208.9	173.4	135.7	142.1	133.7	**4,286.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	30.0	31.0	**91.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	494.1	565.1	622.9	**1,682.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	365.9	377.4	425.1	**1,168.4**

Licence **8061** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-24-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	3.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.1**
H2O	2013	31.0	225.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,453.1**
OIL	2013	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,524.6**
DAY	2012	31.0	25.4	18.0	21.8	24.4	24.0	30.0	30.6	30.0	26.0	30.0	31.0	**400.3**
H2O	2012	780.9	624.2	477.5	559.3	521.8	458.2	476.0	440.4	413.8	621.8	382.7	376.8	**9,197.0**
OIL	2012	141.8	62.6	37.9	51.0	36.9	32.1	28.3	23.1	21.6	17.8	16.8	19.8	**1,523.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	30.0	31.0	**78.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	900.1	1246.6	916.9	**3,063.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.6	533.5	313.2	**1,033.3**

Licence **8062** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	31.0	28.3	30.0	30.5	28.5	31.0	30.0	31.0	**752.3**
GAS	2013	0.0	0.0	0.0	0.0	3.3	1.7	2.6	0.1	9.5	12.3	0.0	0.0	**30.5**
H2O	2013	710.5	741.0	907.8	590.3	202.3	180.2	195.6	955.9	829.2	827.8	708.3	740.6	**19,357.2**

Manitoba Production
2010 To 2013

Licence **8062** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	160.6	183.1	222.8	195.2	122.0	111.3	114.7	221.4	253.8	223.2	218.1	239.8	**4,892.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**397.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2012	915.4	962.6	990.1	879.4	917.2	854.5	985.2	885.8	850.9	865.9	867.4	822.4	**11,767.7**
OIL	2012	134.7	88.0	127.3	244.1	250.2	204.3	206.0	269.4	250.6	213.0	221.1	205.3	**2,626.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.8	835.1	**970.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	176.5	**212.6**

Licence **8063** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	31.0	29.5	30.4	29.0	30.0	30.0	30.0	25.3	**748.2**
GAS	2013	0.0	0.0	0.0	0.0	5.9	1.0	0.0	8.8	37.4	68.8	5.4	0.0	**128.1**
H2O	2013	835.7	812.3	856.7	480.6	963.9	1191.9	1216.3	1225.3	1206.2	1155.4	1023.8	863.6	**24,564.7**
OIL	2013	78.9	158.2	208.9	109.8	311.6	419.6	420.1	404.3	400.7	395.3	427.7	334.2	**5,768.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**398.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**0.8**
H2O	2012	979.4	959.9	927.9	903.1	967.5	919.0	1014.7	988.9	1021.0	911.6	954.5	991.0	**12,733.0**
OIL	2012	196.5	103.0	206.5	249.3	195.7	119.2	138.5	162.0	173.9	97.8	96.5	97.7	**2,099.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.1	1058.4	**1,194.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.9	230.6	**262.5**

Licence **8064** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	30.5	29.8	30.5	**756.3**
GAS	2013	11.8	4.2	0.0	0.0	2.8	1.1	0.0	2.3	6.8	11.3	0.7	0.0	**41.2**
H2O	2013	744.6	765.6	921.9	980.9	856.2	869.5	1037.4	976.4	969.7	910.9	866.4	791.3	**21,610.7**
OIL	2013	54.2	47.1	42.8	33.4	36.4	30.4	25.8	43.5	29.8	44.5	54.1	65.5	**1,064.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**398.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
H2O	2012	697.2	776.5	807.2	874.1	853.7	703.1	840.6	846.3	876.1	957.8	924.2	943.6	**10,919.9**
OIL	2012	18.8	13.1	55.3	54.4	52.7	41.1	54.9	71.8	59.1	32.1	16.6	21.0	**557.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.0	700.5	**819.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	49.8	**66.2**

Licence **8065** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	26.0	30.0	29.0	30.0	31.0	23.0	0.0	0.0	0.0	0.0	**682.0**
H2O	2013	88.5	79.4	74.0	83.9	80.7	81.9	83.5	61.4	0.0	0.0	0.0	0.0	**2,418.8**
OIL	2013	46.6	41.3	39.5	46.9	49.2	47.1	47.8	35.7	0.0	0.0	0.0	0.0	**1,662.0**
DAY	2012	28.0	29.0	29.0	30.0	27.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**454.0**
H2O	2012	132.7	121.9	113.6	102.3	87.0	103.1	114.5	98.9	102.4	100.4	100.9	95.5	**1,785.5**
OIL	2012	126.2	117.9	102.0	89.0	77.0	75.7	67.6	58.8	62.6	62.5	63.0	56.1	**1,307.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	28.0	31.0	**101.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.0	166.0	119.7	153.6	**512.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	74.8	132.1	142.1	**349.5**

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Licence **8066** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	30.0	30.0	31.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	**695.0**
H2O	2013	60.0	49.6	58.1	59.2	63.8	65.9	67.6	60.3	0.0	0.0	0.0	0.0	**1,895.5**
OIL	2013	71.1	57.1	66.0	65.6	63.8	59.8	60.5	53.6	0.0	0.0	0.0	0.0	**1,968.5**
DAY	2012	30.0	29.0	31.0	30.0	29.0	30.0	29.0	26.0	30.0	31.0	30.0	31.0	**458.0**
H2O	2012	97.0	91.8	94.4	81.8	76.6	80.0	75.9	65.7	71.4	72.3	70.3	66.6	**1,411.0**
OIL	2012	123.7	110.6	110.1	97.9	91.9	94.6	86.1	77.5	91.0	93.9	91.7	84.2	**1,471.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	**102.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.0	174.2	119.2	102.8	**467.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	61.2	126.2	129.9	**317.8**

Licence **8067** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**745.0**
H2O	2013	79.9	76.4	74.1	48.8	19.3	17.4	22.8	19.6	16.4	14.6	14.9	14.8	**1,717.8**
OIL	2013	140.0	129.9	154.8	152.1	141.9	120.2	139.7	138.0	129.2	128.2	123.2	124.8	**3,404.2**
DAY	2012	30.0	29.0	31.0	14.0	12.0	30.0	31.0	27.0	28.0	31.0	28.0	31.0	**383.0**
H2O	2012	74.6	75.2	99.0	43.9	38.2	102.4	108.7	91.4	98.3	88.5	60.9	63.0	**1,298.8**
OIL	2012	187.3	178.2	156.8	64.2	55.8	132.1	141.4	131.7	135.8	149.7	130.3	143.8	**1,782.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.1	135.6	**354.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	144.1	**175.1**

Licence **8068** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**756.0**
H2O	2013	76.1	145.2	187.9	156.4	135.0	102.4	104.5	48.0	46.9	35.0	35.1	32.5	**2,093.4**
OIL	2013	106.7	108.8	116.3	118.2	133.5	136.3	125.5	110.5	100.7	104.9	99.0	96.0	**3,532.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**391.0**
H2O	2012	98.6	90.6	93.7	75.4	60.7	57.5	59.3	53.1	57.9	50.0	53.6	42.9	**988.4**
OIL	2012	278.5	212.6	187.8	168.0	166.0	149.7	145.4	128.5	130.2	137.7	141.3	144.8	**2,175.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.1	**195.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.1	**185.1**

Licence **8069** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	29.0	28.0	30.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	**696.0**
H2O	2013	575.6	482.6	450.9	320.5	246.2	100.1	109.9	216.2	203.2	212.9	210.7	204.2	**8,841.9**
OIL	2013	210.4	149.4	126.2	92.4	65.7	162.3	176.5	67.7	61.9	64.0	60.1	53.4	**5,120.8**
DAY	2012	31.0	27.0	26.0	10.0	22.0	22.0	31.0	28.0	30.0	29.0	29.0	26.0	**343.0**
H2O	2012	413.0	398.9	393.1	215.3	417.1	385.8	568.7	460.2	509.5	549.2	511.0	426.8	**5,508.9**
OIL	2012	500.5	403.0	373.0	87.3	229.3	207.7	306.2	297.9	344.1	283.7	244.7	176.7	**3,830.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.2	207.1	**260.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	358.9	**376.7**

Licence **8070** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Manitoba Production
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Licence **8070** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	28.0	26.0	29.0	28.0	23.0	31.0	28.0	29.0	28.0	29.0	**780.0**
H2O	2013	144.0	121.2	63.6	52.5	65.1	71.0	57.2	64.3	62.9	57.2	53.2	65.8	**2,946.2**
OIL	2013	112.5	120.6	108.5	89.6	99.5	95.9	83.2	126.1	103.1	99.6	94.5	94.5	**2,952.9**
DAY	2012	30.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	**443.0**
H2O	2012	109.9	100.3	129.0	157.5	126.0	113.0	144.3	140.1	131.1	129.7	158.8	218.4	**2,068.2**
OIL	2012	150.5	136.7	128.6	109.6	146.9	130.6	117.6	105.7	119.7	128.4	98.1	49.9	**1,725.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	**82.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.1	135.6	140.4	**410.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.6	125.1	140.3	**303.0**

Licence **8071** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	21.0	31.0	29.0	19.0	26.0	27.0	29.0	30.0	17.0	**764.0**
H2O	2013	67.4	57.8	49.2	35.4	51.3	49.5	34.2	92.8	79.5	78.7	79.6	37.3	**1,983.5**
OIL	2013	124.9	110.3	115.5	72.1	113.7	111.9	71.2	160.1	155.2	163.2	169.6	76.9	**3,665.2**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**445.0**
H2O	2012	79.6	67.8	80.5	81.3	82.5	81.8	86.9	75.8	73.2	73.4	75.6	79.1	**1,270.8**
OIL	2012	183.9	162.9	155.5	161.6	149.1	145.3	149.1	147.1	150.4	148.8	142.1	140.4	**2,220.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	**82.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.1	100.7	98.5	**333.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.5	159.1	178.8	**384.4**

Licence **8072** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**803.0**
H2O	2013	136.6	129.5	124.8	119.5	103.5	87.5	109.7	150.8	150.3	149.0	127.1	127.2	**2,683.7**
OIL	2013	119.3	110.9	105.2	98.3	78.4	67.6	79.9	82.5	77.2	76.7	73.1	76.1	**3,570.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.0	30.0	29.0	30.0	29.0	27.0	30.0	**445.0**
H2O	2012	66.8	64.4	60.7	54.5	54.9	41.0	50.1	46.9	44.7	91.3	104.1	132.2	**1,168.2**
OIL	2012	200.4	179.8	166.7	150.0	148.1	110.5	132.9	127.7	132.4	113.7	109.7	118.8	**2,525.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	**93.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.5	148.1	89.7	69.3	**356.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	357.5	240.3	213.1	**834.9**

Licence **8073** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	26.0	23.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**830.0**
H2O	2013	108.0	112.5	153.1	153.9	146.3	96.1	125.3	131.3	128.0	113.7	108.0	116.0	**8,030.4**
OIL	2013	251.9	171.3	125.3	125.9	119.8	122.2	130.4	136.6	133.3	158.9	147.3	140.7	**11,100.6**
DAY	2012	31.0	29.0	31.0	26.0	6.0	23.0	31.0	31.0	29.0	31.0	30.0	31.0	**480.0**
H2O	2012	526.4	422.3	409.1	345.5	99.7	429.3	328.3	278.0	234.6	182.4	166.0	186.4	**6,538.2**
OIL	2012	822.2	681.1	693.4	466.2	106.8	298.3	323.9	278.1	241.8	259.5	239.0	195.9	**9,337.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	**151.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.2	753.3	734.6	671.9	614.2	**2,930.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	717.6	985.2	1028.4	1032.7	966.9	**4,730.8**

Licence **8074** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Manitoba Production
2010 To 2013

Licence **8074** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	22.0	31.0	27.0	31.0	30.0	31.0	**646.0**
GAS	2013	1.4	12.6	19.8	6.4	1.1	0.0	0.0	0.0	0.2	1.1	0.0	0.0	**153.2**
GSD	2013	1.3	11.6	19.1	5.3	1.3	0.0	0.0	0.0	0.2	0.7	0.0	0.0	**132.4**
H2O	2013	286.5	270.3	179.9	182.8	170.5	121.9	119.9	145.7	109.6	118.1	139.2	160.3	**4,257.6**
OIL	2013	45.9	95.3	185.2	153.2	149.2	108.0	108.5	142.0	131.5	126.8	47.0	61.5	**4,565.9**
DAY	2012	0.0	4.0	31.0	30.0	30.0	30.0	24.0	30.0	28.0	31.0	30.0	31.0	**299.0**
GAS	2012	0.0	0.0	12.3	3.4	22.1	24.0	17.6	13.6	11.2	6.4	0.0	0.0	**110.6**
GSD	2012	0.0	0.0	5.9	3.0	21.7	22.1	16.4	12.3	5.3	6.2	0.0	0.0	**92.9**
H2O	2012	0.0	105.6	349.6	242.1	216.6	237.1	181.0	217.7	138.8	177.7	180.8	205.9	**2,252.9**
OIL	2012	0.0	165.1	544.8	363.2	358.5	398.8	298.8	275.9	235.9	224.6	231.2	115.0	**3,211.8**

Licence **8075** Well Name **JSR Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**730.0**
H2O	2013	95.6	101.7	108.1	69.4	88.0	615.0	78.0	67.6	61.5	264.4	156.6	134.9	**4,697.2**
OIL	2013	3.5	16.9	15.8	13.1	6.3	15.3	10.2	11.7	7.3	35.7	27.6	7.7	**383.5**
DAY	2012	0.0	21.0	29.0	25.0	25.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**366.0**
H2O	2012	0.0	685.5	488.6	286.9	197.1	208.5	229.9	168.4	144.0	126.7	93.5	106.4	**2,856.4**
OIL	2012	0.0	31.0	42.5	18.3	22.2	18.1	21.1	0.0	9.2	8.1	15.7	10.9	**212.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	10.0	9.0	8.0	**55.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.5	26.5	26.6	20.3	**120.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	0.0	1.4	4.4	**15.3**

Licence **8076** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	27.0	31.0	29.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2013	695.2	667.5	628.0	521.1	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,897.1**
OIL	2013	5.3	41.0	33.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**
DAY	2012	31.0	26.0	27.0	13.0	22.0	27.0	29.0	30.0	24.0	19.0	30.0	13.0	**384.0**
H2O	2012	1822.8	1578.5	1499.1	687.4	1313.0	1435.2	1499.5	1483.4	1188.3	927.5	1135.6	436.0	**19,377.3**
OIL	2012	55.7	36.0	38.5	13.1	31.9	52.8	62.5	48.6	40.7	21.0	34.9	13.5	**659.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	**93.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.5	1348.2	1305.6	1616.7	**4,371.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	62.3	80.4	57.8	**210.5**

Licence **8077** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	30.1	9.8	30.0	31.0	29.8	31.0	**706.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	0.2	4.1	**8.0**
H2O	2013	660.0	491.7	433.0	435.8	449.3	417.5	421.8	139.2	416.5	318.9	259.9	280.0	**13,482.8**
OIL	2013	233.5	175.8	114.2	98.5	96.9	94.7	93.0	31.6	111.7	140.7	132.1	117.3	**3,840.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**365.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	450.9	781.8	768.2	722.4	790.1	741.3	779.9	822.7	738.7	770.1	703.0	690.1	**8,759.2**
OIL	2012	212.4	248.5	201.8	184.7	191.8	157.4	184.2	193.3	208.1	211.0	188.3	219.4	**2,400.9**

Licence **8078** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Manitoba Production
2010 To 2013

Licence **8078** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.8	30.7	30.0	29.4	29.9	29.7	31.0	29.0	30.3	30.0	30.7	**663.1**
H2O	2013	149.3	112.5	141.6	158.6	145.3	179.2	136.2	136.0	135.0	121.8	150.2	132.4	**4,981.9**
OIL	2013	128.4	97.8	91.7	85.0	99.8	130.2	115.0	108.0	81.0	56.4	31.6	65.3	**4,553.1**
DAY	2012	0.0	9.0	27.9	30.0	31.0	28.2	31.0	31.0	29.0	30.8	28.7	30.0	**306.6**
H2O	2012	0.0	622.2	830.5	498.6	249.8	149.4	122.4	109.0	127.8	276.4	130.4	167.3	**3,283.8**
OIL	2012	0.0	30.0	775.2	610.2	368.5	217.6	237.3	202.4	193.3	528.1	163.0	137.3	**3,462.9**

Licence **8079** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.3	30.7	23.0	19.9	29.9	29.7	30.0	29.0	30.3	30.0	30.7	**639.4**
H2O	2013	1058.0	814.3	1088.5	280.0	466.5	844.1	1136.1	737.8	723.5	1057.3	932.0	1103.7	**20,636.7**
OIL	2013	131.0	71.0	112.3	427.7	31.8	60.7	121.9	55.5	52.9	100.2	92.6	79.1	**5,924.6**
DAY	2012	0.0	9.0	28.9	30.0	31.0	28.2	28.3	26.7	29.0	30.8	28.0	31.0	**300.9**
H2O	2012	0.0	587.4	1278.4	1201.1	1248.9	1067.5	753.5	637.1	887.3	970.7	764.0	999.0	**10,394.9**
OIL	2012	0.0	64.2	345.6	458.9	495.3	418.2	874.6	726.5	615.1	318.2	97.3	174.0	**4,587.9**

Licence **8080** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.8	30.7	30.0	30.9	29.9	29.7	31.0	29.0	30.3	30.0	30.2	**664.7**
H2O	2013	567.9	449.8	490.0	569.0	756.9	559.5	702.8	661.1	661.8	737.2	860.5	948.5	**16,086.0**
OIL	2013	93.7	77.5	51.6	22.9	40.9	91.2	69.8	82.8	78.4	85.1	115.2	124.7	**4,980.0**
DAY	2012	0.0	10.0	28.9	30.0	31.0	28.2	31.0	29.0	29.0	30.8	29.3	30.0	**307.2**
H2O	2012	0.0	611.4	971.8	976.0	957.6	874.1	880.9	756.3	594.2	462.5	538.5	497.7	**8,121.0**
OIL	2012	0.0	112.0	739.8	660.8	671.0	483.0	450.5	389.6	254.3	139.3	78.0	67.9	**4,046.2**

Licence **8081** Well Name **CPEC et al Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	27.0	30.0	30.0	31.0	**815.0**
H2O	2013	119.3	104.9	119.0	108.7	120.4	114.0	99.5	94.5	87.1	83.6	47.5	31.3	**5,010.9**
OIL	2013	21.1	18.6	12.5	12.8	6.1	4.5	20.1	17.5	7.9	3.4	1.0	2.2	**669.3**
DAY	2012	28.0	29.0	31.0	12.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**457.0**
H2O	2012	208.3	197.0	197.5	73.1	218.0	182.9	139.5	135.5	152.4	125.4	124.9	138.5	**3,881.1**
OIL	2012	56.3	32.7	27.0	9.3	25.8	7.1	36.0	33.5	4.1	26.0	19.6	6.5	**541.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	27.0	31.0	**120.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.0	830.0	437.5	353.2	289.4	**1,988.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	160.6	62.6	1.4	31.1	**257.7**

Licence **8082** Well Name **CPEC et al Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**785.0**
H2O	2013	259.0	215.8	234.0	226.3	232.9	233.1	224.9	233.2	211.7	224.4	316.7	555.0	**9,085.3**
OIL	2013	32.0	35.7	32.5	28.7	24.1	14.9	20.1	12.3	18.8	10.6	13.8	2.5	**1,189.2**
DAY	2012	26.0	29.0	30.0	18.0	23.0	29.0	30.0	31.0	12.0	31.0	30.0	29.0	**422.0**
H2O	2012	403.8	376.1	337.1	245.6	298.6	315.8	296.0	341.1	91.9	374.1	267.4	250.0	**5,918.3**
OIL	2012	57.7	33.5	56.2	30.3	44.3	26.8	45.4	53.8	5.1	23.9	48.0	48.0	**943.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	31.0	24.0	24.0	**104.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.6	772.7	625.4	429.9	386.2	**2,320.8**

Manitoba Production
2010 To 2013

Licence **8082** Well Name **CPEC et al Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	241.9	113.7	50.8	59.9	**470.2**

Licence **8083** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	**266.0**
H2O	2013	3850.0	4085.6	1410.5	0.0	0.0	0.0	0.0	0.0	2217.9	3098.9	2878.2	3053.7	**29,841.4**
OIL	2013	37.3	38.5	11.9	0.0	0.0	0.0	0.0	0.0	1.6	0.0	3.3	3.1	**122.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	26.0	3.0	17.0	31.0	**91.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	597.8	1720.6	191.2	2270.9	4248.1	**9,246.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0	23.2	**26.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.0	**218.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**

Licence **8086** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.5	30.3	29.4	30.8	29.8	30.0	18.8	27.3	30.7	**639.3**
H2O	2013	185.4	140.1	132.9	113.8	97.0	113.9	91.4	72.1	53.6	28.8	54.9	79.4	**3,662.2**
OIL	2013	315.3	252.9	255.2	213.8	191.8	136.4	130.9	127.7	117.3	68.4	97.4	115.2	**7,521.5**
DAY	2012	0.0	4.0	22.2	30.0	30.2	30.0	27.0	30.2	28.8	29.5	30.0	30.8	**292.7**
H2O	2012	0.0	58.3	202.7	298.5	295.5	286.9	249.8	293.2	272.9	181.1	166.5	193.5	**2,498.9**
OIL	2012	0.0	63.8	555.7	749.2	720.6	693.3	591.0	576.9	499.3	392.4	305.7	351.3	**5,499.2**

Licence **8087** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	14.0	2.0	29.4	30.8	29.8	29.7	31.0	29.9	30.7	**696.9**
H2O	2013	90.2	123.3	126.7	48.9	6.9	102.2	96.1	77.5	54.2	48.2	53.2	48.3	**3,772.8**
OIL	2013	68.1	59.2	61.7	22.9	3.3	48.2	58.5	64.6	70.0	56.4	46.2	43.5	**2,867.4**
DAY	2012	29.8	28.8	30.5	30.0	30.2	28.5	27.0	30.7	29.8	30.8	30.0	30.8	**379.6**
H2O	2012	378.5	383.3	451.6	257.1	173.7	142.8	150.3	178.4	171.8	142.1	77.8	67.1	**2,897.1**
OIL	2012	263.0	263.6	319.1	208.8	178.7	138.7	143.4	140.0	133.7	112.3	61.0	52.2	**2,264.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.7	**22.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	322.6	**322.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.3	**250.3**

Licence **8088** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	29.0	31.0	26.0	29.0	31.0	24.0	31.0	30.0	31.0	**772.0**
H2O	2013	304.9	262.7	254.4	227.7	239.2	201.5	214.3	199.3	144.1	167.0	139.6	142.8	**11,767.4**
OIL	2013	23.1	22.8	22.1	19.8	20.8	17.6	18.6	19.7	13.4	16.5	13.9	14.2	**1,225.9**
DAY	2012	31.0	26.0	27.0	19.0	21.0	30.0	30.0	22.0	26.0	30.0	30.0	28.0	**421.0**
H2O	2012	948.8	747.6	674.8	513.1	497.3	485.3	425.2	283.5	390.2	349.2	307.8	270.4	**9,269.9**
OIL	2012	101.1	75.7	68.4	52.1	44.1	49.2	47.7	31.5	43.3	38.8	34.2	30.1	**1,003.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	**101.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	395.9	1035.7	980.6	964.5	**3,376.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	144.3	113.8	112.0	**387.2**

Manitoba Production
2010 To 2013

Licence **8089** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**774.0**
H2O	2013	60.6	52.6	60.3	59.9	58.9	65.1	34.2	29.2	26.2	54.3	61.1	64.7	**1,372.5**
OIL	2013	109.1	98.7	105.4	104.2	95.4	98.2	80.9	78.8	75.1	78.0	78.2	81.1	**3,109.6**
DAY	2012	31.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**409.0**
H2O	2012	56.5	55.5	52.2	50.5	51.9	51.1	56.0	54.1	50.3	54.0	52.5	57.4	**745.4**
OIL	2012	221.5	159.6	161.7	151.5	149.1	141.4	130.5	101.6	110.4	127.2	123.8	112.1	**2,026.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	31.0	**47.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	24.7	52.4	**103.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	105.3	221.1	**336.1**

Licence **8090** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	23.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	15.0	**776.0**
H2O	2013	214.8	195.9	147.6	184.3	192.8	184.7	191.4	146.3	139.6	135.4	129.2	65.6	**13,346.0**
OIL	2013	119.9	109.3	64.4	92.4	93.6	88.4	95.4	73.3	70.1	66.2	62.7	31.4	**4,962.7**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**436.0**
H2O	2012	1333.5	1344.2	1407.4	1172.0	796.0	587.8	372.3	256.2	248.4	244.7	208.1	206.3	**11,418.4**
OIL	2012	528.8	296.4	308.8	282.2	249.8	179.5	116.6	141.3	139.6	138.3	118.5	115.1	**3,995.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	30.0	31.0	**76.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	547.2	1320.6	1373.7	**3,241.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.1	268.5	540.1	546.0	**1,380.7**

Licence **8092** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	24.5	30.8	30.0	31.0	5.0	25.3	30.5	19.0	31.0	30.0	30.8	**676.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2013	61.3	51.7	55.1	51.6	37.5	5.9	36.8	48.4	30.6	65.4	77.8	101.3	**2,775.1**
OIL	2013	111.1	97.3	90.9	62.3	54.7	9.6	59.9	71.6	40.2	77.5	74.5	76.7	**4,464.1**
DAY	2012	29.5	29.0	28.3	29.3	31.0	29.2	28.2	26.4	29.5	30.9	29.4	31.0	**367.4**
GAS	2012	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2012	376.0	328.5	231.4	156.4	132.3	95.3	53.9	186.4	156.9	78.5	87.7	73.5	**2,151.7**
OIL	2012	686.1	508.4	334.6	358.5	244.9	164.1	95.2	286.9	255.3	152.1	141.6	134.2	**3,637.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	**15.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.9	**194.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.9	**275.9**

Licence **8093** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.4	24.5	29.8	30.0	23.0	28.9	28.8	30.5	30.0	31.0	30.0	30.8	**718.8**
H2O	2013	63.8	47.1	49.6	42.9	39.5	40.8	39.9	28.2	28.2	28.7	31.4	44.4	**2,344.3**
OIL	2013	87.8	63.5	56.0	33.9	29.7	36.9	40.8	25.4	22.8	21.8	20.8	21.3	**3,700.6**
DAY	2012	29.5	29.0	31.0	29.3	31.0	29.2	31.0	28.2	29.3	30.9	27.0	30.0	**372.1**
H2O	2012	186.3	235.8	142.9	138.6	145.6	150.8	149.8	113.7	123.9	94.0	80.7	76.0	**1,859.8**
OIL	2012	548.3	535.4	268.2	254.8	242.1	207.0	215.6	155.1	170.5	164.6	116.7	92.5	**3,239.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	**16.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.7	**221.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.1	**269.1**

Licence **8094** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8094** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	23.0	1.0	0.0	0.0	**548.0**
H2O	2013	472.2	376.7	409.4	378.3	366.8	349.0	352.0	341.0	237.1	3.9	0.0	0.0	**13,986.8**
OIL	2013	4.8	3.8	4.1	3.9	3.7	3.5	3.6	3.4	2.4	0.0	0.0	0.0	**225.6**
DAY	2012	31.0	29.0	9.0	0.0	7.0	23.0	30.0	31.0	30.0	31.0	30.0	31.0	**282.0**
H2O	2012	2134.1	1894.5	532.5	0.0	392.7	1303.9	1191.3	901.4	707.8	604.3	524.1	513.8	**10,700.4**
OIL	2012	48.9	40.5	0.0	0.0	10.3	14.6	12.0	9.1	7.2	21.3	21.9	6.6	**192.4**

Licence **8096** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**834.0**
H2O	2013	223.1	207.8	231.7	220.8	213.9	233.2	281.7	256.5	211.4	193.6	170.9	181.1	**6,111.1**
OIL	2013	77.8	70.4	69.2	66.5	63.3	59.1	60.1	59.4	57.7	60.8	62.1	64.4	**2,008.1**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	30.0	30.0	31.0	**469.0**
H2O	2012	227.3	196.7	242.4	278.1	241.1	213.7	195.2	195.3	153.6	235.1	231.3	220.4	**3,485.4**
OIL	2012	70.7	52.3	63.6	73.2	100.6	113.1	92.9	102.4	63.6	101.4	84.5	78.2	**1,237.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	31.0	**115.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.4	232.4	211.5	223.9	**855.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.6	65.6	69.5	71.1	**240.8**

Licence **8098** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	18.0	23.0	31.0	31.0	29.0	27.0	30.0	31.0	**776.0**
H2O	2013	294.5	251.1	274.8	243.3	152.9	261.7	252.9	251.7	236.4	219.6	218.9	221.7	**12,162.4**
OIL	2013	112.2	83.7	91.6	81.1	52.4	77.9	89.9	76.3	66.7	61.9	81.2	73.9	**4,246.7**
DAY	2012	31.0	29.0	31.0	21.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**438.0**
H2O	2012	1012.4	743.1	618.1	384.1	479.5	483.3	442.9	403.9	360.0	305.0	309.7	324.9	**9,282.9**
OIL	2012	373.8	259.6	217.9	135.0	162.7	169.9	155.6	141.9	126.4	150.3	100.0	88.0	**3,297.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	808.9	1360.8	1246.3	**3,416.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	377.3	397.4	442.1	**1,216.8**

Licence **8099** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	27.0	31.0	30.0	30.0	26.0	30.0	30.0	29.0	30.0	30.0	31.0	**708.0**
H2O	2013	400.0	370.0	345.6	336.9	346.5	281.1	301.3	296.6	286.0	288.2	254.2	268.4	**13,642.4**
OIL	2013	163.0	150.8	121.7	116.0	115.4	89.7	98.8	98.8	96.1	97.1	85.9	89.7	**5,154.3**
DAY	2012	31.0	29.0	31.0	27.0	30.0	12.0	25.0	31.0	30.0	30.0	25.0	29.0	**355.0**
H2O	2012	1045.7	1206.1	1298.4	1024.1	914.8	373.2	663.0	587.4	503.8	450.3	331.6	404.8	**9,867.6**
OIL	2012	414.6	460.2	490.7	387.8	348.6	119.6	243.1	266.0	241.7	215.1	159.8	160.9	**3,831.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	**25.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.9	826.5	**1,064.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	307.5	**323.2**

Licence **8100** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**700.0**
H2O	2013	92.4	72.7	81.7	65.0	67.2	71.7	76.1	64.9	67.6	45.2	24.9	66.7	**2,244.0**

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Licence **8100** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	233.4	191.7	208.8	153.8	148.3	129.9	136.9	152.4	151.4	164.2	169.4	152.2	**4,160.1**
DAY	2012	31.0	29.0	31.0	11.0	1.0	3.0	28.0	28.0	28.0	31.0	30.0	31.0	**335.0**
H2O	2012	134.6	130.2	143.2	46.0	3.9	12.7	122.4	117.2	127.7	124.8	104.2	111.4	**1,447.9**
OIL	2012	133.9	182.7	233.0	79.3	6.7	21.6	207.0	209.0	199.7	227.1	231.2	251.2	**2,167.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.9	149.7	**269.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.5	122.8	**185.3**

Licence **8102** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**818.0**
H2O	2013	151.5	138.6	159.7	157.6	151.3	163.5	201.4	246.9	244.9	224.3	198.0	209.7	**5,939.1**
OIL	2013	17.5	16.2	17.7	17.9	16.6	15.8	19.8	67.5	46.2	48.7	49.7	50.6	**810.5**
DAY	2012	31.0	25.0	11.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**453.0**
H2O	2012	304.3	236.1	107.5	248.1	255.0	249.8	215.7	204.5	232.4	255.3	168.3	149.6	**3,691.7**
OIL	2012	33.2	23.4	11.0	28.3	27.5	26.6	37.9	45.9	41.2	47.2	21.6	17.6	**426.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	24.0	30.0	31.0	**112.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.2	230.8	303.9	307.2	**1,065.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	8.8	17.0	28.3	**64.9**

Licence **8103** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**859.0**
H2O	2013	32.3	30.1	34.2	33.7	32.6	34.9	43.4	40.2	34.6	37.0	36.5	38.5	**1,257.4**
OIL	2013	67.8	61.5	61.8	62.1	59.2	59.1	62.0	60.8	58.0	27.6	0.0	0.0	**2,446.1**
DAY	2012	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**494.0**
H2O	2012	49.1	44.6	48.5	45.2	46.7	36.7	23.6	43.1	65.7	60.5	40.5	33.6	**829.4**
OIL	2012	137.9	114.9	117.1	107.4	101.9	73.6	53.9	77.0	79.9	79.8	59.0	65.9	**1,866.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**131.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	73.6	73.0	58.5	53.2	**291.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.7	213.4	206.5	163.0	152.3	**797.9**

Licence **8104** Well Name **Paradise Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.9	29.5	29.8	30.6	28.7	30.3	30.8	30.0	31.0	30.0	31.0	**737.3**
H2O	2013	283.6	237.0	224.0	227.0	208.0	195.0	186.0	109.2	102.2	102.3	94.8	122.4	**9,195.8**
OIL	2013	174.0	147.0	146.3	132.0	134.0	148.9	130.3	121.0	134.0	122.0	112.0	105.4	**6,463.4**
DAY	2012	26.3	23.0	30.8	30.0	31.0	30.0	31.0	30.5	23.4	28.0	30.0	30.7	**376.7**
H2O	2012	940.3	786.5	866.8	522.3	543.7	477.2	283.0	297.0	360.0	372.0	295.0	266.0	**7,104.3**
OIL	2012	756.7	554.0	462.0	270.0	291.2	254.8	276.9	226.0	190.0	182.0	176.0	178.0	**4,856.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1094.5	**1,094.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1038.8	**1,038.9**

Licence **8105** Well Name **Tundra Birdtail Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	9175.0	8890.0	6397.0	5782.0	5767.0	6170.0	6622.0	7528.0	8989.0	5887.0	3017.0	8417.0	**132,001.2**

Manitoba Production
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Licence **8105** Well Name **Tundra Birdtail Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	2958.2	3771.0	3718.0	4298.0	5474.0	7151.0	5432.0	7484.0	9074.0	**49,360.2**

Licence **8106** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	14.0	0.0	**597.0**
GAS	2013	17.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.2**
GSD	2013	16.6	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.8**
H2O	2013	278.2	193.3	169.4	180.2	182.9	173.9	161.8	136.9	99.5	135.1	64.4	0.0	**5,972.7**
OIL	2013	55.3	50.5	66.4	62.2	63.8	59.8	67.1	65.1	59.8	55.8	20.3	0.0	**2,821.5**
DAY	2012	0.0	3.0	30.0	29.0	30.0	29.0	24.0	30.0	20.0	31.0	26.0	31.0	**283.0**
GAS	2012	0.0	0.7	15.4	20.9	23.1	0.0	25.2	17.3	8.1	5.2	0.3	0.0	**116.2**
GSD	2012	0.0	0.5	7.4	18.2	22.7	0.0	23.3	15.7	3.8	5.0	0.3	0.0	**96.9**
H2O	2012	0.0	122.4	957.6	577.1	520.2	427.6	269.3	327.8	152.7	408.9	238.0	195.5	**4,197.1**
OIL	2012	0.0	26.2	529.9	447.1	346.7	247.7	157.1	163.8	102.9	71.5	62.8	39.7	**2,195.4**

Licence **8107** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	29.0	29.0	29.0	30.0	29.0	15.0	8.0	30.0	31.0	**739.4**
H2O	2013	10.3	8.8	17.5	42.7	39.7	43.8	68.8	41.3	19.3	20.7	27.0	23.1	**1,627.6**
OIL	2013	153.6	150.9	146.5	127.3	124.2	115.6	80.7	97.9	55.9	28.9	85.2	59.0	**3,916.6**
DAY	2012	31.0	28.0	27.0	30.0	28.0	30.0	31.0	31.0	30.0	27.0	29.0	28.0	**421.4**
H2O	2012	87.5	30.1	39.9	234.1	80.6	103.6	128.4	209.8	70.8	12.6	9.6	40.2	**1,264.6**
OIL	2012	200.9	104.2	394.0	149.7	120.1	91.3	150.6	177.8	221.2	127.3	118.3	106.0	**2,690.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	31.0	8.0	31.0	**71.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	68.8	76.2	38.2	**217.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.8	121.3	132.9	395.5	**729.5**

Licence **8108** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**758.0**
H2O	2013	51.2	47.7	55.7	65.9	63.2	72.1	123.2	114.0	98.0	99.0	91.2	87.1	**1,658.4**
OIL	2013	124.7	113.0	115.1	133.8	126.1	110.5	100.1	98.1	93.5	107.9	114.8	107.2	**3,736.7**
DAY	2012	31.0	27.0	13.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**398.0**
H2O	2012	43.4	41.3	18.9	50.5	63.2	59.3	46.6	46.8	52.8	57.9	52.8	50.6	**690.1**
OIL	2012	235.6	187.7	84.6	173.8	192.0	174.1	135.1	149.2	133.1	151.0	127.2	125.5	**2,391.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	31.0	**55.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	48.3	54.7	**106.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	208.7	300.3	**523.0**

Licence **8109** Well Name **Surge Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	22.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**675.0**
H2O	2013	261.7	217.2	332.4	333.3	309.9	283.8	258.7	259.6	345.5	295.9	249.5	218.2	**6,397.6**
OIL	2013	186.3	140.0	177.0	116.7	113.9	130.1	67.2	100.8	120.2	99.7	70.0	49.2	**3,300.6**
DAY	2012	31.0	29.0	11.0	0.0	31.0	30.0	22.0	24.0	29.0	31.0	30.0	22.0	**325.0**
H2O	2012	23.4	385.5	288.9	0.0	255.7	184.8	160.4	253.2	188.9	170.6	93.0	83.0	**3,031.9**
OIL	2012	77.5	233.9	69.5	0.0	161.2	149.9	162.7	131.0	100.1	98.0	74.1	44.8	**1,929.5**

Manitoba Production
2010 To 2013

Licence **8109** Well Name **Surge Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	15.0	**35.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	751.9	192.6	**944.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.4	286.4	**626.8**

Licence **8110** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-012-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay JJ** Field Code **99** Pool Code **62JJ** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.08-10-012-28W1.02** Field Name **Other Areas** Pool Name **Bakken - Torquay JJ** Field Code **99** Pool Code **62JJ** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	4.0	0.0	0.0	0.0	0.0	18.0	31.0	24.0	1.0	0.0	0.0	**215.0**
H2O	2013	1056.7	52.2	0.0	0.0	0.0	0.0	319.4	150.9	73.8	0.0	0.0	0.0	**5,588.2**
OIL	2013	2.1	0.2	0.0	0.0	0.0	0.0	1.9	1.6	0.7	0.0	0.0	0.0	**34.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	30.0	30.0	**106.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	629.4	1122.3	1109.8	1073.7	**3,935.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	11.3	11.2	2.2	**28.4**

Licence **8111** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**706.0**
GAS	2013	0.2	0.4	0.3	0.4	0.8	0.3	0.4	0.0	0.6	0.0	0.1	0.1	**15.3**
H2O	2013	1495.4	1204.1	1166.5	1069.7	1219.4	1046.8	1738.5	1522.1	1420.6	1451.8	1418.7	1420.2	**35,072.5**
OIL	2013	3.5	7.0	4.4	5.7	9.6	7.0	4.8	2.3	10.2	7.0	3.0	13.4	**543.9**
DAY	2012	27.0	29.0	31.0	30.0	30.0	25.0	26.0	29.0	26.0	29.0	30.0	31.0	**343.0**
GAS	2012	0.0	0.3	5.7	2.2	2.0	0.7	0.5	0.0	0.3	0.0	0.0	0.0	**11.7**
H2O	2012	1457.9	1893.7	2271.5	2086.4	2243.7	1241.1	1123.2	1339.9	1161.0	1222.0	1377.3	1481.0	**18,898.7**
OIL	2012	177.3	83.5	66.2	35.4	37.3	21.7	17.7	1.3	9.4	11.0	2.3	2.9	**466.0**

Licence **8112** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-19-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**697.0**
H2O	2013	232.7	217.0	212.4	187.0	183.8	160.1	169.5	166.8	160.2	153.0	143.0	152.0	**8,778.2**
OIL	2013	78.6	79.3	81.9	77.9	76.6	77.9	76.1	65.8	62.5	57.9	55.7	58.6	**3,105.5**
DAY	2012	31.0	26.0	28.0	19.0	20.0	19.0	31.0	28.0	30.0	31.0	30.0	16.0	**341.0**
H2O	2012	1015.1	758.4	624.7	433.3	497.0	382.2	416.1	335.3	303.8	266.3	248.3	120.3	**6,640.7**
OIL	2012	319.7	294.9	201.6	146.8	177.3	136.4	148.6	126.4	106.8	88.7	86.3	40.8	**2,256.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.6	1011.3	**1,239.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4	367.0	**382.4**

Licence **8113** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**777.0**
H2O	2013	349.2	317.7	316.6	296.7	309.0	268.9	304.7	287.6	270.1	265.2	239.1	225.0	**12,465.7**

Manitoba Production
2010 To 2013

Licence **8113** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	78.5	64.4	62.4	58.4	58.2	48.2	52.4	50.5	53.6	52.8	50.1	51.0	**1,723.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	28.0	30.0	25.0	30.0	28.0	**417.0**
H2O	2012	705.0	760.4	867.9	821.6	862.5	684.9	439.5	506.0	518.5	411.8	398.9	365.0	**9,015.9**
OIL	2012	60.1	75.6	96.0	88.2	92.2	82.8	55.2	68.2	65.8	60.6	82.6	76.5	**1,043.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	24.0	31.0	**70.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	341.3	572.5	730.1	**1,673.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	21.4	48.5	62.4	**139.3**

Licence **8114** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**870.0**
H2O	2013	75.3	68.8	81.5	80.7	132.9	135.3	80.7	74.6	64.3	59.2	53.0	56.2	**2,480.6**
OIL	2013	98.7	90.6	96.5	97.2	74.3	77.0	84.9	83.2	72.8	62.8	63.3	65.2	**3,300.3**
DAY	2012	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**505.0**
H2O	2012	99.1	86.8	95.8	89.7	66.8	62.1	73.4	89.4	101.1	99.4	95.5	85.3	**1,518.1**
OIL	2012	158.9	134.2	152.7	142.1	129.0	125.3	113.4	105.5	94.3	104.0	100.8	91.8	**2,333.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	30.0	31.0	**142.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.3	94.7	100.9	103.6	100.2	**473.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.8	180.8	188.5	191.9	173.8	**881.8**

Licence **8116** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	28.0	28.0	29.0	30.0	30.0	30.0	31.0	**794.0**
H2O	2013	1590.7	1450.6	1423.4	1342.6	1145.7	954.3	920.6	952.3	974.1	1126.3	1166.0	1204.7	**39,683.0**
OIL	2013	129.0	117.6	124.0	131.7	100.5	53.7	53.9	58.9	58.8	66.8	69.7	51.4	**5,188.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	28.0	30.0	**438.0**
H2O	2012	1709.5	1609.2	1681.3	1596.2	2061.3	2155.0	1742.8	2097.3	2050.3	1842.9	1401.1	1542.8	**25,431.7**
OIL	2012	384.6	331.2	344.6	327.9	334.9	278.1	256.3	329.4	324.2	228.7	115.0	123.9	**4,172.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	30.0	31.0	**81.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	881.5	1439.8	1620.7	**3,942.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	150.6	288.6	340.1	**793.5**

Licence **8118** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-18-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,757.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**212.0**
H2O	2012	239.7	615.4	947.4	623.8	843.2	486.7	1.1	0.0	0.0	0.0	0.0	0.0	**3,757.3**
OIL	2012	2.3	11.7	19.3	12.7	17.4	7.5	0.0	0.0	0.0	0.0	0.0	0.0	**70.9**

Licence **8119** Well Name **CPEC East Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**819.0**
H2O	2013	739.4	607.1	666.3	615.4	658.6	615.9	629.5	624.6	597.7	611.8	582.8	603.5	**22,198.3**
OIL	2013	352.9	342.0	343.3	331.3	284.9	303.3	296.2	280.6	268.5	274.9	246.2	235.9	**13,136.1**
DAY	2012	22.0	29.0	31.0	30.0	26.0	29.0	30.0	31.0	27.0	30.0	30.0	30.0	**454.0**

Manitoba Production
2010 To 2013

Licence **8119** Well Name **CPEC East Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	697.4	1137.9	1227.3	1078.3	1187.1	1101.4	1011.0	964.1	756.3	816.3	769.5	743.4	**14,645.7**
OIL	2012	516.4	675.0	816.9	570.0	525.2	635.2	581.3	478.8	441.8	441.0	362.2	349.8	**9,576.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	**109.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	1050.5	1053.9	1045.4	**3,155.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	418.4	927.9	899.2	937.0	**3,182.5**

Licence **8120** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	0.0	**631.0**
H2O	2013	53.6	47.3	42.0	37.4	32.3	27.3	32.1	42.2	37.1	37.6	15.9	0.0	**1,660.6**
OIL	2013	128.9	115.7	122.5	115.9	110.2	99.8	91.9	71.8	59.5	62.6	26.9	0.0	**2,368.5**
DAY	2012	0.0	13.0	31.0	30.0	30.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**313.0**
H2O	2012	0.0	114.1	233.9	174.5	168.1	117.5	87.1	79.4	86.9	78.6	60.8	54.9	**1,255.8**
OIL	2012	0.0	2.5	136.2	188.7	148.0	154.7	111.6	117.8	120.4	124.7	125.3	132.9	**1,362.8**

Licence **8121** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	30.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**794.0**
H2O	2013	571.2	480.5	498.7	478.6	490.1	471.9	494.3	440.4	429.7	433.6	407.0	433.9	**15,237.3**
OIL	2013	128.7	108.4	119.3	116.2	115.1	109.3	119.2	105.5	104.2	105.9	102.6	108.2	**4,376.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	25.0	24.0	30.0	**433.0**
H2O	2012	561.0	649.2	670.0	810.3	850.9	818.1	686.4	819.0	629.1	498.3	486.3	623.8	**9,607.4**
OIL	2012	162.2	241.0	247.5	239.2	251.9	241.0	194.2	247.8	191.5	143.4	111.5	140.0	**3,033.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	31.0	**86.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.7	536.7	533.6	**1,505.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	145.8	218.7	223.7	**622.7**

Licence **8122** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**785.0**
H2O	2013	748.1	649.0	615.7	621.4	649.7	629.8	638.1	627.7	566.2	566.2	502.1	530.1	**24,524.0**
OIL	2013	131.5	184.5	278.5	274.8	231.6	153.0	161.7	155.7	146.3	148.2	136.2	142.3	**5,993.4**
DAY	2012	31.0	29.0	31.0	30.0	23.0	27.0	25.0	31.0	30.0	27.0	26.0	30.0	**422.0**
H2O	2012	1600.8	1513.3	1529.5	1479.0	1120.0	1248.1	1048.5	1146.2	870.3	742.2	760.0	823.7	**17,179.9**
OIL	2012	360.5	334.8	336.7	335.4	172.2	205.8	217.9	265.5	216.5	184.9	118.6	144.0	**3,849.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	30.0	31.0	**82.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	733.6	1156.5	1408.2	**3,298.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	227.9	354.6	362.8	**956.3**

Licence **8123** Well Name **Tundra South Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-07-001-23W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	9.0	1.0	28.0	30.0	25.0	20.0	20.0	15.0	11.0	26.0	30.0	18.0	**519.0**
H2O	2013	169.1	7.1	756.0	809.1	601.2	672.4	661.8	471.8	306.6	702.4	791.5	479.1	**14,193.6**
OIL	2013	3.8	3.4	5.6	25.9	19.2	13.1	41.3	12.3	12.3	13.2	27.1	26.7	**1,230.9**
DAY	2012	16.0	12.0	0.0	0.0	6.0	27.0	31.0	30.0	29.0	20.0	26.0	22.0	**286.0**
H2O	2012	373.5	343.2	0.0	0.0	113.8	979.9	1020.7	1002.1	971.8	609.3	719.8	554.7	**7,765.5**
OIL	2012	9.5	7.0	0.0	0.0	18.2	165.1	231.9	130.8	96.2	58.7	15.2	40.4	**1,027.0**

Manitoba Production
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Licence **8123** Well Name **Tundra South Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-07-001-23W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	22.0	0.0	31.0	**67.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	410.8	0.0	665.9	**1,076.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.6	128.6	0.0	27.8	**254.0**

Licence **8124** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.9	31.0	30.0	31.0	30.0	30.5	**699.4**
GAS	2013	22.9	25.8	6.7	0.0	0.0	0.0	0.0	13.5	29.6	41.3	5.3	31.3	**176.9**
H2O	2013	161.4	129.7	151.5	132.5	131.3	129.7	131.4	108.4	101.0	85.9	81.2	86.3	**5,510.4**
OIL	2013	121.2	115.5	99.7	111.3	110.6	110.7	107.9	89.6	75.9	86.1	88.1	81.9	**4,101.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**336.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**0.5**
H2O	2012	74.6	635.9	480.8	351.5	385.4	448.1	547.8	307.7	206.4	201.2	234.1	206.6	**4,080.1**
OIL	2012	19.6	388.1	488.3	397.2	403.7	308.1	256.1	160.5	117.8	115.1	124.4	123.9	**2,902.8**

Licence **8125** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	18.2	31.0	29.8	31.0	30.0	31.0	29.3	30.0	31.0	30.0	31.0	**729.7**
H2O	2013	10.0	12.5	31.9	37.5	23.4	26.2	34.3	22.2	25.5	27.6	25.5	25.8	**672.1**
OIL	2013	77.1	50.9	95.3	69.9	77.9	69.8	59.3	69.2	54.3	51.2	47.2	48.0	**3,050.3**
DAY	2012	30.2	26.2	24.8	28.7	30.0	30.0	31.0	30.0	30.0	30.5	30.0	31.0	**376.4**
H2O	2012	16.6	27.9	32.5	44.3	32.0	17.9	16.3	22.7	23.2	18.9	9.8	11.2	**369.7**
OIL	2012	318.2	222.1	198.7	166.7	163.8	146.6	133.1	183.3	185.5	156.0	79.4	90.8	**2,280.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.4	**96.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.0	**236.0**

Licence **8126** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.8	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**726.2**
H2O	2013	34.8	30.9	35.2	36.9	36.8	30.3	35.2	28.5	25.4	28.1	24.7	21.2	**1,630.6**
OIL	2013	130.6	109.6	102.7	84.8	70.1	70.8	70.0	76.8	65.9	64.8	57.1	49.2	**3,995.9**
DAY	2012	27.4	25.0	21.0	26.7	23.7	30.0	28.1	31.0	30.0	30.5	30.0	31.0	**363.4**
H2O	2012	59.8	54.7	201.8	164.3	101.5	101.8	72.3	73.4	59.3	54.1	36.8	36.5	**1,262.6**
OIL	2012	153.8	148.3	219.5	257.2	233.6	330.7	274.3	277.4	219.7	204.4	139.2	138.0	**3,043.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.3	**246.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	447.4	**447.4**

Licence **8127** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	29.0	29.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	**799.6**
H2O	2013	196.5	184.3	116.7	217.7	150.6	112.1	149.9	155.2	141.8	157.0	135.0	116.7	**9,433.6**
OIL	2013	103.9	60.6	154.7	119.3	105.4	126.1	127.5	118.1	106.0	81.3	97.6	96.8	**7,211.8**
DAY	2012	26.0	28.3	29.4	24.2	26.1	29.3	26.3	31.0	30.0	31.0	30.0	30.0	**450.6**
H2O	2012	557.0	459.0	423.0	323.0	361.0	326.0	277.0	291.0	259.0	245.1	204.0	213.0	**7,600.1**
OIL	2012	396.7	367.0	303.5	291.0	220.3	282.7	171.2	203.8	208.1	184.9	165.1	155.9	**5,914.5**

Manitoba Production
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Licence **8127** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	30.0	31.0	**109.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	870.0	1185.0	899.0	708.0	**3,662.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	546.6	972.2	869.2	576.3	**2,964.3**

Licence **8128** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**705.0**
H2O	2013	40.6	37.0	42.6	35.5	48.5	68.5	64.4	59.5	52.6	48.3	40.6	39.7	**1,819.5**
OIL	2013	124.6	110.0	117.5	112.7	101.4	77.4	78.3	81.7	81.6	85.7	86.1	90.2	**2,610.5**
DAY	2012	9.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**340.0**
H2O	2012	64.4	161.5	187.7	142.9	127.7	112.4	106.1	84.8	92.2	68.8	50.8	42.4	**1,241.7**
OIL	2012	24.5	151.9	154.5	161.5	174.9	122.6	108.1	93.6	105.3	116.9	122.5	127.0	**1,463.3**

Licence **8129** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	20.0	29.0	25.0	22.0	27.0	31.0	30.0	31.0	**675.0**
H2O	2013	48.1	70.1	132.7	56.0	21.0	32.4	47.4	39.7	45.5	43.7	37.5	36.3	**1,997.4**
OIL	2013	112.5	95.7	95.8	103.9	69.7	94.4	93.7	85.1	105.4	113.0	106.3	111.4	**2,576.7**
DAY	2012	9.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**340.0**
H2O	2012	90.0	256.7	212.6	160.2	144.8	112.4	97.7	84.3	72.6	59.4	48.2	48.1	**1,387.0**
OIL	2012	3.4	63.1	123.2	134.3	150.0	138.2	134.9	112.0	132.0	140.2	133.0	125.5	**1,389.8**

Licence **8130** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	10.0	0.0	**628.0**
H2O	2013	52.9	45.2	40.8	37.6	34.4	32.9	42.4	48.2	47.6	46.5	12.6	0.0	**1,792.7**
OIL	2013	137.2	122.5	136.3	128.3	120.6	113.8	110.8	104.9	99.9	101.9	29.6	0.0	**2,413.1**
DAY	2012	0.0	13.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**315.0**
H2O	2012	0.0	117.8	278.0	157.3	136.9	154.8	136.1	95.8	83.4	75.1	60.8	55.6	**1,351.6**
OIL	2012	0.0	2.3	46.3	126.5	131.8	111.4	128.5	116.3	128.2	136.4	136.8	142.8	**1,207.3**

Licence **8131** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	14.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	31.0	**573.3**
H2O	2013	276.0	126.6	0.0	0.0	0.0	0.0	51.5	257.6	237.9	242.7	234.6	242.1	**4,788.4**
OIL	2013	22.5	9.7	0.0	0.0	0.0	0.0	4.0	9.7	7.4	7.7	8.3	10.5	**419.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	30.3	**369.3**
H2O	2012	255.0	240.0	335.0	200.0	207.0	215.0	215.0	240.0	269.7	266.8	229.8	210.2	**3,119.4**
OIL	2012	43.0	28.0	25.0	25.1	27.0	26.0	27.0	9.0	27.0	30.8	23.4	20.5	**339.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.9	**235.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	**27.9**

Licence **8132** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8132** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	17.0	31.0	30.0	31.0	30.0	31.0	30.0	24.0	31.0	27.0	31.0	**678.0**
H2O	2013	62.1	45.8	51.8	42.3	38.1	30.9	31.1	37.2	178.9	84.3	53.5	48.2	**2,140.8**
OIL	2013	33.5	24.6	25.1	25.8	24.2	23.9	19.1	22.8	77.7	48.6	30.2	28.2	**1,395.3**
DAY	2012	28.0	29.0	31.0	27.0	29.0	30.0	31.0	31.0	29.0	17.0	24.0	30.0	**336.0**
H2O	2012	206.1	206.1	154.7	130.4	130.2	112.2	103.7	96.1	82.1	42.8	95.3	76.9	**1,436.6**
OIL	2012	261.0	142.4	130.9	87.4	70.7	60.3	55.9	51.8	44.2	22.9	42.7	41.4	**1,011.6**

Licence **8133** Well Name **Tundra Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**835.0**
H2O	2013	79.7	102.6	101.1	124.6	116.4	113.1	93.6	86.2	65.0	63.4	96.0	101.4	**2,477.6**
OIL	2013	219.2	227.6	234.1	225.1	226.7	242.5	255.2	250.3	233.9	237.4	198.3	205.0	**6,331.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**471.0**
H2O	2012	96.0	103.2	104.4	86.0	87.5	70.3	72.9	65.8	62.5	65.2	66.7	68.4	**1,334.5**
OIL	2012	251.8	277.1	288.2	274.0	208.1	191.3	208.3	241.2	225.2	220.3	203.6	199.9	**3,576.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	**105.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.9	107.0	104.4	99.3	**385.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.6	234.0	234.1	241.7	**787.4**

Licence **8134** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**837.0**
H2O	2013	84.9	56.4	62.5	61.8	61.8	67.8	89.9	109.2	87.5	80.7	81.3	86.2	**2,716.7**
OIL	2013	156.4	133.1	140.1	141.1	126.7	129.0	127.8	101.5	97.7	102.5	88.3	91.5	**4,314.5**
DAY	2012	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**472.0**
H2O	2012	132.2	136.7	158.9	137.0	94.6	100.3	99.0	99.1	112.7	91.2	87.4	83.8	**1,786.7**
OIL	2012	222.2	177.3	224.6	201.7	186.3	162.5	159.0	175.4	157.4	164.9	159.4	157.3	**2,878.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	**108.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.6	120.8	123.6	125.8	**453.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.4	194.7	211.9	217.8	**730.8**

Licence **8136** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	12.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**691.0**
H2O	2013	23.2	17.3	6.2	15.8	15.2	16.6	19.9	18.0	14.6	13.9	12.3	13.1	**552.6**
OIL	2013	1.9	1.7	0.8	2.1	1.8	1.4	1.4	3.2	4.5	4.9	5.0	4.8	**71.0**
DAY	2012	15.0	24.0	5.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**347.0**
H2O	2012	24.2	32.9	8.4	43.2	27.4	33.4	27.0	20.4	22.5	24.6	24.0	22.8	**366.5**
OIL	2012	2.8	2.6	0.6	3.3	2.1	2.6	2.1	1.9	1.7	1.9	1.8	1.8	**37.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	20.0	**32.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.1	26.6	**55.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	8.8	**12.3**

Licence **8137** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	30.0	28.0	30.0	**795.0**
GAS	2013	0.0	0.0	0.9	0.1	0.6	0.0	0.5	0.7	0.4	0.4	0.4	0.3	**4.3**

Manitoba Production
2010 To 2013

Licence **8137** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	51.0	54.9	53.3	38.5	26.3	22.3	25.1	20.4	28.1	23.5	15.6	16.4	**2,648.3**
OIL	2013	79.3	83.8	103.7	76.5	66.4	64.1	78.6	78.5	70.8	70.7	60.8	62.1	**6,147.4**
DAY	2012	31.0	26.0	13.0	29.0	31.0	30.0	31.0	31.0	27.0	26.0	30.0	29.0	**443.0**
H2O	2012	205.3	164.2	141.8	163.8	134.2	113.3	113.8	98.4	76.4	68.4	66.5	57.9	**2,272.9**
OIL	2012	381.3	292.6	275.7	303.8	257.3	217.5	189.6	182.9	153.7	156.0	135.4	129.9	**5,252.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	**109.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	390.3	251.0	226.1	**868.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	789.0	794.1	540.6	452.7	**2,576.4**

Licence **8138** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.5	27.4	31.0	30.0	31.0	29.4	30.6	30.0	29.4	31.0	29.9	31.0	**687.5**
H2O	2013	206.3	231.2	125.4	130.1	196.4	183.5	178.9	163.6	152.0	133.2	120.7	101.6	**5,347.8**
OIL	2013	274.0	289.8	275.4	272.6	353.0	251.7	225.1	237.3	244.1	232.9	215.4	197.5	**8,668.2**
DAY	2012	29.9	29.0	30.5	0.0	22.7	23.0	27.2	29.3	30.0	29.5	29.5	31.0	**331.3**
H2O	2012	365.0	348.8	360.0	0.0	278.4	287.7	266.0	293.6	182.0	193.9	234.5	215.5	**3,424.9**
OIL	2012	547.6	574.2	551.0	0.0	455.8	534.3	492.4	533.2	334.3	338.4	397.2	404.8	**5,599.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	**19.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	399.5	**399.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	436.2	**436.2**

Licence **8140** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**805.0**
H2O	2013	25.0	21.6	22.1	21.5	22.5	21.9	22.4	19.9	16.1	16.4	15.6	16.5	**1,058.7**
OIL	2013	98.6	87.5	93.8	87.0	81.5	75.2	76.2	65.0	56.6	58.3	56.2	58.7	**3,903.9**
DAY	2012	31.0	28.0	31.0	27.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**440.0**
H2O	2012	73.3	57.7	60.2	51.6	48.1	43.1	35.9	40.6	39.0	35.4	27.9	24.7	**817.2**
OIL	2012	209.7	182.0	197.6	170.4	161.9	137.1	100.6	117.4	114.8	108.6	97.6	97.3	**3,009.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	30.0	31.0	**83.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.5	89.0	117.2	**279.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.9	343.9	510.7	373.8	**1,314.3**

Licence **8141** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	7.7	23.8	30.0	31.0	29.0	26.0	30.0	30.0	31.0	30.0	31.0	**643.4**
H2O	2013	243.6	61.4	581.3	399.5	401.4	399.6	343.5	294.0	289.6	321.1	288.5	282.8	**10,752.2**
OIL	2013	108.4	53.0	106.5	151.1	150.1	141.9	116.6	116.9	107.1	107.6	111.5	117.0	**5,531.2**
DAY	2012	22.7	23.6	21.7	21.5	19.2	23.9	24.0	23.9	24.0	23.8	24.0	23.6	**319.9**
H2O	2012	828.8	720.9	619.0	656.9	516.1	300.1	274.5	273.5	303.1	291.7	313.8	262.2	**6,845.9**
OIL	2012	485.6	402.1	387.0	348.4	303.0	202.3	245.3	216.3	187.6	205.2	186.2	119.2	**4,143.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.3	23.7	**44.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	648.0	837.3	**1,485.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	374.5	480.8	**855.3**

Licence **8142** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8142** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	30.0	28.0	14.0	**563.0**
H2O	2013	61.9	76.0	63.7	51.8	45.6	35.2	35.1	23.8	18.4	13.2	10.3	8.5	**2,525.6**
OIL	2013	24.0	41.9	31.4	25.4	22.6	25.5	19.8	13.4	10.4	10.5	12.5	10.5	**1,141.3**
DAY	2012	0.0	3.0	22.0	0.0	0.0	25.0	31.0	30.0	29.0	31.0	30.0	28.0	**229.0**
H2O	2012	0.0	7.0	517.4	0.0	0.0	547.2	285.4	210.0	169.7	143.3	109.3	92.8	**2,082.1**
OIL	2012	0.0	29.7	239.7	0.0	0.0	213.8	110.6	101.2	61.0	58.0	43.2	36.2	**893.4**

Licence **8143** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.7	24.0	23.9	30.0	31.0	29.0	18.0	16.0	24.0	31.0	30.0	31.0	**584.7**
H2O	2013	1562.8	1225.1	1432.6	1353.6	1498.1	1638.3	864.4	396.1	711.6	973.0	513.9	491.6	**28,680.9**
OIL	2013	101.4	43.9	42.6	40.7	44.5	22.4	23.4	14.1	25.4	42.5	55.2	58.2	**3,411.1**
DAY	2012	20.0	23.6	23.9	21.7	23.3	23.4	23.6	23.8	24.0	21.6	21.9	23.3	**274.1**
H2O	2012	1478.5	1467.5	1440.4	1239.6	1191.3	1300.4	1298.8	1280.0	1338.2	1198.1	1232.4	1554.6	**16,019.8**
OIL	2012	237.5	348.6	320.7	315.8	262.0	258.4	279.2	209.3	150.4	215.2	143.2	156.5	**2,896.8**

Licence **8144** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**728.6**
H2O	2013	649.7	544.1	472.9	461.6	458.6	439.4	427.9	378.7	412.1	419.2	396.5	301.4	**18,965.7**
OIL	2013	54.7	47.9	36.8	32.6	44.2	31.8	33.6	36.4	30.3	32.5	30.6	22.7	**1,581.7**
DAY	2012	24.0	29.0	25.0	1.0	23.0	30.0	29.2	27.2	30.0	31.0	30.0	31.0	**363.6**
H2O	2012	1115.0	1453.0	1040.0	48.7	1083.1	1151.7	1021.4	814.7	772.7	830.9	727.7	697.6	**13,603.6**
OIL	2012	80.9	126.3	91.6	2.3	78.0	115.3	81.5	71.7	67.8	77.4	64.5	59.2	**1,147.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	11.2	**53.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	664.4	1631.9	550.8	**2,847.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0	134.9	48.2	**231.1**

Licence **8145** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**806.0**
H2O	2013	38.0	21.6	25.8	25.4	23.8	28.1	34.2	37.5	38.8	35.6	28.6	29.0	**916.0**
OIL	2013	47.9	27.9	29.7	29.9	27.5	28.3	28.7	35.8	43.2	45.7	49.9	53.0	**1,544.7**
DAY	2012	24.0	23.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	24.0	**447.0**
H2O	2012	26.8	29.0	43.4	32.7	33.6	28.4	30.2	25.4	34.6	52.6	49.4	37.2	**549.6**
OIL	2012	67.7	69.0	92.6	78.8	78.4	63.1	61.2	57.2	53.0	65.4	61.5	47.6	**1,097.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	**105.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	41.6	34.0	31.0	**126.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.8	89.9	76.0	74.0	**301.7**

Licence **8146** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	21.0	30.0	31.0	30.0	7.0	15.0	15.0	13.0	6.0	6.0	**629.0**
H2O	2013	18.3	15.0	6.5	25.1	18.0	16.0	3.8	20.0	10.2	0.8	5.3	6.7	**935.9**
OIL	2013	49.7	40.5	46.5	43.4	42.0	37.5	8.7	37.1	30.8	11.2	9.6	6.4	**2,583.2**
DAY	2012	31.0	29.0	31.0	30.0	27.0	28.0	25.0	8.0	16.0	18.0	29.0	31.0	**397.0**
H2O	2012	95.8	68.6	66.1	53.4	53.4	56.9	41.8	4.4	30.4	40.6	25.5	21.6	**790.2**

Manitoba Production
2010 To 2013

Licence **8146** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	223.7	159.9	154.4	124.6	124.6	132.6	97.7	9.1	52.1	43.3	82.1	58.9	**2,219.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	31.0	**94.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.5	129.2	**231.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.1	272.5	305.9	301.3	**956.8**

Licence **8147** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**775.0**
GAS	2013	11.0	11.7	35.9	23.2	6.4	0.7	1.0	2.1	2.2	1.2	1.8	2.4	**395.7**
H2O	2013	1380.9	1204.6	1239.3	1380.9	1303.2	1420.7	1448.4	1288.3	1266.2	1245.3	1205.0	1188.0	**36,534.3**
OIL	2013	48.6	49.0	117.2	79.2	19.0	2.0	1.0	5.4	3.8	3.0	3.2	4.8	**1,961.3**
DAY	2012	19.0	28.0	29.0	30.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**415.0**
GAS	2012	3.0	6.1	17.5	31.9	24.9	24.9	34.2	36.7	33.4	31.1	27.4	23.0	**296.1**
H2O	2012	758.6	1094.1	1740.5	1631.3	1715.4	1507.8	1971.2	1874.4	1448.3	1528.7	1428.5	1413.0	**20,963.5**
OIL	2012	31.1	64.3	129.8	94.3	88.8	117.8	141.9	161.7	143.5	129.8	130.1	91.9	**1,625.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	28.0	19.0	**70.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.4	**2.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	908.3	1127.7	815.7	**2,851.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.3	50.0	30.8	**300.1**

Licence **8148** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	18.0	20.0	31.0	31.0	30.0	31.0	30.0	30.0	**767.0**
GAS	2013	7.8	7.0	15.0	13.3	7.8	5.4	8.5	16.3	7.7	11.5	6.4	9.1	**482.2**
H2O	2013	266.5	232.9	233.6	205.4	136.2	177.3	250.7	205.2	209.6	252.5	256.2	258.3	**7,633.0**
OIL	2013	59.9	53.3	87.1	83.0	41.2	18.7	53.6	49.3	46.4	41.6	38.5	26.0	**5,582.7**
DAY	2012	31.0	29.0	20.0	21.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**426.0**
GAS	2012	38.1	22.3	18.7	45.7	31.4	22.9	20.5	18.3	11.1	10.6	10.2	9.7	**366.4**
H2O	2012	427.5	295.2	131.0	164.6	270.4	293.1	309.1	295.1	267.3	304.7	274.1	271.8	**4,948.6**
OIL	2012	459.1	261.5	140.2	370.7	348.7	227.4	194.8	150.0	113.5	85.5	81.9	75.2	**4,984.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	29.0	31.0	**84.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	49.1	47.9	**106.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	364.0	824.7	456.0	**1,644.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	858.5	956.1	661.0	**2,475.6**

Licence **8149** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	30.0	0.0	**106.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.0	0.0	0.0	0.0	0.0	**53.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5	27.4	27.0	12.0	0.0	**89.9**

Licence **8150** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	2.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	20.0	**617.0**
H2O	2013	36.6	9.7	42.4	32.1	32.0	24.3	23.8	22.6	21.1	20.7	17.9	22.0	**1,061.2**
OIL	2013	62.2	16.5	72.3	52.4	41.7	41.2	40.4	38.4	35.9	35.4	30.5	37.5	**1,865.5**
DAY	2012	0.0	6.0	29.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**297.0**

Manitoba Production
2010 To 2013

Licence **8150** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	9.0	109.4	119.4	118.3	82.3	66.6	64.1	55.6	54.5	43.9	32.9	**756.0**
OIL	2012	0.0	156.9	306.2	181.4	140.3	109.9	107.7	85.6	73.7	72.3	66.8	60.3	**1,361.1**

Licence **8151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**753.0**
H2O	2013	113.8	105.7	125.9	123.5	105.3	108.8	110.9	95.3	81.2	96.8	87.9	100.0	**2,692.0**
OIL	2013	86.4	74.0	79.1	79.5	79.6	74.6	87.7	80.9	68.7	72.0	73.4	74.8	**2,299.5**
DAY	2012	31.0	29.0	24.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	28.0	**388.0**
H2O	2012	127.5	116.7	95.6	110.0	103.1	100.0	108.1	88.2	109.9	120.9	117.6	100.2	**1,436.9**
OIL	2012	144.0	127.3	101.0	110.0	103.9	100.0	100.4	73.8	82.9	95.8	93.1	81.7	**1,368.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	**36.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.3	106.8	**139.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.3	124.6	**154.9**

Licence **8152** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	18.0	29.0	30.0	28.0	26.0	30.0	30.0	31.0	**712.0**
H2O	2013	353.6	285.8	294.3	199.4	100.7	264.7	231.0	183.1	185.3	191.1	167.2	146.5	**10,316.5**
OIL	2013	237.9	260.2	288.3	284.9	159.4	225.3	231.7	206.1	182.8	178.1	173.5	161.8	**9,778.0**
DAY	2012	31.0	26.0	28.0	15.0	23.0	27.0	28.0	29.0	30.0	27.0	16.0	25.0	**372.0**
H2O	2012	651.1	589.9	634.7	309.2	514.7	681.2	578.2	720.6	572.7	415.4	250.7	404.5	**7,713.8**
OIL	2012	764.5	545.6	576.3	282.5	475.5	461.2	469.0	599.8	482.0	352.3	199.9	314.4	**7,188.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	711.9	665.0	**1,390.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.2	762.7	776.1	**1,665.0**

Licence **8153** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**766.0**
H2O	2013	54.1	55.9	66.7	65.6	62.8	69.3	85.4	79.2	68.1	62.3	55.0	58.2	**1,447.3**
OIL	2013	50.7	32.5	34.7	34.8	32.8	33.7	34.0	33.0	31.5	33.1	33.9	34.9	**2,516.7**
DAY	2012	30.0	29.0	14.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**401.0**
H2O	2012	97.1	69.6	23.0	52.9	53.8	37.3	35.6	27.9	21.9	24.3	24.0	22.9	**664.7**
OIL	2012	186.8	186.9	78.0	171.9	166.2	139.0	145.2	156.6	136.1	149.4	130.3	128.5	**2,097.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	31.0	**54.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	71.3	97.6	**174.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	135.8	181.4	**322.2**

Licence **8154** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	25.0	**747.0**
H2O	2013	214.8	174.6	163.7	155.5	155.5	144.7	154.1	143.1	142.2	132.7	124.1	101.9	**8,090.9**
OIL	2013	103.4	87.9	93.1	103.4	107.5	95.0	105.2	105.4	97.7	60.6	57.0	52.7	**5,407.7**
DAY	2012	31.0	26.0	28.0	16.0	22.0	27.0	25.0	28.0	30.0	31.0	30.0	31.0	**390.0**
H2O	2012	637.9	516.1	442.9	266.9	553.5	557.3	371.6	355.3	357.5	271.8	264.5	277.0	**6,284.0**
OIL	2012	511.0	343.1	361.2	230.4	390.2	333.5	222.1	197.4	184.0	136.6	133.3	136.0	**4,338.8**

Manitoba Production
2010 To 2013

Licence **8154** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	**65.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.3	676.9	617.5	**1,411.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	564.2	566.3	**1,160.0**

Licence **8155** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	27.0	18.0	**763.0**
GAS	2013	11.2	10.9	17.4	12.5	14.7	9.9	12.3	12.0	10.8	7.7	7.1	4.9	**310.7**
H2O	2013	546.0	532.7	553.0	496.4	504.2	513.3	482.7	526.6	504.2	490.5	476.3	295.8	**16,309.5**
OIL	2013	138.7	142.2	163.2	133.1	130.7	143.1	130.1	149.1	135.8	108.9	96.2	55.9	**6,263.9**
DAY	2012	31.0	29.0	30.0	29.0	14.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**416.0**
GAS	2012	3.4	24.1	31.8	21.9	6.7	13.5	14.9	15.0	11.4	13.6	13.5	9.5	**179.3**
H2O	2012	1010.6	693.8	698.5	700.7	328.0	578.8	618.3	639.9	612.3	638.6	482.6	433.1	**10,387.8**
OIL	2012	506.0	431.5	366.6	339.2	148.2	250.6	237.2	218.3	196.4	209.4	169.3	124.4	**4,736.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	**73.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.4	1312.8	1365.4	**2,952.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.4	733.6	641.8	**1,539.8**

Licence **8156** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**687.0**
GAS	2013	4.3	3.2	1.6	1.7	4.3	2.2	2.2	3.0	2.2	1.3	2.2	2.5	**123.5**
H2O	2013	52.0	57.6	45.7	40.4	24.0	18.1	32.4	28.7	24.7	13.6	40.0	25.2	**1,404.5**
OIL	2013	56.2	41.7	13.7	18.2	34.5	29.5	22.6	34.6	27.6	17.7	30.3	27.4	**2,303.2**
DAY	2012	31.0	29.0	30.0	23.0	12.0	21.0	31.0	30.0	29.0	31.0	30.0	31.0	**332.0**
GAS	2012	1.0	14.8	23.3	12.8	3.4	4.0	6.0	6.6	4.5	6.0	5.2	5.2	**92.8**
H2O	2012	230.6	129.7	122.1	103.2	36.5	45.6	62.1	67.9	55.1	53.3	45.4	50.6	**1,002.1**
OIL	2012	611.6	221.0	192.4	170.5	59.0	69.0	105.1	97.7	84.4	81.2	71.2	66.0	**1,949.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.1	**120.1**

Licence **8157** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	3.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**668.0**
GAS	2013	4.4	3.6	4.5	4.0	0.3	1.4	4.5	2.7	2.4	1.8	2.2	2.1	**123.2**
H2O	2013	59.2	51.7	59.9	55.7	5.8	11.0	60.9	41.6	42.1	43.3	37.8	37.1	**1,549.3**
OIL	2013	50.3	39.4	38.6	35.3	2.9	0.0	38.6	33.0	26.5	24.9	25.1	20.9	**1,775.2**
DAY	2012	30.0	29.0	31.0	30.0	29.0	30.0	13.0	30.0	30.0	31.0	30.0	31.0	**346.0**
GAS	2012	1.4	12.6	17.3	14.2	8.8	6.7	2.2	6.0	4.8	5.4	4.5	5.4	**89.3**
H2O	2012	159.3	174.7	139.0	89.8	86.9	67.6	28.7	77.0	46.8	52.7	59.0	61.7	**1,043.2**
OIL	2012	435.2	179.1	141.4	110.3	98.8	89.3	33.2	76.5	60.0	58.2	56.6	57.5	**1,439.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.6	**43.6**

Licence **8158** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
2010 To 2013

Licence **8158** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**677.0**
GAS	2013	4.3	6.6	7.8	6.0	7.6	4.3	5.2	4.3	3.7	3.6	3.3	3.6	**144.0**
H2O	2013	224.9	216.4	233.9	190.7	183.9	182.1	169.3	160.1	155.1	160.0	153.6	156.8	**5,540.5**
OIL	2013	66.6	67.4	59.0	55.2	56.3	51.2	46.1	43.6	39.7	40.3	37.1	32.9	**2,310.7**
DAY	2012	31.0	29.0	30.0	27.0	30.0	30.0	28.0	30.0	30.0	16.0	0.0	31.0	**314.0**
GAS	2012	1.4	16.1	19.3	11.1	6.3	5.9	4.2	6.0	5.1	2.7	0.0	5.6	**83.7**
H2O	2012	690.0	477.0	402.5	322.8	270.9	252.4	186.0	227.2	225.6	104.1	0.0	192.2	**3,353.7**
OIL	2012	516.5	240.9	181.5	147.6	118.7	121.4	76.3	93.2	91.3	43.3	0.0	51.3	**1,715.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**3.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	**33.3**

Licence **8159** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.5	19.0	0.0	0.0	0.0	16.8	30.0	31.0	29.7	30.7	**552.7**
H2O	2013	1298.3	1113.4	1144.3	700.9	0.0	0.0	0.0	630.1	1235.8	1139.2	1085.5	999.7	**21,335.5**
OIL	2013	67.9	51.9	49.3	29.1	0.0	0.0	0.0	11.6	11.1	20.5	27.6	33.8	**928.1**
DAY	2012	28.0	29.0	23.5	0.0	11.0	17.3	27.7	29.6	27.3	27.0	26.8	29.5	**306.0**
H2O	2012	1194.6	1285.4	894.2	0.0	405.3	683.8	881.3	1026.7	963.2	920.2	1233.4	1432.1	**11,988.3**
OIL	2012	49.7	41.6	48.3	0.0	0.2	6.2	88.9	106.9	60.7	50.2	56.3	60.3	**625.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3	**29.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1068.1	**1,068.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0	**56.0**

Licence **8160** Well Name **North Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.1	27.0	31.0	30.0	31.0	28.9	30.8	30.0	30.0	30.5	29.7	31.0	**513.6**
H2O	2013	211.2	155.5	152.9	122.5	115.3	94.9	90.4	81.0	69.5	61.4	54.7	44.9	**3,028.3**
OIL	2013	310.4	209.4	158.7	123.1	111.3	81.7	74.6	67.0	58.2	54.2	43.3	37.1	**3,178.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.6	31.0	29.3	31.0	29.7	31.0	**153.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	38.3	471.6	407.8	338.9	224.5	293.0	**1,774.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	6.8	392.3	459.2	373.0	329.2	288.6	**1,849.1**

Licence **8161** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,111.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,111.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	24.0	0.0	**35.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1343.7	2767.3	0.0	**4,111.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	3.4	0.0	**5.0**

Licence **8163** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8163** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**805.0**
H2O	2013	196.4	182.8	245.9	274.7	270.0	256.2	271.5	256.7	263.9	261.0	280.3	317.8	**5,403.7**
OIL	2013	370.8	357.7	371.2	327.9	332.4	315.8	332.3	337.7	311.4	308.1	300.5	287.5	**11,586.7**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**440.0**
H2O	2012	195.4	200.1	188.2	171.0	165.4	150.8	159.1	168.3	158.0	129.3	126.8	170.1	**2,326.5**
OIL	2012	697.5	645.1	603.6	535.7	529.8	453.1	445.0	440.7	372.2	337.6	315.6	343.5	**7,633.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	30.0	31.0	**75.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3	144.8	148.9	**344.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0	351.6	746.1	773.3	**1,914.0**

Licence **8164** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	24.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**757.0**
H2O	2013	280.0	197.1	254.0	233.6	200.8	192.9	189.2	193.4	186.9	171.6	163.2	161.0	**10,170.8**
OIL	2013	116.1	100.0	137.4	135.9	139.4	145.6	136.8	127.6	104.8	100.8	97.5	99.0	**4,566.6**
DAY	2012	31.0	25.0	28.0	29.0	29.0	30.0	30.0	31.0	29.0	31.0	26.0	29.0	**402.0**
H2O	2012	901.0	645.8	740.4	698.0	640.3	489.2	473.0	467.5	398.4	372.5	257.6	282.8	**7,747.1**
OIL	2012	313.5	230.3	295.6	284.3	266.2	263.5	227.0	176.5	141.7	144.7	107.5	103.3	**3,125.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	31.0	**54.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	451.4	929.2	**1,380.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	219.3	309.8	**571.6**

Licence **8166** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	8.0	25.0	31.0	31.0	30.0	31.0	30.0	29.0	**472.0**
H2O	2013	331.4	256.3	184.2	150.7	37.4	113.8	161.2	199.9	201.6	202.1	186.8	161.2	**3,841.9**
OIL	2013	191.9	179.9	128.8	158.7	42.8	128.4	148.7	108.5	99.0	76.9	73.7	67.6	**2,045.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	30.0	31.0	**138.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209.6	389.4	366.5	335.8	354.0	**1,655.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.4	118.9	133.7	146.4	177.4	**640.8**

Licence **8167** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**756.0**
H2O	2013	312.0	226.9	146.6	147.4	146.1	138.4	141.6	146.6	84.6	85.9	77.7	81.5	**15,926.3**
OIL	2013	65.8	55.4	47.7	46.1	32.8	30.6	32.6	32.2	20.4	21.0	20.6	21.3	**3,471.8**
DAY	2012	31.0	26.0	31.0	30.0	28.0	26.0	22.0	30.0	30.0	31.0	30.0	30.0	**398.0**
H2O	2012	1298.0	1431.1	1501.0	1387.4	1346.2	1287.3	973.1	997.1	656.4	467.3	384.4	367.9	**14,191.0**
OIL	2012	241.0	322.4	342.7	303.4	313.1	288.6	195.1	207.8	131.4	95.3	80.5	75.8	**3,045.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	31.0	**53.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	849.9	1243.9	**2,093.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	166.6	273.1	**448.2**

Licence **8168** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	25.0	31.0	28.0	31.0	25.0	31.0	30.0	0.0	0.0	0.0	0.0	**380.0**
H2O	2013	75.4	68.8	65.3	51.6	46.5	35.2	46.4	44.6	0.0	0.0	0.0	0.0	**1,289.9**

Manitoba Production
2010 To 2013

Licence **8168** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	58.0	77.4	83.5	57.4	63.9	50.7	64.6	60.0	0.0	0.0	0.0	0.0	**1,001.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	391.0	604.0	**995.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**153.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.2	194.3	149.7	116.0	96.9	**856.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.2	142.5	76.8	73.9	73.4	**485.8**

Licence **8169** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	22.0	0.0	0.0	0.0	0.0	0.0	**418.0**
H2O	2013	147.5	114.8	113.7	103.8	98.7	86.8	71.9	0.0	0.0	0.0	0.0	0.0	**2,339.4**
OIL	2013	54.6	47.6	54.0	47.6	41.2	32.0	22.5	0.0	0.0	0.0	0.0	0.0	**737.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390.0	626.0	**1,016.0**
DAY	2012	0.0	0.0	31.0	30.0	2.0	0.0	2.0	31.0	30.0	31.0	30.0	31.0	**218.0**
H2O	2012	0.0	0.0	320.9	283.6	17.7	0.0	16.3	236.3	213.3	194.3	166.9	152.9	**1,602.2**
OIL	2012	0.0	0.0	32.3	63.4	3.9	0.0	3.4	77.2	71.3	69.7	59.3	57.6	**438.1**

Licence **8170** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**774.0**
H2O	2013	48.8	45.4	54.0	45.0	11.7	12.9	19.1	17.6	15.2	13.9	20.0	21.2	**1,031.2**
OIL	2013	237.7	215.6	230.4	231.4	222.2	228.3	207.8	203.2	193.4	200.2	199.8	207.1	**5,748.3**
DAY	2012	31.0	26.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**409.0**
H2O	2012	47.6	49.0	52.3	56.3	57.4	53.8	56.9	48.7	49.0	51.1	49.6	47.9	**706.4**
OIL	2012	248.4	194.5	210.7	225.2	229.6	215.2	227.6	188.1	234.3	294.8	286.0	246.6	**3,171.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	31.0	**49.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	26.7	51.1	**86.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	122.9	228.3	**370.2**

Licence **8171** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-06-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	26.0	0.0	6.0	31.0	30.0	30.0	31.0	30.0	29.0	**626.0**
H2O	2013	374.9	296.3	296.1	233.3	0.0	65.8	363.7	250.3	246.6	237.6	217.3	199.8	**10,961.7**
OIL	2013	170.3	135.2	137.1	105.6	0.0	3.5	123.1	83.7	83.3	79.0	73.8	67.8	**4,167.4**
DAY	2012	6.0	28.0	30.0	30.0	30.0	25.0	20.0	31.0	30.0	31.0	30.0	31.0	**323.0**
H2O	2012	269.8	1038.5	1111.0	1016.7	1030.2	882.4	561.8	463.7	481.6	456.9	394.6	381.7	**8,180.0**
OIL	2012	19.9	393.7	431.9	385.7	388.2	298.5	188.1	206.0	217.4	205.5	179.0	173.1	**3,105.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.1	0.0	**91.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	**18.0**

Licence **8172** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-13-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	12.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**681.0**
H2O	2013	270.3	237.4	527.7	432.9	387.0	351.4	341.3	325.2	301.6	300.7	287.0	289.2	**15,918.8**
OIL	2013	14.2	8.6	27.8	22.8	19.0	18.6	14.7	17.2	15.8	15.9	15.1	15.2	**1,005.8**
DAY	2012	31.0	29.0	31.0	19.0	23.0	29.0	14.0	10.0	21.0	31.0	30.0	31.0	**349.0**
H2O	2012	1916.6	1795.5	1303.8	700.5	829.1	770.8	261.2	395.4	660.5	544.8	459.7	426.2	**11,867.1**

Manitoba Production
2010 To 2013

Licence **8172** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-13-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	152.6	98.7	79.3	44.7	53.3	35.1	12.2	21.6	34.8	29.6	29.3	32.0	**800.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	**50.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.2	1689.8	**1,803.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	137.0	**177.7**

Licence **8173** Well Name **Surge South McAuley** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	0.0	**26.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	222.5	0.0	**222.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	**1.1**

Licence **8176** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-25-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	13.0	13.0	27.0	15.0	0.0	0.0	0.0	10.0	12.0	9.0	26.0	31.0	**388.0**
H2O	2013	129.4	190.3	424.5	242.8	0.0	0.0	0.0	165.1	194.8	152.9	449.2	438.9	**7,942.4**
OIL	2013	5.6	13.2	33.5	14.2	0.0	0.0	0.0	6.9	10.2	2.1	29.8	23.6	**885.8**
DAY	2012	26.0	29.0	11.0	10.0	8.0	7.0	25.0	29.0	25.0	24.0	20.0	18.0	**232.0**
H2O	2012	351.9	923.5	337.3	243.7	288.8	140.3	895.8	682.1	568.6	408.9	353.3	360.3	**5,554.5**
OIL	2012	175.9	175.9	64.3	15.2	16.7	19.7	67.3	59.3	46.9	31.6	23.3	50.6	**746.7**

Licence **8177** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	3.0	0.0	28.0	8.0	30.0	29.0	29.0	21.0	19.0	26.0	26.0	**607.0**
H2O	2013	37.6	2.9	0.0	34.0	7.7	39.5	48.7	49.8	34.5	29.5	40.0	38.6	**2,037.0**
OIL	2013	168.2	15.6	0.0	188.1	43.7	195.1	226.1	236.0	174.0	155.7	219.4	214.8	**6,958.4**
DAY	2012	28.0	26.0	29.0	26.0	28.0	29.0	31.0	31.0	26.0	31.0	27.0	17.0	**366.0**
H2O	2012	228.6	190.8	98.8	114.6	112.5	77.2	67.7	63.1	53.5	75.2	62.6	39.5	**1,674.2**
OIL	2012	729.1	503.5	267.8	316.0	336.2	267.6	263.4	226.9	209.1	310.3	260.6	155.9	**5,121.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**37.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.6	373.5	**490.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.2	1064.1	**1,275.3**

Licence **8178** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	17.0	31.0	30.0	30.0	30.0	31.0	**758.0**
H2O	2013	410.2	363.1	353.8	297.9	287.5	262.6	138.0	265.2	242.0	221.9	213.4	203.3	**13,021.8**
OIL	2013	107.2	110.8	114.2	93.8	101.0	95.2	50.0	92.7	80.7	63.7	62.0	62.8	**4,039.4**
DAY	2012	31.0	26.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	31.0	**409.0**
H2O	2012	785.4	698.3	770.8	895.1	982.3	809.5	786.9	667.0	546.4	485.3	388.5	426.9	**9,762.9**
OIL	2012	290.6	214.3	266.8	279.2	294.8	284.7	257.3	161.6	142.8	161.7	102.8	86.9	**3,005.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**

Manitoba Production
2010 To 2013

Licence **8178** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	673.9	846.6	**1,520.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.4	255.4	**461.8**

Licence **8179** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.13-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	704.0	690.0	741.7	503.8	581.0	598.0	705.0	825.0	665.0	550.0	429.9	270.1	**24,186.1**
WIN	2012	1864.7	938.5	808.5	605.0	1013.0	949.3	954.7	884.7	791.0	724.3	792.2	802.0	**16,922.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	460.0	2966.0	2368.7	**5,794.7**

Licence **8180** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	24.0	21.0	30.0	31.0	29.0	17.0	30.0	29.0	30.0	28.0	30.0	**766.0**
GAS	2013	0.0	0.0	0.0	0.6	0.0	0.2	0.1	0.3	0.4	1.4	0.3	0.6	**3.9**
H2O	2013	90.7	77.2	51.3	69.4	67.2	45.8	18.0	17.7	11.8	12.4	15.0	22.7	**2,988.8**
OIL	2013	88.6	66.4	63.4	79.8	69.6	53.9	27.9	57.7	46.3	39.3	33.0	26.5	**5,636.4**
DAY	2012	29.0	25.0	22.0	28.0	31.0	26.0	31.0	31.0	30.0	27.0	26.0	28.0	**440.0**
H2O	2012	133.9	103.3	504.9	180.4	133.5	72.5	88.1	81.5	76.1	182.0	194.8	150.3	**2,489.6**
OIL	2012	325.5	253.1	382.3	248.6	233.7	190.9	183.1	156.6	135.0	210.2	246.5	157.9	**4,984.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	29.0	30.0	**106.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	237.8	188.6	160.4	**588.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	680.7	759.6	452.9	367.4	**2,260.6**

Licence **8181** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	25.0	31.0	30.0	30.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**750.1**
H2O	2013	429.7	508.9	272.7	203.3	189.0	212.9	137.7	126.0	539.8	629.7	428.0	302.6	**5,252.1**
OIL	2013	172.2	181.3	233.0	213.0	207.7	162.7	132.6	86.4	260.1	615.6	948.9	819.2	**7,193.1**
DAY	2012	31.0	29.0	29.0	30.0	28.0	30.0	31.0	31.0	17.0	17.0	30.0	31.0	**398.1**
H2O	2012	17.2	1.3	85.9	83.3	15.2	18.2	12.5	11.3	167.8	167.8	282.2	326.6	**1,271.8**
OIL	2012	280.0	298.0	226.3	202.7	136.1	95.9	101.7	132.4	108.6	108.6	262.0	194.9	**3,160.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	30.0	31.0	**64.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	14.1	63.7	**82.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	519.0	465.9	28.3	**1,013.2**

Licence **8182** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	31.0	**695.0**
H2O	2013	131.7	107.0	120.7	116.4	87.7	83.6	86.9	84.1	77.6	79.3	48.9	91.1	**2,877.3**
OIL	2013	65.4	57.3	62.3	59.3	44.0	41.8	43.6	43.6	39.0	40.1	23.8	42.6	**1,755.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	17.0	26.0	26.0	15.0	16.0	17.0	24.0	**341.0**
H2O	2012	208.6	173.4	158.6	132.1	122.1	65.3	138.2	98.2	56.1	58.3	65.6	102.0	**1,762.3**
OIL	2012	144.5	137.5	111.5	96.7	92.5	52.5	134.9	77.1	39.7	42.4	44.7	56.1	**1,192.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.2	213.6	**383.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	133.0	**162.8**

Licence **8183** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2010 To 2013

Licence **8183** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**797.0**
H2O	2013	122.2	104.5	112.5	103.4	102.2	95.3	96.1	88.9	79.7	83.1	82.5	79.3	**3,761.3**
OIL	2013	53.2	47.6	47.6	43.7	41.0	35.1	33.7	32.4	30.2	31.5	28.6	29.5	**1,703.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**432.0**
H2O	2012	191.4	186.9	185.6	189.4	238.5	193.1	182.5	170.3	156.6	147.6	144.5	132.3	**2,611.6**
OIL	2012	101.2	91.7	112.1	107.6	150.7	115.7	98.1	84.5	70.2	70.4	59.8	58.7	**1,249.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	**66.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.0	244.4	195.5	**492.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	39.8	88.3	**128.6**

Licence **8184** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	23.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**778.0**
H2O	2013	70.0	62.6	49.1	63.7	64.8	58.5	55.2	53.3	51.3	52.6	51.5	53.0	**2,271.3**
OIL	2013	81.8	73.6	58.2	72.1	70.9	65.7	62.4	62.4	53.9	52.8	47.1	47.6	**2,727.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**423.0**
H2O	2012	143.0	136.3	144.9	114.3	101.6	96.5	92.2	90.4	77.6	83.0	78.9	73.6	**1,585.7**
OIL	2012	240.7	203.2	158.9	147.8	153.4	131.3	125.7	111.5	106.9	98.0	88.8	85.1	**1,978.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	**57.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.7	156.7	**353.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.9	202.5	**327.4**

Licence **8186** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	**787.0**
H2O	2013	161.0	154.4	170.9	158.2	172.6	175.7	166.7	161.7	158.8	163.7	154.1	144.1	**5,087.8**
OIL	2013	105.5	84.0	89.4	102.8	100.8	84.2	109.1	107.0	105.1	104.2	98.1	78.6	**2,730.9**
DAY	2012	31.0	29.0	29.0	16.0	20.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**427.0**
H2O	2012	43.7	411.0	411.0	146.2	198.6	233.8	231.6	193.0	185.3	190.2	175.8	180.3	**3,145.9**
OIL	2012	184.7	176.1	176.1	62.7	104.0	110.9	132.9	84.1	105.7	102.4	92.0	97.1	**1,562.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	27.0	4.0	31.0	**91.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	15.5	125.2	362.2	**545.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	31.7	4.1	90.1	**133.4**

Licence **8188** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**721.8**
GAS	2013	2.1	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.1**
H2O	2013	1407.1	1319.5	878.7	833.2	885.1	749.5	960.5	1025.0	962.6	1001.1	836.9	819.3	**25,979.8**
OIL	2013	171.4	151.4	178.1	169.2	178.5	170.2	193.2	196.6	183.9	181.7	177.4	181.8	**4,563.3**
DAY	2012	30.3	28.8	30.8	26.0	30.5	25.8	29.0	31.0	29.6	31.0	30.0	31.0	**357.8**
GAS	2012	3.7	3.3	3.4	2.8	2.1	1.7	1.9	2.1	1.9	2.0	2.0	2.0	**29.2**
H2O	2012	1537.5	1591.5	1239.3	1057.0	1970.1	0.0	1648.9	178.7	447.5	1206.6	1317.2	1444.1	**14,301.3**
OIL	2012	305.3	271.4	282.0	234.8	178.1	139.3	155.2	172.2	161.8	169.4	167.8	170.8	**2,429.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	662.9	**662.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	**21.8**

Manitoba Production
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Licence **8190** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**728.6**
GAS	2013	1.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
H2O	2013	253.8	239.9	159.8	155.7	160.9	133.9	159.2	162.9	153.0	140.1	123.9	120.6	**4,141.1**
OIL	2013	133.1	118.4	139.4	136.2	139.7	130.9	132.8	127.4	119.1	122.8	112.3	114.5	**3,227.6**
DAY	2012	27.0	27.2	31.0	30.0	30.5	25.8	29.7	31.0	29.6	31.0	30.0	31.0	**363.8**
GAS	2012	1.8	1.1	1.6	1.8	1.6	1.3	1.5	1.6	1.5	1.6	1.6	1.6	**20.4**
H2O	2012	83.0	86.8	162.7	201.9	348.8	0.0	306.6	32.5	81.3	219.3	239.5	262.6	**2,177.4**
OIL	2012	153.4	88.3	133.9	147.8	134.9	109.0	124.1	134.7	126.7	132.7	131.3	133.8	**1,701.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	**1.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.4	**152.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.4	**150.4**

Licence **8191** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	9.3	9.3	18.0	26.3	27.8	26.8	27.5	23.5	**655.5**
H2O	2013	187.3	95.7	192.0	189.2	64.8	46.7	114.5	181.6	180.1	180.3	162.1	144.6	**4,872.6**
OIL	2013	80.0	35.3	85.4	80.7	34.6	47.9	65.3	85.0	88.3	87.9	86.0	64.3	**2,169.7**
DAY	2012	31.0	28.0	30.0	16.0	20.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**367.0**
H2O	2012	351.4	333.3	304.0	119.1	165.9	190.4	269.5	264.5	254.0	204.7	197.5	198.1	**3,133.7**
OIL	2012	151.2	118.8	127.2	45.9	80.5	92.5	115.5	124.8	108.9	79.7	90.7	97.6	**1,329.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281.3	**281.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.7	**95.7**

Licence **8192** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	28.0	31.0	7.0	1.0	18.0	22.0	31.0	30.0	24.0	30.0	31.0	**417.0**
H2O	2013	2235.4	2878.1	3136.9	664.5	19.4	1992.2	2455.7	3563.9	3383.0	2655.9	3326.3	3311.6	**44,585.4**
OIL	2013	22.6	40.8	64.4	35.0	0.6	14.3	24.8	105.5	86.7	28.3	33.6	91.9	**1,026.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	30.0	31.0	**143.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1879.2	3222.4	3281.7	3251.5	3327.7	**14,962.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.8	95.6	136.7	72.2	63.4	**477.7**

Licence **8193** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.7	29.5	31.0	29.4	30.8	29.8	30.0	30.5	30.0	30.7	**659.8**
H2O	2013	321.0	292.7	213.1	190.6	190.8	145.5	78.9	132.2	134.4	130.1	124.9	129.3	**6,101.1**
OIL	2013	233.1	198.7	226.6	227.6	234.0	140.8	96.4	162.7	131.9	126.7	125.8	97.2	**6,093.8**
DAY	2012	0.0	10.6	31.0	28.0	28.5	27.2	27.0	29.3	27.7	30.2	29.5	29.4	**298.4**
H2O	2012	0.0	243.0	432.5	490.3	467.2	439.7	429.8	365.4	323.4	274.5	266.7	285.1	**4,017.6**
OIL	2012	0.0	141.1	434.1	390.0	368.3	394.7	339.4	494.0	421.5	417.4	396.3	295.5	**4,092.3**

Licence **8194** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.4	29.8	30.0	31.0	30.0	30.7	**548.9**
H2O	2013	92.6	66.2	82.5	39.8	38.7	42.1	48.7	51.3	53.3	44.4	41.4	30.0	**1,963.0**

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Licence **8194** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	209.9	158.8	198.9	118.7	117.0	81.0	57.9	78.7	93.0	84.3	81.6	60.8	**3,816.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	10.5	26.0	30.7	28.8	31.0	30.0	30.3	**187.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	134.0	187.3	273.4	246.7	261.5	139.7	89.4	**1,332.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	152.5	478.4	455.5	433.9	466.6	278.5	210.9	**2,476.3**

Licence **8195** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**743.0**
H2O	2013	19.7	12.4	8.2	32.5	20.6	19.3	17.5	19.9	28.3	24.0	21.1	20.5	**1,100.2**
OIL	2013	55.5	45.2	28.8	55.1	56.3	52.5	49.7	47.3	32.7	29.3	26.6	30.7	**2,027.5**
DAY	2012	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**392.0**
H2O	2012	178.3	128.6	72.5	48.6	46.5	38.4	33.0	30.7	22.2	21.3	25.4	25.4	**856.2**
OIL	2012	169.4	125.8	149.5	123.7	102.2	85.7	90.5	92.9	92.0	77.4	63.1	64.4	**1,517.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	**28.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	183.8	**185.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	262.2	**281.2**

Licence **8196** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	20.0	28.0	30.0	24.0	26.0	29.0	29.0	30.0	31.0	30.0	31.0	**612.0**
H2O	2013	55.8	46.6	36.3	28.6	25.4	21.9	44.8	12.2	13.0	12.4	12.8	5.6	**1,753.0**
OIL	2013	13.0	11.0	8.6	12.2	5.5	4.1	8.5	4.4	5.7	5.3	5.5	2.5	**626.4**
DAY	2012	31.0	29.0	31.0	0.0	0.0	2.0	0.0	11.0	30.0	30.0	30.0	31.0	**286.0**
H2O	2012	172.2	132.5	17.1	0.0	0.0	20.0	0.0	106.8	155.4	116.8	104.3	74.3	**1,437.6**
OIL	2012	73.8	56.8	7.4	0.0	0.0	8.5	0.0	45.8	66.6	45.8	24.4	16.1	**540.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.6	279.6	**538.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.6	120.3	**194.9**

Licence **8197** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**801.0**
H2O	2013	225.5	116.0	175.7	141.7	164.6	143.1	144.5	139.4	131.3	134.0	114.3	108.8	**9,745.2**
OIL	2013	22.3	87.6	43.9	64.5	49.4	42.8	43.1	41.7	39.2	40.3	51.2	25.2	**2,547.8**
DAY	2012	31.0	29.0	31.0	30.0	27.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**442.0**
H2O	2012	1057.5	700.9	565.1	450.8	386.3	351.2	293.1	264.5	220.3	212.1	196.1	233.8	**8,006.3**
OIL	2012	233.6	164.9	141.9	116.3	98.7	87.8	102.5	86.6	87.3	75.0	80.1	24.5	**1,996.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	**84.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	482.4	1324.7	1267.5	**3,074.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.2	272.7	270.5	**697.4**

Licence **8198** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541.1**
DAY	2012	31.0	25.4	19.2	21.7	24.3	11.7	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**

Manitoba Production
2010 To 2013

Licence **8198** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	2077.2	1767.8	1243.8	1429.2	1706.1	732.8	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2012	128.6	66.5	24.6	50.1	28.1	6.9	0.0	0.0	0.0	0.0	0.0	0.0	**541.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.7	31.0	**59.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1995.8	2044.6	**4,040.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.4	147.9	**236.3**

Licence **8200** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	23.0	28.0	31.0	30.0	30.7	6.0	10.0	29.5	29.8	26.8	**636.8**
GAS	2013	16.5	12.7	16.8	36.0	30.9	16.2	24.3	3.9	2.6	1.0	3.1	0.0	**180.3**
H2O	2013	32.4	22.9	22.8	25.2	21.8	20.8	21.9	4.3	15.3	48.2	35.7	29.8	**1,861.5**
OIL	2013	36.1	11.2	10.3	12.5	13.7	13.3	13.2	2.6	14.9	61.7	48.1	31.8	**3,952.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**336.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	**16.3**
H2O	2012	318.1	129.2	129.2	160.8	237.2	202.1	142.6	102.2	40.4	33.4	32.2	33.0	**1,560.4**
OIL	2012	555.0	759.3	675.0	451.1	411.8	314.9	198.0	115.3	72.4	43.0	42.1	45.0	**3,682.9**

Licence **8201** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	30.0	29.0	31.0	23.0	30.0	31.0	29.0	31.0	**748.0**
H2O	2013	1036.0	801.2	822.1	823.2	709.8	664.4	676.1	501.8	780.3	793.6	578.9	624.1	**24,154.5**
OIL	2013	182.2	143.5	136.2	82.6	72.1	70.6	76.9	54.5	59.2	61.5	59.8	59.3	**4,197.8**
DAY	2012	31.0	26.0	26.0	21.0	28.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2012	1109.5	1121.3	1061.5	809.0	1222.0	1431.7	1001.2	1210.4	1092.6	1042.9	1000.1	1020.4	**15,343.0**
OIL	2012	196.5	272.2	248.8	165.1	272.1	333.9	218.0	247.6	231.7	203.2	179.4	179.4	**3,139.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	31.0	**59.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1043.2	1177.2	**2,220.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	167.7	207.8	**391.5**

Licence **8202** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	26.0	30.0	31.0	30.0	10.5	28.0	29.7	31.0	29.8	31.0	**701.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0	4.8	**9.2**
H2O	2013	292.6	258.5	270.7	355.6	367.8	351.6	186.0	478.7	350.1	366.9	356.4	343.2	**9,562.3**
OIL	2013	219.0	211.4	198.2	240.4	243.9	236.1	78.7	163.8	139.4	90.0	39.6	99.0	**6,477.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**365.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	325.3	464.9	563.9	530.3	490.2	464.0	485.3	398.6	460.0	495.6	560.9	345.2	**5,584.2**
OIL	2012	228.7	515.7	445.4	425.7	483.5	407.4	452.8	280.6	327.8	329.8	363.4	257.4	**4,518.2**

Licence **8203** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**747.0**
H2O	2013	17.9	15.4	17.2	15.9	18.6	7.8	7.9	7.8	6.8	7.2	6.9	6.5	**525.6**
OIL	2013	27.8	23.9	24.7	22.4	28.5	12.0	13.2	12.9	12.6	13.5	12.4	10.7	**888.7**
DAY	2012	31.0	29.0	30.0	28.0	31.0	30.0	29.0	23.0	30.0	31.0	30.0	29.0	**382.0**
H2O	2012	47.1	42.5	41.9	38.0	33.5	21.5	20.2	17.2	18.4	21.8	19.7	17.8	**389.7**

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Licence **8203** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	111.4	77.9	62.7	53.5	46.9	32.7	30.4	24.9	27.4	29.3	30.2	28.5	**674.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.1	**50.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.3	**118.3**

UWI **100.14-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**747.0**
H2O	2013	20.7	17.7	19.8	18.2	21.5	9.0	9.2	9.1	7.8	8.3	7.9	7.5	**517.2**
OIL	2013	32.0	27.5	28.5	25.9	32.8	13.7	15.2	14.9	14.5	15.6	14.3	12.3	**865.5**
DAY	2012	31.0	29.0	30.0	28.0	31.0	30.0	29.0	23.0	30.0	31.0	30.0	29.0	**382.0**
H2O	2012	41.0	36.9	36.4	33.0	29.1	18.6	17.6	14.9	21.2	25.0	22.7	20.5	**360.5**
OIL	2012	96.9	67.8	54.6	46.4	40.8	28.4	26.4	21.7	31.5	33.6	34.6	32.8	**618.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.6	**43.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.8	**102.8**

Licence **8204** Well Name **Interwest Daly Sinclair SWD** Dev **V** Mineral Rights **PORTIONAL**

UWI **102.11-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1381.7	1198.8	1307.5	1200.3	1227.8	1222.2	1141.8	1130.2	1820.1	1788.1	2818.6	3374.3	**42,102.0**
WIN	2012	4305.2	2881.0	0.0	1037.0	1047.0	1033.0	1152.0	1223.0	1363.0	1705.0	1676.0	1428.0	**22,490.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3640.4	**3,640.4**

Licence **8205** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.3	23.8	23.9	29.0	30.0	17.0	27.0	31.0	29.0	31.0	30.0	31.0	**652.9**
H2O	2013	582.0	512.6	357.9	332.5	329.1	215.5	494.1	163.4	144.0	162.5	146.1	143.2	**16,252.4**
OIL	2013	112.7	83.2	56.1	52.8	51.6	28.2	22.7	9.0	7.4	7.5	7.8	8.1	**4,375.4**
DAY	2012	24.0	23.6	23.6	22.9	23.6	23.7	23.6	23.7	23.1	23.7	23.9	23.6	**326.9**
H2O	2012	1046.8	867.8	911.9	913.7	912.9	848.0	792.1	760.4	764.3	1030.0	1023.9	953.7	**12,669.5**
OIL	2012	429.8	370.3	313.2	270.8	259.8	298.1	221.3	188.0	171.6	279.0	208.1	176.4	**3,928.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	24.0	**43.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	797.0	1047.0	**1,844.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	319.4	422.5	**741.9**

Licence **8206** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	7.0	23.0	31.0	31.0	27.0	31.0	30.0	31.0	**613.0**
GAS	2013	2.7	0.9	1.7	2.1	0.4	0.9	1.0	1.4	1.3	1.6	1.5	1.3	**34.1**
GSD	2013	2.6	0.9	1.6	1.7	0.5	0.8	0.2	0.7	1.2	1.1	0.5	1.1	**27.2**
H2O	2013	23.7	15.4	14.6	14.1	2.9	12.3	18.6	15.3	11.3	13.5	14.5	15.1	**1,032.8**
OIL	2013	41.8	30.0	30.5	27.0	6.0	19.3	26.6	25.1	23.7	26.1	27.2	23.7	**688.8**
DAY	2012	0.0	25.0	22.0	30.0	31.0	10.0	14.0	31.0	30.0	31.0	27.0	31.0	**282.0**
GAS	2012	0.0	0.0	0.7	0.3	1.4	1.0	1.3	2.2	2.1	2.5	2.7	3.1	**17.3**
GSD	2012	0.0	0.0	0.3	0.3	1.3	0.9	1.3	2.0	0.9	2.5	1.9	2.9	**14.3**
H2O	2012	0.0	333.0	370.2	44.9	20.5	6.0	8.4	17.8	12.2	16.2	14.9	17.4	**861.5**
OIL	2012	0.0	0.7	65.3	41.5	30.2	12.2	18.3	46.5	45.0	44.3	35.8	42.0	**381.8**

Licence **8207** Well Name **Kinwest 08 Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

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Licence **8207** Well Name **Kinwest 08 Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-06-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
DAY	2012	17.8	29.0	0.0	30.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.8**
H2O	2012	40.0	34.7	0.0	28.9	31.0	18.1	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
OIL	2012	2.0	3.3	0.0	1.6	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**

Licence **8208** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	23.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	28.6	30.7	**720.0**
GAS	2013	0.3	0.1	0.2	0.5	0.6	0.3	0.3	2.0	3.3	5.6	2.9	3.8	**20.2**
H2O	2013	101.7	102.8	101.9	76.9	69.8	66.8	59.3	33.2	31.8	25.0	12.5	26.0	**3,512.0**
OIL	2013	106.1	40.1	36.6	112.4	124.0	120.0	104.3	76.0	61.4	59.5	56.4	52.8	**4,619.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**368.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	350.6	330.1	322.9	337.4	351.6	287.8	124.8	261.1	104.6	81.9	90.1	90.5	**2,804.3**
OIL	2012	627.4	543.7	487.7	416.1	311.1	305.4	174.5	237.8	128.2	119.0	132.1	137.1	**3,669.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.9	**70.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.7	**49.7**

Licence **8209** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	**559.0**
H2O	2013	94.5	73.8	83.9	82.9	91.3	79.8	69.2	0.0	0.0	0.0	0.0	0.0	**2,646.2**
OIL	2013	135.2	124.8	130.9	119.5	121.7	109.9	95.7	0.0	0.0	0.0	0.0	0.0	**2,461.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.0	535.0	603.0	**1,351.0**
DAY	2012	31.0	29.0	29.0	5.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**352.0**
H2O	2012	253.8	222.5	221.2	37.4	237.2	192.8	164.7	129.8	120.3	103.1	110.6	126.8	**2,070.8**
OIL	2012	147.7	142.6	139.2	21.8	140.7	136.6	148.5	140.2	147.5	165.9	142.8	118.3	**1,623.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.6	**150.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	**31.6**

Licence **8210** Well Name **Sinclair Unit No. 6** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	**559.0**
H2O	2013	44.2	39.0	46.1	45.8	48.0	46.1	43.5	0.0	0.0	0.0	0.0	0.0	**1,737.4**
OIL	2013	100.1	94.2	95.0	80.2	80.3	75.6	71.1	0.0	0.0	0.0	0.0	0.0	**1,881.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.6	507.6	423.5	612.0	**1,625.7**
DAY	2012	31.0	29.0	29.0	5.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**352.0**
H2O	2012	256.1	213.4	162.8	24.8	151.8	95.4	80.7	72.8	68.8	59.7	56.7	54.9	**1,424.7**
OIL	2012	114.4	95.9	93.9	16.4	108.4	126.5	125.6	115.7	117.0	114.9	103.5	104.2	**1,285.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.8	**126.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.7	**48.7**

Licence **8211** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8211** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	25.0	29.0	28.0	22.0	21.0	29.0	29.0	29.0	29.0	29.0	30.0	**705.0**
H2O	2013	363.9	322.6	316.5	266.7	244.3	219.0	272.3	236.0	214.0	215.8	205.7	212.7	**10,966.4**
OIL	2013	148.6	131.8	135.7	114.3	104.7	93.8	122.3	116.3	110.3	96.9	88.1	91.1	**5,023.9**
DAY	2012	31.0	29.0	29.0	22.0	22.0	28.0	31.0	31.0	30.0	30.0	30.0	27.0	**378.0**
H2O	2012	674.4	783.2	641.7	532.1	611.6	732.4	780.4	646.5	525.8	470.4	417.1	361.1	**7,876.9**
OIL	2012	338.7	385.9	330.6	250.4	273.2	332.0	347.0	290.5	225.4	214.9	178.8	154.8	**3,670.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	**38.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.0	577.2	**700.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.3	313.5	**347.8**

Licence **8212** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	29.4	30.8	29.8	30.0	31.0	28.0	30.7	**740.7**
H2O	2013	497.8	426.6	444.6	395.6	345.0	345.3	304.7	254.5	232.4	188.4	168.7	163.0	**10,796.3**
OIL	2013	269.9	199.9	222.9	212.2	188.5	185.6	190.3	201.1	209.7	212.3	165.7	164.8	**7,485.8**
DAY	2012	31.0	28.8	30.5	30.0	30.2	30.0	27.0	30.7	29.8	30.8	30.0	30.8	**382.0**
H2O	2012	522.1	753.9	712.4	534.7	566.5	579.2	480.1	431.7	474.5	512.3	439.7	515.5	**7,029.7**
OIL	2012	413.0	445.7	516.4	386.8	422.1	485.1	439.8	387.4	356.3	335.7	236.0	266.2	**5,062.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	**22.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	507.1	**507.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	372.4	**372.4**

Licence **8213** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**747.0**
H2O	2013	20.5	17.5	20.3	18.7	10.4	16.5	16.8	16.5	14.4	15.2	14.5	13.8	**453.7**
OIL	2013	46.8	40.2	43.1	39.1	27.7	31.2	34.6	33.8	32.9	35.4	32.5	27.9	**1,013.5**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	29.0	23.0	30.0	31.0	30.0	29.0	**384.0**
H2O	2012	24.9	22.4	22.0	20.7	18.1	11.6	10.9	9.3	21.7	25.6	23.2	21.0	**258.6**
OIL	2012	68.9	48.2	38.8	34.4	28.8	29.0	27.0	22.1	53.0	56.7	58.4	49.5	**588.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	26.5	**27.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	73.2	**73.5**

UWI **100.06-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**747.0**
H2O	2013	10.6	9.2	10.6	9.8	5.5	8.6	8.8	8.7	7.5	8.0	7.7	7.2	**467.5**
OIL	2013	24.7	21.2	22.7	20.7	14.6	16.5	18.2	17.7	17.3	18.6	17.1	14.8	**1,044.0**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	29.0	23.0	30.0	31.0	30.0	29.0	**384.0**
H2O	2012	47.4	42.5	41.9	39.2	34.3	21.9	20.7	17.5	11.4	13.5	12.3	11.0	**365.3**
OIL	2012	130.8	91.6	74.0	65.2	54.7	55.0	51.2	42.0	28.0	29.8	30.7	26.1	**819.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	50.4	**51.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	138.8	**140.8**

Licence **8215** Well Name **618555 Lyleton SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-33-001-28W1.02** Field Name **Pierson** Pool Name **Mississippian Undifferentiated** Field Code **7** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8215** Well Name **618555 Lyleton SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-33-001-28W1.02** Field Name **Pierson** Pool Name **Mississippian Undifferentiated** Field Code **7** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	3840.8	3907.9	3499.4	3134.0	3228.3	3244.2	2920.2	0.0	0.0	1089.8	2347.6	**81,926.6**
WIN	2012	3130.0	3213.0	3213.0	1356.5	7253.0	3986.1	4594.8	4039.0	6033.3	5534.7	4728.1	4918.6	**54,714.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.5	2586.8	**2,714.3**

Licence **8217** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	19.0	16.0	22.0	9.0	14.0	29.0	18.0	17.0	18.0	14.0	30.0	**618.0**
H2O	2013	15.6	35.9	24.6	25.2	9.5	14.9	34.6	18.4	16.6	16.7	13.7	15.6	**843.6**
OIL	2013	172.1	355.3	274.5	330.1	123.1	163.5	439.4	262.0	255.3	265.4	206.8	210.4	**9,559.3**
DAY	2012	25.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**389.0**
H2O	2012	98.2	78.7	71.2	41.1	31.7	22.8	33.8	36.8	31.1	28.1	24.6	20.1	**602.3**
OIL	2012	697.0	864.1	946.7	478.1	367.8	261.9	342.6	310.7	279.3	287.5	256.9	232.3	**6,501.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	22.0	**37.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3	33.8	**84.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	488.0	688.5	**1,176.5**

Licence **8218** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**696.0**
H2O	2013	343.0	282.2	174.1	130.1	141.7	143.5	154.9	116.2	119.3	120.5	120.4	118.4	**10,204.6**
OIL	2013	185.3	140.6	111.1	128.1	137.7	125.3	112.2	97.0	89.2	85.5	84.5	81.5	**6,151.4**
DAY	2012	31.0	29.0	27.0	21.0	27.0	23.0	29.0	30.0	12.0	9.0	25.0	31.0	**334.0**
H2O	2012	1245.9	964.4	641.1	569.1	611.9	415.3	468.3	400.8	139.5	335.8	647.9	366.4	**8,240.3**
OIL	2012	767.9	505.6	358.7	295.5	318.4	214.0	249.1	215.8	75.1	88.3	240.9	148.7	**4,773.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.8	1360.1	**1,433.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.4	1057.0	**1,295.4**

Licence **8219** Well Name **Surge Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-30-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	30.0	29.0	4.0	3.0	30.0	31.0	19.0	14.0	**615.0**
H2O	2013	157.7	135.8	243.0	201.8	187.7	87.8	5.9	51.5	221.8	78.7	13.0	56.8	**4,967.3**
OIL	2013	21.9	19.1	27.1	18.5	18.0	10.2	0.6	4.1	86.3	14.1	1.4	6.8	**1,177.0**
DAY	2012	31.0	29.0	8.0	4.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**336.0**
H2O	2012	774.6	281.4	211.0	32.7	247.6	308.8	200.0	428.6	300.5	138.6	189.3	162.7	**3,525.8**
OIL	2012	166.2	10.8	66.9	75.4	106.1	77.6	74.0	80.5	71.0	20.7	25.3	20.9	**948.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.0	**250.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.5	**153.5**

Licence **8220** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-017-28W1.02** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**790.0**
H2O	2013	101.4	89.6	100.8	98.0	111.4	107.4	109.7	108.4	105.8	110.1	104.4	101.4	**2,514.2**
OIL	2013	105.6	93.4	103.2	98.0	90.7	88.0	89.8	87.6	83.2	86.4	82.1	79.6	**3,164.3**
DAY	2012	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**430.0**
H2O	2012	81.5	66.6	81.3	76.5	83.4	83.6	88.9	95.9	90.4	95.0	94.9	102.0	**1,265.8**

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Licence **8220** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-017-28W1.02** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	185.5	157.4	165.2	154.0	148.1	138.4	131.1	122.1	115.1	117.0	105.6	107.0	**2,076.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	97.6	94.6	**225.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.4	185.0	200.8	**430.2**

Licence **8222** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**749.0**
H2O	2013	74.7	182.8	179.4	164.5	155.8	124.4	118.5	131.8	131.1	128.6	114.9	117.2	**7,556.8**
OIL	2013	49.7	82.0	45.6	40.9	38.8	73.0	69.6	44.0	43.7	42.8	58.3	47.5	**2,343.3**
DAY	2012	31.0	29.0	31.0	30.0	26.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**406.0**
H2O	2012	1002.7	657.5	503.9	391.7	322.9	271.7	256.1	221.8	169.6	162.3	197.6	138.8	**5,933.1**
OIL	2012	266.7	180.4	144.9	112.0	105.5	47.0	86.6	78.0	96.5	94.0	34.9	89.5	**1,707.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	**51.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	527.5	1109.0	**1,636.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.1	275.3	**371.4**

Licence **8223** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	25.8	30.0	31.0	29.9	29.7	31.0	30.0	31.0	30.0	30.8	**607.9**
H2O	2013	0.0	0.0	140.6	276.8	299.4	192.2	159.3	145.0	127.4	119.6	111.8	146.1	**6,650.2**
OIL	2013	0.0	0.0	37.7	43.1	40.9	24.6	23.4	18.6	9.4	18.0	28.2	24.5	**1,417.4**
DAY	2012	0.0	20.7	28.1	27.3	30.5	29.4	31.0	31.0	29.9	31.0	29.8	20.0	**308.7**
H2O	2012	0.0	802.3	995.0	888.4	743.6	543.7	217.7	111.3	179.9	146.2	193.8	110.1	**4,932.0**
OIL	2012	0.0	153.3	179.1	177.4	209.2	142.7	61.5	41.4	54.9	43.5	51.6	34.4	**1,149.0**

Licence **8224** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	5.5	25.2	4.0	16.0	29.1	29.7	31.0	30.0	31.0	30.0	30.8	**586.5**
H2O	2013	193.3	25.2	118.0	37.6	251.7	276.2	195.5	171.4	166.8	137.7	121.5	155.1	**6,441.2**
OIL	2013	49.4	7.1	25.7	9.5	47.9	40.7	27.5	27.6	23.6	29.2	33.0	29.6	**1,863.5**
DAY	2012	0.0	20.8	27.1	15.2	17.3	29.1	31.0	31.0	29.9	31.0	29.8	31.0	**293.2**
H2O	2012	0.0	770.5	791.6	406.6	500.1	694.2	568.7	195.8	169.5	158.8	185.0	150.4	**4,591.2**
OIL	2012	0.0	178.0	319.7	147.9	166.7	236.0	180.0	62.6	62.7	58.7	52.5	47.9	**1,512.7**

Licence **8225** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**479.0**
H2O	2013	719.6	551.8	647.0	520.8	456.4	405.6	383.6	393.3	358.3	333.5	352.5	375.3	**10,218.6**
OIL	2013	312.5	223.1	249.6	180.6	183.2	165.2	159.6	151.2	136.4	137.5	113.4	89.5	**3,226.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	31.0	27.0	29.0	**121.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.8	1624.2	1262.3	858.5	832.1	**4,720.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.7	420.2	335.8	333.7	**1,124.4**

Licence **8226** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **8226** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	30.0	26.0	30.0	31.0	19.0	29.0	30.0	31.0	**630.0**
H2O	2013	342.6	293.1	320.3	286.9	275.6	228.9	268.5	252.8	154.2	248.0	228.2	195.6	**9,294.2**
OIL	2013	102.2	89.5	104.4	77.9	87.0	79.1	85.6	76.9	44.8	73.9	64.4	53.2	**2,893.4**
DAY	2012	1.0	14.0	28.0	17.0	22.0	28.0	30.0	25.0	28.0	31.0	30.0	31.0	**285.0**
H2O	2012	0.0	452.3	916.8	547.2	645.1	758.2	725.6	527.0	464.5	429.7	370.3	362.8	**6,199.5**
OIL	2012	3.0	104.2	287.2	172.8	235.0	276.1	220.9	161.6	131.0	115.2	123.5	124.0	**1,954.5**

Licence **8227** Well Name **Tundra et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	8.0	0.0	0.0	**645.0**
H2O	2013	968.5	887.6	957.7	938.7	999.4	946.5	1136.9	1161.6	1275.5	325.5	0.0	0.0	**19,981.3**
OIL	2013	242.7	226.3	263.6	238.2	197.5	177.4	78.1	2.8	1.6	6.2	0.0	0.0	**5,272.2**
DAY	2012	31.0	28.0	28.0	18.0	23.0	26.0	31.0	31.0	30.0	31.0	30.0	28.0	**366.0**
H2O	2012	887.2	721.3	782.3	478.4	634.2	724.1	844.8	1009.3	902.8	894.8	951.6	867.1	**10,383.4**
OIL	2012	419.3	351.8	352.7	217.0	250.7	312.1	312.7	224.5	213.5	232.0	247.1	214.9	**3,837.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	685.5	**685.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	481.3	**489.5**

Licence **8228** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	30.8	30.0	31.0	27.0	18.7	31.0	29.5	15.0	30.0	18.0	**638.6**
H2O	2013	176.3	146.2	186.1	197.1	176.8	197.4	181.8	231.9	207.3	72.1	173.1	191.5	**7,083.7**
OIL	2013	65.1	46.3	46.0	42.5	83.2	37.9	33.1	61.5	48.2	35.2	64.7	62.1	**3,463.5**
DAY	2012	0.0	21.5	28.1	28.9	30.5	29.4	30.5	31.0	29.9	31.0	29.8	31.0	**321.6**
H2O	2012	0.0	821.7	676.7	436.9	658.5	580.1	667.7	422.8	208.7	140.6	175.5	156.9	**4,946.1**
OIL	2012	0.0	140.9	460.3	595.3	438.0	324.4	326.6	208.4	103.7	84.9	88.4	66.8	**2,837.7**

Licence **8229** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-35-003-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,232.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
DAY	2012	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**27.0**
H2O	2012	2381.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,232.0**
OIL	2012	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**7.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.0	**7.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.5	639.4	**850.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	**2.0**

Licence **8230** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**762.0**
H2O	2013	193.9	152.6	158.7	190.6	1469.0	177.4	155.4	145.1	137.1	124.5	168.7	126.1	**7,684.9**
OIL	2013	100.9	114.3	114.0	118.6	132.7	106.5	119.3	113.4	107.0	97.4	71.0	110.4	**4,623.7**
DAY	2012	31.0	29.0	29.0	21.0	24.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**400.0**
H2O	2012	429.7	303.6	299.8	262.4	316.4	277.2	254.3	229.2	219.0	198.6	189.8	152.4	**4,485.8**

Manitoba Production
2010 To 2013

Licence **8230** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	333.5	201.8	214.8	237.9	240.0	251.2	215.9	195.3	186.2	170.0	121.9	167.4	**3,318.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	715.3	638.1	**1,353.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.6	413.7	**782.3**

Licence **8231** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**759.0**
H2O	2013	171.7	162.6	159.9	158.6	141.4	122.6	135.5	136.0	122.9	123.8	109.8	95.1	**6,360.3**
OIL	2013	76.3	120.2	140.2	124.0	109.0	95.9	105.7	106.5	95.1	96.5	85.8	83.4	**4,455.3**
DAY	2012	30.0	28.0	29.0	22.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**399.0**
H2O	2012	501.3	348.7	372.5	265.6	286.5	290.3	252.2	250.3	207.5	231.2	200.5	167.9	**4,720.4**
OIL	2012	317.5	257.3	202.5	237.2	168.9	138.7	180.4	189.5	170.0	189.5	163.0	136.5	**3,216.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	**52.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	661.8	684.1	**1,345.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	346.5	519.2	**865.7**

Licence **8232** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.11-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**739.0**
H2O	2013	15.9	14.1	15.8	14.5	17.1	9.9	10.0	9.9	8.6	9.1	8.7	8.2	**525.3**
OIL	2013	38.0	33.8	34.9	31.7	40.3	12.4	13.7	13.4	13.1	14.1	12.9	11.1	**872.5**
DAY	2012	31.0	29.0	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	28.0	**375.0**
H2O	2012	55.2	49.6	48.8	44.2	44.9	12.6	12.7	12.7	16.9	19.9	18.1	15.7	**383.5**
OIL	2012	87.0	60.9	49.0	41.8	36.5	33.6	33.4	32.3	43.8	46.8	48.2	39.1	**603.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.2	**32.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.7	**50.7**

UWI **100.11-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**739.0**
H2O	2013	11.8	10.5	11.6	10.8	12.6	7.3	7.5	7.3	6.4	6.7	6.4	6.1	**580.9**
OIL	2013	28.1	25.0	25.9	23.5	29.7	9.2	10.2	9.9	9.7	10.4	9.6	8.2	**906.4**
DAY	2012	31.0	29.0	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	28.0	**375.0**
H2O	2012	74.7	67.1	66.0	59.8	60.8	17.1	17.2	17.3	12.5	14.8	13.4	11.7	**475.9**
OIL	2012	117.7	82.5	66.4	56.6	49.5	45.4	45.2	43.7	32.3	34.6	35.7	28.9	**707.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5	**43.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.5	**68.5**

Licence **8233** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.03-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**729.0**
H2O	2013	13.9	11.5	13.3	12.3	15.8	18.2	18.5	18.2	15.9	16.8	16.1	15.2	**426.5**
OIL	2013	40.9	33.9	36.4	33.0	13.0	16.5	18.3	17.9	17.4	18.7	17.2	14.8	**809.5**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	17.0	31.0	30.0	31.0	30.0	29.0	**365.0**
H2O	2012	35.6	32.1	31.6	29.6	7.9	8.7	4.8	9.4	14.3	16.9	15.3	13.8	**240.8**

Manitoba Production
2010 To 2013

Licence **8233** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.03-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	83.2	58.1	46.9	41.4	23.3	24.7	13.4	25.4	39.6	42.3	43.6	41.2	**531.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	**20.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.4	**48.4**

UWI **100.03-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**729.0**
H2O	2013	8.4	6.9	8.1	7.4	9.4	10.9	11.2	11.0	9.5	10.1	9.6	9.1	**448.4**
OIL	2013	24.6	20.4	21.8	19.9	7.7	10.0	11.0	10.7	10.5	11.3	10.3	8.9	**875.1**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	17.0	31.0	30.0	31.0	30.0	29.0	**365.0**
H2O	2012	59.4	53.4	52.6	49.4	13.1	14.5	8.0	15.6	8.6	10.1	9.2	8.3	**336.8**
OIL	2012	138.6	97.0	78.1	68.9	38.8	41.1	22.4	42.2	23.8	25.5	26.2	24.7	**708.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.6	**34.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.7	**80.7**

Licence **8234** Well Name **CPEC East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	30.0	30.0	27.0	**790.0**
H2O	2013	62.5	114.9	133.6	84.9	100.0	95.2	95.2	93.6	53.5	57.7	76.9	67.8	**5,544.1**
OIL	2013	243.0	146.4	153.0	180.5	163.2	142.8	142.7	140.3	160.7	166.1	127.8	121.3	**7,065.9**
DAY	2012	31.0	29.0	31.0	30.0	28.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	**435.0**
H2O	2012	497.9	353.3	301.0	245.9	211.8	178.8	152.2	138.7	133.7	140.7	136.8	108.7	**4,508.3**
OIL	2012	506.2	405.4	377.0	316.4	294.2	264.1	280.6	257.7	228.2	220.8	214.0	218.5	**5,178.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.2	988.9	726.7	**1,908.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	309.2	630.0	655.8	**1,595.0**

Licence **8235** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**632.3**
H2O	2013	521.3	451.9	472.7	436.9	440.0	350.7	450.4	381.8	400.0	397.3	373.1	388.5	**14,128.5**
OIL	2013	21.6	13.1	16.1	17.6	14.4	12.3	16.1	15.7	10.0	13.0	12.9	16.5	**438.4**
DAY	2012	3.0	13.0	10.0	0.0	11.5	30.0	22.6	29.8	30.0	31.0	30.0	31.0	**267.3**
H2O	2012	172.9	804.9	502.5	0.0	673.9	694.1	1219.3	981.0	765.1	673.1	582.8	561.8	**9,063.9**
OIL	2012	2.7	18.3	16.9	0.0	12.6	9.5	41.1	41.0	27.4	21.7	21.3	17.6	**259.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4	**25.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1432.5	**1,432.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**

Licence **8236** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	**482.0**
H2O	2013	103.9	84.4	87.9	75.1	77.8	65.6	63.1	106.7	90.2	85.9	82.9	100.4	**1,652.1**
OIL	2013	161.1	140.4	144.6	132.4	140.6	122.3	115.8	216.3	227.8	238.6	238.4	233.1	**2,742.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.4	163.0	134.1	125.7	**628.2**

Manitoba Production
2010 To 2013

Licence **8236** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.7	167.2	168.2	169.9	**631.0**

Licence **8237** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	**329.0**
H2O	2013	131.5	105.7	119.4	107.6	110.9	73.0	54.0	0.0	0.0	0.0	0.0	0.0	**1,452.8**
OIL	2013	133.9	124.9	137.0	127.3	126.3	119.3	106.2	0.0	0.0	0.0	0.0	0.0	**1,401.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	579.0	**579.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.9	186.3	165.8	150.7	**750.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.4	143.9	144.4	140.4	**526.1**

Licence **8238** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	**627.0**
H2O	2013	45.5	37.8	45.0	48.5	46.8	38.6	37.0	93.6	73.4	80.4	75.6	82.5	**1,401.5**
OIL	2013	167.6	152.4	160.2	140.4	146.2	134.6	122.3	223.8	230.0	229.3	240.8	247.9	**3,904.5**
DAY	2012	3.0	29.0	29.0	0.0	0.0	25.0	31.0	29.0	30.0	31.0	30.0	31.0	**268.0**
H2O	2012	14.1	126.6	126.7	0.0	0.0	77.8	74.7	65.9	59.4	48.0	52.3	51.3	**696.8**
OIL	2012	15.6	185.9	189.8	0.0	0.0	185.4	211.2	186.6	189.6	201.8	173.6	169.5	**1,709.0**

Licence **8239** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	27.0	0.0	0.0	0.0	0.0	0.0	**555.0**
H2O	2013	40.8	34.3	38.4	35.2	36.1	31.8	29.0	0.0	0.0	0.0	0.0	0.0	**1,274.6**
OIL	2013	55.3	54.5	56.0	55.5	60.4	55.2	51.7	0.0	0.0	0.0	0.0	0.0	**1,103.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.5	599.0	614.0	**1,429.5**
DAY	2012	31.0	29.0	29.0	5.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**349.0**
H2O	2012	170.9	130.9	86.5	14.6	86.4	70.4	69.8	65.3	55.9	62.3	53.9	49.3	**1,029.0**
OIL	2012	63.6	66.4	75.2	12.8	81.7	76.2	65.1	48.3	51.3	49.4	52.9	52.6	**714.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.8	**112.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**

Licence **8240** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.11-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	31033.0	28363.0	24377.0	23714.0	23178.0	22228.0	22305.0	22843.0	23965.0	24239.0	23859.0	24885.0	**633,440.3**
WIN	2012	24307.0	20075.5	21972.2	24106.6	24362.2	21004.9	17091.4	20944.5	24122.9	28299.0	28681.0	30765.0	**338,451.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2904.0	23520.0	26295.1	**52,719.1**

Licence **8241** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	29.0	11.0	29.0	31.0	30.0	27.0	**724.0**
H2O	2013	286.3	264.0	282.4	153.2	142.4	188.9	211.7	103.4	303.3	115.7	60.6	41.2	**3,312.3**
OIL	2013	238.1	176.1	77.3	149.0	145.4	94.0	35.5	32.0	131.7	232.5	253.7	158.1	**4,547.2**

Manitoba Production
2010 To 2013

Licence **8241** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	12.0	30.0	19.0	**387.0**
H2O	2012	2.0	64.8	2.3	33.4	20.6	25.3	29.5	40.0	4.0	378.3	353.5	189.5	**1,159.2**
OIL	2012	201.9	214.4	227.5	173.8	116.6	84.1	144.1	157.8	108.0	164.1	364.2	125.1	**2,823.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**55.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	10.8	**16.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	370.9	371.3	**742.2**

Licence **8242** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	30.0	30.0	26.0	29.0	26.0	26.0	30.0	26.0	**716.0**
H2O	2013	123.0	125.6	181.9	172.8	160.7	144.3	177.7	171.2	53.4	186.5	123.0	69.8	**4,210.6**
OIL	2013	35.8	0.0	0.0	0.0	0.0	95.2	44.0	61.7	4.3	28.0	136.4	70.8	**3,093.0**
DAY	2012	31.0	29.0	11.0	30.0	28.0	30.0	31.0	31.0	24.0	24.0	30.0	31.0	**375.0**
H2O	2012	166.3	109.6	87.0	185.4	113.1	145.3	151.8	214.3	302.9	302.9	277.9	171.1	**2,520.7**
OIL	2012	214.2	216.1	74.5	189.2	169.0	127.9	145.8	161.0	173.7	173.7	190.5	169.2	**2,616.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.4	193.7	**293.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.3	388.7	**612.0**

Licence **8243** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**754.0**
GAS	2013	1.4	5.3	6.2	6.3	3.0	0.0	0.0	0.0	0.0	0.0	3.6	3.7	**117.5**
GSD	2013	1.4	4.8	6.0	5.2	3.5	0.0	0.0	0.0	0.0	0.0	1.2	2.9	**95.3**
H2O	2013	36.6	22.7	23.7	27.0	34.7	33.7	57.9	39.0	22.0	26.1	14.0	15.0	**2,910.2**
OIL	2013	131.0	72.0	85.6	82.5	78.4	70.7	99.4	73.3	55.2	60.7	34.7	34.1	**5,160.7**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	24.0	31.0	30.0	30.0	30.0	30.0	**394.0**
GAS	2012	3.0	21.2	12.8	8.9	11.0	12.0	2.8	0.0	0.0	0.0	0.0	0.0	**88.0**
GSD	2012	2.7	13.8	6.1	7.8	10.8	11.1	2.6	0.0	0.0	0.0	0.0	0.0	**70.3**
H2O	2012	577.8	238.3	138.0	90.5	128.0	157.7	55.5	30.7	20.5	22.4	24.8	27.3	**2,557.8**
OIL	2012	709.4	573.6	342.8	233.1	248.9	254.1	164.0	179.6	169.3	165.7	156.5	141.7	**4,283.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	**38.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	**16.3**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4	**15.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.6	817.7	**1,046.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.3	845.1	**944.4**

Licence **8244** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	27.0	29.0	28.0	27.0	28.0	29.0	28.0	30.0	31.0	28.0	11.0	**671.4**
H2O	2013	388.4	341.3	320.9	285.0	327.5	247.9	280.8	260.9	291.7	249.3	218.1	114.9	**11,901.0**
OIL	2013	60.6	59.9	87.4	89.7	75.2	43.7	63.6	39.1	32.2	66.1	53.5	29.6	**3,355.7**
DAY	2012	30.0	27.5	31.0	28.9	29.1	28.6	27.0	30.0	30.0	28.9	22.9	26.5	**347.4**
H2O	2012	727.0	1111.0	1257.0	935.0	786.0	678.0	572.0	578.0	503.0	434.1	389.2	434.0	**8,574.3**
OIL	2012	437.6	360.7	397.2	290.4	225.5	177.8	147.7	113.7	119.1	108.5	101.9	98.7	**2,655.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**7.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.0	**170.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.3	**76.3**

Manitoba Production
2010 To 2013

Licence **8245** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	28.0	28.0	31.0	29.0	30.0	30.0	30.0	**767.0**
H2O	2013	81.7	70.3	75.0	72.0	82.4	75.0	76.0	72.3	27.4	50.8	47.8	45.9	**3,990.0**
OIL	2013	348.0	299.9	319.6	306.9	310.3	282.1	285.6	272.2	291.8	263.3	217.8	208.8	**11,645.1**
DAY	2012	31.0	29.0	31.0	27.0	25.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	**411.0**
H2O	2012	489.4	287.3	263.7	198.8	182.3	160.2	122.0	107.6	96.0	93.2	87.5	83.7	**3,213.4**
OIL	2012	866.8	691.9	657.3	546.6	443.8	505.1	497.4	459.1	409.2	397.3	373.1	357.1	**8,238.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	344.6	697.1	**1,041.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	886.9	1147.2	**2,034.1**

Licence **8246** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**710.0**
H2O	2013	307.1	278.1	291.8	268.6	256.5	237.0	238.8	238.4	245.8	140.9	242.6	250.6	**11,755.0**
OIL	2013	10.5	8.4	9.4	8.9	9.1	8.7	9.2	9.0	8.2	3.4	7.0	9.3	**413.5**
DAY	2012	31.0	26.0	27.0	12.0	22.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	**358.0**
H2O	2012	1419.8	799.5	815.3	346.9	664.4	618.5	503.0	447.9	393.8	373.9	290.4	323.7	**8,758.8**
OIL	2012	52.2	29.0	29.7	12.6	24.1	9.5	14.0	12.2	9.0	12.2	10.0	11.6	**312.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	30.0	**32.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.0	1585.7	**1,761.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	3.0	68.3	**86.3**

Licence **8247** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-23-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
H2O	2013	553.6	122.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	0.0	**2,567.3**
OIL	2013	21.1	44.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.1**
DAY	2012	0.0	0.0	17.0	0.0	4.0	4.0	0.0	8.0	0.0	0.0	12.0	24.0	**69.0**
H2O	2012	0.0	0.0	716.3	0.0	0.0	160.3	0.0	188.2	0.0	0.0	70.3	740.1	**1,875.2**
OIL	2012	0.0	0.0	33.7	0.0	20.2	0.0	0.0	0.0	0.0	0.0	0.0	36.7	**90.6**

Licence **8248** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.5	25.0	30.8	20.0	16.0	30.0	29.2	31.0	30.0	31.0	30.0	30.8	**652.2**
H2O	2013	101.6	318.8	404.1	294.3	268.8	139.2	122.2	110.6	108.4	72.2	58.2	79.0	**6,124.3**
OIL	2013	47.0	131.1	145.6	74.0	84.2	43.2	38.2	40.0	33.6	29.6	25.4	27.2	**2,054.3**
DAY	2012	0.0	21.5	27.4	28.9	30.5	29.4	31.0	31.0	29.9	31.0	29.8	30.5	**320.9**
H2O	2012	0.0	753.2	854.8	767.2	441.0	284.6	215.1	177.7	145.2	147.9	179.2	81.0	**4,046.9**
OIL	2012	0.0	188.1	257.1	214.3	165.4	104.2	83.5	69.4	69.9	76.9	69.6	36.8	**1,335.2**

Licence **8249** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	4.0	25.2	11.0	31.0	30.0	29.7	30.0	30.0	29.0	30.0	30.8	**632.0**
H2O	2013	77.3	9.4	178.7	136.3	323.9	167.6	98.7	84.1	85.1	66.6	43.3	54.1	**5,686.3**
OIL	2013	44.5	5.6	93.4	40.6	61.3	37.8	34.4	31.0	26.8	23.5	20.5	15.8	**2,072.8**
DAY	2012	0.0	19.7	28.1	28.9	30.5	29.4	31.0	31.0	29.9	31.0	29.8	31.0	**320.3**
H2O	2012	0.0	796.2	747.4	721.5	603.5	567.4	378.4	189.8	132.5	45.4	122.0	57.1	**4,361.2**

Manitoba Production
2010 To 2013

Licence **8249** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	129.6	345.1	283.9	246.5	226.1	154.0	78.0	54.9	24.5	62.2	32.8	**1,637.6**

Licence **8250** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.3	30.7	30.0	16.9	29.9	29.7	31.0	29.0	7.3	23.0	30.7	**615.0**
H2O	2013	703.9	436.5	702.6	1225.5	713.3	1266.8	1264.7	731.3	691.9	169.2	426.5	1104.2	**18,688.9**
OIL	2013	152.5	94.6	133.4	71.0	21.7	80.0	86.8	48.7	36.2	8.9	22.5	63.0	**5,597.6**
DAY	2012	0.0	9.5	28.0	30.0	31.0	28.2	29.0	31.0	29.0	30.8	28.0	29.0	**303.5**
H2O	2012	0.0	414.1	1168.7	975.8	979.1	1015.6	1058.7	894.1	695.6	567.6	570.4	912.8	**9,252.5**
OIL	2012	0.0	258.8	552.3	764.8	749.6	672.1	565.7	481.4	273.6	150.6	121.4	188.0	**4,778.3**

Licence **8251** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	19.0	28.0	27.0	31.0	**709.0**
GAS	2013	4.2	2.6	1.8	1.7	1.1	2.2	2.6	0.6	0.4	0.5	0.2	0.4	**99.7**
H2O	2013	1636.3	1473.1	1667.1	1552.1	1575.7	1515.9	1650.7	1621.7	1028.1	1497.0	1422.4	1640.1	**35,676.8**
OIL	2013	19.7	13.4	5.9	7.0	2.6	12.1	8.3	3.6	1.8	2.4	1.6	2.1	**860.1**
DAY	2012	9.0	29.0	30.0	29.0	29.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	**362.0**
GAS	2012	1.0	9.9	15.6	11.3	4.6	8.3	7.9	8.0	3.3	4.1	3.2	3.8	**81.4**
H2O	2012	214.7	1468.1	1527.7	1468.0	1495.8	1486.3	1575.4	1439.2	1398.3	1543.2	1504.4	1600.3	**17,396.6**
OIL	2012	23.2	122.1	115.9	99.2	44.3	41.2	50.1	29.3	25.7	21.2	13.9	17.3	**779.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	675.2	**675.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.2	**176.2**

Licence **8252** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	19.0	28.0	30.0	15.0	**708.0**
GAS	2013	15.0	9.0	10.3	6.0	7.1	5.3	4.7	4.9	2.6	4.5	5.0	3.6	**547.9**
H2O	2013	549.9	399.8	495.9	441.2	416.5	398.0	418.5	431.7	281.1	524.9	467.8	213.0	**14,099.9**
OIL	2013	142.3	76.3	72.0	42.6	47.3	52.3	37.2	41.7	22.9	42.1	45.8	25.9	**6,021.5**
DAY	2012	30.0	14.0	29.0	29.0	29.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	**374.0**
GAS	2012	97.6	27.2	118.2	46.1	29.3	27.9	28.0	20.3	14.2	18.9	14.4	16.8	**469.9**
H2O	2012	1180.9	699.3	930.0	628.8	583.1	558.1	591.3	512.2	493.4	551.9	518.6	539.1	**9,061.6**
OIL	2012	776.2	263.4	632.6	495.1	414.2	362.5	328.9	206.6	177.8	187.3	139.7	143.0	**5,373.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	**36.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1274.9	**1,274.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.1	965.7	**1,245.8**

Licence **8253** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	31.0	30.0	30.0	29.0	15.0	28.0	30.0	31.0	**729.0**
GAS	2013	20.8	10.7	11.1	7.1	11.3	18.8	8.8	16.3	9.6	17.8	92.4	38.9	**824.9**
H2O	2013	107.0	45.0	44.8	40.1	52.3	48.1	55.4	49.6	23.2	43.5	55.0	43.0	**3,510.5**
OIL	2013	160.8	81.5	65.0	16.3	62.0	62.0	57.5	54.6	3.9	60.2	64.8	61.4	**6,215.8**

Manitoba Production
2010 To 2013

Licence **8253** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	27.0	30.0	29.0	29.0	29.0	30.0	27.0	30.0	29.0	30.0	31.0	**387.0**
GAS	2012	171.3	67.4	88.4	47.7	30.3	26.9	23.1	20.2	12.9	17.5	17.4	22.1	**561.3**
H2O	2012	726.4	273.4	124.8	120.0	104.4	120.4	101.1	93.6	73.7	87.9	83.2	136.0	**2,903.5**
OIL	2012	896.1	495.4	389.4	408.0	340.1	264.7	224.6	169.3	133.2	141.5	141.4	165.4	**5,465.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	**36.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	**16.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	858.6	**858.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.4	1432.3	**1,696.7**

Licence **8254** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	24.0	25.0	31.0	**697.0**
GAS	2013	10.5	10.6	14.0	10.0	11.2	8.8	13.6	13.7	6.9	8.6	6.9	7.2	**438.6**
H2O	2013	237.0	170.4	210.3	187.4	196.1	188.9	203.9	193.7	124.8	194.6	186.7	234.2	**6,531.0**
OIL	2013	83.3	80.4	82.3	61.6	62.0	74.6	90.0	100.7	56.2	69.5	58.8	47.3	**5,025.8**
DAY	2012	30.0	24.0	30.0	30.0	29.0	30.0	30.0	27.0	30.0	31.0	30.0	27.0	**360.0**
GAS	2012	13.6	36.9	87.0	28.8	20.9	24.5	18.2	17.5	13.7	21.6	20.0	13.9	**316.6**
H2O	2012	763.8	449.2	558.6	302.5	292.0	308.9	265.0	245.5	256.9	275.4	276.6	208.6	**4,203.0**
OIL	2012	850.1	515.2	614.9	261.5	245.9	257.8	186.2	153.1	150.4	173.8	167.8	104.1	**4,159.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	478.3	**478.3**

Licence **8255** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	24.0	24.0	0.0	**666.0**
GAS	2013	9.0	8.4	12.8	9.0	5.6	3.2	4.4	4.6	2.4	2.6	2.7	0.0	**243.0**
H2O	2013	81.8	64.8	57.6	49.5	38.5	36.8	39.7	37.6	23.0	36.4	27.4	0.0	**2,946.3**
OIL	2013	54.8	48.2	58.9	42.7	24.4	20.7	22.3	25.6	14.3	17.2	16.5	0.0	**3,010.7**
DAY	2012	19.0	29.0	30.0	30.0	29.0	26.0	30.0	27.0	30.0	31.0	30.0	31.0	**356.0**
GAS	2012	0.0	0.0	6.1	41.9	33.4	19.6	18.5	15.8	10.9	11.9	9.3	10.9	**178.3**
H2O	2012	531.2	541.5	239.9	169.7	189.1	117.2	131.5	104.8	94.8	85.6	77.8	69.9	**2,453.2**
OIL	2012	571.2	320.5	239.4	228.2	233.8	140.6	124.7	82.3	77.6	71.7	59.1	61.6	**2,665.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.2	**100.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.4	**454.4**

Licence **8256** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	24.0	25.0	31.0	**700.0**
GAS	2013	22.9	19.0	12.1	13.8	18.1	13.1	16.7	12.4	5.9	8.2	9.7	12.1	**675.8**
H2O	2013	244.8	147.9	57.2	72.7	88.3	91.1	95.6	88.3	45.9	60.4	72.5	75.8	**5,397.0**
OIL	2013	163.2	129.9	65.2	76.0	90.5	101.5	97.5	83.4	41.4	60.8	72.8	71.8	**6,303.4**
DAY	2012	31.0	26.0	30.0	25.0	29.0	30.0	30.0	26.0	27.0	31.0	30.0	31.0	**358.0**
GAS	2012	13.3	58.4	89.8	60.0	45.9	45.7	37.8	35.4	28.4	34.9	32.9	29.3	**511.8**
H2O	2012	1125.9	351.0	353.1	299.1	354.3	290.4	273.5	254.3	241.8	254.9	225.0	169.7	**4,256.5**
OIL	2012	879.6	563.9	498.9	432.6	437.9	398.6	322.0	263.9	259.6	256.4	247.0	202.0	**5,249.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**

Manitoba Production
2010 To 2013

Licence **8256** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.5	**63.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	487.0	**487.0**

Licence **8257** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	30.0	30.0	19.0	27.0	30.0	31.0	**710.0**
GAS	2013	13.1	11.9	14.3	11.9	12.6	8.4	9.1	7.5	3.7	5.3	6.3	7.7	**480.2**
H2O	2013	127.3	104.3	114.3	103.9	116.6	86.0	94.6	86.3	53.6	93.1	89.7	81.3	**5,104.7**
OIL	2013	105.2	94.6	86.2	77.7	70.2	74.6	60.3	57.5	30.0	44.4	53.4	52.4	**5,956.2**
DAY	2012	31.0	26.0	30.0	30.0	29.0	26.0	30.0	27.0	27.0	31.0	30.0	31.0	**364.0**
GAS	2012	9.4	50.2	67.5	46.1	32.2	27.9	30.5	25.7	16.9	22.3	21.1	18.6	**368.4**
H2O	2012	894.3	393.7	305.5	339.0	317.0	276.4	322.0	264.4	203.9	218.0	215.5	177.4	**3,953.7**
OIL	2012	1114.9	559.6	474.2	419.3	355.4	302.0	308.8	221.8	185.3	191.7	178.0	148.6	**5,149.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.6	**26.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	690.1	**690.1**

Licence **8258** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	19.0	28.0	30.0	31.0	**717.0**
GAS	2013	18.1	16.6	20.4	17.4	15.2	10.9	10.9	8.1	6.6	9.5	8.4	9.6	**600.8**
H2O	2013	95.1	76.7	85.2	73.4	62.1	60.9	72.5	51.6	36.7	55.6	48.9	49.3	**4,125.0**
OIL	2013	134.9	120.5	113.4	102.9	79.9	89.5	68.0	57.5	49.0	75.4	67.0	60.7	**6,496.8**
DAY	2012	31.0	26.0	30.0	30.0	29.0	30.0	30.0	27.0	27.0	31.0	30.0	31.0	**368.0**
GAS	2012	7.4	56.3	90.7	53.1	37.6	31.0	33.7	31.0	20.8	32.5	28.3	26.7	**449.1**
H2O	2012	838.5	340.4	274.2	245.8	264.0	216.8	223.7	190.8	148.0	185.6	184.2	150.2	**3,357.0**
OIL	2012	1144.0	521.8	497.2	421.2	397.2	339.9	312.2	247.5	207.2	244.9	224.0	191.1	**5,478.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.8	**94.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	729.9	**729.9**

Licence **8259** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	19.0	26.0	29.0	31.0	**712.0**
GAS	2013	26.6	8.6	10.2	9.2	11.4	7.1	7.7	5.2	3.2	10.0	9.0	10.6	**601.5**
H2O	2013	142.0	31.7	37.8	38.7	31.6	22.0	26.9	44.3	32.4	28.6	20.0	20.8	**2,650.7**
OIL	2013	233.6	72.2	65.5	62.5	69.4	67.6	56.4	43.6	28.3	94.1	84.6	80.9	**7,261.3**
DAY	2012	31.0	26.0	30.0	30.0	29.0	29.0	30.0	27.0	29.0	29.0	30.0	31.0	**367.0**
GAS	2012	7.3	89.5	72.3	62.0	43.3	38.1	36.9	27.8	17.0	32.8	29.1	26.6	**482.7**
H2O	2012	796.8	496.0	352.2	73.8	51.6	49.1	54.3	34.3	38.4	48.4	54.0	56.8	**2,173.9**
OIL	2012	1182.4	723.6	592.1	558.6	520.1	451.4	395.2	268.4	198.4	296.6	266.7	218.8	**6,302.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.2	**68.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	630.3	**630.3**

Licence **8260** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8260** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	19.0	28.0	30.0	28.0	**702.0**
GAS	2013	16.0	14.1	14.7	16.6	14.6	8.0	8.2	8.8	5.1	7.2	6.7	7.0	**599.9**
H2O	2013	59.5	50.1	52.6	37.9	41.0	30.9	25.0	26.3	15.8	30.0	23.6	30.2	**2,557.1**
OIL	2013	96.4	82.8	65.7	79.3	62.3	52.7	41.8	50.6	32.1	46.5	43.2	34.8	**5,079.4**
DAY	2012	26.0	27.0	30.0	29.0	29.0	29.0	31.0	20.0	28.0	31.0	30.0	31.0	**358.0**
GAS	2012	37.5	83.0	90.4	64.3	39.1	32.8	23.8	16.3	23.3	22.1	21.0	19.3	**472.9**
H2O	2012	638.4	370.5	210.3	116.9	103.1	109.9	113.3	56.5	80.9	63.7	64.2	74.5	**2,134.2**
OIL	2012	976.4	555.6	330.8	356.1	278.4	230.5	173.3	96.1	168.9	138.5	130.0	112.7	**4,391.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.0	**132.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	843.9	**843.9**

Licence **8261** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	24.0	24.0	13.0	26.0	19.0	28.0	30.0	31.0	**691.0**
GAS	2013	10.9	7.1	8.3	7.3	5.7	4.6	4.1	10.3	6.0	15.1	6.3	17.5	**301.4**
H2O	2013	253.9	159.1	160.9	148.3	115.6	140.0	81.7	210.8	122.7	176.5	166.3	147.8	**6,731.4**
OIL	2013	80.0	42.3	43.3	36.8	27.4	15.7	22.7	13.5	27.7	31.9	26.4	30.9	**4,073.8**
DAY	2012	31.0	29.0	30.0	29.0	29.0	29.0	30.0	27.0	30.0	31.0	25.0	28.0	**376.0**
GAS	2012	0.0	0.0	7.2	38.4	28.2	20.4	20.2	22.7	18.5	18.3	12.4	11.9	**198.2**
H2O	2012	1235.7	586.4	337.8	212.5	240.9	230.8	292.8	195.3	256.4	212.5	181.9	229.6	**4,847.8**
OIL	2012	434.7	427.6	294.8	260.2	236.6	187.0	167.0	144.0	159.4	132.1	95.0	57.2	**3,675.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	**28.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	635.2	**635.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1079.5	**1,079.6**

Licence **8262** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	17.0	28.0	30.0	31.0	**714.0**
GAS	2013	7.0	7.6	8.1	7.6	6.9	4.1	5.0	4.7	2.0	1.7	1.8	2.7	**449.3**
H2O	2013	619.1	510.4	579.0	544.4	554.7	518.7	532.0	546.3	289.6	493.3	518.3	522.8	**15,403.2**
OIL	2013	70.8	59.5	60.5	51.6	47.4	40.2	40.7	39.8	19.6	17.6	18.0	21.8	**5,265.2**
DAY	2012	24.0	25.0	29.0	29.0	29.0	29.0	31.0	26.0	27.0	31.0	30.0	31.0	**366.0**
GAS	2012	3.0	52.2	90.0	57.9	37.4	36.7	34.8	20.2	14.7	17.2	15.4	10.6	**390.1**
H2O	2012	982.7	844.7	782.9	693.0	648.4	635.1	660.0	707.3	694.8	642.9	585.7	621.8	**9,174.6**
OIL	2012	671.0	572.4	479.0	405.5	340.7	327.9	300.1	148.9	135.5	192.8	129.8	83.5	**4,777.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	675.3	**675.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	990.6	**990.6**

Licence **8263** Well Name **618555 Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	16.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	27.0	**742.0**
H2O	2013	43.5	74.0	106.3	45.0	38.9	37.2	52.0	36.2	26.4	23.8	27.2	52.0	**1,767.8**
OIL	2013	42.9	29.5	47.8	42.4	46.5	37.3	30.5	36.8	39.6	41.7	34.9	24.5	**1,993.3**
DAY	2012	28.0	29.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**403.0**
H2O	2012	135.8	88.6	83.5	61.3	51.0	50.3	49.0	43.1	48.0	52.7	71.4	51.4	**1,205.3**
OIL	2012	142.2	126.0	105.0	67.5	82.8	71.8	77.8	67.8	52.5	49.4	60.2	60.5	**1,538.9**

Manitoba Production
2010 To 2013

Licence **8263** Well Name **618555 Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	**60.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.6	149.6	**419.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	351.5	223.9	**575.4**

Licence **8265** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	13.7	30.8	30.0	31.0	30.0	28.0	30.5	30.0	31.0	30.0	30.0	**655.8**
H2O	2013	231.3	96.2	204.3	167.6	154.6	117.7	76.1	38.5	92.5	94.6	88.1	71.3	**5,171.0**
OIL	2013	192.0	73.8	94.6	63.7	66.5	59.1	53.3	52.8	61.2	58.8	52.9	36.5	**4,738.6**
DAY	2012	0.0	10.1	27.5	28.8	30.9	29.4	30.4	31.0	30.0	31.0	29.8	30.9	**309.8**
H2O	2012	0.0	102.8	424.8	486.0	498.6	548.4	480.4	342.0	230.2	211.1	210.1	203.8	**3,738.2**
OIL	2012	0.0	341.6	708.9	563.3	523.2	359.4	339.1	267.6	209.2	218.5	175.9	166.7	**3,873.4**

Licence **8266** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.7	30.8	30.0	31.0	29.9	29.7	30.5	30.0	31.0	30.0	30.2	**656.0**
H2O	2013	68.9	65.7	95.2	104.1	64.1	28.4	5.2	4.9	5.2	275.1	117.6	11.0	**3,591.2**
OIL	2013	99.0	69.1	75.3	57.5	45.1	31.5	9.0	8.4	6.3	43.8	284.8	23.8	**3,983.1**
DAY	2012	0.0	10.5	27.5	28.8	30.9	29.4	30.4	31.0	30.0	17.8	30.0	30.9	**297.2**
H2O	2012	0.0	162.8	443.9	473.2	350.1	296.1	243.9	193.2	194.2	82.0	182.4	124.0	**2,745.8**
OIL	2012	0.0	297.6	666.6	452.5	388.5	318.6	274.4	200.4	193.7	91.5	190.0	155.7	**3,229.5**

Licence **8267** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.3	24.7	30.8	30.0	31.0	28.7	23.7	30.5	29.0	21.0	22.0	30.2	**639.4**
H2O	2013	60.3	40.3	51.7	41.6	7.6	12.7	16.5	5.4	6.1	91.6	18.1	22.7	**3,109.0**
OIL	2013	100.3	69.3	77.8	47.8	23.0	24.1	15.6	11.6	10.2	18.8	20.4	32.8	**4,620.5**
DAY	2012	0.0	10.1	27.5	29.4	30.9	29.4	29.4	30.5	30.0	30.4	30.0	29.9	**307.5**
H2O	2012	0.0	184.2	535.1	339.3	338.4	302.1	292.0	233.1	227.8	123.9	81.2	77.3	**2,734.4**
OIL	2012	0.0	260.1	621.2	681.9	551.4	452.5	515.1	370.5	274.9	209.8	115.6	115.8	**4,168.8**

Licence **8268** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.7	30.8	30.0	31.0	28.3	24.7	30.5	30.0	30.0	30.0	30.0	**641.0**
H2O	2013	193.7	143.6	184.1	121.4	32.4	26.0	18.4	47.7	129.5	98.5	38.7	55.0	**5,772.4**
OIL	2013	124.8	101.4	113.9	57.0	25.0	22.4	20.2	44.2	77.4	56.4	26.0	25.9	**4,320.2**
DAY	2012	0.0	10.1	27.5	27.0	30.9	29.4	29.9	30.5	30.0	29.4	15.0	30.3	**290.0**
H2O	2012	0.0	396.4	884.6	542.3	508.7	413.8	474.3	464.8	460.4	245.3	99.9	192.9	**4,683.4**
OIL	2012	0.0	52.8	299.7	721.9	603.0	434.1	421.0	378.9	351.5	218.9	39.4	104.4	**3,625.6**

Licence **8269** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.7	30.8	30.0	31.0	29.9	23.7	0.0	0.0	10.0	30.0	30.0	**577.9**
H2O	2013	123.4	89.6	115.0	118.0	16.0	12.5	5.0	0.0	0.0	4.2	6.3	11.0	**2,784.6**
OIL	2013	180.7	130.7	146.9	106.8	37.8	29.6	10.5	0.0	0.0	7.4	11.8	12.2	**4,358.7**

Manitoba Production
2010 To 2013

Licence **8269** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	11.1	27.5	26.6	30.9	29.4	30.4	29.0	30.0	31.0	30.0	30.9	**306.8**
H2O	2012	0.0	235.7	349.5	332.8	287.4	187.1	199.4	125.7	178.7	129.5	126.8	131.0	**2,283.6**
OIL	2012	0.0	254.6	514.8	592.0	693.2	285.2	278.4	206.3	274.3	215.2	173.5	196.8	**3,684.3**

Licence **8270** Well Name **1885683 Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	24.0	31.0	30.0	31.0	26.0	13.0	21.0	17.0	28.0	22.0	0.0	**628.0**
H2O	2013	0.0	36.1	94.2	77.0	71.4	47.1	12.2	49.1	38.3	57.8	0.0	0.0	**2,628.6**
OIL	2013	47.4	35.1	67.8	0.0	23.8	28.4	34.8	33.0	19.6	20.0	28.2	0.0	**1,493.7**
DAY	2012	24.0	24.0	31.0	26.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**370.0**
H2O	2012	359.3	185.0	155.9	54.7	140.8	126.3	138.2	107.7	88.7	106.7	152.3	72.0	**2,145.4**
OIL	2012	260.1	117.8	101.7	5.6	127.1	60.9	74.1	63.3	64.6	38.9	35.8	0.0	**1,155.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457.8	**457.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.7	**205.7**

Licence **8271** Well Name **JSR Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**687.0**
H2O	2013	245.8	182.4	199.0	176.0	180.5	166.9	131.1	405.2	333.9	336.6	304.4	265.0	**8,109.3**
OIL	2013	41.5	45.3	26.4	22.2	21.8	17.1	13.3	38.9	63.6	26.0	52.9	29.4	**1,156.6**
DAY	2012	0.0	23.0	30.0	22.0	21.0	28.0	31.0	31.0	30.0	26.0	30.0	31.0	**323.0**
H2O	2012	0.0	749.7	646.5	373.0	433.6	530.4	618.9	532.0	388.8	316.4	283.7	268.6	**5,182.5**
OIL	2012	0.0	95.4	104.6	65.8	75.4	75.6	92.5	79.5	58.1	36.9	43.8	28.0	**758.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	7.0	**20.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.3	9.6	**40.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	2.3	**2.6**

Licence **8272** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	19.0	31.0	**688.0**
H2O	2013	267.3	219.2	209.6	171.3	178.8	141.7	159.6	188.6	165.9	160.1	98.3	179.2	**10,152.3**
OIL	2013	140.9	127.3	136.7	130.6	132.1	92.7	93.4	59.8	59.5	59.7	37.1	67.3	**4,649.3**
DAY	2012	30.0	26.0	29.0	27.0	27.0	8.0	21.0	30.0	30.0	30.0	29.0	31.0	**339.0**
H2O	2012	1077.9	957.7	976.5	904.1	643.9	190.2	510.6	575.0	550.7	379.4	325.7	311.3	**8,012.7**
OIL	2012	410.8	405.3	451.3	353.8	301.5	71.6	224.9	310.6	296.5	196.1	170.4	161.1	**3,512.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	**21.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6	582.1	**609.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	148.9	**158.3**

Licence **8273** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**705.0**
H2O	2013	125.8	116.8	31.3	50.4	95.4	83.1	82.4	83.2	77.9	63.2	68.3	72.6	**2,657.6**
OIL	2013	192.5	210.6	162.8	147.8	121.9	116.5	113.8	111.0	103.3	99.2	102.1	108.3	**3,895.8**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	19.0	**346.0**
H2O	2012	207.5	206.6	201.9	195.7	117.8	115.4	117.2	123.0	113.3	118.4	118.6	71.8	**1,707.2**

Manitoba Production
2010 To 2013

Licence **8273** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	96.8	165.3	216.6	222.7	277.1	250.8	222.0	215.3	177.9	185.9	170.8	104.8	**2,306.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8276** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**657.0**
GAS	2013	3.7	4.5	3.6	2.7	4.3	2.9	3.3	3.2	3.0	2.2	4.7	4.3	**93.6**
H2O	2013	131.6	113.3	117.4	109.8	104.0	112.3	81.4	71.1	70.6	70.0	71.3	67.6	**3,692.4**
OIL	2013	112.7	108.0	119.1	116.7	110.5	124.2	93.4	85.3	74.0	78.7	70.5	34.4	**5,224.9**
DAY	2012	0.0	23.0	26.0	8.0	31.0	28.0	31.0	31.0	29.0	30.0	30.0	31.0	**298.0**
GAS	2012	0.0	0.0	0.0	0.2	17.1	7.5	5.2	5.3	3.8	3.1	6.5	2.5	**51.2**
H2O	2012	0.0	166.8	608.5	319.1	441.4	172.5	167.8	148.0	147.1	136.2	133.8	130.8	**2,572.0**
OIL	2012	0.0	969.7	1130.8	196.4	510.8	274.2	233.3	193.1	163.9	152.9	144.0	128.3	**4,097.4**

Licence **8277** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	9.0	30.0	31.0	30.0	31.0	30.0	29.0	**630.0**
GAS	2013	1.6	3.1	4.8	8.3	10.9	2.0	6.3	2.8	6.5	1.2	2.7	3.2	**58.7**
H2O	2013	1956.8	1717.0	2221.3	2149.2	2030.9	573.9	1879.1	2206.5	1887.3	1859.7	1709.6	1588.8	**40,959.2**
OIL	2013	44.5	111.0	138.6	156.6	247.9	50.5	142.2	56.3	93.4	28.9	27.0	26.5	**1,813.5**
DAY	2012	0.0	22.0	22.0	5.0	31.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	**289.0**
GAS	2012	0.0	0.0	0.0	0.0	0.1	1.1	0.6	0.7	0.9	0.5	0.9	0.5	**5.3**
H2O	2012	0.0	1006.5	1440.0	319.2	2102.2	1873.1	1841.5	2104.7	2015.5	2090.7	2177.3	2208.4	**19,179.1**
OIL	2012	0.0	261.5	132.7	9.9	68.1	47.8	25.3	31.8	38.6	26.5	19.6	28.3	**690.1**

Licence **8278** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**664.0**
GAS	2013	2.6	2.8	3.1	63.0	31.0	45.2	19.6	19.6	28.9	13.7	38.4	32.0	**333.6**
H2O	2013	1111.1	855.6	1017.6	995.5	991.3	1210.3	1109.6	976.0	855.1	902.8	851.1	896.3	**24,195.0**
OIL	2013	96.3	116.6	125.1	108.9	144.4	148.1	92.0	56.2	52.6	50.7	48.6	42.7	**2,772.9**
DAY	2012	0.0	22.0	26.0	9.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**299.0**
GAS	2012	0.0	0.0	0.0	0.0	11.2	6.8	4.6	3.1	1.8	1.1	3.7	1.4	**33.7**
H2O	2012	0.0	1074.7	1440.5	512.4	1814.9	1192.7	1222.1	1110.2	993.7	983.6	1029.3	1048.6	**12,422.7**
OIL	2012	0.0	74.3	289.8	35.0	344.1	281.6	205.3	121.1	89.0	62.4	92.3	95.8	**1,690.7**

Licence **8279** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	2.0	31.0	30.0	31.0	22.0	31.0	12.0	18.0	22.0	30.0	31.0	**508.0**
H2O	2013	0.0	3.9	16.4	11.6	13.8	10.6	15.4	4.9	6.2	10.5	15.0	16.0	**841.0**
OIL	2013	0.0	1.4	49.9	45.9	53.2	40.5	59.4	19.7	25.6	44.1	59.8	63.6	**1,812.5**
DAY	2012	31.0	29.0	31.0	30.0	14.0	8.0	19.0	31.0	21.0	13.0	1.0	7.0	**248.0**
H2O	2012	108.3	61.9	47.1	37.9	17.2	66.4	163.2	23.7	13.4	9.3	0.0	12.4	**716.7**
OIL	2012	318.3	181.8	143.6	119.6	55.0	15.8	38.9	102.7	61.3	42.4	0.1	9.6	**1,349.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**

Manitoba Production
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Licence **8279** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.9	**155.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.3	**260.3**

Licence **8281** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	8.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**687.0**
H2O	2013	35.9	111.6	131.7	90.3	92.5	86.8	90.4	84.7	62.9	58.0	60.5	65.2	**3,036.6**
OIL	2013	38.5	125.7	150.9	121.7	111.4	108.7	104.7	87.3	81.7	70.7	60.7	61.9	**3,230.8**
DAY	2012	21.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	28.0	31.0	**352.0**
H2O	2012	168.1	212.7	212.1	205.2	189.3	180.6	171.2	167.5	138.2	144.8	134.0	142.4	**2,066.1**
OIL	2012	124.8	185.3	203.7	199.0	207.8	197.4	189.5	181.0	152.4	173.4	141.8	149.8	**2,106.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**

Licence **8282** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.8	30.8	12.0	0.0	0.0	0.0	0.0	0.0	25.0	27.6	28.8	**458.2**
H2O	2013	402.4	206.0	109.1	47.7	0.0	0.0	0.0	0.0	0.0	101.4	78.3	61.6	**6,969.8**
OIL	2013	191.4	87.5	37.3	11.4	0.0	0.0	0.0	0.0	0.0	39.8	24.2	16.2	**2,921.5**
DAY	2012	0.0	0.0	16.9	27.0	30.3	28.4	27.8	30.0	30.0	30.7	29.1	29.0	**279.2**
H2O	2012	0.0	0.0	531.2	750.2	740.7	782.2	683.3	568.1	611.7	536.0	476.5	283.4	**5,963.3**
OIL	2012	0.0	0.0	160.2	353.7	370.1	298.4	243.3	233.1	252.9	260.2	201.8	140.0	**2,513.7**

Licence **8283** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	0.0	20.8	29.7	31.0	26.0	28.3	31.0	13.5	30.0	30.0	28.8	**577.8**
H2O	2013	133.0	0.0	133.2	161.9	164.5	106.0	88.0	78.8	56.4	95.5	121.6	76.1	**6,907.3**
OIL	2013	39.7	0.0	32.0	43.9	53.1	36.3	24.8	30.4	17.9	26.8	28.0	12.7	**2,291.6**
DAY	2012	0.0	0.0	19.2	27.0	30.3	28.4	31.0	29.0	30.0	30.7	29.1	31.0	**285.7**
H2O	2012	0.0	0.0	555.2	774.9	913.4	838.1	780.7	620.3	466.5	274.9	227.5	240.8	**5,692.3**
OIL	2012	0.0	0.0	247.4	336.3	280.1	259.0	234.1	187.5	119.9	104.5	92.4	84.8	**1,946.0**

Licence **8284** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	18.1	30.8	20.7	0.0	25.0	29.7	31.0	29.0	31.0	30.0	28.8	**571.3**
H2O	2013	186.1	157.1	262.5	171.8	0.0	183.5	143.6	12.2	9.9	36.7	45.5	42.1	**6,412.9**
OIL	2013	68.6	81.8	119.9	57.1	0.0	66.6	48.6	5.0	4.5	7.1	23.6	14.1	**2,241.6**
DAY	2012	0.0	0.0	19.2	27.0	30.3	28.4	15.0	29.0	30.0	30.7	26.6	31.0	**267.2**
H2O	2012	0.0	0.0	619.0	837.1	881.5	766.1	370.2	674.9	570.4	209.9	115.2	117.6	**5,161.9**
OIL	2012	0.0	0.0	190.4	316.9	251.6	271.0	105.9	226.9	148.9	95.6	70.3	67.2	**1,744.7**

Licence **8285** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.3	20.8	29.7	31.0	29.9	29.7	31.0	30.0	31.0	30.0	27.1	**627.9**

Manitoba Production
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Licence **8285** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	299.8	251.1	220.5	311.3	342.6	306.0	276.6	109.5	245.9	245.9	192.8	157.5	**9,564.1**
OIL	2013	87.4	74.9	57.5	73.0	81.2	71.7	75.4	20.1	49.8	49.8	37.4	17.2	**3,049.9**
DAY	2012	0.0	0.0	16.9	27.0	30.3	28.4	31.0	29.0	30.0	30.7	29.1	31.0	**283.4**
H2O	2012	0.0	0.0	500.2	762.6	854.2	859.8	802.1	615.8	677.2	600.3	577.4	355.0	**6,604.6**
OIL	2012	0.0	0.0	204.4	354.1	365.2	343.0	326.4	252.4	158.9	151.3	120.3	78.5	**2,354.5**

Licence **8286** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	23.3	30.8	29.7	31.0	29.9	29.7	31.0	30.0	31.0	30.0	28.8	**616.9**
H2O	2013	78.9	199.0	190.3	102.2	92.8	78.1	88.3	81.1	75.5	32.9	41.4	48.0	**5,845.0**
OIL	2013	48.5	103.0	95.2	58.3	46.4	34.5	37.6	36.9	32.8	14.9	20.6	16.5	**2,532.9**
DAY	2012	0.0	0.0	17.9	27.0	30.3	28.4	26.3	29.0	29.0	29.7	28.1	31.0	**276.7**
H2O	2012	0.0	0.0	612.1	769.1	559.1	568.5	502.0	504.0	466.7	267.6	243.7	243.7	**4,736.5**
OIL	2012	0.0	0.0	153.5	274.0	273.7	241.4	204.2	206.6	204.0	168.9	140.3	121.1	**1,987.7**

Licence **8287** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	23.3	30.8	29.7	31.0	30.0	29.7	31.0	29.3	31.0	30.0	28.8	**616.3**
H2O	2013	194.1	206.5	242.2	132.7	92.1	75.5	49.5	64.7	70.6	39.4	59.1	53.9	**7,443.6**
OIL	2013	116.9	117.8	120.9	78.0	45.0	44.5	38.8	50.3	43.4	22.4	25.8	21.2	**3,996.7**
DAY	2012	0.0	0.0	17.9	27.0	30.3	28.4	29.6	29.0	29.4	23.7	18.4	31.0	**264.7**
H2O	2012	0.0	0.0	181.6	744.3	1017.5	1060.3	873.8	553.6	567.5	397.0	365.6	402.1	**6,163.3**
OIL	2012	0.0	0.0	530.1	354.9	264.7	246.7	272.0	399.5	424.7	304.5	207.1	267.5	**3,271.7**

Licence **8288** Well Name **Elcano North Hargrave Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.4	24.0	21.7	24.0	24.0	23.3	23.1	24.0	23.6	22.3	23.4	1.0	**478.0**
H2O	2013	3825.7	5333.3	7809.6	7532.3	7184.3	6865.6	6992.3	7280.4	7353.9	7636.4	7420.6	2646.9	**107,989.7**
OIL	2013	107.0	134.8	224.0	313.5	279.4	241.3	234.5	247.6	248.9	143.4	156.4	59.0	**4,260.7**
DAY	2012	24.0	22.8	9.3	0.0	8.5	19.9	15.0	22.6	24.0	22.4	24.0	12.4	**224.2**
H2O	2012	1556.3	1594.7	536.0	0.0	39.9	3707.3	537.9	5231.5	4620.3	5126.4	3330.5	2769.5	**30,108.4**
OIL	2012	125.7	125.8	66.0	0.0	48.8	268.6	204.3	275.1	195.9	200.1	188.9	93.5	**1,870.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	**19.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1058.1	**1,058.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.2	**78.2**

UWI **100.01-34-012-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	**19.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**

Licence **8289** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8289** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-22-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth U** Field Code **7** Pool Code **29U** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.0**
H2O	2013	749.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,876.5**
OIL	2013	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.3**
DAY	2012	31.0	25.0	11.0	0.0	0.0	16.0	30.0	30.0	30.0	22.0	25.0	31.0	**260.0**
H2O	2012	1918.2	1828.8	790.8	0.0	0.0	1147.2	2062.5	1751.3	1520.1	1063.8	1438.7	1456.0	**15,127.4**
OIL	2012	86.0	69.1	17.1	0.0	0.0	72.6	84.0	20.5	47.1	22.1	29.4	36.6	**504.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.0	**150.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	**20.1**

Licence **8290** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	25.0	30.0	30.0	30.0	30.0	30.0	25.0	8.0	**688.0**
H2O	2013	1778.6	1531.2	1609.2	1539.2	1139.8	1260.8	1239.6	1240.0	1269.6	1288.6	1068.9	347.0	**33,662.0**
OIL	2013	274.8	214.1	224.8	230.0	64.0	115.4	118.4	113.4	117.3	246.6	199.7	13.1	**5,940.2**
DAY	2012	31.0	26.0	28.0	19.0	21.0	26.0	23.0	27.0	30.0	31.0	30.0	30.0	**360.0**
H2O	2012	1400.4	1210.1	1185.3	827.2	1145.4	1305.4	1115.1	1361.6	1727.3	1871.4	1778.5	1727.4	**18,349.5**
OIL	2012	290.8	272.2	308.7	163.0	269.8	379.2	294.7	327.5	347.9	356.7	343.6	279.2	**4,008.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	**38.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	279.2	1415.2	**1,694.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.3	290.0	**375.3**

Licence **8291** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**715.0**
GAS	2013	0.0	0.0	15.5	11.8	1.6	1.5	1.1	0.0	0.0	0.0	0.0	0.0	**54.9**
GSD	2013	0.0	0.0	14.9	9.7	1.9	1.4	0.2	0.0	0.0	0.0	0.0	0.0	**45.3**
H2O	2013	375.1	272.5	270.6	243.5	152.8	146.6	133.6	74.2	56.4	66.6	66.3	70.1	**6,024.7**
OIL	2013	111.1	96.5	108.5	86.7	42.3	39.5	36.5	23.8	21.1	21.8	22.1	21.5	**2,152.1**
DAY	2012	31.0	28.0	30.0	30.0	31.0	29.0	24.0	31.0	29.0	24.0	28.0	31.0	**354.0**
GAS	2012	5.6	5.6	6.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
GSD	2012	5.1	3.7	2.9	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
H2O	2012	1201.5	438.0	340.8	281.7	309.6	282.4	148.3	178.5	114.3	123.0	207.0	275.1	**4,096.4**
OIL	2012	392.0	205.8	175.9	97.0	129.3	108.2	45.2	55.8	50.4	41.8	78.2	110.7	**1,520.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	**1.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.2	**196.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.4	**30.4**

Licence **8292** Well Name **1885683 Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	27.0	27.0	29.0	31.0	27.0	23.0	14.0	0.0	8.0	30.0	4.0	**603.0**
H2O	2013	406.2	417.4	431.6	377.4	394.7	358.6	356.1	123.3	0.0	162.3	615.4	57.7	**10,285.6**
OIL	2013	109.8	68.0	31.7	152.4	90.2	72.7	48.9	44.7	0.0	22.0	44.4	5.0	**2,837.8**
DAY	2012	30.0	27.0	30.0	22.0	26.0	28.0	30.0	30.0	29.0	28.0	30.0	23.0	**355.0**
H2O	2012	516.3	548.8	576.7	424.5	599.1	378.9	575.5	562.8	532.4	488.4	554.5	391.5	**6,584.9**
OIL	2012	261.4	236.1	266.3	138.4	116.6	149.3	232.4	117.7	141.1	139.2	84.1	48.8	**2,148.0**

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Licence **8292** Well Name **1885683 Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.5	**435.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.6	**216.6**

Licence **8293** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	21.0	0.0	3.0	29.7	31.0	30.0	31.0	30.0	30.7	**579.0**
H2O	2013	652.6	256.9	189.8	151.1	0.0	31.5	303.9	142.0	142.0	146.9	154.6	24.1	**11,056.2**
OIL	2013	168.8	45.6	26.3	7.7	0.0	0.6	70.2	24.4	13.6	6.2	6.2	9.1	**1,934.4**
DAY	2012	0.0	0.0	21.4	29.0	31.0	28.5	30.1	26.5	28.8	30.7	29.5	30.8	**286.3**
H2O	2012	0.0	0.0	739.1	1080.0	1115.9	1026.3	1134.1	916.6	1053.0	496.0	646.9	652.9	**8,860.8**
OIL	2012	0.0	0.0	173.2	203.0	219.5	219.7	134.7	86.8	105.5	128.0	121.1	164.2	**1,555.7**

Licence **8295** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**708.0**
H2O	2013	464.8	421.5	429.9	379.0	382.4	362.0	376.1	355.7	315.5	283.7	273.9	281.7	**13,048.2**
OIL	2013	98.0	84.4	91.8	93.7	85.2	75.6	78.5	76.2	67.4	57.7	56.7	49.6	**3,376.0**
DAY	2012	31.0	26.0	28.0	19.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**348.0**
H2O	2012	1070.7	834.3	820.8	450.3	559.7	980.9	854.1	687.7	604.6	586.4	516.7	498.8	**8,722.0**
OIL	2012	223.8	191.9	249.2	106.7	145.1	369.9	314.6	231.2	175.8	146.6	129.5	120.2	**2,461.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	257.0	**257.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.7	**56.7**

Licence **8296** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	21.0	27.0	31.0	**704.5**
H2O	2013	2471.5	2429.3	2634.3	2509.3	2649.1	2278.9	2004.9	2225.8	2495.5	1813.6	1709.3	1733.7	**52,783.9**
OIL	2013	169.2	160.6	187.0	183.9	169.9	141.3	112.4	141.4	134.3	93.7	112.3	118.0	**3,670.7**
DAY	2012	31.0	29.0	30.0	30.0	18.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**356.5**
H2O	2012	1995.7	2033.7	1871.1	1857.9	1176.3	1746.4	2036.9	2311.4	2267.7	2468.7	2845.3	2783.1	**25,828.7**
OIL	2012	225.5	178.1	120.0	142.4	81.7	147.6	170.1	158.2	148.0	141.7	161.9	152.7	**1,946.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	**6.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.5	**434.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.8	**118.8**

Licence **8297** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	28.0	29.0	28.0	1.0	24.0	28.0	27.0	30.0	22.0	21.0	1.0	**626.0**
H2O	2013	9.6	15.2	12.6	9.2	0.3	20.0	9.8	10.9	8.4	7.2	7.2	0.2	**824.3**
OIL	2013	1.5	2.2	1.9	3.6	0.1	5.8	1.5	1.6	1.3	1.1	1.0	0.2	**226.1**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	29.0	25.0	**371.0**
H2O	2012	95.2	80.1	68.7	45.7	33.0	29.0	30.5	23.9	21.0	22.4	22.1	20.5	**713.7**
OIL	2012	33.9	96.0	0.2	2.8	10.0	9.5	8.2	9.2	7.0	4.4	3.7	3.0	**204.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.6	**221.6**

Manitoba Production
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Licence **8297** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	**16.4**

Licence **8301** Well Name **CPEC South McAuley Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	16.0	30.0	31.0	30.0	31.0	31.0	23.0	1.0	0.0	0.0	**553.0**
H2O	2013	183.2	123.5	401.4	421.2	336.3	306.8	271.8	253.5	172.1	0.0	0.0	0.0	**9,141.8**
OIL	2013	5.7	4.2	0.0	9.9	6.8	6.3	5.5	5.2	3.5	0.0	0.0	0.0	**243.7**
DAY	2012	0.0	19.0	30.0	23.0	24.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**305.0**
H2O	2012	0.0	932.5	1388.5	780.3	682.9	598.5	546.6	504.4	392.9	345.5	266.9	233.0	**6,672.0**
OIL	2012	0.0	17.6	44.3	24.0	21.3	18.6	16.9	15.6	12.1	10.7	8.3	7.2	**196.6**

Licence **8302** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	31.0	30.0	30.0	30.0	10.0	15.0	29.0	31.0	30.0	31.0	**705.0**
H2O	2013	71.0	105.7	66.0	30.1	28.0	26.0	0.3	288.1	253.6	138.0	95.0	102.5	**3,865.8**
OIL	2013	293.1	251.6	196.3	199.3	194.5	53.4	1.7	52.0	483.1	434.0	397.9	393.4	**7,014.6**
DAY	2012	21.0	29.0	14.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**382.0**
H2O	2012	50.0	515.0	161.7	407.1	171.5	245.2	162.8	295.8	309.0	177.1	78.4	35.0	**2,661.5**
OIL	2012	179.5	534.3	254.0	379.4	318.5	267.1	224.7	197.0	208.2	230.0	221.4	207.6	**4,064.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**49.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0	9.9	**52.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	714.3	128.3	**842.6**

Licence **8303** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.5	30.8	30.0	31.0	29.9	29.5	30.0	2.0	7.0	11.0	30.8	**579.4**
H2O	2013	72.2	37.9	23.0	4.8	16.6	22.6	23.1	21.9	1.5	7.1	12.1	42.9	**3,483.7**
OIL	2013	79.1	41.6	21.9	21.9	38.9	32.8	30.7	33.1	2.0	9.1	14.9	41.8	**3,778.4**
DAY	2012	31.0	28.2	28.5	25.9	30.8	23.5	16.0	9.0	30.0	12.8	15.8	30.8	**292.9**
H2O	2012	524.0	402.8	371.4	396.5	344.1	179.7	182.1	93.3	206.6	19.0	59.2	58.7	**3,198.0**
OIL	2012	714.8	776.1	652.6	499.3	189.8	90.0	93.0	36.2	124.4	32.1	50.6	69.8	**3,410.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	**10.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.6	**360.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.9	**81.9**

Licence **8304** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.4	19.0	30.8	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**636.0**
H2O	2013	24.8	17.5	26.0	21.2	12.7	16.2	19.4	19.0	17.6	8.6	9.1	11.8	**2,534.1**
OIL	2013	70.2	43.0	47.0	46.1	47.2	54.9	64.9	72.2	52.6	19.6	19.7	20.3	**3,424.3**
DAY	2012	0.0	2.4	24.5	19.0	31.0	23.4	31.0	31.0	30.0	30.4	29.8	30.0	**282.5**
H2O	2012	0.0	103.9	479.2	305.3	367.4	272.3	306.8	279.6	142.8	31.4	24.1	17.4	**2,330.2**
OIL	2012	0.0	2.1	573.0	420.1	551.6	303.7	309.6	284.3	159.8	126.0	80.5	55.9	**2,866.6**

Licence **8305** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Manitoba Production
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Licence **8305** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**648.3**
H2O	2013	52.4	29.6	17.4	17.0	12.9	8.7	8.5	5.7	5.3	5.4	5.7	7.5	**2,732.1**
OIL	2013	78.0	49.8	39.1	29.6	20.9	16.2	17.4	12.1	10.0	9.6	9.6	9.9	**5,230.5**
DAY	2012	0.0	2.4	28.5	30.0	30.8	23.4	29.0	25.0	29.0	30.9	29.0	30.8	**288.8**
H2O	2012	0.0	103.9	525.2	368.7	293.7	190.8	305.4	265.2	225.3	120.9	84.5	72.4	**2,556.0**
OIL	2012	0.0	2.1	730.4	844.5	787.3	562.3	640.1	515.6	424.2	234.6	98.1	89.1	**4,928.3**

Licence **8306** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.5	30.8	30.0	31.0	30.0	29.5	31.0	20.0	0.0	0.0	0.0	**593.7**
H2O	2013	19.6	12.8	17.5	33.8	21.7	9.5	14.3	13.5	7.8	0.0	0.0	0.0	**2,080.0**
OIL	2013	26.1	17.8	21.3	28.9	20.5	11.8	17.1	17.7	8.6	0.0	0.0	0.0	**1,362.6**
DAY	2012	31.0	28.2	28.5	30.0	20.0	8.0	31.0	31.0	29.0	30.9	29.8	29.8	**336.9**
H2O	2012	634.3	309.8	122.4	85.3	53.9	0.0	58.9	80.6	46.3	29.6	23.3	31.1	**1,929.5**
OIL	2012	409.2	331.8	141.4	84.7	53.8	4.9	34.6	22.9	17.2	27.2	24.0	33.9	**1,192.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	**9.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.0	**454.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	**7.2**

Licence **8307** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	27.0	8.0	24.0	23.0	31.0	25.0	30.0	30.0	31.0	**641.0**
H2O	2013	420.1	300.7	305.4	266.3	143.1	313.1	286.6	0.0	240.6	253.6	226.4	204.6	**10,119.7**
OIL	2013	75.7	48.9	52.6	56.8	14.4	50.0	54.6	72.5	48.7	34.6	39.0	33.2	**2,383.8**
DAY	2012	31.0	26.0	6.0	12.0	17.0	16.0	28.0	31.0	28.0	30.0	30.0	18.0	**322.0**
H2O	2012	973.4	762.3	184.2	483.2	592.0	492.4	658.4	481.6	401.9	392.1	0.0	196.9	**7,159.2**
OIL	2012	195.4	157.0	38.4	76.2	116.6	143.0	213.7	163.4	117.4	94.2	65.4	46.2	**1,802.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**49.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	630.8	910.0	**1,540.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.5	254.4	**375.9**

Licence **8308** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	24.0	18.0	20.0	28.0	30.0	31.0	**714.0**
H2O	2013	422.3	347.0	374.3	348.4	325.3	162.2	401.6	288.4	237.1	311.6	313.2	306.2	**13,603.2**
OIL	2013	68.7	56.5	52.7	52.1	48.7	24.3	56.4	43.1	32.8	40.9	48.3	54.4	**2,483.3**
DAY	2012	31.0	26.0	28.0	19.0	24.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**384.0**
H2O	2012	1083.7	1194.2	920.8	616.6	696.1	647.0	614.3	557.5	485.9	490.2	450.2	426.5	**9,765.6**
OIL	2012	254.3	255.9	176.8	105.6	149.4	129.4	95.8	87.7	94.6	66.8	68.4	69.4	**1,904.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	472.3	1110.3	**1,582.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.2	256.1	**350.3**

Licence **8309** Well Name **CNRL et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	29.0	30.0	28.0	28.0	31.0	30.0	29.0	26.0	27.0	31.0	**671.0**
GAS	2013	0.0	0.0	0.9	3.8	1.6	0.0	0.0	1.1	3.0	3.4	3.5	0.7	**18.6**

Manitoba Production
2010 To 2013

Licence **8309** Well Name **CNRL et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2013	563.9	611.0	645.0	632.2	592.5	607.4	723.0	735.2	688.5	635.5	668.3	820.9	**17,256.9**
OIL	2013	83.1	159.2	150.6	115.4	108.3	101.8	115.3	100.0	67.7	76.3	70.7	106.5	**5,200.7**
DAY	2012	5.0	29.0	31.0	30.0	31.0	22.0	31.0	29.0	29.0	31.0	29.0	30.0	**327.0**
GAS	2012	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
GSD	2012	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2012	182.2	1138.1	1224.3	1061.4	1053.0	646.6	918.9	808.9	496.0	669.3	543.1	591.7	**9,333.5**
OIL	2012	58.5	484.2	614.7	468.1	446.9	368.3	364.0	302.9	240.2	245.2	187.2	165.6	**3,945.8**

Licence **8311** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	27.0	7.0	**696.0**
H2O	2013	166.4	139.0	149.1	134.0	141.4	125.5	132.6	130.2	120.4	119.8	107.4	24.0	**5,447.8**
OIL	2013	34.1	28.5	33.0	29.4	24.2	23.7	25.3	21.7	19.6	19.5	17.5	3.8	**1,273.3**
DAY	2012	31.0	26.0	30.0	27.0	24.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**361.0**
H2O	2012	562.6	471.2	511.4	353.1	298.9	295.6	268.4	236.9	215.7	202.8	183.6	168.7	**3,958.0**
OIL	2012	172.9	127.8	128.6	93.9	88.6	66.9	55.0	48.5	44.2	41.5	37.6	40.1	**993.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.1	**189.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.4	**47.4**

Licence **8312** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	8.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	29.0	31.0	**641.0**
H2O	2013	2160.1	637.7	2512.3	2393.1	2526.4	2471.6	2608.9	2733.8	2474.4	2672.1	2302.3	2183.4	**51,307.3**
OIL	2013	96.5	24.5	98.6	97.0	89.6	78.3	67.1	76.4	73.6	76.3	73.3	71.1	**1,748.6**
DAY	2012	23.0	0.0	16.0	30.0	18.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**299.0**
H2O	2012	1669.5	0.0	1358.8	2282.4	1434.3	2090.3	2396.1	2530.2	2439.1	2533.7	2464.4	2432.4	**23,631.2**
OIL	2012	43.1	0.0	55.8	87.6	52.5	80.1	84.9	83.1	80.5	80.6	91.0	87.1	**826.3**

Licence **8313** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	31.0	30.0	29.0	24.0	27.0	31.0	29.0	30.0	14.0	12.0	**663.0**
H2O	2013	336.5	329.5	374.9	356.8	334.5	275.7	306.5	320.0	316.1	317.6	134.0	119.7	**11,734.6**
OIL	2013	114.7	118.4	117.7	113.6	102.7	92.6	86.4	88.1	101.9	105.4	75.6	41.4	**4,489.0**
DAY	2012	23.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	28.0	30.0	31.0	**353.0**
H2O	2012	788.7	855.3	880.7	867.7	1025.3	835.6	475.6	590.7	531.5	464.8	448.8	413.1	**8,212.8**
OIL	2012	255.3	326.5	367.6	311.9	505.6	342.3	228.6	273.9	219.7	159.9	162.9	172.9	**3,330.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	**35.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	**3.4**

Licence **8314** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	29.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	28.0	**695.0**
H2O	2013	103.7	74.3	89.4	57.4	30.3	38.9	40.3	32.5	28.8	33.1	25.8	19.9	**2,281.8**
OIL	2013	103.9	81.5	64.8	46.5	19.1	40.6	54.2	88.8	76.4	92.9	49.9	32.1	**5,185.2**

Manitoba Production
2010 To 2013

Licence **8314** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	26.0	26.0	10.0	23.0	23.0	31.0	27.0	30.0	28.0	27.0	28.0	**342.0**
H2O	2012	0.0	0.0	120.8	77.2	253.5	227.8	178.2	136.3	243.0	177.6	164.7	128.3	**1,707.4**
OIL	2012	562.2	494.9	488.2	183.3	352.4	305.9	411.7	346.6	375.6	266.4	156.0	128.4	**4,434.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.6	328.3	**362.9**

Licence **8316** Well Name **JSR Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**665.0**
H2O	2013	137.0	135.5	116.4	98.1	110.5	81.8	96.0	109.0	94.6	113.6	128.0	121.1	**4,932.1**
OIL	2013	5.5	2.0	3.4	7.6	8.5	1.5	4.0	6.6	5.5	7.9	1.5	3.3	**260.3**
DAY	2012	0.0	13.0	29.0	25.0	23.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**301.0**
H2O	2012	0.0	749.7	814.6	373.3	305.7	288.1	287.4	194.2	171.8	144.7	123.0	138.0	**3,590.5**
OIL	2012	0.0	19.9	56.7	40.2	17.8	24.8	5.9	10.2	9.0	7.6	4.8	6.1	**203.0**

Licence **8317** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-12-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b C** Field Code **3** Pool Code **42C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	18.0	3.0	16.0	22.0	22.0	30.0	29.0	30.0	**593.0**
H2O	2013	1935.7	1818.5	2299.1	2177.9	1149.2	207.0	1396.0	1490.2	1615.9	1959.3	1731.2	2375.4	**32,200.3**
OIL	2013	118.6	105.7	43.6	56.5	37.0	6.0	20.4	43.5	59.4	61.2	55.6	60.8	**1,308.5**
DAY	2012	27.0	27.0	30.0	30.0	31.0	28.0	30.0	21.0	28.0	28.0	18.0	0.0	**307.0**
H2O	2012	757.5	641.4	862.2	920.7	877.6	853.8	1009.6	987.6	1764.1	1827.9	1345.8	0.0	**12,044.9**
OIL	2012	129.4	65.0	52.6	32.3	32.3	21.1	18.0	45.0	68.8	79.8	69.8	0.0	**640.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.7	**196.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.1	**26.1**

Licence **8318** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	28.0	23.0	30.0	25.0	25.0	31.0	21.0	24.0	**668.0**
H2O	2013	222.0	95.3	195.0	175.8	163.5	397.8	220.7	148.7	146.8	108.6	120.6	104.3	**5,125.3**
OIL	2013	74.8	51.6	70.0	69.8	68.1	80.6	70.2	35.8	70.7	62.6	29.7	30.3	**2,345.2**
DAY	2012	31.0	29.0	17.0	14.0	28.0	30.0	31.0	31.0	30.0	27.0	27.0	24.0	**343.0**
H2O	2012	117.5	542.5	120.5	145.4	286.4	386.1	164.5	300.0	305.8	306.9	162.6	156.4	**3,026.2**
OIL	2012	192.0	286.5	164.0	73.6	175.5	138.8	105.2	96.6	56.2	69.7	75.2	44.2	**1,631.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	**31.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.5	**153.5**

Licence **8320** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	28.0	23.0	0.0	0.0	0.0	0.0	0.0	**323.0**
H2O	2013	152.6	116.1	126.0	108.3	100.2	89.7	72.1	0.0	0.0	0.0	0.0	0.0	**1,617.1**
OIL	2013	115.8	130.3	146.9	120.1	148.3	134.6	108.8	0.0	0.0	0.0	0.0	0.0	**1,201.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0	273.0	585.0	586.0	538.0	**2,120.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**

Manitoba Production
2010 To 2013

Licence **8320** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.7	208.4	190.4	169.6	**852.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	84.1	100.6	106.8	**297.1**

Licence **8321** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	28.0	26.0	30.0	30.0	30.0	31.0	**430.0**
H2O	2013	179.6	147.3	157.1	147.0	133.5	82.4	81.3	123.1	109.3	121.6	123.6	111.7	**2,062.7**
OIL	2013	133.8	145.6	165.8	152.2	175.7	197.8	189.4	158.9	199.2	196.4	185.4	216.8	**2,399.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.4	220.4	194.4	**545.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	117.6	134.9	**282.1**

Licence **8322** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**710.0**
H2O	2013	95.7	76.3	79.3	72.5	83.3	67.6	61.6	62.5	58.0	59.6	57.5	61.2	**2,184.8**
OIL	2013	176.5	155.3	165.5	169.1	165.6	167.6	175.6	179.3	163.7	170.4	154.9	164.7	**4,324.6**
DAY	2012	20.0	21.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**346.0**
H2O	2012	127.8	111.9	136.6	134.1	132.4	116.6	107.8	104.8	97.5	91.7	94.4	94.1	**1,349.7**
OIL	2012	89.0	110.2	208.6	204.1	227.4	208.1	225.5	228.1	211.8	210.5	193.8	184.7	**2,316.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	**14.6**

Licence **8323** Well Name **Sinclair Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	27.0	26.0	30.0	30.0	30.0	31.0	**475.0**
H2O	2013	151.3	127.8	105.2	79.3	64.0	62.9	58.2	65.7	61.9	63.0	64.1	59.9	**1,734.9**
OIL	2013	153.8	144.0	172.4	163.5	175.9	176.1	167.1	170.8	196.1	202.4	202.9	222.6	**2,704.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.0	196.3	191.2	168.1	**771.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.9	139.1	140.7	163.6	**557.3**

Licence **8324** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	21.0	30.0	31.0	30.0	31.0	30.0	30.0	17.0	25.0	31.0	**276.0**
H2O	2013	0.0	0.0	0.0	312.6	199.3	179.7	164.1	119.0	103.6	47.5	59.8	99.1	**1,284.7**
OIL	2013	0.0	0.0	626.8	630.4	416.1	339.6	276.9	250.2	206.6	114.2	156.9	135.9	**3,153.6**

Licence **8325** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**285.0**
H2O	2013	0.0	0.0	17.3	206.1	217.1	175.7	148.5	126.5	117.5	48.8	30.2	82.0	**1,169.7**
OIL	2013	0.0	0.0	265.1	457.2	349.2	274.7	232.3	206.3	167.9	115.8	88.9	63.4	**2,220.8**

Manitoba Production
2010 To 2013

Licence **8326** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	14.0	30.0	29.0	30.0	30.0	14.0	30.0	29.0	28.0	31.0	**265.0**
H2O	2013	0.0	0.0	85.2	381.8	222.6	316.4	280.1	108.9	224.1	119.1	81.9	132.0	**1,952.1**
OIL	2013	0.0	0.0	373.1	870.4	602.3	627.5	500.7	196.8	425.3	262.1	165.2	112.3	**4,135.7**

Licence **8327** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	30.0	29.0	27.0	**124.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	206.1	194.7	95.2	91.8	**595.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.9	774.9	413.0	240.9	227.2	**1,910.9**

Licence **8328** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	30.0	**123.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	724.2	1065.7	1203.8	1103.8	**4,101.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	368.7	330.7	111.0	217.7	**1,038.3**

Licence **8329** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	30.0	**122.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	516.6	773.5	356.9	438.9	**2,086.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	602.2	675.6	350.6	299.8	**1,929.5**

Licence **8330** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**130.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	69.5	203.0	107.9	87.1	**475.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.4	890.0	557.2	370.0	309.1	**2,345.7**

Licence **8331** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**608.0**
GAS	2013	12.8	13.5	20.4	13.5	16.0	7.5	9.4	7.8	6.5	5.5	4.1	5.5	**226.9**
H2O	2013	137.0	116.7	150.1	83.3	73.5	51.5	56.0	54.6	53.7	57.7	57.6	41.4	**3,366.0**
OIL	2013	233.0	236.8	280.0	193.8	204.7	146.7	141.1	132.9	119.2	103.5	79.1	83.4	**6,462.3**
DAY	2012	0.0	0.0	1.0	17.0	25.0	30.0	31.0	24.0	30.0	31.0	29.0	31.0	**249.0**
GAS	2012	0.0	0.0	0.0	0.0	1.1	16.3	15.3	11.5	8.0	18.3	17.1	16.8	**104.4**
H2O	2012	0.0	0.0	0.0	171.4	765.0	405.2	231.9	230.1	197.5	171.5	105.0	155.3	**2,432.9**
OIL	2012	0.0	0.0	7.7	749.7	985.0	558.8	548.6	356.9	338.8	339.3	329.8	293.5	**4,508.1**

Licence **8332** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**422.0**
H2O	2013	752.2	482.7	596.8	492.1	574.4	479.2	502.0	496.4	479.8	493.0	487.5	486.5	**7,689.2**

Manitoba Production
2010 To 2013

Licence **8332** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	558.7	350.5	484.3	379.6	370.2	304.1	297.1	276.4	226.0	228.2	181.2	203.3	**5,287.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	22.0	31.0	**64.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	529.8	836.8	**1,366.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.0	552.5	679.1	**1,427.6**

Licence **8333** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**431.0**
H2O	2013	353.9	227.4	273.6	207.4	210.5	199.8	184.3	152.6	146.6	142.4	131.8	131.7	**3,438.5**
OIL	2013	308.9	194.6	203.5	182.8	171.1	175.5	187.6	188.3	161.6	152.5	135.4	134.6	**3,295.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	28.0	31.0	**70.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	616.2	460.3	**1,076.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.0	457.8	404.6	**1,099.4**

Licence **8334** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	4.0	29.0	31.0	30.0	31.0	30.0	31.0	**407.0**
H2O	2013	589.3	491.1	501.9	489.7	537.4	54.3	468.4	439.0	398.0	392.5	380.7	365.9	**7,029.2**
OIL	2013	319.6	228.3	221.1	139.7	151.1	14.4	165.2	153.2	112.4	106.4	88.7	91.9	**2,861.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	29.0	31.0	**71.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	326.7	851.6	742.7	**1,921.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.1	440.2	443.0	**1,069.3**

Licence **8335** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**595.0**
GAS	2013	4.4	13.1	22.2	16.9	14.9	10.3	8.9	7.2	5.7	5.6	3.4	4.9	**194.4**
H2O	2013	43.4	119.0	127.3	95.5	96.5	133.9	82.5	71.1	66.6	61.5	35.7	35.6	**3,838.4**
OIL	2013	87.5	235.2	332.4	252.4	213.3	210.9	150.0	127.3	116.8	111.3	71.2	80.7	**5,670.7**
DAY	2012	0.0	0.0	1.0	17.0	25.0	30.0	31.0	27.0	30.0	31.0	29.0	31.0	**252.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	12.5	9.7	15.6	7.3	12.2	11.1	8.5	**76.9**
H2O	2012	0.0	0.0	2.5	307.9	845.4	494.8	202.9	260.7	240.6	220.7	201.2	93.1	**2,869.8**
OIL	2012	0.0	0.0	7.7	668.9	838.9	499.8	386.0	312.7	293.9	266.1	236.6	171.1	**3,681.7**

Licence **8336** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**608.0**
GAS	2013	7.9	7.1	7.9	6.2	7.2	4.4	6.0	5.1	4.2	3.7	3.6	3.8	**123.8**
H2O	2013	264.7	218.4	246.7	222.2	211.8	176.9	180.9	176.2	168.2	165.2	154.0	132.5	**6,082.8**
OIL	2013	188.2	170.0	147.4	116.2	128.5	118.2	126.7	120.1	104.9	100.6	90.0	81.5	**4,407.5**
DAY	2012	0.0	0.0	1.0	16.0	25.0	30.0	31.0	27.0	30.0	31.0	29.0	23.0	**243.0**
GAS	2012	0.0	0.0	0.0	0.0	0.5	9.8	7.4	8.6	7.6	7.6	9.5	5.7	**56.7**
H2O	2012	0.0	0.0	0.0	377.0	1066.4	416.8	387.3	359.0	338.6	319.5	280.8	219.7	**3,765.1**
OIL	2012	0.0	0.0	4.9	518.4	656.0	366.3	284.2	254.9	262.6	228.1	190.8	149.0	**2,915.2**

Licence **8337** Well Name **Kinwest 08 Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **8337** Well Name **Kinwest 08 Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
DAY	2012	4.0	29.0	0.0	18.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.0**
H2O	2012	35.5	42.3	0.0	33.5	40.5	18.5	0.0	0.0	0.0	0.0	0.0	0.0	**170.3**
OIL	2012	0.5	8.2	0.0	2.0	1.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**

Licence **8338** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	24.0	24.0	30.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	**646.0**
GAS	2013	0.0	0.0	1.6	6.4	3.0	0.0	0.0	0.0	1.5	4.7	4.5	4.7	**86.5**
GSD	2013	0.0	0.0	1.6	5.3	3.5	0.0	0.0	0.0	1.5	3.1	1.5	3.7	**70.7**
H2O	2013	294.3	192.8	178.1	271.2	230.2	180.9	228.0	170.2	125.0	154.1	167.2	179.9	**7,394.8**
OIL	2013	43.9	46.3	50.4	59.4	67.8	67.8	66.6	51.4	47.9	50.4	52.7	51.7	**2,289.3**
DAY	2012	31.0	29.0	31.0	14.0	9.0	29.0	24.0	16.0	30.0	31.0	30.0	20.0	**302.0**
GAS	2012	1.6	1.7	5.0	2.9	1.7	0.4	24.0	15.8	5.0	0.0	0.0	0.0	**60.1**
GSD	2012	1.5	1.1	2.4	2.5	1.7	0.4	22.3	14.3	2.4	0.0	0.0	0.0	**50.5**
H2O	2012	703.1	468.6	445.0	196.4	124.3	733.7	643.3	394.7	324.7	339.7	293.9	186.5	**5,022.9**
OIL	2012	222.7	199.4	216.0	101.9	60.3	137.2	113.5	71.3	166.0	154.9	87.6	55.0	**1,633.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	**1.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.0	**169.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.2	**47.2**

Licence **8339** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	3.0	27.0	29.0	29.0	24.0	27.0	27.0	31.0	27.0	31.0	30.0	31.0	**652.0**
GAS	2013	0.3	2.7	2.9	2.8	0.7	0.8	0.8	1.2	1.1	1.4	1.5	1.6	**75.0**
GSD	2013	0.3	2.5	2.8	2.3	0.9	0.7	0.2	0.6	1.0	1.0	0.5	1.2	**62.0**
H2O	2013	18.3	129.3	124.8	134.4	105.3	117.6	119.8	79.2	46.9	56.0	61.0	65.7	**4,599.7**
OIL	2013	1.3	11.4	12.4	13.0	12.8	13.9	14.1	15.4	14.5	14.5	12.5	12.3	**550.1**
DAY	2012	29.0	28.0	30.0	30.0	31.0	29.0	24.0	31.0	19.0	29.0	25.0	24.0	**336.0**
GAS	2012	4.9	0.9	7.4	2.7	4.9	19.2	2.4	3.1	1.9	2.9	2.5	2.4	**57.2**
GSD	2012	4.4	0.6	3.5	2.4	4.8	17.7	2.2	2.8	0.9	2.8	1.8	2.2	**48.0**
H2O	2012	1068.2	395.7	291.6	322.3	339.3	248.8	113.6	139.7	60.0	116.5	107.5	105.1	**3,541.4**
OIL	2012	146.8	37.9	22.5	40.6	40.4	20.4	10.8	13.6	8.3	12.3	10.7	10.5	**402.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**7.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	**1.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.1	**233.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.2	**27.2**

Licence **8340** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	24.0	16.0	27.0	31.0	29.0	31.0	**688.0**
GAS	2013	21.7	7.0	5.9	11.0	13.5	2.7	0.0	0.0	0.0	0.0	0.0	7.5	**200.9**
GSD	2013	21.1	6.4	5.7	9.1	16.0	2.4	0.0	0.0	0.0	0.0	0.0	5.9	**172.4**

Manitoba Production
2010 To 2013

Licence **8340** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	975.4	598.8	630.8	1007.6	948.5	843.3	685.0	369.5	606.9	711.4	725.9	677.0	**19,750.8**
OIL	2013	526.5	444.7	482.0	361.8	331.4	286.7	231.1	147.0	243.2	256.1	257.5	248.7	**11,924.7**
DAY	2012	26.0	28.0	31.0	29.0	31.0	29.0	24.0	30.0	30.0	31.0	30.0	31.0	**350.0**
GAS	2012	0.7	9.1	36.2	14.2	6.6	17.6	24.6	9.0	6.8	6.8	0.0	0.0	**131.6**
GSD	2012	0.6	11.8	17.4	12.4	6.5	16.2	22.8	8.2	3.3	6.6	0.0	0.0	**105.8**
H2O	2012	484.5	1198.6	1339.4	1112.8	1192.1	1160.7	843.7	968.2	562.2	631.9	757.0	719.6	**10,970.7**
OIL	2012	184.6	862.1	954.6	842.7	821.1	814.8	697.6	779.0	663.4	615.7	471.9	400.5	**8,108.0**

Licence **8341** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**628.0**
GAS	2013	1.7	2.3	2.9	2.2	3.0	2.0	2.1	1.9	1.6	1.8	1.4	1.9	**46.7**
H2O	2013	223.4	186.8	228.3	198.5	183.9	164.1	171.9	158.6	162.8	148.7	146.7	144.2	**6,703.6**
OIL	2013	72.2	81.6	85.3	67.3	86.3	83.2	72.6	65.1	59.9	65.8	50.9	51.6	**2,832.4**
DAY	2012	0.0	0.0	25.0	15.0	23.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**275.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	4.9	4.9	3.2	3.1	2.7	3.1	**21.9**
H2O	2012	0.0	0.0	543.8	471.6	776.4	600.5	395.5	416.5	361.3	388.4	321.8	309.9	**4,585.7**
OIL	2012	0.0	0.0	299.7	230.5	343.0	258.3	193.7	176.4	145.6	121.4	111.2	110.8	**1,990.6**

Licence **8342** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.7	31.0	30.0	31.0	30.0	30.7	**623.4**
H2O	2013	554.0	483.0	210.9	230.1	451.8	457.2	297.9	151.0	135.8	132.5	24.2	20.1	**10,095.7**
OIL	2013	122.7	60.0	14.8	11.3	43.6	115.2	82.3	52.8	37.1	31.3	10.2	14.0	**2,533.6**
DAY	2012	0.0	0.0	21.4	30.0	31.0	28.5	30.1	26.0	12.8	24.7	29.5	29.8	**263.8**
H2O	2012	0.0	0.0	790.5	1012.1	997.3	897.7	977.8	753.0	378.6	458.6	247.0	434.6	**6,947.2**
OIL	2012	0.0	0.0	118.4	268.8	294.5	271.8	199.1	147.5	63.0	170.9	207.5	196.8	**1,938.3**

Licence **8343** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	13.0	24.0	13.0	0.0	30.0	9.0	29.7	31.0	30.0	31.0	30.0	18.2	**522.4**
H2O	2013	351.2	506.9	122.8	0.0	65.7	74.5	332.2	193.4	143.5	103.5	108.0	31.0	**7,403.6**
OIL	2013	0.0	0.0	0.0	0.0	223.6	40.9	106.5	81.2	46.9	15.0	13.7	5.6	**2,842.2**
DAY	2012	0.0	0.0	21.4	19.7	31.0	28.5	30.1	26.0	28.8	30.7	28.5	18.8	**263.5**
H2O	2012	0.0	0.0	676.1	567.0	862.0	814.4	796.0	550.4	446.2	189.1	285.5	184.2	**5,370.9**
OIL	2012	0.0	0.0	221.8	248.7	425.1	313.7	275.0	194.3	220.7	166.6	143.0	99.9	**2,308.8**

Licence **8344** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	22.0	30.0	9.8	19.0	30.7	31.0	30.0	30.0	23.8	13.0	**623.3**
GAS	2013	2.5	4.6	0.0	0.0	0.0	0.0	0.0	3.6	3.9	6.4	2.6	0.2	**25.3**
H2O	2013	49.7	10.9	54.3	90.5	23.9	42.1	55.3	30.5	19.9	18.2	9.5	62.9	**3,598.7**
OIL	2013	64.2	53.1	25.9	41.6	12.9	27.1	49.0	46.9	38.3	36.3	28.7	27.3	**5,138.8**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	19.0	**325.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	**1.5**
H2O	2012	372.2	294.7	250.2	285.5	302.9	303.0	366.0	395.5	362.9	149.3	9.7	39.1	**3,131.0**
OIL	2012	298.8	637.6	693.8	605.6	547.3	430.4	398.8	447.9	442.2	143.1	3.2	38.8	**4,687.5**

Manitoba Production
2010 To 2013

Licence **8345** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	7.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**674.0**
GAS	2013	10.4	12.8	20.9	19.0	0.0	0.0	0.0	5.2	3.3	0.0	0.0	2.5	**74.1**
H2O	2013	127.0	104.6	125.3	127.3	26.4	119.5	149.9	149.2	74.7	76.4	69.8	77.2	**4,285.6**
OIL	2013	107.1	114.8	126.7	100.3	18.9	95.3	116.9	119.9	50.9	47.3	47.0	43.9	**2,821.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**336.0**
H2O	2012	206.4	561.1	469.1	384.2	221.1	210.0	177.0	164.1	190.0	165.8	164.8	144.7	**3,058.3**
OIL	2012	81.9	332.9	367.2	280.4	136.5	92.0	87.6	86.9	110.9	88.1	82.8	84.9	**1,832.1**

Licence **8346** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-04-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**654.0**
H2O	2013	933.7	809.4	799.5	737.2	714.1	654.6	696.3	655.1	621.9	623.0	539.7	551.1	**20,912.0**
OIL	2013	250.2	212.6	220.2	208.8	170.2	172.5	173.1	162.7	116.6	106.3	97.5	101.5	**4,707.2**
DAY	2012	5.0	26.0	28.0	17.0	21.0	27.0	22.0	29.0	30.0	31.0	30.0	30.0	**296.0**
H2O	2012	131.4	977.1	1099.8	673.7	858.6	1086.5	1112.9	1342.7	1375.7	1423.3	1270.6	1224.1	**12,576.4**
OIL	2012	54.1	226.9	225.4	116.8	156.5	202.6	186.5	265.1	289.6	360.1	324.5	306.9	**2,715.0**

Licence **8347** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.1	24.2	30.8	30.0	31.0	29.2	29.7	30.3	30.0	30.0	30.0	30.6	**633.6**
H2O	2013	1329.0	1057.0	1396.7	2142.1	1229.7	1163.9	987.2	1063.4	1030.2	978.1	651.7	830.7	**27,246.3**
OIL	2013	956.8	762.0	796.8	875.3	638.9	1123.1	884.6	374.8	370.9	362.9	239.2	99.0	**14,333.5**
DAY	2012	0.0	0.0	9.5	30.0	31.0	28.5	27.0	31.0	29.9	31.0	29.8	31.0	**278.7**
H2O	2012	0.0	0.0	419.2	1200.2	1507.4	1557.6	1552.2	1566.6	1415.3	1314.8	1451.9	1401.4	**13,386.6**
OIL	2012	0.0	0.0	256.3	952.3	808.9	746.6	584.3	579.6	463.1	733.7	764.8	959.6	**6,849.2**

Licence **8348** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	21.8	30.8	30.0	30.8	28.6	25.0	30.3	30.0	31.0	30.0	29.1	**501.5**
H2O	2013	7216.6	5021.9	7839.4	3043.2	4609.7	3833.2	5498.7	6340.2	6100.0	5920.1	5672.5	6821.3	**82,622.2**
OIL	2013	218.8	164.6	334.6	1559.1	1178.0	704.6	538.8	300.1	353.4	470.7	281.9	152.1	**6,589.1**
DAY	2012	0.0	0.0	0.0	30.0	30.2	23.9	29.9	15.2	8.9	0.0	0.0	17.0	**155.1**
H2O	2012	0.0	0.0	0.0	2031.0	2255.5	1946.0	2398.6	1129.6	718.7	0.0	0.0	4226.0	**14,705.4**
OIL	2012	0.0	0.0	0.0	79.3	31.7	18.3	23.1	10.8	6.8	0.0	0.0	162.4	**332.4**

Licence **8349** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.8	23.8	23.7	30.0	31.0	29.0	26.0	31.0	29.0	31.0	30.0	31.0	**620.0**
H2O	2013	473.2	433.4	506.5	397.2	344.1	349.5	296.7	345.8	326.3	377.4	206.9	198.4	**15,504.1**
OIL	2013	85.5	95.8	92.9	73.8	63.1	60.8	49.5	67.5	59.3	62.2	39.2	40.3	**3,118.6**
DAY	2012	23.9	23.6	22.6	23.2	23.4	23.4	23.5	19.2	23.0	20.3	24.0	24.0	**280.7**
H2O	2012	1780.1	1456.2	1369.9	1258.7	847.7	691.7	734.4	602.1	463.7	408.4	466.2	583.9	**11,248.7**
OIL	2012	347.4	345.8	334.5	257.1	185.7	216.5	157.9	114.1	79.0	81.7	88.4	83.6	**2,328.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	**6.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	585.7	**585.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.0	**37.0**

Manitoba Production
2010 To 2013

Licence **8350** Well Name **JSR Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-07-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**589.0**
H2O	2013	137.0	67.0	0.0	45.0	157.5	60.0	158.8	114.8	113.9	84.2	140.4	72.3	**2,916.3**
OIL	2013	1.0	1.0	0.0	0.3	0.5	1.0	1.0	1.2	1.2	4.5	1.4	0.7	**58.3**
DAY	2012	0.0	0.0	0.0	0.0	14.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**225.0**
H2O	2012	0.0	0.0	0.0	0.0	378.2	427.7	265.3	169.4	146.6	146.0	112.2	120.0	**1,765.4**
OIL	2012	0.0	0.0	0.0	0.0	14.8	23.6	2.7	0.0	0.7	0.7	1.0	1.0	**44.5**

Licence **8351** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**663.4**
H2O	2013	561.7	45.6	385.8	426.5	455.8	862.6	906.8	1096.2	549.9	108.6	926.7	1012.1	**16,166.5**
OIL	2013	209.9	157.3	123.7	136.6	116.2	21.3	31.4	35.1	19.5	312.8	31.2	10.8	**4,630.6**
DAY	2012	0.0	0.0	29.0	30.0	31.0	30.0	25.7	31.0	30.0	30.7	30.0	31.0	**298.4**
H2O	2012	0.0	0.0	551.4	1484.9	1353.6	1168.5	1099.4	880.0	680.5	451.1	580.8	578.0	**8,828.2**
OIL	2012	0.0	0.0	209.8	406.4	437.4	469.5	481.9	383.9	278.8	283.0	245.5	228.6	**3,424.8**

Licence **8352** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**637.0**
GAS	2013	0.0	0.0	0.0	18.5	4.3	10.7	6.3	11.8	16.1	9.2	21.5	19.5	**181.3**
H2O	2013	88.5	71.5	77.3	62.8	67.0	60.0	53.5	53.3	45.2	49.7	43.4	43.8	**1,603.5**
OIL	2013	205.5	171.8	185.0	159.4	163.0	144.4	134.9	132.8	121.5	133.3	110.3	108.1	**6,796.3**
DAY	2012	0.0	0.0	24.0	26.0	30.0	17.0	25.0	30.0	29.0	31.0	30.0	31.0	**273.0**
GAS	2012	0.0	0.0	0.0	34.1	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.4**
H2O	2012	0.0	0.0	45.0	55.0	25.3	12.8	232.3	29.5	186.0	119.8	90.6	91.2	**887.5**
OIL	2012	0.0	0.0	912.4	505.5	358.8	686.6	588.8	660.8	536.8	311.3	228.1	237.2	**5,026.3**

Licence **8353** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	23.0	19.0	19.0	29.0	30.0	29.0	2.0	17.0	30.0	31.0	**649.0**
H2O	2013	29.4	20.8	3.8	4.8	4.4	174.6	50.8	41.3	1.9	122.7	99.6	133.4	**1,218.7**
OIL	2013	208.1	195.4	45.4	7.7	7.6	150.6	148.4	149.0	3.1	11.0	31.5	22.5	**4,296.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	19.0	31.0	**362.0**
H2O	2012	13.7	2.3	35.0	27.5	25.4	37.1	1.2	9.3	3.5	42.8	286.5	26.9	**531.2**
OIL	2012	495.3	387.6	243.8	443.6	345.3	207.1	222.2	161.7	189.8	43.3	80.0	159.4	**3,316.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	337.0	**337.0**

Licence **8354** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.3	0.0	0.0	4.0	31.0	30.0	30.5	30.0	31.0	**454.7**
H2O	2013	112.4	95.1	98.2	82.7	0.0	0.0	19.6	153.9	118.9	116.3	55.3	55.6	**2,028.6**
OIL	2013	132.2	105.2	110.2	98.3	0.0	0.0	13.1	72.6	53.0	26.1	75.0	53.2	**2,041.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	28.8	31.0	28.3	31.0	30.0	29.8	**178.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	310.1	232.2	163.3	162.1	144.0	108.9	**1,120.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	321.4	271.1	196.2	213.7	165.1	135.2	**1,302.7**

Manitoba Production
2010 To 2013

Licence **8355** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**694.0**
H2O	2013	159.3	110.8	120.0	131.5	110.2	108.4	86.8	56.5	56.9	48.6	47.3	42.1	**6,093.4**
OIL	2013	52.2	39.3	41.9	36.9	26.3	23.4	23.9	23.9	20.9	18.8	6.7	6.2	**1,564.4**
DAY	2012	5.0	28.0	31.0	29.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**333.0**
H2O	2012	0.0	725.1	1364.5	640.6	418.5	435.3	334.3	208.4	172.3	229.6	276.1	210.3	**5,015.0**
OIL	2012	1.2	305.6	111.7	218.4	81.4	80.8	96.2	94.7	84.2	75.2	46.8	47.8	**1,244.0**

Licence **8356** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	30.0	29.0	30.0	29.0	30.0	31.0	30.0	23.0	**675.0**
H2O	2013	51.5	27.9	20.5	18.8	17.5	67.2	22.6	21.9	48.1	37.7	64.3	79.6	**2,640.9**
OIL	2013	208.9	151.7	159.3	140.7	137.3	251.3	173.3	70.2	81.1	67.7	47.5	18.0	**4,113.9**
DAY	2012	6.0	29.0	28.0	30.0	31.0	30.0	31.0	28.0	25.0	28.0	30.0	31.0	**327.0**
H2O	2012	162.6	400.6	225.9	288.8	241.3	294.3	165.2	138.5	131.5	64.2	15.5	34.9	**2,163.3**
OIL	2012	58.4	422.7	292.1	340.9	293.7	223.2	215.2	117.0	156.5	178.7	158.4	150.1	**2,606.9**

Licence **8358** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	24.0	30.0	31.0	**691.8**
GAS	2013	2.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**
H2O	2013	1373.0	1287.5	993.0	968.6	1000.1	846.9	1221.9	1256.5	1219.2	994.2	927.1	884.7	**25,190.0**
OIL	2013	238.7	210.8	208.7	203.8	209.0	199.4	69.8	25.9	25.0	19.3	21.9	21.8	**4,148.3**
DAY	2012	1.0	28.8	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**334.8**
GAS	2012	0.0	4.2	3.0	2.7	2.8	2.7	2.8	2.9	2.7	2.8	2.8	2.9	**32.3**
H2O	2012	54.7	1649.8	1221.6	1141.3	1941.3	0.0	1719.8	174.4	442.8	1177.2	1285.3	1409.1	**12,217.3**
OIL	2012	0.5	353.8	251.8	226.3	229.4	225.9	230.9	239.6	228.5	236.0	233.6	237.9	**2,694.2**

Licence **8359** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-21-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	26.0	21.0	31.0	26.0	29.0	29.0	30.0	31.0	**609.0**
H2O	2013	113.4	93.9	101.0	39.0	77.3	102.7	79.2	85.6	79.4	87.8	73.7	42.8	**3,551.4**
OIL	2013	8.1	3.6	9.0	4.0	5.2	5.4	5.2	4.6	1.5	1.3	1.6	1.2	**192.6**
DAY	2012	31.0	29.0	0.0	2.0	3.0	19.0	31.0	31.0	30.0	20.0	30.0	31.0	**266.0**
H2O	2012	683.9	393.9	0.0	18.2	86.1	315.1	225.0	179.7	145.4	166.7	73.5	94.9	**2,575.6**
OIL	2012	18.1	35.7	0.0	0.4	0.9	7.5	7.4	10.9	17.3	15.5	3.9	7.5	**141.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.2	**193.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	**16.8**

Licence **8360** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.4	29.5	30.3	29.4	29.7	28.8	30.0	30.0	30.0	29.7	**596.6**
H2O	2013	474.3	314.6	322.2	294.8	329.5	340.6	299.2	280.5	302.2	294.2	261.0	219.0	**8,107.5**
OIL	2013	163.1	107.1	106.5	91.1	67.3	80.9	60.2	63.8	75.4	68.0	66.8	58.1	**2,854.3**
DAY	2012	0.0	14.5	26.9	0.0	17.5	24.5	10.7	27.1	27.8	30.5	30.0	30.3	**239.8**
H2O	2012	0.0	394.9	528.5	0.0	352.0	515.1	230.4	543.9	364.3	490.6	519.0	436.7	**4,375.4**
OIL	2012	0.0	147.3	237.4	0.0	154.9	199.5	68.0	148.3	154.6	282.0	282.1	171.9	**1,846.0**

Manitoba Production
2010 To 2013

Licence **8361** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.4	30.8	30.0	30.0	31.0	29.9	31.0	**663.6**
H2O	2013	323.9	219.3	205.0	201.6	135.4	134.5	177.2	164.8	131.1	104.5	100.2	104.3	**7,121.2**
OIL	2013	81.5	75.1	86.6	85.8	71.7	59.2	43.1	44.9	67.6	90.4	89.6	57.0	**2,644.9**
DAY	2012	0.0	5.0	31.0	29.3	30.5	24.7	27.0	31.0	30.0	31.0	30.0	31.0	**300.5**
H2O	2012	0.0	185.6	1045.8	790.5	571.9	458.5	405.0	379.6	336.4	315.4	307.3	323.4	**5,119.4**
OIL	2012	0.0	58.4	412.8	330.6	190.0	154.8	145.7	125.1	112.7	103.9	76.7	81.7	**1,792.4**

Licence **8362** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	27.0	28.0	30.0	31.0	26.0	26.0	31.0	17.0	31.0	14.0	0.0	**590.0**
H2O	2013	164.5	216.3	225.4	147.3	139.3	100.4	117.2	117.7	47.6	75.7	49.7	0.0	**5,986.6**
OIL	2013	303.9	122.1	167.1	118.6	106.4	56.3	8.3	41.4	22.9	14.2	0.0	0.0	**4,693.8**
DAY	2012	9.0	29.0	29.0	22.0	27.0	20.0	27.0	25.0	30.0	30.0	30.0	29.0	**307.0**
H2O	2012	217.3	491.1	527.4	400.5	476.3	384.1	324.5	273.6	416.6	348.7	356.4	369.0	**4,585.5**
OIL	2012	110.1	631.9	394.8	334.3	562.2	299.3	293.7	111.9	370.1	301.0	222.4	100.9	**3,732.6**

Licence **8363** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	22.0	29.0	28.0	31.0	**659.0**
H2O	2013	493.4	330.9	347.8	290.5	252.7	252.8	244.8	317.8	213.7	255.5	245.8	264.9	**12,805.8**
OIL	2013	92.5	90.8	90.1	63.4	59.8	54.0	51.4	66.3	39.9	46.6	46.3	53.1	**2,716.8**
DAY	2012	1.0	20.0	31.0	30.0	30.0	30.0	30.0	31.0	19.0	25.0	30.0	31.0	**308.0**
H2O	2012	0.0	722.7	1164.8	1068.5	1068.4	1058.4	1073.7	1104.2	394.4	449.2	593.5	597.4	**9,295.2**
OIL	2012	28.8	196.0	302.7	231.7	176.6	172.4	200.3	217.2	83.7	115.9	131.2	106.1	**1,962.6**

Licence **8364** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	30.0	26.0	30.0	31.0	30.0	31.0	**654.0**
H2O	2013	771.2	567.7	597.0	426.2	371.4	314.0	355.5	343.9	353.1	364.2	356.9	343.4	**13,659.9**
OIL	2013	350.3	304.9	342.1	266.2	249.6	231.0	265.8	172.0	203.3	191.5	161.7	178.9	**7,085.4**
DAY	2012	1.0	2.0	31.0	30.0	31.0	23.0	27.0	31.0	30.0	31.0	30.0	31.0	**298.0**
H2O	2012	36.0	67.5	845.3	980.6	905.0	663.2	964.9	903.0	775.3	775.3	791.1	788.2	**8,495.4**
OIL	2012	21.5	11.0	508.7	490.0	411.9	290.3	334.1	522.9	445.4	405.1	369.1	358.1	**4,168.1**

Licence **8365** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	26.0	29.0	12.0	31.0	26.0	5.0	21.0	17.0	22.0	22.0	1.0	**557.0**
H2O	2013	35.3	37.2	61.5	0.0	0.0	27.2	0.4	56.7	42.8	34.9	63.0	0.0	**2,832.9**
OIL	2013	93.6	63.6	49.8	0.0	0.0	51.9	34.6	53.5	32.2	56.3	0.0	0.4	**2,029.1**
DAY	2012	0.0	28.0	30.0	24.0	30.0	30.0	30.0	28.0	30.0	30.0	30.0	31.0	**321.0**
H2O	2012	0.0	587.9	405.0	263.3	293.4	99.5	199.5	109.4	75.2	173.5	107.4	159.8	**2,473.9**
OIL	2012	0.0	283.4	359.4	167.1	208.9	109.7	95.0	126.0	124.1	47.6	71.4	0.6	**1,593.2**

Licence **8366** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8366** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	29.0	28.0	26.0	**668.0**
GAS	2013	0.4	1.0	1.4	1.5	1.5	1.3	1.6	1.7	1.3	1.2	1.0	0.8	**15.3**
H2O	2013	14.9	14.7	13.9	10.4	9.3	10.0	8.8	2.0	1.9	1.4	1.4	32.7	**698.7**
OIL	2013	81.2	58.2	64.2	59.2	57.0	64.7	66.1	57.9	47.7	38.1	33.4	30.1	**4,067.3**
DAY	2012	0.0	28.0	26.0	30.0	31.0	29.0	29.0	29.0	29.0	30.0	27.0	30.0	**318.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**0.6**
H2O	2012	0.0	0.0	44.5	78.2	65.4	40.3	38.2	69.4	136.5	48.1	29.9	26.8	**577.3**
OIL	2012	0.0	1041.4	555.1	327.8	252.1	200.2	171.1	244.3	258.0	154.9	106.1	98.5	**3,409.5**

Licence **8367** Well Name **CPEC et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	30.0	31.0	**685.0**
H2O	2013	191.0	153.3	177.3	148.6	160.8	141.5	172.2	138.3	129.3	127.7	112.8	128.5	**5,845.8**
OIL	2013	56.8	65.9	49.2	55.9	42.5	53.7	23.4	55.0	46.3	44.9	52.3	40.5	**2,067.6**
DAY	2012	31.0	24.0	25.0	15.0	21.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**329.0**
H2O	2012	413.8	642.1	582.8	305.6	387.0	364.8	314.6	259.9	230.1	184.9	191.6	187.3	**4,064.5**
OIL	2012	171.7	206.0	163.8	98.1	165.9	124.2	93.3	96.5	93.1	114.0	77.8	76.8	**1,481.2**

Licence **8370** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**675.0**
H2O	2013	320.5	219.8	249.2	283.2	313.8	349.8	235.5	194.7	158.3	187.2	169.1	205.9	**10,212.4**
OIL	2013	148.7	113.4	115.5	92.2	92.5	91.0	82.3	66.6	53.0	58.4	56.5	60.4	**4,961.3**
DAY	2012	5.0	17.0	31.0	29.0	30.0	30.0	26.0	31.0	30.0	27.0	30.0	30.0	**316.0**
H2O	2012	101.4	365.9	679.5	616.2	595.8	654.5	720.9	970.0	814.7	682.3	737.5	386.7	**7,325.4**
OIL	2012	21.2	327.7	652.0	521.6	529.3	482.7	331.9	254.3	249.7	219.8	216.9	123.7	**3,930.8**

Licence **8371** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	24.0	31.0	26.0	31.0	**684.0**
H2O	2013	309.8	143.0	132.3	141.5	132.4	140.6	142.5	122.1	97.7	123.7	92.1	129.8	**8,763.2**
OIL	2013	226.4	115.8	96.0	98.2	96.8	88.0	73.0	57.5	49.8	59.8	48.7	60.3	**6,289.2**
DAY	2012	4.0	29.0	31.0	29.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	30.0	**331.0**
H2O	2012	109.7	482.7	816.0	813.9	884.4	874.0	541.4	664.3	624.1	545.8	371.3	328.1	**7,055.7**
OIL	2012	91.5	808.9	601.3	571.1	529.8	449.7	393.3	480.8	437.5	393.7	237.7	223.6	**5,218.9**

Licence **8372** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**641.0**
H2O	2013	593.2	206.0	175.3	497.0	495.5	491.9	360.6	309.7	249.3	266.7	221.4	258.5	**12,441.6**
OIL	2013	105.5	169.7	203.0	116.9	70.4	75.7	64.4	55.7	48.9	51.7	47.9	49.5	**3,201.9**
DAY	2012	7.0	29.0	31.0	29.0	20.0	30.0	22.0	15.0	18.0	24.0	27.0	30.0	**282.0**
H2O	2012	130.9	944.2	1019.7	1049.2	663.5	1008.7	539.6	334.8	476.2	652.7	786.6	710.4	**8,316.5**
OIL	2012	51.7	345.6	357.9	224.8	149.1	209.3	141.7	104.0	110.0	103.7	156.2	188.6	**2,142.6**

Licence **8373** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8373** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.8	29.5	31.0	28.4	30.8	29.8	30.0	30.0	30.0	30.7	**647.4**
H2O	2013	80.1	62.2	37.8	22.4	22.7	19.7	17.6	26.3	21.6	19.4	26.7	15.6	**2,134.0**
OIL	2013	252.0	204.5	172.4	164.9	176.5	152.2	110.3	98.0	86.4	74.0	74.2	60.8	**7,124.3**
DAY	2012	0.0	10.3	12.0	30.0	28.0	30.0	27.0	29.8	29.0	31.0	30.0	30.3	**287.4**
H2O	2012	0.0	121.2	174.2	254.6	235.1	220.9	180.7	179.1	141.9	127.1	66.0	61.1	**1,761.9**
OIL	2012	0.0	152.9	341.2	654.3	601.9	750.7	716.7	700.2	560.9	510.1	270.0	239.2	**5,498.1**

Licence **8374** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	29.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**659.0**
H2O	2013	194.6	170.6	169.7	159.0	168.0	156.2	144.3	150.6	138.7	138.6	129.6	130.0	**6,101.3**
OIL	2013	59.2	58.3	58.9	35.7	31.8	30.9	15.7	14.5	12.5	5.6	5.4	5.5	**1,689.6**
DAY	2012	0.0	3.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	30.0	30.0	31.0	**301.0**
H2O	2012	0.0	66.6	541.9	514.9	508.8	513.7	517.4	431.4	339.3	323.8	255.0	238.6	**4,251.4**
OIL	2012	0.0	19.0	194.0	202.9	203.3	159.2	122.7	103.4	94.5	99.1	84.6	72.9	**1,355.6**

Licence **8375** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.5	31.0	29.4	30.8	29.8	30.0	31.0	29.9	30.7	**653.1**
H2O	2013	51.9	25.7	29.1	32.9	31.8	29.0	22.0	14.1	15.4	18.6	16.2	12.3	**1,960.0**
OIL	2013	48.0	37.7	36.0	28.7	27.3	23.7	26.7	26.3	15.3	15.1	16.8	18.5	**1,463.5**
DAY	2012	0.0	0.0	22.2	30.0	30.2	30.0	27.0	30.7	29.3	30.8	30.0	30.8	**291.0**
H2O	2012	0.0	0.0	293.0	389.1	243.7	218.0	135.9	110.4	81.3	80.0	56.9	52.7	**1,661.0**
OIL	2012	0.0	0.0	239.2	249.9	147.5	129.7	86.0	82.2	58.1	54.0	45.0	51.8	**1,143.4**

Licence **8376** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.8	30.7	21.0	0.0	27.0	29.5	31.0	30.0	31.0	30.0	30.8	**608.7**
H2O	2013	238.6	223.7	272.4	187.0	0.0	347.1	388.8	313.4	261.9	262.6	276.4	359.9	**11,336.0**
OIL	2013	63.2	59.1	63.0	30.2	0.0	60.7	37.4	31.4	28.2	27.2	27.3	28.1	**3,655.4**
DAY	2012	0.0	12.3	28.2	7.3	31.0	29.4	31.0	30.8	29.9	31.0	30.0	31.0	**291.9**
H2O	2012	0.0	413.1	953.2	253.8	1259.6	1302.3	1229.9	1043.3	850.6	405.1	274.5	218.8	**8,204.2**
OIL	2012	0.0	213.4	459.6	115.9	420.3	470.9	479.2	427.8	338.7	154.5	64.2	55.1	**3,199.6**

Licence **8377** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	30.0	30.0	30.0	21.0	30.0	31.0	30.0	31.0	**669.0**
H2O	2013	485.9	444.2	392.5	283.4	305.4	310.2	271.2	174.1	262.5	251.9	240.1	239.7	**10,518.1**
OIL	2013	150.7	141.0	118.2	82.6	94.8	96.6	84.4	56.8	80.6	91.3	90.2	95.8	**3,990.3**
DAY	2012	1.0	21.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**317.0**
H2O	2012	0.0	459.8	520.8	768.1	935.0	882.8	890.6	519.2	509.7	490.4	448.6	432.0	**6,857.0**
OIL	2012	39.5	191.8	187.3	288.3	351.2	318.9	315.8	361.2	315.8	160.9	145.0	131.6	**2,807.3**

Licence **8378** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8378** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	10.2	13.5	13.0	0.0	21.4	29.2	23.5	24.0	30.0	30.5	30.0	30.1	**498.9**
H2O	2013	632.0	803.4	768.5	0.0	1502.4	2175.2	1803.0	4769.2	6123.9	6246.1	6371.6	7985.9	**54,449.6**
OIL	2013	13.7	17.3	3.6	0.0	11.2	30.0	27.0	199.0	303.7	327.5	293.6	327.3	**1,823.2**
DAY	2012	0.0	0.0	0.0	29.2	30.2	29.1	29.5	15.2	29.7	20.0	29.8	30.8	**243.5**
H2O	2012	0.0	0.0	0.0	1867.5	1931.8	1959.6	1842.7	851.9	1844.8	1104.3	1939.0	1926.8	**15,268.4**
OIL	2012	0.0	0.0	0.0	72.7	14.2	18.4	17.7	8.2	18.0	28.6	52.9	38.6	**269.3**

Licence **8379** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.1	20.2	24.3	29.2	29.0	28.4	29.2	27.8	30.0	31.0	30.0	30.6	**585.8**
H2O	2013	487.7	924.5	2666.5	2757.6	3852.3	3155.3	3364.5	3680.0	3255.8	2832.2	3339.6	4364.9	**47,580.3**
OIL	2013	167.1	229.7	404.0	879.7	826.8	1153.9	448.2	174.0	321.6	328.6	196.8	222.4	**6,346.6**
DAY	2012	0.0	0.0	0.5	20.7	30.6	28.5	29.5	21.8	29.9	28.6	29.9	29.0	**249.0**
H2O	2012	0.0	0.0	36.3	1452.8	1883.6	1742.7	1739.7	1212.0	1786.0	1411.9	1150.1	484.3	**12,899.4**
OIL	2012	0.0	0.0	0.0	114.3	163.3	140.9	143.6	62.4	71.6	46.9	88.1	162.7	**993.8**

Licence **8380** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	21.8	30.8	29.2	31.0	29.2	29.0	31.0	29.0	31.0	30.0	30.6	**610.4**
H2O	2013	5671.0	4333.7	6054.4	6210.7	3593.5	3055.6	3086.6	3660.7	2972.2	2560.9	2895.5	4086.4	**65,537.5**
OIL	2013	1055.8	727.7	765.8	607.2	1304.2	1134.7	614.8	173.2	293.7	413.0	270.2	90.9	**11,568.5**
DAY	2012	0.0	0.0	0.0	29.1	31.0	29.4	27.5	31.0	29.9	30.0	29.9	23.0	**260.8**
H2O	2012	0.0	0.0	0.0	1439.0	1531.8	1572.8	1374.9	1441.6	1949.6	1761.9	2210.4	4074.3	**17,356.3**
OIL	2012	0.0	0.0	0.0	662.8	752.7	720.7	643.0	633.1	85.4	39.9	11.3	568.4	**4,117.3**

Licence **8381** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	21.0	29.0	0.0	0.0	0.0	0.0	0.0	**490.0**
H2O	2013	304.6	227.5	253.0	237.0	224.0	187.3	275.3	0.0	0.0	0.0	0.0	0.0	**4,909.4**
OIL	2013	68.6	85.6	55.4	40.1	58.7	28.7	33.1	0.0	0.0	0.0	0.0	0.0	**811.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	508.0	592.0	544.0	605.0	**2,249.0**
DAY	2012	1.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	27.0	31.0	**289.0**
H2O	2012	0.0	0.0	185.1	326.9	329.4	320.4	312.1	348.1	370.3	341.2	322.5	344.7	**3,200.7**
OIL	2012	11.7	0.0	16.8	50.8	46.6	44.8	50.8	48.4	46.3	39.2	33.6	52.7	**441.7**

Licence **8382** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	30.0	29.0	7.0	0.0	0.0	0.0	0.0	0.0	**475.0**
H2O	2013	125.9	105.0	114.0	94.1	93.0	89.5	18.6	0.0	0.0	0.0	0.0	0.0	**3,052.5**
OIL	2013	141.7	128.9	135.6	116.6	116.6	111.2	21.6	0.0	0.0	0.0	0.0	0.0	**2,265.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.0	600.0	602.0	608.0	601.0	**2,824.0**
DAY	2012	0.0	1.0	16.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**290.0**
H2O	2012	0.0	0.0	173.8	325.1	306.3	294.3	236.4	243.6	245.9	209.4	229.8	147.8	**2,412.4**
OIL	2012	0.0	48.0	48.6	106.4	150.1	152.3	183.2	194.3	173.6	146.9	143.9	146.2	**1,493.5**

Licence **8383** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **8383** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	31.0	30.0	31.0	19.0	24.0	10.0	0.0	21.0	22.0	30.0	**588.0**
H2O	2013	9.1	5.9	7.5	7.2	7.5	3.6	8.7	6.4	0.0	87.1	146.3	90.8	**777.6**
OIL	2013	189.5	119.1	150.2	145.7	150.5	70.7	121.9	73.8	0.0	106.4	82.9	185.4	**4,869.0**
DAY	2012	1.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	31.0	28.0	31.0	**315.0**
H2O	2012	0.0	180.1	111.7	31.3	15.8	9.7	8.4	9.6	3.8	8.5	7.9	10.7	**397.5**
OIL	2012	38.0	501.0	654.4	430.2	384.2	313.1	226.6	186.7	78.7	193.7	178.9	242.4	**3,472.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0	**45.0**

Licence **8384** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-13-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	17.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.6**
H2O	2013	2214.9	1737.9	1159.9	71.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,585.0**
OIL	2013	4.4	3.5	2.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**
DAY	2012	0.0	0.0	6.1	4.2	24.0	21.0	30.3	9.0	0.0	0.0	22.7	29.0	**146.3**
H2O	2012	0.0	0.0	218.5	182.0	1146.6	1339.3	1693.9	540.1	0.0	0.0	1152.7	2127.5	**8,400.6**
OIL	2012	0.0	0.0	21.6	11.6	21.7	11.1	3.5	1.1	0.0	0.0	2.3	4.2	**77.1**

Licence **8387** Well Name **Paradise Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.9	29.5	29.8	30.6	28.7	30.3	30.8	30.0	31.0	30.0	31.0	**679.4**
H2O	2013	688.0	574.0	526.0	528.0	503.0	492.0	476.0	340.1	318.6	318.9	302.1	381.3	**12,257.5**
OIL	2013	267.0	219.3	218.7	212.0	214.0	172.6	172.4	156.7	161.0	147.0	136.0	192.2	**6,665.0**
DAY	2012	0.0	23.7	30.5	30.0	31.0	30.0	31.0	30.5	23.4	28.0	30.0	30.7	**318.8**
H2O	2012	0.0	820.0	851.2	615.0	639.2	570.0	426.0	426.0	503.1	605.0	712.0	642.0	**6,809.5**
OIL	2012	0.0	666.2	608.8	402.9	428.5	384.5	420.5	375.5	268.5	291.7	274.0	275.0	**4,396.1**

Licence **8388** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	17.0	27.0	30.0	29.0	31.0	28.0	24.0	29.0	30.0	31.0	**276.0**
H2O	2013	0.0	0.0	4.0	750.3	943.1	639.2	349.3	257.4	274.2	275.9	180.0	323.3	**3,996.7**
OIL	2013	0.0	0.0	335.3	482.8	469.5	276.3	204.9	141.0	100.5	93.6	44.1	61.7	**2,209.7**

Licence **8389** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	17.0	27.0	30.0	30.0	31.0	29.0	23.0	31.0	30.0	31.0	**279.0**
H2O	2013	0.0	0.0	7.0	317.1	327.4	260.2	223.4	175.3	142.3	180.4	174.6	131.9	**1,939.6**
OIL	2013	0.0	0.0	272.6	203.9	118.1	80.1	73.6	62.4	43.2	50.9	51.5	42.9	**999.2**

Licence **8390** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	22.0	26.0	27.0	30.0	30.0	31.0	28.0	25.0	31.0	30.0	31.0	**653.0**
GAS	2013	3.3	3.6	8.1	8.6	7.0	4.4	4.7	3.8	2.8	2.7	2.2	2.6	**118.9**
H2O	2013	53.2	64.2	180.4	187.2	114.0	102.2	90.0	72.4	62.5	65.3	56.8	55.3	**3,247.1**

Manitoba Production
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Licence **8390** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	44.2	47.4	82.8	90.4	67.8	62.8	53.0	46.7	37.9	38.4	30.0	30.7	**2,060.4**
DAY	2012	0.0	18.0	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**321.0**
GAS	2012	0.0	0.0	0.3	13.3	7.3	7.1	6.7	8.4	5.6	5.9	5.0	5.5	**65.1**
H2O	2012	0.0	355.8	539.0	250.5	207.1	163.3	137.2	123.3	106.0	92.5	86.6	82.3	**2,143.6**
OIL	2012	0.0	284.5	182.7	174.1	144.2	126.0	112.8	95.9	87.3	79.8	72.3	68.7	**1,428.3**

Licence **8392** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	27.0	25.0	29.0	31.0	30.0	30.0	30.0	20.0	**653.0**
H2O	2013	137.0	110.2	108.1	89.3	89.5	83.8	96.5	94.3	88.0	92.3	96.6	65.4	**4,589.3**
OIL	2013	164.1	145.6	145.2	122.3	108.3	98.4	113.0	105.9	101.5	92.9	82.3	55.6	**4,219.5**
DAY	2012	1.0	8.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**311.0**
H2O	2012	0.0	135.7	457.4	467.0	479.1	344.7	370.6	321.8	263.5	232.3	199.0	167.2	**3,438.3**
OIL	2012	33.0	70.9	366.0	336.8	365.5	282.2	312.0	278.9	237.9	227.8	194.6	178.8	**2,884.4**

Licence **8393** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	20.0	8.0	31.0	31.0	30.0	31.0	30.0	28.0	**637.0**
H2O	2013	134.5	92.7	80.5	77.5	25.5	18.9	43.6	55.1	51.0	43.4	33.7	31.0	**4,273.8**
OIL	2013	24.5	14.0	8.9	7.0	2.7	0.5	4.4	5.9	5.5	5.0	3.1	2.8	**1,130.2**
DAY	2012	0.0	29.0	31.0	30.0	30.0	29.0	25.0	13.0	30.0	31.0	30.0	31.0	**309.0**
H2O	2012	0.0	537.6	740.6	361.8	341.6	314.5	197.8	154.5	245.7	265.2	241.5	185.6	**3,586.4**
OIL	2012	0.0	278.6	203.6	148.3	53.6	44.9	37.9	55.4	79.0	61.4	45.2	38.0	**1,045.9**

Licence **8394** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	9.0	**50.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	379.1	1494.0	480.0	**2,353.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.5	114.9	20.0	**231.4**

Licence **8395** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	27.0	30.0	**71.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	510.6	1107.0	533.6	**2,151.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.9	176.9	207.9	**463.7**

Licence **8396** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	29.0	**64.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.6	666.1	385.0	**1,222.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	223.1	80.2	**308.2**

Licence **8401** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Manitoba Production
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Licence **8401** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	27.0	25.0	8.0	16.0	26.0	0.0	0.0	0.0	0.0	0.0	**221.0**
H2O	2013	120.7	92.1	85.7	75.5	18.4	40.1	66.4	0.0	0.0	0.0	0.0	0.0	**846.3**
OIL	2013	152.4	112.3	96.1	80.0	19.3	40.1	67.9	0.0	0.0	0.0	0.0	0.0	**804.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255.7	595.4	587.0	641.0	650.0	**2,729.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.4	124.0	**347.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.2	169.3	**236.5**

Licence **8402** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**516.0**
H2O	2013	126.4	104.0	111.5	92.9	77.6	68.8	70.6	0.0	0.0	0.0	0.0	0.0	**2,325.8**
OIL	2013	90.9	78.1	80.4	65.2	71.6	71.0	69.1	0.0	0.0	0.0	0.0	0.0	**1,547.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	290.0	574.0	630.0	434.0	**1,928.0**
DAY	2012	1.0	8.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	30.0	31.0	**306.0**
H2O	2012	0.0	69.5	227.8	216.2	198.3	119.6	153.8	149.2	134.4	134.7	136.4	134.1	**1,674.0**
OIL	2012	3.5	20.8	125.4	132.1	108.3	76.6	104.5	100.1	85.0	89.3	88.6	87.1	**1,021.3**

Licence **8403** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**51.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	**1,401.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	**34.3**
DAY	2012	0.0	21.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2012	0.0	752.7	646.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.3**
OIL	2012	0.0	20.1	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.9**

Licence **8404** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	25.0	30.0	31.0	**579.0**
GAS	2013	2.1	2.2	2.9	2.8	4.2	1.9	1.9	1.4	1.6	1.7	2.7	2.7	**56.7**
H2O	2013	46.3	45.3	57.3	53.7	81.4	38.0	25.2	18.3	16.0	19.8	39.1	29.1	**2,227.1**
OIL	2013	50.6	51.5	58.0	51.9	72.8	47.7	39.0	28.8	37.2	38.7	64.6	46.6	**2,645.5**
DAY	2012	0.0	8.0	27.0	8.0	24.0	28.0	31.0	14.0	0.0	28.0	29.0	27.0	**224.0**
GAS	2012	0.0	0.0	0.0	0.0	3.3	3.2	2.2	1.5	0.0	7.3	6.5	4.6	**28.6**
H2O	2012	0.0	19.0	668.0	163.3	198.4	69.3	48.4	33.7	0.0	300.6	170.3	86.6	**1,757.6**
OIL	2012	0.0	234.4	499.7	238.6	315.7	149.0	94.4	57.0	0.0	186.0	169.6	113.7	**2,058.1**

Licence **8407** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	29.0	31.0	13.0	30.0	31.0	30.0	30.0	17.0	17.0	**405.0**
H2O	2013	193.6	143.8	132.7	132.8	102.4	51.6	78.4	63.3	52.9	42.7	23.6	35.2	**2,175.4**
OIL	2013	164.8	122.5	113.9	72.4	84.3	47.6	71.3	48.2	39.8	32.3	17.8	29.4	**1,910.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	25.0	31.0	**88.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	521.2	349.4	248.8	**1,122.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.9	549.3	246.3	228.8	**1,066.3**

Manitoba Production
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Licence **8409** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	0.0	20.0	16.0	27.0	28.0	31.0	31.0	30.0	31.0	30.0	27.0	**391.0**
H2O	2013	202.0	0.0	234.5	88.2	171.7	128.1	112.4	101.6	88.7	69.9	75.3	65.9	**2,458.1**
OIL	2013	78.6	0.0	67.3	47.7	62.9	54.9	39.0	39.5	34.5	29.6	30.7	31.3	**983.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	25.0	31.0	**89.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	555.2	312.2	247.4	**1,119.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	250.7	112.8	92.2	**467.8**

Licence **8410** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	10.8	30.2	30.0	30.9	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**623.1**
H2O	2013	252.0	89.9	230.0	142.8	96.3	109.0	155.2	128.5	237.3	256.7	248.5	322.9	**5,429.7**
OIL	2013	218.2	64.8	132.6	62.8	43.4	39.2	47.7	44.9	74.3	81.0	77.2	79.3	**4,393.0**
DAY	2012	0.0	19.9	27.8	29.3	31.0	28.1	31.0	27.5	22.0	13.4	18.0	31.0	**279.0**
H2O	2012	0.0	353.2	466.5	388.9	339.1	421.2	332.6	119.5	213.9	84.7	158.0	283.0	**3,160.6**
OIL	2012	0.0	429.5	584.9	444.5	437.2	339.5	293.1	212.0	238.9	99.9	107.7	240.4	**3,427.6**

Licence **8411** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	20.0	30.0	31.0	30.0	27.0	29.0	30.0	31.0	30.0	30.0	**625.0**
H2O	2013	283.6	278.0	175.2	253.8	251.9	224.6	212.1	201.1	184.3	188.1	179.2	168.9	**7,805.7**
OIL	2013	84.7	42.4	35.3	67.9	58.9	57.1	51.3	45.6	43.7	43.1	33.7	30.6	**2,691.1**
DAY	2012	0.0	1.0	29.0	19.0	20.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**278.0**
H2O	2012	0.0	0.0	952.9	597.5	560.1	790.6	761.6	0.0	442.6	433.0	365.7	300.9	**5,204.9**
OIL	2012	0.0	7.0	269.1	210.0	190.0	312.2	345.7	205.4	166.6	144.3	121.9	124.6	**2,096.8**

Licence **8412** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	27.0	26.0	28.0	30.0	30.0	29.0	**641.0**
H2O	2013	201.8	188.4	189.6	167.4	171.5	172.9	152.9	143.7	148.9	153.2	141.0	132.4	**5,843.7**
OIL	2013	103.2	93.2	82.4	81.3	56.4	66.7	55.7	53.4	59.0	61.7	54.9	52.2	**2,788.9**
DAY	2012	1.0	15.0	28.0	20.0	24.0	28.0	28.0	31.0	30.0	31.0	26.0	30.0	**292.0**
H2O	2012	20.5	331.1	576.3	384.9	473.9	506.4	443.6	390.4	0.0	296.2	238.4	218.3	**3,880.0**
OIL	2012	25.0	139.2	290.1	189.7	218.9	274.7	206.6	164.6	129.3	121.0	101.4	108.3	**1,968.8**

Licence **8415** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	29.0	31.0	30.0	29.0	**169.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	433.0	681.3	552.2	207.3	157.4	172.4	**2,203.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	360.8	475.9	426.9	214.2	164.4	183.8	**1,826.0**

Licence **8416** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**173.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	516.2	920.9	856.5	910.8	826.2	727.6	**4,758.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	192.6	219.7	233.2	246.5	210.8	88.1	**1,190.9**

Manitoba Production
2010 To 2013

Licence **8417** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-10-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**646.0**
GAS	2013	2.3	2.4	2.9	3.1	3.1	2.3	2.2	1.9	1.8	1.7	1.6	1.8	**49.1**
H2O	2013	181.5	162.1	159.2	158.9	174.0	151.8	144.3	145.2	127.8	124.7	114.9	122.2	**6,971.3**
OIL	2013	85.6	82.2	84.5	88.3	81.2	88.8	71.4	68.3	63.3	69.7	59.1	59.0	**2,927.8**
DAY	2012	0.0	8.0	26.0	17.0	24.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	**284.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	4.4	5.9	2.6	3.4	3.2	2.5	**22.0**
H2O	2012	0.0	91.6	1227.5	654.3	659.4	492.3	444.1	523.3	374.1	275.7	262.0	200.4	**5,204.7**
OIL	2012	0.0	155.9	377.1	183.3	198.6	181.7	207.7	211.5	159.5	132.0	125.7	93.4	**2,026.4**

Licence **8418** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**634.0**
GAS	2013	2.2	1.0	2.0	1.5	1.9	1.0	1.6	1.1	1.1	1.0	1.1	1.2	**29.2**
H2O	2013	368.1	322.9	334.4	308.2	307.0	273.2	280.9	257.9	241.8	218.6	217.0	207.6	**9,436.2**
OIL	2013	111.8	77.1	85.3	89.6	72.8	66.5	65.4	59.2	49.8	48.1	46.6	43.2	**2,349.9**
DAY	2012	0.0	0.0	24.0	16.0	22.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	**271.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	3.2	2.8	2.7	0.2	2.8	0.8	**12.5**
H2O	2012	0.0	0.0	710.1	666.8	911.0	996.4	602.0	520.1	493.0	424.1	401.0	374.1	**6,098.6**
OIL	2012	0.0	0.0	249.7	164.1	198.9	208.1	140.4	112.8	112.0	119.3	115.2	114.0	**1,534.5**

Licence **8419** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-29-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	10.0	19.0	20.0	30.0	31.0	30.0	30.0	30.0	28.0	30.0	**575.0**
H2O	2013	182.3	159.3	100.9	153.3	207.2	168.4	148.6	156.1	139.5	134.6	125.8	125.7	**5,049.2**
OIL	2013	51.3	22.7	28.6	43.3	30.0	45.0	32.4	39.1	27.6	23.9	24.5	23.4	**1,477.6**
DAY	2012	0.0	0.0	21.0	12.0	17.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	**258.0**
H2O	2012	0.0	0.0	357.2	374.9	489.5	467.4	367.3	302.3	257.4	221.0	201.7	208.8	**3,247.5**
OIL	2012	0.0	0.0	250.6	138.8	107.7	138.2	103.8	85.3	72.6	83.3	47.6	57.9	**1,085.8**

Licence **8421** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	20.0	31.0	**600.0**
H2O	2013	283.3	209.8	230.8	197.8	210.2	190.9	188.1	184.1	171.9	155.5	113.6	171.5	**6,688.0**
OIL	2013	48.1	60.4	48.6	42.7	43.4	38.2	38.2	33.6	30.5	27.4	17.0	30.3	**1,608.6**
DAY	2012	1.0	6.0	25.0	0.0	12.0	25.0	31.0	27.0	30.0	30.0	30.0	31.0	**248.0**
H2O	2012	0.0	106.1	747.2	0.0	328.8	712.3	706.4	483.0	355.6	338.0	309.1	294.0	**4,380.5**
OIL	2012	10.0	57.9	228.3	0.0	115.1	192.8	151.1	115.2	84.3	84.8	61.9	48.8	**1,150.2**

Licence **8422** Well Name **East Manson Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	26.0	30.0	30.0	15.0	30.0	18.0	0.0	0.0	20.0	31.0	**564.0**
H2O	2013	113.4	35.9	112.3	85.4	79.4	51.4	51.2	19.2	0.0	0.0	15.0	107.8	**5,120.2**
OIL	2013	43.2	48.6	34.5	95.0	92.7	79.2	4.8	2.4	0.0	0.0	2.8	8.1	**1,836.4**
DAY	2012	0.0	24.0	28.0	15.0	28.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**305.0**
H2O	2012	0.0	839.0	684.9	330.4	387.3	518.9	292.6	256.7	247.2	428.3	269.4	194.5	**4,449.2**
OIL	2012	0.0	253.2	221.1	139.4	96.9	76.2	73.2	226.4	147.5	79.8	47.4	64.0	**1,425.1**

Manitoba Production
2010 To 2013

Licence **8423** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	10.2	13.5	30.8	29.1	31.0	29.9	29.2	30.3	30.0	30.0	30.0	30.1	**590.2**
H2O	2013	135.2	166.9	384.8	402.7	204.3	47.8	29.5	183.0	167.2	84.1	171.4	186.8	**8,827.8**
OIL	2013	200.2	244.8	469.9	331.7	325.3	184.7	171.9	209.0	191.8	136.3	293.0	198.5	**11,117.8**
DAY	2012	0.0	0.0	9.8	30.0	21.6	25.8	28.3	31.0	29.7	29.3	29.8	30.8	**266.1**
H2O	2012	0.0	0.0	392.5	1102.2	756.4	891.5	754.2	747.2	567.3	490.9	560.4	401.5	**6,664.1**
OIL	2012	0.0	0.0	298.2	941.4	785.5	944.3	982.8	987.1	968.8	753.4	796.7	702.5	**8,160.7**

Licence **8424** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	10.2	20.5	5.3	30.0	26.7	23.4	22.8	27.8	26.3	10.0	22.0	29.8	**535.6**
H2O	2013	582.0	1116.7	473.3	3438.8	3306.5	2976.2	2379.1	1758.5	1001.5	249.5	880.0	1675.5	**34,525.3**
OIL	2013	84.4	164.4	369.7	1338.9	888.9	973.6	607.7	412.2	191.1	29.0	307.3	551.6	**9,108.9**
DAY	2012	0.0	0.0	9.8	30.0	31.0	29.1	30.3	31.0	29.7	29.3	29.8	30.8	**280.8**
H2O	2012	0.0	0.0	529.8	1443.7	1448.5	1508.4	1529.0	1531.9	1594.3	1465.7	1803.2	1833.2	**14,687.7**
OIL	2012	0.0	0.0	168.3	544.3	561.9	466.2	409.4	254.0	261.4	159.5	181.1	184.0	**3,190.1**

Licence **8425** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	10.2	21.5	19.8	30.0	30.0	26.9	25.1	30.3	30.0	31.0	30.0	30.3	**569.3**
H2O	2013	666.6	1340.8	1731.8	4581.8	3825.8	2992.4	2590.9	2497.9	2311.0	2265.4	2326.9	2785.9	**45,776.0**
OIL	2013	12.6	28.9	139.1	398.5	215.2	86.8	157.7	332.6	231.4	202.4	174.4	177.4	**2,872.7**
DAY	2012	0.0	0.0	9.8	30.0	29.2	29.4	30.3	15.2	29.7	20.0	29.8	30.8	**254.2**
H2O	2012	0.0	0.0	616.2	1905.3	1779.1	1893.9	1841.0	898.4	1884.0	1084.8	1939.8	2016.3	**15,858.8**
OIL	2012	0.0	0.0	86.6	99.5	132.8	153.3	133.1	8.6	18.3	12.4	43.1	28.0	**715.7**

Licence **8426** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	29.0	27.0	16.0	31.0	**621.0**
H2O	2013	657.7	482.8	530.2	495.2	489.0	442.1	414.2	408.7	377.0	353.2	254.8	495.2	**13,755.7**
OIL	2013	254.7	144.4	161.5	149.3	154.1	158.6	154.2	144.9	134.4	126.6	25.3	60.4	**5,377.5**
DAY	2012	0.0	6.0	28.0	19.0	21.0	25.0	31.0	26.0	30.0	31.0	30.0	31.0	**278.0**
H2O	2012	0.0	210.5	712.1	528.2	739.8	864.3	1079.8	871.4	923.1	897.5	788.3	740.6	**8,355.6**
OIL	2012	0.0	80.5	387.9	260.2	360.9	370.7	487.7	391.8	501.4	422.1	228.3	217.6	**3,709.1**

Licence **8427** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**703.0**
H2O	2013	57.7	53.4	60.7	58.4	57.5	44.5	29.5	28.9	29.7	25.4	24.1	21.0	**1,022.3**
OIL	2013	702.7	614.8	697.8	672.2	661.1	615.1	623.6	623.9	601.9	608.1	582.1	579.4	**19,428.7**
DAY	2012	6.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**339.0**
H2O	2012	26.5	45.5	13.4	17.5	18.5	41.8	57.5	60.7	64.4	64.8	61.2	59.7	**531.5**
OIL	2012	142.5	995.5	1331.1	1462.4	1494.7	1192.5	1069.2	992.6	858.0	815.3	755.4	736.8	**11,846.0**

Licence **8428** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8428** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	11.0	10.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**636.0**
H2O	2013	10.8	5.4	132.9	415.9	357.2	321.5	223.5	141.7	96.2	87.9	76.4	42.7	**2,109.5**
OIL	2013	36.7	23.1	4.1	64.1	135.3	158.0	148.0	92.8	88.8	81.6	71.2	39.8	**2,359.5**
DAY	2012	6.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**336.0**
H2O	2012	28.7	33.4	25.4	11.1	8.5	6.7	7.3	7.7	21.1	17.6	15.0	14.9	**197.4**
OIL	2012	74.8	297.7	256.5	174.4	132.4	105.8	91.7	77.9	61.4	53.3	45.0	45.1	**1,416.0**

Licence **8429** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.5	24.5	13.0	0.0	9.0	29.9	29.7	31.0	30.0	31.0	30.0	30.7	**481.6**
H2O	2013	154.4	119.8	63.8	0.0	150.3	502.1	475.4	403.3	315.6	304.3	168.1	214.3	**7,146.6**
OIL	2013	11.5	1.3	0.7	0.0	46.7	170.8	183.9	185.1	133.6	122.5	75.3	75.8	**3,605.5**
DAY	2012	0.0	0.0	0.0	12.0	30.1	29.4	30.3	31.0	30.0	30.7	9.8	0.0	**203.3**
H2O	2012	0.0	0.0	0.0	313.7	807.1	1198.0	585.7	463.9	370.2	406.5	130.1	0.0	**4,275.2**
OIL	2012	0.0	0.0	0.0	146.0	308.6	160.3	526.8	635.5	513.4	242.5	65.2	0.0	**2,598.3**

Licence **8430** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.5	9.0	30.8	20.7	0.0	25.0	29.7	31.0	30.0	31.0	30.0	30.7	**557.4**
H2O	2013	73.7	17.7	39.2	34.0	0.0	143.0	136.0	75.7	71.9	68.3	44.1	27.9	**4,548.1**
OIL	2013	46.2	4.4	0.0	0.0	0.0	64.7	76.1	60.6	51.5	47.8	40.4	24.6	**2,757.1**
DAY	2012	0.0	0.0	0.0	17.8	30.9	28.5	30.5	31.0	30.0	30.7	29.8	30.8	**260.0**
H2O	2012	0.0	0.0	0.0	388.5	642.8	773.8	567.2	486.0	396.2	210.0	255.2	96.9	**3,816.6**
OIL	2012	0.0	0.0	0.0	207.6	366.2	374.2	363.6	287.2	189.1	200.5	252.1	100.3	**2,340.8**

Licence **8431** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.5	24.5	19.0	0.0	14.0	29.9	29.7	31.0	30.0	31.0	30.0	30.2	**556.2**
H2O	2013	344.0	256.2	205.2	0.0	85.6	277.5	221.5	117.9	74.0	58.2	32.5	17.5	**6,617.2**
OIL	2013	133.2	111.7	81.5	0.0	90.2	303.6	262.9	167.0	112.2	90.0	77.4	60.5	**3,982.2**
DAY	2012	0.0	0.0	0.0	16.8	30.9	29.4	31.0	31.0	30.0	30.7	26.8	30.8	**257.4**
H2O	2012	0.0	0.0	0.0	500.2	721.5	921.5	651.0	526.8	532.9	450.3	399.4	223.5	**4,927.1**
OIL	2012	0.0	0.0	0.0	119.9	137.1	145.1	286.8	309.9	524.0	489.4	353.9	125.9	**2,492.0**

Licence **8432** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**654.0**
GAS	2013	24.6	16.8	6.3	29.0	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282.2**
GSD	2013	23.9	15.5	6.1	23.9	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.2**
H2O	2013	272.5	181.2	143.3	159.3	149.8	96.7	105.9	102.4	98.4	114.9	106.2	120.3	**5,016.6**
OIL	2013	280.7	226.6	207.0	184.6	188.4	156.1	158.1	161.6	147.8	134.6	113.9	117.9	**7,452.2**
DAY	2012	0.0	2.0	30.0	25.0	31.0	29.0	24.0	31.0	29.0	31.0	30.0	31.0	**293.0**
GAS	2012	0.0	0.7	28.5	17.8	25.0	0.0	19.2	24.6	6.4	12.0	24.0	24.8	**183.0**
GSD	2012	0.0	1.0	13.7	15.6	24.6	0.0	17.8	22.3	3.0	11.6	17.0	23.6	**150.2**
H2O	2012	0.0	77.8	851.4	511.1	329.5	303.2	255.3	306.5	155.6	192.7	186.5	196.1	**3,365.7**
OIL	2012	0.0	71.4	1032.3	814.5	709.3	532.0	451.4	555.4	359.6	314.5	259.9	274.6	**5,374.9**

Manitoba Production
2010 To 2013

Licence **8433** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**657.0**
GAS	2013	17.8	28.0	6.7	5.5	3.9	2.3	0.0	1.0	3.5	4.0	3.9	1.8	**193.5**
GSD	2013	17.3	25.7	6.4	4.6	4.7	2.0	0.0	0.5	3.3	2.7	1.4	1.4	**166.8**
H2O	2013	50.1	46.4	43.2	43.1	31.6	33.2	42.9	36.9	26.9	21.4	22.6	24.5	**2,569.3**
OIL	2013	172.0	109.2	115.0	117.9	106.1	107.7	130.9	121.9	114.5	94.7	85.9	85.1	**4,298.4**
DAY	2012	0.0	1.0	30.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**298.0**
GAS	2012	0.0	1.4	20.7	17.3	16.9	19.5	28.6	10.7	0.0	0.0	0.0	0.0	**115.1**
GSD	2012	0.0	0.9	9.9	15.1	16.6	18.0	26.5	9.8	0.0	0.0	0.0	0.0	**96.8**
H2O	2012	0.0	60.0	735.2	578.4	214.9	147.3	96.7	136.2	95.7	45.6	17.8	18.7	**2,146.5**
OIL	2012	0.0	3.4	336.1	262.6	404.0	365.4	270.0	299.0	267.3	247.3	234.6	247.8	**2,937.5**

Licence **8435** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**661.0**
H2O	2013	292.5	245.0	272.7	228.5	226.1	197.4	209.2	222.3	194.2	164.9	166.6	172.4	**9,613.1**
OIL	2013	139.3	123.8	126.1	114.8	114.4	84.9	92.7	101.9	89.7	79.9	74.1	73.1	**4,068.1**
DAY	2012	0.0	2.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**302.0**
H2O	2012	0.0	35.0	1136.4	1108.0	1133.5	630.8	738.6	582.5	491.7	434.4	392.1	338.3	**7,021.3**
OIL	2012	0.0	24.1	426.9	427.3	443.7	274.7	326.2	234.4	205.7	186.8	157.7	145.9	**2,853.4**

Licence **8436** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	31.0	25.0	26.0	31.0	30.0	31.0	30.0	31.0	**653.0**
H2O	2013	330.2	331.8	367.7	284.1	313.6	245.7	241.4	261.0	208.7	209.5	208.3	217.7	**10,517.9**
OIL	2013	233.2	201.1	223.3	202.3	239.8	193.4	171.4	180.0	165.5	172.9	166.3	171.9	**6,831.8**
DAY	2012	1.0	0.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**301.0**
H2O	2012	0.0	0.0	656.8	854.8	941.2	902.0	883.4	885.9	742.1	574.9	477.5	379.6	**7,298.2**
OIL	2012	15.5	0.0	401.5	508.3	550.9	510.4	482.1	476.5	413.3	398.0	380.7	373.5	**4,510.7**

Licence **8437** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	27.0	30.0	30.0	31.0	**627.0**
H2O	2013	306.4	280.1	262.1	250.7	244.0	220.5	231.7	227.0	190.1	204.4	188.4	177.3	**9,160.3**
OIL	2013	50.6	53.4	49.9	47.8	41.5	38.5	39.3	38.5	27.4	34.6	32.1	30.2	**1,746.1**
DAY	2012	0.0	1.0	27.0	18.0	22.0	28.0	28.0	30.0	25.0	31.0	30.0	31.0	**271.0**
H2O	2012	0.0	115.0	1048.4	728.3	800.0	872.9	660.8	536.2	443.0	443.1	378.0	351.9	**6,377.6**
OIL	2012	0.0	2.0	213.6	152.7	169.0	187.1	111.1	111.3	92.0	84.4	72.0	67.1	**1,262.3**

Licence **8438** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	30.0	**649.0**
GAS	2013	2.0	4.3	4.9	6.1	5.7	3.1	3.9	4.8	3.8	2.9	2.9	2.9	**52.5**
H2O	2013	26.3	26.5	18.8	16.7	15.2	17.5	25.5	15.5	7.1	11.3	6.9	4.6	**994.9**
OIL	2013	86.5	78.7	92.6	90.6	76.6	60.5	59.9	65.6	57.8	48.2	46.4	48.7	**4,976.1**
DAY	2012	0.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	27.0	30.0	**293.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	**5.2**
H2O	2012	0.0	0.0	0.0	63.3	140.3	109.2	86.8	132.8	66.8	70.9	111.7	21.2	**803.0**

Manitoba Production
2010 To 2013

Licence **8438** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	1008.6	698.8	467.3	363.3	306.9	372.7	252.8	227.8	396.0	69.8	**4,164.0**

Licence **8439** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	30.0	**656.0**
GAS	2013	2.3	4.5	5.6	5.0	6.3	3.8	4.5	4.2	3.8	3.7	2.7	2.9	**53.5**
H2O	2013	26.3	30.9	22.1	16.7	14.2	13.8	15.7	14.8	15.1	11.3	10.2	7.3	**740.2**
OIL	2013	78.4	62.8	70.8	59.5	65.1	57.9	51.5	45.3	44.9	43.8	31.4	36.0	**3,699.4**
DAY	2012	0.0	9.0	24.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	27.0	31.0	**299.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	**4.2**
H2O	2012	0.0	0.0	28.2	120.5	94.2	58.4	65.0	48.3	34.1	39.8	28.4	24.9	**541.8**
OIL	2012	0.0	322.4	908.7	453.0	325.6	223.8	215.8	164.3	136.3	135.5	89.0	77.6	**3,052.0**

Licence **8440** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	24.7	30.8	30.0	31.0	29.9	27.2	30.0	4.0	31.0	30.0	30.0	**568.0**
H2O	2013	89.5	68.7	88.2	51.2	30.2	9.3	3.5	33.0	23.5	149.7	110.3	0.0	**2,780.2**
OIL	2013	142.4	96.8	108.7	68.6	66.4	25.4	20.5	35.1	6.1	35.8	18.6	3.0	**3,540.0**
DAY	2012	0.0	0.0	0.0	7.0	30.9	29.4	20.0	31.0	30.0	31.0	29.2	30.9	**239.4**
H2O	2012	0.0	0.0	0.0	96.6	375.7	375.3	229.1	335.0	283.6	180.1	133.7	114.0	**2,123.1**
OIL	2012	0.0	0.0	0.0	83.1	557.4	569.4	323.9	371.4	326.5	305.5	192.5	182.9	**2,912.6**

Licence **8441** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.1	14.2	13.0	6.0	6.3	29.9	29.7	30.3	30.0	31.0	30.0	30.6	**446.0**
H2O	2013	585.3	385.8	513.6	266.1	290.9	1379.7	1522.6	1549.5	1732.7	1448.9	1499.0	1836.2	**19,494.2**
OIL	2013	21.4	6.2	4.9	1.8	2.0	10.3	75.6	175.4	159.3	90.2	81.4	141.2	**861.7**
DAY	2012	0.0	0.0	9.5	10.0	0.0	5.0	25.4	11.3	29.9	21.9	29.9	31.0	**173.9**
H2O	2012	0.0	0.0	687.5	545.7	0.0	39.1	561.1	355.8	996.7	730.1	1462.4	1105.5	**6,483.9**
OIL	2012	0.0	0.0	1.3	32.1	0.0	0.0	0.0	0.0	0.0	2.8	3.7	52.1	**92.0**

Licence **8442** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	29.0	25.0	30.0	31.0	**452.0**
H2O	2013	145.2	120.1	130.9	45.1	127.7	127.1	106.9	38.1	78.2	83.9	66.7	45.9	**1,875.2**
OIL	2013	139.1	105.8	97.8	59.3	93.9	69.1	71.9	9.0	66.2	59.5	57.2	43.0	**1,876.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	**113.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	383.3	136.8	88.3	151.0	**759.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.5	226.8	145.0	176.2	**1,004.5**

Licence **8443** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	24.0	30.0	31.0	**465.0**
H2O	2013	139.1	113.1	130.3	128.2	262.9	116.1	81.7	47.4	49.2	28.0	35.7	27.2	**1,665.4**
OIL	2013	198.5	143.3	138.7	81.6	117.4	88.3	83.3	83.0	69.6	31.1	43.2	50.2	**2,357.4**

Manitoba Production
2010 To 2013

Licence **8443** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	30.0	**111.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.1	201.6	92.5	73.3	**506.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	559.1	365.5	194.9	109.7	**1,229.2**

Licence **8444** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	29.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**658.0**
H2O	2013	414.0	314.3	323.9	344.2	347.5	309.9	334.9	301.1	280.6	266.2	256.7	281.6	**10,169.7**
OIL	2013	399.4	301.8	312.9	265.9	223.4	195.0	218.4	202.7	207.1	203.0	181.4	176.3	**8,444.9**
DAY	2012	0.0	13.0	31.0	30.0	31.0	27.0	27.0	20.0	30.0	31.0	30.0	30.0	**300.0**
H2O	2012	0.0	357.6	805.3	784.1	877.8	747.0	674.9	388.2	494.8	442.4	414.3	408.4	**6,394.8**
OIL	2012	0.0	266.5	631.3	615.5	733.3	637.6	619.8	387.1	455.3	429.0	405.4	376.8	**5,557.6**

Licence **8445** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	29.0	30.0	30.0	31.0	**652.0**
H2O	2013	471.9	368.0	390.1	352.5	347.2	278.3	317.3	281.4	252.9	227.9	217.5	249.7	**9,618.8**
OIL	2013	339.0	266.1	284.3	251.7	228.0	188.5	222.7	198.4	181.7	167.7	161.8	162.4	**9,460.6**
DAY	2012	0.0	1.0	30.0	30.0	31.0	29.0	25.0	29.0	30.0	31.0	28.0	31.0	**295.0**
H2O	2012	0.0	0.0	560.0	517.0	772.4	718.7	574.3	597.2	553.2	570.6	502.7	498.0	**5,864.1**
OIL	2012	0.0	23.5	827.5	796.6	1106.4	1004.2	625.1	677.7	580.3	434.8	384.3	347.9	**6,808.3**

Licence **8446** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	17.0	20.0	30.0	31.0	31.0	30.0	10.0	29.0	31.0	**586.0**
H2O	2013	292.6	259.2	270.8	148.6	286.4	253.4	232.0	235.1	201.2	12.5	413.8	259.7	**7,641.5**
OIL	2013	82.5	55.3	60.0	33.8	44.0	58.4	61.2	37.4	52.0	5.3	47.5	45.5	**2,069.7**
DAY	2012	0.0	0.0	14.0	19.0	26.0	27.0	30.0	31.0	29.0	31.0	30.0	30.0	**267.0**
H2O	2012	0.0	0.0	155.2	690.1	924.2	640.9	540.6	440.3	387.9	372.7	313.9	310.4	**4,776.2**
OIL	2012	0.0	0.0	177.9	231.7	273.7	188.5	131.3	113.7	97.0	97.0	88.5	87.5	**1,486.8**

Licence **8447** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	27.0	9.0	3.0	30.0	31.0	28.0	29.0	29.0	28.0	30.0	**611.0**
GAS	2013	1.1	2.8	2.0	0.6	0.3	3.2	3.5	3.6	2.8	2.4	2.0	1.9	**27.1**
H2O	2013	114.4	114.3	93.0	34.0	0.0	291.3	203.7	156.6	138.6	125.7	100.0	112.2	**4,331.0**
OIL	2013	95.9	96.9	93.4	29.5	13.9	186.5	184.9	150.6	136.0	119.9	98.8	95.0	**6,025.0**
DAY	2012	0.0	13.0	29.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	27.0	30.0	**309.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	**0.9**
H2O	2012	0.0	2.2	654.3	404.0	334.2	262.6	264.5	237.4	215.1	202.8	136.4	133.7	**2,847.2**
OIL	2012	0.0	634.4	1257.2	660.5	473.0	374.7	312.8	289.6	233.8	215.0	147.9	124.8	**4,723.7**

Licence **8448** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	30.0	**665.0**

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Licence **8448** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	1.5	3.6	5.2	3.2	5.3	2.4	3.4	3.9	3.1	3.0	2.4	2.4	**39.4**
H2O	2013	39.3	41.5	39.2	38.5	41.1	43.2	45.1	40.3	31.8	26.6	23.7	28.6	**1,626.8**
OIL	2013	102.8	104.7	108.7	92.9	96.2	80.7	75.7	75.7	70.5	62.6	51.8	54.7	**5,051.1**
DAY	2012	0.0	11.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	27.0	30.0	**309.0**
H2O	2012	0.0	0.0	206.5	204.6	144.3	106.5	116.8	115.2	86.7	88.1	71.1	48.1	**1,187.9**
OIL	2012	0.0	521.5	1106.0	568.0	398.8	300.3	256.1	268.8	211.8	188.5	150.9	103.4	**4,074.1**

Licence **8449** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	29.0	27.0	30.0	**666.0**
GAS	2013	2.3	4.9	6.0	6.1	7.1	4.3	5.4	5.8	5.0	4.5	4.3	3.8	**64.1**
H2O	2013	141.7	114.4	96.4	104.5	126.6	125.5	120.6	104.1	95.4	90.7	73.5	71.4	**3,973.7**
OIL	2013	185.8	171.1	167.7	171.5	168.2	153.1	140.0	140.3	131.3	125.3	111.3	99.0	**7,020.6**
DAY	2012	0.0	14.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	27.0	30.0	**312.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	**4.6**
H2O	2012	0.0	6.5	490.4	396.2	326.2	273.1	343.7	215.4	209.3	171.5	126.4	150.2	**2,708.9**
OIL	2012	0.0	694.9	1257.2	706.8	544.7	455.4	399.5	349.9	272.7	247.0	178.3	149.6	**5,256.0**

Licence **8450** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	16.0	16.0	18.0	24.0	31.0	23.0	27.0	26.0	28.0	**538.0**
H2O	2013	789.6	770.1	736.4	405.4	460.0	555.1	588.2	671.6	341.7	739.0	596.6	628.4	**13,754.4**
OIL	2013	338.5	251.4	274.6	135.1	68.7	59.3	132.1	147.4	10.1	176.9	164.9	167.8	**3,993.8**
DAY	2012	0.0	0.0	20.0	14.0	18.0	22.0	31.0	28.0	29.0	26.0	23.0	31.0	**242.0**
H2O	2012	0.0	0.0	229.4	426.1	535.1	640.4	826.0	776.5	785.2	778.4	628.0	847.2	**6,472.3**
OIL	2012	0.0	0.0	254.4	130.1	99.6	150.1	224.7	206.5	248.1	356.3	95.4	301.8	**2,067.0**

Licence **8451** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	23.0	**655.0**
H2O	2013	290.1	245.7	261.5	238.6	229.5	214.9	211.0	205.8	195.0	196.7	187.4	140.3	**7,197.4**
OIL	2013	216.9	182.2	179.6	164.9	158.4	147.5	153.3	148.8	145.4	151.0	142.5	110.1	**4,485.2**
DAY	2012	0.0	1.0	27.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**299.0**
H2O	2012	0.0	0.0	342.8	524.6	547.9	551.4	557.1	558.6	423.2	402.5	367.4	305.4	**4,580.9**
OIL	2012	0.0	17.0	238.1	228.7	240.4	242.3	254.6	251.6	324.4	309.3	255.8	222.4	**2,584.6**

Licence **8452** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.5	29.0	27.0	11.0	29.0	30.0	30.0	31.0	**664.5**
H2O	2013	1773.2	1518.9	1549.5	1476.0	1533.1	1502.8	1436.8	269.3	446.0	486.1	400.0	239.2	**34,536.0**
OIL	2013	309.6	239.3	299.3	294.4	267.5	234.1	181.8	17.8	65.3	68.3	63.2	41.0	**6,237.0**
DAY	2012	0.0	27.0	29.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**327.0**
H2O	2012	0.0	1608.5	2028.0	1990.0	2179.7	1925.5	2063.7	2092.0	1971.5	2116.9	1986.8	1942.5	**21,905.1**
OIL	2012	0.0	537.8	422.1	365.2	368.7	350.3	410.3	418.2	333.2	325.5	348.3	275.8	**4,155.4**

Licence **8453** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8453** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**654.0**
H2O	2013	142.6	127.0	135.4	121.9	129.1	114.9	107.1	82.7	84.9	85.5	84.2	89.3	**3,937.5**
OIL	2013	128.0	122.2	124.6	111.5	117.2	107.4	104.6	97.5	92.8	99.3	90.9	96.4	**3,605.1**
DAY	2012	0.0	1.0	23.0	29.0	31.0	29.0	30.0	30.0	26.0	31.0	30.0	31.0	**291.0**
H2O	2012	0.0	0.0	282.7	349.3	338.4	281.0	249.5	259.1	213.6	253.2	258.5	147.6	**2,632.9**
OIL	2012	0.0	35.6	182.4	243.3	276.7	261.9	236.4	243.1	204.0	254.0	242.7	132.6	**2,312.7**

Licence **8454** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**695.0**
H2O	2013	17.5	16.4	19.5	19.2	18.6	39.7	55.9	51.7	44.5	40.7	45.5	21.7	**1,104.1**
OIL	2013	92.5	83.8	89.6	89.9	85.5	84.8	86.5	84.8	80.5	84.6	120.0	33.3	**2,440.0**
DAY	2012	1.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**334.0**
H2O	2012	21.9	86.7	68.4	56.5	55.0	55.4	57.0	58.9	67.7	68.8	65.7	51.2	**713.2**
OIL	2012	5.1	230.8	194.6	164.9	124.3	110.3	105.9	107.6	97.7	98.2	92.8	92.0	**1,424.2**

Licence **8455** Well Name **Surge Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	28.0	30.0	23.0	23.0	30.0	30.0	25.0	30.0	6.0	23.0	31.0	**575.0**
H2O	2013	85.8	165.5	97.0	47.9	44.6	85.6	70.1	56.9	57.9	3.5	116.7	105.6	**3,547.8**
OIL	2013	34.4	80.4	49.1	12.5	12.2	38.7	11.1	9.5	17.9	0.9	18.3	23.9	**1,436.9**
DAY	2012	0.0	0.0	24.0	27.0	28.0	25.0	31.0	31.0	30.0	20.0	30.0	31.0	**277.0**
H2O	2012	0.0	0.0	607.0	490.8	238.4	319.7	160.4	187.5	170.0	119.7	173.9	143.3	**2,610.7**
OIL	2012	0.0	0.0	248.1	152.5	187.3	147.3	118.5	60.4	48.3	58.1	35.3	72.2	**1,128.0**

Licence **8456** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	29.0	**644.0**
GAS	2013	1.2	3.7	4.8	4.3	5.0	2.8	3.7	3.5	3.0	2.4	2.4	2.2	**39.0**
H2O	2013	381.7	324.0	290.4	337.0	368.1	377.3	374.0	391.6	359.6	354.5	295.5	246.4	**10,512.8**
OIL	2013	197.1	173.5	205.4	181.0	176.6	152.9	139.9	128.7	113.6	106.7	91.4	88.2	**6,504.1**
DAY	2012	0.0	0.0	19.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	27.0	30.0	**289.0**
H2O	2012	0.0	0.0	299.3	1144.7	1059.8	795.1	686.9	574.7	529.9	513.3	369.0	440.0	**6,412.7**
OIL	2012	0.0	0.0	753.2	1101.1	715.4	494.3	400.0	375.9	278.4	254.0	198.6	178.2	**4,749.1**

Licence **8457** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	30.0	30.0	30.0	30.0	31.0	29.0	29.0	29.0	28.0	30.0	**637.0**
GAS	2013	0.0	0.6	4.6	4.2	3.8	2.7	2.9	3.0	2.5	2.4	1.9	2.5	**31.1**
H2O	2013	173.0	166.9	111.9	120.6	138.7	138.3	137.8	126.6	132.2	152.8	127.2	99.5	**4,360.8**
OIL	2013	195.2	167.9	203.5	199.0	164.1	155.0	132.1	117.1	115.5	98.5	91.4	103.6	**6,212.3**
DAY	2012	0.0	0.0	19.0	29.0	28.0	28.0	31.0	30.0	30.0	31.0	27.0	30.0	**283.0**
H2O	2012	0.0	0.0	26.3	436.6	452.4	373.9	319.3	271.8	243.7	243.8	188.7	178.8	**2,735.3**
OIL	2012	0.0	0.0	682.7	896.8	690.3	526.9	393.5	323.2	293.3	267.6	212.8	182.3	**4,469.4**

Licence **8458** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8458** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	29.0	28.0	30.0	**642.0**
GAS	2013	0.6	2.3	2.7	3.3	2.5	2.2	2.6	2.9	2.1	2.0	1.8	2.1	**27.1**
H2O	2013	100.4	82.5	97.4	82.9	90.7	118.9	146.7	168.4	155.6	161.8	130.6	102.7	**3,873.6**
OIL	2013	137.2	86.1	126.8	99.7	87.5	87.5	93.5	84.3	69.9	61.9	56.4	68.8	**4,289.8**
DAY	2012	0.0	0.0	19.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	26.0	30.0	**286.0**
H2O	2012	0.0	0.0	22.1	494.2	372.6	304.3	262.9	218.2	179.3	284.4	144.8	152.2	**2,435.0**
OIL	2012	0.0	0.0	661.2	670.0	392.0	320.7	269.3	210.1	187.2	225.8	147.0	146.9	**3,230.2**

Licence **8459** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	29.0	14.0	14.0	31.0	30.0	30.0	31.0	2.0	31.0	**622.0**
H2O	2013	1127.3	1010.7	1076.9	1015.3	574.7	1270.0	1251.8	1238.1	1338.7	1451.3	1405.4	1463.2	**25,843.7**
OIL	2013	438.4	378.4	309.7	375.8	88.7	224.1	286.2	253.6	254.9	234.3	210.0	200.4	**7,718.5**
DAY	2012	7.0	29.0	31.0	27.0	24.0	27.0	31.0	31.0	23.0	31.0	30.0	31.0	**322.0**
H2O	2012	0.0	878.6	1258.5	1084.8	993.8	1100.5	1062.5	1051.4	957.5	1042.2	1086.9	1103.6	**11,620.3**
OIL	2012	62.7	356.4	302.2	295.1	310.2	321.8	537.6	492.4	450.5	490.5	415.4	429.2	**4,464.0**

Licence **8460** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.7	21.9	2.9	29.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	30.0	**586.6**
H2O	2013	232.4	194.1	79.9	239.6	205.0	182.2	181.0	170.8	75.3	152.2	107.8	118.2	**7,369.0**
OIL	2013	99.6	72.0	13.9	123.9	77.0	67.4	66.9	63.2	52.2	56.3	50.2	49.3	**3,197.0**
DAY	2012	0.0	22.5	29.0	20.8	24.0	29.8	31.0	18.0	24.0	24.0	24.0	24.0	**271.1**
H2O	2012	0.0	893.0	872.0	458.0	510.0	666.0	536.0	245.0	220.5	416.8	364.0	249.2	**5,430.5**
OIL	2012	0.0	289.3	433.7	190.6	196.8	336.5	219.4	188.5	144.5	165.5	133.5	106.8	**2,405.1**

Licence **8461** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.9	24.7	30.8	30.0	31.0	30.0	25.3	25.5	28.0	31.0	28.0	29.7	**470.8**
H2O	2013	465.8	419.3	537.8	355.5	190.8	336.3	344.3	208.2	174.7	182.1	180.2	268.7	**6,799.6**
OIL	2013	354.0	308.7	346.7	197.8	160.8	278.9	308.2	223.1	191.9	145.6	140.0	175.2	**4,508.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	29.2	30.7	**131.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	351.4	887.3	631.5	683.8	581.9	**3,135.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	468.5	430.9	363.4	388.8	**1,677.6**

Licence **8462** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	23.7	30.8	30.0	30.5	29.9	28.7	30.5	27.0	1.0	25.0	30.2	**438.4**
H2O	2013	35.1	70.9	100.1	109.2	93.6	59.6	70.3	74.4	117.8	5.1	89.4	87.4	**1,844.9**
OIL	2013	53.0	103.8	128.2	97.7	106.0	115.8	116.1	142.5	179.3	7.1	121.3	104.7	**1,905.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	20.2	30.9	**123.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	396.9	151.0	156.6	108.5	119.0	**932.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.9	123.5	158.7	141.1	188.0	**630.2**

Licence **8463** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Manitoba Production
2010 To 2013

Licence **8463** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.7	30.8	30.0	31.0	30.0	29.2	30.5	20.0	30.0	29.0	30.2	**478.3**
H2O	2013	642.6	490.3	628.8	513.3	386.7	396.9	338.7	197.4	74.6	118.2	100.4	27.9	**7,273.2**
OIL	2013	305.2	233.1	261.9	200.2	219.0	255.5	270.5	207.5	69.1	105.4	63.3	31.2	**3,601.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	29.2	30.7	**131.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	486.4	828.2	678.0	701.9	662.9	**3,357.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.2	332.6	361.0	313.2	305.4	**1,379.4**

Licence **8464** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.7	30.8	30.0	13.0	29.9	27.5	29.0	30.0	30.0	30.0	30.0	**575.0**
H2O	2013	266.5	202.8	260.3	284.2	41.2	91.7	41.6	75.6	52.4	78.0	58.9	14.0	**3,718.5**
OIL	2013	218.9	137.3	154.2	117.5	29.3	71.5	60.9	110.1	37.1	42.4	33.7	10.7	**3,279.9**
DAY	2012	0.0	0.0	0.0	7.0	30.3	29.4	31.0	21.0	30.0	31.0	29.2	30.2	**239.1**
H2O	2012	0.0	0.0	0.0	134.6	381.3	313.8	285.4	142.6	247.8	219.6	258.8	267.4	**2,251.3**
OIL	2012	0.0	0.0	0.0	73.7	341.0	262.1	240.5	174.7	391.9	279.4	263.8	229.2	**2,256.3**

Licence **8465** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	22.0	11.0	14.0	18.0	20.0	30.0	22.0	29.0	30.0	31.0	**478.0**
H2O	2013	1450.6	1231.3	1287.7	508.9	1007.0	1256.3	1150.8	1453.4	980.8	1336.6	1178.1	1112.2	**26,165.4**
OIL	2013	79.8	51.3	137.2	38.2	31.0	33.3	78.0	53.7	51.7	56.5	48.1	58.6	**1,655.0**
DAY	2012	0.0	0.0	0.0	0.0	5.0	21.0	31.0	30.0	30.0	24.0	20.0	31.0	**192.0**
H2O	2012	0.0	0.0	0.0	0.0	19.9	1161.5	2172.1	2034.3	2076.6	1652.2	1397.4	1697.7	**12,211.7**
OIL	2012	0.0	0.0	0.0	0.0	42.6	158.5	218.7	176.9	119.4	86.6	55.7	79.2	**937.6**

Licence **8467** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	28.5	22.1	30.8	29.8	28.8	30.0	29.9	31.0	**610.3**
H2O	2013	141.7	89.9	99.5	92.8	83.3	41.7	85.2	93.1	40.3	37.9	48.1	36.3	**3,981.6**
OIL	2013	146.3	74.8	141.1	144.8	133.0	81.5	75.2	61.3	74.1	76.3	63.9	51.1	**5,105.2**
DAY	2012	0.0	0.0	5.5	29.3	31.0	28.5	20.1	28.7	25.0	30.5	30.0	30.8	**259.4**
H2O	2012	0.0	0.0	70.6	220.4	414.6	422.4	298.9	588.6	491.3	162.9	188.4	233.7	**3,091.8**
OIL	2012	0.0	0.0	105.5	522.9	669.1	650.2	411.1	417.0	369.7	302.9	275.2	258.2	**3,981.8**

Licence **8468** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	27.5	28.5	30.0	31.0	29.8	30.8	30.0	30.0	31.0	16.3	31.0	**535.7**
H2O	2013	79.7	70.5	78.1	45.1	38.2	35.6	31.8	22.8	14.6	14.8	7.9	15.1	**2,467.8**
OIL	2013	113.4	65.4	66.0	45.5	40.0	25.9	23.7	23.5	23.3	20.9	11.0	13.4	**2,479.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	7.9	31.0	31.0	28.2	31.0	29.8	30.4	**189.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	134.2	402.0	448.5	443.9	302.4	122.5	160.1	**2,013.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	49.5	490.1	419.2	381.0	304.7	187.8	175.6	**2,007.9**

Licence **8469** Well Name **CPEC East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8469** Well Name **CPEC East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	2.0	31.0	**626.0**
H2O	2013	139.4	110.8	114.2	101.2	108.9	110.4	113.8	108.1	51.5	51.0	42.2	60.5	**4,820.7**
OIL	2013	396.5	359.6	382.3	338.6	310.1	270.4	278.5	264.5	264.4	316.5	239.2	227.7	**9,774.4**
DAY	2012	0.0	15.0	26.0	23.0	16.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**293.0**
H2O	2012	0.0	26.5	702.1	556.6	338.6	554.2	427.6	314.8	264.0	210.9	160.7	152.7	**3,708.7**
OIL	2012	0.0	286.8	709.2	597.2	470.6	827.7	723.8	601.7	512.8	504.2	457.3	434.8	**6,126.1**

Licence **8471** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	8.0	4.0	29.0	31.0	30.0	30.8	29.0	30.0	31.0	30.0	31.0	**592.8**
GAS	2013	3.5	0.9	0.3	11.7	9.8	1.9	13.2	8.2	9.6	19.9	1.4	18.1	**101.9**
H2O	2013	66.5	15.7	34.2	160.8	97.4	80.7	58.7	53.7	52.0	41.7	35.0	22.2	**2,430.2**
OIL	2013	118.4	30.6	7.5	65.5	41.2	35.0	41.3	45.2	44.5	40.1	35.2	38.5	**2,856.4**
DAY	2012	0.0	0.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**278.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	**3.4**
H2O	2012	0.0	0.0	258.7	447.9	201.2	187.1	189.6	97.7	90.4	88.7	79.1	71.2	**1,711.6**
OIL	2012	0.0	0.0	181.8	540.1	307.2	252.6	287.2	173.6	162.0	143.8	133.9	131.2	**2,313.4**

Licence **8472** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	23.0	30.0	28.0	30.0	30.8	31.0	30.0	31.0	26.8	31.0	**624.6**
GAS	2013	1.6	1.2	1.6	37.1	22.3	16.2	28.9	26.7	20.0	30.7	13.3	29.9	**231.1**
H2O	2013	44.3	37.4	38.8	41.9	26.9	21.1	27.5	29.1	19.7	23.8	27.5	31.5	**1,844.5**
OIL	2013	84.4	75.0	71.6	200.9	128.0	91.4	81.9	77.0	69.5	61.2	47.0	53.3	**3,064.3**
DAY	2012	0.0	0.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**278.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**1.6**
H2O	2012	0.0	0.0	254.6	459.4	280.1	123.6	102.9	66.4	51.5	53.6	46.5	36.4	**1,475.0**
OIL	2012	0.0	0.0	214.7	453.1	435.5	211.8	162.4	127.4	108.6	125.1	107.6	76.9	**2,023.1**

Licence **8473** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	24.5	13.0	0.0	30.0	28.3	29.7	31.0	28.5	31.0	30.0	30.2	**587.6**
H2O	2013	1223.1	409.6	105.8	0.0	761.3	640.5	424.6	268.4	254.7	150.5	79.2	93.6	**14,180.7**
OIL	2013	130.7	29.5	3.2	0.0	36.4	80.3	67.4	38.9	28.0	13.2	16.4	16.8	**1,720.3**
DAY	2012	0.0	0.0	21.4	30.0	31.0	28.5	30.1	31.0	18.3	30.7	29.1	30.8	**280.9**
H2O	2012	0.0	0.0	697.9	1194.4	1105.6	1218.8	1205.1	1109.2	791.2	961.1	724.9	761.2	**9,769.4**
OIL	2012	0.0	0.0	215.7	129.6	147.3	98.1	63.1	56.0	165.6	164.6	122.0	97.5	**1,259.5**

Licence **8474** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	29.0	**613.0**
H2O	2013	219.8	183.2	197.8	215.3	181.5	192.0	185.1	183.9	126.3	84.7	0.0	108.3	**6,448.0**
OIL	2013	65.2	55.0	56.2	50.2	50.9	38.6	29.3	21.5	14.1	8.4	0.0	9.7	**2,010.7**
DAY	2012	0.0	0.0	20.0	30.0	31.0	30.0	30.0	31.0	18.0	31.0	30.0	31.0	**282.0**
H2O	2012	0.0	0.0	905.1	983.7	604.4	378.4	348.9	282.1	203.2	320.8	283.6	259.9	**4,570.1**
OIL	2012	0.0	0.0	236.2	410.9	274.3	134.7	149.5	130.1	59.5	74.7	72.5	69.2	**1,611.6**

Manitoba Production
2010 To 2013

Licence **8475** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**652.0**
H2O	2013	654.5	592.3	586.2	586.1	525.7	579.9	578.7	567.6	62.4	510.2	518.2	514.0	**14,020.0**
OIL	2013	71.4	69.1	64.7	45.1	41.4	38.1	34.1	23.9	18.5	15.5	19.1	19.2	**2,109.2**
DAY	2012	0.0	0.0	17.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**291.0**
H2O	2012	0.0	0.0	704.5	1108.2	1017.7	664.4	678.0	622.5	694.5	786.3	745.9	722.2	**7,744.2**
OIL	2012	0.0	0.0	184.7	262.9	177.3	160.3	166.8	162.5	139.8	145.1	162.4	87.3	**1,649.1**

Licence **8476** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**651.0**
H2O	2013	301.6	245.4	215.1	203.9	176.0	190.7	166.1	173.5	187.5	145.0	100.6	91.0	**8,096.7**
OIL	2013	102.6	74.0	68.2	62.6	69.3	60.9	66.1	61.1	47.4	52.7	35.2	31.4	**2,260.8**
DAY	2012	0.0	0.0	18.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**291.0**
H2O	2012	0.0	0.0	857.5	1228.8	1218.2	577.6	443.3	255.9	290.5	315.0	363.9	349.6	**5,900.3**
OIL	2012	0.0	0.0	133.0	206.6	210.1	153.8	177.3	147.7	135.3	112.2	128.6	124.7	**1,529.3**

Licence **8477** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.8	29.8	30.0	30.9	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**597.6**
H2O	2013	86.7	49.2	58.6	81.5	97.0	99.1	140.9	129.6	124.4	120.8	126.2	164.2	**2,925.0**
OIL	2013	345.5	208.7	217.6	159.2	159.2	163.4	138.7	142.6	122.4	112.1	103.2	106.2	**6,388.2**
DAY	2012	0.0	0.0	0.0	8.0	18.1	29.4	31.0	31.0	29.9	31.0	29.5	31.0	**238.9**
H2O	2012	0.0	0.0	0.0	226.3	389.6	338.8	194.9	97.4	85.7	74.6	112.3	127.2	**1,646.8**
OIL	2012	0.0	0.0	0.0	166.3	632.0	1117.0	704.0	449.3	420.1	360.0	234.3	326.4	**4,409.4**

Licence **8478** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	17.8	17.0	21.8	30.9	29.9	29.5	31.0	30.0	9.0	23.0	28.8	**542.8**
H2O	2013	1490.9	882.2	990.0	1660.4	1499.5	1187.5	1427.6	1486.5	1416.8	416.0	1139.2	1798.2	**28,986.5**
OIL	2013	48.7	28.8	39.8	56.6	52.3	30.5	34.9	41.2	35.2	9.3	16.9	21.0	**1,106.8**
DAY	2012	0.0	0.0	0.0	0.0	29.8	29.4	31.0	31.0	29.9	31.0	30.0	31.0	**243.1**
H2O	2012	0.0	0.0	0.0	0.0	1916.4	2117.3	2112.0	1882.7	1927.1	1248.0	1123.3	1264.9	**13,591.7**
OIL	2012	0.0	0.0	0.0	0.0	36.0	40.3	107.2	135.5	164.1	136.0	33.1	39.4	**691.6**

Licence **8479** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	30.8	30.0	19.0	30.0	29.5	30.5	30.0	31.0	30.0	18.8	**607.0**
H2O	2013	50.2	30.9	40.9	44.6	29.3	33.0	33.7	32.4	32.5	30.3	22.9	17.1	**2,116.5**
OIL	2013	83.7	53.1	61.5	46.9	31.5	39.0	43.5	47.6	42.7	31.8	18.6	11.1	**3,193.7**
DAY	2012	0.0	0.0	2.7	28.0	31.0	29.4	30.3	30.0	30.0	31.0	30.0	30.0	**272.4**
H2O	2012	0.0	0.0	26.6	420.6	265.5	243.5	184.7	123.5	196.5	100.8	85.7	71.3	**1,718.7**
OIL	2012	0.0	0.0	79.6	622.4	528.1	312.8	263.2	197.8	267.6	178.4	125.0	107.8	**2,682.7**

Licence **8480** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8480** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.3	28.0	30.0	27.0	2.0	25.0	27.0	29.0	30.0	30.0	30.0	28.0	**542.5**
GAS	2013	4.8	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.3**
H2O	2013	486.4	486.5	543.3	499.9	32.9	454.5	437.3	493.7	631.4	739.9	664.9	600.2	**9,218.8**
OIL	2013	299.3	276.0	285.5	262.2	20.6	232.6	224.9	243.1	149.0	61.1	77.2	83.3	**4,598.7**
DAY	2012	0.0	0.0	0.0	28.0	30.3	29.3	0.3	25.0	29.8	29.7	28.3	25.5	**226.2**
GAS	2012	0.0	0.0	0.0	6.0	5.2	4.8	0.1	4.1	4.7	4.6	4.5	4.1	**38.1**
H2O	2012	0.0	0.0	0.0	558.8	388.5	0.0	5.1	408.4	512.7	430.5	443.0	400.9	**3,147.9**
OIL	2012	0.0	0.0	0.0	377.9	325.8	299.5	3.3	257.7	293.2	287.5	280.9	258.1	**2,383.9**

Licence **8481** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	7.0	17.0	**628.0**
H2O	2013	33.7	66.5	80.8	87.2	84.5	93.2	87.4	362.4	505.3	652.4	138.8	66.7	**2,989.1**
OIL	2013	19.7	37.9	41.4	45.7	43.5	44.8	30.5	9.2	0.3	0.0	0.0	0.0	**1,398.5**
DAY	2012	0.0	14.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**318.0**
H2O	2012	0.0	75.2	65.4	57.5	49.8	56.1	64.4	67.8	73.7	75.9	73.8	70.6	**730.2**
OIL	2012	0.0	142.3	176.6	141.0	117.2	113.9	97.8	95.6	72.8	62.3	60.5	45.5	**1,125.5**

Licence **8482** Well Name **Sinclair Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**649.0**
H2O	2013	145.0	124.0	136.0	125.1	133.9	126.9	135.6	132.1	130.6	133.2	124.2	132.7	**3,560.5**
OIL	2013	155.9	168.7	191.3	181.4	188.3	175.2	186.4	178.4	170.3	186.4	185.7	193.4	**3,317.2**
DAY	2012	0.0	0.0	16.0	30.0	30.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**287.0**
H2O	2012	0.0	0.0	149.7	276.5	242.4	225.0	158.7	190.7	191.9	186.9	199.0	160.4	**1,981.2**
OIL	2012	0.0	0.0	30.7	77.1	105.2	120.8	170.6	146.4	119.5	114.8	114.4	156.3	**1,155.8**

Licence **8483** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	5.0	0.0	0.0	0.0	0.0	0.0	**473.0**
H2O	2013	101.8	94.8	102.5	94.1	99.2	91.9	13.8	0.0	0.0	0.0	0.0	0.0	**3,132.4**
OIL	2013	104.6	88.6	91.4	81.4	80.5	72.2	8.8	0.0	0.0	0.0	0.0	0.0	**1,563.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	565.0	599.0	601.0	622.0	**2,390.0**
DAY	2012	0.0	1.0	16.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**288.0**
H2O	2012	0.0	0.0	169.1	326.0	324.2	306.6	248.9	292.9	298.8	194.7	202.8	170.3	**2,534.3**
OIL	2012	0.0	7.0	43.8	108.5	104.0	111.0	157.9	142.1	119.2	83.8	75.7	83.0	**1,036.0**

Licence **8484** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-20-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**659.0**
H2O	2013	88.6	82.6	55.8	88.5	71.5	59.8	68.8	71.1	94.3	86.5	76.2	64.6	**2,078.9**
OIL	2013	112.4	101.8	61.8	116.3	122.5	61.3	52.4	59.0	93.8	99.0	100.9	83.8	**2,736.3**
DAY	2012	0.0	21.0	28.0	29.0	31.0	30.0	31.0	31.0	21.0	30.0	30.0	31.0	**313.0**
H2O	2012	0.0	139.7	145.7	110.3	108.4	93.9	85.5	84.8	66.7	115.5	120.8	99.3	**1,170.6**
OIL	2012	0.0	150.3	203.8	169.8	160.0	143.1	142.2	155.3	96.5	157.9	159.7	132.7	**1,671.3**

Licence **8486** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **8486** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	9.0	21.3	29.0	29.1	31.0	29.9	17.7	0.0	0.0	22.0	30.0	30.8	**492.8**
H2O	2013	271.9	456.1	476.7	551.4	665.6	613.3	196.0	0.0	0.0	320.1	320.2	270.9	**10,033.1**
OIL	2013	63.2	152.3	159.0	133.1	189.4	186.6	36.2	0.0	0.0	130.8	108.6	70.3	**4,959.5**
DAY	2012	0.0	0.0	0.0	22.0	24.9	27.0	31.0	30.3	30.0	28.9	29.9	19.0	**243.0**
H2O	2012	0.0	0.0	0.0	529.0	592.7	576.3	605.7	753.2	798.5	839.3	749.9	446.3	**5,890.9**
OIL	2012	0.0	0.0	0.0	342.3	625.6	624.8	650.8	470.3	328.2	289.5	250.5	148.0	**3,730.0**

Licence **8487** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	29.0	29.0	31.0	31.0	15.0	24.0	21.0	31.0	**590.0**
H2O	2013	520.1	477.6	446.6	450.3	384.6	340.2	353.7	336.8	169.8	294.7	242.9	310.5	**12,489.4**
OIL	2013	180.2	165.4	156.8	154.7	142.7	133.9	144.3	128.7	65.4	68.8	67.5	103.6	**4,577.8**
DAY	2012	0.0	1.0	9.0	30.0	26.0	19.0	23.0	31.0	30.0	31.0	29.0	31.0	**260.0**
H2O	2012	0.0	25.0	381.8	1282.5	1078.5	797.2	1069.2	1050.6	752.8	640.6	531.6	551.8	**8,161.6**
OIL	2012	0.0	10.5	163.0	551.3	460.3	286.6	324.6	388.2	285.8	221.0	185.3	189.2	**3,065.8**

Licence **8488** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**689.0**
H2O	2013	35.2	31.9	37.9	42.6	44.5	46.5	53.7	49.6	42.0	38.6	29.7	24.8	**1,015.1**
OIL	2013	173.0	156.5	166.7	158.1	144.5	145.4	148.0	145.0	132.7	140.0	139.4	139.4	**4,376.4**
DAY	2012	1.0	18.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**324.0**
H2O	2012	28.0	32.2	43.4	30.4	31.1	58.1	45.5	39.5	44.6	61.5	63.2	60.6	**538.1**
OIL	2012	21.0	181.8	308.6	289.4	272.0	224.4	230.9	253.4	226.6	207.9	187.1	184.6	**2,587.7**

Licence **8489** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	24.0	**526.0**
H2O	2013	399.2	281.8	240.3	240.7	238.1	224.8	199.4	212.7	118.5	113.5	102.1	80.6	**5,307.3**
OIL	2013	127.8	115.9	104.3	67.7	53.8	48.8	39.2	42.3	24.2	22.0	19.5	15.2	**1,441.9**
DAY	2012	0.0	0.0	1.0	0.0	0.0	2.0	31.0	29.0	30.0	27.0	29.0	23.0	**172.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	44.8	543.1	501.2	526.2	467.8	440.0	332.5	**2,855.6**
OIL	2012	0.0	0.0	22.0	0.0	0.0	1.7	159.8	129.2	135.8	120.7	102.2	89.8	**761.2**

Licence **8490** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	19.0	0.0	0.0	22.0	31.0	30.0	5.0	30.0	29.0	**472.0**
H2O	2013	475.1	379.1	377.2	221.3	0.0	0.0	372.9	370.4	336.5	67.7	370.8	247.3	**9,911.9**
OIL	2013	35.8	28.5	42.1	7.7	0.0	0.0	35.9	45.9	19.4	2.3	22.7	24.4	**788.7**
DAY	2012	0.0	0.0	0.0	0.0	16.0	23.0	30.0	29.0	29.0	29.0	30.0	31.0	**217.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	790.2	1373.6	1383.3	1165.2	796.6	643.0	541.7	**6,693.6**
OIL	2012	0.0	0.0	0.0	0.0	19.2	60.4	103.4	104.2	87.7	59.9	48.4	40.8	**524.0**

Licence **8496** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8496** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.3	12.3	21.7	27.0	11.3	0.4	28.2	30.2	21.0	9.0	9.0	27.8	**433.4**
H2O	2013	1991.2	565.9	1300.7	1772.1	263.6	24.1	991.9	972.9	524.5	212.7	199.7	1011.7	**20,384.6**
OIL	2013	83.0	36.2	203.8	185.1	10.5	0.1	53.7	51.8	10.7	3.6	1.6	12.8	**1,908.1**
DAY	2012	0.0	0.0	0.8	4.2	22.9	27.8	24.3	30.3	30.0	26.9	7.0	31.0	**205.2**
H2O	2012	0.0	0.0	64.8	1031.9	1280.1	1146.7	999.2	1239.1	1358.1	1384.7	421.1	1627.9	**10,553.6**
OIL	2012	0.0	0.0	1.3	110.8	184.7	216.7	167.8	131.5	166.5	195.4	13.0	67.5	**1,255.2**

Licence **8497** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
H2O	2013	57.2	42.9	28.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.1**
OIL	2013	0.0	0.0	10.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.9**
DAY	2012	0.0	0.0	9.6	0.0	12.8	28.5	0.1	0.0	2.1	31.0	27.6	29.0	**140.7**
H2O	2012	0.0	0.0	57.1	0.0	79.4	182.6	1.6	0.0	45.8	116.8	85.0	75.5	**643.8**
OIL	2012	0.0	0.0	21.1	0.0	6.0	9.6	0.2	0.0	2.3	6.1	9.8	3.6	**58.7**

Licence **8498** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	28.0	28.0	30.0	30.0	30.0	30.0	25.0	30.0	31.0	27.0	14.0	**557.0**
H2O	2013	104.1	141.6	204.1	256.9	238.9	52.7	96.9	108.2	61.7	394.3	210.7	35.5	**4,956.2**
OIL	2013	67.0	48.5	81.5	134.3	131.0	39.2	124.6	70.6	153.5	193.3	155.7	32.6	**2,665.8**
DAY	2012	0.0	0.0	4.0	25.0	3.0	30.0	31.0	31.0	30.0	24.0	27.0	31.0	**236.0**
H2O	2012	0.0	0.0	202.1	269.7	54.4	644.5	390.6	335.0	399.2	327.5	251.4	176.2	**3,050.6**
OIL	2012	0.0	0.0	79.5	126.2	24.5	169.9	167.4	251.4	146.7	195.9	148.3	124.2	**1,434.0**

Licence **8499** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**
DAY	2012	0.0	0.0	12.0	30.0	19.0	30.0	31.0	31.0	30.0	6.0	0.0	0.0	**189.0**
H2O	2012	0.0	0.0	332.3	476.1	932.4	732.2	364.1	277.5	267.9	28.5	0.0	0.0	**3,411.0**
OIL	2012	0.0	0.0	44.3	8.6	90.0	91.4	59.9	46.7	15.6	6.5	0.0	0.0	**363.0**

Licence **8500** Well Name **Ewart Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**632.0**
H2O	2013	409.6	341.4	346.2	296.7	284.0	267.7	279.2	264.3	237.4	241.4	211.5	206.7	**9,567.2**
OIL	2013	55.6	59.6	79.7	62.9	67.1	59.0	63.3	58.1	50.3	53.7	48.7	50.6	**2,979.5**
DAY	2012	0.0	0.0	25.0	18.0	23.0	30.0	31.0	30.0	30.0	22.0	30.0	31.0	**270.0**
H2O	2012	0.0	0.0	773.2	440.6	680.0	951.6	780.5	617.2	577.9	326.4	503.3	530.4	**6,181.1**
OIL	2012	0.0	0.0	375.5	270.0	330.7	331.5	274.3	193.9	165.5	89.6	118.9	121.0	**2,270.9**

Licence **8502** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-30-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8502** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-30-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
DAY	2012	0.0	1.0	18.0	24.0	27.0	20.0	30.0	29.0	25.0	31.0	20.0	5.0	**230.0**
H2O	2012	0.0	0.0	150.8	120.1	52.5	18.0	13.4	11.9	11.0	9.5	8.5	1.4	**397.1**
OIL	2012	0.0	0.5	5.2	4.4	1.0	0.4	0.2	0.3	0.3	0.3	0.2	0.1	**12.9**

Licence **8504** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	19.0	30.0	31.0	22.0	31.0	31.0	29.0	31.0	30.0	31.0	**633.0**
GAS	2013	5.6	5.0	2.9	14.5	5.8	6.3	5.9	12.5	18.0	12.1	34.4	33.7	**286.3**
H2O	2013	148.5	83.6	70.9	127.4	101.9	76.9	135.5	102.6	59.6	54.7	81.0	82.4	**3,950.7**
OIL	2013	153.9	117.6	81.2	142.2	125.7	79.1	116.8	125.9	123.4	157.5	163.9	167.2	**6,735.5**
DAY	2012	0.0	0.0	23.0	30.0	29.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	**290.0**
GAS	2012	0.0	0.0	7.8	0.0	17.8	23.5	20.3	20.7	15.3	10.1	8.8	5.3	**129.6**
H2O	2012	0.0	0.0	3.0	144.2	468.8	548.2	250.8	451.0	344.6	265.4	186.0	163.7	**2,825.7**
OIL	2012	0.0	0.0	827.7	647.7	856.2	760.4	662.9	419.2	349.0	280.3	206.1	171.6	**5,181.1**

Licence **8505** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	19.0	28.0	29.0	29.0	30.0	31.0	**166.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	1716.7	1307.3	1179.4	1212.8	1229.7	1387.5	**8,033.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	7.1	237.8	199.3	202.5	180.3	142.8	**969.8**

Licence **8506** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	24.0	31.0	30.0	31.0	**169.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	951.4	1574.3	606.2	276.8	176.7	161.0	**3,746.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	55.7	64.6	324.9	361.6	183.3	154.3	**1,144.4**

Licence **8507** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**653.0**
H2O	2013	128.3	91.8	110.6	92.6	88.9	80.8	81.1	81.3	78.5	78.8	74.6	74.5	**3,692.7**
OIL	2013	143.8	108.8	127.9	94.9	103.3	103.5	105.0	110.8	103.9	108.1	106.0	112.6	**3,866.2**
DAY	2012	0.0	0.0	20.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	**291.0**
H2O	2012	0.0	0.0	320.1	433.6	427.0	370.2	253.5	212.9	185.2	165.3	129.5	133.6	**2,630.9**
OIL	2012	0.0	0.0	231.4	343.7	354.8	333.2	333.5	264.7	207.4	169.7	144.0	155.2	**2,537.6**

Licence **8508** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	29.0	20.0	16.0	31.0	30.0	31.0	23.0	30.0	**592.0**
H2O	2013	595.2	534.4	525.5	496.3	492.7	359.3	285.5	413.1	326.5	296.5	213.2	289.8	**12,459.5**
OIL	2013	187.3	168.3	149.0	124.9	108.6	58.5	42.9	92.9	81.9	72.5	51.4	63.8	**4,026.1**
DAY	2012	0.0	1.0	4.0	22.0	30.0	30.0	25.0	31.0	30.0	31.0	29.0	30.0	**263.0**

Manitoba Production
2010 To 2013

Licence **8508** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	57.0	127.7	713.5	972.2	923.1	768.3	954.3	857.8	793.0	715.6	749.0	**7,631.5**
OIL	2012	0.0	15.5	67.9	285.7	413.8	384.8	307.7	340.7	291.1	255.3	228.0	233.6	**2,824.1**

Licence **8509** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	29.0	30.0	30.0	31.0	**481.0**
H2O	2013	850.6	707.2	677.9	548.7	495.0	449.8	430.9	383.9	347.5	319.5	304.8	281.7	**10,471.7**
OIL	2013	316.8	278.5	239.4	167.6	148.1	133.2	127.4	146.2	142.2	139.0	132.2	123.5	**3,443.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	31.0	27.0	30.0	**122.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.8	1211.6	1241.7	998.1	1079.0	**4,674.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	368.6	346.5	281.9	319.0	**1,349.0**

Licence **8510** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-05-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	15.0	31.0	28.0	30.0	30.0	31.0	**653.0**
H2O	2013	3127.3	2812.3	3159.9	3035.9	3085.4	3012.2	1410.6	3052.0	2730.1	2949.0	3002.4	3112.4	**63,501.2**
OIL	2013	31.8	29.1	41.7	43.4	35.7	33.7	15.3	32.4	28.6	29.9	30.1	30.7	**781.9**
DAY	2012	0.0	7.0	31.0	30.0	28.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**307.0**
H2O	2012	0.0	542.5	2735.4	2652.2	2429.4	2670.1	2816.0	3122.9	2750.0	3140.2	3038.6	3114.4	**29,011.7**
OIL	2012	0.0	12.5	60.6	30.9	30.1	32.6	36.5	33.9	36.5	44.2	43.1	38.6	**399.5**

Licence **8513** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**631.0**
H2O	2013	266.3	206.3	159.2	123.9	191.0	250.0	237.2	214.7	195.6	189.0	172.0	161.5	**7,050.6**
OIL	2013	248.0	211.1	239.8	210.0	221.6	182.1	186.8	175.2	154.7	155.0	141.9	140.4	**6,640.5**
DAY	2012	0.0	1.0	22.0	15.0	19.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	**267.0**
H2O	2012	0.0	0.0	417.6	235.2	368.4	572.9	570.1	566.4	565.5	505.1	431.2	451.5	**4,683.9**
OIL	2012	0.0	28.0	472.4	312.9	445.4	494.5	557.5	511.0	457.4	400.0	343.9	350.9	**4,373.9**

Licence **8514** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.3	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**634.1**
GAS	2013	11.4	2.7	0.0	45.2	35.7	9.4	19.5	24.7	21.1	6.1	0.0	16.5	**200.8**
H2O	2013	251.1	172.1	172.1	135.0	81.2	69.1	91.1	141.7	140.9	128.5	106.7	117.5	**4,209.1**
OIL	2013	361.9	255.1	252.6	244.4	160.0	140.8	149.3	142.6	103.1	101.1	106.1	100.1	**6,680.6**
DAY	2012	0.0	0.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	23.0	**270.0**

Manitoba Production
2010 To 2013

Licence **8514** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	**8.5**
H2O	2012	0.0	0.0	350.0	309.6	302.1	272.9	257.2	213.0	214.8	280.6	230.5	171.4	**2,602.1**
OIL	2012	0.0	0.0	420.5	615.4	670.2	529.4	487.7	456.7	422.4	342.1	346.5	272.6	**4,563.5**

Licence **8515** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	16.0	8.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**422.0**
H2O	2013	165.2	63.5	59.0	27.5	18.1	44.5	31.6	20.5	24.7	19.1	33.5	36.3	**966.8**
OIL	2013	438.2	159.3	161.1	83.1	46.3	126.1	115.1	95.0	100.6	81.7	113.4	104.3	**4,309.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	23.0	29.0	31.0	**100.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	0.0	186.8	228.2	**423.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	590.9	762.3	782.0	550.3	**2,685.5**

Licence **8516** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	16.0	8.0	30.0	30.0	31.0	30.0	25.0	30.0	31.0	**419.0**
H2O	2013	239.3	81.3	67.2	37.3	34.8	42.2	38.0	37.3	38.0	27.9	32.4	44.3	**1,654.1**
OIL	2013	246.1	102.0	111.7	54.1	33.1	60.0	47.5	41.6	57.6	52.9	63.0	48.9	**2,876.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	23.0	27.0	31.0	**98.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	253.0	407.7	264.9	**934.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.9	620.6	543.0	361.7	**1,958.2**

Licence **8517** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	16.0	8.0	30.0	30.0	28.0	30.0	24.0	30.0	31.0	**417.0**
H2O	2013	123.6	105.0	93.5	62.7	34.3	101.2	101.5	77.2	72.7	69.9	65.7	59.6	**1,831.7**
OIL	2013	139.4	60.5	31.5	28.9	17.1	46.0	51.4	62.6	55.4	20.2	41.2	35.9	**1,834.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	27.0	29.0	31.0	**102.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	438.9	240.2	177.3	**864.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	375.0	457.8	225.1	186.9	**1,244.8**

Licence **8520** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	29.0	31.0	30.0	31.0	**163.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	15.9	429.7	267.3	229.8	170.8	162.7	**1,276.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	152.0	189.9	138.4	113.2	103.3	77.0	**773.8**

Licence **8521** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	30.0	27.0	30.0	30.0	**175.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	726.4	1000.6	814.0	769.3	927.6	847.4	**5,085.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	592.1	653.2	420.7	368.0	429.5	284.3	**2,747.8**

Licence **8522** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8522** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	30.0	27.0	30.0	31.0	**176.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	955.5	957.9	787.4	715.0	815.8	856.6	**5,088.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	1366.1	977.2	536.2	406.8	530.2	517.1	**4,333.6**

Licence **8523** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	30.0	26.0	24.0	31.0	**168.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	9.8	235.2	85.1	82.4	90.0	131.4	**633.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	723.9	574.7	349.6	282.7	283.0	458.6	**2,672.5**

Licence **8525** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	29.8	31.0	**638.6**
GAS	2013	8.9	4.3	0.0	0.0	2.6	3.3	32.8	27.7	18.8	28.2	5.6	0.0	**141.1**
H2O	2013	147.3	129.6	95.2	82.4	63.2	54.2	54.5	50.5	58.3	58.2	48.5	49.4	**2,856.2**
OIL	2013	198.8	173.1	140.8	105.9	81.7	68.8	83.4	88.0	76.6	78.2	74.0	75.8	**5,614.2**
DAY	2012	0.0	0.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	29.0	**276.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	**8.9**
H2O	2012	0.0	0.0	437.0	333.2	219.7	139.5	154.5	225.0	172.1	102.4	85.1	96.4	**1,964.9**
OIL	2012	0.0	0.0	286.1	563.3	709.7	647.2	727.9	453.1	355.3	231.9	192.1	202.5	**4,369.1**

Licence **8526** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	16.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	27.0	18.0	**583.0**
H2O	2013	31.4	39.2	32.6	29.4	30.0	23.9	17.5	18.8	18.3	22.5	18.6	19.4	**1,586.0**
OIL	2013	20.0	25.1	25.6	18.6	12.2	15.9	17.3	12.5	9.1	7.9	13.0	8.4	**1,203.9**
DAY	2012	0.0	0.0	26.0	12.0	16.0	30.0	31.0	30.0	30.0	30.0	30.0	27.0	**262.0**
H2O	2012	0.0	0.0	263.1	146.7	203.1	182.9	127.4	100.3	84.1	68.5	58.2	50.1	**1,284.4**
OIL	2012	0.0	0.0	375.4	118.2	106.1	122.0	79.0	62.9	45.7	42.0	35.7	31.3	**1,018.3**

Licence **8527** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	4.0	22.0	27.0	16.0	27.0	29.0	31.0	31.0	30.0	31.0	29.0	22.0	**555.0**
H2O	2013	9.4	169.8	232.3	70.1	72.2	55.9	38.7	41.6	37.0	21.9	22.8	12.1	**2,448.1**
OIL	2013	36.2	149.1	292.3	106.3	223.1	147.3	112.6	96.0	82.2	79.7	61.8	58.9	**5,615.3**
DAY	2012	0.0	1.0	25.0	15.0	18.0	26.0	31.0	26.0	29.0	29.0	29.0	27.0	**256.0**
H2O	2012	0.0	4.0	157.4	226.6	228.3	313.4	244.6	159.7	118.3	97.2	71.2	43.6	**1,664.3**
OIL	2012	0.0	3.4	701.3	389.1	522.4	666.9	574.7	383.2	307.7	250.1	203.3	167.7	**4,169.8**

Licence **8533** Well Name **CPEC South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	28.0	1.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**227.0**
H2O	2013	0.0	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
OIL	2013	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
DAY	2012	0.0	0.0	18.0	25.0	31.0	29.0	30.0	31.0	30.0	3.0	0.0	0.0	**197.0**

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Licence **8533** Well Name **CPEC South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	68.1	44.7	38.3	29.1	27.2	27.9	25.5	3.5	0.0	0.0	**264.3**
OIL	2012	0.0	0.0	3.1	3.1	2.9	2.2	2.1	2.1	0.5	0.1	0.0	0.0	**16.1**

Licence **8534** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	18.7	30.8	30.0	0.0	25.9	29.7	31.0	30.0	31.0	30.0	30.8	**463.9**
H2O	2013	116.2	69.4	40.9	40.5	0.0	51.8	73.8	55.1	82.0	90.2	72.4	74.2	**2,696.8**
OIL	2013	72.2	48.9	31.1	41.3	0.0	51.1	71.1	41.9	68.4	67.9	52.9	42.0	**2,150.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**145.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477.0	632.6	431.5	275.5	113.7	**1,930.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	415.3	549.5	356.4	168.5	71.5	**1,561.2**

Licence **8535** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.7	30.8	30.0	30.1	29.4	29.7	10.3	0.0	0.0	0.0	0.0	**358.4**
H2O	2013	194.8	85.8	116.6	67.9	70.5	69.2	58.2	14.1	0.0	0.0	0.0	0.0	**2,177.6**
OIL	2013	133.8	55.6	61.8	61.0	64.8	69.7	52.7	15.4	0.0	0.0	0.0	0.0	**1,681.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	28.0	31.0	29.4	31.0	**142.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	383.5	330.4	344.8	200.7	241.1	**1,500.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	321.5	237.2	274.8	163.5	169.9	**1,166.9**

Licence **8536** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.3	30.9	31.0	30.0	30.5	29.3	26.0	**574.0**
GAS	2013	26.9	25.8	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	**94.3**
H2O	2013	61.8	43.8	51.4	40.7	42.1	43.8	47.2	59.5	51.5	59.7	64.6	61.6	**2,866.0**
OIL	2013	123.5	114.2	125.9	119.8	121.4	105.4	105.7	94.3	85.0	83.1	67.0	45.2	**3,769.7**
DAY	2012	0.0	0.0	0.0	0.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**216.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	0.0	0.0	0.0	0.0	249.4	432.3	444.9	330.4	243.6	265.5	137.6	134.6	**2,238.3**
OIL	2012	0.0	0.0	0.0	0.0	405.3	372.5	390.2	447.7	350.9	277.4	182.8	152.4	**2,579.2**

Licence **8537** Well Name **Sinclair Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**438.0**
H2O	2013	187.2	140.0	166.3	179.0	165.1	174.8	184.2	166.5	144.9	138.5	144.9	160.5	**2,657.3**
OIL	2013	276.3	273.4	281.1	222.4	240.6	227.9	223.8	243.3	259.2	269.7	253.3	257.9	**3,410.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.6	316.6	210.2	**705.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.3	130.0	221.2	**381.5**

Licence **8538** Well Name **Sinclair Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**438.0**
H2O	2013	155.2	123.6	145.2	133.2	131.2	127.4	151.2	108.2	82.8	88.0	90.3	96.5	**1,986.2**

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Licence **8538** Well Name **Sinclair Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	202.1	201.8	209.7	185.3	183.7	170.2	161.8	194.1	212.5	218.0	209.8	215.5	**2,648.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.1	209.0	199.3	**553.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	119.3	144.3	**284.0**

Licence **8539** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**438.0**
H2O	2013	169.1	142.6	152.0	110.5	79.6	69.7	73.9	70.2	83.4	85.7	86.2	89.9	**1,894.5**
OIL	2013	267.6	245.4	186.8	191.9	161.0	143.4	142.8	145.3	132.3	130.3	122.1	126.4	**2,366.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.6	300.2	195.9	**681.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	125.8	237.1	**370.7**

Licence **8540** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**438.0**
H2O	2013	144.8	96.4	118.3	111.9	81.3	79.6	103.4	79.1	65.6	73.4	74.6	71.4	**1,623.8**
OIL	2013	213.6	227.5	235.5	177.4	178.2	160.8	164.2	174.8	177.6	176.0	163.7	158.2	**2,523.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.2	194.7	168.1	**524.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	132.9	175.9	**315.9**

Licence **8544** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	6.0	30.0	30.0	30.0	31.0	31.0	30.0	24.0	30.0	30.0	**272.0**
H2O	2013	0.0	0.0	18.1	89.0	198.0	94.5	89.4	61.8	41.4	144.5	107.3	69.8	**913.8**
OIL	2013	0.0	0.0	141.7	711.0	347.4	62.0	62.9	44.0	24.0	207.1	171.1	153.3	**1,924.5**

Licence **8545** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	6.0	24.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**273.0**
H2O	2013	0.0	0.0	4.4	232.8	180.7	239.2	102.0	89.2	40.3	25.8	20.9	18.0	**953.3**
OIL	2013	0.0	0.0	107.3	403.7	254.1	215.3	108.0	130.8	110.5	81.7	65.3	56.6	**1,533.3**

Licence **8546** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**675.0**
H2O	2013	28.3	41.0	42.0	30.0	27.2	24.3	20.2	16.9	8.1	8.0	7.2	8.9	**547.0**
OIL	2013	325.7	291.6	404.5	348.5	292.7	266.2	273.5	270.2	261.4	260.1	236.0	239.6	**9,741.4**
DAY	2012	0.0	14.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	29.0	**313.0**
H2O	2012	0.0	28.7	19.8	22.6	21.2	21.0	22.1	19.2	24.3	36.4	35.9	33.7	**284.9**
OIL	2012	0.0	401.0	970.5	945.4	762.6	589.8	515.7	488.8	455.0	393.0	386.5	363.1	**6,271.4**

Licence **8547** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8547** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.1	25.3	31.0	29.5	31.0	29.7	30.8	29.8	29.7	31.0	28.9	30.7	**623.8**
H2O	2013	304.7	200.0	223.6	134.7	116.0	157.0	158.4	144.9	146.7	132.0	106.0	95.2	**6,455.8**
OIL	2013	162.7	115.3	141.6	88.2	63.3	110.3	115.8	109.9	107.9	113.1	106.5	103.8	**4,171.5**
DAY	2012	0.0	0.0	10.0	30.0	30.2	27.8	26.2	29.4	29.5	31.0	21.2	31.0	**266.3**
H2O	2012	0.0	0.0	232.4	636.6	691.1	613.6	473.7	531.8	453.4	382.4	186.6	335.0	**4,536.6**
OIL	2012	0.0	0.0	42.4	424.1	456.3	414.2	373.4	306.4	244.4	237.7	144.9	189.3	**2,833.1**

Licence **8548** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	31.0	29.5	31.0	29.4	30.8	22.5	30.0	31.0	28.9	30.7	**631.7**
H2O	2013	186.4	115.4	119.9	104.2	112.0	88.8	77.4	35.2	36.6	54.5	56.6	52.1	**3,668.4**
OIL	2013	214.7	147.0	142.6	81.4	88.9	75.0	76.8	67.6	125.3	126.1	105.9	106.1	**5,708.2**
DAY	2012	0.0	0.0	12.0	30.0	30.2	28.6	26.2	30.5	29.5	31.0	29.2	31.0	**278.2**
H2O	2012	0.0	0.0	200.4	389.1	371.1	324.2	209.7	288.9	292.9	239.2	160.3	153.5	**2,629.3**
OIL	2012	0.0	0.0	207.8	802.7	785.6	729.3	395.2	384.5	354.4	296.6	181.2	213.5	**4,350.8**

Licence **8549** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.7	30.8	30.0	30.1	29.9	29.7	31.0	30.0	30.0	30.0	30.8	**502.3**
H2O	2013	297.8	177.7	230.5	246.9	35.2	44.0	25.6	10.4	22.4	26.3	32.7	19.8	**2,827.8**
OIL	2013	175.9	110.5	116.2	83.2	39.9	44.0	34.1	10.5	31.6	29.7	36.6	18.3	**1,886.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	29.3	31.0	**144.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.2	500.7	210.3	259.6	314.7	**1,658.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286.0	294.3	205.1	183.4	186.7	**1,155.5**

Licence **8550** Well Name **CPEC South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	28.0	1.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**218.0**
H2O	2013	0.0	125.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.0**
OIL	2013	0.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.6**
DAY	2012	0.0	0.0	19.0	24.0	31.0	23.0	31.0	31.0	26.0	3.0	0.0	0.0	**188.0**
H2O	2012	0.0	0.0	99.9	109.9	135.2	88.7	88.1	80.8	78.4	7.1	0.0	0.0	**688.1**
OIL	2012	0.0	0.0	2.8	13.6	15.0	9.9	9.7	9.0	40.5	0.2	0.0	0.0	**100.7**

Licence **8551** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	30.8	30.0	31.0	30.0	24.3	31.0	17.0	27.0	30.0	18.8	**587.8**
H2O	2013	141.5	97.9	129.3	141.2	151.2	33.9	12.7	11.9	6.6	31.6	34.0	26.5	**3,282.1**
OIL	2013	153.7	92.7	129.9	98.9	108.3	20.4	5.5	5.4	2.6	11.6	12.1	7.4	**3,845.9**
DAY	2012	0.0	0.0	2.7	29.2	31.0	29.4	29.8	31.0	17.8	31.0	30.0	31.0	**262.9**
H2O	2012	0.0	0.0	60.9	487.7	343.0	328.8	284.0	164.1	74.2	223.3	278.6	219.2	**2,463.8**
OIL	2012	0.0	0.0	60.2	493.7	570.4	544.0	468.7	291.6	148.1	226.7	220.6	173.4	**3,197.4**

Licence **8552** Well Name **Surge Willen Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-014-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8552** Well Name **Surge Willen Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-014-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**
DAY	2012	0.0	0.0	0.0	0.0	3.0	30.0	31.0	31.0	30.0	17.0	0.0	0.0	**142.0**
H2O	2012	0.0	0.0	0.0	0.0	229.4	759.4	479.2	374.5	255.9	111.4	0.0	0.0	**2,209.8**
OIL	2012	0.0	0.0	0.0	0.0	5.7	36.5	14.8	4.5	3.1	7.9	0.0	0.0	**72.5**

UWI **100.05-06-014-28W1.03** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8553** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**673.0**
H2O	2013	33.4	29.7	33.0	28.5	28.1	27.1	21.9	18.4	14.6	12.4	11.0	11.2	**624.8**
OIL	2013	413.0	365.9	389.7	378.1	374.8	361.1	379.7	384.2	360.2	342.9	305.5	310.4	**11,171.5**
DAY	2012	0.0	4.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**308.0**
H2O	2012	0.0	53.1	32.4	40.7	24.0	21.3	24.0	23.7	29.2	37.1	35.2	34.8	**355.5**
OIL	2012	0.0	171.9	1272.7	912.5	771.5	658.5	604.8	570.2	506.2	473.8	434.0	429.9	**6,806.0**

Licence **8554** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-12-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	17.0	10.0	29.0	26.0	31.0	28.0	31.0	30.0	31.0	**570.0**
H2O	2013	982.4	815.2	777.5	493.3	446.8	1064.4	717.8	743.8	637.5	628.9	587.9	553.1	**18,217.6**
OIL	2013	52.2	34.0	32.4	20.6	7.4	44.4	29.9	34.3	26.6	26.1	11.2	14.6	**1,045.4**
DAY	2012	0.0	0.0	13.0	13.0	21.0	28.0	31.0	25.0	30.0	26.0	30.0	31.0	**248.0**
H2O	2012	0.0	0.0	183.0	581.8	920.5	1292.5	856.5	1068.3	1401.9	1177.0	1228.9	1058.6	**9,769.0**
OIL	2012	0.0	0.0	55.5	21.1	94.3	104.2	57.5	64.4	73.9	78.6	94.1	68.1	**711.7**

Licence **8555** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**646.0**
H2O	2013	223.0	186.0	193.1	176.5	148.4	144.7	178.2	170.9	156.4	157.0	142.9	143.4	**6,000.8**
OIL	2013	146.2	125.4	119.8	112.1	112.7	94.7	97.7	81.1	72.0	71.6	63.1	62.1	**2,803.8**
DAY	2012	0.0	0.0	21.0	30.0	31.0	28.0	22.0	30.0	28.0	31.0	30.0	31.0	**282.0**
H2O	2012	0.0	0.0	353.4	560.5	629.1	475.5	374.6	404.2	314.3	325.7	283.9	259.1	**3,980.3**
OIL	2012	0.0	0.0	86.3	159.7	209.5	258.5	154.8	201.1	153.5	145.6	127.1	149.2	**1,645.3**

Licence **8556** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**603.0**

Manitoba Production
2010 To 2013

Licence **8556** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	769.0	716.2	780.3	567.3	610.5	465.2	383.0	349.7	338.0	329.3	307.1	294.6	**14,765.6**
OIL	2013	83.3	126.0	134.1	94.2	115.5	90.1	82.4	94.5	82.1	70.3	59.8	59.9	**2,463.9**
DAY	2012	0.0	1.0	19.0	30.0	31.0	20.0	23.0	31.0	24.0	10.0	29.0	31.0	**249.0**
H2O	2012	0.0	0.0	631.4	1029.8	1188.2	762.2	953.4	1263.1	798.8	287.7	922.9	1017.9	**8,855.4**
OIL	2012	0.0	8.0	88.8	184.6	213.0	131.3	138.2	208.8	147.4	46.4	96.1	109.1	**1,371.7**

Licence **8557** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	26.0	0.0	0.0	17.0	26.0	30.0	30.0	31.0	**451.0**
H2O	2013	402.5	319.4	320.3	289.3	238.6	0.0	0.0	184.9	336.8	333.4	310.1	263.9	**6,747.1**
OIL	2013	232.3	199.7	216.7	199.9	164.6	0.0	0.0	121.4	192.7	191.6	179.0	149.8	**4,082.6**
DAY	2012	0.0	1.0	0.0	0.0	0.0	0.0	26.0	24.0	30.0	30.0	29.0	31.0	**171.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	747.7	754.0	722.4	543.3	515.8	464.7	**3,747.9**
OIL	2012	0.0	10.5	0.0	0.0	0.0	0.0	470.5	434.5	488.6	368.7	218.0	244.1	**2,234.9**

Licence **8558** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay KK** Field Code **99** Pool Code **62KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	30.0	15.0	1.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**364.0**
H2O	2013	193.4	178.5	214.1	95.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.7**
OIL	2013	8.2	7.9	6.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.3**
DAY	2012	0.0	0.0	0.0	25.0	22.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**260.0**
H2O	2012	0.0	0.0	0.0	257.5	240.3	243.7	242.9	235.9	200.1	224.0	199.4	211.9	**2,055.7**
OIL	2012	0.0	0.0	0.0	153.0	183.7	45.1	34.0	26.4	22.4	8.6	6.1	6.6	**485.9**

Licence **8559** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**595.0**
H2O	2013	715.0	593.8	593.5	492.4	452.2	396.4	394.2	377.0	340.3	326.3	305.5	302.1	**12,905.6**
OIL	2013	221.8	218.5	207.8	177.2	173.7	150.8	144.3	130.3	102.7	101.8	98.7	103.6	**4,059.0**
DAY	2012	0.0	0.0	17.0	30.0	31.0	10.0	5.0	31.0	29.0	31.0	23.0	25.0	**232.0**
H2O	2012	0.0	0.0	572.6	686.1	1159.5	412.3	216.7	1242.0	1140.1	915.1	607.2	665.3	**7,616.9**
OIL	2012	0.0	0.0	30.1	285.1	238.7	72.8	36.4	364.9	342.4	447.1	220.4	189.9	**2,227.8**

Licence **8561** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	14.0	28.0	31.0	29.0	30.0	25.0	18.0	21.0	29.0	29.0	30.0	31.0	**560.0**
H2O	2013	1398.0	3334.2	4064.4	3935.4	4148.0	3445.4	2491.6	2786.5	3932.7	3957.4	4111.7	4267.4	**66,572.4**
OIL	2013	28.5	57.7	92.5	87.2	92.6	72.2	52.1	51.1	86.2	85.9	88.2	89.0	**1,886.8**
DAY	2012	0.0	1.0	22.0	1.0	16.0	23.0	31.0	31.0	28.0	31.0	30.0	31.0	**245.0**
H2O	2012	0.0	65.4	2036.8	26.0	1605.3	2282.6	3192.7	2949.6	2927.0	3221.5	3161.3	3231.5	**24,699.7**
OIL	2012	0.0	12.6	223.0	2.4	120.3	105.4	133.3	103.9	84.0	81.1	64.1	73.5	**1,003.6**

UWI **100.09-12-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2013

Licence **8561** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-12-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.09-12-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8562** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.7	30.8	30.0	30.1	11.1	25.7	31.0	30.0	31.0	30.0	28.8	**482.9**
H2O	2013	752.0	608.8	781.0	569.9	264.0	92.5	189.3	34.4	90.8	62.3	52.0	30.6	**6,860.2**
OIL	2013	629.2	467.0	524.5	457.6	506.7	198.1	432.8	84.4	264.8	201.1	105.7	65.8	**7,064.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	30.0	31.0	29.8	30.0	**148.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	665.2	680.0	547.0	684.1	756.3	**3,332.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	523.0	644.2	707.1	671.8	580.2	**3,126.3**

Licence **8563** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	0.0	5.8	29.2	24.3	0.0	23.0	30.3	29.0	29.0	29.0	29.4	**363.8**
H2O	2013	1372.4	0.0	1222.3	6445.4	3523.8	0.0	2837.5	2925.5	5457.8	5946.7	6432.5	8379.3	**51,025.5**
OIL	2013	2.3	0.0	58.8	452.2	112.6	0.0	22.4	133.8	140.8	164.3	132.7	84.7	**1,318.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	21.9	29.9	31.0	**112.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1821.7	1114.9	1804.1	1741.6	**6,482.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	3.9	2.2	6.6	**13.5**

Licence **8564** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.7	30.8	30.0	30.1	11.1	22.3	29.0	25.3	31.0	29.0	28.8	**468.9**
H2O	2013	1056.1	778.6	998.7	598.0	226.6	159.7	323.4	312.7	198.5	241.2	227.4	170.9	**9,446.8**
OIL	2013	217.9	145.5	163.5	100.0	61.7	15.8	34.9	31.3	17.7	20.4	30.4	80.7	**2,368.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	29.8	31.0	**145.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	430.1	691.5	934.4	1034.4	1064.6	**4,155.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.1	332.9	273.5	285.9	220.9	**1,448.3**

Licence **8565** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.8	24.7	13.0	2.0	27.1	30.0	20.7	31.0	30.0	31.0	30.0	30.8	**405.4**
H2O	2013	131.0	92.9	50.3	4.5	55.1	102.5	79.6	73.2	103.7	107.1	75.3	91.4	**2,020.8**
OIL	2013	131.4	98.4	46.6	0.0	51.0	84.6	64.9	72.5	91.0	91.7	68.6	68.3	**1,431.0**

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Licence **8565** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	30.0	31.0	19.8	19.0	**110.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.8	444.8	265.7	140.3	95.6	**1,054.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	237.7	176.3	83.6	61.6	**562.0**

Licence **8566** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.2	22.0	30.8	30.0	30.1	5.0	25.7	31.0	30.0	31.0	30.0	30.8	**471.9**
H2O	2013	250.2	104.0	149.9	72.5	73.9	74.9	212.6	29.7	85.9	64.7	88.4	150.9	**4,484.8**
OIL	2013	175.2	64.8	81.8	63.7	38.4	23.4	87.8	37.8	91.6	66.5	79.1	94.5	**4,013.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	29.3	31.0	**145.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	841.9	913.7	589.0	455.6	327.0	**3,127.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	869.6	940.6	603.0	456.3	239.4	**3,108.9**

Licence **8567** Well Name **Surge Willen Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	21.0	28.0	0.0	7.0	27.0	4.0	30.0	11.0	**434.0**
H2O	2013	832.1	733.3	805.5	778.7	574.1	678.5	0.0	67.8	645.9	94.1	1528.2	399.1	**8,882.8**
OIL	2013	17.4	31.0	50.7	51.6	20.0	56.4	0.0	2.5	4.9	1.3	0.0	2.7	**1,626.3**
DAY	2012	0.0	0.0	0.0	0.0	13.0	30.0	31.0	25.0	30.0	31.0	8.0	19.0	**187.0**
H2O	2012	0.0	0.0	0.0	0.0	119.9	244.0	119.2	117.4	151.7	148.7	41.7	802.9	**1,745.5**
OIL	2012	0.0	0.0	0.0	0.0	124.2	309.5	266.8	163.6	200.3	161.8	16.2	145.4	**1,387.8**

Licence **8568** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	27.0	30.0	27.0	30.0	**121.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	0.0	204.0	110.3	117.1	**436.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.2	868.6	551.3	316.5	315.3	**2,226.9**

Licence **8569** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	12.0	28.0	31.0	31.0	30.0	31.0	30.0	25.0	**622.0**
H2O	2013	125.7	176.9	66.2	107.6	70.6	147.5	128.8	122.2	67.4	59.7	37.2	62.6	**6,968.0**
OIL	2013	197.1	64.5	265.0	183.2	53.2	111.3	97.1	92.3	128.0	128.5	143.1	96.2	**4,426.8**
DAY	2012	0.0	0.0	20.0	30.0	24.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**284.0**
H2O	2012	0.0	0.0	763.5	829.6	591.8	401.8	318.3	284.6	230.0	2111.0	139.0	126.0	**5,795.6**
OIL	2012	0.0	0.0	223.0	480.4	293.4	362.4	329.9	290.5	230.4	210.9	231.7	214.7	**2,867.3**

Licence **8570** Well Name **Surge Manson Prov. DIR SWD** Dev **D** Mineral Rights **CROWN**

UWI **100.03-32-013-28W1.00** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	8203.0	7681.0	8506.0	8122.6	7872.0	9635.0	8615.0	8969.2	7633.0	4023.0	3200.0	0.0	**125,677.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	5190.5	5924.4	7991.0	8557.0	7882.0	7673.0	**43,217.9**

Licence **8571** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

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Licence **8571** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**642.0**
H2O	2013	405.0	337.3	353.6	363.4	326.2	307.7	318.3	324.3	300.9	275.4	259.4	244.5	**9,145.4**
OIL	2013	196.5	174.0	147.5	120.5	125.5	117.1	114.8	108.5	95.3	88.6	80.8	75.5	**2,675.0**
DAY	2012	0.0	0.0	10.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	31.0	**281.0**
H2O	2012	0.0	0.0	239.8	710.6	665.4	555.7	582.4	616.2	572.2	522.4	410.3	454.4	**5,329.4**
OIL	2012	0.0	0.0	16.0	31.9	69.5	139.0	150.4	149.5	151.5	182.6	157.2	182.8	**1,230.4**

Licence **8572** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	29.0	22.0	7.0	25.0	30.0	31.0	30.0	31.0	**602.0**
H2O	2013	400.1	271.8	240.2	206.3	203.6	149.1	22.4	186.8	194.8	189.9	172.7	145.2	**8,090.4**
OIL	2013	106.9	78.7	64.9	59.9	40.0	29.2	4.8	41.9	43.8	42.7	37.3	24.8	**2,584.4**
DAY	2012	0.0	0.0	18.0	22.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**278.0**
H2O	2012	0.0	0.0	444.8	476.2	560.6	634.4	621.3	594.8	577.3	679.6	630.9	487.6	**5,707.5**
OIL	2012	0.0	0.0	114.2	214.8	186.9	246.8	208.9	229.8	198.8	238.8	221.6	148.9	**2,009.5**

Licence **8573** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	26.0	30.0	**517.0**
H2O	2013	814.8	615.7	583.2	465.7	449.3	450.0	460.7	446.1	403.6	382.2	306.8	476.6	**12,179.4**
OIL	2013	141.6	116.9	145.4	141.9	147.6	122.8	106.2	78.1	90.8	86.9	71.3	89.1	**2,607.5**
DAY	2012	0.0	0.0	0.0	0.0	1.0	0.0	11.0	31.0	30.0	30.0	29.0	31.0	**163.0**
H2O	2012	0.0	0.0	0.0	0.0	110.0	0.0	459.2	1357.6	1236.4	1159.3	1032.7	969.5	**6,324.7**
OIL	2012	0.0	0.0	0.0	0.0	5.0	0.0	65.3	289.4	253.1	237.2	215.3	203.6	**1,268.9**

Licence **8574** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.4	23.1	23.2	0.0	0.0	0.0	0.0	0.0	0.0	6.0	9.1	17.8	**251.6**
H2O	2013	3712.3	4880.3	1593.9	0.0	0.0	0.0	0.0	0.0	0.0	1532.3	2391.2	3284.2	**56,874.8**
OIL	2013	61.8	75.1	18.4	0.0	0.0	0.0	0.0	0.0	0.0	14.1	25.9	49.0	**752.3**
DAY	2012	0.0	0.0	0.0	0.0	8.5	22.3	20.9	21.6	23.2	20.1	24.0	12.4	**153.0**
H2O	2012	0.0	0.0	0.0	0.0	44.9	4639.1	1206.5	8962.0	8835.9	6789.2	4915.5	4087.5	**39,480.6**
OIL	2012	0.0	0.0	0.0	0.0	3.9	69.3	94.5	86.9	88.9	63.8	67.3	33.4	**508.0**

Licence **8576** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	31.0	30.0	30.8	28.8	7.0	30.0	29.9	31.0	28.7	29.2	**517.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	3.2	5.3	**8.7**
H2O	2013	428.3	321.8	227.1	66.6	68.3	63.2	15.7	63.5	123.6	136.7	174.4	177.5	**4,959.0**
OIL	2013	282.5	232.1	152.2	45.0	45.3	42.6	10.0	41.7	129.8	149.0	40.8	40.5	**4,047.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**186.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	324.7	461.2	540.8	503.4	379.7	408.2	474.3	**3,092.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	302.2	417.9	524.5	496.4	337.5	370.8	387.1	**2,836.4**

Licence **8577** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8577** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.1	24.1	30.8	30.0	31.0	28.8	29.5	31.0	30.0	31.0	30.0	30.8	**492.3**
H2O	2013	625.2	500.0	666.0	556.0	367.7	375.3	368.6	231.7	176.0	62.1	84.0	248.7	**7,947.2**
OIL	2013	1024.3	749.4	786.3	511.1	334.8	329.3	234.5	210.7	83.1	84.2	75.5	88.7	**8,985.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	29.4	31.0	29.2	30.3	**136.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	307.1	932.4	912.3	860.5	673.6	**3,685.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	682.2	931.3	866.2	890.2	1103.4	**4,473.3**

Licence **8578** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	23.0	17.0	31.0	30.0	29.0	30.0	31.0	**395.0**
H2O	2013	714.6	745.0	831.0	751.7	638.0	402.3	263.1	497.5	488.0	434.3	440.3	459.9	**8,000.4**
OIL	2013	222.0	234.4	262.9	230.8	227.7	175.4	119.4	215.5	146.0	67.8	73.2	77.2	**2,405.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	31.0	**54.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.0	547.0	726.7	**1,334.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	122.4	228.3	**352.7**

Licence **8579** Well Name **Sinclair Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	30.0	30.0	30.0	**646.0**
H2O	2013	302.1	265.8	283.4	222.7	217.3	197.1	208.8	200.7	187.6	174.0	169.9	161.7	**7,893.0**
OIL	2013	223.9	182.3	180.6	160.6	166.0	144.7	147.0	144.7	131.7	129.4	127.0	124.5	**4,245.7**
DAY	2012	0.0	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**287.0**
H2O	2012	0.0	0.0	550.8	999.6	799.9	607.8	587.9	481.1	389.2	290.9	270.8	323.9	**5,301.9**
OIL	2012	0.0	0.0	79.5	112.7	198.2	260.6	293.8	335.4	321.2	336.5	214.0	231.4	**2,383.3**

Licence **8581** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	21.0	17.0	27.0	**402.0**
H2O	2013	863.0	1032.5	1076.0	800.2	711.7	572.7	466.3	444.9	352.2	244.4	180.6	258.9	**9,962.9**
OIL	2013	135.5	188.7	213.4	191.3	182.1	164.4	130.1	116.4	91.2	62.2	46.8	71.4	**2,087.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	30.0	31.0	**77.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	573.5	1187.7	1198.3	**2,959.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	77.6	209.0	200.1	**493.5**

Licence **8582** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	28.0	31.0	30.0	29.0	29.0	31.0	29.0	28.0	30.0	30.0	31.0	**425.0**
H2O	2013	608.1	786.6	831.9	716.4	594.2	519.9	551.4	480.5	403.1	393.5	364.0	321.4	**8,706.2**
OIL	2013	409.2	433.9	463.1	368.8	332.0	291.8	294.9	245.8	192.8	187.1	141.9	126.3	**4,722.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	30.0	31.0	**77.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	542.4	790.9	801.9	**2,135.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	103.2	535.3	575.5	**1,234.8**

Licence **8583** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8583** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	27.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**560.0**
H2O	2013	203.3	130.2	138.4	169.1	126.5	117.9	126.2	124.3	116.4	111.0	103.2	106.1	**2,891.3**
OIL	2013	241.3	219.0	191.7	206.9	199.6	184.9	194.1	182.2	171.6	185.3	166.9	172.4	**3,374.5**
DAY	2012	0.0	0.0	1.0	0.0	0.0	17.0	29.0	31.0	30.0	31.0	30.0	31.0	**200.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	123.3	167.9	177.3	184.6	216.0	227.7	221.9	**1,318.7**
OIL	2012	0.0	0.0	15.6	0.0	0.0	46.8	106.7	125.5	139.4	203.1	203.9	217.6	**1,058.6**

Licence **8584** Well Name **Elcano North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole SWD Pool** Field Code **17** Pool Code **22** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11110.7	19242.9	**30,353.6**

Licence **8585** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	31.0	30.0	31.0	30.0	27.9	31.0	30.0	29.3	29.8	31.0	**603.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	**3.7**
H2O	2013	22.0	16.6	54.9	86.3	62.5	59.7	56.8	63.9	44.8	38.9	38.2	42.5	**2,251.8**
OIL	2013	49.5	40.6	56.1	42.6	33.3	32.1	29.1	33.6	83.7	71.4	43.1	38.2	**3,182.6**
DAY	2012	0.0	0.0	0.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**247.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**0.5**
H2O	2012	0.0	0.0	0.0	330.0	220.2	190.5	208.5	321.3	303.0	34.4	31.8	25.0	**1,664.7**
OIL	2012	0.0	0.0	0.0	471.5	435.4	353.6	410.8	338.2	323.0	116.9	109.8	70.1	**2,629.3**

Licence **8586** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	15.0	0.0	19.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	6.0	**445.0**
H2O	2013	115.6	36.5	0.0	82.7	87.8	60.5	56.9	83.5	48.9	44.2	48.8	9.6	**1,633.5**
OIL	2013	64.6	26.0	0.0	59.1	54.2	40.4	37.9	21.6	32.6	29.4	32.5	6.4	**1,254.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	23.0	26.0	30.0	31.0	**162.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	175.7	210.0	38.7	265.9	147.7	120.5	**958.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	281.1	168.0	47.3	138.3	128.7	86.0	**849.4**

Licence **8587** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	26.0	30.0	29.0	29.0	28.0	30.0	31.0	30.0	30.0	**512.0**
H2O	2013	210.5	158.0	183.9	181.4	205.3	162.3	135.7	107.6	112.5	115.8	114.1	122.7	**3,329.7**
OIL	2013	288.7	236.2	260.6	166.0	238.3	238.8	242.0	224.7	239.5	249.1	227.7	247.4	**4,022.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	1.0	8.0	29.0	30.0	31.0	30.0	31.0	**160.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	108.5	310.3	310.6	306.2	247.8	236.5	**1,519.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	32.0	34.5	196.3	214.7	223.2	219.1	243.6	**1,163.4**

Licence **8588** Well Name **Daly Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	17.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	29.0	30.0	31.0	**499.0**
H2O	2013	776.5	543.1	971.6	893.7	776.5	674.2	665.8	713.6	450.4	422.7	422.4	409.3	**13,535.5**
OIL	2013	286.4	157.6	240.3	228.0	237.4	232.8	239.4	244.8	154.3	139.3	138.7	136.2	**4,020.3**

Manitoba Production
2010 To 2013

Licence **8588** Well Name **Daly Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	1.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	20.0	31.0	**158.0**
H2O	2012	0.0	0.0	3.5	0.0	0.0	0.0	600.8	1152.4	1127.8	1134.8	729.0	1067.4	**5,815.7**
OIL	2012	0.0	0.0	10.5	0.0	0.0	0.0	69.4	298.0	304.0	362.3	153.8	387.1	**1,585.1**

Licence **8589** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-18-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**485.0**
H2O	2013	689.5	478.5	492.4	423.5	410.0	368.1	367.8	339.5	302.7	224.8	213.5	217.7	**8,872.8**
OIL	2013	200.4	216.2	143.5	112.7	93.5	81.1	71.2	56.3	58.5	83.3	76.2	62.8	**2,535.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	1.0	0.0	4.0	30.0	30.0	26.0	30.0	**121.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.8	1136.9	1136.3	938.8	982.0	**4,344.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	10.0	0.0	49.5	362.0	327.9	233.2	297.6	**1,280.2**

Licence **8590** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	26.0	**402.0**
H2O	2013	1836.2	1597.8	2125.6	2114.8	2190.4	2114.0	2050.4	2081.8	2058.1	1866.7	1842.7	1551.4	**26,255.5**
OIL	2013	103.7	102.7	208.4	208.6	208.5	198.4	242.7	236.5	236.0	250.2	261.2	220.4	**2,481.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	16.0	**45.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1799.3	1026.3	**2,825.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0	**4.3**

Licence **8592** Well Name **Elcano North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-34-012-27W1.00** Field Name **Other Areas** Pool Name **Birdbear** Field Code **99** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	7534.0	13391.7	14964.0	13636.0	12831.0	13128.4	13893.0	14880.0	15797.0	18384.0	7492.8	0.0	**215,991.4**
WIN	2012	0.0	0.0	0.0	0.0	638.0	5385.0	9386.5	14189.0	13442.0	11912.0	8247.0	6860.0	**70,059.5**

Licence **8593** Well Name **Surge Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-19-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**
H2O	2013	244.2	219.6	203.5	97.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
OIL	2013	4.8	0.4	12.5	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	29.0	31.0	**119.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	559.1	501.4	257.2	315.6	**1,633.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	3.6	7.0	9.4	**37.4**

Licence **8594** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.1	24.1	30.8	30.0	31.0	27.9	29.5	31.0	30.0	31.0	30.0	30.6	**491.8**
H2O	2013	656.7	500.3	625.3	588.5	512.2	442.7	489.2	272.1	251.2	172.4	236.5	321.2	**7,837.3**
OIL	2013	1086.6	850.6	869.7	488.6	281.5	219.2	255.3	161.4	109.8	115.5	80.4	78.5	**9,784.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	29.4	31.0	29.8	30.3	**136.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	545.2	715.3	502.2	328.0	678.3	**2,769.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457.0	920.4	1326.0	1416.5	1067.8	**5,187.7**

Manitoba Production
2010 To 2013

Licence **8595** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.1	24.1	30.8	30.0	31.0	29.2	28.8	31.0	30.0	31.0	30.0	30.8	**492.8**
H2O	2013	1818.5	1355.6	1429.1	990.7	1405.6	1449.4	1441.9	1679.6	1733.5	967.1	1586.2	1853.6	**24,602.2**
OIL	2013	240.8	265.9	567.8	346.3	420.0	375.2	400.6	248.2	155.4	276.8	109.3	228.2	**4,394.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	29.4	31.0	30.0	30.3	**137.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	890.4	1463.4	914.4	1744.8	1878.4	**6,891.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.6	155.3	67.7	182.9	236.5	**760.0**

Licence **8596** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	23.9	24.0	24.0	24.0	23.1	23.3	23.8	22.6	19.5	24.0	**232.2**
H2O	2013	0.0	0.0	20.9	88.6	84.1	396.5	409.0	701.6	736.8	671.3	576.7	1642.4	**5,327.9**
OIL	2013	0.0	0.0	251.5	689.6	616.7	647.4	758.8	856.1	899.4	773.1	621.9	755.9	**6,870.4**

Licence **8597** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	29.0	24.0	27.0	30.0	29.0	31.0	24.0	15.0	**497.0**
H2O	2013	1362.6	1524.4	1572.4	1494.8	1469.1	1215.8	1295.7	1392.4	1330.3	1405.4	1183.2	1062.3	**23,249.7**
OIL	2013	341.4	310.1	322.1	306.2	272.9	180.2	186.3	166.1	139.7	142.8	91.3	74.3	**4,693.1**
DAY	2012	0.0	0.0	1.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	**169.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	602.6	1197.8	1206.6	1285.3	1282.1	1366.9	**6,941.3**
OIL	2012	0.0	0.0	14.0	0.0	0.0	0.0	221.6	463.0	386.4	373.2	349.0	352.5	**2,159.7**

Licence **8598** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	28.0	31.0	7.0	0.0	17.7	31.0	31.0	30.0	30.5	30.0	31.0	**410.2**
GAS	2013	18.3	25.6	42.0	15.4	0.0	15.7	45.5	37.9	9.9	0.0	0.0	0.0	**210.4**
H2O	2013	55.3	28.4	34.7	7.6	0.0	17.9	36.5	36.8	32.9	31.4	29.2	35.4	**1,432.6**
OIL	2013	75.1	44.2	49.8	10.5	0.0	24.8	47.7	49.6	37.8	34.3	34.4	39.3	**1,377.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.3	329.8	325.8	119.6	**1,086.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.8	353.6	271.3	169.4	**930.1**

Licence **8599** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	29.5	31.0	30.0	31.0	**509.3**
GAS	2013	4.3	25.8	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2013	230.5	118.9	140.4	92.5	74.6	71.4	52.9	53.1	52.4	77.9	67.2	70.4	**3,038.4**
OIL	2013	331.5	189.6	194.2	80.1	46.3	44.8	49.9	52.0	46.7	46.4	52.3	54.9	**4,498.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	31.0	3.0	30.0	31.0	30.0	26.0	**151.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	289.5	378.4	325.0	340.0	332.8	270.5	**1,936.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	393.1	762.3	680.9	670.1	448.6	355.0	**3,310.0**

Licence **8600** Well Name **Sinclair Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Manitoba Production
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Licence **8600** Well Name **Sinclair Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**519.0**
H2O	2013	247.4	215.7	236.2	222.8	212.7	196.1	180.3	179.0	156.5	108.3	110.0	106.3	**3,385.6**
OIL	2013	155.0	140.7	160.4	147.9	153.5	142.5	138.6	137.9	122.4	148.5	148.2	145.8	**2,400.5**
DAY	2012	0.0	0.0	0.0	0.0	1.0	0.0	7.0	31.0	30.0	30.0	30.0	27.0	**156.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	70.8	240.5	231.3	222.4	230.7	218.6	**1,214.3**
OIL	2012	0.0	0.0	0.0	0.0	12.0	0.0	1.6	135.5	124.4	120.8	131.6	133.2	**659.1**

Licence **8601** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	30.5	30.0	21.9	4.7	30.0	19.3	8.8	31.0	**443.2**
GAS	2013	14.4	12.9	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**31.4**
H2O	2013	436.1	377.1	587.3	594.0	626.2	608.5	454.5	108.9	809.1	437.0	207.4	775.1	**11,710.4**
OIL	2013	477.7	460.4	216.9	139.9	116.4	114.6	81.3	17.5	70.6	26.3	20.8	135.9	**2,525.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	31.0	3.0	30.0	31.0	30.0	24.0	**149.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	901.3	1243.2	1118.9	979.1	967.9	478.8	**5,689.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	35.6	84.7	86.5	106.4	118.3	216.0	**647.5**

Licence **8602** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	21.0	27.0	20.0	9.0	30.0	30.9	31.0	30.0	30.5	30.0	31.0	**444.4**
GAS	2013	11.6	9.7	6.6	0.0	0.0	0.0	0.0	20.8	14.0	7.3	1.1	0.0	**71.5**
H2O	2013	124.1	80.6	72.0	36.1	18.0	123.4	111.2	59.3	48.8	22.8	17.6	17.8	**2,133.9**
OIL	2013	250.2	149.6	123.3	49.7	18.0	193.0	169.2	101.6	82.0	51.8	41.9	35.1	**3,066.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	30.0	**124.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	428.4	315.9	274.1	222.8	161.0	**1,402.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.8	529.4	317.0	351.5	328.7	**1,801.4**

Licence **8603** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	27.0	31.0	30.0	15.6	28.0	31.0	30.5	29.0	31.0	29.8	30.0	**481.9**
GAS	2013	1.0	2.5	0.0	0.0	0.0	0.0	2.5	3.1	5.1	1.1	0.0	20.6	**36.2**
H2O	2013	730.0	1170.2	1480.6	1378.9	618.2	1050.0	1664.6	1440.1	1279.5	1456.8	1325.0	1263.3	**21,810.5**
OIL	2013	13.5	2.2	0.0	29.3	20.9	35.4	33.2	174.9	205.1	77.3	49.0	40.2	**853.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	31.0	3.0	30.0	31.0	30.0	28.0	**153.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	1246.1	1129.2	1358.8	978.6	909.3	1331.3	**6,953.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	24.4	29.1	31.0	31.5	29.7	27.0	**172.7**

Licence **8605** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	29.0	31.0	29.0	27.0	31.0	28.0	26.0	30.0	31.0	**596.0**
H2O	2013	597.1	434.0	455.8	355.6	348.3	318.4	337.8	289.1	216.7	195.5	220.1	244.3	**12,099.0**
OIL	2013	134.9	107.3	124.2	88.2	75.3	67.3	52.3	53.0	40.0	35.5	49.7	43.7	**2,691.5**
DAY	2012	0.0	0.0	12.0	12.0	23.0	25.0	28.0	31.0	30.0	31.0	30.0	23.0	**245.0**
H2O	2012	0.0	0.0	465.7	459.1	900.5	887.0	1041.9	1227.5	1094.2	837.9	686.2	486.3	**8,086.3**

Manitoba Production
2010 To 2013

Licence **8605** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	64.3	137.4	203.0	214.0	248.4	291.9	256.7	196.6	117.8	90.0	**1,820.1**

Licence **8606** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	31.0	30.0	30.0	27.8	30.9	29.5	27.8	31.0	26.0	0.0	**443.0**
GAS	2013	12.9	10.4	20.9	35.7	0.0	0.0	0.7	4.1	0.0	0.0	0.0	0.0	**85.3**
H2O	2013	222.4	159.8	238.6	239.8	234.3	272.3	306.0	114.7	89.1	93.9	74.4	0.0	**3,507.0**
OIL	2013	210.6	132.7	182.4	177.6	173.8	157.6	163.3	41.7	30.3	29.7	24.9	0.0	**4,282.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	**125.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**0.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256.2	431.8	271.9	269.0	232.8	**1,461.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	594.1	678.0	643.7	629.4	412.9	**2,958.1**

Licence **8607** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**621.0**
H2O	2013	5370.2	4879.4	5457.5	5657.0	6059.7	5852.1	6339.5	6117.3	5940.3	6135.3	5936.4	6287.5	**91,124.1**
OIL	2013	585.8	484.6	499.0	423.4	422.0	378.8	395.4	307.2	300.8	324.2	293.4	268.1	**9,516.6**
DAY	2012	0.0	0.0	22.0	30.0	31.0	28.0	31.0	27.0	18.0	14.0	26.0	31.0	**258.0**
H2O	2012	0.0	0.0	926.7	1343.1	1522.8	1551.1	1545.6	1456.4	693.7	2271.2	4453.6	5327.7	**21,091.9**
OIL	2012	0.0	0.0	548.7	604.8	554.4	482.4	445.5	346.8	87.6	382.9	633.4	747.4	**4,833.9**

Licence **8609** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	8.0	31.0	30.0	31.0	**478.0**
GAS	2013	4.4	4.5	5.4	4.4	5.1	2.9	3.9	3.4	0.7	3.1	2.6	2.6	**68.5**
H2O	2013	214.2	196.1	199.3	175.2	157.4	142.0	151.1	119.0	32.7	125.9	105.7	106.9	**3,975.2**
OIL	2013	201.5	197.8	183.3	159.7	155.9	145.3	136.1	140.1	31.9	136.3	113.7	99.1	**3,227.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	30.0	30.0	31.0	**136.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	6.1	7.7	6.4	5.0	**25.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.4	762.2	470.4	314.7	202.0	**2,249.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	338.7	306.7	347.2	313.2	220.9	**1,526.7**

Licence **8611** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	22.0	0.0	0.0	25.0	31.0	30.0	31.0	30.0	31.0	**471.0**
H2O	2013	568.7	484.5	521.1	352.1	0.0	0.0	613.7	476.1	426.1	413.7	380.4	378.6	**10,058.1**
OIL	2013	32.4	47.1	23.4	22.4	0.0	0.0	19.4	23.0	13.2	9.8	7.8	7.7	**607.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	30.0	30.0	28.0	31.0	**182.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	1569.6	1054.5	820.1	722.1	635.3	641.5	**5,443.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	4.2	159.1	75.8	45.3	49.4	37.2	30.2	**401.2**

Licence **8612** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.8	24.0	23.9	30.0	29.0	23.0	24.0	31.0	29.0	31.0	30.0	30.0	**533.1**

Manitoba Production
2010 To 2013

Licence **8612** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	867.6	841.7	900.0	827.0	790.6	645.5	654.0	869.0	840.1	955.2	851.6	807.5	**17,966.8**
OIL	2013	147.5	120.7	107.0	99.3	93.9	72.8	70.5	68.3	60.3	62.2	63.9	64.8	**3,579.0**
DAY	2012	0.0	0.0	0.0	22.4	24.0	19.2	20.5	23.0	24.0	23.7	24.0	23.6	**204.4**
H2O	2012	0.0	0.0	0.0	1353.7	1224.8	746.0	692.4	773.3	839.8	793.9	844.1	849.0	**8,117.0**
OIL	2012	0.0	0.0	0.0	295.2	483.5	267.6	246.9	266.3	250.3	279.4	248.7	209.9	**2,547.8**

Licence **8614** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	29.0	29.0	31.0	30.0	29.0	28.0	28.0	30.0	**557.0**
GAS	2013	0.3	5.8	6.8	7.0	5.9	4.3	5.3	5.0	3.7	2.8	3.2	2.3	**54.3**
H2O	2013	259.7	212.1	222.9	218.2	196.9	188.0	199.0	173.6	137.9	122.2	110.5	103.4	**6,711.7**
OIL	2013	41.5	29.6	33.0	28.4	22.8	23.3	23.4	19.6	15.6	13.0	12.5	10.7	**634.8**
DAY	2012	0.0	0.0	0.0	0.0	6.0	21.0	31.0	29.0	30.0	31.0	26.0	31.0	**205.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	**1.9**
H2O	2012	0.0	0.0	0.0	0.0	3.4	1211.0	1119.4	672.0	522.1	459.2	285.4	294.8	**4,567.3**
OIL	2012	0.0	0.0	0.0	0.0	20.0	118.3	73.3	55.5	27.5	24.2	25.7	16.9	**361.4**

Licence **8615** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	24.0	4.0	6.0	0.0	22.0	18.0	18.0	11.0	30.0	31.0	**338.0**
H2O	2013	1270.5	1125.5	737.1	92.7	234.0	0.0	652.2	384.6	302.3	254.7	492.4	417.5	**11,497.7**
OIL	2013	132.5	125.1	81.9	10.7	26.0	0.0	95.8	44.9	45.2	22.3	73.6	62.5	**1,403.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	31.0	30.0	29.0	**115.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.5	1241.7	1468.5	1469.4	1316.1	**5,534.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	149.8	194.0	181.7	156.3	**683.3**

Licence **8616** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	27.0	1.0	0.0	22.0	12.0	17.0	7.0	9.0	16.0	15.0	**288.0**
H2O	2013	1466.1	1394.1	1157.6	13.6	0.0	1328.0	701.9	1012.1	398.8	594.2	1163.8	1099.4	**15,698.4**
OIL	2013	35.3	40.6	23.9	0.0	0.0	27.6	20.1	27.6	10.9	3.0	0.0	24.3	**346.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	14.0	31.0	30.0	31.0	**107.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	25.0	0.0	750.3	1557.1	1493.9	1542.5	**5,368.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	5.0	46.4	39.2	40.2	**132.8**

Licence **8617** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	23.0	29.0	30.0	31.0	30.0	31.0	30.0	22.0	**370.0**
H2O	2013	1129.3	973.9	999.4	896.8	473.6	644.6	571.7	479.6	415.7	364.3	306.7	204.9	**8,446.4**
OIL	2013	337.8	349.1	425.5	407.0	210.1	227.5	194.7	229.1	216.6	212.7	187.5	122.2	**3,368.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	985.9	**985.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.3	**248.3**

Licence **8618** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
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Licence **8618** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	27.5	31.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.6**
H2O	2013	137.7	104.5	94.9	79.3	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332.9**
OIL	2013	22.7	15.7	14.3	11.9	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	4.8	4.8	30.0	30.0	30.0	31.0	**130.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	196.9	730.8	363.5	248.8	188.4	164.3	**1,892.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	43.9	133.7	54.8	43.7	33.3	28.7	**338.1**

Licence **8619** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**452.0**
H2O	2013	721.5	625.7	566.7	512.8	425.3	374.3	352.6	326.4	239.0	232.0	222.9	165.9	**7,256.4**
OIL	2013	418.9	433.4	443.4	416.8	328.8	280.5	246.4	241.9	244.7	244.2	204.2	139.8	**4,934.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	31.0	**90.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	968.4	804.6	718.3	**2,491.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	283.3	490.8	516.8	**1,291.9**

Licence **8620** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	26.0	30.0	31.0	29.0	31.0	27.0	30.0	**523.0**
H2O	2013	366.9	284.3	273.0	230.0	211.5	156.2	187.1	155.8	133.6	126.0	108.8	102.3	**6,360.2**
OIL	2013	43.0	36.8	35.4	30.0	27.5	20.3	24.4	20.2	17.4	16.5	14.2	13.3	**994.8**
DAY	2012	0.0	0.0	0.0	0.0	1.0	1.0	14.0	31.0	30.0	31.0	30.0	31.0	**169.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	522.3	1176.2	797.6	605.9	488.2	434.5	**4,024.7**
OIL	2012	0.0	0.0	0.0	0.0	4.0	6.5	106.7	241.7	129.9	98.6	57.3	51.1	**695.8**

Licence **8622** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	8.0	31.0	28.0	30.0	**474.0**
GAS	2013	3.8	3.2	4.2	3.8	4.0	2.4	3.2	2.2	0.5	1.9	1.9	2.5	**63.1**
H2O	2013	90.3	63.0	76.5	90.0	83.6	67.3	79.1	40.5	8.0	43.5	39.6	51.4	**1,841.5**
OIL	2013	177.5	144.6	147.5	141.8	136.6	128.3	133.3	103.3	18.8	100.4	91.2	92.6	**3,511.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.0	30.0	30.0	31.0	**135.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	8.5	9.3	6.5	4.9	**29.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	632.9	199.8	159.6	116.4	**1,108.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	647.6	493.8	421.7	318.1	213.9	**2,095.1**

Licence **8623** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	8.0	31.0	28.0	31.0	**476.0**
H2O	2013	44.6	42.4	45.7	54.6	57.2	53.0	54.3	47.9	17.7	95.0	75.0	74.7	**1,545.5**
OIL	2013	95.7	89.9	94.1	111.7	116.2	105.5	107.7	107.4	29.4	125.3	115.8	118.2	**3,040.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	29.0	31.0	30.0	31.0	**140.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.8	341.3	177.3	261.4	54.6	**883.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	656.1	665.3	276.8	107.7	117.3	**1,823.2**

Licence **8624** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **8624** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	31.0	30.0	29.0	30.0	31.0	28.0	7.0	31.0	28.0	31.0	**473.0**
H2O	2013	36.0	44.4	47.5	43.8	44.4	45.0	45.5	31.8	22.4	53.4	38.6	42.5	**1,174.7**
OIL	2013	98.1	120.1	124.4	113.8	115.0	115.5	82.1	62.5	19.9	66.1	71.0	79.8	**3,204.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	31.0	**141.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	356.0	184.2	85.3	50.0	**679.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	598.4	778.7	400.8	220.8	137.7	**2,136.4**

Licence **8625** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	8.0	28.0	28.0	31.0	**475.0**
GAS	2013	14.5	16.9	22.9	21.5	23.3	10.5	13.5	10.7	2.7	9.3	8.8	12.6	**196.2**
H2O	2013	1182.8	1160.5	1335.1	1255.3	1272.3	1283.1	1468.9	1249.4	354.4	1256.2	1239.2	1357.7	**19,628.0**
OIL	2013	311.0	326.2	364.5	340.3	343.3	233.3	232.1	215.4	58.1	204.8	199.3	223.8	**4,550.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	31.0	**141.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	16.5	**29.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	571.4	1243.3	1211.0	1096.7	1090.7	**5,213.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	232.7	302.5	341.2	309.9	312.5	**1,498.8**

Licence **8626** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	30.0	27.0	31.0	30.0	30.0	30.0	26.0	29.0	**420.0**
H2O	2013	1364.2	1095.6	1118.2	745.4	669.9	581.2	559.0	515.7	472.8	450.0	370.4	406.2	**11,221.1**
OIL	2013	555.7	446.3	458.7	296.6	218.4	179.5	187.0	171.3	156.3	147.0	122.9	134.0	**4,305.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.0	30.0	31.0	**68.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	201.2	1286.1	1363.7	**2,872.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	111.2	557.7	552.8	**1,232.2**

Licence **8627** Well Name **Surge Willen Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-06-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	21.0	30.0	23.0	28.0	31.0	27.0	30.0	23.0	30.0	31.0	**547.0**
H2O	2013	952.5	758.2	639.3	612.8	385.4	475.3	508.9	361.1	364.0	477.4	726.8	818.6	**16,053.1**
OIL	2013	107.0	109.1	120.4	147.7	76.6	106.2	95.6	83.4	70.0	104.7	134.3	138.4	**2,309.4**
DAY	2012	0.0	0.0	0.0	0.0	7.0	28.0	29.0	31.0	30.0	29.0	30.0	30.0	**214.0**
H2O	2012	0.0	0.0	0.0	0.0	496.4	1980.3	1517.0	1103.8	1123.0	795.6	1025.5	931.2	**8,972.8**
OIL	2012	0.0	0.0	0.0	0.0	9.1	220.7	168.0	118.9	105.8	128.4	133.7	131.4	**1,016.0**

Licence **8628** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	26.0	8.0	22.0	25.0	31.0	29.0	30.0	30.0	31.0	**475.0**
H2O	2013	651.9	478.8	490.5	364.0	213.2	422.0	497.0	0.0	336.1	316.2	294.5	297.8	**8,308.7**
OIL	2013	61.6	53.2	67.1	47.7	14.0	50.2	67.7	55.0	45.9	43.1	40.1	33.2	**1,404.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**153.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1101.3	1103.8	1088.8	0.0	652.8	**3,946.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.1	179.2	222.6	133.2	127.7	**825.8**

Licence **8629** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **8629** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**594.0**
H2O	2013	123.2	114.7	118.4	117.1	114.7	146.9	171.7	156.8	92.5	84.7	87.7	95.8	**2,756.0**
OIL	2013	86.5	78.4	82.9	83.4	79.6	82.8	81.7	84.6	84.2	88.7	70.7	68.1	**1,993.1**
DAY	2012	0.0	0.0	0.0	0.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**230.0**
H2O	2012	0.0	0.0	0.0	0.0	74.3	193.7	184.1	185.6	208.1	180.1	175.2	130.7	**1,331.8**
OIL	2012	0.0	0.0	0.0	0.0	45.5	176.1	182.9	203.2	177.3	77.1	75.0	84.4	**1,021.5**

Licence **8630** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	27.0	30.0	28.0	25.0	25.0	20.0	29.0	29.0	31.0	29.0	31.0	**415.0**
H2O	2013	1048.4	1347.3	1521.3	1606.4	1580.5	1518.0	1215.0	1828.7	1808.1	1870.0	1487.4	1526.6	**22,529.1**
OIL	2013	110.5	157.8	155.1	130.3	116.2	136.5	116.0	175.2	142.1	132.2	105.6	108.8	**2,052.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.0	29.0	30.0	27.0	**89.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	1419.1	1478.3	1266.0	**4,171.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	182.4	154.3	125.1	**465.8**

Licence **8631** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	**489.0**
H2O	2013	1126.7	1005.8	879.0	868.0	900.1	803.5	736.8	720.3	736.9	694.2	653.4	654.9	**14,246.5**
OIL	2013	370.1	328.0	308.0	189.0	189.6	140.4	99.4	78.6	91.4	88.2	83.8	82.4	**3,530.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**130.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.1	1089.1	1117.3	1024.0	1047.4	**4,466.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.5	330.3	353.0	363.0	368.0	**1,481.8**

Licence **8632** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**513.0**
H2O	2013	126.5	82.7	59.5	108.9	108.8	105.1	95.9	88.8	76.3	74.6	72.9	77.0	**1,909.7**
OIL	2013	37.8	15.9	11.9	15.9	20.8	25.5	25.8	25.3	24.1	20.7	13.9	14.4	**705.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	30.0	30.0	**159.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	68.5	154.5	146.2	152.4	156.2	154.9	**832.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	16.5	97.6	90.7	88.8	82.0	78.0	**453.6**

Licence **8634** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**444.0**
H2O	2013	706.8	613.3	588.6	504.2	433.8	435.2	424.1	371.5	352.8	351.2	320.8	310.3	**9,059.0**
OIL	2013	121.7	125.3	126.9	107.3	81.2	89.0	95.8	79.8	57.0	39.3	37.8	37.9	**1,824.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	25.0	31.0	**90.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.4	1377.8	990.8	1069.4	**3,646.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2	329.7	243.3	231.5	**825.7**

Licence **8635** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8635** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	19.0	31.0	30.0	31.0	30.0	31.0	**522.0**
H2O	2013	74.2	69.7	83.0	81.3	72.4	63.3	49.2	43.1	22.3	20.4	22.7	24.5	**1,062.2**
OIL	2013	129.2	117.2	125.3	128.5	147.6	150.2	98.4	113.7	85.3	90.0	88.5	91.1	**2,441.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	1.0	16.0	31.0	30.0	31.0	30.0	31.0	**170.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	35.4	57.1	94.2	75.3	59.9	58.3	55.9	**436.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	19.6	154.0	325.8	186.2	133.3	129.6	127.8	**1,076.3**

Licence **8637** Well Name **Surge Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	19.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	21.0	10.0	**519.0**
H2O	2013	380.6	193.7	346.1	340.6	344.0	283.3	372.2	311.6	363.5	348.7	230.5	113.6	**9,571.6**
OIL	2013	1.9	36.6	55.1	45.4	57.0	45.7	55.3	95.9	34.5	37.8	39.0	17.4	**1,264.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	29.0	29.0	28.0	23.0	25.0	30.0	31.0	**195.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	1871.1	1179.8	620.6	362.8	580.2	878.0	450.7	**5,943.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	215.9	160.7	100.3	32.7	80.3	97.0	56.3	**743.2**

Licence **8638** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	29.0	29.0	31.0	30.0	29.0	29.0	28.0	30.0	**524.0**
GAS	2013	0.0	7.0	10.6	10.2	9.8	6.9	8.0	8.9	6.6	6.6	5.6	5.8	**86.0**
H2O	2013	83.3	60.6	32.9	29.1	26.1	22.9	25.7	21.0	17.1	16.5	11.6	11.5	**787.4**
OIL	2013	187.8	139.6	180.9	156.0	138.8	137.2	128.8	123.2	105.0	104.4	91.2	94.7	**4,562.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	29.0	31.0	26.0	31.0	**170.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.2	122.4	82.8	56.4	110.3	**429.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	1076.9	659.9	460.9	365.5	225.3	186.0	**2,974.5**

Licence **8639** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	26.0	29.0	31.0	30.0	29.0	29.0	28.0	30.0	**516.0**
GAS	2013	3.1	1.9	8.3	2.9	6.6	2.5	4.5	3.3	3.5	3.2	2.8	2.6	**51.2**
H2O	2013	39.8	26.2	20.2	20.0	15.6	13.4	10.2	15.7	10.5	6.7	8.1	6.6	**607.0**
OIL	2013	121.6	93.3	109.2	96.1	77.0	73.4	69.8	71.3	64.3	59.0	48.3	47.1	**2,916.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	29.0	30.0	18.0	31.0	**165.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	70.2	116.6	78.7	63.1	29.7	55.7	**414.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	823.6	425.8	272.3	226.2	76.1	162.0	**1,986.0**

Licence **8640** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	28.0	29.0	30.0	30.0	28.0	29.0	27.0	30.0	**524.0**
GAS	2013	2.3	5.8	7.6	8.5	7.2	5.7	6.1	6.8	5.6	5.7	4.9	3.9	**70.1**
H2O	2013	51.2	42.7	32.4	24.2	20.4	24.2	21.6	18.9	13.0	17.9	14.4	16.5	**721.5**
OIL	2013	118.6	86.9	105.4	99.1	84.0	87.6	78.1	77.0	71.2	73.7	60.6	50.2	**2,866.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	28.0	31.0	26.0	31.0	**174.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	3.2	129.4	98.6	71.3	51.7	69.9	**424.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	781.7	376.5	253.6	230.9	123.5	107.7	**1,873.9**

Manitoba Production
2010 To 2013

Licence **8641** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	19.0	27.0	31.0	30.0	30.0	25.0	30.0	**354.0**
H2O	2013	791.0	714.0	623.9	504.5	474.9	322.1	420.5	368.7	333.9	301.7	210.1	255.4	**5,675.4**
OIL	2013	500.3	416.6	422.9	344.7	284.6	149.0	210.6	226.1	169.1	162.0	116.5	143.2	**3,244.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.7	**354.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.7	**98.7**

Licence **8642** Well Name **Tundra North Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-06-017-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**496.0**
H2O	2013	212.5	197.9	233.8	269.6	260.8	263.8	319.0	285.1	234.7	281.0	317.0	324.0	**3,769.0**
OIL	2013	148.5	134.6	137.7	89.3	85.0	78.6	80.3	80.6	77.8	62.3	58.8	47.6	**1,966.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**131.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.1	89.2	135.8	132.1	158.6	**569.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.4	179.4	228.0	221.8	190.9	**885.5**

UWI **100.02-06-017-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8644** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	19.0	21.0	30.0	25.0	27.0	30.0	26.0	26.0	29.0	19.0	14.0	**396.0**
H2O	2013	211.0	112.9	131.2	163.5	47.3	95.6	87.3	68.4	71.9	46.9	24.6	49.0	**2,062.1**
OIL	2013	210.4	44.6	84.9	62.5	75.7	57.8	76.7	82.6	59.8	43.1	28.4	35.0	**1,553.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	25.0	29.0	21.0	22.0	**105.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207.0	241.9	245.2	103.4	155.0	**952.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	277.7	195.8	111.1	79.9	**691.5**

Licence **8645** Well Name **Surge Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	16.0	29.0	29.0	29.0	28.0	30.0	28.0	30.0	31.0	13.0	17.0	**464.0**
H2O	2013	824.7	363.9	535.4	600.9	558.7	401.4	166.9	153.8	128.0	69.8	23.3	9.7	**4,448.9**
OIL	2013	172.4	82.1	109.8	61.7	60.2	43.1	61.6	24.9	19.6	23.6	1.9	0.7	**1,468.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	26.0	31.0	30.0	14.0	**153.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	12.9	23.7	44.4	53.3	50.2	427.9	**612.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	197.7	171.0	112.6	160.2	116.0	49.8	**807.3**

Licence **8646** Well Name **Surge Manson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-32-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	16.0	30.0	30.0	24.0	23.0	29.0	27.0	12.0	0.0	0.0	0.0	**379.0**

Manitoba Production
2010 To 2013

Licence **8646** Well Name **Surge Manson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-32-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	150.2	105.3	166.0	140.0	101.7	248.6	111.3	76.3	10.6	0.0	0.0	0.0	**2,628.0**
OIL	2013	29.3	24.4	31.8	14.0	37.3	18.9	17.7	19.7	10.9	0.0	0.0	0.0	**463.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	29.0	21.0	16.0	31.0	30.0	31.0	**158.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	524.3	229.8	122.4	278.7	200.2	162.6	**1,518.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	5.7	81.2	42.6	48.3	45.8	36.2	**259.8**

Licence **8647** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	29.0	30.0	30.0	31.0	30.0	29.0	28.0	28.0	30.0	**511.0**
GAS	2013	0.0	1.8	4.2	3.3	3.8	1.8	2.6	1.9	1.7	1.3	1.3	0.7	**24.4**
H2O	2013	92.2	40.4	58.5	52.0	43.0	31.7	38.1	23.2	21.7	22.7	16.9	9.1	**1,403.4**
OIL	2013	164.9	64.0	109.6	95.1	82.4	59.2	64.4	46.4	38.8	36.4	34.2	21.3	**3,136.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	30.0	31.0	30.0	31.0	**158.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	307.7	208.8	171.3	142.6	123.5	**953.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	294.4	780.3	455.6	335.4	223.8	230.7	**2,320.2**

Licence **8648** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	29.0	30.0	30.0	7.0	30.0	29.0	28.0	28.0	30.0	**490.0**
GAS	2013	0.0	1.2	1.2	1.4	1.0	0.9	0.4	1.6	7.1	2.5	3.3	2.9	**23.5**
H2O	2013	81.5	60.6	52.6	46.7	45.5	39.7	0.0	52.2	28.7	27.2	22.2	22.4	**1,261.8**
OIL	2013	81.2	54.1	68.4	53.7	45.0	47.9	0.0	49.1	33.0	29.2	26.1	29.3	**1,632.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	30.0	30.0	**161.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.5	167.9	151.5	124.9	95.7	**782.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	322.2	291.8	146.5	151.3	109.7	94.1	**1,115.6**

Licence **8649** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	29.0	30.0	30.0	31.0	30.0	29.0	28.0	28.0	27.0	**507.0**
GAS	2013	0.0	5.7	3.9	3.9	3.6	2.1	2.2	2.4	1.7	1.6	1.4	1.4	**29.9**
H2O	2013	58.4	54.4	61.3	55.7	48.3	42.9	31.7	31.2	25.9	24.9	25.4	21.2	**1,274.2**
OIL	2013	119.6	98.4	111.9	87.1	80.7	62.4	52.0	52.4	43.5	38.3	34.5	32.2	**2,536.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	30.0	31.0	28.0	30.0	**157.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.8	277.2	181.8	141.6	100.2	90.3	**792.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	296.3	514.5	312.2	241.4	188.0	171.0	**1,723.4**

Licence **8651** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.5	30.0	31.0	27.5	26.0	29.5	26.3	31.0	**476.8**
GAS	2013	29.0	25.6	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.9	**94.4**
H2O	2013	337.9	459.0	533.5	282.5	261.6	261.4	276.6	247.2	248.8	286.6	224.6	107.6	**5,419.9**
OIL	2013	786.8	636.8	463.9	200.1	190.5	182.9	183.8	153.4	135.6	162.5	127.4	81.9	**6,766.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	**125.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.9	443.2	306.9	410.0	415.6	**1,892.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.6	755.5	745.0	854.0	804.5	**3,460.6**

Licence **8652** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **8652** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	30.0	28.0	30.0	**412.0**
GAS	2013	0.0	6.9	9.8	5.9	5.8	4.0	6.3	6.9	6.2	7.1	7.0	3.6	**69.5**
H2O	2013	86.7	81.2	80.5	38.1	29.9	32.9	42.1	44.4	43.3	59.4	61.5	36.2	**820.4**
OIL	2013	276.4	226.8	264.8	147.2	126.4	132.0	153.9	155.7	153.3	180.9	172.3	91.1	**3,398.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	22.0	31.0	**59.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.2	**184.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.4	654.8	466.6	**1,317.8**

Licence **8653** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	31.0	30.0	31.0	29.0	30.0	28.0	29.0	30.0	24.0	30.0	**405.0**
GAS	2013	0.0	0.0	5.8	4.0	5.6	2.7	4.2	3.4	3.6	2.8	2.5	2.5	**37.1**
H2O	2013	0.0	16.6	55.4	48.8	47.5	40.3	40.9	33.4	32.2	33.2	25.5	32.1	**419.2**
OIL	2013	256.8	246.0	237.6	203.9	185.2	164.8	156.7	139.0	131.9	126.8	97.2	109.1	**3,475.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	23.0	30.0	**59.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	0.0	0.0	**13.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.5	710.5	456.9	**1,420.9**

Licence **8654** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	25.0	30.0	**481.0**
GAS	2013	0.0	1.2	3.7	1.6	3.1	1.0	1.6	1.2	1.1	0.9	0.6	0.7	**16.7**
H2O	2013	74.7	55.3	38.8	30.4	29.2	24.0	17.0	17.2	18.2	13.4	10.2	11.3	**894.6**
OIL	2013	108.3	72.7	92.8	80.1	68.7	57.0	43.6	37.5	38.7	33.7	24.7	30.7	**1,758.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	19.0	30.0	**131.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.4	198.8	106.0	84.9	79.8	**554.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.9	233.1	198.8	130.2	136.1	**1,070.1**

Licence **8655** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.0**
H2O	2013	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.6**
OIL	2013	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	19.0	27.0	**121.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	0.0	0.0	0.0	40.3	**48.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.6	69.7	67.8	21.6	27.3	**256.0**

Licence **8656** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	29.0	**486.0**
GAS	2013	0.0	0.0	5.6	4.7	5.3	2.6	3.5	2.5	2.1	1.8	2.2	1.8	**32.1**
H2O	2013	131.4	99.8	77.3	78.5	58.6	48.8	47.0	32.6	23.1	23.0	26.4	24.1	**1,728.1**
OIL	2013	206.3	112.5	132.6	114.9	97.3	81.0	77.1	53.4	46.3	45.5	49.5	44.9	**3,111.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	23.0	30.0	**134.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.4	369.5	224.1	171.2	151.3	**1,057.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	678.4	520.6	336.0	272.3	242.5	**2,049.8**

Manitoba Production
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Licence **8657** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth U** Field Code **7** Pool Code **29U** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	9.0	0.0	6.0	1.0	4.0	29.0	24.0	22.0	28.0	31.0	**290.0**
H2O	2013	294.3	236.0	80.2	0.0	135.2	47.2	73.5	357.4	185.1	160.3	161.1	136.0	**3,197.7**
OIL	2013	67.5	59.1	20.0	0.0	36.3	11.8	16.9	68.8	48.5	46.7	31.1	31.3	**836.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	22.0	31.0	**77.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	509.1	445.3	377.0	**1,331.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.5	115.9	80.3	**398.7**

Licence **8658** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	22.0	29.0	30.0	30.0	31.0	30.0	29.0	28.0	28.0	30.0	**287.0**
GAS	2013	0.0	0.0	0.0	2.0	0.0	0.7	1.3	0.9	0.7	0.4	0.4	0.2	**6.6**
H2O	2013	0.0	0.0	7.5	216.4	144.9	143.5	111.4	115.5	78.2	63.1	51.3	51.9	**983.7**
OIL	2013	0.0	0.0	370.7	219.3	146.9	143.0	108.5	100.9	73.8	66.6	55.1	56.1	**1,340.9**

Licence **8659** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	31.0	29.0	31.0	28.0	31.0	30.0	29.0	29.0	18.0	24.0	**486.0**
GAS	2013	0.0	0.0	0.8	0.9	0.4	0.5	0.4	0.8	0.4	0.4	0.2	0.2	**5.0**
H2O	2013	19.2	30.1	94.9	61.6	59.8	62.7	69.1	63.6	56.2	52.8	27.5	0.0	**1,781.5**
OIL	2013	44.2	35.7	135.9	85.5	81.8	84.3	90.8	79.3	69.6	70.9	43.4	32.6	**2,351.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	30.0	31.0	26.0	30.0	**152.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	2.4	444.7	268.0	204.7	123.3	140.9	**1,184.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	146.8	469.1	291.6	240.3	176.2	173.5	**1,497.5**

Licence **8660** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	29.0	**497.0**
GAS	2013	0.0	0.8	3.1	2.7	4.3	1.8	2.5	1.9	1.9	1.5	1.8	1.3	**23.6**
H2O	2013	78.0	52.5	83.8	91.0	96.0	78.3	86.2	69.3	57.9	57.0	37.9	38.4	**2,358.1**
OIL	2013	80.9	43.9	97.6	106.7	113.1	94.2	76.7	66.9	61.3	57.9	53.9	46.4	**2,955.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	30.0	29.0	23.0	30.0	**147.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	5.1	349.3	423.2	309.3	228.2	216.7	**1,531.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	142.2	698.8	454.8	322.3	227.9	209.6	**2,055.6**

Licence **8661** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-05-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**474.0**
H2O	2013	65.0	60.4	57.9	53.6	48.3	44.9	12.1	35.4	27.6	28.9	28.6	33.0	**981.1**
OIL	2013	137.4	129.5	129.1	113.5	113.6	97.7	43.5	98.0	86.6	80.4	72.0	63.2	**2,121.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	**110.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	137.5	191.8	141.9	**485.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265.2	322.6	213.9	155.3	**957.0**

Licence **8662** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8662** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**470.0**
GAS	2013	19.0	23.0	27.3	25.5	24.9	16.1	19.3	15.3	12.6	10.7	11.1	14.5	**219.3**
H2O	2013	107.4	57.7	57.3	49.9	56.0	43.6	56.5	48.3	45.8	42.6	43.4	60.2	**1,337.7**
OIL	2013	218.7	200.2	209.7	186.3	179.1	173.2	160.5	144.0	126.5	114.0	117.6	124.8	**3,925.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	29.0	31.0	**109.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	321.5	177.2	164.3	**669.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	606.4	802.4	334.8	227.6	**1,971.2**

Licence **8664** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.8	31.0	30.0	30.5	30.0	25.8	**480.1**
GAS	2013	23.8	25.6	41.9	14.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108.6**
H2O	2013	814.6	726.4	885.9	736.5	611.2	422.3	431.3	537.0	475.3	465.3	318.6	242.5	**8,863.4**
OIL	2013	465.1	409.4	459.8	424.0	342.6	239.9	234.5	284.1	189.9	193.5	160.1	94.7	**4,955.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	**1.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	559.1	473.0	468.1	696.3	**2,196.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.8	330.9	376.3	650.0	**1,458.0**

Licence **8665** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.3	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**485.3**
GAS	2013	25.8	25.6	37.9	0.0	4.2	1.3	0.0	0.0	0.0	0.0	0.0	43.4	**138.6**
H2O	2013	727.0	637.3	764.4	590.4	550.0	511.1	561.9	380.0	334.5	402.1	469.6	593.7	**9,058.9**
OIL	2013	600.7	568.5	641.8	597.0	560.1	312.4	262.3	204.6	182.5	215.5	205.9	204.2	**6,101.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	541.0	549.8	763.7	682.4	**2,536.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.0	252.4	419.0	636.5	**1,545.9**

Licence **8666** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	28.5	30.0	31.0	31.0	30.0	30.5	30.0	27.2	**480.2**
GAS	2013	25.0	25.6	13.5	0.0	31.1	2.5	0.0	9.2	13.5	26.3	2.6	0.0	**149.9**
H2O	2013	448.1	379.0	429.7	438.9	448.3	393.3	377.2	167.2	199.5	187.9	171.3	161.5	**5,507.6**
OIL	2013	832.2	778.3	697.9	499.7	322.0	474.8	483.7	533.0	352.1	337.6	307.6	273.7	**8,082.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**0.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289.7	424.1	514.5	477.4	**1,705.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293.3	388.8	663.0	844.9	**2,190.0**

Licence **8667** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.3	24.7	30.8	30.0	30.6	29.9	29.7	29.3	28.0	31.0	30.0	30.8	**483.5**
H2O	2013	610.5	566.6	478.3	258.5	196.6	193.1	307.9	412.4	366.3	232.1	85.5	411.3	**8,188.6**
OIL	2013	163.4	127.2	66.2	185.4	338.8	364.8	272.6	91.9	81.3	66.2	26.6	101.8	**4,320.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	29.8	31.0	29.8	31.0	**129.4**

Manitoba Production
2010 To 2013

Licence **8667** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.3	1099.9	951.5	1053.4	806.4	**4,069.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.4	699.4	647.9	511.0	372.5	**2,434.2**

Licence **8668** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	19.0	12.7	0.0	22.0	28.6	26.0	31.0	29.0	7.0	13.0	26.1	**326.7**
H2O	2013	2130.3	1402.7	989.5	0.0	2048.4	2672.4	2447.1	2713.9	2580.9	625.0	1355.2	3441.0	**27,745.4**
OIL	2013	2.2	22.6	11.8	0.0	13.6	19.5	19.4	24.5	21.0	4.4	1.1	2.5	**162.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	29.4	31.0	**81.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1147.2	1974.6	2217.2	**5,339.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	8.2	3.8	**20.2**

Licence **8669** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.7	12.7	21.7	31.0	29.9	30.0	31.0	30.0	31.0	30.0	30.4	**414.7**
H2O	2013	1766.9	1308.3	691.2	1199.4	510.2	494.5	498.5	498.7	777.9	754.9	1063.0	1084.7	**15,214.7**
OIL	2013	160.4	123.4	33.8	40.1	6.9	7.3	8.0	14.9	90.7	83.9	81.1	74.1	**1,119.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	29.4	31.0	**81.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	934.8	1758.1	1873.6	**4,566.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.8	212.1	130.6	**394.5**

Licence **8671** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	7.0	31.0	24.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**304.0**
H2O	2013	0.0	246.9	1029.2	803.8	1000.1	954.1	884.0	780.3	675.4	657.6	589.8	542.1	**8,163.3**
OIL	2013	0.0	198.7	846.4	648.0	757.4	732.7	706.0	607.9	538.2	524.2	423.3	377.6	**6,360.4**

Licence **8672** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	18.0	0.0	0.0	18.0	31.0	29.0	0.0	0.0	1.0	2.0	**303.0**
H2O	2013	1487.6	1338.4	767.4	0.0	0.0	786.3	1509.3	1276.6	0.0	0.0	10.9	86.1	**14,543.3**
OIL	2013	69.3	54.6	32.2	0.0	0.0	32.7	56.7	54.0	0.0	0.0	0.5	3.7	**801.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	28.0	31.0	30.0	30.0	**145.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1553.2	1419.7	1464.2	1409.8	1433.8	**7,280.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.9	119.9	99.0	97.3	95.7	**497.8**

Licence **8673** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**537.0**
H2O	2013	77.4	72.0	85.8	82.3	71.4	78.2	94.6	75.0	60.3	54.4	52.0	55.8	**1,387.9**
OIL	2013	54.8	49.7	53.1	53.8	52.9	54.0	55.2	55.0	52.5	54.4	50.8	51.1	**1,000.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	1.0	18.0	31.0	30.0	31.0	30.0	31.0	**172.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	24.0	110.2	140.4	90.5	49.7	48.3	65.6	**528.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	2.0	88.0	117.3	56.3	27.6	26.7	44.9	**362.8**

Manitoba Production
2010 To 2013

Licence **8674** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**528.0**
H2O	2013	34.8	31.4	37.3	36.8	41.2	48.4	58.5	43.7	34.2	30.8	28.9	32.0	**715.8**
OIL	2013	7.3	4.7	5.0	5.0	4.9	5.2	5.3	7.1	7.4	7.6	7.3	7.0	**177.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	30.0	31.0	27.0	26.0	**163.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	44.8	54.2	51.6	40.3	35.3	31.6	**257.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	21.0	25.6	18.6	14.2	12.5	11.5	**103.4**

Licence **8675** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**518.0**
H2O	2013	167.8	156.3	185.4	191.0	203.1	203.7	195.9	181.2	146.6	114.7	105.3	121.5	**3,281.5**
OIL	2013	254.6	230.8	245.7	208.0	163.4	173.8	184.4	180.7	119.7	146.1	143.7	151.0	**3,777.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	31.0	30.0	31.0	**155.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	51.4	271.4	300.4	253.7	243.3	188.8	**1,309.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	19.3	458.7	389.0	236.0	226.3	246.4	**1,575.7**

Licence **8677** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	21.8	29.8	31.0	30.0	29.7	31.0	30.0	31.0	30.0	30.3	**294.6**
H2O	2013	0.0	0.0	653.4	575.4	457.3	675.4	697.3	361.2	399.1	377.3	467.6	570.2	**5,234.2**
OIL	2013	0.0	0.0	479.8	360.2	238.9	291.5	300.0	243.7	242.9	225.6	262.8	237.7	**2,883.1**

Licence **8678** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	24.5	30.8	30.0	31.0	30.0	28.5	30.5	30.0	31.0	30.0	30.8	**424.5**
H2O	2013	801.3	669.9	655.9	437.8	519.0	424.2	252.0	188.1	90.5	71.0	80.7	93.0	**5,929.2**
OIL	2013	450.9	347.3	382.5	292.3	202.8	183.8	125.2	115.6	60.7	51.6	51.7	36.4	**3,906.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	27.8	30.3	**66.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.8	714.1	656.9	**1,645.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.0	705.7	658.0	**1,605.7**

Licence **8679** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.2	24.5	30.8	30.0	31.0	30.0	28.7	28.0	10.0	31.0	30.0	30.8	**400.6**
H2O	2013	502.7	530.8	384.8	154.5	219.7	161.5	175.6	112.1	71.1	85.3	52.8	57.9	**3,699.2**
OIL	2013	281.0	223.5	136.7	83.3	112.4	84.8	125.1	99.7	53.0	67.2	44.1	30.0	**1,909.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	27.0	29.8	**65.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.7	487.4	486.3	**1,190.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.4	216.0	202.8	**568.2**

Licence **8680** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	24.5	29.8	30.0	31.0	28.0	27.8	30.5	29.0	31.0	28.0	30.8	**402.5**
H2O	2013	1130.6	716.9	677.5	363.1	395.0	400.1	475.9	206.8	94.4	80.2	56.5	124.3	**6,788.4**
OIL	2013	324.0	147.0	158.1	137.7	127.5	134.8	152.7	96.6	56.6	53.7	8.5	52.1	**2,178.3**

Manitoba Production
2010 To 2013

Licence **8680** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	16.4	29.5	**51.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.5	682.0	1110.6	**2,067.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.6	260.3	415.1	**729.0**

Licence **8681** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	23.5	30.8	30.0	0.0	24.0	27.9	29.9	28.5	29.0	30.0	30.8	**374.4**
H2O	2013	1250.0	702.3	805.6	391.2	0.0	351.9	305.7	224.2	165.5	140.1	134.1	219.9	**7,389.4**
OIL	2013	270.7	105.1	152.9	130.2	0.0	17.9	91.3	82.5	64.1	56.0	42.5	56.6	**2,040.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	28.9	28.0	**59.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.9	1293.2	1294.8	**2,698.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.4	543.6	396.5	**970.5**

Licence **8682** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	24.5	30.8	30.0	30.5	29.4	28.7	28.5	29.0	31.0	30.0	29.8	**419.6**
H2O	2013	1543.8	1095.4	967.5	441.9	775.5	652.9	665.7	506.6	361.3	281.2	232.4	368.2	**10,874.6**
OIL	2013	377.0	221.9	283.5	103.0	191.5	154.7	145.2	131.0	86.1	62.1	48.3	42.0	**2,821.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	29.3	28.8	**66.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	352.6	1247.4	1382.2	**2,982.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.6	441.0	442.6	**975.2**

Licence **8683** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.3	18.8	13.0	0.0	0.0	0.0	29.7	29.3	28.0	31.0	30.0	30.3	**339.0**
H2O	2013	1849.4	1237.3	904.5	0.0	0.0	0.0	2334.4	509.0	1347.9	792.1	1003.0	1626.7	**17,248.5**
OIL	2013	203.2	57.8	17.1	0.0	0.0	0.0	39.3	154.7	324.2	193.8	146.0	232.5	**2,105.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	29.8	31.0	0.0	31.0	**99.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	391.9	1700.3	1600.6	0.0	1951.4	**5,644.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.8	256.8	146.0	0.0	248.3	**736.9**

Licence **8684** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.5	9.0	5.8	30.0	27.3	15.5	23.1	29.3	28.0	29.0	30.0	28.6	**399.7**
H2O	2013	1579.6	678.3	761.7	4765.4	4482.7	2954.8	4041.4	3359.6	2970.9	3188.5	3565.5	4831.0	**45,348.4**
OIL	2013	58.2	4.0	141.1	684.3	658.4	119.7	167.9	373.8	585.1	669.0	387.9	166.6	**4,260.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	31.0	29.8	31.0	**121.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1929.0	1734.7	2186.9	2318.4	**8,169.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.8	70.1	80.9	40.4	**244.2**

Licence **8685** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	27.5	30.0	25.8	18.6	26.8	31.0	28.3	31.0	30.0	31.0	**426.2**
H2O	2013	1234.0	919.7	984.5	832.6	901.7	786.6	915.3	804.1	679.9	710.5	696.2	741.7	**13,720.5**
OIL	2013	529.1	385.7	309.9	405.1	168.3	48.0	228.4	270.2	172.9	160.6	130.8	170.8	**4,318.1**

Manitoba Production
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Licence **8685** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.2	30.0	31.0	**87.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1081.4	1199.7	1232.6	**3,513.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.2	520.5	548.6	**1,338.3**

Licence **8686** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.5	30.0	26.8	22.6	26.3	31.0	27.7	30.0	29.8	31.0	**437.9**
H2O	2013	599.1	462.7	373.4	346.9	303.6	266.8	239.8	275.7	173.6	262.9	157.6	168.6	**7,174.9**
OIL	2013	322.6	246.2	223.5	163.4	130.2	114.4	139.7	148.6	128.4	80.8	105.2	68.7	**3,207.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	26.2	30.0	31.0	**93.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.5	1690.9	832.8	703.0	**3,544.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.8	452.7	447.9	377.2	**1,335.6**

Licence **8687** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	30.8	19.0	0.0	26.9	29.5	31.0	30.0	31.0	30.0	29.8	**373.4**
H2O	2013	372.7	270.0	260.3	180.0	0.0	226.9	89.3	76.4	53.3	48.2	56.4	71.3	**2,683.3**
OIL	2013	147.1	92.9	80.5	38.9	0.0	90.4	43.2	44.0	30.4	33.9	53.2	44.6	**1,058.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	28.8	30.7	**60.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.6	565.4	364.5	**978.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	214.8	144.0	**359.4**

Licence **8689** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.8	24.5	30.8	30.0	31.0	29.4	28.7	27.0	30.0	7.1	14.0	30.8	**416.3**
H2O	2013	1103.3	1012.5	920.2	993.3	995.7	799.9	640.7	595.1	611.1	121.7	252.1	999.9	**13,374.6**
OIL	2013	198.0	146.3	156.6	167.3	117.4	48.8	28.0	48.9	39.9	6.4	13.1	47.3	**2,512.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.9	29.8	30.5	**103.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	537.0	1141.4	1409.5	1241.2	**4,329.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.3	637.4	314.1	211.1	**1,494.9**

Licence **8691** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	21.0	30.0	30.0	28.0	28.0	28.0	28.0	28.0	25.0	31.0	**412.0**
H2O	2013	954.3	802.2	595.6	833.0	769.2	619.5	569.6	549.2	523.6	417.7	423.5	444.7	**10,031.2**
OIL	2013	454.9	413.3	311.1	446.0	444.3	397.8	389.4	394.7	376.0	366.6	272.2	286.6	**5,410.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	30.0	31.0	**76.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	494.5	884.4	1150.2	**2,529.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	134.0	408.6	292.4	**857.3**

Licence **8692** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-32-017-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	0.0	0.0	0.0	**19.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.9	0.0	0.0	0.0	**175.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	0.0	0.0	0.0	**3.6**

Manitoba Production
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Licence **8693** Well Name **Relative Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	28.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**531.0**
H2O	2013	49.9	158.5	235.4	206.1	212.8	120.2	203.5	194.8	223.5	212.7	223.5	202.5	**3,161.7**
OIL	2013	19.3	7.4	2.6	21.4	0.3	20.4	39.5	2.9	6.0	11.7	13.0	0.0	**356.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	30.0	29.0	30.0	31.0	**181.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	322.4	224.1	117.2	92.4	84.1	78.1	**918.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	35.2	58.5	25.6	32.5	33.6	26.6	**212.0**

Licence **8695** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	24.0	28.0	30.0	28.0	30.0	30.0	31.0	**439.0**
H2O	2013	842.8	597.7	558.2	496.7	436.6	361.4	389.5	338.2	282.5	279.8	266.7	258.4	**8,531.2**
OIL	2013	259.7	188.8	176.3	156.8	135.9	110.1	123.0	106.8	70.0	69.4	68.9	74.2	**2,841.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	25.0	27.0	31.0	**89.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.9	980.3	1072.0	1122.5	**3,422.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.6	391.2	382.0	442.5	**1,301.3**

Licence **8696** Well Name **Sinclair Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	28.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**446.0**
H2O	2013	163.5	88.5	92.1	74.8	113.8	152.8	128.6	80.7	97.8	101.9	127.7	199.6	**2,259.2**
OIL	2013	139.8	106.2	116.5	98.6	130.2	156.0	116.7	107.6	114.3	105.2	95.4	122.4	**1,606.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	28.0	31.0	**90.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.0	248.2	285.2	**837.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.1	59.1	96.9	**197.1**

Licence **8697** Well Name **Sinclair Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	29.0	28.0	28.0	28.0	31.0	26.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2013	185.3	153.9	166.1	143.9	100.1	74.5	73.8	66.6	0.0	0.0	0.0	0.0	**1,791.5**
OIL	2013	200.9	208.5	221.2	184.9	134.5	94.1	86.9	76.2	0.0	0.0	0.0	0.0	**1,470.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	**95.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2	327.1	273.8	197.2	**827.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.1	80.6	141.3	**263.0**

Licence **8698** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	28.0	28.0	29.0	26.0	30.0	30.0	29.0	30.0	29.0	30.0	**523.0**
H2O	2013	237.2	188.3	183.7	161.3	166.9	134.2	136.5	127.2	103.8	109.4	93.7	90.0	**4,127.3**
OIL	2013	145.4	115.1	112.6	98.9	89.8	82.3	83.7	77.9	78.3	64.3	62.5	67.9	**2,493.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	30.0	30.0	30.0	**176.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	423.7	468.9	430.0	445.1	353.5	273.9	**2,395.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	278.3	252.5	241.9	272.7	201.5	167.8	**1,414.7**

Licence **8699** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8699** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	30.0	30.5	30.0	31.0	**458.3**
GAS	2013	1.2	0.7	0.0	20.0	22.9	10.4	14.9	0.0	12.3	2.2	0.0	0.0	**84.9**
H2O	2013	858.3	629.7	649.6	719.6	773.8	726.2	743.9	0.0	782.7	774.3	713.0	730.6	**11,916.9**
OIL	2013	298.0	255.3	278.4	220.0	201.0	195.2	123.5	0.0	36.8	29.8	38.3	41.7	**2,672.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	**125.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.4	661.6	941.0	946.0	1008.2	**3,815.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	109.7	202.4	294.6	319.8	**954.9**

Licence **8700** Well Name **CPEC Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-22-015-27W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay LL** Field Code **99** Pool Code **62LL** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**486.0**
H2O	2013	220.0	184.3	190.0	181.1	183.9	184.7	179.5	162.5	172.5	169.9	182.3	189.6	**3,276.8**
OIL	2013	11.8	5.8	21.1	20.1	20.4	20.6	20.3	22.2	23.7	24.3	14.0	13.4	**362.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	29.0	14.0	14.0	**124.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	74.5	288.0	224.6	210.1	75.2	204.1	**1,076.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	23.2	26.9	25.0	23.3	28.5	17.8	**144.7**

Licence **8701** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.8	24.5	30.3	30.0	31.0	29.9	28.0	30.5	30.0	31.0	30.0	28.8	**453.4**
H2O	2013	656.9	369.6	269.7	158.8	130.7	130.0	102.5	283.5	82.8	82.7	87.1	135.8	**5,628.3**
OIL	2013	209.3	130.2	103.0	77.7	49.3	59.1	43.9	38.3	38.1	37.5	37.5	46.0	**2,370.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.9	29.8	26.9	**99.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	490.0	953.0	885.8	809.4	**3,138.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	348.0	580.0	357.2	215.3	**1,500.5**

Licence **8702** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	26.0	31.0	30.0	20.0	**375.0**
H2O	2013	457.9	322.3	249.9	209.5	203.7	182.9	210.6	195.2	162.1	189.5	185.2	123.6	**3,445.0**
OIL	2013	152.7	107.4	83.4	69.8	48.0	62.4	64.8	64.4	52.0	64.2	59.9	37.4	**1,110.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	**27.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.0	659.6	**752.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.9	208.9	**243.8**

Licence **8703** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	29.0	30.0	28.0	27.0	31.0	28.0	31.0	30.0	31.0	**418.0**
H2O	2013	467.0	288.2	287.1	217.1	198.3	155.4	145.3	132.9	114.9	105.4	96.4	98.7	**3,558.4**
OIL	2013	547.0	356.7	319.8	254.7	207.8	185.7	156.9	121.7	94.4	99.7	93.0	90.1	**4,042.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	**65.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	201.4	519.1	531.2	**1,251.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.6	726.9	697.0	**1,514.5**

Licence **8704** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8704** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	**416.0**
H2O	2013	263.6	202.1	160.6	109.1	117.4	113.3	161.3	137.6	118.7	79.1	18.2	17.9	**2,585.0**
OIL	2013	368.4	293.6	206.6	143.7	128.3	174.7	244.7	218.6	180.9	137.0	50.0	45.9	**3,724.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	29.0	**64.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.9	531.4	474.8	**1,086.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.7	760.3	633.0	**1,532.0**

Licence **8705** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	23.0	31.0	30.0	30.0	25.0	19.0	29.0	28.0	31.0	30.0	30.0	**415.0**
H2O	2013	169.1	120.6	119.6	105.2	111.0	103.6	97.9	141.8	133.2	138.5	134.8	133.2	**2,016.9**
OIL	2013	120.0	72.9	97.8	66.6	74.2	23.2	17.8	29.7	27.1	29.4	31.0	28.5	**1,080.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	3.0	29.0	26.0	24.0	**83.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	25.0	138.9	149.1	173.4	**508.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5	10.0	200.6	143.0	85.4	**462.5**

Licence **8706** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**428.0**
H2O	2013	375.2	300.8	301.3	246.1	205.4	138.3	114.5	88.8	84.8	87.0	72.1	78.7	**3,186.9**
OIL	2013	1029.5	873.5	763.3	665.8	516.7	534.1	438.7	378.1	288.5	324.3	269.4	275.0	**8,994.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.0	30.0	30.0	**68.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	166.2	481.3	403.9	**1,093.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	252.7	1233.3	1109.4	**2,637.9**

Licence **8707** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	27.0	20.0	14.0	12.0	**384.0**
H2O	2013	256.2	205.1	168.4	101.3	105.6	226.3	103.3	58.5	45.7	31.7	48.7	34.2	**2,279.2**
OIL	2013	1103.8	910.2	631.7	418.1	389.6	151.1	149.6	122.3	60.8	38.8	73.2	60.7	**6,452.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	7.0	30.0	30.0	**70.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.0	132.0	446.4	277.8	**894.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	216.2	947.2	1149.3	**2,342.2**

Licence **8708** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	25.0	31.0	29.0	27.0	31.0	30.0	30.0	**442.0**
H2O	2013	544.0	508.7	475.7	380.9	347.9	247.8	364.6	293.1	269.2	278.5	279.6	288.6	**6,148.3**
OIL	2013	96.1	90.3	84.0	60.6	54.8	31.8	51.2	46.3	41.3	32.8	34.7	34.7	**1,054.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	3.0	27.0	28.0	31.0	**90.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.0	60.6	539.9	601.1	602.1	**1,869.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	12.9	128.6	92.5	160.7	**395.7**

Licence **8709** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8709** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**430.0**
H2O	2013	182.2	124.7	120.0	90.1	85.2	71.7	66.6	44.9	45.2	53.3	46.5	46.5	**1,787.3**
OIL	2013	594.0	449.1	371.4	301.3	241.2	204.9	183.3	160.4	104.3	104.7	84.2	77.0	**4,870.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	**68.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.3	342.7	243.4	**810.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.0	1027.3	755.4	**1,994.7**

Licence **8710** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**441.0**
H2O	2013	533.0	398.0	370.5	303.6	253.8	234.0	245.8	219.5	204.6	194.8	184.6	179.5	**5,707.0**
OIL	2013	300.8	238.5	226.4	181.3	160.8	149.3	148.4	124.9	107.9	100.5	84.6	83.5	**2,687.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	600.4	1060.4	724.5	**2,385.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.2	302.3	363.6	**780.1**

Licence **8711** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	13.0	**439.0**
H2O	2013	23.3	18.0	27.7	28.4	26.7	24.1	22.8	20.6	17.6	17.6	13.5	12.6	**391.7**
OIL	2013	69.2	59.6	56.2	47.6	49.8	44.0	41.6	42.5	38.3	38.4	29.5	27.4	**907.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	31.0	30.0	30.0	**110.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	34.8	29.2	24.2	22.6	**138.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	91.7	103.8	85.8	79.9	**363.2**

Licence **8712** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**465.0**
H2O	2013	36.3	31.1	32.1	30.8	28.5	26.8	26.5	21.4	11.3	11.3	10.2	9.8	**422.0**
OIL	2013	265.7	250.4	278.0	269.6	257.0	251.7	272.0	270.1	272.2	271.2	243.7	236.6	**3,986.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	30.0	**103.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0	37.1	35.0	34.8	**145.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.0	249.4	236.5	255.7	**848.6**

Licence **8713** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	18.0	21.0	31.0	29.0	28.0	27.0	30.0	31.0	30.0	29.0	**461.0**
H2O	2013	42.4	35.1	0.0	16.6	24.7	25.1	20.6	15.3	18.1	7.7	6.7	6.9	**748.4**
OIL	2013	109.6	79.4	27.6	55.4	63.3	58.4	54.4	40.7	38.9	39.4	35.2	36.6	**1,395.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	30.0	31.0	28.0	24.0	**129.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	47.0	200.6	128.1	64.9	52.4	36.2	**529.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	2.0	166.4	204.9	165.1	124.6	93.3	**756.3**

Licence **8714** Well Name **Tundra Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8714** Well Name **Tundra Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	6844.8	7780.4	11890.9	7536.0	8292.2	6970.4	8169.8	7944.7	8526.7	9508.8	7868.4	7135.9	**111,084.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4144.3	8471.1	**12,615.4**

Licence **8715** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.01-16-001-25W1.03** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	20.0	10.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.0**
H2O	2013	1273.3	981.0	419.6	963.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,023.6**
OIL	2013	49.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	16.0	0.0	0.0	0.0	**31.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	534.3	852.1	0.0	0.0	0.0	**1,386.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	3.8	0.0	0.0	0.0	**6.5**

Licence **8716** Well Name **CPEC Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-33-015-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	29.0	0.0	**90.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324.0	436.4	475.6	0.0	**1,236.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	14.4	2.8	0.0	**29.1**

Licence **8718** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	28.0	30.0	27.0	28.0	30.0	30.0	30.0	30.0	30.0	**361.0**
H2O	2013	996.7	957.1	1022.2	945.4	914.9	699.3	745.4	769.0	746.2	716.2	695.2	675.2	**10,122.6**
OIL	2013	294.4	278.2	287.7	263.2	257.5	225.9	215.3	202.4	209.2	210.4	211.8	208.6	**2,900.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239.8	**239.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	**36.1**

Licence **8719** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	30.0	29.0	30.0	27.0	20.0	30.0	30.0	30.0	25.0	30.0	**348.0**
H2O	2013	740.9	729.7	1026.8	1099.7	942.7	824.5	626.4	1073.2	1308.7	1281.9	1036.5	1215.5	**12,028.9**
OIL	2013	113.7	72.5	36.6	47.5	47.5	47.5	39.3	68.5	79.5	80.7	67.7	80.5	**852.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.4	**122.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.9	**70.9**

Licence **8720** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	22.0	30.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**324.0**
H2O	2013	0.0	368.9	464.1	364.7	266.2	215.7	195.9	176.7	148.4	136.0	125.2	122.6	**2,584.4**
OIL	2013	0.0	6.1	55.0	108.3	135.7	141.1	153.0	145.0	121.3	118.1	103.8	100.0	**1,187.4**

Licence **8721** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2010 To 2013

Licence **8721** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	29.0	29.0	29.6	24.0	25.4	30.0	28.7	28.0	29.0	30.0	**512.7**
H2O	2013	399.5	323.9	337.2	293.2	296.7	221.4	282.3	249.9	227.7	225.2	214.0	211.7	**6,851.7**
OIL	2013	106.2	86.1	79.1	73.3	72.3	58.6	61.5	62.1	56.6	56.0	46.4	43.6	**1,784.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	30.0	30.0	30.0	**174.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	644.9	587.5	593.7	719.1	563.8	460.0	**3,569.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	164.9	185.5	136.9	196.8	168.4	129.7	**982.2**

Licence **8723** Well Name **CPEC South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	12.0	30.0	30.0	31.0	30.0	31.0	**466.0**
H2O	2013	324.6	290.5	301.0	292.3	308.7	306.5	135.8	302.5	261.1	258.6	233.2	223.5	**4,603.1**
OIL	2013	24.5	21.8	29.8	28.9	16.3	16.1	7.2	6.1	5.4	5.2	1.5	0.7	**440.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	30.0	**122.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	358.6	310.7	344.2	326.4	**1,364.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	117.8	90.6	26.1	24.5	**277.0**

Licence **8724** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	28.0	9.0	8.0	30.0	21.0	31.0	30.0	31.0	30.0	21.0	**329.0**
H2O	2013	76.9	57.7	51.3	12.2	8.6	49.4	26.9	32.1	18.8	13.7	11.6	8.8	**481.4**
OIL	2013	613.9	384.4	392.7	105.9	85.6	442.0	247.0	376.8	298.4	291.6	236.2	127.3	**4,399.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	106.6	**113.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.0	722.6	**797.6**

Licence **8725** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	21.0	30.0	30.0	29.0	30.0	31.0	29.0	28.0	30.0	31.0	**417.0**
H2O	2013	1123.4	746.1	570.3	790.3	620.9	516.3	477.3	496.7	447.9	328.9	314.3	291.7	**9,527.0**
OIL	2013	244.6	229.1	133.3	105.7	93.0	85.0	74.6	78.5	70.4	81.4	66.8	60.4	**1,702.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**69.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	345.7	1217.4	1239.8	**2,802.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.3	163.7	184.4	**379.4**

Licence **8726** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	0.0	23.0	28.0	31.0	30.0	30.0	**433.0**
H2O	2013	430.4	310.2	319.1	282.0	277.9	261.3	0.0	247.0	218.2	212.7	191.1	145.5	**5,726.1**
OIL	2013	100.5	52.8	51.6	48.0	31.6	6.9	0.0	90.8	88.3	81.3	73.7	53.8	**1,383.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	31.0	30.0	25.0	**113.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0	970.2	864.6	534.6	393.3	**2,830.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	246.3	216.4	127.6	103.1	**704.4**

Licence **8727** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8727** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	30.0	20.0	8.0	20.0	3.0	28.0	7.0	17.0	19.0	8.0	**310.0**
H2O	2013	23.9	16.2	15.3	9.9	3.5	11.2	1.4	60.9	4.1	16.0	20.7	5.7	**654.2**
OIL	2013	178.6	152.7	145.9	88.5	36.3	95.8	11.4	217.1	27.3	84.0	123.0	35.5	**2,566.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	23.0	30.0	20.0	**98.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	249.1	116.8	69.9	29.6	**465.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.6	410.2	351.6	368.1	196.7	**1,370.2**

Licence **8728** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	22.8	16.0	0.0	29.9	13.5	24.5	15.0	22.0	29.3	30.1	**203.1**
H2O	2013	0.0	0.0	286.7	185.3	0.0	337.4	111.6	147.1	62.8	120.1	186.9	185.4	**1,623.3**
OIL	2013	0.0	0.0	420.3	131.4	0.0	215.4	67.8	130.0	79.8	130.7	186.4	138.6	**1,500.4**

Licence **8729** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.5	24.5	30.8	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	29.2	**458.2**
H2O	2013	1239.6	1092.1	1055.1	666.2	587.3	1358.9	1312.7	1337.2	563.7	668.9	865.1	1153.3	**15,979.8**
OIL	2013	411.5	238.3	412.3	184.1	83.9	58.8	7.3	22.3	92.6	40.5	66.5	86.2	**3,619.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.9	29.3	30.5	**100.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.6	1110.1	1107.7	1268.3	**4,079.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	619.9	667.1	597.9	**1,915.0**

Licence **8730** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.3	12.7	0.0	22.0	30.0	29.5	30.0	30.0	31.0	17.0	26.1	**332.0**
H2O	2013	1237.1	958.3	533.0	0.0	1141.0	1560.1	1184.3	931.8	848.9	817.0	298.3	975.4	**12,065.3**
OIL	2013	17.0	41.5	14.4	0.0	7.5	11.3	9.3	14.7	62.8	48.1	2.6	12.9	**242.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	31.0	**48.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.7	1254.4	**1,580.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	**0.3**

Licence **8731** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	29.0	30.0	24.0	30.0	30.0	23.0	29.0	30.0	31.0	**471.0**
H2O	2013	1472.8	1275.6	1289.3	1139.5	1242.2	936.3	1210.5	1104.8	738.9	906.1	911.5	958.9	**19,984.4**
OIL	2013	402.7	373.4	348.3	406.4	386.8	259.2	242.0	294.2	66.2	37.3	40.0	45.6	**4,117.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	24.0	31.0	30.0	31.0	**128.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	617.3	1270.9	1714.6	1614.0	1581.2	**6,798.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.3	164.5	302.4	285.5	305.3	**1,215.0**

Licence **8732** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**438.0**
H2O	2013	126.0	99.0	114.7	114.1	78.0	77.7	85.7	81.0	72.9	64.8	61.8	63.6	**2,061.7**
OIL	2013	57.8	49.1	58.2	43.5	26.6	22.9	19.0	18.6	18.6	18.6	17.2	17.0	**820.2**

Manitoba Production
2010 To 2013

Licence **8732** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	30.0	30.0	**79.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.5	490.5	291.1	164.3	**1,022.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	100.2	258.7	91.7	**453.1**

Licence **8733** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	29.0	30.0	29.0	7.0	0.0	0.0	0.0	0.0	0.0	**184.0**
H2O	2013	261.3	210.5	230.5	188.9	170.5	117.8	22.5	0.0	0.0	0.0	0.0	0.0	**1,202.0**
OIL	2013	4.3	7.3	8.3	10.0	21.2	16.8	3.2	0.0	0.0	0.0	0.0	0.0	**71.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	475.0	592.0	583.0	578.0	625.0	**2,853.0**

Licence **8735** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**538.0**
H2O	2013	60.1	45.1	47.8	47.1	44.6	46.6	49.6	51.2	53.6	48.4	43.7	46.5	**982.9**
OIL	2013	36.0	31.6	33.2	33.4	31.0	29.5	33.1	36.0	32.6	33.8	33.9	34.1	**719.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	1.0	19.0	31.0	30.0	31.0	30.0	31.0	**173.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	22.0	61.4	60.8	63.8	65.6	63.8	61.2	**398.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	4.0	77.1	72.8	49.2	40.4	39.3	38.7	**321.5**

Licence **8736** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	23.0	31.0	29.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	25.0	**492.0**
H2O	2013	360.4	168.8	255.7	183.7	138.9	242.6	121.2	105.5	98.4	91.6	92.4	68.5	**2,700.9**
OIL	2013	464.8	212.6	353.7	258.9	354.8	357.5	363.7	274.5	280.8	254.0	165.1	181.4	**4,680.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	29.0	29.0	23.0	23.0	**145.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.4	6.1	97.0	21.7	200.5	447.5	**773.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	93.2	244.6	158.0	143.3	192.5	327.1	**1,158.7**

Licence **8737** Well Name **Surge Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	20.0	31.0	30.0	30.0	27.0	19.0	24.0	12.0	23.0	22.0	31.0	**390.0**
H2O	2013	235.8	159.0	436.4	306.3	284.8	272.1	134.2	209.8	159.8	234.0	187.9	242.8	**4,063.9**
OIL	2013	86.0	47.8	58.5	33.7	32.9	39.4	47.5	30.3	15.8	24.8	19.8	29.0	**900.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	28.0	17.0	30.0	20.0	**98.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.9	521.6	190.0	248.3	215.2	**1,201.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	176.2	123.1	55.4	60.8	**435.0**

Licence **8738** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-02-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	28.0	27.0	21.0	25.0	31.0	30.0	30.0	30.0	24.0	0.0	**454.0**
H2O	2013	494.1	529.3	472.7	414.4	345.5	410.6	532.6	513.2	508.3	540.1	426.4	0.0	**6,275.2**
OIL	2013	11.9	12.7	12.8	2.6	3.0	0.9	5.4	5.3	5.2	6.9	6.6	0.0	**169.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	24.0	17.0	31.0	**152.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	97.5	81.7	73.3	56.9	231.0	547.6	**1,088.0**

Manitoba Production
2010 To 2013

Licence **8738** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-02-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	17.0	24.8	20.7	15.6	0.0	17.9	**96.0**

Licence **8739** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-18-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	28.0	23.0	6.0	20.0	31.0	30.0	29.0	30.0	31.0	**349.0**
H2O	2013	463.5	258.8	255.9	227.0	183.1	88.7	206.3	204.2	172.1	157.6	146.1	135.0	**3,238.9**
OIL	2013	328.5	222.2	164.1	112.1	67.4	13.3	125.7	100.8	60.0	58.3	54.0	49.9	**1,978.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**33.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.3	684.3	**740.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.7	582.7	**622.4**

Licence **8740** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-18-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	21.0	28.0	13.0	5.0	15.0	31.0	26.0	31.0	30.0	31.0	**322.0**
H2O	2013	519.3	344.0	347.0	355.2	218.0	71.7	313.2	429.6	330.6	357.6	309.2	327.8	**4,818.9**
OIL	2013	85.6	78.0	63.0	37.8	10.0	3.3	71.8	99.4	17.4	16.4	16.3	17.2	**735.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**33.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.1	825.6	**895.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	212.4	**218.9**

Licence **8741** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	30.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	**193.0**
H2O	2013	328.3	261.3	236.7	200.8	213.3	196.5	62.7	0.0	0.0	0.0	0.0	0.0	**1,558.6**
OIL	2013	39.0	71.3	73.7	68.1	85.0	82.1	27.1	0.0	0.0	0.0	0.0	0.0	**446.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	445.0	561.0	579.0	457.0	602.0	**2,644.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.0	**59.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**

Licence **8742** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	28.0	26.0	30.0	29.0	30.0	31.0	26.0	19.0	**510.0**
H2O	2013	77.6	56.0	60.9	48.3	40.5	36.3	35.2	36.0	32.4	28.8	20.3	0.0	**1,327.3**
OIL	2013	145.5	112.5	110.1	92.6	74.4	66.0	66.7	67.6	65.5	57.8	42.5	29.0	**2,855.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	31.0	30.0	31.0	**173.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	159.8	250.7	167.8	131.4	65.3	80.0	**855.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	581.6	487.6	314.3	252.6	132.3	156.8	**1,925.2**

Licence **8743** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	13.0	20.0	28.0	30.0	30.0	30.0	29.0	31.0	9.0	21.0	30.0	31.0	**472.0**
H2O	2013	86.0	194.7	161.4	136.8	112.7	93.6	88.6	92.9	28.2	129.6	84.8	62.8	**2,602.1**
OIL	2013	159.0	147.8	250.7	235.0	191.8	153.0	135.3	115.1	42.8	104.9	123.9	110.7	**5,699.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	30.0	30.0	30.0	31.0	**170.0**

Manitoba Production
2010 To 2013

Licence **8743** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.5	391.4	336.3	243.0	189.8	168.0	**1,330.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	657.0	1113.3	785.0	570.6	445.6	358.1	**3,929.6**

Licence **8744** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	27.0	31.0	30.0	29.0	29.0	31.0	30.0	29.0	29.0	28.0	30.0	**502.0**
GAS	2013	1.1	0.8	6.6	2.0	5.3	1.8	3.8	2.6	4.4	4.0	3.2	2.8	**45.6**
H2O	2013	0.0	8.9	13.0	11.6	13.0	11.2	12.2	6.0	56.4	50.0	23.5	28.9	**345.3**
OIL	2013	61.0	82.6	94.1	82.5	76.2	71.9	60.4	55.2	82.6	84.2	63.6	57.2	**2,222.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	29.0	31.0	23.0	31.0	**163.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	**7.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	4.9	0.0	18.6	49.6	17.7	19.8	**110.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	382.0	306.5	215.3	189.8	122.3	134.8	**1,350.7**

Licence **8745** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	29.0	29.0	29.0	30.0	30.0	29.0	29.0	28.0	30.0	**515.0**
GAS	2013	3.8	0.6	0.7	3.1	0.8	1.8	1.0	2.5	1.3	1.8	1.3	1.3	**30.3**
H2O	2013	31.4	25.0	25.5	16.1	16.8	14.8	13.1	9.8	10.3	11.4	8.0	7.9	**348.7**
OIL	2013	222.5	141.8	163.1	158.7	149.6	130.3	122.2	124.5	115.6	109.4	93.2	90.3	**4,365.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	24.0	30.0	**163.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	**10.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	3.7	0.0	9.7	58.9	41.6	44.7	**158.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	727.7	719.4	447.7	370.7	236.2	242.4	**2,744.1**

Licence **8746** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	25.0	26.0	30.0	30.0	29.5	29.0	31.0	24.0	18.0	27.0	31.0	**381.5**
GAS	2013	1.0	0.2	0.0	0.0	5.4	2.5	0.0	4.4	2.9	3.2	0.0	7.4	**27.0**
H2O	2013	266.5	185.9	142.6	95.2	64.0	39.0	17.7	26.8	32.4	14.9	70.2	57.2	**1,324.3**
OIL	2013	248.3	171.5	150.9	112.8	93.0	58.3	50.0	58.0	44.5	32.5	60.2	70.9	**1,445.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	0.0	0.0	**61.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.1	155.8	0.0	0.0	**311.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.7	172.0	0.0	0.0	**294.7**

Licence **8747** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	24.0	31.0	16.0	16.3	24.1	21.3	29.0	14.0	8.0	22.0	23.3	**372.0**
H2O	2013	547.9	768.8	1010.8	514.0	489.7	757.6	664.4	909.3	418.5	242.5	647.6	664.8	**10,917.0**
OIL	2013	23.4	15.4	20.1	10.5	10.0	15.5	13.6	18.6	8.5	4.9	13.3	13.5	**508.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	**125.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.6	879.5	351.7	764.9	934.4	**3,281.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.7	127.2	39.4	59.5	70.3	**341.1**

Licence **8748** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2010 To 2013

Licence **8748** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	23.0	14.0	13.0	16.0	24.0	22.0	22.0	31.0	29.0	23.0	**324.0**
H2O	2013	447.3	340.4	280.2	118.7	236.0	175.9	219.8	161.3	133.5	145.1	124.3	112.1	**3,342.9**
OIL	2013	180.0	117.2	114.2	50.0	78.3	58.9	75.8	41.8	48.6	53.7	40.0	41.5	**1,532.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	17.0	30.0	**49.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	128.7	714.6	**848.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	315.9	315.5	**632.6**

Licence **8749** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.1	30.8	30.0	31.0	30.0	28.7	30.3	2.0	0.0	0.0	0.0	**284.8**
H2O	2013	170.2	106.1	152.2	135.7	19.1	12.5	8.2	7.7	0.4	0.0	0.0	0.0	**1,581.0**
OIL	2013	303.5	183.1	230.2	147.4	23.8	13.5	12.4	12.8	0.6	0.0	0.0	0.0	**1,452.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	19.2	27.9	**48.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.6	604.5	281.8	**968.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	176.4	346.7	**525.0**

Licence **8750** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.8	22.1	30.8	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**404.4**
H2O	2013	164.8	127.2	197.6	347.0	126.6	87.6	118.6	118.0	98.0	75.9	62.4	72.9	**2,150.0**
OIL	2013	198.7	88.8	122.3	147.9	87.5	81.1	44.6	60.2	95.1	75.0	69.2	70.9	**1,525.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	28.8	16.8	**47.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.0	363.8	115.6	**553.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	222.2	148.4	**384.2**

Licence **8751** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.5	24.5	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**458.7**
H2O	2013	463.8	299.8	228.4	80.6	35.8	42.4	29.6	24.0	16.9	23.9	24.6	20.7	**3,148.5**
OIL	2013	568.9	390.0	122.7	74.7	50.6	38.9	47.7	45.0	37.6	31.8	32.1	31.2	**5,044.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.2	30.0	30.5	**100.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.0	458.3	545.5	617.2	**1,858.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	410.6	1177.8	1191.5	793.0	**3,572.9**

Licence **8752** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	28.0	24.0	30.0	30.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**335.0**
H2O	2013	0.0	491.3	363.9	167.9	207.7	178.7	169.1	142.6	134.1	118.3	110.9	95.9	**2,180.4**
OIL	2013	342.3	534.0	334.3	106.6	107.1	107.7	109.4	100.7	89.8	78.7	73.0	64.7	**2,048.3**

Licence **8753** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	16.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**346.0**
H2O	2013	92.8	640.1	670.9	198.3	339.1	299.3	309.1	263.1	293.6	240.7	195.3	158.9	**3,701.2**
OIL	2013	459.9	675.4	557.3	130.9	152.7	140.3	141.1	130.9	114.6	110.4	90.8	75.7	**2,780.0**

Manitoba Production
2010 To 2013

Licence **8754** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	23.0	15.0	0.0	15.0	21.0	25.0	27.0	30.0	26.0	30.0	**347.0**
H2O	2013	1392.9	1334.9	1156.4	731.1	0.0	767.9	1005.4	1273.7	1330.1	1492.4	770.3	111.5	**14,734.8**
OIL	2013	66.3	81.7	48.6	45.1	0.0	5.6	0.5	12.6	55.4	18.6	23.8	3.7	**646.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.3	1481.4	1529.5	**3,368.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0	132.5	107.0	**284.5**

Licence **8755** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	2.0	0.0	0.0	0.0	**355.0**
H2O	2013	203.8	164.9	165.7	129.9	125.1	116.0	117.5	110.6	7.3	0.0	0.0	0.0	**2,213.6**
OIL	2013	110.3	99.2	104.7	86.4	84.4	77.4	81.4	80.7	5.2	0.0	0.0	0.0	**1,008.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.0	578.0	607.0	**1,535.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	26.0	31.0	**112.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324.4	310.4	217.2	220.8	**1,072.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	80.7	85.5	108.1	**279.0**

Licence **8756** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**369.0**
H2O	2013	733.7	812.6	862.1	769.1	654.3	551.1	526.4	510.1	407.6	283.0	269.4	259.5	**7,119.7**
OIL	2013	108.4	181.5	211.2	212.0	216.9	208.0	195.1	172.4	133.7	95.2	93.8	91.7	**1,968.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	480.8	**480.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.7	**48.7**

Licence **8757** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole OO** Field Code **1** Pool Code **59OO** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**373.0**
H2O	2013	590.0	723.3	793.5	823.8	1042.6	1044.4	1206.1	1274.8	1213.1	1179.8	1068.6	1007.5	**12,322.9**
OIL	2013	72.1	68.4	71.0	49.9	59.8	59.0	55.0	46.8	42.0	35.6	32.8	37.6	**690.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.4	**355.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.6	**60.6**

Licence **8758** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**517.0**
H2O	2013	59.7	57.0	57.5	60.5	39.2	31.9	52.5	50.9	43.8	40.0	35.7	47.7	**898.2**
OIL	2013	211.4	176.0	183.7	168.0	127.5	165.8	168.9	166.1	158.1	166.3	169.5	157.7	**3,479.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	30.0	31.0	30.0	31.0	**158.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	57.1	60.6	53.3	53.8	48.1	48.9	**321.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	93.9	340.4	292.7	262.7	235.4	235.1	**1,460.2**

Licence **8759** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2010 To 2013

Licence **8759** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.4	29.5	30.3	29.4	31.0	29.8	30.0	28.9	30.0	31.0	**513.5**
H2O	2013	363.6	312.4	337.0	283.4	275.5	269.9	240.9	216.0	213.0	188.6	174.4	153.1	**6,141.0**
OIL	2013	87.0	74.7	81.4	67.9	61.7	47.0	51.1	46.3	43.0	52.0	48.3	34.1	**1,785.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	4.7	30.2	29.3	30.2	30.0	29.8	**154.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	122.5	547.9	615.0	873.6	548.9	405.3	**3,113.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	5.5	297.3	208.4	304.0	149.2	126.8	**1,091.2**

Licence **8760** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-02-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	17.0	30.0	18.0	1.0	27.0	31.0	30.0	31.0	30.0	27.0	**402.0**
H2O	2013	1876.2	1835.6	1084.3	1971.0	1202.7	0.0	578.8	348.4	249.5	156.9	119.0	88.5	**14,662.5**
OIL	2013	58.2	59.0	18.6	24.1	16.4	4.0	389.2	299.5	124.1	101.2	88.0	74.4	**1,436.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	31.0	30.0	31.0	**103.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	432.4	1496.2	1514.2	1702.8	**5,151.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	7.9	46.2	45.3	57.0	**179.4**

Licence **8761** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	28.0	30.0	30.0	25.0	26.0	30.0	30.0	28.0	28.0	27.0	**460.0**
H2O	2013	45.8	28.7	18.6	13.0	11.0	11.7	14.9	17.8	16.9	15.4	12.4	10.8	**701.6**
OIL	2013	391.9	348.4	335.2	343.7	324.1	251.7	241.6	297.0	296.3	283.5	290.6	285.8	**5,874.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	26.0	31.0	29.0	31.0	**120.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.4	214.9	96.1	52.1	46.1	**484.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.1	905.4	468.1	283.5	410.0	**2,185.1**

Licence **8762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	22.0	30.0	28.0	30.0	30.0	29.0	26.0	27.0	**360.0**
H2O	2013	226.5	174.2	167.8	138.3	52.6	83.8	88.4	67.2	61.4	56.1	48.0	48.2	**1,406.3**
OIL	2013	401.5	325.1	165.6	162.7	100.5	112.3	78.8	86.2	100.8	96.6	87.1	95.1	**2,081.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.8	**193.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.9	**268.9**

Licence **8763** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	29.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**454.0**
H2O	2013	974.7	773.7	720.1	582.5	526.3	449.4	470.6	431.5	380.5	369.9	349.3	346.0	**9,983.4**
OIL	2013	559.8	356.8	296.4	222.5	204.7	172.6	180.7	165.5	148.0	141.6	122.7	121.5	**4,116.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	26.0	31.0	**97.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	466.4	1103.6	914.0	1124.9	**3,608.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.1	439.9	373.5	462.6	**1,424.1**

Licence **8764** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8764** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	11.0	15.0	24.0	24.0	**328.0**
H2O	2013	664.1	460.7	391.1	316.3	294.1	116.6	80.4	308.6	77.9	298.1	220.9	580.9	**4,375.8**
OIL	2013	427.4	292.0	164.7	215.5	210.3	129.1	180.1	103.0	84.5	26.7	163.2	43.6	**2,081.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.1	**566.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5	**41.5**

Licence **8765** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.1	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	29.8	**410.5**
H2O	2013	190.7	142.5	245.5	218.3	83.0	64.2	63.8	47.4	7.6	5.7	8.4	44.5	**1,848.6**
OIL	2013	246.4	116.3	139.5	90.9	52.1	51.6	55.6	46.5	5.4	8.3	12.5	38.4	**1,469.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.7	29.7	**54.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	396.1	303.9	**727.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	306.7	283.1	**606.2**

Licence **8766** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	31.0	**96.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	1500.2	1419.9	1527.6	**4,462.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.1	250.9	121.9	139.7	**549.6**

Licence **8767** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	**93.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1457.7	1388.8	1432.5	**4,279.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	56.2	13.4	40.9	**115.0**

Licence **8768** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	23.0	30.0	27.0	31.0	29.0	31.0	**453.0**
GAS	2013	13.0	0.0	6.5	5.9	2.2	1.5	0.0	0.0	3.2	6.0	6.1	6.3	**80.1**
GSD	2013	12.7	0.0	6.3	4.9	2.6	1.4	0.0	0.0	3.1	4.0	2.1	4.9	**69.4**
H2O	2013	808.6	406.3	379.6	359.0	406.0	383.3	292.5	354.6	272.3	298.2	292.8	311.3	**5,857.1**
OIL	2013	413.6	234.5	273.1	254.9	211.3	202.2	187.9	270.7	207.5	199.9	198.2	192.6	**4,468.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	**101.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	11.9	0.4	15.5	**29.4**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	11.6	0.3	14.7	**27.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.4	135.3	493.6	606.3	**1,292.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.0	606.4	444.6	425.4	**1,622.4**

Licence **8769** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	27.0	31.0	27.0	31.0	29.0	31.0	**453.0**
GAS	2013	13.2	0.0	3.6	3.7	4.7	0.8	1.3	0.3	0.0	1.9	1.9	3.3	**54.7**

Manitoba Production
2010 To 2013

Licence **8769** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2013	12.8	0.0	3.5	3.0	5.6	0.7	0.2	0.1	0.0	1.3	0.6	2.6	**48.9**
H2O	2013	99.7	62.3	45.8	42.5	44.2	34.4	39.9	39.5	28.8	27.5	26.4	26.3	**1,790.4**
OIL	2013	273.8	193.4	185.0	172.0	173.3	144.8	119.4	104.9	83.3	86.4	85.3	81.5	**2,641.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	**101.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.9	1.7	16.2	**20.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.8	1.2	15.4	**18.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.5	632.6	420.7	73.3	**1,273.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.2	262.9	361.9	288.8	**938.8**

Licence **8770** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	29.0	29.0	30.0	31.0	30.0	29.0	29.0	28.0	30.0	**499.0**
GAS	2013	0.0	0.0	5.8	5.5	5.3	3.7	5.0	5.2	4.3	3.8	3.6	2.9	**45.1**
H2O	2013	70.5	48.3	48.1	40.2	39.7	35.7	41.7	34.8	29.1	30.5	24.0	17.8	**870.8**
OIL	2013	219.5	128.6	147.4	123.4	109.8	110.8	112.7	107.6	100.6	94.5	80.5	67.0	**3,649.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	30.0	30.0	25.0	30.0	**146.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0	148.6	88.9	86.9	**410.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	23.4	796.6	441.6	401.8	258.9	324.4	**2,246.7**

Licence **8771** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	29.0	30.0	30.0	30.0	29.0	29.0	29.0	28.0	28.0	**502.0**
GAS	2013	0.0	0.3	4.0	0.4	3.3	0.4	1.9	0.7	1.2	0.4	1.1	0.6	**14.3**
H2O	2013	32.7	30.1	34.4	25.9	24.3	17.6	16.2	25.2	14.0	10.5	15.8	10.8	**604.6**
OIL	2013	98.8	71.9	73.0	58.7	55.6	43.4	38.8	39.6	34.0	31.9	28.4	24.3	**2,096.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	30.0	31.0	30.0	30.0	**152.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	3.5	34.1	114.8	85.6	63.7	45.4	**347.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	23.1	616.7	290.1	240.5	174.7	152.7	**1,497.8**

Licence **8772** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**428.0**
H2O	2013	585.8	573.6	358.3	212.0	227.2	213.0	224.9	208.1	196.0	202.9	203.8	192.1	**4,114.0**
OIL	2013	421.3	336.0	269.7	213.0	220.4	215.9	186.1	166.7	142.5	125.2	100.9	104.2	**3,541.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	25.0	31.0	**65.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	142.4	569.8	**716.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.5	421.9	479.7	**1,039.1**

Licence **8773** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**422.0**
H2O	2013	1154.9	1120.9	1106.4	779.3	765.3	693.8	717.6	678.1	659.5	681.5	670.7	609.1	**11,862.6**
OIL	2013	368.2	266.5	281.4	216.7	259.6	254.5	270.7	199.9	178.0	147.2	108.6	87.7	**3,276.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	24.0	31.0	**64.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	1035.7	1169.0	**2,225.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.6	223.5	363.7	**637.8**

Manitoba Production
2010 To 2013

Licence **8774** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**454.0**
H2O	2013	20.6	399.6	115.7	56.8	60.9	33.2	37.0	35.9	43.0	45.4	43.3	44.7	**2,016.3**
OIL	2013	88.7	382.5	148.1	87.4	68.6	44.4	49.7	52.6	59.7	62.8	59.1	62.5	**2,599.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	18.0	27.0	31.0	**97.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.5	210.9	602.1	137.7	**1,080.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	468.9	258.2	541.2	165.1	**1,433.4**

Licence **8775** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	30.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**454.1**
H2O	2013	340.5	236.2	218.0	63.4	13.4	26.0	34.1	33.2	29.8	31.2	29.9	30.8	**2,544.9**
OIL	2013	518.7	339.6	327.0	114.2	56.8	70.1	89.6	94.8	80.5	84.6	79.6	84.2	**5,316.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	21.0	20.0	24.0	31.0	**96.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.9	442.5	370.8	429.2	**1,458.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1017.2	841.0	806.7	710.0	**3,376.4**

Licence **8776** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	28.0	30.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**351.0**
H2O	2013	270.3	774.8	605.8	299.0	273.6	235.8	204.2	197.2	184.1	174.5	167.3	140.4	**3,527.0**
OIL	2013	393.8	361.9	243.1	215.4	200.0	204.1	205.6	173.5	145.4	139.8	128.9	116.6	**2,528.1**

Licence **8777** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	28.0	28.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**350.0**
H2O	2013	637.0	1185.6	1257.8	1052.9	1144.1	1135.5	1313.0	1281.4	1323.5	1359.2	1339.9	1345.1	**14,375.0**
OIL	2013	201.7	169.0	139.6	181.9	197.5	188.1	142.0	114.6	116.6	102.8	65.8	75.0	**1,694.6**

Licence **8778** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.1	30.8	30.0	31.0	30.0	29.0	30.2	23.4	8.0	30.0	30.3	**387.2**
H2O	2013	533.2	225.2	331.7	362.3	155.1	111.0	116.3	108.7	85.7	40.2	170.6	218.6	**4,012.0**
OIL	2013	407.0	194.3	205.0	156.3	84.2	63.7	71.7	75.9	53.7	24.9	100.9	102.2	**2,375.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	29.8	30.7	**61.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.1	866.8	642.5	**1,553.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	433.7	396.2	**835.4**

Licence **8779** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.3	7.8	30.8	30.0	31.0	30.0	28.5	31.0	30.0	30.0	30.0	29.7	**387.6**
H2O	2013	119.0	40.3	164.6	167.8	87.4	72.0	61.5	61.0	42.4	30.3	38.4	128.7	**1,589.4**
OIL	2013	344.8	69.0	323.9	225.3	83.6	82.1	66.9	75.0	46.9	38.5	65.0	124.5	**2,144.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.8	29.7	**48.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.1	368.8	159.1	**576.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	197.5	395.8	**599.4**

Manitoba Production
2010 To 2013

Licence **8780** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	29.0	21.0	14.0	9.0	24.0	6.0	2.0	3.0	1.0	**262.0**
H2O	2013	351.3	231.9	14.8	15.8	14.7	11.1	2.4	2.3	6.1	8.1	6.6	3.3	**1,224.9**
OIL	2013	73.2	63.0	60.5	58.0	42.7	22.7	4.4	7.4	15.4	8.2	9.1	3.5	**807.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	21.0	31.0	**65.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.3	142.7	344.5	**556.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.6	168.1	107.4	**439.1**

Licence **8781** Well Name **Tundra Daly Sinclair HZNTL COM** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**450.0**
H2O	2013	1081.2	769.2	711.2	595.3	552.8	495.3	520.6	455.3	424.7	394.3	361.9	378.6	**10,627.3**
OIL	2013	328.3	232.8	218.5	178.5	165.6	151.1	164.1	98.8	92.1	82.9	66.0	60.9	**2,969.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	28.0	31.0	**87.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1238.9	1293.6	1354.4	**3,886.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	314.1	402.3	413.2	**1,129.6**

Licence **8782** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	29.0	27.0	31.0	**449.0**
H2O	2013	1652.1	1763.6	2244.1	2272.2	2338.2	2199.5	2325.3	2329.3	2220.9	2205.8	2072.3	1861.3	**30,407.9**
OIL	2013	197.2	125.1	231.5	235.5	187.3	157.3	173.3	163.2	149.9	141.9	103.5	41.3	**2,491.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	30.0	31.0	**93.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.7	1626.9	1603.3	1642.4	**4,923.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	162.1	210.0	208.7	**584.3**

Licence **8783** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.0	**89.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1130.0	1059.4	1315.5	**3,504.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.8	141.3	157.7	**352.8**

Licence **8784** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	24.0	30.0	31.0	**414.0**
H2O	2013	69.9	53.9	58.3	32.8	30.2	25.0	23.3	13.9	10.8	9.1	16.6	21.2	**634.2**
OIL	2013	783.1	634.4	677.7	399.5	390.4	346.5	340.6	233.1	170.8	136.6	195.7	235.6	**6,069.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	31.0	**58.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.9	117.3	**269.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.5	590.8	868.2	**1,525.5**

Licence **8785** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	30.0	30.0	26.0	24.0	26.0	31.0	27.0	28.0	23.0	31.0	**433.0**
H2O	2013	716.0	726.8	809.9	855.1	767.7	750.5	698.3	848.0	733.4	677.4	595.4	602.1	**11,458.9**
OIL	2013	478.3	518.6	490.3	474.4	400.0	337.3	376.0	282.4	219.7	244.8	173.2	176.9	**6,124.4**

Manitoba Production
2010 To 2013

Licence **8785** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	28.0	30.0	31.0	**103.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.0	894.0	850.2	783.1	**2,678.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.6	479.4	551.3	643.2	**1,952.5**

Licence **8786** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-11-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	18.0	22.0	15.0	29.0	31.0	30.0	31.0	30.0	27.0	**371.0**
H2O	2013	401.7	290.2	267.0	139.9	212.9	127.6	219.6	162.4	140.3	134.2	118.8	105.6	**3,225.2**
OIL	2013	62.3	43.3	37.6	19.0	29.1	17.4	29.9	22.2	19.1	18.3	16.2	14.4	**427.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	27.0	**50.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.6	491.4	**905.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5	74.0	**98.5**

Licence **8787** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	4.0	0.0	16.0	31.0	30.0	31.0	30.0	31.0	**371.0**
H2O	2013	98.6	82.3	78.0	48.3	10.2	0.0	37.7	40.3	33.5	30.2	28.2	27.0	**609.0**
OIL	2013	166.5	99.6	94.5	87.7	18.8	0.0	59.9	75.1	62.5	56.3	52.4	50.4	**992.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	28.0	**80.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.2	25.9	32.6	**94.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8	60.6	47.9	**168.3**

Licence **8788** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**506.0**
H2O	2013	684.8	523.3	505.1	437.8	406.6	349.2	345.0	324.6	280.6	284.7	251.3	248.2	**8,280.9**
OIL	2013	592.5	485.6	464.8	369.0	312.4	229.0	222.1	197.9	171.2	169.5	152.1	145.4	**6,153.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	30.0	21.0	**144.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	829.3	754.7	791.6	760.8	503.3	**3,639.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	5.0	515.2	562.3	597.4	563.7	398.2	**2,641.8**

Licence **8789** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	29.0	30.0	24.0	21.0	0.0	0.0	11.0	1.0	28.0	29.0	**283.0**
GAS	2013	11.0	0.0	3.2	5.7	0.0	0.6	0.0	0.0	1.8	0.2	1.1	5.7	**45.2**
GSD	2013	0.0	0.0	3.1	4.7	0.0	0.5	0.0	0.0	1.7	0.1	0.4	4.5	**30.0**
H2O	2013	1066.5	659.9	618.0	661.6	492.4	434.8	0.0	0.0	199.3	18.6	579.7	617.1	**6,562.9**
OIL	2013	170.9	110.5	99.1	95.1	81.3	71.2	0.0	0.0	45.9	3.9	47.9	51.7	**1,051.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	**15.9**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	503.1	711.9	**1,215.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.7	168.7	**274.4**

Licence **8790** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Manitoba Production
2010 To 2013

Licence **8790** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	29.0	25.0	20.0	30.0	29.0	31.0	30.0	31.0	30.0	21.0	**427.0**
H2O	2013	232.2	277.1	300.0	253.7	203.5	299.0	268.5	239.7	200.8	251.8	192.4	168.6	**4,077.6**
OIL	2013	159.9	204.4	159.3	129.7	101.2	142.4	127.5	112.2	55.8	37.5	5.1	3.4	**2,327.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	31.0	30.0	31.0	**98.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.0	59.4	408.5	360.3	318.1	**1,190.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	52.9	410.7	366.4	250.5	**1,089.5**

Licence **8792** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.8	29.8	30.0	29.8	30.0	30.7	**505.2**
H2O	2013	59.3	51.2	56.4	47.7	40.0	21.1	24.1	24.0	16.2	12.9	13.9	15.2	**1,397.1**
OIL	2013	135.6	121.9	136.1	75.9	64.5	62.8	60.1	59.6	38.2	31.0	31.8	29.5	**2,379.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.7	29.0	30.8	30.0	29.9	**144.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.4	251.2	199.4	103.9	129.2	**1,015.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	295.3	433.4	425.2	182.9	196.0	**1,532.8**

Licence **8793** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	30.0	22.0	19.0	31.0	26.0	31.0	30.0	21.0	**353.0**
H2O	2013	748.2	385.6	284.0	223.3	148.2	74.3	63.8	98.4	77.5	63.2	50.7	29.1	**2,910.0**
OIL	2013	770.0	398.8	275.1	223.4	137.7	115.6	114.6	189.7	139.9	126.1	109.8	61.7	**3,286.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	663.7	**663.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	623.6	**623.6**

Licence **8794** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	26.0	28.0	30.0	31.0	**379.0**
H2O	2013	696.8	299.5	149.0	134.5	122.1	117.9	116.1	81.4	68.0	96.8	96.4	92.3	**2,875.6**
OIL	2013	541.1	275.6	301.9	280.9	227.7	170.7	155.2	194.8	155.6	92.6	85.6	79.1	**3,078.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	**24.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.5	665.3	**804.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	490.9	**517.4**

Licence **8795** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.8	29.8	30.0	31.0	30.0	27.7	**482.0**
H2O	2013	164.6	101.0	103.6	96.1	69.3	53.4	53.5	52.2	46.8	29.8	28.6	22.4	**1,878.7**
OIL	2013	196.8	158.2	111.5	85.9	69.3	45.0	42.6	31.3	25.5	25.8	25.7	21.7	**2,294.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.3	29.8	30.0	29.9	**123.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.0	248.0	248.5	307.5	200.4	**1,057.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.4	417.4	418.3	311.1	264.5	**1,454.7**

Licence **8796** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8796** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	29.0	30.0	30.0	31.0	31.0	26.0	28.0	30.0	25.0	**374.0**
H2O	2013	1028.5	842.0	615.8	495.0	528.8	416.4	473.9	414.9	329.7	331.9	370.4	324.8	**7,073.7**
OIL	2013	766.5	629.9	426.8	358.5	342.4	216.1	201.5	129.7	109.4	121.6	117.3	81.2	**4,105.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	**26.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.5	788.1	**901.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	593.0	**604.5**

Licence **8797** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	29.0	30.0	29.0	31.0	31.0	25.0	31.0	30.0	26.0	**375.0**
H2O	2013	866.0	825.8	825.3	807.1	764.9	647.5	759.1	854.3	691.8	785.7	782.2	659.3	**10,095.0**
OIL	2013	407.1	401.7	376.3	381.2	344.5	332.5	321.8	192.8	151.8	188.5	182.4	194.3	**3,731.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	826.0	**826.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256.7	**256.7**

Licence **8798** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.8	29.8	30.0	31.0	30.0	30.7	**486.5**
H2O	2013	174.2	131.6	94.8	104.2	61.4	54.1	55.3	92.9	101.8	87.0	83.5	61.4	**2,034.4**
OIL	2013	471.3	354.4	294.3	272.6	190.7	147.3	138.1	181.0	186.2	171.9	170.5	149.3	**4,820.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.3	30.3	30.0	29.9	**124.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8	228.7	228.2	220.0	195.5	**932.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.4	480.3	511.8	545.8	491.1	**2,092.4**

Licence **8799** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**440.0**
H2O	2013	1212.7	1125.1	1146.0	964.9	938.6	841.2	851.1	790.7	701.2	668.3	632.0	656.3	**14,018.0**
OIL	2013	277.6	391.5	335.1	213.7	201.5	158.1	155.2	147.7	139.9	131.6	122.8	123.5	**2,889.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	**80.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	877.5	1361.7	1250.7	**3,489.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0	165.3	237.5	**490.8**

Licence **8800** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.0	28.0	28.0	29.0	23.0	24.0	31.0	31.0	30.0	30.0	30.0	31.0	**409.0**
H2O	2013	1285.9	1325.1	1351.5	1522.3	1337.3	1059.6	1284.5	1140.6	1035.7	1014.7	932.6	921.3	**17,297.3**
OIL	2013	185.4	296.2	299.0	329.0	208.8	156.5	201.5	177.0	126.5	123.1	112.8	107.5	**2,735.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	30.0	**66.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.9	1410.1	1364.2	**3,086.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	179.8	212.8	**412.1**

Licence **8801** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8801** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	26.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**414.0**
H2O	2013	364.4	315.0	338.2	307.8	294.3	284.9	297.3	300.7	292.3	290.1	276.3	226.5	**4,365.8**
OIL	2013	33.2	54.4	98.0	111.0	129.7	126.6	129.6	130.6	122.1	134.7	132.8	174.5	**1,416.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	29.0	**57.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	379.0	399.0	**778.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	33.3	**38.9**

Licence **8802** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**422.0**
H2O	2013	174.3	113.0	125.1	114.6	115.8	121.6	130.9	133.6	105.3	131.9	125.6	133.3	**1,993.3**
OIL	2013	133.3	164.8	186.3	183.0	172.8	171.2	180.4	181.1	136.4	178.6	176.2	148.7	**2,127.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	**60.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.1	225.2	**468.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	78.8	**114.6**

Licence **8803** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-02-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**472.0**
H2O	2013	49.4	42.7	45.7	51.0	63.2	50.2	45.1	43.3	40.5	43.1	41.3	41.9	**815.3**
OIL	2013	140.6	121.4	130.7	113.5	99.8	104.8	107.9	103.7	96.0	94.9	87.8	89.0	**1,957.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	**108.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.3	69.3	57.7	54.6	**257.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.2	218.7	164.8	155.4	**667.1**

Licence **8804** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	27.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**389.0**
H2O	2013	1558.7	1122.2	666.9	642.8	553.6	474.2	468.7	397.3	342.1	328.5	296.2	316.4	**8,552.0**
OIL	2013	527.6	386.5	216.3	237.2	174.3	157.8	166.6	159.3	129.4	132.2	123.5	100.6	**2,746.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	14.0	**30.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	697.2	687.2	**1,384.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	85.9	147.6	**234.7**

Licence **8805** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	15.0	3.0	11.0	23.0	24.0	18.0	27.0	31.0	28.0	31.0	**302.0**
H2O	2013	91.2	37.8	19.1	3.0	14.5	41.9	43.3	33.3	35.1	10.0	16.8	3.3	**610.9**
OIL	2013	191.7	80.2	40.9	6.2	28.2	54.2	55.0	38.7	19.8	21.4	22.4	34.0	**973.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	8.0	28.0	**37.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5	90.1	149.0	**261.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	111.7	263.8	**380.5**

Licence **8806** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8806** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	29.0	31.0	29.0	31.0	30.0	31.0	**439.0**
H2O	2013	1022.2	765.0	712.1	590.0	538.0	356.7	513.6	458.3	388.5	346.8	330.3	349.3	**9,653.7**
OIL	2013	343.3	228.5	189.4	157.0	139.4	94.8	112.9	114.6	101.3	86.1	82.3	86.1	**2,684.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	**84.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	881.8	1239.3	1161.8	**3,282.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.2	386.2	350.7	**949.1**

Licence **8807** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	29.0	24.0	31.0	31.0	29.0	30.0	30.0	31.0	**439.0**
H2O	2013	1588.2	1923.7	2238.1	2031.8	2124.2	1753.6	2236.2	2195.9	2346.8	2493.4	2379.6	2468.5	**30,097.4**
OIL	2013	84.3	151.9	116.3	100.2	93.7	55.4	98.3	53.1	151.9	176.2	170.0	158.5	**1,851.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	30.0	31.0	**85.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	1137.5	1554.3	1598.6	**4,317.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	193.6	135.1	101.4	**441.6**

Licence **8808** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	24.0	24.0	23.0	6.0	19.0	11.0	2.0	19.0	31.0	29.0	6.0	**255.0**
H2O	2013	46.3	45.6	43.9	55.7	9.1	29.7	46.6	4.7	39.6	32.9	30.3	5.4	**627.9**
OIL	2013	127.6	110.0	106.6	67.1	20.0	64.2	5.9	2.5	24.1	58.4	54.1	9.6	**1,170.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	8.0	29.0	**43.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.3	167.8	**238.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.6	154.2	307.4	**520.2**

Licence **8809** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.9	24.5	30.8	22.0	31.0	30.0	28.2	31.0	30.0	31.0	30.0	29.3	**448.1**
H2O	2013	790.0	605.5	363.3	295.5	522.0	591.5	492.5	226.6	255.0	329.1	326.6	437.3	**8,192.9**
OIL	2013	351.1	239.8	325.3	157.0	212.7	193.1	173.7	130.6	117.0	131.5	119.3	116.5	**3,866.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.9	29.8	29.7	**102.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.7	764.1	870.3	982.9	**2,958.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.7	684.8	439.7	455.5	**1,598.7**

Licence **8810** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **106.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.8	24.5	30.8	30.0	31.0	29.7	29.0	31.0	30.0	31.0	30.0	30.8	**459.8**
H2O	2013	831.1	683.5	688.9	461.8	692.1	292.7	218.6	193.3	192.6	199.4	226.6	349.1	**7,978.6**
OIL	2013	406.6	271.5	240.2	171.3	86.8	59.2	49.7	43.7	31.2	28.0	28.3	23.0	**3,771.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.9	29.8	30.5	**102.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	536.1	936.8	662.6	813.4	**2,948.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.1	765.9	872.9	610.2	**2,332.1**

Licence **8811** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8811** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.7	29.8	30.0	31.0	30.0	29.7	31.0	30.0	31.0	30.0	30.5	**438.1**
H2O	2013	451.0	292.5	285.5	286.1	115.1	90.0	68.2	32.5	27.3	24.3	31.7	57.0	**3,524.4**
OIL	2013	602.7	345.3	286.6	214.7	134.6	96.4	91.8	80.8	61.9	48.4	44.6	45.6	**4,303.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	28.8	30.9	**79.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	580.0	572.2	611.0	**1,763.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	523.4	844.5	882.6	**2,250.5**

Licence **8812** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.8	24.7	29.8	21.2	0.0	24.0	29.7	31.0	30.0	31.0	30.0	30.5	**392.5**
H2O	2013	410.7	181.3	145.9	105.9	0.0	83.2	60.6	29.0	12.6	29.9	25.1	51.7	**2,640.9**
OIL	2013	351.8	131.0	88.2	45.0	0.0	88.7	86.5	60.4	33.3	36.5	35.5	41.1	**3,117.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	29.2	30.9	**79.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	469.8	536.1	499.1	**1,505.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	643.4	928.8	547.5	**2,119.7**

Licence **8814** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	30.0	30.0	30.3	**96.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.6	798.1	425.3	381.1	**1,741.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	134.7	79.3	60.1	**301.9**

Licence **8815** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	30.0	30.0	30.2	**95.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.4	749.2	815.9	934.3	**2,632.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3	239.6	217.2	197.3	**689.4**

Licence **8817** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	30.0	30.0	29.3	**95.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.7	661.4	652.7	774.0	**2,218.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.2	290.8	346.6	340.7	**1,008.3**

Licence **8818** Well Name **Birdtail Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.0**
H2O	2013	268.3	231.3	72.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.3**
OIL	2013	11.1	13.2	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.7**
WIN	2013	0.0	0.0	0.0	97.0	444.0	573.0	573.0	519.0	475.0	475.0	437.0	395.0	**3,988.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	31.0	30.0	29.0	**145.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	57.0	223.8	286.5	317.4	274.5	265.4	**1,424.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.8	28.4	29.6	21.1	11.6	**113.5**

Licence **8819** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2010 To 2013

Licence **8819** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	29.0	30.0	31.0	28.0	29.0	27.0	28.0	30.0	**457.1**
GAS	2013	35.7	37.6	93.5	52.4	83.5	37.6	64.6	45.9	41.0	37.5	37.7	36.7	**603.7**
H2O	2013	55.9	67.4	75.3	43.0	34.8	36.5	38.1	35.1	34.9	23.1	19.9	19.4	**631.4**
OIL	2013	213.9	162.0	185.4	174.0	152.9	143.3	143.5	115.2	103.6	98.3	96.1	97.4	**3,464.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	27.0	27.0	21.0	31.0	**106.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	58.9	89.0	**148.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	801.6	441.8	295.9	237.0	**1,778.6**

Licence **8820** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	29.0	30.0	30.0	21.0	21.0	30.0	27.0	30.0	**441.2**
GAS	2013	31.5	51.6	73.5	70.3	72.2	46.2	59.7	37.5	39.3	46.2	45.7	39.1	**689.4**
H2O	2013	35.3	32.4	32.7	29.1	26.2	26.1	24.7	12.8	8.0	0.0	20.6	14.4	**394.4**
OIL	2013	188.8	123.9	153.6	132.6	123.9	113.9	113.2	64.7	69.7	91.0	81.0	77.1	**2,935.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	27.0	26.0	20.0	31.0	**104.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.6	**76.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	59.1	58.0	**132.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	810.5	340.7	222.6	221.8	**1,602.3**

Licence **8821** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	28.0	30.0	31.0	30.0	29.0	30.0	28.0	28.0	**463.2**
GAS	2013	25.1	21.1	27.7	31.1	23.3	19.6	21.0	21.2	16.4	15.0	13.3	12.4	**269.6**
H2O	2013	54.9	51.4	42.8	41.8	36.4	36.4	34.6	24.5	26.2	25.2	18.3	14.2	**622.9**
OIL	2013	184.5	125.5	139.8	113.1	98.5	98.6	93.2	74.3	70.4	61.9	55.5	52.7	**2,776.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	29.0	29.0	21.0	31.0	**110.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	**22.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.3	109.8	74.1	**216.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0	785.0	366.2	184.7	212.9	**1,608.8**

Licence **8822** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	5.0	28.0	31.0	30.0	31.0	29.0	7.0	6.0	30.0	23.0	28.0	29.0	**360.0**
H2O	2013	7.4	76.0	44.8	20.1	7.6	19.0	5.0	6.5	34.8	13.2	9.8	9.6	**1,032.4**
OIL	2013	10.3	198.4	128.1	55.9	19.5	72.2	19.6	16.0	144.7	56.1	41.9	42.2	**1,787.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	27.0	30.0	12.0	**83.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.5	308.4	365.0	41.7	7.0	**778.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	347.7	549.6	62.2	10.3	**982.8**

Licence **8823** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole NN** Field Code **1** Pool Code **59NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**411.0**
H2O	2013	699.4	464.5	540.2	514.1	455.7	461.5	419.5	426.1	420.7	408.5	405.7	354.6	**7,169.3**
OIL	2013	178.9	159.0	113.6	45.5	33.8	39.9	32.1	32.2	27.8	25.4	26.9	24.9	**820.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	26.0	**50.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	760.2	838.6	**1,598.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	80.7	**80.8**

Manitoba Production
2010 To 2013

Licence **8824** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	29.0	29.0	1.0	0.0	**375.0**
H2O	2013	334.4	593.2	487.9	431.9	369.4	320.7	276.4	234.2	197.8	186.2	0.2	0.0	**6,157.1**
OIL	2013	17.6	31.2	27.6	18.4	23.9	15.7	17.7	14.9	5.2	3.8	0.1	0.0	**389.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1021.9	989.3	713.6	**2,724.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.4	87.5	35.2	**213.1**

Licence **8825** Well Name **Paradise Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.9	31.0	29.2	30.6	28.8	24.3	29.0	29.0	31.0	30.0	31.0	**486.1**
H2O	2013	596.3	512.0	502.0	504.0	484.5	473.0	407.0	100.8	100.4	100.5	95.2	120.1	**6,957.7**
OIL	2013	215.0	164.0	164.0	154.0	151.0	119.8	95.2	99.2	108.0	99.5	96.5	102.3	**2,946.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	30.0	30.6	25.0	27.2	**133.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	388.8	675.0	688.5	616.0	593.6	**2,961.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256.3	375.0	276.0	236.0	235.0	**1,378.3**

Licence **8826** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	30.0	30.0	29.0	30.0	31.0	29.0	29.0	29.0	24.0	28.0	**456.0**
GAS	2013	19.8	38.0	50.0	45.8	48.6	31.4	38.3	30.9	20.6	22.1	19.5	24.0	**389.0**
H2O	2013	56.9	57.6	51.0	29.9	26.1	22.6	24.4	18.4	27.2	12.7	12.0	18.2	**383.0**
OIL	2013	146.0	105.9	114.3	99.1	93.6	88.4	82.6	60.7	44.1	50.0	41.3	54.4	**2,274.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	29.0	20.0	31.0	**109.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	624.1	287.2	197.4	185.6	**1,294.3**

Licence **8827** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	29.0	30.0	31.0	30.0	27.0	30.0	29.0	30.0	**465.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	16.7	9.3	9.8	10.7	10.3	12.2	**69.0**
H2O	2013	0.0	0.0	6.7	19.6	17.0	16.6	15.7	10.7	6.3	8.9	7.3	9.8	**161.5**
OIL	2013	120.2	97.1	87.6	90.8	83.5	76.2	66.1	42.9	37.5	55.5	48.3	59.2	**1,627.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	23.0	31.0	**110.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.9	**42.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.2	182.8	80.9	125.4	**762.3**

Licence **8828** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	29.0	30.0	31.0	25.0	29.0	30.0	28.0	30.0	**454.0**
GAS	2013	42.0	71.7	82.4	89.1	78.3	58.9	68.5	63.1	66.1	64.1	58.8	55.9	**811.5**
H2O	2013	451.0	461.4	457.3	457.2	441.8	445.2	441.4	378.8	401.0	399.6	318.0	334.0	**6,941.5**
OIL	2013	409.0	308.4	326.7	299.8	254.6	261.0	249.8	197.1	227.7	233.9	198.6	205.1	**5,238.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	27.0	21.0	31.0	**103.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	**12.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3	753.1	480.8	598.6	**1,954.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	747.6	602.1	324.7	392.5	**2,066.9**

Manitoba Production
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Licence **8829** Well Name **Surge Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-06-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	10.0	0.0	**41.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	459.7	86.3	0.0	**546.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.0	0.0	**2.7**

Licence **8830** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	6.0	24.7	30.8	18.0	0.0	14.7	29.7	31.0	30.0	30.0	30.0	29.0	**273.9**
H2O	2013	181.2	321.5	286.8	188.0	0.0	116.8	123.9	92.6	238.1	321.5	328.8	180.4	**2,379.6**
OIL	2013	18.4	76.3	50.6	23.2	0.0	16.4	35.8	37.0	49.3	50.0	41.0	21.7	**419.7**

Licence **8831** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	4.9	21.0	30.3	30.0	31.0	29.9	29.7	31.0	30.0	31.0	30.0	30.7	**329.5**
H2O	2013	230.4	1030.9	1506.6	1428.5	451.6	420.6	399.4	351.7	432.5	415.9	300.7	262.8	**7,231.6**
OIL	2013	37.0	163.1	208.8	139.4	45.7	39.3	49.1	54.9	49.7	42.9	25.5	10.3	**865.7**

Licence **8832** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.7	24.7	29.8	30.0	31.0	29.9	29.7	30.0	30.0	31.0	30.0	29.5	**431.0**
H2O	2013	572.0	799.3	738.6	582.3	364.6	594.4	334.7	149.5	98.5	25.6	26.9	61.3	**5,674.4**
OIL	2013	580.8	385.3	266.3	197.2	218.8	203.6	265.7	160.7	107.9	51.5	52.8	55.3	**4,951.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	29.3	29.7	**78.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	524.5	282.5	519.7	**1,326.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	607.2	1054.0	744.1	**2,405.3**

Licence **8833** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.7	29.8	30.0	31.0	29.9	29.7	31.0	30.0	31.0	30.0	30.5	**436.3**
H2O	2013	405.6	170.4	160.2	177.2	100.0	63.0	51.5	36.9	32.8	32.7	21.8	104.0	**2,878.4**
OIL	2013	414.6	180.5	109.1	81.9	102.3	93.3	87.4	93.3	64.8	47.1	43.9	70.5	**3,365.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	27.1	30.9	**77.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	511.9	442.8	567.6	**1,522.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	489.1	787.8	699.5	**1,976.4**

Licence **8834** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	9.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**432.0**
H2O	2013	136.1	33.0	137.3	100.2	82.9	70.2	67.3	66.6	62.6	47.9	24.5	23.9	**1,719.3**
OIL	2013	132.8	33.3	132.4	91.5	85.9	83.1	79.7	77.8	68.2	56.7	35.2	37.7	**1,819.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.0	29.0	**88.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	412.2	285.0	169.6	**866.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	366.9	346.8	191.6	**905.3**

Manitoba Production
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Licence **8835** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	26.0	30.0	26.0	31.0	30.0	29.0	30.0	30.0	22.0	30.0	21.0	**403.0**
H2O	2013	130.7	96.4	89.6	81.0	76.6	70.3	64.5	77.0	58.7	51.1	58.6	46.9	**1,611.2**
OIL	2013	25.3	18.7	17.4	13.4	14.9	13.7	12.5	15.0	11.4	9.8	11.4	9.1	**298.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	29.0	**72.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302.8	244.0	163.0	**709.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.7	55.5	31.5	**125.7**

Licence **8836** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	29.0	24.0	31.0	29.0	29.0	24.0	30.0	25.0	**409.0**
H2O	2013	1553.8	1525.9	1642.0	1831.1	1895.1	1560.9	1985.1	1861.3	1868.0	1690.2	2040.4	1149.0	**24,021.9**
OIL	2013	141.5	180.8	205.5	185.7	170.6	135.3	155.5	173.9	183.3	66.8	98.2	21.5	**2,043.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**69.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	394.3	1461.9	1562.9	**3,419.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.4	147.9	153.1	**324.4**

Licence **8837** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	22.0	16.0	31.0	25.0	30.0	28.0	31.0	29.0	30.0	30.0	26.0	31.0	**403.0**
H2O	2013	839.9	763.1	1497.2	1453.0	1938.0	1839.3	1972.4	1906.9	1933.4	1952.0	1551.0	1771.3	**22,710.9**
OIL	2013	50.3	122.8	350.0	191.2	259.9	195.6	209.7	193.4	187.6	177.8	124.1	132.6	**2,726.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	25.0	**74.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	897.6	1314.3	1081.5	**3,293.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.0	232.8	175.3	**531.1**

Licence **8838** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	26.0	29.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	13.0	**374.0**
H2O	2013	90.3	159.2	115.1	82.2	78.6	89.7	84.1	66.8	63.5	60.8	0.0	60.6	**4,654.8**
OIL	2013	98.6	39.8	31.9	50.3	29.4	5.9	9.3	12.7	12.1	11.5	0.0	11.6	**326.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	28.0	29.0	8.0	**79.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	708.5	1531.4	1175.6	288.4	**3,703.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.2	0.6	4.1	1.4	**13.3**

Licence **8840** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	24.0	29.0	16.0	25.0	19.0	28.0	31.0	30.0	29.0	29.0	16.0	**361.0**
H2O	2013	815.2	498.6	527.6	330.7	414.2	308.1	369.4	320.7	287.0	256.2	239.0	117.3	**5,890.1**
OIL	2013	275.6	142.9	146.8	93.5	123.7	102.7	123.2	106.9	90.1	96.7	88.4	43.3	**2,153.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	21.0	31.0	**54.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	378.8	1021.6	**1,406.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	268.3	450.7	**719.9**

Licence **8841** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-02-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8841** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-02-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	10.0	21.0	18.0	27.0	30.0	12.0	26.0	30.0	31.0	**417.0**
H2O	2013	2126.3	1714.3	1647.5	557.1	1442.8	1096.3	1536.7	1272.9	516.3	1562.2	1221.1	1160.8	**24,130.0**
OIL	2013	147.0	58.4	40.8	29.3	39.5	11.7	61.2	38.2	13.7	44.1	37.7	30.7	**1,099.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	27.0	24.0	31.0	**124.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330.4	2210.5	1841.4	1680.4	2213.0	**8,275.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.4	134.3	135.3	75.9	135.5	**547.4**

Licence **8842** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-04-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3A O** Field Code **3** Pool Code **43O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	12.0	27.0	31.0	30.0	30.0	30.0	28.0	23.0	**437.0**
H2O	2013	2.7	16.0	14.7	10.9	3.9	17.9	20.3	6.3	10.8	13.5	13.1	6.5	**268.7**
OIL	2013	133.3	93.3	102.5	97.4	35.5	95.4	82.5	89.7	81.1	71.1	75.6	70.8	**1,587.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	29.0	13.0	31.0	**106.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.9	34.6	18.0	9.5	4.1	**132.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	159.7	139.3	85.7	150.4	**559.5**

Licence **8843** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**465.0**
H2O	2013	47.1	38.5	47.6	45.5	49.0	41.1	41.5	39.0	31.0	29.8	38.8	32.2	**751.2**
OIL	2013	68.4	57.9	68.8	65.0	62.5	57.9	58.3	54.8	58.1	60.1	33.0	37.0	**1,115.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	28.0	30.0	30.0	**101.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.0	73.9	63.3	68.9	**270.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.2	140.8	107.4	90.2	**433.6**

UWI **100.03-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**465.0**
H2O	2013	26.5	21.8	13.4	12.8	13.8	11.6	11.6	11.0	8.8	8.4	10.9	9.0	**274.2**
OIL	2013	38.5	32.7	19.4	18.3	17.6	16.3	16.4	15.4	16.3	16.9	9.2	10.4	**419.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	28.0	30.0	30.0	**101.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	41.5	35.6	19.4	**114.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	79.2	60.4	25.4	**191.9**

Licence **8844** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**464.0**
H2O	2013	81.9	72.6	81.1	74.7	87.9	6.7	6.9	6.8	5.9	6.2	6.0	5.6	**790.5**
OIL	2013	60.7	54.0	55.8	50.7	64.4	30.9	34.1	33.4	32.6	35.1	32.2	27.7	**814.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	29.0	29.0	**100.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.8	102.6	89.9	83.9	**348.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.8	83.0	97.8	76.6	**303.2**

UWI **100.10-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**464.0**
H2O	2013	29.5	26.2	29.2	27.0	31.7	2.5	2.4	2.4	2.1	2.3	2.1	2.1	**284.9**
OIL	2013	21.9	19.5	20.2	18.3	23.2	11.2	12.4	12.1	11.7	12.6	11.6	10.0	**314.8**

Manitoba Production
2010 To 2013

Licence **8844** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	29.0	29.0	**100.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8	36.9	32.5	30.2	**125.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	50.6	35.3	27.7	**130.1**

Licence **8845** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	27.0	27.0	28.0	29.0	26.0	21.0	24.0	31.0	**420.0**
H2O	2013	605.3	533.4	589.7	595.7	421.6	563.2	751.8	1010.6	791.4	661.8	683.5	540.3	**9,467.8**
OIL	2013	106.8	65.9	65.6	8.9	63.0	158.9	132.7	268.6	139.7	145.3	170.9	118.6	**1,930.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	20.0	25.0	30.0	**87.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.0	502.8	455.1	533.6	**1,719.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3	125.7	135.9	101.6	**485.5**

Licence **8846** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	29.0	27.0	30.0	29.0	29.0	30.0	30.0	31.0	**442.0**
H2O	2013	462.9	409.8	408.4	403.3	272.3	285.9	249.6	261.9	288.2	211.8	171.8	153.9	**4,879.1**
OIL	2013	198.4	201.9	192.2	172.8	128.1	175.2	107.0	69.6	96.1	99.7	80.8	102.6	**2,285.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	20.0	25.0	30.0	**90.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.4	311.2	390.6	447.1	**1,299.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.0	209.2	167.4	191.7	**661.3**

Licence **8847** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	30.0	28.0	31.0	29.0	28.0	30.0	30.0	31.0	**444.0**
H2O	2013	332.9	276.9	272.0	265.6	252.7	257.0	197.7	203.9	172.0	152.4	132.3	123.8	**3,952.7**
OIL	2013	332.8	276.9	319.4	311.8	263.0	278.4	197.7	203.9	172.0	186.2	155.3	151.4	**3,832.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	20.0	25.0	30.0	**90.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334.7	311.3	310.9	356.6	**1,313.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.9	225.2	254.4	280.2	**983.7**

Licence **8848** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-01-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**812.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	8.2	0.0	0.0	**38.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	704.6	107.4	0.0	0.0	**812.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	**0.8**

Licence **8849** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.9	20.3	23.0	31.0	30.0	28.9	31.0	30.0	30.8	30.0	30.7	**287.6**
H2O	2013	0.0	56.9	813.9	191.1	205.0	207.3	323.6	472.2	208.8	236.3	153.9	150.6	**3,019.6**
OIL	2013	0.0	19.9	355.3	67.1	86.0	92.6	128.7	189.1	69.0	74.4	38.6	25.7	**1,146.4**

Manitoba Production
2010 To 2013

Licence **8850** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	5.8	24.7	28.8	30.0	31.0	29.1	29.7	31.0	30.0	30.3	30.0	30.7	**331.1**
H2O	2013	305.4	927.8	490.3	507.8	442.2	241.0	149.7	222.6	366.0	250.4	103.1	63.3	**4,069.6**
OIL	2013	76.8	293.7	144.5	169.9	116.5	82.1	48.6	65.6	81.4	50.7	24.4	18.6	**1,172.8**

Licence **8851** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	11.0	21.0	14.0	26.0	31.0	26.0	31.0	30.0	31.0	**419.0**
H2O	2013	873.7	720.0	775.0	257.8	707.3	497.7	685.5	655.9	563.5	576.0	538.0	539.0	**12,533.0**
OIL	2013	46.0	37.9	17.2	10.8	25.9	14.5	28.5	17.5	20.9	24.1	22.4	22.5	**637.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	27.0	27.0	14.0	31.0	**110.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	419.1	1587.7	1244.0	843.7	1049.1	**5,143.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.5	132.3	50.9	27.1	45.6	**349.4**

Licence **8852** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	16.0	30.0	30.0	29.0	27.0	31.0	26.0	31.0	29.0	21.0	**426.0**
H2O	2013	55.1	42.1	17.8	40.0	41.0	36.5	69.6	41.7	32.9	16.4	17.8	14.8	**949.1**
OIL	2013	207.5	158.8	64.3	123.1	141.1	129.4	85.9	108.8	96.7	76.8	82.7	67.3	**2,798.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.0	30.0	30.0	**97.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.4	232.8	89.2	62.0	**523.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.8	707.2	382.8	233.5	**1,456.3**

Licence **8853** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	22.0	31.0	24.0	6.0	19.0	9.0	14.0	17.0	28.0	30.0	30.0	**291.0**
H2O	2013	35.7	19.9	13.0	7.5	1.6	11.7	7.5	11.0	10.9	11.3	10.6	10.7	**325.1**
OIL	2013	406.4	286.0	246.4	143.2	29.0	119.4	66.2	98.6	94.4	106.1	94.9	95.7	**2,396.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.6	119.1	**173.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	596.3	**610.3**

Licence **8854** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	22.0	31.0	30.0	29.0	30.0	31.0	29.0	29.0	29.0	23.0	18.0	**395.0**
H2O	2013	1665.3	804.1	358.0	154.2	134.9	137.3	140.7	130.7	126.3	121.9	63.3	50.7	**7,147.6**
OIL	2013	25.2	24.1	26.3	11.1	9.8	10.1	10.3	9.5	9.3	9.0	4.8	3.8	**315.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	**63.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.6	1569.6	1584.0	**3,260.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9	79.2	48.8	**161.9**

Licence **8855** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.11-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	24.0	31.0	12.0	12.0	30.0	23.0	16.0	4.0	13.0	22.0	31.0	**350.0**
H2O	2013	314.3	174.5	241.3	81.4	75.7	301.3	251.5	150.1	71.1	241.9	340.9	134.9	**3,768.3**
OIL	2013	352.8	183.1	254.0	50.6	49.4	256.0	139.6	132.3	42.0	88.8	108.0	151.4	**2,805.1**

Manitoba Production
2010 To 2013

Licence **8855** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.11-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	**103.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.7	747.5	180.3	227.9	**1,389.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.4	465.3	167.4	259.0	**997.1**

Licence **8857** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	20.0	24.0	30.0	28.0	31.0	23.0	31.0	30.0	30.0	31.0	30.0	27.0	**380.0**
H2O	2013	153.6	199.8	145.9	119.9	107.1	77.8	93.5	76.7	71.0	57.8	57.8	67.4	**1,661.2**
OIL	2013	176.2	219.8	165.4	146.4	130.9	95.3	114.3	93.7	86.7	78.2	77.2	73.5	**2,243.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.0	370.9	**432.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	381.5	404.8	**786.3**

Licence **8858** Well Name **Tundra Magellan Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	23.0	27.0	**425.0**
H2O	2013	539.7	402.7	392.3	320.2	317.1	279.2	277.4	259.5	259.3	260.5	186.2	222.6	**5,513.1**
OIL	2013	407.3	303.8	262.7	216.2	202.3	195.2	179.3	152.0	135.9	129.9	94.3	111.8	**3,821.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	**73.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.9	817.0	678.5	**1,796.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	249.1	616.5	565.5	**1,431.1**

Licence **8860** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**429.0**
H2O	2013	1188.7	933.9	831.9	740.9	580.0	526.1	509.4	511.1	495.9	351.0	318.7	335.8	**9,661.9**
OIL	2013	580.5	511.0	403.2	347.6	271.0	259.7	217.5	216.5	211.4	134.6	123.4	129.7	**4,654.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	31.0	**66.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	229.5	1049.3	1059.7	**2,338.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.0	539.2	593.6	**1,248.8**

Licence **8862** Well Name **Tundra Waskada SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-30-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	42445.9	35630.0	46703.8	45038.0	41997.0	36812.0	39907.0	27684.0	30178.5	26947.9	27940.1	41327.0	**539,336.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7777.4	44443.7	44504.1	**96,725.2**

UWI **102.14-30-001-25W1.02** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-30-001-25W1.03** Field Name **Waskada** Pool Name **Bakken - Torquay A** Field Code **3** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-30-001-25W1.04** Field Name **Waskada** Pool Name **Birdbear** Field Code **3** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **8862** Well Name **Tundra Waskada SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-30-001-25W1.04** Field Name **Waskada** Pool Name **Birdbear** Field Code **3** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8863** Well Name **Surge Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	30.0	30.0	30.0	15.0	30.0	31.0	30.0	27.0	**460.0**
H2O	2013	179.4	130.9	198.2	213.8	198.8	139.5	173.3	137.1	189.0	173.7	88.3	76.5	**3,655.6**
OIL	2013	35.3	29.5	36.3	17.2	16.8	10.2	17.0	17.4	24.1	14.2	9.3	7.7	**477.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	30.0	**118.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	525.4	631.8	371.5	228.4	**1,757.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.4	104.6	42.7	23.1	**242.8**

Licence **8864** Well Name **Surge Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-31-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay K** Field Code **17** Pool Code **62K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0	**17.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.5	0.0	0.0	**122.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0	**3.5**

Licence **8865** Well Name **Kinwest 08 Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.2	31.0	30.0	31.0	30.0	31.0	**471.9**
H2O	2013	121.2	111.9	125.1	113.0	113.5	100.2	91.7	111.9	102.8	98.6	99.4	105.1	**1,758.1**
OIL	2013	77.8	63.1	61.9	61.0	68.5	59.3	61.3	64.6	54.2	56.0	54.5	57.5	**1,131.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	31.0	30.0	31.0	**108.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.0	129.9	133.4	135.4	**463.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.0	124.6	100.6	89.6	**391.8**

Licence **8866** Well Name **Tundra et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	4.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**336.0**
H2O	2013	108.4	906.7	987.5	1103.5	1200.0	1161.2	1213.8	1272.0	1363.4	1447.9	1368.8	1480.0	**13,613.2**
OIL	2013	10.1	52.1	57.6	61.8	48.8	36.1	50.8	80.8	96.2	71.0	54.7	58.2	**678.2**

Licence **8870** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	29.3	29.5	30.0	29.7	**124.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.5	330.0	264.8	358.2	402.5	**1,423.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.1	588.6	502.7	573.6	409.3	**2,160.3**

Licence **8871** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	3.3	30.7	29.9	31.0	28.5	15.3	31.0	30.0	31.0	30.0	30.8	**291.5**
H2O	2013	0.0	199.3	1495.9	436.3	81.2	267.5	27.7	42.8	42.6	43.8	27.6	28.6	**2,693.3**
OIL	2013	0.0	44.2	594.8	365.6	141.8	202.2	108.1	257.9	254.3	245.4	182.2	175.9	**2,572.4**

Manitoba Production
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Licence **8872** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	4.3	30.7	29.9	31.0	29.9	21.7	31.0	30.0	31.0	30.0	30.8	**300.3**
H2O	2013	0.0	295.2	861.1	165.3	167.0	180.8	92.7	135.4	92.7	105.2	71.4	50.9	**2,217.7**
OIL	2013	0.0	36.8	1015.5	672.9	370.4	373.5	265.4	379.7	300.1	304.5	197.7	111.1	**4,027.6**

Licence **8873** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	4.3	26.7	29.0	28.7	29.7	17.2	30.0	30.0	31.0	30.0	30.8	**287.4**
H2O	2013	0.0	245.9	663.4	79.8	65.5	14.7	7.1	8.6	8.9	2.5	7.1	13.2	**1,116.7**
OIL	2013	0.0	69.5	821.7	344.7	208.4	48.6	29.6	59.7	54.1	28.9	37.9	30.5	**1,733.6**

Licence **8874** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	3.3	30.2	29.9	31.0	25.0	21.2	31.0	30.0	31.0	30.0	30.8	**293.4**
H2O	2013	0.0	258.8	1266.8	668.5	486.0	507.5	665.4	887.7	796.5	547.9	209.6	158.4	**6,453.1**
OIL	2013	0.0	5.2	770.6	588.4	265.5	282.0	393.9	652.8	580.5	387.4	115.1	74.2	**4,115.6**

Licence **8875** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	23.0	19.0	0.0	0.0	14.0	4.0	0.0	0.0	**218.0**
H2O	2013	428.8	319.1	310.2	259.6	277.8	201.5	0.0	0.0	251.3	82.3	0.0	0.0	**2,819.7**
OIL	2013	107.7	79.8	74.7	65.2	33.3	4.1	0.0	0.0	5.2	5.2	0.0	0.0	**520.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.5	517.6	**689.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	134.3	**145.3**

Licence **8876** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**418.0**
H2O	2013	496.1	394.1	346.5	293.4	277.0	255.3	254.2	217.6	216.0	224.5	200.5	208.4	**4,710.0**
OIL	2013	121.3	80.7	73.1	73.7	72.4	55.6	45.6	62.3	46.6	36.5	41.3	42.7	**1,082.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**55.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	613.1	713.3	**1,326.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.4	186.6	**331.0**

Licence **8877** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	29.0	31.0	29.0	29.0	23.0	30.0	31.0	30.0	31.0	**431.0**
H2O	2013	972.6	749.0	690.9	574.0	569.2	529.7	505.4	405.4	508.0	459.7	431.4	429.6	**10,075.6**
OIL	2013	144.7	64.4	99.1	110.1	86.6	60.1	70.3	64.3	55.5	57.4	53.4	47.7	**1,654.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	30.0	**79.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	851.5	1180.3	1218.9	**3,250.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.0	285.4	217.0	**740.4**

Licence **8880** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2013

Licence **8880** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**426.0**
H2O	2013	872.6	812.1	881.7	569.9	593.3	542.3	551.8	520.1	493.1	514.3	472.3	479.6	**8,774.2**
OIL	2013	540.1	443.1	464.1	231.1	250.3	239.0	238.1	224.7	193.8	201.9	195.5	212.8	**4,425.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	22.0	31.0	**62.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	490.7	980.3	**1,471.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.0	351.3	460.6	**990.9**

Licence **8883** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	14.9	30.0	30.0	29.5	**109.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.9	46.6	46.3	44.7	66.8	**277.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.4	106.4	144.3	124.5	140.0	**558.6**

Licence **8884** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	21.8	25.3	0.0	15.9	23.7	24.5	30.0	31.0	30.0	30.8	**233.0**
H2O	2013	0.0	0.0	461.2	336.8	0.0	174.5	235.5	469.2	356.6	262.1	262.1	298.8	**2,856.8**
OIL	2013	0.0	0.0	843.1	293.5	0.0	122.2	162.5	157.1	216.9	236.7	214.4	165.2	**2,411.6**

Licence **8885** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	22.0	27.0	31.0	29.9	25.3	24.5	30.0	31.0	30.0	30.8	**281.5**
H2O	2013	0.0	0.0	635.8	658.7	738.1	670.4	455.6	497.0	398.8	262.7	153.2	235.5	**4,705.8**
OIL	2013	0.0	0.0	348.5	145.9	137.6	142.4	109.4	105.6	109.3	100.7	47.8	51.5	**1,298.7**

Licence **8886** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.8	30.8	30.0	31.0	30.0	23.7	31.0	30.0	31.0	30.0	30.7	**300.0**
H2O	2013	0.0	148.2	1743.3	531.0	418.9	404.4	365.7	450.8	471.9	517.5	106.5	227.7	**5,385.9**
OIL	2013	0.0	1.4	287.3	345.4	181.1	210.9	170.9	230.8	179.9	182.5	55.9	36.7	**1,882.8**

Licence **8887** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.8	30.8	30.0	31.0	29.2	25.7	30.0	30.0	31.0	30.0	30.7	**300.2**
H2O	2013	0.0	144.1	1782.6	949.7	396.7	361.5	311.6	244.3	368.0	402.3	106.6	180.3	**5,247.7**
OIL	2013	0.0	3.4	324.4	178.8	129.6	89.7	42.6	44.9	71.5	67.1	23.2	22.1	**997.3**

Licence **8888** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	24.0	23.0	31.0	29.0	28.0	30.0	30.0	31.0	**364.0**
H2O	2013	1064.5	793.7	651.5	515.8	395.0	347.4	414.1	334.9	284.7	310.3	299.3	321.4	**6,553.1**
OIL	2013	230.0	174.3	143.0	105.7	82.0	65.6	84.9	68.6	54.7	59.7	58.2	61.8	**1,345.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	**19.0**

Manitoba Production
2010 To 2013

Licence **8888** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	807.5	**820.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	153.5	**156.5**

Licence **8889** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	24.0	14.0	25.0	30.0	29.0	2.0	30.0	25.0	31.0	30.0	25.0	**363.0**
H2O	2013	950.0	898.6	470.4	823.1	1116.0	905.2	71.1	1285.5	1011.1	1012.6	992.4	732.9	**11,771.6**
OIL	2013	579.2	510.7	345.0	546.6	538.0	310.4	17.4	380.3	106.6	132.2	126.3	89.0	**6,032.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	25.0	28.0	**73.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	233.3	490.0	753.9	**1,502.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.0	649.7	836.2	816.0	**2,350.9**

Licence **8890** Well Name **Trelm Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.8	25.3	25.7	25.7	25.7	21.5	30.8	27.3	27.3	31.0	30.0	30.0	**460.7**
H2O	2013	466.5	419.9	439.9	400.9	503.5	378.1	505.4	434.2	421.8	648.9	505.4	490.2	**7,914.2**
OIL	2013	63.7	39.3	37.3	45.5	52.0	27.9	79.2	50.2	26.9	78.0	56.9	54.2	**997.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	30.0	28.8	29.2	30.3	**129.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.3	639.4	543.4	524.4	465.0	**2,299.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.3	116.6	101.1	47.6	72.5	**386.1**

UWI **102.13-21-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.8	25.3	25.7	25.7	25.7	21.5	30.8	27.3	27.3	31.0	30.0	30.0	**460.7**
H2O	2013	24.6	22.1	23.2	21.1	26.5	19.9	26.6	22.9	22.2	34.2	26.6	25.8	**416.8**
OIL	2013	3.4	2.1	2.0	2.4	2.7	1.5	4.2	2.6	1.4	4.1	3.0	2.9	**52.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	30.0	28.8	29.2	30.3	**129.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	33.7	28.6	27.6	24.5	**121.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	6.1	5.3	2.5	3.8	**20.2**

Licence **8891** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**436.0**
H2O	2013	45.0	39.9	44.5	35.7	21.0	24.3	24.7	24.3	21.2	22.4	21.4	20.3	**468.7**
OIL	2013	61.7	54.9	56.7	51.5	26.7	34.1	37.7	36.8	35.9	38.6	35.5	30.5	**782.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	28.0	**72.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	51.1	44.5	**124.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.3	128.9	80.5	**281.7**

UWI **100.01-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**436.0**
H2O	2013	16.2	14.3	16.1	20.1	11.8	13.5	13.9	13.7	11.9	12.6	12.1	11.4	**212.2**
OIL	2013	34.7	30.8	31.9	28.9	15.0	19.1	21.3	20.8	20.3	21.8	19.9	17.2	**440.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	28.0	**72.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	18.4	16.0	**44.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	72.5	45.3	**158.5**

Licence **8892** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2010 To 2013

Licence **8892** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	30.5	29.5	21.0	28.9	30.8	29.8	29.7	31.0	30.0	30.7	**461.2**
H2O	2013	387.8	390.4	413.8	178.6	143.1	198.2	217.6	220.0	205.7	205.9	147.5	129.7	**5,254.3**
OIL	2013	639.2	631.2	421.2	246.7	157.6	204.4	275.4	210.8	185.0	133.6	107.1	106.8	**5,319.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.2	30.5	30.0	29.9	**110.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	398.3	540.8	801.2	675.7	**2,416.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.6	514.1	669.2	689.4	**2,000.3**

Licence **8893** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.5	29.5	31.0	29.3	28.7	29.8	29.2	31.0	28.9	23.3	**463.5**
H2O	2013	1584.0	1426.5	1558.7	1286.7	1325.2	1238.9	1179.4	1219.6	1219.4	1285.9	1318.2	1163.1	**19,356.2**
OIL	2013	259.6	236.3	262.0	120.0	117.0	101.6	86.3	26.0	78.3	222.2	529.6	125.7	**3,021.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	31.0	29.7	26.3	**113.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	424.3	782.7	1002.8	1340.8	**3,550.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.3	207.2	220.9	193.0	**856.4**

Licence **8894** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	29.0	**433.0**
GAS	2013	0.0	0.0	6.3	24.1	5.0	15.8	3.7	12.6	8.3	9.6	7.4	6.3	**99.1**
H2O	2013	168.6	99.0	76.5	63.2	61.6	60.5	52.5	62.4	85.2	47.3	36.1	28.8	**1,292.9**
OIL	2013	158.2	92.0	115.1	95.1	89.3	81.0	75.3	74.6	75.0	66.9	58.5	44.1	**1,789.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	24.0	28.0	**81.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.2	233.8	156.2	**451.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	358.0	223.4	182.3	**764.8**

Licence **8895** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	18.0	16.0	28.0	30.0	31.0	30.0	29.0	29.0	25.0	20.0	**390.0**
GAS	2013	0.0	1.6	2.9	2.5	4.4	4.5	3.4	4.6	3.4	2.8	2.5	1.7	**34.3**
H2O	2013	443.7	169.6	74.8	71.0	109.0	111.7	100.8	91.4	79.0	69.2	56.4	23.9	**2,203.5**
OIL	2013	60.1	50.6	44.6	21.5	58.3	52.2	47.0	40.8	35.8	30.5	24.9	10.2	**1,150.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	22.0	30.0	**80.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.1	337.4	242.5	**803.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.0	143.9	124.1	**674.0**

Licence **8897** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	14.0	28.0	29.0	17.0	10.0	22.0	25.0	31.0	30.0	31.0	30.0	31.0	**298.0**
H2O	2013	4.9	300.3	256.6	115.0	134.7	142.0	135.8	130.8	106.3	94.3	80.6	75.3	**1,576.6**
OIL	2013	405.8	761.1	477.8	204.5	239.3	349.2	248.7	238.6	167.8	167.6	133.5	117.6	**3,511.5**

Licence **8898** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	30.0	**439.0**

Manitoba Production
2010 To 2013

Licence **8898** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	1.8	4.0	2.5	5.0	2.5	2.5	2.1	2.0	1.6	1.4	1.4	**26.8**
H2O	2013	105.7	90.4	140.4	144.2	162.6	185.3	118.6	96.0	106.7	81.4	66.8	68.6	**2,063.8**
OIL	2013	47.2	38.4	67.0	61.6	68.9	76.9	41.5	41.9	35.9	31.3	26.4	27.3	**1,302.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	24.0	26.0	**86.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.4	272.2	234.5	**697.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.1	397.6	139.0	101.9	**738.6**

Licence **8899** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	28.0	30.0	30.0	30.0	31.0	30.0	29.0	29.0	28.0	29.0	**429.0**
GAS	2013	0.0	1.6	3.5	6.1	4.5	3.6	2.9	3.5	2.8	2.5	2.4	2.2	**35.6**
H2O	2013	669.6	277.4	438.4	455.9	418.0	421.9	418.2	388.5	339.6	347.1	307.5	332.2	**7,026.9**
OIL	2013	79.4	35.5	82.0	109.3	88.4	83.0	65.1	64.4	58.6	54.2	48.3	48.7	**1,306.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	27.0	22.0	30.0	**81.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	826.6	687.3	698.7	**2,212.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	182.4	173.4	128.8	**489.2**

Licence **8901** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2013	1148.7	305.7	141.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2013	92.0	12.9	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	21.0	31.0	**58.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	727.8	1446.2	**2,176.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.9	153.9	147.6	**351.4**

Licence **8902** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	29.0	30.0	18.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**401.0**
H2O	2013	1646.2	1545.8	1544.1	1619.0	902.7	1503.5	1637.4	2166.4	2219.8	2254.7	2230.2	1998.4	**24,067.9**
OIL	2013	81.9	106.7	26.8	30.1	49.0	94.2	90.9	72.7	61.8	5.4	3.4	5.1	**756.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	20.0	31.0	**57.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	963.9	1830.8	**2,799.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.3	58.9	20.6	**128.8**

Licence **8903** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**422.0**
H2O	2013	973.6	827.0	923.2	657.6	488.3	443.6	447.8	436.2	430.7	460.9	407.5	397.5	**8,394.1**
OIL	2013	708.9	500.2	469.0	449.4	350.5	334.3	296.0	274.8	222.3	178.9	140.1	126.5	**5,046.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	22.0	31.0	**60.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	627.8	867.6	**1,500.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.3	295.4	603.1	**995.8**

Licence **8904** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2010 To 2013

Licence **8904** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	29.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	30.0	**411.0**
H2O	2013	941.0	768.3	773.9	555.6	452.2	352.4	370.5	372.6	329.0	292.9	287.7	287.2	**7,690.6**
OIL	2013	497.4	400.8	325.1	257.4	259.4	201.0	168.5	172.2	164.1	159.1	156.5	154.7	**3,837.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	24.0	**54.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1094.1	813.2	**1,907.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	478.4	429.8	**921.2**

Licence **8905** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	25.0	26.0	25.0	25.0	30.0	31.0	29.0	31.0	30.0	30.0	**354.0**
H2O	2013	980.3	788.6	800.4	709.1	688.3	545.7	584.5	514.3	415.1	402.8	355.9	329.5	**7,707.5**
OIL	2013	770.2	553.9	512.2	554.8	493.2	420.9	448.4	376.8	299.8	291.7	243.1	203.4	**5,472.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	**593.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.0	**304.0**

Licence **8906** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	29.4	30.1	30.0	30.0	31.0	29.9	30.7	**452.0**
H2O	2013	1456.6	1254.6	1291.4	1070.4	971.5	938.5	878.7	898.0	782.5	743.0	701.2	556.2	**16,179.2**
OIL	2013	126.6	99.9	92.8	60.7	65.2	49.2	45.0	46.1	54.7	47.9	45.0	38.8	**1,095.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	30.0	30.2	**90.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1312.3	1661.1	1663.2	**4,636.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.4	144.7	146.6	**323.7**

Licence **8907** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**401.0**
H2O	2013	884.0	777.2	725.6	607.9	548.4	422.8	589.8	613.3	570.4	663.9	654.1	668.5	**8,846.3**
OIL	2013	667.0	586.4	507.9	380.6	284.0	207.2	254.7	317.7	274.6	234.6	214.4	182.1	**5,300.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	12.0	31.0	**44.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	316.2	798.8	**1,120.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	341.6	829.2	**1,189.6**

Licence **8908** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	20.8	17.4	0.0	23.4	24.7	24.5	23.0	30.8	30.0	30.8	**225.4**
H2O	2013	0.0	0.0	626.4	255.6	0.0	224.0	373.5	254.6	303.2	399.6	372.6	386.9	**3,196.4**
OIL	2013	0.0	0.0	547.1	153.5	0.0	121.1	191.9	72.2	118.0	174.0	132.1	100.5	**1,610.4**

Licence **8909** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.07-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	30.0	30.0	30.0	30.0	26.0	23.0	30.0	0.0	0.0	0.0	**311.0**
H2O	2013	259.0	144.5	140.0	148.5	138.0	116.1	78.2	38.5	24.6	0.0	0.0	0.0	**1,894.4**
OIL	2013	87.3	49.5	72.3	41.2	40.2	60.9	20.3	13.4	19.6	0.0	0.0	0.0	**812.9**

Manitoba Production
2010 To 2013

Licence **8909** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.07-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2312.6	2400.0	0.0	**4,712.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	23.0	5.0	18.0	**55.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.1	438.3	57.4	172.2	**807.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.3	256.8	37.4	48.7	**408.2**

Licence **8911** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	28.0	29.0	27.0	28.0	30.0	30.0	31.0	**419.0**
H2O	2013	1231.2	1246.4	1279.0	886.0	867.7	855.8	719.0	567.0	587.6	635.2	561.9	510.0	**12,615.7**
OIL	2013	219.3	219.2	189.6	140.4	133.0	129.4	113.5	62.8	60.4	65.6	74.2	88.7	**1,993.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.8	1210.2	1203.9	**2,668.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	258.3	208.6	**497.6**

Licence **8912** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	8.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**383.0**
H2O	2013	393.4	1423.2	980.9	710.3	858.1	633.9	355.2	726.8	595.9	723.8	521.8	476.5	**10,390.7**
OIL	2013	131.2	324.3	242.3	175.1	184.6	115.3	71.7	106.5	96.7	108.3	103.8	94.8	**2,141.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	24.0	**41.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	747.5	1243.4	**1,990.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.6	256.3	**386.9**

Licence **8913** Well Name **Kinwest 08 Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**457.0**
H2O	2013	54.6	49.2	72.3	77.2	63.3	46.8	58.2	54.3	51.6	47.1	53.7	53.8	**858.1**
OIL	2013	236.4	226.8	232.7	216.3	241.7	229.7	236.8	225.7	206.9	214.4	192.3	201.2	**3,458.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	**98.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0	59.7	61.3	**176.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.5	256.0	240.3	246.7	**797.5**

Licence **8915** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.7	29.5	31.0	29.1	30.8	29.8	30.0	30.8	30.0	29.7	**451.4**
H2O	2013	338.7	343.5	387.8	282.7	262.0	200.9	132.9	119.3	159.2	149.0	147.1	131.3	**4,177.1**
OIL	2013	538.8	473.3	416.6	317.3	305.1	252.5	243.2	212.6	128.3	115.8	120.8	117.2	**4,996.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	25.1	30.0	29.9	**91.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.6	479.4	509.4	404.3	**1,522.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	383.1	587.8	759.0	**1,754.7**

Licence **8916** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-35-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth V** Field Code **7** Pool Code **29V** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	11.0	17.0	19.0	27.0	29.0	25.0	28.0	30.0	18.0	**377.0**
H2O	2013	939.7	779.4	843.4	307.4	792.9	709.5	763.8	691.6	670.5	654.8	634.9	405.3	**12,374.2**

Manitoba Production
2010 To 2013

Licence **8916** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-35-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth V** Field Code **7** Pool Code **29V** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	56.1	22.7	16.5	5.8	17.0	21.2	16.2	23.6	19.4	23.8	18.8	10.7	**446.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	27.0	24.0	31.0	**86.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.0	1784.7	1243.0	1024.3	**4,181.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	107.8	20.3	40.1	**194.2**

Licence **8917** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	13.0	13.0	25.0	14.0	14.0	26.0	14.0	29.0	30.0	30.0	**346.0**
H2O	2013	700.4	607.3	343.3	275.6	630.1	338.8	410.8	493.3	396.0	330.9	303.9	329.1	**6,732.3**
OIL	2013	758.4	626.6	234.9	301.5	521.9	288.8	236.7	488.2	133.6	170.3	176.9	227.5	**6,209.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	24.0	31.0	**80.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.0	714.1	765.7	**1,572.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	753.4	582.4	708.8	**2,044.6**

Licence **8918** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	26.0	31.0	30.0	30.0	29.0	14.0	25.0	10.0	31.0	7.0	22.0	**366.0**
H2O	2013	66.7	142.2	91.0	108.4	100.8	187.6	110.1	424.9	73.6	157.8	39.2	151.9	**2,564.6**
OIL	2013	141.9	91.7	213.0	218.7	213.4	180.3	103.8	89.0	53.2	210.4	23.7	102.8	**2,193.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	27.0	31.0	**82.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.5	444.7	62.2	**910.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.3	156.1	123.1	**551.5**

Licence **8919** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	12.0	30.0	26.0	**369.0**
H2O	2013	152.9	159.4	206.0	150.8	136.2	109.5	106.7	92.6	74.9	54.3	118.9	91.6	**2,112.3**
OIL	2013	152.2	115.1	222.3	179.5	151.6	134.0	141.3	90.4	110.8	38.7	100.1	92.6	**2,046.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	26.0	**53.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369.1	289.4	**658.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207.0	310.6	**517.6**

Licence **8921** Well Name **CPEC et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**412.0**
H2O	2013	873.4	676.8	721.8	628.0	662.9	659.6	746.7	419.2	417.9	211.2	175.6	162.7	**8,862.8**
OIL	2013	240.0	181.9	195.5	152.9	141.2	125.4	188.1	61.8	65.6	32.0	29.5	28.0	**2,031.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	**49.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1165.2	1341.8	**2,507.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	273.7	315.5	**589.2**

Licence **8922** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**447.0**
GAS	2013	11.3	0.0	7.0	4.9	0.3	1.8	3.7	1.2	0.0	0.0	1.7	2.2	**58.0**

Manitoba Production
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Licence **8922** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2013	11.0	0.0	6.7	4.1	0.3	1.6	0.7	0.6	0.0	0.0	0.6	1.7	**49.8**
H2O	2013	183.1	154.7	186.7	155.6	168.6	140.6	173.8	153.7	117.3	135.2	142.5	151.4	**3,016.2**
OIL	2013	288.1	274.9	238.8	165.6	124.3	123.7	91.4	79.2	71.3	76.0	82.9	81.8	**2,899.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	**98.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	1.2	12.0	**23.9**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	0.8	11.4	**22.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.5	467.8	357.5	247.2	**1,153.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	316.1	405.5	458.5	**1,201.1**

Licence **8923** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	30.3	19.8	28.3	31.0	30.0	31.0	30.0	31.0	**367.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	2.4	8.1	**16.2**
H2O	2013	787.1	660.9	515.8	389.0	275.1	97.4	282.4	313.2	189.6	226.3	169.0	151.3	**4,773.6**
OIL	2013	56.8	212.5	325.8	335.3	225.9	74.5	221.4	306.6	303.2	184.1	159.5	131.0	**2,588.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	716.5	**716.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.2	**52.2**

Licence **8924** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-29-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	14.0	28.0	30.0	15.0	21.0	25.0	30.0	31.0	30.0	31.0	29.0	26.0	**310.0**
H2O	2013	54.6	303.4	230.8	88.7	163.0	123.5	115.4	100.4	86.5	87.8	74.9	70.4	**1,499.4**
OIL	2013	229.7	175.0	119.9	59.2	108.6	82.3	86.6	75.8	65.2	56.8	58.3	53.1	**1,170.5**

Licence **8925** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	27.0	31.0	28.0	28.0	30.0	18.0	31.0	18.0	30.0	30.0	31.0	**386.0**
H2O	2013	275.9	224.6	203.1	169.6	154.0	131.5	62.2	116.4	56.8	97.6	78.6	72.0	**2,571.5**
OIL	2013	37.4	30.7	27.3	18.8	17.1	20.7	15.5	11.4	9.7	20.9	13.9	7.4	**393.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	20.0	31.0	**55.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	506.8	417.9	**929.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	107.3	48.7	**162.7**

Licence **8926** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	13.0	15.0	30.0	30.7	31.0	30.0	31.0	29.8	30.7	**383.2**
GAS	2013	1.0	0.2	0.0	0.0	4.2	1.5	4.8	10.2	7.4	6.2	5.2	9.2	**50.1**
H2O	2013	563.6	232.9	102.4	53.3	58.9	103.0	131.2	170.8	133.8	76.0	52.0	54.6	**2,299.9**
OIL	2013	400.2	314.4	308.8	124.2	123.2	184.1	200.9	242.4	193.0	152.6	155.2	160.6	**2,759.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	22.0	**52.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.7	509.7	**567.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	198.8	**199.4**

Licence **8927** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8927** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	28.5	30.0	29.3	31.0	30.0	31.0	28.0	17.7	**405.5**
GAS	2013	1.2	0.3	0.0	0.0	13.1	7.1	13.7	12.9	5.9	11.6	2.2	0.0	**68.0**
H2O	2013	305.6	307.6	375.7	341.9	240.1	221.6	104.4	41.3	22.3	59.4	32.4	15.2	**2,506.6**
OIL	2013	682.0	511.4	504.0	377.4	329.6	274.7	126.2	95.7	63.9	116.2	72.3	34.8	**4,046.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.5	348.6	**439.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.9	748.1	**858.0**

Licence **8928** Well Name **East Manson Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	26.0	21.0	26.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**416.0**
H2O	2013	311.6	334.9	281.5	216.5	248.7	438.3	391.7	388.2	353.9	304.3	383.1	301.5	**5,410.0**
OIL	2013	23.5	29.1	30.5	5.5	15.3	10.7	89.8	40.8	32.6	36.7	21.4	21.0	**503.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	20.0	**77.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	546.2	617.6	292.0	**1,455.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0	70.2	43.9	**146.1**

Licence **8929** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	25.0	29.0	30.0	30.0	24.0	25.0	**372.0**
H2O	2013	84.0	32.8	23.1	15.9	15.0	10.1	11.3	13.8	16.1	15.2	11.6	12.2	**552.1**
OIL	2013	159.8	76.0	73.8	66.7	55.3	37.3	39.9	49.3	59.0	58.8	46.5	49.0	**1,093.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	24.0	**32.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.1	145.9	**291.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.9	258.3	**322.2**

Licence **8930** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	28.0	30.0	31.0	30.0	30.0	29.0	27.0	31.0	26.0	31.0	**390.0**
GAS	2013	22.7	3.0	0.0	54.4	7.0	0.0	67.9	89.2	71.2	72.5	59.7	46.8	**507.5**
GSD	2013	0.0	2.7	0.0	45.0	8.3	0.0	12.3	44.0	68.0	48.6	20.6	36.7	**298.6**
H2O	2013	1264.3	825.2	698.7	608.4	653.4	575.9	523.1	441.1	357.2	433.7	400.0	486.4	**8,724.4**
OIL	2013	762.6	700.7	737.8	648.5	640.2	514.0	426.7	374.5	360.7	394.6	349.5	373.4	**7,110.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	**41.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.1	**13.1**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	**12.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	401.5	1055.5	**1,457.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.5	691.1	**827.6**

Licence **8931** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**392.0**
H2O	2013	665.2	425.0	403.2	333.8	286.8	251.1	250.4	224.8	203.8	194.8	178.9	175.4	**4,539.2**
OIL	2013	358.3	212.5	172.8	144.7	147.7	129.4	127.6	121.2	108.7	103.7	91.6	79.6	**2,272.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	**30.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.6	873.4	**946.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.9	445.6	**474.5**

Manitoba Production
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Licence **8933** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	26.0	30.0	14.0	25.0	2.0	11.0	13.0	24.0	5.0	24.0	**280.0**
H2O	2013	1233.9	1093.9	606.0	135.7	49.1	96.1	7.9	43.5	45.9	60.9	9.9	52.3	**5,052.7**
OIL	2013	21.4	25.2	30.0	57.1	25.4	54.3	4.5	23.2	24.7	32.2	3.9	23.7	**350.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	538.1	1079.5	**1,617.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	20.6	**24.5**

Licence **8934** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	27.0	31.0	30.0	31.0	25.0	29.0	30.0	28.0	30.0	27.0	24.0	**378.0**
H2O	2013	168.4	128.8	142.0	120.2	107.5	77.6	113.5	119.6	107.4	57.9	48.3	42.2	**1,550.5**
OIL	2013	275.3	213.9	232.9	203.6	165.3	120.0	143.9	151.0	144.5	81.4	70.5	62.5	**2,385.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	**37.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.8	256.3	**317.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.7	453.5	**520.2**

Licence **8935** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	29.0	27.0	28.0	31.0	30.0	30.0	30.0	31.0	**365.0**
H2O	2013	879.3	819.6	891.3	815.8	755.8	634.5	615.8	580.3	455.1	407.9	319.7	277.4	**7,745.0**
OIL	2013	400.2	331.6	374.0	378.6	305.3	254.8	221.9	190.6	184.2	143.8	119.9	112.3	**3,085.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	292.5	**292.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.9	**67.9**

Licence **8936** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	10.0	30.8	30.0	31.0	29.0	29.7	20.5	29.5	30.6	30.0	30.2	**301.3**
H2O	2013	0.0	281.0	877.4	457.5	239.7	233.1	289.7	166.5	110.2	54.4	113.3	127.3	**2,950.1**
OIL	2013	0.0	258.7	645.8	529.0	311.0	328.5	420.7	263.2	315.9	19.7	266.3	218.2	**3,577.0**

Licence **8937** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	26.0	16.0	29.0	27.0	30.0	25.0	28.0	30.0	30.0	**350.0**
H2O	2013	712.0	374.3	457.2	409.5	283.3	386.8	240.8	242.0	210.2	342.5	215.0	221.8	**4,877.4**
OIL	2013	526.2	309.0	338.6	289.1	180.1	177.8	30.7	29.1	27.6	45.0	47.3	69.6	**2,805.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	**21.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0	737.0	**782.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	729.0	**735.0**

Licence **8938** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	25.0	26.0	15.0	30.0	27.0	30.0	25.0	28.0	28.0	31.0	**338.0**
H2O	2013	531.6	286.5	164.5	167.0	82.8	140.8	83.6	79.4	52.0	58.2	51.6	69.5	**2,254.9**
OIL	2013	339.6	239.3	167.5	125.3	68.8	104.7	66.6	66.2	55.8	59.1	58.8	67.0	**1,776.8**

Manitoba Production
2010 To 2013

Licence **8938** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	**15.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5	454.9	**487.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	337.6	**358.1**

Licence **8939** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	26.0	0.0	0.0	29.0	30.0	24.0	29.0	30.0	31.0	**301.0**
H2O	2013	1413.5	1205.1	1202.9	826.9	0.0	0.0	758.3	698.6	478.9	577.5	477.4	549.5	**8,736.9**
OIL	2013	401.0	342.2	350.1	226.3	0.0	0.0	293.9	362.6	302.5	336.5	202.7	169.1	**3,201.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	**12.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	517.3	**548.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	208.9	**214.9**

Licence **8940** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.1	26.8	31.0	30.0	31.0	28.9	30.8	30.0	30.0	30.5	29.7	31.0	**382.6**
H2O	2013	195.2	228.5	222.2	178.0	140.9	110.9	82.4	68.8	50.7	43.3	34.8	28.3	**1,636.0**
OIL	2013	312.7	246.1	304.9	281.4	265.9	173.5	131.6	116.7	88.9	74.9	54.7	41.2	**2,308.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	**22.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.0	**252.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.7	**215.7**

Licence **8941** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	30.4	29.5	31.0	29.4	30.3	29.8	30.0	29.8	30.0	30.7	**415.5**
H2O	2013	593.5	471.2	434.3	399.2	291.5	216.3	250.9	258.7	357.1	115.6	107.5	121.3	**4,585.0**
OIL	2013	305.4	314.4	414.1	387.8	347.6	284.3	390.1	338.5	252.7	73.1	69.0	65.3	**3,885.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	29.9	**55.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	393.1	574.8	**967.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308.3	334.9	**643.2**

Licence **8942** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	26.0	13.0	13.0	10.0	12.0	29.0	6.0	28.0	27.0	28.0	**297.0**
H2O	2013	272.0	115.0	166.3	85.2	79.2	46.9	239.5	272.3	43.3	175.7	52.0	44.3	**2,338.6**
OIL	2013	214.0	242.0	137.5	62.5	61.0	28.6	59.3	65.4	10.4	97.2	18.5	10.0	**1,281.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	23.0	**52.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	418.9	328.0	**746.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.0	92.7	**274.7**

Licence **8943** Well Name **Surge Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	6.0	22.0	30.0	31.0	30.0	27.0	**146.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	20.0	536.8	606.0	478.5	646.0	631.7	**2,919.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	24.0	66.2	57.3	48.3	41.5	22.5	**259.8**

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Licence **8945** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	28.5	28.0	30.8	29.5	31.0	28.3	29.1	29.8	30.0	30.6	30.0	31.0	**436.2**
H2O	2013	203.3	141.4	139.1	120.2	116.3	103.0	104.7	88.4	68.7	56.6	64.7	58.1	**2,157.3**
OIL	2013	434.9	207.2	206.5	171.7	169.5	147.7	146.1	56.0	48.1	56.2	60.2	58.8	**3,166.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	30.0	25.8	**79.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	396.6	294.8	201.4	**892.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	288.5	651.0	464.2	**1,403.7**

Licence **8946** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	7.0	19.0	30.0	16.0	13.0	10.0	28.0	29.0	26.0	31.0	25.0	29.0	**263.0**
H2O	2013	0.0	264.9	335.0	129.0	186.2	119.9	184.4	144.8	114.2	112.9	96.6	97.1	**1,785.0**
OIL	2013	78.4	114.7	53.1	22.8	46.6	29.9	29.5	31.8	25.1	20.6	21.2	11.8	**485.5**

Licence **8947** Well Name **CPEC South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	16.0	31.0	30.0	15.0	24.0	29.0	30.0	30.0	31.0	30.0	31.0	**334.0**
H2O	2013	105.6	83.6	117.7	78.5	67.3	100.6	88.0	84.6	79.0	65.6	46.7	60.4	**1,064.9**
OIL	2013	62.4	37.4	50.4	72.5	26.2	39.1	66.4	63.8	59.6	49.5	81.3	75.3	**711.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.3	**87.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	**27.8**

Licence **8948** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**426.0**
H2O	2013	888.5	697.5	665.4	594.4	431.7	314.6	255.5	287.6	225.3	276.2	214.9	218.5	**6,851.7**
OIL	2013	655.9	474.2	455.9	327.6	207.3	160.9	136.2	132.2	114.7	115.1	107.4	103.5	**4,172.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.0	1329.6	**1,781.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.9	933.9	**1,181.8**

Licence **8949** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	6.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**340.0**
H2O	2013	224.3	912.4	656.2	547.2	488.3	360.9	336.7	357.2	279.9	331.2	250.2	255.8	**5,000.3**
OIL	2013	71.1	330.7	262.8	197.2	157.0	154.4	111.6	101.5	88.0	86.1	77.6	74.0	**1,712.0**

Licence **8950** Well Name **Waskada Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	26.0	0.0	0.0	28.0	28.0	23.0	30.0	28.0	31.0	**298.0**
H2O	2013	842.9	675.3	741.8	470.8	0.0	0.0	549.5	643.2	549.4	735.2	460.3	515.9	**6,679.6**
OIL	2013	970.5	643.7	469.0	359.5	0.0	0.0	452.1	347.6	287.5	345.4	241.4	237.8	**4,803.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	495.3	**495.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	449.2	**449.2**

Manitoba Production
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Licence **8951** Well Name **Tundra Pierson Prov. DIR SWD** Dev **D** Mineral Rights **CROWN**

UWI **102.01-11-002-28W1.00** Field Name **Pierson** Pool Name **Lodgepole** Field Code **7** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	13312.6	14881.8	19209.5	12382.9	12880.8	9876.9	12172.1	11013.1	13036.9	14917.2	13729.2	12539.0	**177,263.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4204.7	13107.0	**17,311.7**

Licence **8952** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**403.0**
H2O	2013	1202.4	1022.4	1079.7	558.2	467.4	389.8	355.8	352.5	356.3	287.6	257.7	261.7	**8,325.8**
OIL	2013	589.9	503.0	565.2	422.3	334.9	285.7	269.7	254.9	260.0	207.4	186.9	188.6	**4,889.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	**42.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.7	1298.6	**1,734.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.3	633.6	**820.9**

Licence **8953** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	1.0	7.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**309.0**
H2O	2013	0.0	215.5	798.5	435.3	356.8	270.7	245.8	238.4	208.1	193.0	197.6	218.6	**3,378.3**
OIL	2013	2.0	185.1	997.5	637.5	527.1	377.6	354.3	313.0	252.9	232.9	233.9	160.8	**4,274.6**

Licence **8954** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	27.0	31.0	**67.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.6	674.3	733.9	**1,625.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.7	273.0	351.4	**707.1**

Licence **8955** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	31.0	**92.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.0	1253.5	913.4	688.4	**2,980.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	441.1	443.5	314.5	**1,222.1**

Licence **8956** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**413.0**
H2O	2013	1066.1	777.8	586.0	571.6	594.8	435.7	391.0	421.9	330.6	342.6	225.1	217.0	**7,650.0**
OIL	2013	367.6	327.0	227.0	213.0	198.4	120.3	145.6	131.7	114.3	99.8	82.8	73.9	**2,513.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	20.0	**48.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1061.2	628.6	**1,689.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.6	169.2	**411.8**

Licence **8957** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	29.0	20.0	31.0	**402.0**
GAS	2013	25.9	6.6	3.2	4.5	2.8	0.1	0.0	0.0	0.0	0.0	0.3	5.3	**67.4**

Manitoba Production
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Licence **8957** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2013	0.0	6.1	3.1	3.7	3.3	0.1	0.0	0.0	0.0	0.0	0.1	4.2	**38.4**
H2O	2013	311.8	160.0	125.5	115.3	113.5	102.3	95.4	78.0	56.1	62.4	47.6	65.4	**2,105.4**
OIL	2013	265.9	209.3	201.2	128.3	140.6	120.5	105.3	91.0	79.8	82.2	59.9	74.2	**2,142.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**55.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	18.5	**18.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	17.6	**17.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	358.3	413.8	**772.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281.9	302.5	**584.4**

Licence **8958** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.3	28.0	30.2	29.5	30.3	29.8	30.8	29.8	30.0	31.0	30.0	30.7	**440.3**
H2O	2013	329.9	324.8	351.3	321.3	294.2	206.9	247.8	282.2	150.7	152.5	106.3	92.2	**3,726.8**
OIL	2013	546.5	519.1	567.7	435.5	321.9	182.9	183.9	160.4	106.9	116.3	97.6	93.2	**4,829.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	28.6	29.8	**79.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.7	243.2	268.8	**866.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	294.1	639.5	564.3	**1,497.9**

Licence **8959** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	30.0	29.0	24.0	31.0	30.0	31.0	27.0	31.0	**386.0**
H2O	2013	1065.2	989.8	1071.3	1056.8	999.6	1003.2	796.2	940.1	900.2	823.9	701.8	865.5	**12,399.5**
OIL	2013	372.1	315.0	400.2	364.4	406.1	329.7	221.7	223.9	428.3	364.6	221.8	159.6	**4,146.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.7	1098.2	**1,185.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	319.6	**338.8**

Licence **8961** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.5	29.5	31.0	28.7	30.8	29.8	29.5	31.0	30.0	30.7	**373.5**
H2O	2013	462.2	543.9	771.8	648.1	589.2	500.4	454.8	370.2	337.6	287.8	255.8	235.6	**5,649.0**
OIL	2013	362.2	306.6	468.4	479.1	534.2	487.0	459.5	371.8	336.9	329.0	256.5	225.4	**4,789.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.6	**191.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.0	**173.0**

Licence **8962** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.7	28.0	30.4	29.5	31.0	28.7	30.8	29.8	29.5	31.0	29.0	30.7	**377.7**
H2O	2013	577.8	606.2	761.1	584.3	562.3	485.2	422.8	345.4	300.5	264.2	260.7	218.1	**5,577.6**
OIL	2013	288.0	321.9	482.1	565.1	579.6	490.9	445.4	376.6	363.4	379.2	295.4	248.6	**4,999.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	14.6	**18.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.7	150.3	**189.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	160.1	**163.7**

Licence **8963** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8963** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	5.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**338.0**
H2O	2013	181.1	670.9	726.7	890.2	796.1	627.6	581.7	521.3	480.9	447.4	397.2	463.8	**6,784.9**
OIL	2013	58.5	515.9	528.8	569.3	539.5	440.8	349.6	295.0	275.4	261.1	223.9	278.3	**4,336.1**

Licence **8965** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**305.0**
H2O	2013	0.0	80.9	1038.2	963.3	971.8	899.6	803.0	704.0	507.1	428.3	376.2	367.3	**7,139.7**
OIL	2013	0.0	3.8	703.9	656.8	618.4	584.1	580.1	517.2	410.0	353.9	299.5	292.5	**5,020.2**

Licence **8966** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	10.0	31.0	30.0	28.0	26.0	28.0	26.0	0.0	16.0	30.0	30.0	**261.0**
H2O	2013	0.0	613.2	1517.5	1210.0	762.8	587.0	577.2	543.5	0.0	357.3	772.1	1621.7	**8,999.7**
OIL	2013	0.0	0.0	69.8	63.1	60.3	51.3	55.8	50.0	0.0	31.7	42.3	57.2	**489.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	**6.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.0	350.4	**437.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	0.0	**7.5**

Licence **8968** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	30.0	**391.0**
H2O	2013	1008.8	1049.8	1276.7	1499.3	1638.0	1616.9	1400.4	1689.1	1572.8	1492.9	1341.5	1305.3	**18,008.3**
OIL	2013	493.4	339.6	251.4	168.7	320.1	299.5	244.2	403.4	358.2	289.8	221.7	185.7	**4,109.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**33.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.3	1039.5	**1,116.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	510.7	**533.7**

Licence **8970** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	27.0	0.0	**366.0**
H2O	2013	358.3	244.5	212.0	189.5	182.4	147.9	142.5	131.9	119.9	125.3	92.2	0.0	**2,762.7**
OIL	2013	30.0	40.4	37.4	28.4	26.4	24.1	20.5	19.1	13.2	10.9	9.2	0.0	**416.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**41.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	245.8	570.5	**816.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5	112.5	**157.0**

Licence **8971** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	23.0	30.0	9.0	0.0	2.0	8.0	19.0	8.0	11.0	9.0	1.0	**173.0**
H2O	2013	47.3	44.6	35.5	11.2	0.0	9.4	16.8	40.6	19.5	17.9	13.4	2.6	**405.8**
OIL	2013	167.7	157.9	126.0	39.8	0.0	33.1	121.2	155.5	69.4	62.6	61.1	11.9	**1,613.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	135.4	**147.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.9	578.1	**607.0**

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Licence **8973** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	26.8	30.6	27.5	29.3	29.2	26.0	**169.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	395.7	544.9	545.8	572.1	480.2	379.1	**2,917.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	224.1	394.7	291.3	257.9	226.9	185.3	**1,580.2**

Licence **8974** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	1.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**327.0**
H2O	2013	0.0	441.6	597.9	624.6	620.1	591.8	592.5	602.9	521.8	498.1	371.7	317.2	**5,780.2**
OIL	2013	25.5	198.2	300.4	314.7	331.6	332.3	326.5	319.6	250.2	240.6	214.0	218.1	**3,071.7**

Licence **8975** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	23.0	31.0	30.0	30.0	29.0	31.0	31.0	22.0	30.0	30.0	31.0	**318.0**
H2O	2013	0.0	125.3	152.8	170.5	178.7	168.4	165.5	161.2	101.0	132.7	130.2	131.1	**1,617.4**
OIL	2013	0.0	82.0	108.7	103.9	123.9	114.6	110.6	119.9	76.6	104.5	106.3	113.9	**1,164.9**

Licence **8976** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.8	29.4	30.0	30.3	30.0	30.7	**393.5**
H2O	2013	187.6	113.9	57.3	37.9	35.5	27.5	19.3	13.1	17.8	21.7	14.8	9.9	**717.6**
OIL	2013	366.4	255.7	177.9	112.1	92.6	70.9	64.4	56.3	50.5	47.4	38.4	32.0	**1,921.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	29.9	**32.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.3	**161.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	535.4	**557.2**

Licence **8977** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.8	29.8	30.0	31.0	25.0	30.7	**388.4**
H2O	2013	206.8	122.6	77.4	49.5	52.9	42.2	13.2	9.3	14.2	15.6	10.8	27.7	**902.8**
OIL	2013	373.8	223.2	143.7	91.4	91.7	65.6	46.3	43.2	34.9	28.3	17.7	17.1	**1,653.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.4	**31.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.6	**260.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	460.7	**476.5**

Licence **8978** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.7	29.5	31.0	29.4	30.8	29.8	30.0	31.0	30.0	30.7	**422.8**
H2O	2013	203.2	172.5	143.9	111.0	43.3	46.3	70.1	51.4	86.7	45.6	35.5	37.9	**1,758.7**
OIL	2013	370.6	312.9	326.0	247.8	159.2	139.8	167.2	105.2	134.3	58.4	41.7	56.1	**2,930.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	30.0	29.4	**60.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.9	397.5	273.9	**711.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	390.2	415.2	**810.8**

Licence **8979** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8979** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	30.0	29.5	30.0	28.8	**126.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.4	405.7	352.0	418.9	444.0	**1,770.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.9	480.0	422.9	474.9	371.7	**1,860.4**

Licence **8980** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	28.8	30.0	29.0	29.5	**122.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	96.5	88.6	88.6	104.3	**394.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.5	426.2	457.2	435.2	406.5	**1,835.6**

Licence **8981** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	26.8	31.0	30.0	26.7	**120.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.5	219.3	195.1	235.6	233.1	**950.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.1	366.1	455.5	546.7	436.7	**1,891.1**

Licence **8982** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	9.0	29.3	31.0	30.0	29.2	31.0	29.7	31.0	30.0	30.8	**281.0**
H2O	2013	0.0	0.0	129.6	367.3	606.7	583.6	528.9	381.2	297.4	305.8	16.4	26.3	**3,243.2**
OIL	2013	0.0	0.0	58.3	158.1	217.5	224.0	190.6	188.4	159.9	154.9	27.9	20.0	**1,399.6**

Licence **8983** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	11.0	26.3	27.0	22.7	**95.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.3	271.7	251.9	358.1	289.4	**1,451.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	1.4	0.0	4.5	5.9	**24.5**

Licence **8984** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	2.5	21.0	30.0	29.0	23.7	29.5	29.8	31.0	30.0	30.8	**257.3**
H2O	2013	0.0	0.0	91.8	124.8	220.1	295.2	313.8	247.6	95.3	29.2	20.8	30.8	**1,469.4**
OIL	2013	0.0	0.0	0.8	46.2	76.8	92.2	143.5	118.4	31.3	13.8	15.2	11.6	**549.8**

Licence **8985** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.8	30.0	30.0	30.8	**124.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.5	177.1	66.0	195.2	202.6	**709.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	133.5	45.9	128.8	121.8	**441.3**

Licence **8986** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Manitoba Production
2010 To 2013

Licence **8986** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.0	31.0	30.0	30.8	**128.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.3	293.6	55.7	162.7	134.8	**809.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.3	90.8	15.9	53.4	54.4	**268.8**

Licence **8987** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**394.0**
H2O	2013	1070.6	693.9	660.6	511.7	540.2	537.5	564.1	546.8	380.2	334.6	271.6	251.5	**8,221.8**
OIL	2013	343.6	219.3	203.1	140.6	129.9	115.3	98.3	99.9	59.7	68.1	69.2	65.6	**2,026.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1858.5	**1,858.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	414.1	**414.1**

Licence **8991** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	1.0	23.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**329.0**
H2O	2013	48.0	979.6	1256.6	1424.3	1520.5	1547.0	1622.0	1539.8	1459.0	1485.7	1342.1	1317.4	**15,542.0**
OIL	2013	25.0	274.2	343.6	470.6	438.1	350.0	368.2	232.9	162.9	156.3	152.7	134.0	**3,108.5**

Licence **8993** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	24.0	26.0	30.0	30.0	28.0	30.0	30.0	29.0	29.0	28.0	30.0	**314.0**
GAS	2013	0.0	0.0	0.0	7.5	1.6	2.8	1.8	2.8	1.4	1.9	1.0	1.5	**22.3**
H2O	2013	0.0	104.5	265.9	163.8	140.8	137.0	123.0	107.5	89.7	83.6	58.5	56.1	**1,330.4**
OIL	2013	0.0	519.8	269.9	185.8	145.8	133.0	126.6	106.6	90.3	82.5	66.3	73.6	**1,800.2**

Licence **8994** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	23.0	28.0	30.0	30.0	29.0	30.0	29.0	29.0	29.0	28.0	30.0	**315.0**
GAS	2013	0.0	0.0	0.0	5.1	2.2	2.2	2.0	2.3	1.8	1.5	1.5	1.2	**19.8**
H2O	2013	0.0	153.2	313.3	182.7	161.3	140.3	126.5	100.3	93.3	81.1	63.6	57.9	**1,473.5**
OIL	2013	0.0	492.1	280.7	177.2	133.2	114.1	108.1	88.3	81.2	66.8	59.0	59.8	**1,660.5**

Licence **8995** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	1.0	22.0	26.0	30.0	30.0	29.0	30.0	30.0	29.0	29.0	28.0	30.0	**314.0**
GAS	2013	0.0	0.0	0.0	6.6	1.2	2.5	0.6	1.9	0.9	1.5	0.7	1.0	**16.9**
H2O	2013	0.0	449.2	944.1	732.5	562.0	469.0	416.5	360.6	292.1	265.3	215.3	214.6	**4,921.2**
OIL	2013	1.5	222.9	195.1	190.1	132.7	119.8	92.6	91.5	74.5	76.2	59.8	60.4	**1,317.1**

Licence **8996** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-33-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	30.0	4.0	4.0	0.0	0.0	8.0	16.0	0.0	0.0	13.0	**149.0**

Manitoba Production
2010 To 2013

Licence **8996** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-33-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	1505.8	1331.6	1831.9	251.0	230.9	0.0	0.0	528.5	972.9	0.0	0.0	868.4	**8,410.5**
OIL	2013	21.2	80.9	105.2	17.4	6.1	0.0	0.0	0.0	46.6	0.0	0.0	11.1	**304.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	889.5	**889.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	**15.5**

Licence **8997** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	24.0	20.0	30.0	31.0	**392.0**
GAS	2013	20.4	27.3	34.6	22.8	3.2	6.5	8.0	0.6	3.3	1.0	1.6	3.3	**150.6**
GSD	2013	0.0	25.0	33.3	18.9	3.8	5.7	1.5	0.3	3.1	0.7	0.5	2.6	**112.5**
H2O	2013	480.9	270.0	198.5	148.5	143.7	148.0	153.2	124.4	65.9	61.4	100.3	70.5	**2,698.6**
OIL	2013	903.6	540.7	320.8	341.7	309.8	238.8	194.6	148.5	56.3	40.9	70.8	91.0	**4,325.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	**17.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	295.8	437.5	**733.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.0	855.1	**1,068.1**

Licence **8998** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**408.0**
GAS	2013	16.0	10.8	10.2	11.9	3.6	0.0	11.1	11.5	8.9	2.6	6.9	6.4	**117.7**
GSD	2013	0.0	10.0	9.9	9.8	4.3	0.0	2.0	5.7	8.5	1.7	2.4	5.0	**76.2**
H2O	2013	568.9	257.4	189.2	122.5	100.3	101.8	99.8	89.5	61.8	19.6	66.4	65.5	**4,060.7**
OIL	2013	307.9	218.4	184.9	135.4	130.3	132.7	107.8	102.7	87.8	23.9	74.1	72.3	**2,515.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	17.7	**17.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	16.8	**16.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.1	1724.9	**2,318.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.9	712.3	**937.2**

Licence **8999** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.5	28.8	29.7	**375.0**
GAS	2013	1.1	0.3	0.0	0.0	11.5	5.2	0.0	1.3	3.5	6.6	1.1	7.4	**38.0**
H2O	2013	470.1	424.0	191.4	155.4	52.0	44.5	12.4	11.8	6.0	11.7	10.7	21.1	**1,800.1**
OIL	2013	216.8	225.8	196.4	148.0	93.2	80.4	16.3	15.9	8.0	18.2	18.6	40.8	**1,190.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	389.0	**389.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.8	**111.8**

Licence **9000** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	23.0	0.0	16.0	30.0	31.0	31.0	30.0	30.0	28.8	31.0	**332.8**
GAS	2013	1.3	0.4	0.0	0.0	2.0	0.9	0.0	1.9	4.3	7.3	0.8	3.9	**22.8**
H2O	2013	452.6	178.5	68.3	0.0	33.1	46.1	49.4	36.7	12.2	23.4	17.6	24.4	**1,516.9**

Manitoba Production
2010 To 2013

Licence **9000** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	176.7	67.2	66.4	0.0	23.5	57.1	70.1	59.2	29.9	37.3	28.6	37.6	**754.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	574.6	**574.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.1	**101.1**

Licence **9001** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	29.5	30.0	30.3	31.0	30.0	31.0	29.2	31.0	**379.0**
GAS	2013	1.2	0.7	0.0	0.0	8.9	4.1	6.3	30.5	10.8	17.2	3.4	9.0	**92.1**
H2O	2013	467.9	491.7	609.8	465.7	430.2	432.8	395.7	274.3	266.4	350.8	249.8	199.0	**5,055.2**
OIL	2013	509.1	404.4	391.9	378.4	295.0	270.0	258.9	231.9	121.9	102.7	100.2	125.7	**3,325.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	421.1	**421.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.0	**135.0**

Licence **9002** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	29.2	27.9	31.0	26.0	26.7	31.0	30.0	30.4	**368.2**
GAS	2013	0.3	1.3	0.3	0.0	0.0	0.0	9.5	9.5	11.6	5.9	0.0	0.0	**38.4**
H2O	2013	527.6	384.1	412.6	387.9	392.2	289.6	300.1	215.2	293.7	332.4	272.4	262.7	**4,412.8**
OIL	2013	567.4	587.8	617.3	452.8	369.7	272.9	290.9	279.5	205.8	205.5	207.8	182.2	**4,468.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	342.3	**342.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.4	**228.4**

Licence **9003** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-18-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	30.0	**68.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	358.3	1268.2	935.2	**2,561.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.6	899.5	665.0	**1,669.1**

Licence **9004** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	3.0	28.0	28.0	29.0	29.0	25.0	30.0	26.0	29.0	29.0	28.0	30.0	**314.0**
GAS	2013	0.0	0.0	0.0	41.3	0.8	17.3	0.4	8.1	1.0	7.3	0.6	5.0	**81.8**
H2O	2013	8.0	154.4	702.2	718.7	690.6	598.5	549.0	460.1	477.5	426.5	321.2	344.0	**5,450.7**
OIL	2013	76.6	662.7	667.7	613.7	525.3	335.4	244.9	145.1	207.4	150.0	148.5	148.6	**3,925.9**

Licence **9005** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	2.0	28.0	28.0	29.0	29.0	29.0	30.0	29.0	29.0	29.0	28.0	29.0	**319.0**
GAS	2013	0.0	0.0	0.0	18.5	0.0	7.7	28.9	6.7	15.0	6.8	7.9	4.1	**95.6**
H2O	2013	8.0	269.9	559.7	367.0	299.9	341.8	321.1	230.0	209.5	195.0	142.4	139.0	**3,083.3**
OIL	2013	29.2	790.3	650.6	371.3	288.8	224.2	178.4	134.1	127.4	105.4	77.2	57.0	**3,033.9**

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Licence **9006** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	27.0	28.0	29.0	29.0	29.0	13.0	26.0	29.0	29.0	27.0	30.0	**296.0**
GAS	2013	0.0	0.0	0.0	23.6	1.2	12.9	2.7	10.0	5.4	5.8	3.4	4.5	**69.5**
H2O	2013	0.0	431.8	820.8	609.2	499.9	527.1	247.2	334.5	292.8	234.2	191.1	202.5	**4,391.1**
OIL	2013	0.0	497.3	458.4	324.7	270.7	229.9	99.8	194.0	189.0	123.9	103.6	100.7	**2,592.0**

Licence **9007** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	29.0	29.0	30.0	27.0	31.0	31.0	30.0	30.0	30.0	27.0	**366.0**
H2O	2013	1277.1	1173.6	1204.1	1059.9	915.9	678.0	615.1	631.4	537.6	525.3	436.2	394.4	**10,023.9**
OIL	2013	543.1	498.9	515.1	436.8	373.9	273.0	257.3	252.0	214.5	214.8	200.2	178.8	**4,179.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	575.3	**575.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.1	**221.1**

Licence **9008** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-09-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	15.0	31.0	29.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**315.0**
H2O	2013	0.0	354.6	668.4	459.8	359.1	271.0	242.4	210.6	198.2	226.3	180.9	172.8	**3,344.1**
OIL	2013	0.0	70.3	201.9	113.8	96.8	110.1	83.8	64.6	55.9	19.4	50.2	48.7	**915.5**

Licence **9009** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-22-011-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay KK** Field Code **99** Pool Code **62KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.0	1.0	0.0	**91.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	818.2	1144.9	339.0	0.0	0.0	**2,302.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	8.6	0.2	0.0	0.0	**10.3**

Licence **9010** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	1.0	3.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**306.0**
H2O	2013	0.0	44.1	280.7	223.5	194.0	168.8	169.8	135.0	123.6	114.3	92.6	82.5	**1,628.9**
OIL	2013	1.0	1.7	169.0	211.0	208.7	224.4	243.4	223.0	210.8	214.8	206.6	212.6	**2,127.0**

Licence **9011** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	22.0	30.0	30.5	29.5	31.0	31.0	30.0	30.5	30.0	31.0	**384.5**
GAS	2013	1.5	1.3	1.5	0.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2013	1046.7	909.5	748.3	493.0	569.9	600.0	645.8	890.5	806.0	784.6	687.0	760.3	**10,015.9**
OIL	2013	220.3	208.9	136.2	98.0	104.8	75.7	77.4	177.9	179.2	181.4	170.6	208.5	**1,982.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1074.3	**1,074.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.3	**143.3**

Licence **9012** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-27-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

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Licence **9012** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-27-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	26.0	29.0	31.0	28.0	30.0	30.0	28.0	29.0	8.0	28.0	**268.0**
H2O	2013	0.0	0.0	269.2	404.0	376.3	302.9	287.1	287.4	194.1	211.0	84.9	276.7	**2,693.6**
OIL	2013	0.0	4.0	69.6	57.0	79.3	63.1	63.0	51.1	39.3	25.0	11.6	37.8	**500.8**

Licence **9013** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	19.0	23.0	9.0	19.0	2.0	22.0	29.0	30.0	31.0	**322.0**
H2O	2013	1010.1	985.4	1077.7	690.8	838.1	397.9	734.1	72.1	929.9	937.3	627.4	747.3	**10,250.3**
OIL	2013	518.1	355.8	294.8	165.7	260.3	55.0	188.6	15.8	162.6	235.9	166.8	175.8	**3,620.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	**51.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.3	1001.9	**1,202.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	462.5	562.9	**1,025.4**

Licence **9014** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-33-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	11.0	28.0	29.0	24.0	25.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**326.0**
H2O	2013	0.0	459.1	405.8	257.1	284.3	213.2	198.2	178.1	152.4	132.2	111.4	103.8	**2,495.6**
OIL	2013	243.2	508.0	253.5	171.4	198.0	159.4	141.1	128.9	110.3	116.3	97.2	86.9	**2,214.2**

Licence **9015** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**411.0**
H2O	2013	50.1	88.6	69.4	23.4	14.2	8.7	8.7	8.2	7.8	53.4	27.6	23.9	**384.0**
OIL	2013	631.3	465.1	377.7	152.9	99.3	71.4	65.6	58.3	60.3	327.4	211.8	155.3	**4,217.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	676.5	864.1	**1,540.6**

Licence **9016** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-33-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	28.0	27.0	23.0	31.0	31.0	30.0	31.0	28.0	31.0	**376.0**
H2O	2013	950.6	653.1	540.4	653.1	335.8	334.6	348.8	300.4	278.3	280.3	263.3	184.1	**6,051.8**
OIL	2013	529.3	289.1	230.4	289.1	157.3	169.0	163.2	140.8	129.9	117.4	90.9	148.6	**2,775.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	**27.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	929.0	**929.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.3	**320.3**

Licence **9017** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-33-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	6.0	6.0	19.0	30.0	31.0	30.0	30.0	28.0	31.0	**322.0**
H2O	2013	1436.3	1223.7	1810.8	444.3	425.8	1250.8	1843.8	1840.5	1819.9	1857.2	1710.8	1870.9	**18,611.8**
OIL	2013	180.4	185.1	350.6	5.5	16.2	86.5	316.9	373.8	315.5	291.6	275.9	266.2	**2,739.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1077.0	**1,077.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.0	**75.0**

Manitoba Production
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Licence **9018** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**350.0**
H2O	2013	658.5	865.6	925.4	908.1	813.2	807.2	652.9	544.1	468.8	428.8	376.5	378.3	**7,827.4**
OIL	2013	393.6	616.0	662.1	591.9	480.5	470.2	399.1	375.2	355.1	321.8	275.1	282.8	**5,223.4**

Licence **9020** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	29.0	11.0	0.0	0.0	0.0	3.0	16.0	26.0	29.0	31.0	**251.0**
H2O	2013	344.7	279.9	241.1	83.9	0.0	0.0	0.0	80.9	261.5	343.9	308.9	279.6	**2,473.2**
OIL	2013	640.4	586.9	658.0	225.0	0.0	0.0	0.0	24.5	266.5	468.8	587.0	609.8	**5,234.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	19.0	26.0	**47.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	0.0	244.3	**248.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	596.4	550.4	**1,167.7**

Licence **9022** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-12-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	24.0	31.0	30.0	30.0	26.0	25.0	25.0	28.0	28.0	30.0	18.0	**340.0**
H2O	2013	176.7	111.9	120.3	127.8	126.6	32.0	32.8	88.9	14.4	18.1	76.3	85.4	**1,199.2**
OIL	2013	316.1	189.1	237.7	239.4	238.9	169.0	168.2	171.1	121.0	97.2	55.2	36.3	**2,235.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.0	**188.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.6	**196.6**

Licence **9023** Well Name **Paradise Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.8	28.0	30.6	30.0	30.6	24.6	24.6	30.8	30.0	31.0	30.0	18.0	**353.3**
H2O	2013	472.0	924.0	853.0	621.0	476.0	446.0	462.0	370.0	297.0	292.0	185.3	111.0	**5,967.0**
OIL	2013	685.0	634.7	703.5	516.6	335.5	257.6	299.1	230.9	177.9	155.2	153.9	108.0	**4,353.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	**14.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457.7	**457.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.6	**95.6**

Licence **9024** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.8	30.0	31.0	29.4	30.8	30.0	30.0	31.0	29.4	30.7	**371.6**
H2O	2013	680.3	336.5	355.5	309.3	344.9	279.5	270.8	320.0	325.1	267.5	206.2	183.5	**4,129.3**
OIL	2013	176.5	291.2	332.3	333.3	379.9	338.1	321.0	189.9	187.2	176.3	159.9	157.4	**3,057.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	**9.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.2	**250.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	**14.1**

Licence **9025** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.2	28.0	30.8	30.0	31.0	29.0	30.8	30.0	30.0	31.0	29.9	30.7	**372.4**
H2O	2013	484.2	363.7	373.1	334.1	302.2	158.5	134.9	178.6	232.1	170.4	155.4	136.3	**3,261.3**
OIL	2013	366.9	368.4	389.6	325.3	262.0	244.6	216.4	215.5	313.4	207.8	156.7	135.0	**3,268.2**

Manitoba Production
2010 To 2013

Licence **9025** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.8	**237.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.6	**66.6**

Licence **9026** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	27.0	30.0	26.0	1.0	0.0	0.0	13.0	8.0	8.0	7.0	3.0	**150.0**
H2O	2013	8.3	3.7	2.8	7.4	0.2	0.0	0.0	5.0	1.2	1.0	17.7	1.8	**49.1**
OIL	2013	137.7	59.3	36.5	25.9	0.7	0.0	0.0	26.3	9.6	9.0	15.0	6.6	**389.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.3	**63.3**

UWI **100.12-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9027** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	3.0	1.0	21.0	31.0	29.0	31.0	31.0	27.0	28.0	25.0	30.0	**314.0**
H2O	2013	2367.9	226.6	21.0	3425.2	4195.8	3280.9	3759.3	3924.3	3251.3	3148.1	2870.3	3476.6	**35,508.4**
OIL	2013	249.7	18.0	3.5	384.9	245.1	231.8	236.6	221.9	178.2	183.3	177.7	212.7	**2,724.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	**26.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	1557.6	**1,561.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	364.1	**380.6**

Licence **9028** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	28.0	28.0	12.0	1.0	14.0	25.0	7.0	22.0	29.0	30.0	31.0	**242.0**
H2O	2013	239.5	967.7	1019.5	439.8	35.7	545.9	900.8	258.4	813.3	1008.3	1038.9	1056.5	**8,324.3**
OIL	2013	272.3	365.6	269.6	124.0	10.1	94.5	211.4	71.3	189.6	284.4	280.8	246.4	**2,420.0**

Licence **9029** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	15.0	28.0	30.0	13.0	1.0	23.0	28.0	7.0	25.0	31.0	30.0	31.0	**262.0**
H2O	2013	0.0	337.8	302.1	110.1	9.7	265.2	179.1	41.0	313.6	127.0	97.7	74.3	**1,857.6**
OIL	2013	517.9	755.5	488.2	172.1	15.1	479.4	346.8	76.1	299.3	237.2	209.1	165.5	**3,762.2**

Licence **9031** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **9031** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	24.0	29.0	28.0	30.0	31.0	31.0	30.0	30.0	24.0	30.0	**388.0**
H2O	2013	594.0	531.5	377.0	421.8	301.1	268.0	211.6	193.3	176.1	176.8	142.5	211.1	**4,339.4**
OIL	2013	918.3	662.4	328.3	580.6	376.6	294.6	243.5	220.1	147.6	138.4	102.5	147.1	**6,110.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**44.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.3	669.3	**734.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	730.5	1220.3	**1,950.8**

Licence **9032** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	31.0	30.0	29.0	30.0	22.0	26.0	30.0	31.0	27.0	0.0	**359.0**
H2O	2013	1661.8	1243.6	1682.5	1698.5	1588.3	1730.3	1218.0	1491.3	1588.7	1664.6	1443.1	0.0	**19,415.0**
OIL	2013	28.0	14.6	31.8	72.7	62.5	67.5	49.7	27.2	20.0	22.6	18.1	0.0	**504.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	599.8	1804.5	**2,404.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.2	26.4	**89.6**

Licence **9033** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	15.8	30.3	30.0	29.3	29.9	27.7	31.0	30.0	31.0	30.0	30.5	**315.5**
H2O	2013	0.0	538.3	1060.3	642.0	376.0	384.5	377.1	349.1	15.8	29.5	27.1	50.1	**3,849.8**
OIL	2013	0.0	527.2	1067.8	466.4	359.1	411.6	350.2	341.6	68.7	61.1	61.3	61.5	**3,776.5**

Licence **9034** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	13.4	30.3	30.0	31.0	30.0	29.7	30.0	30.0	31.0	30.0	30.3	**315.7**
H2O	2013	0.0	319.4	625.3	595.9	293.9	403.4	462.1	289.9	34.6	19.6	15.4	15.3	**3,074.8**
OIL	2013	0.0	593.2	1344.9	476.3	386.7	428.9	490.8	367.9	57.8	38.3	31.4	17.9	**4,234.1**

Licence **9035** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	11.8	30.3	30.0	31.0	26.7	27.7	31.0	30.0	31.0	30.0	30.5	**310.0**
H2O	2013	0.0	291.8	175.9	249.3	217.0	371.2	378.0	192.7	94.4	16.3	3.9	9.3	**1,999.8**
OIL	2013	0.0	421.9	631.0	429.3	388.8	592.6	573.0	368.2	171.5	55.3	51.3	42.9	**3,725.8**

Licence **9036** Well Name **Waskada Unit No. 21 HZNTLL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	11.8	30.3	30.0	31.0	30.0	29.7	30.5	30.0	30.5	30.0	30.7	**314.5**
H2O	2013	0.0	487.9	1089.8	411.1	345.4	464.9	594.1	538.0	487.4	403.6	318.9	53.7	**5,194.8**
OIL	2013	0.0	277.0	1010.8	319.2	321.4	417.2	728.8	548.7	462.4	289.6	208.5	57.4	**4,641.0**

Licence **9037** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	2.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**308.0**

Manitoba Production
2010 To 2013

Licence **9037** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	117.8	1423.6	1230.4	877.6	692.0	598.6	631.2	508.2	585.3	551.0	471.7	**7,687.4**
OIL	2013	0.0	11.2	326.0	325.3	203.5	139.9	133.7	116.4	103.8	92.1	101.5	80.4	**1,633.8**

Licence **9038** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	5.0	28.0	30.0	12.0	24.0	20.0	28.0	31.0	22.0	29.0	30.0	31.0	**290.0**
H2O	2013	3.0	684.8	1145.6	454.6	878.9	732.2	1044.7	1123.8	860.6	1047.7	1040.6	867.7	**9,884.2**
OIL	2013	92.6	361.2	293.6	105.5	197.4	169.6	239.0	305.1	180.9	261.9	225.9	141.0	**2,573.7**

Licence **9040** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	22.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**345.0**
H2O	2013	423.6	511.1	610.0	595.5	668.5	893.7	940.0	905.6	968.6	1113.4	1065.6	1086.4	**9,783.3**
OIL	2013	8.5	1.7	12.4	1.3	7.0	61.5	68.6	61.9	65.9	69.5	66.9	67.3	**500.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**1.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	**7.7**

Licence **9041** Well Name **Sinclair Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	22.0	30.0	31.0	30.0	30.0	30.0	29.0	27.0	30.0	31.0	**290.0**
H2O	2013	0.0	0.0	132.0	122.2	254.8	316.1	316.5	296.4	257.3	242.0	259.2	231.6	**2,428.1**
OIL	2013	0.0	0.0	154.1	271.5	192.4	118.4	115.3	123.8	133.9	111.8	140.9	178.2	**1,540.3**

Licence **9043** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	26.0	27.0	28.0	30.0	27.0	31.0	31.0	27.0	31.0	30.0	15.0	**354.0**
H2O	2013	1445.0	1512.8	1807.6	1824.3	1939.7	1834.2	2094.0	2113.1	1805.4	2138.2	1974.0	996.2	**22,255.3**
OIL	2013	136.6	184.0	131.0	182.3	174.9	125.6	137.3	163.5	131.7	153.3	164.7	87.0	**1,983.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	770.8	**770.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.2	**211.2**

Licence **9044** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	19.0	0.0	6.0	28.0	31.0	1.0	23.0	29.1	31.0	**276.1**
H2O	2013	1575.3	1769.1	2028.0	1312.5	0.0	414.7	1880.2	2140.5	72.0	2008.5	2535.8	2671.1	**19,119.6**
OIL	2013	114.8	74.5	102.0	40.0	0.0	1.3	120.8	94.9	3.0	77.6	120.9	121.6	**977.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	711.9	**711.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.2	**106.2**

Licence **9046** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2010 To 2013

Licence **9046** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	1.0	1.0	25.0	30.0	31.0	27.0	28.0	28.0	28.0	20.0	30.0	31.0	**280.0**
H2O	2013	0.0	0.0	46.4	39.5	34.4	15.6	18.0	23.0	11.0	29.9	3.1	7.8	**228.7**
OIL	2013	31.0	34.5	284.6	340.0	314.6	244.4	320.1	310.9	212.8	46.4	44.4	99.4	**2,283.1**

Licence **9047** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	21.0	25.0	30.0	31.0	24.0	30.0	30.0	26.0	31.0	29.0	31.0	**374.0**
GAS	2013	15.0	10.2	3.4	5.3	2.8	3.7	3.6	0.0	0.3	1.6	1.3	1.2	**60.2**
GSD	2013	0.0	9.3	3.2	4.4	3.3	3.3	0.6	0.0	0.3	1.1	0.4	0.9	**38.0**
H2O	2013	900.7	279.8	629.4	402.1	374.7	274.2	323.8	247.8	166.8	154.8	128.0	143.4	**5,588.1**
OIL	2013	670.6	271.1	259.6	208.5	300.0	202.8	237.4	209.5	181.3	159.2	112.0	114.5	**4,141.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	**35.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	**11.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	**11.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	339.9	1222.7	**1,562.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.4	1045.5	**1,214.9**

Licence **9051** Well Name **CPEC South Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.12-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	18.0	28.0	31.0	30.0	31.0	23.0	20.0	29.0	23.0	1.0	0.0	0.0	**234.0**
H2O	2013	157.4	172.3	157.7	151.3	144.5	124.1	139.2	143.3	107.5	10.5	0.0	0.0	**1,307.8**
OIL	2013	29.0	43.0	12.1	1.3	0.7	0.6	0.7	0.7	0.6	0.0	0.0	0.0	**88.7**

Licence **9054** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	23.6	30.7	29.5	31.0	29.3	30.8	29.8	29.2	31.0	29.9	30.7	**325.5**
H2O	2013	0.0	368.5	437.6	374.2	320.1	243.7	249.2	245.3	189.7	179.9	171.1	145.1	**2,924.4**
OIL	2013	0.0	301.8	512.1	503.5	239.6	273.8	327.7	236.8	225.0	222.0	172.2	155.4	**3,169.9**

Licence **9055** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	3.0	31.0	30.0	29.5	29.0	21.0	30.3	30.0	30.5	30.0	30.3	**294.6**
GAS	2013	0.0	0.0	0.0	0.0	5.3	0.0	0.0	15.9	15.2	0.0	0.0	0.0	**36.4**
H2O	2013	0.0	26.5	226.7	193.5	89.2	104.4	77.6	130.0	330.5	465.3	433.6	340.8	**2,418.1**
OIL	2013	0.0	41.7	529.4	496.7	140.2	114.7	79.9	123.6	116.1	114.3	114.4	84.3	**1,955.3**

Licence **9056** Well Name **CPEC South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	28.0	31.0	**369.0**
H2O	2013	1198.5	1415.8	1379.9	1176.5	1210.3	1239.2	1185.7	912.0	643.6	443.7	366.3	401.2	**12,050.3**
OIL	2013	632.2	520.2	474.5	392.0	352.9	322.4	277.4	290.8	226.0	143.2	131.7	135.6	**4,160.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477.6	**477.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.2	**261.2**

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Licence **9057** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-07-004-21W1.02** Field Name **Regent** Pool Name **Lodgepole Virden A** Field Code **13** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	18.0	29.0	31.0	**352.0**
H2O	2013	1316.3	1391.5	1610.2	2035.3	2326.8	2651.8	3207.1	3436.3	3544.7	1868.2	2927.7	3224.8	**30,326.0**
OIL	2013	500.1	421.4	303.4	270.9	185.7	79.8	90.1	99.9	93.9	161.8	361.5	154.6	**2,959.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	**6.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	583.0	202.3	**785.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.8	160.0	**236.8**

Licence **9058** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	24.0	30.0	30.0	29.0	30.0	31.0	29.0	30.0	22.0	31.0	**287.0**
H2O	2013	0.0	8.5	489.8	521.7	565.9	620.5	639.7	644.1	602.7	501.4	265.8	413.0	**5,273.1**
OIL	2013	0.0	27.0	148.1	204.5	238.1	283.5	292.2	278.6	245.2	219.4	120.3	66.8	**2,123.7**

Licence **9059** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	24.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**297.0**
H2O	2013	0.0	12.5	630.9	664.1	669.7	750.3	778.7	749.5	703.5	696.7	667.1	641.1	**6,964.1**
OIL	2013	0.0	10.0	72.7	144.8	172.3	210.1	218.1	210.4	172.2	177.7	236.4	154.4	**1,779.1**

Licence **9060** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	9.8	27.8	30.4	27.7	31.0	28.8	30.8	29.8	30.0	31.0	30.0	30.7	**337.8**
H2O	2013	206.9	492.1	319.3	166.3	225.3	130.3	177.9	220.8	222.0	206.4	169.2	132.7	**2,669.2**
OIL	2013	33.2	292.4	601.0	548.4	623.3	368.6	451.3	322.1	240.8	216.7	194.6	182.0	**4,074.4**

Licence **9062** Well Name **Surge Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-21-015-27W1.02** Field Name **Other Areas** Pool Name **Bakken - Torquay LL** Field Code **99** Pool Code **62LL** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.14-21-015-27W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay LL** Field Code **99** Pool Code **62LL** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	7.0	25.0	28.0	23.0	24.0	31.0	13.0	30.0	31.0	18.0	0.0	**230.0**
H2O	2013	0.0	268.2	740.2	602.7	467.5	515.0	718.6	279.1	698.2	639.6	297.0	0.0	**5,226.1**
OIL	2013	0.0	22.8	63.7	71.4	43.5	43.0	61.4	39.9	44.3	64.4	28.5	0.0	**482.9**

Licence **9063** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	2.6	27.4	30.8	30.0	31.0	29.4	30.6	30.0	29.4	31.0	29.9	31.0	**333.1**
H2O	2013	62.3	420.9	347.3	274.0	199.5	163.6	150.1	150.9	130.6	112.8	99.6	79.6	**2,191.2**
OIL	2013	11.5	323.1	341.7	272.1	202.3	163.3	146.0	146.2	139.8	143.6	138.2	123.7	**2,151.5**

Licence **9064** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **9064** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	1.0	18.0	31.0	30.0	23.0	24.0	27.0	31.0	26.0	30.0	30.0	31.0	**302.0**
H2O	2013	12.0	713.0	1072.6	962.9	770.8	735.1	779.3	754.3	568.8	663.9	644.5	451.6	**8,128.8**
OIL	2013	2.0	227.5	395.1	328.6	210.7	219.9	230.1	221.2	187.9	220.4	216.3	149.3	**2,609.0**

Licence **9065** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-01-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.0	28.0	31.0	30.0	27.0	26.0	29.0	31.0	30.0	31.0	29.0	22.0	**336.0**
H2O	2013	897.5	1482.4	1686.5	1662.7	1541.3	2348.9	2700.1	3095.9	2976.5	2932.3	2650.1	3569.2	**27,927.6**
OIL	2013	475.3	360.9	350.5	300.7	213.7	304.9	331.1	221.7	181.4	179.2	153.3	292.6	**3,538.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.2	**384.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.8	**172.8**

UWI **100.03-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9066** Well Name **Ewart Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.0**
H2O	2013	277.6	242.1	212.9	222.7	198.2	165.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.5**
OIL	2013	141.3	142.3	167.3	202.2	217.8	159.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,030.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	250.0	613.0	593.0	574.0	610.0	604.0	**3,244.0**

Licence **9067** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	14.8	20.5	31.0	29.9	28.7	31.0	30.0	31.0	30.0	29.3	**276.2**
H2O	2013	0.0	0.0	486.5	400.2	394.3	271.1	245.9	225.0	315.6	372.8	354.1	336.3	**3,401.8**
OIL	2013	0.0	0.0	386.3	185.3	204.8	133.9	186.9	94.1	220.6	286.7	252.7	183.2	**2,134.5**

Licence **9068** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	18.3	28.9	30.0	29.1	29.7	30.5	30.0	30.8	23.0	21.7	**272.0**
H2O	2013	0.0	0.0	475.6	555.2	259.7	179.8	168.1	166.5	182.6	169.6	92.4	182.2	**2,431.7**
OIL	2013	0.0	0.0	732.5	632.7	182.3	160.6	73.2	77.1	67.4	66.0	39.4	43.5	**2,074.7**

Licence **9069** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	21.0	30.0	30.5	30.0	30.1	31.0	30.0	29.0	26.0	30.3	**287.9**
GAS	2013	0.0	0.0	0.0	0.0	37.1	9.3	0.0	29.1	19.2	34.1	15.7	27.5	**172.0**
H2O	2013	0.0	0.0	485.5	487.4	454.3	468.6	388.6	312.8	303.4	339.8	327.7	395.6	**3,963.7**
OIL	2013	0.0	0.0	279.6	656.1	595.8	470.3	432.7	448.0	329.9	275.9	223.3	288.2	**3,999.8**

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Licence **9070** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	24.0	30.0	30.5	30.0	23.0	31.0	30.0	31.0	30.0	29.3	**288.8**
GAS	2013	0.0	0.0	0.0	0.0	12.0	0.0	29.7	27.4	22.5	14.6	2.2	11.8	**120.2**
H2O	2013	0.0	0.0	582.4	613.0	504.3	358.5	253.2	414.7	219.0	175.3	153.1	111.9	**3,385.4**
OIL	2013	0.0	0.0	204.4	600.0	518.8	390.6	276.4	395.8	189.2	119.2	109.1	87.4	**2,890.9**

Licence **9072** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	11.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**285.0**
H2O	2013	0.0	0.0	309.3	754.9	748.1	718.2	759.5	752.6	728.1	721.7	692.0	657.7	**6,842.1**
OIL	2013	0.0	7.0	46.8	166.9	174.2	164.2	172.6	199.0	197.0	202.4	201.0	213.5	**1,744.6**

Licence **9073** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	25.0	28.0	30.0	21.0	12.0	23.0	21.0	30.0	30.0	31.0	**251.0**
H2O	2013	0.0	0.0	936.5	987.6	998.7	775.2	549.7	807.4	521.9	666.2	600.1	555.4	**7,398.7**
OIL	2013	0.0	0.0	364.0	431.4	404.9	332.2	154.8	319.1	277.8	389.7	303.3	206.9	**3,184.1**

Licence **9074** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-19-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**374.0**
H2O	2013	1130.1	1051.5	1194.6	1352.0	1815.6	2325.2	2389.5	2290.7	2217.4	2159.6	2018.8	2103.4	**22,431.4**
OIL	2013	417.1	352.0	388.7	411.3	446.2	475.3	488.2	466.3	457.0	439.5	409.1	361.1	**5,308.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	383.0	**383.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.7	**196.7**

Licence **9075** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	6.7	29.3	31.0	28.8	29.2	31.0	30.0	31.0	30.0	30.8	**277.8**
H2O	2013	0.0	0.0	434.5	763.1	807.6	1074.3	874.0	742.9	240.4	147.3	120.7	137.2	**5,342.0**
OIL	2013	0.0	0.0	21.2	508.0	234.8	225.7	195.1	186.2	82.7	63.9	54.5	45.9	**1,618.0**

Licence **9076** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	6.7	29.3	31.0	29.9	29.7	30.0	30.0	31.0	30.0	30.8	**278.4**
H2O	2013	0.0	0.0	97.5	434.9	706.4	1156.9	1176.6	1049.0	493.1	156.4	109.9	119.2	**5,499.9**
OIL	2013	0.0	0.0	231.7	217.3	234.1	314.7	290.4	281.4	181.2	79.3	52.1	56.5	**1,938.7**

Licence **9077** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	6.7	29.3	31.0	30.0	28.6	31.0	29.0	30.0	29.2	30.8	**275.6**
H2O	2013	0.0	0.0	401.5	839.1	994.4	1342.9	1214.0	1123.3	537.3	389.6	231.4	216.8	**7,290.3**
OIL	2013	0.0	0.0	49.0	476.8	299.9	310.4	272.2	310.0	182.3	133.4	62.9	43.4	**2,140.3**

Manitoba Production
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Licence **9079** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	6.7	29.3	31.0	29.9	29.7	31.0	30.0	31.0	30.0	30.8	**279.4**
H2O	2013	0.0	0.0	234.3	1065.1	571.5	707.7	964.2	1050.6	957.4	965.2	993.4	412.3	**7,921.7**
OIL	2013	0.0	0.0	172.1	612.5	145.7	151.1	228.7	287.7	301.4	288.0	282.3	80.3	**2,549.8**

Licence **9080** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	6.4	29.0	31.0	29.9	29.7	31.0	30.0	31.0	30.0	30.8	**278.8**
H2O	2013	0.0	0.0	349.2	767.9	632.1	756.3	856.6	819.7	660.5	827.3	556.4	410.7	**6,636.7**
OIL	2013	0.0	0.0	68.7	379.0	162.0	142.0	131.1	113.5	169.4	199.8	120.7	63.9	**1,550.1**

Licence **9081** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	19.5	16.9	30.3	29.0	19.4	28.5	28.0	31.0	30.0	30.8	**263.4**
H2O	2013	0.0	0.0	772.3	624.9	549.0	885.5	757.9	707.7	365.8	194.9	102.6	64.6	**5,025.2**
OIL	2013	0.0	0.0	156.2	118.4	322.8	299.0	272.7	318.9	189.5	104.2	62.3	32.6	**1,876.6**

Licence **9082** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	16.5	28.4	27.0	19.9	29.0	28.7	31.0	30.0	30.0	30.0	30.8	**301.3**
H2O	2013	0.0	467.9	1611.5	688.6	282.5	246.0	136.9	182.3	133.5	97.8	105.6	137.4	**4,090.0**
OIL	2013	0.0	722.7	332.0	264.0	117.5	208.3	117.5	127.2	97.2	89.0	84.6	84.6	**2,244.6**

Licence **9083** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	17.5	30.4	27.0	19.9	30.0	18.2	12.0	29.5	31.0	29.0	30.8	**275.3**
H2O	2013	0.0	702.9	959.4	361.5	266.1	375.2	182.7	70.3	249.2	145.1	167.3	298.0	**3,777.7**
OIL	2013	0.0	448.9	492.4	159.7	23.4	44.4	70.6	34.2	223.1	88.8	89.3	97.3	**1,772.1**

Licence **9084** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	17.4	30.7	27.0	17.2	25.1	28.7	29.0	30.0	30.0	29.0	30.8	**294.9**
H2O	2013	0.0	936.1	1554.9	1007.0	444.6	592.0	681.6	668.7	638.9	484.5	578.7	846.7	**8,433.7**
OIL	2013	0.0	277.4	249.0	102.7	5.9	45.3	86.0	65.0	111.7	36.4	34.9	33.1	**1,047.4**

Licence **9085** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	18.0	30.0	31.0	30.0	31.0	26.0	29.0	29.0	27.0	30.0	**281.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	10.1	9.3	8.5	6.6	6.3	6.6	**47.4**
H2O	2013	0.0	0.0	7.1	174.3	195.5	151.4	126.8	84.6	98.4	78.7	64.4	61.7	**1,042.9**
OIL	2013	0.0	0.0	538.2	562.7	396.9	342.7	317.7	243.3	258.0	196.0	186.7	193.8	**3,236.0**

Licence **9086** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
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Licence **9086** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	18.0	30.0	15.0	1.0	31.0	30.0	29.0	29.0	28.0	30.0	**241.0**
GAS	2013	0.0	0.0	0.0	2.2	0.1	0.0	0.2	0.0	0.3	0.0	0.2	0.6	**3.6**
H2O	2013	0.0	0.0	27.9	47.3	32.0	0.0	62.6	68.1	54.7	48.6	39.1	38.4	**418.7**
OIL	2013	0.0	0.0	126.8	27.5	20.8	1.8	49.3	48.5	40.7	36.6	30.6	32.0	**414.6**

Licence **9087** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	19.0	30.0	31.0	30.0	29.0	30.0	29.0	29.0	28.0	29.0	**284.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.1	0.7	0.8	0.4	**2.2**
H2O	2013	0.0	0.0	258.9	279.4	187.9	167.8	135.9	101.2	73.1	77.9	62.4	72.3	**1,416.8**
OIL	2013	0.0	0.0	325.6	192.2	182.8	153.7	129.3	93.7	64.7	81.3	72.5	62.7	**1,358.5**

Licence **9088** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	31.0	30.0	30.0	27.0	29.0	31.0	30.0	31.0	25.0	28.0	**293.0**
H2O	2013	0.0	0.0	1078.7	1235.6	1318.0	1210.6	1317.5	1344.1	1244.9	1221.4	920.2	1004.5	**11,895.5**
OIL	2013	0.0	4.0	472.6	558.7	583.1	495.2	532.9	584.1	466.1	463.5	321.7	282.5	**4,764.4**

Licence **9089** Well Name **CPEC South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	29.0	29.0	30.0	29.0	31.0	31.0	30.0	23.0	30.0	30.0	**347.0**
H2O	2013	151.1	112.4	118.7	118.3	123.3	116.0	132.1	154.0	148.0	126.4	182.5	136.6	**1,619.4**
OIL	2013	592.7	636.8	673.0	670.0	647.5	608.8	693.8	701.3	674.5	492.3	671.6	597.8	**7,660.1**

Licence **9090** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	18.7	30.5	29.5	31.0	29.4	30.8	29.8	30.0	31.0	30.0	30.7	**321.4**
H2O	2013	0.0	358.5	472.3	400.3	320.3	297.7	241.1	185.5	169.7	175.9	159.6	99.6	**2,880.5**
OIL	2013	0.0	162.2	347.9	329.0	277.2	190.8	155.5	125.9	106.1	91.5	60.5	49.6	**1,896.2**

Licence **9091** Well Name **CPEC East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	30.0	17.0	20.0	10.0	30.0	31.0	29.0	30.0	30.0	31.0	**258.0**
H2O	2013	0.0	0.0	202.5	84.9	100.8	51.0	132.8	111.9	100.0	90.5	82.2	92.3	**1,048.9**
OIL	2013	0.0	0.0	754.1	319.3	429.8	217.1	594.5	449.0	426.2	431.2	407.3	389.9	**4,418.4**

Licence **9092** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	16.0	31.0	18.0	1.0	7.0	31.0	26.0	30.0	31.0	30.0	30.0	**251.0**
H2O	2013	0.0	41.8	23.1	5.0	0.0	5.7	32.5	24.0	31.3	31.9	31.6	28.5	**255.4**
OIL	2013	0.0	161.4	232.3	119.9	0.0	89.4	184.1	136.2	139.9	126.4	113.5	113.1	**1,416.2**

Licence **9093** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9093** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**377.0**
H2O	2013	66.3	60.5	65.5	64.6	77.2	102.0	123.2	141.4	123.5	112.5	112.1	125.3	**1,247.0**
OIL	2013	426.2	381.2	407.3	408.4	323.5	316.0	322.4	308.6	293.8	261.8	248.3	243.3	**4,103.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.9	**72.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.8	**162.8**

Licence **9094** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	4.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**82.0**
H2O	2013	0.0	0.1	1090.9	582.0	0.0	0.0	0.0	0.0	0.0	0.0	67.7	971.2	**2,711.9**
OIL	2013	0.0	4.6	38.0	19.3	0.0	0.0	0.0	0.0	0.0	0.0	4.3	22.3	**88.5**

Licence **9095** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	20.0	29.0	29.0	30.0	30.0	30.0	29.0	28.0	28.0	30.0	**283.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	2.0	1.4	1.2	1.2	1.0	0.7	**7.5**
H2O	2013	0.0	0.0	512.0	903.5	605.5	515.9	484.6	476.0	423.8	403.3	336.6	400.8	**5,062.0**
OIL	2013	0.0	0.0	119.1	271.2	185.7	149.8	143.3	126.6	105.5	99.3	98.4	73.6	**1,372.5**

Licence **9096** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	20.0	29.0	29.0	30.0	30.0	30.0	29.0	29.0	28.0	30.0	**284.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.9	0.7	1.1	0.8	0.8	**6.8**
H2O	2013	0.0	0.0	214.7	698.0	591.4	445.0	412.7	383.4	334.7	334.4	250.0	259.0	**3,923.3**
OIL	2013	0.0	0.0	376.4	684.3	439.0	302.2	266.8	226.5	182.3	181.5	167.4	144.6	**2,971.0**

Licence **9097** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	17.0	31.0	30.0	30.0	30.0	31.0	31.0	17.0	30.0	30.0	31.0	**308.0**
H2O	2013	0.0	156.5	954.4	978.1	862.3	739.4	689.1	630.0	398.8	677.3	556.4	552.6	**7,194.9**
OIL	2013	0.0	242.8	450.6	398.5	321.2	224.1	211.6	182.1	83.7	164.6	108.1	113.5	**2,500.8**

Licence **9098** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	15.0	29.0	30.0	30.0	30.0	31.0	31.0	18.0	30.0	30.0	30.0	**304.0**
H2O	2013	0.0	229.1	885.5	900.2	738.1	634.5	591.8	540.5	360.4	556.1	429.4	466.4	**6,332.0**
OIL	2013	0.0	205.8	462.0	388.3	263.1	208.6	163.6	147.7	77.6	110.8	85.5	88.3	**2,201.3**

Licence **9099** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	23.0	23.0	0.0	8.0	8.0	10.0	18.0	21.0	30.0	30.0	**240.0**
H2O	2013	511.3	641.6	405.7	335.1	0.0	84.0	150.5	169.2	192.4	329.3	246.7	172.9	**3,483.7**

Manitoba Production
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Licence **9099** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	661.2	575.4	521.9	505.2	0.0	65.0	114.0	125.8	245.1	242.7	182.7	174.4	**3,769.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	245.0	**245.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.8	**355.8**

Licence **9100** Well Name **Paradise Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	28.0	31.0	25.0	21.0	23.0	31.0	31.0	30.0	29.0	30.0	26.0	**348.0**
H2O	2013	56.6	40.3	44.9	38.0	25.0	30.2	41.3	17.8	16.7	23.7	19.0	18.9	**441.0**
OIL	2013	33.3	30.4	28.3	15.5	32.9	34.9	24.1	35.2	28.3	23.3	23.3	20.9	**373.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.6	**68.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.8	**42.8**

Licence **9101** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	20.0	29.0	30.0	29.0	26.0	31.0	31.0	19.0	30.0	30.0	23.0	**298.0**
H2O	2013	0.0	6.0	229.4	210.3	171.0	140.2	124.4	111.0	97.9	113.5	95.1	50.7	**1,349.5**
OIL	2013	0.0	503.3	450.1	295.7	227.3	177.3	171.6	141.7	96.7	127.9	104.5	63.6	**2,359.7**

Licence **9102** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	19.0	30.0	30.0	29.0	29.0	31.0	31.0	19.0	31.0	30.0	31.0	**310.0**
H2O	2013	0.0	6.0	457.2	383.4	276.2	231.4	214.1	181.9	144.8	189.6	149.7	152.7	**2,387.0**
OIL	2013	0.0	564.5	878.2	565.8	396.9	306.9	281.2	196.3	162.3	202.8	147.9	147.2	**3,850.0**

Licence **9103** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	1.7	24.7	30.8	24.8	30.9	30.0	29.7	31.0	30.0	31.0	30.0	30.8	**325.4**
H2O	2013	105.6	933.5	1103.7	577.0	669.7	751.0	779.4	1010.9	953.4	969.1	1019.9	1404.9	**10,278.1**
OIL	2013	2.3	802.9	954.6	348.9	177.2	63.3	58.7	53.5	85.4	81.8	82.2	111.0	**2,821.8**

Licence **9104** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	1.8	23.7	30.8	30.0	30.9	30.0	29.7	16.8	30.0	31.0	30.0	30.8	**315.5**
H2O	2013	96.1	651.4	410.5	246.5	64.0	58.6	51.6	10.4	46.7	50.9	53.6	37.5	**1,777.8**
OIL	2013	40.3	1102.6	1743.1	682.9	192.6	173.5	163.2	33.3	125.9	129.7	130.3	54.9	**4,572.3**

Licence **9105** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	13.6	30.2	29.5	31.0	30.0	31.0	29.8	30.0	30.7	30.0	30.7	**316.5**
H2O	2013	0.0	341.0	846.9	1010.9	677.3	280.0	343.1	363.0	371.9	321.8	35.8	31.8	**4,623.5**
OIL	2013	0.0	61.6	198.7	354.6	323.8	188.0	217.0	224.6	223.3	206.9	76.8	74.2	**2,149.5**

Manitoba Production
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Licence **9106** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**339.0**
H2O	2013	227.7	315.3	334.5	162.6	0.0	49.5	669.5	38.0	277.4	451.7	411.5	446.0	**3,413.0**
OIL	2013	238.1	146.2	129.0	42.9	0.0	18.0	71.5	57.8	65.6	61.8	70.0	53.0	**989.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3	**29.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	**35.8**

Licence **9107** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	6.0	30.0	29.7	30.0	31.0	30.5	30.0	30.5	29.3	31.0	**278.0**
GAS	2013	0.0	0.0	0.0	0.0	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2013	0.0	0.0	130.3	512.0	598.4	413.3	309.7	182.3	158.6	154.3	141.6	152.9	**2,753.4**
OIL	2013	0.0	0.0	15.3	574.8	540.3	568.4	451.5	143.7	126.7	128.5	129.4	137.9	**2,816.5**

Licence **9108** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	2.0	28.0	11.0	29.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**279.0**
H2O	2013	0.0	17.6	945.2	203.5	582.8	299.7	292.5	249.7	204.3	193.4	174.1	161.6	**3,324.4**
OIL	2013	0.0	23.0	233.8	54.1	116.7	80.4	60.7	47.1	44.9	44.5	40.8	37.9	**783.9**

Licence **9109** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	**61.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	839.5	726.0	**1,565.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	188.5	276.3	**484.8**

Licence **9110** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	27.0	**58.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.0	814.6	633.4	**1,524.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	159.3	150.2	**323.5**

Licence **9111** Well Name **Red River Daly Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.1	3789.0	2067.8	**6,640.9**

Licence **9112** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-24-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	5.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**280.0**
H2O	2013	0.0	0.0	81.8	472.6	457.7	205.5	125.7	225.6	191.6	178.3	143.5	138.5	**2,220.8**
OIL	2013	0.0	0.0	9.8	83.1	79.2	121.4	76.5	114.1	107.4	114.0	107.1	103.1	**915.7**

Licence **9114** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9114** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	19.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**294.5**
H2O	2013	0.0	0.0	258.7	333.5	648.9	429.8	334.6	359.5	314.3	188.1	230.2	204.0	**3,301.6**
OIL	2013	0.0	0.0	159.0	342.5	279.8	265.8	185.1	146.2	124.1	118.5	126.3	126.2	**1,873.5**

Licence **9115** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	2.2	23.6	30.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**296.8**
H2O	2013	0.0	0.0	0.0	17.0	43.1	35.9	17.9	24.0	21.1	21.6	49.8	47.0	**277.4**
OIL	2013	0.0	102.6	449.3	445.1	383.2	277.8	246.0	218.4	186.5	167.6	203.0	216.0	**2,895.5**

Licence **9116** Well Name **Tundra Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**274.0**
H2O	2013	0.0	0.0	0.0	64.0	63.1	68.1	76.8	71.1	70.0	70.3	76.8	81.2	**641.4**
OIL	2013	0.0	0.0	0.0	263.3	248.6	202.2	117.5	115.3	81.7	79.2	63.7	65.8	**1,237.3**

Licence **9117** Well Name **Paradise Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	25.0	0.0	0.0	21.0	25.3	31.0	30.5	30.0	31.0	27.8	31.0	**301.4**
H2O	2013	1403.0	1202.0	0.0	0.0	1119.3	1233.0	1103.5	1105.5	957.0	1044.9	918.4	1249.5	**11,779.1**
OIL	2013	112.5	85.4	0.0	0.0	35.7	43.0	52.7	34.2	37.0	28.8	24.2	49.6	**546.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	**17.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	443.0	**443.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.3	**43.3**

Licence **9119** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	9.3	29.6	30.8	29.0	26.6	30.2	28.0	30.0	29.0	30.8	**273.3**
H2O	2013	0.0	0.0	212.2	809.9	950.7	794.9	768.6	691.9	628.3	456.8	424.7	575.9	**6,313.9**
OIL	2013	0.0	0.0	323.1	801.7	749.9	626.3	418.1	494.3	323.9	201.9	78.0	84.7	**4,101.9**

Licence **9120** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	9.3	29.6	30.7	29.0	28.2	30.2	29.8	31.0	30.0	30.2	**278.0**
H2O	2013	0.0	0.0	598.1	487.7	269.5	595.4	332.7	119.8	66.0	58.0	41.7	58.6	**2,627.5**
OIL	2013	0.0	0.0	29.2	510.0	596.0	619.9	571.5	283.5	160.2	131.1	101.0	95.8	**3,098.2**

Licence **9121** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	9.6	29.0	30.7	29.9	27.8	29.7	30.0	30.3	30.0	30.3	**277.3**
H2O	2013	0.0	0.0	349.7	619.2	277.8	227.2	359.6	325.2	384.0	348.8	319.7	526.7	**3,737.9**
OIL	2013	0.0	0.0	289.0	509.8	161.7	467.4	232.4	213.5	244.9	211.9	166.4	129.5	**2,626.5**

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Licence **9122** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	8.4	29.6	30.7	28.4	28.2	28.7	30.0	31.0	22.2	30.8	**268.0**
H2O	2013	0.0	0.0	249.0	531.1	385.3	453.5	270.3	751.0	904.1	928.2	717.3	1108.8	**6,298.6**
OIL	2013	0.0	0.0	110.4	293.7	294.5	292.2	124.6	334.9	269.3	272.0	179.4	117.5	**2,288.5**

Licence **9123** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	29.0	30.0	30.0	**107.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.0	230.8	256.9	323.6	**955.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.3	419.1	452.8	525.2	**1,722.4**

Licence **9124** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	30.5	29.5	24.8	**102.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.7	66.5	74.4	116.6	**334.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.3	666.5	634.4	553.4	**2,261.6**

Licence **9125** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	8.4	29.6	30.7	30.0	28.7	29.5	30.0	30.3	30.0	29.0	**276.2**
H2O	2013	0.0	0.0	274.0	639.1	663.6	875.3	941.8	952.4	887.0	847.7	886.8	956.5	**7,924.2**
OIL	2013	0.0	0.0	342.7	420.2	150.2	337.0	540.9	545.2	648.0	609.2	645.9	335.5	**4,574.8**

Licence **9126** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	3.5	21.4	30.0	27.0	27.0	30.0	31.0	30.0	31.0	15.0	0.0	**245.9**
H2O	2013	0.0	0.0	0.0	35.8	37.0	27.1	19.2	21.2	15.6	14.8	4.8	0.0	**175.5**
OIL	2013	0.0	1.0	63.5	53.0	24.4	21.4	18.5	17.0	14.2	14.3	9.8	0.0	**237.1**

Licence **9128** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	8.8	29.8	30.0	31.0	30.0	29.5	31.0	28.9	31.0	30.0	30.8	**310.8**
H2O	2013	0.0	248.3	392.9	166.5	226.9	91.1	40.3	17.7	16.7	27.8	41.3	27.4	**1,296.9**
OIL	2013	0.0	400.1	1491.4	352.2	347.2	196.0	125.0	92.4	65.4	63.6	34.9	53.1	**3,221.3**

Licence **9129** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	8.8	30.8	30.0	31.0	30.0	29.5	29.0	28.9	31.0	29.0	30.2	**308.2**
H2O	2013	0.0	308.5	869.0	178.4	42.2	39.3	45.9	40.3	17.4	40.9	49.1	140.9	**1,771.9**
OIL	2013	0.0	347.8	868.6	199.6	73.6	80.0	80.0	79.4	43.2	71.1	114.6	191.0	**2,148.9**

Licence **9130** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
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Licence **9130** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	31.0	30.0	31.0	30.0	8.0	30.0	27.0	31.0	22.0	31.0	**272.0**
H2O	2013	0.0	14.7	270.3	248.9	222.2	258.1	95.7	939.0	1049.5	1270.0	1191.2	3788.8	**9,348.4**
OIL	2013	0.0	1.4	210.3	224.8	313.0	279.8	32.5	359.1	354.1	295.9	213.9	422.9	**2,707.7**

Licence **9131** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	8.9	30.8	20.0	31.0	26.3	17.7	30.0	28.9	30.0	30.0	26.8	**280.4**
H2O	2013	0.0	403.6	854.2	150.6	207.0	198.3	134.6	197.1	68.4	150.3	169.6	192.2	**2,725.9**
OIL	2013	0.0	269.0	1123.3	274.6	362.6	364.0	268.7	454.6	137.8	208.0	222.4	193.0	**3,878.0**

Licence **9132** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	30.4	29.5	30.3	29.4	31.0	28.8	30.0	31.0	30.0	29.0	**299.4**
H2O	2013	0.0	0.0	794.6	425.0	287.7	241.1	213.9	173.8	163.9	159.8	149.5	124.1	**2,733.4**
OIL	2013	0.0	0.0	172.7	79.2	72.3	51.1	28.7	27.3	26.6	23.6	18.6	16.5	**516.6**

Licence **9133** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	21.4	28.0	6.0	0.0	1.0	30.2	27.5	30.6	10.0	0.0	**154.7**
H2O	2013	0.0	0.0	1577.5	1741.1	430.6	1.9	333.4	2117.2	1893.9	2069.0	646.8	0.0	**10,811.4**
OIL	2013	0.0	0.0	45.6	62.5	5.9	0.0	8.0	61.9	63.2	49.8	4.5	0.0	**301.4**

Licence **9134** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	19.9	21.2	21.8	25.5	26.0	31.0	27.0	29.5	30.0	31.0	**262.9**
H2O	2013	0.0	0.0	1177.0	385.2	274.8	403.4	328.1	282.8	204.0	225.7	199.0	206.6	**3,686.6**
OIL	2013	0.0	0.0	650.3	386.4	400.4	459.2	408.9	383.6	273.4	241.3	221.2	236.0	**3,660.7**

Licence **9135** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	17.0	30.0	30.0	27.0	28.0	30.0	30.0	26.0	29.0	27.0	**274.0**
H2O	2013	0.0	0.0	62.1	44.8	41.3	29.9	28.0	29.4	25.9	24.6	29.0	26.9	**341.9**
OIL	2013	0.0	0.0	339.6	468.8	561.6	433.6	392.3	401.5	409.8	351.0	394.6	375.4	**4,128.2**

Licence **9136** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	17.0	30.0	30.0	29.0	28.0	31.0	26.0	31.0	27.0	26.0	**275.0**
H2O	2013	0.0	0.0	97.6	75.5	63.3	57.1	48.4	36.3	7.8	11.1	10.8	10.0	**417.9**
OIL	2013	0.0	0.0	260.5	405.3	351.1	293.1	286.8	264.1	150.2	157.0	126.6	122.3	**2,417.0**

Licence **9137** Well Name **Tundra North Birdtail Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-06-017-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **9137** Well Name **Tundra North Birdtail Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-06-017-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	19.0	31.0	28.0	4.0	24.0	20.0	16.0	30.0	31.0	30.0	31.0	**264.0**
H2O	2013	0.0	95.3	109.0	98.3	13.3	88.9	74.4	49.8	89.7	79.8	72.4	93.7	**864.6**
OIL	2013	0.0	58.7	66.4	52.7	7.0	43.7	38.5	32.4	60.0	61.3	64.5	47.4	**532.6**

Licence **9138** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	13.6	30.8	26.3	6.0	11.0	29.0	31.0	30.0	30.0	30.0	30.8	**268.5**
H2O	2013	0.0	286.8	246.9	26.5	9.1	31.3	89.5	89.0	74.7	62.5	68.0	88.5	**1,072.8**
OIL	2013	0.0	277.2	285.3	96.8	34.3	73.6	200.5	227.0	202.8	190.0	197.2	203.1	**1,987.8**

Licence **9139** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	2.0	30.0	30.5	30.0	31.0	25.0	30.0	31.0	30.0	28.3	**267.8**
GAS	2013	0.0	0.0	0.0	0.0	4.6	0.0	0.0	2.3	4.1	4.7	2.1	9.1	**26.9**
H2O	2013	0.0	0.0	45.3	493.7	155.0	91.2	62.6	58.0	102.2	94.6	84.1	89.0	**1,275.7**
OIL	2013	0.0	0.0	10.1	240.2	129.8	62.5	43.2	28.9	34.1	38.9	47.3	50.0	**685.0**

Licence **9140** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	19.0	30.0	29.8	30.0	30.7	31.0	30.0	31.0	15.3	0.0	**246.8**
GAS	2013	0.0	0.0	0.0	0.0	8.1	0.0	0.0	0.2	0.9	1.7	0.5	0.0	**11.4**
H2O	2013	0.0	0.0	319.6	1084.0	1019.7	808.9	905.7	793.4	383.2	380.9	178.4	0.0	**5,873.8**
OIL	2013	0.0	0.0	138.2	101.2	65.5	11.5	12.3	11.6	10.4	10.9	5.4	0.0	**367.0**

Licence **9142** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	14.0	28.0	30.0	31.0	30.0	31.0	29.0	29.0	29.0	26.0	19.0	**296.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	4.0	2.8	3.2	2.0	2.2	1.4	**15.6**
H2O	2013	0.0	13.6	514.5	248.7	202.7	179.1	172.2	138.9	120.1	112.5	88.2	69.5	**1,860.0**
OIL	2013	0.0	279.6	286.3	169.8	161.8	124.0	111.6	109.8	97.7	88.7	68.6	55.4	**1,553.3**

Licence **9143** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	13.0	27.0	30.0	31.0	30.0	31.0	30.0	21.0	22.0	28.0	30.0	**293.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.2	1.1	1.2	1.3	1.2	**9.1**
H2O	2013	0.0	2.1	557.6	268.2	211.1	175.3	174.1	134.4	87.6	64.7	97.3	102.5	**1,874.9**
OIL	2013	0.0	224.9	220.6	154.3	142.2	113.0	100.4	93.9	62.9	57.3	72.8	65.2	**1,307.5**

Licence **9144** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	1.0	11.0	28.0	30.0	31.0	30.0	31.0	30.0	29.0	28.0	28.0	30.0	**307.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	6.7	9.2	6.7	6.3	5.2	5.6	**39.7**
H2O	2013	14.2	4.0	319.6	132.2	128.3	98.1	98.6	96.4	82.9	76.1	63.0	63.8	**1,177.2**

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Licence **9144** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	2.2	229.9	316.8	195.0	171.6	153.5	145.7	138.9	127.4	113.1	97.0	99.3	**1,790.4**

Licence **9146** Well Name **East Manson Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	21.0	29.0	26.0	26.0	28.0	30.0	28.0	30.0	31.0	30.0	31.0	**310.0**
H2O	2013	0.0	428.4	542.4	320.3	297.8	151.2	156.1	171.7	107.6	78.9	74.4	85.0	**2,413.8**
OIL	2013	0.0	150.4	134.9	143.1	139.6	69.3	58.9	77.0	161.4	105.2	128.2	134.2	**1,302.2**

Licence **9147** Well Name **Elcano North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	12.7	21.0	24.0	24.0	24.0	23.1	24.0	23.5	22.6	23.4	18.5	**240.8**
H2O	2013	0.0	3068.1	5254.3	5612.3	5494.6	5588.3	6219.5	6229.5	7013.8	7682.9	7565.5	4868.3	**64,597.1**
OIL	2013	0.0	395.4	519.7	689.6	640.3	521.7	541.2	676.7	781.3	411.9	241.6	173.7	**5,593.1**

Licence **9149** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	23.0	23.0	28.0	29.0	23.0	30.0	23.0	30.0	25.0	**234.0**
H2O	2013	0.0	0.0	0.0	219.3	203.6	108.5	2.3	40.0	116.6	53.1	185.7	148.8	**1,077.9**
OIL	2013	0.0	0.0	0.0	109.1	106.5	76.5	12.7	79.2	68.9	47.7	185.3	186.9	**872.8**

Licence **9150** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	1.0	27.0	31.0	24.0	26.0	30.0	31.0	**170.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	30.6	1343.8	1658.7	1120.5	43.1	33.2	22.2	**4,252.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	21.5	41.6	37.7	74.0	218.1	136.0	114.1	**643.0**

Licence **9151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	21.0	31.0	18.0	0.0	12.0	31.0	31.0	30.0	30.0	29.0	10.0	**243.0**
H2O	2013	0.0	94.4	95.9	50.4	0.0	42.8	100.1	76.8	72.0	70.0	68.0	40.4	**710.8**
OIL	2013	0.0	12.6	23.1	12.6	0.0	10.7	22.9	19.2	18.0	17.5	17.0	10.1	**163.7**

Licence **9153** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	19.0	30.0	29.0	30.0	29.8	31.0	30.0	31.0	30.0	31.0	**290.8**
GAS	2013	0.0	0.0	0.0	0.0	4.5	10.2	14.9	5.4	0.0	0.0	0.0	0.0	**35.0**
H2O	2013	0.0	0.0	538.7	954.7	628.0	456.1	464.5	379.1	251.0	249.9	229.0	241.7	**4,392.7**
OIL	2013	0.0	0.0	80.2	185.5	138.6	133.6	129.1	132.9	120.1	124.3	122.4	127.1	**1,293.8**

Licence **9154** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9154** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	6.0	29.0	29.0	29.0	26.0	31.0	30.0	29.0	29.0	28.0	30.0	**296.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	7.0	3.7	6.0	2.3	4.4	2.4	**25.8**
H2O	2013	0.0	6.0	1062.6	531.5	441.2	329.8	343.8	289.3	267.8	238.4	181.4	182.3	**3,874.1**
OIL	2013	0.0	47.8	209.6	94.8	75.4	65.5	72.7	70.6	62.3	50.4	50.4	43.5	**843.0**

Licence **9155** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	5.0	29.0	29.0	29.0	26.0	30.0	30.0	5.0	27.0	28.0	30.0	**268.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	4.1	7.0	0.0	5.7	5.9	3.9	**26.6**
H2O	2013	0.0	16.4	1032.7	778.8	611.8	414.3	452.0	355.9	32.0	427.3	310.5	270.8	**4,702.5**
OIL	2013	0.0	54.7	198.7	94.6	67.0	62.2	49.3	48.0	8.8	46.4	37.8	29.4	**696.9**

Licence **9156** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	8.0	15.0	12.0	24.0	30.0	31.0	31.0	30.0	31.0	28.0	13.0	**253.0**
H2O	2013	0.0	11.0	5.6	0.0	69.0	75.0	54.4	46.1	35.6	27.4	25.4	16.6	**366.1**
OIL	2013	0.0	192.2	241.7	74.7	182.4	125.4	77.7	60.0	43.0	48.0	34.9	29.5	**1,109.5**

Licence **9157** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	7.0	29.0	12.0	24.0	28.0	31.0	31.0	30.0	31.0	30.0	23.0	**276.0**
H2O	2013	0.0	14.0	22.2	55.7	117.8	143.9	128.8	102.4	57.3	42.3	38.2	29.3	**751.9**
OIL	2013	0.0	192.7	673.1	99.6	279.1	282.5	190.1	132.1	88.1	69.6	63.0	54.5	**2,124.4**

Licence **9158** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	23.0	29.0	30.0	30.0	31.0	28.0	29.0	29.0	28.0	29.0	**286.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	2.0	1.3	0.4	0.5	0.6	0.5	**5.3**
H2O	2013	0.0	0.0	0.0	264.9	162.0	143.8	119.7	102.1	25.0	55.5	50.6	54.0	**977.6**
OIL	2013	0.0	0.0	428.8	324.8	165.2	149.7	126.0	113.2	39.5	56.7	56.3	56.1	**1,516.3**

Licence **9159** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	23.0	29.0	30.0	30.0	31.0	26.0	29.0	28.0	27.0	30.0	**283.0**
GAS	2013	0.0	0.0	0.0	3.9	0.3	1.3	2.5	1.7	1.5	1.3	0.7	0.8	**14.0**
H2O	2013	0.0	0.0	27.2	190.6	149.6	114.2	98.1	85.1	65.6	60.2	30.0	34.3	**854.9**
OIL	2013	0.0	0.0	472.4	236.0	171.4	126.2	121.3	104.1	77.8	65.9	35.7	38.9	**1,449.7**

Licence **9160** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	22.0	29.0	30.0	30.0	31.0	30.0	29.0	28.0	28.0	30.0	**287.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.5	1.5	0.4	1.0	0.8	**6.7**
H2O	2013	0.0	0.0	0.0	133.0	137.7	103.6	87.8	80.6	62.9	72.1	46.6	43.8	**768.1**

Manitoba Production
2010 To 2013

Licence **9160** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	315.3	174.1	115.7	92.4	91.2	86.6	57.7	37.9	42.3	42.8	**1,056.0**

Licence **9161** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	22.0	29.0	30.0	30.0	31.0	30.0	29.0	28.0	25.0	30.0	**285.0**
GAS	2013	0.0	0.0	0.0	1.3	0.0	0.5	0.5	0.5	0.4	0.2	0.4	0.4	**4.2**
H2O	2013	0.0	12.6	54.9	245.2	181.3	149.7	135.7	120.7	89.9	93.6	61.5	63.9	**1,209.0**
OIL	2013	0.0	1.5	308.8	179.9	131.7	103.6	110.7	102.9	63.0	57.3	46.8	48.2	**1,154.4**

Licence **9162** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	22.0	29.0	26.0	13.0	31.0	25.0	29.0	29.0	26.0	29.0	**260.0**
GAS	2013	0.0	0.0	0.0	1.4	0.3	0.4	1.2	1.0	0.8	0.8	0.6	0.7	**7.2**
H2O	2013	0.0	4.0	183.5	181.2	139.9	58.3	93.6	74.3	53.9	48.8	41.5	50.9	**929.9**
OIL	2013	0.0	0.8	274.5	184.0	143.5	56.6	88.8	69.1	68.2	57.1	53.3	60.9	**1,056.8**

Licence **9164** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	24.0	30.0	27.0	29.0	30.0	28.0	26.0	31.0	30.0	31.0	**287.0**
H2O	2013	0.0	0.0	218.2	300.6	244.7	223.5	236.5	221.3	202.6	241.9	249.0	279.2	**2,417.5**
OIL	2013	0.0	16.0	49.3	85.9	89.8	78.5	106.0	103.8	97.6	119.7	116.8	136.7	**1,000.1**

Licence **9165** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**307.0**
H2O	2013	0.0	56.2	1446.9	996.2	726.4	502.7	453.8	466.1	340.9	436.4	326.2	326.8	**6,078.6**
OIL	2013	0.0	7.1	467.7	440.0	312.8	244.6	193.6	174.9	141.6	143.9	133.3	121.1	**2,380.6**

Licence **9166** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	8.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	**309.0**
GAS	2013	0.0	11.0	11.7	5.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	4.1	**33.1**
GSD	2013	0.0	10.1	11.3	4.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	3.3	**30.4**
H2O	2013	0.0	217.8	852.4	502.7	248.9	211.4	221.0	175.0	98.7	89.9	76.8	83.9	**2,778.5**
OIL	2013	0.0	125.9	635.3	501.5	333.5	279.5	258.9	203.4	137.2	130.5	108.6	114.0	**2,828.3**

Licence **9167** Well Name **South Pierson Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	30.0	29.0	31.0	**309.0**
GAS	2013	0.0	12.0	27.2	28.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.6**
GSD	2013	0.0	11.0	26.2	23.6	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.1**
H2O	2013	0.0	174.3	800.1	546.8	284.6	263.8	289.2	237.3	139.1	145.0	152.9	155.5	**3,188.6**
OIL	2013	0.0	151.5	991.3	641.2	361.4	295.0	321.6	258.6	143.4	141.5	127.9	118.9	**3,552.3**

Manitoba Production
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Licence **9168** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	9.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	**310.0**
GAS	2013	0.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
GSD	2013	0.0	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.4**
H2O	2013	0.0	190.6	569.0	381.6	297.7	242.8	234.0	184.5	138.5	137.3	119.6	132.0	**2,627.6**
OIL	2013	0.0	158.4	997.8	730.5	486.0	358.0	359.8	264.2	191.0	190.8	163.0	164.7	**4,064.2**

Licence **9169** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-29-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	20.0	29.0	27.0	28.0	31.0	31.0	30.0	13.0	30.0	19.0	**259.0**
H2O	2013	0.0	2.0	48.5	47.8	54.7	52.3	33.5	35.9	35.4	15.2	36.2	22.7	**384.2**
OIL	2013	0.0	35.5	350.9	537.3	544.4	478.8	378.7	391.0	382.1	160.8	386.6	245.9	**3,892.0**

Licence **9170** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	28.0	30.0	26.0	**113.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.7	1006.2	799.3	660.4	**2,655.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.9	296.5	231.9	157.7	**934.0**

Licence **9171** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	21.0	30.0	30.0	31.0	**116.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.1	0.0	0.0	0.0	0.0	**68.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.9	504.0	440.4	256.8	191.1	**1,438.2**

Licence **9172** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	19.0	**80.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.9	867.9	544.0	293.4	**1,752.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	609.6	408.5	211.1	**1,240.2**

Licence **9173** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**307.0**
H2O	2013	0.0	35.7	1064.2	896.5	686.3	563.6	457.5	456.4	357.6	427.5	241.4	318.7	**5,505.4**
OIL	2013	0.0	11.2	553.1	455.2	289.5	378.0	308.4	246.9	214.2	208.7	156.0	167.2	**2,988.4**

Licence **9174** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	1.1	25.0	31.0	30.0	29.7	31.0	30.0	31.0	30.0	30.2	**269.0**
H2O	2013	0.0	0.0	54.6	487.7	368.4	355.4	437.1	240.6	216.7	200.2	310.0	487.6	**3,158.3**
OIL	2013	0.0	0.0	3.4	25.5	24.7	174.7	202.2	121.8	98.2	48.0	74.3	67.2	**840.0**

Licence **9175** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
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Licence **9175** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	30.0	31.0	25.0	24.7	28.0	30.0	31.0	30.0	30.2	**259.9**
H2O	2013	0.0	0.0	0.0	801.3	420.2	315.5	396.8	374.3	15.2	27.3	55.1	70.3	**2,476.0**
OIL	2013	0.0	0.0	0.0	82.5	17.9	106.4	127.5	144.9	32.7	23.5	7.2	7.2	**549.8**

Licence **9176** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	10.3	30.0	28.3	24.0	26.7	30.5	30.0	31.0	22.0	25.2	**258.0**
H2O	2013	0.0	0.0	750.9	969.8	496.0	580.5	772.1	945.4	1131.5	828.6	611.4	1040.4	**8,126.6**
OIL	2013	0.0	0.0	27.6	213.1	17.3	121.8	142.1	146.6	160.6	76.4	50.7	169.6	**1,125.8**

Licence **9177** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.10-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	9.8	30.0	31.0	28.9	29.2	30.5	30.0	31.0	30.0	17.0	**267.4**
H2O	2013	0.0	0.0	606.5	892.5	806.5	709.3	952.7	1305.8	1501.9	1025.9	832.2	709.1	**9,342.4**
OIL	2013	0.0	0.0	16.9	67.6	46.4	107.3	129.1	170.6	165.1	94.9	77.0	61.5	**936.4**

Licence **9178** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**306.0**
H2O	2013	0.0	0.0	795.0	1302.9	987.0	442.6	686.3	310.1	172.2	109.5	100.0	87.1	**4,992.7**
OIL	2013	0.0	0.0	110.0	278.1	252.0	110.9	163.2	73.4	50.3	21.7	31.5	24.8	**1,115.9**

Licence **9179** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	5.0	29.0	29.0	29.0	28.0	31.0	30.0	29.0	29.0	28.0	30.0	**297.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.6	0.6	1.3	0.8	1.8	**7.2**
H2O	2013	0.0	2.0	630.3	424.0	340.1	267.5	250.8	209.4	181.2	188.1	136.3	162.3	**2,792.0**
OIL	2013	0.0	49.8	241.7	134.3	98.0	81.5	75.0	56.8	49.0	51.7	46.5	70.3	**954.6**

Licence **9182** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	2.0	22.0	29.0	30.0	30.0	31.0	31.0	15.0	30.0	30.0	31.0	**281.0**
H2O	2013	0.0	25.7	217.2	281.9	205.6	161.6	137.4	130.8	47.4	150.5	102.6	90.1	**1,550.8**
OIL	2013	0.0	7.4	307.6	196.0	164.4	126.8	108.0	87.2	35.7	108.8	76.2	64.9	**1,283.0**

Licence **9183** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	30.0	31.0	**163.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	352.7	1479.7	1149.7	588.5	460.4	269.3	**4,300.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	20.0	303.4	261.0	104.8	122.2	76.1	**887.5**

Licence **9184** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

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Licence **9184** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**306.0**
H2O	2013	0.0	0.0	993.4	1490.1	862.6	518.9	770.3	786.3	575.0	361.9	487.5	420.3	**7,266.3**
OIL	2013	0.0	0.0	131.0	349.4	191.6	123.9	193.3	138.3	112.0	79.6	51.0	65.1	**1,435.2**

Licence **9187** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	9.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**310.0**
GAS	2013	0.0	13.7	45.1	16.2	6.3	5.9	4.0	0.0	0.0	0.0	0.0	2.3	**93.5**
GSD	2013	0.0	12.6	43.5	13.4	7.5	5.3	0.7	0.0	0.0	0.0	0.0	1.8	**84.8**
H2O	2013	0.0	241.9	228.8	116.0	63.0	36.9	26.0	22.2	15.3	13.1	13.7	15.0	**791.9**
OIL	2013	0.0	187.2	668.2	443.0	344.1	247.4	220.5	196.1	168.8	155.0	155.7	141.9	**2,927.9**

Licence **9188** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	28.0	30.0	31.0	**90.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.4	424.8	453.3	**1,154.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	0.0	170.2	59.8	64.3	**312.8**

Licence **9191** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	27.0	29.0	26.0	30.0	30.0	30.0	31.0	**203.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	627.2	693.6	1164.7	1260.8	1019.9	829.7	734.5	**6,330.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	51.4	68.7	228.0	252.9	185.5	143.3	123.6	**1,053.4**

Licence **9192** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	25.0	30.0	19.0	23.0	23.0	30.0	25.0	31.0	30.0	29.0	**265.0**
H2O	2013	0.0	0.0	194.4	253.7	151.9	153.1	164.0	206.2	182.4	193.7	144.2	109.3	**1,752.9**
OIL	2013	0.0	0.0	72.1	116.3	71.6	90.4	93.5	144.3	113.3	113.8	84.8	64.2	**964.3**

Licence **9193** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	25.0	6.0	0.0	7.0	23.0	26.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2013	0.0	0.0	1245.5	354.6	0.0	292.0	1271.2	1676.0	0.0	0.0	0.0	0.0	**4,839.3**
OIL	2013	0.0	0.0	14.0	5.4	0.0	0.0	9.3	9.0	0.0	0.0	0.0	0.0	**37.7**

Licence **9194** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	19479.0	20109.0	18609.0	17823.0	18327.0	18684.0	19940.0	20443.0	20916.0	21953.0	**196,283.0**

Licence **9195** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

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Licence **9195** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	4.0	30.0	27.0	29.0	31.0	29.0	19.0	25.0	30.0	31.0	**256.0**
H2O	2013	0.0	0.0	3.7	34.0	17.8	7.7	6.3	3.4	2.0	2.7	3.1	3.3	**84.0**
OIL	2013	0.0	33.0	58.9	496.3	399.7	292.3	236.1	182.8	83.8	81.3	105.5	110.8	**2,080.5**

Licence **9196** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	5.0	31.0	30.0	30.0	7.0	0.0	30.0	30.0	31.0	30.0	31.0	**255.0**
H2O	2013	0.0	167.5	991.4	549.6	652.5	289.8	0.0	1324.2	816.2	1057.8	791.2	752.0	**7,392.2**
OIL	2013	0.0	22.1	207.5	61.0	77.4	25.8	0.0	147.2	90.7	117.6	88.0	83.6	**920.9**

Licence **9197** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	12.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**278.0**
H2O	2013	0.0	0.0	67.4	82.6	75.9	98.3	90.2	45.8	42.3	45.4	70.6	56.9	**675.4**
OIL	2013	0.0	0.0	207.1	205.9	194.4	147.4	135.3	162.4	150.0	130.5	82.8	82.5	**1,498.3**

Licence **9198** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**300.0**
H2O	2013	0.0	0.0	1065.2	814.4	825.9	816.9	813.1	771.7	714.8	645.3	630.7	603.7	**7,701.7**
OIL	2013	0.0	0.0	138.9	364.9	292.4	312.8	279.0	257.9	222.9	218.0	198.6	163.7	**2,449.1**

Licence **9199** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	13.0	**266.0**
H2O	2013	0.0	0.0	360.7	75.8	59.0	37.6	26.9	21.1	20.6	72.6	16.1	8.2	**698.6**
OIL	2013	0.0	0.0	353.3	795.2	566.0	431.5	361.0	286.4	252.4	186.4	210.9	35.7	**3,478.8**

Licence **9200** Well Name **East Manson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	16.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	29.0	31.0	**287.0**
H2O	2013	0.0	0.0	76.2	50.6	54.2	46.1	41.7	36.1	35.6	35.0	32.8	21.1	**429.4**
OIL	2013	0.0	0.0	31.4	59.3	42.6	36.1	32.8	28.4	20.9	20.6	19.3	21.4	**312.8**

Licence **9201** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	11.0	30.0	30.0	29.3	31.0	31.0	28.0	25.5	30.0	31.0	**276.8**
GAS	2013	0.0	0.0	0.0	0.0	5.2	13.2	0.0	31.2	25.2	7.6	24.0	39.8	**146.2**
H2O	2013	0.0	0.0	244.9	522.5	425.0	293.1	257.7	300.5	287.8	317.3	350.8	291.3	**3,290.9**
OIL	2013	0.0	0.0	116.0	661.1	706.2	563.5	431.8	359.0	293.7	201.2	256.3	200.6	**3,789.4**

Licence **9202** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

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Licence **9202** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	12.0	29.0	31.0	30.0	30.7	31.0	27.0	30.0	29.8	28.0	**278.5**
GAS	2013	0.0	0.0	0.0	0.0	16.0	0.6	0.0	7.6	4.5	8.5	4.8	0.0	**42.0**
H2O	2013	0.0	0.0	174.6	325.5	279.5	71.3	42.2	43.0	12.9	13.8	13.7	40.6	**1,017.1**
OIL	2013	0.0	0.0	144.7	636.3	339.1	143.0	124.1	130.2	55.7	62.0	62.3	26.5	**1,723.9**

Licence **9203** Well Name **Corex Virden** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.10-01-011-27W1.02** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	6.0	29.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**39.0**
H2O	2013	0.0	18.9	133.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	**167.8**
OIL	2013	0.0	9.8	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	**30.7**

Licence **9204** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	15.0	28.0	17.0	12.0	16.0	26.0	30.0	29.0	29.0	31.0	**233.0**
H2O	2013	0.0	0.0	515.6	1129.4	747.0	311.1	465.6	923.7	1209.5	1168.4	1005.4	797.7	**8,273.4**
OIL	2013	0.0	0.0	10.4	145.8	111.2	51.7	70.6	159.1	213.5	198.2	172.7	145.3	**1,278.5**

Licence **9205** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	21.0	30.0	25.0	25.0	30.0	31.0	30.0	31.0	30.0	25.0	**278.0**
H2O	2013	0.0	0.0	1292.3	2586.1	2281.0	3822.5	7187.2	7936.1	7141.0	7430.5	7237.1	5899.5	**52,813.3**
OIL	2013	0.0	0.0	99.2	278.9	182.6	266.3	522.8	593.0	228.5	309.5	130.4	195.1	**2,806.3**

Licence **9206** Well Name **Antler River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-22-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	27.0	27.0	16.0	27.0	28.0	30.0	26.0	29.0	29.0	28.0	**267.0**
H2O	2013	0.0	0.0	522.5	367.2	183.6	370.0	305.5	297.5	219.2	199.2	174.3	167.4	**2,806.4**
OIL	2013	0.0	0.0	231.8	197.7	90.5	174.1	130.9	153.3	103.2	102.6	85.8	71.7	**1,341.6**

Licence **9207** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	4.0	30.0	19.0	29.0	31.0	29.0	30.0	26.0	29.0	26.0	**253.0**
H2O	2013	0.0	0.0	214.9	1576.0	1182.2	1847.2	1959.0	1752.6	2114.8	2008.2	1891.0	1608.1	**16,154.0**
OIL	2013	0.0	0.0	3.0	53.5	87.2	213.1	239.6	309.3	384.6	426.6	275.8	265.8	**2,258.5**

Licence **9208** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **1S3.04-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	1.0	21.0	29.0	23.0	0.0	23.0	30.0	28.0	25.0	26.0	**206.0**
H2O	2013	0.0	0.0	0.0	126.3	174.0	74.8	0.0	83.7	59.7	33.5	29.0	30.7	**611.7**
OIL	2013	0.0	0.0	2.0	270.0	362.6	254.0	0.0	158.2	197.4	171.1	147.1	154.3	**1,716.7**

Licence **9209** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **9209** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	1.0	16.0	31.0	27.0	26.0	30.0	30.0	29.0	26.0	26.0	**242.0**
H2O	2013	0.0	0.0	0.0	54.1	98.8	71.2	44.8	49.1	25.9	36.6	26.8	24.7	**432.0**
OIL	2013	0.0	0.0	27.5	190.2	453.1	413.8	414.2	461.5	297.5	287.5	199.4	184.2	**2,928.9**

Licence **9210** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	25.0	29.0	**264.0**
H2O	2013	0.0	0.0	0.0	338.5	374.2	484.3	690.2	739.5	734.5	699.9	586.3	749.5	**5,396.9**
OIL	2013	0.0	0.0	0.0	9.7	64.5	123.6	190.6	226.9	195.8	187.9	145.2	115.8	**1,260.0**

Licence **9212** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	29.0	19.0	**81.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.4	1189.1	1484.5	1114.8	**3,825.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	158.9	106.8	48.0	**349.5**

Licence **9213** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	5.0	30.0	29.0	28.0	29.0	29.0	30.0	31.0	30.0	30.0	**271.0**
H2O	2013	0.0	0.0	85.6	572.9	481.5	342.0	278.4	216.3	169.8	154.0	131.7	125.4	**2,557.6**
OIL	2013	0.0	0.0	27.4	158.1	154.5	112.6	114.1	103.0	85.7	76.6	71.2	67.6	**970.8**

Licence **9214** Well Name **Tundra Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-013-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay A** Field Code **17** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	16.0	31.0	31.0	30.0	31.0	6.0	0.0	**145.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	109.0	99.5	79.2	70.1	65.2	12.0	0.0	**435.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	9.1	9.9	3.3	2.9	3.9	0.4	0.0	**29.5**

Licence **9215** Well Name **Surge Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	12.0	20.0	24.0	20.0	13.0	29.0	31.0	30.0	16.0	**195.0**
H2O	2013	0.0	0.0	0.0	1737.0	1120.2	1945.7	1504.4	933.7	2004.5	1939.6	1445.4	748.1	**13,378.6**
OIL	2013	0.0	0.0	0.0	122.6	110.8	237.3	133.6	2.8	344.5	251.4	216.6	77.4	**1,497.0**

Licence **9216** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.9	30.0	29.5	29.0	**112.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	425.0	402.3	423.4	577.5	**1,828.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.7	412.3	371.3	527.7	**1,672.0**

Licence **9217** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

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Licence **9217** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	30.2	**114.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.3	120.3	71.0	153.8	**537.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	501.0	676.3	388.6	698.2	**2,264.1**

Licence **9218** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	30.3	30.0	27.0	**111.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.4	360.3	245.6	308.4	**1,111.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	619.9	666.1	462.4	643.7	**2,392.1**

Licence **9219** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-13-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	31.0	6.0	0.0	4.0	25.0	20.0	0.0	7.0	4.0	0.0	**97.0**
H2O	2013	0.0	0.0	1936.7	409.5	0.0	254.3	1517.7	1667.3	0.0	478.8	140.6	0.0	**6,404.9**
OIL	2013	0.0	0.0	46.3	10.5	0.0	0.3	23.3	26.2	0.0	0.7	0.4	0.0	**107.7**

Licence **9220** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**211.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	715.5	1043.5	1223.8	1045.9	995.2	807.3	813.3	**6,644.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	26.9	191.8	251.2	157.4	156.2	165.3	160.4	**1,109.2**

Licence **9221** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-11-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	1.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2013	0.0	0.0	159.5	1312.8	780.7	497.6	398.3	317.6	264.5	226.0	206.2	199.4	**4,362.6**
OIL	2013	0.0	0.0	35.2	174.5	148.5	121.8	103.5	82.0	70.4	73.0	57.3	54.2	**920.4**

Licence **9223** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.0	31.0	30.0	30.0	**163.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	16.5	1.1	0.0	0.0	6.8	29.4	**53.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	102.2	150.5	105.5	94.1	67.8	66.4	**586.5**

Licence **9224** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	23.0	12.0	0.0	10.0	31.0	31.0	29.0	31.0	30.0	28.0	**225.0**
H2O	2013	0.0	0.0	64.9	217.7	0.0	224.7	319.8	210.1	164.3	143.6	124.3	102.5	**1,571.9**
OIL	2013	0.0	0.0	587.3	234.8	0.0	242.9	376.4	233.9	182.0	165.1	134.4	115.6	**2,272.4**

Licence **9225** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

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Licence **9225** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.3	30.5	30.0	30.2	**108.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.0	172.7	165.8	173.4	**678.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.6	523.3	588.9	656.5	**1,951.3**

Licence **9226** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	31.0	30.0	29.6	**108.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.6	136.2	96.3	118.1	**495.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	294.1	525.3	574.0	680.1	**2,073.5**

Licence **9227** Well Name **East Manson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	21.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**291.0**
H2O	2013	0.0	0.0	46.0	71.0	77.0	72.2	89.5	88.3	59.3	27.5	26.2	26.3	**583.3**
OIL	2013	0.0	0.0	310.8	435.8	406.8	379.1	407.6	402.1	270.1	201.9	137.2	109.4	**3,060.8**

Licence **9229** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	1.0	21.0	28.0	29.0	28.0	29.0	30.0	31.0	28.0	30.0	**255.0**
H2O	2013	0.0	0.0	0.0	821.1	1294.7	1570.9	1608.6	1654.0	1596.3	1707.6	1802.2	1911.1	**13,966.5**
OIL	2013	0.0	0.0	8.5	172.8	205.8	180.2	165.5	173.0	196.0	202.6	168.3	181.0	**1,653.7**

Licence **9230** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	1.0	19.0	31.0	23.0	9.0	30.0	27.0	31.0	29.0	31.0	**231.0**
H2O	2013	0.0	0.0	0.0	93.1	117.0	55.1	22.4	92.5	48.3	32.8	31.3	36.8	**529.3**
OIL	2013	0.0	0.0	12.4	184.0	326.0	174.4	68.1	197.5	152.7	108.7	79.2	68.7	**1,371.7**

Licence **9231** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	1.0	14.0	31.0	21.0	0.0	7.0	29.0	21.0	27.0	18.0	**169.0**
H2O	2013	0.0	0.0	0.0	219.2	357.9	149.0	0.0	24.6	151.8	75.2	74.4	40.0	**1,092.1**
OIL	2013	0.0	0.0	19.7	27.7	113.1	47.0	0.0	3.9	37.2	23.8	33.6	23.1	**329.1**

Licence **9232** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	20.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	6.0	31.0	**267.0**
H2O	2013	0.0	0.0	724.3	1120.3	1014.7	981.4	1106.9	873.1	788.1	742.6	156.5	727.7	**8,235.6**
OIL	2013	0.0	0.0	189.8	274.7	226.3	119.6	59.2	85.4	53.4	31.0	6.5	36.1	**1,082.0**

Licence **9233** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **9233** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	1.0	13.0	29.0	30.0	27.0	23.0	17.0	8.0	24.0	25.0	**197.0**
H2O	2013	0.0	0.0	8.5	75.6	54.5	35.5	43.7	36.9	26.1	10.8	30.3	11.8	**333.7**
OIL	2013	0.0	0.0	39.0	123.2	299.4	234.4	212.4	181.5	136.5	58.9	184.1	147.0	**1,616.4**

Licence **9234** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	1.0	1.0	27.0	30.0	22.0	31.0	28.0	30.0	31.0	30.0	31.0	**262.0**
H2O	2013	0.0	0.0	60.5	932.0	1303.4	1005.8	1197.6	897.0	767.8	701.3	606.6	569.8	**8,041.8**
OIL	2013	0.0	0.5	0.0	285.0	349.1	249.2	344.4	207.6	172.6	143.7	115.4	100.7	**1,968.2**

Licence **9235** Well Name **East Manson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	21.0	30.0	29.0	28.0	31.0	31.0	13.0	27.0	30.0	31.0	**271.0**
H2O	2013	0.0	0.0	83.9	61.6	82.2	52.8	104.5	65.2	10.3	128.6	87.1	108.9	**785.1**
OIL	2013	0.0	0.0	902.8	1027.3	882.3	541.2	389.5	325.3	38.6	67.4	141.9	279.2	**4,595.5**

Licence **9236** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	29.0	30.0	31.0	28.0	31.0	30.0	28.0	29.0	28.0	31.0	**295.0**
H2O	2013	0.0	0.0	45.1	129.2	222.8	196.3	158.7	160.8	138.5	213.6	247.4	247.9	**1,760.3**
OIL	2013	0.0	0.0	244.1	494.2	495.2	319.5	307.7	257.6	215.4	181.1	154.5	174.6	**2,843.9**

Licence **9237** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	11.8	30.0	31.0	28.0	29.0	29.0	28.0	30.0	30.0	31.0	**277.8**
H2O	2013	0.0	0.0	0.0	58.8	56.0	41.2	25.8	30.4	26.9	35.8	20.6	20.4	**315.9**
OIL	2013	0.0	0.0	297.6	852.4	481.1	353.8	337.9	319.9	273.7	245.4	245.6	273.1	**3,680.5**

Licence **9238** Well Name **Tundra Waskada Prov. DIR COM SWD** Dev **D** Mineral Rights **CROWN**

UWI **102.13-29-001-25W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29777.0	27594.5	22775.0	23807.9	25543.6	**129,498.0**

UWI **102.13-29-001-25W1.02** Field Name **Waskada** Pool Name **Bakken - Torquay A** Field Code **3** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-29-001-25W1.03** Field Name **Waskada** Pool Name **Birdbear** Field Code **3** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9239** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-30-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	13.0	26.0	13.0	11.0	31.0	25.0	30.0	30.0	29.0	25.0	**233.0**

Manitoba Production
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Licence **9239** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-30-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	18.8	9.3	2.4	81.4	314.1	253.3	133.0	158.0	107.8	116.1	**1,194.2**
OIL	2013	0.0	0.0	57.3	60.2	10.0	32.2	204.5	140.7	62.5	77.7	66.7	50.4	**762.2**

Licence **9240** Well Name **Kinwest 08 Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	26.0	11.0	**134.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	38.6	105.2	61.7	77.9	67.9	38.8	**390.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	3.4	43.3	24.8	22.2	19.1	10.2	**123.0**

Licence **9243** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	20.0	29.0	31.0	28.0	31.0	27.0	26.0	30.0	30.0	31.0	**283.0**
H2O	2013	0.0	0.0	389.8	1245.2	1446.9	1879.2	2412.8	1723.1	2651.8	6234.6	6088.5	6420.4	**30,492.3**
OIL	2013	0.0	0.0	54.6	51.9	27.6	80.2	126.2	120.1	25.8	373.8	290.7	211.5	**1,362.4**

Licence **9244** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	30.0	31.0	29.0	23.0	**172.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	39.3	128.6	76.5	46.5	39.1	31.5	24.3	**385.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	33.2	307.3	345.1	323.4	331.5	312.4	256.9	**1,909.8**

Licence **9245** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	1.0	27.0	31.0	30.0	24.0	31.0	27.0	30.0	23.0	31.0	**255.0**
H2O	2013	0.0	0.0	0.0	76.4	43.0	38.3	22.5	46.0	35.8	32.2	26.4	40.4	**361.0**
OIL	2013	0.0	0.0	9.5	205.1	236.0	217.7	138.3	209.5	176.1	164.7	128.9	198.3	**1,684.1**

Licence **9247** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	9.7	30.8	29.8	30.0	30.2	30.0	30.7	**191.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	284.5	478.4	267.6	229.7	226.5	142.8	116.2	**1,745.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	60.9	332.2	271.0	263.1	203.5	141.1	127.1	**1,398.9**

Licence **9248** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	12.0	30.0	24.0	26.0	28.0	20.0	20.0	28.0	16.0	31.0	**235.0**
H2O	2013	0.0	0.0	74.0	98.4	49.5	37.2	72.1	24.2	12.5	28.3	13.5	19.9	**429.6**
OIL	2013	0.0	0.0	111.3	312.0	240.9	175.7	103.7	84.9	48.5	59.9	35.4	77.3	**1,249.6**

Licence **9249** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9249** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	25.4	29.8	30.0	30.0	30.0	31.0	**176.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	589.8	513.8	325.5	261.3	202.6	181.7	**2,074.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	178.6	248.0	142.6	90.2	75.3	73.5	**808.2**

Licence **9250** Well Name **Surge South McAuley Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	25.0	31.0	31.0	8.0	2.0	14.0	5.0	**116.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	149.7	128.3	161.5	9.5	13.5	26.0	5.8	**494.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	69.3	115.7	81.5	20.5	1.5	14.0	3.0	**305.5**

Licence **9251** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	29.0	31.0	30.0	31.0	**182.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	49.2	1893.4	2379.1	2320.7	2705.2	2376.2	2224.2	**13,948.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	9.4	209.9	174.3	165.4	173.6	130.0	172.0	**1,034.6**

Licence **9252** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	30.0	30.0	30.0	**136.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	587.2	803.9	620.4	691.4	816.6	**3,519.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.9	201.0	156.0	122.0	99.5	**682.4**

Licence **9253** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	1.0	4.0	31.0	30.0	31.0	30.0	27.0	**154.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	6.0	59.9	201.2	446.3	546.3	489.6	382.8	**2,132.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	4.0	6.4	281.5	189.1	220.1	244.7	235.1	**1,180.9**

Licence **9254** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	28.5	30.0	30.2	**103.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.3	379.8	492.4	773.9	**1,931.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.6	200.5	224.0	294.0	**881.1**

Licence **9255** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.5	29.0	29.6	**103.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	398.0	713.4	399.4	521.1	**2,031.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.9	192.7	388.5	354.3	**1,056.4**

Licence **9256** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Manitoba Production
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Licence **9256** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	19.5	30.0	29.3	**90.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.5	156.6	249.6	458.2	**923.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.6	349.9	466.7	511.2	**1,518.4**

Licence **9257** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	20.0	30.0	27.0	30.0	29.0	22.0	25.0	29.0	30.0	31.0	**273.0**
H2O	2013	0.0	0.0	377.9	344.8	208.8	149.3	127.6	206.4	144.4	119.0	67.0	59.0	**1,804.2**
OIL	2013	0.0	0.0	393.3	457.2	276.8	197.8	132.9	116.1	96.2	69.9	61.8	52.3	**1,854.3**

Licence **9258** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	8.5	30.0	31.0	29.8	30.5	29.8	30.0	31.0	28.4	30.7	**279.7**
H2O	2013	0.0	0.0	193.4	418.6	293.3	172.3	149.0	125.2	99.1	116.3	96.4	88.3	**1,751.9**
OIL	2013	0.0	0.0	107.8	466.6	364.4	206.0	161.7	143.1	133.7	82.3	64.8	59.9	**1,790.3**

Licence **9259** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	20.0	29.0	31.0	26.0	14.0	26.0	18.0	27.0	30.0	31.0	**252.0**
H2O	2013	0.0	0.0	344.0	1254.2	1374.1	1269.4	1381.8	2583.7	584.6	564.0	419.3	222.5	**9,997.6**
OIL	2013	0.0	0.0	60.5	38.0	42.6	52.6	91.2	250.8	90.0	70.5	128.7	171.7	**996.6**

Licence **9260** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	4.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**276.0**
H2O	2013	0.0	0.0	63.1	176.2	65.8	39.3	35.3	29.6	25.8	22.8	22.7	37.3	**517.9**
OIL	2013	0.0	0.0	54.5	678.5	372.8	222.7	199.6	167.5	146.6	129.2	112.3	85.7	**2,169.4**

Licence **9261** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	10.0	28.0	31.0	24.0	31.0	31.0	28.0	28.0	30.0	31.0	**272.0**
H2O	2013	0.0	0.0	158.1	561.3	755.0	637.7	990.0	1086.8	1138.4	1216.6	1177.9	1091.0	**8,812.8**
OIL	2013	0.0	0.0	75.9	153.2	147.0	98.8	142.0	114.2	112.4	23.0	72.9	125.9	**1,065.3**

Licence **9264** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	29.0	30.0	29.5	**94.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.9	450.2	391.6	256.9	**1,228.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	270.0	338.8	151.1	**766.6**

Licence **9265** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
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Licence **9265** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	29.0	30.0	30.2	**94.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199.4	998.3	1088.8	1222.8	**3,509.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	29.8	69.2	88.0	**188.6**

Licence **9269** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	18.2	21.7	30.0	25.5	**117.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.6	465.9	513.6	812.1	676.8	**2,712.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.8	128.7	224.7	191.7	176.4	**821.3**

Licence **9270** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	9.3	30.0	31.0	29.8	30.5	29.8	29.5	31.0	28.9	30.7	**280.5**
H2O	2013	0.0	0.0	217.8	408.1	263.2	143.5	108.7	78.4	57.6	160.4	105.7	68.8	**1,612.2**
OIL	2013	0.0	0.0	110.9	479.0	378.5	232.2	153.3	135.8	125.8	71.2	54.8	44.6	**1,786.1**

Licence **9271** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	8.7	29.0	31.0	30.0	30.6	29.8	30.0	30.0	30.0	30.7	**279.8**
H2O	2013	0.0	0.0	203.7	441.9	431.8	217.9	196.2	168.6	83.4	88.2	96.9	84.9	**2,013.5**
OIL	2013	0.0	0.0	101.2	325.7	182.9	123.3	93.6	70.3	67.4	90.3	110.1	100.8	**1,265.6**

Licence **9272** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-12-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	2.0	27.0	30.0	25.0	31.0	30.0	8.0	**153.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	9.1	1353.6	1668.6	1425.6	1770.6	1691.5	310.2	**8,229.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	3.8	53.1	49.7	25.8	18.0	20.5	6.3	**177.2**

Licence **9273** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	20.0	30.0	30.0	27.0	29.0	26.0	29.0	30.0	30.0	30.0	**281.0**
H2O	2013	0.0	0.0	365.7	282.5	255.1	172.3	158.1	225.6	177.2	67.0	59.3	51.4	**1,814.2**
OIL	2013	0.0	0.0	412.5	524.5	453.6	402.0	321.1	200.0	118.2	201.1	168.6	139.0	**2,940.6**

Licence **9274** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	10.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**282.0**
H2O	2013	0.0	0.0	52.1	19.7	37.4	40.2	61.4	38.7	37.9	37.1	41.7	42.1	**408.3**
OIL	2013	0.0	0.0	417.1	1386.1	1210.9	963.6	869.9	775.7	720.3	686.2	636.3	621.7	**8,287.8**

Licence **9280** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **9280** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	**61.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	664.3	1727.1	**2,405.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	145.3	441.5	**604.8**

Licence **9281** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.7	666.1	742.5	**1,713.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.8	373.9	450.0	**949.7**

Licence **9282** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	1.0	28.0	31.0	30.0	15.0	31.0	28.0	12.0	16.0	31.0	**223.0**
H2O	2013	0.0	0.0	0.0	78.1	74.1	92.3	46.5	90.5	53.3	22.6	23.9	53.6	**534.9**
OIL	2013	0.0	0.0	39.8	202.9	285.6	344.9	198.3	448.4	281.9	109.5	135.8	302.5	**2,349.6**

Licence **9283** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	10.0	29.0	28.0	25.0	31.0	29.0	30.0	30.0	22.0	11.0	**245.0**
H2O	2013	0.0	0.0	414.2	1282.4	1191.2	1080.2	1321.7	1477.5	1829.9	1713.1	1074.5	786.4	**12,171.1**
OIL	2013	0.0	0.0	94.3	248.1	250.3	212.3	281.3	187.0	184.1	138.4	0.0	6.6	**1,602.4**

Licence **9285** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	28.0	**149.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.1	150.1	118.4	83.2	80.9	**666.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.4	106.9	98.5	84.3	81.9	**489.0**

Licence **9286** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	31.0	**152.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244.0	203.8	202.6	149.7	151.0	**951.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.3	200.2	214.5	180.0	198.7	**954.7**

Licence **9289** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	1.0	0.0	0.0	1.0	27.0	30.0	30.0	31.0	30.0	31.0	**181.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	29.0	142.5	133.8	103.4	102.7	92.4	72.2	**676.0**
OIL	2013	0.0	0.0	2.3	0.0	0.0	36.0	325.9	533.5	436.4	509.6	483.0	391.1	**2,717.8**

Licence **9292** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **9292** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	29.0	31.0	**88.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	542.6	604.4	**1,154.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0	278.3	385.9	**817.2**

Licence **9293** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	1.0	13.0	30.0	30.0	29.0	26.0	15.0	**144.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	1.6	64.7	93.9	30.4	25.4	22.7	13.7	**252.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	2.4	142.3	302.0	163.9	139.5	114.1	55.8	**920.0**

Licence **9294** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	1.0	27.0	29.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**265.0**
H2O	2013	0.0	0.0	39.0	395.7	523.4	429.9	488.6	570.4	567.5	460.7	365.4	326.5	**4,167.1**
OIL	2013	0.0	0.0	6.0	280.4	379.0	305.6	347.4	426.7	431.4	332.8	254.6	210.3	**2,974.2**

Licence **9296** Well Name **Tundra Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Melita Formation** Field Code **1** Pool Code **19** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1154.4	**1,154.4**

Licence **9297** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	9.0	25.0	2.0	0.0	0.0	26.0	27.0	30.0	28.0	31.0	**178.0**
H2O	2013	0.0	0.0	19.5	10.2	0.6	0.0	0.0	12.3	6.5	6.2	4.5	5.2	**65.0**
OIL	2013	0.0	0.0	145.9	290.8	28.4	0.0	0.0	326.1	259.9	253.3	218.4	236.7	**1,759.5**

Licence **9298** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	30.0	31.0	**132.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.3	274.0	204.5	182.5	194.7	**968.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.1	96.4	166.2	184.3	194.5	**652.5**

Licence **9299** Well Name **Sinclair Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	28.0	30.0	31.0	**123.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.8	118.1	99.0	157.8	72.2	**488.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	170.6	225.4	243.0	241.5	**891.1**

Licence **9300** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	29.0	31.0	30.0	18.0	**114.0**

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Licence **9300** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.7	90.6	82.3	78.1	10.9	**313.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.5	84.8	121.4	151.1	19.3	**378.8**

Licence **9301** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	16.0	30.0	30.0	**92.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334.0	636.7	486.4	484.1	**1,941.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.7	618.4	522.5	408.8	**1,905.4**

Licence **9302** Well Name **East Manson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	14.0	29.0	28.0	30.0	30.0	29.0	31.0	25.0	29.0	**245.0**
H2O	2013	0.0	0.0	0.0	159.0	381.8	328.2	238.7	151.6	301.2	168.7	151.7	129.5	**2,010.4**
OIL	2013	0.0	0.0	0.0	279.0	479.2	356.8	273.3	223.4	175.9	112.7	123.8	102.9	**2,127.0**

Licence **9303** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	28.0	29.0	31.0	**102.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.5	0.0	41.5	**81.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	224.1	347.4	319.7	**900.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.2	516.3	376.5	277.6	**1,473.6**

Licence **9304** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	14.0	26.0	14.0	29.0	30.0	29.0	**142.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	23.4	301.5	322.3	188.9	129.7	60.3	**1,026.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	394.3	565.0	215.4	212.2	149.8	98.2	**1,634.9**

Licence **9305** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	11.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	26.0	**275.0**
H2O	2013	0.0	0.0	96.7	127.0	129.3	116.1	110.5	107.5	103.6	100.7	96.3	98.0	**1,085.7**
OIL	2013	0.0	0.0	11.8	35.0	20.2	18.9	18.0	17.5	16.9	16.3	15.7	16.0	**186.3**

Licence **9306** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	17.0	11.0	30.0	18.0	**78.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.6	46.7	52.1	179.8	133.0	**534.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	142.8	68.9	318.2	127.0	**667.3**

Licence **9307** Well Name **Elcano Two Creeks DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Manitoba Production
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Licence **9307** Well Name **Elcano Two Creeks DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	8.5	8.8	24.0	24.0	23.4	23.4	24.0	23.4	2.3	21.7	**183.5**
H2O	2013	0.0	0.0	21.9	11.3	36.0	31.3	34.1	33.8	31.3	32.6	28.4	30.2	**290.9**
OIL	2013	0.0	0.0	103.8	154.0	232.9	203.2	203.3	201.4	171.3	183.7	174.3	177.3	**1,805.2**

Licence **9308** Well Name **Fire Sky Two Creeks Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-29-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	17.5	0.0	0.0	**83.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	37.5	165.0	240.0	189.0	0.0	0.0	**631.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	4.5	7.7	9.3	10.4	0.0	0.0	**31.9**

Licence **9309** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	28.0	30.0	**128.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.8	670.4	743.4	708.3	758.4	**3,061.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.9	640.9	710.7	516.2	545.3	**2,539.0**

Licence **9310** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**174.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	109.8	125.5	108.0	97.4	137.5	135.5	**713.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	165.0	265.2	252.8	262.3	130.4	127.3	**1,203.0**

Licence **9311** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	31.0	**104.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2	**29.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.0	689.3	735.6	510.8	**2,220.7**

Licence **9314** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	29.0	28.0	28.0	**110.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	107.1	51.7	17.6	12.7	**207.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	456.9	397.5	199.6	156.2	**1,215.9**

Licence **9315** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	14.0	26.0	28.0	30.0	31.0	22.0	26.0	23.0	30.0	**230.0**
H2O	2013	0.0	0.0	0.0	99.5	33.5	51.3	41.5	47.6	59.3	12.4	86.2	89.7	**521.0**
OIL	2013	0.0	0.0	0.0	202.6	284.9	195.7	175.5	144.4	65.5	81.7	69.2	91.8	**1,311.3**

Licence **9316** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Manitoba Production
2010 To 2013

Licence **9316** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**87.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	605.0	575.2	499.8	**1,680.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.0	206.9	221.0	**484.9**

Licence **9317** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**87.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.3	244.2	204.9	**691.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	66.0	84.4	**176.7**

Licence **9318** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	28.0	25.0	**115.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	14.7	**30.2**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	11.5	**16.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	322.7	302.4	288.7	257.4	**1,185.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	460.1	528.8	446.1	371.9	**1,807.6**

Licence **9319** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	29.0	22.0	**113.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.6	288.9	271.9	295.8	226.2	**1,107.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	447.2	523.7	403.2	288.0	**1,667.5**

Licence **9320** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	**44.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	**5.2**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.4	602.2	**884.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6	161.9	**183.5**

Licence **9321** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.7	575.9	**834.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.6	198.1	**256.7**

Licence **9322** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	24.0	29.0	31.0	31.0	19.0	26.0	5.0	14.0	**179.0**
H2O	2013	0.0	0.0	0.0	0.0	95.2	60.4	58.4	73.6	60.4	106.9	12.9	37.1	**504.9**
OIL	2013	0.0	0.0	0.0	0.0	492.8	611.6	500.6	381.4	146.9	178.4	15.6	46.8	**2,374.1**

Manitoba Production
2010 To 2013

Licence **9323** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	27.0	26.0	**59.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.9	157.9	145.0	**379.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.8	376.9	372.2	**813.9**

Licence **9325** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.0	0.0	0.0	**72.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.9	228.0	156.6	0.0	0.0	**477.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	126.0	185.2	0.0	0.0	**341.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.0	597.0	**769.0**

Licence **9326** Well Name **Kinwest 08 Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	31.0	**159.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	25.7	88.9	81.8	83.1	73.0	79.9	**432.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	59.3	227.6	187.7	160.9	147.0	140.6	**923.1**

Licence **9327** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	**69.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	326.9	824.3	897.3	**2,048.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.2	717.7	598.2	**1,636.1**

Licence **9328** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	27.0	**71.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.7	834.7	781.3	**1,919.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	372.4	707.7	497.7	**1,577.8**

Licence **9329** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	31.0	30.0	31.0	**118.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1286.2	1330.0	1211.6	1011.0	**4,838.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	262.0	316.9	263.8	183.6	**1,029.3**

Licence **9330** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	28.0	30.0	30.0	**113.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1081.5	1223.5	1231.0	969.5	**4,505.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.7	314.8	296.2	247.2	**1,041.9**

Licence **9331** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2010 To 2013

Licence **9331** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	**24.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1277.0	**1,277.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	297.1	**299.1**

Licence **9332** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	27.0	22.0	**70.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	284.4	164.9	81.9	**542.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	411.0	418.0	250.8	**1,080.6**

Licence **9334** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.0	24.0	26.0	26.0	**84.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.3	60.4	19.0	7.4	**129.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	46.4	220.4	228.3	241.8	**756.4**

Licence **9335** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-20-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	22.0	27.0	30.0	**91.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	516.7	937.2	1012.3	1060.5	**3,545.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	226.1	468.2	583.4	676.8	**1,961.5**

Licence **9337** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.5	30.4	25.6	31.0	**146.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	16.0	0.0	19.7	**50.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483.2	133.1	126.6	39.2	141.4	**923.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	342.6	212.7	154.1	130.3	155.3	**995.0**

Licence **9341** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	659.8	**659.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.6	**215.6**

Licence **9344** Well Name **Surge South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	17.0	31.0	30.0	27.0	**144.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	494.8	1382.9	503.3	843.1	769.3	643.6	**4,637.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	46.2	306.6	77.2	272.9	225.7	158.5	**1,087.1**

Licence **9345** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2010 To 2013

Licence **9345** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	30.8	28.9	30.7	**105.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	459.6	581.1	390.0	287.3	**1,718.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.1	364.8	329.1	166.0	**937.0**

Licence **9347** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	**120.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	813.4	932.9	905.6	813.9	**3,465.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.7	404.0	378.2	507.4	**1,541.3**

Licence **9348** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	30.0	30.0	**133.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.8	721.7	806.2	738.9	768.2	**3,408.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.3	751.1	741.5	748.8	703.9	**3,079.6**

Licence **9349** Well Name **Kinwest 08 Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	29.0	31.0	30.0	31.0	**157.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	52.0	289.2	260.2	310.8	347.7	298.4	**1,558.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	2.5	84.8	72.8	87.2	93.8	98.6	**439.7**

Licence **9350** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	**78.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	490.0	788.8	599.0	**1,877.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	444.0	757.7	806.5	**2,008.2**

Licence **9351** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	24.0	21.0	15.0	31.0	**115.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	31.0	1049.0	1262.1	1242.2	834.3	1596.5	**6,015.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	18.0	759.0	535.9	229.7	146.6	344.8	**2,034.0**

Licence **9352** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	17.0	21.0	30.0	26.0	**125.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	58.5	1590.3	864.6	1553.4	2099.9	1418.7	**7,585.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	2.5	555.2	63.4	107.7	262.1	131.3	**1,122.2**

Licence **9353** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2010 To 2013

Licence **9353** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	30.0	30.0	31.0	**97.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	227.4	1101.2	688.1	555.2	**2,594.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	47.6	357.4	215.8	148.0	**771.8**

Licence **9354** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	**71.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.3	227.1	177.7	**494.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.7	165.5	116.0	**327.2**

Licence **9355** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.5	30.4	29.8	31.0	**128.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	17.8	0.8	37.4	**64.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.0	361.5	157.7	258.6	305.3	**1,283.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	342.4	539.7	397.4	469.4	**1,753.6**

Licence **9356** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.5	30.4	29.8	30.3	**142.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.8	33.3	0.6	21.2	**74.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390.9	317.0	151.5	218.3	227.8	**1,305.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330.1	539.3	649.8	480.1	353.1	**2,352.4**

Licence **9357** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	29.5	30.4	29.8	28.7	**138.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	16.7	3.9	24.7	**58.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.4	215.5	68.5	167.0	195.4	**871.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.6	507.5	197.7	249.7	241.7	**1,496.2**

Licence **9358** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**91.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	779.7	748.8	740.6	**2,269.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.7	179.6	174.4	**518.7**

Licence **9360** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	30.0	0.0	15.0	**126.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	64.8	72.5	30.6	24.1	0.0	10.0	**202.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	388.2	869.5	505.0	470.5	0.0	122.4	**2,355.6**

Manitoba Production
2010 To 2013

Licence **9361** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	25.0	22.0	31.0	**80.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	45.0	915.2	766.9	775.2	**2,544.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	0.0	382.9	353.9	389.7	**1,136.0**

Licence **9362** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	18.0	12.0	16.0	31.0	**93.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	224.0	744.4	1112.5	811.8	1181.3	1936.5	**6,010.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	3.0	451.6	272.5	125.3	122.5	638.5	**1,613.4**

Licence **9372** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.0	29.0	31.0	**126.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.0	241.1	127.4	158.6	138.3	**758.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	515.0	668.9	618.5	559.2	**2,398.8**

Licence **9373** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	29.0	**60.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.8	543.6	389.2	**976.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.8	792.0	633.3	**1,445.1**

Licence **9374** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	30.0	30.0	26.0	**106.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.6	422.8	905.3	795.7	542.0	**2,729.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	372.7	370.1	198.3	93.6	**1,056.6**

UWI **102.11-20-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9375** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b F** Field Code **7** Pool Code **42F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	25.0	31.0	30.0	30.0	**132.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.6	132.3	173.0	195.4	231.8	**863.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239.2	256.1	286.1	226.4	189.4	**1,197.2**

Licence **9376** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	24.0	31.0	30.0	30.0	**130.0**

Manitoba Production
2010 To 2013

Licence **9376** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.6	270.2	274.6	268.0	166.3	**1,257.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.5	288.9	191.8	168.5	136.5	**1,218.2**

Licence **9378** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	25.0	31.0	30.0	30.0	**124.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.3	250.9	197.5	126.9	86.5	**769.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	226.9	650.9	534.3	313.2	301.1	**2,026.4**

Licence **9379** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	26.0	27.0	**80.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	119.3	112.0	93.6	**331.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.0	344.7	338.2	286.5	**1,007.4**

Licence **9380** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	29.0	**104.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.4	745.4	690.6	609.1	**2,362.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.4	166.7	160.2	157.6	**565.9**

Licence **9381** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	27.0	30.0	30.0	**100.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	674.4	1312.4	1307.8	770.4	**4,065.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.6	328.8	341.0	206.2	**1,015.6**

Licence **9382** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	28.0	**50.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.5	615.9	704.4	**1,378.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	161.3	306.8	**471.6**

Licence **9383** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	29.4	29.0	29.5	28.3	**133.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	15.7	1.1	12.4	**39.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	322.1	338.3	286.5	343.5	403.6	**1,694.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.0	444.4	524.3	473.6	470.2	**2,104.5**

Licence **9384** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Manitoba Production
2010 To 2013

Licence **9384** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	28.4	30.0	29.8	31.0	**136.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	18.4	4.0	24.5	**57.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	292.6	205.7	161.1	225.6	314.3	**1,199.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.8	529.6	586.0	489.9	467.7	**2,276.0**

Licence **9385** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.5	28.0	31.0	28.2	31.0	**148.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.1	305.3	256.4	182.6	161.8	**1,354.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	2.5	538.9	566.8	476.4	311.8	276.3	**2,172.7**

Licence **9386** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	30.0	31.0	29.9	31.0	**125.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	681.0	758.3	769.7	725.7	**2,962.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	334.7	296.8	244.3	237.3	**1,148.1**

Licence **9387** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	30.8	28.9	30.7	**105.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	497.8	702.3	495.9	381.0	**2,077.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.7	333.0	408.0	317.2	**1,110.9**

Licence **9388** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	29.7	31.0	29.9	31.0	**131.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266.2	518.8	535.0	519.3	467.2	**2,306.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.5	527.1	526.2	462.8	453.0	**2,028.6**

Licence **9389** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	29.0	26.0	**96.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.0	72.6	62.9	34.6	**260.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.5	363.9	351.1	163.0	**1,045.5**

Licence **9401** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	23.0	30.0	**94.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9	961.6	821.4	904.4	**2,704.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.5	463.2	120.8	267.5	**1,100.0**

Licence **9402** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Manitoba Production
2010 To 2013

Licence **9402** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	**103.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6	1270.4	1222.9	1268.6	**3,785.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.1	91.0	58.0	82.7	**327.8**

Licence **9403** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	30.0	31.0	**102.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.9	281.1	259.2	232.4	**796.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.4	716.0	586.1	429.3	**2,085.8**

Licence **9404** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	25.0	**117.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.3	80.2	32.3	44.3	20.6	**281.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	365.3	136.7	79.2	121.9	**710.3**

Licence **9405** Well Name **CPEC East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	29.0	31.0	30.0	25.0	**129.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	691.6	1383.0	1334.2	1209.9	893.5	**5,512.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5	81.6	125.0	62.5	78.1	**390.7**

Licence **9407** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**153.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.5	306.7	152.5	123.0	118.1	**802.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	55.3	76.0	115.5	119.9	**385.2**

Licence **9415** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	559.6	538.9	969.8	**2,068.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.8	201.5	574.4	**833.7**

Licence **9416** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	30.0	31.0	**88.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	693.7	828.9	834.7	**2,357.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	394.0	464.7	478.5	**1,343.6**

Licence **9417** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
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Licence **9417** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	29.0	28.0	**66.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0	60.4	43.9	**149.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.3	295.2	290.4	**647.9**

Licence **9418** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	27.0	25.0	31.0	**130.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	469.9	454.4	415.2	403.5	586.4	**2,329.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3	201.8	205.4	175.9	251.0	**956.4**

Licence **9419** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	4.0	27.0	18.0	29.0	4.0	0.0	**82.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	18.4	38.0	89.5	48.6	4.5	0.0	**199.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	76.6	91.7	22.5	76.9	11.5	0.0	**279.2**

Licence **9426** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	30.0	31.0	29.9	30.3	**141.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	524.5	455.6	253.5	267.6	262.7	**1,763.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.2	395.6	264.1	208.9	183.7	**1,213.5**

Licence **9429** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	29.8	28.2	**104.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	15.0	6.6	0.0	**23.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.5	510.9	501.0	471.6	**1,795.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	189.0	221.6	184.2	**601.0**

Licence **9430** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	29.8	31.0	**104.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	18.6	0.0	0.0	**22.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.9	525.5	620.0	633.2	**2,026.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.8	284.6	356.9	378.6	**1,069.9**

Licence **9431** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.9	31.0	29.8	31.0	**136.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	6.9	16.7	0.3	28.0	**65.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	214.5	287.1	279.0	369.8	343.3	**1,493.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.8	592.2	594.7	406.2	414.3	**2,221.2**

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Licence **9432** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.9	31.0	29.8	31.0	**133.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	10.8	0.0	19.2	**35.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.0	211.3	113.1	119.3	233.5	**880.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.0	626.9	717.1	662.8	515.8	**2,678.6**

Licence **9433** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.9	30.5	29.8	30.5	**133.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	3.9	0.2	4.6	**12.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.5	878.5	906.2	863.1	952.2	**3,984.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.6	0.0	55.5	34.6	27.8	**167.5**

Licence **9434** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	18.2	22.6	19.1	24.0	**84.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	12.2	**16.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	68.3	0.0	754.8	985.7	809.0	1013.7	**3,631.5**

Licence **9435** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.2	2.3	23.8	22.3	22.6	21.6	**92.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.1	4.1	9.6	**176.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	80.6	67.7	768.7	1006.1	888.6	771.4	**3,583.1**

Licence **9436** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.5	27.6	28.6	**97.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	41.8	0.0	0.0	**50.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.3	213.8	230.2	238.3	**734.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.9	448.8	470.6	495.6	**1,563.9**

Licence **9437** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	385.3	**385.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.5	**331.5**

Licence **9438** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	**55.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	222.3	232.0	**454.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	533.1	547.1	**1,080.2**

Manitoba Production
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Licence **9439** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	31.0	**88.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563.1	376.6	381.8	**1,321.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	359.7	188.8	146.6	**695.1**

Licence **9440** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	28.0	31.0	**97.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	442.2	481.9	430.8	**1,363.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.8	646.4	411.9	313.1	**1,502.2**

Licence **9442** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	10.0	**13.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.0	256.4	**426.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	302.1	**314.5**

Licence **9443** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	26.0	31.0	**84.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.0	368.7	130.0	**714.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	211.7	1007.1	830.4	**2,056.2**

Licence **9444** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	26.0	**47.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	54.4	93.2	**157.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	240.8	301.1	**575.9**

Licence **9445** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	**70.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.3	346.2	546.1	**973.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.3	418.3	232.9	**797.5**

Licence **9446** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	27.0	29.0	31.0	**107.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	130.2	388.4	368.2	274.7	**1,171.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	622.0	958.7	993.7	765.9	**3,361.0**

Licence **9447** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2010 To 2013

Licence **9447** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	19.0	27.0	29.0	30.0	**107.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	232.8	717.6	759.2	779.1	**2,499.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.2	627.3	615.6	613.7	643.4	**2,580.2**

Licence **9449** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.6	**422.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.2	**335.2**

Licence **9450** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528.3	**528.3**

Licence **9452** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	25.0	27.0	30.0	**96.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.9	1222.1	1358.3	1795.8	**4,437.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.6	501.1	400.5	489.5	**1,485.7**

Licence **9454** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.0	29.0	**118.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.8	67.7	57.4	51.6	**367.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.8	174.1	134.0	126.4	**625.3**

Licence **9455** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	**63.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.1	900.0	522.7	**1,602.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	521.0	558.2	**1,107.0**

Licence **9456** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-27-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2181.9	6113.2	**8,295.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.6	326.8	**375.4**

Licence **9457** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
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Licence **9457** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.0	30.0	28.0	**109.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	307.3	120.7	116.7	96.1	**640.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.8	310.5	248.0	204.3	**967.6**

Licence **9458** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	29.0	**54.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1114.8	1122.1	**2,236.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.3	132.2	**243.5**

Licence **9459** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	30.0	31.0	**87.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	388.2	394.0	574.0	**1,362.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	259.0	383.8	306.6	**953.8**

Licence **9461** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	**71.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	497.3	1165.9	980.9	**2,644.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.1	148.2	57.6	**311.9**

Licence **9462** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	**70.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	489.0	1099.7	825.8	**2,414.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.7	351.4	177.5	**604.6**

Licence **9463** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	23.0	26.0	20.0	**93.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.2	59.3	209.2	144.6	**542.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.8	61.3	133.0	103.1	**466.2**

Licence **9464** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	30.0	30.0	**115.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.2	366.2	208.6	233.1	**1,042.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	420.0	317.4	194.2	213.1	**1,144.7**

Licence **9465** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2010 To 2013

Licence **9465** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	29.0	29.0	**109.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.3	532.7	284.4	254.3	**1,247.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	554.4	503.9	273.0	232.9	**1,564.2**

Licence **9466** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	27.0	31.0	**107.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.9	568.6	387.2	348.1	**1,450.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	618.4	723.9	409.6	328.9	**2,080.8**

Licence **9467** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	30.0	28.0	29.0	**110.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	244.5	279.9	213.6	190.5	**941.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	586.8	323.6	238.6	163.1	**1,320.1**

Licence **9468** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	30.0	**71.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.3	16.3	379.6	**424.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.7	876.0	859.3	**2,035.0**

Licence **9469** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	**73.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.8	**252.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.4	899.6	546.8	**1,758.8**

Licence **9470** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.0	**72.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	64.2	182.2	**269.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	329.0	583.0	398.7	**1,310.7**

Licence **9471** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.0	**72.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	119.5	**131.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.5	1143.8	879.5	**2,403.8**

Licence **9472** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
2010 To 2013

Licence **9472** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	**73.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	213.5	**229.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	338.8	993.9	822.7	**2,155.4**

Licence **9473** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	**73.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	5.0	316.1	**331.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	356.1	1036.1	712.0	**2,104.2**

Licence **9474** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	29.0	30.0	25.0	**101.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528.7	721.5	556.9	392.0	**2,199.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	147.8	75.9	53.5	**305.0**

Licence **9475** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	30.0	30.0	**74.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.5	447.8	1487.5	2130.4	**4,270.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	141.4	164.1	99.9	**412.4**

Licence **9476** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	343.5	986.7	431.8	**1,762.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	151.8	176.8	**340.7**

Licence **9478** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	29.0	31.0	**95.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.0	368.8	441.7	**955.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.0	723.5	861.0	801.4	**2,522.9**

Licence **9479** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265.5	494.5	**760.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	16.3	**26.1**

UWI **100.03-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**

Manitoba Production
2010 To 2013

Licence **9479** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**0.1**

Licence **9480** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	29.0	29.0	30.0	**119.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	261.3	222.3	187.9	155.5	**833.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	532.4	504.9	551.2	492.8	**2,085.8**

Licence **9481** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	19.0	**95.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.5	116.8	90.7	93.4	**429.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.9	497.9	272.0	146.1	**1,215.9**

Licence **9482** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	30.0	31.0	**83.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	1034.5	1096.7	820.2	**2,956.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	199.6	252.2	194.2	**650.0**

Licence **9483** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	22.0	31.0	**74.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	710.9	704.9	920.6	**2,336.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.0	216.4	294.6	**713.0**

Licence **9484** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	28.0	29.0	28.0	**108.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.7	677.2	562.4	497.1	**1,922.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.8	601.0	483.4	414.2	**1,955.4**

Licence **9485** Well Name **Dawn Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-36-011-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole B** Field Code **9** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3	30.5	14.8	0.0	**74.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.3	267.3	324.8	0.0	**833.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	0.5	1.1	0.0	**8.5**

UWI **102.04-36-011-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay D** Field Code **9** Pool Code **62D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **9485** Well Name **Dawn Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-36-011-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay D** Field Code **9** Pool Code **62D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3	30.5	14.8	0.0	**74.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333.2	369.1	450.6	0.0	**1,152.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	0.6	1.5	0.0	**11.7**

Licence **9486** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	30.0	**121.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.3	25.9	10.9	30.0	**118.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	523.2	436.6	485.6	456.8	**1,902.2**

Licence **9487** Well Name **CPEC North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.5	**233.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	**8.7**

Licence **9488** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	30.0	**83.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	850.5	851.3	924.2	**2,626.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	512.0	599.4	575.5	**1,686.9**

Licence **9493** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	26.0	28.0	**55.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.6	0.0	119.0	96.0	**270.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.4	0.0	312.9	359.2	**713.5**

Licence **9494** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	31.0	**102.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.9	306.9	**367.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.9	556.5	563.3	655.4	**1,852.1**

Licence **9495** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.2	60.8	**114.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.6	203.4	**336.0**

UWI **100.01-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**

Manitoba Production
2010 To 2013

Licence **9495** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.6	29.2	**54.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.9	97.9	**161.8**

Licence **9496** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.7	67.0	**124.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.3	226.0	**368.3**

UWI **100.02-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	33.0	**61.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.1	111.3	**181.4**

Licence **9497** Well Name **Interwest Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	273.9	553.0	**826.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.7	35.3	**60.0**

Licence **9498** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.0	**3.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.6	24.2	**86.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	6.4	**10.1**

Licence **9499** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	4.0	**5.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.4	**64.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	25.3	**35.6**

Licence **9500** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.3	**192.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.4	**110.4**

Licence **9501** Well Name **CPEC Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.0	**89.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.3	86.8	82.9	**262.0**

Manitoba Production
2010 To 2013

Licence **9501** Well Name **CPEC Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.8	113.0	103.4	**396.2**

Licence **9502** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.05-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.0	111.1	**147.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.8	160.0	**214.8**

UWI **102.05-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	55.9	**74.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6	80.4	**108.0**

Licence **9503** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	29.0	30.0	**102.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	434.9	200.6	190.6	**852.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	184.2	150.4	140.1	**486.2**

Licence **9504** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	30.0	31.0	**89.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.8	1492.5	2988.9	3204.3	**7,825.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1050.8	679.1	391.1	**2,122.5**

Licence **9505** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.9	960.0	**1,024.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.7	392.9	**530.6**

Licence **9506** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	**34.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1338.3	**1,338.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.9	155.7	**203.6**

Licence **9507** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**37.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1019.4	**1,019.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.8	302.9	**389.7**

Manitoba Production
2010 To 2013

Licence **9508** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	19.0	31.0	**61.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.2	800.3	1295.3	**2,267.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.1	189.1	275.4	**639.6**

Licence **9509** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	19.0	31.0	**61.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	205.2	456.6	**667.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.5	566.8	781.1	**1,697.4**

Licence **9512** Well Name **Sinclair Unit No. 10 WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	25.0	**55.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.4	278.5	**651.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	15.1	**20.4**

Licence **9513** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	**60.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	306.9	249.4	**556.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.8	79.2	**135.0**

Licence **9514** Well Name **Sinclair Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**37.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.8	381.7	**444.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	61.0	**63.0**

Licence **9516** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.6	**325.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.2	**112.2**

Licence **9517** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	288.3	**288.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.4	**53.4**

Licence **9518** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

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Licence **9518** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.7	**224.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	**16.2**

Licence **9519** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	**9.5**

Licence **9520** Well Name **Sinclair Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.4	**114.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	**6.3**

Licence **9521** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	9.0	4.0	**21.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.4	75.1	34.2	10.8	**164.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	4.9	29.3	2.2	**42.4**

Licence **9522** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.0	**90.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	54.3	143.3	**203.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	677.5	388.8	307.8	**1,374.1**

Licence **9524** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	29.0	24.0	**89.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	370.2	327.3	159.1	**863.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.7	317.3	193.7	87.4	**645.1**

Licence **9525** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	28.0	30.0	**89.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	61.8	321.7	233.2	**618.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	974.5	545.3	385.0	**1,910.3**

Licence **9526** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

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Licence **9526** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	1133.5	**1,136.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	230.4	**233.0**

Licence **9527** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	30.7	**38.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.8	245.5	**375.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.4	779.6	**956.0**

Licence **9528** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**90.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	962.0	1680.6	1756.3	**4,398.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.5	112.7	50.2	**366.4**

Licence **9531** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	764.7	1353.0	1402.2	**3,519.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207.5	466.6	473.9	**1,148.0**

Licence **9532** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	29.0	30.0	**68.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.5	253.9	230.9	**590.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.8	373.2	406.7	**831.7**

Licence **9533** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	17.0	30.0	**49.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.3	**3.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.8	**2.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	234.0	460.2	**722.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	112.7	271.6	**394.0**

Licence **9534** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	**73.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.3	79.2	94.9	**248.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.2	368.6	396.5	**829.3**

Licence **9535** Well Name **Tundra et al Willen** Dev **V** Mineral Rights **FREEHOLD**

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Licence **9535** Well Name **Tundra et al Willen** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-014-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay MM** Field Code **99** Pool Code **62MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	23.0	**53.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	423.9	347.2	**771.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.8	**3.4**

Licence **9536** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	**49.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.7	390.8	**631.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.4	164.7	**251.1**

Licence **9537** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**55.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.7	420.9	**792.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.0	108.3	**174.3**

Licence **9538** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.5	**89.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	**26.5**

Licence **9539** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.6	**121.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.5	**188.5**

Licence **9540** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	423.9	**423.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.1	**26.1**

Licence **9541** Well Name **CPEC Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	**50.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.8	26.8	**69.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.4	43.5	**74.9**

Licence **9542** Well Name **Daly Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

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Licence **9542** Well Name **Daly Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	751.9	**751.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.9	**335.9**

Licence **9543** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.5	**184.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0	**60.0**

Licence **9545** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	31.0	**33.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	685.1	**708.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	9.8	393.7	**420.5**

Licence **9546** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.1	**62.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.2	**106.2**

Licence **9549** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	**32.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.6	374.8	**651.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.4	564.6	**599.0**

Licence **9550** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	810.0	**810.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.5	**86.5**

Licence **9551** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	793.3	**793.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.3	**47.3**

Licence **9552** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **9552** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**37.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.7	904.9	**1,148.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.3	473.1	**565.4**

Licence **9553** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	19.0	**20.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	0.0	219.2	**247.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	104.6	**106.1**

Licence **9554** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	22.0	**46.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	241.4	102.4	**353.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	175.1	124.6	**315.2**

Licence **9555** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822.5	**822.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.3	**161.3**

Licence **9556** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	609.9	**609.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	259.7	**259.7**

Licence **9558** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.0	**72.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	251.8	222.7	**481.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.4	365.9	247.8	**822.1**

Licence **9559** Well Name **Kola Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	27.0	**68.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.0	151.6	71.3	**326.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	240.4	208.7	**480.6**

Licence **9562** Well Name **Flushing Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-012-26W1.00** Field Name **Virden** Pool Name **Reston A** Field Code **5** Pool Code **21A** Unit **0**

Manitoba Production
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Licence **9562** Well Name **Flushing Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-012-26W1.00** Field Name **Virden** Pool Name **Reston A** Field Code **5** Pool Code **21A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	**23.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	839.1	0.0	**839.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.7	0.0	**48.7**

Licence **9564** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	26.0	**50.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.5	471.9	**912.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	171.4	208.0	**382.1**

Licence **9565** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	21.0	**45.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	400.1	333.0	**733.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	212.4	194.7	**414.1**

Licence **9566** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	28.0	**52.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	1455.8	1723.4	**3,196.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	221.7	284.9	**522.1**

Licence **9567** Well Name **Paradise Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	8.8	**17.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.5	942.5	**1,207.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.9	313.9	**447.8**

Licence **9569** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	222.2	426.8	**649.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.3	349.3	**531.6**

Licence **9570** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**41.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.6	74.1	**146.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.1	709.4	**912.5**

Licence **9573** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
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Licence **9573** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**33.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	150.4	**156.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.2	281.2	**301.4**

Licence **9578** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	31.0	**67.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.0	560.5	619.6	**1,358.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.9	841.8	863.6	**1,984.3**

Licence **9580** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	279.2	1493.8	**1,773.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.6	135.3	**187.9**

Licence **9581** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	19.0	**25.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.5	208.5	**314.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.8	345.0	**508.8**

Licence **9582** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	19.0	**24.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.1	732.4	**923.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	142.1	**168.8**

Licence **9583** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.3	**186.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	323.3	**323.3**

Licence **9585** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	30.7	**38.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.0	233.5	**350.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.5	811.6	**1,024.1**

Licence **9587** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
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Licence **9587** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	28.0	**41.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	423.7	**423.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293.3	556.0	**849.3**

Licence **9588** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.7	**63.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.5	**39.5**

Licence **9589** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.0	**7.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.8	**81.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	96.7	**104.2**

Licence **9590** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	**16.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.7	234.1	**282.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.8	494.6	**568.4**

Licence **9593** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	437.3	**437.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.5	**111.5**

Licence **9595** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.2	**121.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.4	**325.4**

Licence **9596** Well Name **Paradise Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.12-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	8.7	**17.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5	155.0	**198.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181.9	558.0	**739.9**

Licence **9597** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2010 To 2013

Licence **9597** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.5	**237.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.3	**81.3**

Licence **9598** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5	**23.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	**6.5**

Licence **9600** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-10-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.3	**429.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265.2	**265.2**

Licence **9606** Well Name **Paradise Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**0.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**

Licence **9607** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.7	**46.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	**7.3**

Licence **9608** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.9	**57.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	**4.1**

Licence **9609** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.7	**39.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	**18.3**

Licence **9610** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2010 To 2013

Licence **9610** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**7.0**

Licence **9611** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.8	**150.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.8	**192.8**

Licence **9612** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.2	**123.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.7	**64.7**

Licence **9613** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.4	**36.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.9	**57.9**

Licence **9614** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.2	**115.2**

Licence **9620** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	**16.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	592.9	**592.9**

Licence **9621** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	**24.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	845.9	**850.0**

Licence **9623** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Manitoba Production
2010 To 2013

Licence **9623** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.7	**90.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	**1.9**

Licence **9626** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	20.6	**21.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.8	5585.3	**5,862.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	293.9	**305.6**

Licence **9628** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-11-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	**12.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	657.7	**657.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	**4.8**

Licence **9629** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.1	**188.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	951.0	**951.0**

Licence **9630** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.0	**187.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	966.0	**966.0**

Licence **9632** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	314.3	**314.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.8	**104.8**

Licence **9634** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.4	**173.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.9	**164.9**

UWI **100.16-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2013

Licence **9634** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9635** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	409.1	**409.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.2	**274.2**

Licence **9636** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**0.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.7	**55.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	**4.8**

Licence **9637** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	12.6	**13.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	513.0	**544.6**

Licence **9639** Well Name **Birdtail Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.7	**178.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	**14.8**

Licence **9642** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-34-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	284.7	**284.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	**11.8**

Licence **9643** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-06-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.6	**335.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.2	**100.2**

Licence **9649** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	**20.9**

Manitoba Production
2010 To 2013

Licence **9649** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	419.0	**419.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255.5	**255.5**

Licence **9650** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**0.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.0	**71.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	**8.9**

Licence **9653** Well Name **Paradise Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**0.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**

Licence **9664** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.8	**163.8**

Licence **9670** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	**16.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289.5	**289.5**

Licence **9675** Well Name **Corval Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.3	**197.3**

Licence **9679** Well Name **Birdtail Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.4	**97.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.6	**78.6**

Licence **9689** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2013

Licence **9689** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**0.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.6	**66.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	**8.4**

Licence **9690** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.4	**60.4**